



June 29, 2022

Ms. Carmen Diaz, Acting Secretary
N.J. Board of Public Utilities
44 South Clinton Ave, 1st Floor
Post Office Box 350
Trenton, New Jersey 08625-0350

Re: New Jersey Natural Gas Company
Monthly Basic Gas Supply Service (“BGSS”)
Docket No. GR21050860

Dear Acting Secretary Diaz:

Enclosed please find an electronic copy of the Company’s filing for July 2022.

The monthly BGSS prices are as follows:

Interruptible Sales, CNG & NGV	\$0.9414.
General Service – Large & DGC-Balancing	\$0.8179.

The cash out rates, which are based on the Natural Gas Weekly spot prices for May are as follows:

Per Therm	
Negative imbalances	\$0.7828.
Positive imbalances	\$0.6681.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

If you have any questions, please email me at MHarrell@njng.com.

Very truly yours,

A handwritten signature in black ink that reads 'Marianne Harrell'.

Marianne Harrell
Senior Rate Analyst

MH:mc

Enclosures

C: Paul Lupo, BPU
Julie Ford-Williams, BPU
Bart Kilar, BPU
Brian O. Lipman, RC

RIDER "A"BASIC GAS SUPPLY SERVICE - BGSS(continued)MONTHLY BASIC GAS SUPPLY SERVICE (BGSS) CHARGESERVICE CLASSIFICATION

GSL, DGC-Balancing, and CNG sales customers, and ED sales customers eligible for service under Service Classification GSL

APPLICATION

Included in the Basic Gas Supply Charge

<u>Effective Date</u>	<u>Charge Per Therm for IS, CNG, NGV</u>	<u>Charge Per Therm for GSL, DGC-Balancing¹</u>
July 1, 2021	\$0.5592	\$0.4566
August 1, 2021	\$0.5843	\$0.4817
September 1, 2021	\$0.6476	\$0.5450
October 1, 2021	\$0.8268	\$0.7242
November 1, 2021	\$0.9258	\$0.8232
December 1, 2021	\$0.8623	\$0.7388
January 1, 2022	\$0.6825	\$0.5590
February 1, 2022	\$0.9617	\$0.8382
March 1, 2022	\$0.7539	\$0.6304
April 1, 2022	\$0.8121	\$0.6886
May 1, 2022	\$1.0235	\$0.9000
June 1, 2022	\$1.1912	\$1.0677
July 1, 2022	\$0.9414	\$0.8179

¹ For GSL and DGC customers, the BGSS charge per therm is reduced by the Balancing Charge which is included in the Delivery Charge.

Date of Issue: June 29, 2022
Issued by: Mark G. Kahrer, Senior Vice President
 Wall, NJ 07719

Effective for service rendered on and after July 1, 2022

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSGeneral Service - Large (GSL)

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		104.00	104.00	
IIP Customer Charge per meter per month		<u>0.00</u>	<u>0.00</u>	Rider D
Total Customer Charge		104.00	104.00	
<u>Demand Charge</u>				
Demand Charge per month applied to HMAD		3.41	3.41	
IIP Demand Charge per month applied to HMAD		<u>0.00</u>	<u>0.00</u>	Rider D
Total Demand Charge		3.41	3.41	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.3133	0.3133	
Pre-tax IIP Base Rate		<u>0.0000</u>	<u>0.0000</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.3133	0.3133	
SUT		<u>0.0208</u>	<u>0.0208</u>	Rider B
After-tax Base Rate		0.3341	0.3341	
CIP		0.0264	0.0264	Rider I
EE		<u>0.0417</u>	<u>0.0417</u>	Rider F
<i>Subtotal</i>	a	<i>0.4022</i>	<i>0.4022</i>	
<i>Balancing Charge</i>	b	<i>0.1235</i>	<i>0.1235</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0259	0.0259	Rider E
RA		0.0174	0.0174	Rider C
USF		<u>0.0190</u>	<u>0.0190</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0623</u></i>	<i><u>0.0623</u></i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.5880</u>	<u>0.5880</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>\$0.8179</u>	X	Rider A

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, DEL, and BGS charges are presented on customer bills.

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**Commercial Distributed Generation Service – DGC-Balancing**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		104.00	104.00	
IIP Customer Charge per meter per month		<u>0.00</u>	<u>0.00</u>	Rider D
Total Customer Charge		104.00	104.00	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to PBQ		2.35	2.35	
IIP Demand Charge per therm per month applied to PBQ		<u>0.00</u>	<u>0.00</u>	Rider D
Total Demand Charge		2.35	2.35	
<u>Delivery Charge (“DEL”) per therm</u>				
Pre-tax Base Rate		0.0701	0.0395	
Pre-tax IIP Base Rate		<u>0.0000</u>	<u>0.0000</u>	Rider D
Total Pre-tax Base Rate		0.0701	0.0395	
SUT		<u>0.0046</u>	<u>0.0026</u>	Rider B
After-tax Base Rate		0.0747	0.0421	
EE		<u>0.0417</u>	<u>0.0417</u>	Rider F
<i>Subtotal</i>	a	0.1164	0.0838	
<i>Societal Benefits Charge (“SBC”):</i>				
NJ’s Clean Energy		0.0259	0.0259	Rider E
RA		0.0174	0.0174	Rider C
USF		<u>0.0190</u>	<u>0.0190</u>	Rider H
<i>Total SBC</i>	b	<u>0.0623</u>	<u>0.0623</u>	
Balancing Charge	c	<u>0.1235</u>	<u>0.1235</u>	
DGC-Balancing Delivery Charge (DEL)	a+b+c=d	<u>0.3022</u>	<u>0.2696</u>	
<u>Basic Gas Supply Charge (“BGS”)</u>				
BGS	e	<u>\$0.8179</u>	<u>\$0.8179</u>	Rider A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider “A” of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company’s Designated Delivery Meters section of Service Classification TPS.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, DEL, and BGS charges are presented on customer bills.

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**Effective for service rendered on
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NEW JERSEY NATURAL GAS COMPANY

BPU No. 11 - Gas

**Tenth Revised Sheet No. 261
Superseding Ninth Revised Sheet No. 261**

SUMMARY OF INTERRUPTIBLE RATE COMPONENTS

INTERRUPTIBLE SALES AND TRANSPORTATION

With Alternate Fuel

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		572.98	572.98	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.0494	0.0494	
SUT		<u>0.0033</u>	<u>0.0033</u>	Rider B
After-tax Base Rate		0.0527	0.0527	
EE		<u>0.0417</u>	<u>0.0417</u>	Rider F
<i>Subtotal</i>	a	<i>0.0944</i>	<i>0.0944</i>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0259	0.0259	Rider E
RA		0.0174	0.0174	Rider C
USF		<u>0.0190</u>	<u>0.0190</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0623</u></i>	<i><u>0.0623</u></i>	
Delivery Charge (DEL)	a+b=c	<u>0.1567</u>	<u>0.1567</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	\$0.9414	X	Rider A
BGS	d	<u>\$0.9414</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**Filed pursuant to Order of the Board of Public Utilities entered in
Docket No. GR21050860**

NEW JERSEY NATURAL GAS COMPANY

*Tenth Revised Sheet No. 262
Superseding Ninth Revised Sheet No. 262*

BPU No. 11 - Gas

SUMMARY OF INTERRUPTIBLE RATE COMPONENTS

INTERRUPTIBLE SALES AND TRANSPORTATION

Without Alternate Fuel

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		572.98	572.98	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.2753	0.2753	
SUT		<u>0.0182</u>	<u>0.0182</u>	Rider B
After-tax Base Rate		0.2935	0.2935	
EE		<u>0.0417</u>	<u>0.0417</u>	Rider F
<i>Subtotal</i>	a	0.3352	0.3352	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0259	0.0259	Rider E
RA		0.0174	0.0174	Rider C
USF		<u>0.0190</u>	<u>0.0190</u>	Rider H
<i>Total SBC</i>	b	<u>0.0623</u>	<u>0.0623</u>	
Delivery Charge (DEL)	a+b=c	<u>0.3975</u>	<u>0.3975</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	\$0.9414	X	Rider A
BGS	d	<u>\$0.9414</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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Docket No. GR21050860*

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**Compressed Natural Gas (CNG)**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		104.00	104.00	
IIP Customer Charge per meter per month		<u>0.00</u>	<u>0.00</u>	Rider D
Total Customer Charge		104.00	104.00	Rider D
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.2683	0.2683	
IIP Pre-tax Base Rate		0.0000	0.0000	Rider D
CNG Charge		<u>0.2000</u>	<u>0.2000</u>	
Total Pre-tax Base Rate		0.4683	0.4683	Rider D
SUT		<u>0.0310</u>	<u>0.0310</u>	Rider B
After-tax Base Rate		0.4993	0.4993	
EE		<u>0.0417</u>	<u>0.0417</u>	Rider F
<i>Subtotal</i>	a	<i>0.5410</i>	<i>0.5410</i>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0259	0.0259	Rider E
RA		0.0174	0.0174	Rider C
USF		<u>0.0190</u>	<u>0.0190</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0623</u></i>	<i><u>0.0623</u></i>	
Delivery Charge (DEL)	a+b=c	<u>0.6033</u>	<u>0.6033</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	\$0.9414	X	Rider A
BGS	d	<u>\$0.9414</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer, DEL, and BGSS charges are presented on customer bills.

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SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS**Natural Gas Vehicles (NGV)****Gas Available at Company Facilities**

		\$ per therm	\$ per GGE	<u>Reference</u>
<u>Delivery Charge ("DEL")</u>				
Pre-tax Base Rate		0.2683		
IIP Pre-tax Base Rate		<u>0.0000</u>		Rider D
Total Pre-tax Base Rate		0.2683		
SUT		<u>0.0178</u>		Rider B
After-tax Base Rate		0.2861		
EE		<u>0.0417</u>		Rider F
<i>Subtotal</i>	a	<i>0.3278</i>		
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0259		Rider E
RA		0.0174		Rider C
USF		<u>0.0190</u>		Rider H
<i>Total SBC</i>	b	<i><u>0.0623</u></i>		
Delivery Charge (DEL)	a+b=c	0.3901	0.488	
Compression Charge	d	0.4958	0.620	
Monthly Basic Gas Supply Charge ("BGS")	e	<u>0.9414</u>	1.177	Rider A
Total Variable Charge	c+d+e=f	<u>1.8273</u>	2.285	
New Jersey Motor Vehicle Fuel Tax	g		0.000	
Federal Excise Fuel Tax *	h		<u>0.185</u>	
Total Price	f+g+h+i =j		2.470	

*Adjusted to reflect Internal Revenue Service GGE Conversion.

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SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS**Natural Gas Vehicles (NGV)****Customer Owned Facilities**Reference**Customer Charge**

Residential Customer Charge per month	11.00	
Residential IIP Customer charge per month	<u>0.00</u>	Rider D
Total Residential Customer Charge	11.00	
Commercial Customer Charge per meter per month	104.00	
Commercial IIP Customer charge per month	<u>0.00</u>	Rider D
Total Commercial Customer Charge	104.00	

Delivery Charge ("DEL")

\$ per therm

\$ per GGE

Pre-tax Base Rate	0.2683	
IIP Pre-tax Base Rate	<u>0.0000</u>	Rider D
Total Pre-tax Base Rate	0.2683	
SUT	<u>0.0178</u>	Rider B
After-tax Base Rate	0.2861	
EE	<u>0.0417</u>	Rider F
<i>Subtotal</i>	a	0.3278
<i>Societal Benefits Charge ("SBC"):</i>		
NJ's Clean Energy	0.0259	Rider E
RA	0.0174	Rider C
USF	<u>0.0190</u>	Rider H
<i>Total SBC</i>	b	<u>0.0623</u>

Delivery Charge (DEL)

a+b=c

0.3901**0.488****Monthly Basic Gas Supply Charge ("BGS")**

d

0.9414**1.177**

Rider A

Total Variable Charge

c+d=e

1.3315**1.665**

Customer, DEL, and BGS charges are presented on customer bills for Firm Sales Gas Service.

Customer and DEL charges are presented on customer bills for Firm Transport Gas Service

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**New Jersey Natural Gas Company
Monthly BGSS Charge Calculation
Jul-22**

<u>Commodity Price</u>			
	Supply Price	\$5.5735	
	Average Variable and Fuel	<u>\$0.1768</u>	
	Monthly BGSS Commodity¹		\$5.7503
<u>Pipeline, Storage, and Supplier Demand Charges</u>			
	Fixed Charges \$(000) ²	170,611	
Sales	BCF ³	55.9	
	Fixed Charge \$ per Dth		\$3.052
	Pre-tax Monthly BGSS Charge		\$8.8023 per Dth
	Pre-tax Monthly BGSS Charge		\$0.8802 per therm
	BPU/RC Assessment Factor		<u>1.003014</u>
	Monthly BGSS Charge including assessments		\$0.8829
	6.625% Sales Tax		<u>\$0.0585</u>
	After-tax Monthly BGSS Charge⁴		\$0.9414 per therm

¹ The Monthly BGSS Commodity Price is calculated based on a forecast of the average cost of natural gas delivered to NJNG's citygate assuming the supply is priced at NYMEX and estimated basis pricing for respective locations where gas is purchased. For illustrative purposes, the Supply price and average Variable and Fuel costs are presented as components of the Monthly BGSS Commodity price.

² The Fixed Charges for the twelve months ending September 2022 are the Natural Gas - Demand charges included in NJNG's 2022 BGSS filing, BPU Docket No. GR21050860.

³ The Sales for the twelve months ending September 2022 are the Total Firm Sales included in NJNG's 2022 BGSS filing, BPU Docket No. GR21050860

⁴ As shown on Tariff Sheet No. 156, the After-tax Monthly BGSS Charge for GSL and DGC-Balancing customers is reduced by the appropriate balancing charge to determine the BGSS prices that customers will be billed.

HENRY HUB NATURAL GAS FUTURES - SETTLEMENTS

TRADE DATE TUESDAY 28 JUN 2022 ▾

FINAL DATA ⓘ

Last Updated 28 Jun 2022 10:32:00 PM CT

ESTIMATED VOLUME TOTALS 222,222

PRIOR DAY OPEN INTEREST TOTALS 989,690

MONTH	OPEN	HIGH	LOW	LAST	CHANGE	SETTLE	EST. VOLUME	PRIOR DAY OI
JLY 22	6.449	6.765	6.386	6.526B	+.050	6.551	2,462	2,224
AUG 22	6.468	6.738	6.417	6.645	+.024	6.570	92,530	102,292
SEP 22	6.426	6.717	6.404A	6.625	+.017	6.557	26,047	143,892
OCT 22	6.437	6.728	6.425A	6.632A	+.016	6.573	18,908	97,757
NOV 22	6.557	6.809	6.554	6.717B	+.023	6.663	9,864	54,495
DEC 22	6.675	6.919	6.660	6.824	+.027	6.782	9,728	51,767
JAN 23	6.752	7.019	6.725A	6.918	+.027	6.876	14,770	62,302

NATURAL GAS WEEK
Weekly Index Prices
May, 2022

5/9/2022	7.5141	
5/16/2022	6.6811	L
5/23/2022	7.7911	
5/30/2022	7.8279	H
6/6/2022	7.6225	