



520 Green Lane
Union, NJ 07083

T: 908.662.8448
F: 908.662.8496

DFranco@sjindustries.com

Deborah M. Franco, Esq.
VP/Rates, Regulatory & Sustainability

December 28, 2022

Electronic Filing

Carmen D. Diaz, Acting Board Secretary
and Acting Custodian
New Jersey Board of Public Utilities
44 South Clinton Avenue
P. O. Box 350
Trenton, NJ 08625-0350

**Re: In the Matter of the Petition of Elizabethtown Gas Company To Revise Its Energy Efficiency
Program Rider Rate
BPU Docket No. GR22070464**

Dear Acting Board Secretary and Acting Custodian Diaz:

In compliance with the New Jersey Board of Public Utilities' ("Board" or "BPU") Order dated December 21, 2022 in the above mentioned docket, Elizabethtown Gas Company hereby submits the following tariff sheets in clean and redline format:

1st Revised Sheet No. 124
3rd Revised Sheet Nos. 133-134

The revised tariff sheets reflect the Board's final approval of the following per therm rate, inclusive of taxes, effective January 1, 2023:

EEP	\$0.0086
-----	----------

In accordance with the Board's March 19, 2020 and June 10, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later time, if needed.

If you have any questions, please contact Thomas Kaufmann at (908) 662-8461 or tkaufmann@sjindustries.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Deborah M. Franco", is written over a light gray, stylized flame graphic that extends from the bottom right of the page.

Deborah M. Franco

cc: Bart Kilar (electronic only)
Stacy Peterson (electronic only)

RIDER "E"

ENERGY EFFICIENCY PROGRAM ("EEP")

Applicable to all Customers except those Customers under special contracts as filed and approved by the BPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011 c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of the SBC, Rider "D."

The EEP shall be collected on a per therm basis and shall remain in effect until changed by order of the BPU. The applicable EEP rate is as follows:

Docket No. GR22070464, per a four-year amortization	\$0.0003 per therm
Docket No. GR22070464, per a ten-year amortization	\$0.0083 per therm
TOTAL	\$0.0086 per therm

The rate applicable under this Rider includes provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

In the "Global Warming Act," N.J.S.A.26-2C-45. or "RGGI Legislation" the State Legislature determined that global warming is a pervasive and dangerous threat that should be addressed through the establishment of a statewide greenhouse gas emissions reduction program. On May 8, 2008, the Board issued an Order (the "RGGI Order") pursuant to N.J.S.A. 48:3-98.1(c). The RGGI Order allowed electric and gas public utilities to offer energy efficiency and conservation programs on a regulated basis. The Company's energy efficiency programs were first authorized pursuant to Board orders issued in Docket Nos. EO09010056 and GO09010060. They were subsequently extended pursuant to Board orders issued in GO10070446, GO11070399, GO12100946, GO15050504, GR16070618 and GO18070682. The Company's current energy efficiency programs are effective through June 30, 2024. On May 23, 2018, the Clean Energy Act of 2018 ("CEA" or the "Act") was signed into law. The BPU directed utilities to file changes pursuant to Board orders issued in Docket Nos. QO1901040, QO19060748 and QO17091004 Dated June 10, 2020, ("the 2020 Orders"). The EEP enables the Company to recover all costs associated with energy efficiency programs approved by the Board.

Date of Issue: December 28, 2022

Effective: Service Rendered
on and after January 1, 2023

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated December 21, 2022 in Docket No. GR22070464

RATE SUMMARIES

Rates per therm except for the Service Charge

	<u>RDS</u> <u>Non-HTG</u>	<u>RDS</u> <u>Heating</u>	<u>SGS</u>	<u>GDS</u>
Service Charge (monthly)	\$10.50	\$10.50	\$36.79	\$61.84
Distribution	\$0.5797	\$0.5797	\$0.4522	\$0.2895
Demand	na	na	na	\$1.1620

Riders

A - BGSS	\$0.7190	\$0.7190	\$0.7190	BGSS-M
B- WNC	\$0.0000	\$0.0000	\$0.0000	\$0.0000
C - OSMC	(\$0.0031)	(\$0.0031)	(\$0.0031)	(\$0.0031)
D - SBC	\$0.0343	\$0.0343	\$0.0343	\$0.0343
E- EEP	\$0.0086	\$0.0086	\$0.0086	\$0.0086
F - IIP	\$0.0193	\$0.0193	\$0.0213	\$0.0127
G - CIP	\$0.0141	\$0.0141	(\$0.0351)	(\$0.0020)

-The BGSS rate is only applicable to gas supplied by the Company. TPS customers are billed for gas supply at the contract gas supply rate as agreed with the TPS.

-For SGS customers and GDS customers with a DCQ under 500 therms, a Balancing Charge of \$0.0171 and related to TPS is applicable from November to March.

-The WNC rate is suspended for the duration of the CIP.

-"na" indicates a rate is not applicable for the specific rate class.

-Rates above include taxes; tax exempt customers' rates will be adjusted at the time of billing.

Date of Issue: December 28, 2022

Effective: Service Rendered
on and after January 1, 2023

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated December 21, 2022 in Docket No. GR22070464

RATE SUMMARIES
(continued)

Rates per therm except for the Service Charge

	<u>LVD</u>	<u>EGF</u>	<u>IS</u>	<u>ITS</u>
Service Charge (monthly)	\$405.18	\$101.29	\$735.71	\$735.71
			(ceiling)	(ceiling)
Distribution	\$0.0371	\$0.0421	\$0.9405	\$0.1129
Demand	\$1.8660	\$0.8000	\$0.1230	\$0.5330

Riders

A - BGSS	BGSS-M	BGSS-M	BGSS-M	per TPS only
B- WNC	na	na	na	na
C - OSMC	(\$0.0031)	(\$0.0031)	na	na
D - SBC	\$0.0343	\$0.0343	\$0.0343	\$0.0343
E- EEP	\$0.0086	\$0.0086	\$0.0086	\$0.0086
F - IIP	\$0.0061	\$0.0041	na	na
G - CIP	na	na	na	na

-The BGSS rate is only applicable to gas supplied by the Company. TPS customers are billed for gas supply at the contract gas supply rate as agreed with the TPS.

-"na" indicates a rate is not applicable for the specific rate class.

-Rates above include taxes; tax exempt customers' rates will be adjusted at the time of billing.

Date of Issue: December 28, 2022

Effective: Service Rendered
on and after January 1, 2023

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated December 21, 2022 Docket No. GR22070464

REDLINE

RIDER "E"

ENERGY EFFICIENCY PROGRAM ("EEP")

Applicable to all Customers except those Customers under special contracts as filed and approved by the BPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011 c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of the SBC, Rider "D."

The EEP shall be collected on a per therm basis and shall remain in effect until changed by order of the BPU. The applicable EEP rate is as follows:

Docket No. GR19070872 <u>GR22070464</u> , per a four-year amortization	\$0.00270.0003 per therm
Docket No. GO20090619 <u>GR22070464</u> , per a ten-year amortization	\$0.00630.0083 per therm
TOTAL	\$0.00900.0086 per therm

The rate applicable under this Rider includes provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

In the "Global Warming Act," N.J.S.A.26-2C-45. or "RGGI Legislation" the State Legislature determined that global warming is a pervasive and dangerous threat that should be addressed through the establishment of a statewide greenhouse gas emissions reduction program. On May 8, 2008, the Board issued an Order (the "RGGI Order") pursuant to N.J.S.A. 48:3-98.1(c). The RGGI Order allowed electric and gas public utilities to offer energy efficiency and conservation programs on a regulated basis. The Company's energy efficiency programs were first authorized pursuant to Board orders issued in Docket Nos. EO09010056 and GO09010060. They were subsequently extended pursuant to Board orders issued in GO10070446, GO11070399, GO12100946, GO15050504, GR16070618 and GO18070682. The Company's current energy efficiency programs are effective through June 30, 2024. On May 23, 2018, the Clean Energy Act of 2018 ("CEA" or the "Act") was signed into law. The BPU directed utilities to file changes pursuant to Board orders issued in Docket Nos. QO1901040, QO19060748 and QO17091004 Dated June 10, 2020, ("the 2020 Orders"). The EEP enables the Company to recover all costs associated with energy efficiency programs approved by the Board.

Date of Issue: ~~August 22, 2022~~December 28, 2022

Effective: Service Rendered
on and after ~~September 1,~~
2022January 1, 2023

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Orders of the Board of Public Utilities
Dated ~~August 17, 2022~~December 21, 2022 in Docket No. ~~GR21121254~~GR22070464

RATE SUMMARIES

Rates per therm except for the Service Charge

	RDS <u>Non-HTG</u>	RDS <u>Heating</u>	<u>SGS</u>	<u>GDS</u>
Service Charge (monthly)	\$10.50	\$10.50	\$36.79	\$61.84
Distribution	\$0.5797	\$0.5797	\$0.4522	\$0.2895
Demand	na	na	na	\$1.1620
<u>Riders</u>				
A - BGSS	\$0.7190	\$0.7190	\$0.7190	BGSS-M
B- WNC	\$0.0000	\$0.0000	\$0.0000	\$0.0000
C - OSMC	(\$0.0031)	(\$0.0031)	(\$0.0031)	(\$0.0031)
D - SBC	\$0.0343	\$0.0343	\$0.0343	\$0.0343
	\$0.0090	\$0.0090	\$0.0090	\$0.0090
E- EEP	\$0.0086	\$0.0086	\$0.0086	\$0.0086
F - IIP	\$0.0193	\$0.0193	\$0.0213	\$0.0127
G - CIP	\$0.0141	\$0.0141	(\$0.0351)	(\$0.0020)

-The BGSS rate is only applicable to gas supplied by the Company. TPS customers are billed for gas supply at the contract gas supply rate as agreed with the TPS.

-For SGS customers and GDS customers with a DCQ under 500 therms, a Balancing Charge of \$0.0171 and related to TPS is applicable from November to March.

-The WNC rate is suspended for the duration of the CIP.

-"na" indicates a rate is not applicable for the specific rate class.

-Rates above include taxes; tax exempt customers' rates will be adjusted at the time of billing.

Date of Issue: ~~September 29, 2022~~December 28, 2022

Effective: Service Rendered
on and after ~~October 1, 2022~~January 1, 2023

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated ~~September 28, 2022~~December 21, 2022 -in Docket Nos.
~~ER22060374 and GR22040316~~GR22070464

RATE SUMMARIES
(continued)

Rates per therm except for the Service Charge

	<u>LVD</u>	<u>EGF</u>	<u>IS</u>	<u>ITS</u>
Service Charge (monthly)	\$405.18	\$101.29	\$735.71 (ceiling)	\$735.71 (ceiling)
Distribution	\$0.0371	\$0.0421	\$0.9405	\$0.1129
Demand	\$1.8660	\$0.8000	\$0.1230	\$0.5330

Riders

A - BGSS	BGSS-M	BGSS-M	BGSS-M	per TPS only
B- WNC	na	na	na	na
C - OSMC	(\$0.0031)	(\$0.0031)	na	na
D - SBC	\$0.0343 \$0.0090	\$0.0343 \$0.0090	\$0.0343 \$0.0090	\$0.0343 \$0.0090
E- EEP	\$0.0086	\$0.0086	\$0.0086	\$0.0086
F - IIP	\$0.0061	\$0.0041	na	na
G - CIP	na	na	na	na

-The BGSS rate is only applicable to gas supplied by the Company. TPS customers are billed for gas supply at the contract gas supply rate as agreed with the TPS.

-"na" indicates a rate is not applicable for the specific rate class.

-Rates above include taxes; tax exempt customers' rates will be adjusted at the time of billing.

Date of Issue: ~~September 29, 2022~~December 28, 2022

Effective: Service Rendered
on and after ~~October 1, 2022~~January 1, 2023

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated ~~September 28, 2022~~December 21, 2022 in Docket Nos.
~~ER22060374 and GR22040316~~GR22070464