

December 30, 2022

via Electronic Submission

Carmen D. Diaz, Acting Secretary
Board of Public Utilities
44 South Clinton Ave., 9th Floor
PO Box 350
Trenton, NJ 08625-0350
board.secretary@bpu.nj.gov

RE: Tariff Compliance Filing – Effective February 1, 2023

I/M/O the Provision of Basic Generation Service, the Compliance
Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open
Access Transmission Tariff – December 10, 2021 Filing
Docket No. ER21121246

Dear Secretary Diaz:

Pursuant to the referenced BPU Order dated January 12, 2022 approving “EDC’s request to credit BGS customers for lower 2021 transmission charges associated with the December 2021 Petition over a 12-month period...” effective February 1, 2022. On February 1, 2023, the aforementioned credit will expire and Jersey Central Power & Light Company herewith files the revised tariff sheets of the Company’s Tariff for Service (BPU No. 13 ELECTRIC), effective with service rendered February 1, 2023, reflecting the removal of this credit.

In compliance with the Board’s March 19, 2020 Order on COVID-19, hardcopies will not be sent. Please kindly confirm reception of this electronic submission.

Sincerely,



Mark A. Mader
Director
Rates & Regulatory Affairs - NJ

Enclosure

cc: (Electronic Mail)
Service List

IN THE MATTER OF THE PROVISION OF BASIC GENERATION SERVICE, THE
 COMPLIANCE TARIFF FILING REFLECTING CHANGES TO SCHEDULE 12 CHARGES IN
 PJM OPEN ACCESS TRANSMISSION TARIFF – DECEMBER 10, 2021 FILING

BPU Docket No. ER21121246

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**PART III
SERVICE CLASSIFICATIONS AND RIDERS
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Issued: **December 30, 2022**

Effective: **February 1, 2023**

**Filed pursuant to Order of Board of Public Utilities
Docket No. ER21121246 dated January 12, 2022**

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

Rider BGS-RSCP
Basic Generation Service – Residential Small Commercial Pricing
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2019, a RMR surcharge of **\$0.000000** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

EL18-680FM715-TEC surcharge of **\$0.000000** per KWH

Effective **April 1, 2022**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of **\$0.002959** per KWH
 VEPCO-TEC surcharge of **\$0.000300** per KWH
 PATH-TEC surcharge of **\$0.000007** per KWH
 AEP-East-TEC surcharge of **\$0.000076** per KWH
 MAIT-TEC surcharge of **\$0.000076** per KWH
 EL05-121-TEC surcharge of **\$0.000235** per KWH
 SRE-TEC surcharge of **\$0.000200** per KWH
 NIPSCO-TEC surcharge of **\$0.000002** per KWH
 SFC-TEC surcharge of **\$0.000004** per KWH

Effective **September 1, 2022**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of **\$0.000208** per KWH
 ACE-TEC surcharge of **\$0.000098** per KWH
 PECO-TEC surcharge of **\$0.000068** per KWH
 PPL-TEC surcharge of **\$0.000643** per KWH
 Delmarva-TEC surcharge of **\$0.000005** per KWH
 PEPCO-TEC surcharge of **\$0.000013** per KWH
 BG&E-TEC surcharge of **\$0.000016** per KWH
 COMED-TEC surcharge of **\$0.000000** Per KWH
 Duquesne-TEC surcharge of **\$0.000000** Per KWH

3) BGS Reconciliation Charge per KWH: (\$0.003476) (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: **December 30, 2022**

Effective: **February 1, 2023**

Filed pursuant to Order of Board of Public Utilities
Docket No. 21121246 dated January 12, 2022

Issued by James V. Fakult, President
 300 Madison Avenue, Morristown, NJ 07962-1911

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
 (Applicable to Service Classifications GP and GT and
 Certain Customers under Service Classifications GS and GST)

3) BGS Transmission Charge per KWH: (Continued)

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>EL18-680Fm715-TEC</u>
GS and GST	\$0.000000
GP	\$0.000000
GT	\$0.000000
GT – High Tension Service	\$0.000000

Effective **April 1, 2022**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>PSEG-TEC</u>	<u>VEPCO-TEC</u>	<u>PATH-TEC</u>	<u>AEP-East-TEC</u>	
GS and GST	\$0.002959	\$0.000300	\$0.000007	\$0.000076	
GP	\$0.001800	\$0.000182	\$0.000004	\$0.000046	
GT	\$0.001581	\$0.000160	\$0.000004	\$0.000041	
GT – High Tension Service	\$0.000425	\$0.000043	\$0.000001	\$0.000011	
	<u>MAIT-TEC</u>	<u>EL05-121-TEC</u>	<u>SRE-TEC</u>	<u>NIPSCO-TEC</u>	<u>SFC-TEC</u>
GS and GST	\$0.000076	\$0.000235	\$0.000200	\$0.000002	\$0.000004
GP	\$0.000046	\$0.000143	\$0.000122	\$0.000001	\$0.000002
GT	\$0.000041	\$0.000126	\$0.000107	\$0.000001	\$0.000002
GT – High Tension Service	\$0.000011	\$0.000034	\$0.000029	\$0.000000	\$0.000001

Effective **September 1, 2022**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>TRAILCO-TEC</u>	<u>ACE-TEC</u>	<u>PECO-TEC</u>	<u>Delmarva-TEC</u>	
GS and GST	\$0.000208	\$0.000098	\$0.000068	\$0.000005	
GP	\$0.000124	\$0.000059	\$0.000041	\$0.000003	
GT	\$0.000113	\$0.000053	\$0.000037	\$0.000003	
GT – High Tension Service	\$0.000033	\$0.000016	\$0.000011	\$0.000001	
	<u>PPL-TEC</u>	<u>PEPCO-TEC</u>	<u>BG&E-TEC</u>	<u>COMED-TEC</u>	<u>Duquesne-TEC</u>
GS and GST	\$0.000643	\$0.000013	\$0.000016	\$0.000000	\$0.000000
GP	\$0.000383	\$0.000007	\$0.000010	\$0.000000	\$0.000000
GT	\$0.000350	\$0.000006	\$0.000009	\$0.000000	\$0.000000
GT – High Tension Service	\$0.000102	\$0.000002	\$0.000002	\$0.000000	\$0.000000

4) BGS Reconciliation Charge per KWH: (\$0.002109) (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.