



520 Green Lane  
Union, NJ 07083

T: (908) 662-8448  
F: (908) 662-8496

dfranco@sjindustries.com

Deborah M. Franco, Esq.  
VP/Rates, Regulatory & Sustainability

September 29, 2022

**Electronic Filing**

Carmen D. Diaz, Acting Board Secretary  
and Acting Custodian  
New Jersey Board of Public Utilities  
44 South Clinton Avenue  
P. O. Box 350  
Trenton, NJ 08625-0350

**Re: In the Matter of the 2022/2023 Annual Compliance Filing for the Universal Service Fund and Lifeline Program Components Within the Societal Benefits Charge Rate Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1 Submitted by Elizabethtown Gas Company  
BPU Docket No. ER22060374**

**In the Matter of the Petition of Elizabethtown Gas Company for Approval of a Rate Adjustment Pursuant to the Infrastructure Investment Program ("IIP")  
BPU Docket No. GR22040316**

Dear Acting Board Secretary and Acting Custodian Diaz:

In compliance with the Board of Public Utilities' ("Board") Orders dated September 28, 2022 in the above mentioned dockets, Elizabethtown Gas Company ("Company") hereby submits the following tariff sheets in clean and redline format:

1st Revised Sheet No. 111  
2nd Revised Sheet No. 115  
1st Revised Sheet No. 126  
2nd Revised Sheet Nos. 133-134

The revised tariff sheets reflect the Board's approval of the following per therm rates, inclusive of taxes, effective October 1, 2022:

USF	\$0.0111	Interim
Lifeline	\$0.0055	Interim
IIP	Various	Final

In accordance with the New Jersey Board of Public Utilities ("BPU") March 19, 2020 and June 10, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later time, if needed.

If you have any questions, please contact Thomas Kaufmann at (908) 662-8461 or [tkaufmann@sjindustries.com](mailto:tkaufmann@sjindustries.com).

Sincerely,

A handwritten signature in black ink, appearing to read "Deborah M. Franco". The signature is fluid and cursive, with the first name "Deborah" being more prominent.

Deborah M. Franco

DMF:jlh  
Enclosures

cc: Bart Kilar (electronic only)  
Stacy Peterson (electronic only)

RIDER "B"

WEATHER NORMALIZATION CLAUSE ("WNC") (continued)

METHOD OF DETERMINING WEATHER NORMALIZATION CHARGE: (continued)

I. Definition of Terms as Used Herein (continued)

6. Degree Day Consumption Factor ("DDCF") - the variable component (use per degree day) of the gas sendout for each month of the winter period normalized for weather and adjusted for lost and unaccounted for gas. The DDCF shall be updated annually in the Company's WNC reconciliation filing annualizing to reflect the change in number of customers that has occurred since the base rate proceeding that established the initial degree day consumption factor in base rate cases. The base number of customers used to establish the normalized use in therms per Customer and the calculated DDCF for purposes of calculating the weather-related portion of the CIP are as follows:

<u>Month</u>	<u>Base Number of Customers</u>	<u>Therms per Degree Day</u>
October	293,159	51,818
November	293,834	62,593
December	294,633	69,064
January	295,059	68,081
February	295,322	67,808
March	295,477	63,693
April	295,126	52,489
May	294,483	54,279

7. Margin Revenue Factor - the weighted average of the Distribution Charges as quoted in the individual service classes to which this clause applies net of applicable taxes and other similar charges and any other revenue charge not retained by the Company that these rates may contain in the future. The weighted average shall be determined by multiplying the margin revenue component of the Distribution Charges from each service class to which this clause applies by each class's percentage of total consumption of all the classes to which this clause applies for the winter period and summing this result for all the classes to which this clause applies. The Margin Revenue Factor shall be redetermined each time base rates or IIP rates are adjusted. The current Margin Revenue Factor is \$0.4768 per therm pre taxes for purposes of calculating the weather-related portion of the CIP.

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Date of Issue: September 29, 2022

Effective: Service Rendered  
on and after October 1, 2022

Issued by: Christie McMullen, President  
520 Green Lane  
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities  
Dated September 28, 2022 in Docket No. GR22040316

RIDER "D"

SOCIETAL BENEFITS CHARGE ("SBC")

Applicable to all tariff Service Classifications except those Customers under special contracts that explicitly do not permit the Company to apply increased charges as filed and approved by the BPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011, c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of this Rider.

The SBC is designed to recover the components listed below and any other new programs which the Board determines should be recovered through the Societal Benefits Charge.

	<u>SBC Rate Components:</u>	<u>Per Therm</u>
I.	Clean Energy Program ("CEP")	\$0.0260
II.	Remediation Adjustment Charge ("RAC")	(\$0.0083)
III.	<u>Universal Service Fund and Lifeline:</u>	
	1. Universal Service Fund ("USF")	\$0.0111
	2. Lifeline	<u>\$0.0055</u>
	TOTAL	\$0.0343

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

I. Clean Energy Program Component ("CEP")

The Comprehensive Resource Analysis ("CRA") name was changed to the Clean Energy Program - CEP per Board Order dated January 22, 2003 in Docket No. EX99050347 *et.al*. The CEP is a mechanism that will (1) establish a rate to recover the costs of the Core and Standard Offer Programs in the Company's CEP Plan which was approved by the BPU in Docket No. GE92020104, and (2) compensate the Company for the revenue erosion resulting from conservation savings created by the Standard Offer Program. The annual recovery period for the CEP is from October 1 through September 30. The CEP recovers program costs and revenue erosion incurred during the previous CEP year ended June 30.

1. CEP program costs include the costs of core programs, standard offer payments and any administrative costs not recovered directly from standard offer providers.

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Dated September 28, 2022 in Docket No. ER22060374

RIDER "F"

INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")

Applicable to all RDS, SGS, GDS, NGV, LVD, EGF and GLS classes and Firm Special Contract customers receiving service through the Company's distribution system. The IIP rate shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU.

	Per Therm
RDS Residential	\$0.0193
SGS Small General Service	\$0.0213
GDS General Delivery Service	\$0.0127
GDS Seasonal SP#1 May-Oct	\$0.0069
NGV Natural Gas Vehicles	\$0.0345
LVD Large Volume Demand	\$0.0061
EGF Electric Generation	\$0.0041
GLS Gas Lights	\$0.0179
Firm Special Contracts	\$0.0010

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

The IIP is a five-year program to modernize and enhance the reliability and safety of the Company's gas distribution system by replacing its vintage, at-risk facilities which include aging cast iron mains, unprotected and bare steel mains and services, ductile iron and vintage plastic mains and vintage plastic and copper services. As part of the IIP, Elizabethtown is upgrading its legacy low pressure system to an elevated pressure system, and installing excess flow valves and retiring district regulators that are presently required to operate the existing low pressure system. The costs recovered through the IIP Rider rate include the Company's after-tax weighted average cost of capital as adjusted upward for the revenue expansion factor, depreciation expense and applicable taxes.

Cost recovery under the IIP is contingent on an earnings test. If the product of the earnings test calculation exceeds the Company's most recently approved ROE by fifty (50) basis points or more, cost recovery under the IIP shall not be allowed. Any disallowance resulting from the earnings test will not be charged to customers in a subsequent IIP filing period, but the Company may seek such recovery in a subsequent base rate case.

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Dated September 28, 2022 in Docket No. GR22040316

RATE SUMMARIES

Rates per therm except for the Service Charge

	RDS <u>Non-HTG</u>	RDS <u>Heating</u>	<u>SGS</u>	<u>GDS</u>
Service Charge (monthly)	\$10.50	\$10.50	\$36.79	\$61.84
Distribution	\$0.5797	\$0.5797	\$0.4522	\$0.2895
Demand	na	na	na	\$1.1620
<u>Riders</u>				
A - BGSS	\$0.7190	\$0.7190	\$0.7190	BGSS-M
B- WNC	\$0.0000	\$0.0000	\$0.0000	\$0.0000
C - OSMC	(\$0.0031)	(\$0.0031)	(\$0.0031)	(\$0.0031)
D - SBC	\$0.0343	\$0.0343	\$0.0343	\$0.0343
E- EEP	\$0.0090	\$0.0090	\$0.0090	\$0.0090
F - IIP	\$0.0193	\$0.0193	\$0.0213	\$0.0127
G - CIP	\$0.0141	\$0.0141	(\$0.0351)	(\$0.0020)

-The BGSS rate is only applicable to gas supplied by the Company. TPS customers are billed for gas supply at the contract gas supply rate as agreed with the TPS.

-For SGS customers and GDS customers with a DCQ under 500 therms, a Balancing Charge of \$0.0171 and related to TPS is applicable from November to March.

-The WNC rate is suspended for the duration of the CIP.

-"na" indicates a rate is not applicable for the specific rate class.

-Rates above include taxes; tax exempt customers' rates will be adjusted at the time of billing.

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Dated September 28, 2022 in Docket Nos. ER22060374 and GR22040316

RATE SUMMARIES  
(continued)

Rates per therm except for the Service Charge

	<u>LVD</u>	<u>EGF</u>	<u>IS</u>	<u>ITS</u>
Service Charge (monthly)	\$405.18	\$101.29	\$735.71 (ceiling)	\$735.71 (ceiling)
Distribution	\$0.0371	\$0.0421	\$0.9405	\$0.1129
Demand	\$1.8660	\$0.8000	\$0.1230	\$0.5330
<u>Riders</u>				
A - BGSS	BGSS-M	BGSS-M	BGSS-M	per TPS only
B- WNC	na	na	na	na
C - OSMC	(\$0.0031)	(\$0.0031)	na	na
D - SBC	\$0.0343	\$0.0343	\$0.0343	\$0.0343
E- EEP	\$0.0090	\$0.0090	\$0.0090	\$0.0090
F - IIP	\$0.0061	\$0.0041	na	na
G - CIP	na	na	na	na

-The BGSS rate is only applicable to gas supplied by the Company. TPS customers are billed for gas supply at the contract gas supply rate as agreed with the TPS.

-"na" indicates a rate is not applicable for the specific rate class.

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Dated September 28, 2022 in Docket Nos. ER22060374 and GR22040316

REDLINE



RIDER "B"

WEATHER NORMALIZATION CLAUSE ("WNC") (continued)

METHOD OF DETERMINING WEATHER NORMALIZATION CHARGE: (continued)

I. Definition of Terms as Used Herein (continued)

6. Degree Day Consumption Factor ("DDCF") - the variable component (use per degree day) of the gas sendout for each month of the winter period normalized for weather and adjusted for lost and unaccounted for gas. The DDCF shall be updated annually in the Company's WNC reconciliation filing annualizing to reflect the change in number of customers that has occurred since the base rate proceeding that established the initial degree day consumption factor in base rate cases. The base number of customers used to establish the normalized use in therms per Customer and the calculated DDCF for purposes of calculating the weather-related portion of the CIP are as follows:

<u>Month</u>	<u>Base Number of Customers</u>	<u>Therms per Degree Day</u>
October	293,159	51,818
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December	294,633	69,064
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March	295,477	63,693
April	295,126	52,489
May	294,483	54,279

7. Margin Revenue Factor - the weighted average of the Distribution Charges as quoted in the individual service classes to which this clause applies net of applicable taxes and other similar charges and any other revenue charge not retained by the Company that these rates may contain in the future. The weighted average shall be determined by multiplying the margin revenue component of the Distribution Charges from each service class to which this clause applies by each class's percentage of total consumption of all the classes to which this clause applies for the winter period and summing this result for all the classes to which this clause applies. The Margin Revenue Factor shall be redetermined each time base rates or IIP rates are adjusted. The current Margin Revenue Factor is \$0.46034768 per therm pre taxes for purposes of calculating the weather-related portion of the CIP.

Date of Issue: ~~August 22, 2022~~ September 29, 2022

Effective: Service Rendered  
on and after ~~September 1,~~  
2022 October 1, 2022

Issued by: Christie McMullen, President  
520 Green Lane  
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities

Dated ~~August 17, 2022~~ September 28, 2022 in Docket No. ~~GR21121254~~ GR22040316

## RIDER "D"

SOCIETAL BENEFITS CHARGE ("SBC")

Applicable to all tariff Service Classifications except those Customers under special contracts that explicitly do not permit the Company to apply increased charges as filed and approved by the BPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011, c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of this Rider.

The SBC is designed to recover the components listed below and any other new programs which the Board determines should be recovered through the Societal Benefits Charge.

<u>SBC Rate Components:</u>		<u>Per Therm</u>
I.	Clean Energy Program ("CEP")	\$0.0260
II.	Remediation Adjustment Charge ("RAC")	(\$0.0083)
III.	<u>Universal Service Fund and Lifeline:</u>	
	1. Universal Service Fund ("USF")	<del>\$0.0133</del> <u>\$0.0111</u>
	2. Lifeline	<del>\$0.0057</del> <u>\$0.0055</u>
TOTAL		<del>\$0.0367</del> <u>\$0.0343</u>

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

I. Clean Energy Program Component ("CEP")

The Comprehensive Resource Analysis ("CRA") name was changed to the Clean Energy Program - CEP per Board Order dated January 22, 2003 in Docket No. EX99050347 *et.al*. The CEP is a mechanism that will (1) establish a rate to recover the costs of the Core and Standard Offer Programs in the Company's CEP Plan which was approved by the BPU in Docket No. GE92020104, and (2) compensate the Company for the revenue erosion resulting from conservation savings created by the Standard Offer Program. The annual recovery period for the CEP is from October 1 through September 30. The CEP recovers program costs and revenue erosion incurred during the previous CEP year ended June 30.

- CEP program costs include the costs of core programs, standard offer payments and any administrative costs not recovered directly from standard offer providers.

Date of Issue: ~~September 14, 2022~~September 29, 2022

Effective: Service Rendered  
on and after October 1, 2022

Issued by: Christie McMullen, President  
520 Green Lane  
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities

Dated ~~September 7, 2022~~September 28, 2022 in Docket No. ~~GR22070466~~ER22060374

## RIDER "F"

INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")

Applicable to all RDS, SGS, GDS, NGV, LVD, EGF and GLS classes and Firm Special Contract customers receiving service through the Company's distribution system. The IIP rate shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU.

		Per Therm
RDS	Residential	<del>\$0.0000</del> <u>\$0.0193</u>
SGS	Small General Service	<del>\$0.0000</del> <u>\$0.0213</u>
GDS	General Delivery Service	<del>\$0.0000</del> <u>\$0.0127</u>
GDS	Seasonal SP#1 May-Oct	<del>\$0.0000</del> <u>\$0.0069</u>
NGV	Natural Gas Vehicles	<del>\$0.0000</del> <u>\$0.0345</u>
LVD	Large Volume Demand	<del>\$0.0000</del> <u>\$0.0061</u>
EGF	Electric Generation	<del>\$0.0000</del> <u>\$0.0041</u>
GLS	Gas Lights	<del>\$0.0000</del> <u>\$0.0179</u>
Firm Special Contracts		<del>\$0.0000</del> <u>\$0.0010</u>

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

The IIP is a five-year program to modernize and enhance the reliability and safety of the Company's gas distribution system by replacing its vintage, at-risk facilities which include aging cast iron mains, unprotected and bare steel mains and services, ductile iron and vintage plastic mains and vintage plastic and copper services. As part of the IIP, Elizabethtown is upgrading its legacy low pressure system to an elevated pressure system, and installing excess flow valves and retiring district regulators that are presently required to operate the existing low pressure system. The costs recovered through the IIP Rider rate include the Company's after-tax weighted average cost of capital as adjusted upward for the revenue expansion factor, depreciation expense and applicable taxes.

Cost recovery under the IIP is contingent on an earnings test. If the product of the earnings test calculation exceeds the Company's most recently approved ROE by fifty (50) basis points or more, cost recovery under the IIP shall not be allowed. Any disallowance resulting from the earnings test will not be charged to customers in a subsequent IIP filing period, but the Company may seek such recovery in a subsequent base rate case.

Date of Issue: ~~August 22, 2022~~September 29, 2022

Effective: Service Rendered  
on and after ~~September 1,~~  
2022October 1, 2022

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Dated ~~August 17, 2022~~September 28, 2022 in Docket No. ~~GR21121254~~GR22040316

RATE SUMMARIES

Rates per therm except for the Service Charge

	RDS <u>Non-HTG</u>	RDS <u>Heating</u>	<u>SGS</u>	<u>GDS</u>
Service Charge (monthly)	\$10.50	\$10.50	\$36.79	\$61.84
Distribution	\$0.5797	\$0.5797	\$0.4522	\$0.2895
Demand	na	na	na	\$1.1620
<u>Riders</u>				
A - BGSS	\$0.7190	\$0.7190	\$0.7190	BGSS-M
B- WNC	\$0.0000	\$0.0000	\$0.0000	\$0.0000
C - OSMC	(\$0.0031)	(\$0.0031)	(\$0.0031)	(\$0.0031)
D - SBC	<del>\$0.0367</del> <u>\$0.0343</u>	<del>\$0.0367</del> <u>\$0.0343</u>	<del>\$0.0367</del> <u>\$0.0343</u>	<del>\$0.0367</del> <u>\$0.0343</u>
E- EEP	\$0.0090	\$0.0090	\$0.0090	\$0.0090
F - IIP	<del>\$0.0000</del> <u>\$0.0193</u>	<del>\$0.0000</del> <u>\$0.0193</u>	<del>\$0.0000</del> <u>\$0.0213</u>	<del>\$0.0000</del> <u>\$0.0127</u>
G - CIP	\$0.0141	\$0.0141	(\$0.0351)	(\$0.0020)

-The BGSS rate is only applicable to gas supplied by the Company. TPS customers are billed for gas supply at the contract gas supply rate as agreed with the TPS.

-For SGS customers and GDS customers with a DCQ under 500 therms, a Balancing Charge of \$0.0171 and related to TPS is applicable from November to March.

-The WNC rate is suspended for the duration of the CIP.

-"na" indicates a rate is not applicable for the specific rate class.

-Rates above include taxes; tax exempt customers' rates will be adjusted at the time of billing.

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~~GR22060366~~ ER22060374 and ~~GR22070466~~GR22040316

RATE SUMMARIES

(continued)

Rates per therm except for the Service Charge

	<u>LVD</u>	<u>EGF</u>	<u>IS</u>	<u>ITS</u>
Service Charge (monthly)	\$405.18	\$101.29	\$735.71 (ceiling)	\$735.71 (ceiling)
Distribution	\$0.0371	\$0.0421	\$0.9405	\$0.1129
Demand	\$1.8660	\$0.8000	\$0.1230	\$0.5330
<u>Riders</u>				
A - BGSS	BGSS-M	BGSS-M	BGSS-M	per TPS only
B- WNC	na	na	na	na
C - OSMC	(\$0.0031)	(\$0.0031)	na	na
	<del>\$0.0367</del>	<del>\$0.0367</del>	<del>\$0.0367</del>	<del>\$0.0367</del>
D - SBC	<del>\$0.0343</del>	<del>\$0.0343</del>	<del>\$0.0343</del>	<del>\$0.0343</del>
E- EEP	\$0.0090	\$0.0090	\$0.0090	\$0.0090
	<del>\$0.0000</del>	<del>\$0.0000</del>		
F - IIP	<del>\$0.0061</del>	<del>\$0.0041</del>	na	na
G - CIP	na	na	na	na

-The BGSS rate is only applicable to gas supplied by the Company. TPS customers are billed for gas supply at the contract gas supply rate as agreed with the TPS.

-"na" indicates a rate is not applicable for the specific rate class.

-Rates above include taxes; tax exempt customers' rates will be adjusted at the time of billing.

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