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October 14, 2022

In the Matter of the Petition of Public Service Electric and Gas Company for Approval of a Zero Emission Certificate Recovery Charge

BPU Docket No.

VIA ELECTRONIC MAIL ONLY

Carmen Diaz, Acting Secretary Board of Public Utilities 44 South Clinton Avenue, 1st Floor P.O. Box 350 Trenton, New Jersey 08625-0350

Dear Acting Secretary Diaz:

Enclosed for filing by Public Service Electric and Gas Company (the "Company"), please find an electronic copy of the Company's filing in accordance with the Board of Public Utilities' ("Board") Order in Docket Nos. EO18091004 and EO21101183, dated April 6, 2022.¹

The legislation establishing the Zero Emissions Certificate Recovery Charge ("ZECRC") directs the New Jersey Electric Distribution Companies ("EDCs") to return excess monies in each EDC's separate, interest bearing account to its retail distribution customers at the end of each energy year. In this filing, PSE&G is proposing to set its Refund of Excess Collections Credit Rate ("RECCR") to zero as of February 1, 2023 to prevent a future potential under-collection.

In October 2021, the Company filed to increase the RECCR (that is, to reduce the credit rate) from (\$0.000155) per kilowatt-hour (w/o SUT) to (\$0.000087) per kilowatt-hour (w/o SUT). The Company designed that proposed rate to return Energy Year 2021 over-collections of \$3,458,720 over a twelve-month period commencing January 1, 2022. However, the proposed rate did not become effective until May 1, 2022, resulting in an excess return of over collection to customers. As a result, the Company estimates an under-collected balance, including interest, of \$1,192,478 as of January 2023. Additionally, during Energy Year 2022, the Company's ZECRC over-collections totaled \$1,321,404. As a result, the estimated net balance for Energy years 2021 and 2022 would be an over-collected balance of only \$130,344 as of January 31, 2023. Given this small balance, the

¹ In re the Implementation of L. 2018, C. 16 Regarding the Establishment of a Zero Emission Certificate Program for Eligible Nuclear Power Plants, and In re the Petition of Public Service Electric and Gas Company for Approval of a Zero Emission Certificate Recovery Charge, BPU Docket Nos. EO18080899 and EO21101183, Order dated April 6, 2022 (the "April 2022 Order").

Company is proposing to set the RECCR to zero beginning February 1, 2023. Any remaining balance due to customers, including interest, will be carried over to the next year's RECCR filing.

Any delay in approval of setting the RECCR to zero beyond February 1, 2023 could result in an under-collection. Depending on the length of delay in setting the RECRR to zero and Energy Year 2023 over-collection, a potential rate increase above the initially noticed ZECRC of \$0.004000 per kilowatt-hour (w/o SUT) is possible. Given the sensitivities around timing and potential for an under-collection and resulting rate increase, the Company also requests that the Board allow this and future RECCR filings to be handled similarly to BGS reconciliation filings each year through 30-day-notice compliance filings with provisional rates subject to additional examination by the Board. Going forward, this will allow the Company to most efficiently handle the ZECRC collection balances. It would also help reduce regulatory expenses related to notice requirements of approximately \$50,000 per public notice.

This filing includes the following:

- Attachment A Calculation of Return of Excess Collections Credit Rate
- Attachment B Redlined and Clean Electric Tariff Sheets

Furthermore, as directed by the Board's Order in Docket No. EO20030254, dated March 19, 2020, the Company hereby submits this filing via electronic delivery only to the Board Secretary, and will suspend submitting such filings as paper documents until the Board directs otherwise.

Sincerely,

Aaron I. Karp

cc Attached Service List (Electronic)

² PSE&G made this same request in its October 2021 RECCR filing reference above, but the Board declined to rule on that request in the April 2022 Order. <u>See</u> April 2022 Order at 3 ("The Board declines at this time to predetermine that PSE&G's future RECCR adjustment filings will not require, or will not otherwise justify according to the Board's discretion, the holding of public hearings.").

Public Service Electric and Gas Company

In the Matter of the Petition of Public Service Electric and Gas Company for Approval of a Zero Emission Certificate Recovery Charge BPU Docket No.

Service List

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PSE&G Zero Emission Certificate Recovery Charge (ZECRC) Calculation of Refund of Excess Collections Credit Rate (RECCR)

January 2023 Ending Credit Balance Including Interest Balance for Energy Year 2022 Including Interest Total Refund due Customers	1,191,060 (1,321,404) (130,344)					
kWh Sales Forecast (January - December 2023)	39,413,686,504					
Calculation of RECCR (w/o SUT) Proposed RECCR (w/o SUT)	-0.000003 <u>0.000000</u>					
ZECRC Current Charge Return of Excess Collections Total Charge (w/o SUT) Total Charge (w SUT)	0.004000 -0.000087 0.003913 0.004172					
Proposed Charge Return of Excess Collections Total Charge (w/o SUT)	0.004172 0.004000 0.000000 0.004000					
Total Charge (w SUT)	0.004265					
Total ZECRC Change (w/ SUT)	0.000093					

PSE&G Zero Emission Certificate Recovery Charge Energy Year 2021 Refund of Excess Collections Credit Rate Balance

	(1)	(2)	(3)		(4)		(5)	(6)		(7)	(8)		
<u>Month</u> December 2021	Return of Excess Collections Rate	Return of Excess Collections	Sales (MWh)	_	Cumulative ZEC Credit Balance 3,458,720	ZEC Revenue Average Monthl Balance		Interest Rate (Annualized)	Rever	est On ZEC nue Average nly Balance	Cumulative Interest		
January 2022	\$ (0.000155)	\$ (552,753)	3,566,149,281	\$	2,905,967	\$	3,182,344	0.16%	\$	424	\$	424	
February 2022	\$ (0.000155)	\$ (472,145)	3,046,095,835	\$	2,433,822	\$	2,669,895	0.16%	\$	356	\$	780	
March 2022	\$ (0.000155)	\$ (495,703)	3,198,081,175	\$	1,938,120	\$	2,185,971	0.16%	\$	291	\$	1,072	
April 2022	\$ (0.000155)	\$ (424,519)	2,738,832,066	\$	1,513,601	\$	1,725,860	0.16%	\$	230	\$	1,302	
May 2022	\$ (0.000087)	\$ (271,183)	3,117,042,726	\$	1,242,418	\$	1,378,009	0.16%	\$	184	\$	1,486	
June 2022	\$ (0.000087)	\$ (315,283)	3,623,940,438	\$	927,135	\$	1,084,776	0.16%	\$	145	\$	1,630	
July 2022	\$ (0.000087)	\$ (397,267)	4,566,291,374	\$	529,868	\$	728,501	0.16%	\$	97	\$	1,727	
August 2022	\$ (0.000087)	\$ (386,513)	4,442,676,519	\$	143,355	\$	336,611	0.16%	\$	45	\$	1,772	
September 2022 ¹	\$ (0.000087)	\$ (270,667)	3,111,119,283	\$	(127,313)	\$	(127,313)	0.16%	\$	(17)	\$	1,755	
October 2022 ¹	\$ (0.000087)	\$ (248,253)	2,853,485,076	\$	(375,566)	\$	(251,439)	0.16%	\$	(34)	\$	1,722	
November 2022 ¹	\$ (0.000087)	\$ (232,410)	2,671,381,837	\$	(607,976)	\$	(491,771)	0.16%	\$	(66)	\$	1,656	
December 2022 ¹	\$ (0.000087)	\$ (280,278)	3,221,590,565	\$	(888,254)	\$	(748,115)	0.16%	\$	(100)	\$	1,556	
January 2023 ¹	\$ (0.000087)	\$ (304,223)	3,496,818,321	\$	(1,192,478)	\$	(1,040,366)	0.16%	\$	(139)	\$	1,418	

January 2023 Ending Credit Balance Plus Cumulative Interest \$ (1,191,060)

¹ September 2022 through January 2023 Sales are estimated

PSE&G Zero Emission Certificate Recovery Charge Interest Calculation on Over Collection Energy Year 2022

		(1)		(2)		(3)		(4)	(5)		(6)		(7)		(8)		(9)		(10)		(11)
							Z	EC Revenue	Interest On ZEC										Over / (Under)		
					Cι	<u>ımulative ZEC</u>	Αv	erage Monthly	Interest Rate		venue Average	_		Cu	<u>mulative</u>	ZE	C Purchase	Ov	er / (Under)	Red	covery Ending
<u>Month</u>	ZE	C Revenues	ZE	C Payments		Revenues		<u>Balance</u>	(Annualized)	M	onthly Balance	<u>F</u>	<u>Payments</u>	<u>Ir</u>	<u>iterest</u>		<u>Accrual</u>	_	Recovery		<u>Balance</u>
June 2021	\$	14,726,718	\$	-	\$	14,726,718	\$	14,726,718	0.19%	\$	1,166	\$	-	\$	1,166	\$	13,581,360	\$	1,145,358	\$	1,145,358
July 2021	\$	16,988,481	\$	-	\$	31,715,199	\$	23,220,958	0.18%	\$	3,483	\$	-	\$	4,649	\$	13,860,503	\$	3,127,977	\$	4,273,336
August 2021	\$	17,396,503	\$	-	\$	49,111,701	\$	40,413,450	0.16%	\$	5,388	\$	-	\$	10,037	\$	14,653,965	\$	2,742,537	\$	7,015,873
September 2021	\$	13,370,742	\$	-	\$	62,482,443	\$	55,797,072	0.16%	\$	7,440	\$	-	\$	17,477	\$	13,870,235	\$	(499,493)	\$	6,516,380
October 2021	\$	12,067,923	\$	-	\$	74,550,366	\$	68,516,404	0.16%	\$	9,136	\$	-	\$	26,613	\$	10,139,431	\$	1,928,492	\$	8,444,872
November 2021	\$	11,838,540	\$	-	\$	86,388,906	\$	80,469,636	0.16%	\$	10,729	\$	-	\$	37,342	\$	12,510,832	\$	(672,292)	\$	7,772,580
December 2021	\$	12,752,910	\$	-	\$	99,141,816	\$	92,765,361	0.16%	\$	12,369	\$	-	\$	49,711	\$	15,080,448	\$	(2,327,538)	\$	5,445,041
January 2022	\$	14,264,597	\$	-	\$	113,406,413	\$	106,274,114	0.16%	\$	14,170	\$	-	\$	63,880	\$	15,096,995	\$	(832,397)	\$	4,612,644
February 2022	\$	12,184,383	\$	-	\$	125,590,796	\$	119,498,604	0.16%	\$	15,933	\$	-	\$	79,814	\$	13,673,626	\$	(1,489,242)	\$	3,123,402
March 2022	\$	12,792,325	\$	-	\$	138,383,121	\$	131,986,958	0.16%	\$	17,598	\$	-	\$	97,412	\$	15,061,202	\$	(2,268,877)	\$	854,525
April 2022	\$	10,955,328	\$	-	\$	149,338,449	\$	143,860,785	0.16%	\$	19,181	\$	-	\$	116,593	\$	11,013,378	\$	(58,050)	\$	796,474
May 2022	\$	12,468,171	\$	-	\$	161,806,620	\$	155,572,534	0.16%	\$	20,743	\$	-	\$	137,336	\$	11,952,567	\$	515,603	\$	1,312,078
June 2022	\$	-	\$	-	\$	161,806,620	\$	161,806,620	0.16%	\$	21,574	\$	-	\$	158,911	\$	-	\$	-	\$	1,312,078
July 2022	\$	-	\$	-	\$	161,806,620	\$	161,806,620	0.16%	\$	23,945	\$	-	\$	182,856	\$	-	\$	-	\$	1,312,078
August 2022	\$	-	\$	-	\$	161,806,620	\$	161,806,620	0.16%	\$	23,945	\$	-	\$:	206,801	\$	-	\$	-	\$	1,312,078
September 2022	\$	_	\$	160,494,542)	\$	1,312,078	\$	1,312,078	0.16%	\$	175	\$	(198,350)	\$	8,626	\$	_	\$	-	\$	1,312,078
October 2022	\$	_	\$	-	\$	1,312,078	\$	1,312,078	0.16%	\$	175	\$	-	\$	8,801	\$	_	\$	-	\$	1,312,078
November 2022	\$	_	\$	-	\$	1,312,078	\$	1,312,078	0.16%	\$	175	\$	-	\$	8,976	\$	_	\$	-	\$	1,312,078
December 2022	\$	-	\$	-	\$	1,312,078	\$	1,312,078	0.16%	\$	175	\$	-	\$	9,151	\$	-	\$	-	\$	1,312,078
January 2023	\$	-	\$	-	\$	1,312,078	\$	1,312,078	0.16%	\$	175	\$	-	\$	9,326	\$	-	\$	-	\$	1,312,078
																			•	\$	1,321,404

PUBLIC SERVICE ELECTRIC AND GAS COMPANY **B.P.U.N.J. No. 16 ELECTRIC**

XXX Revised Sheet No. 61 Superseding XXX Revised Sheet No. 61

ZERO EMISSION CERTIFICATE RECOVERY CHARGE

Charge (per kilowatt-hour)

ZERO EMISSION CERTIFICATE RECOVERY CHARGE:

Charge Return of Excess Collections Total Charge	\$ 0.004000 (\$ 0.000000 0.000087) \$ 0.004000 0.003913
Charge including New Jersey Sales and Use Tax (SUT).	\$ 0.004265 0.004172

ZERO EMISSION CERTIFICATE RECOVERY CHARGE

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board") as detailed below. Pursuant to the BPU's Zero Emission Certificate Charge Order dated November 19, 2018 in Docket

No. EO18091004, the Board approved the implementation of a non-bypassable, irrevocable ZEC Charge of \$0.004000 per kWh for all customers. The ZEC Charge reflects the emission avoidance benefits of the continued operation of selected nuclear plants as determined in L. 2018, c. 16 ("ZEC Law"). The ZEC Charge has been set at the rate specified in the ZEC Law and may be adjusted periodically by the Board, in accordance with the methodology provided for in the ZEĆ Law. In accordance with the ZEC Law, the proceeds of the ZEC Charge will be placed in a separate, interest-bearing account and will be used solely to purchase ZECs and to reimburse the Board for its reasonable, verifiable costs incurred to implement the ZEC program. Refunds will be provided to the customers served under each of the Company's rate schedules in proportion to the ZEC Charge revenues contributed by the rate schedule.

The ZEC Charge will become effective upon the issuance of the April 2019 Board Order in Docket No. EO18080899.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY B.P.U.N.J. No. 16 ELECTRIC

XXX Revised Sheet No. 61
Superseding
XXX Revised Sheet No. 61

ZERO EMISSION CERTIFICATE RECOVERY CHARGE

Charge (per kilowatt-hour)

ZERO EMISSION CERTIFICATE RECOVERY CHARGE:

ChargeReturn of Excess Collections	
Charge including New Jersey Sales and Use Tax (SUT)\$ 0.004265

ZERO EMISSION CERTIFICATE RECOVERY CHARGE

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board") as detailed below. Pursuant to the BPU's Zero Emission Certificate Charge Order dated November 19, 2018 in Docket

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The ZEC Charge will become effective upon the issuance of the April 2019 Board Order in Docket No. EO18080899.