



January 25, 2023

**Via Email**

Carmen Diaz, Acting Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for Approval to Implement an Infrastructure Investment Program (“IIP”) and Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A.  
BPU Docket No. GR19020278

Dear Acting Secretary Diaz:

Enclosed for filing, pursuant to the Board’s Order, dated October 31, 2020 in the above captioned docket, is New Jersey Natural Gas Company’s Report on its Infrastructure Investment Program (“IIP”). This report covers the time period from October 1, 2022 to December 31, 2022.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

Please feel free to contact me via email at [adembia@njng.com](mailto:adembia@njng.com) if you have any questions.

Respectfully submitted,

A handwritten signature in blue ink that reads 'Andrew K. Dembia'.

Andrew K. Dembia  
Regulatory Affairs Counsel

Enclosures

CC: Malike Cummings, BPU Staff  
Michael Kammer, BPU Staff  
Brian Lipman, Rate Counsel  
Maura Caroselli, Rate Counsel  
Carlena Morrison, Rate Counsel

**NEW JERSEY NATURAL GAS**  
**Infrastructure Investment Program**  
**Quarterly Report**  
**Quarter Ended**  
**December 31, 2022**

<b>Major Categories</b>	<b>FY21 Forecasted Dollars</b>	<b>FY22 Forecasted Dollar</b>	<b>FY23 Forecasted Dollar</b>	<b>Actual Dollars for this Quarter</b>	<b>YTD Dollars since Nov. 2020</b>	<b>Number of Projects Per Major Category</b>	<b>Cumulative Number of Projects Completed Per Major Category</b>	<b>Estimated Completion Date for Major Category</b>	<b>Base Capital Spending</b>
Reliability & Resiliency	\$3,878,250	\$6,333,172	\$28,934,285	\$5,869,574	\$22,087,875	15	7	5/30/2026	\$2,208,788
Replacement & Reinforcement	\$6,895,250	\$4,553,299	\$416,918	\$34,066	\$12,095,955	4	4	Actual - 6/30/2022	\$1,209,596
Regulator Station	\$0	\$0	\$0	\$0	\$0	1	0	4/30/2026	-
Trunk Line Replacement	\$0	\$0	\$688,621	\$625	\$625	2	0	5/30/2026	-
Excess Flow Values	\$8,000,000	\$4,194,286	\$3,205,775	\$1,969,237	\$11,437,587	8,000	3,452	5/30/2026	\$1,143,759
Regulator Vents	\$4,840,000	\$4,265,253	\$3,105,594	\$840,003	\$4,002,069	47,500	11,857	5/30/2026	\$400,207
<b>Totals</b>	<b>\$23,613,500</b>	<b>\$19,346,010</b>	<b>\$36,351,194</b>	<b>\$8,713,506</b>	<b>\$49,624,112</b>	<b>55,522</b>	<b>15,320</b>		<b>\$4,962,349</b>

· Please note that all budgeted and actual dollars do not include AFUDC.