



July 8, 2022

The Honorable Carmen Diaz
N.J. Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, NJ 08625-0350

Basic Gas Supply Service
(BGSS) Report
May 2022
Docket No. GR21050860

Dear Acting Secretary Diaz:

In this letter New Jersey Natural Gas Company (the "Company") is submitting its Basic Gas Supply Service ("BGSS") report for May 2022.

This report reflects the implementation of the five (5) percent increase effective December 1, 2021 referenced in the Company's November 19, 2021 letter in BPU Docket No. GR21050860. The underlying gas cost projections are based on the June 9, 2022 NYMEX and a projected September 30, 2022 overrecovery of approximately \$12.9 million.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

If you have any questions, please contact me at ttrebino@njng.com.

Very truly yours,

A handwritten signature in blue ink, appearing to read 'Tina M. Trebino', is written over a light blue horizontal line.

Tina M. Trebino
Director – Rates and Tariff

Enclosures

C (via e-mail):

Alice Bator, BPU
Paul Lupo, BPU
Ryan Moran, BPU
Brian Lipman, RC

Michael Kammer, BPU
Jacqueline Galka, BPU
Scott Sumliner, BPU
Maura Caroselli, RC

NEW JERSEY NATURAL GAS COMPANY
BASIC GAS SUPPLY SERVICE
ADJUSTMENT CLAUSE
BPU DOCKET NO. GR21050860 BGSS YEAR 2022

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Note:	Calculations are normally rounded to the nearest thousand, therefore, all lines and columns may not add due to minor variations in roundings.

REPORT FOR THE MONTH OF: May 2022

**NEW JERSEY NATURAL GAS COMPANY
UNDER/(OVER) RECOVERED GAS COSTS
BGSS YEAR 2022
\$(000)**

SCHEDULE 1

	Actual											TOTAL	
	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22		Sep-22
1. Under/(Over) Recovered Gas Costs Beg. of Period	(5,510)	(4,270)	(4,980)	(11,659)	(29,680)	(35,893)	(27,135)	(25,454)	(23,055)	(20,668)	(18,238)	(15,936)	(5,510)
2. Net Cost Appl. To BGSS Sales (Sch 2a)	9,470	28,261	40,786	68,054	51,631	45,594	27,248	15,677	10,896	10,935	10,591	10,394	329,537
3. BGSS Recoveries (Sch 2b)	(6,064)	(20,101)	(30,635)	(47,217)	(34,096)	(26,484)	(16,570)	(9,495)	(6,621)	(6,598)	(6,355)	(6,313)	(216,548)
4. Under/(Over) Rec. Gas Costs - Current Period (L.2 - L.3)	3,406	8,160	10,151	20,837	17,536	19,110	10,678	6,181	4,275	4,338	4,236	4,081	112,989
Adjustments													
5. Storage Incentive (Sch.4j)	1,849	0	0	0	0	0	629	121	181	237	133	984	4,134
6. Off-System Sales (Sch.4e)	(554)	(2,239)	(6,316)	(21,740)	(12,101)	(768)	(3,491)	(651)	(113)	(204)	(184)	(91)	(48,454)
7. Capacity Rel. (Sch.4f)	(1,434)	(171)	(139)	(583)	(364)	(423)	(112)	(113)	(112)	(113)	(113)	(112)	(3,786)
8. Supplier Ref. and Misc. Adj.(Sch.5)	0	(44)	0	0	0	0	(328)	0	0	0	0	0	(372)
9. Balancing Credits and Penalty Charges (Sch.4g)	(2,027)	(6,417)	(10,375)	(16,535)	(11,283)	(9,162)	(5,695)	(3,139)	(1,844)	(1,827)	(1,770)	(1,805)	(71,879)
10. Total Debits and Credits (L.5 through L.9)	(2,166)	(8,870)	(16,830)	(38,858)	(23,748)	(10,352)	(8,998)	(3,782)	(1,888)	(1,907)	(1,935)	(1,023)	(120,357)
11. Under/(Over) Recov. Gas Costs. End of Period (L.'s.1,4,&10)	(4,270)	(4,980)	(11,659)	(29,680)	(35,893)	(27,135)	(25,454)	(23,055)	(20,668)	(18,238)	(15,936)	(12,878)	(12,878)

NEW JERSEY NATURAL GAS COMPANY
GAS COSTS AND RECOVERIES
BGSS YEAR 2022
\$(000) & (000)THERMS

	Actual											Estimate	
	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	TOTAL
COST OF GAS-CURRENT PERIOD													
SCHEDULE 2a													
Total Gas Costs ¹	12,998	55,723	51,803	89,040	64,041	52,429	49,552	30,579	41,443	78,544	53,770	35,081	615,004
REDUCTIONS TO COST OF GAS													
Sayreville (Sch. 4b)	7	14	6	0	0	0	2	2	30	0	24	0	87
Forked Rv. (Sch. 4c)	42	50	2	0	0	17	86	55	35	283	184	0	755
Off System Sales (Sch.4e)	5,150	27,595	11,157	21,650	12,813	7,299	20,123	14,970	30,613	67,459	43,103	24,818	286,750
Capacity Release (Sch. 4f)	(1,687)	(201)	(163)	(685)	(428)	(497)	(131)	(133)	(131)	(133)	(133)	(131)	(4,454)
Storage Incentive Sales	0	0	0	0	0	0	2,209	0	0	0	0	0	2,209
Company Use Gas	16	4	15	22	25	15	15	8	0	0	0	0	122
Total Reductions	3,528	27,463	11,018	20,987	12,410	6,834	22,304	14,903	30,547	67,609	43,179	24,687	285,468
Net Cost Appl.To BGSS Sales (Sch.1.,L.2)	9,470	28,261	40,786	68,054	51,631	45,594	27,248	15,677	10,896	10,935	10,591	10,394	329,537
GAS COST RECOVERIES													
SCHEDULE 2b													
BGSS Sales	16,936	56,183	76,050	122,109	83,326	67,162	41,202	21,943	14,382	14,248	13,578	13,903	541,020
Monthly BGSS Sales (GSL, DGC)	2,027	5,590	7,103	11,242	7,278	6,599	4,354	2,710	1,941	2,001	1,998	1,939	54,780
Monthly BGSS Sales (IS, CNG, NGV)	105	77	75	81	80	69	91	82	63	71	76	76	946
Periodic BGSS Sales	14,804	50,516	68,871	110,787	75,968	60,493	36,757	19,151	12,378	12,176	11,504	11,888	485,294
Recovery Rate \$ per Therm:													
Periodic BGSS Rate	0.3114	0.3114	0.3727	0.3727	0.3727	0.3727	0.3727	0.3727	0.3727	0.3727	0.3727	0.3727	0.3727
Monthly BGSS Sales (GSL, DGC)	0.6771	0.7698	0.6907	0.5226	0.7837	0.5894	0.6435	0.8412	0.9980	0.9902	0.9927	0.9299	0.9299
Monthly BGSS Sales (IS, CNG, NGV)	0.7733	0.8660	0.8065	0.6384	0.8995	0.7052	0.7593	0.9570	1.1138	1.1060	1.1085	1.0457	1.0457
Recoveries:													
Periodic BGSS	4,610	15,731	25,668	41,290	28,313	22,546	13,699	7,138	4,613	4,538	4,288	4,431	176,865
Monthly BGSS(GSL, DGC)	1,373	4,303	4,906	5,875	5,703	3,889	2,802	2,279	1,937	1,981	1,983	1,803	38,835
Monthly BGSS (IS, CNG, NGV)	81	66	61	51	79	49	69	78	70	79	84	80	848
Total BGSS Recovery (Sch. 1, L. 3)	6,064	20,101	30,635	47,217	34,096	26,484	16,570	9,495	6,621	6,598	6,355	6,313	216,548

¹ Total Gas Costs equals the sum of Total Allocated Costs on Schedule 2c and the non-production Company Use Gas. The non-production Company Use Gas is included in Total Gas Costs and removed in the Reduction to Gas Costs on Schedule 2a for no impact to the BGSS.

**NEW JERSEY NATURAL GAS COMPANY
TOTAL GAS COSTS
BGSS YEAR 2022**

SCHEDULE 2c

		Actual Estimate												
		Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	
MDth														
	Beginning of Month Storage Balance	27,617	33,489	27,913	22,743	11,992	7,071	4,890	6,456	13,122	18,816	21,464	23,433	
	Commodity Purchases	8,859	6,585	5,443	6,049	8,123	6,021	10,590	11,039	10,917	12,627	8,811	9,958	
A	Sub-total of Available Supplies	36,476	40,073	33,357	28,793	20,114	13,092	15,481	17,494	24,038	31,443	30,275	33,390	
Less volumes with assigned cost allocations														
	Off System Sales, Electric Gen, Other	1,145	6,053	3,788	4,888	4,249	1,670	4,282	2,119	3,774	8,549	5,483	3,372	
	Monthly BGSS Sales (GSL, DGC)	203	559	710	1,124	728	660	435	271	194	200	200	194	
	Monthly BGSS Sales (IS, CNG, NGV)	10	8	8	8	8	7	9	8	6	7	8	8	
	FEED Sales	0	0	0	0	0	0	0	0	0	0	0	0	
	Company Use Non Prod Sales	4	1	3	4	4	3	3	2	2	2	3	2	
B	Sub-total of Assigned Cost Allocations	1,362	6,621	4,508	6,025	4,989	2,340	4,730	2,399	3,976	8,758	5,694	3,576	
	Allocation WACOG Volume	C = A - B	35,114	33,452	28,848	22,768	15,125	10,752	10,751	15,095	20,062	22,684	24,581	29,815
	<i>volume available for allocation</i>													
\$000														
	Beginning of Month Storage Balance	53,803	65,220	54,861	45,201	24,170	14,774	19,265	24,271	51,722	80,087	89,830	93,804	
	Beginning of Month WACOG Inventory	62,021	72,877	74,996	65,472	39,016	29,116	11,801	20,961	37,451	49,085	60,124	72,089	
	Commodity Purchases	25,385	34,216	19,215	28,665	30,542	25,100	48,904	58,150	66,049	82,754	53,136	49,412	
	Demand Charges	9,871	13,262	13,389	12,867	14,182	14,488	14,799	14,927	15,393	16,572	16,572	16,352	
D	Sub-total of Available Supplies	151,079	185,575	162,461	152,205	107,910	83,479	94,769	118,309	170,615	228,498	219,662	231,657	
Less volumes with assigned cost allocations														
	Off System Sales, Electric Gen, Other	5,199	27,659	11,165	21,650	12,813	7,316	22,420	15,027	30,678	67,742	43,312	24,818	
	Monthly BGSS Sales (GSL, DGC)	1,373	4,303	4,906	5,875	5,703	3,889	2,802	2,279	1,937	1,981	1,983	1,803	
	Monthly BGSS Sales (IS, CNG, NGV)	81	66	61	51	79	49	69	78	70	79	84	80	
	GSL, DGC Sales Balancing	195	538	822	1,302	843	764	504	314	185	191	191	185	
E	Sub-total of Assigned cost allocations	6,847	32,567	16,955	28,879	19,437	12,018	25,794	17,699	32,871	69,992	45,570	26,886	
	Allocation WACOG Costs	F = D - E	144,232	153,009	145,506	123,326	88,473	71,460	68,974	100,610	137,744	158,506	174,093	204,771
	<i>\$ available for allocation</i>													
	\$/Dth WACOG	G = F / C	4.1075	4.5739	5.0439	5.4167	5.8495	6.6464	6.4156	6.6651	6.8658	6.9874	7.0823	6.8682
MDth														
	Periodic BGSS Sales	1,480	5,052	6,887	11,079	7,597	6,049	3,676	1,915	1,238	1,218	1,150	1,189	
	CoUse & UFG	13	10	19	24	24	28	25	16	11	6	7	4	
H	Periodic BGSS Sales & CoUse & UFG	1,494	5,062	6,906	11,103	7,621	6,078	3,701	1,931	1,249	1,224	1,158	1,193	
	<i>volume to be allocated</i>													
	Periodic BGSS (\$/Therm WACOG * Periodic BGSS volume)	I = G * H	6,135	23,152	34,833	60,140	44,578	40,395	23,742	12,872	8,572	8,200	8,196	
	<i>allocated cost</i>													
Plus assigned cost allocations														
	Off System Sales, Electric Gen, Other	5,199	27,659	11,165	21,650	12,813	7,316	22,420	15,027	30,678	67,742	43,312	24,818	
	Monthly BGSS Sales (GSL, DGC)	1,373	4,303	4,906	5,875	5,703	3,889	2,802	2,279	1,937	1,981	1,983	1,803	
	Monthly BGSS Sales (IS, CNG, NGV)	81	66	61	51	79	49	69	78	70	79	84	80	
	GSL, DGC Sales Balancing	195	538	822	1,302	843	764	504	314	185	191	191	185	
	COG Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	
J	Sub-total of Assigned cost allocations	6,847	32,567	16,955	28,879	19,437	12,018	25,794	17,699	32,871	69,992	45,570	26,886	
	Total Allocated Costs (Sch 2a Total Gas Costs)	K = I + J	12,982	55,719	51,788	89,019	64,016	52,413	49,537	30,571	41,443	78,544	53,770	35,081
End of Month Storage Balance		L	65,220	54,861	45,201	24,170	14,774	19,265	24,271	50,286	80,087	89,830	93,804	113,062
Total Allocated Costs & Storage Balances		M = K+L	78,202	110,580	96,989	113,189	78,790	71,678	73,808	80,857	121,530	168,374	147,573	148,144
Current Month WACOG Inventory Balance		N = D - M	72,877	74,996	65,472	39,016	29,120	11,801	20,961	49,085	60,124	72,089	83,513	

NEW JERSEY NATURAL GAS COMPANY
THERM SALES
BGSS YEAR 2022
(000)THERMS

SCHEDULE 3

	Actual											Estimate	
	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	TOTAL
Residential BGSS Sales	14,040	47,389	64,552	103,091	70,524	56,224	34,494	18,224	11,821	11,603	10,933	11,334	454,228
Total Residential Sales	14,040	47,389	64,552	103,091	70,524	56,224	34,494	18,224	11,821	11,603	10,933	11,334	454,228
C&I Monthly BGSS Sales (GSL, DGC)	2,027	5,590	7,103	11,242	7,278	6,599	4,354	2,710	1,941	2,001	1,998	1,939	54,780
C&I Monthly BGSS Sales (CNG, NGV, IS)	105	77	75	81	74	69	91	82	63	71	76	76	940
C&I Periodic BGSS Sales	764	3,127	4,320	7,695	5,451	4,270	2,263	927	557	572	572	554	31,072
Total Commercial & Industrial Sales	2,896	8,794	11,498	19,018	12,802	10,938	6,707	3,719	2,561	2,644	2,645	2,569	86,792
Total Firm Sales	16,936	56,183	76,050	122,109	83,326	67,162	41,202	21,943	14,382	14,248	13,578	13,903	541,020
Interruptible IGS (Sch. 4a)	0	0	0	0	7	0	0	0	0	0	0	0	7
Sayreville (Sch. 4b)	12	30	17	0	0	0	4	3	37	0	31	0	134
Forked River (Sch. 4c)	79	86	6	0	0	29	134	71	43	357	233	0	1,039
Off System Sales (Sch. 4e)	11,356	60,418	37,852	48,881	42,491	16,674	39,682	21,112	37,655	85,133	54,569	33,719	489,541
Storage Incentive Sales	0	0	0	0	0	0	3,000	0	0	0	0	0	3,000
Total Non-Firm Sales	11,448	60,535	37,875	48,881	42,498	16,703	42,820	21,186	37,735	85,489	54,833	33,719	493,721
Total Sales	28,384	116,718	113,925	170,990	125,824	83,864	84,021	43,128	52,118	99,737	68,411	47,622	1,034,742
Firm Transportation	1,929	2,494	2,307	2,807	2,472	2,511	2,070	1,832	1,736	1,607	1,762	1,838	25,366
GSS Transportation	224	778	1,058	1,761	1,236	975	542	233	155	160	160	155	7,437
GSL Transportation	3,341	7,928	10,050	15,279	9,859	9,051	6,232	4,320	2,174	2,246	2,246	2,174	74,901
NGV Transport	60	65	62	73	39	56	43	43	53	59	60	56	670
DGC Balancing	116	89	87	15	34	22	42	79	49	49	49	49	680
DGC Firm Transportation	276	362	466	332	264	302	324	394	452	457	459	452	4,537
Residential Transportation	498	1,777	2,360	3,707	2,496	1,970	1,232	615	342	353	353	342	16,046
Interruptible Transportation	1,229	1,393	1,210	1,040	1,136	1,166	1,314	1,290	1,307	1,178	1,195	1,170	14,629
Lakewood Cogen	3,251	1,738	168	56	130	110	1,252	447	1,941	6,766	6,062	983	22,904
Ocean Peaking Power	1,045	82	59	180	61	63	71	447	2,544	8,704	6,559	1,631	21,446
Red Oak	20,661	22,898	6,680	3,561	1,048	3,959	23,015	27,389	16,623	38,747	36,000	10,857	211,437
Total Transportation	32,630	39,603	24,507	28,810	18,776	20,186	36,138	37,088	27,376	60,328	54,905	19,707	400,054
Total Mtherms	61,014	156,321	138,432	199,800	144,599	104,051	120,159	80,216	79,493	160,065	123,316	67,329	1,434,796

**NEW JERSEY NATURAL GAS COMPANY
MARGIN SHARING FROM STORAGE INCENTIVE
AND SAYREVILLE / FORKED RIVER GAS COST SUMMARY
BGSS YEAR 2022
\$(000) & (000)THERMS**

	Actual											Estimate	
	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	TOTAL
SAYREVILLE	SCHEDULE 4b												
Therm Sales (Sch. 3)	12	30	17	0	0	0	4	3	37	0	31	0	134
Rate per therm	0.57500	0.46500	0.37500				0.61474	0.77500	0.81299		0.78989		n/a
Cost of Gas (Sch. 2a)	7	14	6	0	0	0	2	2	30	0	24	0	87
FORKED RIVER	SCHEDULE 4c												
Therm Sales (Sch. 3)	79	86	6	0	0	29	134	71	43	357	233	0	1,039
Rate per therm	0.52466	0.57856	0.37122			0.58500	0.64319	0.78491	0.81299	0.79240	0.78989		n/a
Cost of Gas (Sch.2a)	42	50	2	0	0	17	86	55	35	283	184	0	755
Storage Incentive	SCHEDULE 4j												
Storage Gain (Loss)	9,246	0	0	0	0	0	3,144	606	903	1,186	663	4,922	20,670
NJNG Sharing @ 20% (Sch.1, L.5)	1,849	0	0	0	0	0	629	121	181	237	133	984	4,134

NEW JERSEY NATURAL GAS COMPANY
MARGIN SHARING FROM OFF-SYSTEM SALES AND CAPACITY RELEASE
AND CREDITS FROM BALANCING CHARGES
BGSS YEAR 2022
\$(000) & (000) THERMS

	Actual											Estimate	
	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	TOTAL
OFF-SYSTEM SALES	SCHEDULE 4e												
Revenues	5,802	30,230	18,587	47,227	27,049	8,202	24,230	15,736	30,746	67,699	43,320	24,925	343,755
Net Revenue	5,802	30,230	18,587	47,227	27,049	8,202	24,230	15,736	30,746	67,699	43,320	24,925	343,755
Therm sales	11,356	60,418	37,852	48,881	42,491	16,674	39,682	21,112	37,655	85,133	54,569	33,719	489,541
Rate per therm COG	0.453	0.457	0.295	0.443	0.302	0.438	0.507	0.709	0.813	0.792	0.790	0.736	
Cost of Gas (Sch. 2a)	5,150	27,595	11,157	21,650	12,813	7,299	20,123	14,970	30,613	67,459	43,103	24,818	286,750
Net Margin	652	2,635	7,430	25,577	14,237	903	4,107	766	133	240	217	107	57,005
Customer sharing @ 85% (Sch.1,L 6)	554	2,239	6,316	21,740	12,101	768	3,491	651	113	204	184	91	48,454
NJNG Sharing @ 15%	98	395	1,115	3,837	2,136	135	616	115	20	36	33	16	8,551
Total Credit = Cost of Gas plus sharings	5,704	29,835	17,472	43,391	24,914	8,067	23,614	15,621	30,726	67,663	43,288	24,909	335,204
CAPACITY RELEASE	SCHEDULE 4f												
Revenue	1,687	201	163	685	428	497	131	133	131	133	133	131	4,454
Customer Sharing @ 85% (Sch.1.,L 7)	1,434	171	139	583	364	423	112	113	112	113	113	112	3,786
BALANCING CREDITS & PENALTY CHARGES	SCHEDULE 4g												
Current Month TPS Penalty Charges	6	0	6	0	65	1	1	0	0	0	0	0	79
Current Month Balancing Charges	2,021	6,417	10,369	16,535	11,218	9,161	5,694	3,139	1,844	1,827	1,770	1,805	71,801
(Sch.1.,L 9)	2,027	6,417	10,375	16,535	11,283	9,162	5,695	3,139	1,844	1,827	1,770	1,805	71,879

**NEW JERSEY NATURAL GAS COMPANY
SUPPLIER REFUNDS AND
MISCELLANEOUS ADJUSTMENTS
BGSS YEAR 2022
\$(000)**

SCHEDULE 5

(Sch 1. LINE 8)

Opening balance BGSS Interest Sch 6	291		291
Adjustments to BGSS opening balance are captured on Schedule 1			
OCT 2021	0		0
NOV 2021		Transco cashout surcharge refund	
	44		44
DEC 2021	0		0
JAN 2022	0		0
FEB 2022	0		0
MAR 2022	0		0
APR 2022		Columbia Rate Case Refund	
	328		328
MAY 2022	0		0
JUN 2022	0		0
JUL 2022	0		0
AUG 2022	0		0
SEP 2022	0		0
			<hr/>
TOTALS			<u><u>663</u></u>

NEW JERSEY NATURAL GAS COMPANY

BGSS YEAR 2022

COMPUTATION OF INTEREST ON UNDER/(OVER) RECOVERED BALANCES

DATE	COMBINED BALANCE	\$(000) AVERAGE BALANCE	ANNUAL RATE	SCHEDULE 6 ANNUAL RATE
			Effective Oct-Nov	6.95%
SEP 2021	(5,510)		Effective Dec	6.84%
OCT 2021	(4,270)	(4,890)	0.5792%	(28)
NOV 2021	(4,980)	(4,625)	0.5792%	(27)
DEC 2021	(11,659)	(8,319)	0.5700%	(47)
JAN 2022	(29,680)	(20,669)	0.5700%	(118)
FEB 2022	(35,893)	(32,786)	0.5700%	(187)
MAR 2022	(27,135)	(31,514)	0.5700%	(180)
APR 2022	(25,454)	(26,294)	0.5700%	(150)
MAY 2022	(23,055)	(24,254)	0.5700%	(138)
JUN 2022	(20,668)	(21,862)	0.5700%	(125)
JUL 2022	(18,238)	(19,453)	0.5700%	(111)
AUG 2022	(15,936)	(17,087)	0.5700%	(97)
SEP 2022	(12,878)	(14,407)	0.5700%	(82)
				<u>(1,290)</u>
TOTAL	INTEREST TO BE CREDITED TO CUSTOMER			<u><u>(1,290)</u></u>