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VIA ELECTRONIC MAIL ONLY

August 23, 2022

In the Matter of the Provision of Basic Generation
Service, the Compliance Tariff Filing
Reflecting Changes to Schedule 12 Charges in PJM
Open Access Transmission Tariff – June 24, 2022 Filing

Docket No. ER22060404

Carmen D. Diaz
Acting Secretary of the Board
New Jersey Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Trenton, New Jersey 08625-0350

Dear Acting Secretary Diaz:

Enclosed for filing by Public Service Electric and Gas Company (the “Company”), please find an electronic copy of the Company’s compliance filing in accordance with the Board of Public Utilities’ (“Board”) Order in the above-referenced Docket dated August 17, 2022. The Company herewith files the following revised tariff sheets, effective September 1, 2022:

Tariff for Electric Service, B.P.U.N.J. No. 16 Electric

- Eleventh Revised Sheet No. 76 – Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) Electric Supply Charges (Continued)
- Nineteenth Revised Sheet No. 79 – Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) Electric Supply Charges (Continued)
- Fifteenth Revised Sheet No. 83 – Basic Generation Service – Commercial and Industrial Energy Pricing (CIEP) Electric Supply Charges (Continued)

Furthermore, as directed by the Board's Order in Docket No. EO20030254, dated March 19, 2020, the Company hereby submits this filing via electronic delivery only to the Board Secretary, and will suspend submitting such filings as paper documents until the Board directs otherwise.

Respectfully submitted,

A handwritten signature in blue ink that reads "Matthew Weissman". The signature is written in a cursive style.

Matthew M. Weissman

Attachments

CC Service List (Electronic)

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY
BGS TRANSMISSION ENHANCEMENT CHARGE**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY
BGS TRANSMISSION ENHANCEMENT CHARGE

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**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES**

(Continued)

BGS TRANSMISSION CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatt-hour:

Rate Schedule	For usage in all months	
	Transmission Charges	Charges Including SUT
RS	\$0.051973	\$0.055416
RHS	0.029948	0.031932
RLM On-Peak	0.112301	0.119741
RLM Off-Peak	0.000000	0.000000
WH	0.000000	0.000000
WHS	0.000000	0.000000
HS	0.051764	0.055193
BPL	0.000000	0.000000
BPL-POF	0.000000	0.000000
PSAL	0.000000	0.000000

The above charges shall recover all costs related to the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and allocated to the above Rate Schedules. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

BGS ENERGY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt-hour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	Charges	Charges Including SUT	Charges	Charges Including SUT
GLP	\$ 0.054749	\$ 0.058376	\$ 0.054625	\$ 0.058244
GLP Night Use	0.051554	0.054969	0.048231	0.051426
LPL-Sec. under 500 kW				
On-Peak	0.058329	0.062193	0.060868	0.064901
Off-Peak	0.051554	0.054969	0.048231	0.051426

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: August 23, 2022

Effective: September 1, 2022

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102Filed pursuant to Order of Board of Public Utilities dated August 17, 2022
in Docket No. ER22060404

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES****(Continued)****BGS CAPACITY CHARGES:****Applicable to Rate Schedules GLP and LPL-Sec.****Charges per kilowatt of Generation Obligation:**

Charge applicable in the months of June through September	\$ 3.1889
Charge including New Jersey Sales and Use Tax (SUT)	\$ 3.4002
Charge applicable in the months of October through May	\$ 3.1889
Charge including New Jersey Sales and Use Tax (SUT)	\$ 3.4002

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES**Applicable to Rate Schedules GLP and LPL-Sec.****Charges per kilowatt of Transmission Obligation:**

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC	\$ 135,358.49 per MW per year
EL05-121	\$ 78.17 per MW per month
Public Service Electric and Gas ROE Refund	(\$ 404.92) per MW per month
FERC 680 & 715 Reallocation	\$ 0.00 per MW per month
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge	\$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$ 42.49 per MW per month
Virginia Electric and Power Company	\$ 70.58 per MW per month
Potomac-Appalachian Transmission Highline L.L.C.	\$ 1.56 per MW per month
PPL Electric Utilities Corporation	\$ 183.50 per MW per month
American Electric Power Service Corporation	\$ 18.49 per MW per month
Atlantic City Electric Company	\$ 8.52 per MW per month
Delmarva Power and Light Company	\$ 1.25 per MW per month
Potomac Electric Power Company	\$ 2.67 per MW per month
Baltimore Gas and Electric Company	\$ 4.01 per MW per month
Jersey Central Power and Light	\$ 61.02 per MW per month
Mid Atlantic Interstate Transmission	\$ 16.73 per MW per month
PECO Energy Company	\$ 19.93 per MW per month
Silver Run Electric, Inc.	\$ 43.21 per MW per month
Northern Indiana Public Service Company	\$ 0.89 per MW per month
Commonwealth Edison Company	\$ 0.12 per MW per month
South First Energy Operating Company	\$ 0.70 per MW per month
Duquesne Light Company	\$ 0.33 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months	\$ 11.4292
Charge including New Jersey Sales and Use Tax (SUT)	\$ 12.1864

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Date of Issue: August 23, 2022

Effective: September 1, 2022

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated August 17, 2022
in Docket No. ER22060404

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC	\$135,358.49 per MW per year
EL05-121	\$ 78.17 per MW per month
Public Service Electric and Gas ROE Refund	(\$ 404.92) per MW per month
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 Above rates converted to a charge per kW of Transmission Obligation, applicable in all months.....	
	\$11.4292
Charge including New Jersey Sales and Use Tax (SUT)	\$12.1864

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.