

Attachment 6H – CW Edison Formula Rate Update Filing  
Attachment 6I – Duquesne Formula Rate Update Filing

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April 29, 2022

Kimberly Bose  
 Secretary  
 Federal Energy Regulatory Commission  
 888 First Street, N.E.  
 Washington, D.C., 20426

**Re: Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc., Informational Filing of Formula Rate Annual Update  
Docket No. ER09-1145-000**

Dear Secretary Bose:

Attached for informational purposes in the above-referenced proceeding, please find the 2022 Annual Update of Commonwealth Edison Company (“ComEd”). This informational filing is required pursuant to the Settlement Agreement approved by the Federal Energy Regulatory Commission (“Commission”) on January 16, 2008 in Docket No. ER07-583<sup>1</sup>, and Section 1(b) of the Formula Rate Implementation Protocols in Attachment H-13B of PJM Interconnection, LLC’s (“PJM”) Open Access Transmission Tariff (“OATT”). Under Attachment H-13B and the Settlement Agreement, on or before May 15 of each calendar year ComEd recalculates its Annual Transmission Revenue Requirement and submits an Annual Update for the upcoming Rate Year. *See* Attachment H-13B §§ 1(a)-(b). Consistent with the March 12, 2010 Letter Order<sup>2</sup> accepting ComEd’s 2009 Annual Update and establishing procedures for future filings, the 2022 Annual Update is being submitted for informational purposes only in Docket No. ER09-1145.<sup>3</sup>

Attachment 1 to this Annual Update is a copy of the ComEd formula rate (Attachment H-13A to the PJM OATT) populated with 2021 inputs. ComEd has requested PJM to post this informational filing on the PJM website. As required by the implementation protocols, notice of an Annual Meeting to be held on May 20, 2022 is also being provided on the PJM website.

ComEd has prepared the 2022 Annual Update in a manner consistent with its protocols, as set forth in Attachment H-13B of the PJM Tariff and Section 4.7 of the Settlement Agreement.

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<sup>1</sup> *Commonwealth Edison Co.*, 122 FERC ¶ 61,030 (2008) (“January 16 Order”)

<sup>2</sup> Letter Order Accepting Commonwealth Edison Company’s 5/15/09 filing of the 2009 Formula Rate Annual Update, Docket No. ER09-1145 (Mar. 12, 2010).

<sup>3</sup> The protocols require that ComEd submit the Annual Update by May 15 of each rate year, unless the date for making the Annual Update falls on a weekend, then the filing may be made on the next business day. *See* ComEd Protocols, § 1.c.



## **I. Items to note in this year's filing related to protocols:**

### **A. 2021 FERC Form No. 1**

In accordance with Section 1(g)(iii)(1), a copy of ComEd's FERC Form No. 1 is available for download through the Commission's eLibrary, accessible at [eLibrary.ferc.gov](http://eLibrary.ferc.gov). ComEd submitted the 2021 FERC Form No. 1 to FERC on March 30, 2022.

### **B. Changes to Formula References to the FERC Form No. 1**

In accordance with Section 1(g)(iii)(2), ComEd has identified changes in the formula references to the FERC Form No. 1. ComEd has also identified changes to formula references to the FERC Form 1 stemming from a recent FERC revision to its electronic filing format requirements which changed several page references. These changes are shown in Attachment 2.

### **C. Factors Influencing Change in Annual Revenue Requirement**

Section 1(g)(iii)(9) of the Protocols requires a description of those factors influencing any change in the annual revenue requirement, including identification of any respects in which charges under the formula rate materially differ from the preceding Annual Update (e.g., due to changes in accounting procedures, the purchase or sale of major assets, or other such significant changes) and identification of the major reason(s) for the differences, if any, between the Annual Update and the prior year's Annual Update.

ComEd's 2021 Annual Update included a net zonal revenue requirement of \$763.3M, applicable from June 2021 through May 2022. ComEd's 2022 Annual Update includes a net zonal revenue requirement of \$763.5M.

Rate base increased in 2021 due to plant additions, depreciation expense and 2022 projected plant additions.<sup>4</sup> The plant additions are in large part attributable to new transmission substations, new transmission line builds and refurbishments, and reliability and system performance projects such as installation of various physical security features, flood mitigation measures and installation of digital microwave communication ring to increase operational flexibility and resiliency. The drivers are detailed in Attachment No. 13.

In addition, ComEd includes an order issued on April 19, 2022, approving ComEd's request to modify its stated Post-Employment Benefits Other than Pension expense in ComEd's transmission formula rate.

The changes referenced above resulted in updated network service rate of \$36,069

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<sup>4</sup> ComEd updated the stated depreciation rates in FERC Docket No. ER19-876. *See* Letter Order, Docket No. ER19-876 (Mar. 14, 2019).





MW/Year effective June 1, 2022 compared to a current rate of \$37,749.

#### **D. Changes in Accounting Policies, Practices and Procedures**

Section 1(g)(iii)(10) of the Protocols requires a description of material changes, if any, in ComEd's accounting policies, practices and procedures from those in effect for the calendar year upon which the immediately preceding Annual Update was based that could or did affect the charges under the formula rate.

There were no material changes in ComEd's accounting policies, practices and procedures in 2021 that could or did affect the charges under the formula rate.

## **II. Conclusion**

This Annual Update provides the information required by the implementation protocols contained in the Settlement Agreement approved by the Commission in Docket No. ER07-583-000 and now in effect under Attachment H-13B of the PJM OATT. Consistent with the Letter Order accepting ComEd's 2009 Annual Update and establishing procedures for future filings, the 2022 Annual Update is being submitted for informational purposes only in Docket No. ER09-1145.<sup>5</sup>

Thank you for your attention to this matter.

Sincerely,

*Chad Newhouse*

Chad Newhouse  
Vice President, Regulatory Policy & Strategy  
10 South Dearborn,  
Chicago, IL 60603  
312-394-4060

Enclosures

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<sup>5</sup> Letter Order Accepting Commonwealth Edison Company's 5/15/09 filing of the 2009 Formula Rate Annual Update, Docket No. ER09-1145 (Mar. 12, 2010).

## ATTACHMENT H-13A

## Commonwealth Edison Company

## Formula Rate -- Appendix A

Notes

FERC Form 1  
Page # or  
Instruction

Attachment 1 2022  
Forecast

## Shaded cells are input cells

## Allocators

Wages & Salary Allocation Factor			
1	Transmission Wages Expense		43,120,875
2	Total Wages Expense	p354.21.b	340,449,991
3	Less A&G Wages Expense	p354.28.b	37,479,957
4	Total Wages Less A&G Wages Expense	p354.27.b	302,970,034
5	<b>Wages &amp; Salary Allocator</b>	(Line 1 / Line 4)	<b>14.2327%</b>
Plant Allocation Factors			
6	Electric Plant in Service	(Note B) p207.104.g	33,722,680,322
7	Accumulated Depreciation (Total Electric Plant)	(Note J) p219.29.c	9,576,754,504
8	Accumulated Amortization	(Note A) p200.21.c	755,336,338
9	Total Accumulated Depreciation	(Line 7 + 8)	10,332,090,842
10	Net Plant	(Line 6 - Line 9)	23,390,589,480
11	Transmission Gross Plant	(Line 29 - Line 28)	7,222,748,841
12	<b>Gross Plant Allocator</b>	(Line 11 / Line 6)	<b>21.4181%</b>
13	Transmission Net Plant	(Line 41 - Line 28)	5,320,924,682
14	<b>Net Plant Allocator</b>	(Line 13 / Line 10)	<b>22.7481%</b>

## Plant Calculations

Plant In Service			
15	Transmission Plant In Service	(Note B) p207.58.g	6,396,164,412
16	For Reconciliation only - remove New Transmission Plant Additions for Cu For Reconciliation Only	Attachment 6	
17	New Transmission Plant Additions for Current Calendar Year (weighted b	(Note B) Attachment 6	100,034,139
18	<b>Total Transmission Plant</b>	(Line 15 - Line 16 + Lin	<b>6,496,198,551</b>
19	General	p207.99.g	2,804,793,725
20	Intangible	p205.5.g	989,118,712
21	Total General and Intangible Plant	(Line 19 + Line 20)	3,793,912,437
22	Less: General Plant Account 397 -- Communications	p207.94.g	1,106,126,006
23	General and Intangible Excluding Acct. 397	(Line 21 - Line 22)	2,687,786,431
24	Wage & Salary Allocator	(Line 5)	14.23%
25	General and Intangible Plant Allocated to Transmission	(Line 23 * Line 24)	382,545,103
26	Account No. 397 Directly Assigned to Transmission	Attachment 5	344,005,188
27	<b>Total General and Intangible Functionalized to Transmission</b>	(Line 25 + Line 26)	<b>726,550,290</b>
28	<b>Plant Held for Future Use (Including Land)</b>	(Note C) Attachment 5	20,326,131
29	<b>Total Plant In Rate Base</b>	(Line 18 + Line 27 + Li	<b>7,243,074,972</b>

## Accumulated Depreciation

30	Transmission Accumulated Depreciation	(Note J) p219.25.c	1,511,758,394
31	Accumulated General Depreciation	(Note J) p219.28.c	1,124,439,929
32	Less: Amount of General Depreciation Associated with Acct. 397	(Note J) Attachment 5	726,391,443
33	Balance of Accumulated General Depreciation	(Line 31 - Line 32)	398,048,486
34	Accumulated Amortization	(Line 8)	755,336,338
35	Accumulated General and Intangible Depreciation Ex. Acct. 397	(Line 33 + 34)	1,153,384,824
36	Wage & Salary Allocator	(Line 5)	14.23%
37	Subtotal General and Intangible Accum. Depreciation Allocated to Transmission	(Line 35 * Line 36)	164,158,026
38	Percent of Acct. 397 Directly Assigned to Transmission	(Line 26 / Line 22)	31.10%

39	Amount of Gen. Depr. Associated with Acct. 397 Directly Assigned to Trans.	(Line 38 * Line 32)	225,907,739
40	<b>Total Accumulated Depreciation</b>	<b>(Sum Lines 30, 37 &amp; 39)</b>	<b>1,901,824,159</b>
41	<b>Total Net Property, Plant &amp; Equipment</b>	<b>(Line 29 - Line 40)</b>	<b>5,341,250,813</b>

**Adjustment To Rate Base**

<b>Accumulated Deferred Income Taxes (ADIT)</b>			
42a	Account No. 190 (ADIT)	(Note V)	Attachment 1A - ADIT, 12,710,576
42b	Account No. 281 (ADIT - Accel. Amort)	(Note V)	Attachment 1A - ADIT, 0
42c	Account No. 282 (ADIT - Other Property)	(Note V)	Attachment 1A - ADIT, -907,093,072
42d	Account No. 283 (ADIT - Other)	(Note V)	Attachment 1A - ADIT, -9,819,418
42e	Account No. 255 (Accum. Deferred Investment Tax Credits)	(Note U)	Attachment 1A - ADIT, 0
42f	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 42a + 42b + 42c - 42d - 42e) -904,201,915
<b>Unamortized Deficient / (Excess) ADIT</b>			
42g	Unamortized Deficient / (Excess) (Federal)	(Note W)	Attachment 1B - ADIT / -347,149,500
42h	Unamortized Deficient / (Excess) ADIT (State)	(Note W)	Attachment 1B - ADIT / 40,079,852
42i	Unamortized Deficient / (Excess) ADIT Allocated to Transmission		(Line 42g + 42h) -307,069,648
42j	Adjusted Accumulated Deferred Income Taxes Allocated To Transmission		(Line 42f + 42i) -1,211,271,562
<b>CWIP for Incentive Transmission Projects</b>			
43	CWIP Balances for Current Rate Year	(Note H)	Attachment 6 0
<b>Prepayments</b>			
44	Prepayments (excluding Prepaid Pension Asset)	(Note A)	Attachment 5 7,238,805
<b>Materials and Supplies</b>			
45	Undistributed Stores Expense	(Note A)	p227.6.c & 16.c 0
46	Wage & Salary Allocator		(Line 5) 14.23%
47	Total Undistributed Stores Expense Allocated to Transmission		(Line 45 * Line 46) 0
48	Transmission Materials & Supplies	(Note T)	p227.8.c + p227.5.c 44,858,167
49	<b>Total Materials &amp; Supplies Allocated to Transmission</b>		(Line 47 + Line 48) <b>44,858,167</b>
<b>Cash Working Capital</b>			
50	Operation & Maintenance Expense (excluding Interest Only Return on Prepaid Pension Asset) (Line 85 - Line 84)		181,512,157
51	1/8th Rule		1/8 12.5%
52	<b>Total Cash Working Capital Allocated to Transmission</b>		(Line 50 * Line 51) <b>22,689,020</b>
<b>Network Credits</b>			
53	Outstanding Network Credits	(Note N)	Attachment 5 0
54	<b>Total Adjustment to Rate Base</b>		(Lines 42j + 43 + 44 + 45 + 46 + 47 + 48 + 49 + 50 + 51 + 52 + 53) <b>-1,136,485,571</b>
55	<b>Rate Base</b>		(Line 41 + Line 54) <b>4,204,765,242</b>

**Operations & Maintenance Expense**

<b>Transmission O&amp;M</b>			
56	Transmission O&M		Attachment 5 126,710,791
57	Less Account 565		Attachment 5 8,940,075
58	Plus Transmission Revenue Requirement of Commonwealth Edison of Indiana booked to /		Attachment 5 8,940,075
59	Plus Schedule 12 Charges billed to Transmission Owner and booked to	(Note O)	PJM Data
60	Plus Transmission Lease Payments	(Note A)	p200.4.c 0
61	<b>Transmission O&amp;M</b>		(Lines 56 - 57 + 58 + 59 + 60) <b>126,710,791</b>
<b>Allocated Administrative &amp; General Expenses</b>			
62	Total A&G		Attachment 5 410,623,762
63	Plus: Fixed PBOP expense	(Note J)	fixed 7,818,071
64	Less: Actual PBOP expense		Attachment 5 7,818,071
65	Less: Salaries and Benefits of specified Exelon Corp top executives		Attachment 5 21,024,343
66	Less: Power Procurement Expense		Attachment 5 364,494
67	Less Property Insurance Account 924		p323.185.b 1,609,240
68	Less Regulatory Commission Exp Account 928	(Note E)	p323.189.b 1,262,793
69	Less General Advertising Exp Account 930.1		p323.191.b 4,887,355
70	Less EPRI Dues	(Note D)	p352 & 353 0
71	<b>Administrative &amp; General Expenses</b>		Sum (Lines 62 to 63) - 381,475,537
72	Wage & Salary Allocator		(Line 5) 14.23%
73	<b>Administrative &amp; General Expenses Allocated to Transmission</b>		(Line 71 * Line 72) <b>54,294,343</b>
<b>Directly Assigned A&amp;G</b>			
74	Regulatory Commission Exp Account 928	(Note G)	Attachment 5 140,951
75	General Advertising Exp Account 930.1	(Note K)	Attachment 5 0

76	Subtotal - Accounts 928 and 930.1 - Transmission Related	(Line 74 + Line 75)	<b>140,951</b>
77	Property Insurance Account 924	(Line 67)	1,609,240
78	General Advertising Exp Account 930.1	(Note F) Attachment 5	0
79	Total Accounts 928 and 930.1 - General	(Line 77 + Line 78)	1,609,240
80	Net Plant Allocator	(Line 14)	22.75%
81	<b>A&amp;G Directly Assigned to Transmission</b>	(Line 79 * Line 80)	<b>366,072</b>
<b>Interest on Prepaid Pension Asset</b>			
82	Prepaid Pension Asset (net of associated ADIT)	Attachment 5	110,485,791
83	LTD Cost Rate	(Line 120)	3.96%
84	<b>Interest on Prepaid Pension Asset</b>	(Line 82 * Line 83)	<b>4,373,813</b>
85	<b>Total Transmission O&amp;M and Interest on Prepaid Pension Asset</b>	<b>(Lines 61 + 73 + 76 + 8)</b>	<b>185,885,970</b>

**Depreciation & Amortization Expense**

<b>Depreciation Expense</b>				
86	Transmission Depreciation Expense Including Amortization of Limited Ter	(Note J)	p336.7.b&c&d	144,089,724
87	General Depreciation Expense Including Amortization of Limited Term Pla	(Note J)	p336.10.b&c&d	136,635,751
88	Amount of General Depreciation Expense Associated with Acct. 397	(Note J)	Attachment 5	83,285,498
89	Balance of General Depreciation Expense		(Line 87 - Line 88)	53,350,253
90	Intangible Amortization	(Note A)	p336.1.d&e	82,638,274
91	Total		(Line 89 + Line 90)	135,988,527
92	Wage & Salary Allocator		(Line 5)	14.23%
93	General Depreciation & Intangible Amortization Allocated to Transmission		(Line 91 * Line 92)	19,354,866
94	General Depreciation Expense for Acct. 397 Directly Assigned to Transmission		(Line 88 * Line 38)	25,901,790
95	<b>General Depreciation and Intangible Amortization Functionalized to Transmission</b>		(Line 93 + Line 94)	<b>45,256,655</b>
96	<b>Total Transmission Depreciation &amp; Amortization</b>		<b>(Lines 86 + 95)</b>	<b>189,346,379</b>

**Taxes Other than Income Taxes**

97	Taxes Other than Income Taxes		Attachment 2	13,041,882
98	<b>Total Taxes Other than Income Taxes</b>		<b>(Line 97)</b>	<b>13,041,882</b>

**Return \ Capitalization Calculations**

<b>Long Term Interest</b>					
99	Long Term Interest		Attachment 5	398,672,967	
100	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0	
101	<b>Long Term Interest</b>		(Line 99 - Line 100)	398,672,967	
102	<b>Preferred Dividends</b>	enter positive	p118.29.c	0	
<b>Common Stock</b>					
103	Proprietary Capital		p112.16.c	12,354,880,496	
104	Less Accumulated Other Comprehensive Income Account 219		p112.15.c	0	
105	Less Preferred Stock		(Line 114)	0	
106	Less Account 216.1		p112.12.c	41,523,574	
107	<b>Common Stock</b>		(Line 103 - 104 - 105 -	12,313,356,922	
<b>Capitalization</b>					
108	Long Term Debt		p112.18-21.c	10,084,786,000	
109	Less Loss on Reacquired Debt		p111.81.c	19,592,752	
110	Plus Gain on Reacquired Debt		p113.61.c	0	
111	Less ADIT associated with Gain or Loss		Attachment 1A - ADIT,	-5,584,913	
112	Less LTD on Securitization Bonds	(Note P)	Attachment 8	0	
113	Total Long Term Debt		(Line 108 - 109 + 110 -	10,070,778,161	
114	Preferred Stock		p112.3.c	0	
115	Common Stock		(Line 107)	12,313,356,922	
116	<b>Total Capitalization</b>		(Sum Lines 113 to 115)	22,384,135,083	
117	Debt %	Total Long Term De	(Note Q)	(Line 113 / Line 116)	45.0%
118	Preferred %	Preferred Stock		(Line 114 / Line 116)	0.0%
119	Common %	Common Stock	(Note Q)	(Line 115 / Line 116)	55.0%
120	Debt Cost	Total Long Term Debt		(Line 101 / Line 113)	3.96%
121	Preferred Cost	Preferred Stock		(Line 102 / Line 114)	0.00%
122	Common Cost	Common Stock	(Note J)	Fixed	11.50%
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 117 * Line 120)	1.78%
124	Weighted Cost of Preferred	Preferred Stock		(Line 118 * Line 121)	0.00%
125	Weighted Cost of Common	Common Stock		(Line 119 * Line 122)	6.33%
126	<b>Rate of Return on Rate Base ( ROR )</b>			(Sum Lines 123 to 125)	<b>8.11%</b>
127	<b>Investment Return = Rate Base * Rate of Return</b>			<b>(Line 55 * Line 126)</b>	<b>340,855,922</b>

**Composite Income Taxes**

<b>Income Tax Rates</b>			
128	FIT=Federal Income Tax Rate	(Note I)	21.00%
129	SIT=State Income Tax Rate or Composite	(Note I)	9.50%
130	p	(percent of federal income tax deductible Per State Tax Code	0.00%
131	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$	28.51%
132a	T / (1-T)		39.87%
132b	Tax Gross-Up Factor	$1 * 1 / (1 - T)$	1.3987
<b>ITC Adjustment</b>			
133	Investment Tax Credit Amortization	enter negative	Attachment 1A - ADIT -1,271,453
134	Tax Gross-Up Factor		(Line 132b) 1.3987
135	Net Plant Allocation Factor		(Line 14) 22.75%
136	<b>ITC Adjustment Allocated to Transmission</b>		(Line 133 * 134 * 135) <b>(404,548)</b>
<b>Other Income Tax Adjustment</b>			
136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation	(Note R)	Attachment 5, Line 136 319,084
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission	(Note R)	Attachment 5, Line 136 -8,641,972
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission C	(Note R)	Attachment 5, Line 136 1,632,473
136d	Amortization of Other Flow-Through Items - Transmission Component	(Note R)	Attachment 5, Line 136 0
136e	Other Income Tax Adjustments - Expense / (Benefit)		(Line 136a + 136b + 13  -6,690,415
136f	Tax Gross-Up Factor		(Line 132b) 1.3987
136g	Other Income Tax Adjustment		(Line 136e * 136f) -9,357,878
137	<b>Income Tax Component =</b>	$(T/1-T) * Investment\ Return * (1-(WCLTD/R) [Line\ 132a * Line\ 127 * (1-$	<b>106,034,614</b>
138	<b>Total Income Taxes</b>		<b>(Line 136 + Line 136g) 96,272,187</b>

**Revenue Requirement**

<b>Summary</b>			
139	Net Property, Plant & Equipment		(Line 41) 5,341,250,813
140	Total Adjustment to Rate Base		(Line 54) -1,136,485,571
141	<b>Rate Base</b>		(Line 55) <b>4,204,765,242</b>
142	Total Transmission O&M		(Line 85) 185,885,970
143	Total Transmission Depreciation & Amortization		(Line 96) 189,346,379
143a	Abandoned Plant Recovery Associated with Superconductor Cable Development	(Note S)	0
144	Taxes Other than Income		(Line 98) 13,041,882
145	Investment Return		(Line 127) 340,855,922
146	Income Taxes		(Line 138) 96,272,187
<b>147</b>	<b>Gross Revenue Requirement</b>		<b>(Sum Lines 142 to 825,402,340)</b>

**Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities**

148	Transmission Plant In Service		(Line 15) 6,396,164,412
149	Excluded Transmission Facilities	(Note M)	Attachment 5 0
150	Included Transmission Facilities		(Line 148 - Line 149) 6,396,164,412
151	Inclusion Ratio		(Line 150 / Line 148) 100.00%
152	Gross Revenue Requirement		(Line 147) 825,402,340
153	<b>Adjusted Gross Revenue Requirement</b>		(Line 151 * Line 152) <b>825,402,340</b>

**Revenue Credits & Interest on Network Credits**

154	<b>Revenue Credits</b>		Attachment 3 52,024,125
155	<b>Interest on Network Credits</b>	(Note N)	Attachment 5 0

<b>156</b>	<b>Net Revenue Requirement</b>		<b>(Line 153 - Line 154 + 773,378,215)</b>
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**Net Plant Carrying Charge**

157	Gross Revenue Requirement		(Line 152) <b>825,402,340</b>
158	Net Transmission Plant		(Line 15 - Line 30) <b>4,884,406,018</b>
159	Net Plant Carrying Charge		(Line 157 / Line 158) <b>16.90%</b>
160	Net Plant Carrying Charge without Depreciation		(Line 157 - Line 86) / Li <b>13.95%</b>
161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 157 - Line 86 - Lir) <b>5.00%</b>

**Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE**

162	Gross Revenue Requirement Less Return and Taxes		(Line 152 - Line 145 - L <b>388,274,232</b>
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163	Increased Return and Taxes		Attachment 4	469,474,719
164	Net Revenue Requirement per 100 Basis Point increase in ROE		(Line 162 + Line 163)	857,748,951
165	Net Transmission Plant		(Line 15 - Line 30)	4,884,406,018
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 164 / Line 165)	17.56%
167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation		(Line 164 - Line 86) / L	14.61%
168	<b>Net Revenue Requirement</b>		(Line 156)	773,378,215
169	True-up amount		Attachment 6	-11,637,833
170	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects not paid		Attachment 7	1,749,783
171	Facility Credits under Section 30.9 of the PJM OATT		Attachment 5	0
172	<b>Net Zonal Revenue Requirement</b>		(Line 168 + 169 + 170 -	763,490,165
	<b>Network Zonal Service Rate</b>			
173	1 CP Peak	(Note L)	PJM Data	21,167
174	Rate (\$/MW-Year)		(Line 172 / 173)	36,069
<b>175</b>	<b>Network Service Rate (\$/MW/Year)</b>		<b>(Line 174)</b>	<b>36,069</b>



**Notes**

- A** Electric portion only
- B** Line 16, for the Reconciliation, includes New Transmission Plant that was actually placed in service weighted by the number of years in service. Line 17 includes New Transmission Plant to be placed in service in the current calendar year that is not included in the PJM (time-weighted) as shown on Attachment 6.
- C** Includes Transmission portion only. At each annual informational filing, Company will identify for each parcel of land an interest in the land.
- D** Includes all EPRI Annual Membership Dues
- E** Includes all Regulatory Commission Expenses
- F** Includes Safety related advertising included in Account 930.1
- G** Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting item
- H** CWIP can only be included if authorized by the Commission.
- I** The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and  $p = \text{"the percentage of federal income tax deductible for state income taxes"}$ . If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.
- J** ROE will be supported in the original filing and no change in ROE will be made absent a filing at FERC. PBOP expense is fixed until changed as the result of a filing at FERC. Depreciation rates shown in Attachment 9 are fixed until changed as the result of a filing at FERC. If book depreciation rates are different than the Attachment 9 rates, ComEd will provide workpapers at the annual update to depreciation expense and depreciation accruals to Form No. 1 amounts.
- K** Education and outreach expenses relating to transmission, for example siting or billing
- L** As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in
- M** Amount of transmission plant excluded from rates per Attachment 5.
- N** Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have not yet been billed towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Own
- O** Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 in Transmission O&M on Line 56. If they are booked to Acct 565, they are included on Line 59.
- P** Securitization bonds may be included in the capital structure.
- Q** Equity and debt ratios will be the ratios determined by the actual capital structure and the specified calculation processes of period May 1, 2007 through May 31, 2009 the formula produces an equity ratio exceeding 58.0%, the formulaic value at Line 117 shall be manually set to 42.0% less the percentage shown at Line 118. If, during the period June 1, 2009 through May 31, 2010, the formula produces an equity ratio exceeding 57.0%, the formulaic value at Line 117 shall be manually set to 57% and the value at Line 117 shall be manually set to 43.0% less the percentage shown at Line 118. If, during the period June 1, 2010 through May 31, 2011, the formula produces an equity ratio exceeding 56.0%, the formulaic value at Line 117 shall be manually set to 56% and the value at Line 117 shall be manually set to 44.0% less the percentage shown at Line 118. If, during any period following May 31, 2011, the formula produces an equity ratio exceeding 55.0%, the formulaic value at Line 117 shall be manually set to 45.0% less the percentage shown at Line 118.

Commonwealth Edison Company  
Accumulated Deferred Income Taxes (ADIT)  
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Line	ADIT	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	
1	ADIT-190	12,710,576	-	-	1,286,325	11,424,250	Total entered in Appendix A, Line 42a
2	ADIT-281	-	-	-	-	-	Total entered in Appendix A, Line 42b
3	ADIT-282	(907,093,072)	-	(139,151,800)	(767,941,273)	-	Total entered in Appendix A, Line 42c
4	ADIT-283	(9,819,418)	-	-	(2,880,645)	(6,938,773)	Total entered in Appendix A, Line 42d
5	<b>Subtotal - Transmission ADIT</b>	<b>(904,201,915)</b>	<b>-</b>	<b>(139,151,800)</b>	<b>(769,535,592)</b>	<b>4,485,477</b>	

Line	Description	Total
6	ADIT (Reacquired Debt)	(5,584,913)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-13A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-13A, Line 111.

In filing out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADIT-190	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Accrued Holiday Pay Provision	1	-	-	-	-	1 Accelerated tax deduction related to Holiday Pay. Underlying O&M expense related to all functions.
Accrued Vacation Pay Provision	10,033,385	-	-	-	10,033,385	Capitalized portion of vacation pay earned and expensed for books. Deductible for income tax purposes when paid. Related to all functions.
Pending Litigation Reserve	14,253	14,253	-	-	-	Related to reserves associated with ongoing and/or pending litigation. These are not legal service fees, but accrual for possible liability payments upon resolution of ongoing litigation matters. For income tax purposes, these amounts are deductible when paid.
Charitable Contributions	-	-	-	-	-	For tax purposes, the charitable contribution deduction is limited to 10% of taxable income. If an amount cannot be deducted in a given year, the deduction can be carried forward and used when taxable income is available in the following 5 years.
Obsolete Materials - net change in provision	2,021,011	-	-	2,021,011	-	For book, expense taken when identified as obsolete; For tax, the expense is taken when actually disposed. Related to all functions.
Provision for Bad Debt/ Uncollectible Accounts Reserve	23,923,346	23,923,346	-	-	-	Retail bad debt. For book, expense taken as it's identified; tax deduction not taken until fully written-off and all collection efforts abandoned. Related to retail operations.
Damage to Company Property Reserve	1,605,679	-	-	1,605,679	-	Book expense for damage as identified; tax deduction when fully written-off and all collection efforts abandoned. Related to all functions.
Taxes Other Than Income Taxes	2,027,950	-	-	2,027,950	-	Property taxes. Book records on an accrual method based on the prior year; tax reverses the book accrual and deducts the actual payments made. Related to all functions.
Incentive Compensation Plan	(0)	-	-	-	(0)	Book records an accrual in filing year on estimated payouts. For income tax purposes, the expense is deductible when paid. Related to all functions.
Liability For Severance Plans	608,763	-	-	-	608,763	Book records an accrual. For income tax purposes, the severance accrual is deductible when paid. Related to all functions.
CPS Energy Efficiency Fund - reserve change	(0)	(0)	-	-	-	Related to agreement between ComEd and Chicago Public School to implement energy efficiency project funds. Book records based on an accrual; tax records when payment actually made. Related to retail functions, thus non-jurisdictional.
Other Accrued Expenses	8,599,687	8,599,687	-	-	-	Book is recording accruals for other non-jurisdictional expenses.
Other Current	3,147,799	-	-	-	3,147,799	Relates to Accounts Payables. Book records the expense as known; tax records when paid out. Related to all functions.
Partnerships	723,114	723,114	-	-	-	Investment in partnerships. Non-Utility.
Environmental Cleanup Costs - Non MGP (Mfg Gas Plants)	154,078	154,078	-	-	-	Reserves for remediation of Superfund sites. Reserves are not deductible for tax purposes. Not fixed and determinable. Book liability (taken to the expense on book), for taxes these are non-recognized until settled/ paid. Superfund is reimbursed. Not related to wholesale operations.
Executive uninsured death benefits after retirement	606,958	-	-	-	606,958	Reserve is not tax deductible, expense for books, tax expensed when payments made. Related to all functions.
FAS 123R - Stock Options, Other Equity Based Compensation	2,728,373	-	-	-	2,728,373	Book expense recorded when stock is granted, tax expense when stock is issued at market price - employees in all functions.
Workers Compensation and Bodily Injury Reserve	25,147,357	-	-	-	25,147,357	These accounts are reserves for public claims, workers compensation and other third party incidents. For tax purposes these are not deductible until paid. Related to all functions.
Management Deferred Compensation Plan	9,362,515	-	-	-	9,362,515	Book records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the employees. Related to all functions.
Manufactured Gas Plants - Provision	79,407,343	79,407,343	-	-	-	The MGP liability account is used to record the estimated remediation costs. The estimated remediation costs are not deductible for tax purposes. Associated expenses are run through Rider ECR. Not related to wholesale operations.
Merger Costs	1	1	-	-	-	Costs incurred with UNICOM merger (2001). Not related to wholesale operations.
Post Retirement Health Care Liability - Provision	49,900,217	49,900,217	-	-	-	Book accrues anticipated post retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid or contributed to a fund. Related liability not deducted from rate base.
Supplemental management retirement plan	692,181	-	-	-	692,181	Book accrues anticipated Supplemental Management Retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid. Related to employees in all functions.
Long Term Incentive Cash	27,940,182	-	-	-	27,940,182	Book expense recognized at the time of determination, not recognized for taxes until paid out. Related to employees in all functions.
Midwest Generation Settlement <b>Asset</b>	0	0	-	-	-	This settlement is a capacity reservation agreement guarantee in connection with the City of Chicago agreement. Book amortizes over the life of the franchise. Tax deducted when payments were made. Generation related. Non-jurisdictional.
Accrued Interest	128,025	128,025	-	-	-	Accrued interest related to income tax refund claims.
Regulatory (Asset)/Liab: Transmission Rates Recovery	2,069,584	2,069,584	-	-	-	Reg asset established to recover transmission rate under/over recoveries. Deferred tax asset/liability will unwind as fluctuations are recovered or billed to the rate payers. The fluctuation is not included in taxable income.
Unamortized Investment Tax Credits - 190	344,054	-	-	344,054	-	Related to unamortized investment tax credit. Tax credit not yet recognized for book purposes thus creating a book/tax timing difference. The regulatory liability is not reflected in rate base therefore neither is the deferred tax asset.
Payroll Tax Deferral	4,100,714	4,100,714	-	-	-	Reflects tax adjustment required as a result of the deferral of employer payroll tax obligation pursuant to CARES Act
Income Tax Regulatory Asset	(3,348,013)	(3,348,013)	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
<b>Subtotal: ADIT-190 (FERC Form)</b>	<b>251,938,555</b>	<b>165,672,348</b>	<b>-</b>	<b>5,998,693</b>	<b>80,267,514</b>	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(344,054)	-	-	(344,054)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	3,348,013	3,348,013	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	(49,900,217)	(49,900,217)	-	-	-	
<b>Total: ADIT-190</b>	<b>205,042,297</b>	<b>119,120,144</b>	<b>-</b>	<b>5,654,639</b>	<b>80,267,514</b>	
Wages & Salary Allocator						14.2332%
Net Plant Allocator				22.7481%		
Transmission Allocator			100.0000%			
Other Allocator		0.0000%				
<b>ADIT - Transmission</b>	<b>12,710,576</b>	<b>-</b>	<b>-</b>	<b>1,286,325</b>	<b>11,424,250</b>	

Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Commonwealth Edison Company  
Accumulated Deferred Income Taxes (ADIT)  
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADIT-282	Total	Gas, Production, Distribution, or Other Related	Only Transmission	Plant	Labor	Justification
Plant Related - Deferred Taxes	(3,375,891,447)	-	-	(3,375,891,447)	-	Property basis difference resulting from accelerated tax depreciation versus depreciation used for ratemaking purposes. Related to all functions.
Plant Related - Flow-Through Balances	(931,839)	(931,839)	-	-	-	Under ASC 740, deferred income taxes must be provided on all book/tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
AFUDC Equity - Tax Basis Differences	(55,487,253)	(43,262,708)	(12,224,545)	-	-	Under ASC 740, deferred income taxes must be provided on all book/tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Repairs - Distribution	(1,174,211,770)	(1,174,211,770)	-	-	-	This represents an amount for repairs that is deductible for tax purposes but is required to be capitalized for book. Related to Distribution.
Repairs - Transmission	(139,151,800)	-	(139,151,800)	-	-	This represents an amount for repairs that is deductible for tax purposes but is required to be capitalized for book. Related to Transmission.
Competitive Transition Charge (CTC)	(3,611,850)	(3,611,850)	-	-	-	Relates to the deferred recognition of CTC revenues.
Contributions in Aid of Construction (CIAC)	105,237,816	105,237,816	-	-	-	Beginning in 2009, CIAC is grossed up for income taxes. Tax gross-up amounts are now collected from customers paying the CIAC. Deferred tax for these amounts is not included in rate base.
Property Revaluation Due To Merger	1,190,087	1,190,087	-	-	-	Non-utility.
Transmission Upgrade - East/West	9,526,163	9,526,163	-	-	-	Relates to contributions received from a subsidiary for an upgrade to the transmission system.
Income Tax Regulatory Liability	553,035,977	553,035,977	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
<b>Subtotal: ADIT-282 (FERC Form)</b>	<b>(4,080,295,914)</b>	<b>(553,028,123)</b>	<b>(151,376,344)</b>	<b>(3,375,891,447)</b>	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	981,656	931,839	-	49,817	-	Plant - merger
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	55,487,253	43,262,708	(12,224,545)	-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(553,035,977)	(553,035,977)	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
<b>Total: ADIT-282</b>	<b>(4,576,862,963)</b>	<b>(1,061,869,553)</b>	<b>(139,151,800)</b>	<b>(3,375,841,630)</b>	-	
Wages & Salary Allocator					14.2327%	
Net Plant Allocator				22.7481%		
Transmission Allocator			100.0000%			
Other Allocator		0.0000%				
<b>ADIT - Transmission</b>	<b>(907,093,072)</b>	-	-	<b>(139,151,800)</b>	<b>(767,941,273)</b>	-

Instructions for Account 282:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADIT-283	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Chicago Arbitration settlement	0	0	-	-	-	Relates to 1992 franchise agreement with City of Chicago. Non jurisdictional.
Cloud Computing Costs	(7,597,800)	-	-	(7,597,800)	-	Deferred Cloud Implementation Costs recorded to GL accounts 174085 & 186985 which are capitalized for book purposes but eligible for immediate expensing for tax purposes.
Accrued Benefits	1,419,751	-	-	-	1,419,751	Relate to employer costs of benefits, such as health insurance, 401 (k), etc. The amounts are recorded to the liability and cleared through payments during each bi-weekly payroll. Any balance in the account at the end of the month would relate to the month-end accrual that is recorded at the end of the month and reversed on the first calendar day of the next month. As such, there is a book to tax timing difference.
Deferred Gain on Sale of Easement	(3,424,128)	-	-	(3,424,128)	-	ComEd sold easements and deferred the gain. Related to all functions.
Incentive pay capitalized (Global Settlement)	(1,609,680)	(1,609,680)	-	-	-	Represents the 2003 Agreement relating to various programs and initiatives. Book recorded the liability and is amortizing monthly. Tax deducted the payments in each of the 4 years when made. Not wholesale related.
Loss on reacquired debt	(5,584,913)	(5,584,913)	-	-	-	Book capitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred. Included in debt capitalization ratio on Appendix A, line 111.
Hedging Instruments	-	-	-	-	-	Hedging program intended to reduce exposure to energy price volatility. For income tax purposes, hedging gains or losses are includable in taxable income when a realization event occurs.
Midwest Generation Settlement Liab	(0)	(0)	-	-	-	This settlement is a capacity reservation agreement guarantee in connection with the City of Chicago agreement. Book amortizes over the life of the franchise. Tax deducted when payments were made. Generation related. Non jurisdictional.
Pension Contribution - Net of Book Provision 9.5%	(50,172,014)	-	-	-	(50,172,014)	Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the amounts are paid. Related to all functions.
Prepaid Pension contribution (shareholder-funded)	(309,502,325)	(309,502,325)	-	-	-	Amount netted from Prepaid Pension Asset on Attachment 5 for the calculation of the return on the pension asset on Appendix A, line 92.
Swap and hedging transactions	(1,641,283)	-	-	(1,641,283)	-	Book amount amortized over the life of the debt, tax amortized over the life of the swap. These cost are included in cost of debt calculations.
State Income Taxes - Temporary	894,469	894,469	-	-	-	State income taxes accrued but not yet paid to the state related to discrete items under audit that have not yet settled. These state taxes will be deductible once paid.
Amortization of regulatory asset MGP - Environmental Remediation	(75,756,770)	(75,756,770)	-	-	-	Reg Asset was established to record the estimated recoverable MGP clean up costs as authorized in a rate case. Non jurisdictional.
Regulatory (Asset)/Liab - Rider UP	(17,041,335)	(17,041,335)	-	-	-	Reg Asset established for under/over recovery of uncollectable amounts. Not wholesale related.
Regulatory Asset of Distribution Rate Case Matters	(1,566,735)	(1,566,735)	-	-	-	Regulatory assets/liabilities that have not yet been approved by the ICC for collection but are expected to be approved and collected in the future.
Regulatory (Asset)/Liab - AMP - retired meters and AMI costs	(19,801,353)	(19,801,353)	-	-	-	Deferred tax on reg asset related to AMI Program. Not related to wholesale operations.
Regulatory (Asset)/Liab - AMP - other costs	0	0	-	-	-	Deferred tax on reg asset related to AMI Program. Not related to wholesale operations.
Regulatory (Asset)/Liab - Distributed Generation	(22,054,566)	(22,054,566)	-	-	-	Deferred tax on reg asset related to Distributed Generation Program. Not related to wholesale operations.
Regulatory (Asset)/Liab - Distribution Formula Rate	(12,400,958)	(12,400,958)	-	-	-	Related to reg asset associated with Distribution Filing reconciliations. Not related to wholesale operations.
Regulatory (Asset)/Liab - Distribution - Other Deferred (Merger)	(58,006)	(58,006)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab - Distribution - Other Deferred (Storm)	(21,033,640)	(21,033,640)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab - Distribution - Other Deferred (A-Base)	(980,389)	(980,389)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab - Distribution - Other Deferred (Ash Bore)	(7,596,829)	(7,596,829)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab - Distribution - Entropy Efficiency	(336,689,007)	(336,689,007)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
PCI/D-19 Regulatory Asset	(7,950,475)	(7,950,475)	-	-	-	Related to reg asset associated with Covid-19 Costs.
ICI Regulatory Asset	-	-	-	-	-	Related to reg asset associated with Planning, Coordination and Integration (PCI) of the new IL Clean Energy law. Distribution only.
Equity In Earnings Uncon Sub	(0)	(0)	-	-	-	Reversal of equity in earnings in unconsolidated subsidiaries.
Deferred Revenue - Fiber Optics Lease	2,640,682	2,640,682	-	-	-	Related to a third party's right to use our optical fibers within cables over a 30 year contract. For GAAP purposes, the revenue is deferred and amortized. For tax, the income cannot be deferred and was already recognized in a prior year.
Regulatory (Asset)/Liab - Capital Leases	(428,199)	(428,199)	-	-	-	Related to reg asset associated with Willis Tower Lease. Not related to wholesale operations.
Unamortized Investment Tax Credits - 283	2,349,763	-	-	2,349,763	-	Related to unamortized investment tax credit. Tax credit not yet recognized for book purposes thus creating a book/tax timing difference. The regulatory liability is not reflected in rate base therefore neither is the deferred tax asset.
Income Tax Regulatory Liability	48,206,004	48,206,004	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
<b>Subtotal: ADIT-283 (FERC Form)</b>	<b>(847,369,739)</b>	<b>(788,304,029)</b>	-	<b>(10,313,447)</b>	<b>(48,752,263)</b>	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(2,349,763)	-	-	(2,349,763)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(48,206,004)	(48,206,004)	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
<b>Total: ADIT-283</b>	<b>(897,925,506)</b>	<b>(836,510,032)</b>	-	<b>(12,663,210)</b>	<b>(48,752,263)</b>	
Wages & Salary Allocator					14.2327%	
Net Plant Allocator				22.7481%		
Transmission Allocator			100.0000%			
Other Allocator		0.0000%				
<b>ADIT - Transmission</b>	<b>(9,819,418)</b>	-	-	<b>(2,880,645)</b>	<b>(6,938,773)</b>	-

Instructions for Account 283:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E

Commonwealth Edison Company  
 Accumulated Deferred Income Taxes (ADIT)  
 Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

4. ADIT items related to labor and not in Columns C & D are included in Column F  
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

ADITC-255			Unamortized ITC Balance	Current Year Amortization
1	Rate Base Treatment			
2	Account No. 255 (Accum. Deferred Investment Tax Credits)	To Appendix A, Line 42e	-	-
3	Amortization			
4	Investment Tax Credit Amortization	To Appendix A, Line 133	8,496,805	1,271,453
5	Total		8,496,805	1,271,453
6	Form No. 1 balance (p. 266) for amortization		8,496,805	1,271,453
7	Difference /1		-	-

<sup>1</sup> Difference must be zero

**END**

**Commonwealth Edison Company**  
**Deficient / Excess Deferred Income Taxes**  
**Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet**

Federal Deficient / (Excess) Deferred Income Taxes							
Tax Cuts and Jobs Act of 2017							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) December 31, 2017 ADIT Deficient / (Excess)	(E) December 31, 2020 EOY Balance	(F) 2021 Amortization	(G) December 31, 2021 EOY Balance
1	<b>Unprotected Non-Property</b>						
2	ADIT - 190	(Note A)	4 Years	\$ 4,987,995	\$ 1,246,999	\$ (1,246,999)	\$ 0
3	ADIT - 281	(Note A)	4 Years	-	-		-
4	ADIT - 282	(Note A)	4 Years	-	-		-
5	ADIT - 283	(Note A)	4 Years	(21,690,648)	(5,422,662)	5,422,662	(0)
6	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ (16,702,653)	\$ (4,175,664)	\$ 4,175,663	\$ (0)
7	<b>Unprotected Property</b>						
8	ADIT - 190	(Note A)	Average Life	\$ -	\$ -		\$ -
9	ADIT - 281	(Note A)	Average Life	-	-		-
10	ADIT - 282	(Note A)	Average Life	(34,598,831)	(32,161,149)	773,653	(31,387,496)
11	ADIT - 283	(Note A)	Average Life	-	-		-
12	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ (34,598,831)	\$ (32,161,149)	\$ 773,653	\$ (31,387,496)
13	<b>Protected Property</b>						
14	ADIT - 190	(Note A)	ARAM	\$ 6,691,400	\$ 6,691,400		\$ 6,691,400
15	ADIT - 281	(Note A)	ARAM	-	-		-
16	ADIT - 282	(Note A)	ARAM	(340,845,543)	(325,552,624)	3,307,800	(322,244,824)
17	ADIT - 283	(Note A)	ARAM	-	-		-
18	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ (334,154,143)	\$ (318,861,224)	\$ 3,307,800	\$ (315,553,424)
19	<b>Total - Deficient / (Excess) ADIT</b>			\$ (385,455,627)	\$ (355,198,037)	\$ 8,257,116	\$ (346,940,921)
Tax Reform Act of 1986							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) September 30, 2018 ADIT Deficient / (Excess)	(E) December 31, 2020 EOY Balance	(F) 2021 Amortization	(G) December 31, 2021 EOY Balance
20	<b>Protected Property</b>						
21	ADIT - 190	(Note B)	ARAM	\$ -	\$ -	\$ -	\$ -
22	ADIT - 281	(Note B)	ARAM	-	-		-
23	ADIT - 282	(Note B)	ARAM	(1,459,361)	(593,435)	384,856	(208,579)
24	ADIT - 283	(Note B)	ARAM	-	-		-
25	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ (1,459,361)	\$ (593,435)	\$ 384,856	\$ (208,579)
26	<b>Total - Deficient / (Excess) ADIT</b>			\$ (1,459,361)	\$ (593,435)	\$ 384,856	\$ (208,579)
Total Federal Deficient / (Excess) Deferred Income Taxes							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2020 EOY Balance	(F) 2021 Amortization	(G) December 31, 2021 EOY Balance

**Commonwealth Edison Company**  
**Deficient / Excess Deferred Income Taxes**  
**Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet**

27	ADIT - 190		\$ 11,679,395	\$ 7,938,399	\$ (1,246,999)	\$ 6,691,400
28	ADIT - 281		-	-	-	-
29	ADIT - 282		(376,903,735)	(358,307,208)	4,466,309	(353,840,899)
30	ADIT - 283		(21,690,648)	(5,422,662)	5,422,662	(0)
31	<b>Total - Deficient / (Excess) ADIT</b>	Col. G entered in Appendix A, Line 42g	\$ (386,914,988)	\$ (355,791,472)	\$ 8,641,972	\$ (347,149,500)
32	Tax Gross-Up Factor	Appendix A, Line 132b	1.3987	1.3987	1.3987	1.3987
33	<b>Regulatory Asset / (Liability)</b>		\$ (541,177,687)	\$ (497,645,250)	\$ 12,087,520	\$ (485,557,731)

Federal Income Tax Regulatory Asset / (Liability)

Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess)	(E)	(F)	(G)
					December 31, 2020 EOY Balance	2021 Amortization	December 31, 2021 EOY Balance
34	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -
35	Account 254 (Other Regulatory Liabilities)			(541,177,687)	(497,645,250)	12,087,520	(485,557,731)
36	<b>Total - Transmission Regulatory Asset / (Liability)</b>			\$ (541,177,687)	\$ (497,645,250)	\$ 12,087,520	\$ (485,557,731)

**Commonwealth Edison Company**  
**Deficient / Excess Deferred Income Taxes**  
**Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet**

State Deficient / (Excess) Deferred Income Taxes							
Illinois (2017 Corporate Rate Change)							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2020 EOY Balance	(F) 2021 Amortization	(G) December 31, 2021 EOY Balance
37	<b>Unprotected Non-Property</b>						
38	ADIT - 190	(Note C)	4 Years	\$ (570,784)	\$ (249,718)	\$ 142,696	\$ (107,022)
39	ADIT - 281	(Note C)	4 Years	-	-	-	-
40	ADIT - 282	(Note C)	4 Years	-	-	-	-
41	ADIT - 283	(Note C)	4 Years	2,548,971	1,115,175	(637,243)	477,932
42	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ 1,978,187	\$ 865,457	\$ (494,547)	\$ 370,910
43	<b>Unprotected Property</b>						
44	ADIT - 190	(Note C)	Average Life	\$ -	\$ -		\$ -
45	ADIT - 281	(Note C)	Average Life	-	-		-
46	ADIT - 282	(Note C)	Average Life	40,287,983	38,159,097	(955,109)	37,203,988
47	ADIT - 283	(Note C)	Average Life	-	-		-
48	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ 40,287,983	\$ 38,159,097	\$ (955,109)	\$ 37,203,988
49	<b>Protected Property</b>						
50	ADIT - 190	(Note C)	NA	\$ -	-	-	-
51	ADIT - 281	(Note C)	NA	-	-	-	-
52	ADIT - 282	(Note C)	NA	-	-	-	-
53	ADIT - 283	(Note C)	NA	-	-	-	-
54	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
55	<b>Total - Deficient / (Excess) ADIT</b>			\$ 42,266,170	\$ 39,024,554	\$ (1,449,656)	\$ 37,574,898

**Commonwealth Edison Company**  
**Deficient / Excess Deferred Income Taxes**  
**Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet**

Illinois (2011 Corporate Rate Change)							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2020 EOY Balance	2021 Amortization	December 31, 2021 EOY Balance
56	<b>Unprotected Non-Property</b>						
57	ADIT - 190	(Note D)	4 Years	\$ (249,947)	\$ (109,352)	\$ 62,487	\$ (46,865)
58	ADIT - 281	(Note D)	4 Years	-	-	-	-
59	ADIT - 282	(Note D)	4 Years	-	-	-	-
60	ADIT - 283	(Note D)	4 Years	721,903	315,833	(180,476)	135,357
61	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ 471,956	\$ 206,481	\$ (117,989)	\$ 88,492
62	<b>Unprotected Property</b>						
63	ADIT - 190	(Note D)	Average Life	\$ -	\$ -	-	\$ -
64	ADIT - 281	(Note D)	Average Life	-	-	-	-
65	ADIT - 282	(Note D)	Average Life	2,622,415	2,481,290	(64,828)	2,416,462
66	ADIT - 283	(Note D)	Average Life	-	-	-	-
67	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ 2,622,415	\$ 2,481,290	\$ (64,828)	\$ 2,416,462
68	<b>Protected Property</b>						
69	ADIT - 190	(Note D)	NA	\$ -	-	-	-
70	ADIT - 281	(Note D)	NA	-	-	-	-
71	ADIT - 282	(Note D)	NA	-	-	-	-
72	ADIT - 283	(Note D)	NA	-	-	-	-
73	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
74	<b>Total - Deficient / (Excess) ADIT</b>			\$ 3,094,371	\$ 2,687,771	\$ (182,817)	\$ 2,504,954

Total State Deficient / (Excess) Deferred Income Taxes							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2020 EOY Balance	2021 Amortization	December 31, 2021 EOY Balance
75	ADIT - 190			\$ (820,731)	\$ (359,070)	\$ 205,183	\$ (153,887)
76	ADIT - 281			-	-	-	-
77	ADIT - 282			42,910,398	40,640,387	(1,019,937)	39,620,450
78	ADIT - 283			3,270,874	1,431,007	(817,719)	613,289
79	<b>Total - Deficient / (Excess) ADIT</b>	Col. G entered in Appendix A, Line 42h		\$ 45,360,541	\$ 41,712,325	\$ (1,632,473)	\$ 40,079,852
80	Tax Gross-Up Factor	Appendix A, Line 132b		1,3987	1,3987	1,3987	1,3987
81	<b>Regulatory Asset / (Liability)</b>			\$ 63,445,753	\$ 58,342,996	\$ (2,283,338)	\$ 56,059,657

State Income Tax Regulatory Asset / (Liability)							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line	Regulatory Assets / (Liabilities)	Notes	ADIT Deficient / (Excess)	December 31, 2020 EOY Balance	2021 Amortization	December 31, 2021 EOY Balance	
82	Account 182.3 (Other Regulatory Assets)		\$ -	\$ -	-	-	-
83	Account 254 (Other Regulatory Liabilities)		63,445,753	58,342,996	(2,283,338)	56,059,657	



**Commonwealth Edison Company**  
**Deficient / Excess Deferred Income Taxes**  
**Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet**

84	<b>Total - Transmission Regulatory Asset / (Liability)</b>	\$	63,445,753	\$	58,342,996	\$	(2,283,338)	\$	56,059,657
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**Federal and State Income Tax Regulatory Asset / (Liability)**

**Federal and State Income Tax Regulatory Asset / (Liability) related to Deficient / (Excess) Deferred Income Taxes**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (Excess)	December 31, 2020 EOY Balance	2021 Amortization	December 31, 2021 EOY Balance
85	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -
86	Account 254 (Other Regulatory Liabilities)			(477,731,935)	(439,302,255)	9,804,181	(429,498,073)
87	<b>Total - Transmission Regulatory Asset / (Liability)</b>			\$ (477,731,935)	\$ (439,302,255)	\$ 9,804,181	\$ (429,498,073)

### Instructions

1. For transmission allocated deficient / (excess) accumulated deferred income taxes (ADIT) related to rate change(s) to income tax rates occurring after September 30, 2018, insert new amortization table(s) that delineates the deficient and (excess) ADIT by category (i.e., protected property, unprotected property, and unprotected non-property).
2. Set the amortization period for unprotected property to the average remaining book life and unprotected non-property to 4 years. The amortization of deficient and excess ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT balances related to rate changes occurring after September 30, 2018.
4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

### Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, amendments to income tax returns, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by December 31, 2021. Note - The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized deficient and (excess) ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- C The remaining unamortized deficient and (excess) ADIT related to the Illinois "Corporate Rate Increase of 2017" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related excess and deficient ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of excess and deficient deferred income taxes is recorded in FERC Accounts 410.1 and 411.1.
- D The remaining unamortized deficient and (excess) ADIT related to the Illinois "Corporate Rate Increase of 2011" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related excess and deficient ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of excess and deficient deferred income taxes is recorded in FERC Accounts 410.1 and 411.1.

**Commonwealth Edison Company  
Deficient / Excess Deferred Income Taxes  
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet**

**END**

Commonwealth Edison Company  
Accumulated Deferred Income Taxes Remeasurement  
Attachment 1C - Deficient / Excess Deferred Income Taxes Worksheet

Tax Cuts and Jobs Act of 2017

Table with columns: Line, Detailed Description, Description, Category, Federal Gross Timing Difference, Federal ADIT @ 35%, State ADIT, FIT on SIT, Total ADIT, and various rate change impact metrics. It details tax liability adjustments for 2017 and 2018, categorized by account type (e.g., FERC Account 190, 282, 283).

Instructions: 1. In accordance with ASC 740, deferred tax assets and liabilities are adjusted (re-measured) for the effect of the changes in tax law (including tax rates) in the period that the change is enacted. 2. For deficient and (excess) accumulated deferred income taxes (ADIT) related to change(s) to income tax rates occurring after September 30, 2018, insert calculations that support the re-measurement amount determined by category (i.e., protected property, unprotected property, and unprotected non-property). 3. Set the allocation percentages equal to the applicable percentages at the date of the rate change.

Notes table with two rows (A and B) detailing categorization of items as protected or non-protected and allocation percentages based on applicable percentages at the date of the rate change.

## Commonwealth Edison Company

## Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes	Page 263 Col (i)	Allocator	Allocated Amount
<b>Plant Related</b>		<b>Net Plant Allocator</b>	
1 Real Estate	37,910,741		
2 Illinois Use Tax on Purchases	42,433		
3 Vehicle Use	719		
4 State Franchise Tax	2,925,308		
5 Chicago Use	(20,346)		
6 Chicago Transaction	294,247		
7 Chicago Dark Fiber Rev. Tax	0		
8 <b>Total Plant Related</b>	41,153,102	22.75%	9,361,566
<b>Labor Related</b>		<b>Wages &amp; Salary Allocator</b>	
9 Unemployment & state unemployment	510,810		
10 FICA	25,347,326		
11 City of Chicago	0		
12			
13			
14 <b>Total Labor Related</b>	25,858,136	14.23%	3,680,316
<b>Other Included</b>		<b>Net Plant Allocator</b>	
15			
16			
17			
18			
19 <b>Total Other Included</b>	0	22.75%	0
20 <b>Total Included (Lines 8 + 14 + 19)</b>	67,011,238		13,041,882
<b>Currently Excluded</b>			
21 Illinois Electricity Excise Tax	0		
22 Rider RCA - Low Income Assistance	44,195,101		
23 Rider RCA - Renewable	4,607,125		
24 Illinois Electricity Distribution	109,428,229		
25 Infrastructure Maintenance Fee	87,983,702		
26 Municipal Utility	42,331		
27 Public Utility Fund	4,390,539		
28 MUT Settlement & Other write-offs	783,005		
29 <b>Subtotal, Excluded</b>	251,430,032		
30 <b>Total, Included and Excluded (Line 20 + Line 28)</b>	318,441,270		
31 <b>Total Other Taxes from p114.14.c</b>	318,441,269		
32 Difference (Line 29 - Line 30)	1		

**Criteria for Allocation:**

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they shall not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

**Commonwealth Edison Company****Attachment 3 - Revenue Credit Workpaper**

<b>Accounts 450 &amp; 451</b>		
1	Late Payment Penalties Allocated to Transmission	\$ 3,041,455
<b>Account 454 - Rent from Electric Property</b>		
2	Rent from Electric Property - Transmission Related	15,889,462
<b>Account 456 - Other Electric Revenues (Note 1)</b>		
3	Transmission for Others (Note 3)	10,498,056
4	Schedule 1A	22,595,152
5	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 3)	
6	Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner	-
7	PJM Transitional Revenue Neutrality (Note 1)	
8	PJM Transitional Market Expansion (Note 1)	
9	Professional Services	
10	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	-
11	Rent or Attachment Fees associated with Transmission Facilities	-
12	Gross Revenue Credits	(Sum Lines 1-11) <u>\$ 52,024,125</u>
13	Amount offset from Note 3 below	
14	Total Account 454 and 456	
15	Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 174 of Appendix A.	
16	Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.	
17	Note 3: If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example revenues associated with distribution facilities. In addition Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.	

Commonwealth Edison Company  
Attachment 4 - Calculation of 100 Basis Point Increase in ROE

A	Return and Taxes with 100 Basis Point increase in ROE		
	100 Basis Point increase in ROE and Income Taxes	Line 30 + Line 49 from below	469,474,719
B	100 Basis Point increase in ROE		1.00%

**Return Calculation**

		Appendix A Line or Source	Reference
1	<b>Rate Base</b>	(Line 41 + Line 54)	4,204,765,242
	<b>Long Term Interest</b>		
2	Long Term Interest	Attachment 5	398,672,967
3	Less LTD Interest on Securitization Bonds	Attachment 8	-
4	Long Term Interest	(Line 99 - Line 100)	398,672,967
5	<b>Preferred Dividends</b>	enter positive	p118.29.c
			0
	<b>Common Stock</b>		
6	Proprietary Capital	p112.16.c	12,354,880,496
7	Less Accumulated Other Comprehensive Income Account 219	p112.15.c	0
8	Less Preferred Stock	(Line 114)	0
9	Less Account 216.1	p112.12.c	41,523,574
10	Common Stock	(Line 103 - 104 - 105 - 106)	12,313,356,922
	<b>Capitalization</b>		
11	Long Term Debt	p112.18-21.c	10,084,786,000
12	Less Loss on Reacquired Debt	p111.81.c	19,592,752
13	Plus Gain on Reacquired Debt	p113.61.c	0
14	Less ADIT associated with Gain or Loss	Attachment 1A - ADIT, Line 6	-5,584,913
15	Less LTD on Securitization Bonds	Attachment 8	0
16	Total Long Term Debt	(Line 108 - 109 + 110 - 111 - 112)	10,070,778,161
17	Preferred Stock	p112.3.c	0
18	Common Stock	(Line 107)	12,313,356,922
19	Total Capitalization	(Sum Lines 113 to 115)	22,384,135,083
20	Debt %	Total Long Term Debt	(Line 113 / Line 116)
21	Preferred %	Preferred Stock	(Line 114 / Line 116)
22	Common %	Common Stock	(Line 115 / Line 116)
23	Debt Cost	Total Long Term Debt	(Line 101 / Line 113)
24	Preferred Cost	Preferred Stock	(Line 102 / Line 114)
25	Common Cost	Common Stock	(Line 122 + 100 basis points)
26	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 117 * Line 120)
27	Weighted Cost of Preferred	Preferred Stock	(Line 118 * Line 121)
28	Weighted Cost of Common	Common Stock	(Line 119 * Line 122)
29	<b>Rate of Return on Rate Base ( ROR )</b>	<b>(Sum Lines 123 to 125)</b>	<b>8.66%</b>
30	<b>Investment Return = Rate Base * Rate of Return</b>	<b>(Line 55 * Line 126)</b>	<b>363,982,131</b>

**Composite Income Taxes**

	<b>Income Tax Rates</b>		
31	FIT=Federal Income Tax Rate	(Note I from Appendix A)	21.00%
32	SIT=State Income Tax Rate or Composite	(Note I from Appendix A)	9.50%
33	p = percent of federal income tax deductible for state purposes	Per State Tax Code	0.00%
34	T	$T=1 - ((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p) =$	28.51%
35	CIT = T / (1-T)		39.87%
36	Tax Gross-Up Factor	$1 / (1-T)$	1.3987
	<b>ITC Adjustment</b>	(Note U from Appendix A)	
37	Investment Tax Credit Amortization	enter negative	Attachment 1A - ADIT
38	Tax Gross-Up Factor	(Line 36)	-1,271,453
39	Net Plant Allocation Factor	(Line 14)	1,3987
40	<b>ITC Adjustment Allocated to Transmission</b>	(Line 37 * 38 * 39)	-404,548
	<b>Other Income Tax Adjustment</b>		
41	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	(Note R from Appendix A)	Attachment 5, Line 136a
42	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	(Note R from Appendix A)	Attachment 5, Line 136b
43	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	(Note R from Appendix A)	Attachment 5, Line 136c
44	Amortization of Other Flow-Through Items - Transmission Component	(Note R from Appendix A)	Attachment 5, Line 136d
45	Other Income Tax Adjustments - Expense / (Benefit)	(Line 41 + 42 + 43 + 44)	319,084
46	Tax Gross-Up Factor	(Line 36)	-8,641,972
47	Other Income Tax Adjustment	(Line 45 * 46)	1,632,473
48	<b>Income Tax Component =</b>	$CIT=(T/(1-T)) * Investment Return * (1-(WCLTD/R)) =$	(Line 35 * Line 30 * (1 - (Line 26 / Line 29)))
49	<b>Total Income Taxes</b>	<b>(Line 40 + Line 47 + Line 48)</b>	<b>105,492,588</b>

Commonwealth Edison Company

Attachment 5 - Cost Support

Electric / Non-electric Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Electric Portion	Details
8	<b>Plant Allocation Factors</b> Accumulated Amortization	(Note A)	p200.21.c		100%	
<b>General Plant Direct Assignment of Account 397</b>					DA to Trans.	
26	Account No. 397 Directly Assigned to Transmission		p207.94.g	1,106,126,006	344,005,188	Assignment based on locational analysis performed pursuant to protocol 1.g.iii.7.v and detailed in Attachment accompanying Annual Update Filing.
<b>Accumulated Depreciation and Amortization</b>						
32	Less: Amount of General Depreciation Associated with Acct. 397		p219.28.c (footnote)		726,391,443	
<b>Materials and Supplies</b>						
45	Undistributed Stores Expense	(Note A)	p227.6.c & 16.c		100%	
<b>Allocated General &amp; Common Expenses</b>						
60	Plus Transmission Lease Payments	(Note A)	p200.4.c		100%	
<b>Depreciation Expense</b>						
88	Amount of General Depreciation Expense Associated with Acct. 397		p337.44.b & .45.b'e		83,285,498	Acct. 397 Depreciable Plant Base times Depreciation Rate see Page 336-337 footnote (b)

Transmission / Non-transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
28	<b>Plant Held for Future Use (Including Land)</b>	(Note C)	p214.47.d	81,235,451	20,326,131 20,326,131	60,909,320	
							Note: At each annual update, company will provide for each parcel of land a description of its intended use within a 15 year period.

CWIP & Expensed Lease Worksheet

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	CWIP In Form 1 Amount	Expensed Lease in Form 1 Amount	Details
6	<b>Plant Allocation Factors</b> Electric Plant in Service	(Note B)	p207.104.g		0		
15	<b>Plant In Service</b> Transmission Plant In Service	(Note B)	p207.58.g		0		
<b>Accumulated Depreciation</b>							
30	Transmission Accumulated Depreciation	(Note J)	p219.25.c		0		

Commonwealth Edison Company

Attachment 5 - Cost Support

EPRI Dues Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	EPRI Dues	Details
Allocated General & Common Expenses						
70	Less EPRI Dues	(Note D)	p352 & 353	0	0	ComEd does not currently pay annual EPRI dues. All 2021 expenses were related to projects.

Adjustments to A & G Expense

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Total	Adjustment	Adjusted Total	Details
Allocated General & Common Expenses							
62	Total A&G		p323.197.b	414,223,327	(3,599,565)	410,623,762	See ComEd Attachment 15 for A&G Adjustments related to Energy Efficiency, Legislation, and Exelon Separation costs incurred in 2021
63	Fixed PBOP expense		Company Records	7,818,071			
64	Actual PBOP expense		p320.198.b (footnote)	7,818,071			Current year actual PBOP expense
65	Salaries and Benefits of specified Exelon Corp top executives		Company Records	21,024,343			
66	Power Procurement Expense (SAC chas)		p320.198.b (footnote)	364,494			Elective adjustment to certain payroll and benefit costs of Exelon Corp's senior executive team. As detailed in Attachment No. 15.

Regulatory Expense Related to Transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
Directly Assigned A&G							
74	Regulatory Commission Exp Account 928	(Note G)	p323.189.b	1,262,793	140,951	1,121,842	Transmission-related = all FERC dockets per p.350-351, excl. FERC annual charge. Includes allocated portion of regulatory costs for issuing debt.

Safety Related Advertising Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Safety Related	Non-safety Related	Details
Directly Assigned A&G							
78	General Advertising Exp Account 930.1	(Note F)	p323.191.b	4,887,355	0	4,887,355	

Multistate Workpaper

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				State 1	State 2	State 3	State 4	State 5	Details
Income Tax Rates									
129	SIT=State Income Tax Rate or Composite	(Note I)		IL 9.50%					

Education and Out Reach Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Education & Outreach	Other	Details
Directly Assigned A&G							
75	General Advertising Exp Account 930.1	(Note K)	p323.191.b	4,887,355	0	4,887,355	



Commonwealth Edison Company

Attachment 5 - Cost Support

Excluded Plant Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Excluded Transmission Facilities	Description of the Facilities
<b>Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities</b> 149 Excluded Transmission Facilities (Note M)			General Description of the Facilities
Instructions: 1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process 2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used:		Enter \$ 0 Or Enter \$	
<b>Example</b> A Total investment in substation 1,000,000 B Identifiable investment in Transmission (provide workpapers) 500,000 C Identifiable investment in Distribution (provide workpapers) 400,000 D Amount to be excluded (A x (C / (B + C))) 444,444			
Add more lines if necessary			

Prepayments and Prepaid Pension Asset

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Description of the Prepayments	
44	<b>Prepayments</b> Prepayments 50,860,306	W&S Allocator 14.23%	7,238,805 FERC Form 1 -- p111.57.c
82	<b>Prepaid Pension Asset</b> Prepaid Pension Asset (not to be included in Prepayments) 1,085,782,582 Less ADIT (309,502,325) Net Prepaid Pension Asset 776,280,257	14.23%	110,485,791 Stockholder contributed portion is shown on FERC Form 1 - p233.22.f Note: Attachment 1 excludes from transmission rate base the associated ADIT balance.

Commonwealth Edison Company

Attachment 5 - Cost Support

Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Outstanding Network Credits	Description of the Credits
53	Network Credits Outstanding Network Credits	(Note N)	Enter \$ 0	
			0 Total	

Add more lines if necessary

Adjustments to Transmission O&M

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Total	Transm O&M LSE Adjustment	Transmission Related	Details
56	Transmission O&M	p321.112.b	476,221,187	-349,510,396	126,710,791	Acct. 566 adjusted, and Accts. 561.4 and 561.8 included to remove PJM LSE expenses not recoverable in ComEd's OATT rate.
57	Less Account 565	p321.96.b	8,940,075	0	8,940,075	See FERC Form 1, footnote to p320.97b. Transmission related 565 is to include the TX revenue requirement of ComEd of Indiana

Interest Expense Adjustment

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Long Term Interest per Form 1	Amortization related to Interest Rate Swaps	Total Long Term Interest	Details
99	Adjustment to Amortize Losses Associated with Interest Rate Swaps Long Term Interest	p117.62-67.c	398,672,967	0	398,672,967	The amortization of Series 98 to 102 Rate Swaps is included in Long Term Debt FERC Acct 427.

Interest on Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Interest on Network Credits	Description of the Interest on the Credits
155	Revenue Credits & Interest on Network Credits Interest on Network Credits	(Note N) Company Records	0	

Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Description & PJM Documentation
171	Net Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT	0	

PJM Load Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			1 CP Peak	Description & PJM Documentation
173	Network Zonal Service Rate 1 CP Peak	(Note L) PJM Data	21,167	

Statements BG/BH (Present and Proposed Revenues)

Customer+A39	Billing Determinants	Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues
Note: ComEd does not have billing determinants of its wholesale customers. This is confidential information in the possession of PJM Interconnection, LLC.				-	-	-
Total				-	-	-

**Commonwealth Edison Company  
Attachment 6 - Estimate and Reconciliation Worksheet**

Step Month Year Action

**Exec Summary**

- 1 April Year 2 TO populates the formula with Year 1 data
- 2 April Year 2 TO estimates all transmission Cap Adds for Year 2 weighted based on Months expected to be in service in Year 2
- 3 April Year 2 TO adds weighted Cap Adds to plant in service in Formula (Appendix A, Line 17)
- 4 May Year 2 Post results of Step 3 on PJM web site
- 5 June Year 2 Results of Step 3 go into effect
  
- 6 April Year 3 TO populates the formula with Year 2 data
- 7 April Year 3 TO estimates all transmission Cap Adds during Year 3 weighted based on Months expected to be in service in Year 3
- 8 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 Cap Adds in Reconciliation (adjusted to include any Reconciliation amount from prior year).
- 9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 8 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)
  
- 10 May Year 3 Post results of Step 9 on PJM web site
- 11 June Year 3 Results of Step 9 go into effect

**Reconciliation Details**

- 1 April Year 2 TO populates the formula with Year 1 data  
Rev Req based on Year 1 data Must run Appendix A to get this number (without any cap adds in Appendix A, line 17)

- 2 April Year 2 TO estimates all transmission Cap Adds for Year 2 weighted based on Months expected to be in service in Year 2

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts		
				(D) = (A) * (C)/12 Other Projects PIS (Monthly change in balance)	(E) = (B) * (C)/12 Grand Prairie CWIP EOY Balance and Increments	
Dec Balance			12			-
Jan	1,410,496		11.5	1,351,725		-
Feb	2,901,369		10.5	2,538,698		-
Mar	13,161,803		9.5	10,419,760		-
Apr	14,360,102		8.5	10,171,739		-
May	12,011,483		7.5	7,507,177		-
Jun	121,739,731		6.5	65,942,354		-
Jul	3,427,091		5.5	1,570,750		-
Aug	1,223,216		4.5	458,706		-
Sep	20,061,136		3.5	5,851,165		-
Oct	3,884,048		2.5	809,177		-
Nov	8,328,674		1.5	1,041,084		-
Dec	80,626,176		0.5	3,359,424		-
<b>Total</b>	<b>283,135,325</b>	<b>-</b>		<b>111,021,759</b>	<b>-</b>	<b>Total</b>
				4.7054		Average Months [total column (D)/ total column (A)*12]
New Transmission Plant Additions for Year 2 (weighted by months in service)				111,021,759		Total Column D <b>To line 17 of Appendix A</b>
CWIP (weighted monthly balances)						Total Column E <b>To line 43 of Appendix A</b>

- 3 April Year 2

- 4 May Year 2 Post results of Step 3 on PJM web site  
\$ 762,109,226 Must run Appendix A to get this number (with prospective weighted cap adds in Appendix A, line 17)

- 5 June Year 2 Results of Step 3 go into effect

- 6 April Year 3 TO populates the formula with Year 2 data  
762,109,226 Rev Req based on Prior Year data Must run Appendix A to get this number (without any cap adds in Appendix A, line 17)

7 April Year 3 TO estimates all transmission Cap Adds during Year 3 weighted based on Months expected to be in service in Year 3

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts		
				(D) = (A) * (C)/12	(E) = (B) * (C)/12	
				Other Projects PIS (Monthly change in balance)	Grand Prairie CWIP EOY Balance and Increments	
Dec Balance			12			-
Jan	954,763		11.5	914,981	-	-
Feb	7,564,689		10.5	6,619,103	-	-
Mar	18,005,421		9.5	14,254,292	-	-
Apr	20,539,028		8.5	14,548,478	-	-
May	42,936,447		7.5	26,835,279	-	-
Jun	27,581,372		6.5	14,939,910	-	-
Jul	10,366,198		5.5	4,751,174	-	-
Aug	12,919,995		4.5	4,844,998	-	-
Sep	10,082,256		3.5	2,940,658	-	-
Oct	16,222,712		2.5	3,379,732	-	-
Nov	27,252,070		1.5	3,406,509	-	-
Dec	62,376,613		0.5	2,599,026	-	-
Total	256,801,564	-		100,034,139	-	Total
				4,6745		Average Months [total column (D)/ total column (A)*12]
New Transmission Plant Additions for Year 2 (weighted by months in service)				100,034,139		Total Column D To line 17 of Appendix A
CWIP (weighted monthly balances)						Total Column E To line 43 of Appendix A

New Transmission Plant Additions for Year 2 (weighted by months in service)

8 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 Cap Adds in Reconciliation (adjusted to include any Reconciliation amount from prior year).

Remove all Cap Adds placed in service in Year 2  
For Reconciliation only - remove actual New Transmission Plant Additions for Year 2 \$ 249,116,949 < Input to Appe

Add weighted Cap Adds actually placed in service in Year 2

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts		
				(D) = (A) * (C)/12	(E) = (B) * (C)/12	
				Other Projects PIS (Monthly change in balance)	Grand Prairie CWIP EOY Balance and Increments	
Dec Balance			12			-
Jan	5,680,091		11.5	5,443,421	-	-
Feb	9,996,965		10.5	8,747,344	-	-
Mar	6,822,284		9.5	5,400,975	-	-
Apr	-5,880,632		8.5	(4,165,448)	-	-
May	23,768,974		7.5	14,855,609	-	-
Jun	61,726,756		6.5	33,435,326	-	-
Jul	8,496,051		5.5	3,894,023	-	-
Aug	6,939,173		4.5	2,602,190	-	-
Sep	4,762,216		3.5	1,388,980	-	-
Oct	53,387,587		2.5	11,122,414	-	-
Nov	28,210,032		1.5	3,526,254	-	-
Dec	45,207,454		0.5	1,883,644	-	-
Total	249,116,949	-		88,134,731	-	Total
						Average Months [total column (D)/ total column (A)*12]
New Transmission Plant Additions for Year 2 (weighted by months in service)				88,134,731		Total Column D To line of Appendix A
CWIP (weighted monthly balances)						Total Column E To line of Appendix A

**750,905,332** Result of Formula for Reconciliation Must run Appendix A with cap adds in Appendix A, line 16 & line 17  
(Year 2 data with total of Year 2 Cap Adds removed and monthly weighted average of Year 2 Cap Adds added in)

9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 8 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

The Reconciliation in Step 8		The forecast in Prior Year		12 months June2022 - May2023
\$ 750,905,332	-	\$ 762,109,226	=	\$ (11,203,894)

Interest on Amount of Refunds or Surcharges			0.2800%					
Interest 35.19a for March Current Yr			1/12 of Step 9	Interest 35.19a for			Interest	Surcharge (Ref
Month	Yr			March Current Yr	Months			)
Jun	Year 1	(933,658)		0.2800%	11.5	(30,064)	(963,722)	
Jul	Year 1	(933,658)		0.2800%	10.5	(27,450)	(961,107)	
Aug	Year 1	(933,658)		0.2800%	9.5	(24,835)	(958,493)	
Sep	Year 1	(933,658)		0.2800%	8.5	(22,221)	(955,879)	
Oct	Year 1	(933,658)		0.2800%	7.5	(19,607)	(953,265)	
Nov	Year 1	(933,658)		0.2800%	6.5	(16,993)	(950,650)	
Dec	Year 1	(933,658)		0.2800%	5.5	(14,378)	(948,036)	
Jan	Year 2	(933,658)		0.2800%	4.5	(11,764)	(945,422)	
Feb	Year 2	(933,658)		0.2800%	3.5	(9,150)	(942,808)	
Mar	Year 2	(933,658)		0.2800%	2.5	(6,536)	(940,193)	
Apr	Year 2	(933,658)		0.2800%	1.5	(3,921)	(937,579)	
May	Year 2	(933,658)		0.2800%	0.5	(1,307)	(934,965)	
Total		(11,203,894)					(11,392,120)	
			Balance	Interest	Amort	Balance		
Jun	Year 2	(11,392,120)	(11,392,120)	0.2800%	(966,710)	(10,457,308)		
Jul	Year 2	(10,457,308)	(10,457,308)	0.2800%	(966,710)	(9,519,878)		
Aug	Year 2	(9,519,878)	(9,519,878)	0.2800%	(966,710)	(8,579,824)		
Sep	Year 2	(8,579,824)	(8,579,824)	0.2800%	(966,710)	(7,637,138)		
Oct	Year 2	(7,637,138)	(7,637,138)	0.2800%	(966,710)	(6,691,812)		
Nov	Year 2	(6,691,812)	(6,691,812)	0.2800%	(966,710)	(5,743,839)		
Dec	Year 2	(5,743,839)	(5,743,839)	0.2800%	(966,710)	(4,793,212)		
Jan	Year 3	(4,793,212)	(4,793,212)	0.2800%	(966,710)	(3,839,923)		
Feb	Year 3	(3,839,923)	(3,839,923)	0.2800%	(966,710)	(2,883,965)		
Mar	Year 3	(2,883,965)	(2,883,965)	0.2800%	(966,710)	(1,925,330)		
Apr	Year 3	(1,925,330)	(1,925,330)	0.2800%	(966,710)	(964,011)		
May	Year 3	(964,011)	(964,011)	0.2800%	(966,710)	(0)		
Total with interest					(11,600,519)			
The difference between the Reconciliation in Step 8 and the forecast in Prior Year with interest					(11,600,519)			
True-Up Adjustments					(37,314)			
Total true-up amount					(11,637,833)			
Rev Req based on Year 2 data with estimated Cap Adds for Year 3 (Step 8)					\$ 775,127,998			
Revenue Requirement for Year 3					763,490,165			
10	May	Year 3	Post results of Step 9 on PJM web site	Post results of Step 3 on PJM web site				
11	June	Year 3	Results of Step 9 go into effect					
			\$ -					



**Commonwealth Edison Company**

***Attachment 8 - Company Exhibit - Securitization Workpaper***

Line #	Long Term Interest	
<b>100</b>	<b>Less LTD Interest on Securitization Bonds</b>	0
	Capitalization	
<b>112</b>	<b>Less LTD on Securitization Bonds</b>	0

Calculation of the above Securitization Adjustments



**Commonwealth Edison Company*****Attachment 9 - Depreciation Rates***

Plant Type	Deprec. Rate (%)
Transmission (1)	2.36
General and Intangible Plant	
Account 390: Structures and Improvement	2.53
Account 391.01: Office Furniture & Equipment: Office Machines	24.66
Account 391.02: Office Furniture & Equipment: Furniture/Equipment	8.48
Account 391.03: Office Furniture & Equipment: Computer Equipment	17.64
Account 392.00: Transportation Equipment - Passenger Cars	2.93
Account 392.01: Transportation Equipment - Tractor Trucks	2.73
Account 392.02: Transportation Equipment - Trailers	3.21
Account 392.05: Transportation Equipment - Trucks < 13,000 pounds	7.86
Account 392.06: Transportation Equipment - Trucks > 13,000 pounds	5.91
Account 393: Stores Equipment	5.87
Account 394: Tools, Shop, & Garage Equipment	3.83
Account 395: Laboratory Equipment	7.36
Account 396: Power Operated Equipment	5.52
Account 397: Communications Equipment	6.91
Account 397.01: Communications Equipment: Mesh Comm. Network De	12.96
Account 397.02: Communications Equipment: Smart Street Lights	9.69
Account 398: Miscellaneous Equipment	6.87
Account 303: Miscellaneous Intangible Plant	15.07

Source: Docket ER14-1203-000

(1) ComEd applies a single composite depreciation rate to Transmission Plant. The composite rate is determined by calculating the weighted average rate of Accounts 350-359. Within five years of the effective date of the Settlement in Docket No ER19-5 et al, and at least every five years thereafter, ComEd will file an FPA Section 205 rate proceeding to revise its depreciation rates (unless the company has otherwise submitted an FPA Section 205 rate filing that addresses its depreciation rates in the prior five years).



**Commonwealth Edison Company**  
**Formula Reference Changes**

<u>Tab:</u>	<u>Line #</u>	<u>Description:</u>	<u>Cell:</u>	<u>Reason for change:</u>	<u>Current instruction/reference</u>	<u>Correct instruction/reference</u>
Appendix A	90	Intangible Amortization	F164	Column (f) of FF1 properly represents the Total value	p336.1.d&.e	336-337.1.f
2 - Other Taxes	31	Taxes Other Than Income Taxes	E6 & E7 / B51	Distribution of taxes charged is the sum of various column values	p263.i / p114.14.c	262-263.1-.21, .25-.40.l / 114-117.14.c
5 - Cost Support	32	Less: Amount of General Depreciation Associated with Acct. 397	F14	Incorrectly identifies a row and column, more appropriately associated with footnote	p219.28.c (footnote)	219 (footnote (d))
5 - Cost Support	45	Undistributed Stores Expense	F17	Only Line No. 16 represents this category of expense	p227.6.c & 16.c	227.16.c
5 - Cost Support	82	Prepaid Pension Asset (not to be included in Prepayments)	G118	Incorrectly identifies correct row	p233.22.f	233.8.f
5 - Cost Support	88	Amount of General Depreciation Expense Associated with Acct. 397	F23	Depreciation expense associated with Account 397 is specified in the footnote (b) to FERC Form 1, page 336-337	p337.44.b*e&45.b*e	336-337 footnote (b)

Formula Line Number	Tab/Attachment	Formula Description	Existing FERC Reference (page,line,column)	Need to Change (Y/N)?	Proposed Change (page,line,column)	FERC Page Description
1	Attachment H-13A/Appendix A	Transmission Wages Expense	p354.21.d	Y	354-355.21.b	Distribution of Salaries and Wages
2	Attachment H-13A/Appendix A	Total Wages Expense	p354.28b	Y	354-355.28.b	Distribution of Salaries and Wages
3	Attachment H-13A/Appendix A	Less A&G Wages Expense	p354.27b no FERC FORM 1 page reference	Y	354-355.27.b	Distribution of Salaries and Wages
4	Attachment H-13A/Appendix A/calculation	Total Wages Less A&G Wages Expense	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
5	Attachment H-13A/Appendix A/calculation	Wages & Salary Allocator	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
6	Attachment H-13A/Appendix A	Electric Plant in Service	p207.104g	Y	204-207.104.g	Electric Plant in Service (Account 101, 102, 103, and 106)
7	Attachment H-13A/Appendix A	Accumulated Depreciation (Total Electric Plant)	p219.29c	Y	219.29c	Accumulated Provision for Depreciation of Electric Utility Plant
8	Attachment H-13A/Appendix A	Accumulated Intangible Amortization	p200.21c no FERC FORM 1 page reference	Y	200-201.21.c	Summary of Utility Plant & Accumulated Provisions for Depreciation, Amortization & Depletion
9	Attachment H-13A/Appendix A/calculation	Total Accumulated Depreciation	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
10	Attachment H-13A/Appendix A/calculation	Net Plant	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
11	Attachment H-13A/Appendix A/calculation	Transmission Gross Plant	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
12	Attachment H-13A/Appendix A/calculation	Gross Plant Allocator	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
13	Attachment H-13A/Appendix A/calculation	Transmission Net Plant	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
14	Attachment H-13A/Appendix A/calculation	Net Plant Allocator	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
15	Attachment H-13A/Appendix A	Transmission Plant In Service	p207.58.g no FERC FORM 1 page reference	Y	204-207.58.g	Electric Plant in Service (Account 101, 102, 103, and 106)
16	Attachment H-13A/6 - Est & Reconcile WS	For Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
17	Attachment H-13A/6 - Est & Reconcile WS	New Transmission Plant Additions for Current Calendar Year (weighted by months in service)	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
18	Attachment H-13A/Appendix A/calculation	Total Transmission Plant	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
19	Attachment H-13A/Appendix A	General	p207.99.g	Y	204-207.99.g	Electric Plant in Service (Account 101, 102, 103, and 106)
20	Attachment H-13A/Appendix A	Intangible	p205.5.g no FERC FORM 1 page reference	Y	204-205.5.g	Electric Plant in Service (Account 101, 102, 103, and 106)
21	Attachment H-13A/Appendix A/calculation	Total General and Intangible Plant	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
22	Attachment H-13A/Appendix A	Less: General Plant Account 397 - Communications	p207.94.g no FERC FORM 1 page reference	Y	204-207.94.g	Electric Plant in Service (Account 101, 102, 103, and 106)
23	Attachment H-13A/Appendix A/calculation	General and Intangible Excluding Acct. 397	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
24	Attachment H-13A/Appendix A/calculation	Wage & Salary Allocator	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
25	Attachment H-13A/Appendix A/calculation	General and Intangible Plant Allocated to Transmission	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
26	Attachment H-13A/5 - Cost Support	Account No. 397 Directly Assigned to Transmission	p207.94.g no FERC FORM 1 page reference	Y	204-207.94.g	Electric Plant in Service (Account 101, 102, 103, and 106)
27	Attachment H-13A/5/calculation	Total General and Intangible Functionalized to Transmission	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
28	Attachment H-13A/5 - Cost Support	Plant Held for Future Use (Including Land)	p214.47.d no FERC FORM 1 page reference	Y	214.47.d	Electric Plant Held for Future Use
29	Attachment H-13A/Appendix A/calculation	Total Plant in Rate Base	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
30	Attachment H-13A/Appendix A	Transmission Accumulated Depreciation	p219.25.c	Y	219.25.c	Accumulated Provision for Depreciation of Electric Utility Plant
31	Attachment H-13A/Appendix A	Accumulated General Depreciation	p219.28.c no FERC FORM 1 page reference	N	219.28.c	Accumulated Provision for Depreciation of Electric Utility Plant
32	Attachment H-13A/5 - Cost Support	Less: Amount of General Depreciation Associated with Acct. 397	p219.28.c no FERC FORM 1 page reference	Y	219.28.c footnote	Accumulated Provision for Depreciation of Electric Utility Plant
33	Attachment H-13A/Appendix A/calculation	Balance of Accumulated General Depreciation	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
34	Attachment H-13A/Appendix A/calculation	Accumulated Amortization	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
35	Attachment H-13A/Appendix A/calculation	Accumulated General and Intangible Depreciation Ex. Acct. 397	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
36	Attachment H-13A/Appendix A/calculation	Wage & Salary Allocator	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
37	Attachment H-13A/Appendix A/calculation	Subtotal General and Intangible Accum. Depreciation Allocated to Transmission	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
38	Attachment H-13A/Appendix A/calculation	Percent of Acct. 397 Directly Assigned to Transmission	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
39	Attachment H-13A/Appendix A/calculation	Amount of Gen. Depr. Associated with Acct. 397 Directly Assigned to Trans.	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
40	Attachment H-13A/Appendix A/calculation	Total Accumulated Depreciation	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
41	Attachment H-13A/Appendix A/calculation	Total Net Property, Plant & Equipment	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
42a	Attachment H-13A/1A - ADIT, Line 1	Account No. 190 (ADIT)	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
42b	Attachment H-13A/1A - ADIT, Line 2	Account No. 281 (ADIT - Accel. Amort)	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
42c	Attachment H-13A/1A - ADIT, Line 3	Account No. 282 (ADIT - Other Property)	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
42d	Attachment H-13A/1A - ADIT, Line 4	Account No. 283 (ADIT - Other)	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
42e	Attachment H-13A/1A - ADIT	Account No. 255 (Accum. Deferred Investment Tax Credits)	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
42f	Attachment H-13A/Appendix A/calculation	Accumulated Deferred Income Taxes Allocated To Transmission	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
42g	Attachment H-13A/1B - ADIT Amortization	Unamortized Deficient / (Excess) (Federal)	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
42h	Attachment H-13A/1B - ADIT Amortization	Unamortized Deficient / (Excess) ADIT (State)	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
42i	Attachment H-13A/Appendix A/calculation	Unamortized Deficient / (Excess) ADIT Allocated to Transmission	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
42j	Attachment H-13A/Appendix A/calculation	Adjusted Accumulated Deferred Income Taxes Allocated To Transmission	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
43	Attachment H-13A/6 - Est & Reconcile WS	CWIP Balances for Current Year Rate	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
44	Attachment H-13A/5 - Cost Support	Prepayments (excluding Prepaid Pension Asset)	p111.57.c	Y	110-111.57.c	Comparative Balance Sheet (Assets and Other Debits)
45	Attachment H-13A/Appendix A	Undistributed Stores Expense	p227.6.c & 16.c no FERC FORM 1 page reference	Y	227.6&.16.c	Materials and Supplies
46	Attachment H-13A/Appendix A/calculation	Wages & Salary Allocator	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
47	Attachment H-13A/Appendix A/calculation	Total Undistributed Stores Expense Allocated to Transmission	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
48	Attachment H-13A/Appendix A	Transmission Materials & Supplies	p227.8.c + p227.5.c no FERC FORM 1 page reference	Y	227.5.c&.8.c	Materials and Supplies
49	Attachment H-13A/Appendix A/calculation	Total Materials & Supplies Allocated to Transmission	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
50	Attachment H-13A/Appendix A/calculation	Operation & Maintenance Expense (excluding Interest Only Return on Prepaid Pension Asset)	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
51	Attachment H-13A/Appendix A/calculation	1/8th Rule	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
52	Attachment H-13A/Appendix A/calculation	Total Cash Working Capital Allocated to Transmission	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
53	Attachment H-13A/5 - Cost Support	Outstanding Network Credits	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
54	Attachment H-13A/Appendix A/calculation	Total Adjustment to Rate Base	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
55	Attachment H-13A/Appendix A/calculation	Rate Base	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
56	Attachment H-13A/5 - Cost Support	Transmission O&M	p321.112.b	Y	320-323.112.b	Electric Operating and Maintenance Expenses
57	Attachment H-13A/5 - Cost Support	Less Account 565	p321.96.b no FERC FORM 1 page reference	Y	320-323.96.b	Electric Operating and Maintenance Expenses
58	Attachment H-13A/5 - Cost Support	Plus Transmission Revenue Requirement of Commonwealth Edison of Indiana booked to Account 565	p321.96.b no FERC FORM 1 page reference	Y	320-323.96.b	Electric Operating and Maintenance Expenses
59	Attachment H-13A/Appendix A/calculation	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
60	Attachment H-13A/Appendix A	Plus Transmission Lease Payments	P200.4.c no FERC FORM 1 page reference	Y	200-201.4.c	Summary of Utility Plant & Accumulated Provisions for Depreciation, Amortization & Depletion
61	Attachment H-13A/Appendix A/calculation	Transmission O&M	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
62	Attachment H-13A/5 - Cost Support	Total A&G	p323.197.b no FERC FORM 1 page reference	Y	320-323.197.b	Electric Operating and Maintenance Expenses
63	Fixed/Stated Value	Plus: Fixed PBOP expense	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
64	Attachment H-13A/5 - Cost Support	Less: Actual PBOP expense	p320.198.b footnote no FERC FORM 1 page reference	Y	320-323.198.b footnote	Electric Operating and Maintenance Expenses
65	Attachment H-13A/5 - Cost Support	Less: Salaries and Benefits of specified Exelon Corp top executives	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
66	Attachment H-13A/5 - Cost Support	Less: Power Procurement Expense	p320.198.b footnote	Y	320-323.198.b footnote	Electric Operating and Maintenance Expenses
67	Attachment H-13A/Appendix A	Less Property Insurance Account 924	p323.185.b	Y	320-323.185.b	Electric Operating and Maintenance Expenses
68	Attachment H-13A/Appendix A	Less Regulatory Commission Exp Account 928	p323.189.b	Y	320-323.189.b	Electric Operating and Maintenance Expenses
69	Attachment H-13A/Appendix A	Less General Advertising Exp Account 930.1	p323.191.b	Y	320-323.191.b	Electric Operating and Maintenance Expenses
70	Attachment H-13A/Appendix A	Less EPRI Dues	p353 & 353	Y	352-253	Research, Development and Demonstration Activities

71	Attachment H-13A/Appendix A/calculation	Administrative & General Expenses	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
72	Attachment H-13A/Appendix A/calculation	Wage & Salary Allocator	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
73	Attachment H-13A/Appendix A/calculation	Administrative & General Expenses Allocated to Transmission	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
74	Attachment H-13A/5 - Cost Support, per FF1 350	Regulatory Commission Exp Account 928	p323.189.b	Y	320-323.189.b	Electric Operating and Maintenance Expenses
75	Attachment H-13A/5 - Cost Support	General Advertising Exp Account 930.1	p323.191.b	Y	320-323.191.b	Electric Operating and Maintenance Expenses
76	Attachment H-13A/Appendix A/calculation	Subtotal - Accounts 928 and 930.1 - Transmission Related	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
77	Attachment H-13A/Appendix A/calculation	Property Insurance Account 924	p323.185b	Y	320-323.185.b	Electric Operating and Maintenance Expenses
78	Attachment H-13A/5 - Cost Support	General Advertising Exp Account 930.1	p323.191.b	Y	320-323.191.b	Electric Operating and Maintenance Expenses
79	Attachment H-13A/Appendix A/calculation	Total Accounts 928 and 930.1 - General	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
80	Attachment H-13A/Appendix A/calculation	Net Plant Allocator	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
81	Attachment H-13A/Appendix A/calculation	A&G Directly Assigned to Transmission	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
82	Attachment H-13A/5 - Cost Support	Prepaid Pension Asset (net of associated ADIT)	p233.22.f	Y	233.8.f	Miscellaneous Deferred Debits (Account 186)
83	Attachment H-13A/Appendix A/calculation	LTD Cost Rate	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
84	Attachment H-13A/Appendix A/calculation	Interest on Prepaid Pension Asset	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
85	Attachment H-13A/Appendix A/calculation	Total Transmission O&M and Interest on Prepaid Pension Asset	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
86	Attachment H-13A/Appendix A	Transmission Depreciation Expense Including Amortization of Limited Term Plant	p336.7.b&c&d	Y	336-337.7.b&c.&d	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)
87	Attachment H-13A/Appendix A	General Depreciation Expense Including Amortization of Limited Term Plant	p336.10.b&c&d	Y	336-337.10.b.&c.&d	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)
88	Attachment H-13A/5 - Cost Support	Amount of General Depreciation Expense Associated with Acct. 397	p337.44.b*+645.b*+6	Y	336-337 footnote (b)	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)
89	Attachment H-13A/Appendix A/calculation	Balance of General Depreciation Expense	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
90	Attachment H-13A/Appendix A	Intangible Amortization	p336.1.d&.e	Y	336-337.1.f	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)
91	Attachment H-13A/Appendix A/calculation	Total	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
92	Attachment H-13A/Appendix A/calculation	Wage & Salary Allocator	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
93	Attachment H-13A/Appendix A/calculation	General Depreciation & Intangible Amortization Allocated to Transmission	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
94	Attachment H-13A/Appendix A/calculation	General Depreciation Expense for Acct. 397 Directly Assigned to Transmission	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
95	Attachment H-13A/Appendix A/calculation	General Depreciation and Intangible Amortization Functionalized to Transmission	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
96	Attachment H-13A/Appendix A/calculation	Total Transmission Depreciation & Amortization Taxes Other Than Income Taxes	p263 / p114.14.c	Y	262-263.1-40.18.m&.n&.o / 114-117.14.c	no FERC FORM 1 page reference
97	Attachment H-13A/2 - Other Taxes	Taxes Other Than Income Taxes	no FERC FORM 1 page reference	Y	no FERC FORM 1 page reference	Taxes Accrued, Prepaid, and Charges During Year / Statement of Income
98	Attachment H-13A/Appendix A/calculation	Total Taxes Other Than Income Taxes	no FERC FORM 1 page reference	Y	no FERC FORM 1 page reference	no FERC FORM 1 page reference
99	Attachment H-13A/5 - Cost Support	Long Term Interest	p117.62-67.c	Y	114-117.62-67.c	Statement of Income
100	Attachment H-13A/8 - Securitization	Less LTD Interest on Securitization Bonds	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
101	Attachment H-13A/Appendix A/calculation	Long Term Interest	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
102	Attachment H-13A/Appendix A	Preferred Dividends	p118.29.c	Y	118-119.29.c	Statement of Retained Earnings
103	Attachment H-13A/Appendix A	Proprietary Capital	p112.16.c	Y	112-113.16.c	Comparative Balance Sheet (Liabilities and Other Credits)
104	Attachment H-13A/Appendix A	Less Accumulated Other Comprehensive Income Account 219	p112.15.c	Y	112-113.15.c	Comparative Balance Sheet (Liabilities and Other Credits)
105	Attachment H-13A/Appendix A/calculation	Less Preferred Stock	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
106	Attachment H-13A/Appendix A	Less Account 216.1	p112.12.c	Y	112-113.12.c	Comparative Balance Sheet (Liabilities and Other Credits)
107	Attachment H-13A/Appendix A/calculation	Common Stock	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
108	Attachment H-13A/Appendix A	Long Term Debt	p112.18-21.c	Y	112-113.18.c-21.c	Comparative Balance Sheet (Liabilities and Other Credits)
109	Attachment H-13A/Appendix A	Less Loss on Reacquired Debt	p113.81.c	Y	110-111.81.c	Comparative Balance Sheet (Assets and Other Debits)
110	Attachment H-13A/Appendix A	Plus Gain on Reacquired Debt	p113.61.c	Y	112-113.61.c	Comparative Balance Sheet (Liabilities and Other Credits)
111	Attachment H-13A/Appendix A/1A - ADIT	Less ADIT associated with Gain or Loss	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
112	Attachment H-13A/8 - Securitization	Less LTD on Securitization Bonds	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
113	Attachment H-13A/Appendix A/calculation	Total Long Term Debt	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
114	Attachment H-13A/Appendix A	Preferred Stock	p112.3.c	Y	112-113.3.c	Comparative Balance Sheet (Liabilities and Other Credits)
115	Attachment H-13A/Appendix A/calculation	Common Stock	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
116	Attachment H-13A/Appendix A/calculation	Total Capitalization	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
117	Attachment H-13A/Appendix A/calculation	Debt %	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
118	Attachment H-13A/Appendix A/calculation	Preferred %	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
119	Attachment H-13A/Appendix A/calculation	Common %	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
120	Attachment H-13A/Appendix A/calculation	Debt Cost	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
121	Attachment H-13A/Appendix A/calculation	Preferred Cost	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
122	Attachment H-13A/Appendix A/calculation	Common Cost	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
123	Attachment H-13A/Appendix A/calculation	Weighted Cost of Debt	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
124	Attachment H-13A/Appendix A/calculation	Weighted Cost of Preferred	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
125	Attachment H-13A/Appendix A/calculation	Weighted Cost of Common	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
126	Attachment H-13A/Appendix A/calculation	Rate of Return on Rate Base (ROR)	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
127	Attachment H-13A/Appendix A/calculation	Investment Return = Rate Base * Rate of Return	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
128	Attachment H-13A/Appendix A/calculation	FIT=Federal Income Tax Rate	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
129	Attachment H-13A/Appendix A/calculation	SIT=State Income Tax Rate or Composite	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
130	Attachment H-13A/Appendix A/calculation	p	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
131	Attachment H-13A/Appendix A/calculation	T	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
132a	Attachment H-13A/Appendix A/calculation	T / (L-T)	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
132b	Attachment H-13A/Appendix A/calculation	Tax Gross-Up Factor	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
133	Attachment H-13A/1A - ADIT	Investment Tax Credit Amortization	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
134	Attachment H-13A/Appendix A/calculation	Tax Gross-Up Factor	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
135	Attachment H-13A/Appendix A/calculation	Net Plant Allocation Factor	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
136	Attachment H-13A/Appendix A/calculation	ITC Adjustment Allocated to Transmission	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
136a	Attachment H-13A/5 - Cost Support	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
136b	Attachment H-13A/5 - Cost Support	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
136c	Attachment H-13A/5 - Cost Support	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
136d	Attachment H-13A/5 - Cost Support	Amortization of Other Flow-Through Items - Transmission Component	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
136e	Attachment H-13A/5 - Cost Support	Other Income Tax Adjustments - Expense / (Benefit)	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
136f	Attachment H-13A/5 - Cost Support	Tax Gross-Up Factor	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
136g	Attachment H-13A/5 - Cost Support	Other Income Tax Adjustment	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
137	Attachment H-13A/Appendix A/calculation	Income Tax Component	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
138	Attachment H-13A/Appendix A/calculation	Total Income Taxes	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference

139	Attachment H-13A/Appendix A/calculation	Net Property, Plant & Equipment	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
140	Attachment H-13A/Appendix A/calculation	Total Adjustment to Rate Base	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
141	Attachment H-13A/Appendix A/calculation	Rate Base	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
142	Attachment H-13A/Appendix A/calculation	Total Transmission O&M	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
143	Attachment H-13A/Appendix A/calculation	Total Transmission Depreciation & Amortization	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
143a	Attachment H-13A/Appendix A/calculation	Abandoned Plant Recovery Associated with Superconductor Cable Development	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
144	Attachment H-13A/Appendix A/calculation	Taxes Other than Income	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
145	Attachment H-13A/Appendix A/calculation	Investment Return	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
146	Attachment H-13A/Appendix A/calculation	Income Taxes	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
147	Attachment H-13A/Appendix A/calculation	Gross Revenue Requirement	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
148	Attachment H-13A/Appendix A/calculation	Transmission Plant In Service	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
149	Attachment H-13A/5 - Cost Support	Excluded Transmission Facilities	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
150	Attachment H-13A/Appendix A/calculation	Included Transmission Facilities	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
151	Attachment H-13A/Appendix A/calculation	Inclusion Ratio	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
152	Attachment H-13A/Appendix A/calculation	Gross Revenue Requirement	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
153	Attachment H-13A/Appendix A/calculation	Adjusted Gross Revenue Requirement	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
154	Attachment H-13A/3 - Revenue Credits	Revenue Credits	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
155	Attachment H-13A/5 - Cost Support	Interest on Network Credits	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
156	Attachment H-13A/Appendix A/calculation	Net Revenue Requirement	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
157	Attachment H-13A/Appendix A/calculation	Gross Revenue Requirement	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
158	Attachment H-13A/Appendix A/calculation	Net Transmission Plant	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
159	Attachment H-13A/Appendix A/calculation	Net Plant Carrying Charge	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
160	Attachment H-13A/Appendix A/calculation	Net Plant Carrying Charge without Depreciation	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
161	Attachment H-13A/Appendix A/calculation	Net Plant Carrying Charge without Depreciation, Return nor Income Taxes	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
162	Attachment H-13A/Appendix A/calculation	Gross Revenue Requirement Less Return and Taxes	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
163	Attachment H-13A/4 - 100 Basis Pt ROE/calculati	Increased Return and Taxes	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
164	Attachment H-13A/Appendix A/calculation	Net Revenue Requirement per 100 Basis Point increase in ROE	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
165	Attachment H-13A/Appendix A/calculation	Net Transmission Plant	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
166	Attachment H-13A/Appendix A/calculation	Net Plant Carrying Charge per 100 Basis Point increase in ROE	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
167	Attachment H-13A/Appendix A/calculation	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
168	Attachment H-13A/Appendix A/calculation	Net Revenue Requirement	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
169	Attachment H-13A/6 - Est & Reconcile WS/calculati	True-up amount	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
170	Attachment H-13A/7 - Cap Add WS/calculation	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects not paid by other PJM transmission zones	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
171	Attachment H-13A/Appendix A/calculation	Facility Credits under Section 30.9 of the PJM OATT	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
172	Attachment H-13A/Appendix A/calculation	Net Zonal Revenue Requirement	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
173	Attachment H-13A/Appendix A/calculation	1 CP Peak	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
174	Attachment H-13A/Appendix A/calculation	Rate (\$/MW-Year)	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
175	Attachment H-13A/Appendix A/calculation	Network Service Rate (\$/MW/Year)	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
0	1A - ADIT	Form No. 1, balance (p.266) for amortization	p.266	Y	266-267.8.h	Accumulated Deferred Investment Tax Credits (Account 255)
6	2 - Other Taxes	Other Taxes	Page 263 Col (i)	Y	262-263.1-.4018.m&n.0	Taxes Accrued, Prepaid, and Charges During Year
31	2 - Other Taxes	Total Other Taxes from p114.14.c	p114.14.c	Y	114-117.14.c	Statement of Income
5	4 - 100 Basis Pt ROE	Preferred Dividends	p118.29c	Y	118-119.29.c	Statement of Retained Earnings
6	4 - 100 Basis Pt ROE	Proprietary Capital	p112.16.c	Y	112-113.16.c	Comparative Balance Sheet (Liabilities and Other Credits)
7	4 - 100 Basis Pt ROE	Less Accumulated Other Comprehensive Income				
9	4 - 100 Basis Pt ROE	Account 219	p112.15.c	Y	112-113.15.c	Comparative Balance Sheet (Liabilities and Other Credits)
11	4 - 100 Basis Pt ROE	Less Account 216.1	p112.12.c	Y	112-113.12.c	Comparative Balance Sheet (Liabilities and Other Credits)
12	4 - 100 Basis Pt ROE	Long Term Debt	p112.18-21.c	Y	112-113.18.c-.21.c	Comparative Balance Sheet (Liabilities and Other Credits)
13	4 - 100 Basis Pt ROE	Less Loss on Reacquired Debt	p113.81.c	Y	110-111.81.c	Comparative Balance Sheet (Assets and Other Debits)
17	4 - 100 Basis Pt ROE	Plus Gain on Reacquired Debt	p113.61.c	Y	112-113.61.c	Comparative Balance Sheet (Liabilities and Other Credits)
8	8	Preferred Stock	p112.3.c	Y	112-113.3.c	Comparative Balance Sheet (Liabilities and Other Credits)
26	5 - Cost Support	Accumulated Amortization	p200.21.c	Y	200-201.21.c	Summary of Utility Plant & Accumulated Provisions for Depreciation, Amortization & Depletion
32	5 - Cost Support	Account No. 397 Directly Assigned to Transmission	p207.94.g	Y	204-207.94.g	Electric Plant In Service (Account 101, 102, 103, and 106)
45	5 - Cost Support	Less: Amount of General Depreciation Associated with Acct. 397	p219.28.c (footnote)	Y	219 (footnote (d))	Accumulated Provision for Depreciation of Electric Utility Plant (Account 108)
60	5 - Cost Support	Undistributed Stores Expense	p227.6.c & 16.c	Y	227.16.c	Materials and Supplies
88	5 - Cost Support	Plus Transmission Lease Payments	p200.4.c	Y	200-201.4.c	Summary of Utility Plant & Accumulated Provisions for Depreciation, Amortization & Depletion
28	5 - Cost Support	Amount of General Depreciation Expense Associated with Acct. 397	p337.44.b*e&45.b*e	Y	337 (footnote (b))	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)
6	5 - Cost Support	Plant Held for Future Use (Including Land)	p214.47.d	Y	214.47.d	Electric Plant Held for Future Use (Account 105)
15	5 - Cost Support	Electric Plant In Service	p207.104.g	Y	204-207.104.g	Electric Plant In Service (Account 101, 102, 103, and 106)
30	5 - Cost Support	Transmission Plant In Service	p207.58.g	Y	204-207.58.g	Electric Plant In Service (Account 101, 102, 103, and 106)
70	5 - Cost Support	Transmission Accumulated Depreciation	p219.25.c	Y	219.25.c	Accumulated Provision for Depreciation of Electric Utility Plant
62	5 - Cost Support	Less EPRI Dues	p353 & 353	Y	352-253	Research, Development and Demonstration Activities
63	5 - Cost Support	Total AEG	p323.197.b	Y	320-323.197.b	Electric Operating and Maintenance Expenses
64	5 - Cost Support	Plus: Fixed PBOP expense	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
65	5 - Cost Support	Less: Actual PBOP expense	p320.198.b footnote	Y	320-323.198.b footnote	Electric Operating and Maintenance Expenses
66	5 - Cost Support	Less: Salaries and Benefits of specified Exelon Corp top executives	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
74	5 - Cost Support	Less: Power Procurement Expense	p320.198.b footnote	Y	320-323.198.b footnote	Electric Operating and Maintenance Expenses
78	5 - Cost Support	Regulatory Commission Exp Account 928	p323.189.b	Y	320-323.189.b	Electric Operating and Maintenance Expenses
129	5 - Cost Support	General Advertising Exp Account 930.1	p323.191.b	Y	320-323.191.b	Electric Operating and Maintenance Expenses
75	5 - Cost Support	SIT=State Income Tax Rate or Composite	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
149	5 - Cost Support	General Advertising Exp Account 930.1	p323.191.b	Y	320-323.191.b	Electric Operating and Maintenance Expenses
44	5 - Cost Support	Excluded Transmission Facilities	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
82	5 - Cost Support	Prepayments	p111.57.c	Y	110-111.57.c	Comparative Balance Sheet (Assets and Other Debits)
53	5 - Cost Support	Prepaid Pension Asset (not to be included in Prepayments)	p233.22.f	Y	233.8.f	Miscellaneous Deferred Debits (Account 186)
56	5 - Cost Support	Outstanding Network Credits	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
57	5 - Cost Support	Transmission O&M	p321.112.b	Y	320-323.112.b	Electric Operating and Maintenance Expenses
99	5 - Cost Support	Less Account 565	p321.96.b	Y	320-323.96.b	Electric Operating and Maintenance Expenses
155	5 - Cost Support	Long Term Interest	p117.62-67.c	Y	114-117.62-.67.c	Statement of Income
171	5 - Cost Support	Interest on Network Credits	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
136.a	5 - Cost Support	Facility Credits under Section 30.9 of the PJM OATT	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
136.b	5 - Cost Support	1 CP Peak	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
136.c	5 - Cost Support	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
136.d	5 - Cost Support	Amortization of Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
136.e	5 - Cost Support	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
136.f	5 - Cost Support	Amortization of Other Flow-Through Items - Transmission Component	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference

136.e 5 - Cost Support

Total Other Income Tax Adjustments - Expense / (Benefit)

no FERC FORM 1 page reference

N

no FERC FORM 1 page reference

no FERC FORM 1 page reference

FORM 21 ILCC

ANNUAL REPORT OF ELECTRIC UTILITIES  
LICENSEES AND/OR NATURAL GAS UTILITIES

TO THE

ILLINOIS COMMERCE COMMISSION



Exact Legal Name of Respondent (Company)	Year of Report
<b>Commonwealth Edison Company</b>	<b>December 31, 2021</b>

This state agency is requesting disclosure of information that is necessary to accomplish the statutory purpose as outlined in Section 5-109 of the Public Utilities Act [220 ILCS 5/5-109]. Disclosure of this information is REQUIRED. Failure to provide any information could result in a fine of \$100 per day under Section 5-109 of the Public Utilities Act.

**ANNUAL REPORT OF ELECTRIC UTILITIES,  
LICENSEES AND/OR NATURAL GAS  
UTILITIES**

Name of Respondent	This Report Is:	Date of Report	Year of Report
		(Mo./Da./Yr.)	
(X) An Original			
Commonwealth Edison Company			December 31, 2021

Exact Legal Name of Respondent:  
Commonwealth Edison Company

Previous Name and Date of Change (if name changed during reporting year):

Address of Principal Office at End of Year (street, city, state, zip code):  
10 S. Dearborn Street, 49th Floor, Chicago, Illinois 60603

Name and Title of Contact Person:  
Steven J Cichocki, Director of Accounting, Commonwealth Edison Company

Address of Contact Person (street, city, state, zip code):  
Three Lincoln Centre, Oakbrook Terrace, Illinois 60181-4260

Telephone Number of Contact Person, including Area Code:  
(779) 231-1177

Email address of Contact  
Person:  
[Steven.Cichocki@ComEd.com](mailto:Steven.Cichocki@ComEd.com)

Utility website:  
[www.comed.com](http://www.comed.com)

**ANNUAL REPORT OF ELECTRIC UTILITIES,  
LICENSEES AND/OR NATURAL GAS UTILITIES  
INSTRUCTIONS FOR FILING FORM 21 ILCC**

**GENERAL INFORMATION**

**I. PURPOSE:**

This form is a regulatory support requirement (Public Utilities Act, Section 5-109). It is designed to collect financial and operational information from electric and gas utilities subject to the jurisdiction of the Illinois Commerce Commission.

**II. WHO MUST SUBMIT:**

All electric and gas utilities subject to the Illinois Commerce Commission jurisdiction.

**III. WHAT, WHERE AND WHEN TO SUBMIT**

i. Submit a completed and verified copy of Form 21 ILCC on or before MARCH 31 of the year following the year covered by this report (three hole punched but not bound) to:

ILLINOIS COMMERCE COMMISSION  
527 East Capitol Avenue  
Springfield, IL 62701

ii. Submit immediately upon publication one copy of the submitted FERC Form Nos. 1 and/ or 2, if applicable, to the above address. The submitted copy should be three hole punched, but not bound.

iii. Submit immediately upon publication one copy of the SEC 10-K Report, if applicable, to the above address. The submitted copy should be three hole punched.

iv. Submit immediately upon publication one copy of the Annual Report to Stockholders. The submitted copy should be three hole punched.

v. Submit an electronic file of Form 21 ILCC and electronic files or hyperlinks to the FERC Form 1, the SEC 10-K, and the Annual Report to Stockholders when submitted in hard copy to the Illinois Commerce Commission to [fad@icc.illinois.gov](mailto:fad@icc.illinois.gov).

**IV. REGISTERED AGENT**

Exact Name of Registered Agent: E. Glenn Rippie, Senior Vice President and General Counsel, Commonwealth Edison Company

Street or Local Address: 10 S. Dearborn Street, 49th Floor

City: Chicago State: Illinois Zip Code: 60603

Telephone (779) 231-0107



# ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND/OR NATURAL GAS UTILITIES

## GENERAL INSTRUCTIONS

- I. This form of annual report is prepared in conformity with the applicable Uniform System of Accounts and all of the accounting terminology used herein is in accordance therewith.
- II. Enter in whole numbers only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts in the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV. The schedules within Form 21ILCC are classified as follows:
- 0 Series - General Corporate Schedules required by all utilities filing Form 21 ILCC
  - 100 Series - General Corporate Schedules required by gas only utilities not submitting FERC Form No. 2.
  - 200 Series - Balance Sheet Supporting Schedules required by gas utilities not submitting FERC Form No. 2.
  - 300 Series - Income Supporting Schedules required by gas utilities not submitting FERC Form No. 2.
  - 500 Series - Gas Plant Statistical Data required by gas utilities not submitting FERC Form No. 2.
  - 600 Series - Electric Data required by all electric utilities.
  - 700 Series - Gas Data required by all gas utilities.
- Electric only utilities that submit FERC Form No. 1 to the Illinois Commerce Commission (ICC) must submit the following schedules : 0 Series and 600 Series.
- Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form No. 1 (but not FERC Form No. 2) to the ICC must submit the following schedules: 0 Series, 200 Series, 300 Series, 500 Series, 600 Series, and 700 Series.
- Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form Nos. 1 and 2 to the ICC must submit the following schedules: 0 Series, 600 Series and 700 Series.
- Gas only utilities that submit FERC Form No. 2 to the ICC must submit the following schedules: 0 Series and 700 Series.
- Gas only utilities that do not submit FERC Form No. 2 to the ICC must submit the following schedules: 0 Series, 100 Series, 200 Series, 300 Series, 500 Series and 700 Series.
- If a schedule within a series is not applicable to the respondent, enter the words "NOT APPLICABLE" on the particular page or omit the page and enter "N/A" or "NOT APPLICABLE" in the "Remarks" column on the List of Schedules on pages vi through x. If pages are deleted, indicate in the footer of the prior provided page number of the next subsequently provided page.
- V. It is preferred that all data be typed on the form. Entries of an opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
- VI. Enter the month, day and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to the resubmission (see VII below).
- VII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page as the last page. Mail dated resubmission to:
- ILLINOIS COMMERCE COMMISSION  
527 East Capitol Avenue  
Springfield, IL 62701
- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized. The annual report should in all particulars be complete in itself.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown on the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11) instead of the schedules herein if they are substantially the same format.
- XII. Where Illinois Commerce Commission authority is to be supplied, enter the applicable docket number.
- XIII. The word "respondent", whenever used in this report, means the person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.
- XIV. Because of the limited space afforded on some Form 21 ILCC schedules, dollar signs may be omitted where necessary. The rounding of numbers in thousands is permissible in cases where there is insufficient room for all digits. However, notations to this effect must be made in a conspicuous location on the page on which the rounding occurs.

<b>FORM 21 ILCC LIST OF SCHEDULES</b>		
<b>Schedules</b>	<b>Page</b>	<b>Remarks</b>
Identification	i	
General Information	ii	
General Instructions	iii	
Excerpts from the Law	iv	N/A
List of Schedules	v-vii	
<b>GENERAL CORPORATE SCHEDULES REQUIRED BY ALL UTILITIES FILING FORM 21 ILCC (0 Series)</b>		
Verification, Attestation	1	
Comparative Balance Sheet	2-5	
Statement of Retained Earnings	6-6a	
Statement of Income for the Year	7-7b	
Illinois Electric Operating Revenues	8-8a	
Illinois Megawatt Hrs. Sold/Delivered & Avg. No. of Customers per Month	9-9a	
Illinois Gas Net Operating Revenues	11-11a	N/A
Gas Transportation Revenues	11b	N/A
Cost Allocation Methodologies	12	N/A
Identification of Differences between Information Reported on FERC Schedules and Information Reported on Pages 2 through 7 of Form 21 ILCC	13	
Analysis of Unbilled Revenues	13(a)	
Reconciliation of Gross Revenue Tax	14	N/A
Promotional Practices of Electric and Gas Public Utilities	15	N/A
Special Funds	16	
Special Deposits	16	
Notes Receivable	17	
Other Accounts Receivable	17	
Receivables from Associated Companies	18	
Miscellaneous Current and Accrued Assets	19	
Materials and Supplies	20	
Notes Payable	21	
Payables to Associated Companies	21	
Long Term Debt (Accounts 221, 222, 223 & 224)	22-23	
Unamortized Loss and Gain on Reacquired Debt (Accts. 189, 257)	24	
Discount on Common Stock Issuance and Preferred Stock Issuance	25	
Unamortized Debt Expense Premium & Discount on Long-Term Debt	26-27	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	28	
Investments (Accounts 123, 124, 136)	29-30	
Particulars Concerning Certain Other Income Accounts	31	
Employee Data	32	
Charges for Outside, Professional & Other Consultative Services	33	
Common Utility Plant & Expense	34	N/A
Nonutility Property	41	
Accumulated Provision for Depreciation & Amortization of Nonutility Property	41	
Accumulated Deferred Income Taxes - Accelerated Amortization Property	42-43	N/A
General Description of Construction Overhead Procedure	44	
Capital Stock Subscribed, Liability for Conversion, Premium on Capital Stock and Installments Received on Capital Stock	45	
Discount on Capital Stock and Capital Stock Expense	46	
Transactions with Associated (Affiliated ) Companies (Effective 1/1/2009)	47	
Accumulated Provision for Uncollectible Accounts Receivable	48	

<b>FORM 21 ILCC LIST OF SCHEDULES</b>		
Schedules	Page	Remarks
<b>GENERAL CORPORATE SCHEDULES REQUIRED BY GAS ONLY UTILITIES NOT SUBMITTING FERC FORM NO. 2 (100 Series)</b>		
General Information	101	N/A
Control Over Respondent	102	N/A
Corporations Controlled by Respondent	103	N/A
Officers	104	N/A
Directors	105	N/A
Security Holders and Voting Powers	106-107	N/A
Important Changes During the Year	108-109	N/A
Comparative Balance Sheet	110-113	N/A
Statement of Income for the Year	114-117	N/A
Statement of Retained Earnings for the Year	118-119	N/A
Statement of Cash Flows	120-121	N/A
Notes to Financial Statements	122-123	N/A
Statement of Accumulated Comprehensive Income and Hedging Activities	122a-b	N/A
<b>BALANCE SHEET SUPPORTING SCHEDULES REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (200 Series)</b>		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	200-201	N/A
Gas Plant in Service	204-209	N/A
Manufactured Gas Production Plant - Supplemental Schedule	210	N/A
Gas Plant Leased to Others	213	N/A
Gas Plant Held for Future Use	214	N/A
Construction Work in Progress - Gas (Account 107)	216	N/A
Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)	219	N/A
Gas Stored (Acct. 117, 164.1, 164.2 and 164.3)	220	N/A
Investments in Subsidiary Companies (Account 123.1)	224-225	N/A
Prepayments (Account 165)	230	N/A
Extraordinary Property Losses (Account 182.1)	230	N/A
Unrecovered Plant and Regulatory Study Costs (Account 182.2)	230	N/A
Other Regulatory Assets (Account 182.3)	232	N/A
Miscellaneous Deferred Debits (Account 186)	233	N/A
Accumulated Deferred Income Taxes (Account 190)	234-235	N/A
Capital Stock (Accounts 201 and 204)	250-251	N/A
Other Paid-in Capital	253	N/A
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	N/A
Taxes Accrued, Prepaid and Charged During Year	262-263	N/A
Distribution of Taxes Charged	262-263	N/A
Other Deferred Credits (Account 253)	269	N/A
Accumulated Deferred Income Taxes - Other Property (Account 282)	274-275	N/A
Accumulated Deferred Income Taxes - Other	276-277	N/A
Other Regulatory Liabilities (Account 254)	278	N/A
<b>INCOME SUPPORTING SCHEDULES REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (300 Series)</b>		
Gas Operating Revenues (Account 400)	300-301	N/A
Residential & Commercial Space Heating Customers	305	N/A
Interruptible, Off Peak & Firm Sales to Distribution System Industrial Customers	305	N/A
Other Gas Revenues (Account 495)	308	N/A
Sales for Resale Natural Gas (Account 483)	310-311	N/A
Discounted Rate Services and Negotiated Rate Services	313	N/A
Gas Operation and Maintenance Expenses	320-325	N/A
Miscellaneous General Expenses (Account 930.2) (Gas)	335	N/A
Depreciation, Depletion & Amortization of Gas Plant (Accounts 403, 404.1, 404.2, 404.3, and 405)	336-338	N/A
Particulars Concerning Certain Income Deductions & Interest Charges Accounts	340	N/A
Regulatory Commission Expense	350-351	N/A
Employee Pensions and Benefits (Account 926)	352	N/A
Distribution of Salaries and Wages	354-355	N/A

<b>FORM 21 ILCC LIST OF SCHEDULES</b>		
<b>Schedules</b>	<b>Page</b>	<b>Remarks</b>
<b>GAS PLANT STATISTICAL DATA REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (500 Series)</b>		
Auxiliary Peaking Facilities	519	N/A
<b>ELECTRIC DATA REQUIRED BY ALL ELECTRIC UTILITIES (600 Series)</b>		
Internal Combustion Engine & Gas - Turbine Generating Plants	600-601	N/A
Steam-Electric Generating Plants	602-603	N/A
Hydroelectric Generating Plants	604-605	N/A
Changes Made or Scheduled to be Made In Generating Plant Capacities	606	N/A
Electric Plant Acquisition Adjustments & Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments (Accounts 114 and 115)	607	
Franchise Requirements (Account 927) (Electric)	608	
Territory Served (Electric)	609-610	
Construction Overheads - Electric	611	
Electric Distribution Meters and Line Transformers	612	
Environmental Protection Facilities	613	
Environmental Protection Expenses	614	
<b>GAS DATA REQUIRED BY ALL GAS UTILITIES (700 Series)</b>		
Mains in Illinois	700	N/A
Meters in Illinois	701	N/A
Services in Illinois	702	N/A
System Load Statistics in Illinois	703	N/A
Underground Gas Storage	704-705	N/A
Summary of Gas Account	706	N/A
Summary of Revenues, Therms & Customers by Gas Rates	707	N/A
Purchased Gas (Accounts 800, 801, 802, 803, 804, and 805)	708-709	N/A
Gas Plant Acquisition Adjustments & Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments (Account 114, 115)	710	N/A
Franchise Requirements (Account 927) (Gas)	711	N/A
Territory Served (Gas)	712-713	N/A
Construction Overheads - Gas	714	N/A
Uncollectibles Accounts Expense	715	N/A
Enterprise Zone Revenues	716	N/A

UTILITY NAME Commonwealth Edison Company	Year of Report December 31, 2021
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VERIFICATION  
The responsible accounting officer shall verify this report under oath.

STATE OF Illinois

COUNTY OF Cook

Steven J. Cichocki makes oath and says that he is

Director, Accounting

(Official Title of Affidavit)

Commonwealth Edison Company

(Exact Legal Title or Name of Respondent)

that he/she has examined the following report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the said report are true, and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2021, to and including December 31, 2021.

*Steven Cichocki*

(Signature of Affiant)

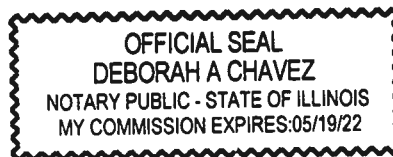
Subscribed and sworn to before me, a Notary Public in and for the State and County named,

this 31 day of March, 2022

My Commission expires 5/19, 22

*Deborah A. Chavez*

(Signature of Oath Administer)



Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company		(1) An Original		December 31, 2021
BALANCE SHEET				
Instructions:				
Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, and 114)	200-201	34,919,535,769	36,613,451,361
3	Construction Work in Progress (107)	200-201	799,703,745	919,256,117
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		35,719,239,514	37,532,707,478
5	(Less) Accum. Prov. For Depr. Amort. Depl. (108, 111, and 115)	200-201	10,067,922,483	10,505,891,278
6	Net Utility Plant (Enter Total of line 4 less 5)		25,651,317,031	27,026,816,200
7	Nuclear Fuel (120.1-120.4, and 120.6)	202-203	—	—
8	(Less) Accum. Prov. For Amort. Of Nucl. Assembl. (120.5)		—	—
9	Net Nuclear Fuel (Enter total of line 7 less line 8)		—	—
10	Net Utility Plant (Enter total of lines 6 and 9)		25,651,317,031	27,026,816,200
11	Utility Plant Adjustments (116)		—	—
12	Gas Stored Underground-Noncurrent (117)	220	—	—
13	<b>OTHER PROPERTY AND INVESTMENTS</b>			
14	Nonutility Property (121)	41	9,697,258	9,697,258
15	(Less) Accum. Prov. For Depr. And Amort. (122)	41	1,792,520	1,834,139
16	Investment in Associated Companies (123)	29-30	—	—
17	Investment in Subsidiary Companies (123.1)	224-225	85,752,107	90,910,116
18	(For Cost of account 123.1, see footnote FERC Form 1 page 224, line 42)		—	—
19	Noncurrent Portion of Allowances		—	—
20	Other Investments (124)	29-30	53,366	57,613
21	Special Funds (125-128)	16	—	—
22	TOTAL Other Property and Investments (Total of lines 14-17 and 19-21)		93,710,211	98,830,848
23	<b>CURRENT AND ACCRUED ASSETS</b>			
24	Cash (131)		49,177,862	74,411,670
25	Special Deposits (132-134)	16	279,482,879	210,145,303
26	Working Funds (135)		—	—
27	Temporary Cash Investments (136)	29-30	171,417	25,312,792
28	Notes Receivable (141)	17	—	—
29	Customer Accounts Receivable (142)		438,072,970	407,015,917
30	Other Accounts Receivable (143)	17	239,083,816	227,377,210
31	(Less) Accum. Prov. For Uncollectibles Acct. - Credit (144)		118,055,467	89,559,767
32	Notes Receivable from Associated Companies (145)	18	—	—
33	Accounts Receivable from Assoc. Companies (146)	18	4,504,463	175,910
34	Fuel Stock (151)	20	—	—
35	Fuel Stock Expense Undistributed (152)	20	—	—
36	Residuals (Elec.) and Extracted Products (153)	20	—	—
37	Plant Materials and Operating Supplies (154)	20	169,900,730	169,867,502
38	Merchandise (155)	20	—	—
39	Other Materials and Supplies (156)	20	—	—
40	Nuclear Materials Held for Sale (157)	202-203/227	—	—
41	Allowances (158.1 and 158.2)	228-229	—	—
42	(Less) Noncurrent Portion of Allowances		—	—
43	Stores Expenses Undistributed (163)	20	—	—
44	Gas Stored Underground - Current (164.1)		—	—
45	Liquefied Natural Gas Stored and Held for Processing (164.2 - 164.3)		—	—
46	Prepayments (165)		27,682,321	50,860,306
47	Advances for Gas (166-167)		—	—
48	Interest and Dividends Receivable (171)		1,341	625
49	Rents Receivable (172)		—	—
50	Accrued Utility Revenue (173)		217,937,018	240,015,723
51	Miscellaneous Current and Accrued Assets (174)	19	14,985,072	18,560,981

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2021

Instructions: Include in columns (e) through (i), total company balances of Utility Plant in Service and associated balances corresponding to the line number on page (2), lines 1 through 12. Include in column (g), Total Company Common Utility, balances that cannot be directly assigned to a specific service in columns (e), (f) or (h). Columns (e) thru (i) must total column (d) on page 2. For amounts in columns (e) thru (i), show corresponding Illinois jurisdictional amounts in columns (j) thru (n).

**BALANCE SHEET**

Total Company Direct Electric Utility (e)	Total Company Direct Gas Utility (f)	Total Company Common Utility (g)	Total Company Competitive Utility (h)	Total Company Other Utility (i)	Line No.
					1
36,613,451,361					2
919,256,117					3
37,532,707,478					4
10,505,891,278					5
27,026,816,200					6
—					7
—					8
—					9
27,026,816,200					10
—					11
—					12
					13

Illinois Direct Electric Utility (j)	Illinois Direct Gas Utility (k)	Total Company Common Utility (l)	Total Company Competitive Utility (m)	Total Company Other Utility (n)	Line No.
					1
36,613,451,361					2
919,256,117					3
37,532,707,478					4
10,505,891,278					5
27,026,816,200					6
—					7
—					8
—					9
27,026,816,200					10
—					11
—					12
					13

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company	(1) An Original		December 31, 2021	
<b>BALANCE SHEET Cont'd</b>				
Instructions:				
Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	Derivative Instrument Assets (175)		—	—
53	Derivative Instrument Assets - Hedges (176)		—	—
54	TOTAL Current and Accrued Assets (Enter total of lines 24 thru 53)		1,322,944,422	1,334,184,172
55	<b>DEFERRED DEBITS</b>			
56	Unamortized Debt Expense (181)		76,819,372	86,412,996
57	Extraordinary Property Losses (182.1)	230	—	—
58	Unrecovered Plant and Regulatory Study Costs (182.2)	230	—	—
59	Other Regulatory Assets (182.3)	232	2,006,073,632	2,185,339,384
60	Prelim. Survey and Investigation Charges (Electric) (183)		—	—
61	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)		—	—
62	Clearing Accounts (184)		—	—
63	Temporary Facilities (185)		—	—
64	Miscellaneous Deferred Debits (186)	233	3,847,939,312	4,228,811,053
65	Def. Losses from Disposition of Utility Plant (187)		—	—
66	Research, Devel and Demonstration Expenditures (188)	352-353	—	—
67	Unamortized Loss on Reacquired Debt (189)	24	21,232,602	19,592,752
68	Accumulated Deferred Income Taxes (190)	234-235	261,568,315	251,938,553
69	Unrecovered Purchased Gas Costs (191)		—	—
70	TOTAL Deferred Debits (Enter total of lines 56 thru 69)		6,213,633,233	6,772,094,738
71	TOTAL Assets and Other Debits (Enter total of lines 10,11,12,22,54,70)		33,281,604,897	35,231,925,958



Name of Respondent	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company			December 31, 2021	
<b>BALANCE SHEET</b>				
Instructions:				
Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	1,587,296,670	1,587,296,932
3	Preferred Stock Issued (204)	250-251	—	—
4	Capital Stock Subscribed (202,205)	45	—	—
5	Stock Liability for Conversion (203,206)	45	—	—
6	Premium on Capital Stock (207)	45	5,020,104,118	5,020,104,716
7	Other Paid in Capital (208-211)	253	3,271,735,759	4,063,284,874
8	Installments Received on Capital Stock (212)	45	—	—
9	(Less) Discount on Capital Stock (213)	46	—	—
10	(Less) Capital Stock Expense (214)	46	6,942,925	6,942,925
11	Retained Earnings (215, 215.1, and 216)	6	1,419,466,130	1,649,613,325
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	6	36,915,608	41,523,574
13	(Less) Reacquired Capital Stock (217)	250-251	—	—
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	—	—
15	TOTAL Proprietary Capital (Enter total of lines 2 thru 14)		11,328,575,360	12,354,880,496
16	<b>LONG-TERM DEBT</b>			
17	Bonds (221)	22-23	9,078,600,000	9,878,600,000
18	(Less) Reacquired Bonds (222)	22-23	—	—
19	Advances from Associated Companies (223)	22-23	206,186,000	206,186,000
20	Other Long-Term Debt (224)	22-23	—	—
21	Unamortized Premium on Long-Term Debt (225)		—	—
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		27,716,869	27,338,500
23	TOTAL Long-Term Debt (Enter total of lines 17 thru 22)		9,257,069,131	10,057,447,500
24	<b>OTHER NONCURRENT LIABILITIES</b>			
25	Obligations Under Capital Leases-Noncurrent (227)		7,667,529	7,627,659
26	Accumulated Provision for Property Insurance (228.1)		—	—
27	Accumulated Provision for Injuries and Damages (228.2)		99,680,427	99,220,862
28	Accumulated Provision for Pensions and Benefits (228.3)		212,354,440	209,854,806
29	Accumulated Miscellaneous Operating Provisions (228.4)		293,432,912	279,113,913
30	Accumulated Provision for Rate Refunds (229)		—	—
31	Asset Retirement Obligations (230)		129,019,841	146,366,828
32	TOTAL Other Noncurrent Liabilities (Enter total of lines 25 thru 31)		742,155,149	742,184,068
33	<b>CURRENT AND ACCRUED LIABILITIES</b>			
34	Notes Payable (231)	21	322,979,799	—
35	Accounts Payable (232)		656,378,043	611,993,830
36	Notes Payable to Associated Companies (233)	21	—	—
37	Accounts Payable to Associated Companies (234)	21	79,420,929	107,439,500
38	Customer Deposits (235)		86,145,922	99,161,842
39	Taxes Accrued (236)	262-263	95,291,569	96,595,860
40	Interest Accrued (237)		110,118,319	116,771,720
41	Dividends Declared (238)		—	—
42	Matured Long-Term Debt (239)		—	—
43	Matured Interest (240)		—	—
44	Tax Collections Payable (241)		27,579,705	31,941,251
45	Miscellaneous Current and Accrued Liabilities (242)		312,698,200	264,490,744
46	Obligations Under Capital Leases-Current (243)		35,128	59,470

Name of Respondent	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company			December 31, 2021	
<b>BALANCE SHEET Cont'd</b>				
Instructions:				
Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
47	Derivative Instrument Liabilities (244)		—	—
48	Derivative Instrument Liabilities - Hedging (245)		—	—
49	TOTAL Current and Accrued Liabilities (Enter Total of Lines 34 thru 48)		1,690,647,614	1,328,454,217
50	<b>DEFERRED CREDITS</b>			
51	Customer Advances for Construction (252)		163,163,638	178,263,011
52	Accumulated Deferred Investment Tax Credits (255)	266-267	9,292,983	8,496,805
53	Deferred Gains from Disposition of Utility Plant (256)		—	—
54	Other Deferred Credits (253)	269	297,439,460	236,565,420
55	Other Regulatory Liabilities (254)	278	5,203,542,630	5,397,968,791
56	Unamortized Gain on Reacquired Debt (257)	24	—	—
57	Accumulated Deferred Income Taxes (281-283)	272-277	4,589,718,932	4,927,665,650
58	TOTAL Deferred Credits (Enter total lines 51 thru 57)		10,263,157,643	10,748,959,677
59				
60				
61				
62				
63				
64				
65				
66				
67				
68				
69	TOTAL Liab. And Other Credits (Enter total of lines 15,23,32,49 & 58)		33,281,604,897	35,231,925,958

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company			December 31, 2021
<b>STATEMENT OF RETAINED EARNINGS</b>			
Instructions:			
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated, undistributed subsidiary earnings for the year.			
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded. Show the contra primary account affected in column (b).			
3. State the purpose and amount of each reservation or appropriation of retained earnings.			
4. List first account 439 Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.			
5. Show dividends for each class and series of capital stock.			
6. Show separately the State and Federal income tax effect of items in account 439, Adjustments to Retained Earnings.			
7. Explain in a footnote the balance for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.			
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.			
Line No.	Item (a)	Contra primary Account Affected (b)	Amount (c)
<b>UNAPPROPRIATED RETAINED EARNINGS (216)</b>			
1	Balance-Beginning of Year		(1,674,474,580)
2	Changes		
3	Adjustments to Retained Earnings (439)		
4	Comprehensive Income		
5			
6			
7			
8			
9	Total Credits to Retained Earnings (439)		—
10	Adjustment of the Adoption of FASB Interpretation No. (FIN) 48		
11			
12			
13			
14			
15	Total Debits to Retained Earnings (439)		—
16	Balance Transferred from Income (Account 433 less Account 418.1)		736,772,921
17	Appropriations to Retained Earnings (436)		—
18	Transfer to appropriated retained earnings for payment of future dividends	215	741,773,699
19			
20			
21			
22	Total Appropriations of Retained Earnings (436)		741,773,699
23	Dividends Declared-Preferred Stock (437)		
24			
25			
26			
27			
28			
29	Total Dividends Declared-Preferred Stock (437)		—
30	Dividends Declared-Common Stock (438)		
31			
32			
33			
34			
35			
36	Total Dividends Declared-Common Stock (438)		—
37	Transfers from Account 216.1, Unappropriated, Undistributed, Subsidiary Earnings	216	392,812
38	Balance-End of Year (Total lines 1,9,15,16,22,29,36,37)		(1,679,082,546)

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	17		December 31, 2021
<b>STATEMENT OF RETAINED EARNINGS, cont'd</b>			
Instructions:			
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated, undistributed subsidiary earnings for the year.			
Each credit and debit during the year should be identified as to the retained earnings account in which recorded. Show the contra primary account affected in column (b).			
State the purpose and amount of each reservation or appropriation of retained earnings.			
List first account 439 Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.			
Show dividends for each class and series of capital stock.			
Show separately the State and Federal income tax effect of items in account 439, Adjustments to Retained Earnings.			
7. Explain in a footnote the balance for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be			
Line No.	Item (a)	Contra primary Account Affected (b)	Amount (c)
<b>APPROPRIATED RETAINED EARNINGS (215)</b>			
39	Balance - Beginning of Year (Debit or Credit)		3,093,940,710
40	Appropriations of retained earnings for future dividend payments	216	741,773,699
41	Dividends Declared	238	(507,018,538)
42	Tax Adjustment for FIN48		
43			
44			
45	TOTAL Appropriated Retained Earnings (215)		3,328,695,871
46	TOTAL Appropriated Retained Earnings-Amort. Reserve, Federal (215.1)		—
47	TOTAL Appropriated Retained Earnings (215, 215.1) (Enter total lines 45 and 46)		3,328,695,871
48	TOTAL Retained Earnings (215,215.1,216) (Enter total lines 38 and 47)		1,649,613,325
<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)</b>			
49	Balance-Beginning of Year (Debit or Credit)		36,915,608
50	Equity in Earnings for Year (Credit) (418.1)		5,000,778
51	(Less) Dividends Received (Debit)	216	392,812
52	Tax Sharing Benefit to Subsidiary		
53	Balance - End of Year (Total lines 49 thru 52)		41,523,574

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company	(1) An Original		December 31, 2021	
STATEMENT OF INCOME FOR THE YEAR				
Instructions:				
1. Report the amounts derived from total company operations for the current year and the previous year on this page.				
Line No.	Account (a)	FERC Form 1 and 2 (Ref) Page No. (b)	Total Company Current Year (c)	Total Company Previous Year (d)
1	<b>UTILITY OPERATING INCOME</b>			
2	Operating Revenues (400)	300-301	6,403,357,338	5,892,689,466
3	Operating Expenses			
4	Operation Expenses (401)	320-323	3,159,424,926	2,914,370,310
5	Maintenance Expenses (402)	320-323	410,737,697	473,001,852
6	Depreciation Expense (403)	336-337	888,454,808	840,632,836
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,960,115	1,847,197
8	Amortization & Depletion Of Utility Plant (404-405)	336-337	83,394,391	80,566,582
9	Amortization Of Utility Plant Acquisition Adjustment (406)	336-337	—	—
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)		—	—
11	Amort. Of Conversion Expense (407.2)		—	—
12	Regulatory Debits (407.3)		264,646,152	210,578,164
13	Regulatory Credits (407.4)		48,662,154	148,242,908
14	Taxes Other Than Income Taxes (408.1)	262-263	318,441,269	297,187,409
15	Income Taxes - Federal (409.1)	262-263	(15,823,818)	(25,106,264)
16	Income Taxes - Other (409.1)	262-263	(34,113,718)	(27,057,861)
17	Provision for Deferred Income Taxes (410.1)	234,272-277	467,507,816	466,785,795
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	243,272-277	219,687,750	235,113,478
19	Investment Tax Credit Adj.-Net (411.4)		(1,271,453)	(1,634,934)
20	(Less) Gains from Disp. Of Utility Plant (411.6)		—	—
21	Losses from Disp. Of Utility Plant (411.7)		—	—
22	(Less) Gains from Disposition of Allowances (411.8)		—	—
23	Losses from Disposition of Allowances (411.9)		—	—
24	Accretion Expense (411.10)		53,634	54,129
25	Total Utility Operating Expenses (Total lines 4 through 24)		5,275,061,915	4,847,868,829
26	Net Utility Operating Income (Enter total of line 2 less line 25. Carry forward to page 7b, line 27)		1,128,295,423	1,044,820,637

Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)		Year of Report	
Commonwealth Edison Company		(1) An Original				December 31, 2021	
Instructions: For balances that cannot be allocated to a specific jurisdiction or service, reflect "*****" in the cell (box) and provide the total gas or electric company balance in the Total gas or electric Company column.							
<b>STATEMENT OF INCOME FOR THE YEAR</b>							
Illinois Electric Utility (e)	Total Company Electric Utility (f)	Illinois Gas Utility (g)	Total Company Gas Utility (h)	Other Utility (i)	Line No.		
					1		
6,403,357,338	6,403,357,338				2		
					3		
3,159,424,926	3,159,424,926				4		
410,737,697	410,737,697				5		
888,454,808	888,454,808				6		
1,960,115	1,960,115				7		
83,394,391	83,394,391				8		
—	—				9		
—	—				10		
—	—				11		
264,646,152	264,646,152				12		
48,662,154	48,662,154				13		
318,441,269	318,441,269				14		
(15,823,818)	(15,823,818)				15		
(34,113,718)	(34,113,718)				16		
467,507,816	467,507,816				17		
219,687,750	219,687,750				18		
(1,271,453)	(1,271,453)				19		
—	—				20		
—	—				21		
—	—				22		
—	—				23		
53,634	53,634				24		
5,275,061,915	5,275,061,915				25		
1,128,295,423	1,128,295,423				26		

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company	(1) An Original		December 31, 2021	
<b>STATEMENT OF INCOME FOR THE YEAR</b>				
Instructions: Report the amounts derived from total company operations for the current year and the previous year on this page. Explain in a footnote if the previous year's amounts are different from that reported in prior years.				
Line No.	Account (a)	FERC Form 1 and 2 (Ref) Page No. (b)	Total Company Current Year (c)	Total Company Previous Year (d)
27	Net Utility Operating Income (page 7, line 26)		1,128,295,423	1,044,820,637
28	<b>OTHER INCOME AND DEDUCTIONS</b>			
29	<b>Other Income</b>			
30	Non-utility Operating Income			
31	Revenues from Merchandising, Jobbing and Contract Work (415)		25,318,765	30,483,619
32	(Less) Costs and Exp. Of Merchandising, Job & Contract Work (416)		26,149,696	30,963,146
33	Revenues from Non-Utility Operations (417)		—	—
34	(Less) Expenses of Non-Utility Operations (417.1)		—	—
35	Nonoperating Rental Income (418)		—	—
36	Equity in Earnings of Subsidiary Companies (418.1)		5,000,778	5,595,755
37	Interest and Dividend Income (419)		116,315	1,991,246
38	Allowance for Other Funds Used During Construction (419.1)		33,317,623	29,085,170
39	Miscellaneous Nonoperating Income (421)		12,839,739	11,941,055
40	Gain on Disposition of Property (421.1)		205,873	90,573
41	Total Other Income (Enter total of lines 31 through line 40)		50,649,397	48,224,272
42	<b>Other Income Deductions</b>			
43	Loss on Disposition of Property (421.2)		—	—
44	Miscellaneous Amortization (425)	340	2,995	15,013,090
45	Miscellaneous Income Deductions (426.1-426.5)	340	72,822,512	258,876,566
46	Total Other Income Deductions (Total of lines 43 through 45)		72,825,507	273,889,656
47	<b>TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS</b>			
48	Taxes Other than Income Taxes (408.2)	262-263	1,160,635	1,332,048
49	Income Taxes-Federal (409.2)	262-263	(17,478,372)	(1,415,347)
50	Income Taxes-Other (409.2)	262-263	(8,736,886)	(707,489)
51	Provision for Deferred Income Taxes (410.2)	234,272-277	—	—
52	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277	—	—
53	Investment Tax Credit Adj. (411.5)		—	—
54	(Less) Investment Tax Credits (420)		—	—
55	Total Taxes on Other Income and Deduct. (Total of line 48 through 54)		(25,054,623)	(790,788)
56	Net Other Income and Deductions (Enter Total lines 41, 46, 55)		2,878,513	(224,874,596)
57	<b>INTEREST CHARGES</b>			
58	Interest on Long-Term Debt (427)		377,898,021	367,179,039
59	Amort. Of Debt Disc. And Expense (428)		6,042,284	5,790,301
60	Amortization of Loss on Reacquired Debt (428.1)		1,639,851	1,749,261
61	(Less) Amort. Of Premium on Debt-Credit (429)		—	—
62	(Less) Amort. Of Gain on Reacquired Debt-Credit (429.1)		—	—
63	Interest on Debt to Assoc. Companies (430)	340	13,092,811	13,092,810
64	Other Interest Expense (431)	340	3,528,621	6,618,651
65	(Less) Allowance for Borrowed Funds Used During Construction - Cr. (432)		12,801,351	12,354,734
66	Net Interest Charges (Enter total of lines 58 through 65)		389,400,237	382,075,328
67	Income Before Extraordinary Items		741,773,699	437,870,713
68	<b>EXTRAORDINARY ITEMS</b>			
69	Extraordinary Income (434)		—	—
70	(Less) Extraordinary Deductions (435)		—	—
71	Net Extraordinary Items (Enter total of line 69 less line 70)		—	—
72	Income Taxes-Federal and Other (409.3)	262-263	—	—
73	Extraordinary Items After Taxes (Enter total of line 71 less line 72)		—	—
74	Net Income (Enter total of lines 67 and 73)		741,773,699	437,870,713

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report		
Commonwealth Edison Company		(1) An Original		December 31, 2021		
ILLINOIS ELECTRIC NET OPERATING REVENUES						
1. Report the amounts derived from providing utility services in Illinois. Only revenues resulting from tariffed services are to be reported on lines 1 through 8.						
2. In columns (b) and (c), Supply--Fixed Price Service and Supply--Hourly Priced Service, the revenues reported shall include all supply charges. Revenues from supply charges shall include revenues for the cost of energy, transmission charges, and any ancillary services.						
3. In column (d), Delivery Charges--Full Service Customers, the revenues reported shall include the delivery service charges for full service customers. Full service customers are those customers receiving either Fixed Price Service or Hourly Priced Service from the utility.						
In column (e), Delivery Charges--Delivery of RES Power, report delivery service charge revenues for the power that is delivered to customers and that is purchased from Retail Electric Suppliers.						
5. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.						
6. If the utility has used Account 456 to record revenues from the tariffed transmission of the utility's own electricity rather than limiting transmission revenues in Account 456 to only revenues from transmission of electricity of others over transmission facilities of the utility, report those revenues in the appropriate column on line 20.						
Report supply charge revenues from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.						
If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.						
All of the revenue effects (customer credits and generator reimbursements) of the 2007 Settlement Agreement shall be shown on lines 2 and 4 in the appropriate columns.						
Illinois Electric Operating Revenue for the Reporting Year						
Line No.	Title of Account (a)	Supply--Fixed Price Service (b)	Supply--Hourly Priced Service (c)	Delivery Charges--Full Service Customers (d)	Delivery Charges--Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	1,430,627,630	27,916,059	1,315,870,070	488,734,373	3,263,148,132
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	330,579,341	229,131,364	340,145,547	682,415,271	1,582,271,523
5	Large or Industrial	11,269	47,572,081	17,865,593	499,513,440	564,962,383
6	(444) Public Street and Highway Lighting	2,263,426	4,085,173	14,858,963	17,633,944	38,841,506
7	(445) Other Sales to Public Authorities	—	—	—	—	—
8	(446) Sales to Railroads and Railways	—	—	—	6,379,099	6,379,099
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	1,763,481,666	308,704,677	1,688,740,173	1,694,676,127	5,455,602,643
10	(447) Sales for Resale					30,207,189
11	(448) Interdepartmental Sales	—	—	—	—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	1,763,481,666	308,704,677	1,688,740,173	1,694,676,127	5,485,809,832
13	Less: (449.1) Provision for Rate Refunds	—	—	—	—	—
14	TOTAL SALES OF ELECTRICITY NET OF PROVISION FOR RATE	1,763,481,666	308,704,677	1,688,740,173	1,694,676,127	5,485,809,832
15	(450) Forfeited Discounts					28,516,159
16	(451) Miscellaneous Service Revenues					11,477,285
17	(453) Sales of Water and Water Power					0
18	(454) Rent from Electric Property					106,421,292
19	(455) Interdepartmental Rent					0
20	(456) Other Electric Revenues					771,132,770
21	TOTAL OTHER OPERATING REVENUES (Sum of Line 15 thru Line 20)	—	—	—	—	917,547,506
22	TOTAL ELECTRIC OPERATING REVENUES (Line 14 + Line 21)	1,763,481,666	308,704,677	1,688,740,173	1,694,676,127	6,403,357,338
23	Unbilled Revenues Included in Line 12	13,236,909	5,052,997	2,945,695	(31,286,262)	(10,050,661)

Page 8, Line No. 23, Column (f) - The change in unbilled revenues reported for 2021 was \$141,270,477 higher than the change in unbilled revenues reported for 2020.



Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
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**ILLINOIS ELECTRIC NET OPERATING REVENUES FOR THE PRIOR YEAR**

- Report the amounts derived from providing utility services in Illinois. Only revenues resulting from tariffed services are to be reported on lines 1 through 8.
- In columns (b) and (c), Supply--Fixed Price Service and Supply--Hourly Priced Service, the revenues reported shall include all supply charges. Revenues from supply charges shall include revenues for the cost of energy, transmission charges, and any ancillary services.
- In column (d), Delivery Charges--Full Service Customers, the revenues reported shall include the delivery service charges for full service customers. Full service customers are those customers receiving either Fixed Price Service or Hourly Priced Service from the utility.
- In column (e), Delivery Charges--Delivery of RES Power, report delivery service charge revenues for the power that is delivered to customers and that is purchased from Retail Electric Suppliers.
- If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
- If the utility has used Account 456 to record revenues from the tariffed transmission of the utility's own electricity rather than limiting transmission revenues in Account 456 to only revenues from transmission of electricity of others over transmission facilities of the utility, report those revenues in the appropriate column on line 20.
- Report supply charge revenues from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.
- If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.
- All of the revenue effects (customer credits and generator reimbursements) of the 2007 Settlement Agreement shall be shown on lines 2 and 4 in the appropriate columns.

**Illinois Electric Operating Revenues for the Prior Year**

Line No.	Title of Account (a)	Supply--Fixed Price Service (b)	Supply--Hourly Priced Service (c)	Delivery Charges--Full Service Customers (d)	Delivery Charges--Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	1,287,477,496	18,050,736	1,222,251,168	532,673,454	3,060,452,854
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	297,929,163	160,432,737	302,667,160	622,875,748	1,383,904,808
5	Large or Industrial	537,214	35,197,219	18,233,069	455,641,619	509,609,121
6	(444) Public Street and Highway Lighting	2,334,887	2,721,427	14,770,922	17,874,364	37,701,600
7	(445) Other Sales to Public Authorities	—	—	—	—	—
8	(446) Sales to Railroads and Railways	—	—	—	6,732,119	6,732,119
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	1,588,278,760	216,402,119	1,557,922,319	1,635,797,304	4,998,400,502
10	(447) Sales for Resale					22,457,745
11	(448) Interdepartmental Sales	—	—	—	—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	1,588,278,760	216,402,119	1,557,922,319	1,635,797,304	5,020,858,247
13	Less: (449.1) Provision for Rate Refunds	—	—	—	—	—
14	TOTAL SALES OF ELECTRICITY NET OF PROVISION FOR RATE REFUND	1,588,278,760	216,402,119	1,557,922,319	1,635,797,304	5,020,858,247
15	(450) Forfeited Discounts					17,347,746
16	(451) Miscellaneous Service Revenues					7,377,969
17	(453) Sales of Water and Water Power					—
18	(454) Rent from Electric Property					93,322,451
19	(455) Interdepartmental Rent					—
20	(456) Other Electric Revenues					753,783,053
21	TOTAL OTHER OPERATING REVENUES (Sum of Line 15 thru Line 20)	—	—	—	—	871,831,219
22	TOTAL ELECTRIC OPERATING REVENUES (Line 14 + Line 21)	1,588,278,760	216,402,119	1,557,922,319	1,635,797,304	5,892,689,466
23	Unbilled Revenues Included in Line 12	(2,517,146)	(1,647,294)	(54,446,463)	(92,710,235)	(151,321,138)

Page 8, Line No. 23, Column (f) - The change in unbilled revenues reported for 2020 was \$96,012,128 higher than the change in unbilled revenues reported for 2019.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
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**ILLINOIS MEGAWATT HOURS SOLD OR DELIVERED AND AVERAGE NUMBER OF ILLINOIS ELECTRIC CUSTOMERS PER MONTH**

- Report the megawatt hours sold or delivered from providing utility services in Illinois and the average number of electric customers per month. Information reported should correspond to information reported on page 8, Illinois Electric Operating Revenues for the reporting year.
- If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
- Report supply charge megawatt hours and average number of customers from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.

**Megawatt Hours Sold or Delivered for the Reporting Year**

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	20,023,714	389,316		7,930,951	28,343,981
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	4,598,543	3,457,272		21,650,865	29,706,680
5	Large or Industrial	2,749	777,007		25,640,230	26,419,986
6	(444) Public Street and Highway Lighting	53,422	94,442		353,862	501,726
7	(445) Other Sales to Public Authorities	—	—		—	—
8	(446) Sales to Railroads and Railways	—	—		437,641	437,641
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	24,678,428	4,718,037		56,013,549	85,410,014
10	(447) Sales for Resale					951,462
11	(448) Interdepartmental Sales	—	—		—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	24,678,428	4,718,037		56,013,549	86,361,476

**Average Number of Customers per Month for the Reporting Year**

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
13	ELECTRIC SERVICE REVENUES					
14	(440) Residential Sales	2,738,119	40,005		921,290	3,699,414
15	(442) Commercial and Industrial Sales					
16	Small or Commercial	211,453	8,561		169,105	389,119
17	Large or Industrial	5	145		1,713	1,863
18	(444) Public Street and Highway Lighting	2,649	932		1,282	4,863
19	(445) Other Sales to Public Authorities	—	—		—	—
20	(446) Sales to Railroads and Railways	—	—		2	2
21	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 12 through 20)	2,952,226	49,643		1,093,392	4,095,261
22	(447) Sales for Resale					—
23	(448) Interdepartmental Sales	—	—		—	—
24	TOTAL SALES OF ELECTRICITY (Sum of Lines 21 through 23)	2,952,226	49,643		1,093,392	4,095,261

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original	December 31, 2021	

**ILLINOIS MEGAWATT HOURS SOLD OR DELIVERED AND AVERAGE NUMBER OF ILLINOIS ELECTRIC CUSTOMERS PER MONTH**

- Report the megawatt hours sold or delivered from providing utility services in Illinois and the average number of electric customers per month. Information reported should correspond to information reported on page 8, Illinois Electric Operating Revenues for the reporting year.
- If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
- Report supply charge megawatt hours and average number of customers from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.
- If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.

**Megawatt Hours Sold or Delivered for the Prior Year**

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	18,904,215	345,833		8,783,712	28,033,760
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	4,361,230	3,315,892		20,965,248	28,642,370
5	Large or Industrial	7,809	851,052		25,020,423	25,879,284
6	(444) Public Street and Highway Lighting	57,743	106,851		404,715	569,309
7	(445) Other Sales to Public Authorities	—	—		—	—
8	(446) Sales to Railroads and Railways	—	—		433,045	433,045
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	23,330,997	4,619,628		55,607,143	83,557,768
10	(447) Sales for Resale					1,242,053
11	(448) Interdepartmental Sales	—	—		—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	23,330,997	4,619,628		55,607,143	84,799,821

**Average Number of Customers per Month for the Prior Year**

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
13	ELECTRIC SERVICE REVENUES					
14	(440) Residential Sales	2,600,773	36,283		1,044,873	3,681,929
15	(442) Commercial and Industrial Sales					
16	Small or Commercial	203,170	8,338		174,824	386,332
17	Large or Industrial	18	156		1,780	1,954
18	(444) Public Street and Highway Lighting	2,660	958		1,244	4,862
19	(445) Other Sales to Public Authorities	—	—		—	—
20	(446) Sales to Railroads and Railways	—	—		2	2
21	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	2,806,621	45,735		1,222,723	4,075,079
22	(447) Sales for Resale					—
23	(448) Interdepartmental Sales	—	—		—	—
24	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	2,806,621	45,735		1,222,723	4,075,079

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report	Year of Report December 31, 2021
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**IDENTIFICATION OF DIFFERENCES BETWEEN INFORMATION REPORTED ON  
FERC SCHEDULES AND INFORMATION REPORTED ON PAGES  
2 THROUGH 7 OF FORM 21 ILCC**

Instructions:

- Identify the data provided on pages 2 through 7 of this report that differs from data reported in the submitted FERC Form Nos. 1 and/or 2.
- For each identified difference, indicate the affected accounts, the amount and the authorization from the ICC.

Form 21 ILCC		Line Description	Amounts Reported				Detail Provided on Page 13-1, Item Number
Page No.	Line No.		ICC Account(s)	Form 21 ILCC	FERC Form No. 1	Difference*	
7	4	Operation Expenses	401	3,159,424,926	3,159,424,926	—	1
7b	45	Miscellaneous Income Deductions	426.1 - 426.5	72,822,512	72,822,512	—	1
7	20	Gains from Disp. of Utility Plant	411.6	—	—	—	2
7b	40	Gain on Disposition of Property	421.1	205,873	205,873	—	2
7	15	Income Taxes - Federal	409.1	(15,823,818)	(15,823,818)	—	3
7b	49	Income Taxes - Federal	409.2	(17,478,372)	(17,478,372)	—	3
7	16	Income Taxes - Other	409.1	(34,113,718)	(34,113,718)	—	4
7b	50	Income Taxes - Other	409.2	(8,736,886)	(8,736,886)	—	4
*Stated in absolute values							

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report	Year of Report December 31, 2021
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**IDENTIFICATION OF DIFFERENCES BETWEEN INFORMATION REPORTED ON  
FERC SCHEDULES AND INFORMATION REPORTED ON PAGES  
2 THROUGH 7 OF FORM 21 ILCC**

Item Number	Description	Amount	Affected Accounts		Authorization for Accounting Treatment - See Footnote
			Form 21 ILCC	FERC Form No. 1	
1	Arbitration settlement costs - City of Chicago	—	DR 426.5	CR 930.2	A
1	City of Chicago and Midwest Generation settlement	—	DR 426.5	CR 930.2	B
	Total Item 1	—			
2	Gains on dispositions of property	—	CR 421.1	DR 411.6	C
	Total Item 2	—			
3	Federal income taxes applicable to Arbitration settlements costs - City of Chicago	—	CR 409.2	DR 409.1	A
3	Federal income taxes applicable to City of Chicago and Midwest Generation settlement	—	CR 409.2	DR 409.1	B
3	Federal income taxes applicable to Gains on dispositions of property	—	DR 409.2	CR 409.1	C
	Total Item 3	—			
4	State income taxes applicable to Arbitration settlement costs - City of Chicago	—	CR 409.2	DR 409.1	A
4	State income taxes applicable to City of Chicago and Midwest Generation settlement	—	CR 409.2	DR 409.1	B
4	State income taxes applicable to Gains on dispositions of property	—	DR 409.2	CR 409.1	C
	Total Item 4	—			

A) Represents costs incurred in connection with a settlement agreement between ComEd and City of Chicago. ComEd has made a determination that it will not seek recovery of these operating expenses from Illinois retail customers, and as such, has recorded these expenses and applicable income taxes "below the line" in Account 426.5, Other Deductions and Account 409.2, Income Taxes Federal & Other, for ICC reporting purposes. This settlement was fully amortized as of December 31, 2020, and as such, there was no activity in 2021 for the settlement agreement between ComEd and City of Chicago.

B) Represents costs incurred in connection with a settlement agreement between ComEd and the City of Chicago and Midwest Generation. ComEd has made a determination that it will not seek recovery of these operating expenses from Illinois retail customers, and as such, has recorded these expenses and applicable income taxes "below the line" in Account 426.5, Other Deduction and Account 409.2, Income Taxes Federal & Other, for ICC reporting purposes. This settlement was fully amortized as of December 31, 2020, and as such, there was no activity in 2021 for the settlement agreement between ComEd and the City of Chicago and Midwest Generation.

C) The ICC accounting treatment for these items is in accordance with 83 Ill. Adm. Code 415, Uniform System of Accounts for Electric Utilities, effective December 15, 1994.

Name of Respondent		This Report Is:		Year of Report
Commonwealth Edison Company		(1) An Original		December 31, 2021
ANALYSIS OF UNBILLED REVENUE				
Line No.		Prior Year	Current Year	ILCC Form 21 Reference
1	Electric Utility Revenue	6,044,010,606	6,413,407,999	
2	Less: Prior Year Unbilled Revenue	(2,002,164)	(153,323,302)	Pg. 13(a), Ln 3 prior year
3	Add: Current Year Unbilled Revenue	(153,323,302)	(163,373,963)	
4	Gross Electric Utility Operating Revenue	5,892,689,468	6,403,357,338	Pg. 7a, col. (f), Ln 2
5	Gas Utility Revenue			
6	Less: Prior Year Unbilled Revenue			Pg. 13(a), Ln 7 prior year
7	Add: Current Year Unbilled Revenue			
8	Gross Gas Utility Operating Revenue	—	—	Pg. 7a, col. (g), Ln 2
9	Total Utility Revenue (Ln 1 + Ln 5)	6,044,010,606	6,413,407,999	
10	Less: Total Prior Year Unbilled Revenue (Ln 2 + Ln 6)	(2,002,164)	(153,323,302)	Pg. 13 (a), Ln 11 prior year
11	Add: Total Current Year Unbilled Revenue (Ln 3 + Ln 7)	(153,323,302)	(163,373,963)	
12	Total Gross Utility Operating Revenue	5,892,689,468	6,403,357,338	Pg. 14, Ln 1

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2021
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**SPECIAL FUNDS (Accounts 125, 126, 127, 128)**

Instructions:

Report below the balance at the end of year of each special fund maintained during the year. Identify each fund as to which account it is included.

Indicate the nature of any funds included in Account 128 Other Special Funds.

If the trustee of any fund is an associated company, give name of such associated company.

If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee, if any (a)	Balance End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	-

**SPECIAL DEPOSITS (Accounts 132, 133, 134)**

Instructions:

Report below the amounts of special deposits by classes at end of year.

If any deposit consists of assets other than cash, give a brief description of such assets.

If any deposit is held by an associated company, give name of company.

Line No.	Description and Purpose of Deposit (a)	Balance End of Year (b)
1	Escrow for work performed in DuPage County	39,180
2	Mortgage release reserve associated with property sales	31,231
3	Collateral held from energy and renewable energy certificate suppliers	41,494,360
4	Escrow for environmental work at Rockford Library	7,874,185
5	Alternative compliance payments from RES pursuant to FEJA	160,706,347
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	210,145,303





Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2021
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**RECEIVABLE FROM ASSOCIATED COMPANIES (Accounts 145, 146)**

Instructions:

1. Report the particulars of notes and accounts receivable from associated companies at the end of the year.
2. Provide separate headings and totals for Accounts 145 Notes Receivable from Associated Companies, and 146 Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.  
For notes receivable, list each note separately and show in column (a) date of note and date of maturity.  
If any notes were received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (d) interest recorded as income during the year, including interest on accounts and notes held any time during the year.  
Give the particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any notes or accounts.

Name of Company (a)	Balance at End of Year (b)	Interest for Year	
		Rate % (c)	Amount (d)
Account 145			
None	—		
Account 146			
BGE Consolidated	69,719		
Atlantic City Electric Co.	18,970		
Pepco	57,021		
Delmarva Power & Light Co	30,200		
Total Accounts 145 and 146	175,910		



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**MATERIALS AND SUPPLIES**

## Instructions:

- For Account 154, report the amounts of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments that use the class of material.
- Explain important inventory adjustments during the year (on a supplemental page) showing general classes of materials and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department Which Used Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	153,543,346	141,614,348	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	6,393,371	8,082,762	Transmission
9	Distribution Plant (Estimated)	9,964,013	20,170,392	Distribution
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	169,900,730	169,867,502	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	169,900,730	169,867,502	

## FOOTNOTE DATA

Assigned to - Construction (Estimated)

Transmission Plant (Estimated)	\$	36,775,405
Distribution Plant (Estimated)		104,838,943
Assigned to - Construction (Estimated)	\$	141,614,348

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**NOTES PAYABLE (Account 231)**

## Instructions:

- Report the particulars indicated concerning notes payable at end of year.
- Give the particulars of collateral pledged, if any.
- Any demand notes should be designated as such in column (c).

Line No.	Payee (a)	Purpose for Which Issued (b)	Date of Note (c)	Interest Rate % (d)	Balance End of Year (e)
1	Commercial Paper issued by:				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19	TOTAL				0

**PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)**

## Instructions:

- Report the particulars of notes and accounts to associated companies at end of year.
- Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to the total for the combined accounts.
- List each note separately and state the purpose for which issued. Show also in column (a) date of note and maturity.
- Include in column (e) the amount of any interest expense during the year on notes or accounts that were paid before the end of year.

Line No.	Name of Company (a)	Commission Authorization (b)	Balance End of Year (c)	Interest for Year	
				Rate % (d)	Amount (e)
1	Account 233:				
2	None			—	
3					
4					
5					
6	Account 234:				
7	ComEd Financing III		3,855,107		
8	Edisun, LLC		(86,159)		
9	Exelon Business Services Company, LLC		69,543,412		
10	Exelon Corporation		5,607,377		
11	PECO Energy Company		125,605		
12	PHI Service Company		114,476		
13	Constellation Energy Generation, LLC (formerly Exelon Generation Company, LLC)		28,186,832		
15	Commonwealth Edison of Indiana		92,850		
16					
17					
18	Total Account 234		107,439,500		
19					
20	TOTAL		107,439,500		

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report		
Commonwealth Edison Company	(1) An Original		December 31, 2021		
<b>LONG TERM DEBT (Accounts 221, 222, 223 and 224)</b>					
Instructions:					
1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221- Bonds, 222- Reacquired Bonds, 223- Advances from Associated Companies, and 224- Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.					
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.					
3. For advances from Associated Companies, report separately advances on notes and advances on open accounts.					
Designate demand notes as such. Include in column (a) name of associated companies from which advances were received.					
For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.					
5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year.					
With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amounts, and					
(c) principal repaid during year. Give commission authorization numbers and dates.					
Line No.	Class and Series of Obligation, Coupon Rate (a)	Principal Amount of Debit Issued (b)	Nominal Date of Issue (c)	Date of Maturity (d)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (e)
1	Account 221 (1)				
2	First Mortgage Bonds -				
3	5.875% 100	350,000,000	1/22/2003	2/1/2033	253,600,000
4	5.900% 103	325,000,000	3/6/2006	3/15/2036	325,000,000
5	5.900% 103B	300,000,000	3/22/2007	3/15/2036	300,000,000
6	6.450% 107	450,000,000	1/16/2008	1/15/2038	450,000,000
7	3.400% 112	350,000,000	9/7/2011	9/1/2021	—
8	3.800% 113	350,000,000	10/1/2012	10/1/2042	350,000,000
9	4.600% 114	350,000,000	8/19/2013	8/15/2043	350,000,000
10	4.700% 116	350,000,000	1/10/2014	1/15/2044	350,000,000
11	3.100% 117	250,000,000	11/10/2014	11/1/2024	250,000,000
12	3.700% 118	400,000,000	3/2/2015	3/1/2045	400,000,000
13	4.350% 119	450,000,000	11/19/2015	11/15/2045	450,000,000
14	2.550% 120	500,000,000	6/27/2016	6/15/2026	500,000,000
15	3.650% 121	700,000,000	6/27/2016	6/15/2046	700,000,000
16	2.950% 122	350,000,000	8/15/2017	8/15/2027	350,000,000
17	3.750% 123	650,000,000	8/15/2017	8/15/2047	650,000,000
18	4.000% 124	800,000,000	2/20/2018	3/1/2048	800,000,000
19	3.700% 125	550,000,000	8/14/2018	8/15/2028	550,000,000
20	4.000% 126	400,000,000	2/19/2019	3/1/2049	400,000,000
21	3.200% 127	300,000,000	11/12/2019	11/15/2049	300,000,000
22	2.200% 128	350,000,000	2/25/2020	3/1/2030	350,000,000
23	3.000% 129	650,000,000	2/25/2020	3/1/2050	650,000,000
24	3.125% 130	700,000,000	3/9/2021	3/15/2051	700,000,000
25	2.750% 131	450,000,000	8/12/2021	9/1/2051	450,000,000
26	Total First Mortgage Bonds and Account 221				9,878,600,000
27					
28	Account 222 -- None				—
29					
30	Account 223				
31	6.350% Subordinated Deferable Interest Debentures				
32	ComEd Financing III	206,186,000	3/17/2003	3/15/2033	206,186,000
33	Total Account 223				206,186,000
34					
35	Account 224 --None				
36					
37	Totals	10,531,186,000			10,084,786,000

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company	(1) An Original		December 31, 2021	
<b>LONG TERM DEBT (Accounts 221, 222, 223 and 224)</b>				
Instructions:				
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.				
7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.				
8. If interest expense was incurred during the year on any obligation retired or reacquired before end of year, include interest expense in column (g). Explain in a footnote any difference between the total of column (g) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued. In column (b) show the principal amount of bonds or other long-term debt originally issued.				
11. In column (i) provide redemption price in % or per \$100 of face amount outstanding. If the respondent has provided information required in column (i) in a document filed pursuant to Article 6 of the Illinois Public Utilities Act, respondent may reference that document in a footnote in lieu of providing the information here.				
INTEREST FOR YEAR		HELD BY RESPONDENT		Line No.
Amount (10) (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	Redemption Price at End of Year (i)	
				1
				2
	14,899,000	—	— (7)	3
	19,175,000	—	— (7)	4
	17,700,000	—	— (7)	5
	29,025,000	—	— (8)	6
	—	—	— (5)	7
	7,933,333	—	— (6)	8
	13,300,000	—	— (5)	9
	16,100,000	—	— (5)	10
	16,450,000	—	— (5)	11
	7,750,000	—	— (4)	12
	14,800,000	—	— (6)	13
	19,575,000	—	— (6)	14
	12,750,000	—	— (5)	15
	25,550,000	—	— (6)	16
	10,325,000	—	— (4)	17
	24,375,000	—	— (5)	18
	32,000,000	—	— (5)	19
	20,350,000	—	— (4)	20
	16,000,000	—	— (6)	21
	9,600,000	—	— (5)	22
	7,700,000	—	— (4)	23
	19,500,000	—	— (5)	24
	17,743,056	—	— (5)	25
	4,778,125	—	— (5)	26
	377,378,514			27
				28
				29
				30
				31
				32
	13,092,811		100%	33
	13,092,811			34
				35
				36
				37
	390,471,325			38

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
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<b>LONG TERM DEBT (Accounts 221, 222, 223 and 224)</b>			
(1) Changes in Account 221 during the year:	Issuances	Retirements	
First Mortgage Bonds	\$1,150,000,000	\$350,000,000	
<p>The unamortized debt discount, premium or expense on reacquired debt are transferred to Account 189, Unamortized Loss on Reacquired Debt, or Account 257, Unamortized Gain on Reacquired Debt, as appropriate, and amortized to expense over the life of the new long-term debt issued to finance the debt redemption, and/or over the life of the original debt issuance if the debt is not refinanced.</p>			
(2) This series of debt does not contain any call provisions.			
<p>These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 10 basis points.</p>			
(4) These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 12.5 basis points.			
(5) These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 15 basis points.			
(6) These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 20 basis points.			
(7) These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 25 basis points.			
(8) These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 35 basis points.			
(9) These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 40 basis points.			
(10) This footnote pertains to column (f)			
Total interest reported on pages 22-23	\$	390,471,325	
Amortization of settled cash flow swaps		519,507	
Total of Accounts 427 and 430	\$	<u>390,990,832</u>	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2021
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**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)**

- Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gains and losses, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gains or losses resulted from a refunding transaction, include also the maturity date of the new issue.
- In column (e) show the principal amounts of bonds or other long-term debt reacquired.
- In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.
- Show loss amounts by enclosing the figures in parentheses.
- Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Amortization Period		Principal of Debt Reacquired (e)	Net Gain or Net Loss (f)	Balance at Beginning of Year (g)	Debits During Year (h)	Credits During Year (i)	Balance at End of Year (j)
			Date From (c)	Date To (d)						
1	Unamortized Loss on Reacquired Debt (1)(2)(3)									
2										
3	8.375% 86 09/15/22	09/16/02	01/22/03	02/01/33			1,423,596	—	117,745	1,305,851
4	5.875% 100 02/01/33	07/27/04	01/01/07	02/01/33	11,400,000	(788,382)	334,467	—	27,627	306,840
5	5.875% 100 02/01/33	08/06/04	01/01/07	02/01/33	40,000,000	(4,283,438)	1,818,992	—	150,246	1,668,746
6	5.875% 100 02/01/33	08/25/04	01/01/07	02/01/33	45,000,000	(6,455,972)	2,746,605	—	226,863	2,519,742
7	3.400% 112 09/01/21	10/12/11	10/12/11	09/01/21	110,681,400	(236,251)	16,611	—	16,611	—
8										
9										
10										—
11										—
12										—
13										—
14										—
15										—



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**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gains and losses, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gains or losses resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (e) show the principal amounts of bonds or other long-term debt reacquired.
3. In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Amortization Period		Principal of Debt Reacquired (e)	Net Gain or Net Loss (f)	Balance at Beginning of Year (g)	Debits During Year (h)	Credits During Year (i)	Balance at End of Year (j)
			Date From (c)	Date To (d)						
1	Subordinated Deferrable Interest Notes -									
2	8.480% 09/30/33	03/20/03	03/20/03	03/15/33	206,190,000	(20,228,911)	8,232,006	—	674,296	7,557,710
3										
4										
6										
7										
9										
10	Variable Pollution Control 2003B	07/08/08	07/08/08	05/01/21		(435,433)	11,429	—	11,429	—
11	Variable Pollution Control 2003A	07/10/08	07/10/08	05/01/21		(332,768)	8,736	—	8,736	—
12	Variable Pollution Control 2003D	07/29/08	07/29/08	05/01/21	19,975,000	(112,292)	2,959	—	2,959	—
13	Variable Pollution Control 2008E	05/28/09	05/28/09	05/01/21	49,830,000	(566,726)	15,743	—	15,743	—
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26	8.500% Subord. Deferrable Interest Debentures, ComEd	03/07/08	03/07/08	01/15/38	154,640,000	(11,579,481)	6,621,458	—	387,595	6,233,863
27										
28	Total Account 189						21,232,602	—	1,639,850	19,592,752
29										
30										
31										

Name of Respondent	This Report Is:	Date of Report (Mo./ Da./Yr.)	Year of Report
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**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)**

Note:

(1) Refunded with the proceeds from issuance of long-term debt with the following maturity dates:

	Rate	Series	Maturity Date(s) of New Debt Issues
First Mortgage Bonds -	8.375 %	86	Feb-2033 (A)
Pollution Control Obligations -	Variable	IDFA Series 2003B	May-2021
	Variable	IDFA Series 2003A	May-2021
	Variable	IDFA Series 2003D	May-2021
	Variable	IFA Series 2008E	May-2021

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<b>UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)</b>			
Note:			
	Rate	Series	Maturity Date(s) of New Debt Issuances
Subordinated Deferrable Interest Debentures -	8.500 %	ComEd Financing II	Jan-2038
Subordinated Deferrable Interest Note -	8.480 %	ComEd Financing I	Mar-2033
(A) The amortization period has been changed due to the refunding of the long-term debt originally issued to refund this issue. Maturity date is that of the new long-term-debt issue.			
(2) The following debt items were not refinanced:			
	Rate	Series	Maturity Date(s) of New Debt Issuances
First Mortgage Bonds -	5.875 %	100	Feb-2033
	3.400 %	112	Sep-2021
Notes - None			
(3) The ICC's Order in Docket No. 05-0597 allows for the recovery of \$87 million of losses related to the extinguishment of long-term debt recorded in 2004. As a result, such losses were recorded in Account 189 in 2006.			

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**DISCOUNT ON COMMON STOCK AND PREFERRED STOCK ISSUANCES  
(Accounts 201 through 204 and 207)**

1. Identify the amounts of discount or expense, including underwriting discounts, recorded in account 214, Capital Stock Expense, that has accumulated since December 31, 1993. Amounts recorded before December 31, 1993 may also be included.

Line No.	Account Title (a)	Amount of Discount (b)	Amount Recovered through Rates (c)
1	Account 201, Common Stock Issued	6,942,925	—
2	Account 202, Common Stock Subscribed	—	—
3	Account 203, Common Stock Liability for Conversion	—	—
4	Account 204, Preferred Stock Issued	—	—
5	Account 207, Premium on Capital Stock	—	—
6	Total	6,942,925	—

Page 25, Line 1, Column (a) : Includes capital stock expense that was recorded before December 31, 1993

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Commonwealth Edison Company	(1) An Original		December 31, 2021

**UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT**

**(Accounts 181, 225, 226)**

Instructions:

- Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expenses, premiums or discounts applicable to each class and series of long-term debt.
- Show premium amounts by enclosing the figures in parentheses.
- In column (b) show the principal amounts of bonds or other long-term debt originally issued.
- In column (c) show the expenses, premiums or discounts with respect to the amounts of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expenses, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	First Mortgage Bonds - (1)				
2	100, 5.875%	350,000,000	3,525,036	1/22/2003	2/1/2033
3			1,526,000		
4	103, 5.900%	325,000,000	3,488,737	3/6/2006	3/15/2036
5			2,044,250		
6	103B, 5.900%	300,000,000	1,048,534	3/22/2007	3/15/2036
7			12,435,000		
8	107, 6.450%	450,000,000	4,468,683	1/16/2008	1/15/2038
9			1,359,000		
10	112, 3.400%	350,000,000	2,711,122	9/7/2011	9/1/2021
11			115,500		
12	113, 3.800%	350,000,000	3,497,084	10/1/2012	10/1/2042
13			623,000		
14	114, 4.600%	350,000,000	4,224,661	8/19/2013	8/15/2043
15			791,000		
16	116, 4.700%	350,000,000	3,670,733	1/10/2014	1/15/2044
17			115,500		
18	117, 3.100%	250,000,000	2,675,378	11/10/2014	11/1/2024
19			212,500		
20	118, 3.700%	400,000,000	4,497,729	3/2/2015	3/1/2045
21	119, 4.350%	450,000,000	5,643,725	11/19/2015	11/15/2045
22			3,501,000		
23	120, 2.550%	500,000,000	4,325,512	6/27/2016	6/15/2026
24	121, 3.650%	700,000,000	7,630,653	6/27/2016	6/15/2046
25			4,543,000		
26	122, 2.950%	350,000,000	3,084,480	8/15/2017	8/15/2027
27			959,000		
28	123, 3.750%	650,000,000	7,187,392	8/15/2017	8/15/2047
29			1,625,000		
30	124, 4.000%	800,000,000	8,806,005	2/20/2018	3/1/2048
31			152,000		
32	125, 3.700%	550,000,000	5,724,371	8/14/2018	8/15/2028
33			1,320,000		
34	126, 4.000%	400,000,000	5,320,038	2/19/2019	3/1/2049
35			3,256,000		
36	127, 3.200%	300,000,000	3,958,928	11/12/2019	11/15/2049
37			2,349,000		
38	128, 2.200%	350,000,000	3,831,604	2/25/2020	3/1/2030
39			1,064,000		
40	129, 3.000%	650,000,000	8,523,636	2/25/2020	3/1/2050
41			897,000		
42	130 3.125%	700,000,000	9,222,019	3/9/2021	3/15/2051
43			952,000		
44	131 2.750%	450,000,000	4,942,121	8/12/2021	9/1/2051
45			94,500		
46	SUBTOTAL	10,325,000,000	151,942,431		
47					

48	Subordinated Deferrable Interest Debentures, 6.350%	206,186,000	2,256,515	3/17/2003	3/15/2033
49			186,000		
50					
51	TOTAL	10,531,186,000	154,384,946		

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company		(1) An Original		December 31, 2021	
<b>UNAMORTIZED DEBT EXPENSE, PREMIUM &amp; DISCOUNT ON LONG-TERM DEBT</b>					
<b>(Accounts 181, 225, 226) (continued)</b>					
Instructions:					
5. Furnish in a footnote particulars (details) regarding the treatment of Unamortized debt expenses, premiums or discounts associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.					
6. Identify separately undisposed amounts applicable to issues that were redeemed in prior years.					
7. Explain any debits and credits other than amortization debited to Account 428- Amortization of Debt Discount and Expenses, or credited to Account 429 - Amortization of Premium on Debt - Credit.					
	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
					1
E	1,043,934	—	86,344	957,590	2
D	441,397	—	36,508	404,889	3
E	1,771,355	—	116,474	1,654,881	4
D	1,034,708	—	68,036	966,672	5
E	550,310	—	36,185	514,125	6
D	6,520,563	—	428,753	6,091,810	7
E	2,539,932	—	149,000	2,390,933	8
D	771,717	—	45,271	726,446	9
E	—	—	—	—	10
D	—	—	—	—	11
E	180,277	—	180,277	—	12
D	7,664	—	7,665	—	13
E	2,535,139	—	116,510	2,418,629	14
D	451,573	—	20,753	430,820	15
E	3,188,347	—	140,872	3,047,474	16
D	596,588	—	26,359	570,229	17
E	2,820,872	—	122,370	2,698,502	18
D	88,654	—	3,846	84,809	19
E	1,031,052	—	268,810	762,242	20
D	81,640	—	21,285	60,355	21
E	3,628,450	—	149,697	3,478,753	22
E	4,721,738	—	189,722	4,532,016	23
D	2,903,330	—	116,657	2,786,673	24
E	2,502,236	—	433,994	2,068,242	25
E	6,944,448	—	166,959	6,777,488	26
D	4,136,311	—	99,580	4,036,731	27
E	2,151,926	—	297,908	1,854,018	28
D	667,928	—	92,471	575,457	29
E	6,727,108	—	149,230	6,577,879	30
D	1,520,447	—	33,750	1,486,697	31
E	8,349,466	—	173,066	8,176,400	32
D	144,076	—	2,986	141,090	33
E	4,346,718	—	570,663	3,776,054	34
D	1,005,353	—	131,856	873,498	35
E	5,145,829	—	99,731	5,046,098	36
D	3,148,409	—	61,019	3,087,390	37
E	3,788,945	—	131,159	3,657,787	38
D	2,259,849	—	78,221	2,181,628	39
E	3,554,138	—	378,278	3,175,860	40
D	982,721	—	97,439	885,282	41
E	8,374,950	—	234,017	8,140,934	42
D	881,187	—	19,086	862,101	43
E	—	9,222,019	237,129	8,984,889	44
D	—	952,000	25,878	926,122	45
E	—	4,942,121	59,218	4,882,903	46
D	—	94,500	1,222	93,278	47
	103,541,284	15,210,640	5,906,255	112,845,670	48
					49
E	917,082	—	75,137	841,945	50
D	75,623	—	6,195	69,428	51
					52
	992,705	—	81,332	911,373	53

		—			54
	104,533,989	15,210,640	5,987,587	113,757,043	55
					56
	-2,493		776	-3,269	57
					58
	104,531,496	15,210,640	5,988,363	113,753,773	59



Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2021
<b>UNAMORTIZED DEBT EXPENSE, PREMIUM &amp; DISCOUNT ON LONG-TERM DEBT</b>			
<b>(Accounts 181, 225, 226) (continued)</b>			
NOTES:			
(1) Various issues were retired during 2021. See Page 28 for information regarding these transactions.			
(2) Summary of Totals:			
<u>Account</u>		<u>12/31/2020</u>	<u>12/31/2021</u>
181	\$	76,814,627	\$ 86,414,940
225		—	—
226		27,716,869	27,338,833
	<u>\$</u>	<u>104,531,496</u>	<u>\$ 113,753,773</u>
(3)			
This footnote pertains to column (g) and (h) -			
Total debit/credit activity reported on pages 26-27	\$		9,222,277
Payments related to debt expense, premium, discount			(15,210,639)
Quarterly debt expenses - not deferred to Account 181			(136,639)
Note: Adjustment for December 2020 debt issuance cost accrual that was not recorded in 428/429000.			82,717
Total Activity in Account 428 and 429	<u>\$</u>		<u>(6,042,284)</u>

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2021

**UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT**

**(Accounts 181, 225, 226) Supplemental Page**

**Supplemental Note to Pages 26-27**

On October 20, 2000, Exelon became the parent corporation of PECO Energy Company and ComEd. The merger was accounted for using the purchase method of accounting. Purchase transactions resulting in one entity becoming substantially wholly owned by the acquiror establish a new basis of accounting in the acquired entity's records for the purchased assets and liabilities. In the merger ComEd was the acquired entity. Thus, the purchase price has been allocated to the underlying assets purchased and liabilities assumed, including long-term debt, based on their estimated fair values at the acquisition date.

In ComEd's Initial Brief in ICC Docket No. 01-0423, in the event that the information is needed for use in future rate cases, ComEd agreed to track and record separately the unamortized balance and annual amortization of the original discount and premium on long-term debt, excluding the effects of purchase accounting. As a result, for purposes of reporting on these supplemental pages to ILCC Form 21 pages 26- 27, the amounts reflect each individual debt issue as if purchase accounting had not been recorded.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report																																				
Commonwealth Edison Company	(1) An Original		December 31, 2021																																				
<b>SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR</b>																																							
<p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to the securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for the amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunding securities clearly earmarked.</p>																																							
<table border="0" style="width: 100%;"> <tr> <td colspan="6"></td> <td colspan="3" style="text-align: center; border-bottom: 1px solid black;">Unamortized Debt</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td style="text-align: center;">Discount Account 226</td> <td style="text-align: center;">Premium Account 225</td> <td style="text-align: center;">Expense Account 181</td> <td style="text-align: center;">ICC, Author &amp; Date</td> <td></td> </tr> <tr> <td style="text-align: center;">New Issues</td> <td style="text-align: center;">Issue</td> <td style="text-align: center;">Principal</td> <td style="text-align: center;">Issue Date</td> <td style="text-align: center;">Maturity Date</td> <td style="text-align: center;">Account</td> <td></td> <td></td> <td></td> <td></td> <td style="text-align: center;">Underwriting Firm</td> </tr> </table>													Unamortized Debt											Discount Account 226	Premium Account 225	Expense Account 181	ICC, Author & Date		New Issues	Issue	Principal	Issue Date	Maturity Date	Account					Underwriting Firm
						Unamortized Debt																																	
						Discount Account 226	Premium Account 225	Expense Account 181	ICC, Author & Date																														
New Issues	Issue	Principal	Issue Date	Maturity Date	Account					Underwriting Firm																													
First Mortgage Bond, Series 130	3.125%	\$ 700,000,000	3/9/2021	3/15/2051	221	952,000	—	9,222,019	18-0777	Citigroup Global Markets Inc., MUFG Securities Americas Inc., U.S. Bancorp Investments, Inc., Wells Fargo Securities, LLC, Credit Agricole Securities (USA) Inc., Credit Suisse Securities (USA) LLC, TD Securities (USA) LLC, BNY Mellon Capital Markets, LLC, Academy Securities, Inc., Apto Partners, LLC, Penserra Securities LLC, and R. Seelaus & Co., LLC																													
First Mortgage Bond, Series 131	2.750%	\$ 450,000,000	8/12/2021	9/1/2051	221	94,500	—	4,942,121	18-0777	BNP Paribas Securities Corp., BofA Securities, Inc., U.S. Bancorp Investments, Inc., Wells Fargo Securities, LLC, SMBC Nikko Securities America, Inc., TD Securities (USA) LLC, Bancroft Capital, LLC, Loop Capital Markets LLC, Mischler Financial Group, Inc., Telsey Advisory Group LLC.																													
Retired at Maturity																																							
First Mortgage Bond, Series 112	3.400%	\$ 350,000,000		9/1/2021	221																																		
Assumed or Refunded																																							
None																																							

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
<b>INVESTMENTS (Accounts 123, 124, 136)</b>			
Instructions: Report below investments in Accounts 123- Investments in Associated Companies, 124- Other Investments, and 136-Temporary Cash Investments. Provide a subheading for each account and list there under the information called for: (a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity and interest rate. For capital stock (including capital stock of respondent) reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124- Other Investments, state number of shares, classes, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136- Temporary Cash Investments, also may be grouped by classes. (b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.			
Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b)	Purchases or Additions During Year (c)
1	123 - Investments in Associated Companies		
2	None	—	—
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	124 - Other Investments		
16	Cash Surrender Value, Corporate Owned		
17	Life Insurance	34,810	4,247
18	Monetized Stock	18,556	—
19			
20			
21			
22	Total	53,366	4,247
23			
24			
25			
26	136 - Temporary Cash Investments		
27	Money Market Accounts	171,417	773,367,131
28			
29			
30	Total	171,417	773,367,131
31			
32			
33			
34			
35			
36			
37			
38			
39			

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021		
<b>INVESTMENTS ( Accounts 123, 124, 136 ) (continued)</b>					
Instructions: Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229, of FERC Form 1. For any securities, notes or accounts that were pledged, designate with an asterisk such securities, notes or accounts and in a footnote state the name of pledges and purpose of the pledge. If Commission approval was required for any advances made or securities acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from					
Sales or Other Dispositions During Year (d)	Principal Amount of No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference). (f)	Revenues for year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
123 - Investment in Associated Companies					1
		—			2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
124 - Other Investments					15
					16
—		39,057	—	—	17
—		18,556	—	—	18
					19
					20
					21
—		57,613	—	—	22
					23
					24
					25
136 Temporary Cash Investments					26
748,225,756		25,312,792	—	—	27
					28
					29
748,225,756		25,312,792	—	—	30
					31
					32
					33
					34
					35
					36
					37
					38
					39

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2021
<b>PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS</b>			
Instructions:			
1. Report in this schedule the revenues and expenses with respect to: Income from Nonutility Operations (Account 417), Expenses of Nonutility Operations (Account 417.1), Nonoperating Rental Income (Account 418), Equity Earnings in Subsidiary Companies (Account 418.1), Interest and Dividend Income (Account 419), Allowances for Other Funds Used During Construction (Account 419.1), Miscellaneous Nonoperating Income (Account 421), and Gains on Disposition of Property (Account 421.1).			
2. Give the basis of any important segregation of income and expense between Utility and Nonutility operations.			
3. Minor items may be grouped by classes, show number of items.			
	Item (a)		Amount (b)
Account 417 - Revenues from Nonutility Operations			
None			
Account 417.1 - Expenses of Nonutility Operations			
None			
Account 418 - Nonoperating Rental Income			
None			
Account 418.1 - Equity in Earnings of Subsidiary Companies			
Commonwealth Edison Company of Indiana, Inc.			4,607,967
ComEd Financing III			392,811
Total Account 418.1			5,000,778
Account 419 - Interest and Dividend Income			
Interest on marketable securities			99,437
Other interest			(29,036)
FIN 48 interest			45,914
Total Account 419			116,315



Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report					
Commonwealth Edison Company	(1) An Original		December 31, 2021					
EMPLOYEE DATA								
Instructions:								
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.								
2. If the respondent's payroll for the reported period includes any special construction forces, include such employees as part-time and temporary employees and show the number of such special construction employees so included.								
3. The number of employees assignable to each department from joint functions of combination utilities may be determined by estimate, based on employee equivalents. Show the estimated number of equivalent employees attributed to each department from joint functions.								
4. If respondent furnishes two or more kinds of utility service, general officers, executive and other employees not assignable to any particular department are to be reported in column (h). No employee is to be included more than once.								
Classification (a)	Electric (b)	Gas (c)	Water (d)	Heating (e)	(f)	(g)	Common (h)	Total (i)
Number of employees in payroll period ended December 31, 2020								—
								—
TOTAL regular full-time employees	6,099	—	—	—	—	—	—	6,099
	—	—	—	—	—	—	—	—
TOTAL part-time & temporary employees	157	—	—	—	—	—	—	157
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
Total Employees	6,256	—	—	—	—	—	—	6,256



Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
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**CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

(a) Name and Address of person or organization rendering services.

(b) Description of services received during year and project or case to which services relate.

(c) Basis of charges.

(d) Total charges for the year, detailing utility department and account charged.

2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

Line No.	Item (a)		Amount (b)
1	360 ENERGY GROUP LLC	125 S CLARK ST 17TH FL CHICAGO, IL 60603	ENERGY EFFICIENCY \$ 1,764,842
2	ACCENTURE INTERNATIONAL LIMITED	1 GRAND CANAL SQUARE GRAND CANAL HARBOUR DUBLIN 2, N/ D02 P820	IT PROFESSIONAL SERVICES 1,053,921
3	ACCENTURE LLP	161 N CLARK ST CHICAGO, IL 60610	BUSINESS CONSULTING 7,235,054
4	ACLIMA INC	10 LOMBARD ST SUITE 300 SAN FRANCISCO, CA 94111	IT PROFESSIONAL SERVICES 314,984
5	ADVENT SYSTEMS LLC	435 W FULLERTON AVE, ELMHURST, IL 60126	FACILITIES 1,971,711
6	AECOM TECHNICAL SERVICES INC	100 S WACKER DR STE 500 CHICAGO, IL 60606	ENVIRONMENTAL SERVICES 15,214,255
7	AGB INVESTIGATIVE SERVICES INC	7546 S WESTERN AVENUE CHICAGO, IL 60620	FACILITIES 3,150,957
8	AJENDA INTERACTIVE MEDIA LLC	746 FOREST AVE RIVER FOREST, IL 60305	IT PROFESSIONAL SERVICES 475,693
9	ALABAMA POWER COMPANY	600 N 18TH ST BIRMINGHAM, AL 35203	MUTUAL AID 2,618,260
10	ALBRECHT ENGINEERING LLC	1310 WESTBORO BIRMINGHAM, MI 48009	ENGINEERING / TECHNICAL CONSULTING 1,133,801
11	ALDRIDGE ELECTRIC INC	844 E ROCKLAND RD LIBERTYVILLE, IL 60048-9540	FACILITIES 39,988,754
12	A-LINE EDS INC	808 DEARBORN AVE WATERLOO, IA 50703	ENVIRONMENTAL SERVICES 1,721,607
13	ALLEGIS GROUP HOLDINGS INC	7301 PARKWAY DRIVE HANOVER, MD 21076	IT PROFESSIONAL SERVICES 1,402,206
14	ALLIANCE POWER GROUP LLC	PO BOX 455 WHITMAN, MA 02382-0455	DISTRIBUTION CONSTRUCTION 374,006
15	ALTEC INDUSTRIES INC	210 INVERNESS CENTER DR BIRMINGHAM, AL 35242	FLEET 506,151
16	AM CONSERVATION GROUP INC	1701 CHARLESTON REGIONAL PKWY STE A CHARLESTON, SC 29492	ENERGY EFFICIENCY 6,698,700
17	AMERICAN HERITAGE PROTECTION	DEPARTMENT 20-8028 PO BOX 5998 CAROL STREAM, IL 60197-5998	FACILITIES 2,754,313
18	AMPED 1 LLC	1801 W WARNER AVE STE 301 CHICAGO, IL 60613	ENGINEERING / TECHNICAL CONSULTING 1,199,909
19	ANB SYSTEMS INC	3707 STOCKBRIDGE DR SUGAR LAND, TX 77479	ENERGY EFFICIENCY 1,103,431
20	ANDERSON & SHAH ROOFING INC	23900 COUNTY FARM RD JOLIET, IL 60436	FACILITIES 856,950
21	APEX ANALYTICS	1717 BLUEBELL AVENUE BOULDER, CO 80302	ENERGY EFFICIENCY 724,104
22	ARCADIS US INC	2800 W HIGGINS STE 1000 HOFFMAN ESTATES, IL 60169	ENVIRONMENTAL SERVICES 15,654,331

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
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**CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

Instructions:

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(a) Name and Address of person or organization rendering services.

(b) Description of services received during year and project or case to which services relate.

(c) Basis of charges.

(d) Total charges for the year, detailing utility department and account charged.

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Line No.	Item (a)			Amount (b)
1	ARS&L	1500 W CARROLL AVE STE 300 CHICAGO, IL 60607	ENGINEERING / TECHNICAL CONSULTING	258,515
2	ASPLUNDH TREE EXPERT LLC	708 BLAIR MILL RD WILLOW GROVE, PA 19090	VEGETATION MANAGEMENT	135,858,694
3	ATKINS NORTH AMERICA INC	DBA FAITHFUL+GOULD 4030 W BOY SCOUT BLVD TAMPA, FL 33607	ENGINEERING / TECHNICAL CONSULTING	606,354
4	ATWELL LLC	TWO TOWNE SQUARE STE 700 SOUTHFIELD, MI 48076	FACILITIES	5,674,819
5	AVI-SPL LLC	540-B HUNTMAR PARK DRIVE HERNDON, VA 20170	IT HARDWARE	339,640
6	B & R REPAIR INC.	9903 JEANS ROAD LEMONT, IL 60439	T&S MATERIALS	407,211
7	BADGER DAYLIGHTING CORP	LB# 1627 PO BOX 95000 PHILADELPHIA, PA 19195-0001	DISTRIBUTION CONSTRUCTION	1,489,740
8	BARRICADE LITES INC	1490 JEFFERY DR ADDISON, IL 60101	DISTRIBUTION CONSTRUCTION	1,557,094
9	BATES WHITE LLC	1300 EYE ST NW STE 600 WASHINGTON, DC 20005	BUSINESS CONSULTING	315,775
10	BEARY LANDSCAPE MANAGEMENT INC	15001 W 159TH ST LOCKPORT, IL 60491	VEGETATION MANAGEMENT	9,647,295
11	BERGLUND CONSTRUCTION COMPANY	8410 SOUTH CHICAGO AVE. CHICAGO, IL 60617	FACILITIES	1,459,533
12	BERKELEY ASSOCIATES CORP	151 S WARNER RD STE 100 WAYNE, PA 19087	TRAINING	285,503
13	BOUNTEOUS INC	2100 MANCHESTER RD STE 1750 WHEATON, IL 60187	IT PROFESSIONAL SERVICES	263,907
14	BRIESER CONSTRUCTION CO	24101 S MUNICIPAL DR CHANNAHON, IL 60410	T&S CONSTRUCTION	2,126,124
15	BURLING BUILDERS INC	44 W 60TH ST CHICAGO, IL 60621	FACILITIES	3,778,106
16	BURNS & MCDONNELL ENGINEERING	9400 WARD PARKWAY KANSAS CITY, MO 64114	ENGINEERING / TECHNICAL CONSULTING	21,165,003
17	CALICO ENERGY INC	600 1ST AVE SEATTLE, WA 98104	ENERGY EFFICIENCY	2,657,410
18	CASCADE ENERGY INC	123 NE 3RD AVE STE 400 PORTLAND, OR 97232	ENERGY EFFICIENCY	4,824,588
19	CENTRAL PLUMBING CO., INC.	29 N. HICKORY ARLINGTON HEIGHTS, IL 60004	FACILITIES	517,026
20	CHATHAM BUSINESS ASSOCIATION SMALL BUSINESS DEVELOPMENT INC	800 E 78TH ST CHICAGO, IL 60620	CUSTOMER SERVICE	854,968
21	CHICAGO SWITCHBOARD CO INC	470 W WRIGHTWOOD AVE ELMHURST, IL 60126	FACILITIES	545,487
22	CHICAGO TRANSIT AUTHORITY	567 W LAKE ST CHICAGO, IL 60661	SAFETY FLAGGING	667,301

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2021
<b>CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES</b>			
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Line No.	Item (a)		Amount (b)
1	CHRISTOPHER B BURKE ENGINEERING LTD	9575 W HIGGINS RD STE 600 ROSEMONT, IL 60018-4920	ENVIRONMENTAL SERVICES 3,140,069
2	CJ DRILLING INC	19N 041 GALLIGAN RD DUNDEE, IL 60118	T&S CONSTRUCTION 7,260,455
3	CLEARRESULT CONSULTING INC	4301 WESTBANK DR BLDG A STE 150 AUSTIN, TX 78746	ENERGY EFFICIENCY 60,071,504
4	CMC ENERGY SERVICES, INC.	550 PINETOWN RD SUITE 340 FORT WASHINGTON, PA 19034	ENERGY EFFICIENCY 833,238
5	COLORADO SEMINARY	2199 S UNIVERSITY BLVD DENVER, CO 80210	IT PROFESSIONAL SERVICES 449,112
6	COMMONWEALTH EDISON COMPANY OF INDIANA*	10 S. DEARBORN STREET, 49TH FLOOR CHICAGO, IL 60603	TRANSMISSION SERVICES 8,640,076
7	COMPREHENSIVE INJURY PREVENTION SOLUTIONS LLC	292 MAIN ST STE 264 HARLEYSVILLE, PA 19438	HR SERVICES 1,011,309
8	CONSTELLATION ENERGY GENERATION*	200 EXELON WAY KENNET SQUARE, PA 19348	OPERATIONAL SERVICES 373,206
9	CONVERGEONE INC	3344 HWY 19 EAGAN, MN 55121	IT TELECOM 261,950
10	COTTER CONSULTING INC	100 S WACKER DR STE 920 CHICAGO, IL 60606	ENGINEERING / TECHNICAL CONSULTING 1,518,654
11	CULTIVATE INC	111 N WABASH AVE THE GARLAND BUILDING NO 1066 CHICAGO, IL 60602	IT PROFESSIONAL SERVICES 304,709
12	CUMMINS SALES AND SERVICE	NW 7686 PO BOX 1450 MINNEAPOLIS, MN 55485-7686	FLEET 426,870
13	DANELLA CONSTRUCTION CORP OF PA INC	2290 BUTLER PIKE PLYMOUTH MEETING, PA 19462	DISTRIBUTION CONSTRUCTION 1,063,864
14	DASHIELL CORP	12301 KURLAND DR STE 400 HOUSTON, TX 77034	ENGINEERING / TECHNICAL CONSULTING 1,678,855
15	DAVEY RESOURCE GROUP INC	1500 N MANTUA ST KENT, OH 44240	VEGETATION MANAGEMENT 6,099,641
16	DB STERLIN CONSULTANTS INC	123 N WACKER STE 2000 CHICAGO, IL 60606	ENGINEERING / TECHNICAL CONSULTING 2,066,877
17	DELTA STAR INC	3550 MAYFLOWER DR LYNCHBURG, VA 24501	T&S CONSTRUCTION 285,659
18	DG INVESTMENT INTERMEDIATE HOLDINGS 2 INC	35257 EAGLE WAY CHICAGO, IL 60678-1352	FACILITIES 2,488,660
19	DIVERGENT ALLIANCE LLC	511 EICHLER DR STE 201 WEST DUNDEE, IL 60118	OFF-SITE TESTING SERVICES 877,166
20	DIVERZIFY + LLC	865 W IRVING PARK RD ITASCA, IL 60143	FACILITIES 849,814
21	DLZ NATIONAL INC	316 TECH DR BURNS HARBOR, IN 46304	FACILITIES 771,827
22	DNV ENERGY SERVICES USA INC	1400 RAVELLO DR KATY, TX 77449-5164	ENERGY EFFICIENCY 49,330,805

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
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1	DUPAGE COUNTY TREASURER	421 N COUNTY FARM RD WHEATON, IL 60187	ENVIRONMENTAL SERVICES 255,500
2	DYNAMIC RATINGS INC	N53 W24794 S CORPORATE CIRCLE SUSSEX, WI 53089	ENGINEERING / TECHNICAL CONSULTING 376,223
3	DYNAMIC UTILITY SOLUTIONS LLC	262 CARLTON DRIVE CAROL STREAM, IL 60188	DISTRIBUTION CONSTRUCTION 27,302,773
4	E SOURCE COMPANIES LLC	1745 38TH ST BOULDER, CO 80301-2826	LIBRARY SERVICES 538,760
5	EIMER STAHL, LLP	224 SOUTH MICHIGAN AVENUE SUITE 1100 CHICAGO, IL 60604	LEGAL SERVICES 349,619
6	EIRE DIRECT MARKETING LLC	445 W ERIE ST STE 203 CHICAGO IL, IL 60654	ADVERTISING AND MARKETING 1,234,564
7	ELECTRIC CONDUIT CONSTRUCTION CO	816 HICKS DR ELBURN, IL 60119	IT TELECOM 3,906,583
8	ELECTRIC POWER SYSTEMS ELECTRIC POWER SYSTEMS INTER	15 MILLPARK CT MARYLAND HEIGHTS, MO 63043	T&S CONSTRUCTION 546,512
9	ELECTRICAL RESOURCE MANAGEMENT INC	703 CHILDS ST WHEATON, IL 60187-4808	ENGINEERING / TECHNICAL CONSULTING 4,007,060
10	ELEVATE ENERGY	322 S GREEN ST STE 300 CHICAGO, IL 60607	ENERGY EFFICIENCY 15,112,251
11	ENDRIZZI CONTRACTING INC	965 CORZINE RD BUNCOMBE, IL 62912	VEGETATION MANAGEMENT 470,058
12	ENVIRONMENTAL DESIGN INTERNATIONAL INC	33 W MONROE ST STE 1825 CHICAGO, IL 60603	ENVIRONMENTAL SERVICES 2,712,879
13	ENVIRONMENTAL RESOURCES MANAGEMENT INC	1701 GOLF RD STE 1-700 ROLLING MEADOWS, IL 60008-4242	FACILITIES 2,557,430
14	ENVIROPLUS INC	8044 LAWNSDALE AVE SKOKIE, IL 60076	ENVIRONMENTAL SERVICES 2,013,840
15	EQUALITY US	608 MARIAN SQ OAK BROOK, IL 60523	DISTRIBUTION CONSTRUCTION 1,324,063
16	EQUIPMENT DEPOT OF ILLINOIS	22545 NORTHWEST PKWY ELGIN, IL 60123-7870	FLEET 541,796
17	ESCALENT	17430 COLLEGE PWY LIVONIA, MI 48152	ADVERTISING AND MARKETING 1,182,455
18	ESPO ENGINEERING CORP	855 MIDWAY DRIVE WILLOWBROOK, IL 60521	ENGINEERING / TECHNICAL CONSULTING 350,280
19	EVERSHEDS SUTHERLAND (US) LLP	999 PEACHTREE ST NE STE 2300 ATLANTA, GA 30309	LEGAL SERVICES 554,906
20	EXELON BALTIMORE GAS AND ELECTRIC COMPANY*	2 CENTER PLAZA 110 WEST FAYETTE STREET BALTIMORE, MD 21201	IT SERVICES 2,059,919
21	EXELON BUSINESS SERVICES COMPANY*	10 SOUTH DEARBORN STREET CHICAGO, IL 60603	IT SERVICES 511,269,713
22	EXELON PECO ENERGY COMPANY*	P.O. BOX 8699, 2301 MARKET STREET PHILADELPHIA, PA 19101-8699	IT SERVICES 633,943

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1	EXPERIAN INFORMATION SOLUTIONS INC	475 ANTON BLVD COSTA MESA, CA 92626	CUSTOMER SERVICE 788,725
2	EZLO INNOVATION LLC	1144 65TH ST STE F OAKLAND, CA 94608	IT PROFESSIONAL SERVICES 349,360
3	F H PASCHEN S N NIELSEN & ASSOC LLC	5515 N EAST RIVER RD CHICAGO, IL 60656	T&S CONSTRUCTION 1,952,333
4	FIRE & RISK ALLIANCE LLC	7640 STANDISH PLACE ROCKVILLE, MD 20855	FACILITIES 926,750
5	FISERV INC	255 FISERV DR BROOKFIELD, WI 53045	CUSTOMER SERVICE 687,998
6	FLOWERS COMMUNICATIONS GROUP INC	303 E WACKER DR STE 1000 CHICAGO, IL 60601	ADVERTISING AND MARKETING 290,567
7	FORRESTER RESEARCH INC	60 ACORN PARK DR CAMBRIDGE, MA 2140	LIBRARY SERVICES 319,700
8	FRANKLIN ENERGY SERVICES LLC	102 N FRANKLIN ST PORT WASHINGTON, WI 53074	ENERGY EFFICIENCY 33,918,279
9	G RABINE & SONS INC	P.O. BOX 250 SPRING GROVE, IL 60071	FACILITIES 3,105,396
10	GARFIELD BUILDING MAINTENANCE	6638 W 99TH PL CHICAGO RIDGE, IL 60415	FACILITIES 717,393
11	GARTNER INC	56 TOP GALLANT RD STAMFORD, CT 6902	LIBRARY SERVICES 271,931
12	GOODCENTS SOLUTIONS	400 PERIMETER CENTER TERR NE STE 245 ATLANTA, GA 30346	ENERGY EFFICIENCY 1,018,942
13	GOOGLE, INC.	1600 AMPITHEATRE PARKWAY MOUNTAIN VIEW, CA 94043	ADVERTISING AND MARKETING 789,843
14	GRAPHET INC	431 OHIO PIKE SUITE 203N CINCINNATI, OH 45255	ENERGY EFFICIENCY 383,065
15	GREAT LAKES FIRE AND SAFETY EQUIPMENT	3327 W ELM RTE 120 MCHENRY, IL 60050	FACILITIES 314,862
16	GREAT LAKES PLUMBING & HEATING	4521 WEST DIVERSEY AVENUE CHICAGO, IL 60639-1925	T&S CONSTRUCTION 358,770
17	GSG CONSULTANTS INC	855 W ADAMS STE 200 CHICAGO, IL 60607	ENVIRONMENTAL SERVICES 7,130,005
18	GUIDEHOUSE INC	150 N RIVERSIDE PLZ SUITE 2100 CHICAGO, IL 60606	ENERGY EFFICIENCY 8,880,053
19	HARTMANN ELECTRIC COMPANY INC.	30 MARTIN LANE ELK GROVE VILLAGE, IL 60007	FACILITIES 3,289,711
20	HBK ENGINEERING LLC	921 W VAN BUREN ST STE 100 CHICAGO, IL 60607	ENGINEERING / TECHNICAL CONSULTING 19,013,433
21	HEELS AND HARDHATS CONTRACTING CORP	998 WEST ROUTE 72 LEAF RIVER, IL 61047	DISTRIBUTION CONSTRUCTION 4,263,489
22	HENKELS AND MCCOY	940 KINGSLAND DR BATTAVIA, IL 60510	DISTRIBUTION CONSTRUCTION 20,102,315

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1	HIGHER POWER ELECTRICAL LLC	14201 CALIBER DR STE 300 OKLAHOMA CITY, OK 73134	DISTRIBUTION CONSTRUCTION 408,823
2	HITACHI ENERGY USA INC	901 MAIN CAMPUS DR RALEIGH, NC 27606	T&S CONSTRUCTION 766,920
3	HR GREEN INC	8710 EARHART LN ESW CEDAR RAPIDS, IA 52404	FACILITIES 785,652
4	HYGIENEERING INC	7575 PLAZA CT WILLOWBROOK, IL 60527	ENVIRONMENTAL SERVICES 368,587
5	IBASE OPERATIONS CORP	1200 US HIGHWAY 22 BRIDGEWATER, NY 8807	IT PROFESSIONAL SERVICES 717,191
6	ICF RESOURCES LLC	9300 LEE HWY FAIRFAX, VA 22031	ENERGY EFFICIENCY 77,971,846
7	ILLINOIS CENTRAL GULF RAILROAD	33701 TREASURY CENTRE CHICAGO, IL 60694-3700	FREIGHT 463,125
8	ILLINOIS CENTRAL RAILROAD CO	17641 S ASHLAND AVE HOMEWOOD, IL 60430	T&S CONSTRUCTION 644,397
9	ILLINOIS INSTITUTE OF TECHNOLOGY	10 W 35TH ST STE 1600 CHICAGO, IL 60616	IT PROFESSIONAL SERVICES 590,000
10	ILLINOIS POWER AGENCY	160 NORTH LASALLE #N-508 CHICAGO, IL 60601	ENERGY PROCUREMENT 1,956,510
11	INDEPENDENT PAVING CO INC	PO BOX 96 BELLWOOD, IL 60104	DISTRIBUTION CONSTRUCTION 767,840
12	INFOSYS TECHNOLOGIES LIMITED	6100 TENNYSON PARKWAY PLANO, TX 75024	IT PROFESSIONAL SERVICES 573,980
13	INTREN LLC	18202 W UNION RD UNION, IL 60180	DISTRIBUTION CONSTRUCTION 200,513,462
14	INVISION COMMUNICATIONS INC	1280 CIVIC DR 3RD FL WALNUT CREEK, CA 94596	ADVERTISING AND MARKETING 288,749
15	ITRON, INC.	2111 NORTH MOLTER ROAD LIBERTY LAKE, WA 99019	IT PROFESSIONAL SERVICES 1,797,309
16	J F ELECTRIC INC	100 LAKE FRONT PKWY PO BOX 570 EDWARDSVILLE, IL 62025-0570	DISTRIBUTION CONSTRUCTION 8,666,512
17	JENNER & BLOCK LLP	353 N CLARK ST CHICAGO, IL 60654-3456	LEGAL SERVICES 2,212,668
18	JMF SUPPORT SERVICES LLC	858 CENTER CT UNIT D SHOREWOOD, IL 60404	ENGINEERING / TECHNICAL CONSULTING 1,772,204
19	JOHNSON AND BELL LTD	55 EAST MONROE ST STE 4100 CHICAGO, IL 60603-5896	LEGAL SERVICES 396,145
20	JONES LANG LASALLE AMERICAS INC	200 E RANDOLPH RD STE 4300 CHICAGO, IL 60061	FACILITIES 27,386,711
21	JONES LANG LASALLE INCORPORATED	200 E. RANDOLPH ST. CHICAGO, IL 60601	FACILITIES 1,224,444
22	JOURNEY TESTING INCORPORATED	5347 E US HWY 6 UNIT D PORTAGE, IN 46368202	ENGINEERING / TECHNICAL CONSULTING 401,954

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1	KAIROS CONSULTING WORLDWIDE	935 W. CHESTNUT STREET SUITE 455 CHICAGO, IL 60642	ENGINEERING / TECHNICAL CONSULTING	262,757
2	KDM ENGINEERING	35 E WACKER DR STE 800 CHICAGO, IL 60601	ENGINEERING / TECHNICAL CONSULTING	8,273,013
3	KEVALA INC	55 FRANCISCO ST STE 350 SAN FRANCISCO, CA 94113	IT PROFESSIONAL SERVICES	379,583
4	KIEWIT ENGINEERING GROUP INC	8900 RENNER BLVD LENEXA, KS 66219	FACILITIES	277,820
5	KIVVIT LLC	222 W MERCHANDISE MART PLAZA STE 2400 CHICAGO, IL 60654	ADVERTISING AND MARKETING	1,112,951
6	KLASS ELECTRIC	101 KELLY STREET UNIT C ELK GROVE VILLAGE, IL 60007	FACILITIES	2,870,804
7	KRUEGER TOWER INC	251 JEFFERSON DR KINGSTON, IL 60145	T&S CONSTRUCTION	1,279,548
8	KUBRA ARIZONA INC	40 E RIO SALADO PKWY STE 535 TEMPE, AZ 85281	IT SOFTWARE	614,383
9	LAKESIDE ENVIRONMENTAL CONSULTANTS LLC	12324 HAMPTON WAY DR STE 104 WAKE FOREST, NC 27587	VEGETATION MANAGEMENT	983,546
10	LAWRENCE BERKELEY NATIONAL LABORATORY	1 CYCLOTRON RD BERKELEY, CA 94720	IT SOFTWARE	422,651
11	LEO BURNETT USA INC	91451 COLLECTION CENTER DR CHICAGO, IL 60693	ADVERTISING AND MARKETING	7,095,574
12	LEWIS TREE SERVICE INC	300 LUCIUS GORDON DR WEST HENRIETTA, NY 14586	VEGETATION MANAGEMENT	10,171,961
13	LIBERTY LITHOGRAPHERS	18625 W CREEK DR TINLEY PARK, IL 60477	OFFICE SERVICES	356,722
14	LINDBLAD CONSTRUCTION COMPANY	717 E CASS ST JOLIET, IL 60432	T&S CONSTRUCTION	39,760,921
15	LIVEWIRE ELECTRICAL SYSTEMS INC	12900 S THROOP CALUMET PARK, IL 60827	FACILITIES	1,017,017
16	LOESCHER HEATING & AIR CONDITIONING	1860 S WALNUT AVE FREEPORT, IL 61032	FACILITIES	3,188,820
17	M J ELECTRIC LLC	1200 ROOSEVELT RD STE 400 GLEN ELLYN, IL 60137	T&S CONSTRUCTION	110,970,791
18	MACMUNNIS, INC.	1840 OAK AVENUE SUITE 300 EVANSTON, IL 60201	FACILITIES	252,434
19	MAD DASH INC	910 PYOTT RD CRYSTAL LAKE, IL 60014	METERS	393,027
20	MCDERMOTT WILL & EMERY LLP LOCKBOX -CHICAGO	P O BOX 2995 CAROL STREAM, IL 60132	LEGAL SERVICES	271,194
21	MCKISSACK & MCKISSACK OF WASHINGTON INC	901 K ST NW 6TH FL WASHINGTON, DC 20001	FACILITIES	2,073,951
22	MEADE ELECTRIC COMPANY INC	625 WILLOWBROOK CTR PKWY WILLOWBROOK, IL 60527	DISTRIBUTION CONSTRUCTION	90,601,760

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Line No.	Item (a)		Amount (b)
1	MEDIUS & ASSOCIATES INC	13540 MOONLIGHT RIDGE CT HUNTLEY, IL 60142	OFFICE SERVICES 1,112,170
2	MGC MOSER-GLASER AG	LERCHENWEG 21 4303 KAISERAUGST, SWITZERLAND	T&S CONSTRUCTION 326,210
3	MICHELS POWER	1775 EAST SHADY LN NEENAH, WI 54956	DISTRIBUTION CONSTRUCTION 8,569,553
4	MID-CON ENERGY SERVICES INC	6478 E HARTFORD AVE PO BOX 2648 PONCA CITY, OK 74604	DISTRIBUTION CONSTRUCTION 3,790,466
5	MIDWEST MECHANICAL GROUP LLC	801 PARKVIEW BLVD LOMBARD, IL 60148	FACILITIES 656,098
6	MILHOUSE ENGINEERING AND CONSTRUCTION INC	333 S WABASH AVE STE 2901 CHICAGO, IL 60604	ENGINEERING / TECHNICAL CONSULTING 6,548,300
7	MILL CREEK WB LLC	9575 W HIGGINS RD STE 801 ROSEMONT, IL 60018	ENVIRONMENTAL SERVICES 289,440
8	MILLER ENGINEERING INFORMATION TECHNOLOGIES GROUP INC	811 EAST WISCONSIN AVE STE 935 MILWAUKEE, WI 53202	FACILITIES 984,620
9	MONTERREY SECURITY CONSULTANTS INC	2232 S BLUE ISLAND AVE CHICAGO, IL 60608	FACILITIES 3,902,399
10	MORGAN, LEWIS & BOCKIUS,LLP	1701 MARKET STREET PHILADELPHIA, PA 19103-2921	LEGAL SERVICES 606,344
11	MZI GROUP INC	1937 W FULTON ST CHICAGO, IL 60612	FACILITIES 7,362,360
12	NASH BROS CONSTRUCTION CO INC	1840 S KILBOURN AVE CHICAGO, IL 60623-2394	T&S CONSTRUCTION 17,847,585
13	NAT TECH LLC	1350 W WASHINGTON ST WEST CHICAGO, IL 60185	IT TELECOM 1,373,320
14	NEW SOUTH ACCESS AND ENVIRONMENTAL SOL LLC	281 OLD JACKSON RD MADISON, MS 39110	T&S CONSTRUCTION 5,906,827
15	NEXANT INC	719 MAIN ST STE A HALF MOON BAY, CA 94019	ENERGY EFFICIENCY 76,970,828
16	NICOR GAS	P.O. BOX 1630 AURORA, IL 60507-1630	ENVIRONMENTAL REMEDATION 17,160,093
17	NOKIA OF AMERICA CORP	3100 OLYMPUS BLVD STE 100 DALLAS, TX 75019	IT HARDWARE 1,317,435
18	NORTHWEST CONTRACTORS INC	200 INDUSTRIAL DR HAMPSHIRE, IL 60140	FACILITIES 378,044
19	NORTHWEST ENERGY EFFICIENCY ALLIANCE INC	421 SW 6TH AVE STE 600 PORTLAND, OR 97204	ENERGY EFFICIENCY 1,172,686
20	NUGRID POWER CORP	3220 WESTMOUNT RD WEST VANCOUVER, BC V7V3G6	IT PROFESSIONAL SERVICES 1,102,944
21	OLENICK & ASSOC INC	205 W WACKER DR STE 1600 CHICAGO, IL 60606	IT PROFESSIONAL SERVICES 388,512
22	ORACLE AMERICA INC	PO BOX 203448 DALLAS, TX 75320	ENERGY EFFICIENCY 1,079,352



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1	ORBITAL ENGINEERING INC	3800 179TH ST HAMMOND, IN 46323	ENGINEERING / TECHNICAL CONSULTING	278,526
2	OSMOSE UTILITIES SERVICES INC	980 ELLICOTT ST BUFFALO, NY 14209-2398	DISTRIBUTION CONSTRUCTION	7,396,686
3	PACO COMMUNICATIONS INC	400 S GREEN ST STE H CHICAGO, IL 60607	ADVERTISING AND MARKETING	11,485,890
4	PEERLESS FENCE	33 W 401 ROOSEVELT RD WEST CHICAGO, IL 60185	FACILITIES	255,209
5	PHOENIX FIRE SYSTEMS INC	744 NEBRASKA ST FRANKFORT, IL 60423	FACILITIES	3,069,862
6	PMI ENERGY SOLUTIONS LLC	1890 SUNCAST LN BATAVIA, IL 60510	DISTRIBUTION CONSTRUCTION	12,111,587
7	PONTOON SOLUTIONS INC	10151 DEERWOOD PARK BLVD BLDG STE 400 JACKSONVILLE, FL 32256	STAFF AUGMENTATION	37,382,881
8	POWER TECHNICAL SERVICES INC	1323 BUTTERFILED RD STE 106 DOWNERS GROVE, IL 60515	T&S CONSTRUCTION	1,178,714
9	POWERS & SONS CONST CO, INC	2636 W 15TH AVE GARY, IN 46404	FACILITIES	472,602
10	PRIMERA ENGINEERS LTD	100 S WACKER DR STE 700 CHICAGO, IL 60606	ENGINEERING / TECHNICAL CONSULTING	15,762,953
11	PRYSMIAN CABLES AND SYSTEMS USA LLC	700 INDUSTRIAL DR LEXINGTON, SC 29072	T&S MATERIALS	5,656,688
12	PSC INDUSTRIAL OUTSOURCING LP	900 GEORGIA AVE DEER PARK, TX 77536	ENVIRONMENTAL SERVICES	8,516,559
13	PUBLIC UTILITIES	99 AVENUE QUEENS VILLAGE, NY 11429	FACILITIES	484,120
14	QUAD PLUS	3535 165TH ST HAMMOND, IN 46323	T&S CONSTRUCTION	721,351
15	QUALITECH ENGINEERING LLC	228 S WABASH STE 900 CHICAGO, IL 60604	ENGINEERING / TECHNICAL CONSULTING	2,112,078
16	QUALITY LINES INC	2440 BRIGHT RD FINDLAY, OH 45840	DISTRIBUTION CONSTRUCTION	565,331
17	QUALITY TRUCK AND TRAILER REPAIR	4140 S OAKLEY AVE CHICAGO, IL 60609	FLEET	288,600
18	QUANTA TECHNOLOGY LLC	4020 WESTCHASE BLVD STE 300 RALEIGH, NC 27607	ENGINEERING / TECHNICAL CONSULTING	4,235,990
19	QUANTUM CROSSINGS LLC	111 E WACKER DR STE 990 CHICAGO, IL 60601	FACILITIES	4,553,676
20	RAILPROS FIELD SERVICES INC	1320 GREENWAY DR STE 490 IRVING, TX 75038	DISTRIBUTION CONSTRUCTION	464,820
21	RAM CONSTRUCTION & LANDSCAPING LLC	24741 W EASY ST PLAINFIELD, IL 60586	ENVIRONMENTAL SERVICES	967,900
22	RED COATS INC	PO BOX 79776 BALTIMORE, MD 21279	FACILITIES	358,051

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1	REMITCO LLC	3680 VICTORIA ST N SHOREVIEW, MN 55126	CUSTOMER SERVICE 1,212,712
2	RENAISSANCE CAPITAL ALLIANCE LLC	1405 XENIUM LANE PCC 180 PLYMOUTH, MN 55441	FLEET 496,448
3	RESOURCE INNOVATIONS LLC	719 MAIN ST STE A HALF MOON BAY, CA 94019	ENERGY EFFICIENCY 6,554,831
4	RF DEMAND SOLUTIONS, LLC	6501 SCOTT LANE CRYSTAL LAKE, IL 60014	IT TELECOM 479,833
5	RIDGELINE CONSULTANTS LLC	1661 AUCUTT RD MONTGOMERY, IL 60538	FACILITIES 943,203
6	RIDGEWORTH ROOFING COMPANY INC	121 ONTARIO ST FRANKFORT, IL 60423	FACILITIES 659,949
7	RIGGS DISTLER & COMPANY INC	4 ESTERBROOK LN CHERRY HILL, NJ 8003	DISTRIBUTION CONSTRUCTION 251,660
8	RIGHT MANAGEMENT INC	1415 W 22ND ST STE 1200 OAK BROOK, IL 60523	HR SERVICES 1,134,027
9	RINGLAND JOHNSON INC	1725 HUNTWOOD DR CHERRY VALLEY, IL 61016	FACILITIES 577,176
10	ROADSAFE TRAFFIC SYSTEMS INC	12225 DISK DR ROMEONVILLE, IL 60446	T&S CONSTRUCTION 769,685
11	ROGERS HELICOPTERS INC	5508 E AIRCORP WAY FRESNO, CA 93727	T&S CONSTRUCTION 2,336,552
12	RR DONNELLEY & SONS COMPANY	35 W WACKER DR CHICAGO, IL 60601	CUSTOMER SERVICE 2,761,485
13	RUIZ CONSTRUCTION SYSTEMS INC	1725 HUNTWOOD DR STE 500 CHERRY VALLEY, IL 61016	T&S CONSTRUCTION 7,942,613
14	SARGENT & LUNDY LLC	55 E MONROE ST CHICAGO, IL 60603-5702	ENGINEERING / TECHNICAL CONSULTING 14,012,242
15	SATELLITE SHELTERS INC	2530 XENIUM LN N STE 150 MINNEAPOLIS, MN 55441	EQUIPMENT RENTAL 362,455
16	SBP CONSTRUCTION LLC	643 NORTH ORLEANS CHICAGO, IL 60654	FACILITIES 1,473,072
17	SCALE CONSTRUCTION INC	2869 S ARCHER AVE 2ND FL CHICAGO, IL 60608	T&S CONSTRUCTION 5,347,848
18	SECURITY DOOR INC	2733 SAMUELSON RD PORTAGE, IN 46368	FACILITIES 297,095
19	SERVICE ELECTRIC COMPANY	PO Box 277790 ATLANTA, GA 30384-7790	DISTRIBUTION CONSTRUCTION 2,187,005
20	SHIVE-HATTERY INC	316 SECOND ST SE STE 500 CEDAR RAPIDS, IA 52401	FACILITIES 475,194
21	SIDLEY & AUSTIN	55 W MONROE ST 20TH FL CHICAGO, IL 60603	LEGAL SERVICES 2,818,003
22	SIEMENS ENERGY INC	4400 ALAFAYA TRAIL ORLANDO, FL 32826	T&S CONSTRUCTION 5,352,743

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1	SIEMENS INDUSTRY INC P.O. BOX 371-034 PITTSBURGH, PA 15251-7034	T&S CONSTRUCTION 698,160
2	SLIPSTREAM GROUP INC 431 CHARMANY DR MADISON, WI 53719	ENERGY EFFICIENCY 7,807,010
3	SONOMA UNDERGROUND SERVICES INC 103 FORD DR NEW LENNOX, IL 60451	DISTRIBUTION CONSTRUCTION 4,097,296
4	SOUTHERN STATES LLC 30 GEORGIA AVE HAMPTON, GA 30228	T&S CONSTRUCTION 263,673
5	SOUTHWEST CREDIT SYSTEMS LP 5910 W PLANO PKWY STE 100 PLANO, TX 75093	CUSTOMER SERVICE 276,327
6	SPARKS ENERGY INC 1370 KIRBY BRIDGE RD DANVILLE, AL 35619	DISTRIBUTION CONSTRUCTION 1,471,908
7	SPECIALTY CONSULTING INC 2942 WEST VAN BUREN ST CHICAGO, IL 60612	ENVIRONMENTAL SERVICES 1,358,780
8	SPEC-TEC LLC 831 MAPLE AVE HOMEWOOD, IL 60430	EQUIPMENT RENTAL 784,914
9	STANDBY POWER SYSTEM CONSULTANTS INC 1020 DAVEY ROAD SUITE 600 WOODRIDGE, IL 60517	FLEET 466,580
10	STANTEC CONSULTING SERVICES INC 6110 FROST PLACE LAUREL, MD 20707	ENVIRONMENTAL SERVICES 2,716,636
11	STEPTOE & JOHNSON 1330 CONNECTICUT AVE WASHINGTON, DC 20036	LEGAL SERVICES 555,539
12	STERLING SITE ACCESS SOLUTIONS LLC 501 E 151ST ST PHOENIX, IL 60426	T&S CONSTRUCTION 17,270,683
13	STEVENSON CRANE SERVICE INC 410 STEVENSON DR BOLINGBROOK, IL 60440	EQUIPMENT RENTAL 1,560,673
14	SUPERIOR PETROLEUM MARKETERS INC 2336 ALBRIGHT LN WHEATON, IL 60189-4648	FLEET 620,905
15	SURGE STAFFING SOLUTIONS INC 5132 LUNT AVE SKOKIE, IL 60077	ADVERTISING AND MARKETING 507,499
16	SWANSON MARTIN & BELL LLP 330 N WABASH AVE STE 3300 CHICAGO, IL 60611	LEGAL SERVICES 635,325
17	TECH GARDENS INC 5 BREWSTER ST STE 139 GLEN COVE, NY 11542	IT HARDWARE 973,286
18	TENPEARLS LLC 8614 WESTWOOD CENTER DR VIENNA, VA 22182	IT PROFESSIONAL SERVICES 275,106
19	THE BARTECH GROUP 44 W 60TH ST CHICAGO, IL 60621	FACILITIES 404,560
20	THE BOARD OF TRUSTEES OF THE UNIVERSITY OF ILLINOIS 28395 NETWORK PLACE 209 HAB M/C 339 CHICAGO, IL 60673-1283	ENERGY EFFICIENCY 5,302,319
21	THE BOSTON CONSULTING GROUP INC 4800 HAMPDEN LN STE 400 BETHESDA, MD 20814	BUSINESS CONSULTING 644,800
22	THE CARA GROUP INC ONE LINCOLN CENTRE 18W140 BUTTERFIELD RD OAKBROOK TERRACE, IL 60181	TRAINING 2,176,060

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1	THE NORTHBRIDGE GROUP	30 MONUMENT SQUARE CONCORD, MA 1742	BUSINESS CONSULTING 441,220
2	THE TRUSTEES OF COLUMBIA UNIVERSITY IN THE CITY OF NEW YORK	615 W 131 ST ST NEW YORK, NY 10027	IT PROFESSIONAL SERVICES 481,607
3	THOMAS INTERIOR SYSTEMS INC	476 BRIGHTON DR BLOOMINGDALE, IL 60108	FACILITIES 437,970
4	THURSTON ELECTRICAL SPECIALTY CO	17201 S 110TH CT ORLAND PARK, IL 60467	FACILITIES 1,148,157
5	TRAFFIC MANAGEMENT INC	4900 AIRPORT PLAZA DRIVE SUITE 300 LONG BEACH, CA 90815	DISTRIBUTION CONSTRUCTION 6,001,964
6	TRANE US INC	3600 PAMMELL CREEK RD LA CROSSE, WI 54601	FACILITIES 1,845,303
7	TRC ENGINEERS LLC	PO Box 536282 PITTSBURGH, PA 15253-5904	T&S CONSTRUCTION 1,071,980
8	TRICE CONSTRUCTION CO	438 W 43RD ST CHICAGO, IL 60438	T&S CONSTRUCTION 3,608,876
9	TRINIDAD CONSTRUCTION LLC	9850 W 190TH ST STE N MOKENA, IL 60448	FACILITIES 1,959,370
10	TRUE PARTNERS CONSULTING, LLC	225 W. WACKER DRIVE SUITE 1600 CHICAGO, IL 60606	FINANCIAL SERVICES 339,871
11	TWITTER INC	1355 MARKET ST STE 900 SAN FRANCISCO, CA 94103	ADVERTISING AND MARKETING 251,173
12	UNITED RENTALS	P.O. BOX 100711 ATLANTA, GA 30384	EQUIPMENT RENTAL 556,724
13	USIC LOCATING SERVICES INC	9045 N RIVER RD STE 300 INDIANAPOLIS, IN 46240	DISTRIBUTION CONSTRUCTION 14,431,004
14	UTILITY & IND CONSTRUCTION CO	9701 S 78TH AVE HICKORY HILLS, IL 60457-2399	T&S CONSTRUCTION 3,487,575
15	V3 COMPANIES LTD	7325 JANES AVE WOODRIDGE, IL 60517	ENGINEERING / TECHNICAL CONSULTING 4,715,825
16	VENTURESUM CORPORATION	4350 MAIN ST STE 207 HARRISBURG, NC 28075	FACILITIES 738,632
17	VERIZON CONNECT	20 ENTERPRISE STE 100 ALISO VIEJO, CA 92653	FLEET 1,184,167
18	VERTIV CORP	1050 DEARBORN DR COLUMBUS, OH 43085	FACILITIES 1,636,384
19	VOLT POWER LLC	2910 HWY 31 NW HARTSELLE, AL 27518	DISTRIBUTION CONSTRUCTION 476,171
20	WALKER-MILLER ENERGY SERVICES LLC	8045 2ND AVE DETROIT, MI 48202	ENERGY EFFICIENCY 395,190
21	WELLS CONCREATE PRODUCT COMPANY	N16 W23415 STONERIDGE DR PO BOX 828 53187 WAUKESHA, WA 53188	T&S CONSTRUCTION 813,549
22	WEST MONROE PARTNERS LLC	311 W MONROE ST 14TH FL CHICAGO, IL 60606	IT PROFESSIONAL SERVICES 4,298,163

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1	WILLDAN ENERGY SOLUTIONS	445 N WELLS ST STE 203 CHICAGO, IL 60654	ENERGY EFFICIENCY	565,907
2	YORK CONSTRUCTION AND MANAGEMENT SERVICES LLC	902 S RANDALL RD SUITE C-277 ST CHARLES, IL 60174	IT TELECOM	1,162,578
3	ZONES LLC	1102 15TH ST SW STE 102 AUBURN, WA 98001	IT HARDWARE	4,494,052

**NOTES:**

For persons and organizations rendering multiple services during the period, the service with the largest amount of payments associated with it during the period is listed in the table above.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company	(1) An Original		December 31, 2021	
<b>NONUTILITY PROPERTY (Account 121)</b>				
1. Give a brief description and state the location of Nonutility property included in Account 121. 2. Designate with an asterisk any property that is leased to another company. State name of lessee and whether lessee is an associated company. 3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year. 4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5. 5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped. 6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas.				
Line No.	Description & Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Property Previously Devoted to Public Service:			
2				
3				—
4	General Warehouse - Stickney	2,213,813		2,213,813
5				
6				
7				
8	Property not Previously Devoted to Public Service:			
9				
10	*Station "M" Site - Plano R.O.W. - 23 tenants	1,343,930		1,343,930
11	Powerton Ash Disposal Site	1,422,164		1,422,164
12	Grand Prairie Land and Easements	1,049,279		1,049,279
13	Santa Fe	686,307		686,307
14	Manteno	607,011		607,011
15				
16	Minor Items Previously Devoted to Public Service - 35 Items	820,686	—	820,686
17	Minor Items - Other Nonutility Property - 41 Items	1,554,068	—	1,554,068
18	TOTAL	9,697,258	—	9,697,258
19				
<b>ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)</b>				
Line No.	Item (a)	Amount (b)		
1	Balance, Beginning of Year	1,792,520		
2	Accruals for Year, Charged to:			
3	(417) Income from Nonutility Operations	—		
4	(418) Nonoperating Rental Income	—		
5	Other Accounts (Depreciation Expense):	41,620		
6				
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	41,620		
8	Net Charges for Plant Retired:			
9	Book Cost of Plant Retired	(128)		
10	Cost of Removal	—		
11	Salvage (Credit)	206,000		
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	205,872		
13	Other Debit or Credit Items (Gain/Loss from land sale)	(205,873)		
14				
15	Balance, End of Year (Enter Total of lines 1, 7, 12 and 13)	1,834,139		

Name of Respondent		Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2021

**FOOTNOTE DATA**

**Schedule Page: 41 Line No.: 1 Column: (c)**

Particulars of Transactions During the Year 2021:

Balance Beginning of Year	\$ 9,697,258
Additions	
None	—
The Business Resource center has been reclassified to Plant in Service	
Transfers from / to Non - Utility and Plant in Service	
Business Resource Center Service to Utility Property	—
Minor Items Previously Devoted to Public Service	—
Minor Items - Other Nonutility Property	—
Balance End of Year	<u>\$ 9,697,258</u>

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2021	
<b>GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE</b>				
<p>Instructions:</p> <ol style="list-style-type: none"> <li>For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</li> <li>Show below the computation of allowances for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3(17) of the Uniform System of Accounts.</li> <li>Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effect.</li> </ol> <p style="text-align: center;"><b>See Pages 44a, 44b and 44c for a General Description of Construction Overhead Procedure and the Computation of the Quarterly Allowance for Funds Used During Construction Rate.</b></p>				
<b>COMPUTATION OF ALLOWANCES FOR FUNDS USED DURING CONSTRUCTION RATES</b>				
<ol style="list-style-type: none"> <li>For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.</li> <li>Identify, in a footnote, the specific entity used as the source for the capital structure figures.</li> <li>Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.</li> </ol>				
1. Components of Formula (Derived from actual book balances and actual cost rates):				
Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt	S		
2	Short Term Interest			s
3	Long-Term Debt	D		d
4	Preferred Stock	P		p
5	Common Equity	C		c
6	Total Capitalization			
7	Average Construction Work in Progress Balance	W		
2. Gross Rates for Borrowed Funds = $s(S/W)+d(D/(D+P+C))(1-S/W)$				
3. Rate for Other Funds = $[1-S/W] [p(P/(D+P+C))+c(C/(D+P+C))]$				
<p>Weighted Average Rate Actually Used for the Year:</p> <p>Rate for Borrowed Funds -</p> <p>Rate for Other Funds -</p>				

**Page 44, Item 1, Line No. 5, column (d)** - The Common Equity Cost Rate Percentage used in the computations on pages 44b and 44c reflects the cost of common equity allowed in the ICC Order per Docket No. 20-0393.



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## **GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

### **Engineering**

The salaries and expenses of engineers whose time can be directly assigned to specific projects are directly recorded to applicable capital projects. The salaries and expenses of engineers performing strategic services, system expansion and other safeguards to aid in system reliability not directly assigned are allocated to capital projects on the basis of direct labor costs and contract labor costs.

### **Certain Administrative, Legal and Injuries and Damages Costs**

An analysis is made of certain administrative and general costs, legal costs and injuries and damages costs, including certain affiliated service company costs, to determine the portions of such costs accumulated in operation and maintenance expense accounts, which are applicable to construction. Amounts applicable to construction are charged to an overhead project and distributed to construction based on total costs of construction projects each month.

### **Workmen's Compensation, Incentive Compensation, Stock Compensation, Pensions, Employee Benefits and Payroll Taxes**

The costs of workmen's compensation, incentive compensation, stock compensation, pensions, employee benefits and payroll taxes are accumulated in clearing accounts and projects provided for that purpose. The costs are allocated to construction projects on the basis of direct labor costs.

### **Supervision and Other Operations' Support Costs Includable in Direct Construction Costs and Information Systems Costs**

The salaries and expenses of employees whose time can be directly assigned to specific projects are directly recorded as direct construction costs. The salaries and expenses of certain department heads, other supervisory employees, other operations' support employees and certain information systems costs are allocated to construction projects on the basis of direct labor costs and contract labor costs.

### **Illinois Use Tax**

Illinois Use Tax is added to the cost of materials purchased and thus is expensed or capitalized in accordance with the accounting for the associated materials.

### **Allowance for Funds Used During Construction (AFUDC)**

The computation of an annual AFUDC rate has been approved by the Chief Accountant of the Federal Energy Regulatory Commission. However, ComEd made quarterly computations during the year 2021. The rates used in 2021 are presented on pages 44b and 44c. The allowance is compounded semi-annually and is applied to construction expenditures for projects having a construction period exceeding 30 days and amounting to more than \$25,000. The computation period begins with the commencement of construction and ends with the in-service date. AFUDC is charged to specific overhead projects and distributed to construction based on direct charges to construction projects each month.

### **Capitalized Interest**

ComEd uses Accounting Standards Certification No. 835, "Capitalization of Interest Costs," to calculate the costs during construction of debt funds used to finance its non-regulated construction projects.

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**COMPUTATION OF QUARTERLY ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES**

**First Quarter 2021**

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	472,758		
Short-Term Interest			0.31 %
Long-Term Debt	9,284,786	43.98 %	3.95 %
Preferred Stock			
Common Equity	11,826,471	56.02 %	8.38 %
Total Capitalization	21,111,257	100.00 %	
Average CWIP Balance	823,358		
Gross Rate for Borrowed Funds		0.92%	
Rate for Other Funds		2.00%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		0.92%	<b>Note 1</b>
Rate for Other Funds		2.00%	

**Second Quarter 2021**

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	117,591		
Short-Term Interest			0.23 %
Long-Term Debt	9,984,786	46.00 %	3.67 %
Preferred Stock			
Common Equity	11,722,577	54.00 %	8.38 %
Total Capitalization	21,707,363	100.00 %	
Average CWIP Balance	981,746		
Gross Rate for Borrowed Funds		1.52%	
Rate for Other Funds		3.98%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		1.52%	<b>Note 1</b>
Rate for Other Funds		3.98%	

**Note 1** According to the FERC guidelines defining the components of the cost of construction, the formula to determine the proportion of costs from varying funding sources (Equity Capital, Long-Term Debt & Short-term debt) derives rates from funding sources other than STD by first allocating the portion attributable to STD. The calculation fundamentally first assigns short-term borrowing to capital investment. Using that premise, in situations where short-term borrowings exceed invested capital (CWIP), 100% of the AFUDC rate will be comprised of the estimated short-term borrowing rate for the calculation period. This treatment is also consistent with an ICC ruling that specifically states this position.

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**COMPUTATION OF QUARTERLY ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES**

**Third Quarter 2021**

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	9,955		
Short-Term Interest			0.23 %
Long-Term Debt	9,984,786	45.19 %	3.67 %
Preferred Stock			
Common Equity	12,112,603	54.81 %	8.38 %
Total Capitalization	22,097,389	100.00 %	
Average CWIP Balance	974,252		
Gross Rate for Borrowed Funds		1.65%	
Rate for Other Funds		4.55%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		1.65%	<b>Note 1</b>
Rate for Other Funds		4.55%	

**Fourth Quarter 2021**

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	0		
Short-Term Interest			0.00 %
Long-Term Debt	10,084,786	44.59 %	3.97 %
Preferred Stock			
Common Equity	12,530,618	55.41 %	8.38 %
Total Capitalization	22,615,404	100.00 %	
Average CWIP Balance	993,643		
Gross Rate for Borrowed Funds		1.77%	
Rate for Other Funds		4.64%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		1.77%	<b>Note 1</b>
Rate for Other Funds		4.64%	

**Note 1** According to the FERC guidelines defining the components of the cost of construction, the formula to determine the proportion of costs from varying funding sources (Equity Capital, Long-Term Debt & Short-term debt) derives rates from funding sources other than STD by first allocating the portion attributable to STD. The calculation fundamentally first assigns short-term borrowing to capital investment. Using that premise, in situations where short-term borrowings exceed invested capital (CWIP), 100% of the AFUDC rate will be comprised of the estimated short-term borrowing rate for the calculation period. This treatment is also consistent with an ICC ruling that specifically states this position.

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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)**

For utilities with gas and electric operations who file this page in FERC Form 1, this page is optional.  
Please note on page, "See FERC Form 1".

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premiums on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of shares (b)	Amount (c)
1	Accounts 202 and 205		
2	None		—
3			
4	Accounts 203 and 206		
5	None		—
6			
7	Account 207		
8	Premium on Common Stock, \$12.50 par value		5,020,104,716
9			
10	Account 212		
11	None		—
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
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29			
30	Total		5,020,104,716

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**DISCOUNT ON CAPITAL STOCK (Account 213)**

- Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	—
2		
3		
4		
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9		
10		
11		
12		
13		
14		
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16		
17		
18		
19		
20		
21	TOTAL	—

**CAPITAL STOCK EXPENSE (Account 214)**

- Report the balance at end of the year of capital stock expense for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	6,942,925
2		
3		
4		
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16		
17		
18		
19		
20		
21	TOTAL	6,942,925

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**Transactions with Associated (Affiliated) Companies**

1. This page shall be completed for calendar years beginning January 1, 2009 and following.
2. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000.
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.
4. Provide for each line item, the regulatory citation where authorization for the affiliate transaction has been granted (e.g. Docket Number, legislation).

Line No.	Description of the Good or Service (a)	Name of Associated/ Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)	Regulatory Authority (e)	Method of Determining Charges (f)
1	Non-power Goods or Services Provided by Affiliate					
2	Information Technology	Baltimore Gas & Electric	107, 456, 920, 923	1,336,377	ICC Docket 95-0615	Direct Assignment
3	Other	Baltimore Gas & Electric	456	723,273	ICC Docket 95-0615	Direct Assignment
4	Materials	Baltimore Gas & Electric	154	269	ICC Docket 95-0615	Direct Assignment
5						
6	Mutual Assistance	Pepco Holdings LLC	107, 108, 920	0	ICC Docket 95-0615	Direct Assignment
7	Information Technology	Pepco Holdings LLC	107, 108, 923	199,390	ICC Docket 95-0615	Direct Assignment
8	Materials	Pepco Holdings LLC	517, 154	266	ICC Docket 95-0615	Direct Assignment
9						
10	Transmission Services	ComEd of Indiana	565	8,640,076	FERC Approved Service Agreements	Direct Assignment
11						
12	Calibration of Equipment	Constellation Generation (formerly Exelon Generation)	920	250,716	ICC Docket 95-0615	Direct Assignment
13	Other	Constellation Generation (formerly Exelon Generation)	930, 593	122,490	ICC Docket 95-0615	Direct Assignment
14	Construction Transmission	Constellation Generation (formerly Exelon Generation)	108, 107	0	ICC Docket 95-0615	Direct Assignment
15						
16	Information Technology	PECO Energy Company	923, 107	340,544	ICC Docket 95-0616	Direct Assignment
17	Mutual Assistance	PECO Energy Company	920, 107, 108	—	ICC Docket 95-0616	Direct Assignment
18	Transmission Services	PECO Energy Company	456, 920	293,399	ICC Docket 95-0616	Direct Assignment
19	Other	PECO Energy Company	920	—	ICC Docket 95-0616	Direct Assignment
20						
21	Financial Services - Direct	Exelon BSC	923	5,093,251	ICC Docket 00-0295	See Page 47.1-47.5
22	Communications Services - Direct	Exelon BSC	923	268,946	ICC Docket 00-0295	See Page 47.1-47.5
23	Human Resources - Direct	Exelon BSC	107, 108, 923, 925	16,487,515	ICC Docket 00-0295	See Page 47.1-47.5
24	Legal Governance - Direct	Exelon BSC	426, 923	3,986,152	ICC Docket 00-0295	See Page 47.1-47.5
25	Executive Services - Direct	Exelon BSC	920	72,000	ICC Docket 00-0295	See Page 47.1-47.5
26	Operations Services - Direct	Exelon BSC	920, 923	110,380	ICC Docket 00-0295	See Page 47.1-47.5
27	Utilities Services - Direct	Exelon BSC	560, 923	672,131	ICC Docket 00-0295	See Page 47.1-47.5
28	Supply Services - Direct	Exelon BSC	107, 108, 163, 182, 920, 923	649,954	ICC Docket 00-0295	See Page 47.1-47.5
29	Information Technology - Direct	Exelon BSC	Various	115,383,754	ICC Docket 00-0295	See Page 47.1-47.5
30	Legal Services - Direct	Exelon BSC	426	6,898,617	ICC Docket 00-0295	See Page 47.1-47.5
31	BSC Other - Direct	Exelon BSC	935	334,371	ICC Docket 00-0295	See Page 47.1-47.5
32						
33	Financial Services - Indirect	Exelon BSC	107, 108, 923, 930	27,119,263	ICC Docket 00-0295	See Page 47.1-47.5
34	Communications Services - Indirect	Exelon BSC	426, 923	4,685,308	ICC Docket 00-0295	See Page 47.1-47.5
35	Human Resources - Indirect	Exelon BSC	920, 923, 930	89,026	ICC Docket 00-0295	See Page 47.1-47.5
36	Legal Governance - Indirect	Exelon BSC	107, 108, 426, 923, 930	16,484,920	ICC Docket 00-0295	See Page 47.1-47.5
37	Executive Services - Indirect	Exelon BSC	923	15,800,688	ICC Docket 00-0295	See Page 47.1-47.5
38	Operations Services - Indirect	Exelon BSC	920, 923	108,814	ICC Docket 00-0295	See Page 47.1-47.5
39	Real Estate Services - Indirect	Exelon BSC	923, 930, 935	1,416,371	ICC Docket 00-0295	See Page 47.1-47.5
40	Security Services - Indirect	Exelon BSC	107, 566, 923, 930	18,064,257	ICC Docket 00-0295	See Page 47.1-47.5
41	Utilities Services - Indirect	Exelon BSC	107, 560, 566, 588, 903, 923	27,506,933	ICC Docket 00-0295	See Page 47.1-47.5
42	Supply Services - Indirect	Exelon BSC	107, 108, 163, 920, 920, 923, 930	11,364,890	ICC Docket 00-0295	See Page 47.1-47.5

43	Information Technology - Indirect	Exelon BSC	Various	218,439,198	ICC Docket 00-0295	See Page 47.1-47.5
44	Regulatory Governmental Affairs - Indirect	Exelon BSC	923	4,357,537	ICC Docket 00-0295	See Page 47.1-47.5
45	BSC Other - Indirect	Exelon BSC	920, 923	15,094,499	ICC Docket 00-0295	See Page 47.1-47.5
46						
47	Other	Exelon InQB8R Consolidated	107, 108, 146, 920, 593	780,938	ICC Docket 00-0295	See Page 47.1-47.5
1	Non-power Goods or Services Provided for Affiliate					
2						
3	Real Estate & Facilities	Exelon BSC	454, 456, 186	6,464,282	ICC Docket 95-0615	Direct Assignment
4	Fleet Maintenance	Exelon BSC	920, 184	5,754	ICC Docket 95-0615	Direct Assignment
5	Other	Exelon BSC	107, 146, 923, 920, 426, 930, 935	1,350,532	ICC Docket 95-0615	Direct Assignment
6						
7	Construction, O&M & Admin Fees	ComEd of Indiana	107, 108	11,186,223	ICC Docket 95-0615	Direct Assignment
8	Information Technology	ComEd of Indiana	186, 107, 923	3,728	ICC Docket 95-0615	Direct Assignment
9						
10	Merger/Acquisition	Exelon Corporation	186	—		
11						
12	Equipment Maintenance	Constellation Generation (formerly Exelon Generation)	186	23,204	ICC Docket 95-0615	Direct Assignment
13	Fleet Maintenance & Fuel	Constellation Generation (formerly Exelon Generation)	184, 920	591,187	ICC Docket 95-0615	Direct Assignment
14	Real Estate & Facilities	Constellation Generation (formerly Exelon Generation)	186, 454	314,413	ICC Docket 95-0615	Direct Assignment
15	Other	Constellation Generation (formerly Exelon Generation)	186	35,267	ICC Docket 95-0615	Direct Assignment
16	Information Technology	Constellation Generation (formerly Exelon Generation)	186, 107, 923	7,145,671	ICC Docket 95-0615	Direct Assignment
17						
18	Information Technology	Baltimore Gas & Electric	186, 107, 456, 923	145,885	ICC Docket 95-0616	Direct Assignment
19	Mutual Assistance	Baltimore Gas & Electric	186, 107, 923	1,283,090	ICC Docket 95-0616	Direct Assignment
20	Transmission Services	Baltimore Gas & Electric	456	268,831	ICC Docket 95-0616	Direct Assignment
21						
22	Mutual Assistance	PECO Energy Company	920, 107, 108	3,494,582	ICC Docket 95-0615	Direct Assignment
23	Information Technology	PECO Energy Company	107, 146, 456, 920, 923	426,556	ICC Docket 95-0615	Direct Assignment
24	Transmission Services	PECO Energy Company	456, 920	418,182	ICC Docket 95-0615	Direct Assignment
25						
26	Information Technology	Pepco Holdings LLC	186, 107, 923	180,604	ICC Docket 95-0615	Direct Assignment
27	Mutual Assistance	Pepco Holdings LLC	107, 108, 920	8,510	ICC Docket 95-0616	Direct Assignment
28	Materials	Pepco Holdings LLC	517, 154	6,733	ICC Docket 95-0616	Direct Assignment
29	Transmission Services	Pepco Holdings LLC	456	547,263	ICC Docket 95-0616	Direct Assignment
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<b>Transactions with Associated (Affiliated) Companies</b>			
<p>1. This page shall be completed for calendar years beginning January 1, 2009 and following.</p> <p>2. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000.</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.</p> <p>4. Provide for each line item, the regulatory citation where authorization for the affiliate transaction has been granted (e.g. Docket Number, legislation).</p>			
<b>Supplemental Note to Page 47</b>			
<b>Schedule Page: 47</b>	<b>Line No.: 29</b>	<b>Column: c</b>	
BSC - IT Direct Billing by FERC ACCT:			
<b>FERC</b>	<b>Amount</b>		
107000	47,860,638		
108100	53,316		
416000	3,229		
557000	881,042		
566000	3,159,295		
569100	576,478		
569200	883,089		
569300	2,592,565		
586000	7,703		
588000	27,783,333		
593000	17,217		
598000	3,346,716		
903000	8,991,130		
908000	3,598,032		
923000	14,522,803		
930200	37,128		
935000	1,037,871		
184000	32,170		
<b>Total</b>	<b>115,383,754</b>		
<b>Schedule Page: 47</b>	<b>Line No.: 42</b>	<b>Column: c</b>	
BSC - IT Indirect Billing by FERC ACCT:			
<b>FERC</b>	<b>Amount</b>		
107000	101,693,478		
566000	11,534,752		
569100	301,509		
569200	589,269		
569300	356,479		
586000	1,181,065		
588000	24,399,411		
598000	7,194,051		
903000	20,351,669		
908000	4,130,160		
920005	202,205		
923000	46,312,299		
925000	1,816		
930200	191,035		
<b>Total</b>	<b>218,439,198</b>		



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## **2021 Exelon Business Services Company Service Areas & Cost Assignment Methods**

Exelon Business Services Company, LLC (BSC) provides services to the Exelon system of companies. For discussion purposes, BSC is divided into three groups: 1) core shared services, 2) utility focused services, and 3) corporate governance. The following are descriptions of the service areas and the cost assignment methods applied when billing the services.

The discussion below summarizes the cost assignment methods which generally require direct billing of services to the extent possible, then allocation based on cost causative allocation methods of costs that cannot be directly assigned.

### **1) CORE SHARED SERVICES AREAS**

The Core Shared Services Areas provide a variety of shared support and management services for the Exelon system of companies. These shared services include Information Technology, Supply, Legal Services, Human Resources, Transportation and Real Estate.

#### **Information Technology**

- Energy Delivery Solutions, GenCo Solutions, Projects & Enterprise Solutions. Provides application support to the business units and centrally manages enterprise-wide applications and business unit specific projects.

##### ***Cost Assignment:***

- Costs for information technology applications which are specific to one Client Company are directly charged to the respective Client Company.
- Costs for information technology applications which benefit all or more than one Client Company are allocated to the respective Client Companies based on an appropriate cost causative allocation methodology, which varies from project to project.
- Cloud and Infrastructure Engineering and Operations. Manages the enterprise IT infrastructure, provides infrastructure services, and ensures a safe and stable operating environment.

##### ***Cost Assignment:***

- Service costs are directly charged to IT Application Portfolios on a unit price basis for services such as mainframe, email, voicemail, LAN, etc. IT Application Portfolio costs are directly charged to Client Companies when specific to one Client Company. IT Application Portfolio costs that benefit more than one Client Company are allocated based on an appropriate cost causative allocation methodology.
- IT Governance. Comprises an IT Program Management Office and Business Office focused on establishing standard processes, procedures and methods and Enterprise Architecture and Planning responsible for comprehensive enterprise strategic planning and architecture standards and assurance.

##### ***Cost Assignment:***

- Service costs are allocated to Client Companies based on an IT Service Billings ratio of each Client Company or an appropriate cost causative allocation methodology.

## Security

Includes the costs of providing Corporate and Information Security services for the Client Companies (formerly part of IT Governance)

- Corporate Security and Analysis. Provides security policy development and alignment with policies and strategic initiatives; Intelligence gathering and analytical services across the corporation to include threat / risk assessments and recommendations.
- Information Security. Develop, maintain and enforce a security strategy, policy and standards framework that aligns Exelon business need, legislative and regulatory requirements, and industry standard practices.

### **Cost Assignment**

- Costs for Corporate and Information Security services which are specific to one Client Company are directly charged to the respective Client Company.
- Service costs are allocated to Client Companies based on an IT Service Billings ratio of each Client Company or an appropriate cost causative allocation methodology which varies by service.

## Supply

Includes the costs of providing services related to the supply function for the Client Companies. Does not include costs of the materials/services purchased under the Purchase Orders/Contracts established by BSC Supply Services group or the purchase or sale of power.

- Strategic Sourcing. Manages the sourcing of categories across Exelon, drives total cost of ownership, and manages supplier relationships.
- Supply Operations. Provides tactical support to business unit operations, including logistics and warehousing for Constellation Energy (formerly Exelon Generation). Embedded Supply employees perform these services for the Utilities.
- Supply Support. Comprises e-business functions, supply projects, and diversity initiatives, as well as policies, programs, systems and decision support systems.

### **Cost Assignment:**

- Whenever possible, service costs are directly charged to Client Companies.
- Remaining service costs are allocated to Client Companies based on various expenditure-spend methodologies (generally, the services and/or materials purchased by each Client Company).
- Accounts Payable. Processes invoices and administers the P-Card (purchasing-card) program.

### **Cost Assignment:**

- Accounts payable service costs are directly charged to Client Companies on a unit price based on transactions processed for each Client Company.

## Legal Services

- Corporate & Commercial. Provides legal support for commercial contract negotiations, acquisitions, intellectual property, strategy, securities, financial reporting, real estate, nuclear related issues, bankruptcy, credit and collections, environmental, general corporate, and other transactional matters.

- Environmental. Provides legal support for the defense of agency enforcement actions, compliance counseling, environmental matters relevant to permitting and re-licensing of generation facilities, support for safety and OSHA compliance, EHS compliance audits and NRC investigations.
- Labor & Employment. Represents Exelon's Client Companies in a wide range of employment related matters before agencies, arbitrators, and state and federal courts; provides advice and counsel on all labor and employment related matters.
- Litigation. Provides legal support for all forms of disputes, including breach of contract, commercial disputes, personal injury, and property damage.
- Regulatory. Represents Exelon's Client Companies before various regulatory agencies, including the Illinois Commerce Commission, the Pennsylvania Public Utility Commission, Maryland Public Service Commission, New Jersey Board of Public Utilities, Delaware Public Service Commission, Public Service Commission of the District of Columbia and the Federal Energy Regulatory Commission.
- Client Services. Comprised of the business functions of the Legal Department, including financial management, client billing, business planning and analysis, human resources, systems management, and general administration.

***Cost Assignment:***

- Costs for lawyers and paralegals are directly charged to Client Companies when possible and the remaining services are allocated on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

**Human Resources**

Human Resources is divided into two groups - (i) General HR activities, including support functions such as diversity, planning and development, employee health and benefits, compensation planning, management and employee development; HR planning, technology and metrics for HR field units; worker's compensation administration; benefits administration services; payroll processing; myHR Service Center Support, HR/Payroll system maintenance and HR process improvement support and metric reporting; (ii) Labor Relations, including development and management of labor relations strategy in support of business units with represented employees.

***Cost Assignment:***

- Whenever possible, service costs are directly charged to Client Companies.
- Most general Human Resources Activities costs are directly charged to Client Companies on a unit price basis based on the total employee headcount of each Client Company. Payroll processing costs are directly charged to Client Companies on a unit price based on paycheck counts of each Client Company.
- Labor Relations costs are directly charged to Client Companies on a unit price basis based on the headcount of represented employees of each Client Company or direct charged based on time and materials.

**Transportation**

- Transportation. Coordinates corporate aircraft services.

**Cost Assignment:**

- Service costs are directly charged to Client Companies on a unit price based on total occupied flight hours of each Client Company.

**Real Estate**

Includes real estate portfolio and asset management strategy, lease administration for facilities, land or infrastructure obligations, property management, mail services and other real estate consulting services, generally concentrating on non-utility and non-power plant operations.

**Cost Assignment for the above mentioned area:**

- Service costs are allocated to Client Companies based on occupied square footage.

**2) EXELON UTILITIES AREA**

**Exelon Utilities** is comprised of a small utility-focused corporate governance and oversight function that will facilitate collaboration among the utilities to achieve the highest standards of organizational effectiveness, operational excellence, financial discipline and efficiency, and customer and stakeholder satisfaction.

**Utility Planning & Performance** includes oversight and coordination of the business planning process, benchmarking and surveys, performance indicators, utility-wide performance and process improvement initiatives, financial reports, Exelon quarterly management meeting coordination, reporting for Utility Board of Directors and the Energy Delivery Oversight Committee of the Exelon Board of Directors, synergy tracking and reporting, regulatory policy and issues alignment, cost management initiatives, and SLA/ALA coordination.

**Utility Oversight** includes governance and oversight of a Peer Group structure that aligns across the client utilities to drive consistency, best practices and innovation in the core functions of the Management Model; tracks performance regarding key performance indicators, improvement initiatives and industry standards; analyzes opportunities and develops recommendations on issues pertinent to leadership; and provides oversight of Management Model documentation integration across the Utilities.

**Cost Assignment for the above mentioned groups:**

- Whenever possible, service costs are directly charged to specific utility companies.
- The remaining corporate governance costs that cannot be directly charged are allocated to the Utilities based on a utility variation of the Modified Massachusetts Formula, an average of each utility's Gross Revenues, Total Assets and Direct Labor to the totals of all utility companies.

**Transmission Strategy & Compliance** manages the Exelon Utilities' interface with the applicable regional transmission and reliability organizations, manages the NERC Reliability Standard Compliance program to ensure ongoing compliance with NERC Standards, represents utilities' interests and implements corporate strategy in both PJM Regional Transmission Organization and Regional Reliability Organization stakeholder proceedings, and also includes oversight of GAS DOT compliance.

**Cost Assignment:**

- Whenever possible, service costs are directly charged to specific utility companies.
- Remaining service costs that benefit participating utilities are allocated for transmission related activities based on transmission peak load allocation, or allocated based on total gas delivered for Gas DOT compliance activities.

### 3) CORPORATE GOVERNANCE AREAS

The Corporate Governance Areas house employees who provide corporate governance services for the Exelon system of companies. The Corporate Governance Areas in BSC include:

**Finance.** Includes Senior Executive Vice President and CFO Exelon, Finance, Treasury (cash management services, facility and commitment fees, letter of credit fees, and bank service fees), Controller, External Audit fees, Tax (consolidated Federal and state returns), Financial Planning and Analysis, Internal Audit and Financial Controls (Sarbanes-Oxley compliance), Risk Management, Investor Relations, Capital Markets, Insurance Services, and External Reporting.

**Executives and General BSC Activities.** Includes Exelon senior leadership positions including President and Chief Executive Officer and other Executive Committee members. Also includes general activities, such as income and other taxes, severance and interest, and Board of Directors costs and shareholder meetings.

**Communications, Public Advocacy and Corporate Relations.** Includes Exelon Corporation advertising/brand management, donations/contributions, sponsorships and annual report creation, shareholder/investor external communications, and other communication services; as well as Client Company public advocacy, advertising, coordination of donations/contribution approval, corporate/media relations, and corporate and external communications; public affairs activities; internal communications; and photography, videography and video production services.

**Governmental and Regulatory Affairs and Public Policy.** Includes executive oversight; management services for compliance with Federal laws, regulations and other policy requirements including relationship management with Congress, Administration and regulators; strategy development and lobbying and advocacy related to Federal legislative and regulatory initiatives; wholesale market development activities; competition initiative activities; PAC administration and operation; grassroots activities; and Federal public affairs activities.

**Legal Governance.** Includes General Counsel, Corporate Strategy, and the Corporate Governance group (including the corporation's compliance and ethics program and Corporate Secretary and shareholder services).

**Corporate Development.** Includes strategic expertise and governance in the evaluation and execution of merger and acquisition opportunities, evaluating company assets for divestiture opportunities, and providing financial and transactional support to restructuring projects.

**Corporate Transmission Analysis & Development.** Reports to Corporate Development and includes a transmission projects evaluation and development group. (Service costs are direct charged to the Exelon Transmission Company and related transmission projects).

**Physical Security.** Includes corporate security functions such as security investigations and assessments, crisis management response and security related training.

**Investments.** Includes determining the investment strategy and asset allocation of Exelon's pension funds, VEBA post retirement funds and nuclear decommissioning funds, managing relationships with investment managers, overseeing daily investment activities and maintaining a well-diversified investment menu for the Employee Savings Plans. (Certain Investments Area costs are reimbursable by and therefore billed directly to the applicable funds and plans).

***Cost Assignment for the Corporate Governance Areas:***

- Whenever possible, service costs are directly charged to Client Companies.

The remaining corporate governance costs that cannot be directly charged are allocated to Client Companies based on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report				
Commonwealth Edison Company	(1) An Original		December 31, 2021				
<b>ACCUMULATED PROVISIONS FOR UNCOLLECTIBLE ACCOUNTS RECEIVABLE</b>							
<p>1. This page is required for utilities that have implemented an automatic adjustment clause tariff for uncollectibles under Sections 16-111.8 or 19-145 of the Public Utilities Act.</p> <p>2. Report below the specified information called for in this schedule. Electric and gas information shall be separately reported.</p> <p>3. In the comments section, provide an explanation or calculation of how the Illinois-jurisdictional amounts are derived.</p> <p>4. If the Accumulated Provision for Uncollectible Accounts Receivable is not used to record the Write-offs (Col. D) and Recoveries (Col. E), state so and provide the relevant Write-off and Recoveries data by ICC Account.</p> <p>5. The information may be reported in more detail if direct cost data is available.</p>							
Line No.	Description	Balance at Beginning of Year	Reserve Accrual	Write-offs	Recoveries	Adjustments	Balance at End of Year
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	Total Electric	118,055,467	17,968,512	48,158,935	—	1,694,723	89,559,767
2	Total Gas	—	—	—	—	—	—
3	Total	118,055,467	17,968,512	48,158,935	—	1,694,723	89,559,767
Explanation of how Illinois-jurisdictional amounts are derived: 100% Jurisdictional.							

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
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**ELECTRIC PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS (Accounts 114,115)**

1. Report the balances at beginning and end of year and changes during the year for Account 114, Electric Plant Acquisition Adjustments, and Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments.
2. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra accounts debited or credited.
3. For acquisition adjustments arising during the year, state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Electric Plant Purchased or Sold, were accepted for filing by the Commission.
4. Credits to Account 114 and debits to Account 115 should be enclosed in parentheses.
5. In the blank space at the bottom of the schedule explain the plan of disposition of acquisition adjustments. Give also, date the Commission authorized use of Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments.

Line No.	Item (a)	Contra Account (b)	Acquisition Adjustments (Account 114) (c)	Accumulated Provision for Amortization (Account 115) (d)
1	Balance beginning of year		2,774,314,255	149,374,615
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21				
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24				
25	Balance end of year		2,774,314,255	149,374,615

Page 607, Line 1, Column (a): Balance of goodwill and the associated accumulated provision for amortization is related to the October 20, 2000 merger of Unicom Corporation, the former parent of the respondent, and PECO Energy Company. The recording of goodwill in Accounts 114 and 115 was approved by the Federal Energy Regulatory Commission (Docket No. AC01-38-000).

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company		(1) An Original		December 31, 2021	
FRANCHISE REQUIREMENTS (Account 927) (Electric)					
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.					
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
1	ADDISON		417,898		417,898
2	ALGONQUIN		155,767		155,767
3	ALSIP		137,434		137,434
4	AMBOY		21,826		21,826
5	ANTIOCH		87,650		87,650
6	APPLE RIVER		3,446		3,446
7	ARLINGTON HEIGHTS		1,094,666		1,094,666
8	AROMA PARK		5,719		5,719
9	ASHTON		6,289		6,289
10	AURORA		1,139,950		1,139,950
11	AURORA TWP		4,670		4,670
12	BANNOCKBURN		6,667		6,667
13	BARRINGTON		155,558		155,558
14	BARRINGTON HILLS		22,059		22,059
15	BARTLETT		161,649		161,649
16	BEACH PARK		18,390		18,390
17	BEDFORD PARK		103,379		103,379
18	BEECHER		16,059		16,059
19	BELLWOOD		109,395		109,395
20	BELVIDERE		95,651		95,651
21	BENSENVILLE		170,818		170,818
22	BENSON		3,217		3,217
23	BERKELEY		44,059		44,059
24	BERWYN		315,731		315,731
25	BLOOMINGDALE		176,418		176,418
26	BLUE ISLAND		117,302		117,302
27	BOLINGBROOK		593,304		593,304
28	BOURBONNAIS		86,378		86,378
29	BRACEVILLE		4,484		4,484
30	BRADLEY		96,864		96,864
31	BRAIDWOOD		39,802		39,802
32	BRIDGEVIEW		86,992		86,992
33	BROADVIEW		79,683		79,683
34	BROOKFIELD		97,089		97,089
35	BUFFALO GROVE		208,287		208,287
36	PAGE TOTAL		5,884,550		5,884,550



Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
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FRANCHISE REQUIREMENTS (Account 927) (Electric)					
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.					
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
37	BULL VALLEY		3,962		3,962
38	BURBANK		81,830		81,830
39	BURNHAM		27,912		27,912
40	BURR RIDGE		107,205		107,205
41	BYRON		15,677		15,677
42	CALUMET CITY		328,662		328,662
43	CALUMET PARK		67,504		67,504
44	CAPRON		7,009		7,009
45	CAROL STREAM		168,000		168,000
46	CARPENTERSVILLE		160,475		160,475
47	CARY		69,974		69,974
48	CEDARVILLE		7,125		7,125
49	CHANNAHON		88,935		88,935
50	CHEMUNG TWP		5,043		5,043
51	CHERRY VALLEY		54,197		54,197
52	CHICAGO HEIGHTS		256,957		256,957
53	CHICAGO RIDGE		149,913		149,913
54	CICERO		625,139		625,139
55	CLARENDON HILLS		46,608		46,608
56	COAL CITY		19,117		19,117
57	CORNELL		2,572		2,572
58	CORTLAND		10,929		10,929
59	COUNTRY CLUB HILLS		109,653		109,653
60	COUNTRYSIDE		53,274		53,274
61	CRESTHILL		42,958		42,958
62	CRESTWOOD		86,119		86,119
63	CRETE		37,007		37,007
64	CRYSTAL LAKE		376,171		376,171
65	DAKOTA		5,540		5,540
66	DANA		2,678		2,678
67	DARIEN		58,542		58,542
68	DAVIS JUNCTION		15,995		15,995
69	DEER PARK		13,354		13,354
70	DEERFIELD		167,730		167,730
71	DEKALB		257,676		257,676
72	PAGE TOTAL		3,531,442		3,531,442

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FRANCHISE REQUIREMENTS (Account 927) (Electric)					
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.					
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
73	DES PLAINES		426,607		426,607
74	DIAMOND		3,713		3,713
75	DIXMOOR		16,205		16,205
76	DIXON		118,682		118,682
77	DOLTON		101,210		101,210
78	DOWNERS GROVE		352,715		352,715
79	DURAND		3,198		3,198
80	DWIGHT		27,947		27,947
81	EARLVILLE		4,644		4,644
82	EAST DUNDEE		21,411		21,411
83	EAST HAZELCREST		29,619		29,619
84	ELBURN		16,844		16,844
85	ELGIN		592,620		592,620
86	ELK GROVE VIL		456,224		456,224
87	ELMHURST		468,754		468,754
88	ELMWOOD PARK		136,217		136,217
89	ELWOOD		36,946		36,946
90	ERIE		5,791		5,791
91	ESSEX		7,796		7,796
92	EVERGREEN PARK		182,195		182,195
93	FLOSSMOOR		155,795		155,795
94	FORD HEIGHTS		32,195		32,195
95	FOREST PARK		111,721		111,721
96	FORESTVIEW		37,696		37,696
97	FORRESTON		9,047		9,047
98	FOX LAKE		82,452		82,452
99	FOX RIVER GR		20,588		20,588
100	FRANKFORT		60,087		60,087
101	FRANKFORT TWP		20,995		20,995
102	FRANKLIN GROVE		11,835		11,835
103	FRANKLIN PARK		157,059		157,059
104	FREEPORT		208,476		208,476
105	FULTON		17,824		17,824
106	GARDNER		2,944		2,944
107	GENOA		72,561		72,561
108	PAGE TOTAL		4,010,613		4,010,613

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FRANCHISE REQUIREMENTS (Account 927) (Electric)					
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such to authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.					
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
109	GERMAN VALLEY		4,320		4,320
110	GILBERTS		16,020		16,020
111	GLEN ELLYN		277,596		277,596
112	GLENCOE		108,367		108,367
113	GLENDALE HEIGHTS		197,538		197,538
114	GLENVIEW		434,660		434,660
115	GLENWOOD		76,571		76,571
116	GOLF		2,664		2,664
117	GRANT PARK		7,538		7,538
118	GRAYSLAKE		77,154		77,154
119	GREEN OAKS		3,708		3,708
120	GURNEE		264,807		264,807
121	HAINESVILLE		11,632		11,632
122	HAMPSHIRE		12,637		12,637
123	HANOVER PARK		276,617		276,617
124	HARVARD		80,810		80,810
125	HARVEY		99,738		99,738
126	HARWOOD HEIGHTS		61,600		61,600
127	HAWTHORN WOODS		28,936		28,936
128	HAZELCREST		99,802		99,802
129	HEBRON		9,330		9,330
130	HERSCHER		9,947		9,947
131	HICKORY HILLS		65,638		65,638
132	HIGHLAND PARK		311,219		311,219
133	HIGHWOOD		17,760		17,760
134	HILLSIDE		167,114		167,114
135	HINCKLEY		9,062		9,062
136	HINSDALE		162,186		162,186
137	HODGKINS		79,590		79,590
138	HOFFMAN ESTATES		364,477		364,477
139	HOMETOWN		32,954		32,954
140	HOMEWOOD		102,645		102,645
141	HUNTLEY		177,870		177,870
142	INDIAN HEAD PARK		24,191		24,191
143	INVERNESS		9,615		9,615
144	PAGE TOTAL		3,686,313		3,686,313

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
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FRANCHISE REQUIREMENTS (Account 927) (Electric)					
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.					
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
145	ISLAND LAKE		38,640		38,640
146	ITASCA		199,953		199,953
147	JOHNSBURG		45,459		45,459
148	JOLIET		803,277		803,277
149	JOLIET TWP		21,796		21,796
150	JUSTICE		26,631		26,631
151	KANKAKEE		129,108		129,108
152	KENILWORTH		18,696		18,696
153	KILDEER		10,531		10,531
154	KIRKLAND		3,494		3,494
155	LA GRANGE		191,882		191,882
156	LA GRANGE PARK		42,240		42,240
157	LAKE BARRINGTON		7,846		7,846
158	LAKE BLUFF		61,608		61,608
159	LAKE FOREST		411,878		411,878
160	LAKE IN THE HILLS		120,845		120,845
161	LAKE VILLA		38,308		38,308
162	LAKE ZURICH		141,717		141,717
163	LAKEMOOR		7,438		7,438
164	LAKEWOOD		6,316		6,316
165	LANARK		11,059		11,059
166	LANSING		165,916		165,916
167	LEAF RIVER		12,903		12,903
168	LEMONT		107,293		107,293
169	LEMONT TWP		26,460		26,460
170	LENA		5,112		5,112
171	LIBERTYVILLE		182,726		182,726
172	LIMESTONE TWP		3,359		3,359
173	LINCOLNSHIRE		67,976		67,976
174	LINCOLNWOOD		106,702		106,702
175	LINDENHURST		26,812		26,812
176	LISLE		121,752		121,752
177	LOCKPORT		96,705		96,705
178	LOMBARD		245,547		245,547
179	LOSTANT		5,841		5,841
180	PAGE TOTAL		3,513,826		3,513,826

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FRANCHISE REQUIREMENTS (Account 927) (Electric)					
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2. Give the basis of amounts entered in column (c) for electricity supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
181	LOVES PARK		97,246		97,246
182	LYNWOOD		47,005		47,005
183	LYONS		148,139		148,139
184	MACHESNEY PARK		41,187		41,187
185	MALTA		8,266		8,266
186	MANHATTAN		22,413		22,413
187	MANTENO		39,043		39,043
188	MAPLE PARK		14,596		14,596
189	MARENGO		17,475		17,475
190	MARKHAM		107,990		107,990
191	MATTESON		244,746		244,746
192	MAYWOOD		146,756		146,756
193	MAZON		16,887		16,887
194	MC COOK		29,251		29,251
195	MCCULLOM LAKE		3,714		3,714
196	MCHENRY		87,719		87,719
197	MELROSE PARK		189,517		189,517
198	MENDOTA		35,816		35,816
199	MERRIONETTE PK		34,492		34,492
200	MIDLOTHIAN		55,741		55,741
201	MILLEDGEVILLE		6,833		6,833
202	MINONK		13,388		13,388
203	MINONK TWP		3,208		3,208
204	MINOOKA		18,796		18,796
205	MOKENA		38,887		38,887
206	MOMENCE		31,615		31,615
207	MONEE		28,293		28,293
208	MONEE TWP		2,608		2,608
209	MONTGOMERY		132,750		132,750
210	MORRIS		154,847		154,847
211	MORRISON		36,056		36,056
212	MORTON GROVE		176,643		176,643
213	MOUNT PROSPECT		735,396		735,396
214	MT MORRIS		13,756		13,756
215	MUNDELEIN		197,963		197,963
216	PAGE TOTAL		2,979,038		2,979,038

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company		(1) An Original		December 31, 2021	
FRANCHISE REQUIREMENTS (Account 927) (Electric)					
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.					
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
217	NEW LENOX		118,731		118,731
218	NILES		562,568		562,568
219	NORRIDGE		65,110		65,110
220	NORTH AURORA		123,030		123,030
221	NORTH BARRINGTON		5,695		5,695
222	NORTH CHICAGO		92,140		92,140
223	NORTH RIVERSIDE		153,918		153,918
224	NORTHBROOK		341,439		341,439
225	NORTHFIELD		67,138		67,138
226	NORTHFIELD TWP		60,315		60,315
227	NORTHLAKE		57,629		57,629
228	NUNDA TWP		4,474		4,474
229	OAK FOREST		108,327		108,327
230	OAK LAWN		454,724		454,724
231	OAK PARK		650,979		650,979
232	OAKBROOK		253,534		253,534
233	OAKBROOK TER		57,998		57,998
234	OAKWOOD HILLS		3,661		3,661
235	ODELL		5,062		5,062
236	OLYMPIA FIELDS		87,027		87,027
237	OREGON		18,345		18,345
238	OREGON/NASHUA TWP		2,999		2,999
239	ORLAND HILLS		44,035		44,035
240	ORLAND PARK		500,934		500,934
241	OSWEGO		217,466		217,466
242	PALATINE		291,751		291,751
243	PALOS HEIGHTS		160,081		160,081
244	PALOS HILLS		64,014		64,014
245	PALOS PARK		50,298		50,298
246	PARK CITY		5,489		5,489
247	PARK FOREST		137,302		137,302
248	PARK RIDGE		230,241		230,241
249	PAW PAW		7,383		7,383
250	PEARL CITY		2,719		2,719
251	PECATONICA		4,175		4,175
252	PAGE TOTAL		5,010,731		5,010,731

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company		(1) An Original		December 31, 2021	
FRANCHISE REQUIREMENTS (Account 927) (Electric)					
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.					
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
253	PEOTONE		7,674		7,674
254	PEOTONE TWP		3,324		3,324
255	PHOENIX		19,627		19,627
256	PINGREE GROVE		33,273		33,273
257	PLAINFIELD		301,812		301,812
258	PLAINFIELD TWP		4,499		4,499
259	PLANO		57,222		57,222
260	POLO		12,584		12,584
261	PONTIAC		75,171		75,171
262	POPLAR GROVE		8,439		8,439
263	POSEN		41,479		41,479
264	PRAIRIE GROVE		3,353		3,353
265	PROPHETSTOWN		9,746		9,746
266	PROSPECT HEIGHTS		41,009		41,009
267	RICHMOND		15,361		15,361
268	RIGHTON PARK		60,417		60,417
269	RIVER FOREST		110,899		110,899
270	RIVER GROVE		66,534		66,534
271	RIVERDALE		61,276		61,276
272	RIVERSIDE		98,048		98,048
273	RIVERWOODS		17,060		17,060
274	ROBBINS		16,412		16,412
275	ROCK CITY		2,509		2,509
276	ROCKDALE		13,052		13,052
277	ROCKFORD		1,156,535		1,156,535
278	ROCKFORD TWP		34,929		34,929
279	ROLLING MDWS		232,711		232,711
280	ROMEVILLE		466,427		466,427
281	ROSCOE		34,014		34,014
282	ROSELLE		182,776		182,776
283	ROSEMONT		213,725		213,725
284	ROUND LAKE		58,462		58,462
285	ROUND LAKE BEACH		93,911		93,911
286	ROUND LAKE HEIGHTS		14,220		14,220
287	ROUND LAKE PARK		15,162		15,162
288	PAGE TOTAL		3,583,652		3,583,652

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company		(1) An Original		December 31, 2021	
FRANCHISE REQUIREMENTS (Account 927) (Electric)					
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.					
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
289	SANDWICH		49,838		49,838
290	SAUK VILLAGE		78,067		78,067
291	SCHAUMBURG		480,212		480,212
292	SCHILLER PARK		86,437		86,437
293	SENECA		15,265		15,265
294	SHABBONA		4,858		4,858
295	SHANNON		7,026		7,026
296	SHOREWOOD		78,606		78,606
297	SKOKIE		735,305		735,305
298	SLEEPY HOLLOW		7,740		7,740
299	SO CHICAGO HEIGHTS		38,746		38,746
300	SOMONAUK		6,222		6,222
301	SOUTH ELGIN		73,187		73,187
302	SOUTH HOLLAND		208,369		208,369
303	SOUTH WILMINGTON		5,237		5,237
304	SPRING GROVE		35,168		35,168
305	ST ANNE		5,719		5,719
306	STEGER		39,069		39,069
307	STERLING		109,019		109,019
308	STICKNEY		54,212		54,212
309	STOCKTON		10,528		10,528
310	STONE PARK		39,016		39,016
311	STREAMWOOD		207,365		207,365
312	STREATOR		108,141		108,141
313	SUBLETTE		3,192		3,192
314	SUGAR GROVE		34,672		34,672
315	SUMMIT		40,993		40,993
316	SUN RIVER TERRACE		5,361		5,361
317	SYCAMORE		149,780		149,780
318	TAMPICO		6,656		6,656
319	THORNTON		28,898		28,898
320	TINLEY PARK		329,608		329,608
321	TOLUCA		5,549		5,549
322	UNIVERSITY PARK		34,787		34,787
323	VERNON HILLS		210,777		210,777
324	PAGE TOTAL		3,333,625		3,333,625



Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company		(1) An Original		December 31, 2021	
FRANCHISE REQUIREMENTS (Account 927) (Electric)					
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.					
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
325	VILLA PARK		149,876		149,876
326	VOLO		37,760		37,760
327	WADSWORTH		2,732		2,732
328	WALNUT		4,854		4,854
329	WARREN		9,833		9,833
330	WARRENVILLE		89,565		89,565
331	WATERMAN		6,018		6,018
332	WAUCONDA		52,966		52,966
333	WAUKEGAN		484,250		484,250
334	WAYNE		3,587		3,587
335	WENONA		15,227		15,227
336	WEST CHICAGO		118,949		118,949
337	WEST DUNDEE		88,173		88,173
338	WESTCHESTER		62,221		62,221
339	WESTERN SPRINGS		148,707		148,707
340	WESTMONT		195,377		195,377
341	WHEATON		466,680		466,680
342	WHEELING		319,202		319,202
343	WILLOW SPRINGS		32,680		32,680
344	WILLOWBROOK		43,522		43,522
345	WILMETTE		282,480		282,480
346	WILMINGTON		26,335		26,335
347	WINFIELD		18,826		18,826
348	WINNEBAGO		14,100		14,100
349	WINSLOW		3,799		3,799
350	WINTHROP HARBOR		53,994		53,994
351	WONDER LAKE		7,178		7,178
352	WOOD DALE		61,922		61,922
353	WOODRIDGE		192,585		192,585
354	WOODSTOCK		200,535		200,535
355	WORTH		42,455		42,455
356	WORTH TWP		2,772		2,772
357	YORKVILLE		151,667		151,667
358	ZION		105,435		105,435
359	HOMER GLEN		23,833		23,833
360	BUFFALO TWP		3,125		3,125
361					0
362					0
363					
364					
365	PAGE TOTAL		3,523,220		3,523,220

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./ Year of Report December 31, 2021
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**FRANCHISE REQUIREMENTS (Account 927) (Electric)**

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.

2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
366	Accounts less than \$2,500 (68 items)		82,674		82,674
367					
368	License fees for right-of-way permits				
369					
370	City of Chicago municipal compensation				
371	in the amount of \$87,983,702.50 is included				
372	in account 408100, Taxes other than Income				
373	Taxes.				
374					
375					
376					
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402					
403					
404	ACCOUNT TOTAL		39,139,684		39,139,684

Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)		Year of Report	
Commonwealth Edison Company		(1) An Original				December 31, 2021	
TERRITORY SERVED							
1. List below the names of cities, towns and villages in which respondent is furnishing electric service.							
2. All communities for which respondent has gas rates on file with this Commission should be listed.							
Line No.	City or Village	Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
1	Addison	48	Calumet City	95	East Dundee		
2	Adeline	49	Calumet Park	96	East Hazel Crest		
3	Algonquin	50	Campton Hills	97	Elburn		
4	Alsip	51	Campus	98	Elgin		
5	Amboy	52	Capron	99	Elk Grove Village		
6	Antioch	53	Carbon Hill	100	Elmhurst		
7	Apple River	54	Carol Stream	101	Elmwood Park		
8	Arlington Heights	55	Carpentersville	102	Elwood		
9	Aroma Park	56	Cary	103	Emington		
10	Ashton	57	Cedarville	104	Erie		
11	Aurora	58	Channahon	105	Essex		
12	Bannockburn	59	Cherry Valley	106	Evanston		
13	Barrington	60	Chicago	107	Evergreen Park		
14	Barrington Hills	61	Chicago Heights	108	Flossmoor		
15	Bartlett	62	Chicago Ridge	109	Ford Heights		
16	Batavia*	63	Cicero	110	Forest Park		
17	Beach Park	64	Clarendon Hills	111	Forest View		
18	Bedford Park	65	Coal City	112	Forreston		
19	Beecher	66	Coleta	113	Fox Lake		
20	Bellwood	67	Compton	114	Fox River Grove		
21	Belvidere	68	Cornell	115	Frankfort		
22	Bensenville	69	Cortland	116	Franklin Grove		
23	Benson	70	Country Club Hills	117	Franklin Park		
24	Berkeley	71	Countryside	118	Freeport		
25	Berwyn	72	Crest Hill	119	Fulton		
26	Big Rock	73	Crestwood	120	Gardner		
27	Bloomington	74	Crete	121	Geneseo		
28	Blue Island	75	Crystal Lake	122	Geneva*		
29	Bolingbrook	76	Dakota	123	Genoa		
30	Bonfield	77	Dana	124	German Valley		
31	Bourbonnais	78	Darien	125	Gilberts		
32	Braceville	79	Davis	126	Glen Ellyn		
33	Bradley	80	Davis Junction	127	Glencoe		
34	Braidwood	81	Deer Grove	128	Glendale Heights		
35	Bridgeview	82	Deer Park	129	Glenview		
36	Broadview	83	Deerfield	130	Glenwood		
37	Brookfield	84	DeKalb	131	Godley		
38	Buckingham	85	Des Plaines	132	Golf		
39	Buffalo Grove	86	Diamond	133	Grand Ridge		
40	Bull Valley	87	Dixmoor	134	Grant Park		
41	Burbank	88	Dixon	135	Grayslake		
42	Burlington	89	Dolton	136	Green Oaks		
43	Burnham	90	Downers Grove	137	Greenwood		
44	Burr Ridge	91	Durand	138	Gurnee		
45	Byron	92	Dwight	139	Hainesville		
46	Cabery	93	Earlville	140	Hampshire		
47	Caledonia	94	East Brooklyn	141	Hanover Park		

\* Only wholesale service is provided to this community.

Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)		Year of Report	
Commonwealth Edison Company		(1) An Original				December 31, 2021	
TERRITORY SERVED (continued)							
1. List below the names of cities, towns and villages in which respondent is furnishing electric service.							
2. All communities for which respondent has gas rates on file with this Commission should be listed.							
Line No.	City or Village	Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
142	Harmon	192	Lakewood	242	Monee		
143	Harvard	193	Lanark	243	Monroe Center		
144	Harvey	194	Lansing	244	Montgomery		
145	Harwood Heights	195	Leaf River	245	Morris		
146	Hawthorn Woods	196	Lee	246	Morrison		
147	Hazel Crest	197	Leland	247	Morton Grove		
148	Hebron	198	Lemont	248	Mount Prospect		
149	Herschler	199	Lena	249	Mt. Morris		
150	Hickory Hills	200	Leonore	250	Mundelein		
151	Highland Park	201	Libertyville	251	Naperville*		
152	Highwood	202	Lily Lake	252	Nelson		
153	Hillside	203	Limestone	253	New Lenox		
154	Hinckley	204	Lincolnshire	254	New Milford		
155	Hinsdale	205	Lincolnwood	255	Niles		
156	Hodgkins	206	Lindenhurst	256	Nora		
157	Hoffman Estates	207	Lisbon	257	Norridge		
158	Holiday Hills	208	Lisle	258	North Aurora		
159	Homer Glen	209	Lockport	259	North Barrington		
160	Hometown	210	Lombard	260	North Chicago		
161	Homewood	211	Long Grove	261	North Riverside		
162	Hoopole	212	Long Point	262	Northbrook		
163	Hopkins Park	213	Lostant	263	Northfield		
164	Huntley	214	Loves Park	264	Northlake		
165	Indian Creek	215	Lyndon	265	Oak Brook		
166	Indian Head Park	216	Lynwood	266	Oak Forest		
167	Inverness	217	Lyons	267	Oak Lawn		
168	Irwin	218	Machesney Park	268	Oak Park		
169	Island Lake	219	Malta	269	Oakbrook Terrace		
170	Itasca	220	Manhattan	270	Oakwood Hills		
171	Johnsburg	221	Manteno	271	Odell		
172	Joliet	222	Maple Park	272	Ohio		
173	Justice	223	Marengo	273	Old Mill Creek		
174	Kaneville	224	Markham	274	Olympia Fields		
175	Kangley	225	Marseilles	275	Orangeville		
176	Kankakee	226	Matteson	276	Oregon		
177	Kempton	227	Maywood	277	Orland Hills		
178	Kenilworth	228	Mazon	278	Orland Park		
179	Kildeer	229	McCook	279	Oswego		
180	Kingston	230	McCullom Lake	280	Palatine		
181	Kinsman	231	McHenry	281	Palos Heights		
182	Kirkland	232	Melrose Park	282	Palos Hills		
183	LaGrange	233	Mendota	283	Palos Park		
184	LaGrange Park	234	Merrionette Park	284	Park City		
185	Lake Barrington	235	Mettawa	285	Park Forest		
186	Lake Bluff	236	Midlothian	286	Park Ridge		
187	Lake Forest	237	Milledgeville	287	Paw Paw		
188	Lake In The Hills	238	Minonk	288	Pearl City		
189	Lake Villa	239	Minooka	289	Pecatonica		
190	Lake Zurich	240	Mokena	290	Peotone		
191	Lakemoor	241	Momence	291	Phoenix		

\* Only wholesale service is provided to this community.

Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)		Year of Report	
Commonwealth Edison Company		(1) An Original				December 31, 2021	
TERRITORY SERVED (continued)							
1. List below the names of cities, towns and villages in which respondent is furnishing electric service.							
2. All communities for which respondent has gas rates on file with this Commission should be listed.							
Line No.	City or Village	Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
292	Pingree Grove	342	Skokie	392	Wayne		
293	Plainfield	343	Sleepy Hollow	393	Wenona		
294	Plano	344	Somonauk	394	West Brooklyn		
295	Plattville	345	South Barrington	395	West Chicago		
296	Polo	346	South Chicago Heights	396	West Dundee		
297	Pontiac	347	South Elgin	397	Westchester		
298	Poplar Grove	348	South Holland	398	Western Springs		
299	Port Barrington	349	South Wilmington	399	Westmont		
300	Posen	350	Spring Grove	400	Wheaton		
301	Prairie Grove	351	St. Anne	401	Wheeling		
302	Prophetstown	352	St. Charles*	402	Willow Springs		
303	Prospect Heights	353	Steger	403	Willowbrook		
304	Ransom	354	Sterling	404	Wilmette		
305	Reddick	355	Steward	405	Wilmington		
306	Richmond	356	Stickney	406	Winfield		
307	Richton Park	357	Stillman Valley	407	Winnebago		
308	Ridott	358	Stockton	408	Winnetka*		
309	Ringwood	359	Stone Park	409	Winslow		
310	River Forest	360	Streamwood	410	Winthrop Harbor		
311	River Grove	361	Streator	411	Wonder Lake		
312	Riverdale	362	Sublette	412	Wood Dale		
313	Riverside	363	Sugar Grove	413	Woodridge		
314	Riverwoods	364	Summit	414	Woodstock		
315	Robbins	365	Sun River Terrace	415	Worth		
316	Rochelle*	366	Sycamore	416	Yorkville		
317	Rock City	367	Symerton	417	Zion		
318	Rock Falls*	368	Tampico				
319	Rockdale	369	Third Lake				
320	Rockford	370	Thornton				
321	Rolling Meadows	371	Timberlane				
322	Romeoville	372	Tinley Park				
323	Roscoe	373	Toluca				
324	Roselle	374	Tonica				
325	Rosemont	375	Tower Lakes				
326	Round Lake	376	Trout Valley				
327	Round Lake Beach	377	Union				
328	Round Lake Heights	378	Union Hill				
329	Round Lake Park	379	University Park				
330	Rutland	380	Vernon Hills				
331	Sammons Point	381	Verona				
332	Sandwich	382	Villa Park				
333	Sauk Village	383	Virgil				
334	Saunemin	384	Volo				
335	Scales Mound	385	Wadsworth				
336	Schaumburg	386	Walnut				
337	Schiller Park	387	Warren				
338	Seneca	388	Warrenville				
339	Shabbona	389	Waterman				
340	Shannon	390	Wauconda				
341	Shorewood	391	Waukegan				

\* Only wholesale service is provided to this community.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2021
<b>CONSTRUCTION OVERHEADS - Electric</b>			
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 44 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 44 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p>			
Line No.	Description of Overheads (a)	Total Amount charged for the year (b)	
1	Outside Professional Services (1)	118,698,148	
2			
3			
4			
5			
6	Pensions (1)	7,919,096	
7	Benefits (1)	55,966,118	
8	Payroll Taxes (1)	24,282,424	
9	Administration and General and Other Overheads (1)	34,662,878	
10	Operation Support Costs (1) (2)	175,121,343	
11	AFUDC - Debt & Equity (2)	46,118,974	
12	Illinois State Use Tax (1)	29,486,106	
13			
14			
15			
16	Notes:		
17	(1) Includes Construction Work in Progress (CWIP) and Removal Work in Progress (RWIP).		
18			
19	(2) Refer to Page 44a for additional information		
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31	TOTAL	492,255,087	

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company	(1) An Original		December 31, 2021	
<b>ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS</b>				
<p>1. Report below the information called for concerning distribution watt-hour meters and line transformers.</p> <p>2. Include watt-hour demand distribution meters, but not external demand meters.</p> <p>3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>				
Line No.	Item (a)	Number of Watt-Hour Meters (b)	Line Transformers	
			Number (c)	Total Capacity (In MV) (d)
1	Number at Beginning of Year	4,390,653	506,224	53,045
2	Additions During Year:			
3	Purchases	32,866	1,599	337
4	Associated with Plant Acquired			60
5	Total Additions (Enter Total of lines 3 and 4)	32,866	1,599	397
6	Reductions During Year:			
7	Retirements	15,860	452	—
8	Associated with Utility Plant Sold			
9	Total Reductions (Enter Total of lines 7 and 8)	15,860	452	—
10	Number at End of Year (Lines 1+5-9)	4,407,659	507,371	53,442
11	In Stock			
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	4,407,659	507,371	53,442
15	In Company's Use			
16	TOTAL End of Year (Enter Total of lines 11 to 15. This should equal line 10.)	4,407,659	507,371	53,442
<b>Page 612, Line 3, Column (c) and Line 7, Column (d) - For Line Transformers, represents 2021 purchases net of adjustments and retirements.</b>				

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2021

### ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs, the costs or estimated costs of environmental protection facilities in service constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the cost of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant
4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:
  - A. Air pollution control facilities:
    - (1) Scrubbers, precipitators, tall smokestacks, etc.
    - (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.
    - (3) Monitoring equipment
    - (4) Other
  - B. Water pollution control facilities:
    - (1) Cooling towers, ponds, piping, pumps, etc.
    - (2) Waste water treatment equipment
    - (3) Sanitary waste disposal equipment
    - (4) Oil interceptors
    - (5) Sediment control facilities
    - (6) Monitoring equipment
    - (7) Other.
  - C. Solid Waste disposal costs:
    - (1) Ash handling and disposal equipment
    - (2) Land
    - (3) Settling Ponds
    - (4) Other.
  - D. Noise Abatement Equipment:
    - (1) Structures
    - (2) Mufflers
    - (3) Sound proofing equipment
    - (4) Monitoring equipment
    - (5) Other.
  - E. Esthetic Costs:
    - (1) Architectural costs
    - (2) Towers
    - (3) Underground lines
    - (4) Landscaping
    - (5) Other.
  - F. Additional plant capacity necessary due to restricted output from existing facilities or addition of pollution control facilities.
  - G. Miscellaneous:
    - (1) Preparation of environmental reports
    - (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
    - (3) Parks and related facilities
    - (4) Other.
5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	Changes During Year			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities					
2	Water Pollution Control Facilities	—	—	—	8,200,538	8,200,538
3	Solid Waste Disposal Costs					
4	Noise Abatement Equipment	123,709	—	—	7,678,580	7,678,580
5	Esthetic Costs	1,403,908	—	(24,053)	14,698,582	14,698,582
6	Additional Plant Capacity					
7	Misc (Identify Significant)					
8	TOTAL (Total of Lines 1-7)	1,527,617	—	(24,053)	30,577,700	30,577,700
9	Construction Work in Progress				—	

Note 1: The adjustments in Column (d) Line 5 represent existing assets that were previously not identified as environmental protection facilities.



Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2021
<b>ENVIRONMENTAL PROTECTION EXPENSES</b>			
<p>Instructions:</p> <p>Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page. 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.</p> <p>Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs. Report expenses under the subheadings listed below.</p> <p>Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.</p> <p>Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.</p> <p>Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.</p> <p>In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).</p>			
Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	779,432	779,432
2	Labor, Maintenance, Materials & Supplies Cost Related to Env. Facilities & Programs	244,909	244,909
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees	179	179
9	Administrative and General		
10	Other (identify significant)		
11	TOTAL	1,024,520	1,024,520

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**ATTACHMENT 4**  
**ITEMIZATION OF ACCOUNT 165**

Commonwealth Edison Company  
**Account 165 - Prepayments**  
As of 12/31/2021

Line No.	FERC Account	Description	Subaccount	Subaccount Description	Amount
	(A)	(B)	(C)	(D)	(E)
1	165000	Prepayments	165100	Other Prepayments	\$ 39,177,358
2	165000	Prepayments	165100	VEBA Health Insurance Trust	7,970,734
3	165000	Prepayments	165120	Prepaid Rent	574,748
4	165000	Prepayments	165180	Prepaid Software Fee & License	550,151
5	165000	Prepayments	165200	State Franchise Tax	1,644,150
6	165000	Prepayments	165400	Postage	911,652
7	165000	Prepayments	236250	Personal Pty Lease Trxn Tax	31,513
8					<u>\$ 50,860,306</u>

**ATTACHMENT 5**  
**ITEMIZATION OF ACCOUNT 454**



Commonwealth Edison Company  
**Account 454 - Rent from Electric Property**  
2021 Actual

Line No.	Subaccount (A)	Description (B)	Distribution (C)	Transmission (D)	Other (E)	Total (F)
1	411000	Rent from Land	(1) \$ (511,848)	\$ (4,500,961)	\$ -	\$ (5,012,809)
2	411000	Rental of Distribution Equipment	(2) (42,780,465)	-	-	(42,780,465)
3	411000	Meters (Rider ML)	(10,800,395)	-	-	(10,800,395)
4	411000	Tower Attachments	-	(2,666,234)	-	(2,666,234)
5	411000	One-Time Easement Sales	(3) (78,001)	(292,023)	-	(370,024)
6	411000	Rent from Annual Easements/Right of Ways	(3) (303,516)	(1,136,314)	-	(1,439,830)
7	411000	RE Tax - Easements	(3) (147,378)	(551,759)	-	(699,137)
8	411000	Rental of Distribution Equipment - Special Contract	(276,380)	-	-	(276,380)
9	412000	Sublease of office space	(4) -	-	-	-
10	412000	Pole Attachments	(17,433,249)	-	-	(17,433,249)
11	412000	3rd Party Use of Fiber Optic Cable	(5) (13,039,334)	(5,885,679)	-	(18,925,013)
12		Sub Total per general ledger	\$ (85,370,566)	\$ (15,032,970)	\$ -	\$ (100,403,536)
13		Adjustments for FERC Form 1				
14		Rent from affiliates	(6) (2,433,116)	(405,501)	(10,465)	(2,849,082)
15		Facility costs billed to affiliates from Account 421	(6) (2,706,048)	(450,988)	(11,639)	(3,168,675)
16		Total per FERC Form 1	<u>\$ (90,509,731)</u>	<u>\$ (15,889,459)</u>	<u>\$ (22,103)</u>	<u>\$ (106,421,293)</u>

## Notes:

- (1) Allocated based on direct assignment of revenue received to property plant account classification of the leased properties.
- (2) Represents rentals under Rider NS (Optional or Non-Standard Facilities). Generally the property being rented is transformers and switch gear for a second or third point of service option.
- (3) This allocation is based on the total amount of easements in the plant accounts at 12/31/21. It is calculated as follows:
- |                                       |                      |               |
|---------------------------------------|----------------------|---------------|
| Total Distribution Easements in Plant | \$ 20,998,652        | 21.08%        |
| Total Transmission Easements in Plant | <u>78,612,130</u>    | <u>78.92%</u> |
| Total Easements in Plant              | <u>\$ 99,610,782</u> | <u>100.0%</u> |
- (4) Represents rent from subleasing of office space. The allocation is based on 2021 Salaries and Wages - adjusted to exclude A&G.
- |              |               |
|--------------|---------------|
| Distribution | 85.40%        |
| Other        | 0.37%         |
| Transmission | <u>14.23%</u> |
| Total        | <u>100.0%</u> |
- (5) Represents the income from 3rd party use of fiber optic cable. Allocated based on Communication Equipment Allocator.
- |              |               |
|--------------|---------------|
| Distribution | 68.90%        |
| Transmission | <u>31.10%</u> |
| Total        | <u>100.0%</u> |
- (6) In 2021, rent billings to associated companies and revenues associated with the leasing of electric plant to third parties were recorded as "Rent from Electric Properties". The Allocation based on 2021 Salaries and Wages - Note (4).

**ATTACHMENT 6**  
**ITEMIZATION OF ACCOUNT 456**

Commonwealth Edison Company  
**Account 456 - Other Electric Revenues**  
2021 Actual

Line No.	Subaccount (A)	Description (B)	Distribution (C)	Transmission (D)	Other (E)	Total (F)
1	412000	IPP Elec Gen Study Reimb	(1) \$ -	\$ (2,115,357)	\$ -	(2,115,357)
2	412000	Fees earned for phone/credit card payments	-	-	-	-
3	412000	Engineering studies	(3,631,245)	(8,382,699)	-	(12,013,944)
4	412000	PORCB Implementation Revenue	(947)	-	-	(947)
5	416000	Revenue from Exelon Generation for use of distribution equipment / meters.	(374,837)	-	-	(374,837)
6			<u>\$(4,007,029)</u>	<u>\$(10,498,056)</u>	<u>\$ -</u>	<u>\$ (14,505,085)</u>

## Notes:

(1) Represents a reimbursement for IPP generation studies and other IPP services. The reimbursements are functionalized between transmission and distribution in direct relation to the functionalization of costs.

**ATTACHMENT 7**  
**ITEMIZATION OF ACCOUNT 303**

Commonwealth Edison Company  
Account 303 - Miscellaneous Intangible Plant  
As of 12/31/2021

Line No.	Item (A)	Utility Account (B)	Gross Plant (C)
1	BIDA AMI	303	25,190,899.97
2	AGS	303	1,338,065.73
3	AMI OMS Deployment	303	3,107,152.00
4	BIDA Customer Proj	303	15,503,631.23
5	BIDA Grid EOL	303	31,198,610.74
6	BIDA SESII Enhance	303	3,007,473.65
7	CIS Transformation	303	3,816,275.97
8	ComEd Care Ctr SW	303	7,962,008.01
9	Common MDM	303	3,494,207.44
10	Cronus	303	7,987,372.88
11	CTA PHI Systems	303	5,405,575.55
12	Cyber Security	303	27,702,543.04
13	Demeter SW	303	2,701,486.03
14	Digital Strgy EPay	303	3,963,551.73
15	Documentum	303	1,087,176.03
16	EMS Implementation	303	40,884,698.89
17	EU Custom Analytic	303	1,158,063.87
18	EU Dig Prgm; Web	303	8,406,470.02
19	EU North Star RE	303	3,012,159.18
20	EU SW Electric	303	4,374,667.86
21	EU Web Convergence	303	7,845,725.20
22	FIG Enhancement SW	303	11,126,811.52
23	Fusion SW	303	8,400,875.72
24	GIS	303	5,902,247.50
25	Grid FR	303	618,951.32
26	HR Payroll	303	2,206,245.50
27	ISUM 2020 SW	303	6,303,866.09
28	IVR Convergence	303	4,897,217.18
29	Lease Program SW	303	1,393,896.01
30	LED Streetlight SW	303	3,893,625.69
31	Maint Inspect SW	303	5,265,152.29
32	OMS Lifecycle	303	22,818,332.63
33	Oracle Upgrade SW	303	1,321,101.28
34	Robotic Process SW	303	1,102,499.97
35	Service Mgmt CTA	303	2,486,429.60
36	Splunk SW	303	726,717.53
37	SSN License EOL	303	17,157,071.95
38	Tax Technology SW	303	1,147,586.61
39	Voltage Assessment	303	9,060,020.10
40	Wall Street Trsry	303	1,334,743.74
41	EnterprisePerfMgmt	303	978,677.43
42	MDMS	303	71,242,676.48
43	Mobile App	303	61,434,472.51
44	OCS EOL	303	10,642,583.24
45	Retail Office	303	4,682,296.36
46	Informatica 9.5 Upgrade	303	934,879.67
47	Security DLP	303	1,157,620.74
48	CEGIS Design EOL	303	3,399,289.94
49	ComEd Web Enhance	303	7,018,046.92
50	ComEd Website	303	8,941,549.29
51	BIDA SmrtEnrgy EOL	303	51,679,974.24
52	Mobile Disp Enhanc	303	3,998,516.57
53	Mobile Dispatc EOL	303	33,582,428.52
54	Misc Comp Software FR	303	143,980,562.36
55	CDW	303	5,463,673.84
56	CIMS 2021 EOL	303	5,430,434.62
57	CIMS Enhancements	303	23,170,080.03
58	CIMS EOL	303	137,316,637.90
59	Clarity FSR	303	911,703.73
60	Hyperion Reporting	303	2,259,161.44
61	Hyperion Enhancements	303	4,996,901.50
62	Interco Billing	303	2,858,176.66
63	Asset Suite 8	303	10,249,405.52
64	Passport D System EOL	303	36,807,130.86
65	Passport Enhancements	303	2,688,421.77
66	Call Center Enhanc	303	2,057,008.51
67	PBF Tool	303	4,232,657.34
68	PeopleSoft	303	2,288,407.31
69	PowerPlant Enhance	303	2,832,979.58
70	PowerPlant v10	303	1,363,233.00
71	Post 2006 Soft EOL	303	14,271,136.43
72	Work Plan & Trackg	303	7,974,646.40
73	Unspecified	303	822,309.42
74	Cloud Services	303	\$28,431,009.67
			<b>\$ 1,016,409,897</b>

**ATTACHMENT 8**  
**ITEMIZATION OF ACCOUNT 397**

Commonwealth Edison Company  
Account 397 - General Plant (Communications Equipment)  
As of 12/31/2021

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
	(A)	(B)	(C)	(D)	(E)
1	0711-Line-State Line-Fisk	\$ 9,448	T	\$ 9,448	\$ -
2	1000-NC-Field Building-135 S. La Salle St.-2Nd Sub-Basement	32,592	D	-	32,592
3	100-TSS-100 Shady Oaks, 2943 Shady Oaks, Rd, Compton, IL 61318	30,442	T	30,442	-
4	101-TSS-Itasca-E. S. Prospect Ave. Qtr Mi S. Thorndale	2,438,431	T	2,438,431	-
5	102-TSS-Palatine-590 W. Colfax Ave.	1,428,815	D	-	1,428,815
6	10319-Line-Lisle-Bolingbrook	10,162	T	10,162	-
7	103-TSS-Lisle-S. S. Ogden Ave. (Rte.34) Qtr Mi.W. I-355	2,116,445	T	2,116,445	-
8	104-TSS-Ford City-4443 W. 71St St.	560,222	D	-	560,222
9	105-TSS-Sheridan-3 Mi. W. Sheridan Rd. S. N-41 Rd.	49,506	T	49,506	-
10	106-TSS-Montgomery-W. S Rte. 31 Qtr Mi. S. Baseline Rd.	509,453	D	-	509,453
11	107-TSS-Dixon-1119 W. River St.	1,836,411	T	1,836,411	-
12	108-TSS-Lockport-Hemlock & Hamerick	2,019,419	T	2,019,419	-
13	109-TSS-Aptakisic-S. S Aptakisic Rd. E. S Rte.83	7,352,595	D	-	7,352,595
14	110-TSS-Devon-4402 W. Devon	1,394,864	D	-	1,394,864
15	11106-Line-Electric Junction-Waterman Tap to Glidden	241,935	T	241,935	-
16	111-TSS-Electric Junction-Diehl Road & E J & E Rr	6,489,892	T	6,489,892	-
17	112-TSS-Wilton Center-14040 Pauling Rd.	523,346	T	523,346	-
18	11305-Line-Waterman to Enbridge ESS-H452	644	T	644	-
19	113-TSS-Waterman-Rte. 23 4 Mi. N. Rte. 30	685,460	T	685,460	-
20	11415-Line-Northwest-Devon	37,980	T	37,980	-
21	114-TSS-Northwest-3501 N. California Ave.	11,146,018	T	11,146,018	-
22	115-TSS-Bedford Park-5702 W. 73Rd St .	2,167,182	T	2,167,182	-
23	116-TSS-Goodings Grove-14550 S. Bell Road	1,835,677	T	1,835,677	-
24	117-TSS-Prospect Hts.-1458 Wheeling Rd.	4,252,199	T	4,252,199	-
25	118-TSS-Wallace-617 W. 81St St.	1,416,078	V	-	-
26	119-TSS-Lancaster-1232 N. Henderson Rd.	801,257	T	801,257	-
27	120-TSS-Lombard-1 N. 325 Swift Rd.	3,235,576	T	3,235,576	-
28	121-TSS-Freepport-261 N. Adams Ave.	834,595	T	834,595	-
29	1220-NC-I.B.M. Building-616 S.Michigan Ave.	32,668	D	-	32,668
30	122-TSS-Belvidere-3656 U.S. Business 20	1,220,643	T	1,220,643	-
31	123-TSS-Marengo-5150 Ritz Rd.	1,602,709	D	-	1,602,709
32	124-TSS-Maryland-8979 W. Haldane Rd.	2,167,983	D	-	2,167,983
33	125-TSS-Normandy-1190 E. Rte. 92	636,126	D	-	636,126
34	126-TSS-State-14th & State	870,829	V	-	-
35	127-TSS-Matteson-219Th St. E. Richton Rd.	1,781,944	D	-	1,781,944
36	129-TSS-Niles-E. Milwaukee Rd. Rr N. Gross PointRd.	4,074,435	D	-	4,074,435
37	1301-NC-Cosmopolitan Bank-62 W. Chicago Ave.	2,512	D	-	2,512
38	1305-NC-Dearborn St.-1013 N-1013 N. Dearborn St.	143,670	D	-	143,670
39	1307-NC-Chestnut St.-37 E-37 E. Chestnut St.	56,640	D	-	56,640
40	1309 Line Crawford to West Loop	471,654	T	471,654	-
41	1309-NC-Lake Shore Drive Bldg-1000 N-1000 N. Lake Shore Dr.	118,138	D	-	118,138
42	1311-NC-Newberry Library-940 N. Dearborn St.	60,153	D	-	60,153
43	1312-NC-Walton Colonade-108 E. Walton Pl.	209,520	D	-	209,520
44	1314-NC-Newberry House-1030 N. State St.	208,010	D	-	208,010
45	1317-NC-Oak St.-60 E-60 E. Oak St.	101,257	D	-	101,257
46	1319-NC-Walton Pl.-23 E-23 E. Walton Pl.	60,153	D	-	60,153
47	131-TSS-West Chicago-Qtr Mi. S. Hawthorne 1Bk E. Mcqueen	706,413	D	-	706,413
48	132-TSS-Garden Plain-14448 Frog Pond Rd.	919,716	D	-	919,716
49	1333-NC-Oak St.-15 E-15 E. Oak St.	101,257	D	-	101,257
50	1334-NC-Bellevue Pl.-4 E-4 E. Bellevue Pl.	183,463	D	-	183,463
51	133-TSS-Rock Falls-1703 Mc Niel Rd.	827,068	T	827,068	-
52	134-TSS-Lagrange Park-E. S Barnsdale Ave. Qtr Mi. N. 31St St.	1,514,422	D	-	1,514,422
53	1357-NC-Oak St.-4 E-4 E. Oak St.	265,670	D	-	265,670
54	135-TSS-Elmhurst-1Mi. S. Grand Ave. W. County LineRd.	1,347,809	T	1,347,809	-
55	1361-NC-Oak St.-45 W-45 W. Oak St.	101,257	D	-	101,257
56	1362-NC-Maple St.-35 W-35 W. Maple St.	159,423	D	-	159,423
57	136-TSS-Burr Ridge-Qtr Mi. E. Madison St.. On 71St St.	3,219,631	D	-	3,219,631
58	1375-NC-Walton Pl.-125 E-125 E. Walton Pl.	120,000	D	-	120,000
59	137-TSS-Washington Park-6220 S. Praire Ave.	1,927,403	T	1,927,403	-
60	138-TSS-Silver Lake-Valley View Rd. & North Park Dr.	3,296,174	T	3,296,174	-
61	1392-NC-Walton Pl.-44 E-44 E. Walton Pl.	183,463	D	-	183,463
62	139-TSS-Mendota-4334 E. 4Th St.	657,184	D	-	657,184
63	140-TSS-Frankfort-330 Rte. 45	700,935	D	-	700,935
64	141-TSS-Pleasant Valley-Rte 176 & Rte 47-Dorr Twp-Mchenry Co	859,628	T	859,628	-
65	142-TSS-Crete-Half Mi. W. Rte. 394 Qtr Mi. S. Faithhorn Rd.	36,369	T	36,369	-
66	143-TSS-Wolfs Crossing-N. Wolfs Crossing E. Car Rd.	1,006,379	T	1,006,379	-
67	144-TSS-Wayne-N. S Stearns Rd. 1 Mi. W. Rt 59	2,741,494	T	2,741,494	-
68	145-TSS-York Center-S. S Butterfield Rd. Qtr Mi. W. Meyer Rd.	2,756,908	D	-	2,756,908
69	146-TSS-Sandwich-Somonauk Rd. 2 Mi. Nw Sandwich	930,436	D	-	930,436
70	14818-Line-West-Loop-Substation-to-Diversey-Substation	216,509	T	216,509	-
71	148-TSS-GooseIsland-WestLoop	5,179,147	T	5,179,147	-

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
72	149-TSS-Wilmington-23600 Coal City Rd.	270,952	D	-	270,952
73	15003-Line-Calumet-Roseland	1,802,270	D	-	1,802,270
74	150-TSS-Barrington Hills-Spring Creek Rd & Ce Co Row	5,673	D	-	5,673
75	150-TSS-Calumet-3200 E. 100Th St	2,744,989	T	2,744,989	-
76	151-TSS-Woodstock-Drury Lane Rd. E. Dean St. & Rte.14	2,203,723	V	-	-
77	152-TSS-Busse-1650 Dempster St.	1,985,675	D	-	1,985,675
78	153-TSS-Taylor-309 W. Taylor	2,673,589	T	2,673,589	-
79	154-TSS-Libertyville-S. S Casey Rd. W. Rte.21 Milwaukee	2,506,359	T	2,506,359	-
80	155-TSS-Nelson-120 W.S. Rte. 30	1,831,063	T	1,831,063	-
81	156-TSS-Cherry Valley 138 Kv-4502 S.Perryville Rd.	1,027,759	T	1,027,759	-
82	156-TSS-Cherry Valley 345 Kv-4502 S.Perryville Rd.	962,637	T	962,637	-
83	157-TSS-Kankakee-W/Ic Rr S. Kennington Ave. Half Mi. S Rte. 115	9,133	D	-	9,133
84	158-TSS-Streator North-Grant St. & Vermillion River	98,650	D	-	98,650
85	159-TSS-Northbrook-1440 Skokie Blvd.	4,405,168	T	4,405,168	-
86	160-TSS-Alpine-988 Easton Pkwy. (Off Private Drive)	1,814,392	D	-	1,814,392
87	162-TSS-Pierpont-1037 Pierpont Ave.	980,210	D	-	980,210
88	163-TSS-Roscoe Bert-3708 Huffman Blvd.	650,594	D	-	650,594
89	164-TSS-Sand Park-5900 Material Ave.	412,462	D	-	412,462
90	165-TSS-Fordham-501 South First St.	1,448,651	D	-	1,448,651
91	166-TSS-Leighton-Qtr Mi. W. Butterfield Rd. Qtr Mi.N. Rte. 60	3,692,154	D	-	3,692,154
92	167-TSS-Plano-S. S Corneils Rd. 3Qtr Mi. W. Rte.47	2,597,367	T	2,597,367	-
93	169-TSS-1649 Steward Rd-Alto Township McGirr Rd Lee County	9,017	T	9,017	-
94	170-TSS-Harbor-9367 S. Harbor Ave.	257,107	T	257,107	-
95	171-TSS-Wempletown-7625 Trask Bridge Rd.	1,023,874	T	1,023,874	-
96	172-TSS-Golf Mill-Golf Rd. Qtr Mi. W. Washington St.	4,408,666	T	4,408,666	-
97	174-TSS-University-740 E. 50Th St.	894,045	T	894,045	-
98	176-TSS-Stillman Valley-6623 East Hales Corner Rd.	588,807	D	-	588,807
99	17723-Line-ILL-IND State Line-Taylor-Burnham-Garfield	495,300	T	495,300	-
100	17724-Line-Burnham-Calumet-RP5 Garfield	21,682	T	21,682	-
101	177-TSS-Burnham-W. Burnham Ave. N. B&O Rr	2,602,344	T	2,602,344	-
102	178 TSS Blue Mound Substation 24540 East 1300 North Rd. Ellsworth IL 61737	767,492	T	767,492	-
103	1803-Line-Will County Sta-Lisle	55,685	T	55,685	-
104	1809-Line-Will County Sta-Lisle	57,979	T	57,979	-
105	180-TSS-Mcherry-Lillian St. Qtr Mi. W. Rte. 73	826,306	D	-	826,306
106	182-TSS-Minonk-2300 N. W. 139	691,028	D	-	691,028
107	184-TSS-1500 Midway Court	(1,118)	T	(1,118)	-
108	185-TSS-Tollway-West of Beverly Rd North of I-90	2,200,482	T	2,200,482	-
109	186-TSS-Steward-Alto Twp-Lee County Ill.	820,602	T	820,602	-
110	187-TSS-Schauff Road	235,491	T	235,491	-
111	188-TSS-Mt. Pulaski	161,690	T	161,690	-
112	192-TSS-Ridgeland-4300 S. Ridgeland Ave.	1,628,238	T	1,628,238	-
113	193-TSS-Mcherry-Lillian St. Qtr Mi. W. Rte. 31	1,198,283	D	-	1,198,283
114	194-TSS-Sabrooke-123 Energy Avenue	2,485,482	T	2,485,482	-
115	196A-TSS-Blackstone-30th Road	158,756	T	158,756	-
116	197-TSS-Grenshaw	472,765	T	472,765	-
117	198-TSS-Des Plaines-1705 Pratt Ave.	1,431,503	D	-	1,431,503
118	204-TDC-Old Elm-Old Mill Rd. & Skokie Hwy.	1,457,015	D	-	1,457,015
119	205-TDC-Wheeling-Mc Henry Rd. Qtr Mi. N. Dundee Rd.	1,508,482	D	-	1,508,482
120	206-TDC-Rolling Meadows-1901 Golf Rd.	1,571,002	D	-	1,571,002
121	207-TDC-Tonne-Tonne Rd. & North Parkway	3,262,086	D	-	3,262,086
122	212-TDC-Northbrook-1200 Skokie Blvd.	1,648,959	D	-	1,648,959
123	213-TDC-Deerfield-S. S County Line Rd. W. Waukegan Rd.	2,508,011	D	-	2,508,011
124	214-TDC-Hoffman Estates-2480 Pembroke	2,598,979	D	-	2,598,979
125	215-TDC-Howard	995,566	D	-	995,566
126	216-TDC-Mount Prospect-1780 E. Kensington Rd.	744,914	D	-	744,914
127	217-TDC-Prospect Hts-50 E. Palatine Rd.	834,095	D	-	834,095
128	220-TDC-South Schaumburg-Roselle & Schaumburg Rd.	852,728	D	-	852,728
129	221-TDC-North Huntley-North Huntley	273,807	D	-	273,807
130	2223-Line-Zion-Libertyville	314,555	T	314,555	-
131	222-TDC-Lake Bluff-Rt.176 & Green Bay Rd.	1,113,655	D	-	1,113,655
132	225-TDC-Landmeier-300 Bonnie Ln.	258,513	D	-	258,513
133	224-DSS-North Chicago-1127 Broadway	4,300	D	-	4,300
134	228-TDC-Wilson Rd-E. Wilson Rd. S. S Rte. 120	549,409	D	-	549,409
135	230-TDC-Antioch-41133 N. Hwy. 83	154,171	D	-	154,171
136	233-TDC-Barrington-La Verne St Half Bl. E. Raymond Ave.	1,784,445	D	-	1,784,445
137	234-DSS-Lakehurst-Apple Ave. & C.E.Co. Row	5,670	D	-	5,670
138	234-TDC-Lakehurst-Apple Ave. & C.E.Co. Row	1,382,165	D	-	1,382,165
139	235-TDC-Poplar Creek-5401 Blue Stream Blvd.	200,970	D	-	200,970
140	237-TDC-Buffalo Grove-Busch Rd. & Soo Line Rr	213,459	D	-	213,459
141	240-TDC-Cary-229 Jandkus Rd	384,632	D	-	384,632
142	248-TDC-Lake Zurich-Lake Zurich	62,705	D	-	62,705
143	249-DSS-Wilmette-1220 Washington Court	1,292,623	D	-	1,292,623
144	250-TDC-Barrington Hills-Spring Creek Rd. & C.E. Co. Row	117,214	D	-	117,214
145	251-TDC-Round Lake Beach-1667-N-Route 83	1,676,903	D	-	1,676,903
146	253-TDC-Schaumburg-Wiley Rd. & Nw Toll Road	1,363,298	D	-	1,363,298



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147	258-TDC-Elmwood-3622 Lake Ave.	2,580,079	D	-	2,580,079
148	259-TDC-Algonquin-East of Barn Rd North of Huntley and ComEd ROW.	247,853	D	-	247,853
149	260-TDC-Dundee-Qrt. Mi. S.Dundee Rd. & Penny Rd.	2,340,246	D	-	2,340,246
150	268-TDC-Arlington Hts.-2300 Arlington Hts. Rd.	2,305,893	D	-	2,305,893
151	280-DSS-Lake Bluff-Rt. 176 & Greenbay Rd.	1,489,417	D	-	1,489,417
152	282-TDC-Zion	957,943	D	-	957,943
153	284-DSS-Barrington-511 N. Hough St.	669,072	D	-	669,072
154	294-TDC-Gurnee-S. Rte. 132 W. Hunt Club Rd.	309,814	D	-	309,814
155	30-TSS-Columbus Park-1010 S. Laramie	2,865,352	D	-	2,865,352
156	311-DSS-Mendota-701 Pearl St.	923,068	D	-	923,068
157	312-DSS-Steward-1698 Steward Rd.	642,576	D	-	642,576
158	313-DSS-Sublette-1974 Tower Rd.	230,329	D	-	230,329
159	314-DSS-Sandwich-735 E. Center St.	224,230	D	-	224,230
160	316-DSS-Sycamore-385 South Ave.	710,171	D	-	710,171
161	317-TDC-Dixon-1321 West River St.	734,488	D	-	734,488
162	318-DSS-Harvard-Harvard	369,596	D	-	369,596
163	31-TSS-Galewood-2350 N. Narragansett	1,410,412	D	-	1,410,412
164	32-TSS-Hanson Park-5113 W. Grand Ave.	1,494,431	D	-	1,494,431
165	33-TSS-Hayford-7501 S. Lawndale	508,317	D	-	508,317
166	34-TSS-Kingsbury-370 W. Grand Ave .	1,226,867	D	-	1,226,867
167	35-TSS-Lakeview-1141 W. Diversey	990,210	D	-	990,210
168	36A-TSS-650-660 W Madison Chicago, IL 60661-2400	80,631	D	-	80,631
169	370-TDC-Eleroy-691 South Van Brocklin Rd.	433,310	D	-	433,310
170	372-TDC-Sterling-3913 River Rd. (23Rd St.)	479,736	D	-	479,736
171	375-TDC-West Dekalb-Twombly Rd. 1 Mi. W. Annie Glidden Rd.	666,690	D	-	666,690
172	37-TSS-Natoma-6600 W. Grand Ave	2,257,084	T	2,257,084	-
173	380-TDC-Charles-2780 Charles St.	2,337,173	D	-	2,337,173
174	384-TDC-Harrison-3183 Forest View Rd.	384,439	D	-	384,439
175	385-TDC-Fifteenth Street-2235 15Th St.	531,943	D	-	531,943
176	386-TDC-Pecatonica-6003 N.Pecatonica Rd.	46,986	D	-	46,986
177	387-TDC-Blackhawk-2413 Blackhawk Rd. (New Milford)	1,094,602	D	-	1,094,602
178	388-TDC-Harlem-9530 N. Second St. (Machessney Park)	1,301,818	D	-	1,301,818
179	389-TDC-East Rockford-2093 Bell School Rd.	1,300,275	D	-	1,300,275
180	38-TSS-Humbolt Park-2413 W. Thomas St.	3,237,629	D	-	3,237,629
181	390-TDC-South Pecatonica-East side Conger Rd. 1/2 mile North Rt. 20-Pecatonica Twp.-Winnebago County	43,278	D	-	43,278
182	391-TDC-Argyle (Belvidere & IL 173)	145,633	D	-	145,633
183	39-TSS-Portage-4540 W.Waveland Ave.	1,721,809	D	-	1,721,809
184	406-TDC-New Lenox-E Schoolhouse Rd N EJ&E RR.	403,810	D	-	403,810
185	409-TDC-20141 Patterson-Joliet	594,802	D	-	594,802
186	40-TSS-Diversey-2739 N. Clybourn	1,746,225	T	1,746,225	-
187	40-TSS-Quarry-2501 S. Senour St	6,508	T	6,508	-
188	411-TDC-Romeoville-511 Romeo Rd.	1,554,296	D	-	1,554,296
189	414-TDC-Roberts Road-103Rd St. Qtr Mi. W. Harlem Ave.	1,953,913	D	-	1,953,913
190	416-TDC-Bell Road-13015 W.143Rd St.	994,310	D	-	994,310
191	419-TDC-Tinley Park-82Nd Ave. & 159Th St.	2,716,185	D	-	2,716,185
192	41-TSS-Roseland-10847 S. Michigan Ave.	962,281	D	-	962,281
193	422-DSS-Morris-516 W. Jefferson	426,604	D	-	426,604
194	42-TSS-Round Lake-S/Rte. 134 E/Fairfield Rd.	3,912,017	D	-	3,912,017
195	431-TDC-Shorewood	802,277	D	-	802,277
196	433-TDC-Morris-2555 E.US Route 6	209,064	D	-	209,064
197	435-TDC-Country Club Hills-S. S 183Rd St. Qtr Mi. W. Cicero	1,674,419	D	-	1,674,419
198	436-TDC-Hillcrest-2001 W. Theodore St.	1,743,682	D	-	1,743,682
199	439-TDC-Rockdale-1951 W. Moen Ave.	421,636	D	-	421,636
200	43-TSS-Wildwood-49 E. 127Th St .	1,575,131	D	-	1,575,131
201	43-TSS-Wildwood-49 E. 127Th St.	340,843	D	-	340,843
202	440-TDC-Palos Twp-78Th Ave. S. 127Th St.	966,389	D	-	966,389
203	443-TDC-Harvey-161St & Lathrop	327,669	D	-	327,669
204	444-TDC-Minooka-26759 W. EAMES ST.	603,650	D	-	603,650
205	446-TDC-Lansing-Thornton-Lansing Rd. Half Mi W. Torrence	571,545	D	-	571,545
206	447-TDC-Sandridge-16900 Exchange St.	186,428	D	-	186,428
207	450-DSS-Joliet-1021 E. Washington St.	623,471	D	-	623,471
208	451-TDC-Mokena-191St. & Lagrange Rd.	347,524	D	-	347,524
209	4522-Line-Jefferson-Fisk	140,793	T	140,793	-
210	452-TDC-Glenwood-195Th St. Half Mi. Eglenwood-Chicago Hts. Rd.	768,680	D	-	768,680
211	453-TDC-Woodhill-Rte. 50 Half Mi. S. Cicero Ave.	492,648	D	-	492,648
212	454-TDC-Plainfield-602 W. 143Rd St. (Half Mi. W. Rte.59)	1,013,514	D	-	1,013,514
213	456-TDC-Joliet Central-99 E.Jackson St.	304,164	D	-	304,164
214	457-TDC-Park Forest-Dogwood St. E. Western Ave.	708,291	D	-	708,291
215	458-TDC-Green Lake-159Th St. Half Mi. E. Torrence Ave	659,186	D	-	659,186
216	459-DSS-Vollmer Road-Vollmer Rd. 1 Mi. E Kedzie	399,033	D	-	399,033
217	45-TSS-Jefferson St-828 S. Jefferson St.	7,308,787	T	7,308,787	-
218	460-DSS-Harvey-15739 West Ave.	1,788,295	D	-	1,788,295
219	461-TDC-Crestwood-N. Midlothian Turnpike Qtr Mi. E.Cicero	2,511,585	D	-	2,511,585
220	462-DSS-Dwight-108 W. South St.	1,591,620	D	-	1,591,620
221	465-TDC-South Holland-Waterman Ave. S. Sibley Blvd.	280,920	D	-	280,920

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222	469-TDC-Evergreen Park-S. 91St St. & Homan Ave.	2,481,792	D	-	2,481,792
223	46-TSS-Des Plaines-1101 Seeger Rd.	3,402,918	T	3,402,918	-
224	46-TSS-Des Plaines-1101 Seeger Rd.	24,115	T	24,115	-
225	470-TDC-Orland-East Rte 45 1/4 mile N Southwest Hwy ComEd ROW	651,477	D	-	651,477
226	471-DSS-Pontiac-Aurora Ave. & I C G Rr	396,865	D	-	396,865
227	474-TDC-Briggs-1921 S Briggs St.	523,910	D	-	523,910
228	475-DSS-Kankakee-147 W. Water St.	408,481	D	-	408,481
229	47-TSS-Evanston-1712 Emerson St..	914,513	D	-	914,513
230	480-TDC-Veterans- South-of-167TH-ST.-West-of-I-355 SOUTH	375,408	D	-	375,408
231	487-TDC-Archer-Archer Ave. & State St.	2,166,735	D	-	2,166,735
232	48-TSS-Highland Park-Park Ave. & Rte. 41	1,507,099	V	-	-
233	492-DSS-Lemont-Main St. 1 Block S Lockport St.	57,656	D	-	57,656
234	49-TSS-Plymouth Court-521 S. Plymouth Ct.	1,444,020	D	-	1,444,020
235	5003-Line-Rockwell-Humboldt Park	265,063	T	265,063	-
236	501-DSS-Elmhurst-E Cherry N Vallette St.	1,368,977	D	-	1,368,977
237	505-TDC-Oak Park-E. S North Blvd. E. Euclid Ave.	2,771,120	D	-	2,771,120
238	50-TSS-Rockwell-560 N. Rockwell St.	772,647	T	772,647	-
239	510-TDC-West Rutland, 18N 177th Sandwald Rd	547,352	D	-	547,352
240	513-DSS-Aurora-60 Stone Ave.	123,378	D	-	123,378
241	514-DSS-Glen Ellyn-260 Pennsylvania Ave.	996,560	D	-	996,560
242	517-TDC-Burbank-Burbank	154,395	D	-	154,395
243	519-DSS-East Side-427 East Side Rd	48,746	D	-	48,746
244	51-TSS-Mc Cook-Se Corner Joliet Rd. & Lawndale Ave.	3,133,231	T	3,133,231	-
245	521-TDC-ComEd R.O.W. and Cannonball Trail	1,327,681	D	-	1,327,681
246	525-TDC-Normantown□	782,932	T	782,932	-
247	527-TDC-Plano West	840,475	D	-	840,475
248	52-TSS-Hawthorne-4928 W. 28Th St.	1,041,116	D	-	1,041,116
249	530-DSS-La Grange-225 Tilden Ave	1,250,503	D	-	1,250,503
250	531-TDC-Bridgeview-Sw Corner 83Rd St. & Beloit	964,411	D	-	964,411
251	539-TDC-Warrenville-Weisbrook Rd. & Leabrook	389,999	D	-	389,999
252	549-TDC-Berkeley-Rear Of 5744 Mc Dermott Dr.	1,136,490	D	-	1,136,490
253	54-TSS-Clybourn-1135 W. Wisconsin St.	1,331,030	D	-	1,331,030
254	550-TDC-Clearing-66Th Pl. & Melvina	1,832,116	D	-	1,832,116
255	552-TDC-Addison-W. S Westgate Ave. S. Factory Rd.On Row	904,491	D	-	904,491
256	553-DSS-Hinsdale-Park Ave & N C B & Q Rr	584,064	D	-	584,064
257	555-TDC-Glen Ellyn-N. S Roosevelt Rd. W. S I-355 AtRow	888,665	D	-	888,665
258	556-TDC-Berwyn-6429 Stanley Ave.	1,714,165	D	-	1,714,165
259	557-TDC-Butterfield-E. Rte. 53 N. Butterfield Rd. On Row	1,173,013	D	-	1,173,013
260	558-DSS-Westmont-Cass & Melrose Avs.	1,141,055	D	-	1,141,055
261	559-TDC-Woodridge-E/ Rte 53 S/ 71St On Row	2,272,603	D	-	2,272,603
262	55-TSS-Hegewich-128Th St. & Carondolet Ave.	664,419	D	-	664,419
263	5601-NC-O'Hare Airport-O'Hare Airport-Building 2A Vault4A	92,684	D	-	92,684
264	5602-NC-O'Hare Airport-O'Hare Airport-Building 2B Vault4B	192,581	D	-	192,581
265	5603-NC-O'Hare Airport-O'Hare Airport-Building 5 Vault 5	114,806	D	-	114,806
266	5604-NC-O'Hare Airport-O'Hare Airport-Building 3B Vault8B	168,282	D	-	168,282
267	5605-NC-O'Hare Airport-O'Hare Airport-Terminal #3	171,383	D	-	171,383
268	5606-NC-O'Hare Airport-O'Hare Airport Amer. Airlines Term.	12,194	D	-	12,194
269	5606-NC-O'Hare Airport-O'Hare Airport-Terminal #3	164,089	D	-	164,089
270	5607-NC-O'Hare Airport-O'Hare Airport Amer. Airlines Term.	157,122	D	-	157,122
271	5608-NC-O'Hare Airport-O'Hare Airport Amer. Airlines Term.	69,648	D	-	69,648
272	5609-NC-O'Hare Airport-O'Hare Airport-Delta-Ozark-NorthCentral Air	69,648	D	-	69,648
273	560-TDC-Grace-W. S Grace St. S. Factory Rd.	1,421,127	D	-	1,421,127
274	5610-NC-O'Hare Airport-O'Hare Airport-Parking Garage	149,606	D	-	149,606
275	5611-NC-O'Hare Airport-O'Hare Airport-Parking Garage	131,275	D	-	131,275
276	5612-NC-O'Hare Airport-O'Hare Airport-Delta Term. Building	154,032	D	-	154,032
277	5614-NC-O'Hare Airport-O'Hare Airport-American AirlinesTerm.	198,389	D	-	198,389
278	5615-NC-O'Hare Airport-O'Hare Airport-American AirlinesTerm.	176,331	D	-	176,331
279	5616-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	83,274	D	-	83,274
280	5617-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	138,887	D	-	138,887
281	5618-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	136,385	D	-	136,385
282	5619-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	72,052	D	-	72,052
283	561-TDC-Bolingbrook-701 Boughton Rd.	2,042,484	D	-	2,042,484
284	5620-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	224,570	D	-	224,570
285	5621-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	73,119	D	-	73,119
286	5622-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	91,391	D	-	91,391
287	5623-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	87,772	D	-	87,772
288	5624-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	71,302	D	-	71,302
289	5625-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	91,255	D	-	91,255
290	5626-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	48,871	D	-	48,871
291	5627-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	68,239	D	-	68,239
292	5628-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	83,409	D	-	83,409
293	5629-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	53,247	D	-	53,247
294	562-TDC-Glendale Hts.-E. Bloomingdale Rd. N. I.C.Rr	2,980,959	D	-	2,980,959
295	5630-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	148,939	D	-	148,939
296	5631-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	58,697	D	-	58,697

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
297	5632-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	66,041	D	-	66,041
298	5633-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	52,893	D	-	52,893
299	5634-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	48,693	D	-	48,693
300	5635-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	46,741	D	-	46,741
301	5638-NC-O'Hare Airport-O'Hare Airport-Concourse G	14,211	D	-	14,211
302	5639-NC-O'hare Airport-Terminal 2-Concourse E/F	54,215	D	-	54,215
303	563-TDC-Hanover Twp.-E. S Lovell Rd. N. Rte. 20 On Row	2,295,060	D	-	2,295,060
304	565-TDC-Nordic-Lake St. & Rte.53 On Row	1,255,662	D	-	1,255,662
305	566-TDC-Oakbrook-N. 22Nd St. N. End Of Enterprise Dr.	1,868,858	D	-	1,868,858
306	568-TDC-Church Road-Half Mi. N. Lake St. W. S Chrch Rd.	1,431,020	D	-	1,431,020
307	569-TDC-Suger Grove-Bliss Rd. 2Mi. N. Us 30	521,623	D	-	521,623
308	56-TSS-North Aurora-N. S Indianian Trail Rd. 1 Bl. E.Rte. 25	1,576,626	D	-	1,576,626
309	570-TDC-Elgin-W. Fox River N. Standish Rd.	390,482	D	-	390,482
310	572-TDC-Gilberts-Mason Rd. 3 Qtr Mi. W. Randall Rd.	647,432	D	-	647,432
311	574-TDC-Bartlett-S. Lake W. Church Rd.	2,054,564	D	-	2,054,564
312	577-TDC-South Elgin-I.C. Railroad At Umdenstock Rd	637,319	D	-	637,319
313	57-TSS-Forest Park-769 Des Plaines Ave.	428,864	D	-	428,864
314	580-TDC-Downers Grove-Qtr Mi. S. 75Th St. W. S Manning Rd.	2,011,355	D	-	2,011,355
315	581-TDC-Frontenac-N. Rte.34 E. Eola Rd. On Row	1,785,193	D	-	1,785,193
316	58-TSS-Grand	1,960,609	T	1,960,609	-
317	592-TDC-Oswego-2050 Route 34 Oswego IL.	173,608	D	-	173,608
318	593-TDC-Willow Springs-83Rd St. & German Church Rds.	412,770	D	-	412,770
319	595-TDC-Pleasant Hill-E. S Pleasant Hill Rd. S. St. Charles Rd.	1,341,189	D	-	1,341,189
320	59-TSS-Cicero-5210 W. Cermak Rd.	1,344,885	D	-	1,344,885
321	603-DSS-Lawrence-4836 N. Pulaski	1,027,535	D	-	1,027,535
322	60-TSS-Alsip-112Th St. & Lamon	2,917,026	D	-	2,917,026
323	614-NC-Chicago Civic Center-Vault 1-66 W. Washington St.	1,403,920	D	-	1,403,920
324	61-TSS-Streator-300 W. Cedar	391,531	D	-	391,531
325	626-DSS-School-6405 W. School St.	766,779	D	-	766,779
326	62-TSS-Manville-Manville	229,098	T	229,098	-
327	63-TSS-Sawyer-4860 S. St. Louis St.	969,767	D	-	969,767
328	648-TDC-Norridge-8220 W. Montrose	1,671,701	D	-	1,671,701
329	64-TSS-Bellwood-Butterfield Road & Eastern Ave.	2,599,556	T	2,599,556	-
330	65-TSS-Ohio-369 W. Ohio St..	287,909	D	-	287,909
331	666-DSS-Center-446 W. Armitage	699,907	D	-	699,907
332	66-TSS-East Frankfort-21851 S. Pfeifer Rd.	998,823	T	998,823	-
333	6701-Line-Congress-Medical Center	83,553	T	83,553	-
334	674-DSS-Irving Park-4664 W. Irving Park	584,345	D	-	584,345
335	679-DSS-Besley-1814 N. Elston	725,864	D	-	725,864
336	67-TSS-Congress-2557 W. Congress Pk. Wy.	1,414,743	T	1,414,743	-
337	687-DSS-Norwood Park-5837 N. Nagle Ave.	472,764	D	-	472,764
338	68-TSS-La Salle-707 S La Salle St.	1,472,395	V	-	-
339	691-DSS-Waveland-1838 W. Waveland	982,525	D	-	982,525
340	69-TSS-North Chicago-22Nd St. E/Rte.41	1,173,571	D	-	1,173,571
341	7073-NC-Standard Oil Building-200 E. Randolph St.	52,985	D	-	52,985
342	70-TSS-Bradley-Armour Rd. & I.C.G. Rr.	2,321,342	V	-	-
343	714-TDC-Medical Center-1943 W. Harrison St.	1,620,121	D	-	1,620,121
344	71-TSS-Higgins-5432 N. Harlem Ave.	1,036,750	V	-	-
345	72-TSS-Goose Lake-Half Mi. Ne Collins Rd. On DresdenRd.	337,381	D	-	337,381
346	73-TSS-Chicago Hts.-Joe Orr Rd. Half Mi. E. State St.	1,460,922	V	-	-
347	741-DSS-Pershing Road-3858 S. Lowe Ave.	950,978	D	-	950,978
348	745-TDC-I.C. Air Rights-304 E Lake St.	824,088	D	-	824,088
349	74-TSS-Kewanee-Us Rte. 34 2 Half Mi. Ne. Kewanee	195,939	T	195,939	-
350	750-DSS-Cragin-4243 W. Grand Ave.	785,426	D	-	785,426
351	757-DSS-Twenty-Seventh Street-2640 S. Wabash Ave.	48,105	D	-	48,105
352	75-TSS-Crystal Lake-N. S. Rte. 176 1Mi W. Rte.31	2,265,723	D	-	2,265,723
353	75-TSS-Crystal Lake-Walkup Ave & C&Nw Rr	8,472	D	-	8,472
354	761-DSS-Wendell-360 Wendell St.	922,896	D	-	922,896
355	76-TSS-Blue Island-Thornton Rd. & Wood St.	5,067,756	T	5,067,756	-
356	77-TSS-Mazon-960 N.Rte. 47	1,243,284	T	1,243,284	-
357	784-TDC-Sears Tower-233 S. Wacker	1,950,718	D	-	1,950,718
358	785-TDC-Ontario-56 W.Ontario St.	845,134	D	-	845,134
359	78-TSS-Franklin Park-Anderson Pl. 2 Bl. W. Manheim Rd.	3,428,234	T	3,428,234	-
360	793-DSS-Laramie-909 N. Laramie Ave.	978,287	D	-	978,287
361	798-DSS-Carroll-1708 W. Carroll	836,619	D	-	836,619
362	79-TSS-Spaulding-N Spaulding Rd. Qtr Mi. E GiffordRd.	1,685,469	T	1,685,469	-
363	8014-NC-MIDWAY PARKING TOWER SOUTH	29,319	D	-	29,319
364	802-DSS-Ford City-4601 W. 71St St.	459,145	D	-	459,145
365	80-TSS-Pontiac Midpoint-3 Mi. S. Pontiac At Wabash	1,146,637	T	1,146,637	-
366	814-TDC-Damen-2141 W. 79Th Pl.	2,046,199	D	-	2,046,199
367	8211-Line-Crosby-Ontario	229,959	D	-	229,959
368	8213-Line-Crosby-Ontario	228,340	D	-	228,340
369	821-DSS-Marquette Park-6541 S. Kedzie	504,060	D	-	504,060
370	8221-Line-Crosby-Rockwell	4,219	T	4,219	-
371	82-TSS-Crosby-1180 N. Crosby	2,670,734	T	2,670,734	-

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
372	834-DSS-Grand Crossing-7675 S. Chicago Ave.	633,349	D	-	633,349
373	83-TSS-Glidden-1827 Pleasant St.	1,163,781	T	1,163,781	-
374	840-TDC-Quarry-2501 S. Senour St.	2,775,886	D	-	2,775,886
375	84-TSS-Rosehill-5801 N. Ravenswood Ave	835,651	D	-	835,651
376	851-DSS-Washtenaw-4722 S. Washtenaw Ave.	1,304,644	D	-	1,304,644
377	853-DSS-Sixty-Second Street-810 E. 62Nd St.	1,158,499	D	-	1,158,499
378	855-DSS-Windsor Park-2709 E. 76Th Pl.	851,904	D	-	851,904
379	85-TSS-Skokie-Mc Cormick Blvd. & Oakton St.	3,696,803	D	-	3,696,803
380	860-DSS-Hyde Park-820 E. 50Th Pl.	856,018	D	-	856,018
381	86-TSS-Davis Creek-3Mi. N.Bourbonnais 1-Half Mi. W. 600N Rd.	1,843,497	T	1,843,497	-
382	871-DSS-Fifty-Sixth Street-5549 S. Lowe Ave.	405,813	D	-	405,813
383	872-TDC-Pullman-739 W 119th st	39,897	D	-	39,897
384	875-DSS-Throop-6909 S. Throop St.	759,773	D	-	759,773
385	87-TSS-Dearborn-121 N. Dearborn St.	2,084,593	D	-	2,084,593
386	884-DSS-Prairie-4716 S. Prairie Ave.	647,228	D	-	647,228
387	88-TSS-Skokie-5100 Church St	5,855,689	T	5,855,689	-
388	894-DSS-Harper-5611 S. Harper Ave.	618,887	D	-	618,887
389	895-DSS-Marshfield-5125 S. Marshfield	445,437	D	-	445,437
390	896-DSS-One Hundred & Eleventh St.-2501 W. 111Th St.	794,562	D	-	794,562
391	89-TSS-Beverly-1236 W. 105Th St.	396,969	D	-	396,969
392	9000-NC-Prudential Ins Co-2Nd Basem-140 E. Randolph St.	30,547	D	-	30,547
393	9001-NC-Prudential Ins Co-1St Fl-140 E. Randolph St.	30,520	D	-	30,520
394	900-TSS-Elwood 24553 S. Patterson Rd. Elwood, Ill.	163,923	T	163,923	-
395	90-TSS-Dekoven	5,085,856	T	5,085,856	-
396	91-TSS-1400 Cargo Court Minooka, IL	293,966	T	293,966	-
397	92-TSS-McLean	20,935	T	20,935	-
398	932-TSS-Rocky Road Power Plant, 1221 Power Dr. East Dundee, Il.	386,985	T	386,985	-
399	935-TSS-Kendall Energy Center-1300 N County Line Rd-2 miles east Ridge Rd	187,176	T	187,176	-
400	937-TSS-Lee County Energy Ctr-1674 Red Brick rd 1M W/Nachusa S/Rt 38	14,031	T	14,031	-
401	93-TSS-Loretto	160,532	T	160,532	-
402	940-TSS-Cordova-24712 192nd Avenue North 2m S/E of Quad Cities Station	550,340	T	550,340	-
403	945-NC-Insurance Exchange Bldg-157-185 W. Jackson Blvd.	32,576	D	-	32,576
404	945-TSS-Crete Energy Center-25300 Hartmann Drive, Crete Illinois Burville Rd & Rt1	114,000	T	114,000	-
405	946-TSS-University Park Energy Center (IPP)-2635 Dralley rd	8,816	T	8,816	-
406	94-TSS-Haumesser Rd substation	9,178	T	9,178	-
407	951-TSS-Aurora Energy Center (IPP), 2833 Eola Rd.Aurora, ILL.	196,242	T	196,242	-
408	955-TSS-River Energy Center 11503 S. Torrence Ave, Chicago, Il	1,322,694	T	1,322,694	-
409	95-TSS-Chestnut	7	T	7	-
410	970-TSS-University Park North Energy Center	444,125	T	444,125	-
411	974-TSS-Zion Energy Center 5740 State Route 173	476,201	T	476,201	-
412	979-TSS-Mendota Hills, LLC	1,146,569	T	1,146,569	-
413	981-TSS-ComEd Switch Yard 8545 Wyanel-Walnut Road	3,384	T	3,384	-
414	A12-DSS-Libertyville-4Th St. & Park Ave.	177,771	D	-	177,771
415	A15-DSS-Zion-S Shiloh & E Deborah	519,317	D	-	519,317
416	A27-DSS-Wadsworth-N Wadsworth Rd. Mi. E Delaney Rd.	282,199	D	-	282,199
417	A31-DSS-Fox Lake-Washington Ave. S Grand Ave. (Rt.132)	626,302	D	-	626,302
418	A35-DSS-Mundelein-S W Corner Of Division St.& ArcherAve.	72,694	D	-	72,694
419	A37-DSS-Round Lake Beach-Cedar Lake Road Half Mi. S RollinsRd.	58,016	D	-	58,016
420	A41-DSS-Waukegan-Water & Duggan Sts.	796,928	D	-	796,928
421	A428-ESS-Veterns Administration-Ray St. S Rt. 137	461,723	D	-	461,723
422	A429-ESS-Abbvie-Abbott Labs-North Chicago-13500 W. New Ave. North Chicago Ill. 60439.	151,605	D	-	151,605
423	A431-ESS-Abbott Laboratories-Buckley & Rte.43	469,237	D	-	469,237
424	A43-DSS-Waukegan-Pine St. N Grand Ave.	248,027	D	-	248,027
425	A450-ESS-Great Lakes Training Center-1St. Gate E. Rt. 41 S Buckley Rd.	70,143	D	-	70,143
426	A47-DSS-Lake Villa-Grand Ave. & Soo Line Rr	1,167,388	D	-	1,167,388
427	A49-DSS-Waukegan-Grand Ave. Qtr Mi. E. Rt. 131	226,372	D	-	226,372
428	A50-DSS-Gages Lake-Rt. 45 & Gages Lake Rd.	33,876	D	-	33,876
429	A56-DSS-Waukegan-Gladstone Ave. W Jackson St.	215,866	D	-	215,866
430	A57-DSS-Beach-Wadsworth Rd. 1-2 Mi. E. Lewis	88,497	D	-	88,497
431	A61-DSS-Waukegan-W Lewis Half Mi. N Glen Flora	251,598	D	-	251,598
432	A63-DSS-Waukegan-12Th St. & Greenfield Ave.	208,819	D	-	208,819
433	A64-DSS-Libertyville-Garfield St. & Park Ave. (S. Rt. 176)	78,848	D	-	78,848
434	A65-DSS-Waukegan-Sheridan Rd. S Greenwood	188,181	D	-	188,181
435	A67-DSS-Roundout-Rte. 176 W Mlwk Rr (Qtr Mi. E Bradley)	366,400	D	-	366,400
436	A68-DSS-Waukegan-E Butrick St. Qtr Mi S York Hse Rd.	312,841	D	-	312,841
437	A70-DSS-Waukegan-S Blanchard Rd. Qtr Mi. E DelaneyRd.	293,926	D	-	293,926
438	A71-DSS-Grass Lake-E Rte. 59 N Towline Rd.	266,276	D	-	266,276
439	A81-DSS-Great Lakes	190,708	D	-	190,708
440	A82-DSS-Zion-Lewis Ave. Qtr Mi. N Rt. 173	78,819	D	-	78,819
441	A87-DSS-Grayslake-Washington & Lake Ave.	117,945	D	-	117,945
442	A91-DSS-Zion-Rte.173 At C N S & M Row	254,518	D	-	254,518
443	A92-DSS-Warren Township-Belvidere & Melody Rd. (N. Lakehurst Mall)	183,488	D	-	183,488
444	A94-DSS-Druce Lake-Rte. 45 On Ceco Row Rte. 132	243,541	D	-	243,541
445	B10-DSS-Harvard-205 Airport Rd.	212,019	D	-	212,019
446	B11-DSS-Poplar Grove-14893 Rte. 76	198,279	D	-	198,279

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447	B12-DSS-Capron-411 North St.	118,055	D	-	118,055
448	B14-DSS-Harvard-107 S. Hutchinson St.	338,313	D	-	338,313
449	B15-DSS-Kingston-Pleasant Hill Rd. & C M St.P Rr	211,706	D	-	211,706
450	B16-DSS-Hampshire-153 Prairie St.	73,115	D	-	73,115
451	B17-DSS-Genoa-Railroad St. & W Stott St.	180,019	D	-	180,019
452	B19-DSS-Belvidere-314 Whitney Blvd.	345,952	D	-	345,952
453	B200-ESS-15201 STORY RD JUNO, IL 60135	34,073	D	-	34,073
454	B20-DSS-Belvidere-5952 Genoa Rd.	223,031	D	-	223,031
455	B22-DSS-Garden Prairie-Rt. 20	129,684	D	-	129,684
456	B23-DSS-Herbert-443 Kingston Rd.	147,521	D	-	147,521
457	B25-DSS-Monroe Center-Rt. 72 E City Limits	154,262	D	-	154,262
458	B26-DSS-Davis Junction-6800 N. Junction Rd.	175,902	D	-	175,902
459	B27-DSS-Stillman Valley-7008 N. Stillman Valley Rd.	178,296	D	-	178,296
460	B28-DSS-Kirkland-4910 Scout Rd.	166,293	D	-	166,293
461	B29-DSS-Byron-520 N. Washington St.	263,816	D	-	263,816
462	B30-DSS-Mount Morris-219 N. Mc Kendrie Ave.	196,632	D	-	196,632
463	B31-DSS-Chemung-6649 Oak Grove Rd.	197,376	D	-	197,376
464	B32-ESS-American Oil Co.-Oregon	5,457	D	-	5,457
465	B35-DSS-Coleta-22245 Quinn Rd.	135,919	D	-	135,919
466	B36-DSS-Polo-302 S. Green Ave.	271,302	D	-	271,302
467	B37-DSS-Forrester-201 E. Green St.	101,215	D	-	101,215
468	B39-DSS-Baileyville-203 S. Commercial St.	286,339	D	-	286,339
469	B427-ESS-Kelly-Springfield Tire Co.-Rt. 20 E. Freeport	122,819	D	-	122,819
470	B42-DSS-Pearl City-100 W. Walgren Rd.	298,007	D	-	298,007
471	B43-DSS-Stockton-220 S. Stockton St.	321,576	D	-	321,576
472	B44-DSS-Warren-320 Railroad St.	240,922	D	-	240,922
473	B45-DSS-Lena-711 Maple St.	455,865	D	-	455,865
474	B465-ESS-Chrysler Corp.-U.S Rt. 20 & Stone Quarry Rd.	390,476	T	390,476	-
475	B46-DSS-Milledgeville-400 Washington St.	138,545	D	-	138,545
476	B47-DSS-Cedarville-835 W. Angle Rd.	426,218	D	-	426,218
477	B48-DSS-Rink-5009 N. Rink Rd.	79,505	D	-	79,505
478	B50-DSS-Cherry Grove-3 Mi. N Lanark At Jct. Of 72 &73	103,532	D	-	103,532
479	B51-DSS-Marengo-311 E. Railroad St.	197,955	D	-	197,955
480	B52-DSS-Leaf River-119 S. East St.	279,273	D	-	279,273
481	B53-DSS-Oregon-120 N. Second St.	345,449	D	-	345,449
482	B54-DSS-Oregon-142 N. German Church Rd.	213,450	D	-	213,450
483	B55-DSS-Rock City-N. Rock City Rd.	213,201	D	-	213,201
484	B56-DSS-Freeport-315 E. South St.	142,554	D	-	142,554
485	B57-DSS-Union-6349 Olson Rd.	150,418	D	-	150,418
486	B63-DSS-Lanark-103 N. Rochester St.	81,792	D	-	81,792
487	B64-DSS-Franklin Grove-307 S. State St.	185,712	D	-	185,712
488	B86-DSS-Claire-6379 E. Claire Rd.	124,360	D	-	124,360
489	B89-DSS-Afton-15082 S. First St.	141,366	D	-	141,366
490	B90-DSS-Maple Park-19251 Pritchard Rd.	88,024	D	-	88,024
491	B95-DSS-South Dekalb-South Dekalb	106,526	D	-	106,526
492	B96-DSS-North Hampshire	881,357	D	-	881,357
493	C18-DSS-Des Plaines-1100 Seeger Rd.	375,961	D	-	375,961
494	C19-DSS-Niles-Waukegan Rd. S Howard St.	396,264	D	-	396,264
495	C20-DSS-Evanston-Isabella St. & Bryant Ave.	58,422	D	-	58,422
496	C22-DSS-Lincolnwood-C & N W Rr & Pratt Ave.	113,118	D	-	113,118
497	C23-DSS-Highland Park-Skokie Blvd. & Deerfield Rd.	44,328	D	-	44,328
498	C25-DSS-Glenview-Shermer Ave. S Glenview Rd.	89,189	D	-	89,189
499	C26-DSS-Mt. Prospect-Central & Pine Sts.	174,115	D	-	174,115
500	C28-DSS-Skokie-Jarvis & Ridgeway Ave.	144,774	D	-	144,774
501	C30-DSS-Lake Forest-Efner Ave. W Western Ave.	40,742	D	-	40,742
502	C31-DSS-Wilmette-3620 Lake Ave.	251,908	D	-	251,908
503	C32-DSS-Skokie-Ceco Cta Row (W Crawford & S Oakton)	359,408	D	-	359,408
504	C33-DSS-Niles-Waukegan Rd. S Howard St.	364,209	D	-	364,209
505	C34-DSS-Braeside-County Line Rd. W Green Bay Rd.	83,108	D	-	83,108
506	C36-DSS-Park Ridge-1213 S. Cumberland Rd.	111,878	D	-	111,878
507	C3-DSS-Highland Park-525 Elm Pl.	380,652	D	-	380,652
508	C41-DSS-Evanston-E Crawford Ave. & S Thayer St.	142,429	D	-	142,429
509	C433-ESS-Highland Park-PP1905-C&NW RY S of Deerfield Rd	5,457	D	-	5,457
510	C434-ESS-C Ns E & M Rr-Old Mill Rd	169,064	D	-	169,064
511	C43-DSS-Evanston-Oakton St. & Custer Ave.	151,178	D	-	151,178
512	C51-DSS-Des Plaines-30 E. Thatcher Ave.	231,367	D	-	231,367
513	C52-DSS-Morton Grove-Harlem Ave. S Gold Rd.	173,425	D	-	173,425
514	C53-DSS-Evanston-Chicago Ave. & Kedzie St.	11,642	D	-	11,642
515	C54-DSS-Evanston-Brown Ave. & Church St.	215,762	D	-	215,762
516	C55-DSS-Park Ridge-4 S. Fairview Ave.	492,159	D	-	492,159
517	C56-DSS-Wilmette-823 Hibbard Rd.	71,655	D	-	71,655
518	C61-DSS-Garnett-Garnett Pl. & Cta	33,218	D	-	33,218
519	C62-DSS-Glencoe-Park Ave. W Vernon	462,297	D	-	462,297
520	C65-DSS-Evanston-Wesley & Mulford Sts.	206,172	D	-	206,172
521	C66-DSS-Evanston-Greenleaf St. & Brown Ave.	206,455	D	-	206,455

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522	C69-DSS-Skokie-Oakton St. & 138Kv Row Half Mi.W Kostner	158,432	D	-	158,432
523	C6-DSS-Morton Grove-Dempster St. & Waukegan Rd.	107,292	D	-	107,292
524	C73-DSS-Techny-Techny Rd. E Shermer Rd.	396,645	D	-	396,645
525	C74-DSS-Skokie-Ceco Row N Howard St. W Kilpatrick	43,879	D	-	43,879
526	C75-DSS-Evanston-Ewing Ave. & Central St.	42,504	D	-	42,504
527	C76-DSS-Lake Forest-Westleigh Rd. W Mckinley	274,150	D	-	274,150
528	C77-DSS-Skokie-E Prairie Rd. & Dempster St.	202,701	D	-	202,701
529	C78-DSS-Morton Grove-Austin Ave. & Dempster St.	135,141	D	-	135,141
530	C79-DSS-Des Plaines-Lee & Walnut Sts.	159,922	D	-	159,922
531	C7-DSS-Glenview-C E Co Row At Glenview Rd.	137,517	D	-	137,517
532	C80-DSS-Glenview-Greenwood Ave & Central Rd.	17,363	D	-	17,363
533	C81-DSS-Lincolnwood-Central Park Ave. & Pratt Rd.	199,199	D	-	199,199
534	C82-DSS-Highland-Western Ave. N. Half Day Rd.	223,929	D	-	223,929
535	C83-DSS-Evanston-Lincoln St. & Green Bay Rd.	181,291	D	-	181,291
536	C85-DSS-Northbrook-Shermer & Walters Ave.	506,327	D	-	506,327
537	C86-DSS-Skokie-Lee & Niles Center Rd.	251,333	D	-	251,333
538	C87-DSS-Park Ridge-616 S. Hamlin Ave.	20,391	D	-	20,391
539	C89-DSS-Wilmette-2447 Lake St.	147,228	D	-	147,228
540	C90-DSS-Skokie-Simpson St. & Crawford Ave.	239,040	D	-	239,040
541	C91-DSS-Park Ridge-212 Higgins Rd.	137,926	D	-	137,926
542	C92-DSS-Glencoe-Woodlawn Ave. & Glencoe Rd.	310,417	D	-	310,417
543	C93-DSS-Highland Park-629 St. Johns Ave.	1,167,519	D	-	1,167,519
544	C94-DSS-Skokie-E Central Ave. N Pratt Ave.	152,023	D	-	152,023
545	C95-DSS-Glenview-Harrison St. & Waukegan Rd.	154,291	D	-	154,291
546	C96-DSS-Techny South	117,675	D	-	117,675
547	C97-DSS-Park Ridge-108 Busse Hwy.	62,755	D	-	62,755
548	CED-Communication Equipment Stock Location	50,375,159	V	-	-
549	CED-Misc. Eq Stock Location	1,243,670	V	-	-
550	ComEd COM-Trnsm. Terminal-Braidwood Station-R.R. No.1 Box 84 (Braceville)	1,185,311	T	1,185,311	-
551	ComEd COM-Trnsm. Terminal-Byron Station-6 Mi. S.Byron On German Church Rd.	510,089	T	510,089	-
552	ComEd COM-Trnsm. Terminal-Collins Station-R.R. No. 1 Pine Bluff Rd.	1,763,962	T	1,763,962	-
553	ComEd COM-Trnsm. Terminal-Crawford Station-3501 S. Pulaski	3,406,587	T	3,406,587	-
554	ComEd COM-Trnsm. Terminal-Dresden Station-R.R. No. 1	1,943,428	T	1,943,428	-
555	ComEd COM-Trnsm. Terminal-Fisk Station-1111 W. Cermak	4,729,994	T	4,729,994	-
556	ComEd COM-Trnsm. Terminal-Joliet Station #9--Rte.6 & Larkin Ave.	2,249,788	T	2,249,788	-
557	ComEd COM-Trnsm. Terminal-Kincaid Station-P.O. Box M	12,884,212	T	12,884,212	-
558	ComEd COM-Trnsm. Terminal-Lasalle County Station-R.R. No. 1 Box 220	366,552	T	366,552	-
559	ComEd COM-Trnsm. Terminal-Powerton Station-2 Mi. S.Pekin Off Rte.29 P.O. Box158	2,077,125	T	2,077,125	-
560	ComEd COM-Trnsm. Terminal-Sta-103rd & Lake Michigan	135,265	T	135,265	-
561	ComEd COM-Trnsm. Terminal-Waukegan Station-1201 Pershing Road, Waukegan, IL	1,578,951	T	1,578,951	-
562	ComEd COM-Trnsm. Terminal-Waukegan Station-Greenwood & Lake Michigan	6,362,291	T	6,362,291	-
563	ComEd COM-Trnsm. Terminal-Will County Station-529 E. Romeo Rd.	3,767,033	T	3,767,033	-
564	ComEd COM-Trnsm. Terminal-Zion Station-Shiloh Blvd. & Lake Michigan	578,972	T	578,972	-
565	ComEd COM-Trnsm. Terminal-Quad Cities Station-22710 206Th Ave.	831,520	T	831,520	-
566	ComEd PEAKER-Trnsm. Terminal-Bloom Peaking Units-305 E. Sauk Trail	441,211	T	441,211	-
567	ComEd U6-Trnsm. Terminal-Joliet Station #29-Paterson Rd. 1 Mi. E.Brandon Rd.	1,247,500	T	1,247,500	-
568	Corp Ofc-Aurora Hdq-2001 Aucutt Rd.	126,469	D	-	126,469
569	Corp Ofc-Bank One Building-10 S. Dearborn St.	65,645	D	-	65,645
570	Corp Ofc-Belvidere Switchyard Belvidere-1 Mi. W. Belvidere On Rte.20	53,382	D	-	53,382
571	Corp Ofc-Bolingbrook Hdq-1040 N.Janes Ave.	46,941	D	-	46,941
572	Corp Ofc-Bulk Power Operations-1 N. 301 Swift Rd.	14,815,913	T	14,815,913	-
573	Corp Ofc-CED Operations Center 2-Leased-2 Lincoln Center Oak Brook Terrace Ill. 60181	1,699,993	V	-	-
574	Corp Ofc-CED Operations Center 3 Post 2012 LC Restack -Leased-3 Lincoln Center Oak Brook Terrace Ill. 60181	479,730	V	-	-
575	Corp Ofc-CED Operations Center 3 Purchase-3 Lincoln Center Oak Brook Terrace IL	1,075,154	V	-	-
576	Corp Ofc-CED Operations Center 3-Leased-3 Lincoln Center Oak Brook Terrace Ill. 60181	2,558,981	V	-	-
577	Corp Ofc-CED Operations Center 3-OWNED-3 Lincoln Center Oak Brook Terrace Ill. 60181	252,323	V	-	-
578	Corp Ofc-Chicago Loop Tech.- 200 N Ogden Ave.	104,440	D	-	104,440
579	Corp Ofc-Chicago Region-North-3500 N.California Ave.	12,191,803	D	-	12,191,803
580	Corp Ofc-Chicago Region-South-7601 S. Lawndale Ave.	463,912	D	-	463,912
581	Corp Ofc-Chicago Training Center	95,782	D	-	95,782
582	Corp Ofc-Chicago West Tech.-3400 S Pulaski	104,724	V	-	-
583	Corp Ofc-Commercial Center 1919 Swift Dr.	951,025	D	-	951,025
584	Corp Ofc-Corporate Computer Center-1700 Spencer Rd.	125,236,763	V	-	-
585	Corp Ofc-Crestwood Region-4401 W. 135Th St.	323,259	D	-	323,259
586	Corp Ofc-Crystal Lake Region-5100 S. Rte.31	115,445	D	-	115,445
587	Corp Ofc-Dekalb Region-17028 Rte.23	537,976	D	-	537,976
588	Corp Ofc-Dixon-College Ave & River St	18,417	D	-	18,417
589	Corp Ofc-Dva Area Hdqtrs-1505 S First Ave	615,028	D	-	615,028
590	Corp Ofc-Edison Building (Leased)-72 W Adams St.	13,945	D	-	13,945
591	Corp Ofc-Elgin Region Hdq-350 E.Second St.	2,941	D	-	2,941
592	Corp Ofc-Freepport Region Hdq-2900 Rte.20 W.	4,513	D	-	4,513
593	Corp Ofc-Glenbard Region Hdq-1 N. 423 Swift Rd.	799,654	D	-	799,654
594	Corp Ofc-Highland Park 1785 Old Skokie Blvd	70,894	D	-	70,894
595	Corp Ofc-Joliet Region Hdq-1910 Briggs St.	325,730	D	-	325,730
596	Corp Ofc-Kankakee Region-477 S. Schuyler Ave.	1,069,667	D	-	1,069,667

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597	Corp Ofc-Leased-1 Lincoln Center	107,820	D	-	107,820
598	Corp Ofc-Libertyville Region Hdq-1500 Franklin Blvd.	1,443,195	D	-	1,443,195
599	Corp Ofc-Marengo-309 Depot Street	156,679	D	-	156,679
600	Corp Ofc-Maywood Technical Center	759,076	D	-	759,076
601	Corp Ofc-Mt. Prospect-Nw Region Hdq-201 N. Arthur Ave.	648,581	D	-	648,581
602	Corp Ofc-O'Hare Airport Reporting Center-O'Hare Airport	82,791	D	-	82,791
603	Corp Ofc-One Financial Place-440 s LaSalle St	151,007	T	151,007	-
604	Corp Ofc-Operations Control Center-1700 Spencer Rd	905,598	V	-	-
605	Corp Ofc-Pontiac-Aurora St & Ic Rr	115,795	D	-	115,795
606	Corp Ofc-Rock River Division PowerSupply Office-Sabrooke	391,169	D	-	391,169
607	Corp Ofc-Rockford Hdq-300 S. Avon St.	67,317	D	-	67,317
608	Corp Ofc-Rockford Office Building-303 N. Main St.	14,797	D	-	14,797
609	Corp Ofc-Rockford Region Hdq-123 Energy Ave.	2,613	D	-	2,613
610	Corp Ofc-Rockriver Hdq-919 First St..	296,623	D	-	296,623
611	Corp Ofc-Skokie Reporting Center	251,622	D	-	251,622
612	Corp Ofc-Southern Div Hdq-Obsolete-51 W. Jackson St.	319,376	D	-	319,376
613	Corp Ofc-Springfield Office (Leased)-One West Old State Capital Plaza	2,138,167	V	-	-
614	Corp Ofc-Streator Region-700 W. French St.	72,400	D	-	72,400
615	Corp Ofc-Supervisory Control Center-8207 S. Halsted St.	87,877	D	-	87,877
616	Corp Ofc-Techny Reporting Center	37,235	D	-	37,235
617	Corp Ofc-University Park Region Hdq-25000 S. Governors Hwy.	630,302	D	-	630,302
618	Corp Ofc-Waukegan Region Hdq-2800 Northwestern Ave.	6,741	D	-	6,741
619	Corp Ofc-Wheaton-427 Childs St	9,237	V	-	-
620	Corp Ofc-Woodstock Customer Center-1950 Duncan Place	1,327,233	D	-	1,327,233
621	Corp-Ofc-Chicago Training Center-3535 S Iron St	1,326,322	D	-	1,326,322
622	CTL-Y-180-110 N. Wacker	71,461	D	-	71,461
623	CTL-Y-228-433 W Van Buren	105,597	D	-	105,597
624	CTL-Y-951-21 S. Clark St.-Bank One	172,092	D	-	172,092
625	D100-DSS-Cicero-S Roosevelt Rd. E Lombard Ave.	185,077	D	-	185,077
626	D103-DSS-Riverside-S 26Th St. W Harlem Ave.	162,942	D	-	162,942
627	D111-DSS-Elmwood Park-Marwood Ave. & E 76Th St.	713,404	D	-	713,404
628	D114-DSS-Stickney Twp.-78Th St. & Central Ave.	177,286	D	-	177,286
629	D115-DSS-Brookfield-W Woodside Ave. N C B & Q Rr	166,556	D	-	166,556
630	D125-DSS-La Grange Park-31St St. & I H B Rr	151,167	D	-	151,167
631	D12-DSS-Bellwood-Mannheim Rd. & C A & E Rr	159,545	D	-	159,545
632	D130-DSS-Oak Park-N Madison St. W Lombard Ave.	65,144	D	-	65,144
633	D133-DSS-River Grove-Budd St. & C M St. P Rr	479,938	D	-	479,938
634	D13-DSS-Forest View-49Th St. & Central Ave.	188,288	D	-	188,288
635	D140-DSS-Brookfield-S Ogden Ave. E Prairie Ave.	182,819	D	-	182,819
636	D143-DSS-River Forest-N Central Ave. E Lathrop Ave.	154,483	D	-	154,483
637	D149-DSS-Elmwood Park-76Th Ave. & Belmont Ave.	114,017	D	-	114,017
638	D151-DSS-Cicero-Laramie Ave. & 34Th St.	175,995	D	-	175,995
639	D15-DSS-Cicero-E. Lombard Ave. N. 22Nd St.	170,454	D	-	170,454
640	D16-DSS-La Grange Highlands-W Brainard Ave. S 55Th St.	89,662	D	-	89,662
641	D172-DSS-La Grange-N Hillgrove St. W Brainard Ave.	253,842	D	-	253,842
642	D173-DSS-Elmwood Park-N North Ave. W 75Th Ct.	343,861	D	-	343,861
643	D175-DSS-Schiller Park-Soo Line Rr & Seymour Ave.	295,244	D	-	295,244
644	D177-DSS-O'Hare Airport-N. I.B.T.Co. Bldg.	791,993	D	-	791,993
645	D179-DSS-O'Hare Airport-E Bessie Coleman Dr. S North Access Rd.	126,810	D	-	126,810
646	D17-DSS-Melrose Park-W 9Th Ave. S North Ave.	122,212	D	-	122,212
647	D180-DSS-O'Hare Airport-S Irving Park Rd. E Taft	680,128	D	-	680,128
648	D187-DSS-Maywood-1505 S. 1St Ave.	173,768	D	-	173,768
649	D194-DSS-Stone Park-S North Ave. W Mannheim Rd.	184,579	D	-	184,579
650	D201-DSS-Melrose Park-E 25Th Ave. S North Ave.	138,510	D	-	138,510
651	D204-DSS-Oak Park-S Madison St. E Harlem Ave.	197,837	D	-	197,837
652	D20-DSS-Melrose Park-W 16Th St. S Main St.	174,173	D	-	174,173
653	D216-DSS-Maywood-W 17Th Ave. S Madison St.	215,406	D	-	215,406
654	D217-DSS-Cicero-E. Austin Blvd. S. 31St St.	280,490	D	-	280,490
655	D229-DSS-Lyons Twp.-Wolf Rd. S 55Th St.	320,369	D	-	320,369
656	D241-DSS-Riverside-Quincy St. W Harlem Ave.	178,684	D	-	178,684
657	D242-DSS-Bridgeview-79Th St. W Roberts Rd.	148,357	D	-	148,357
658	D244-DSS-Stickney Twp.-N 79Th St. W Cicero Ave.	167,561	D	-	167,561
659	D24-DSS-Western Springs-S Burlington E Wolf Rd.	338,137	D	-	338,137
660	D255-DSS-Forest View-S 47Th St. W Oak Park Ave.	188,746	D	-	188,746
661	D267-DSS-Leyden Twp.-W Scott St. N Addison	118,803	D	-	118,803
662	D292-DSS-Oak Park-E Harlem Ave. N Chicago Ave.	86,243	D	-	86,243
663	D34-DSS-Berwyn-N 22Nd St. W Euclid Ave.	268,285	D	-	268,285
664	D351-DSS-Hodgkins-E East Ave S 55Th St. On Ceco Row	263,700	D	-	263,700
665	D400-ESS-Tech Center-Maywood	96,792	D	-	96,792
666	D40-DSS-Summit-Archer Ave. & 67Th St.	256,669	D	-	256,669
667	D44-DSS-Countryside - Plainfield Road.	47,178	D	-	47,178
668	D451-ESS-O'Hare Airport-Hanger Area-United Airlines	95,616	D	-	95,616
669	D45-DSS-Leyden Twp.-Mannheim Rd. S Fullerton Ave.	197,841	D	-	197,841
670	D46-DSS-Northlake-North Ave & Wolf Rd.	279,894	D	-	279,894
671	D47-DSS-Broadview-N 22Nd St. W Ihb Rr	181,350	D	-	181,350

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672	D51-DSS-Northlake-W Wolf Rd. S Fullerton Ave.	147,228	D	-	147,228
673	D528-ESS-O'Hare Airport-Hanger Area-American Airlines	107,862	D	-	107,862
674	D53-DSS-Maywood-E 1St Ave. S C N W Rr	355,852	D	-	355,852
675	D609-ESS-Ford Motor Co.-Melrose Park	120,346	D	-	120,346
676	D62-DSS-Hillside-Nw Harrison St. E Wolf Rd.	86,347	D	-	86,347
677	D63-DSS-Schiller Park-Soo Line Rr N Lawrence Ave.	116,790	D	-	116,790
678	D67-DSS-Leyden Twp.-W 15Th Ave. N Armitage Ave.	54,762	D	-	54,762
679	D698-ESS-United Airlines-S. Tank Farm On Tank Farm Rd.	95,610	D	-	95,610
680	D69-DSS-Broadview-9Th Ave & 16Th St.	212,140	D	-	212,140
681	D722-ESS-UNITED AIRLINES TANK FARM-O'HARE	8,763	D	-	8,763
682	D7271-ESS-Loyola University-W 1St Ave. S Roosevelt Rd.	359,337	D	-	359,337
683	D744-ESS-O'Hare Airport-City Of Chicago	109,092	D	-	109,092
684	D757-ESS-O'Hare Airport-City Of Chicago	43,668	D	-	43,668
685	D775-ESS-Metropolitan Sanitary District-6100 S. River Rd.	90,901	D	-	90,901
686	D785-ESS-600-E-BUTTERFILED RD	64,299	D	-	64,299
687	D787-ESS-601 NORTHWEST AVENUE UNIT A	209,438	D	-	209,438
688	D789-ESS-Ascent Data Center, 505 N. Railroad Ave., Northlake IL	152,474	D	-	152,474
689	D799-ESS-Metropolitan Sanitary District-W 58Th Ave. N Canal	556,472	D	-	556,472
690	D80-DSS-Broadview-Puscheck Rd. & N I C Rr	123,910	D	-	123,910
691	D86-DSS-Berkeley-S St. Charles Rd. E Wolf Rd.	116,365	D	-	116,365
692	D87-DSS-Leyden Twp.-W 5Th Ave. N North Ave.	318,300	D	-	318,300
693	D89-DSS-Lyons-4320 Lawndale Ave.	36,379	D	-	36,379
694	D99-DSS-Franklin Park-Schiller Blvd. & Washington St.	500,071	D	-	500,071
695	E10-DSS-South Huntley-South Huntley	175,030	D	-	175,030
696	E11-DSS-Wauconda-Ivanhoe Rd. & E Rte. 59	46,164	D	-	46,164
697	E12-DSS-Palatine-1452 E. Northwest Hwy. W Wilke Rd.	167,425	D	-	167,425
698	E16-DSS-Mc Henry-N W Corner Chapel Rd. & Lincoln Rd.	241,799	D	-	241,799
699	E17-DSS-Wonder Lake-Howe Rd. Clearwater Dr. W Barnard Mill Rd.	448,609	D	-	448,609
700	E18-DSS-Honey Lake-Miller Rd. & Rte. 59	213,694	D	-	213,694
701	E19-DSS-Island Lake-Rt. 176 W Island Lake	88,289	D	-	88,289
702	E20-DSS-Spring Grove-N W Corner Winn Rd.&Westward Dr.	108,532	D	-	108,532
703	E21-DSS-Hartland-Murry Rd. & N Nelson Rd.	99,011	D	-	99,011
704	E22-DSS-Wauconda-Rt. 176 & Grand Ave.	41,896	D	-	41,896
705	E24-DSS-Cary-E Main St. & Northwest Hwy.	127,219	D	-	127,219
706	E26-DSS-Lake In The Hill-E Haligus S Albreicht	42,542	D	-	42,542
707	E27-DSS-Arlington Hts.-11 N. Hickory St.	194,061	D	-	194,061
708	E28-DSS-Algonquin-I-2 Mi. W Rte.31 On Huntly Algonquin Rd.	132,364	D	-	132,364
709	E29-DSS-Johnsburg-Spring Grove Rd & Ring Wood rd	216,231	D	-	216,231
710	E35-DSS-Huntley-Vine St. W Rt. 47	157,384	D	-	157,384
711	E38-DSS-Oakwood Hills-5018 Valley View Rd.	36,186	D	-	36,186
712	E39-DSS-Arlington Hts.-202 E. Central Rd.	235,574	D	-	235,574
713	E41-DSS-Wauconda-Rt. 59 S. Old Rand Rd.	126,983	D	-	126,983
714	E46-DSS-Burton Bridge-Nish Rd. 1-4 Mi. W Rt. 176	14,947	D	-	14,947
715	E59-DSS-Algonquin-Rt. 62 At Wlliams Rd.	18,180	D	-	18,180
716	E69-DSS-Palatine Twp.-Rohling & Kirchoff Rds.	359,804	D	-	359,804
717	E70-DSS-Arlington Hts.-1104 N. Arlington Hts. Rd.	87,510	D	-	87,510
718	E71-DSS-Door Twp.-Briarwood Rd. 1-4 Mi. S Rt.176	116,146	D	-	116,146
719	E72-DSS-Fox River Grove-Rt.14 & School St.	227,681	D	-	227,681
720	E77-DSS-Crystal Lake-Virginia St. & C & N W Rr	190,807	D	-	190,807
721	E79-DSS-South Wonder Lake-Hwy. 120 Half Mi. W Wonder Lake Rd.	164,958	D	-	164,958
722	E81-DSS-Arlington Hts.-Salem & St. James St.	103,070	D	-	103,070
723	E82-DSS-Richmond-Rt. 12 & Rt. 31	278,958	D	-	278,958
724	E8-DSS-Nerge-1775 Roslyn Rd.	90,519	D	-	90,519
725	ESSD460-6 Digital Realty	54,412	T	54,412	-
726	F100-DSS-Calumet City-154Th & Hirsch	154,865	D	-	154,865
727	F111-DSS-Park Forest-Monee Rd. & Western Ave.	140,391	D	-	140,391
728	F113-DSS-Harvey-147Th & Clinton St.	48,046	D	-	48,046
729	F115-DSS-Thornton Twp.-Halsted & I C Rr South Ridge Rd.	113,457	D	-	113,457
730	F121-DSS-Worth-111Th St. & Harlem Ave.	5,619	D	-	5,619
731	F122-DSS-Chicago Hts.-201St St. & Ashland Ave.	167,933	D	-	167,933
732	F125-DSS-Oak Lawn-99Th St. & Cicero Ave.	134,404	D	-	134,404
733	F126-DSS-Dolton-146Th & Woodlawn Ave.	47,379	D	-	47,379
734	F12-DSS-Sauk Trail-Sauk Trail Rd.Half Mi.E State St.	159,674	D	-	159,674
735	F132-DSS-Steger-32Nd St. & Union	57,662	D	-	57,662
736	F149-DSS-Lynwood-Glenwood Dyer Rd. Half Mi. W Torrence Ave.	236,253	D	-	236,253
737	F16-DSS-Beecher-C M St. P Rr & Trim Creek	158,602	D	-	158,602
738	F24-DSS-Homewood-179Th St. & Park Ave.	181,674	D	-	181,674
739	F29-DSS-Park Forest-Monee Rd. & South Tampa St.	201,579	D	-	201,579
740	F30-DSS-Calumet City-435 State St.	136,702	D	-	136,702
741	F31-DSS-Riverdale-138Th & Stewart St.	34,319	D	-	34,319
742	F33-DSS-Dolton-144Th St. & C I & E Rr	193,338	D	-	193,338
743	F36-DSS-Goodenow-Goodenow Rd. & C M & St.P Rr	33,345	D	-	33,345
744	F375-ESS-Ford Motor Co.-U.S. Rt. 30 & Cottage Grove Ave.	325,359	D	-	325,359
745	F387-ESS-KTI Operations 1705 Cottage Grove Ave. Ford Heights II 60411 Cook County USA	51,098	T	51,098	-
746	F41-DSS-Park Forest-Indiana Ave. & Rt. 30	37,766	D	-	37,766



Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
747	F44-DSS-Burnham-State St. & Penn Rr	151,104	D	-	151,104
748	F45-DSS-Crete-4Th St. & Columbia St.	57,844	D	-	57,844
749	F54-DSS-Steger-Emerald St. Near Richton Rd.	92,118	D	-	92,118
750	F64-DSS-Blue Island-123Rd St. & California Ave.	36,244	D	-	36,244
751	F66-DSS-Oak Lawn-95Th St. & Central Ave.	19,760	D	-	19,760
752	F69-DSS-Evergreen Park-95Th St. At Kedzie Ave.	341,291	D	-	341,291
753	F73-DSS-Chicago Heights	97,567	D	-	97,567
754	F75-DSS-Homewood-186Th & Western Ave.	44,794	D	-	44,794
755	F79-DSS-Bloom 305 E Sauk Trail Rd, Chicago Heights, IL	132,427	D	-	132,427
756	F83-DSS-Harvey-148Th & Robey	302,850	D	-	302,850
757	F91-DSS-Chicago Hts.-Ashland Ave. & Michagan Central Rr	128,857	D	-	128,857
758	F96-DSS-Chicago Hts.-22Nd & East End Ave.	147,330	D	-	147,330
759	F98-DSS-Chicago Hts.-1205 Arnold St.	103,217	D	-	103,217
760	G128-DSS-Markham-160Th St. & Kedzie	337,805	D	-	337,805
761	G16-DSS-Blue Island-Hoyne Ave. & Fulton St.	146,525	D	-	146,525
762	G19-DSS-Tinley Park-171St St. & New England	26,450	D	-	26,450
763	G311-ESS-Robbins Resource-Robbins	11,743	V	-	-
764	G344-ESS-Ball Glass-13850 S. Cottage Grove Ave. Dolton Illinois	196,543	D	-	196,543
765	G3851-ESS-ACME STEEL	82,155	T	82,155	-
766	G3852-ESS-ACME STEEL	175,681	D	-	175,681
767	G394-ESS-F S C Paper Co.-131St St. & Crawford Ave.	173,365	D	-	173,365
768	G39-DSS-Oak Lawn-W 97Th St. S Komensky Ave.	55,413	D	-	55,413
769	G42-DSS-Worth Twp.-96Th & Avon	34,274	D	-	34,274
770	G78-DSS-Worth Twp.-87Th Pl. W Central Ave.	52,882	D	-	52,882
771	G81-DSS-Blue Island-Vermont & California Ave.	307,309	D	-	307,309
772	G82-DSS-Evergreen Park-96Th St. W. Maplewood	123,301	D	-	123,301
773	G88-DSS-Hometown-91St St. & Keating Ave.	23,110	D	-	23,110
774	G99-DSS-Palos Heights-123Rd St. W Harlem Ave.	44,010	D	-	44,010
775	General-Miscellaneous-Fiber Opt-Inside Chicago	8,339,491	V	2,777,050	5,562,440
776	General-Miscellaneous-Fiber Opt-Outside Chicago	70,681,757	V	45,165,643	25,516,114
777	H10-DSS-Prairieville-1749 Mound Hill Rd.	191,687	D	-	191,687
778	H14-DSS-Sandwich-735 E. Center St	46,274	D	-	46,274
779	H18-DSS-Sterling-121 Wallace St. (Nw Steel & Wire Address)	212,480	D	-	212,480
780	H23-DSS-Fulton-619 17Th Ave.	184,493	D	-	184,493
781	H25-DSS-Sterling-Rt. 88 & St. Mary'S Rd.	280,731	D	-	280,731
782	H26-DSS-Morrison-1 Mi. S Morrison On Rte. 78	247,927	D	-	247,927
783	H27-DSS-Galt-13310 Galt Rd.	191,205	D	-	191,205
784	H28-DSS-Lyndon-8688 Bishop Rd.	165,416	D	-	165,416
785	H29-DSS-Morrison-211 Market St.	188,599	D	-	188,599
786	H36-DSS-Yorktown-300 E. Rt. 92	240,490	D	-	240,490
787	H38-DSS-Hooppole-25775 E. 2670 St.	190,694	D	-	190,694
788	H39-DSS-Mendota-4334 E. 4Th Rd.	182,016	D	-	182,016
789	H40-DSS-Walnut-211 Walnut St.	212,658	D	-	212,658
790	H41-DSS-Rock Falls-Mcneil Rd.	150,025	D	-	150,025
791	H426-ESS-STS HYDROPOWER (CO-GEN/Customer Owned)	34	V	-	-
792	H43-DSS-Amboy-1062 Corrigedor Rd.	221,598	D	-	221,598
793	H445-ESS-CITY OF ROCHELLE -2- Customer Owned	36,537	D	-	36,537
794	H44-DSS-Ohio-2030 E. Lon St.	317,375	D	-	317,375
795	H452-ESS-7831 McGirr Rd, Waterman IL	90,941	T	90,941	-
796	H471-ESS-Northwestern Steel & Wire Co.-Sterling	592,401	T	592,401	-
797	H47-DSS-Hinckley-One Mile South Of Hinckley	178,325	D	-	178,325
798	H49-DSS-Ashton-304 Brown Ave.	242,435	D	-	242,435
799	H50-DSS-Earlvile-4517 E. 12Th Rd.	113,033	D	-	113,033
800	H52-DSS-Leland-330 Railroad Ave.	148,996	D	-	148,996
801	H53-DSS-Somonauk-Lafayette St. Near Green St.	162,739	D	-	162,739
802	H54-DSS-Waterman-Rte. 23 & Preserve Rd.	110,503	D	-	110,503
803	H55-DSS-Waterman-Second St. Near ' A'	185,803	D	-	185,803
804	H56-DSS-Shabbona-1-2 Mi. Se Of Shabbona	171,604	D	-	171,604
805	H57-DSS-Lee-11251 Tower Rd.	191,611	D	-	191,611
806	H59-DSS-Paw Paw-760 Moffett Rd.	152,344	D	-	152,344
807	H60-DSS-Sandwich-4750 Sandy Bluff Rd.	55,033	D	-	55,033
808	H62-DSS-Sterling-102 Broadway	796,565	D	-	796,565
809	H65-DSS-Plano-113 S. Lew Street	146,137	D	-	146,137
810	H66-DSS-Plano-CE ROW E/Little Rock Rd.	11,483	D	-	11,483
811	H67-DSS-Amboy-239 S. East Ave.	240,804	D	-	240,804
812	H70-DSS-Sublette-449 Inlet Rd.	208,513	D	-	208,513
813	H78-DSS-Dixon-324 East River St.	173,006	D	-	173,006
814	H91-DSS-Prophetstown-502 Woodlawn Dr.	177,973	D	-	177,973
815	Hennepin Station	1,640	T	1,640	-
816	J104-ESS-WM Renewable Energy, LLC	29,241	D	-	29,241
817	J13-DSS-Wauponsee Twp.-3401 Dwight Rd.	35,171	D	-	35,171
818	J15-DSS-Elmwood-211 E. Spencer	330,179	D	-	330,179
819	J16-DSS-Eastern Ave.-516 S. Eastern Ave.	22,245	D	-	22,245
820	J17-DSS-Troy Twp.-Rte. 55 & C R I & P Rr	142,346	D	-	142,346
821	J18-DSS-Lockport-Clinton & 10Th Sts.	76,345	D	-	76,345

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
822	J19-DSS-Bruce Rd.-820 E. Bruce Rd.	98,839	D	-	98,839
823	J20A-DSS-Mississippi-Walter Strawn Dr-W/US53 (Elwood)	10,145	D	-	10,145
824	J21-DSS-Aux Sable-1-2 Mi. N Rt. 6 On Tabler Rd.	71,671	D	-	71,671
825	J23-DSS-Saratoga-S. Side of Nelson Rd-1/2 mile West of Rt 47	32,766	D	-	32,766
826	J24-DSS-Lisbon-Rt. 47 & Quarry Rd.	31,434	D	-	31,434
827	J25-1-DSS- JACKSON TOWNSHIP.□	3,324	D	-	3,324
828	J28-DSS-Ridge Rd.-119 S. Ridge Rd.	52,888	D	-	52,888
829	J29-DSS-Route 47 & Gore Rd.	132,030	D	-	132,030
830	J310-ESS-Argonne National Laboratory-E Lemont Rd. & I 55	247,123	T	247,123	-
831	J31-DSS-Plainfield-Rt. 30 & Renwick Rd.	40,282	D	-	40,282
832	J326-ESS-Caterpillar Tractor Co.-S Rte. 6 1-2 Mi. Sw Joliet	129,006	D	-	129,006
833	J32-DSS-Kahler Rd.-Half Mi. S Kahler Rd. On W Side Rt.102	104,976	D	-	104,976
834	J3321-ESS-Uno-Ven Union Oil Co.-New Ave. Half Mi. N. 127Th St.	247,647	D	-	247,647
835	J3323-ESS-Uno-Ven Union Oil Co.-New Ave. Half Mi. N. 127Th St.	203,905	T	203,905	-
836	J339-ESS-AUX SABLE LIQUID PRODUCTS	79,794	D	-	79,794
837	J33-DSS-Washington St-1146 E. Washington St.	28,871	D	-	28,871
838	J367-ESS-CE STA9 AUX PWR	367,994	D	-	367,994
839	J3751-ESS-Quantum Chemical Co.-S. Rt. 6 W. Tabler Rd.	148,191	D	-	148,191
840	J38-DSS-Messenger Woods-13130 W. 174Th St.	11,148	D	-	11,148
841	J390-ESS-Mobil Oil-E I-55 S Desplaines River	529,268	D	-	529,268
842	J402-ESS-Airgas 1400 Cargo Ct., in Minooka	299,079	D	-	299,079
843	J49-DSS-Gougar Rd.-Rt. 7 & W Gougar Rd.	385,209	D	-	385,209
844	J53-DSS-Blodgett Rd.-Will-Grundy County Line Rd. N Kankakee River	92,897	D	-	92,897
845	J54-DSS-Lorenzo-County Line Rd. S Kankakee River	95,310	D	-	95,310
846	J55- DSS-Joliet-N Broadway	42,351	D	-	42,351
847	J58-DSS-Manhattan-170 Elwood Rd.	48,341	D	-	48,341
848	J60-DSS-New Lenox-321 E. Lincoln Hwy.	34,685	D	-	34,685
849	J62-DSS-Homer Twp.-17701 Gougar Rd.	37,166	D	-	37,166
850	J65-DSS-Seneca-Union St. & C R I & P Rr	112,891	D	-	112,891
851	J66-DSS-Gooselake-Half Mi. W Dresden Rd. On Pine Bluff Rd.	98,701	D	-	98,701
852	J67-DSS-Channahon Twp.-1-2 Mi. W I-55 On Durkee Rd.	29,510	D	-	29,510
853	J68-DSS-Coal City-700 S. Mazon St.	25,118	D	-	25,118
854	J69-DSS-Braidwood-460 S. Front St.	31,175	D	-	31,175
855	J76-DSS-Norman Twp.-Dupont Rd. 3 Half Mi. E Seneca	26,700	D	-	26,700
856	J81-DSS-Bell Ave.-950 N. Bell Ave.	39,988	D	-	39,988
857	J84-DSS-Cherry St.-Cherry St. & Jasper St.	51,842	D	-	51,842
858	J87-DSS-Lemont-Archer Ave. & Mccarthy	43,977	D	-	43,977
859	J88-DSS-Bluff St.-368 N. Bluff St.	46,900	D	-	46,900
860	J97-DSS-Joliet-50 W. Jackson St.	192,421	D	-	192,421
861	K15-DSS-Warner Bridge-1 Mi. S. Rt. 113	43,190	D	-	43,190
862	K17-DSS-Peotone-4Th & Crawford	136,461	D	-	136,461
863	K18-DSS-Momence-Wilbur St. & Kankakee River	170,953	D	-	170,953
864	K19-DSS-Cemetary Rd-N S Redwood 1-4 Mi. E Boubreau St.	42,054	D	-	42,054
865	K20-DSS-Manteno-2Nd North St. & Near Locust	38,412	D	-	38,412
866	K23-DSS-Kankakee-5Th Ave. & N Y C Rr	97,590	D	-	97,590
867	K29-DSS-Bradley-South St. & I C Rr	72,517	D	-	72,517
868	K3192-ESS-BIRMINGHAM BOLT CO	257,809	D	-	257,809
869	K319-ESS-Birmingham Bolt Co.-S Rte. 50 At Mcknight Blvd.	64,299	D	-	64,299
870	K32-DSS-Aroma Park-Lowe Rd. & C C C & St. Louis Rr	33,537	D	-	33,537
871	K33-DSS-Kankakee-Locust & Hobbie St.	31,062	D	-	31,062
872	K34-DSS-Lehigh-Rt. 28 Near Lehigh Stone Company	39,045	D	-	39,045
873	K36-DSS-Herscher-4194 S.11000 W Road	32,692	D	-	32,692
874	K39-DSS-Exline Rd.-Bet. Exline Rd. & St. George	45,617	D	-	45,617
875	K40-DSS-1404-E-6000N-RD-Bourbonnais-Illinois	38,074	D	-	38,074
876	K42-DSS-East Kankakee-E I-57 & E Off Of Waldron Rd.	43,842	D	-	43,842
877	K44-DSS-Grant Park-E State Rte. 1 Ne Grant Park	35,856	D	-	35,856
878	K45-DSS-St. Anne-2 Mi. North & 1 Mi. East St. Ann	30,831	D	-	30,831
879	LAND-Corp-Ofc-Chicago Region-North-3500 N. California Ave.	18,128	D	-	18,128
880	LAND-Corp-Ofc-Joliet Region Hdq-1910 Briggs St.	10,424	V	-	-
881	LAND-Corp-Ofc-Northbrook Region Hdq-1000 Skokie Blvd.	7,039	D	-	7,039
882	LAND-TSS-Skokie-5100 Church Rd.	64,295	T	64,295	-
883	MASS-Commercial-Inside Chicago	41,629,358	D	-	41,629,358
884	MASS-Commercial-Outside Chicago	150,353,288	D	-	150,353,288
885	MWR01-MWR Eqp-Morrison -Microwave Site-Rte 78 1 Mi S Of Morrison	47,105	T	47,105	-
886	MWR02-MWR Eqp-Latham-Microwave Site-1 And A Half Mi W Of Latham	2,591,343	T	2,591,343	-
887	MWR05-MWR Eqp-Cooper-Microwave Site-Morton Twp-Tazewell Co	196,071	T	196,071	-
888	MWR08-MWR Eqp-Wasco -Microwave Site	81,545	T	81,545	-
889	MWR10-MWR Eqp-Seward-Microwave Site-Former German Valley-Steph. Co	136,162	T	136,162	-
890	MWR12-MWR Eqp-Campus-Microwave Site-Township Rd 2600 N & Township Rd 3500 E	1,569,167	T	1,569,167	-
891	MWR13-MWR Eqp-Compton-Microwave Site-Compton	300,635	T	300,635	-
892	MWR15-MWR Eqp-Kent -Microwave Site	127,028	T	127,028	-
893	MWR16-MWR Eqp-Loves Park	95,423	T	95,423	-
894	MWR17-MWR Eqp-Towanda-Microwave Site	1,232,316	T	1,232,316	-
895	MWR18-MWR Eqp-Wapella -Microwave Site	831,338	T	831,338	-
896	MWR20-MWR Eqp-17551 N.50 EAST RED DANVERS-Microwave Site	131,842	T	131,842	-

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
897	MWR21-MWR Eqp-2359 STATE ROUTE 116 BENSON-Microwave Site	129,422	T	129,422	-
898	NC 5636-ESS-O'Hare Airport-Terminal Area Rotunda	171,718	D	-	171,718
899	NC-DC-A24-North Chicago-1127 Broadway North Chicago	286,909	D	-	286,909
900	NC-DC-H76 South Dixon 2237 New Century Drive	151,519	D	-	151,519
901	R14-DSS-North-1007 Fulton Ave.	198,576	D	-	198,576
902	R16-DSS-Churchill-314 Churchill St. (Off Public Alley)	42,248	D	-	42,248
903	R18-DSS-Rockton-1688 N. Rockton Ave.	237,935	D	-	237,935
904	R19-DSS-Acorn-708 N. Rockton Ave.	233,509	D	-	233,509
905	R21-DSS-Sunset-1988 School St.	224,311	D	-	224,311
906	R22-DSS-West-2229 Preston St.	202,893	D	-	202,893
907	R23-DSS-Beattie-531 N. 6Th St.	184,213	D	-	184,213
908	R24-DSS-Fourth Ave-811 4Th Ave.	281,207	D	-	281,207
909	R26-DSS-Eighteenth Ave-2224 18Th Ave.	229,521	D	-	229,521
910	R27-DSS-Michigan-763 Michigan Ave.	167,406	D	-	167,406
911	R35-DSS-Fourteenth St-1021 14Th St.	194,060	D	-	194,060
912	RP1-Tinley Woods-151 St & Harlem Ave	7,865	T	7,865	-
913	RP3-Pana Relay Pt Half Mi. N Of Pana-West Of I.C.R.R.	397,905	T	397,905	-
914	RP4-Brokaw-I.P. Co. Property-Brokaw-I.P. Co. Property	511,307	T	511,307	-
915	RP5-Garfield & Federal Terminal	298,587	T	298,587	-
916	S11-DSS-Rowe-N South St. W Wabash Rr	117,644	D	-	117,644
917	S12-DSS-Ransom-E. Campbell	74,761	D	-	74,761
918	S14-DSS-Kernan-1-2 Mi. S Kernan	159,564	D	-	159,564
919	S15-DSS-Toluca-50 W. Railroad St.	44,454	D	-	44,454
920	S16-DSS-Wenona-N. Center St.	173,697	D	-	173,697
921	S19-DSS-Tonica-Rt. 51	34,423	D	-	34,423
922	S20-DSS-Rutland-East Front St.	28,892	D	-	28,892
923	S21-DSS-Loquant-2 Mi. E & Half Mi. S Loquant	112,272	D	-	112,272
924	S25-DSS-Grand Rapids Twp.-6 Mi. E Grand Ridge On Grand RidgeRd.	93,691	D	-	93,691
925	S26-DSS-Blackstone-Rte. 170 1-2 Mi. S G M & O Rr	37,642	D	-	37,642
926	S27-DSS-Lowell-Center & Locust	40,887	D	-	40,887
927	S29-DSS-Grand Ridge-1-2 Mi. S Grand Ridge On Rt. 23	123,990	D	-	123,990
928	S35-DSS-Manville-S Rt 17 W Wabash Rr	187,265	D	-	187,265
929	S36-DSS-Verona-State Aid Rd. W Verona	128,704	D	-	128,704
930	S37-DSS-Bruce Twp.-2 Mi. N Streator Oakley Ave. & Cb& Q Rr	121,054	D	-	121,054
931	S38-DSS-Leonore-N. Gray St.	115,603	D	-	115,603
932	S39-DSS-Minonk-E Oak St. 1 Block N 8Th St.	46,901	D	-	46,901
933	S40-DSS-Lodemia-5 Mi. S & Half Mi. E Pontiac	151,884	D	-	151,884
934	S41-DSS-Eppards Point Twp.-3 Mi. S. & 1 Mi. E. Pontiac	120,178	D	-	120,178
935	S42-DSS-Cornell-2Nd & Prairie St.	171,210	D	-	171,210
936	S43-DSS-Odell-Front St.	49,570	D	-	49,570
937	S44-DSS-Streator-700 S. Illinois St.	231,744	D	-	231,744
938	S47-DSS-South Wilmington-Rice St. & Mazon River	24,982	D	-	24,982
939	S48-DSS-Streator-E First St. E North Otter Creek Rd.	157,235	D	-	157,235
940	S61-DSS-Streator 300 W. Cedar	298,403	D	-	298,403
941	S63-DSS-Gardner-105 E. Jefferson St.	102,430	D	-	102,430
942	S66-DSS-Pontiac-130 S. Chicago St.	301,425	D	-	301,425
943	S67-DSS-Mazon-Front St.	125,952	D	-	125,952
944	TDC499-13939-South-Weber-Road-Lockport	412,380	V	-	-
945	TSS-Arcadian-Wisconsin Electric Power Co	258	T	258	-
946	TSS-Benson-Illinois Power Co	493,863	T	493,863	-
947	TSS-Decatur-Illinois Power Co	3,135	T	3,135	-
948	TSS-Dumont-Indiana-Michigan Power Co.	17,366	T	17,366	-
949	TSS-Oglesby-Illinois Power Co	1,757	T	1,757	-
950	TSS-Olive -Indiana-Michigan Power Co	205,012	T	205,012	-
951	TSS-St. John-Northern Indiana Public Service Co	203,541	T	203,541	-
952	TSS-Tazewell-Central Illinois Light Co	475,051	T	475,051	-
953	UNKNOWN-Miscellaneous-Obsolete-Unavailable	253,124	V	-	-
954	UNKNOWN-Unspecified ComEd	2,872,908	V	-	-
955	W102-DSS-Fabyan-Western Rd. & S C & N W Rr	115,782	D	-	115,782
956	W10-DSS-Fox River Heights-School & Fox River Rds.	222,409	D	-	222,409
957	W114-DSS-Aurora-Illinois Ave. & Lancaster Ave.	162,641	D	-	162,641
958	W115-DSS-Glenwood Park-Rt. 25 & C.A. & E. Rr	171,200	D	-	171,200
959	W118-DSS-Kendall Twp.-Rte. 71 Half Mi. E Rte. 47	300,007	D	-	300,007
960	W119-DSS-Bristol Twp.-E Rte. 47 N Faxon Rd.	149,755	D	-	149,755
961	W12-DSS-Yorkville-E Rt. 47 N Cb & Q Rr	187,456	D	-	187,456
962	W13-DSS-Little Rock-E Eldamain Rd. S North River Rd.	26,993	D	-	26,993
963	W148-DSS-Aurora Twp.-Liberty St. & Parkside Ave.	107,030	D	-	107,030
964	W152-DSS-Aurora-Kensington Pl. W. Highland Ave.	472,025	D	-	472,025
965	W16-DSS-Aurora Twp.-Indian Trial E. Randall Rd.	85,199	D	-	85,199
966	W17-DSS-West Sugar Grove-Rt. 71 S Oswego Rd.	27,636	D	-	27,636
967	W18-DSS-Sugar Grove Twp.-W Orchard Rd. S Jericho Rd.	85,761	D	-	85,761
968	W19-DSS-Blackberry Twp.-Nw Pouley Rd. & Keslinger Rd.	225,597	D	-	225,597
969	W202-DSS-St. Charles St.-Elgin St. & C M. St. Paul Rr	230,007	D	-	230,007
970	W209-DSS-Kimball St.-Kimball St. E Brook Ave.	31,872	D	-	31,872
971	W20-DSS-Lilly Lake-W Rte. 47 N Empire Rd.	165,604	D	-	165,604

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
972	W211-DSS-Plato Center-Plato Rd. & Muirhead Rd.	163,970	D	-	163,970
973	W216-DSS-Dundee Twp.-Lake Marion Rd. & Rte. 25	242,869	D	-	242,869
974	W218-DSS-Carpentersville-Riverlet & Washington Sts.	233,892	D	-	233,892
975	W233-DSS-Bartlett-Barlett Rd. & Onedia St.	28,606	D	-	28,606
976	W236-DSS-Roselle-E Roselle Rd. N Irving Pk. Rd.	48,360	D	-	48,360
977	W25-DSS-Pingree Grove-W Reinking Rd. S Highland	288,462	D	-	288,462
978	W26-DSS-Elgin-N Big Timber Rd. W Sleepyhollow Rd.	37,816	D	-	37,816
979	W28-DSS-Elgin Sunset Park-N Rt. 20 By-Pass Qtr Mi. E McleanBlvd.	24,605	D	-	24,605
980	W29-DSS-Winfield Twp.-S Butterfield Rd. E J & E Rr	136,371	D	-	136,371
981	W302-DSS-Warrenville-S Galusha Rd. On First Ave.	11,719	D	-	11,719
982	W304-DSS-Wheaton-E Naperville Rd. S C N W Rr	62,527	D	-	62,527
983	W30-DSS-Wheaton-Sunnyside Ave. Roosevelt Rd.	136,720	D	-	136,720
984	W31-DSS-Milton Twp.-N Harrison St. W Gary St.	77,746	D	-	77,746
985	W330-DSS-Glen Ellyn-Longfellow Ave. & Walnut St.	158,596	D	-	158,596
986	W331-DSS-Lombard-S Willow E Main St.	154,641	D	-	154,641
987	W332-DSS-York Twp.-W Grace St. N St. Charles Rd.	144,954	D	-	144,954
988	W333-DSS-Villa Park-N Central W Ardmore	145,879	D	-	145,879
989	W334-DSS-Villa Park-S Fairfield Ave. Half Mi. E Monterey Ave.	251,895	D	-	251,895
990	W335-DSS-West Chicago-E Prince Crossing Rd. S Geneva Rd.	142,047	D	-	142,047
991	W336-DSS-Winfield-W County Farm Rd. S Jewell Rd.	58,798	D	-	58,798
992	W33-DSS-Wayne-S Army Trail Rd. E C A & E Rr	186,773	D	-	186,773
993	W340-DSS-Weisbrook-S Weisbrook Rd. & Leabrook Ln.	117,838	D	-	117,838
994	W342-DSS-Elmhurst-West Ave. & Second St.	102,759	D	-	102,759
995	W343-DSS-Elmhurst-N Butterfield Rd. E York Rd.	161,946	D	-	161,946
996	W345-DSS-Elmhurst-N First St. Alley E Larch Ave.	173,595	D	-	173,595
997	W346-DSS-Addison-W Addison Rd. N Lake St.	218,410	D	-	218,410
998	W348-DSS-Bensenville-Main St. Near Church Rd.	63,496	D	-	63,496
999	W349-DSS-Bensenville-Green St. 1-2 Mi. E. York Rd.	421,167	D	-	421,167
1000	W354-DSS-York Center-S Roosevelt Rd. E Meyers Rd.	112,903	D	-	112,903
1001	W35A-DSS-Udina-Plank Rd and US 20	26,858	D	-	26,858
1002	W38-DSS-Downers Grove Twp.-87Th St. Lemont Rd.	66,702	D	-	66,702
1003	W39-DSS-Wasco-N Rte. 64 S Burlington Rd.	370,584	D	-	370,584
1004	W407-ESS-Fermi-Fermi	710,872	D	-	710,872
1005	W41-DSS-Downers Grove-Ogden Rd. & Lacey Rd.	53,045	D	-	53,045
1006	W43-DSS-Downers Grove-S. Rodgers E. Prospect Ave.	188,814	D	-	188,814
1007	W44-DSS-Lisle-Yender & Ogden	30,717	D	-	30,717
1008	W468-ESS-MALLARD LAKE LANDFILL-TAD (RELAYS) ONLY	87,882	D	-	87,882
1009	W46-DSS-Lisle Twp.-Maple Rd. Half Mi. E Hoffman	185,702	D	-	185,702
1010	W48-DSS-Hinsdale-E Rt. 83 & S C B & Q Rr	150,301	D	-	150,301
1011	W499-ESS-Hoffer Plastics-500 Collins Ave.	115,196	D	-	115,196
1012	W50-DSS-Deerpath Rd.-Ceco Row Deerpath Rd.	238,511	D	-	238,511
1013	W51-DSS-Randall Rd.-W. Randall Rd. C.E.Co. Row	267,041	D	-	267,041
1014	W52-DSS-Lombard-E Highland Ave. S Maple	213,755	D	-	213,755
1015	W541-ESS-SW CORNER OF EOLA & DIEHL-2905 DIEHL	158,082	D	-	158,082
1016	W570-ESS-Ameritech-2600 Warrenville Rd.	64,299	D	-	64,299
1017	W600-ESS-Naperville-W Rte. 59 S Burlington NorthernRr	513,139	T	513,139	-
1018	W601-ESS-Naperville-Rte. 59	60,563	D	-	60,563
1019	W602-ESS-Naperville-Springbrook	63,809	D	-	63,809
1020	W603-ESS-Naperville-Royce	58,320	D	-	58,320
1021	W64-DSS-Downers Grove Twp.-Frontage Rd. (I-55) E Cass Ave.	251,679	D	-	251,679
1022	W71-DSS-Aurora-1449 N. Farnsworth Ave.	146,477	D	-	146,477
1023	W73-DSS-Blackberry Twsp.-DC at Bunker&Hughes, Kane County	88,231	D	-	88,231
1024	X300-DSS-Eastwood-2256 W. Eastwood	735,523	D	-	735,523
1025	X301-DSS-Belmont-5239 W. Belmont	667,562	D	-	667,562
1026	X304-DSS-Chase-7239 N. Western Av.	897,011	D	-	897,011
1027	X305-DSS-Seminary-3945 N. Seminary	374,789	D	-	374,789
1028	X307-DSS-Rosemont-6320 N. California	920,601	D	-	920,601
1029	X310-DSS-Albany Park-3145 W. Lawrence	856,118	D	-	856,118
1030	X311-DSS-Lehigh-7036 N. Lehigh	315,914	D	-	315,914
1031	X312-DSS-Newport-1044 W. Newport	867,282	D	-	867,282
1032	X313-DSS-Montrose-1058 W. Montrose	1,006,752	D	-	1,006,752
1033	X315-DSS-Neva-6330 N. Northwest Hwy.	837,230	D	-	837,230
1034	X318-DSS-Merrimac-6254 W. North	807,211	D	-	807,211
1035	X319-DSS-Uptown-1124 W. Lawrence	914,670	D	-	914,670
1036	X368-DSS-Sauganash-6029 N. Pulaski	917,618	D	-	917,618
1037	X380-DSS-Wrightwood-2617 N. Pulaski	840,704	D	-	840,704
1038	X381-DSS-Cortland-2452 W. Homer	391,040	D	-	391,040
1039	X39 - DSS - Portgage 4540 W. Waveland Ave.	253,366	D	-	253,366
1040	X454-ESS-Chicago North Headquarters-3500 N. California Ave.	22,594	D	-	22,594
1041	X5305-ESS-RESURRECTION HOSPITAL	51,692	D	-	51,692
1042	Y062-ESS-CTA MILWAUKEE	848	D	-	848
1043	Y302-ESS-27th st vault	1,086,622	D	-	1,086,622
1044	Y308-DSS-Twenty-Eighth Street-2751 S. Pulaski Rd.	1,009,239	D	-	1,009,239
1045	Y310-DSS-Austin-5049 W. Madison	1,012,903	D	-	1,012,903
1046	Y314-DSS-Seventeenth Street-1701 W. Wabash	808,494	D	-	808,494

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
1047	Y323-ESS-Dupage Co. Water Commission-5555 W. Lexington	831	D	-	831
1048	Y365-DSS-Campbell-2543 W. Madison	1,232,103	D	-	1,232,103
1049	Y5181-ESS-Illinois-Public Aid-300 W. Pershing Rd.	19,691	D	-	19,691
1050	Y518B-ESS-Link Belt Co.-300 W. Pershing Rd.	13,447	D	-	13,447
1051	Y6424-ESS-Cook County-2600 S. California Ave.	4,430	D	-	4,430
1052	Y652-ESS-University Of Illinois-601 S. Morgan St.	178	D	-	178
1053	Y701-ESS-H Kramer & Co.-1347 W. 21St St.	6,756	D	-	6,756
1054	Y7642-ESS-QTS Data Center	4,253	D	-	4,253
1055	Y869-ESS-Boulevard Towers North-225 N. Michigan Ave.	52,840	D	-	52,840
1056	Y9511-ESS-First National Bank Plaza-33 S. Clark St.	193,720	D	-	193,720
1057	Y986-ESS-Board Of Trade-141 W. Jackson St.	187,604	D	-	187,604
1058	Z028-ESS-CTA ARCHER	36,276	D	-	36,276
1059	Z100-ESS-Tower Automotive Plant-12700 Crandoleet-Chicago	406,902	V	-	-
1060	Z300-DSS-Archer-5161 S. Archer	478,429	D	-	478,429
1061	Z302-DSS-Ewing-10425 Ewing Ave	295,530	D	-	295,530
1062	Z305-DSS-Keating-4717 W. 63Rd St.	284,953	D	-	284,953
1063	Z306-DSS-Narragansett-5521 S. Narragansett	566,967	D	-	566,967
1064	Z307-DSS-Oak Park-60Th & Oak Park Ave.	209,222	D	-	209,222
1065	Z310-DSS-Drexel-912 E. 87Th St.	423,642	D	-	423,642
1066	Z312-DSS-Exchange-7323 S. Exchange Ave.	338,023	D	-	338,023
1067	Z314-DSS-Justine-79Th & Justine Sts.	479,813	D	-	479,813
1068	Z315-DSS-Burnside-9440 S. Cottage Grove Ave.	256,810	D	-	256,810
1069	Z335-DSS-South Chicago-9347 S. Chicago Ave.	602,790	D	-	602,790
1070	Z501-ESS-West Pullman-1201 W 120th St, Chicago, IL 60643	25,072	D	-	25,072
1071	Z50934-ESS-U OF C 1155 E 60TH ST	8,804	D	-	8,804
1072	Z5242-ESS-Calumet Treatment Plant-400 E. 130Th St.	36,170	T	36,170	-
1073	Z524-ESS-METRO SANITARY	359,368	D	-	359,368
1074	Z52-ESS-Ford Motor Co.-12100 S. Torrence Ave.	95,192	D	-	95,192
1075	Z550-ESS-CTA 55TH STREET	111,047	D	-	111,047
1076	Z715-ESS-REPUBLIC STEEL	444,787	D	-	444,787
1077	Z725-ESS-FINKL STEEL	154,395	D	-	154,395
1078		<b>Grand Total</b>		<b>\$ 281,110,459</b>	<b>\$ 622,679,395</b>
1079		Total Transmission	\$ 281,110,459	31.10%	
1080		Total Distribution	\$ 622,679,395	68.90%	
1081			<b>\$ 903,789,854</b>	<b>100.00%</b>	
1082		Total Various	\$ 202,336,152		
1083		Grand Total	<b>\$ 1,106,126,006</b>		

**ATTACHMENT 9**  
**ITEMIZATION OF ACCOUNT 105**

Commonwealth Edison Company  
**Account 105 - Plant Held for Future Use**  
As of 12/31/2021

Line No.	Location (A)	Transmission (B)	Planned In Service Date (C)	Planned Use (D)	Distribution/ General Plant (E)	Total (F)
1	Charter Grove- (Land TSS South of ICG RR Total)	\$637,355	2022	Substation 345-138 kV		\$637,355
2	Goodings Grove-Indiana Widening / Crete TSS	\$1,206,117	2029-2032	Substation 345-138kV		\$1,206,117
3	Plato Center TSS (Land Rte 47 Between Barr & Rohrsen Rds -Kane Co)	\$426,467	2032-2035	Substation 345-138-34-12kV		\$426,467
4	Waukegan Station 345 kV Switchyard (Land)	\$799,826	2027-2030	Substation 345-138kV		\$799,826
5	Cherry Valley-Silver Lake (Land - ROW)	\$1,215,186	2032-2035	345-138 kV lines		\$1,215,186
6	Cherry Valley-Silver Lake (Easement ROW)	\$611,864	2032-2035	345-138 kV lines		\$611,864
7	Subtotal Cherry Valley-Silver Lake	\$1,827,050				\$1,827,050
8	Chicago-Northwestern R.R. (Land ROW-Skokie-Devon-Okton & Bryn Maur-Rogers Park & Evanston Twp.)	\$1,567,260	2029-2032	345 kV lines		\$1,567,260
9	Manville-Pontiac (Easement ROW)	\$528,398	2029-2032	345-138 kV lines		\$528,398
10	Plano-Charter Grove (Land ROW)	\$4,343,302	2032-2035	345-138 kV lines		\$4,343,302
11	Sugar Grove Blackberry (Land ROW Huntley-Woodstock Tap to Blackberry TSS 147)	\$408,473	2032-2035	138 kV lines		\$408,473
12	Wayne-Itasca (Land ROW)	\$4,099,384	2021-2024	345-138 kV lines		\$4,099,384
13	Wilton Center-Joliet (Easement ROW)	\$352,474	2032-2035	345 kV lines		\$352,474
14	Eakin Creek TSS	\$2,670,479	2032-2035	Substation 138 kV		\$2,670,479
15	Sugar Grove TSS	\$720,587	2022-2025	138kV Lines		\$720,587
16	10 Items Under \$250,000 Each (Transmission)	\$738,959	Various	Various		\$738,959
17	Plato Center TSS (Land Rte 47 Between Barr & Rohrsen Rds -Kane Co)	\$0	2032-2035	Substation 345-138-34-12kV	\$617,255	\$617,255
18	TSS Lakeview	\$0	2020 - 2023	Substation 138-12 kV	\$11,729,191	\$11,729,191
19	Rutland TDC	\$0	2032-2035	Substation 138-12 kV	\$372,830	\$372,830
20	Michigan Ave	\$0	2019-2022	Substation 345-138-34-12kV	\$458,608	\$458,608
21	Melrose Park - 4th Ave-N of North Ave	\$0	2022 - 2030	Substation 138-12 kV	\$5,021,013	\$5,021,013
22	Land - Aurora To Elgin-Kane	\$0	2022 - 2030	Substation 345-138-34-12kV	\$41,527,183	\$41,527,183
23	26 Items Under \$250,000 Each (Distribution)	\$0	Various	Various	\$1,181,959	\$1,181,959
25	1 item less than \$250,000 ( General Plant)	\$0	Various	Various	\$1,281	\$1,281
25	Total Property Held for Future Use	<u>\$20,326,131</u>			<u>\$60,909,320</u>	<u>\$81,235,451</u>

**ATTACHMENT 10**  
**ITEMIZATION OF ACCOUNT 255**



Commonwealth Edison Company  
**Account 255 - Accumulated Deferred Investment Tax Credits**  
As of 12/31/2021

Line No.	FERC Account (A)	Description (B)	Subaccount (C)	Subaccount Description (D)	Amount (E)
1	255000	Acc Def Inv Tax Credits	255000	Unamortized Investment Tax Credit	1,278,659
2	255000	Acc Def Inv Tax Credits	255020	ITC 4% job development	50,631
3	255000	Acc Def Inv Tax Credits	255030	ITC 10% plant/equip	7,167,515
4					<u>\$ 8,496,805</u>

**ATTACHMENT 11**  
**ITEMIZATION OF ACCOUNT 450**

Commonwealth Edison Company  
**Account 450 - Forfeited Discounts**  
2021 Actual

Line No.	Subaccount (A)	Description (B)	Distribution (C)	Transmission (1) (D)	Other (E)	Total (F)
1	410000	Late Payment Fees in Connection with Electric Service	\$ (20,225,380)	\$ (2,823,395)	\$ -	\$ (23,048,775)
2	410000	Late Payment Fees in Connection with Electric Service - PORCB	(5,466,054)	-	-	(5,466,054)
3	410000	Late Payment Fees in Connection with Non Standard Service	(1,428)	(199)	-	(1,627)
4	410000	Earned Finance Charge on Deferred Payment Agreements	261	37	-	298
5			<u>\$ (25,692,600)</u>	<u>\$ (2,823,558)</u>	<u>\$ -</u>	<u>\$ (28,516,158)</u>

## Notes:

- (1) Total operating revenues - 2021 (Total Sales of Electricity Revenue)  
Per 2021 FERC Form 1, Page 300, Line 27:  
Amounts based on 2021 Transmission Filing  
Transmission Revenue Requirement (2021 Forecast from May 2021 Filing)  
Schedule 1A Revenue Credit (2021 Forecast from May 2021 Filing)

<u>\$ 6,403,357,338</u>	
\$ 762,109,226	11.90%
22,279,766	0.35%
<u>\$ 784,388,992</u>	<u>12.25%</u>

**ATTACHMENT 12**  
**ITEMIZATION OF ACCOUNT 451**

Commonwealth Edison Company  
**Account 451 - Miscellaneous Service Revenues**  
2021 Actual

Line No.	Subaccount (A)	Description (B)		Distribution (C)	Transmission (D)	Other (E)	Total (F)
1	410050	Return Check Charges	(1)	(936,675)	\$ (130,757)	\$ -	\$ (1,067,432)
2	410090	Reconnection Fees	(2)	(716,680)	-	-	(716,680)
3	412000	Call Center Referral Revenue	(2)	(125,013)	-	-	(125,013)
4	412000	Fees from real estate lease applications and customer studies.	(3)	(9,910)	(87,140)	-	(97,050)
5	412000	Temporary Services	(2)	(1,998,882)	-	-	(1,998,882)
6	412000	Electric Choice Fees	(4)	(27,043)	-	-	(27,043)
7	412000	Meter Tampering	(2)	(78,530)	-	-	(78,530)
8	412000	Energy Marketplace Revenue	(2)	(831,146)	-	-	(831,146)
9	412000	Deferred Payment (DPA) Fees		(2,752,478)	-	-	(2,752,478)
10	412000	Interconnection Application Fee	(2)	(2,365,083)	-	-	(2,365,083)
11	412000	Other Miscellaneous Service Revenues	(2)	<u>(1,417,948)</u>	-	-	<u>(1,417,948)</u>
12				<u>\$ (11,259,388)</u>	<u>\$ (217,897)</u>	<u>\$ -</u>	<u>\$ (11,477,285)</u>

## Notes:

(1) Transmission portion calculated using allocator from Attach 11.

12.24965%

(2) All miscellaneous service revenues are assigned 100% to Distribution & Customer due to the nature of the product/service.

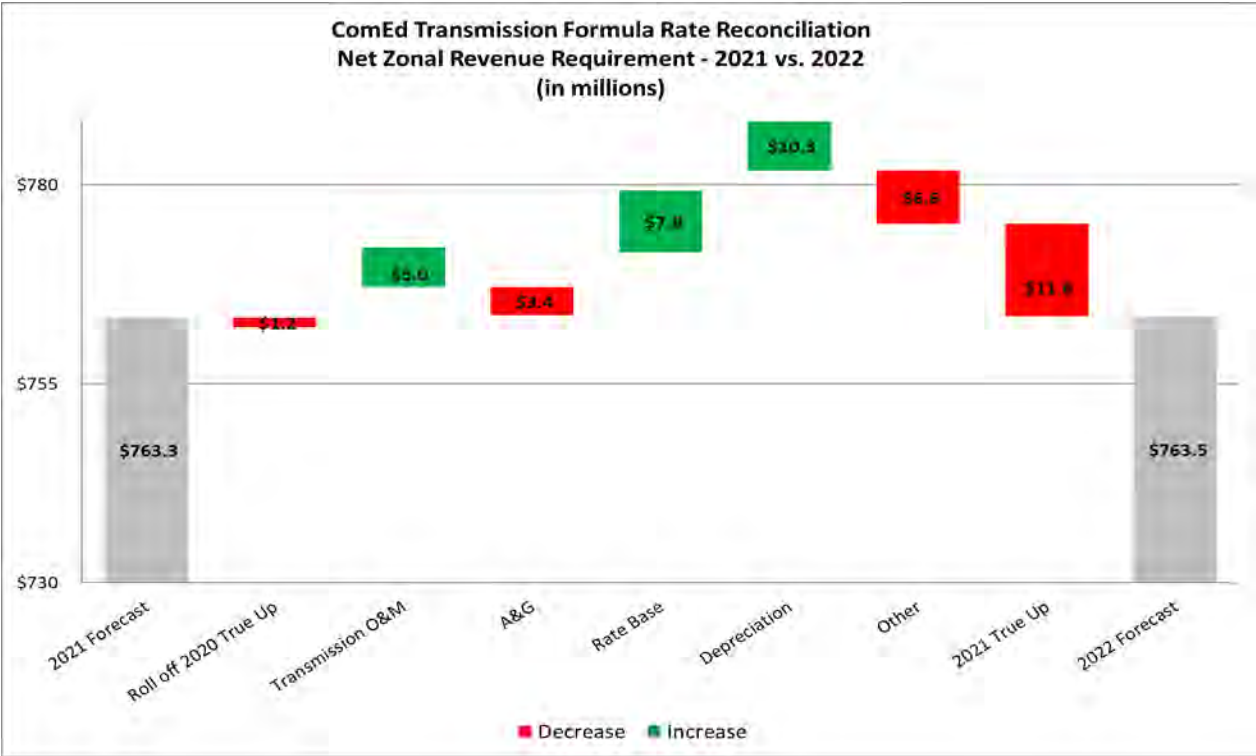
(3) Represents income from 3rd party fees for lease applications. Allocated based on direct assignment of rental income from property leases to the plant account identification of leased properties.

89.7892%

(4) Fees from "interval data request services" - special meter readings.

**ATTACHMENT 13**

**FACTORS INFLUENCING CHANGE IN REVENUE REQUIREMENT**



**ComEd Transmission Formula Rate Reconciliation**  
**Net Zonal Revenue Requirement - 2021 vs. 2022**  
(In Thousands)

	2020 w/2021		2020 - 2021		2021 - 2022		2022		2021 w/2022	
	Pro Forma	True up to	2020 - 2021	2021 - 2022	Pro Forma	Pro Forma	Pro Forma	Pro Forma	Pro Forma	Pro Forma
	Plant Additions	2021 Actual	Changes	Changes	Plant Additions	Plant Additions	Plant Additions	Plant Additions	Plant Additions	Plant Additions
<b>Rate Base</b>	\$ 4,096,519	\$ 3,981,496	\$ (115,023)	\$ 123,235	\$ 100,034	\$ 4,204,765				
<b>Revenue Requirement</b>										
Rate Base Revenue Requirement (1)	429,314	413,418	-15,895	13,078	10,632 (2)	437,128				
Transmission O&M	121,718	126,711	4,993			126,711				
A&G (allocated and assigned)	58,222	54,783	-3,439	18		54,801				
Depreciation Expense	179,074	189,346	10,273 (2)			189,346				
Other	-28,030	-35,068	-7,037	459		-34,608				
Net Revenue Requirement	760,297	749,191	-11,105	13,555	10,632	773,378				
Incentive ROE	1,812	1,714	-99	36		1,750				
Net Zonal Revenue Requirement	762,109	750,905	-11,204	13,591	10,632	775,128				
True Up	-11,204		0			-11,204				
True Up (Interest)	12,382		-12,816			-434				
Total Net Zonal Revenue Requirement, Including True-Up	\$ 763,287	\$ 750,905	\$ (24,019)	\$ 13,591	\$ 10,632	\$ 763,490				

(1) Includes gross up for income taxes.

(2) Increased plant additions are driving rate base increase along with depreciation expense increases.

Other	\$ (6,641)
Remove 2020 Roll Off of TU	\$ (1,178)
Add 2021 Roll On of TU	\$ (11,638)



## ATTACHMENT H-13A

## Commonwealth Edison Company

## Formula Rate -- Appendix A

Notes

FERC Form 1  
Page # or  
Instruction

2021 True-Up

## Shaded cells are input cells

## Allocators

Wages & Salary Allocation Factor			
1	Transmission Wages Expense		43,120,875
2	Total Wages Expense	p354.21.b	340,449,991
3	Less A&G Wages Expense	p354.28.b	37,479,957
4	Total Wages Less A&G Wages Expense	p354.27.b	302,970,034
5	<b>Wages &amp; Salary Allocator</b>	(Line 1 / Line 4)	<b>14.2327%</b>
Plant Allocation Factors			
6	Electric Plant in Service	(Note B) p207.104.g	33,722,680,322
7	Accumulated Depreciation (Total Electric Plant)	(Note J) p219.29.c	9,576,754,504
8	Accumulated Amortization	(Note A) p200.21.c	755,336,338
9	Total Accumulated Depreciation	(Line 7 + 8)	10,332,090,842
10	Net Plant	(Line 6 - Line 9)	23,390,589,480
11	Transmission Gross Plant	(Line 29 - Line 28)	6,961,732,484
12	<b>Gross Plant Allocator</b>	(Line 11 / Line 6)	<b>20.6441%</b>
13	Transmission Net Plant	(Line 41 - Line 28)	5,059,908,325
14	<b>Net Plant Allocator</b>	(Line 13 / Line 10)	<b>21.6322%</b>

## Plant Calculations

Plant In Service			
15	Transmission Plant In Service	(Note B) p207.58.g	6,396,164,412
16	For Reconciliation only - remove New Transmission Plant Additions for Cu For Reconciliation Only	Attachment 6	249,116,949
17	New Transmission Plant Additions for Current Calendar Year (weighted b	(Note B) Attachment 6	88,134,731
18	<b>Total Transmission Plant</b>	(Line 15 - Line 16 + Lin	<b>6,235,182,194</b>
19	General	p207.99.g	2,804,793,725
20	Intangible	p205.5.g	989,118,712
21	Total General and Intangible Plant	(Line 19 + Line 20)	3,793,912,437
22	Less: General Plant Account 397 -- Communications	p207.94.g	1,106,126,006
23	General and Intangible Excluding Acct. 397	(Line 21 - Line 22)	2,687,786,431
24	Wage & Salary Allocator	(Line 5)	14.23%
25	General and Intangible Plant Allocated to Transmission	(Line 23 * Line 24)	382,545,103
26	Account No. 397 Directly Assigned to Transmission	Attachment 5	344,005,188
27	<b>Total General and Intangible Functionalized to Transmission</b>	(Line 25 + Line 26)	<b>726,550,290</b>
28	<b>Plant Held for Future Use (Including Land)</b>	(Note C) Attachment 5	20,326,131
29	<b>Total Plant In Rate Base</b>	(Line 18 + Line 27 + Li	<b>6,982,058,615</b>

## Accumulated Depreciation

30	Transmission Accumulated Depreciation	(Note J) p219.25.c	1,511,758,394
31	Accumulated General Depreciation	(Note J) p219.28.c	1,124,439,929
32	Less: Amount of General Depreciation Associated with Acct. 397	(Note J) Attachment 5	726,391,443
33	Balance of Accumulated General Depreciation	(Line 31 - Line 32)	398,048,486
34	Accumulated Amortization	(Line 8)	755,336,338
35	Accumulated General and Intangible Depreciation Ex. Acct. 397	(Line 33 + 34)	1,153,384,824
36	Wage & Salary Allocator	(Line 5)	14.23%
37	Subtotal General and Intangible Accum. Depreciation Allocated to Transmission	(Line 35 * Line 36)	164,158,026
38	Percent of Acct. 397 Directly Assigned to Transmission	(Line 26 / Line 22)	31.10%

39	Amount of Gen. Depr. Associated with Acct. 397 Directly Assigned to Trans.	(Line 38 * Line 32)	225,907,739
40	<b>Total Accumulated Depreciation</b>	<b>(Sum Lines 30, 37 &amp; 39)</b>	<b>1,901,824,159</b>
41	<b>Total Net Property, Plant &amp; Equipment</b>	<b>(Line 29 - Line 40)</b>	<b>5,080,234,456</b>

**Adjustment To Rate Base**

<b>Accumulated Deferred Income Taxes (ADIT)</b>			
42a	Account No. 190 (ADIT)	(Note V)	Attachment 1A - ADIT, 12,647,475
42b	Account No. 281 (ADIT - Accel. Amort)	(Note V)	Attachment 1A - ADIT, 0
42c	Account No. 282 (ADIT - Other Property)	(Note V)	Attachment 1A - ADIT, -869,421,945
42d	Account No. 283 (ADIT - Other)	(Note V)	Attachment 1A - ADIT, -9,678,109
42e	Account No. 255 (Accum. Deferred Investment Tax Credits)	(Note U)	Attachment 1A - ADIT, 0
42f	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 42a + 42b + 42c - 42d - 42e) -866,452,578
<b>Unamortized Deficient / (Excess) ADIT</b>			
42g	Unamortized Deficient / (Excess) (Federal)	(Note W)	Attachment 1B - ADIT / -347,149,500
42h	Unamortized Deficient / (Excess) ADIT (State)	(Note W)	Attachment 1B - ADIT / 40,079,852
42i	Unamortized Deficient / (Excess) ADIT Allocated to Transmission		(Line 42g + 42h) -307,069,648
42j	Adjusted Accumulated Deferred Income Taxes Allocated To Transmission		(Line 42f + 42i) -1,173,522,226
<b>CWIP for Incentive Transmission Projects</b>			
43	CWIP Balances for Current Rate Year	(Note H)	Attachment 6 0
<b>Prepayments</b>			
44	Prepayments (excluding Prepaid Pension Asset)	(Note A)	Attachment 5 7,238,805
<b>Materials and Supplies</b>			
45	Undistributed Stores Expense	(Note A)	p227.6.c & 16.c 0
46	Wage & Salary Allocator		(Line 5) 14.23%
47	Total Undistributed Stores Expense Allocated to Transmission		(Line 45 * Line 46) 0
48	Transmission Materials & Supplies	(Note T)	p227.8.c + p227.5.c 44,858,167
49	<b>Total Materials &amp; Supplies Allocated to Transmission</b>		(Line 47 + Line 48) <b>44,858,167</b>
<b>Cash Working Capital</b>			
50	Operation & Maintenance Expense (excluding Interest Only Return on Prepaid Pension Asset) (Line 85 - Line 84)		181,494,200
51	1/8th Rule		1/8 12.5%
52	<b>Total Cash Working Capital Allocated to Transmission</b>		(Line 50 * Line 51) <b>22,686,775</b>
<b>Network Credits</b>			
53	Outstanding Network Credits	(Note N)	Attachment 5 0
54	<b>Total Adjustment to Rate Base</b>		(Lines 42j + 43 + 44 + 45 + 46 + 47 + 48 + 49 + 50 + 51 + 52 + 53) <b>-1,098,738,479</b>
55	<b>Rate Base</b>		(Line 41 + Line 54) <b>3,981,495,977</b>

**Operations & Maintenance Expense**

<b>Transmission O&amp;M</b>			
56	Transmission O&M		Attachment 5 126,710,791
57	Less Account 565		Attachment 5 8,940,075
58	Plus Transmission Revenue Requirement of Commonwealth Edison of Indiana booked to /		Attachment 5 8,940,075
59	Plus Schedule 12 Charges billed to Transmission Owner and booked to	(Note O)	PJM Data
60	Plus Transmission Lease Payments	(Note A)	p200.4.c 0
61	<b>Transmission O&amp;M</b>		(Lines 56 - 57 + 58 + 59 + 60) <b>126,710,791</b>
<b>Allocated Administrative &amp; General Expenses</b>			
62	Total A&G		Attachment 5 410,623,762
63	Plus: Fixed PBOP expense	(Note J)	fixed 7,818,071
64	Less: Actual PBOP expense		Attachment 5 7,818,071
65	Less: Salaries and Benefits of specified Exelon Corp top executives		Attachment 5 21,024,343
66	Less: Power Procurement Expense		Attachment 5 364,494
67	Less Property Insurance Account 924		p323.185.b 1,609,240
68	Less Regulatory Commission Exp Account 928	(Note E)	p323.189.b 1,262,793
69	Less General Advertising Exp Account 930.1		p323.191.b 4,887,355
70	Less EPRI Dues	(Note D)	p352 & 353 0
71	<b>Administrative &amp; General Expenses</b>		Sum (Lines 62 to 63) - 381,475,537
72	Wage & Salary Allocator		(Line 5) 14.23%
73	<b>Administrative &amp; General Expenses Allocated to Transmission</b>		(Line 71 * Line 72) <b>54,294,343</b>
<b>Directly Assigned A&amp;G</b>			
74	Regulatory Commission Exp Account 928	(Note G)	Attachment 5 140,951
75	General Advertising Exp Account 930.1	(Note K)	Attachment 5 0

76	Subtotal - Accounts 928 and 930.1 - Transmission Related	(Line 74 + Line 75)	<b>140,951</b>
77	Property Insurance Account 924	(Line 67)	1,609,240
78	General Advertising Exp Account 930.1	(Note F) Attachment 5	<b>0</b>
79	Total Accounts 928 and 930.1 - General	(Line 77 + Line 78)	1,609,240
80	Net Plant Allocator	(Line 14)	21.63%
81	<b>A&amp;G Directly Assigned to Transmission</b>	(Line 79 * Line 80)	<b>348,115</b>
<b>Interest on Prepaid Pension Asset</b>			
82	Prepaid Pension Asset (net of associated ADIT)	Attachment 5	110,485,791
83	LTD Cost Rate	(Line 120)	3.96%
84	<b>Interest on Prepaid Pension Asset</b>	(Line 82 * Line 83)	<b>4,373,813</b>
85	<b>Total Transmission O&amp;M and Interest on Prepaid Pension Asset</b>	<b>(Lines 61 + 73 + 76 + 81)</b>	<b>185,868,012</b>

**Depreciation & Amortization Expense**

<b>Depreciation Expense</b>				
86	Transmission Depreciation Expense Including Amortization of Limited Ter	(Note J)	p336.7.b&c&d	144,089,724
87	General Depreciation Expense Including Amortization of Limited Term Pla	(Note J)	p336.10.b&c&d	136,635,751
88	Amount of General Depreciation Expense Associated with Acct. 397	(Note J)	Attachment 5	83,285,498
89	Balance of General Depreciation Expense		(Line 87 - Line 88)	53,350,253
90	Intangible Amortization	(Note A)	p336.1.d&e	82,638,274
91	Total		(Line 89 + Line 90)	135,988,527
92	Wage & Salary Allocator		(Line 5)	14.23%
93	General Depreciation & Intangible Amortization Allocated to Transmission		(Line 91 * Line 92)	19,354,866
94	General Depreciation Expense for Acct. 397 Directly Assigned to Transmission		(Line 88 * Line 38)	25,901,790
95	<b>General Depreciation and Intangible Amortization Functionalized to Transmission</b>		(Line 93 + Line 94)	<b>45,256,655</b>
96	<b>Total Transmission Depreciation &amp; Amortization</b>		<b>(Lines 86 + 95)</b>	<b>189,346,379</b>

**Taxes Other than Income Taxes**

97	Taxes Other than Income Taxes		Attachment 2	12,582,654
98	<b>Total Taxes Other than Income Taxes</b>		<b>(Line 97)</b>	<b>12,582,654</b>

**Return \ Capitalization Calculations**

<b>Long Term Interest</b>				
99	Long Term Interest		Attachment 5	398,672,967
100	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
101	<b>Long Term Interest</b>		(Line 99 - Line 100)	398,672,967
102	<b>Preferred Dividends</b>	enter positive	p118.29.c	0
<b>Common Stock</b>				
103	Proprietary Capital		p112.16.c	12,354,880,496
104	Less Accumulated Other Comprehensive Income Account 219		p112.15.c	0
105	Less Preferred Stock		(Line 114)	0
106	Less Account 216.1		p112.12.c	41,523,574
107	<b>Common Stock</b>		(Line 103 - 104 - 105 -	12,313,356,922
<b>Capitalization</b>				
108	Long Term Debt		p112.18-21.c	10,084,786,000
109	Less Loss on Reacquired Debt		p111.81.c	19,592,752
110	Plus Gain on Reacquired Debt		p113.61.c	0
111	Less ADIT associated with Gain or Loss		Attachment 1A - ADIT,	-5,584,913
112	Less LTD on Securitization Bonds	(Note P)	Attachment 8	0
113	Total Long Term Debt		(Line 108 - 109 + 110 -	10,070,778,161
114	Preferred Stock		p112.3.c	0
115	Common Stock		(Line 107)	12,313,356,922
116	<b>Total Capitalization</b>		(Sum Lines 113 to 115)	22,384,135,083
117	Debt %	Total Long Term De	(Note Q) (Line 113 / Line 116)	45.0%
118	Preferred %	Preferred Stock	(Line 114 / Line 116)	0.0%
119	Common %	Common Stock	(Note Q) (Line 115 / Line 116)	55.0%
120	Debt Cost	Total Long Term Debt	(Line 101 / Line 113)	3.96%
121	Preferred Cost	Preferred Stock	(Line 102 / Line 114)	0.00%
122	Common Cost	Common Stock	(Note J) Fixed	11.50%
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 117 * Line 120)	1.78%
124	Weighted Cost of Preferred	Preferred Stock	(Line 118 * Line 121)	0.00%
125	Weighted Cost of Common	Common Stock	(Line 119 * Line 122)	6.33%
126	<b>Rate of Return on Rate Base ( ROR )</b>		(Sum Lines 123 to 125)	<b>8.11%</b>
127	<b>Investment Return = Rate Base * Rate of Return</b>		<b>(Line 55 * Line 126)</b>	<b>322,756,778</b>

**Composite Income Taxes**

<b>Income Tax Rates</b>			
128	FIT=Federal Income Tax Rate	(Note I)	21.00%
129	SIT=State Income Tax Rate or Composite	(Note I)	9.50%
130	p	(percent of federal income tax deductible Per State Tax Code	0.00%
131	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$	28.51%
132a	T / (1-T)		39.87%
132b	Tax Gross-Up Factor	$1 * 1 / (1 - T)$	1.3987
<b>ITC Adjustment</b>			
133	Investment Tax Credit Amortization	enter negative	Attachment 1A - ADIT -1,271,453
134	Tax Gross-Up Factor		(Line 132b) 1.3987
135	Net Plant Allocation Factor		(Line 14) 21.63%
136	<b>ITC Adjustment Allocated to Transmission</b>		(Line 133 * 134 * 135) <b>(384,703)</b>
<b>Other Income Tax Adjustment</b>			
136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation	(Note R)	Attachment 5, Line 136 319,084
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission	(Note R)	Attachment 5, Line 136 -8,641,972
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission C	(Note R)	Attachment 5, Line 136 1,632,473
136d	Amortization of Other Flow-Through Items - Transmission Component	(Note R)	Attachment 5, Line 136 0
136e	Other Income Tax Adjustments - Expense / (Benefit)		(Line 136a + 136b + 13  -6,690,415
136f	Tax Gross-Up Factor		(Line 132b) 1.3987
136g	Other Income Tax Adjustment		(Line 136e * 136f) -9,357,878
137	<b>Income Tax Component =</b>	$(T/1-T) * Investment\ Return * (1-(WCLTD/R))$	[Line 132a * Line 127 * (1- <b>100,404,271</b>
138	<b>Total Income Taxes</b>		<b>(Line 136 + Line 136g) 90,661,689</b>

**Revenue Requirement**

<b>Summary</b>			
139	Net Property, Plant & Equipment		(Line 41) 5,080,234,456
140	Total Adjustment to Rate Base		(Line 54) -1,098,738,479
141	<b>Rate Base</b>		(Line 55) <b>3,981,495,977</b>
142	Total Transmission O&M		(Line 85) 185,868,012
143	Total Transmission Depreciation & Amortization		(Line 96) 189,346,379
143a	Abandoned Plant Recovery Associated with Superconductor Cable Development	(Note S)	0
144	Taxes Other than Income		(Line 98) 12,582,654
145	Investment Return		(Line 127) 322,756,778
146	Income Taxes		(Line 138) 90,661,689
<b>147</b>	<b>Gross Revenue Requirement</b>		<b>(Sum Lines 142 to 801,215,512</b>

**Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities**

148	Transmission Plant In Service		(Line 15) 6,396,164,412
149	Excluded Transmission Facilities	(Note M)	Attachment 5 0
150	Included Transmission Facilities		(Line 148 - Line 149) 6,396,164,412
151	Inclusion Ratio		(Line 150 / Line 148) 100.00%
152	Gross Revenue Requirement		(Line 147) 801,215,512
153	<b>Adjusted Gross Revenue Requirement</b>		(Line 151 * Line 152) <b>801,215,512</b>

**Revenue Credits & Interest on Network Credits**

154	<b>Revenue Credits</b>		Attachment 3 52,024,125
155	<b>Interest on Network Credits</b>	(Note N)	Attachment 5 0

<b>156</b>	<b>Net Revenue Requirement</b>		<b>(Line 153 - Line 154 + 749,191,387</b>
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**Net Plant Carrying Charge**

157	Gross Revenue Requirement		(Line 152) 801,215,512
158	Net Transmission Plant		(Line 15 - Line 30) 4,884,406,018
159	Net Plant Carrying Charge		(Line 157 / Line 158) 16.40%
160	Net Plant Carrying Charge without Depreciation		(Line 157 - Line 86) / Li 13.45%
161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 157 - Line 86 - Lir) 4.99%

**Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE**

162	Gross Revenue Requirement Less Return and Taxes		(Line 152 - Line 145 - L) 387,797,045
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163	Increased Return and Taxes		Attachment 4	<b>444,047,501</b>
164	Net Revenue Requirement per 100 Basis Point increase in ROE		(Line 162 + Line 163)	<b>831,844,546</b>
165	Net Transmission Plant		(Line 15 - Line 30)	<b>4,884,406,018</b>
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 164 / Line 165)	<b>17.03%</b>
167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation		(Line 164 - Line 86) / L	<b>14.08%</b>
168	<b>Net Revenue Requirement</b>		(Line 156)	<b>749,191,387</b>
169	True-up amount		Attachment 6	<b>0</b>
170	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects not paid		Attachment 7	<b>1,713,944</b>
171	Facility Credits under Section 30.9 of the PJM OATT		Attachment 5	<b>0</b>
172	<b>Net Zonal Revenue Requirement</b>		(Line 168 + 169 + 170 -	<b>750,905,332</b>
	<b>Network Zonal Service Rate</b>			
173	1 CP Peak	(Note L)	PJM Data	<b>21,167</b>
174	Rate (\$/MW-Year)		(Line 172 / 173)	
<b>175</b>	<b>Network Service Rate (\$/MW/Year)</b>		<b>(Line 174)</b>	<b>0</b>

**Notes**

- A** Electric portion only
- B** Line 16, for the Reconciliation, includes New Transmission Plant that was actually placed in service weighted by the number of years in service. Line 17 includes New Transmission Plant to be placed in service in the current calendar year that is not included in the PJM (time-weighted) as shown on Attachment 6.
- C** Includes Transmission portion only. At each annual informational filing, Company will identify for each parcel of land an interest in the land.
- D** Includes all EPRI Annual Membership Dues
- E** Includes all Regulatory Commission Expenses
- F** Includes Safety related advertising included in Account 930.1
- G** Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting item
- H** CWIP can only be included if authorized by the Commission.
- I** The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and  $p = \text{"the percentage of federal income tax deductible for state income taxes"}$ . If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.
- J** ROE will be supported in the original filing and no change in ROE will be made absent a filing at FERC. PBOP expense is fixed until changed as the result of a filing at FERC. Depreciation rates shown in Attachment 9 are fixed until changed as the result of a filing at FERC. If book depreciation rates are different than the Attachment 9 rates, ComEd will provide workpapers at the annual update to depreciation expense and depreciation accruals to Form No. 1 amounts.
- K** Education and outreach expenses relating to transmission, for example siting or billing
- L** As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in
- M** Amount of transmission plant excluded from rates per Attachment 5.
- N** Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have not yet been billed towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Own
- O** Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 in Transmission O&M on Line 56. If they are booked to Acct 565, they are included on Line 59.
- P** Securitization bonds may be included in the capital structure.
- Q** Equity and debt ratios will be the ratios determined by the actual capital structure and the specified calculation processes of period May 1, 2007 through May 31, 2009 the formula produces an equity ratio exceeding 58.0%, the formulaic value at Line 117 shall be manually set to 42.0% less the percentage shown at Line 118. If, during the period June 1, 2009 through May 31, 2010, the formula produces an equity ratio exceeding 57.0%, the formulaic value at Line 117 shall be manually set to 57% and the value at Line 117 shall be manually set to 43.0% less the percentage shown at Line 118. If, during the period June 1, 2010 through May 31, 2011, the formula produces an equity ratio exceeding 56.0%, the formulaic value at Line 117 shall be manually set to 56% and the value at Line 117 shall be manually set to 44.0% less the percentage shown at Line 118. If, during any period following May 31, 2011, the formula produces an equity ratio exceeding 55.0%, the formulaic value at Line 117 shall be manually set to 45.0% less the percentage shown at Line 118.



Commonwealth Edison Company  
Accumulated Deferred Income Taxes (ADIT)  
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Line	ADIT	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	
1	ADIT-190	12,647,475	-	-	1,223,225	11,424,250	Total entered in Appendix A, Line 42a
2	ADIT-281	-	-	-	-	-	Total entered in Appendix A, Line 42b
3	ADIT-282	(869,421,945)	-	(139,151,800)	(730,270,145)	-	Total entered in Appendix A, Line 42c
4	ADIT-283	(9,678,109)	-	-	(2,739,336)	(6,938,773)	Total entered in Appendix A, Line 42d
5	<b>Subtotal - Transmission ADIT</b>	<b>(866,452,578)</b>	<b>-</b>	<b>(139,151,800)</b>	<b>(731,786,256)</b>	<b>4,485,477</b>	

Line	Description	Total
6	ADIT (Reacquired Debt)	(5,584,913)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-13A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-13A, Line 111.

In filing out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADIT-190	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Accrued Holiday Pay Provision	1	-	-	-	-	1 Accelerated tax deduction related to Holiday Pay. Underlying O&M expense related to all functions.
Accrued Vacation Pay Provision	10,033,385	-	-	-	-	10,033,385 Capitalized portion of vacation pay earned and expensed for books. Deductible for income tax purposes when paid. Related to all functions.
Pending Litigation Reserve	14,253	14,253	-	-	-	14,253 Related to reserves associated with ongoing and/or pending litigation. These are not legal service fees, but accrual for possible liability payments upon resolution of ongoing litigation matters. For income tax purposes, these amounts are deductible when paid.
Charitable Contributions	-	-	-	-	-	- For tax purposes, the charitable contribution deduction is limited to 10% of taxable income. If an amount cannot be deducted in a given year, the deduction can be carried forward and used when taxable income is available in the following 5 years.
Obsolete Materials - net change in provision	2,021,011	-	-	2,021,011	-	- For book, expense taken when identified as obsolete; For tax, the expense is taken when actually disposed. Related to all functions.
Provision for Bad Debt/ Uncollectible Accounts Reserve	23,923,346	23,923,346	-	-	-	- Retail bad debt. For book, expense taken as it's identified; tax deduction not taken until fully written-off and all collection efforts abandoned. Related to retail operations.
Damage to Company Property Reserve	1,605,679	-	-	1,605,679	-	- Book expense for damage as identified; tax deduction when fully written-off and all collection efforts abandoned. Related to all functions.
Taxes Other Than Income Taxes	2,027,950	-	-	2,027,950	-	- Property taxes. Book records on an accrual method based on the prior year; tax reverses the book accrual and deducts the actual payments made. Related to all functions.
Incentive Compensation Plan	(0)	-	-	-	(0)	(0) Book records an accrual in filing year on estimated payouts. For income tax purposes, the expense is deductible when paid. Related to all functions.
Liability For Severance Plans	608,763	-	-	-	608,763	608,763 Book records an accrual. For income tax purposes, the severance accrual is deductible when paid. Related to all functions.
CPS Energy Efficiency Fund - reserve change	(0)	(0)	-	-	-	- Related to agreement between ComEd and Chicago Public School to implement energy efficiency project funds. Book records based on an accrual; tax records when payment actually made. Related to retail functions, thus non-jurisdictional.
Other Accrued Expenses	8,599,687	8,599,687	-	-	-	- Book is recording accruals for other non-jurisdictional expenses.
Other Current	3,147,799	-	-	-	3,147,799	3,147,799 Related to Accounts Payables. Book records the expense as known; tax records when paid out. Related to all functions.
Partnerships	723,114	723,114	-	-	-	- Investment in partnerships. Non-Utility.
Environmental Cleanup Costs - Non MGP (Mfg Gas Plants)	154,078	154,078	-	-	-	- Reserves for remediation of Superfund sites. Reserves are not deductible for tax purposes. Not fixed and determinable. Book liability (taken to the expense on book), for taxes these are non-recognized until settled/ paid. Superfund is reimbursed. Not related to wholesale operations.
Executive uninsured death benefits after retirement	606,958	-	-	-	606,958	606,958 Reserve is not tax deductible, expense for books, tax expensed when payments made. Related to all functions.
FAS 123R - Stock Options, Other Equity Based Compensation	2,728,373	-	-	-	2,728,373	2,728,373 Book expense recorded when stock is granted, tax expense when stock is issued at market price - employees in all functions.
Workers Compensation and Bodily Injury Reserve	25,147,357	-	-	-	25,147,357	25,147,357 These accounts are reserves for public claims, workers compensation and other third party incidents. For tax purposes these are not deductible until paid. Related to all functions.
Management Deferred Compensation Plan	9,362,515	-	-	-	9,362,515	9,362,515 Book records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the employees. Related to all functions.
Manufactured Gas Plants - Provision	79,407,343	79,407,343	-	-	-	- The MGP liability account is used to record the estimated remediation costs. The estimated remediation costs are not deductible for tax purposes. Associated expenses are run through Rider ECR. Not related to wholesale operations.
Merger Costs	1	1	-	-	-	- Costs incurred with UNICOM merger (2001). Not related to wholesale operations.
Post Retirement Health Care Liability - Provision	49,900,217	49,900,217	-	-	-	- Book accrues anticipated post retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid or contributed to a fund. Related liability not deducted from rate base.
Supplemental management retirement plan	692,181	-	-	-	692,181	692,181 Book accrues anticipated Supplemental Management Retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid. Related to employees in all functions.
Long Term Incentive Cash	27,940,182	-	-	-	27,940,182	27,940,182 Book expense recognized at the time of determination, not recognized for taxes until paid out. Related to employees in all functions.
Midwest Generation Settlement Asset	0	0	-	-	-	- This settlement is a capacity reservation agreement guarantee in connection with the City of Chicago agreement. Book amortizes over the life of the franchise. Tax deducted when payments were made. Generation related. Non jurisdictional.
Accrued Interest	128,025	128,025	-	-	-	- Accrued interest related to income tax refund claims.
Regulatory (Asset)/Liab: Transmission Rates Recovery	2,069,584	2,069,584	-	-	-	- Reg asset established to recover transmission rate under/over recoveries. Deferred tax asset/liability will unwind as fluctuations are recovered or billed to the rate payers. The fluctuation is not included in taxable income.
Unamortized Investment Tax Credits - 190	344,054	-	-	344,054	-	- Related to unamortized investment tax credit. Tax credit not yet recognized for book purposes thus creating a book/tax timing difference. The regulatory liability is not reflected in rate base therefore neither is the deferred tax asset.
Payroll Tax Deferral	4,100,714	4,100,714	-	-	-	- Reflects tax adjustment required as a result of the deferral of employer payroll tax obligation pursuant to CARES Act
Income Tax Regulatory Asset	(3,348,013)	(3,348,013)	-	-	-	- Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
<b>Subtotal: ADIT-190 (FERC Form)</b>	<b>251,938,555</b>	<b>165,672,348</b>	<b>-</b>	<b>5,998,693</b>	<b>80,267,514</b>	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-	-	-
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(344,054)	-	-	(344,054)	-	-
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	3,348,013	3,348,013	-	-	-	-
Less: OPEB related ADIT, Above if not separately removed	(49,900,217)	(49,900,217)	-	-	-	-
<b>Total: ADIT-190</b>	<b>205,042,297</b>	<b>119,120,144</b>	<b>-</b>	<b>5,654,639</b>	<b>80,267,514</b>	
Wages & Salary Allocator						14.2322%
Net Plant Allocator				21.6322%		
Transmission Allocator			100.0000%			
Other Allocator		0.0000%				
<b>ADIT - Transmission</b>	<b>12,647,475</b>	<b>-</b>	<b>-</b>	<b>1,223,225</b>	<b>11,424,250</b>	

Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer). Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Commonwealth Edison Company  
Accumulated Deferred Income Taxes (ADIT)  
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

(A) ADIT-282	(B) Total	(C) Gas, Production, Distribution, or Other Related	(D) Only Transmission	(E) Plant Plant	(F) Labor	(G) Justification
Plant Related - Deferred Taxes	(3,375,891,447)	-	-	(3,375,891,447)	-	Property basis difference resulting from accelerated tax depreciation versus depreciation used for ratemaking purposes. Related to all functions.
Plant Related - Flow-Through Balances	(931,839)	(931,839)	-	-	-	Under ASC 740, deferred income taxes must be provided on all book/tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
AFUDC Equity - Tax Basis Differences	(55,487,253)	(43,262,708)	(12,224,545)	-	-	Under ASC 740, deferred income taxes must be provided on all book/tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Repairs - Distribution	(1,174,211,770)	(1,174,211,770)	-	-	-	This represents an amount for repairs that is deductible for tax purposes but is required to be capitalized for book. Related to Distribution.
Repairs - Transmission	(139,151,800)	-	(139,151,800)	-	-	This represents an amount for repairs that is deductible for tax purposes but is required to be capitalized for book. Related to Transmission.
Competitive Transition Charge (CTC)	(3,611,850)	(3,611,850)	-	-	-	Relates to the deferred recognition of CTC revenues.
Contributions in Aid of Construction (CIAC)	105,237,816	105,237,816	-	-	-	Beginning in 2009, CIAC is grossed up for income taxes. Tax gross-up amounts are now collected from customers paying the CIAC. Deferred tax for these amounts is not included in rate base.
Property Revaluation Due To Merger	1,190,087	1,190,087	-	-	-	Non-utility.
Transmission Upgrade - East/West	9,526,163	9,526,163	-	-	-	Relates to contributions received from a subsidiary for an upgrade to the transmission system.
Income Tax Regulatory Liability	553,035,977	553,035,977	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
<b>Subtotal: ADIT-282 (FERC Form)</b>	<b>(4,080,295,914)</b>	<b>(553,028,123)</b>	<b>(151,376,344)</b>	<b>(3,375,891,447)</b>	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	981,656	931,839	-	49,817	-	Plant - merger
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	55,487,253	43,262,708	(12,224,545)	-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(553,035,977)	(553,035,977)	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
<b>Total: ADIT-282</b>	<b>(4,576,862,963)</b>	<b>(1,061,869,553)</b>	<b>(139,151,800)</b>	<b>(3,375,841,630)</b>	-	
Wages & Salary Allocator					14.2327%	
Net Plant Allocator				21.6322%		
Transmission Allocator			100.0000%			
Other Allocator		0.0000%				
<b>ADIT - Transmission</b>	<b>(869,421,945)</b>	-	-	<b>(730,270,145)</b>	-	

Instructions for Account 282:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

(A) ADIT-283	(B) Total	(C) Gas, Production, Distribution, or Other Related	(D) Only Transmission Related	(E) Plant Plant Related	(F) Labor Labor Related	(G) Justification
Chicago Arbitration settlement	0	0	-	-	-	Relates to 1992 franchise agreement with City of Chicago. Non jurisdictional.
Cloud Computing Costs	(7,597,800)	-	-	(7,597,800)	-	Deferred Cloud Implementation Costs recorded to GL accounts 174085 & 186985 which are capitalized for book purposes but eligible for immediate expensing for tax purposes.
Accrued Benefits	1,419,751	-	-	-	1,419,751	Relate to employer costs of benefits, such as health insurance, 401 (k), etc. The amounts are recorded to the liability and cleared through payments during each bi-weekly payroll. Any balance in the account at the end of the month would relate to the month-end accrual that is recorded at the end of the month and reversed on the first calendar day of the next month. As such, there is a book to tax timing difference.
Deferred Gain on Sale of Easement	(3,424,128)	-	-	(3,424,128)	-	ComEd sold easements and deferred the gain. Related to all functions.
Incentive pay capitalized (Global Settlement)	(1,609,680)	(1,609,680)	-	-	-	Represents the 2003 Agreement relating to various programs and initiatives. Book recorded the liability and is amortizing monthly. Tax deducted the payments in each of the 4 years when made. Not wholesale related.
Loss on reacquired debt	(5,584,913)	(5,584,913)	-	-	-	Book capitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred. Included in debt capitalization ratio on Appendix A, line 111.
Hedging Instruments	-	-	-	-	-	Hedging program intended to reduce exposure to energy price volatility. For income tax purposes, hedging gains or losses are includable in taxable income when a realization event occurs.
Midwest Generation Settlement Liab	(0)	(0)	-	-	-	This settlement is a capacity reservation agreement guarantee in connection with the City of Chicago agreement. Book amortizes over the life of the franchise. Tax deducted when payments were made. Generation related. Non jurisdictional.
Pension Contribution - Net of Book Provision 9.5%	(50,172,014)	-	-	-	(50,172,014)	Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the amounts are paid. Related to all functions.
Prepaid Pension contribution (shareholder-funded)	(309,502,325)	(309,502,325)	-	-	-	Amount netted from Prepaid Pension Asset on Attachment 5 for the calculation of the return on the pension asset on Appendix A, line 82.
Swap and hedging transactions	(1,641,283)	-	-	(1,641,283)	-	Book amount amortized over the life of the debt, tax amortized over the life of the swap. These cost are included in cost of debt calculations.
State Income Taxes - Temporary	894,469	894,469	-	-	-	State income taxes accrued but not yet paid to the state related to discrete items under audit that have not yet settled. These state taxes will be deductible once paid.
Amortization of regulatory asset MGP - Environmental Remediation	(75,756,770)	(75,756,770)	-	-	-	Reg Asset was established to record the estimated recoverable MGP clean up costs as authorized in a rate case. Non jurisdictional.
Regulatory (Asset)/Liab - Rider UP	(17,041,335)	(17,041,335)	-	-	-	Reg Asset established for under/over recovery of uncollectable amounts. Not wholesale related.
Regulatory Asset of Distribution Rate Case Matters	(1,566,735)	(1,566,735)	-	-	-	Regulatory assets/liabilities that have not yet been approved by the ICC for collection but are expected to be approved and collected in the future.
Regulatory (Asset)/Liab - AMP - retired meters and AMI costs	(19,801,353)	(19,801,353)	-	-	-	Deferred tax on reg asset related to AMI Program. Not related to wholesale operations.
Regulatory (Asset)/Liab - AMP - other costs	0	0	-	-	-	Deferred tax on reg asset related to AMI Program. Not related to wholesale operations.
Regulatory (Asset)/Liab - Distributed Generation	(22,054,566)	(22,054,566)	-	-	-	Deferred tax on reg asset related to Distributed Generation Program. Not related to wholesale operations.
Regulatory (Asset)/Liab - Distribution Formula Rate	(12,400,958)	(12,400,958)	-	-	-	Related to reg asset associated with Distribution Filing reconciliations. Not related to wholesale operations.
Regulatory (Asset)/Liab - Distribution - Other Deferred (Merger)	(58,006)	(58,006)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab - Distribution - Other Deferred (Storm)	(21,033,640)	(21,033,640)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab - Distribution - Other Deferred (A-Base)	(980,389)	(980,389)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab - Distribution - Other Deferred (Ash Bore)	(7,596,829)	(7,596,829)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab - Distribution - Entergy Efficiency	(336,689,007)	(336,689,007)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
PCI/D-19 Regulatory Asset	(7,950,475)	(7,950,475)	-	-	-	Related to reg asset associated with Covid-19 Costs.
Regulatory Asset	-	-	-	-	-	Related to reg asset associated with Planning, Coordination and Integration (PCI) of the new IL Clean Energy law. Distribution only.
Equity In Earnings Uncon Sub	(0)	(0)	-	-	-	Reversal of equity in earnings in unconsolidated subsidiaries.
Deferred Revenue - Fiber Optics Lease	2,640,682	2,640,682	-	-	-	Related to a third party's right to use our optical fibers within cables over a 30 year contract. For GAAP purposes, the revenue is deferred and amortized. For tax, the income cannot be deferred and was already recognized in a prior year.
Regulatory (Asset)/Liab - Capital Leases	(428,199)	(428,199)	-	-	-	Related to reg asset associated with Willis Tower Lease. Not related to wholesale operations.
Unamortized Investment Tax Credits - 283	2,349,763	-	-	2,349,763	-	Related to unamortized investment tax credit. Tax credit not yet recognized for book purposes thus creating a book/tax timing difference. The regulatory liability is not reflected in rate base therefore neither is the deferred tax asset.
Income Tax Regulatory Liability	48,206,004	48,206,004	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
<b>Subtotal: ADIT-283 (FERC Form)</b>	<b>(847,369,739)</b>	<b>(788,304,029)</b>	-	<b>(10,313,447)</b>	<b>(48,752,263)</b>	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(2,349,763)	-	-	(2,349,763)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(48,206,004)	(48,206,004)	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
<b>Total: ADIT-283</b>	<b>(897,925,506)</b>	<b>(836,510,032)</b>	-	<b>(12,663,210)</b>	<b>(48,752,263)</b>	
Wages & Salary Allocator					14.2327%	
Net Plant Allocator				21.6322%		
Transmission Allocator			100.0000%			
Other Allocator		0.0000%				
<b>ADIT - Transmission</b>	<b>(9,678,109)</b>	-	-	<b>(2,739,336)</b>	<b>(6,938,773)</b>	

Instructions for Account 283:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E

Commonwealth Edison Company  
 Accumulated Deferred Income Taxes (ADIT)  
 Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

4. ADIT items related to labor and not in Columns C & D are included in Column F  
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

ADITC-255			Unamortized ITC Balance	Current Year Amortization
1	Rate Base Treatment			
2	Account No. 255 (Accum. Deferred Investment Tax Credits)	To Appendix A, Line 42e	-	-
3	Amortization			
4	Investment Tax Credit Amortization	To Appendix A, Line 133	8,496,805	1,271,453
5	Total		8,496,805	1,271,453
6	Form No. 1 balance (p. 266) for amortization		8,496,805	1,271,453
7	Difference /1		-	-

<sup>1</sup> Difference must be zero

**END**

**Commonwealth Edison Company**  
**Deficient / Excess Deferred Income Taxes**  
**Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet**

Federal Deficient / (Excess) Deferred Income Taxes							
Tax Cuts and Jobs Act of 2017							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) December 31, 2017 ADIT Deficient / (Excess)	(E) December 31, 2020 EOY Balance	(F) 2021 Amortization	(G) December 31, 2021 EOY Balance
1	<b>Unprotected Non-Property</b>						
2	ADIT - 190	(Note A)	4 Years	\$ 4,987,995	\$ 1,246,999	\$ (1,246,999)	\$ 0
3	ADIT - 281	(Note A)	4 Years	-	-		-
4	ADIT - 282	(Note A)	4 Years	-	-		-
5	ADIT - 283	(Note A)	4 Years	(21,690,648)	(5,422,662)	5,422,662	(0)
6	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ (16,702,653)	\$ (4,175,664)	\$ 4,175,663	\$ (0)
7	<b>Unprotected Property</b>						
8	ADIT - 190	(Note A)	Average Life	\$ -	\$ -		\$ -
9	ADIT - 281	(Note A)	Average Life	-	-		-
10	ADIT - 282	(Note A)	Average Life	(34,598,831)	(32,161,149)	773,653	(31,387,496)
11	ADIT - 283	(Note A)	Average Life	-	-		-
12	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ (34,598,831)	\$ (32,161,149)	\$ 773,653	\$ (31,387,496)
13	<b>Protected Property</b>						
14	ADIT - 190	(Note A)	ARAM	\$ 6,691,400	\$ 6,691,400		\$ 6,691,400
15	ADIT - 281	(Note A)	ARAM	-	-		-
16	ADIT - 282	(Note A)	ARAM	(340,845,543)	(325,552,624)	3,307,800	(322,244,824)
17	ADIT - 283	(Note A)	ARAM	-	-		-
18	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ (334,154,143)	\$ (318,861,224)	\$ 3,307,800	\$ (315,553,424)
19	<b>Total - Deficient / (Excess) ADIT</b>			\$ (385,455,627)	\$ (355,198,037)	\$ 8,257,116	\$ (346,940,921)
Tax Reform Act of 1986							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) September 30, 2018 ADIT Deficient / (Excess)	(E) December 31, 2020 EOY Balance	(F) 2021 Amortization	(G) December 31, 2021 EOY Balance
20	<b>Protected Property</b>						
21	ADIT - 190	(Note B)	ARAM	\$ -	\$ -	\$ -	\$ -
22	ADIT - 281	(Note B)	ARAM	-	-	-	-
23	ADIT - 282	(Note B)	ARAM	(1,459,361)	(593,435)	384,856	(208,579)
24	ADIT - 283	(Note B)	ARAM	-	-	-	-
25	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ (1,459,361)	\$ (593,435)	\$ 384,856	\$ (208,579)
26	<b>Total - Deficient / (Excess) ADIT</b>			\$ (1,459,361)	\$ (593,435)	\$ 384,856	\$ (208,579)
Total Federal Deficient / (Excess) Deferred Income Taxes							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2020 EOY Balance	(F) 2021 Amortization	(G) December 31, 2021 EOY Balance

**Commonwealth Edison Company**  
**Deficient / Excess Deferred Income Taxes**  
**Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet**

27	ADIT - 190		\$ 11,679,395	\$ 7,938,399	\$ (1,246,999)	\$ 6,691,400
28	ADIT - 281		-	-	-	-
29	ADIT - 282		(376,903,735)	(358,307,208)	4,466,309	(353,840,899)
30	ADIT - 283		(21,690,648)	(5,422,662)	5,422,662	(0)
31	<b>Total - Deficient / (Excess) ADIT</b>	Col. G entered in Appendix A, Line 42g	\$ (386,914,988)	\$ (355,791,472)	\$ 8,641,972	\$ (347,149,500)
32	Tax Gross-Up Factor	Appendix A, Line 132b	1.3987	1.3987	1.3987	1.3987
33	<b>Regulatory Asset / (Liability)</b>		\$ (541,177,687)	\$ (497,645,250)	\$ 12,087,520	\$ (485,557,731)

Federal Income Tax Regulatory Asset / (Liability)

Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess)	(E)	(F)	(G)
					December 31, 2020 EOY Balance	2021 Amortization	December 31, 2021 EOY Balance
34	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -
35	Account 254 (Other Regulatory Liabilities)			(541,177,687)	(497,645,250)	12,087,520	(485,557,731)
36	<b>Total - Transmission Regulatory Asset / (Liability)</b>			\$ (541,177,687)	\$ (497,645,250)	\$ 12,087,520	\$ (485,557,731)

**Commonwealth Edison Company**  
**Deficient / Excess Deferred Income Taxes**  
**Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet**

State Deficient / (Excess) Deferred Income Taxes							
Illinois (2017 Corporate Rate Change)							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2020 EOY Balance	(F) 2021 Amortization	(G) December 31, 2021 EOY Balance
37	<b>Unprotected Non-Property</b>						
38	ADIT - 190	(Note C)	4 Years	\$ (570,784)	\$ (249,718)	\$ 142,696	\$ (107,022)
39	ADIT - 281	(Note C)	4 Years	-	-	-	-
40	ADIT - 282	(Note C)	4 Years	-	-	-	-
41	ADIT - 283	(Note C)	4 Years	2,548,971	1,115,175	(637,243)	477,932
42	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ 1,978,187	\$ 865,457	\$ (494,547)	\$ 370,910
43	<b>Unprotected Property</b>						
44	ADIT - 190	(Note C)	Average Life	\$ -	\$ -		\$ -
45	ADIT - 281	(Note C)	Average Life	-	-		-
46	ADIT - 282	(Note C)	Average Life	40,287,983	38,159,097	(955,109)	37,203,988
47	ADIT - 283	(Note C)	Average Life	-	-		-
48	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ 40,287,983	\$ 38,159,097	\$ (955,109)	\$ 37,203,988
49	<b>Protected Property</b>						
50	ADIT - 190	(Note C)	NA	\$ -	-	-	-
51	ADIT - 281	(Note C)	NA	-	-	-	-
52	ADIT - 282	(Note C)	NA	-	-	-	-
53	ADIT - 283	(Note C)	NA	-	-	-	-
54	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
55	<b>Total - Deficient / (Excess) ADIT</b>			\$ 42,266,170	\$ 39,024,554	\$ (1,449,656)	\$ 37,574,898

**Commonwealth Edison Company**  
**Deficient / Excess Deferred Income Taxes**  
**Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet**

Illinois (2011 Corporate Rate Change)							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2020 EOY Balance	2021 Amortization	December 31, 2021 EOY Balance
56	<b>Unprotected Non-Property</b>						
57	ADIT - 190	(Note D)	4 Years	\$ (249,947)	\$ (109,352)	\$ 62,487	\$ (46,865)
58	ADIT - 281	(Note D)	4 Years	-	-	-	-
59	ADIT - 282	(Note D)	4 Years	-	-	-	-
60	ADIT - 283	(Note D)	4 Years	721,903	315,833	(180,476)	135,357
61	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ 471,956	\$ 206,481	\$ (117,989)	\$ 88,492
62	<b>Unprotected Property</b>						
63	ADIT - 190	(Note D)	Average Life	\$ -	\$ -		\$ -
64	ADIT - 281	(Note D)	Average Life	-	-		-
65	ADIT - 282	(Note D)	Average Life	2,622,415	2,481,290	\$ (64,828)	2,416,462
66	ADIT - 283	(Note D)	Average Life	-	-		-
67	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ 2,622,415	\$ 2,481,290	\$ (64,828)	\$ 2,416,462
68	<b>Protected Property</b>						
69	ADIT - 190	(Note D)	NA	\$ -	-	-	-
70	ADIT - 281	(Note D)	NA	-	-	-	-
71	ADIT - 282	(Note D)	NA	-	-	-	-
72	ADIT - 283	(Note D)	NA	-	-	-	-
73	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
74	<b>Total - Deficient / (Excess) ADIT</b>			\$ 3,094,371	\$ 2,687,771	\$ (182,817)	\$ 2,504,954

Total State Deficient / (Excess) Deferred Income Taxes							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2020 EOY Balance	2021 Amortization	December 31, 2021 EOY Balance
75	ADIT - 190			\$ (820,731)	\$ (359,070)	\$ 205,183	\$ (153,887)
76	ADIT - 281			-	-	-	-
77	ADIT - 282			42,910,398	40,640,387	(1,019,937)	39,620,450
78	ADIT - 283			3,270,874	1,431,007	(817,719)	613,289
79	<b>Total - Deficient / (Excess) ADIT</b>	Col. G entered in Appendix A, Line 42h		\$ 45,360,541	\$ 41,712,325	\$ (1,632,473)	\$ 40,079,852
80	Tax Gross-Up Factor	Appendix A, Line 132b		1,3987	1,3987	1,3987	1,3987
81	<b>Regulatory Asset / (Liability)</b>			\$ 63,445,753	\$ 58,342,996	\$ (2,283,338)	\$ 56,059,657

State Income Tax Regulatory Asset / (Liability)							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line	Regulatory Assets / (Liabilities)	Notes	ADIT Deficient / (Excess)	December 31, 2020 EOY Balance	2021 Amortization	December 31, 2021 EOY Balance	
82	Account 182.3 (Other Regulatory Assets)		\$ -	\$ -	\$ -	\$ -	
83	Account 254 (Other Regulatory Liabilities)		63,445,753	58,342,996	(2,283,338)	56,059,657	

**Commonwealth Edison Company**  
**Deficient / Excess Deferred Income Taxes**  
**Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet**

84	<b>Total - Transmission Regulatory Asset / (Liability)</b>	\$	63,445,753	\$	58,342,996	\$	(2,283,338)	\$	56,059,657
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**Federal and State Income Tax Regulatory Asset / (Liability)**

**Federal and State Income Tax Regulatory Asset / (Liability) related to Deficient / (Excess) Deferred Income Taxes**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (Excess)	December 31, 2020 EOY Balance	2021 Amortization	December 31, 2021 EOY Balance
85	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -
86	Account 254 (Other Regulatory Liabilities)			(477,731,935)	(439,302,255)	9,804,181	(429,498,073)
87	<b>Total - Transmission Regulatory Asset / (Liability)</b>			\$ (477,731,935)	\$ (439,302,255)	\$ 9,804,181	\$ (429,498,073)

### Instructions

1. For transmission allocated deficient / (excess) accumulated deferred income taxes (ADIT) related to rate change(s) to income tax rates occurring after September 30, 2018, insert new amortization table(s) that delineates the deficient and (excess) ADIT by category (i.e., protected property, unprotected property, and unprotected non-property).
2. Set the amortization period for unprotected property to the average remaining book life and unprotected non-property to 4 years. The amortization of deficient and excess ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT balances related to rate changes occurring after September 30, 2018.
4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

### Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, amendments to income tax returns, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by December 31, 2021. Note - The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized deficient and (excess) ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- C The remaining unamortized deficient and (excess) ADIT related to the Illinois "Corporate Rate Increase of 2017" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related excess and deficient ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of excess and deficient deferred income taxes is recorded in FERC Accounts 410.1 and 411.1.
- D The remaining unamortized deficient and (excess) ADIT related to the Illinois "Corporate Rate Increase of 2011" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related excess and deficient ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of excess and deficient deferred income taxes is recorded in FERC Accounts 410.1 and 411.1.



**Commonwealth Edison Company**  
**Deficient / Excess Deferred Income Taxes**  
**Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet**

**END**



## Commonwealth Edison Company

## Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes	Page 263 Col (i)	Allocator	Allocated Amount
<b>Plant Related</b>		<b>Net Plant Allocator</b>	
1 Real Estate	37,910,741		
2 Illinois Use Tax on Purchases	42,433		
3 Vehicle Use	719		
4 State Franchise Tax	2,925,308		
5 Chicago Use	(20,346)		
6 Chicago Transaction	294,247		
7 Chicago Dark Fiber Rev. Tax	0		
8 <b>Total Plant Related</b>	41,153,102	21.63%	8,902,338
<b>Labor Related</b>		<b>Wages &amp; Salary Allocator</b>	
9 Unemployment & state unemployment	510,810		
10 FICA	25,347,326		
11 City of Chicago	0		
12			
13			
14 <b>Total Labor Related</b>	25,858,136	14.23%	3,680,316
<b>Other Included</b>		<b>Net Plant Allocator</b>	
15			
16			
17			
18			
19 <b>Total Other Included</b>	0	21.63%	0
20 <b>Total Included (Lines 8 + 14 + 19)</b>	67,011,238		12,582,654
<b>Currently Excluded</b>			
21 Illinois Electricity Excise Tax	0		
22 Rider RCA - Low Income Assistance	44,195,101		
23 Rider RCA - Renewable	4,607,125		
24 Illinois Electricity Distribution	109,428,229		
25 Infrastructure Maintenance Fee	87,983,702		
26 Municipal Utility	42,331		
27 Public Utility Fund	4,390,539		
28 MUT Settlement & Other write-offs	783,005		
29 <b>Subtotal, Excluded</b>	251,430,032		
30 <b>Total, Included and Excluded (Line 20 + Line 28)</b>	318,441,270		
31 <b>Total Other Taxes from p114.14.c</b>	318,441,269		
32 Difference (Line 29 - Line 30)	1		

**Criteria for Allocation:**

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they shall not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

**Commonwealth Edison Company****Attachment 3 - Revenue Credit Workpaper**

<b>Accounts 450 &amp; 451</b>		
1	Late Payment Penalties Allocated to Transmission	\$ 3,041,455
<b>Account 454 - Rent from Electric Property</b>		
2	Rent from Electric Property - Transmission Related	15,889,462
<b>Account 456 - Other Electric Revenues (Note 1)</b>		
3	Transmission for Others (Note 3)	10,498,056
4	Schedule 1A	22,595,152
5	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 3)	
6	Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner	-
7	PJM Transitional Revenue Neutrality (Note 1)	
8	PJM Transitional Market Expansion (Note 1)	
9	Professional Services	
10	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	-
11	Rent or Attachment Fees associated with Transmission Facilities	-
12	Gross Revenue Credits	(Sum Lines 1-11) <u>\$ 52,024,125</u>
13	Amount offset from Note 3 below	
14	Total Account 454 and 456	
15	Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 174 of Appendix A.	
16	Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.	
17	Note 3: If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example revenues associated with distribution facilities. In addition Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.	

Commonwealth Edison Company  
Attachment 4 - Calculation of 100 Basis Point Increase in ROE

A	Return and Taxes with 100 Basis Point increase in ROE			
	100 Basis Point increase in ROE and Income Taxes	Line 30 + Line 49 from below	444,047,501	
B	100 Basis Point increase in ROE		1.00%	
<b>Return Calculation</b>				
		<b>Appendix A Line or Source</b>	<b>Reference</b>	
1	Rate Base	(Line 41 + Line 54)	3,981,495,977	
<b>Long Term Interest</b>				
2	Long Term Interest	Attachment 5	398,672,967	
3	Less LTD Interest on Securitization Bonds	Attachment 8	-	
4	Long Term Interest	(Line 99 - Line 100)	398,672,967	
5	Preferred Dividends	enter positive	p118.29.c	0
<b>Common Stock</b>				
6	Proprietary Capital	p112.16.c	12,354,880,496	
7	Less Accumulated Other Comprehensive Income Account 219	p112.15.c	0	
8	Less Preferred Stock	(Line 114)	0	
9	Less Account 216.1	p112.12.c	41,523,574	
10	Common Stock	(Line 103 - 104 - 105 - 106)	12,313,356,922	
<b>Capitalization</b>				
11	Long Term Debt	p112.18-21.c	10,084,786,000	
12	Less Loss on Reacquired Debt	p111.81.c	19,592,752	
13	Plus Gain on Reacquired Debt	p113.61.c	0	
14	Less ADIT associated with Gain or Loss	Attachment 1A - ADIT, Line 6	-5,584,913	
15	Less LTD on Securitization Bonds	Attachment 8	0	
16	Total Long Term Debt	(Line 108 - 109 + 110 - 111 - 112)	10,070,778,161	
17	Preferred Stock	p112.3.c	0	
18	Common Stock	(Line 107)	12,313,356,922	
19	Total Capitalization	(Sum Lines 113 to 115)	22,384,135,083	
20	Debt %	Total Long Term Debt	(Line 113 / Line 116)	45.0%
21	Preferred %	Preferred Stock	(Line 114 / Line 116)	0.0%
22	Common %	Common Stock	(Line 115 / Line 116)	55.0%
23	Debt Cost	Total Long Term Debt	(Line 101 / Line 113)	3.96%
24	Preferred Cost	Preferred Stock	(Line 102 / Line 114)	0.00%
25	Common Cost	Common Stock	(Line 122 + 100 basis points)	12.50%
26	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 117 * Line 120)	1.78%
27	Weighted Cost of Preferred	Preferred Stock	(Line 118 * Line 121)	0.00%
28	Weighted Cost of Common	Common Stock	(Line 119 * Line 122)	6.88%
29	Rate of Return on Rate Base ( ROR )	(Sum Lines 123 to 125)	8.66%	
30	Investment Return = Rate Base * Rate of Return	(Line 55 * Line 126)	344,655,006	
<b>Composite Income Taxes</b>				
<b>Income Tax Rates</b>				
31	FIT=Federal Income Tax Rate	(Note I from Appendix A)		21.00%
32	SIT=State Income Tax Rate or Composite	(Note I from Appendix A)		9.50%
33	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.00%
34	T	$T=1 - ((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p) =$		28.51%
35	CIT = T / (1-T)			39.87%
36	Tax Gross-Up Factor	$1 / (1-T)$		1.3987
<b>ITC Adjustment</b>				
37	Investment Tax Credit Amortization	(Note U from Appendix A)		
38	Tax Gross-Up Factor	enter negative	Attachment 1A - ADIT	-1,271,453
39	Net Plant Allocation Factor		(Line 36)	1.3987
40	ITC Adjustment Allocated to Transmission		(Line 14)	21.63%
			(Line 37 * 38 * 39)	-384,703
<b>Other Income Tax Adjustment</b>				
41	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	(Note R from Appendix A)	Attachment 5, Line 136a	319,084
42	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	(Note R from Appendix A)	Attachment 5, Line 136b	-8,641,972
43	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	(Note R from Appendix A)	Attachment 5, Line 136c	1,632,473
44	Amortization of Other Flow-Through Items - Transmission Component	(Note R from Appendix A)	Attachment 5, Line 136d	0
45	Other Income Tax Adjustments - Expense / (Benefit)		(Line 41 + 42 + 43 + 44)	-6,690,415
46	Tax Gross-Up Factor		(Line 36)	1.3987
47	Other Income Tax Adjustment		(Line 45 * 46)	-9,357,878
48	Income Tax Component =	$CIT=(T/(1-T)) * Investment\ Return * (1-(WCLTD/R)) =$	(Line 35 * Line 30 * (1 - (Line 26 / Line 29)))	109,135,077
49	Total Income Taxes	(Line 40 + Line 47 + Line 48)	99,392,495	

Commonwealth Edison Company

Attachment 5 - Cost Support

Electric / Non-electric Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Electric Portion	Details
8	<b>Plant Allocation Factors</b> Accumulated Amortization	(Note A)	p200.21.c		100%	
<b>General Plant Direct Assignment of Account 397</b>					DA to Trans.	
26	Account No. 397 Directly Assigned to Transmission		p207.94.g	1,106,126,006	344,005,188	Assignment based on locational analysis performed pursuant to protocol 1.g.iii.7.v and detailed in Attachment accompanying Annual Update Filing.
<b>Accumulated Depreciation and Amortization</b>						
32	Less: Amount of General Depreciation Associated with Acct. 397		p219.28.c (footnote)		726,391,443	
<b>Materials and Supplies</b>						
45	Undistributed Stores Expense	(Note A)	p227.6.c & 16.c		100%	
<b>Allocated General &amp; Common Expenses</b>						
60	Plus Transmission Lease Payments	(Note A)	p200.4.c		100%	
<b>Depreciation Expense</b>						
88	Amount of General Depreciation Expense Associated with Acct. 397		p337.44.b & .45.b'e		83,285,498	Acct. 397 Depreciable Plant Base times Depreciation Rate see Page 336-337 footnote (b)

Transmission / Non-transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
28	<b>Plant Held for Future Use (Including Land)</b>	(Note C)	p214.47.d	81,235,451	20,326,131 20,326,131	60,909,320	
							Note: At each annual update, company will provide for each parcel of land a description of its intended use within a 15 year period.

CWIP & Expensed Lease Worksheet

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	CWIP In Form 1 Amount	Expensed Lease in Form 1 Amount	Details
6	<b>Plant Allocation Factors</b> Electric Plant in Service	(Note B)	p207.104.g		0		
15	<b>Plant In Service</b> Transmission Plant In Service	(Note B)	p207.58.g		0		
<b>Accumulated Depreciation</b>							
30	Transmission Accumulated Depreciation	(Note J)	p219.25.c		0		

Commonwealth Edison Company

Attachment 5 - Cost Support

EPRI Dues Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	EPRI Dues	Details
Allocated General & Common Expenses						
70	Less EPRI Dues	(Note D)	p352 & 353	0	0	ComEd does not currently pay annual EPRI dues. All 2021 expenses were related to projects.

Adjustments to A & G Expense

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Total	Adjustment	Adjusted Total	Details
Allocated General & Common Expenses							
62	Total A&G		p323.197.b	414,223,327	(3,599,565)	410,623,762	See ComEd Attachment 15 for A&G Adjustments related to Energy Efficiency, Legislation, and Exelon Separation costs incurred in 2021
63	Fixed PBOP expense		Company Records	7,818,071			
64	Actual PBOP expense		p320.198.b (footnote)	7,818,071			Current year actual PBOP expense
65	Salaries and Benefits of specified Exelon Corp top executives		Company Records	21,024,343			
66	Power Procurement Expense (SAC chas)		p320.198.b (footnote)	364,494			Elective adjustment to certain payroll and benefit costs of Exelon Corp's senior executive team. As detailed in Attachment No. 15.

Regulatory Expense Related to Transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
Directly Assigned A&G							
74	Regulatory Commission Exp Account 928	(Note G)	p323.189.b	1,262,793	140,951	1,121,842	Transmission-related = all FERC dockets per p.350-351, excl. FERC annual charge. Includes allocated portion of regulatory costs for issuing debt.

Safety Related Advertising Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Safety Related	Non-safety Related	Details
Directly Assigned A&G							
78	General Advertising Exp Account 930.1	(Note F)	p323.191.b	4,887,355	0	4,887,355	

Multistate Workpaper

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				State 1	State 2	State 3	State 4	State 5	Details
Income Tax Rates									
129	SIT=State Income Tax Rate or Composite	(Note I)		IL 9.50%					

Education and Out Reach Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Education & Outreach	Other	Details
Directly Assigned A&G							
75	General Advertising Exp Account 930.1	(Note K)	p323.191.b	4,887,355	0	4,887,355	

Commonwealth Edison Company

Attachment 5 - Cost Support

Excluded Plant Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Excluded Transmission Facilities	Description of the Facilities
149	<p><b>Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities</b>                      Excluded Transmission Facilities (Note M)</p> <p>Instructions:                      1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process                      2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used:  <b>Example</b>                      A Total investment in substation 1,000,000                      B Identifiable investment in Transmission (provide workpapers) 500,000                      C Identifiable investment in Distribution (provide workpapers) 400,000                      D Amount to be excluded (A x (C / (B + C))) 444,444</p>	<p>Enter \$ 0 Or Enter \$</p>	<p>General Description of the Facilities</p> <p style="text-align: right; color: red;">Add more lines if necessary</p>

Prepayments and Prepaid Pension Asset

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Description of the Prepayments	
44	<p><b>Prepayments</b>                      Prepayments 50,860,306 W&amp;S Allocator 14.23% 7,238,805</p>	FERC Form 1 -- p111.57.c	
82	<p><b>Prepaid Pension Asset</b>                      Prepaid Pension Asset (not to be included in Prepayments) 1,085,782,582                      Less ADIT (309,502,325)                      Net Prepaid Pension Asset 776,280,257 14.23% 110,485,791</p>	Stockholder contributed portion is shown on FERC Form 1 - p233.22.f Note: Attachment 1 excludes from transmission rate base the associated ADIT balance.	



Commonwealth Edison Company

Attachment 5 - Cost Support

Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Outstanding Network Credits	Description of the Credits
53	Network Credits Outstanding Network Credits	(Note N)	Enter \$ 0	
			0 Total	

Add more lines if necessary

Adjustments to Transmission O&M

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Total	Transm O&M LSE Adjustment	Transmission Related	Details
56	Transmission O&M	p321.112.b	476,221,187	-349,510,396	126,710,791	Acct. 566 adjusted, and Accts. 561.4 and 561.8 included to remove PJM LSE expenses not recoverable in ComEd's OATT rate.
57	Less Account 565	p321.96.b	8,940,075	0	8,940,075	See FERC Form 1, footnote to p320.97b. Transmission related 565 is to include the TX revenue requirement of ComEd of Indiana

Interest Expense Adjustment

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Long Term Interest per Form 1	Amortization related to Interest Rate Swaps	Total Long Term Interest	Details
99	Adjustment to Amortize Losses Associated with Interest Rate Swaps Long Term Interest	p117.62-67.c	398,672,967	0	398,672,967	The amortization of Series 98 to 102 Rate Swaps is included in Long Term Debt FERC Acct 427.

Interest on Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Interest on Network Credits	Description of the Interest on the Credits
155	Revenue Credits & Interest on Network Credits Interest on Network Credits	(Note N) Company Records	0	

Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Description & PJM Documentation
171	Net Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT	0	

PJM Load Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			1 CP Peak	Description & PJM Documentation
173	Network Zonal Service Rate 1 CP Peak	(Note L) PJM Data	21,167	

Statements BG/BH (Present and Proposed Revenues)

Customer+A39	Billing Determinants	Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues
Note: ComEd does not have billing determinants of its wholesale customers. This is confidential information in the possession of PJM Interconnection, LLC.				-	-	-
Total				-	-	-

**Commonwealth Edison Company  
Attachment 6 - Estimate and Reconciliation Worksheet**

Step Month Year Action

**Exec Summary**

- 1 April Year 2 TO populates the formula with Year 1 data
- 2 April Year 2 TO estimates all transmission Cap Adds for Year 2 weighted based on Months expected to be in service in Year 2
- 3 April Year 2 TO adds weighted Cap Adds to plant in service in Formula (Appendix A, Line 17)
- 4 May Year 2 Post results of Step 3 on PJM web site
- 5 June Year 2 Results of Step 3 go into effect
  
- 6 April Year 3 TO populates the formula with Year 2 data
- 7 April Year 3 TO estimates all transmission Cap Adds during Year 3 weighted based on Months expected to be in service in Year 3
- 8 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 Cap Adds in Reconciliation (adjusted to include any Reconciliation amount from prior year).
- 9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 8 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)
  
- 10 May Year 3 Post results of Step 9 on PJM web site
- 11 June Year 3 Results of Step 9 go into effect

**Reconciliation Details**

- 1 April Year 2 TO populates the formula with Year 1 data  
Rev Req based on Year 1 data Must run Appendix A to get this number (without any cap adds in Appendix A, line 17)

- 2 April Year 2 TO estimates all transmission Cap Adds for Year 2 weighted based on Months expected to be in service in Year 2

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts		Total
				(D) = (A) * (C)/12 Other Projects PIS (Monthly change in balance)	(E) = (B) * (C)/12 Grand Prairie CWIP EOY Balance and Increments	
Dec Balance			12			
Jan			11.5	-	-	
Feb			10.5	-	-	
Mar			9.5	-	-	
Apr			8.5	-	-	
May			7.5	-	-	
Jun			6.5	-	-	
Jul			5.5	-	-	
Aug			4.5	-	-	
Sep			3.5	-	-	
Oct			2.5	-	-	
Nov			1.5	-	-	
Dec			0.5	-	-	
Total						
				#DIV/0!		Average Months [total column (D)/ total column (A)*12]
New Transmission Plant Additions for Year 2 (weighted by months in service)						Total Column D <b>To line 17 of Appendix A</b>
CWIP (weighted monthly balances)						Total Column E <b>To line 43 of Appendix A</b>

- 3 April Year 2

- 4 May Year 2 Post results of Step 3 on PJM web site  
Must run Appendix A to get this number (with prospective weighted cap adds in Appendix A, line 17)

- 5 June Year 2 Results of Step 3 go into effect

- 6 April Year 3 TO populates the formula with Year 2 data  
Rev Req based on Prior Year data Must run Appendix A to get this number (without any cap adds in Appendix A, line 17)

7 April Year 3 TO estimates all transmission Cap Adds during Year 3 weighted based on Months expected to be in service in Year 3

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts		
				(D) = (A) * (C)/12	(E) = (B) * (C)/12	
				Other Projects PIS (Monthly change in balance)	Grand Prairie CWIP EOY Balance and Increments	
Dec Balance			12			
Jan			11.5	-	-	
Feb			10.5	-	-	
Mar			9.5	-	-	
Apr			8.5	-	-	
May			7.5	-	-	
Jun			6.5	-	-	
Jul			5.5	-	-	
Aug			4.5	-	-	
Sep			3.5	-	-	
Oct			2.5	-	-	
Nov			1.5	-	-	
Dec			0.5	-	-	
Total						Total
				#DIV/0!		Average Months [total column (D)/ total column (A)*12]
New Transmission Plant Additions for Year 2 (weighted by months in service)				-		Total Column D To line 17 of Appendix A
CWIP (weighted monthly balances)					-	Total Column E To line 43 of Appendix A

New Transmission Plant Additions for Year 2 (weighted by months in service)

8 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 Cap Adds in Reconciliation (adjusted to include any Reconciliation amount from prior year).

Remove all Cap Adds placed in service in Year 2  
For Reconciliation only - remove actual New Transmission Plant Additions for Year 2 \$ 249,116,949 < Input to Appe

Add weighted Cap Adds actually placed in service in Year 2

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts		
				(D) = (A) * (C)/12	(E) = (B) * (C)/12	
				Other Projects PIS (Monthly change in balance)	Grand Prairie CWIP EOY Balance and Increments	
Dec Balance			12			
Jan	5,680,091		11.5	5,443,421	-	
Feb	9,996,965		10.5	8,747,344	-	
Mar	6,822,284		9.5	5,400,975	-	
Apr	-5,880,632		8.5	(4,165,448)	-	
May	23,768,974		7.5	14,855,609	-	
Jun	61,726,756		6.5	33,435,326	-	
Jul	8,496,051		5.5	3,894,023	-	
Aug	6,939,173		4.5	2,602,190	-	
Sep	4,762,216		3.5	1,388,980	-	
Oct	53,387,587		2.5	11,122,414	-	
Nov	28,210,032		1.5	3,526,254	-	
Dec	45,207,454		0.5	1,883,644	-	
Total	249,116,949	-		88,134,731	-	Total
						Average Months [total column (D)/ total column (A)*12]
New Transmission Plant Additions for Year 2 (weighted by months in service)				88,134,731		Total Column D To line of Appendix A
CWIP (weighted monthly balances)					-	Total Column E To line of Appendix A

Result of Formula for Reconciliation Must run Appendix A with cap adds in Appendix A, line 16 & line 17  
(Year 2 data with total of Year 2 Cap Adds removed and monthly weighted average of Year 2 Cap Adds added in)

9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 8 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

The Reconciliation in Step 8	\$ -					
The forecast in Prior Year	\$ -					12 months June2022 - May2023
						\$ -

Interest on Amount of Refunds or Surcharges		0.2800%							
Interest 35.19a for March Current Yr		1/12 of Step 9		Interest 35.19a for March Current Yr		Months		Interest Surcharge (Ref	
Month	Yr								
Jun	Year 1	-	-	0.2800%	11.5	-	-	-	-
Jul	Year 1	-	-	0.2800%	10.5	-	-	-	-
Aug	Year 1	-	-	0.2800%	9.5	-	-	-	-
Sep	Year 1	-	-	0.2800%	8.5	-	-	-	-
Oct	Year 1	-	-	0.2800%	7.5	-	-	-	-
Nov	Year 1	-	-	0.2800%	6.5	-	-	-	-
Dec	Year 1	-	-	0.2800%	5.5	-	-	-	-
Jan	Year 2	-	-	0.2800%	4.5	-	-	-	-
Feb	Year 2	-	-	0.2800%	3.5	-	-	-	-
Mar	Year 2	-	-	0.2800%	2.5	-	-	-	-
Apr	Year 2	-	-	0.2800%	1.5	-	-	-	-
May	Year 2	-	-	0.2800%	0.5	-	-	-	-
Total		-	-			-	-	-	-
			Balance	Interest	Amort	Balance			
Jun	Year 2	-	-	0.2800%	-	-	-	-	-
Jul	Year 2	-	-	0.2800%	-	-	-	-	-
Aug	Year 2	-	-	0.2800%	-	-	-	-	-
Sep	Year 2	-	-	0.2800%	-	-	-	-	-
Oct	Year 2	-	-	0.2800%	-	-	-	-	-
Nov	Year 2	-	-	0.2800%	-	-	-	-	-
Dec	Year 2	-	-	0.2800%	-	-	-	-	-
Jan	Year 3	-	-	0.2800%	-	-	-	-	-
Feb	Year 3	-	-	0.2800%	-	-	-	-	-
Mar	Year 3	-	-	0.2800%	-	-	-	-	-
Apr	Year 3	-	-	0.2800%	-	-	-	-	-
May	Year 3	-	-	0.2800%	-	-	-	-	-
Total with interest		-	-		-	-	-	-	-
The difference between the Reconciliation in Step 8 and the forecast in Prior Year with interest						-			
True-Up Adjustments						-			
Total true-up amount						-			
Rev Req based on Year 2 data with estimated Cap Adds for Year 3 (Step 8)						\$ 750,905,332			
Revenue Requirement for Year 3						750,905,332			
10	May	Year 3	Post results of Step 9 on PJM web site						
			Post results of Step 3 on PJM web site						
11	June	Year 3	Results of Step 9 go into effect						
			\$ -						

Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carrying Charge																					
2	Fixed Charge Rate (FCR) if not a CIAC																					
3	Formula Line																					
4	A	160														13.4535%						
5	B	167														14.0806%						
6	C															0.6271%						
7	FCR if a CIAC																					
8	D	161														4.9895%						
8	The FCR resulting from Formula in a given year is used for that year only.																					
9	Therefore actual revenues collected in a year do not change based on cost data for subsequent years																					
10	Details																					
11	Schedule 12 (Yes or No)																					
12	Useful life of the project																					
13	CIAC (Yes or No)																					
14	Increased ROE (Basis Points)																					
15	11.5% ROE																					
16	Line 15 + (Line14xLine5)/100																					
17	Project subaccount of Plant in Service Account 101 or 106																					
18	Investment																					
19	Annual Depreciation Exp In Service Month (1-12)																					
20	W 11.5% ROE	2018	257,105,641	56,887,635	200,418,006	27,593,629	-	-	189,787,635	42,37	182,006,198	32,840,302	8,788,307	215,367	8,572,920	1,395,718	-	-	-	61,829,849	\$	61,829,849
43	W 11.5% ROE	2019	200,418,006	6,067,493	194,350,512	32,032,350	-	-	182,006,198	42,37	177,527,210	28,196,126	8,572,920	207,404	8,365,516	1,325,014	8,725,979	154,450	8,571,529	1,299,582	\$	62,853,072
44	W 11.5% ROE	2020	194,350,512	6,067,493	188,282,619	31,402,825	-	-	177,527,210	42,37	173,048,222	27,764,194	8,365,516	207,404	8,158,112	1,305,152	8,571,529	205,933	8,365,596	1,331,600	\$	63,575,332
45	W 11.5% ROE	2021	188,282,619	6,067,493	182,214,926	30,582,061	-	-	173,048,222	42,37	168,569,234	27,157,527	8,158,112	207,404	7,950,708	1,277,056	8,365,596	205,933	8,159,663	1,303,697	\$	60,320,341
46	W 11.5% ROE	2022	182,214,926	6,067,493	176,147,233	29,765,741	-	-	168,569,234	42,37	164,090,246	26,554,944	7,950,708	207,404	7,743,304	1,249,153	8,159,663	205,933	7,953,730	1,275,992	\$	58,845,630
47	W 11.5% ROE	2023	176,147,233	6,067,493	170,079,540	28,949,421	-	-	164,090,246	42,37	159,611,257	25,952,361	7,743,304	207,404	7,535,900	1,221,250	7,953,730	205,933	7,747,797	1,248,286	\$	57,371,319
48	W 11.5% ROE	2024	170,079,540	6,067,493	164,011,847	28,133,102	-	-	159,611,257	42,37	155,132,269	25,349,779	7,535,900	207,404	7,328,496	1,193,347	7,747,797	205,933	7,541,864	1,220,581	\$	55,896,888
49	W 11.5% ROE	2025	164,011,847	6,067,493	157,944,154	27,316,782	-	-	155,132,269	42,37	150,653,281	24,747,196	7,328,496	207,404	7,121,092	1,165,443	7,541,864	205,933	7,335,930	1,192,876	\$	54,422,297
50	W 11.5% ROE	2026	157,944,154	6,067,493	151,876,461	26,500,442	-	-	150,653,281	42,37	146,174,293	24,146,613	7,121,092	207,404	6,913,688	1,137,540	7,335,930	205,933	7,129,997	1,165,171	\$	52,947,786
51	W 11.5% ROE	2027	151,876,461	6,067,493	145,808,767	25,684,128	-	-	146,174,293	42,37	141,695,305	23,542,031	6,913,688	207,404	6,706,284	1,109,637	7,129,997	205,933	6,924,064	1,137,465	\$	51,473,275
52	W 11.5% ROE	2028	145,808,767	6,067,493	139,741,074	24,867,822	-	-	141,695,305	42,37	137,216,317	22,939,448	6,706,284	207,404	6,498,880	1,081,734	6,924,064	205,933	6,718,131	1,109,760	\$	49,998,764
53	W 11.5% ROE	2029	139,741,074	6,067,493	133,673,381	24,051,502	-	-	137,216,317	42,37	132,737,328	22,336,865	6,498,880	207,404	6,291,476	1,053,831	6,718,131	205,933	6,512,798	1,082,055	\$	48,524,253
54	W 11.5% ROE	2030	133,673,381	6,067,493	127,605,688	23,235,182	-	-	132,737,328	42,37	128,258,340	21,734,282	6,291,476	207,404	6,084,072	1,025,927	6,512,798	205,933	6,306,265	1,054,349	\$	47,049,742
55	W 11.5% ROE	2031	127,605,688	6,067,493	121,537,995	22,418,863	-	-	128,258,340	42,37	123,759,352	21,131,700	6,084,072	207,404	5,876,668	998,024	6,306,265	205,933	6,100,332	1,026,644	\$	45,575,231
56	W 11.5% ROE	2032	121,537,995	6,067,493	115,470,302	21,602,543	-	-	123,759,352	42,37	119,300,364	20,529,117	5,876,668	207,404	5,669,264	970,121	6,100,332	205,933	5,894,399	998,939	\$	44,100,719
57	W 11.5% ROE	2033	115,470,302	6,067,493	109,402,609	20,786,223	-	-	119,300,364	42,37	114,821,376	19,926,534	5,669,264	207,404	5,461,860	942,218	5,894,399	205,933	5,688,466	973,233	\$	42,626,208
58	W 11.5% ROE	2034	109,402,609	6,067,493	103,334,916	19,969,903	-	-	114,821,376	42,37	110,342,387	19,323,952	5,461,860	207,404	5,254,456	914,315	5,688,466	205,933	5,482,533	943,528	\$	41,151,697
59	W 11.5% ROE	2035	103,334,916	6,067,493	97,267,222	19,153,583	-	-	110,342,387	42,37	105,863,399	18,721,369	5,254,456	207,404	5,047,051	886,411	5,482,533	205,933	5,276,599	915,823	\$	39,677,186
60	W 11.5% ROE	2036	97,267,222	6,067,493	91,199,529	18,337,263	-	-	105,863,399	42,37	101,384,411	18,118,786	5,047,051	207,404	4,839,647	858,508	5,276,599	205,933	5,070,666	888,118	\$	38,202,675
61	W 11.5% ROE	2037	91,199,529	6,067,493	85,131,836	17,520,943	-	-	101,384,411	42,37	96,905,423	17,516,203	4,839,647	207,404	4,632,243	830,605	5,070,666	205,933	4,864,733	860,412	\$	36,728,164
62	W 11.5% ROE	2038	85,131,836	6,067,493	79,064,143	16,704,624	-	-	96,905,423	42,37	92,426,435	16,913,621	4,632,243	207,404	4,424,839	802,702	4,864,733	205,933	4,658,800	832,707	\$	35,252,653
63	W 11.5% ROE	2039	79,064,143	6,067,493	72,996,450	15,888,304	-	-	92,426,435	42,37	87,947,447	16,311,038	4,424,839	207,404	4,217,435	774,799	4,658,800	205,933	4,452,867	805,002	\$	33,779,142
64	W 11.5% ROE	2040	72,996,450	6,067,493	66,928,757	15,071,964	-	-	87,947,447	42,37	83,468,458	15,708,455	4,217,435	207,404	4,010,031	746,895	4,452,867	205,933	4,246,934	777,296	\$	32,304,631
65	W 11.5% ROE	2040	72,996,450	6,067,493	66,928,757	15,071,964	-	-	87,947,447	42,37	83,468,458	15,708,455	4,217,435	207,404	4,010,031	746,895	4,452,867	205,933	4,246,934	777,296	\$	32,304,631

On the formulas used in the Columns for lines 22+ are as follows

For Plant in service: (first year means first year the project is placed in service)

'Beginning' is the investment on line 17 for the first year and is the 'Ending' for the prior year after the first year

'Depreciation' is the annual depreciation in line 18 divided by twelve times the difference of thirteen minus line 19 in the first year and line 18 thereafter if "no" on line 13 Depreciation is not used

'Ending' is 'Beginning' less 'Depreciation'

Revenue is 'Ending' times line 16 for the current year times the quotient line 19 divided by 13 plus 'Depreciation' for the first year and 'Ending' times line 16 plus 'Depr Revenue is Ending times line 16 for the current year

For CIAC:

'Beginning' is the line 17 for that year

'Ending' is the same as Beginning

Revenue is 'Ending' times line 16 for the current year

**Commonwealth Edison Company**

***Attachment 8 - Company Exhibit - Securitization Workpaper***

Line #	Long Term Interest	
<b>100</b>	<b>Less LTD Interest on Securitization Bonds</b>	0
	Capitalization	
<b>112</b>	<b>Less LTD on Securitization Bonds</b>	0

Calculation of the above Securitization Adjustments



**Commonwealth Edison Company*****Attachment 9 - Depreciation Rates***

Plant Type	Deprec. Rate (%)
Transmission (1)	2.36
General and Intangible Plant	
Account 390: Structures and Improvement	2.53
Account 391.01: Office Furniture & Equipment: Office Machines	24.66
Account 391.02: Office Furniture & Equipment: Furniture/Equipment	8.48
Account 391.03: Office Furniture & Equipment: Computer Equipment	17.64
Account 392.00: Transportation Equipment - Passenger Cars	2.93
Account 392.01: Transportation Equipment - Tractor Trucks	2.73
Account 392.02: Transportation Equipment - Trailers	3.21
Account 392.05: Transportation Equipment - Trucks < 13,000 pounds	7.86
Account 392.06: Transportation Equipment - Trucks > 13,000 pounds	5.91
Account 393: Stores Equipment	5.87
Account 394: Tools, Shop, & Garage Equipment	3.83
Account 395: Laboratory Equipment	7.36
Account 396: Power Operated Equipment	5.52
Account 397: Communications Equipment	6.91
Account 397.01: Communications Equipment: Mesh Comm. Network De	12.96
Account 397.02: Communications Equipment: Smart Street Lights	9.69
Account 398: Miscellaneous Equipment	6.87
Account 303: Miscellaneous Intangible Plant	15.07

Source: Docket ER14-1203-000

(1) ComEd applies a single composite depreciation rate to Transmission Plant. The composite rate is determined by calculating the weighted average rate of Accounts 350-359. Within five years of the effective date of the Settlement in Docket No ER19-5 et al, and at least every five years thereafter, ComEd will file an FPA Section 205 rate proceeding to revise its depreciation rates (unless the company has otherwise submitted an FPA Section 205 rate filing that addresses its depreciation rates in the prior five years).

**ATTACHMENT 15**

**ADDITIONAL SUPPORTING DOCUMENTATION**



**Merger Hold Harmless Adjustment, 2021 (1)****Electric Plant in Service**

Total Amount of Assets from CTA	<b>Balance</b>	
Dec-20	\$27,371,560	
Jan-21	\$27,371,560	
Feb-21	\$27,371,560	
Mar-21	\$27,371,560	
	<u>\$27,371,560</u>	Appendix A, Lines 6 and 20

**Accumulated Depreciation**

Total Amount of Depreciation from CTA	<b>Balance</b>	
Dec-20	\$24,102,154	
Jan-21	\$24,226,027	
Feb-21	\$24,337,912	
Mar-21	\$24,425,821	
	<u>\$24,425,821</u>	Appendix A, Lines 7 and 31

**Depreciation Expense**

	<b>Amount</b>	
Jan-21	\$123,873	
Feb-21	\$111,885	
Mar-21	\$87,910	22/31 of month
	<u>\$323,667</u>	Appendix A, Line 90

**ADIT**

	<b><u>2017, @50% Bonus</u></b>	<b><u>2017</u></b>	<b><u>2018</u></b>	<b><u>2019</u></b>	
Proration (81 days, 2021)	22.19%	22.19%	22.19%	22.19%	
Tax Depr	\$664,458	\$480,151	\$5,502,611	(\$433,022)	
Book Depr	\$615,745	\$458,548	\$4,656,465	(\$304,088)	
Tax over Book	\$10,810	\$4,794	\$187,775	(\$28,613)	
Tax Rate	28.5050%	28.5050%	28.5050%	28.5050%	
	\$3,081	\$1,367	\$53,525	(\$8,156)	<u>\$49,817</u> 1A - ADIT, Ln 107, col (E)

(1) 5-year Hold Harmless commitment fulfilled as of March 22, 2021

## Summary of A&amp;G Adjustments to Attachment H-13A, Attachment 1

Line						
No.	Description	Gross A&G Expense	W&S Alloc	True-Up Base Adjustment	Interest Amount	Total Gross Refund
A		B				
1	2021 ComEd A&G Costs	(1), (4) \$ (64,240)	N/A	N/A	\$ -	\$ (64,240) (5)
2	2021 ComEd Legislation Costs	(2), (4) \$ (77,699)	N/A	N/A	\$ -	\$ (77,699) (5)
3	2021 Exelon Separation Costs	(3), (4) \$ (3,457,626)	N/A	N/A	\$ -	\$ (3,457,626) (5)
4	Total Reductions	\$ (3,599,565)			\$ -	\$ (3,599,565) (5)

(1) Represents current expenses incurred in 2021 related to Energy Efficiency program costs not previously removed

(2) Represents current expenses incurred in 2021 related to state legislative efforts on the Climate and Equitable Jobs Act of 2021

(3) Represents current expenses incurred in 2021 related to the separation of Exelon's regulated and non-regulated businesses

(4) See Attachment H-13A 2022 Sch 5 - Cost Support, Excel H61, Total A&G

(5) Gross adjustment will be jurisdictionalized within Attachment A on Line 72

## Summary of Prior Period Adjustments to be Refunded

Line No.	Description		Gross A&G Expense	W&S Alloc	True-Up Base Adjustment	Interest Amount	Total Refund with Interest
	A		B				
1	2020 Exelon Separation Costs	(1)	(\$77,250)	14.23%	(\$10,995)	(\$797)	(\$11,791) (3)
<b>FERC Audit Adjustments to Revenue Requirement</b>							
2	2019 Special Oversight Committee (Data Request SV39)	(2)	(\$8,499)	14.23%	(\$1,210)	(\$152)	(\$1,362) (3)
3	2019 Incremental PwC Audit (Data request SV39)	(2)	(80,000)	14.23%	(\$11,386)	(1,432)	(\$12,819) (3)
4	2020 Tuition (Data requests 2037, 2048)	(2)	(74,310)	14.23%	(\$10,576)	(766)	(\$11,343) (3)
	Subtotal - FERC Audit adjustments		<u>(162,809)</u>		<u>(23,172)</u>	<u>(2,351)</u>	<u>(25,523)</u>
5	Total Prior Period Rev Req Reductions		<u>(\$240,059)</u>		<u>(\$34,167)</u>	<u>(\$3,148)</u>	<u>(\$37,314) (3)</u>

(1) Represents a true-up for incremental labor expenses incurred in 2020 related to

Exelon Corporate Separation plan, not refunded in previous Formula filing

(2) Represents adjustments agreed to in data request responses during the FERC Audit (Docket FA21-5-000) that ComEd committed to refund to customers (including interest)

(3) See Attachment 1 H-13A 2021 tab 6 - Est & Reconcile WS, excel K162

Commonwealth Edison Company

Interest Calculation

**I - INTEREST ON REFUND OF SEPARATION COSTS**

Step Month Year Action  
 9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

The Reconciliation in Step 7                      The forecast in Prior Year  
 (10,995)                      -                      =                      (10,995)

Interest on Amount of Refunds or Surcharges

Interest rate pursuant to 35.19a for the Current Yr.

variable: see table below

Month	Yr.	Principal	Total Amount	Interest rate	Interest	Quarterly Compound	Surcharge (Refund) Owed
June	2020	(916)	(916)	0.4200%	(4)		(916)
July	2020	(916)	(1,832)	0.4000%	(7)		(1,832)
August	2020	(916)	(2,749)	0.4000%	(11)	(22)	(2,771)
September	2020	(916)	(3,687)	0.4000%	(15)		(3,687)
October	2020	(916)	(4,603)	0.3200%	(15)		(4,603)
November	2020	(916)	(5,520)	0.3200%	(18)	(47)	(5,567)
December	2020	(916)	(6,483)	0.3200%	(21)		(6,483)
January	2021	(916)	(7,399)	0.2800%	(21)		(7,399)
February	2021	(916)	(8,315)	0.2800%	(23)	(65)	(8,380)
March	2021	(916)	(9,296)	0.2800%	(26)		(9,296)
April	2021	(916)	(10,213)	0.2700%	(28)		(10,213)
May	2021	(916)	(11,129)	0.2700%	(30)	(84)	(11,212)
June	2021	-	(11,212)	0.2700%	(30)		(11,212)
July	2021	-	(11,212)	0.2800%	(31)		(11,212)
August	2021	-	(11,212)	0.2800%	(31)	(93)	(11,306)
September	2021	-	(11,306)	0.2800%	(32)		(11,306)
October	2021	-	(11,306)	0.2800%	(32)		(11,306)
November	2021	-	(11,306)	0.2800%	(32)	(95)	(11,401)
December	2021	-	(11,401)	0.2800%	(32)		(11,401)
January	2022	-	(11,401)	0.2700%	(31)		(11,401)
February	2022	-	(11,401)	0.2700%	(31)	(93)	(11,494)
March	2022	-	(11,494)	0.2700%	(31)		(11,494)
April	2022	-	(11,494)	0.2700%	(31)		(11,494)
May	2022	-	(11,494)	0.2700%	(31)	(93)	(11,587)
Total		(10,995)			(592)		(11,587)

		Balance	Interest rate from above	Amortization over Rate Year	Balance
June	2022	(11,587)	0.2700%	(983)	(10,636)
July	2022	(10,636)	0.2700%	(983)	(9,682)
August	2022	(9,682)	0.2700%	(983)	(8,725)
September	2022	(8,725)	0.2700%	(983)	(7,766)
October	2022	(7,766)	0.2700%	(983)	(6,805)
November	2022	(6,805)	0.2700%	(983)	(5,840)
December	2022	(5,840)	0.2700%	(983)	(4,874)
January	2023	(4,874)	0.2700%	(983)	(3,904)
March	2023	(3,904)	0.2700%	(983)	(2,932)
April	2023	(2,932)	0.2700%	(983)	(1,957)
May	2023	(1,957)	0.2700%	(983)	(980)
June	2023	(980)	0.2700%	(983)	0
Total with interest				(11,791)	

The difference between the Reconciliation in Step 7 and the forecast in Prior Year with interest                      (11,791)

Principal	(10,995)
Interest	(797)
	<u>(11,791)</u>

Commonwealth Edison Company

Interest Calculation

**I - INTEREST ON REFUND OF Special Oversight Committee - from FERC Audit**

Step Month Year Action  
 9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

The Reconciliation in Step 7                      The forecast in Prior Year                      =                      (1,210)  
 (1,210)                      -                      =                      (1,210)

Interest on Amount of Refunds or Surcharges

Interest rate pursuant to 35.19a for the Current Yr.

variable: see table below

Month	Yr.	Principal	Total Amount	Interest rate	Interest	Quarterly Compound	Surcharge (Refund) Owed
June	2019	(101)	(101)	0.4200%	(0)		(101)
July	2019	(101)	(202)	0.4500%	(1)		(202)
August	2019	(101)	(302)	0.4500%	(1)	(3)	(305)
September	2019	(101)	(406)	0.4500%	(2)		(406)
October	2019	(101)	(507)	0.4600%	(2)		(507)
November	2019	(101)	(608)	0.4600%	(3)	(7)	(614)
December	2019	(101)	(715)	0.4600%	(3)		(715)
January	2020	(101)	(816)	0.4500%	(4)		(816)
February	2020	(101)	(917)	0.4500%	(4)	(11)	(928)
March	2020	(101)	(1,029)	0.4500%	(5)		(1,029)
April	2020	(101)	(1,130)	0.4200%	(5)		(1,130)
May	2020	(101)	(1,230)	0.4200%	(5)	(15)	(1,245)
June	2020	-	(1,245)	0.4200%	(5)		(1,245)
July	2020	-	(1,245)	0.4000%	(5)		(1,245)
August	2020	-	(1,245)	0.4000%	(5)	(15)	(1,260)
September	2020	-	(1,260)	0.4000%	(5)		(1,260)
October	2020	-	(1,260)	0.3200%	(4)		(1,260)
November	2020	-	(1,260)	0.3200%	(4)	(13)	(1,273)
December	2020	-	(1,273)	0.3200%	(4)		(1,273)
January	2021	-	(1,273)	0.2800%	(4)		(1,273)
February	2021	-	(1,273)	0.2800%	(4)	(11)	(1,284)
March	2021	-	(1,284)	0.2800%	(4)		(1,284)
April	2021	-	(1,284)	0.2700%	(3)		(1,284)
May	2021	-	(1,284)	0.2700%	(3)	(11)	(1,295)
June	2021	-	(1,295)	0.2700%	(3)		(1,295)
July	2021	-	(1,295)	0.2800%	(4)		(1,295)
August	2021	-	(1,295)	0.2800%	(4)	(11)	(1,306)
September	2021	-	(1,306)	0.2800%	(4)		(1,306)
October	2021	-	(1,306)	0.2800%	(4)		(1,306)
November	2021	-	(1,306)	0.2800%	(4)	(11)	(1,317)
December	2021	-	(1,317)	0.2800%	(4)		(1,317)
January	2022	-	(1,317)	0.2700%	(4)		(1,317)
February	2022	-	(1,317)	0.2700%	(4)	(11)	(1,327)
March	2022	-	(1,327)	0.2700%	(4)		(1,327)
April	2022	-	(1,327)	0.2700%	(4)		(1,327)
May	2022	-	(1,327)	0.2700%	(4)	(11)	(1,338)
Total		(1,210)			(129)		(1,338)

		Balance	Interest rate from above	Amortization over Rate Year	Balance
June	2022	(1,338)	0.2700%	(113)	(1,228)
July	2022	(1,228)	0.2700%	(113)	(1,118)
August	2022	(1,118)	0.2700%	(113)	(1,008)
September	2022	(1,008)	0.2700%	(113)	(897)
October	2022	(897)	0.2700%	(113)	(786)
November	2022	(786)	0.2700%	(113)	(675)
December	2022	(675)	0.2700%	(113)	(563)
January	2023	(563)	0.2700%	(113)	(451)
March	2023	(451)	0.2700%	(113)	(339)
April	2023	(339)	0.2700%	(113)	(226)
May	2023	(226)	0.2700%	(113)	(113)
June	2023	(113)	0.2700%	(113)	0
Total with interest				(1,362)	

The difference between the Reconciliation in Step 7 and the forecast in Prior Year with interest (1,362)

Principal	(1,210)
Interest	(152)
	<u>(1,362)</u>

Commonwealth Edison Company

Interest Calculation

**I - INTEREST ON REFUND OF Incremental PwC Audit - from FERC Audit**

Step Month Year Action  
 9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

The Reconciliation in Step 7		The forecast in Prior Year	=	
(11,386)	-	-		(11,386)

Interest on Amount of Refunds or Surcharges

Interest rate pursuant to 35.19a for the Current Yr.

variable: see table below

Month	Yr.	Principal	Total Amount	Interest rate	Interest	Quarterly Compound	Surcharge (Refund) Owed
June	2019	(949)	(949)	0.4200%	(4)		(949)
July	2019	(949)	(1,898)	0.4500%	(9)		(1,898)
August	2019	(949)	(2,847)	0.4500%	(13)	(25)	(2,872)
September	2019	(949)	(3,821)	0.4500%	(17)		(3,821)
October	2019	(949)	(4,770)	0.4600%	(22)		(4,770)
November	2019	(949)	(5,718)	0.4600%	(26)	(65)	(5,784)
December	2019	(949)	(6,733)	0.4600%	(31)		(6,733)
January	2020	(949)	(7,682)	0.4500%	(35)		(7,682)
February	2020	(949)	(8,630)	0.4500%	(39)	(104)	(8,735)
March	2020	(949)	(9,684)	0.4500%	(44)		(9,684)
April	2020	(949)	(10,632)	0.4200%	(45)		(10,632)
May	2020	(949)	(11,581)	0.4200%	(49)	(137)	(11,718)
June	2020	-	(11,718)	0.4200%	(49)		(11,718)
July	2020	-	(11,718)	0.4000%	(47)		(11,718)
August	2020	-	(11,718)	0.4000%	(47)	(143)	(11,861)
September	2020	-	(11,861)	0.4000%	(47)		(11,861)
October	2020	-	(11,861)	0.3200%	(38)		(11,861)
November	2020	-	(11,861)	0.3200%	(38)	(123)	(11,985)
December	2020	-	(11,985)	0.3200%	(38)		(11,985)
January	2021	-	(11,985)	0.2800%	(34)		(11,985)
February	2021	-	(11,985)	0.2800%	(34)	(105)	(12,090)
March	2021	-	(12,090)	0.2800%	(34)		(12,090)
April	2021	-	(12,090)	0.2700%	(33)		(12,090)
May	2021	-	(12,090)	0.2700%	(33)	(99)	(12,189)
June	2021	-	(12,189)	0.2700%	(33)		(12,189)
July	2021	-	(12,189)	0.2800%	(34)		(12,189)
August	2021	-	(12,189)	0.2800%	(34)	(101)	(12,290)
September	2021	-	(12,290)	0.2800%	(34)		(12,290)
October	2021	-	(12,290)	0.2800%	(34)		(12,290)
November	2021	-	(12,290)	0.2800%	(34)	(103)	(12,394)
December	2021	-	(12,394)	0.2800%	(35)		(12,394)
January	2022	-	(12,394)	0.2700%	(33)		(12,394)
February	2022	-	(12,394)	0.2700%	(33)	(102)	(12,495)
March	2022	-	(12,495)	0.2700%	(34)		(12,495)
April	2022	-	(12,495)	0.2700%	(34)		(12,495)
May	2022	-	(12,495)	0.2700%	(34)	(101)	(12,596)
Total		(11,386)			(1,210)		(12,596)

		Balance	Interest rate from above	Amortization over Rate Year	Balance
June	2022	(12,596)	0.2700%	(1,068)	(11,562)
July	2022	(11,562)	0.2700%	(1,068)	(10,525)
August	2022	(10,525)	0.2700%	(1,068)	(9,485)
September	2022	(9,485)	0.2700%	(1,068)	(8,443)
October	2022	(8,443)	0.2700%	(1,068)	(7,397)
November	2022	(7,397)	0.2700%	(1,068)	(6,349)
December	2022	(6,349)	0.2700%	(1,068)	(5,298)
January	2023	(5,298)	0.2700%	(1,068)	(4,244)
March	2023	(4,244)	0.2700%	(1,068)	(3,187)
April	2023	(3,187)	0.2700%	(1,068)	(2,128)
May	2023	(2,128)	0.2700%	(1,068)	(1,065)
June	2023	(1,065)	0.2700%	(1,068)	-
Total with interest					(12,819)

The difference between the Reconciliation in Step 7 and the forecast in Prior Year with interest (12,819)

Principal	(11,386)
Interest	(1,432)
	<u>(12,819)</u>



Commonwealth Edison Company

Interest Calculation

**I - INTEREST ON REFUND OF Tuition - from FERC Audit**

Step Month Year Action  
 9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

The Reconciliation in Step 7                      The forecast in Prior Year  
 (10,576)                      -                      =                      (10,576)

Interest on Amount of Refunds or Surcharges  
 Interest rate pursuant to 35.19a for the Current Yr.

variable: see table below

Month	Yr.	Principal	Total Amount	Interest rate	Interest	Quarterly Compound	Surcharge (Refund) Owed
June	2020	(881)	(881)	0.4200%	(4)		(881)
July	2020	(881)	(1,763)	0.4000%	(7)		(1,763)
August	2020	(881)	(2,644)	0.4000%	(11)	(21)	(2,665)
September	2020	(881)	(3,547)	0.4000%	(14)		(3,547)
October	2020	(881)	(4,428)	0.3200%	(14)		(4,428)
November	2020	(881)	(5,309)	0.3200%	(17)	(45)	(5,355)
December	2020	(881)	(6,236)	0.3200%	(20)		(6,236)
January	2021	(881)	(7,118)	0.2800%	(20)		(7,118)
February	2021	(881)	(7,999)	0.2800%	(22)	(62)	(8,061)
March	2021	(881)	(8,943)	0.2800%	(25)		(8,943)
April	2021	(881)	(9,824)	0.2700%	(27)		(9,824)
May	2021	(881)	(10,705)	0.2700%	(29)	(80)	(10,786)
June	2021	-	(10,786)	0.2700%	(29)		(10,786)
July	2021	-	(10,786)	0.2800%	(30)		(10,786)
August	2021	-	(10,786)	0.2800%	(30)	(90)	(10,875)
September	2021	-	(10,875)	0.2800%	(30)		(10,875)
October	2021	-	(10,875)	0.2800%	(30)		(10,875)
November	2021	-	(10,875)	0.2800%	(30)	(91)	(10,967)
December	2021	-	(10,967)	0.2800%	(31)		(10,967)
January	2022	-	(10,967)	0.2700%	(30)		(10,967)
February	2022	-	(10,967)	0.2700%	(30)	(90)	(11,057)
March	2022	-	(11,057)	0.2700%	(30)		(11,057)
April	2022	-	(11,057)	0.2700%	(30)		(11,057)
May	2022	-	(11,057)	0.2700%	(30)	(90)	(11,146)
Total		(10,576)			(570)		(11,146)

	Balance	Interest rate from above	Amortization over		Balance
			Rate	Year	
June	(11,146)	0.2700%	(945)		(10,231)
July	(10,231)	0.2700%	(945)		(9,313)
August	(9,313)	0.2700%	(945)		(8,393)
September	(8,393)	0.2700%	(945)		(7,471)
October	(7,471)	0.2700%	(945)		(6,546)
November	(6,546)	0.2700%	(945)		(5,618)
December	(5,618)	0.2700%	(945)		(4,688)
January	(4,688)	0.2700%	(945)		(3,756)
March	(3,756)	0.2700%	(945)		(2,820)
April	(2,820)	0.2700%	(945)		(1,883)
May	(1,883)	0.2700%	(945)		(943)
June	(943)	0.2700%	(945)		0
Total with interest			(11,343)		

The difference between the Reconciliation in Step 7 and the forecast in Prior Year with interest                      (11,343)

Principal	(10,576)
Interest	(766)

(11,343)

**Commonwealth Edison Company**  
Adjustment to FF1 Amount for Appendix A, Line 60  
Transmission Lease Payments  
Year 2021

Line No.	Description (A)	Amount (B)
1	FF1 Entry at p200.4.c (Property Under Capital Leases)	\$ 7,849,772
2	Portion of FF1 Recorded Amount Related to Distribution	(7,849,772)
3	Portion of FF1 Amount Related to Transmission Lease Payments	<u>\$ -</u>

**Commonwealth Edison Company**  
 Executive Compensation Exclusion (1)  
 Year 2021  
 (In Thousands)

Line No.	Description	BSC (B)	ComEd (C)	ComEd (D)	BSC (E)	BSC (F)	BSC (G)	BSC (H)	BSC (I)	BSC (J)	BSC (K)	BSC (L)	BSC (M)	BSC (N)	BSC (O)	BSC (P)	BSC (Q)	BSC (R)	BSC (S)	BSC (T)	(Dollars, \$) Total (U)	
1	Salary	\$ 1,304	\$ 550	\$ 64	\$ 464	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 605	\$ -	\$ -	\$ 48	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,034,763
2	Annual Incentive for 2021	2,169	631	-	393	631	820	184	350	20	520	39	477	27	583	300	881	227	701	255	9,209,331	
3	Perquisites	128	195	-	14	-	-	-	-	-	27	-	-	2	-	-	-	-	-	-	-	366,219
4	Benefits and Payroll Taxes	462	347	40	164	-	-	-	-	-	214	-	-	17	-	-	-	-	-	-	-	1,244,228
5	LTPSA/RstStk/StkOptions (2)	27,225	1,934	-	789	3,124	3,695	465	590	35	1,497	128	1,651	81	777	471	7,227	499	3,267	4,616	58,071,448	
6	All Other	85	151	-	223	-	-	-	-	-	16	-	-	1	-	-	-	-	-	-	-	475,106
7	Subtotal	\$ 31,373	\$ 3,808	\$ 105	\$ 2,046	\$ 3,755	\$ 4,515	\$ 650	\$ 940	\$ 55	\$ 2,879	\$ 167	\$ 2,127	\$ 176	\$ 1,360	\$ 771	\$ 8,108	\$ 726	\$ 3,968	\$ 4,871	\$ 72,401,095	
8	ComEd Percentage	21.43%	100.00%	100.00%	21.43%	22.77%	40.16%	21.43%	21.43%	40.16%	21.43%	21.43%	25.05%	40.16%	21.43%	21.43%	21.43%	21.43%	21.43%	21.43%	21.43%	
9	Sub Total	\$ 6,723	\$ 3,808	\$ 105	\$ 439	\$ 855	\$ 1,813	\$ 139	\$ 202	\$ 22	\$ 617	\$ 36	\$ 533	\$ 71	\$ 291	\$ 165	\$ 1,738	\$ 156	\$ 850	\$ 1,044	\$ 19,606,394	
10	Payroll tax impact (3)	\$ 579	\$ 142	\$ -	\$ 17	\$ 71	\$ 147	\$ 10	\$ 13	\$ 1	\$ 32	\$ 3	\$ 41	\$ 3	\$ 17	\$ 10	\$ 154	\$ 11	\$ 70	\$ 98	\$ 1,417,949	
11	Total 2021 Executive Compensation Exclusion																				\$ 21,024,343	

## Notes:

- (1) Represents Exelon Executive Committee compensation costs as allocated to ComEd and ComEd's CEO compensation costs.  
 (2) The exclusion for Exelon BSC Executives was based on amounts allocated to ComEd based primarily using the Modified Massachusetts Formula.  
 (3) Payroll taxes as applied to ComEd Percentage of Line 5 - BSC @ 9.93% and ComEd @ 7.36%



**Commonwealth Edison Company**  
**Asset Retirement Supplemental Work Paper**  
**For the Year Ended December 31, 2021**

Note: This file is for informational purposes. The deferred income tax impact associated with the retirement of assets is included in Attachment 1A - ADIT but not separately disclosed.

Federal					
Line	Description	Net Book Value	Net Tax Value	Accrued Taxes Receivable / (Payable)	Deferred Tax Asset / (Liability)
1	Cost Basis	\$ 344,521,016	\$ 230,318,639	\$ (114,202,377)	\$ 114,202,377
2	Accumulated Reserve	(344,521,016)	(168,057,760)	176,463,256	(176,463,256)
3	<b>Subtotal</b>	<b>\$ -</b>	<b>\$ 62,260,879</b>	<b>\$ 62,260,879</b>	<b>\$ (62,260,879)</b>
4	Plant Allocator			21.63%	21.63%
5	<b>Allocated</b>			<b>13,468,199</b>	<b>(13,468,199)</b>
6	Federal Tax Rate			21.00%	21.00%
7	<b>Total</b>			<b>\$ 2,828,322</b>	<b>\$ (2,828,322)</b>

Illinois					
Line	Description	Net Book Value	Net Tax Value	Accrued Taxes Receivable / (Payable)	Deferred Tax Asset / (Liability)
1	Cost Basis	\$ 344,521,016	\$ 285,861,587	\$ (58,659,429)	\$ 58,659,429
2	Accumulated Reserve	(344,521,016)	(207,645,835)	136,875,181	(136,875,181)
3	<b>Subtotal</b>	<b>\$ -</b>	<b>\$ 78,215,752</b>	<b>\$ 78,215,752</b>	<b>\$ (78,215,752)</b>
4	Plant Allocator			21.63%	21.63%
5	<b>Allocated</b>			<b>16,919,538</b>	<b>(16,919,538)</b>
6	Illinois Marginal Tax Rate, Net Federal			7.51%	7.51%
7	<b>Subtotal</b>			<b>\$ 1,269,811</b>	<b>\$ (1,269,811)</b>

<u>Year</u>	<u>Incurred</u>	<u>In Service</u>	<u>2005 Depreciation</u>	<u>2006 Depreciation</u>	<u>2007 Depreciation</u>
2005	-	-	-	-	-
2006	14,088,970	14,088,970	-	(123,278)	(246,557)
2007	552,590	552,590	-	-	(4,835)
2008	507,413	507,413	-	-	-
2009	1,162,359	1,162,359	-	-	-
2010	717,222	717,222	-	-	-
2011	1,720,440	1,720,440	-	-	-
2012	1,101,622	1,101,622	-	-	-
2013	2,140,342	2,140,342	-	-	-
2014	538,307	538,307	-	-	-
2015	1,159,842	1,159,842	-	-	-
2016	3,056,758	3,056,758	-	-	-
2017	2,825,818	2,825,818	-	-	-
2018	4,016,267	4,016,267	-	-	-
2019	3,911,716	3,911,716	-	-	-
2020	6,328,933	6,328,933	-	-	-
2021	7,207,228	7,207,228	-	-	-
Total	<u>51,035,828</u>	<u>51,035,828</u>	<u>-</u>	<u>(123,278)</u>	<u>(251,392)</u>
Depreciation Rates				1.75%	1.75%

**Commonwealth E  
AFUDC Equity Book De  
For the Year Ended:**

2008 Depreciation	2009 Depreciation	2010 Depreciation	2011 Depreciation	2012 Depreciation
-	-	-	-	-
(246,557)	(273,326)	(273,326)	(273,326)	(273,326)
(9,670)	(10,720)	(10,720)	(10,720)	(10,720)
(4,440)	(9,844)	(9,844)	(9,844)	(9,844)
-	(11,275)	(22,550)	(22,550)	(22,550)
-	-	(6,957)	(13,914)	(13,914)
-	-	-	(16,688)	(33,377)
-	-	-	-	(10,686)
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
(260,667)	(305,165)	(323,397)	(347,042)	(374,417)
1.75%	1.94%	1.94%	1.94%	1.94%



**Edison Company**  
**Depreciation Workpaper**  
**December 31, 2021**

<u>2013</u> <u>Depreciation</u>	<u>2014</u> <u>Depreciation</u>	<u>2015</u> <u>Depreciation</u>	<u>2016</u> <u>Depreciation</u>	<u>2017</u> <u>Depreciation</u>	<u>2018</u> <u>Depreciation</u>
-	-	-	-	-	-
(273,326)	(307,140)	(307,140)	(307,140)	(307,140)	(307,140)
(10,720)	(12,046)	(12,046)	(12,046)	(12,046)	(12,046)
(9,844)	(11,062)	(11,062)	(11,062)	(11,062)	(11,062)
(22,550)	(25,339)	(25,339)	(25,339)	(25,339)	(25,339)
(13,914)	(15,635)	(15,635)	(15,635)	(15,635)	(15,635)
(33,377)	(37,506)	(37,506)	(37,506)	(37,506)	(37,506)
(21,371)	(24,015)	(24,015)	(24,015)	(24,015)	(24,015)
(20,761)	(46,659)	(46,659)	(46,659)	(46,659)	(46,659)
-	(5,868)	(11,735)	(11,735)	(11,735)	(11,735)
-	-	(12,642)	(25,285)	(25,285)	(25,285)
-	-	-	(33,319)	(66,637)	(66,637)
-	-	-	-	(30,801)	(61,603)
-	-	-	-	-	(43,777)
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
<u>(405,863)</u>	<u>(485,270)</u>	<u>(503,779)</u>	<u>(549,741)</u>	<u>(613,860)</u>	<u>(688,439)</u>
1.94%	2.18%	2.18%	2.18%	2.18%	2.18%

2019 Depreciation	2020 Depreciation	2021 Depreciation	Accumulated Depreciation	Net AFUDC Equity
-	-	-	-	-
(332,500)	(332,500)	(332,500)	(4,516,222)	9,572,748
(13,041)	(13,041)	(13,041)	(167,458)	385,132
(11,975)	(11,975)	(11,975)	(144,895)	362,518
(27,432)	(27,432)	(27,432)	(310,466)	851,893
(16,926)	(16,926)	(16,926)	(177,652)	539,570
(40,602)	(40,602)	(40,602)	(392,778)	1,327,662
(25,998)	(25,998)	(25,998)	(230,129)	871,493
(50,512)	(50,512)	(50,512)	(405,592)	1,734,750
(12,704)	(12,704)	(12,704)	(90,920)	447,387
(27,372)	(27,372)	(27,372)	(170,613)	989,229
(72,139)	(72,139)	(72,139)	(383,010)	2,673,748
(66,689)	(66,689)	(66,689)	(292,471)	2,533,347
(94,784)	(94,784)	(94,784)	(328,129)	3,688,138
(46,158)	(92,316)	(92,316)	(230,790)	3,680,926
-	(74,681)	(149,363)	(224,044)	6,104,889
-	-	(85,045)	(85,045)	7,122,183
<u>(838,832)</u>	<u>(959,671)</u>	<u>(1,119,398)</u>	<u>(8,150,214)</u>	<u>42,885,615</u>
2.36%	2.36%	2.36%		

**Commonwealth Edison Company**  
**AFUDC Equity (Originations)**  
**For the Year Ended: December 31, 2021**

Year	General Ledger <sup>1</sup>	Adjustments <sup>2</sup>	Amount Incurred <sup>3</sup>	Transmission Allocator <sup>4</sup>	Allocated Incurred Amount <sup>5</sup>	Allocated In-Service Amount <sup>6</sup>
2005	\$ -	\$ -	\$ -	0.000%	\$ -	\$ -
2006	91,172,210	(30,683,759)	60,488,452	23.292%	14,088,970	14,088,970
2007	2,656,045	-	2,656,045	20.805%	552,590	552,590
2008	2,364,977	-	2,364,977	21.455%	507,413	507,413
2009	5,458,492	-	5,458,492	21.295%	1,162,359	1,162,359
2010	3,446,527	-	3,446,527	20.810%	717,222	717,222
2011	8,188,672	-	8,188,672	21.010%	1,720,440	1,720,440
2012	5,188,989	-	5,188,989	21.230%	1,101,622	1,101,622
2013	10,143,803	-	10,143,803	21.100%	2,140,342	2,140,342
2014	2,461,396	-	2,461,396	21.870%	538,307	538,307
2015	5,170,939	-	5,170,939	22.430%	1,159,842	1,159,842
2016	13,664,542	-	13,664,542	22.370%	3,056,758	3,056,758
2017	12,107,189	-	12,107,189	23.340%	2,825,818	2,825,818
2018	19,010,992	-	19,010,992	21.126%	4,016,267	4,016,267
2019	17,379,337	-	17,379,337	22.508%	3,911,716	3,911,716
2020	29,085,170	-	29,085,170	21.760%	6,328,933	6,328,933
2021	33,317,623	-	33,317,623	21.632%	7,207,228	7,207,228
<b>TOTAL</b>	<b>\$ 260,816,903</b>	<b>\$ (30,683,759)</b>	<b>\$ 230,133,144</b>		<b>\$ 51,035,828</b>	<b>\$ 51,035,828</b>

**Footnotes**

<sup>1</sup>Incurred AFUDC Equity per the general ledger by year.

<sup>2</sup>Balances agree to adjustments to incurred AFUDC Equity .

<sup>3</sup>Represents AFUDC Equity incurred by year.

<sup>4</sup>Based on the applicable plant related transmission allocator by year.

<sup>5</sup>Balances represent the incurred AFUDC Equity allocated to transmission.

<sup>6</sup>Balances represent the in-service AFUDC equity per the fixed asset system.

**Commonwealth Edison Company**  
**AFUDC Equity Book Depreciation Work Paper**  
**For the Year Ended: December 31, 2021**

2021 FERC Form 1, Page 337				
Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	6,093,562	2.36%	100.00%	2.36%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	6,093,562		100.00%	2.36%

2020 FERC Form 1, Page 337				
Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	5,780,171	2.36%	100.00%	2.36%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	5,780,171		100.00%	2.36%

2019 FERC Form 1, Page 337				
Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	5,566,174	2.36%	100.00%	2.36%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	5,566,174		100.00%	2.36%

2018 FERC Form 1, Page 337				
Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	5,329,839	2.18%	100.00%	2.18%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	5,329,839		100.00%	2.18%

2017 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	5,066,653	2.18%	100.00%	2.18%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	5,066,653		100.00%	2.18%

2016 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	4,510,780	2.18%	100.00%	2.18%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	4,510,780		100.00%	2.18%

2015 FERC Form 1, Page 337
----------------------------

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	4,118,395	2.18%	100.00%	2.18%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	4,118,395		100.00%	2.18%

2014 FERC Form 1, Page 337
----------------------------

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	3,764,896	2.18%	100.00%	2.18%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	3,764,896		100.00%	2.18%

2013 FERC Form 1, Page 337
----------------------------

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	3,346,868	1.94%	100.00%	1.94%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	3,346,868		100.00%	1.94%

## 2012 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	3,219,990	1.94%	100.00%	1.94%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	3,219,990		100.00%	1.94%

## 2011 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	3,042,332	1.94%	100.00%	1.94%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	3,042,332		100.00%	1.94%

## 2010 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	2,884,017	1.94%	100.00%	1.94%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	2,884,017		100.00%	1.94%

2009 FERC Form 1, Page 337
----------------------------

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	2,838,706	1.94%	100.00%	1.94%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	2,838,706		100.00%	1.94%

2008 FERC Form 1, Page 337
----------------------------

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	2,734,400	1.75%	100.00%	1.75%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	2,734,400		100.00%	1.75%

2007 FERC Form 1, Page 337
----------------------------



Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	2,402,137	1.75%	100.00%	1.75%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	2,402,137		100.00%	1.75%

2006 FERC Form 1, Page 337
----------------------------

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	2,264,539	1.75%	100.00%	1.75%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	2,264,539		100.00%	1.75%

2005 FERC Form 1, Page 337
----------------------------

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	2,344,558	1.75%	100.00%	1.75%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	2,344,558		100.00%	1.75%

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:  
PJM Interconnection, L.L.C.  
Docket No. ER22-1082-000

Issued: April 19, 2022

Stan Berman  
Berman and Todderud LLP  
3502 Fremont Ave N, #1  
Seattle, WA 98103

Reference: Post-Employment Benefits Other than Pensions Expenses

On February 18, 2022, you filed on behalf of Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc. (collectively, ComEd), revisions to the Post-Employment Benefits Other than Pensions expense contained in ComEd's transmission formula rate under Attachment H-13A of PJM Interconnection, LLC's Open Access Transmission Tariff.<sup>1</sup> Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307 (2021), your submittal is accepted for filing effective April 20, 2022, as requested.

The filing was publicly noticed on February 18, 2022, with interventions and protests due on or before March 11, 2022. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214 (2021)), notices of intervention, timely-filed motions to intervene and any motion to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted. Granting a late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

This action does not constitute approval of any service, rate, charge, classification, or any rule, regulation, contract, or practice affecting such rate or service provided for in the filed document(s); nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such action is without prejudice to any findings or orders which have been or may hereafter be made

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<sup>1</sup> PJM Interconnection, L.L.C., Intra-PJM Tariffs, [OATT ATT H-13A, OATT Attachment H-13A - Commonwealth Edison Company \(18.0.0\)](#).

Docket No. ER22-1082-000

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by the Commission in any proceeding now pending or hereafter instituted by or against the applicant(s).

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2021).

Issued by: Kurt M. Longo, Director, Division of Electric Power Regulation – East

Attachment 6I – Duquesne Formula Rate Update Filing



**Tishekia E. Williams**  
Director, Regulatory Legal

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May 16, 2022

**Via Electronic Filing**

Honorable Kimberly D. Bose Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE Washington, DC 20426

Re: Duquesne Light Company  
Formula Rate Informational Filing  
Docket Nos. ER06-1549-002 and ER09-1167

Dear Secretary Bose:

Pursuant to the formula rate implementation protocols in Attachment H-17B of the Open Access Transmission, Energy and Operating Reserve Markets Tariff (“OATT”) of PJM Interconnection, L.L.C. (“PJM”), Duquesne Light Company (“Duquesne” or the “Company”) hereby submits for informational purposes this letter and supporting materials detailing the calculation of Duquesne’s Annual Transmission Revenue Requirement (“ATRR”) for the upcoming rate year (“Annual Update”).

**I. SUMMARY AND INFORMATION PROVIDED**

Attachment H-17B requires that Duquesne, on or before May 15 of each year, recalculate its ATRR to provide the annual update for the upcoming rate year, which runs from June 1 through May 31 of the following year. This Annual Update consists of the following documents included with this filing:

- A completed formula rate template providing the true-up calculation to reflect actual plant placed in service for 2021 (Appendix 1).
- A completed formula rate template providing the rate to become effective on June 1, 2022, that includes both the true-up in Appendix 1 and the estimated capital expenditures through December 31, 2022 (Appendix 2).
- A summary and detail of accounting transfers between Construction Work In Progress (“CWIP”) and Plant in Service for transmission projects receiving transmission rate incentives listed in Attachments 6 and 7 to the formula rate (Appendix 3).



- Duquesne's April 2022 form FERC-730, Report of Transmission Investment Activity (“FERC-730”) filing providing information on actual and projected capital investments in transmission projects that exceed \$20 million (Appendix 4).
- A summary of changes to the formula references to the FERC Form 1 resulting from a recent FERC revision to its electronic filing format requirements which changed several page references (Appendix 5).

## II. INFORMATIONAL FILING

### a) Annual Update

The Commission order accepting Duquesne’s formula rate for filing directs “Duquesne to make an informational filing with the Commission when it recalculates its ATRR. This filing must include the information Duquesne is required to post on its website regarding updates to its formula rate.”<sup>1</sup> Accordingly, Duquesne is submitting for informational purposes the same Annual Update that it is transmitting to PJM for posting on its website as required by the Company’s formula rate implementation protocols, and that will be posted on the Company’s website. The Annual Update consists of the calculations in the Appendices attached hereto. The formula rate implementation protocols provide procedures for notice of this filing, requests for information supporting the filing, and potential challenges to the filing. Duquesne has made no material accounting changes from those in effect during the previous rate year and upon which the current formula rate relies. Duquesne also has made no changes in its Post-retirement Benefits Other Than Pension charges that exceed the threshold set forth in its formula rate tariff.<sup>2</sup>

### b) Informational Report on CWIP Balances

The Commission’s DLC Formula Rate Order requires Duquesne to provide a detailed accounting of transfers of balances between its CWIP and Plant in Service accounts for its projects receiving transmission incentives.”<sup>3</sup> Duquesne presently has two transmission projects that were subject to CWIP incentive rate treatment. Portions of the Beaver Valley Deactivation and the Dravosburg-Elrama Expansion projects are no longer in the PJM RTEP as baseline upgrades and have been cancelled per the September 23, 2021, PJM Notification of Designation of Construction Responsibility letter. As a result, Duquesne’s formula rate no longer reflects monthly incentive CWIP beyond the cancellation date. As required by Commission orders, Duquesne has protocols to add accounting procedures for tracking CWIP for each transmission project receiving this incentive (which are totaled by year in Attachment 6 to the formula rate).

<sup>1</sup> Duquesne Light Co., 118 FERC ¶ 61,087 (2007) (“DLC Formula Rate Order”).

<sup>2</sup> FERC Electric Tariff, Sixth Revised Volume No. 1, Original Sheet No. 314H.20, Attachment H17B, Section 1(g)(effective Dec. 1, 2006).

<sup>3</sup> DLC Formula Rate Order at P 74.



Appendix 3 hereto contains a detailed accounting from Duquesne's records with references to source accounts from the Company's 2021 FERC Form No. 1 filing. As provided in the formula rate implementation protocols, each transmission project is assigned a funding project number ("FPN"). The information provided in Appendix 3 provides a summary by month of CWIP and Plant in Service for each FPN and reconciles these amounts to the summary pages and the plant balances in Attachment 6 to the formula rate. True-ups of estimated costs and actual costs are itemized as shown on Attachment 6 to the annual updates included in Appendices 1 and 2. Attached as Appendix 4 is form FERC-730 providing further detail on Duquesne's transmission projects with investment costs greater than \$20 million.

**c) Changes to FERC Form No. 1 References Within the Formula**

The information provided in Appendix 5 reflects known changes to the formula references to the FERC Form 1 resulting from a recent FERC revision to its electronic filing format requirements which changed several page references.

Please feel free to contact me or Mr. C. James Davis, Director, Rates, Energy Procurement and Federal/RTO Affairs at 412-393-6402 with any questions.

Respectfully Submitted,

/s/Tishekia Williams  
Tishekia E. Williams  
Director, Regulatory Legal

Enclosure

cc: Certificate of Service (w/ encl.)



## CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing filing by electronic mail upon each person designated on the official service lists compiled by the Secretary in these proceedings.

Dated: May 16, 2022

/s/Tishekia Williams

Tishekia E. Williams  
Director, Regulatory Legal  
Duquesne Light Company  
411 Seventh Avenue, 15-7  
Pittsburgh, PA 15219  
Email: [Twilliams@duqlight.com](mailto:Twilliams@duqlight.com)  
Phone: 412-393-1541



# APPENDIX 1

<b>Formula Rate - Appendix A True-Up</b>		<b>Notes</b>	<b>FERC Form 1 Page # or Instruction</b>	<b>2021</b>
<b>Shaded cells are input cells</b>				
<b>Allocators</b>				
1	Transmission Wages Expense		p354.21.b	10,006,819
2	Total Wages Expense		p354.28.b	98,808,492
3	Less A&G Wages Expense		p354.27.b	47,489,572
4	Total		(Line 2 - 3)	51,318,920
5			(Line 1 / Line 4)	19.4993%
<b>Plant Allocation Factors</b>				
6	Total Plant In Service	(Note B)	Attachment 5	4,940,091,347
7	Total Accumulated Depreciation	(Note A)	Attachment 5	1,617,415,128
8	Net Plant		(Line 6 - Line 7)	3,322,676,219
9	Transmission Gross Plant		(Line 21)	1,164,865,294
10	<b>Gross Plant Allocator</b>		(Line 9 / Line 6)	<b>23.5798%</b>
11	Transmission Net Plant		(Line 33)	789,759,004
12	<b>Net Plant Allocator</b>		(Line 11 / Line 8)	<b>23.7688%</b>
<b>Plant Calculations</b>				
<b>Plant In Service</b>				
13	Transmission Plant In Service	(Note B)	Attachment 5	1,016,726,898
14	New Transmission Plant Additions and Retirements only for Annual Estimate	(Note B)	Attachment 6, Cols H + J + K	-
15	<b>Total Transmission Plant In Service</b>		(Line 13 + Line 14)	<b>1,016,726,898</b>
16	General & Intangible		Attachment 5	759,712,202
17	Common Plant (Electric Only)	(Note A)	Attachment 5	-
18	Total General & Common		(Line 16 + Line 17)	759,712,202
19	Wage & Salary Allocation Factor		(Line 5)	19.4993%
20	<b>General &amp; Common Plant Allocated to Transmission</b>		(Line 18 * Line 19)	<b>148,138,396</b>
21	<b>TOTAL Transmission-Related Plant In Service</b>		(Line 15 + Line 20)	<b>1,164,865,294</b>
<b>Accumulated Depreciation</b>				
22	Transmission Accumulated Depreciation	(Note B)	Attachment 5	300,221,906
23	Accumulated Depreciation for Transmission Plant Additions Only for Estimate	(Note B)	Attachment 6, Col. O + Col. S + Col. W	-
24	<b>Total Transmission Accumulated Depreciation</b>		(Line 22 + Line 23)	<b>300,221,906</b>
25	Accumulated General Depreciation		Attachment 5	155,500,320
26	Accumulated Intangible Depreciation		Attachment 5	228,536,374
27	Accumulated Common Amortization - Electric		Attachment 5	-
28	Common Plant Accumulated Depreciation (Electric Only)		Attachment 5	-
29	Total Accumulated General, Intangible and Common Depreciation		(Sum Lines 25 to 28)	384,036,694
30	Wage & Salary Allocation Factor		(Line 5)	19.4993%
31	<b>General &amp; Common Allocated to Transmission</b>		(Line 29 * Line 30)	<b>74,884,383</b>
32	<b>TOTAL Transmission-Related Accumulated Depreciation</b>		(Line 24 + Line 31)	<b>375,106,290</b>
33	<b>TOTAL Transmission-Related Net Property, Plant &amp; Equipment</b>		(Line 21 - Line 32)	<b>789,759,004</b>

**Adjustment To Rate Base**

<b>Accumulated Deferred Income Taxes</b>				
34	ADIT net of FASB 106 and 109	(Note R) Enter Negative	Attachment 1, Col B, Line 9	(162,725,131)
35	<b>Accumulated Deferred Income Taxes Allocated To Transmission</b>		Line 34	(162,725,131)
<b>CWIP for Incentive Transmission Projects</b>				
36	CWIP Balance for Current Rate Year	(Note P)	Attachment 6, Col I	8,082,415
37	<b>Total CWIP for Incentive Transmission Projects</b>			8,082,415
38	<b>Plant Held for Future Use</b>	(Note C)	Attachment 5	-
<b>Transmission O&amp;M Reserves</b>				
39	<b>Total Balance Transmission Related Account 242 Reserves</b>	Enter Negative	Attachment 5	(5,938,486)
<b>Prepayments</b>				
40	Prepayments	(Note A)	Attachment 5	3,846,862
41	<b>Total Prepayments Allocated to Transmission</b>		(Line 40)	3,846,862
<b>Materials and Supplies</b>				
42	Undistributed Stores Exp	(Note A)	Attachment 5	961,699
43	Wage & Salary Allocation Factor		(Line 5)	19.4993%
44	Total Transmission Allocated		(Line 42 * Line43)	187,524
45	Transmission Materials & Supplies		Attachment 5	8,371,707
46	<b>Total Materials &amp; Supplies Allocated to Transmission</b>		(Line 44 + Line45)	8,559,231
<b>Cash Working Capital</b>				
47	Operation & Maintenance Expense		(Line 75)	38,033,615
48	1/8th Rule		x 1/8	12.5000%
49	<b>Total Cash Working Capital Allocated to Transmission</b>		(Line 47 * Line 48)	4,754,202
50	<b>TOTAL Adjustment to Rate Base</b>		(Lines 35 + 37 + 39 + 41 + 46 + 49)	(143,420,907)
51	<b>Rate Base</b>		(Line 33 + Line 50)	646,338,097

**O&M**

<b>Transmission O&amp;M</b>				
52	Transmission O&M		p321.112.b	12,870,934
53	Less Account 565		p321.96.b	-
54	Plus PJM Schedule 12 Charges billed to DLC and booked to Account 565	(Note N)	PJM Data	-
55	Plus Net Transmission Lease Payments	(Note A)	p200.4.c	-
56	<b>Transmission O&amp;M</b>		(Lines 52 - 53 + 54 + 55)	<b>12,870,934</b>
<b>Allocated General &amp; Common Expenses</b>				
57	Common Plant O&M	(Note A)	p356	-
58	Total A&G		p323.197.b	128,747,915
59	Less PBOP Expense in Acct. 926 in Excess of Allowed Amount		Attachment 5	-
60	Less Property Insurance Account 924		p323.185.b	6,125,948
61	Less Regulatory Commission Expense Account 928	(Note E)	p323.189.b	782,423
62	Less General Advertising Expense Account 930.1		p323.191.b	201,005
63	Less EPRI Dues	(Note D)	p352-353	61,634
64	<b>General &amp; Common Expenses</b>		(Lines 57 thru 58) - Sum (Lines 59 to 63)	121,576,905
65	Wage & Salary Allocation Factor		(Line 5)	19.4993%
66	<b>General &amp; Common Expenses Allocated to Transmission</b>		(Line 64 * Line 65)	<b>23,706,619</b>
<b>Directly Assigned A&amp;G</b>				
67	Regulatory Commission Exp Account 928	(Note G)	Attachment 5	-
68	General Advertising Exp Account 930.1	(Note K)	Attachment 5	-
69	Subtotal - Transmission Related		(Line 67 + Line 68)	-
70	Property Insurance Account 924		Line 60	6,125,948
71	General Advertising Exp Account 930.1	(Note F)	Attachment 5	-
72	Total		(Line 70 + Line 71)	6,125,948
73	Net Plant Allocation Factor		(Line 12)	23.7688%
74	<b>A&amp;G Directly Assigned to Transmission</b>		(Line 72 * Line 73)	<b>1,456,062</b>
75	<b>Total Transmission O&amp;M</b>		<b>(Lines 56 + 66 + 69 + 74)</b>	<b>38,033,615</b>

**Depreciation & Amortization Expense**

<b>Depreciation Expense</b>				
76	Transmission Depreciation Expense		Attachment 8, Col. (D)	27,075,094
77	New plant Depreciation Expense only for Estimate	(Note B)	Attachment 6, Col. N + Col. R + Col. V	-
78	<b>Total Transmission Depreciation Expense</b>		(Line 76 + Line 77)	<b>27,075,094</b>
79	General Depreciation		Attachment 8, Col. (D)	24,678,250
80	Intangible Amortization	(Note A)	p336.1.f	68,029,652
81	Total		(Line 79 + Line 80)	92,707,902
82	Wage & Salary Allocation Factor		(Line 5)	19.4993%
83	<b>General Depreciation Allocated to Transmission</b>		(Line 81 * Line 82)	<b>18,077,372</b>
84	Common Depreciation - Electric Only	(Note A)	p336.11.b	-
85	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	-
86	Total		(Line 84 + Line 85)	-
87	Wage & Salary Allocation Factor		(Line 5)	19.4993%
88	<b>Common Depreciation - Electric Only Allocated to Transmission</b>		(Line 86 * Line 87)	<b>-</b>
89	<b>Total Transmission Depreciation &amp; Amortization</b>		<b>(Lines 78 + 83 + 88)</b>	<b>45,152,466</b>

**Taxes Other than Income**

90	Taxes Other than Income		Attachment 2	1,682,581
91	<b>Total Taxes Other than Income</b>		<b>(Line 90)</b>	<b>1,682,581</b>

**Return / Capitalization Calculations**

<b>Long Term Interest</b>			
92	Long Term Interest	(Note Q) Attachment 5	57,907,826
93	Amortization of Debt Discount and Expense	p117.63.c	478,577
94	Amortization of Loss on Reacquired Debt	p117.64.c	2,027,613
95	Less Amort of Gain on Reacquired on Debt-Credit	p117.65.c	-
96	Less Amort of Premium on Debt-Credit	p117.66.c	-
97	Interest on Debt to Associated Companies	p117.67.c	781,779
98	<b>Total Long Term Debt Costs</b>	(Sum lines 92 to 94) - Line 95 - Line 96 + Line 97	61,195,795
99	<b>Preferred Dividends</b>	Enter Positive p118.29.c	-
<b>Common Stock</b>			
100	Proprietary Capital	p112.16.c	1,616,015,630
101	Less Accumulated Other Comprehensive Income Account 219	p112.15.c	(1,283,277)
102	Less Preferred Stock	(Line 110)	-
103	Less Account 216.1	p112.12.c	-
104	<b>Common Stock</b>	(Line 100 - (Sum Lines 101 to 103))	1,617,298,907
<b>Capitalization</b>			
105	Long Term Debt		
106	Bonds	Attachment 5	1,395,000,000
107	Less Loss on Reacquired Debt	Enter Negative p111.81.c	(15,200,779)
108	Plus Gain on Reacquired Debt	p113.61.c	-
109	<b>Total Long Term Debt</b>	Sum (Lines 105 to Line 108)	1,379,799,221
110	Preferred Stock	p112.3.c	
111	Common Stock	(Line 104)	1,617,298,907
112	<b>Total Capitalization</b>	(Sum Lines 109 to 111)	2,997,098,128
113	Debt %	(Line 109 / Line 112)	46.038%
114	Preferred %	(Line 110 / Line 112)	0.000%
115	Common %	(Note O) (Line 111 / Line 112)	53.962%
116	Debt Cost	(Line 98 / Line 109)	0.0444
117	Preferred Cost	(Line 99 / Line 110)	-
118	Common Cost	(Note J) 10.9% ROE + .5% RTO Adder	0.1140
119	Weighted Cost of Debt	(Line 113 * Line 116)	0.0204
120	Weighted Cost of Preferred	(Line 114 * Line 117)	-
121	Weighted Cost of Common	(Line 115 * Line 118)	0.0615
122	<b>Total Return ( R )</b>	(Sum Lines 119 to 121)	0.0819
123	<b>Investment Return = Rate Base * Rate of Return</b>	(Line 51 * Line 122)	52,957,849
<b>Composite Income Taxes</b>			
<b>Income Tax Rates</b>			
124	FIT=Federal Income Tax Rate	(Note I)	21.0000%
125	SIT=State Income Tax Rate or Composite		9.9900%
126	p (percent of federal income tax deductible for state purposes)	Per State Tax Code	0.0000%
127	$T = 1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		28.8921%
128	$T / (1-T)$		40.6314%
<b>ITC Adjustment</b>			
129	Amortized Investment Tax Credit	(Note I) Enter Negative Attachment 1	-
130	1/(1-T)	1 / (1 - Line 127)	140.6314%
131	Net Plant Allocation Factor	(Line 12)	23.7688%
132	<b>ITC Adjustment Allocated to Transmission</b>	(Line 129 * (1 + Line 130) * Line 131)	-
<b>Other Income Tax Adjustments</b>			
132a	Other Income Tax Adjustments	(Note S) Attachment 5	(3,450,460)
133	<b>Income Tax Component = CIT = (T/1-T) * Investment Return * (1-(WCLTD/R)) =</b>	[Line 128 * Line 123 * (1 - (Line 119 / Line 122))]	16,155,306
134	<b>Total Income Taxes</b>	(Line 132 + Line 132a + Line 133)	12,704,846

**REVENUE REQUIREMENT**

<b>Summary</b>			
135	Net Property, Plant & Equipment	(Line 33)	789,759,004
136	Adjustment to Rate Base	(Line 50)	(143,420,907)
137	<b>Rate Base</b>	(Line 51)	<b>646,338,097</b>
138	O&M	(Line 75)	38,033,615
139	Depreciation & Amortization	(Line 89)	45,152,466
140	Taxes Other than Income	(Line 91)	1,682,581
141	Investment Return	(Line 123)	52,957,849
142	Income Taxes	(Line 133)	12,704,846
<b>143</b>	<b>Gross Revenue Requirement</b>	<b>(Sum Lines 138 to 142)</b>	<b>150,531,357</b>
<b>Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities</b>			
144	Transmission Plant In Service	(Line 13)	1,016,726,898
145	Excluded Transmission Facilities	(Note M) Attachment 5	-
146	Included Transmission Facilities	(Line 144 - Line 145)	1,016,726,898
147	Inclusion Ratio	(Line 146 / Line 144)	100.00%
148	Gross Revenue Requirement	(Line 143)	150,531,357
149	<b>Adjusted Gross Revenue Requirement</b>	(Line 147 * Line 148)	<b>150,531,357</b>
150	<b>Revenue Credits</b>	Attachment 3	<b>2,695,593</b>
<b>151</b>	<b>Net Revenue Requirement</b>	<b>(Line 149 - Line 150)</b>	<b>147,835,765</b>
<b>Net Plant Carrying Charge</b>			
152	Gross Revenue Requirement	(Line 143)	150,531,357
153	Net Transmission Plant	(Line 13 - Line 22)	716,504,992
154	Net Plant Carrying Charge	(Line 152 / Line 153)	21.0091%
155	Net Plant Carrying Charge without Depreciation	(Line 152 - Line 76) / Line 153	17.2303%
156	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	(Line 152 - Line 76 - Line 123 - Line 133) / Line 153	8.0660%
<b>Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE</b>			
157	Gross Revenue Requirement Less Return and Taxes	(Line 143 - Line 141 - Line 142)	84,868,662
158	Increased Return and Taxes	Attachment 4	70,567,607
159	Net Revenue Requirement per 100 Basis Point increase in ROE	(Line 157 + Line 158)	155,436,270
160	Net Transmission Plant	(Line 13 - Line 22)	716,504,992
161	Net Plant Carrying Charge per 100 Basis Point increase in ROE	(Line 159 / Line 160)	21.6937%
162	Net Plant Carrying Charge per 100 Basis Point increase in ROE without Depreciation	(Line 159 - Line 76) / Line 160	17.9149%
163	<b>Net Revenue Requirement</b>	(Line 151)	<b>147,835,765</b>
164	True-up amount	Attachment 6	-
165	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects	Attachment 7	2,973,276
166	Facility Credits under Section 30.9 of the PJM OATT	Attachment 5	-
167	<b>Net Zonal Revenue Requirement</b>	Sum (Lines 163 to 166)	<b>150,809,041</b>
<b>Network Zonal Service Rate</b>			
168	1 CP Peak	(Note L) Attachment 5	2,759.00
169	Rate (\$/MW-Year)	(Line 167 / Line 168)	54,660.76
<b>170</b>	<b>Network Service Rate (\$/MW/Year)</b>	<b>(Line 169)</b>	<b>54,660.76</b>

**Notes**

- A Electric portion only.
- B Excludes leases that are expensed as O&M (rather than amortized). Includes new Transmission plant that is expected to be placed in service in the current calendar year. New Transmission plant expected to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Expansion Plan (RTEP) must be separately detailed on Attachment 6. Lines 14, 23, and 77 refer to Attachment 6, Step 2 in the first year and Step 9 in all subsequent years; line 36 use Step 6 for True Up and Step 9 for Estimate). For the estimate, all rate base items will be calculated based on end of year data, except transmission plant additions, retirements and depreciation will be calculated based on 13 month averages. For the True-up, transmission and distribution plant and the associated depreciation reserve shall be calculated using the average of 13 monthly balances in Attachment 5 and all other rate base items, excluding Cash Working Capital, shall be calculated using beginning and end of year averages in Attachment 5 or Attachment 1. Include on line 36, the 13 monthly average CWIP balance on Attachment 6 for FERC authorized incentive transmission projects shown on Attachment 6.
- C Includes Transmission Portion Only. Only land held for future use that has an estimated in service date within the next ten years may be included.
- D Excludes All EPRI Annual Membership Dues.
- E Includes All Regulatory Commission Expenses.
- F Includes transmission system safety related advertising included in Account 930.1.
- G Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H Reserved for future use.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and  $p =$  the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by  $(1/1-T)$ . A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J ROE will be supported in the original filing and no change in ROE will be made absent a Section 205 filing at FERC.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliations.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M on line 54. If they are booked to Acct 565, they are included on line 54.
- O The equity component of DLC' capital structure shall not be greater than 59 percent, nor less than 45 percent, regardless of Duquesne's actual capital structure. When DLC's equity component falls within the stated range, DLC shall use its actual capital structure. The input value on line 100 -- Proprietary Capital -- shall be adjusted so that the equity percentage shown on line 115 will be 45% if the actual equity percentage is less than 45% or 59% if the actual equity percentage is above 59%.
- P Include on line 36, the 13 monthly average CWIP balance on Attachment 6 for FERC authorized incentive transmission projects shown on Attachment 6.
- Q DLC will include interest associated with debt that is outstanding using 13 monthly averages at the end of the FERC Form No. 1 year. Therefore only interest included in column I on page 257 of the FERC Form No. 1 that has an outstanding amount included in column H will be included in the interest calculation.
- R Includes the transmission-allocated portions of the balances in Accounts 190, 281, 282 and 283 and the transmission-allocated portions of the tax-related portions of Accounts 182.3 and 254. Accumulated deferred income tax amounts associated with asset or liability accounts excluded from rate base (such as ADIT related to other post-employment benefit costs and certain tax-related regulatory assets or liabilities) do not affect rate base. To maintain rate base neutrality upon changes in income tax laws, income tax rates, and other actions taken by a tax authority, resulting unamortized deficient or (excess) ADIT is included without tax gross-up. Supporting information is provided in Attachment 1.
- S Effective June 1, 2020, includes amounts associated with the amortization of any deficient or (excess) deferred income taxes (resulting from changes in income tax laws, income tax rates, and other actions taken by a tax authority). See Attachment 5 for detail of Other Income Tax Adjustments and Attachment 9 for detail of Amortization of Deficient or (Excess) Accumulated Deferred Income Taxes.

**END**

Duquesne Light Company Attachment H-17A Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet Tax Detail

Table with columns A through I: End of Year Total, Beg of Year Total, Average, Gas, Prod Or Other Related, Only Transmission Related, Plant Related, Labor Related. Rows include ADIT-190, ADIT-282, ADIT-283, Subtotal, Wages & Salary Allocator, Gross Plant Allocator, Transmission Allocator, and All other.

4,525,090 <from Acct 283 below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

Instructions for Account 190, 282 and 283: 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column E. 2. ADIT items related only to Transmission are directly assigned to Column F. 3. ADIT items related to plant and not in Columns A & B are included in Column G. 4. ADIT items related to labor and not in Columns A & B are included in Column H. 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded. 6. All ADIT line items and allocations will be supported by the settlement in Docket No. ER06-1549 and no change in allocation will be allowed absent a filing at FERC. 7. Any new ADIT items will be clearly marked and separated in each account from the settled items for review.

Table with columns A through I: End of Year Total, Beg of Year Total, Average for Final Total, Gas, Prod Or Other Related, Only Transmission Related, Plant Related, Labor Related, Justification. Rows include ADIT-190, Other regulatory assets/liabilities - Transmission plant, Tax gross-up on other regulatory assets/liabilities - Transmission plant, Excess ADIT regulatory liability - Transmission plant, Tax gross-up on excess ADIT regulatory liability - Transmission plant, Other tax-related regulatory assets/liabilities - Distribution/other plant, Tax gross-up on other tax-related regulatory assets/liabilities - Distribution/other plant, Excess ADIT regulatory liability - Distribution/other plant, Tax gross-up on excess ADIT regulatory liability - Distribution/other plant, Excess ADIT regulatory liability - Transmission non-property-related, Tax gross-up on excess ADIT regulatory liability - Transmission non-property-related, Deficient ADIT regulatory asset - Transmission non-property-related, Tax Gross-up on deficient ADIT regulatory liability - Transmission non-property-related, Vacation Pay, Reserve for Healthcare, Reserve for Compensated Absences, Accrued Pensions, and Other Post-Employment Benefits Costs - OPEB.



Duquesne Light Company  
Attachment H-17A  
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet Tax Detail

27	Reserve for Warwick Mine Liability	3,087,160	3,512,537	3,299,849	3,299,849				Costs expensed related to 2000 generation asset sale, tax deduction when paid. Formerly referred to as Warwick Mine Closing Costs.
28	Reserve for legacy issues	493,247	472,566	482,907	482,907				Book reserve related to environmental remediation for generation assets, tax deductible when paid
29	Bad Debt Reserve Amortization	6,062,898	8,578,719	7,320,809	7,320,809				Book expense for bad debts, tax deduction when fully written-off and all collection efforts abandoned - relates to all functions
30	Accrued Sales and Use Tax	355,987	276,467	316,227	316,227				Book sales & use tax estimate accrued and expensed, tax deduction when paid - relates to all functions
31	Provision for injuries and damages	1,009,870	1,313,746	1,161,808			1,161,808		Reserve expensed for books, tax deduction when paid - employees in all functions
32	Affordable Housing Tax Recapture Bond	-	-	-	-				Accrued bond expense, tax deduction when paid
33	Legal Accrual	2,087,454	293,392	1,190,423			1,190,423		Legal reserve expensed for books, tax deduction when paid - relates to all functions
34	Accrued Misc Reserves	5,198,719	4,386,898	4,792,809			4,792,809		Accrued miscellaneous items included in account 190.
35	Derivative Instruments	-	-	-	-				Unrecognized loss for derivative contracts. Loss recognized for tax when realized.
36	Deferred Credits	374,481	351,084	362,783	362,783				Revenue received on long term contracts, amortized over the life of the contract for books, but recognized as taxable upon receipt of cash.
37	Other	(681,192)	4,373,275	1,846,042	1,846,042				Includes tax related to transmission revenue to be refunded through future rates.
38	Operating Lease Right of Use (ROU)	6,063,124	7,131,904	6,597,514	6,597,514				Lease obligation recognized under ASC 842, not recognized for tax purposes until use of the leased property occurs.
39	Payroll Tax Deferral	1,071,779	2,143,558	1,607,669			1,607,669		Deferred payment of employer payroll tax expenses permitted by COVID legislation, tax deductible when paid.
40	Subtotal - p234 (Sum line 10 through line 39)	115,626,769	171,930,555	143,778,662	66,200,332	29,189,216	-	48,389,115	
41	Less FASB 109 Above if not separately removed	62,325,656	88,001,182	75,163,419	45,974,203	29,189,216	-	-	Includes amounts on Lines 10 - 21.
42	Less FASB 106 Above if not separately removed	7,683,422	8,412,445	8,047,934	-	-	-	8,047,934	Includes amount on Line 26.
43	Total = Line 40 - (Line 42 + Line 41)	45,617,691	75,516,928	60,567,310	20,226,129	-	-	40,341,181	

A	B	C	D	E	F	G	H	I
	End of Year Total	Beg of Year Total	End of Year for Est. Average for Final	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification

ADIT- 282

44	Accelerated Depreciation - Transmission	161,797,854	151,733,338	156,765,596		156,765,596			Differences between book and tax basis in transmission plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12.
45	Accelerated Depreciation - Distribution/Other	521,782,690	527,951,499	524,867,095	524,867,095				Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 16.
46	Subtotal - p275	683,580,544	679,684,837	681,632,691	524,867,095	156,765,596	-	-	
47	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
48	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
49	Total = Line 46 - (Line 48 + Line 47)	683,580,544	679,684,837	681,632,691	524,867,095	156,765,596	-	-	

A	B	C	D	E	F	G	H	I
	End of Year Total	Beg of Year Total	End of Year for Est. Average for Final	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification

NOTE: Schedule Page No. 112 Line No. 64

ADIT-283

50	Amortization Loss on Reacquisition	4,252,135	4,798,044	4,525,090		4,525,090			The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes - relates to all functions.
51	Partnership Investments	1,086,912	972,519	1,029,716	1,029,716				Difference in book versus tax basis in partnership investments.
52	Regulatory Assets	7,759,456	9,375,123	8,567,290	8,567,290				Asset due to rate regulated capitalization of incurred costs that would otherwise be charge to expense.
53	Pension Regulatory Asset	52,445,967	74,938,529	63,692,248			63,692,248		Regulatory asset associated with adoption of FAS 158.
54	Compensated Absences	1,758,986	1,720,495	1,739,741			1,739,741		Current year vacation pay accrual
55	Other	-	-	-	-				IRS Cycle Adjustments and Reserve for Obsolescence.
56	Operating Lease Right of Use (ROU)	6,063,124	7,131,904	6,597,514	6,597,514				Asset recognized under ASC 842, not recognized for tax purposes.
57		-	-	-	-				
58		-	-	-	-				
59	Subtotal - p277 (Form 1-F filer: see note 6, below)	73,366,580	98,936,614	86,151,597	16,194,519	-	4,525,090	65,431,989	
60	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
61	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
62	Total = Line 59 - (Line 61 + Line 60)	73,366,580	98,936,614	86,151,597	16,194,519	-	4,525,090	65,431,989	

ADITC-255

Item	Amortization
Amortization	
Amortization to Line 129 of Appendix A	Total
Total	-
Total Form No. 1 (p 266 & 267)	-
Difference /1	-

/1 Difference must be zero or the difference included in Appendix A.

Duquesne Light Company  
Attachment H -17A  
Attachment 2 - Taxes Other Than Income Worksheet

<b>Other Taxes</b>	<b>FERC Form No. 1 Page 263 Col (i)</b>	<b>Allocator</b>	<b>Allocated Amount</b>
<b>Plant Related</b>		<b>Gross Plant Allocator</b>	
1 PA Capital Stock Tax	line 15	-	
2 Real Estate	line 33	639,008	
3 PA PURTA	line 13	841,129	
4 <b>Total Plant Related -- Sum of line 1 through line 3</b>		1,480,137	23.5798% \$ 349,014
		<b>Wages &amp; Salary Allocator</b>	
5 Federal Unemployment	line 4	29,078	
6 FICA	line 5	6,589,754	
7 PA Unemployment	line 18	9,121	
8 City of Pittsburgh	line 34	211,107	
9 <b>Total Labor Related-- Sum of line 5 through line 8</b>		6,839,060	19.4993% \$ 1,333,567
<b>Other Excluded</b>		<b>All other</b>	
10 Highway Use	line 6	-	
11 Excise Tax on Coal	line 7	-	
12 PA Gross receipts Tax	line 14	54,353,183	
13 PA Corporate Loans	line 16	-	
14 PA Insurance Premiums	line 17	-	
15 PA Fuel Use	line 19	-	
16 PA Motor Carriers	line 20	-	
17 PA Other	line 21	59,414	
18 WV Franchise	line 26	-	
19 WV Income	line 27	-	
20 Gross Receipts	line 32	-	
21 <b>Total Excluded</b>		54,412,597	0.00%
22 <b>Total (line 4 + line 9 + line 21)</b>		62,731,794	\$ 1,682,581
23 Total 'Other' Taxes included on p.114.14c		62,731,794	
Difference (line 23-line 22) Note E		-	

## Criteria for Allocation:

- A All Taxes Other than Income Tax line items and allocations will be supported by the settlement in Docket No. ER06-1549 and no change in allocation will be allowed absent a filing at FERC.
- B Any new Taxes Other than Income Tax will be clearly marked and separated in each account from the settled items for review.
- C Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they may not be included.
- D Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they may not be included.
- E Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- F Other taxes, except as provided for in C, D and E above, which include amounts related to transmission service, will be allocated based on the Gross Plant Allocator.
- G Excludes prior period adjustments for periods before January 1, 2007.

**Account 454 - Rent from Electric Property**

1	Rent from FERC Form No. 1 - Note 8		9,558,042
2	Rent from Electric Property - Transmission Related (Notes 3 & 8)		318,529
3			
4	Customer Choice - EGS Transmission	See Note 5	73,282,050
5	Other Electric Revenues	See Note 6	15,695,694
6	SECA Credits - Other EGS	See Note 7	-
7	Schedule 1A		724,715
8	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4)		1,521,480
9	PTP Serv revs for which the load is not included in the divisor received by TO		-
10	PJM Transitional Revenue Neutrality (Note 1)		-
11	PJM Transitional Market Expansion (Note 1)		-
12	Professional Services (Note 3)		-
13	Revenues from Directly Assigned Transmission Facility Charges (Note 2)		288,000
14	Rent or Attachment Fees associated with Transmission Facilities (Note 3)		-
15	Gross Revenue Credits	Sum Lines 7 to 14 + line 2	2,852,724
16	Less line 23	- line 23	(157,131)
17	Total Revenue Credits	line 15 + line 16	2,695,593
18	Revenues associated with lines 19 thru 23 are to be included in lines 1-14 and total of those revenues entered here		318,529
19	Income Taxes associated with revenues in line 18		92,030
20	One half margin (line 18 - line 19)/2		113,250
21	All expenses (other than income taxes) associated with revenues in line 18 that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.		48,148
22	Line 20 plus line 21		161,398
23	Line 18 less line 22		157,131

- Note 1 All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 168 of Appendix A.
- Note 2 If the costs associated with the Directly Assigned Transmission Facility Charges are included in the rates, the associated revenues are included in the rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the rates, the associated revenues are not included in the rates.
- Note 3 Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). DLC will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. Note: In order to use lines 15 - 20, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).
- Note 4 If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example, revenues associated with distribution facilities. In addition, revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.
- Note 5 Customer Choice - EGS Transmission represents revenues received from Electric Generation Suppliers providing energy to retail customers in Duquesne's zone. As a result, the load is in the divisor for the zonal revenue requirement.
- Note 6 Other electric Revenues - includes revenues for various related electricity products/premium services such as surge protectors and appliance guards.
- Note 7 SECA Credits - Other EGS - represents revenues received from Electric Generation Suppliers for transition transmission charges imposed by FERC.

Duquesne Light Company  
 Attachment H -17A  
 Attachment 3 - Revenue Credit Workpaper

Note 8 All Account 454 and 456 Revenues must be itemized below

Account 454	Include	Exclude
Joint pole attachments - telephone	-	8,509,433
Joint pole attachments - cable	-	-
Joint tower attachments - transmission	318,529	-
Underground rentals	-	-
Microwave tower wireless rentals	-	-
Other rentals	-	-
Corporate headquarters sublease	-	-
Misc non-transmission services	-	-
Customer Commitment Services (Account 454.02 & 454.03)	-	1,048,609
<b>Total</b>	<b>318,529</b>	<b>9,558,042</b>
Account 456	Include	Exclude
Customer Choice - EGS transmission	-	73,282,050
Other electric revenues	-	15,695,694
SECA credits	-	-
Transmission Revenue - AES/APS (Accounts 456.1 & 456.11)	-	-
Transmission Revenue - Piney Fork	288,000	-
Transmission Revenue - Firm (Account 456.32)	1,521,480	-
Transmission Revenue - Non-Firm	-	-
xxxx		
xxxx		
xxxx		
xxxx		
<b>Total</b>	<b>1,809,480</b>	<b>88,977,743</b>

A	100 Basis Point increase in ROE and Income Taxes	Line 12 + Line 23	70,567,607
B	100 Basis Point increase in ROE		1.00%

**Return Calculation**

1	Rate Base		Appendix A, Line 51	646,338,097
2	Debt %	(Line 109 / Line 112)	Appendix A, Line 113	46.0%
3	Preferred %	(Line 110 / Line 112)	Appendix A, Line 114	0.0%
4	Common %	(Line 111 / Line 112)	Appendix A, Line 115	54.0%
5	Debt Cost	(Line 98 / Line 109)	Appendix A, Line 116	4.44%
6	Preferred Cost	(Line 99 / Line 110)	Appendix A, Line 117	0.00%
7	Common Cost	Appendix A % plus 100 Basis Pts	Appendix A, Line 118 + 1%	12.40%
8	Weighted Cost of Debt	(Line 113 * Line 116)	Appendix A, Line 119	0.0204
9	Weighted Cost of Preferred	(Line 114 * Line 117)	Appendix A, Line 120	-
10	Weighted Cost of Common	(Line 115 * Line 118)	Line 4 * Line 7	0.0669
11		(Sum Lines 119 to 121)	Sum Lines 8 to 10	<b>0.0873</b>
12		<b>(Line 51 * Line 122)</b>	Line 11 * Line 1	<b>56,445,629</b>

**Composite Income Taxes**

13	FIT=Federal Income Tax Rate		Appendix A, Line 124	21.00%
14	SIT=State Income Tax Rate or Composite		Appendix A, Line 125	9.99%
15	p (percent of federal income tax deductible for state purposes)		Appendix A, Line 126	0.00%
16	$T = 1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		Appendix A, Line 127	28.89%
17	$T / (1 - T)$		Appendix A, Line 128	40.63%
<b>ITC Adjustment</b>				
18	Amortized Investment Tax Credit; enter negative	Attachment 1	Appendix A, Line 129	-
19	$1 / (1 - T)$	$1 / (1 - \text{Line } 127)$	Appendix A, Line 130	140.63%
20	Net Plant Allocation Factor	(Line 12)	Appendix A, Line 131	23.7688%
21	<b>ITC Adjustment Allocated to Transmission</b>	$(\text{Line } 129 * (1 + \text{Line } 130) * \text{Line } 131)$	Appendix A, Line 132	-
<b>Other Income Tax Adjustments</b>				
21a	Other Income Tax Adjustments	Appendix A, (Note S)	Appendix A, Line 132a	<b>(3,450,460)</b>
22	<b>Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =</b>		Line 17*Line 12*(1-(Line 8/Line 11))	<b>17,572,438</b>
23	<b>Total Income Taxes</b>		<b>(Line 132 + Line 132a + Line 133)</b>	<b>14,121,978</b>

Plant in Service Worksheet

		Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Details	
		Source		Balance For True up	Balance for Estimate	
	<b>Calculation of Transmission Plant In Service</b>					
	December	p206.58.b	For 2020	996,230,126		
	January	Company Records	For 2021	996,117,325		
	February	Company Records	For 2021	997,198,068		
	March	Company Records	For 2021	998,450,242		
	April	Company Records	For 2021	998,375,127		
	May	Company Records	For 2021	999,982,428		
	June	Company Records	For 2021	1,029,907,037		
	July	Company Records	For 2021	1,031,313,526		
	August	Company Records	For 2021	1,031,779,015		
	September	Company Records	For 2021	1,031,321,390		
	October	Company Records	For 2021	1,032,733,522		
	November	Company Records	For 2021	1,033,809,497		
	December	p207.58.g	For 2021	1,040,232,373	1,040,232,373	
13	<b>Transmission Plant In Service</b>			1,016,726,898		1,040,232,373
	<b>Calculation of Distribution Plant In Service</b>					
	December	p206.75.b	For 2020	3,076,685,101		
	January	Company Records	For 2021	3,084,129,487		
	February	Company Records	For 2021	3,099,632,716		
	March	Company Records	For 2021	3,114,186,315		
	April	Company Records	For 2021	3,124,844,032		
	May	Company Records	For 2021	3,140,769,938		
	June	Company Records	For 2021	3,153,267,061		
	July	Company Records	For 2021	3,195,645,275		
	August	Company Records	For 2021	3,210,456,442		
	September	Company Records	For 2021	3,220,898,132		
	October	Company Records	For 2021	3,213,200,897		
	November	Company Records	For 2021	3,231,218,256		
	December	p207.75.g	For 2021	3,262,545,565	3,262,545,565	
	<b>Distribution Plant In Service</b>			3,163,652,247		3,262,545,565
	<b>Calculation of Intangible Plant In Service</b>					
	December	p204.5.b	For 2020	336,394,159		
	December	p205.5.g	For 2021	409,815,888		409,815,888
16	<b>Intangible Plant In Service</b>			373,105,024		409,815,888
	<b>Calculation of General Plant In Service</b>					
	December	p206.99.b	For 2020	379,452,438		
	December	p207.99.g	For 2021	393,761,918		393,761,918
16	<b>General Plant In Service</b>			386,607,178		393,761,918
	<b>Calculation of Production Plant In Service</b>					
	December	p204.46b	For 2020	-		
	January	Company Records	For 2021	-		
	February	Company Records	For 2021	-		
	March	Company Records	For 2021	-		
	April	Company Records	For 2021	-		
	May	Company Records	For 2021	-		
	June	Company Records	For 2021	-		
	July	Company Records	For 2021	-		
	August	Company Records	For 2021	-		
	September	Company Records	For 2021	-		
	October	Company Records	For 2021	-		
	November	Company Records	For 2021	-		
	December	p205.46.g	For 2021	-		-
	<b>Production Plant In Service</b>			-		-
	<b>Calculation of Common Plant In Service</b>					
	December (Electric Portion)	p356	For 2020	-		
	December (Electric Portion)	p356	For 2021	-		-
17	<b>Common Plant In Service</b>			-		-
6	<b>Total Plant In Service</b>	Sum of averages above		4,940,091,347		5,106,355,744

Accumulated Depreciation Worksheet

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Details	
			Balance For True up	Balance for Estimate	
	<b>Calculation of Transmission Accumulated Depreciation</b>	Source			
	December	Prior year p219	For 2020	293,970,540	
	January	Company Records	For 2021	294,756,357	
	February	Company Records	For 2021	295,899,688	
	March	Company Records	For 2021	297,479,446	
	April	Company Records	For 2021	298,370,122	
	May	Company Records	For 2021	299,080,603	
	June	Company Records	For 2021	301,227,805	
	July	Company Records	For 2021	302,976,210	
	August	Company Records	For 2021	304,055,774	
	September	Company Records	For 2021	305,277,060	
	October	Company Records	For 2021	302,959,381	
	November	Company Records	For 2021	302,940,663	
	December	p219.25	For 2021	303,891,135	303,891,135
22	<b>Transmission Accumulated Depreciation</b>			300,221,906	303,891,135
	<b>Calculation of Distribution Accumulated Depreciation</b>	Source			
	December	Prior year p219.26	For 2020	906,612,443	
	January	Company Records	For 2021	911,673,875	
	February	Company Records	For 2021	916,791,184	
	March	Company Records	For 2021	922,347,407	
	April	Company Records	For 2021	927,956,151	
	May	Company Records	For 2021	933,888,133	
	June	Company Records	For 2021	937,165,478	
	July	Company Records	For 2021	941,249,457	
	August	Company Records	For 2021	946,544,984	
	September	Company Records	For 2021	951,933,944	
	October	Company Records	For 2021	940,144,304	
	November	Company Records	For 2021	945,054,564	
	December	p219.26	For 2021	949,672,944	949,672,944
	<b>Distribution Accumulated Depreciation</b>			933,156,528	949,672,944
	<b>Calculation of Intangible Accumulated Depreciation</b>	Source			
	December	Prior year p200.21.c	For 2020	210,988,726	
	December	p200.21c	For 2021	246,084,021	246,084,021
26	<b>Accumulated Intangible Depreciation</b>			228,536,374	246,084,021
	<b>Calculation of General Accumulated Depreciation</b>	Source			
	December	Prior year p219	For 2020	150,231,940	
	December	p219.28	For 2021	160,768,700	160,768,700
25	<b>Accumulated General Depreciation</b>			155,500,320	160,768,700
	<b>Calculation of Production Accumulated Depreciation</b>	Source			
	December	Prior year p219	For 2020	-	
	January	Company Records	For 2021	-	
	February	Company Records	For 2021	-	
	March	Company Records	For 2021	-	
	April	Company Records	For 2021	-	
	May	Company Records	For 2021	-	
	June	Company Records	For 2021	-	
	July	Company Records	For 2021	-	
	August	Company Records	For 2021	-	
	September	Company Records	For 2021	-	
	October	Company Records	For 2021	-	
	November	Company Records	For 2021	-	
	December	p219.20 thru 219.24	For 2021	-	-
	<b>Production Accumulated Depreciation</b>			-	-
	<b>Calculation of Common Accumulated Depreciation</b>	Source			
	December (Electric Portion)	p356	For 2020	-	
	December (Electric Portion)	p356	For 2021	-	-
28	<b>Common Plant Accumulated Depreciation (Electric Only)</b>			-	-
7	<b>Total Accumulated Depreciation</b>	Sum of averages above		1,617,415,128	1,660,416,800

**Electric / Non-electric Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Electric Portion	Non-electric Portion	Details
<b>Plant Allocation Factors</b>							
26	Accumulated Intangible Depreciation		p200.21.c	246,084,021	246,084,021		
27	Accumulated Common Amortization - Electric		p356	-	-		
28	Common Plant Accumulated Depreciation (Electric Only)		p356	-	-		
<b>Plant In Service</b>							
17	Common Plant (Electric Only)		p356	-	-		
<b>Materials and Supplies</b>							
42	Undistributed Stores Exp		p227.6c & 15.c	630,053	630,053		
<b>Allocated General &amp; Common Expenses</b>							
55	Plus Net Transmission Lease Payments		p200.4.c	-	-		
57	Common Plant O&M		p356	-	-		
<b>Depreciation Expense</b>							
80	Intangible Amortization		p336.1d&e	68,029,652	68,029,652		
84	Common Depreciation - Electric Only		p336.11.b	-	-		
85	Common Amortization - Electric Only		p356 or p336.11d	-	-		

**Transmission / Non-transmission Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Beg of year	End of Year	End of Year for Est. Average for Final	Details
38	Plant Held for Future Use		p214	-	-	-	
			Total	-	-	-	
			Non-transmission Related	-	-	-	
			Transmission Related	-	-	-	

**CWIP & Expensed Lease Worksheet**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	CWIP in Form 1 Amount	Expensed Lease in Form 1 Amount	Details
<b>Plant Allocation Factors</b>							
6	Total Plant In Service		p207.104.g	5,106,355,744			
<b>Plant In Service</b>							
13	Transmission Plant In Service		p207.58.g	1,040,232,373			
17	Common Plant (Electric Only)		p356	-			
<b>Accumulated Depreciation</b>							
22	Transmission Accumulated Depreciation		p219.25.c	303,891,135			

**PBOPs Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	PBOBs	All other	Details
<b>Allocated General &amp; Common Expenses</b>							
	Account 926 (Prior Year)			14,905,456	2,350,542	12,554,914	Prior Year
	Account 926 (Current Year)		p323.187.b	13,809,980	1,932,857	11,877,123	Current Year
	Change in PBOP Expense			(1,095,476)	(417,685)	(677,791)	
Calculation of allowed increase in PBOP expense recorded in Acct. 926 (increase not to cause more than \$.05/kW/Mo in zonal rate):							
1	Allowed Change in Rate (\$/kW/mo)		0.05				
2	Divide zonal rate at Appendix A, line 168 by 1000 and by 12 =		5				
3	Multiply Transmission Net Revenue Requirement (Appendix A, line 165) by ratio of line 1 over line 2		1,655,400				
4	Divide line 3 by the wage & salary allocator (Appendix A, line 5)		8,489,545				
5	Subtract line 4 from the Change in PBOP expense shown above		(8,907,230)				
6	Enter the result at line 5 on Appendix A, line 62 <u>ONLY</u> if it is positive; otherwise enter zero						This is the increase in PBOP expense permitted in the current year.
59	Less PBOP Expense in Acct. 926 in Excess of Allowed Amount		-				

**EPRI Dues Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	EPRI Dues	Details	
<b>Allocated General &amp; Common Expenses</b>							
63	Less EPRI Dues		p352-353	61,634	61,634		



**Regulatory Expense Related to Transmission Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Transmission Related	Non-transmission Related	Details
67	Directly Assigned A&G Regulatory Commission Exp Account 928 p323.189.b	782,423	-	782,423	FERC Annual Assessment

**Safety Related Advertising Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Safety Related	Non-safety Related	Details
68	Directly Assigned A&G General Advertising Exp Account 930.1 p323.191.b	201,005	-	201,005	None

**MultiState Workpaper**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		State 1	State 2	State 3	State 4	State 5	Details
125	Income Tax Rates SIT=State Income Tax Rate or Composite	PA 9.99%					

**Education and Out Reach Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Education & Outreach	Other	Details
68	Directly Assigned A&G General Advertising Exp Account 930.1 p323.191.b	201,005	-	201,005	None

**Excluded Plant Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Excluded Transmission Facilities	Description of the Facilities
145	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Excluded Transmission Facilities	0	General Description of the Facilities
	Instructions:	Enter \$	None
1	Remove all investment below 69 kV facilities, including the investment allocated to distribution of a dual function substation, generator, interconnection and local and direct assigned facilities for which separate costs are charged and step-up generation substation included in transmission plant in service.		
2	If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used: <b>Example</b>	Or Enter \$	
	A Total investment in substation 1,000,000		
	B Identifiable investment in Transmission (provide workpapers) 500,000		
	C Identifiable investment in Distribution (provide workpapers) 400,000		
	D Amount to be excluded (A x (C / (B + C))) 444,444		

Add more lines if necessary

Transmission Related Account 242 Reserves

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Beg of year	End of Year	End of Year for Est. Average for Final	Allocation	Trans Rtd	Details
<b>39 Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)</b>		Enter \$				Amount	
Directly Assignable to Transmission	Legal Accrual	-	-	-			
	Accrued FERC Assessment	-	-	-	100%	-	
Labor Related, General plant related or Common Plant related	Workmen's Compensation Liability	1,274,766	957,708	1,116,237			
	Accrued Payroll	2,413,861	2,074,759	2,244,310			
	Accrued Vacations	-	-	-			
	Accrued Compensated Absences	8,273,218	8,509,767	8,391,493			
	Accrued Legal Settlements	1,015,475	7,225,000	4,120,238			
	Incentive Compensation Accrual	-	-	-			
	Employee Benefits	13,073,199	16,092,048	14,582,624			
		26,050,519	34,859,282	30,454,901	19.50%	5,938,486	
Plant Related	Property Insurance	-	-	-	23.77%	-	
Other	Affordable Housing Recapture	-	-	-			
	Regulatory Commitment	-	-	-			
	Counterparty Collateral	4,618,820	11,931,795	8,275,308			
	Other	10,000	510,000	260,000			
		4,628,820	12,441,795	8,535,308	0.00%	-	
Total Transmission Related Reserves		30,679,339	47,301,077	38,990,208		5,938,486	

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Beg of year	End of Year	End of Year for Est. Average for Final	Allocation	Trans Rtd	Details
<b>40 Prepayments</b>						<b>To Line 45</b>	
Labor Related	Prepaid Federal Highway Use Tax	-	-	-	19.499%	-	
	Prepaid Information Technology Hardware/Software Maint	12,657,775	13,100,778	12,879,277	19.499%	2,511,366	
	Workman's Compensation	-	-	-	19.499%	-	
	Director's & Officer's Liability	-	-	-	19.499%	-	
	Excess General Liability	-	-	-	19.499%	-	
	Misc	2,015,363	1,911,713	1,963,538	19.499%	382,876	
Other	PA PUC Assessments	1,529,985	1,589,732	1,559,859	0.000%	-	
Plant Related	Property insurance	3,781,314	4,234,417	4,007,866	23.769%	952,620	
		19,984,437	20,836,640	20,410,539		3,846,862	



**Exec Summary**

Step	Month	Year	Action
1	April	Year 2	TO populate the formula with Year 1 data from FERC Form 1.
2	April	Year 2	TO estimate all transmission Cap Adds, Retirements, CWIP and associated depreciation for Year 2 based on Months expected to be in service and monthly CWIP balances in Year 2.
3	April	Year 2	TO add 13 month average Cap Adds and retirements (line 14), CWIP (line 36) and associated depreciation (lines 23 and 77) to the Formula.
4	May	Year 2	Post results of Step 3 on PJM web site.
5	June	Year 2	Results of Step 3 go into effect.
6	April	Year 3	TO populate the formula with Year 2 data from FERC Form 1.
7	April	Year 3	Reconciliation - TO calculate the true up amount by subtracting the results of Step 6 by Step 3.
8	April	Year 3	Reconciliation - TO calculate interest and amortization associated with the true up calculated in Step 7 and applies that amount to line 164 of the formula (if the difference results in refund and a cash refund is made, then this step is not implemented).
9	April	Year 3	TO estimate all transmission Cap Adds, Retirements, CWIP and associated depreciation for Year 3 based on Months expected to be in service and monthly CWIP balances in Year 3.
10	April	Year 3	TO add 13 month average Cap Adds and retirements (line 14), CWIP (line 36) and associated depreciation (lines 23 and 77) to the Formula.
11	May	Year 3	Post results of Step 10 on PJM web site.
12	June	Year 3	Results of Step 9 go into effect for the Rate Year 2.

**Reconciliation details**

1	April	Year 2	TO populate the formula with Year 1 data from FERC Form 1. \$ - Rev Req based on Year 1 data Must run Appendix A to get this number (without any cap adds in line 21) of Appendix A
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2	April	Year 2	TO estimate all transmission Cap Adds, Retirements, CWIP and associated depreciation for Year 2 based on Months expected to be in service and monthly CWIP balances in Year 2.
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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)	(AB)	
	Other Project PIS	Other Retirements	Project X CWIP	Project X PIS	Project X Retirements	Brady PIS	Brady Retirements	Brady CWIP	Allegheny S5 PIS	Allegheny S5 Retirements	Beaver Valley w/o B3015.2 PIS	Beaver Valley w/o B3015.2 Retirements	Beaver Valley w/o B3015.2 CWIP	Dravosburg-Elrama w/o B3012.2 PIS	Dravosburg-Elrama w/o B3012.2 Retirements	Dravosburg-Elrama w/o B3012.2 CWIP	B3012.2 PIS	B3012.2 Retirements	B3012.2 CWIP	B3015.2 PIS	B3015.2 Retirements	B3015.2 CWIP	B1969 PIS	B1969 Retirements	N/A	B2689.1/B2689.2 PIS	B2689.1/B2689.2 Retirements	N/A	
Dec	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jan	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Feb	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mar	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Apr	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jun	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jul	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Aug	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sep	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oct	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Nov	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dec	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

13 month avg of new plant additions = Col AC + Col AE + Col AF + Col AH + Col AI + Col AK + Col Am + Col AO + Col AQ + Col AS - goes to line 14 of the formula  
 13 month avg of current year changes to CWIP = Col AD + Col AG + Col AJ + Col AL + Col AN + Col AP - goes to line 36 of the formula

	(AU) = AC Total Other Project PIS	(AV) = AE Composite Trans Deprec Rate	(AW) = AU * AV Depreciation Expense	(AX) = AF Accum Deprec	(AY) = AE Total Project X PIS	(AZ) = AE Composite Trans Deprec Rate	(BA) = AY * AZ Depreciation Expense	(BB) = AG Accum Deprec	(BC) = AF Total Brady PIS	(BD) = AF Composite Trans Deprec Rate	(BE) = BC * BD Depreciation Expense	(BF) = AG Accum Deprec	(BG) = AH Allegheny S5 PIS	(BH) = AH Composite Trans Deprec Rate	(BI) = BG * BH Depreciation Expense	(BJ) = AG Accum Deprec	(BK) = AI Beaver Valley PIS	(BL) = AI Composite Trans Deprec Rate	(BM) = BK * BL Depreciation Expense	(BN) = AG Accum Deprec	(BO) = AK Dravosburg-Elrama PIS	(BP) = AK Composite Trans Deprec Rate	(BQ) = BO * BP Depreciation Expense	(BR) = AG Accum Deprec	(BS) = AM B3012.2 PIS	(BT) = AM Composite Trans Deprec Rate	(BU) = BS * BT Depreciation Expense	(BV) = AG Accum Deprec		
DEC	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	-	-	-	-	-	0.22%	-	-	-
Jan	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	-	-	-	-	-	0.22%	-	-	-
Feb	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	-	-	-	-	-	0.22%	-	-	-
Mar	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	-	-	-	-	-	0.22%	-	-	-
Apr	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	-	-	-	-	-	0.22%	-	-	-
May	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	-	-	-	-	-	0.22%	-	-	-
Jun	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	-	-	-	-	-	0.22%	-	-	-
Jul	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	-	-	-	-	-	0.22%	-	-	-
Aug	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	-	-	-	-	-	0.22%	-	-	-
Sep	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	-	-	-	-	-	0.22%	-	-	-
Oct	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	-	-	-	-	-	0.22%	-	-	-
Nov	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	-	-	-	-	-	0.22%	-	-	-
Dec	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	-	-	-	-	-	0.22%	-	-	-
Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

13 mo. Avg accumulated depreciation = Col AX + Col BB + Col BF + Col BJ + Col BN + Col BR + Col BV + Col BZ + Col CD + Col CH - goes to line 23 of the formula  
 Depreciation Expense = Col AW + Col BA + Col BE + Col BI + Col BM + Col BQ + Col BU + Col BY + Col CC + Col CG - goes to line 77 of the formula



Duquesne Light Company  
Attachment H -17A  
Attachment 6 - Estimate and Reconciliation Worksheet

3 April Year 2 TO add 13 month average Cap Adds and retirements (line 14), CWIP (line 36) and associated depreciation (lines 23 and 77) to the Formula. Input to Formula Line 21

4 May Year 2 Post results of Step 3 on PJM web site. Must run Appendix A to get this number (with results of step 2)

5 June Year 2 Results of Step 3 go into effect.

6 April Year 3 TO populate the formula with Year 2 data from FERC Form 1.

Rev Req based on Prior Year data Must run Appendix A to get this number (without any adjustments for cap adds) of Appendix A

Detail of actual Cap Adds, Retirements, CWIP and associated depreciation for Year 2 based on Months expected to be in service and monthly CWIP balances in Year 2.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)	(AB)	
	Other Project PIS	Other Retirements	Project X CWIP	Project X PIS	Project X Retirements	Brady PIS	Brady Retirements	Brady CWIP	Allegheny S5 PIS	Allegheny S5 Retirements	Beaver Valley w/o B3015.2 PIS	Beaver Valley w/o B3015.2 Retirements	Beaver Valley w/o B3015.2 CWIP	Dravosburg-Eirama w/o B3012.2 PIS	Dravosburg-Eirama w/o B3012.2 Retirements	Dravosburg-Eirama w/o B3012.2 CWIP	B3012.2 PIS	B3012.2 Retirements	B3012.2 CWIP	B3015.2 PIS	B3015.2 Retirements	B3015.2 CWIP	B1969 PIS	B1969 Retirements	N/A	B2689.1/B2689.2 PIS	B2689.1/B2689.2 Retirements	N/A	
Dec	206,566	(386,072)	-	-	-	-	-	-	-	-	58,983	-	66,954	59,975	-	445,688	-	-	201	(52,250)	-	-	-	-	-	-	-	-	-
Jan	349,447	-	-	-	-	-	-	-	-	-	14,639	-	(86,151)	758,630	-	243,424	-	-	(28,050)	(41,973)	-	-	-	-	-	-	-	-	-
Feb	1,544,580	(176,728)	-	-	-	-	-	-	-	-	(117,157)	-	66,896	(59,725)	-	472,108	-	-	-	61,203	-	-	-	-	-	-	-	-	-
Mar	(287,187)	(91,385)	-	-	-	-	-	-	-	-	91,671	-	1,263	208,965	-	(70,580)	-	-	51	2,821	-	-	-	-	-	-	-	-	-
Apr	1,750,464	(32,886)	-	-	-	-	-	-	-	-	4,618	-	24,796	(116,629)	-	487,495	-	-	157	1,734	-	-	-	-	-	-	-	-	-
May	24,896,684	-	-	-	-	-	-	-	-	-	120,643	-	(60,515)	4,964,160	-	(5,146,341)	-	-	243	(56,878)	-	-	-	-	-	-	-	-	-
Jun	1,399,321	(54,175)	-	-	-	-	-	-	-	-	-	-	149,109	60,012	-	(3,933)	-	-	-	-	-	-	933	-	-	-	-	-	-
Jul	514,459	(85,151)	-	-	-	-	-	-	-	-	27,650	-	567	8,531	-	43,747	-	-	149	-	-	-	-	-	-	-	-	-	-
Aug	186,212	(623,427)	-	-	-	-	-	-	-	-	34,763	-	(4,227,960)	(55,173)	-	(3,676,555)	-	-	(968,457)	-	-	-	-	-	-	-	-	-	-
Sep	2,965,578	(2,129,573)	-	-	-	-	-	-	-	-	292,819	-	-	283,308	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oct	1,827,507	(971,151)	-	-	-	-	-	-	-	-	-	-	523,621	-	-	-	-	-	-	2,500	-	-	-	-	-	-	-	-	-
Nov	6,991,101	(569,659)	-	-	-	-	-	-	-	-	106	-	-	3,323	-	-	-	-	-	(2,500)	-	-	-	-	-	-	-	-	-
Dec	42,344,733	(5,120,206)	-	-	-	-	-	-	-	-	528,732	-	(4,065,040)	6,639,498	-	(7,204,948)	-	-	(995,705)	(84,009)	-	-	(2,058)	-	-	-	-	-	-

13 month avg of new plant additions = Col AC + Col AE + Col AF + Col AH + Col AI + Col AK + Col Am + Col AO + Col AQ + Col AS 485,209,503  
End of Year balance new plant additions = Col A + Col D + Col F + Col I + Col K + Col N + Col Q + Col T + Col W + Col Z 49,428,954

13 month avg of current year changes to CWIP = Col AD + Col AG + Col AJ + Col AL + Col AN + Col AP 8,082,415

	(AU) = AC Total Other Project PIS	(AV) Composite Trans Deprec Rate	(AW) = AU * AV Depreciation Expense	(AX) Accum Deprec	(AY) = AE Total Project X PIS	(AZ) Composite Trans Deprec Rate	(BA) = AY * AZ Depreciation Expense	(BB) Accum Deprec	(BC) = AF Total Brady PIS	(BD) Composite Trans Deprec Rate	(BE) = BC * BD Depreciation Expense	(BF) Accum Deprec	(BG) = AH Allegheny S5 PIS	(BH) Composite Trans Deprec Rate	(BI) = BG * BH Depreciation Expense	(BJ) Accum Deprec	(BK) = AI Beaver Valley w/o B3015.2 PIS	(BL) Composite Trans Deprec Rate	(BM) = BK * BL Depreciation Expense	(BN) Accum Deprec	(BO) = AK Dravosburg-Eirama w/o B3012.2 PIS	(BP) Composite Trans Deprec Rate	(BQ) = BO * BP Depreciation Expense	(BR) Accum Deprec	(BS) = AM B3012.2 PIS	(BT) Composite Trans Deprec Rate	(BU) = BS * BT Depreciation Expense	(BV) Accum Deprec		
DEC	0	0.22%	-	-	262,950,645	0.22%	578,491	75,340,525	155,913,693	0.22%	343,010	28,717,979	3,158,242	0.22%	6,948	770,909	17,139,049	0.22%	37,706	171,449	1,169,501	0.22%	2,573	4,272	90,673	0.22%	2,075	6,977	199	907
Jan	(179,505)	0.22%	(395)	(395)	262,950,645	0.22%	578,491	75,919,017	155,913,693	0.22%	343,010	29,080,989	3,158,242	0.22%	6,948	777,857	17,198,032	0.22%	37,836	209,284	1,229,476	0.22%	2,705	6,977	90,673	0.22%	2,199	7,196	199	1,197
Feb	169,942	0.22%	374	(21)	262,950,645	0.22%	578,491	76,497,508	155,913,693	0.22%	343,010	29,404,000	3,158,242	0.22%	6,948	784,806	17,212,671	0.22%	37,868	247,152	1,988,106	0.22%	4,374	11,351	90,673	0.22%	1,999	1,396	199	1,596
Mar	1,537,794	0.22%	3,383	3,383	262,950,645	0.22%	578,491	77,076,000	155,913,693	0.22%	343,010	29,747,010	3,158,242	0.22%	6,948	791,754	17,095,514	0.22%	37,610	284,762	1,928,381	0.22%	4,242	15,593	90,673	0.22%	1,999	1,795	199	1,596
Apr	1,159,223	0.22%	2,550	5,912	262,950,645	0.22%	578,491	77,654,491	155,913,693	0.22%	343,010	30,090,020	3,158,242	0.22%	6,948	798,702	17,187,184	0.22%	37,812	322,574	2,137,346	0.22%	4,702	20,295	90,673	0.22%	1,999	1,795	199	1,596
May	2,876,801	0.22%	6,329	12,241	262,950,645	0.22%	578,491	78,232,982	155,913,693	0.22%	343,010	30,433,030	3,158,242	0.22%	6,948	806,650	17,191,922	0.22%	37,822	360,396	2,020,717	0.22%	4,446	24,741	90,673	0.22%	1,999	1,595	199	1,595
Jun	27,173,485	0.22%	61,102	73,343	262,950,645	0.22%	578,491	78,811,474	155,913,693	0.22%	343,010	30,776,040	3,158,242	0.22%	6,948	812,598	17,312,445	0.22%	38,087	398,483	6,984,876	0.22%	15,367	40,108	90,673	0.22%	1,999	2,194	199	2,194
Jul	29,118,630	0.22%	64,061	137,404	262,950,645	0.22%	578,491	79,389,965	155,913,693	0.22%	343,010	31,119,050	3,158,242	0.22%	6,948	819,546	17,312,445	0.22%	38,087	436,571	7,044,888	0.22%	15,499	55,606	90,673	0.22%	1,999	2,394	199	2,394
Aug	29,547,938	0.22%	65,005	202,409	262,950,645	0.22%	578,491	79,968,457	155,913,693	0.22%	343,010	31,462,060	3,158,242	0.22%	6,948	826,494	17,340,095	0.22%	38,148	474,719	7,053,419	0.22%	15,518	71,124	90,673	0.22%	1,999	2,593	199	2,593
Sep	29,110,724	0.22%	64,044	266,453	262,950,645	0.22%	578,491	80,546,948	155,913,693	0.22%	343,010	31,805,070	3,158,242	0.22%	6,948	833,442	17,374,857	0.22%	38,225	512,944	6,998,246	0.22%	15,396	86,520	90,673	0.22%	1,999	2,793	199	2,793
Oct	29,946,729	0.22%	65,883	332,336	262,950,645	0.22%	578,491	81,125,439	155,913,693	0.22%	343,010	32,148,081	3,158,242	0.22%	6,948	840,391	17,667,676	0.22%	38,869	551,813	7,281,554	0.22%	16,019	102,540	90,673	0.22%	1,999	2,992	199	2,992
Nov	30,803,085	0.22%	67,767	400,103	262,950,645	0.22%	578,491	81,703,931	155,913,693	0.22%	343,010	32,491,091	3,158,242	0.22%	6,948	847,339	17,667,676	0.22%	38,869	590,681	7,805,176	0.22%	17,171	119,711	90,673	0.22%	1,999	3,192	199	3,192
Dec	37,224,527	0.22%	81,894	481,997	262,950,645	0.22%	578,491	82,282,422	155,913,693	0.22%	343,010	32,834,101	3,158,242	0.22%	6,948	854,287	17,667,676	0.22%	38,869	629,551	7,808,999	0.22%	17,180	136,891	90,673	0.22%	1,999	3,391	199	3,391
Total			481,997	147,319	262,950,645		6,941,897	78,811,474	155,913,693		4,116,121	30,776,040	3,158,242		83,378	812,598	17,335,940		458,102	399,260	4,726,976		132,619	53,518	90,673		2,394	2,194		

(AC)	(AD)	(AE)	(AF)	(AG)	(AH)	(AI)	(AJ)	(AK)	(AL)	(AM)	(AN)	(AO)	(AP)	(AQ)	(AR)	(AS)	(AT)	Total	
Accumulated Balance																			
Other Project PIS	Project X CWIP	Project X PIS	Brady PIS	Brady CWIP	Allegheny SS PIS	Beaver Valley w/o B3015.2 PIS	Beaver Valley w/o B3015.2 CWIP	Dravosburg-Etrama w/o B3012.2 PIS	Dravosburg-Etrama w/o B3012.2 CWIP	B3012.2 PIS	B3012.2 CWIP	B3015.2 PIS	B3015.2 CWIP	B1969 PIS	N/A N/A	B2689.1/B2689.2 PIS	N/A N/A		
(179,505)	-	262,950,645	155,913,693	-	3,158,242	17,139,049	4,065,039	1,169,501	7,204,948	90,673	995,705	5,428,672	2,059	10,675,843	-	-	-	6,736,837	-
169,942	-	262,950,645	155,913,693	-	3,158,242	17,198,032	4,131,993	1,229,476	7,650,636	90,673	995,905	5,374,423	2,059	10,675,843	-	-	-	6,736,837	-
1,537,794	-	262,950,645	155,913,693	-	3,158,242	17,212,671	4,045,842	1,988,106	7,894,060	90,673	967,855	5,332,450	2,059	10,675,843	-	-	-	6,736,837	-
1,159,223	-	262,950,645	155,913,693	-	3,158,242	17,095,514	4,112,739	1,928,381	8,366,187	90,673	967,855	5,393,653	2,059	10,675,843	-	-	-	6,736,837	-
2,676,801	-	262,950,645	155,913,693	-	3,158,242	17,187,184	4,114,002	2,137,346	8,295,587	90,673	967,907	5,398,474	2,059	10,675,843	-	-	-	6,736,837	-
27,773,485	-	262,950,645	155,913,693	-	3,158,242	17,191,802	4,138,798	2,020,717	8,783,082	90,673	968,064	5,398,209	2,059	10,675,843	-	-	-	6,736,837	-
29,116,830	-	262,950,645	155,913,693	-	3,158,242	17,312,445	4,078,283	6,984,876	3,636,741	90,673	968,307	5,341,331	2,059	10,675,843	-	-	-	6,736,837	-
29,547,938	-	262,950,645	155,913,693	-	3,158,242	17,312,445	4,227,392	7,044,888	3,632,808	90,673	968,307	5,342,663	2,992	10,675,843	-	-	-	6,736,837	-
29,110,724	-	262,950,645	155,913,693	-	3,158,242	17,340,095	4,227,959	7,053,419	3,676,555	90,673	968,457	5,342,663	2,992	10,675,843	-	-	-	6,736,837	-
29,946,729	-	262,950,645	155,913,693	-	3,158,242	17,374,857	(0)	6,998,246	0	90,673	(0)	5,342,663	0	10,675,843	-	-	-	6,736,837	-
30,803,085	-	262,950,645	155,913,693	-	3,158,242	17,667,676	(0)	7,281,554	0	90,673	(0)	5,342,663	0	10,675,843	-	-	-	6,736,837	-
37,224,527	-	262,950,645	155,913,693	-	3,158,242	17,667,676	(0)	7,805,176	0	90,673	(0)	5,345,163	0	10,675,843	-	-	-	6,736,837	-
18,257,448	-	262,950,645	155,913,693	-	3,158,242	17,335,640	2,867,080	4,728,976	4,549,276	90,673	674,489	5,363,207	1,569	10,675,843	-	-	-	6,736,837	-
																			493,291,918

(BW) = AO	(BX)	(BY) = BW * BX	(BZ)	(CA) = AO	(CB)	(CC) = CA * CB	(CD)	(CE) = AS	(CF)	(CG) = CE * CF	(CH)
B3015.2 PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	B1969 PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	B2689.1/B2689.2 PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec
5,428,672	0.22%	11,939	89,335	10,675,843	0.22%	23,487	1,936,598	6,736,837	0.22%	14,821	192,674
5,374,423	0.22%	11,824	101,159	10,675,843	0.22%	23,487	1,960,085	6,736,837	0.22%	14,821	207,495
5,332,450	0.22%	11,731	112,890	10,675,843	0.22%	23,487	1,983,572	6,736,837	0.22%	14,821	222,316
5,393,653	0.22%	11,866	124,756	10,675,843	0.22%	23,487	2,007,059	6,736,837	0.22%	14,821	237,137
5,396,474	0.22%	11,872	136,629	10,675,843	0.22%	23,487	2,030,545	6,736,837	0.22%	14,821	251,958
5,398,209	0.22%	11,876	148,505	10,675,843	0.22%	23,487	2,054,032	6,736,837	0.22%	14,821	266,779
5,341,331	0.22%	11,751	160,256	10,675,843	0.22%	23,487	2,077,519	6,736,837	0.22%	14,821	281,600
5,342,663	0.22%	11,754	172,009	10,675,843	0.22%	23,487	2,101,006	6,736,837	0.22%	14,821	296,421
5,342,663	0.22%	11,754	183,763	10,675,843	0.22%	23,487	2,124,493	6,736,837	0.22%	14,821	311,242
5,342,663	0.22%	11,754	195,517	10,675,843	0.22%	23,487	2,147,980	6,736,837	0.22%	14,821	326,063
5,342,663	0.22%	11,754	207,271	10,675,843	0.22%	23,487	2,171,466	6,736,837	0.22%	14,821	340,884
5,345,163	0.22%	11,759	219,030	10,675,843	0.22%	23,487	2,194,953	6,736,837	0.22%	14,821	355,705
5,342,663	0.22%	11,754	230,784	10,675,843	0.22%	23,487	2,218,440	6,736,837	0.22%	14,821	370,526
5,363,207		141,449	160,146	10,675,843		281,842	2,077,519	6,736,837		177,852	281,600

7 April Year 3 Reconciliation - TO calculates the true up amount by subtracting the results of Step 6 by Step 3.

Results of Step 6	\$	150,809,041
Results of Step 3		140,966,384
True up w/o interest	\$	9,842,657
1st year	\$	820,221

Note: for 1st year, divide this amt by 12 and multiply by the number of months the rate was in effect  
Divide this number by the number of months the rate was in effect  
and place that number in the month that the rate went in effect in the interest calculation below

8 April Year 3 Reconciliation - TO calculates interest and amortization associated with the true up calculated in Step 7 and applies that amount to line 164 of the formula (if the difference results in refund and a cash refund is made, then this step is not implemented).

Month	Yr	1/12 of Step 7	Interest 35.19a	Months	Interest	Refunds Owed
			0.2700%			
			Interest 35.19a			
			for and 35.19 b			
			March Current Yr			
Jun	Year 1	820,221	0.2700%	11.5	25,468	845,689
Jul	Year 1	820,221	0.2700%	10.5	23,253	843,475
Aug	Year 1	820,221	0.2700%	9.5	21,039	841,260
Sep	Year 1	820,221	0.2700%	8.5	18,824	839,045
Oct	Year 1	820,221	0.2700%	7.5	16,609	836,831
Nov	Year 1	820,221	0.2700%	6.5	14,395	834,616
Dec	Year 1	820,221	0.2700%	5.5	12,180	832,402
Jan	Year 2	820,221	0.2700%	4.5	9,966	830,187
Feb	Year 2	820,221	0.2700%	3.5	7,751	827,973
Mar	Year 2	820,221	0.2700%	2.5	5,536	825,758
Apr	Year 2	820,221	0.2700%	1.5	3,322	823,543
May	Year 2	820,221	0.2700%	0.5	1,107	821,329
Total		9,842,657				10,002,108
		Balance	Interest	Amort	Balance	
Jun	Year 2	10,002,108	0.2700%	848,209	9,180,904	
Jul	Year 2	9,180,904	0.2700%	848,209	8,357,483	
Aug	Year 2	8,357,483	0.2700%	848,209	7,531,839	
Sep	Year 2	7,531,839	0.2700%	848,209	6,703,966	
Oct	Year 2	6,703,966	0.2700%	848,209	5,873,857	
Nov	Year 2	5,873,857	0.2700%	848,209	5,041,507	
Dec	Year 2	5,041,507	0.2700%	848,209	4,206,910	
Jan	Year 3	4,206,910	0.2700%	848,209	3,370,059	
Feb	Year 3	3,370,059	0.2700%	848,209	2,530,949	
Mar	Year 3	2,530,949	0.2700%	848,209	1,689,573	
Apr	Year 3	1,689,573	0.2700%	848,209	845,025	
May	Year 3	845,025	0.2700%	848,209	(0)	
Total with interest				10,178,513		

The difference between the Reconciliation in Step 6 and the forecast in Prior Year with interest  
Place result in line 164 of the formula for Year 2 rate

10,178,513



9 April Year 3 TO estimates all transmission Cap Adds, Retirements, CWIP and associated depreciation for Year 3 based on Months expected to be in service and monthly CWIP balances in Year 3.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)	(AB)
	Other Project PIS	Other Retirements	Project X CWIP	Project X PIS	Project X Retirements	Brady PIS	Brady Retirements	Brady CWIP	Allegheny S5 PIS	Allegheny S5 Retirements	Beaver Valley w/o B3015.2 PIS	Beaver Valley w/o B3015.2 Retirements	Beaver Valley w/o B3015.2 CWIP	Dravosburg-Elrama w/o B3012.2 PIS	Dravosburg-Elrama w/o B3012.2 Retirements	Dravosburg-Elrama w/o B3012.2 CWIP	B3012.2 PIS	B3012.2 Retirements	B3012.2 CWIP	B3015.2 PIS	B3015.2 Retirements	B3015.2 CWIP	B1969 PIS	B1969 Retirements	N/A	B2689.1/B2689.2 PIS	B2689.1/B2689.2 Retirements	N/A
Dec	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jan	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Feb	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mar	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Apr	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jun	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jul	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Aug	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sep	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oct	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Nov	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dec	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

13 month avg of new plant additions = Col AC + Col AE + Col AF + Col AH + Col AI + Col AK + Col Am + Col AO + Col AQ + Col AS  
 13 month avg of current year changes to CWIP = Col AD + Col AJ + Col AL + Col AN + Col AP

	(AU) = AC	(AV) = AE	(AW) = AU * AV	(AX) = AE	(AY) = AE	(AZ) = AE	(BA) = AY * AZ	(BB) = AE	(BC) = AF	(BD) = AF	(BE) = BC * BD	(BF) = AF	(BG) = AH	(BH) = AH	(BI) = BG * BH	(BJ) = AH	(BK) = AI	(BL) = AI	(BM) = BK * BL	(BN) = AI	(BO) = AK	(BP) = AK	(BQ) = BO * BP	(BR) = AK	(BS) = AM	(BT) = AM	(BU) = BS * BT	(BV) = AM
	Total Other Project PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Total Project X PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Total Brady PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Allegheny S5 PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Beaver Valley PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Dravosburg-Elrama PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	B3012.2 PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec
DEC	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Jan	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Feb	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Mar	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Apr	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
May	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Jun	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Jul	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Aug	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Sep	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Oct	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Nov	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Dec	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

13 mo. Avg accumulated depreciation = Col AX + Col BB + Col BF + Col BJ + Col BN + Col BR + Col BV + Col BZ + Col CD + Col CH  
 Depreciation Expense = Col AW + Col BA + Col BE + Col BI + Col BM + Col BQ + Col BU + Col BY + Col CC + Col CG

Rev Req based on Year 2 data with estimated Cap Adds, Rets, CWIP and Deprec for Year 3 Cap Adds (Step 9) and True up of Year 1 data (Step 8)  
 Must run App A to get this # with 13 mo. avg cap adds, CWIP, depreciation for Year 3 cap adds

11	May	Year 3	Post results of Step 10 on PJM web site.	\$	-
12	June	Year 3	Results of Step 9 go into effect for the Rate Year 2.	\$	-







line #	Formula Line
1	165
2	155
3	162
4	
5	156

Details		Project B3015.2 CWP				Project B3015.2 PIS				Project B1969 PIS				Project B2689.1/B2689.2 PIS							
6	Schedule 12	Yes				Yes				Yes				Yes							
7	Life	No				43				43				43							
8	CIAC	No				No				No				No							
9	Increased ROE (Basis Points)	0				0				0				0							
10	FCR W base ROE	17.230%				17.230%				17.230%				17.230%							
11	FCR W increased ROE	17.230%				17.230%				17.230%				17.230%							
12	Investment					(84,009) Estimate - Attachment 6, Step 2, Column T, Total*				-				-							
13	Annual Depreciation Exp	1,569				160,146 Estimate - Attachment 6, Step 2, Column BZ, Total*				2,077,519 Estimate - Attachment 6, Step 2, Column CD, Total*				281,600 Estimate - Attachment 6, Step 2, Column CH, Total*							
14	13 monthly Avg	1,569 Estimate - Attachment 6, Step 2, Column AP, Avg mo*				5,363,207 Estimate - Attachment 6, Step 2, Column AD, Avg mo*				10,675,843 Estimate - Attachment 6, Step 2, Column AD, Avg mo*				6,736,637 Estimate - Attachment 6, Step 2, Column AD, Avg mo*							
	Invest Yr	Beginning	Depreciation	Ending	Revenue [(Beginning + Ending)/2] * Line	Beginning	Depreciation	Ending	Revenue [(Beginning + Ending)/2] * Line	Beginning	Depreciation	Ending	Revenue [(Beginning + Ending)/2] * Line	Beginning	Depreciation	Ending	Revenue [(Beginning + Ending)/2] * Line	Total	Incentive	Rev Credit	
16	FCR W base ROE	2006	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 2,057,913		\$ 2,057,913	
17	W increased ROE	2006	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 2,139,673	\$ 2,139,673		
18	FCR W base ROE	2007	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 8,631,952	\$ 8,631,952	\$ 8,631,952	
19	W increased ROE	2007	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 8,974,899	\$ 8,974,899	\$ 16,570,447	
20	FCR W base ROE	2008	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 16,570,447		\$ 16,570,447	
21	W increased ROE	2008	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 17,228,790	\$ 17,228,790		
22	FCR W base ROE	2009	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 19,434,118		\$ 19,434,118	
23	W increased ROE	2009	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 20,206,235	\$ 20,206,235	\$ 32,949,773	
24	FCR W base ROE	2010	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 32,949,773		\$ 32,949,773	
25	W increased ROE	2010	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 34,258,866	\$ 34,258,866		
26	FCR W base ROE	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 43,177,771		\$ 43,177,771	
27	W increased ROE	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 44,963,975	\$ 44,963,975	\$ 48,814,052	
28	FCR W base ROE	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 48,814,052		\$ 48,814,052	
29	W increased ROE	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 50,935,323	\$ 50,935,323		
30	FCR W base ROE	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 56,228,856		\$ 56,228,856	
31	W increased ROE	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 58,733,867	\$ 58,733,867	\$ 58,667,750	
32	FCR W base ROE	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 58,667,750		\$ 58,667,750	
33	W increased ROE	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 61,284,938	\$ 61,284,938	\$ 57,919,866	
34	FCR W base ROE	2015	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 57,919,866		\$ 57,919,866	
35	W increased ROE	2015	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 60,504,364	\$ 60,504,364	\$ 63,104,493	
36	FCR W base ROE	2016	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 63,104,493		\$ 63,104,493	
37	W increased ROE	2016	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 66,010,247	\$ 66,010,247	\$ 67,080,937	
38	FCR W base ROE	2017	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 67,080,937		\$ 67,080,937	
39	W increased ROE	2017	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 70,235,979	\$ 70,235,979	\$ 66,088,387	
40	FCR W base ROE	2018	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 66,088,387		\$ 66,088,387	
41	W increased ROE	2018	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 69,196,344	\$ 69,196,344	\$ 65,806,140	
42	FCR W base ROE	2019	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 65,806,140		\$ 65,806,140	
43	W increased ROE	2019	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 68,869,204	\$ 68,869,204	\$ 69,214,928	
44	FCR W base ROE	2020	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 69,214,928		\$ 69,214,928	
45	W increased ROE	2020	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 72,233,098	\$ 72,233,098	\$ 72,082,671	
46	FCR W base ROE	2021	1,569	-	1,569	270	5,363,207	160,146	5,203,060	910,302	10,675,843	2,077,519	8,598,324	1,660,503	6,736,637	281,600	6,456,237	1,136,520	\$ 72,082,671	\$ 72,082,671	
47	W increased ROE	2021	1,569	-	1,569	270	5,363,207	160,146	5,203,060	910,302	10,675,843	2,077,519	8,598,324	1,660,503	6,736,637	281,600	6,456,237	1,136,520	\$ 75,055,947	\$ 75,055,947	\$ -
48	FCR W base ROE	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
49	W increased ROE	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
50	FCR W base ROE	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
51	W increased ROE	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
52	FCR W base ROE	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
53	W increased ROE	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
54	FCR W base ROE	2025	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
55	W increased ROE	2025	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
56	FCR W base ROE	2026	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
57	W increased ROE	2026	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
58	---		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
59	---		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 75,055,947	\$ 75,055,947	\$ 72,082,671	

Duquesne Light Company  
Attachment H 17A  
Attachment 8 - Depreciation Rates

(A)	(B)	(C)	(D)
Account Number	Depreciation Plant Base	Depreciation Rate	Depreciation Expense
Transmission Plant			
352-Major Structures	11,411,513	3.01	343,487
352-Minor Structures	24,833,182	2.53	628,279
353	458,878,193	3.42	15,693,634
354	77,789,866	1.6	1,244,638
355	68,295,751	2.47	1,686,905
356	140,847,991	2.09	2,943,723
357	81,125,145	1.82	1,476,478
358	152,307,705	1.88	2,863,385
359	10,404,585	1.87	194,566
Subtotal	1,025,893,931		27,075,094
General Plant			
390	175,059,735	3.33	5,829,489
391	30,878,354	20	6,175,671
391.1	6,364,439	5	318,222
392	65,758,825	9.1	5,984,053
393	1,431,679	3.33	47,675
394	30,853,051	4	1,234,122
395	1,853,700	5	92,685
396	3,582,340	6.1	218,523
397	71,475,963	6.67	4,767,447
398	207,266	5	10,363
Subtotal	387,465,351		24,678,250

**Duquesne Light Company**  
**Attachment H -17A**  
**Attachment 9.1 - Amortization of Deficient or (Excess) Accumulated Deferred Income Taxes**

A	B	C	D	E
<b>Impacts on Total Income Taxes</b>	<b>Source</b>	<b>Deficient or (Excess) ADIT Amortization</b>	<b>Tax Gross-up Percentage</b>	<b>Impact on Income Tax Allowance</b>
1 TCJA 2017 Excess Deferred Income Taxes To Be Flowed Back To Transmission Customers	Attachment 9.2, Line 7	\$ (4,361,574)	x 140.63%	= \$ (6,133,741)
2 TCJA 2017 Deficient Deferred Income Taxes To Be Recovered From Transmission Customers	Attachment 9.2, Line 9	1,908,025	x 140.63%	2,683,281
3 [Reserved for future tax rate changes]			x	-
4 Total Adjustments to Tax Expense (without Tax Gross-up)		<u>\$ (2,453,550)</u>		
5 <b>Total Impact on Tax Expense (with Tax Gross-up)</b>				<u>\$ (3,450,460)</u> To Attach. 5

**Notes**

1 - Positive amounts in Column C are recorded in Account 410.1. Corresponding amounts in Column E reduce Account 182.3 and increase the income tax allowance and ATRR. The difference between the two amounts reduces Account 283. Negative amounts in Column C are recorded in Account 411.1. Corresponding amounts in Column E reduce Account 254 and decrease the income tax allowance and ATRR. The difference between the two amounts reduces Account 190.

2 - Attachment 9.1 reflects the amortization of both (excess) and deficient deferred income taxes. A negative amount in column E reflects a net refund of (excess) deferred income taxes. A positive amount in Column E reflects a net collection of deficient deferred income taxes.

**3 - Tax gross-up calculation for TCJA 2017 amortization for the test period:**

Federal Income Tax Rate	21.00%
State Income Tax Rate or Composite	9.99%
Federal Income Tax Deductible for State Purposes	0.00%
T	28.89%
T / (1-T)	40.63%
<b>Tax Gross-up Percentage (1 / (1-T))</b>	<b>140.63%</b>

**4 - [Reserved for future tax rate changes]**

Duquesne Light Company  
Attachment H -17A  
Attachment 9.2 - Unamortized Deficient or (Excess) Accumulated Deferred Income Taxes

A	B	C	D	E	F	G	H	I
Category of Deficient or (Excess) Accumulated Deferred Income Taxes	Tax Law Change	Amortization Period	Deficient / (Excess) ADIT (Prior to Amortization and without Tax Gross-up)	Cumulative Excess / (Deficient) ADIT (Amortization through the Beginning of the Test Year)	Deficient / (Excess) ADIT (without Tax Gross-up) As of Beginning of Test Year	Amortization of Excess / (Deficient) ADIT during Test Year Debit / (Credit)	Deficient / (Excess) ADIT (without Tax Gross-up) As of End of Test Year	Reference
Note A	Note B	Note C	Note D	Note E	Note F	Note G	Note H	
<b>1 ACCOUNT 254:</b>								
2 Protected Plant-related (Excess) ADIT	TCJA-2017	ARAM	\$ (62,306,926)	\$ 2,213,070	\$ (60,093,856)	\$ 1,432,455	\$ (58,661,401)	
3 Unprotected Plant-related Deficient / (Excess) ADIT	TCJA-2017	ARAM	874,047	233,642	1,107,689	145,140	1,252,829	
4 Total Plant-related (Excess) ADIT	TCJA-2017	ARAM	\$ (61,432,879)	\$ 2,446,712	\$ (58,986,167)	\$ 1,577,595	\$ (57,408,572)	Col. F to 1-ADIT, Line 12C, Col H to 1-ADIT, Line 12B
5 Unprotected Non-plant-related (Excess) ADIT	TCJA-2017	3 Years	(8,351,935)	5,567,956	(2,783,979)	2,783,979	0	Col. F to 1-ADIT, Line 18C, Col H to 1-ADIT, Line 18B
6 [Reserved for future changes]			-	-	-	-	-	
7 <b>Total (Excess) ADIT (Account 254)</b>	TCJA-2017		\$ (69,784,814)	\$ 8,014,668	\$ (61,770,146)	\$ 4,361,574	\$ (57,408,571)	
<b>8 ACCOUNT 182.3:</b>								
9 Unprotected Non-plant-related Deficient ADIT	TCJA-2017	3 Years	\$ 5,724,074	(\$ 3,816,049)	\$ 1,908,025	(\$ 1,908,025)	\$ 0	Col. F to 1-ADIT, Line 20C, Col H to 1-ADIT, Line 20B
10 [Reserved for future changes]			-	-	-	-	-	
11 <b>Total (Excess) ADIT (Account 182.3)</b>	TCJA-2017		\$ 5,724,074	\$ (3,816,049)	\$ 1,908,025	\$ (1,908,025)	\$ 0	
<b>12 Net Deficient / (Excess) Deferred Taxes</b>			<b>\$ (64,060,740)</b>	<b>\$ 4,198,619</b>	<b>\$ (59,862,121)</b>	<b>\$ 2,453,550</b>	<b>\$ (57,408,571)</b>	
			From Attach. 9.3			To Attachment 9.1		

**Notes**

A. Lists the categories of transmission-allocated deficient or (excess) accumulated deferred income taxes (ADIT) due to re-measurements resulting from changes in tax law. "Protected" means that normalization rules apply to the refund of excess deferred income taxes or the recovery of deficient deferred income taxes. For TCJA-2017, normalization rules apply to certain depreciation-related excess deferred taxes and provide that such amounts may not be returned to customers more rapidly or to a greater extent than the Average Rate Assumption Method (ARAM) over the remaining book depreciable lives of the associated property. Unprotected Deficient or (Excess) ADIT is not subject to normalization rules. Amounts in Column D based on the re-measurements on Attachment 9.3 or similar attachments for other changes in tax law. For TCJA-2017, amounts in Column D Lines 2, 3, 5, and 9 agree with amounts in Attachment 9.3 Lines 3-G, 3-H, 15-J, and 15-I, respectively.

B. Indicates the tax law change and the date of enactment. "TCJA-2017" refers to the Tax Cuts and Jobs Act (P.L. 115-97) enacted on December 22, 2017. Details of (excess) or deficient ADIT attributable to TCJA-2017 are reflected on Attachment 9.3. The impacts of future changes in federal, state or local income tax rates, if any, will result in additional attachments to support the computation of future deficient or (excess) ADIT amounts impacting customer rates.

C. Amortization related to TCJA amounts described as 3 Years is computed ratably. Amortization over the ARAM occurs over the remaining depreciable lives of the associated property.

D. Amounts in Column D are the deficient or (excess) ADIT for category of temporary differences as of the applicable remeasurement date, prior to any amortization (i.e., refund or recovery), before tax gross-up to the revenue requirement and reflecting subsequent provision-to-return true-up adjustments, amended returns and audit adjustments. The applicable remeasurement date for TCJA-2017 was December 31, 2017, and amounts were recorded during 2018 to account for differences between the estimates used in 2017 financial reporting and amounts reported on the 2017 federal income tax return filed in 2018. The TCJA amounts are computed on Attachment 9.3.

E. Positive amounts are the cumulative refund of excess ADIT prior to the test period (before gross-up to the revenue requirement). Negative amounts are the cumulative recovery of deficient ADIT prior to the test period (before gross-up to the revenue requirement).

F. Amounts in Column F are the deficient or (excess) ADIT for category of temporary differences as of the beginning of the test period, adjusted for cumulative refunds or recoveries before such date and before gross-up to the revenue requirement. The impact of these amounts on rate base is reflected on Attachment 1 - ADIT.

G. Positive amounts are the annual refund of excess ADIT during the test period (before gross-up to the revenue requirement). These amounts reduce Account 254 and are credited to Account 411.1. Negative amounts are the annual recovery of deficient ADIT during the test period (before gross-up to the revenue requirement). These amounts reduce Account 182.3 and are debited to Account 410.1. The impact of these amounts on the income tax allowance, including tax gross-up, is computed on Attachment 9.1 - Amortization of Deficient or (Excess) ADIT.

H. Amounts in Column H are the deficient or (excess) ADIT for category of temporary differences as of the end of the test period, adjusted for cumulative refunds or recoveries before such date and before gross-up to the revenue requirement. The impact of these amounts on rate base is reflected on Attachment 1 - ADIT.



**Duquesne Light Company**  
**Attachment H -17A**  
**Attachment 9.3 - TCJA Remeasurement of Deficient or (Excess) Accumulated Deferred Income Taxes as of December 31, 2017**

A	B	C	D	E	F	G	H	I	J
Temporary Difference	Account 190, 281, 282 or 283	Cumulative Temporary Difference at Enactment of TCJA (Pre-tax)	ADIT Balance before TCJA Remeasurement	ADIT Balance after TCJA Remeasurement	Deficient or (Excess) ADIT Due to TCJA ( F = D - E )	Protected Deficient or (Excess) ADIT (Portion of F)	Unprotected Deficient or (Excess) ADIT (Portion of F)	Deficient ADIT Recorded to Account 182.3 (prior to tax gross-up)	Excess ADIT Recorded to Account 254 (prior to tax gross-up)
Note A	Note B	Note C	Note D	Note E	Note F	Note G	Note H	Note I	Note J
<b>Plant-related Items</b>									
1 Federal Method/Life		(454,770,922)	(156,231,523)	(93,924,597)	(62,306,926)	(62,306,926)	-		
2 Basis / Other Differences		(309,128,254)	2,238,291	1,364,244	874,047	-	874,047		
<b>3 Total Plant-related Excess Deferred Taxes</b>	<b>282</b>	<b>(763,899,177)</b>	<b>(153,993,232)</b>	<b>(92,560,353)</b>	<b>(61,432,879)</b>	<b>(62,306,926)</b>	<b>874,047</b>		<b>(61,432,879)</b>
<b>Non-Plant Related Items:</b>									
4 Reg Asset - Pension	283	(\$60,046,793)	(\$18,916,841)	(\$11,350,105)	(\$7,566,736)		(\$7,566,736)		(\$7,566,736)
5 Reg Asset - Comp Absences	283	(772,178)	(243,263)	(145,958)	(97,305)		(97,305)		(97,305)
6 Amort on Reacquired Debt	283	(5,458,870)	(1,719,735)	(1,031,841)	(687,894)		(687,894)		(687,894)
7 Liability - Accrued Misc Reserves	190	2,917,638	919,158	551,495	367,663		367,663	367,663	
8 Liability - Healthcare	190	481,682	151,747	91,048	60,699		60,699	60,699	
9 Liability - Legal	190	357,489	112,622	67,573	45,049		45,049	45,049	
10 Liability - OPEB	190	6,157,455	1,939,814	1,163,888	775,926		775,926	775,926	
11 Liability - Injuries & Damages	190	930,444	293,122	175,873	117,249		117,249	117,249	
12 Liability - Comp Absences	190	772,178	243,263	145,958	97,305		97,305	97,305	
13 Liability - Accrued Vacation	190	214,270	67,503	40,502	27,001		27,001	27,001	
14 Liability - Pension	190	33,592,946	10,582,954	6,349,772	4,233,182		4,233,182	4,233,182	
<b>15 Total Non-Plant Related Deficient or Excess Deferred Taxes</b>		<b>(\$20,853,739)</b>	<b>(\$6,569,656)</b>	<b>(\$3,941,795)</b>	<b>(\$2,627,861)</b>	<b>\$0</b>	<b>(\$2,627,861)</b>	<b>\$5,724,074</b>	<b>(\$8,351,935)</b>
<b>16 Total Deficient and (Excess) ADIT (prior to gross-up or amortization)</b>		<b>(784,752,916)</b>	<b>(160,562,888)</b>	<b>(96,502,148)</b>	<b>(64,060,740)</b>	<b>(62,306,926)</b>	<b>(1,753,814)</b>	<b>5,724,074</b>	<b>(69,784,814)</b>
						Col. G + Col. H =	(\$64,060,740)	Col. I + Col. J =	(\$64,060,740)

**Notes**

- A.** Lists the transmission-related temporary differences as of the remeasurement date (December 31, 2017) for the TCJA reduction in corporate federal income tax rate.
- B.** Indicates the ADIT account for each temporary difference. Note that the plant-related temporary difference is separated between protected federal method and life depreciation differences and other basis differences, that are recorded as a single ADIT amount in account 282.
- C.** Amounts in Columns C-K are the transmission-related cumulative temporary differences between amounts reported for regulatory reporting purposes and amounts reported for tax reporting purposes as of the December 31, 2017, the effective date of the Tax Cuts and Jobs Act decrease in corporate federal income tax rate from 35 percent to 21 percent. The amounts reflect the provision-to-return true-up adjustments recorded during 2018 to account for differences between the estimates used in 2017 financial reporting and amounts reported on the 2017 federal income tax return filed in 2018. Plant-related transmission temporary differences specifically identified from underlying Company plant records. Non-plant related transmission temporary differences are allocated based on the final 2017 applicable wage and salary allocator or gross plant allocator.
- D.** Amounts in Column D are the deferred tax assets or liabilities (ADIT) for each temporary difference as of December 31, 2017, measured at the federal income tax rate in effect until such date (35 percent).
- E.** Amounts in Column E are the ADIT amounts for each temporary difference as of December 31, 2017, re-measured at the federal income tax rate in effect after such date (21 percent).
- F.** Amounts in Column F are the deficient or (excess) ADIT amounts for each temporary difference as of December 31, 2017, prior to gross-up to the revenue requirement. The deficient or (excess) ADIT amounts (prior to gross-up) attributable to Accounts 190, 281, 282 and 283 were recorded as a net debit to Account 190 and resulted in amounts recorded in Account 182.3 or Account 254 (as indicated in Columns I and J). The amount of ADIT affecting rate base reflects the remeasurements as the deficient ADIT is recovered or the (excess) ADIT is refunded (detailed on Attachment 1 - ADIT). The amounts in Column F, as classified in Columns G and H under the TCJA normalization rule and as classified in Columns I and J as deficient or excess, are reported on Attachment 9.2 for purposes of computing the unamortized deficient or (excess) ADIT and the rate base adjustment.
- G.** Amounts in Column G relate to deficient or (excess) ADIT computed in Column F that is subject to (i.e., protected by) the normalization requirement provided in the Tax Cuts and Jobs Act.
- H.** Amounts in Column H relate to deficient or (excess) ADIT computed in Column F that is not subject to (i.e., not protected by) the normalization requirement provided in the Tax Cuts and Jobs Act.
- I.** Deficient ADIT amounts due to remeasurements resulting from changes in tax law are recorded in Account 182.3. The company maintains separate deferred tax records for individual components of its plant-related temporary differences that reverse as depreciation-related differences and treats them as a single ADIT item and a single excess ADIT item. Remeasurements on Attachment 9.3 are prior to tax gross-up.
- J.** (Excess) ADIT amounts due to remeasurements resulting from changes in tax law are recorded in account 254. The company maintains separate deferred tax records for individual components of its plant-related temporary differences that reverse as depreciation-related differences and treats them as a single ADIT item and a single excess ADIT item. Remeasurements on Attachment 9.3 are prior to tax gross-up.

# APPENDIX 2

<b>Formula Rate - Appendix A Estimate</b>		<b>Notes</b>	<b>FERC Form 1 Page # or Instruction</b>	<b>2021</b>
<b>Shaded cells are input cells</b>				
<b>Allocators</b>				
1	Transmission Wages Expense		p354.21.b	10,006,819
2	Total Wages Expense		p354.28.b	98,808,492
3	Less A&G Wages Expense		p354.27.b	47,489,572
4	Total		(Line 2 - 3)	51,318,920
5			(Line 1 / Line 4)	19.4993%
<b>Plant Allocation Factors</b>				
6	Total Plant In Service	(Note B)	Attachment 5	5,106,355,744
7	Total Accumulated Depreciation	(Note A)	Attachment 5	1,660,416,800
8	Net Plant		(Line 6 - Line 7)	3,445,938,944
9	Transmission Gross Plant		(Line 21)	1,239,561,631
10	<b>Gross Plant Allocator</b>		(Line 9 / Line 6)	<b>24.2749%</b>
11	Transmission Net Plant		(Line 33)	855,829,343
12	<b>Net Plant Allocator</b>		(Line 11 / Line 8)	<b>24.8359%</b>
<b>Plant Calculations</b>				
<b>Plant In Service</b>				
13	Transmission Plant In Service	(Note B)	Attachment 5	1,040,232,373
14	New Transmission Plant Additions and Retirements only for Annual Estimate	(Note B)	Attachment 6, Cols H + J + K	42,637,386
15	<b>Total Transmission Plant In Service</b>		(Line 13 + Line 14)	<b>1,082,869,759</b>
16	General & Intangible		Attachment 5	803,577,806
17	Common Plant (Electric Only)	(Note A)	Attachment 5	-
18	Total General & Common		(Line 16 + Line 17)	803,577,806
19	Wage & Salary Allocation Factor		(Line 5)	19.4993%
20	<b>General &amp; Common Plant Allocated to Transmission</b>		(Line 18 * Line 19)	<b>156,691,872</b>
21	<b>TOTAL Transmission-Related Plant In Service</b>		(Line 15 + Line 20)	<b>1,239,561,631</b>
<b>Accumulated Depreciation</b>				
22	Transmission Accumulated Depreciation	(Note B)	Attachment 5	303,891,135
23	Accumulated Depreciation for Transmission Plant Additions Only for Estimate	(Note B)	Attachment 6, Col. O + Col. S + Col. W	507,809
24	<b>Total Transmission Accumulated Depreciation</b>		(Line 22 + Line 23)	<b>304,398,944</b>
25	Accumulated General Depreciation		Attachment 5	160,768,700
26	Accumulated Intangible Depreciation		Attachment 5	246,084,021
27	Accumulated Common Amortization - Electric		Attachment 5	-
28	Common Plant Accumulated Depreciation (Electric Only)		Attachment 5	-
29	Total Accumulated General, Intangible and Common Depreciation		(Sum Lines 25 to 28)	406,852,721
30	Wage & Salary Allocation Factor		(Line 5)	19.4993%
31	<b>General &amp; Common Allocated to Transmission</b>		(Line 29 * Line 30)	<b>79,333,344</b>
32	<b>TOTAL Transmission-Related Accumulated Depreciation</b>		(Line 24 + Line 31)	<b>383,732,288</b>
33	<b>TOTAL Transmission-Related Net Property, Plant &amp; Equipment</b>		(Line 21 - Line 32)	<b>855,829,343</b>

**Adjustment To Rate Base**

<b>Accumulated Deferred Income Taxes</b>				(Note R)		
34	ADIT net of FASB 106 and 109	Enter Negative	Attachment 1, Col B, Line 9		(167,576,757)	
35	<b>Accumulated Deferred Income Taxes Allocated To Transmission</b>		Line 34		<b>(167,576,757)</b>	
<b>CWIP for Incentive Transmission Projects</b>						
36	CWIP Balance for Current Rate Year	(Note P)	Attachment 6, Col I		(0)	
37	<b>Total CWIP for Incentive Transmission Projects</b>				<b>(0)</b>	
38	<b>Plant Held for Future Use</b>	(Note C)	Attachment 5		-	
<b>Transmission O&amp;M Reserves</b>						
39	<b>Total Balance Transmission Related Account 242 Reserves</b>	Enter Negative	Attachment 5		<b>(6,797,308)</b>	
<b>Prepayments</b>						
40	Prepayments	(Note A)	Attachment 5		3,978,982	
41	<b>Total Prepayments Allocated to Transmission</b>		(Line 40)		<b>3,978,982</b>	
<b>Materials and Supplies</b>						
42	Undistributed Stores Exp	(Note A)	Attachment 5		630,053	
43	Wage & Salary Allocation Factor		(Line 5)		19.4993%	
44	Total Transmission Allocated		(Line 42 * Line43)		122,856	
45	Transmission Materials & Supplies		Attachment 5		7,465,407	
46	<b>Total Materials &amp; Supplies Allocated to Transmission</b>		(Line 44 + Line45)		<b>7,588,263</b>	
<b>Cash Working Capital</b>						
47	Operation & Maintenance Expense		(Line 75)		38,098,986	
48	1/8th Rule		x 1/8		12.5000%	
49	<b>Total Cash Working Capital Allocated to Transmission</b>		(Line 47 * Line 48)		<b>4,762,373</b>	
50	<b>TOTAL Adjustment to Rate Base</b>		(Lines 35 + 37 + 39 + 41 + 46 + 49)		<b>(158,044,448)</b>	
51	<b>Rate Base</b>		(Line 33 + Line 50)		<b>697,784,895</b>	

**O&M**

<b>Transmission O&amp;M</b>				
52	Transmission O&M		p321.112.b	12,870,934
53	Less Account 565		p321.96.b	-
54	Plus PJM Schedule 12 Charges billed to DLC and booked to Account 565	(Note N)	PJM Data	-
55	Plus Net Transmission Lease Payments	(Note A)	p200.4.c	-
56	<b>Transmission O&amp;M</b>		(Lines 52 - 53 + 54 + 55)	<b>12,870,934</b>
<b>Allocated General &amp; Common Expenses</b>				
57	Common Plant O&M	(Note A)	p356	-
58	Total A&G		p323.197.b	128,747,915
59	Less PBOP Expense in Acct. 926 in Excess of Allowed Amount		Attachment 5	-
60	Less Property Insurance Account 924		p323.185.b	6,125,948
61	Less Regulatory Commission Expense Account 928	(Note E)	p323.189.b	782,423
62	Less General Advertising Expense Account 930.1		p323.191.b	201,005
63	Less EPRI Dues	(Note D)	p352-353	61,634
64	<b>General &amp; Common Expenses</b>		(Lines 57 thru 58) - Sum (Lines 59 to 63)	121,576,905
65	Wage & Salary Allocation Factor		(Line 5)	19.4993%
66	<b>General &amp; Common Expenses Allocated to Transmission</b>		(Line 64 * Line 65)	<b>23,706,619</b>
<b>Directly Assigned A&amp;G</b>				
67	Regulatory Commission Exp Account 928	(Note G)	Attachment 5	-
68	General Advertising Exp Account 930.1	(Note K)	Attachment 5	-
69	Subtotal - Transmission Related		(Line 67 + Line 68)	-
70	Property Insurance Account 924		Line 60	6,125,948
71	General Advertising Exp Account 930.1	(Note F)	Attachment 5	-
72	Total		(Line 70 + Line 71)	6,125,948
73	Net Plant Allocation Factor		(Line 12)	24.8359%
74	<b>A&amp;G Directly Assigned to Transmission</b>		(Line 72 * Line 73)	<b>1,521,433</b>
75	<b>Total Transmission O&amp;M</b>		(Lines 56 + 66 + 69 + 74)	<b>38,098,986</b>

**Depreciation & Amortization Expense**

<b>Depreciation Expense</b>				
76	Transmission Depreciation Expense		Attachment 8, Col. (D)	27,075,094
77	New plant Depreciation Expense only for Estimate	(Note B)	Attachment 6, Col. N + Col. R + Col. V	1,219,429
78	<b>Total Transmission Depreciation Expense</b>		(Line 76 + Line 77)	<b>28,294,524</b>
79	General Depreciation		Attachment 8, Col. (D)	24,678,250
80	Intangible Amortization	(Note A)	p336.1.f	68,029,652
81	Total		(Line 79 + Line 80)	92,707,902
82	Wage & Salary Allocation Factor		(Line 5)	19.4993%
83	<b>General Depreciation Allocated to Transmission</b>		(Line 81 * Line 82)	<b>18,077,372</b>
84	Common Depreciation - Electric Only	(Note A)	p336.11.b	-
85	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	-
86	Total		(Line 84 + Line 85)	-
87	Wage & Salary Allocation Factor		(Line 5)	19.4993%
88	<b>Common Depreciation - Electric Only Allocated to Transmission</b>		(Line 86 * Line 87)	-
89	<b>Total Transmission Depreciation &amp; Amortization</b>		(Lines 78 + 83 + 88)	<b>46,371,895</b>

**Taxes Other than Income**

90	Taxes Other than Income		Attachment 2	1,692,869
91	<b>Total Taxes Other than Income</b>		(Line 90)	<b>1,692,869</b>

**Return / Capitalization Calculations**

<b>Long Term Interest</b>				
92	Long Term Interest	(Note Q)	Attachment 5	57,907,826
93	Amortization of Debt Discount and Expense		p117.63.c	478,577
94	Amortization of Loss on Reacquired Debt		p117.64.c	2,027,613
95	Less Amort of Gain on Reacquired on Debt-Credit		p117.65.c	-
96	Less Amort of Premium on Debt-Credit		p117.66.c	-
97	Interest on Debt to Associated Companies		p117.67.c	781,779
98	<b>Total Long Term Debt Costs</b>		(Sum lines 92 to 94) - Line 95 - Line 96 + Line 97	61,195,795
99	<b>Preferred Dividends</b>	Enter Positive	p118.29.c	-
<b>Common Stock</b>				
100	Proprietary Capital		p112.16.c	1,616,015,630
101	Less Accumulated Other Comprehensive Income Account 219		p112.15.c	(1,283,277)
102	Less Preferred Stock		(Line 110)	-
103	Less Account 216.1		p112.12.c	-
104	<b>Common Stock</b>		(Line 100 - (Sum Lines 101 to 103))	1,617,298,907
<b>Capitalization</b>				
105	Long Term Debt			
106	Bonds		Attachment 5	1,395,000,000
107	Less Loss on Reacquired Debt	Enter Negative	p111.81.c	(15,200,779)
108	Plus Gain on Reacquired Debt		p113.61.c	-
109	<b>Total Long Term Debt</b>		Sum (Lines 105 to Line 108)	1,379,799,221
110	Preferred Stock		p112.3.c	
111	Common Stock		(Line 104)	1,617,298,907
112	<b>Total Capitalization</b>		(Sum Lines 109 to 111)	2,997,098,128
113	Debt %		(Line 109 / Line 112)	46.038%
114	Preferred %		(Line 110 / Line 112)	0.000%
115	Common %	(Note O)	(Line 111 / Line 112)	53.962%
116	Debt Cost		(Line 98 / Line 109)	0.0444
117	Preferred Cost		(Line 99 / Line 110)	-
118	Common Cost	(Note J)	10.9% ROE + .5% RTO Adder	0.1140
119	Weighted Cost of Debt		(Line 113 * Line 116)	0.0204
120	Weighted Cost of Preferred		(Line 114 * Line 117)	-
121	Weighted Cost of Common		(Line 115 * Line 118)	0.0615
122	<b>Total Return ( R )</b>		(Sum Lines 119 to 121)	<b>0.0819</b>
123	<b>Investment Return = Rate Base * Rate of Return</b>		(Line 51 * Line 122)	<b>57,173,153</b>
<b>Composite Income Taxes</b>				
<b>Income Tax Rates</b>				
124	FIT=Federal Income Tax Rate	(Note I)		21.0000%
125	SIT=State Income Tax Rate or Composite			9.9900%
126	p (percent of federal income tax deductible for state purposes)		Per State Tax Code	0.0000%
127	$T = 1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$			28.8921%
128	$T / (1-T)$			40.6314%
<b>ITC Adjustment</b>				
129	Amortized Investment Tax Credit	(Note I)	Attachment 1	-
130	1/(1-T)	Enter Negative	1 / (1 - Line 127)	140.6314%
131	Net Plant Allocation Factor		(Line 12)	24.8359%
132	<b>ITC Adjustment Allocated to Transmission</b>		(Line 129 * (1 + Line 130) * Line 131)	-
<b>Other Income Tax Adjustments</b>				
132a	Other Income Tax Adjustments	(Note S)	Attachment 5	(3,450,460)
133	<b>Income Tax Component = CIT = (T/1-T) * Investment Return * (1-(WCLTD/R)) =</b>		[Line 128 * Line 123 * (1 - (Line 119 / Line 122))]	17,441,226
134	<b>Total Income Taxes</b>		(Line 132 + Line 132a + Line 133)	<b>13,990,766</b>

**REVENUE REQUIREMENT**

<b>Summary</b>			
135	Net Property, Plant & Equipment	(Line 33)	855,829,343
136	Adjustment to Rate Base	(Line 50)	(158,044,448)
137	<b>Rate Base</b>	(Line 51)	<b>697,784,895</b>
138	O&M	(Line 75)	38,098,986
139	Depreciation & Amortization	(Line 89)	46,371,895
140	Taxes Other than Income	(Line 91)	1,692,869
141	Investment Return	(Line 123)	57,173,153
142	Income Taxes	(Line 133)	13,990,766
<b>143</b>	<b>Gross Revenue Requirement</b>	<b>(Sum Lines 138 to 142)</b>	<b>157,327,669</b>
<b>Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities</b>			
144	Transmission Plant In Service	(Line 13)	1,040,232,373
145	Excluded Transmission Facilities	(Note M) Attachment 5	-
146	Included Transmission Facilities	(Line 144 - Line 145)	1,040,232,373
147	Inclusion Ratio	(Line 146 / Line 144)	100.00%
148	Gross Revenue Requirement	(Line 143)	157,327,669
149	<b>Adjusted Gross Revenue Requirement</b>	(Line 147 * Line 148)	<b>157,327,669</b>
150	<b>Revenue Credits</b>	Attachment 3	<b>2,695,593</b>
<b>151</b>	<b>Net Revenue Requirement</b>	<b>(Line 149 - Line 150)</b>	<b>154,632,077</b>
<b>Net Plant Carrying Charge</b>			
152	Gross Revenue Requirement	(Line 143)	157,327,669
153	Net Transmission Plant	(Line 13 - Line 22)	736,341,238
154	Net Plant Carrying Charge	(Line 152 / Line 153)	21.3661%
155	Net Plant Carrying Charge without Depreciation	(Line 152 - Line 76) / Line 153	17.6892%
156	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	(Line 152 - Line 76 - Line 123 - Line 133) / Line 153	8.0246%
<b>Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE</b>			
157	Gross Revenue Requirement Less Return and Taxes	(Line 143 - Line 141 - Line 142)	86,163,750
158	Increased Return and Taxes	Attachment 4	76,459,249
159	Net Revenue Requirement per 100 Basis Point increase in ROE	(Line 157 + Line 158)	162,622,999
160	Net Transmission Plant	(Line 13 - Line 22)	736,341,238
161	Net Plant Carrying Charge per 100 Basis Point increase in ROE	(Line 159 / Line 160)	22.0853%
162	Net Plant Carrying Charge per 100 Basis Point increase in ROE without Depreciation	(Line 159 - Line 76) / Line 160	18.4083%
163	<b>Net Revenue Requirement</b>	(Line 151)	<b>154,632,077</b>
164	True-up amount	Attachment 6	10,178,513
165	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects	Attachment 7	3,076,307
166	Facility Credits under Section 30.9 of the PJM OATT	Attachment 5	-
167	<b>Net Zonal Revenue Requirement</b>	Sum (Lines 163 to 166)	<b>167,886,897</b>
<b>Network Zonal Service Rate</b>			
168	1 CP Peak	(Note L) Attachment 5	2,759.00
169	Rate (\$/MW-Year)	(Line 167 / Line 168)	60,850.63
<b>170</b>	<b>Network Service Rate (\$/MW/Year)</b>	<b>(Line 169)</b>	<b>60,850.63</b>

**Notes**

- A Electric portion only.
- B Excludes leases that are expensed as O&M (rather than amortized). Includes new Transmission plant that is expected to be placed in service in the current calendar year. New Transmission plant expected to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Expansion Plan (RTEP) must be separately detailed on Attachment 6. Lines 14, 23, and 77 refer to Attachment 6, Step 2 in the first year and Step 9 in all subsequent years; line 36 use Step 6 for True Up and Step 9 for Estimate). For the estimate, all rate base items will be calculated based on end of year data, except transmission plant additions, retirements and depreciation will be calculated based on 13 month averages. For the True-up, transmission and distribution plant and the associated depreciation reserve shall be calculated using the average of 13 monthly balances in Attachment 5 and all other rate base items, excluding Cash Working Capital, shall be calculated using beginning and end of year averages in Attachment 5 or Attachment 1. Include on line 36, the 13 monthly average CWIP balance on Attachment 6 for FERC authorized incentive transmission projects shown on Attachment 6.
- C Includes Transmission Portion Only. Only land held for future use that has an estimated in service date within the next ten years may be included.
- D Excludes All EPRI Annual Membership Dues.
- E Includes All Regulatory Commission Expenses.
- F Includes transmission system safety related advertising included in Account 930.1.
- G Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H Reserved for future use.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and  $p =$  the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by  $(1/1-T)$ . A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J ROE will be supported in the original filing and no change in ROE will be made absent a Section 205 filing at FERC.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliations.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M on line 54. If they are booked to Acct 565, they are included on line 54.
- O The equity component of DLC' capital structure shall not be greater than 59 percent, nor less than 45 percent, regardless of Duquesne's actual capital structure. When DLC's equity component falls within the stated range, DLC shall use its actual capital structure. The input value on line 100 -- Proprietary Capital -- shall be adjusted so that the equity percentage shown on line 115 will be 45% if the actual equity percentage is less than 45% or 59% if the actual equity percentage is above 59%.
- P Include on line 36, the 13 monthly average CWIP balance on Attachment 6 for FERC authorized incentive transmission projects shown on Attachment 6.
- Q DLC will include interest associated with debt that is outstanding using 13 monthly averages at the end of the FERC Form No. 1 year. Therefore only interest included in column I on page 257 of the FERC Form No. 1 that has an outstanding amount included in column H will be included in the interest calculation.
- R Includes the transmission-allocated portions of the balances in Accounts 190, 281, 282 and 283 and the transmission-allocated portions of the tax-related portions of Accounts 182.3 and 254. Accumulated deferred income tax amounts associated with asset or liability accounts excluded from rate base (such as ADIT related to other post-employment benefit costs and certain tax-related regulatory assets or liabilities) do not affect rate base. To maintain rate base neutrality upon changes in income tax laws, income tax rates, and other actions taken by a tax authority, resulting unamortized deficient or (excess) ADIT is included without tax gross-up. Supporting information is provided in Attachment 1.
- S Effective June 1, 2020, includes amounts associated with the amortization of any deficient or (excess) deferred income taxes (resulting from changes in income tax laws, income tax rates, and other actions taken by a tax authority). See Attachment 5 for detail of Other Income Tax Adjustments and Attachment 9 for detail of Amortization of Deficient or (Excess) Accumulated Deferred Income Taxes.

**END**



Duquesne Light Company  
Attachment H-17A  
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet Tax Detail

Line #	A	B End of Year Total	C Beg of Year Total	D Average	E Gas, Prod Or Other Related	F Only Transmission Related	G Plant Related	H Labor Related	I
1	ADIT-190 (enter negative) - line 43	(45,617,691)	(75,516,928)	(45,617,691)	(15,755,705)	-	-	(29,861,986)	
2	ADIT- 282 -- line 49	683,580,544	679,684,837	683,580,544	521,782,690	161,797,854	-	-	
3	ADIT- 283 -- line 62	73,366,580	98,936,614	73,366,580	14,909,492	-	4,252,135	54,204,963	
4	Subtotal -- Sum (line 1 + line 2 + line 3)	711,329,433	703,104,523	711,329,433	520,936,477	161,797,854	4,252,135	24,342,967	
5	Wages & Salary Allocator -- Appendix A line 5							19,499,93%	
6	Gross Plant Allocator -- Appendix A line 10						24,2749%		
7	Transmission Allocator					100.00%			
8	All other				0.00%				
9	ADIT	167,576,757				161,797,854	1,032,201	4,746,703	Enter Column B as a negative on Appendix A, line 34. (Column B = Sum of Columns F through H)

4,252,135 <from Acct 283 below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

Instructions for Account 190, 282 and 283:  
 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column E.  
 2. ADIT items related only to Transmission are directly assigned to Column F.  
 3. ADIT items related to plant and not in Columns A & B are included in Column G.  
 4. ADIT items related to labor and not in Columns A & B are included in Column H.  
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.  
 6. All ADIT line items and allocations will be supported by the settlement in Docket No. ER06-1549 and no change in allocation will be allowed absent a filing at FERC.  
 7. Any new ADIT items will be clearly marked and separated in each account from the settled items for review.

ADIT-190	A	B End of Year Total	C Beg of Year Total	D End of Year for Est. Average for Final Total	E Gas, Prod Or Other Related	F Only Transmission Related	G Plant Related	H Labor Related	I Justification
10	Other regulatory assets/liabilities - Transmission plant	(37,152,849)	(38,606,164)	(37,152,849)		(37,152,849)			Transmission-related tax-related net regulatory assets/liabilities not related to tax law remeasurements (prior to gross-up). Recorded in Account 254. Removed from rate base as a FASB 109 item below.
11	Tax gross-up on other regulatory assets/liabilities - Transmission plant	(15,019,756)	(15,617,750)	(15,019,756)		(15,019,756)			Gross-up for income tax due on transmission-related tax-related net regulatory assets/liabilities other than tax law change remeasurements (Line 10) excess ADIT. Formerly referred to as FAS 109 Tax Gross-Up. Recorded in Account 254. Removed from rate base as a FASB 109 item below.
12	Excess ADIT regulatory liability - Transmission plant (from Attachment 9.2, Line 4, Columns F and H)	57,408,572	58,986,167	57,408,572		57,408,572			Remeasurement of deferred tax liabilities in account 282 for income tax rate changes on transmission plant-related book/tax differences (prior to gross-up) with an offset to regulatory liability account 254. Specific allocation of excess ADIT between transmission and distribution determined by underlying functional records. General plant excess ADIT allocated to transmission using the wage and salary allocator. Transmission excess ADIT agreed to Attachment 9.2. Removed from rate base as a FASB 109 item below.
13	Tax gross-up on excess ADIT regulatory liability - Transmission plant	23,249,924	23,898,422	23,249,924		23,249,924			Gross-up for income tax due on transmission plant-related excess ADIT (Line 12). Recorded in Account 254. Removed from rate base as a FASB 109 item below.
14	Other tax-related regulatory assets/liabilities - Distribution/other plant	(144,422,273)	(136,478,442)	(144,422,273)	(144,422,273)				Distribution/other-related tax-related net regulatory assets/liabilities not related to tax law change remeasurements. Recorded in Account 254. Removed from rate base as a FASB 109 item below.
15	Tax gross-up on other tax-related regulatory assets/liabilities - Distribution/other plant	(58,680,720)	(55,453,035)	(58,680,720)	(58,680,720)				Gross-up for income tax due on distribution/other-related tax-related net regulatory assets/liabilities other than excess ADIT (Line 14). Formerly referred to as FAS 109 Tax Gross-Up. Recorded in Account 254. Removed from rate base as FASB 109 item below.
16	Excess ADIT regulatory liability - Distribution/other plant	168,485,019	177,798,284	168,485,019	168,485,019				Remeasurements of deferred tax liabilities in account 282 for income tax rate changes on distribution/other plant-related book/tax differences (prior to gross-up) with an offset to regulatory liability account 254. Specific allocation of excess ADIT between transmission and distribution determined by underlying functional records. General plant excess ADIT allocated to distribution using the wage and salary allocator. Removed from rate base as a FASB 109 item below.
17	Tax gross-up on excess ADIT regulatory liability - Distribution/other plant	68,457,739	72,241,834	68,457,739	68,457,739				Gross-up for income tax due on distribution/other-related excess ADIT (Line 16). Formerly referred to as FAS 109 Tax Gross-Up. Recorded in Account 254. Removed from rate base as a FASB 109 item below.
18	Excess ADIT regulatory liability -- Transmission non-property-related (from Attachment 9.2, Line 5, Columns F and H)	-	2,783,979	-	-	-			Remeasurement of deferred tax liabilities in accounts 190 and 283 (prior to gross-up) for income tax rate changes on transmission-related book/tax differences not related to plant with an offset to regulatory liability account 254. Non-plant excess ADIT allocated to transmission using the wage and salary allocator. Transmission non-plant excess ADIT agreed to permanent worksheet Attachment 9.2. Removed from rate base as a FASB 109 item below.
19	Tax Gross-up on excess ADIT regulatory liability -- Transmission non-property-related	-	1,131,168	-	-	-			Gross-up for income tax due on non-plant transmission-related excess ADIT (Line 18). Corresponding amount recorded in Account 254. Removed from rate base as FASB 109 item below.
20	Deficient ADIT regulatory asset -- Transmission non-property-related (from Attachment 9.2, Line 9, Columns F and H)	-	(1,908,025)	-	-	-			Remeasurement of deferred tax assets in account 190 (prior to tax gross-up) for income tax rate changes on transmission-related book/tax differences not related to plant with an offset to regulatory asset account 182.3. Non-plant deficient ADIT allocated to transmission using the wage and salary allocator. Transmission non-plant deficient ADIT agreed to Attachment 9.2. Removed from rate base as a FASB 109 item below.
21	Tax Gross-up on deficient ADIT regulatory liability -- Transmission non-property-related	-	(775,256)	-	-	-			Gross-up for income tax due on non-plant transmission-related excess ADIT (line 20). Corresponding amount recorded in account 182.3. Removed from rate base as FASB 109 item below.
22	Vacation Pay	699,664	669,812	699,664				699,664	Vacation pay earned and expensed for books, tax deduction when paid - employees in all functions
23	Reserve for Healthcare	462,274	404,489	462,274				462,274	Self insurance reserve expanded for books, tax deduction when paid - employees in all functions
24	Reserve for Compensated Absences	1,758,986	1,720,495	1,758,986				1,758,986	Vacation pay accrued and expensed for books, tax deduction when paid - employees in all functions
25	Accrued Pensions	17,573,240	39,887,986	17,573,240				17,573,240	Book accrual for pension contributions
26	Other Post-Employment Benefits Costs - OPEB	7,683,422	8,412,445	7,683,422				7,683,422	FAS postretirement benefit liability. Formerly referred to as FAS 106.

Duquesne Light Company  
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Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet Tax Detail

27	Reserve for Warwick Mine Liability	3,087,160	3,512,537	3,087,160	3,087,160				Costs expensed related to 2000 generation asset sale, tax deduction when paid. Formerly referred to as Warwick Mine Closing Costs.
28	Reserve for legacy issues	493,247	472,566	493,247	493,247				Book reserve related to environmental remediation for generation assets, tax deductible when paid
29	Bad Debt Reserve Amortization	6,062,898	8,578,719	6,062,898	6,062,898				Book expense for bad debts, tax deduction when fully written-off and all collection efforts abandoned - relates to all functions
30	Accrued Sales and Use Tax	355,987	276,467	355,987	355,987				Book sales & use tax estimate accrued and expensed, tax deduction when paid - relates to all functions
31	Provision for injuries and damages	1,009,870	1,313,746	1,009,870			1,009,870		Reserve expensed for books, tax deduction when paid - employees in all functions
32	Affordable Housing Tax Recapture Bond	-	-	-	-				Accrued bond expense, tax deduction when paid
33	Legal Accrual	2,087,454	293,392	2,087,454			2,087,454		Legal reserve expensed for books, tax deduction when paid - relates to all functions
34	Accrued Misc Reserves	5,198,719	4,386,898	5,198,719			5,198,719		Accrued miscellaneous items included in account 190.
35	Derivative Instruments	-	-	-	-				Unrecognized loss for derivative contracts. Loss recognized for tax when realized.
36	Deferred Credits	374,481	351,084	374,481	374,481				Revenue received on long term contracts, amortized over the life of the contract for books, but recognized as taxable upon receipt of cash.
37	Other	(681,192)	4,373,275	(681,192)	(681,192)				Includes tax related to transmission revenue to be refunded through future rates.
38	Operating Lease Right of Use (ROU)	6,063,124	7,131,904	6,063,124	6,063,124				Lease obligation recognized under ASC 842, not recognized for tax purposes until use of the leased property occurs.
39	Payroll Tax Deferral	1,071,779	2,143,558	1,071,779			1,071,779		Deferred payment of employer payroll tax expenses permitted by COVID legislation, tax deductible when paid.
40	Subtotal - p234 (Sum line 10 through line 39)	115,626,769	171,930,555	115,626,769	49,595,470	28,485,891	-	37,545,408	
41	Less FASB 109 Above if not separately removed	62,325,656	88,001,182	62,325,656	33,836,765	28,485,891	-	-	Includes amounts on Lines 10 - 21.
42	Less FASB 106 Above if not separately removed	7,683,422	8,412,445	7,683,422	-	-	-	7,683,422	Includes amount on Line 26.
43	Total = Line 40 - (Line 42 + Line 41)	45,617,691	75,516,928	45,617,691	15,758,705	-	-	29,861,986	

A	B	C	D	E	F	G	H	I
	End of Year Total	Beg of Year Total	End of Year for Est. Average for Final	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification

ADIT- 282

44	Accelerated Depreciation - Transmission	161,797,854	151,733,338	161,797,854		161,797,854			Differences between book and tax basis in transmission plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12.
45	Accelerated Depreciation - Distribution/Other	521,782,690	527,951,499	521,782,690	521,782,690				Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 16.
46	Subtotal - p275	683,580,544	679,684,837	683,580,544	521,782,690	161,797,854	-	-	
47	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
48	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
49	Total = Line 46 - (Line 48 + Line 47)	683,580,544	679,684,837	683,580,544	521,782,690	161,797,854	-	-	

A	B	C	D	E	F	G	H	I
	End of Year Total	Beg of Year Total	End of Year for Est. Average for Final	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification

NOTE: Schedule Page No. 112 Line No. 64

ADIT-283

50	Amortization Loss on Reacquisition	4,252,135	4,798,044	4,252,135			4,252,135		The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes - relates to all functions.
51	Partnership Investments	1,086,912	972,519	1,086,912	1,086,912				Difference in book versus tax basis in partnership investments.
52	Regulatory Assets	7,759,456	9,375,123	7,759,456	7,759,456				Asset due to rate regulated capitalization of incurred costs that would otherwise be charge to expense.
53	Pension Regulatory Asset	52,445,967	74,938,529	52,445,967				52,445,967	Regulatory asset associated with adoption of FAS 158.
54	Compensated Absences	1,758,986	1,720,495	1,758,986				1,758,986	Current year vacation pay accrual
55	Other	-	-	-	-				IRS Cycle Adjustments and Reserve for Obsolescence.
56	Operating Lease Right of Use (ROU)	6,063,124	7,131,904	6,063,124	6,063,124				Asset recognized under ASC 842, not recognized for tax purposes.
57		-	-	-	-				
58		-	-	-	-				
59	Subtotal - p277 (Form 1-F filer: see note 6, below)	73,366,580	98,936,614	73,366,580	14,909,492	-	4,252,135	54,204,953	
60	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
61	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
62	Total = Line 59 - (Line 61 + Line 60)	73,366,580	98,936,614	73,366,580	14,909,492	-	4,252,135	54,204,953	

ADITC-255

Item	Amortization
Amortization	
Amortization to Line 129 of Appendix A	Total
Total	-
Total Form No. 1 (p 266 & 267)	-
Difference /1	-

/1 Difference must be zero or the difference included in Appendix A.

Duquesne Light Company  
Attachment H -17A  
Attachment 2 - Taxes Other Than Income Worksheet

<b>Other Taxes</b>	<b>FERC Form No. 1 Page 263 Col (i)</b>	<b>Allocator</b>	<b>Allocated Amount</b>
<b>Plant Related</b>		<b>Gross Plant Allocator</b>	
1 PA Capital Stock Tax	line 15	-	
2 Real Estate	line 33	639,008	
3 PA PURTA	line 13	841,129	
<b>4 Total Plant Related -- Sum of line 1 through line 3</b>		<u>1,480,137</u>	24.2749% \$ 359,301
		<b>Wages &amp; Salary Allocator</b>	
5 Federal Unemployment	line 4	29,078	
6 FICA	line 5	6,589,754	
7 PA Unemployment	line 18	9,121	
8 City of Pittsburgh	line 34	211,107	
<b>9 Total Labor Related-- Sum of line 5 through line 8</b>		<u>6,839,060</u>	19.4993% \$ 1,333,567
<b>Other Excluded</b>		<b>All other</b>	
10 Highway Use	line 6	-	
11 Excise Tax on Coal	line 7	-	
12 PA Gross receipts Tax	line 14	54,353,183	
13 PA Corporate Loans	line 16	-	
14 PA Insurance Premiums	line 17	-	
15 PA Fuel Use	line 19	-	
16 PA Motor Carriers	line 20	-	
17 PA Other	line 21	59,414	
18 WV Franchise	line 26	-	
19 WV Income	line 27	-	
20 Gross Receipts	line 32	-	
<b>21 Total Excluded</b>		54,412,597	0.00%
<b>22 Total (line 4 + line 9 + line 21)</b>		62,731,794	\$ 1,692,869
<b>23 Total 'Other' Taxes included on p.114.14c</b>		<u>62,731,794</u>	
Difference (line 23-line 22) Note E		-	

## Criteria for Allocation:

- A All Taxes Other than Income Tax line items and allocations will be supported by the settlement in Docket No. ER06-1549 and no change in allocation will be allowed absent a filing at FERC.
- B Any new Taxes Other than Income Tax will be clearly marked and separated in each account from the settled items for review.
- C Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they may not be included.
- D Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they may not be included.
- E Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- F Other taxes, except as provided for in C, D and E above, which include amounts related to transmission service, will be allocated based on the Gross Plant Allocator.
- G Excludes prior period adjustments for periods before January 1, 2007.

**Account 454 - Rent from Electric Property**

1	Rent from FERC Form No. 1 - Note 8		9,558,042
2	Rent from Electric Property - Transmission Related (Notes 3 & 8)		318,529
3			
4	Customer Choice - EGS Transmission	See Note 5	73,282,050
5	Other Electric Revenues	See Note 6	15,695,694
6	SECA Credits - Other EGS	See Note 7	-
7	Schedule 1A		724,715
8	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4)		1,521,480
9	PTP Serv revs for which the load is not included in the divisor received by TO		-
10	PJM Transitional Revenue Neutrality (Note 1)		-
11	PJM Transitional Market Expansion (Note 1)		-
12	Professional Services (Note 3)		-
13	Revenues from Directly Assigned Transmission Facility Charges (Note 2)		288,000
14	Rent or Attachment Fees associated with Transmission Facilities (Note 3)		-
15	Gross Revenue Credits	Sum Lines 7 to 14 + line 2	2,852,724
16	Less line 23	- line 23	(157,131)
17	Total Revenue Credits	line 15 + line 16	2,695,593
18	Revenues associated with lines 19 thru 23 are to be included in lines 1-14 and total of those revenues entered here		318,529
19	Income Taxes associated with revenues in line 18		92,030
20	One half margin (line 18 - line 19)/2		113,250
21	All expenses (other than income taxes) associated with revenues in line 18 that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.		48,148
22	Line 20 plus line 21		161,398
23	Line 18 less line 22		157,131

- Note 1 All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 168 of Appendix A.
- Note 2 If the costs associated with the Directly Assigned Transmission Facility Charges are included in the rates, the associated revenues are included in the rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the rates, the associated revenues are not included in the rates.
- Note 3 Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). DLC will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. Note: In order to use lines 15 - 20, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).
- Note 4 If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example, revenues associated with distribution facilities. In addition, revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.
- Note 5 Customer Choice - EGS Transmission represents revenues received from Electric Generation Suppliers providing energy to retail customers in Duquesne's zone. As a result, the load is in the divisor for the zonal revenue requirement.
- Note 6 Other electric Revenues - includes revenues for various related electricity products/premium services such as surge protectors and appliance guards.
- Note 7 SECA Credits - Other EGS - represents revenues received from Electric Generation Suppliers for transition transmission charges imposed by FERC.

Duquesne Light Company  
 Attachment H -17A  
 Attachment 3 - Revenue Credit Workpaper

Note 8 All Account 454 and 456 Revenues must be itemized below

Account 454	Include	Exclude
Joint pole attachments - telephone	-	8,509,433
Joint pole attachments - cable	-	-
Joint tower attachments - transmission	318,529	-
Underground rentals	-	-
Microwave tower wireless rentals	-	-
Other rentals	-	-
Corporate headquarters sublease	-	-
Misc non-transmission services	-	-
Customer Commitment Services (Account 454.02 & 454.03)	-	1,048,609
<b>Total</b>	<b>318,529</b>	<b>9,558,042</b>
Account 456	Include	Exclude
Customer Choice - EGS transmission	-	73,282,050
Other electric revenues	-	15,695,694
SECA credits	-	-
Transmission Revenue - AES/APS (Accounts 456.1 & 456.11)	-	-
Transmission Revenue - Piney Fork	288,000	-
Transmission Revenue - Firm (Account 456.32)	1,521,480	-
Transmission Revenue - Non-Firm	-	-
xxxx		
xxxx		
xxxx		
xxxx		
<b>Total</b>	<b>1,809,480</b>	<b>88,977,743</b>

A	100 Basis Point increase in ROE and Income Taxes	Line 12 + Line 23	76,459,249
B	100 Basis Point increase in ROE		1.00%

**Return Calculation**

1	Rate Base		Appendix A, Line 51	697,784,895
2	Debt %	(Line 109 / Line 112)	Appendix A, Line 113	46.0%
3	Preferred %	(Line 110 / Line 112)	Appendix A, Line 114	0.0%
4	Common %	(Line 111 / Line 112)	Appendix A, Line 115	54.0%
5	Debt Cost	(Line 98 / Line 109)	Appendix A, Line 116	4.44%
6	Preferred Cost	(Line 99 / Line 110)	Appendix A, Line 117	0.00%
7	Common Cost	Appendix A % plus 100 Basis Pts	Appendix A, Line 118 + 1%	12.40%
8	Weighted Cost of Debt	(Line 113 * Line 116)	Appendix A, Line 119	0.0204
9	Weighted Cost of Preferred	(Line 114 * Line 117)	Appendix A, Line 120	-
10	Weighted Cost of Common	(Line 115 * Line 118)	Line 4 * Line 7	0.0669
11		(Sum Lines 119 to 121)	Sum Lines 8 to 10	<b>0.0873</b>
12		<b>(Line 51 * Line 122)</b>	Line 11 * Line 1	<b>60,938,551</b>

**Composite Income Taxes**

13	FIT=Federal Income Tax Rate		Appendix A, Line 124	21.00%
14	SIT=State Income Tax Rate or Composite		Appendix A, Line 125	9.99%
15	p (percent of federal income tax deductible for state purposes)		Appendix A, Line 126	0.00%
16	$T = 1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		Appendix A, Line 127	28.89%
17	$T / (1 - T)$		Appendix A, Line 128	40.63%
<b>ITC Adjustment</b>				
18	Amortized Investment Tax Credit; enter negative	Attachment 1	Appendix A, Line 129	-
19	$1 / (1 - T)$	$1 / (1 - \text{Line } 127)$	Appendix A, Line 130	140.63%
20	Net Plant Allocation Factor	(Line 12)	Appendix A, Line 131	24.8359%
21	<b>ITC Adjustment Allocated to Transmission</b>	$(\text{Line } 129 * (1 + \text{Line } 130) * \text{Line } 131)$	Appendix A, Line 132	-
<b>Other Income Tax Adjustments</b>				
21a	Other Income Tax Adjustments	Appendix A, (Note S)	Appendix A, Line 132a	<b>(3,450,460)</b>
22	<b>Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =</b>		Line 17*Line 12*(1-(Line 8/Line 11))	<b>18,971,158</b>
23	<b>Total Income Taxes</b>		<b>(Line 132 + Line 132a + Line 133)</b>	<b>15,520,698</b>

Plant in Service Worksheet

		Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Details	
		Source		Balance For True up	Balance for Estimate	
	<b>Calculation of Transmission Plant In Service</b>					
	December	p206.58.b	For 2020	996,230,126		
	January	Company Records	For 2021	996,117,325		
	February	Company Records	For 2021	997,198,068		
	March	Company Records	For 2021	998,450,242		
	April	Company Records	For 2021	998,375,127		
	May	Company Records	For 2021	999,982,428		
	June	Company Records	For 2021	1,029,907,037		
	July	Company Records	For 2021	1,031,313,526		
	August	Company Records	For 2021	1,031,779,015		
	September	Company Records	For 2021	1,031,321,390		
	October	Company Records	For 2021	1,032,733,522		
	November	Company Records	For 2021	1,033,809,497		
	December	p207.58.g	For 2021	1,040,232,373	1,040,232,373	
13	<b>Transmission Plant In Service</b>			1,016,726,898		1,040,232,373
	<b>Calculation of Distribution Plant In Service</b>					
	December	p206.75.b	For 2020	3,076,685,101		
	January	Company Records	For 2021	3,084,129,487		
	February	Company Records	For 2021	3,099,632,716		
	March	Company Records	For 2021	3,114,186,315		
	April	Company Records	For 2021	3,124,844,032		
	May	Company Records	For 2021	3,140,769,938		
	June	Company Records	For 2021	3,153,267,061		
	July	Company Records	For 2021	3,195,645,275		
	August	Company Records	For 2021	3,210,456,442		
	September	Company Records	For 2021	3,220,898,132		
	October	Company Records	For 2021	3,213,200,897		
	November	Company Records	For 2021	3,231,218,256		
	December	p207.75.g	For 2021	3,262,545,565	3,262,545,565	
	<b>Distribution Plant In Service</b>			3,163,652,247		3,262,545,565
	<b>Calculation of Intangible Plant In Service</b>					
	December	p204.5.b	For 2020	336,394,159		
	December	p205.5.g	For 2021	409,815,888		409,815,888
16	<b>Intangible Plant In Service</b>			373,105,024		409,815,888
	<b>Calculation of General Plant In Service</b>					
	December	p206.99.b	For 2020	379,452,438		
	December	p207.99.g	For 2021	393,761,918		393,761,918
16	<b>General Plant In Service</b>			386,607,178		393,761,918
	<b>Calculation of Production Plant In Service</b>					
	December	p204.46b	For 2020	-		
	January	Company Records	For 2021	-		
	February	Company Records	For 2021	-		
	March	Company Records	For 2021	-		
	April	Company Records	For 2021	-		
	May	Company Records	For 2021	-		
	June	Company Records	For 2021	-		
	July	Company Records	For 2021	-		
	August	Company Records	For 2021	-		
	September	Company Records	For 2021	-		
	October	Company Records	For 2021	-		
	November	Company Records	For 2021	-		
	December	p205.46.g	For 2021	-		-
	<b>Production Plant In Service</b>			-		-
	<b>Calculation of Common Plant In Service</b>					
	December (Electric Portion)	p356	For 2020	-		
	December (Electric Portion)	p356	For 2021	-		-
17	<b>Common Plant In Service</b>			-		-
6	<b>Total Plant In Service</b>	Sum of averages above		4,940,091,347		5,106,355,744

Accumulated Depreciation Worksheet

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Details	
			Balance For True up	Balance for Estimate	
	<b>Calculation of Transmission Accumulated Depreciation</b>	Source			
	December	Prior year p219	For 2020	293,970,540	
	January	Company Records	For 2021	294,756,357	
	February	Company Records	For 2021	295,899,688	
	March	Company Records	For 2021	297,479,446	
	April	Company Records	For 2021	298,370,122	
	May	Company Records	For 2021	299,080,603	
	June	Company Records	For 2021	301,227,805	
	July	Company Records	For 2021	302,976,210	
	August	Company Records	For 2021	304,055,774	
	September	Company Records	For 2021	305,277,060	
	October	Company Records	For 2021	302,959,381	
	November	Company Records	For 2021	302,940,663	
	December	p219.25	For 2021	303,891,135	303,891,135
22	<b>Transmission Accumulated Depreciation</b>			300,221,906	303,891,135
	<b>Calculation of Distribution Accumulated Depreciation</b>	Source			
	December	Prior year p219.26	For 2020	906,612,443	
	January	Company Records	For 2021	911,673,875	
	February	Company Records	For 2021	916,791,184	
	March	Company Records	For 2021	922,347,407	
	April	Company Records	For 2021	927,956,151	
	May	Company Records	For 2021	933,888,133	
	June	Company Records	For 2021	937,165,478	
	July	Company Records	For 2021	941,249,457	
	August	Company Records	For 2021	946,544,984	
	September	Company Records	For 2021	951,933,944	
	October	Company Records	For 2021	940,144,304	
	November	Company Records	For 2021	945,054,564	
	December	p219.26	For 2021	949,672,944	949,672,944
	<b>Distribution Accumulated Depreciation</b>			933,156,528	949,672,944
	<b>Calculation of Intangible Accumulated Depreciation</b>	Source			
	December	Prior year p200.21.c	For 2020	210,988,726	
	December	p200.21c	For 2021	246,084,021	246,084,021
26	<b>Accumulated Intangible Depreciation</b>			228,536,374	246,084,021
	<b>Calculation of General Accumulated Depreciation</b>	Source			
	December	Prior year p219	For 2020	150,231,940	
	December	p219.28	For 2021	160,768,700	160,768,700
25	<b>Accumulated General Depreciation</b>			155,500,320	160,768,700
	<b>Calculation of Production Accumulated Depreciation</b>	Source			
	December	Prior year p219	For 2020	-	
	January	Company Records	For 2021	-	
	February	Company Records	For 2021	-	
	March	Company Records	For 2021	-	
	April	Company Records	For 2021	-	
	May	Company Records	For 2021	-	
	June	Company Records	For 2021	-	
	July	Company Records	For 2021	-	
	August	Company Records	For 2021	-	
	September	Company Records	For 2021	-	
	October	Company Records	For 2021	-	
	November	Company Records	For 2021	-	
	December	p219.20 thru 219.24	For 2021	-	-
	<b>Production Accumulated Depreciation</b>			-	-
	<b>Calculation of Common Accumulated Depreciation</b>	Source			
	December (Electric Portion)	p356	For 2020	-	
	December (Electric Portion)	p356	For 2021	-	-
28	<b>Common Plant Accumulated Depreciation (Electric Only)</b>			-	-
7	<b>Total Accumulated Depreciation</b>	Sum of averages above		1,617,415,128	1,660,416,800



**Electric / Non-electric Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Electric Portion	Non-electric Portion	Details
<b>Plant Allocation Factors</b>							
26	Accumulated Intangible Depreciation		p200.21.c	246,084,021	246,084,021		
27	Accumulated Common Amortization - Electric		p356	-	-		
28	Common Plant Accumulated Depreciation (Electric Only)		p356	-	-		
<b>Plant In Service</b>							
17	Common Plant (Electric Only)		p356	-	-		
<b>Materials and Supplies</b>							
42	Undistributed Stores Exp		p227.6c & 15.c	630,053	630,053		
<b>Allocated General &amp; Common Expenses</b>							
55	Plus Net Transmission Lease Payments		p200.4.c	-	-		
57	Common Plant O&M		p356	-	-		
<b>Depreciation Expense</b>							
80	Intangible Amortization		p336.1d&e	68,029,652	68,029,652		
84	Common Depreciation - Electric Only		p336.11.b	-	-		
85	Common Amortization - Electric Only		p356 or p336.11d	-	-		

**Transmission / Non-transmission Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Beg of year	End of Year	End of Year for Est. Average for Final	Details
38	Plant Held for Future Use		p214	-	-	-	
			Total	-	-	-	
			Non-transmission Related	-	-	-	
			Transmission Related	-	-	-	

**CWIP & Expensed Lease Worksheet**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	CWIP in Form 1 Amount	Expensed Lease in Form 1 Amount	Details
<b>Plant Allocation Factors</b>							
6	Total Plant In Service		p207.104.g	5,106,355,744			
<b>Plant In Service</b>							
13	Transmission Plant In Service		p207.58.g	1,040,232,373			
17	Common Plant (Electric Only)		p356	-			
<b>Accumulated Depreciation</b>							
22	Transmission Accumulated Depreciation		p219.25.c	303,891,135			

**PBOPs Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	PBOBs	All other	Details
<b>Allocated General &amp; Common Expenses</b>							
	Account 926 (Prior Year)			14,905,456	2,350,542	12,554,914	Prior Year
	Account 926 (Current Year)		p323.187.b	13,809,980	1,932,857	11,877,123	Current Year
	Change in PBOP Expense			(1,095,476)	(417,685)	(677,791)	
Calculation of allowed increase in PBOP expense recorded in Acct. 926 (increase not to cause more than \$.05/kW/Mo in zonal rate):							
1	Allowed Change in Rate (\$/kW/mo)		0.05				
2	Divide zonal rate at Appendix A, line 168 by 1000 and by 12 =		5				
3	Multiply Transmission Net Revenue Requirement (Appendix A, line 165) by ratio of line 1 over line 2		1,655,400				
4	Divide line 3 by the wage & salary allocator (Appendix A, line 5)		8,489,545				
5	Subtract line 4 from the Change in PBOP expense shown above		(8,907,230)				
6	Enter the result at line 5 on Appendix A, line 62 <u>ONLY</u> if it is positive; otherwise enter zero						This is the increase in PBOP expense permitted in the current year.
59	Less PBOP Expense in Acct. 926 in Excess of Allowed Amount		-				

**EPRI Dues Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	EPRI Dues	Details	
<b>Allocated General &amp; Common Expenses</b>							
63	Less EPRI Dues		p352-353	61,634	61,634		

**Regulatory Expense Related to Transmission Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Transmission Related	Non-transmission Related	Details
67	Directly Assigned A&G Regulatory Commission Exp Account 928 p323.189.b	782,423	-	782,423	FERC Annual Assessment

**Safety Related Advertising Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Safety Related	Non-safety Related	Details
68	Directly Assigned A&G General Advertising Exp Account 930.1 p323.191.b	201,005	-	201,005	None

**MultiState Workpaper**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		State 1	State 2	State 3	State 4	State 5	Details
125	Income Tax Rates SIT=State Income Tax Rate or Composite	PA 9.99%					

**Education and Out Reach Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Education & Outreach	Other	Details
68	Directly Assigned A&G General Advertising Exp Account 930.1 p323.191.b	201,005	-	201,005	None

**Excluded Plant Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Excluded Transmission Facilities	Description of the Facilities
145	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Excluded Transmission Facilities	0	General Description of the Facilities
	Instructions:	Enter \$	None
1	Remove all investment below 69 kV facilities, including the investment allocated to distribution of a dual function substation, generator, interconnection and local and direct assigned facilities for which separate costs are charged and step-up generation substation included in transmission plant in service.		
2	If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used: <b>Example</b>	Or Enter \$	
	A Total investment in substation 1,000,000		
	B Identifiable investment in Transmission (provide workpapers) 500,000		
	C Identifiable investment in Distribution (provide workpapers) 400,000		
	D Amount to be excluded (A x (C / (B + C))) 444,444		

Add more lines if necessary

Transmission Related Account 242 Reserves

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Beg of year	End of Year	End of Year for Est. Average for Final	Allocation	Trans Rtd	Details
39 Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)		Enter \$					Amount
Directly Assignable to Transmission							
	Legal Accrual	-	-	-			
	Accrued FERC Assessment	-	-	-	100%	-	
Labor Related, General plant related or Common Plant related							
	Workmen's Compensation Liability	1,274,766	957,708	957,708			
	Accrued Payroll	2,413,861	2,074,759	2,074,759			
	Accrued Vacations	-	-	-			
	Accrued Compensated Absences	8,273,218	8,509,767	8,509,767			
	Accrued Legal Settlements	1,015,475	7,225,000	7,225,000			
	Incentive Compensation Accrual	-	-	-			
	Employee Benefits	13,073,199	16,092,048	16,092,048			
		26,050,519	34,859,282	34,859,282	19.50%	6,797,308	
Plant Related							
	Property Insurance	-	-	-	24.84%	-	
Other							
	Affordable Housing Recapture	-	-	-			
	Regulatory Commitment	-	-	-			
	Counterparty Collateral	4,618,820	11,931,795	11,931,795			
	Other	10,000	510,000	510,000			
		4,628,820	12,441,795	12,441,795	0.00%	-	
Total Transmission Related Reserves		30,679,339	47,301,077	47,301,077		6,797,308	

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Beg of year	End of Year	End of Year for Est. Average for Final	Allocation	Trans Rtd	Details
40 Prepayments							To Line 45
Labor Related							
	Prepaid Federal Highway Use Tax	-	-	-	19.499%	-	
	Prepaid Information Technology Hardware/Software Maint	12,657,775	13,100,778	13,100,778	19.499%	2,554,557	
	Workman's Compensation	-	-	-	19.499%	-	
	Director's & Officer's Liability	-	-	-	19.499%	-	
	Excess General Liability	-	-	-	19.499%	-	
	Misc	2,015,363	1,911,713	1,911,713	19.499%	372,770	
Other							
	PA PUC Assessments	1,529,985	1,589,732	1,589,732	0.000%	-	
Plant Related							
	Property insurance	3,781,314	4,234,417	4,234,417	24.836%	1,051,655	
		19,984,437	20,836,640	20,836,640		3,978,982	

**Materials & Supplies**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Beg of year	End of Year	End of Year for Est. Average for Final
Assigned to O&M Stores Expense Undistributed		p227.6	1,293,344	630,053
		p227.16	-	630,053
42	Undistributed Stores Exp		1,293,344	630,053
Transmission Materials & Supplies		p227.8	9,278,007	7,465,407

**Adjustments to Transmission O&M**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Total	Allocation	Related
55	Plus Net Transmission Lease Payments			

**Facility Credits under Section 30.9 of the PJM OATT**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Description & PJM Documentation
Net Revenue Requirement			
166	Facility Credits under Section 30.9 of the PJM OATT	-	

**PJM Load Cost Support**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		1 CP Peak	Description & PJM Documentation
Network Zonal Service Rate			
168	1 CP Peak	p401.b	2,759

**Other Income Tax Adjustments**

Attachment A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions		Total
Amortization of Deficient or (Excess) Accumulated Deferred Income Taxes		
Appendix A (Note S)		
Attachment 9.1, Column E, Line 5		(3,450,460)
132a	Total Other Income Tax Adjustments	(3,450,460)

**Cost of Long Term Debt**

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount					
		Total Column F below		Total Column E below			
		57,907,826		1,395,000,000			
		A	B	C	D	E	F
		Principle	Outstanding	Months Outstanding	Weighted Outstanding (C/D/12)	Interest	
Act List all Bonds in Accounts 221 thru 224							
221 4.97% 1st Mort Bond due 11/14/2043		160,000,000	160,000,000	12	160,000,000	7,952,113	
221 4.76% 1st Mort Bond due 02/03/2042		200,000,000	200,000,000	12	200,000,000	9,520,136	
221 5.02% 1st Mort Bond due 02/04/2044		45,000,000	45,000,000	12	45,000,000	2,259,032	
221 5.12% 1st Mort Bond due 02/04/2054		85,000,000	85,000,000	12	85,000,000	4,352,062	
221 3.78% 1st Mort Bond due 03/02/2045		100,000,000	100,000,000	12	100,000,000	3,780,054	
221 3.93% 1st Mort Bond due 03/02/2055		200,000,000	200,000,000	12	200,000,000	7,860,112	
221 3.93% 1st Mort Bond due 07/15/2045		160,000,000	160,000,000	12	160,000,000	6,288,090	
221 3.82% 1st Mort Bond due 10/03/2047		60,000,000	60,000,000	12	60,000,000	2,292,033	
221 3.89% 1st Mort Bond due 02/01/2048		60,000,000	60,000,000	12	60,000,000	2,334,033	
221 4.04% 1st Mort Bond due 02/01/2058		125,000,000	125,000,000	12	125,000,000	5,050,072	
221 3.11% 1st Mort Bond due 05/05/2050		200,000,000	200,000,000	12	200,000,000	6,220,089	
224							
224							
224							
224							
224							
224							
224							
224							
224							
224							
224							
224							
224							
Total						1,395,000,000	57,907,826

Note: The amount outstanding for debt retired during the year is the outstanding amount as of the last month it was outstanding.

**Exec Summary**

Step	Month	Year	Action
1	April	Year 2	TO populate the formula with Year 1 data from FERC Form 1.
2	April	Year 2	TO estimate all transmission Cap Adds, Retirements, CWIP and associated depreciation for Year 2 based on Months expected to be in service and monthly CWIP balances in Year 2.
3	April	Year 2	TO add 13 month average Cap Adds and retirements (line 14), CWIP (line 36) and associated depreciation (lines 23 and 77) to the Formula.
4	May	Year 2	Post results of Step 3 on PJM web site.
5	June	Year 2	Results of Step 3 go into effect.
6	April	Year 3	TO populate the formula with Year 2 data from FERC Form 1.
7	April	Year 3	Reconciliation - TO calculate the true up amount by subtracting the results of Step 6 by Step 3.
8	April	Year 3	Reconciliation - TO calculate interest and amortization associated with the true up calculated in Step 7 and applies that amount to line 164 of the formula (if the difference results in refund and a cash refund is made, then this step is not implemented).
9	April	Year 3	TO estimate all transmission Cap Adds, Retirements, CWIP and associated depreciation for Year 3 based on Months expected to be in service and monthly CWIP balances in Year 3.
10	April	Year 3	TO add 13 month average Cap Adds and retirements (line 14), CWIP (line 36) and associated depreciation (lines 23 and 77) to the Formula.
11	May	Year 3	Post results of Step 10 on PJM web site.
12	June	Year 3	Results of Step 9 go into effect for the Rate Year 2.

**Reconciliation details**

1	April	Year 2	TO populate the formula with Year 1 data from FERC Form 1. \$ - Rev Req based on Year 1 data Must run Appendix A to get this number (without any cap adds in line 21) of Appendix A
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2	April	Year 2	TO estimate all transmission Cap Adds, Retirements, CWIP and associated depreciation for Year 2 based on Months expected to be in service and monthly CWIP balances in Year 2.
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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)	(AB)
	Other Project PIS	Other Retirements	Project X CWIP	Project X PIS	Project X Retirements	Brady PIS	Brady Retirements	Brady CWIP	Allegheny S5 PIS	Allegheny S5 Retirements	Beaver Valley w/o B3015.2 PIS	Beaver Valley w/o B3015.2 Retirements	Beaver Valley w/o B3015.2 CWIP	Dravosburg-Elrama w/o B3012.2 PIS	Dravosburg-Elrama w/o B3012.2 Retirements	Dravosburg-Elrama w/o B3012.2 CWIP	B3012.2 PIS	B3012.2 Retirements	B3012.2 CWIP	B3015.2 PIS	B3015.2 Retirements	B3015.2 CWIP	B1969 PIS	B1969 Retirements	N/A	B2689.1/B2689.2 PIS	B2689.1/B2689.2 Retirements	N/A
Dec	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jan	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Feb	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mar	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Apr	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jun	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jul	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Aug	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sep	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oct	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Nov	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dec	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

13 month avg of new plant additions = Col AC + Col AE + Col AF + Col AH + Col AI + Col AK + Col Am + Col AO + Col AQ + Col AS - goes to line 14 of the formula  
 13 month avg of current year changes to CWIP = Col AD + Col AG + Col AJ + Col AL + Col AN + Col AP - goes to line 36 of the formula

	(AU) = AC Total Other Project PIS	(AV) = AE Composite Trans Deprec Rate	(AW) = AU * AV Depreciation Expense	(AX) = AF Accum Deprec	(AY) = AE Total Project X PIS	(AZ) = AE Composite Trans Deprec Rate	(BA) = AY * AZ Depreciation Expense	(BB) = AG Accum Deprec	(BC) = AF Total Brady PIS	(BD) = AF Composite Trans Deprec Rate	(BE) = BC * BD Depreciation Expense	(BF) = AG Accum Deprec	(BG) = AH Allegheny S5 PIS	(BH) = AH Composite Trans Deprec Rate	(BI) = BG * BH Depreciation Expense	(BJ) = AG Accum Deprec	(BK) = AI Beaver Valley PIS	(BL) = AI Composite Trans Deprec Rate	(BM) = BK * BL Depreciation Expense	(BN) = AG Accum Deprec	(BO) = AK Dravosburg-Elrama PIS	(BP) = AK Composite Trans Deprec Rate	(BQ) = BO * BP Depreciation Expense	(BR) = AG Accum Deprec	(BS) = AM B3012.2 PIS	(BT) = AM Composite Trans Deprec Rate	(BU) = BS * BT Depreciation Expense	(BV) = AG Accum Deprec	
DEC	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	-	-	-	-	-	0.22%	-	-
Jan	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	-	-	-	-	-	0.22%	-	-
Feb	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	-	-	-	-	-	0.22%	-	-
Mar	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	-	-	-	-	-	0.22%	-	-
Apr	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	-	-	-	-	-	0.22%	-	-
May	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	-	-	-	-	-	0.22%	-	-
Jun	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	-	-	-	-	-	0.22%	-	-
Jul	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	-	-	-	-	-	0.22%	-	-
Aug	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	-	-	-	-	-	0.22%	-	-
Sep	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	-	-	-	-	-	0.22%	-	-
Oct	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	-	-	-	-	-	0.22%	-	-
Nov	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	-	-	-	-	-	0.22%	-	-
Dec	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	-	-	-	-	-	0.22%	-	-
Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

13 mo. Avg accumulated depreciation = Col AX + Col BB + Col BF + Col BJ + Col BN + Col BR + Col BV + Col BZ + Col CD + Col CH - goes to line 23 of the formula  
 Depreciation Expense = Col AW + Col BA + Col BE + Col BI + Col BM + Col BQ + Col BU + Col BY + Col CC + Col CG - goes to line 77 of the formula



Duquesne Light Company  
Attachment H -17A  
Attachment 6 - Estimate and Reconciliation Worksheet

3 April Year 2 TO add 13 month average Cap Adds and retirements (line 14), CWIP (line 36) and associated depreciation (lines 23 and 77) to the Formula. Input to Formula Line 21

4 May Year 2 Post results of Step 3 on PJM web site. Must run Appendix A to get this number (with results of step 2)

5 June Year 2 Results of Step 3 go into effect.

6 April Year 3 TO populate the formula with Year 2 data from FERC Form 1.

Rev Req based on Prior Year data Must run Appendix A to get this number (without any adjustments for cap adds) of Appendix A

Detail of actual Cap Adds, Retirements, CWIP and associated depreciation for Year 2 based on Months expected to be in service and monthly CWIP balances in Year 2.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)	(AB)	
	Other Project PIS	Other Retirements	Project X CWIP	Project X PIS	Project X Retirements	Brady PIS	Brady Retirements	Brady CWIP	Allegheny S5 PIS	Allegheny S5 Retirements	Beaver Valley w/o B3015.2 PIS	Beaver Valley w/o B3015.2 Retirements	Beaver Valley w/o B3015.2 CWIP	Dravosburg-Eirama w/o B3012.2 PIS	Dravosburg-Eirama w/o B3012.2 Retirements	Dravosburg-Eirama w/o B3012.2 CWIP	B3012.2 PIS	B3012.2 Retirements	B3012.2 CWIP	B3015.2 PIS	B3015.2 Retirements	B3015.2 CWIP	B1969 PIS	B1969 Retirements	N/A	B2689.1/B2689.2 PIS	B2689.1/B2689.2 Retirements	N/A	
Dec	206,566	(386,072)	-	-	-	-	-	-	-	-	58,983	-	66,954	59,975	-	445,688	-	-	201	(52,250)	-	-	-	-	-	-	-	-	-
Jan	349,447	-	-	-	-	-	-	-	-	-	14,639	-	(86,151)	758,630	-	243,424	-	-	(28,050)	(41,973)	-	-	-	-	-	-	-	-	-
Feb	1,544,580	(176,728)	-	-	-	-	-	-	-	-	(117,157)	-	66,896	(59,725)	-	472,108	-	-	-	61,203	-	-	-	-	-	-	-	-	-
Mar	(287,187)	(91,385)	-	-	-	-	-	-	-	-	91,671	-	1,263	208,965	-	(70,580)	-	-	51	2,821	-	-	-	-	-	-	-	-	-
Apr	1,750,464	(32,886)	-	-	-	-	-	-	-	-	4,618	-	24,796	(116,629)	-	487,495	-	-	157	1,734	-	-	-	-	-	-	-	-	-
May	24,896,684	-	-	-	-	-	-	-	-	-	120,643	-	(60,515)	4,964,160	-	(5,146,341)	-	-	243	(56,878)	-	-	-	-	-	-	-	-	-
Jun	1,399,321	(54,175)	-	-	-	-	-	-	-	-	-	-	149,109	60,012	-	(3,933)	-	-	-	-	-	-	933	-	-	-	-	-	-
Jul	514,459	(85,151)	-	-	-	-	-	-	-	-	27,650	-	567	8,531	-	43,747	-	-	149	-	-	-	-	-	-	-	-	-	-
Aug	186,212	(623,427)	-	-	-	-	-	-	-	-	34,763	-	(4,227,960)	(55,173)	-	(3,676,555)	-	-	(968,457)	-	-	-	-	-	-	-	-	-	-
Sep	2,965,578	(2,129,573)	-	-	-	-	-	-	-	-	292,819	-	-	283,308	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oct	1,827,507	(971,151)	-	-	-	-	-	-	-	-	-	-	523,621	-	-	-	-	-	-	2,500	-	-	-	-	-	-	-	-	-
Nov	6,991,101	(569,659)	-	-	-	-	-	-	-	-	106	-	-	3,323	-	-	-	-	-	(2,500)	-	-	-	-	-	-	-	-	-
Dec	42,344,733	(5,120,206)	-	-	-	-	-	-	-	-	528,732	-	(4,065,040)	6,639,498	-	(7,204,948)	-	-	(995,705)	(84,009)	-	-	(2,058)	-	-	-	-	-	-

13 month avg of new plant additions = Col AC + Col AE + Col AF + Col AH + Col AI + Col AK + Col Am + Col AO + Col AQ + Col AS 485,209,503  
End of Year balance new plant additions = Col A + Col D + Col F + Col I + Col K + Col N + Col Q + Col T + Col W + Col Z 49,428,954

13 month avg of current year changes to CWIP = Col AD + Col AG + Col AJ + Col AL + Col AN + Col AP 8,082,415

	(AU) = AC Total Other Project PIS	(AV) Composite Trans Deprec Rate	(AW) = AU * AV Depreciation Expense	(AX) Accum Deprec	(AY) = AE Total Project X PIS	(AZ) Composite Trans Deprec Rate	(BA) = AY * AZ Depreciation Expense	(BB) Accum Deprec	(BC) = AF Total Brady PIS	(BD) Composite Trans Deprec Rate	(BE) = BC * BD (BF) Depreciation Expense	(BG) = AH Allegheny S5 PIS	(BH) Composite Trans Deprec Rate	(BI) = BG * BH Depreciation Expense	(BJ) Accum Deprec	(BK) = AI Beaver Valley w/o B3015.2 PIS	(BL) Composite Trans Deprec Rate	(BM) = BK * BL (BN) Depreciation Expense	(BO) = AK Dravosburg-Eirama w/o B3012.2 PIS	(BP) Composite Trans Deprec Rate	(BQ) = BO * BP (BR) Depreciation Expense	(BS) = AM B3012.2 PIS	(BT) Composite Trans Deprec Rate	(BU) = BS * BT (BV) Depreciation Expense	Accum Deprec			
DEC	0	0.22%	-	-	262,950,645	0.22%	578,491	75,340,525	155,913,693	0.22%	343,010	28,717,979	3,158,242	6,948	770,909	17,139,049	0.22%	37,706	171,449	1,169,501	0.22%	2,573	90,673	0.22%	4,272	199	907	
Jan	(179,505)	0.22%	(395)	(395)	262,950,645	0.22%	578,491	75,919,017	155,913,693	0.22%	343,010	29,080,989	3,158,242	6,948	777,857	17,198,032	0.22%	37,836	209,284	1,229,476	0.22%	2,705	90,673	0.22%	4,374	199	1,197	
Feb	169,942	0.22%	374	(21)	262,950,645	0.22%	578,491	76,497,508	155,913,693	0.22%	343,010	29,404,000	3,158,242	6,948	784,806	17,212,671	0.22%	37,868	247,152	1,988,106	0.22%	4,374	90,673	0.22%	4,242	199	1,396	
Mar	1,537,794	0.22%	3,383	3,383	262,950,645	0.22%	578,491	77,076,000	155,913,693	0.22%	343,010	29,747,010	3,158,242	6,948	791,754	17,095,514	0.22%	37,610	284,762	1,928,381	0.22%	4,242	90,673	0.22%	4,242	199	1,596	
Apr	1,159,223	0.22%	2,550	2,550	262,950,645	0.22%	578,491	77,654,491	155,913,693	0.22%	343,010	30,090,020	3,158,242	6,948	798,702	17,187,184	0.22%	37,812	322,574	2,137,346	0.22%	4,702	90,673	0.22%	4,702	199	1,795	
May	2,876,801	0.22%	6,329	12,241	262,950,645	0.22%	578,491	78,232,982	155,913,693	0.22%	343,010	30,433,030	3,158,242	6,948	805,650	17,191,802	0.22%	37,822	360,396	2,020,717	0.22%	4,446	90,673	0.22%	4,446	199	1,905	
Jun	27,173,485	0.22%	61,102	73,343	262,950,645	0.22%	578,491	78,811,474	155,913,693	0.22%	343,010	30,776,040	3,158,242	6,948	812,598	17,312,445	0.22%	38,087	398,483	6,984,876	0.22%	15,367	90,673	0.22%	15,367	199	2,194	
Jul	29,118,630	0.22%	64,061	137,404	262,950,645	0.22%	578,491	79,389,965	155,913,693	0.22%	343,010	31,119,050	3,158,242	6,948	819,546	17,312,445	0.22%	38,087	436,571	7,044,888	0.22%	15,499	90,673	0.22%	15,499	199	2,394	
Aug	29,547,938	0.22%	65,005	202,409	262,950,645	0.22%	578,491	79,968,457	155,913,693	0.22%	343,010	31,462,060	3,158,242	6,948	826,494	17,340,095	0.22%	38,148	474,719	7,053,419	0.22%	15,518	90,673	0.22%	15,518	199	2,593	
Sep	29,110,724	0.22%	64,044	266,453	262,950,645	0.22%	578,491	80,546,948	155,913,693	0.22%	343,010	31,805,070	3,158,242	6,948	833,442	17,374,857	0.22%	38,225	512,944	6,998,246	0.22%	15,396	90,673	0.22%	15,396	199	2,793	
Oct	29,946,729	0.22%	65,883	332,336	262,950,645	0.22%	578,491	81,125,439	155,913,693	0.22%	343,010	32,148,081	3,158,242	6,948	840,391	17,667,676	0.22%	38,869	551,813	7,281,554	0.22%	16,019	90,673	0.22%	16,019	199	2,992	
Nov	30,803,085	0.22%	67,767	400,103	262,950,645	0.22%	578,491	81,703,931	155,913,693	0.22%	343,010	32,491,091	3,158,242	6,948	847,339	17,667,676	0.22%	38,869	590,681	7,805,176	0.22%	17,171	90,673	0.22%	17,171	199	3,192	
Dec	37,224,527	0.22%	81,894	481,997	262,950,645	0.22%	578,491	82,282,422	155,913,693	0.22%	343,010	32,834,101	3,158,242	6,948	854,287	17,667,676	0.22%	38,869	629,551	7,808,999	0.22%	17,180	90,673	0.22%	17,180	199	3,391	
Total			481,997	147,319	262,950,645		6,941,897	78,811,474	155,913,693		4,116,121	30,776,040	3,158,242	83,378	812,598	17,335,940		458,102	399,260	4,726,976		132,619	90,673		132,619	53,518	2,394	2,194

(AC)	(AD)	(AE)	(AF)	(AG)	(AH)	(AI)	(AJ)	(AK)	(AL)	(AM)	(AN)	(AO)	(AP)	(AQ)	(AR)	(AS)	(AT)	Total
Accumulated Balance																		
Other Project PIS	Project X CWIP	Project X PIS	Brady PIS	Brady CWIP	Allegheny SS PIS	Beaver Valley w/o B3015.2 PIS	Beaver Valley w/o B3015.2 CWIP	Dravosburg-Etrama w/o B3012.2 PIS	Dravosburg-Etrama w/o B3012.2 CWIP	B3012.2 PIS	B3012.2 CWIP	B3015.2 PIS	B3015.2 CWIP	B1969 PIS	N/A N/A	B2689.1/B2689.2 PIS	N/A N/A	
(179,505)	-	262,950,645	155,913,693	-	3,158,242	17,139,049	4,065,039	1,169,501	7,204,948	90,673	995,705	5,428,672	2,059	10,675,843	-	-	-	6,736,837
169,942	-	262,950,645	155,913,693	-	3,158,242	17,198,032	4,131,993	1,229,476	7,650,636	90,673	995,905	5,374,423	2,059	10,675,843	-	-	-	6,736,837
1,537,794	-	262,950,645	155,913,693	-	3,158,242	17,212,671	4,045,842	1,988,106	7,894,060	90,673	967,855	5,332,450	2,059	10,675,843	-	-	-	6,736,837
1,159,223	-	262,950,645	155,913,693	-	3,158,242	17,095,514	4,112,739	1,928,381	8,366,187	90,673	967,855	5,393,653	2,059	10,675,843	-	-	-	6,736,837
2,676,801	-	262,950,645	155,913,693	-	3,158,242	17,187,184	4,114,002	2,137,346	8,295,587	90,673	967,907	5,398,474	2,059	10,675,843	-	-	-	6,736,837
27,773,485	-	262,950,645	155,913,693	-	3,158,242	17,191,802	4,138,798	2,020,717	8,783,082	90,673	968,064	5,398,209	2,059	10,675,843	-	-	-	6,736,837
29,116,830	-	262,950,645	155,913,693	-	3,158,242	17,312,445	4,078,283	6,984,876	3,636,741	90,673	968,307	5,341,331	2,059	10,675,843	-	-	-	6,736,837
29,547,938	-	262,950,645	155,913,693	-	3,158,242	17,312,445	4,227,392	7,044,888	3,632,808	90,673	968,307	5,342,663	2,992	10,675,843	-	-	-	6,736,837
29,110,724	-	262,950,645	155,913,693	-	3,158,242	17,340,095	4,227,959	7,053,419	3,676,555	90,673	968,457	5,342,663	2,992	10,675,843	-	-	-	6,736,837
29,946,729	-	262,950,645	155,913,693	-	3,158,242	17,374,857	(0)	6,998,246	0	90,673	(0)	5,342,663	0	10,675,843	-	-	-	6,736,837
30,803,085	-	262,950,645	155,913,693	-	3,158,242	17,667,676	(0)	7,281,554	0	90,673	(0)	5,342,663	0	10,675,843	-	-	-	6,736,837
37,224,527	-	262,950,645	155,913,693	-	3,158,242	17,667,676	(0)	7,805,176	0	90,673	(0)	5,345,163	0	10,675,843	-	-	-	6,736,837
18,257,448	-	262,950,645	155,913,693	-	3,158,242	17,335,640	2,867,080	4,726,976	4,549,276	90,673	674,489	5,363,207	1,569	10,675,843	-	-	-	493,291,918

(BW) = AO	(BX)	(BY) = BW * BX	(BZ)	(CA) = AO	(CB)	(CC) = CA * CB	(CD)	(CE) = AS	(CF)	(CG) = CE * CF	(CH)
B3015.2 PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	B1969 PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	B2689.1/B2689.2 PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec
5,428,672	0.22%	11,939	89,335	10,675,843	0.22%	23,487	1,936,598	6,736,837	0.22%	14,821	192,674
5,374,423	0.22%	11,824	101,159	10,675,843	0.22%	23,487	1,960,085	6,736,837	0.22%	14,821	207,495
5,332,450	0.22%	11,731	112,890	10,675,843	0.22%	23,487	1,983,572	6,736,837	0.22%	14,821	222,316
5,393,653	0.22%	11,866	124,756	10,675,843	0.22%	23,487	2,007,059	6,736,837	0.22%	14,821	237,137
5,396,474	0.22%	11,872	136,629	10,675,843	0.22%	23,487	2,030,545	6,736,837	0.22%	14,821	251,958
5,398,209	0.22%	11,876	148,505	10,675,843	0.22%	23,487	2,054,032	6,736,837	0.22%	14,821	266,779
5,341,331	0.22%	11,751	160,256	10,675,843	0.22%	23,487	2,077,519	6,736,837	0.22%	14,821	281,600
5,342,663	0.22%	11,754	172,009	10,675,843	0.22%	23,487	2,101,006	6,736,837	0.22%	14,821	296,421
5,342,663	0.22%	11,754	183,763	10,675,843	0.22%	23,487	2,124,493	6,736,837	0.22%	14,821	311,242
5,342,663	0.22%	11,754	195,517	10,675,843	0.22%	23,487	2,147,980	6,736,837	0.22%	14,821	326,063
5,342,663	0.22%	11,754	207,271	10,675,843	0.22%	23,487	2,171,466	6,736,837	0.22%	14,821	340,884
5,345,163	0.22%	11,759	219,030	10,675,843	0.22%	23,487	2,194,953	6,736,837	0.22%	14,821	355,705
5,342,663	0.22%	11,754	230,784	10,675,843	0.22%	23,487	2,218,440	6,736,837	0.22%	14,821	370,526
5,363,207		141,449	160,146	10,675,843		281,842	2,077,519	6,736,837		177,852	281,600



7 April Year 3 Reconciliation - TO calculates the true up amount by subtracting the results of Step 6 by Step 3.

Results of Step 6	\$	150,809,041
Results of Step 3		<u>140,966,384</u>
True up w/o interest	\$	9,842,657
1st year	\$	820,221

Note: for 1st year, divide this amt by 12 and multiply by the number of months the rate was in effect  
Divide this number by the number of months the rate was in effect  
and place that number in the month that the rate went in effect in the interest calculation below

8 April Year 3 Reconciliation - TO calculates interest and amortization associated with the true up calculated in Step 7 and applies that amount to line 164 of the formula (if the difference results in refund and a cash refund is made, then this step is not implemented).

Month	Yr	1/12 of Step 7	Interest 35.19a	Months	Interest	Refunds Owed
			0.2700%			
			Interest 35.19a			
			for and 35.19 b			
			March Current Yr			
Jun	Year 1	820,221	0.2700%	11.5	25,468	845,689
Jul	Year 1	820,221	0.2700%	10.5	23,253	843,475
Aug	Year 1	820,221	0.2700%	9.5	21,039	841,260
Sep	Year 1	820,221	0.2700%	8.5	18,824	839,045
Oct	Year 1	820,221	0.2700%	7.5	16,609	836,831
Nov	Year 1	820,221	0.2700%	6.5	14,395	834,616
Dec	Year 1	820,221	0.2700%	5.5	12,180	832,402
Jan	Year 2	820,221	0.2700%	4.5	9,966	830,187
Feb	Year 2	820,221	0.2700%	3.5	7,751	827,973
Mar	Year 2	820,221	0.2700%	2.5	5,536	825,758
Apr	Year 2	820,221	0.2700%	1.5	3,322	823,543
May	Year 2	820,221	0.2700%	0.5	1,107	821,329
Total		9,842,657				10,002,108
		Balance	Interest	Amort	Balance	
Jun	Year 2	10,002,108	0.2700%	848,209	9,190,904	
Jul	Year 2	9,190,904	0.2700%	848,209	8,357,483	
Aug	Year 2	8,357,483	0.2700%	848,209	7,531,839	
Sep	Year 2	7,531,839	0.2700%	848,209	6,703,966	
Oct	Year 2	6,703,966	0.2700%	848,209	5,873,857	
Nov	Year 2	5,873,857	0.2700%	848,209	5,041,507	
Dec	Year 2	5,041,507	0.2700%	848,209	4,206,910	
Jan	Year 3	4,206,910	0.2700%	848,209	3,370,059	
Feb	Year 3	3,370,059	0.2700%	848,209	2,530,949	
Mar	Year 3	2,530,949	0.2700%	848,209	1,689,573	
Apr	Year 3	1,689,573	0.2700%	848,209	845,025	
May	Year 3	845,025	0.2700%	848,209	(0)	
Total with interest				10,178,513		

The difference between the Reconciliation in Step 6 and the forecast in Prior Year with interest  
Place result in line 164 of the formula for Year 2 rate

10,178,513

Duquesne Light Company  
Attachment H -17A  
Attachment 6 - Estimate and Reconciliation Worksheet

9 April Year 3 TO estimates all transmission Cap Adds, Retirements, CWIP and associated depreciation for Year 3 based on Months expected to be in service and monthly CWIP balances in Year 3.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)	(AB)	
	Other Project PIS	Other Retirements	Project X CWIP	Project X PIS	Project X Retirements	Brady PIS	Brady Retirements	Brady CWIP	Allegheny S5 PIS	Allegheny S5 Retirements	Beaver Valley w/o B3015.2 PIS	Beaver Valley w/o B3015.2 Retirements	Beaver Valley w/o B3015.2 CWIP	Dravosburg-Elrama w/o B3012.2 PIS	Dravosburg-Elrama w/o B3012.2 Retirements	Dravosburg-Elrama w/o B3012.2 CWIP	B3012.2 PIS	B3012.2 Retirements	B3012.2 CWIP	B3015.2 PIS	B3015.2 Retirements	B3015.2 CWIP	B1969 PIS	B1969 Retirements	N/A N/A	B2689.1/B2689.2 PIS	B2689.1/B2689.2 Retirements	N/A N/A	
Dec																													
Jan	2,040,128	-	-	-	-	-	-	-	-	-	(214,541)	-	-	(89,532)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Feb	33,743,639	-	-	-	-	-	-	-	-	-	5,802	-	-	(5,088)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mar	392,401	-	-	-	-	-	-	-	-	-	(5,342)	-	-	(25,491)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Apr	218,855	-	-	-	-	-	-	-	-	-	11,078	-	-	59,469	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	11,312,660	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jun	3,815,453	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jul	1,944,705	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Aug	1,276,128	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sep	2,523,061	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oct	2,471,905	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Nov	1,403,186	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dec	5,879,111	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	66,126,232	-	-	-	-	-	-	-	-	-	(203,003)	-	-	(62,242)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

13 month avg of new plant additions = Col AC + Col AE + Col AF + Col AH + Col AI + Col AK + Col Am + Col AO + Col AQ + Col AS  
 13 month avg of current year changes to CWIP = Col AD + Col AJ + Col AL + Col AN + Col AP 42,637,386 goes to line 14 of the formula  
 (0) goes to line 36 of the formula

	(AU) = AC	(AV)	(AW) = AU * AV	(AX)	(AY) = AE	(AZ)	(BA) = AY * AZ	(BB)	(BC) = AF	(BD)	(BE) = BC * BD	(BF)	(BG) = AH	(BH)	(BI) = BG * BH	(BJ)	(BK) = AI	(BL)	(BM) = BK * BL	(BN)	(BO) = AK	(BP)	(BQ) = BO * BP	(BR)	(BS) = AM	(BT)	(BU) = BS * BT	(BV)	
	Total Other Project PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Total Project X PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Total Brady PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Allegheny S5 PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Beaver Valley PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Dravosburg-Elrama PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	B3012.2 PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	
DEC	0	0.22%	-	-	-	0.22%	-	-	-	-	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-
Jan	2,040,128	0.22%	4,488	4,488	-	0.22%	-	-	-	-	0.22%	-	-	0.22%	-	-	(214,541)	0.22%	(472)	(472)	(89,532)	0.22%	(197)	(197)	-	0.22%	-	-	
Feb	35,753,768	0.22%	78,724	83,213	-	0.22%	-	-	-	-	0.22%	-	-	0.22%	-	-	(208,739)	0.22%	(459)	(931)	(95,220)	0.22%	(209)	(406)	-	0.22%	-	-	
Mar	36,176,169	0.22%	79,588	162,800	-	0.22%	-	-	-	-	0.22%	-	-	0.22%	-	-	(214,081)	0.22%	(471)	(1,402)	(121,710)	0.22%	(268)	(674)	-	0.22%	-	-	
Apr	36,395,024	0.22%	80,069	242,869	-	0.22%	-	-	-	-	0.22%	-	-	0.22%	-	-	(203,003)	0.22%	(447)	(1,849)	(62,242)	0.22%	(137)	(811)	-	0.22%	-	-	
May	47,707,684	0.22%	104,957	347,826	-	0.22%	-	-	-	-	0.22%	-	-	0.22%	-	-	(203,003)	0.22%	(447)	(2,295)	(62,242)	0.22%	(137)	(948)	-	0.22%	-	-	
Jun	51,523,136	0.22%	113,351	451,177	-	0.22%	-	-	-	-	0.22%	-	-	0.22%	-	-	(203,003)	0.22%	(447)	(2,742)	(62,242)	0.22%	(137)	(1,085)	-	0.22%	-	-	
Jul	52,567,841	0.22%	115,849	576,826	-	0.22%	-	-	-	-	0.22%	-	-	0.22%	-	-	(203,003)	0.22%	(447)	(3,189)	(62,242)	0.22%	(137)	(1,222)	-	0.22%	-	-	
Aug	53,843,969	0.22%	118,457	695,283	-	0.22%	-	-	-	-	0.22%	-	-	0.22%	-	-	(203,003)	0.22%	(447)	(3,635)	(62,242)	0.22%	(137)	(1,359)	-	0.22%	-	-	
Sep	56,367,030	0.22%	124,007	819,290	-	0.22%	-	-	-	-	0.22%	-	-	0.22%	-	-	(203,003)	0.22%	(447)	(4,082)	(62,242)	0.22%	(137)	(1,496)	-	0.22%	-	-	
Oct	58,836,935	0.22%	129,446	948,736	-	0.22%	-	-	-	-	0.22%	-	-	0.22%	-	-	(203,003)	0.22%	(447)	(4,528)	(62,242)	0.22%	(137)	(1,633)	-	0.22%	-	-	
Nov	60,247,122	0.22%	132,544	1,081,280	-	0.22%	-	-	-	-	0.22%	-	-	0.22%	-	-	(203,003)	0.22%	(447)	(4,975)	(62,242)	0.22%	(137)	(1,770)	-	0.22%	-	-	
Dec	66,126,232	0.22%	145,478	1,226,757	-	0.22%	-	-	-	-	0.22%	-	-	0.22%	-	-	(203,003)	0.22%	(447)	(5,422)	(62,242)	0.22%	(137)	(1,907)	-	0.22%	-	-	
Total			1,226,757	511,580													(189,568)		(5,422)	(2,732)	(66,664)		(1,907)	(1,039)					

13 mo. Avg accumulated depreciation = Col AX + Col BB + Col BF + Col BJ + Col BN + Col BR + Col BV + Col BZ + Col CD + Col CH  
 Depreciation Expense = Col AW + Col BA + Col BE + Col BI + Col BM + Col BU + Col BY + Col CC + Col CG 507,809 goes to line 23 of the formula  
 1,219,429 goes to line 77 of the formula

Rev Req based on Year 2 data with estimated Cap Adds, Rets, CWIP and Deprec for Year 3 Cap Adds (Step 9) and True up of Year 1 data (Step 8)  
 Must run App A to get this # with 13 mo. avg cap adds, CWIP, depreciation for Year 3 cap adds

11 May Year 3 Post results of Step 10 on PJM web site.  
 \$ 167,886,897 Post results of Step 3 on PJM web site.

12 June Year 3 Results of Step 9 go into effect for the Rate Year 2.  
 \$ 167,886,897



line #	Formula Line	
1	165	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects incentive - Revenue Credit for the corresponding rate year
		\$ 3,076,307
<b>Fixed Charge Rate (FCR) if not a CIAC</b>		
2	155	Net Plant Carrying Charge without Depreciation
3	162	Net Plant Carrying Charge per 100 Basis Point Increase in ROE without Depreciation
4		Line B less Line A
5	156	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes

Beginning = 13 month Plant CWIP or Incentive Plant balance  
 Deprac = 13 month avg Accumulated Depreciation  
 Ending = Beginning - Deprac  
 Revenue = FCR \* Ending + Ending  
 Total = Sum of Revenue for Project CWIP and DTEP  
 Incentive = Total for "W Increased ROE" row  
 Revenue Credit = Total for "FCR W base ROE" row

Details		Duquesne Trans Enhancement Project CWP				Duquesne Trans Enhancement Project PS				Brady CWP				Brady PS				Allegheny SS PS			
6	Schedule 12	Yes				Yes				Yes				Yes				Yes			
7	Life	No				No				No				No				No			
8	CIAC	100				100				150				150				0			
9	Increased ROE (Basis Points)	17.689%				17.689%				17.689%				17.689%				17.689%			
10	FCR W base ROE	18.408%				18.408%				18.768%				18.768%				18.768%			
11	FCR W increased ROE																				
12	Investment																				
13	Annual Depreciation Exp	85,753,371				Estimate - Attachment 6, Step 2, Column D, Total*				85,753,371				Estimate - Attachment 6, Step 2, Column F, Total*				85,753,371			
14	13 monthly Avg	262,950,644				Estimate - Attachment 6, Step 2, Column AE, Avg mos*				262,950,644				Estimate - Attachment 6, Step 2, Column AF, Avg mos*				262,950,644			
		Revenue				Revenue				Revenue				Revenue				Revenue			
		((Beginning + Ending)/2 * Line 1)				((Beginning + Ending)/2 * Line 1)				((Beginning + Ending)/2 * Line 1)				((Beginning + Ending)/2 * Line 1)				((Beginning + Ending)/2 * Line 1)			
15	Invest Yr																				
16	FCR W base ROE	2006				12,009,449	131,821	11,877,628	2,112,712												
17	W increased ROE	2006				12,009,449	131,821	11,877,628	2,112,712												
18	FCR W base ROE	2007				50,485,747	776,718	49,709,030	8,861,807												
19	W increased ROE	2007				50,485,747	776,718	49,709,030	9,222,079												
20	FCR W base ROE	2008				96,868,230	1,396,151	95,472,079	17,011,692												
21	W increased ROE	2008				96,868,230	1,396,151	95,472,079	17,703,291												
22	FCR W base ROE	2009				115,267,202	4,954,232	110,312,970	19,951,618												
23	W increased ROE	2009				115,267,202	4,954,232	110,312,970	20,762,737												
24	FCR W base ROE	2010				195,470,338	8,478,483	186,991,855	33,827,173												
25	W increased ROE	2010				195,470,338	8,478,483	186,991,855	35,202,394												
26	FCR W base ROE	2011				230,878,255	13,522,528	217,355,727	39,644,412	24,663,027	245,995	24,417,032	4,340,926	1,942,824	16,719	1,926,105	342,101				
27	W increased ROE	2011				230,878,255	13,522,528	217,355,727	41,256,108	24,663,027	245,995	24,417,032	4,605,641	1,942,824	16,719	1,926,105	342,191				
28	FCR W base ROE	2012				230,204,308	18,782,180	211,422,129	39,060,002	58,983,495	1,220,207	58,763,287	10,502,654	3,158,242	83,992	3,074,250	551,238				
29	W increased ROE	2012				230,204,308	18,782,180	211,422,129	40,847,960	58,983,495	1,220,207	58,763,287	11,143,121	3,158,242	83,992	3,074,250	551,238				
30	FCR W base ROE	2013				250,007,863	24,198,376	225,809,487	42,894,045	86,857,916	3,021,138	83,836,778	15,007,238	3,158,242	156,000	3,002,242	544,869				
31	W increased ROE	2013				250,007,863	24,198,376	225,809,487	43,794,943	86,857,916	3,021,138	83,836,778	16,017,880	3,158,242	156,000	3,002,242	544,869				
32	FCR W base ROE	2014				262,866,544	30,309,925	232,556,619	43,817,920	92,325,264	5,176,295	87,148,968	15,873,741	3,158,242	230,048	2,928,194	538,320				
33	W increased ROE	2014				262,866,544	30,309,925	232,556,619	45,599,307	92,325,264	5,176,295	87,148,968	16,841,746	3,158,242	230,048	2,928,194	538,320				
34	FCR W base ROE	2015				262,942,890	37,160,176	225,782,714	43,225,725	92,576,763	7,582,470	84,994,293	15,705,414	3,158,242	312,333	2,845,909	531,042				
35	W increased ROE	2015				262,942,890	37,160,176	225,782,714	44,803,038	92,576,763	7,582,470	84,994,293	16,663,153	3,158,242	312,333	2,845,909	531,042				
36	FCR W base ROE	2016				262,951,631	44,101,979	218,849,652	42,613,298	127,551,725	10,344,497	117,207,228	21,647,901	3,158,242	395,710	2,762,532	523,668				
37	W increased ROE	2016				262,951,631	44,101,979	218,849,652	44,345,713	127,551,725	10,344,497	117,207,228	22,968,022	3,158,242	395,710	2,762,532	523,668				
38	FCR W base ROE	2017				262,950,645	51,043,887	211,906,758	41,999,141	156,126,480	14,310,454	141,816,026	26,351,762	3,158,242	479,088	2,679,154	516,293				
39	W increased ROE	2017				262,950,645	51,043,887	211,906,758	43,706,588	156,126,480	14,310,454	141,816,026	27,968,732	3,158,242	479,088	2,679,154	516,293				
40	FCR W base ROE	2018				262,950,645	57,985,783	204,964,862	41,355,160	155,913,693	18,427,676	137,486,017	25,949,971	3,158,242	562,465	2,596,777	508,919				
41	W increased ROE	2018				262,950,645	57,985,783	204,964,862	43,067,645	155,913,693	18,427,676	137,486,017	27,532,439	3,158,242	562,465	2,596,777	508,919				
42	FCR W base ROE	2019				262,950,645	64,927,681	198,022,964	40,771,178	155,913,693	22,543,797	133,369,896	25,585,917	3,158,242	645,843	2,512,399	501,544				
43	W increased ROE	2019				262,950,645	64,927,681	198,022,964	42,428,703	155,913,693	22,543,797	133,369,896	27,146,185	3,158,242	645,843	2,512,399	501,544				
44	FCR W base ROE	2020				262,950,645	71,869,578	191,081,067	40,157,186	155,913,693	26,659,918	129,253,774	25,221,864	3,158,242	729,221	2,433,021	494,170				
45	W increased ROE	2020				262,950,645	71,869,578	191,081,067	41,789,760	155,913,693	26,659,918	129,253,774	26,759,921	3,158,242	729,221	2,433,021	494,170				
46	FCR W base ROE	2021				262,950,645	78,811,474	184,139,171	39,543,215	155,913,693	30,776,040	125,137,653	24,857,810	3,158,242	812,598	2,345,644	486,796				
47	W increased ROE	2021				262,950,645	78,811,474	184,139,171	41,150,818	155,913,693	30,776,040	125,137,653	26,373,876	3,158,242	812,598	2,345,644	486,796				
48	FCR W base ROE	2022				262,950,644	85,753,371	177,197,273	38,929,233	155,913,694	34,892,162	121,021,532	24,463,757	3,158,242	895,976	2,282,266	479,421				
49	W increased ROE	2022				262,950,644	85,753,371	177,197,273	40,511,875	155,913,694	34,892,162	121,021,532	25,987,422	3,158,242	895,976	2,282,266	479,421				
50	FCR W base ROE	2023																			
51	W increased ROE	2023																			
52	FCR W base ROE	2024																			
53	W increased ROE	2024																			
54	FCR W base ROE	2025																			
55	W increased ROE	2025																			
56	FCR W base ROE	2026																			
57	W increased ROE	2026																			
58																					
59																					



line #	Formula Line
1	165
2	155
3	162
4	
5	156

Details		Project B3015.2 CWP				Project B3015.2 PIS				Project B1969 PIS				Project B2689.1/6269.2 PIS										
6	Schedule 12	Yes				Yes				Yes				Yes										
7	Life	No				43				43				43										
8	CIAC	No				No				No				No										
9	Increased ROE (Base Points)	0				0				0				0										
10	FCR W base ROE	17.689%				17.689%				17.689%				17.689%										
11	FCR W increased ROE	17.689%				17.689%				17.689%				17.689%										
12	Investment					-				-				-										
13	Annual Depreciation Exp					301,307				2,359,361				459,452										
14	13 monthly Avg	0				5,342,663				10,675,843				6,736,637										
		Estimate - Attachment 6, Step 2, Column AP, Avg mo*				Estimate - Attachment 6, Step 2, Column T, Total*				Estimate - Attachment 6, Step 2, Column W, Total*				Estimate - Attachment 6, Step 2, Column Z, Total*										
		Estimate - Attachment 6, Step 2, Column AD, Avg mo*				Estimate - Attachment 6, Step 2, Column BZ, Total*				Estimate - Attachment 6, Step 2, Column CD, Total*				Estimate - Attachment 6, Step 2, Column CH, Total*										
		Estimate - Attachment 6, Step 2, Column AD, Avg mo*				Estimate - Attachment 6, Step 2, Column AD, Avg mo*				Estimate - Attachment 6, Step 2, Column AD, Avg mo*				Estimate - Attachment 6, Step 2, Column AD, Avg mo*										
15	Invest Yr																							
16	FCR W base ROE	2006	Beginning	Depreciation	Ending	Revenue [(Beginning + Ending)/2] Line	2006	Beginning	Depreciation	Ending	Revenue [(Beginning + Ending)/2] Line	2006	Beginning	Depreciation	Ending	Revenue [(Beginning + Ending)/2] Line	2006	Beginning	Depreciation	Ending	Revenue [(Beginning + Ending)/2] Line	Total	Incentive	Rev Credit
17	W increased ROE	2006	-	-	-	-	2006	-	-	-	-	2006	-	-	-	-	2006	-	-	-	\$ 2,112,712	\$ -	\$ 2,112,712	
18	FCR W base ROE	2007	-	-	-	-	2007	-	-	-	-	2007	-	-	-	-	2007	-	-	-	\$ 2,198,602	\$ 2,198,602	\$ -	
19	W increased ROE	2007	-	-	-	-	2007	-	-	-	-	2007	-	-	-	-	2007	-	-	-	\$ 8,861,807	\$ -	\$ 8,861,807	
20	FCR W base ROE	2008	-	-	-	-	2008	-	-	-	-	2008	-	-	-	-	2008	-	-	-	\$ 9,222,078	\$ 9,222,078	\$ -	
21	W increased ROE	2008	-	-	-	-	2008	-	-	-	-	2008	-	-	-	-	2008	-	-	-	\$ 17,011,692	\$ -	\$ 17,011,692	
22	FCR W base ROE	2009	-	-	-	-	2009	-	-	-	-	2009	-	-	-	-	2009	-	-	-	\$ 17,703,291	\$ 17,703,291	\$ -	
23	W increased ROE	2009	-	-	-	-	2009	-	-	-	-	2009	-	-	-	-	2009	-	-	-	\$ 19,951,618	\$ -	\$ 19,951,618	
24	FCR W base ROE	2010	-	-	-	-	2010	-	-	-	-	2010	-	-	-	-	2010	-	-	-	\$ 20,762,737	\$ 20,762,737	\$ -	
25	W increased ROE	2010	-	-	-	-	2010	-	-	-	-	2010	-	-	-	-	2010	-	-	-	\$ 33,827,173	\$ -	\$ 33,827,173	
26	FCR W base ROE	2011	-	-	-	-	2011	-	-	-	-	2011	-	-	-	-	2011	-	-	-	\$ 35,202,394	\$ 35,202,394	\$ -	
27	W increased ROE	2011	-	-	-	-	2011	-	-	-	-	2011	-	-	-	-	2011	-	-	-	\$ 44,327,527	\$ -	\$ 44,327,527	
28	FCR W base ROE	2012	-	-	-	-	2012	-	-	-	-	2012	-	-	-	-	2012	-	-	-	\$ 46,203,960	\$ 46,203,960	\$ -	
29	W increased ROE	2012	-	-	-	-	2012	-	-	-	-	2012	-	-	-	-	2012	-	-	-	\$ 50,113,894	\$ -	\$ 50,113,894	
30	FCR W base ROE	2013	-	-	-	-	2013	-	-	-	-	2013	-	-	-	-	2013	-	-	-	\$ 52,342,319	\$ 52,342,319	\$ -	
31	W increased ROE	2013	-	-	-	-	2013	-	-	-	-	2013	-	-	-	-	2013	-	-	-	\$ 57,726,142	\$ -	\$ 57,726,142	
32	FCR W base ROE	2014	-	-	-	-	2014	-	-	-	-	2014	-	-	-	-	2014	-	-	-	\$ 60,357,691	\$ -	\$ 60,357,691	
33	W increased ROE	2014	-	-	-	-	2014	-	-	-	-	2014	-	-	-	-	2014	-	-	-	\$ 60,229,981	\$ -	\$ 60,229,981	
34	FCR W base ROE	2015	-	-	-	-	2015	-	-	-	-	2015	-	-	-	-	2015	-	-	-	\$ 62,979,373	\$ 62,979,373	\$ -	
35	W increased ROE	2015	-	-	-	-	2015	-	-	-	-	2015	-	-	-	-	2015	-	-	-	\$ 59,462,181	\$ -	\$ 59,462,181	
36	FCR W base ROE	2016	-	-	-	-	2016	-	-	-	-	2016	-	-	-	-	2016	-	-	-	\$ 62,177,233	\$ 62,177,233	\$ -	
37	W increased ROE	2016	-	-	-	-	2016	-	-	-	-	2016	-	-	-	-	2016	-	-	-	\$ 64,784,867	\$ -	\$ 64,784,867	
38	FCR W base ROE	2017	-	-	-	-	2017	-	-	-	-	2017	-	-	-	-	2017	-	-	-	\$ 67,837,402	\$ 67,837,402	\$ -	
39	W increased ROE	2017	-	-	-	-	2017	-	-	-	-	2017	-	-	-	-	2017	-	-	-	\$ 68,867,197	\$ -	\$ 68,867,197	
40	FCR W base ROE	2018	-	-	-	-	2018	-	-	-	-	2018	-	-	-	-	2018	-	-	-	\$ 72,181,613	\$ 72,181,613	\$ -	
41	W increased ROE	2018	-	-	-	-	2018	-	-	-	-	2018	-	-	-	-	2018	-	-	-	\$ 67,848,217	\$ -	\$ 67,848,217	
42	FCR W base ROE	2019	-	-	-	-	2019	-	-	-	-	2019	-	-	-	-	2019	-	-	-	\$ 71,113,170	\$ 71,113,170	\$ -	
43	W increased ROE	2019	-	-	-	-	2019	-	-	-	-	2019	-	-	-	-	2019	-	-	-	\$ 67,558,455	\$ -	\$ 67,558,455	
44	FCR W base ROE	2020	-	-	-	-	2020	-	-	-	-	2020	-	-	-	-	2020	-	-	-	\$ 70,776,246	\$ 70,776,246	\$ -	
45	W increased ROE	2020	-	-	-	-	2020	-	-	-	-	2020	-	-	-	-	2020	-	-	-	\$ 71,058,013	\$ -	\$ 71,058,013	
46	FCR W base ROE	2021	1,569	-	1,569	276	2021	5,363,207	160,146	5,203,060	934,542	2021	10,675,843	2,077,519	8,598,324	1,704,719	2021	6,736,637	281,600	6,455,237	1,166,784	\$ 74,002,120	\$ -	\$ 74,002,120
47	W increased ROE	2021	1,569	-	1,569	276	2021	5,363,207	160,146	5,203,060	934,542	2021	10,675,843	2,077,519	8,598,324	1,704,719	2021	6,736,637	281,600	6,455,237	1,166,784	\$ 77,125,588	\$ 77,125,588	\$ -
48	FCR W base ROE	2022	0	-	0	0	2022	5,342,663	301,307	5,041,356	918,423	2022	10,675,843	2,359,361	8,316,482	1,679,791	2022	6,736,637	459,452	6,277,385	1,151,063	\$ 75,107,723	\$ 75,107,723	\$ -
49	W increased ROE	2022	0	-	0	0	2022	5,342,663	301,307	5,041,356	918,423	2022	10,675,843	2,359,361	8,316,482	1,679,791	2022	6,736,637	459,452	6,277,385	1,151,063	\$ 75,107,723	\$ 75,107,723	\$ -
50	FCR W base ROE	2023	-	-	-	-	2023	-	-	-	-	2023	-	-	-	-	2023	-	-	-	-	\$ -	\$ -	\$ -
51	W increased ROE	2023	-	-	-	-	2023	-	-	-	-	2023	-	-	-	-	2023	-	-	-	-	\$ -	\$ -	\$ -
52	FCR W base ROE	2024	-	-	-	-	2024	-	-	-	-	2024	-	-	-	-	2024	-	-	-	-	\$ -	\$ -	\$ -
53	W increased ROE	2024	-	-	-	-	2024	-	-	-	-	2024	-	-	-	-	2024	-	-	-	-	\$ -	\$ -	\$ -
54	FCR W base ROE	2025	-	-	-	-	2025	-	-	-	-	2025	-	-	-	-	2025	-	-	-	-	\$ -	\$ -	\$ -
55	W increased ROE	2025	-	-	-	-	2025	-	-	-	-	2025	-	-	-	-	2025	-	-	-	-	\$ -	\$ -	\$ -
56	FCR W base ROE	2026	-	-	-	-	2026	-	-	-	-	2026	-	-	-	-	2026	-	-	-	-	\$ -	\$ -	\$ -
57	W increased ROE	2026	-	-	-	-	2026	-	-	-	-	2026	-	-	-	-	2026	-	-	-	-	\$ -	\$ -	\$ -
58			-	-	-	-		-	-	-	-		-	-	-	-		-	-	-	-	\$ -	\$ -	\$ -
59			-	-	-	-		-	-	-	-		-	-	-	-		-	-	-	-	\$ 75,107,723	\$ 72,031,416	\$ -

Duquesne Light Company  
Attachment H 17A  
Attachment 8 - Depreciation Rates

(A)	(B)	(C)	(D)
Account Number	Depreciation Plant Base	Depreciation Rate	Depreciation Expense
Transmission Plant			
352-Major Structures	11,411,513	3.01	343,487
352-Minor Structures	24,833,182	2.53	628,279
353	458,878,193	3.42	15,693,634
354	77,789,866	1.6	1,244,638
355	68,295,751	2.47	1,686,905
356	140,847,991	2.09	2,943,723
357	81,125,145	1.82	1,476,478
358	152,307,705	1.88	2,863,385
359	10,404,585	1.87	194,566
Subtotal	1,025,893,931		27,075,094
General Plant			
390	175,059,735	3.33	5,829,489
391	30,878,354	20	6,175,671
391.1	6,364,439	5	318,222
392	65,758,825	9.1	5,984,053
393	1,431,679	3.33	47,675
394	30,853,051	4	1,234,122
395	1,853,700	5	92,685
396	3,582,340	6.1	218,523
397	71,475,963	6.67	4,767,447
398	207,266	5	10,363
Subtotal	387,465,351		24,678,250

**Duquesne Light Company**  
**Attachment H -17A**  
**Attachment 9.1 - Amortization of Deficient or (Excess) Accumulated Deferred Income Taxes**

A	B	C	D	E
<u>Impacts on Total Income Taxes</u>	<u>Source</u>	<u>Deficient or (Excess) ADIT Amortization</u>	<u>Tax Gross-up Percentage</u>	<u>Impact on Income Tax Allowance</u>
1 TCJA 2017 Excess Deferred Income Taxes To Be Flowed Back To Transmission Customers	Attachment 9.2, Line 7	\$ (4,361,574)	x 140.63%	= \$ (6,133,741)
2 TCJA 2017 Deficient Deferred Income Taxes To Be Recovered From Transmission Customers	Attachment 9.2, Line 9	1,908,025	x 140.63%	2,683,281
3 [Reserved for future tax rate changes]			x	-
4 Total Adjustments to Tax Expense (without Tax Gross-up)		<u>\$ (2,453,550)</u>		
5 <b>Total Impact on Tax Expense (with Tax Gross-up)</b>				<u>\$ (3,450,460)</u> To Attach. 5

**Notes**

**1** - Positive amounts in Column C are recorded in Account 410.1. Corresponding amounts in Column E reduce Account 182.3 and increase the income tax allowance and ATRR. The difference between the two amounts reduces Account 283. Negative amounts in Column C are recorded in Account 411.1. Corresponding amounts in Column E reduce Account 254 and decrease the income tax allowance and ATRR. The difference between the two amounts reduces Account 190.

**2** - Attachment 9.1 reflects the amortization of both (excess) and deficient deferred income taxes. A negative amount in column E reflects a net refund of (excess) deferred income taxes. A positive amount in Column E reflects a net collection of deficient deferred income taxes.

**3** - Tax gross-up calculation for TCJA 2017 amortization for the test period:

Federal Income Tax Rate	21.00%
State Income Tax Rate or Composite	9.99%
Federal Income Tax Deductible for State Purposes	0.00%
T	28.89%
T / (1-T)	40.63%
<b>Tax Gross-up Percentage (1 / (1-T))</b>	<b>140.63%</b>

**4** - [Reserved for future tax rate changes]



Duquesne Light Company  
Attachment H -17A  
Attachment 9.2 - Unamortized Deficient or (Excess) Accumulated Deferred Income Taxes

A	B	C	D	E	F	G	H	I
Category of Deficient or (Excess) Accumulated Deferred Income Taxes	Tax Law Change	Amortization Period	Deficient / (Excess) ADIT (Prior to Amortization and without Tax Gross-up)	Cumulative Excess / (Deficient) ADIT (Amortization through the Beginning of the Test Year)	Deficient / (Excess) ADIT (without Tax Gross-up) As of Beginning of Test Year	Amortization of Excess / (Deficient) ADIT during Test Year Debit / (Credit)	Deficient / (Excess) ADIT (without Tax Gross-up) As of End of Test Year	Reference
Note A	Note B	Note C	Note D	Note E	Note F	Note G	Note H	
<b>1 ACCOUNT 254:</b>								
2 Protected Plant-related (Excess) ADIT	TCJA-2017	ARAM	\$ (62,306,926)	\$ 2,213,070	\$ (60,093,856)	\$ 1,432,455	\$ (58,661,401)	
3 Unprotected Plant-related Deficient / (Excess) ADIT	TCJA-2017	ARAM	874,047	233,642	1,107,689	145,140	1,252,829	
4 Total Plant-related (Excess) ADIT	TCJA-2017	ARAM	\$ (61,432,879)	\$ 2,446,712	\$ (58,986,167)	\$ 1,577,595	\$ (57,408,572)	Col. F to 1-ADIT, Line 12C, Col H to 1-ADIT, Line 12B
5 Unprotected Non-plant-related (Excess) ADIT	TCJA-2017	3 Years	(8,351,935)	5,567,956	(2,783,979)	2,783,979	0	Col. F to 1-ADIT, Line 18C, Col H to 1-ADIT, Line 18B
6 [Reserved for future changes]			-	-	-	-	-	
7 <b>Total (Excess) ADIT (Account 254)</b>	TCJA-2017		\$ (69,784,814)	\$ 8,014,668	\$ (61,770,146)	\$ 4,361,574	\$ (57,408,571)	
<b>8 ACCOUNT 182.3:</b>								
9 Unprotected Non-plant-related Deficient ADIT	TCJA-2017	3 Years	\$ 5,724,074	(\$ 3,816,049)	\$ 1,908,025	(\$ 1,908,025)	\$ 0	Col. F to 1-ADIT, Line 20C, Col H to 1-ADIT, Line 20B
10 [Reserved for future changes]			-	-	-	-	-	
11 <b>Total (Excess) ADIT (Account 182.3)</b>	TCJA-2017		\$ 5,724,074	\$ (3,816,049)	\$ 1,908,025	\$ (1,908,025)	\$ 0	
<b>12 Net Deficient / (Excess) Deferred Taxes</b>			<b>\$ (64,060,740)</b>	<b>\$ 4,198,619</b>	<b>\$ (59,862,121)</b>	<b>\$ 2,453,550</b>	<b>\$ (57,408,571)</b>	
			From Attach. 9.3			To Attachment 9.1		

**Notes**

A. Lists the categories of transmission-allocated deficient or (excess) accumulated deferred income taxes (ADIT) due to re-measurements resulting from changes in tax law. "Protected" means that normalization rules apply to the refund of excess deferred income taxes or the recovery of deficient deferred income taxes. For TCJA-2017, normalization rules apply to certain depreciation-related excess deferred taxes and provide that such amounts may not be returned to customers more rapidly or to a greater extent than the Average Rate Assumption Method (ARAM) over the remaining book depreciable lives of the associated property. Unprotected Deficient or (Excess) ADIT is not subject to normalization rules. Amounts in Column D based on the re-measurements on Attachment 9.3 or similar attachments for other changes in tax law. For TCJA-2017, amounts in Column D Lines 2, 3, 5, and 9 agree with amounts in Attachment 9.3 Lines 3-G, 3-H, 15-J, and 15-I, respectively.

B. Indicates the tax law change and the date of enactment. "TCJA-2017" refers to the Tax Cuts and Jobs Act (P.L. 115-97) enacted on December 22, 2017. Details of (excess) or deficient ADIT attributable to TCJA-2017 are reflected on Attachment 9.3. The impacts of future changes in federal, state or local income tax rates, if any, will result in additional attachments to support the computation of future deficient or (excess) ADIT amounts impacting customer rates.

C. Amortization related to TCJA amounts described as 3 Years is computed ratably. Amortization over the ARAM occurs over the remaining depreciable lives of the associated property.

D. Amounts in Column D are the deficient or (excess) ADIT for category of temporary differences as of the applicable remeasurement date, prior to any amortization (i.e., refund or recovery), before tax gross-up to the revenue requirement and reflecting subsequent provision-to-return true-up adjustments, amended returns and audit adjustments. The applicable remeasurement date for TCJA-2017 was December 31, 2017, and amounts were recorded during 2018 to account for differences between the estimates used in 2017 financial reporting and amounts reported on the 2017 federal income tax return filed in 2018. The TCJA amounts are computed on Attachment 9.3.

E. Positive amounts are the cumulative refund of excess ADIT prior to the test period (before gross-up to the revenue requirement). Negative amounts are the cumulative recovery of deficient ADIT prior to the test period (before gross-up to the revenue requirement).

F. Amounts in Column F are the deficient or (excess) ADIT for category of temporary differences as of the beginning of the test period, adjusted for cumulative refunds or recoveries before such date and before gross-up to the revenue requirement. The impact of these amounts on rate base is reflected on Attachment 1 - ADIT.

G. Positive amounts are the annual refund of excess ADIT during the test period (before gross-up to the revenue requirement). These amounts reduce Account 254 and are credited to Account 411.1. Negative amounts are the annual recovery of deficient ADIT during the test period (before gross-up to the revenue requirement). These amounts reduce Account 182.3 and are debited to Account 410.1. The impact of these amounts on the income tax allowance, including tax gross-up, is computed on Attachment 9.1 - Amortization of Deficient or (Excess) ADIT.

H. Amounts in Column H are the deficient or (excess) ADIT for category of temporary differences as of the end of the test period, adjusted for cumulative refunds or recoveries before such date and before gross-up to the revenue requirement. The impact of these amounts on rate base is reflected on Attachment 1 - ADIT.

**Duquesne Light Company**  
**Attachment H -17A**  
**Attachment 9.3 - TCJA Remeasurement of Deficient or (Excess) Accumulated Deferred Income Taxes as of December 31, 2017**

A	B	C	D	E	F	G	H	I	J
Temporary Difference	Account 190, 281, 282 or 283	Cumulative Temporary Difference at Enactment of TCJA (Pre-tax)	ADIT Balance before TCJA Remeasurement	ADIT Balance after TCJA Remeasurement	Deficient or (Excess) ADIT Due to TCJA ( F = D - E )	Protected Deficient or (Excess) ADIT (Portion of F)	Unprotected Deficient or (Excess) ADIT (Portion of F)	Deficient ADIT Recorded to Account 182.3 (prior to tax gross-up)	Excess ADIT Recorded to Account 254 (prior to tax gross-up)
Note A	Note B	Note C	Note D	Note E	Note F	Note G	Note H	Note I	Note J
<b>Plant-related Items</b>									
1 Federal Method/Life		(454,770,922)	(156,231,523)	(93,924,597)	(62,306,926)	(62,306,926)	-		
2 Basis / Other Differences		(309,128,254)	2,238,291	1,364,244	874,047	-	874,047		
<b>3 Total Plant-related Excess Deferred Taxes</b>	<b>282</b>	<b>(763,899,177)</b>	<b>(153,993,232)</b>	<b>(92,560,353)</b>	<b>(61,432,879)</b>	<b>(62,306,926)</b>	<b>874,047</b>		<b>(61,432,879)</b>
<b>Non-Plant Related Items:</b>									
4 Reg Asset - Pension	283	(\$60,046,793)	(\$18,916,841)	(\$11,350,105)	(\$7,566,736)		(\$7,566,736)		(\$7,566,736)
5 Reg Asset - Comp Absences	283	(772,178)	(243,263)	(145,958)	(97,305)		(97,305)		(97,305)
6 Amort on Reacquired Debt	283	(5,458,870)	(1,719,735)	(1,031,841)	(687,894)		(687,894)		(687,894)
7 Liability - Accrued Misc Reserves	190	2,917,638	919,158	551,495	367,663		367,663	367,663	
8 Liability - Healthcare	190	481,682	151,747	91,048	60,699		60,699	60,699	
9 Liability - Legal	190	357,489	112,622	67,573	45,049		45,049	45,049	
10 Liability - OPEB	190	6,157,455	1,939,814	1,163,888	775,926		775,926	775,926	
11 Liability - Injuries & Damages	190	930,444	293,122	175,873	117,249		117,249	117,249	
12 Liability - Comp Absences	190	772,178	243,263	145,958	97,305		97,305	97,305	
13 Liability - Accrued Vacation	190	214,270	67,503	40,502	27,001		27,001	27,001	
14 Liability - Pension	190	33,592,946	10,582,954	6,349,772	4,233,182		4,233,182	4,233,182	
<b>15 Total Non-Plant Related Deficient or Excess Deferred Taxes</b>		<b>(\$20,853,739)</b>	<b>(\$6,569,656)</b>	<b>(\$3,941,795)</b>	<b>(\$2,627,861)</b>	<b>\$0</b>	<b>(\$2,627,861)</b>	<b>\$5,724,074</b>	<b>(\$8,351,935)</b>
<b>16 Total Deficient and (Excess) ADIT (prior to gross-up or amortization)</b>		<b>(784,752,916)</b>	<b>(160,562,888)</b>	<b>(96,502,148)</b>	<b>(64,060,740)</b>	<b>(62,306,926)</b>	<b>(1,753,814)</b>	<b>5,724,074</b>	<b>(69,784,814)</b>
						Col. G + Col. H =	(\$64,060,740)	Col. I + Col. J =	(\$64,060,740)

**Notes**

- A.** Lists the transmission-related temporary differences as of the remeasurement date (December 31, 2017) for the TCJA reduction in corporate federal income tax rate.
- B.** Indicates the ADIT account for each temporary difference. Note that the plant-related temporary difference is separated between protected federal method and life depreciation differences and other basis differences, that are recorded as a single ADIT amount in account 282.
- C.** Amounts in Columns C-K are the transmission-related cumulative temporary differences between amounts reported for regulatory reporting purposes and amounts reported for tax reporting purposes as of the December 31, 2017, the effective date of the Tax Cuts and Jobs Act decrease in corporate federal income tax rate from 35 percent to 21 percent. The amounts reflect the provision-to-return true-up adjustments recorded during 2018 to account for differences between the estimates used in 2017 financial reporting and amounts reported on the 2017 federal income tax return filed in 2018. Plant-related transmission temporary differences specifically identified from underlying Company plant records. Non-plant related transmission temporary differences are allocated based on the final 2017 applicable wage and salary allocator or gross plant allocator.
- D.** Amounts in Column D are the deferred tax assets or liabilities (ADIT) for each temporary difference as of December 31, 2017, measured at the federal income tax rate in effect until such date (35 percent).
- E.** Amounts in Column E are the ADIT amounts for each temporary difference as of December 31, 2017, re-measured at the federal income tax rate in effect after such date (21 percent).
- F.** Amounts in Column F are the deficient or (excess) ADIT amounts for each temporary difference as of December 31, 2017, prior to gross-up to the revenue requirement. The deficient or (excess) ADIT amounts (prior to gross-up) attributable to Accounts 190, 281, 282 and 283 were recorded as a net debit to Account 190 and resulted in amounts recorded in Account 182.3 or Account 254 (as indicated in Columns I and J). The amount of ADIT affecting rate base reflects the remeasurements as the deficient ADIT is recovered or the (excess) ADIT is refunded (detailed on Attachment 1 - ADIT). The amounts in Column F, as classified in Columns G and H under the TCJA normalization rule and as classified in Columns I and J as deficient or excess, are reported on Attachment 9.2 for purposes of computing the unamortized deficient or (excess) ADIT and the rate base adjustment.
- G.** Amounts in Column G relate to deficient or (excess) ADIT computed in Column F that is subject to (i.e., protected by) the normalization requirement provided in the Tax Cuts and Jobs Act.
- H.** Amounts in Column H relate to deficient or (excess) ADIT computed in Column F that is not subject to (i.e., not protected by) the normalization requirement provided in the Tax Cuts and Jobs Act.
- I.** Deficient ADIT amounts due to remeasurements resulting from changes in tax law are recorded in Account 182.3. The company maintains separate deferred tax records for individual components of its plant-related temporary differences that reverse as depreciation-related differences and treats them as a single ADIT item and a single excess ADIT item. Remeasurements on Attachment 9.3 are prior to tax gross-up.
- J.** (Excess) ADIT amounts due to remeasurements resulting from changes in tax law are recorded in account 254. The company maintains separate deferred tax records for individual components of its plant-related temporary differences that reverse as depreciation-related differences and treats them as a single ADIT item and a single excess ADIT item. Remeasurements on Attachment 9.3 are prior to tax gross-up.

# APPENDIX 3

**Duquesne Light Company  
Summary of 2021 RTEP and Non-RTEP Transmission Plant Balances by Month**

A	RTEP CWIP to date	
	At December 31, 2020	0
B	RTEP Plant in Service to Date	
	At December 31, 2020	262,950,643

C1	RTEP CWIP without AFUDC	Monthly Actual	Cumulative
	December 31 2020	0	
	January	0	0
	February	0	0
	March	0	0
	April	0	0
	May	0	0
	June	0	0
	July	0	0
	August	0	0
	September	0	0
	October	0	0
	November	0	0
	December 31, 2021	0	0

C2	RTEP Plant in Service	Monthly Actual	Cumulative
	December 31, 2020	262,950,643	262,950,643
	January	0	262,950,643
	February	0	262,950,643
	March	0	262,950,643
	April	0	262,950,643
	May	0	262,950,643
	June	0	262,950,643
	July	0	262,950,643
	August	0	262,950,643
	September	0	262,950,643
	October	0	262,950,643
	November	0	262,950,643
	December 31, 2021	0	262,950,643

C3	Other Transmission to be placed in service 2021	(a)	(b)	(a)-(b)= (c)	Sub total Other	Brady	Beaver Valley	Dravosburg - Elrama	PJM Project	PJM Project	All
		<u>All Trans Cum</u>	<u>DTEP Cum</u>	<u>Other Trans Cum</u>	<u>Monthly</u>	<u>Alter</u>	<u>w/o B3015.2</u>	<u>w/o B3012.2</u>	<u>b3015.2</u>	<u>b3012.2</u>	<u>other Trans</u>
	January	273,274.01	-	273,274.01	273,274.01	-	58,983	59,975	(52,250)	-	206,566.23
	February	1,354,016.84	-	1,354,016.84	1,080,742.83	-	14,639	758,630	(41,973)	-	349,447.15
	March	2,782,918.75	-	2,782,918.75	1,428,901.91	-	(117,157)	(59,725)	61,203	-	1,544,580.21
	April	2,799,188.66	-	2,799,188.66	16,269.91	-	91,671	208,965	2,822	-	(287,186.72)
	May	4,439,375.57	-	4,439,375.57	1,640,186.91	-	4,618	(116,629)	1,734	-	1,750,463.96
	June	34,363,984.05	-	34,363,984.05	29,924,608.48	-	120,643	4,964,160	(56,878)	-	24,896,683.68
	July	35,824,648.91	-	35,824,648.91	1,460,664.86	-	-	60,012	1,332	-	1,399,321.05
	August	36,375,288.74	-	36,375,288.74	550,639.83	-	27,650	8,531	-	-	514,459.05
	September	36,541,090.74	-	36,541,090.74	165,802.00	-	34,763	(55,173)	-	-	186,212.42
	October	40,082,795.76	-	40,082,795.76	3,541,705.02	-	292,819	283,308	-	-	2,965,578.42
	November	42,436,423.87	-	42,436,423.87	2,353,628.11	-	-	523,621	2,500	-	1,827,506.78
	December	49,428,953.59	-	49,428,953.59	6,992,529.72	-	106	3,823	(2,500)	-	6,991,100.82
	control----->	-	-	286,701,959.49	49,428,953.59	-	528,732.02	6,639,497.88	(84,009.36)	-	42,344,733.05

**Duquesne Light Company**  
**Cumulative Summary of 2021 RTEP Transmission Projects by Month**

RTEP Projects	Beginning Balance	Capital Expenditures	Transfers To in service	Ending CWIP
CWIP December 31, 2020				0
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December 31, 2021	0	0	0	0
Total		0	0	

	Beginning Balance	Transfers From CWIP	Retirements	Ending Plant In Service
Plant in Service December 31, 2020				262,950,643
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December 31, 2021	0	0	0	0
Total		0	0	

Duquesne Light Company

Duquesne Transmission Expansion Projects DTEP

FPN	Project	(A) 12/31/2020 Project To Date CWIP	(B) 31-Dec-20 Project To Date PIS	(C1) RTEP CWIP 2021												Total CWIP
				January	February	March	April	May	June	July	August	September	October	November	December	
<b>Eastern Area Development Project</b>																
05-1001	Arsenal	-	73,075,167	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1000	Forced Cooling (Arsenal)	-	20,423,226	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1002	Highland	-	56,570,584	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1003	Logans Ferry	-	42,399,170	-	-	-	-	-	-	-	-	-	-	-	-	0
05-1004	Collier	-	1,876,970	-	-	-	-	-	-	-	-	-	-	-	-	0
05-1005	Brunot Island	-	19,984,825	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1008	Wilmerding	-	2,025,231	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1009	Pine Creek	-	5,610,124	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1010	North	-	2,983,421	-	-	-	-	-	-	-	-	-	-	-	-	0
05-1011	Dravosburg	-	499,995	-	-	-	-	-	-	-	-	-	-	-	-	0
<b>Total Eastern Area Development</b>		-	225,448,713	-	-	-	-	-	-	-	-	-	-	-	-	0
<b>Western Area Development</b>																
05-1013	Hopewell	-	7,903,927	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1014	Valley	-	4,028,685	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1016	Ambridge	-	0	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1017	Crescent	-	3,352,791	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1018	Koppel Steel	-	1,018,620	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1023	Legionville	-	6,360,449	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1022	Sewickley	-	7,728,181	-	-	-	-	-	-	-	-	-	-	-	-	0
<b>Total Western Area Development</b>		-	30,392,654	-	-	-	-	-	-	-	-	-	-	-	-	0
<b>Other DTEP Projects</b>																
05-1006	Eirama	-	1,306,023	-	-	-	-	-	-	-	-	-	-	-	-	0
06-0026	Z-82 reconductor	-	5,803,253	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1024	Plum Rem from DTEP	-	0	-	-	-	-	-	-	-	-	-	-	-	-	0
<b>Total Other DTEP Projects</b>		-	7,109,277	-	-	-	-	-	-	-	-	-	-	-	-	0
<b>New In 2010</b>																
10-0017	Eliminate Phillips SS	-	0	-	-	-	-	-	-	-	-	-	-	-	-	0
<b>Grand Total All DTEP Projects</b>		-	262,950,643	-	-	-	-	-	-	-	-	-	-	-	-	0
<b>Cumulative Balances by Month</b>		-		-	-	-	-	-	-	-	-	-	-	-	-	0
			262,950,643													

Duquesne Light Company

Duquesne Transmission Expansion Projects DTEP

		(C2) RTEP 2021 Placed in service															
FPN	Project	January	February	March	April	May	June	July	August	September	October	November	December	Total In Service To Date	Total CWIP & In Service	Control	Variance
<b>Eastern Area Development Project</b>																	
05-1001	Arsenal	0	0	0	0	0	0	0	0	0	0	0	0	73,075,167	73,075,167	73,075,167	0
08-1000	Forced Cooling (Arsenal)	0	0	0	0	0	0	0	0	0	0	0	0	20,423,226	20,423,226	20,423,226	0
08-1002	Highland	0	0	0	0	0	0	0	0	0	0	0	0	56,570,584	56,570,584	56,570,584	0
08-1003	Logans Ferry	0	0	0	0	0	0	0	0	0	0	0	0	42,399,170	42,399,170	42,399,170	0
05-1004	Collier	0	0	0	0	0	0	0	0	0	0	0	0	1,876,970	1,876,970	1,876,970	0
05-1005	Brunot Island	0	0	0	0	0	0	0	0	0	0	0	0	19,984,825	19,984,825	19,984,825	0
08-1008	Wilmerding	0	0	0	0	0	0	0	0	0	0	0	0	2,025,231	2,025,231	2,025,231	0
08-1009	Pine Creek	0	0	0	0	0	0	0	0	0	0	0	0	5,610,124	5,610,124	5,610,124	0
08-1010	North	0	0	0	0	0	0	0	0	0	0	0	0	2,983,421	2,983,421	2,983,421	0
05-1011	Dravosburg	0	0	0	0	0	0	0	0	0	0	0	0	499,995	499,995	499,995	0
<b>Total Eastern Area Development</b>		0	0	0	0	0	0	0	0	0	0	0	0	225,448,713	225,448,713	225,448,713	0
<b>Western Area Development</b>																	
05-1013	Hopewell	0	0	0	0	0	0	0	0	0	0	0	0	7,903,927	7,903,927	7,903,927	0
08-1014	Valley	0	0	0	0	0	0	0	0	0	0	0	0	4,028,685	4,028,685	4,028,685	0
08-1016	Ambridge	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
08-1017	Crescent	0	0	0	0	0	0	0	0	0	0	0	0	3,352,791	3,352,791	3,352,791	(0)
08-1018	Koppel Steel	0	0	0	0	0	0	0	0	0	0	0	0	1,018,620	1,018,620	1,018,620	0
08-1023	Legionville	0	0	0	0	0	0	0	0	0	0	0	0	6,360,449	6,360,449	6,360,449	0
08-1022	Sewickley	0	0	0	0	0	0	0	0	0	0	0	0	7,728,181	7,728,181	7,728,181	0
<b>Total Western Area Development</b>		0	0	0	0	0	0	0	0	0	0	0	0	30,392,654	30,392,654	30,392,654	(0)
<b>Other DTEP Projects</b>																	
05-1006	Eirama	0	0	0	0	0	0	0	0	0	0	0	0	1,306,023	1,306,023	1,306,023	0
08-0026	Z-82 reconductor	0	0	0	0	0	0	0	0	0	0	0	0	5,803,253	5,803,253	5,803,253	0
08-1024	Plum Rem from DTEP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Other DTEP Projects</b>		0	0	0	0	0	0	0	0	0	0	0	0	7,109,277	7,109,277	7,109,277	0
<b>New In 2010</b>																	
10-0017	Eliminate Phillips SS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Grand Total All DTEP Projects</b>		0	0	0	0	0	0	0	0	0	0	0	0	262,950,643	262,950,643	262,950,643	(0)
<b>Cumulative Balances by Month</b>		262,950,643	262,950,643	262,950,643	262,950,643	262,950,643	262,950,643	262,950,643	262,950,643	262,950,643	262,950,643	262,950,643	262,950,643	262,950,643	262,950,643		

DUQUESNE LIGHT COMPANY  
FUNDING PROJECT NUMBER 05-1001 ARSENAL

Closed Posted/Cancelled	Total	AFUDC Debt	AFUDC Equity	In service Net CWIP	December CWIP Inc AFUDC	Net of AFUDC		August	September	October	November	December	Total
						January	February						
<b>L0562</b>	<b>Arsenal S/S - 138 KV Line</b>												
December 31, 2020 Balance	22,340,052.00	2,214.00	3,607	22,334,231	22,340,052								22,340,052
January				0		0							0
February				0			0						0
March				0				0					0
April				0					0				0
May				0			0						0
June				0				0					0
July				0					0				0
August				0						0			0
September				0							0		0
October				0								0	0
November				0									0
December				0									0
Final	22,340,052.00	2,214.00	3,607	22,334,231									22,340,052
<b>L0563</b>	<b>Arsenal S/S - 345 KV Line</b>												
December 31, 2020 Balance	23,126,310.00	2,204.00	3,591	23,120,515	23,126,310								23,126,310
January				0		0							0
February				0			0						0
March				0				0					0
April				0					0				0
May				0			0						0
June				0				0					0
July				0					0				0
August				0						0			0
September				0							0		0
October				0								0	0
November				0									0
December	0.00			0									0
Final	23,126,310.00	2,204.00	3,591	23,120,515									23,126,310
<b>S0980</b>	<b>Arsenal S/S - 345KV Switchgear</b>												
December 31, 2020 Balance	10,475,001.00	13,140.00	21,411	10,440,450	10,475,001								10,475,001
January				0		0							0
February				0			0						0
March				0				0					0
April				0					0				0
May				0			0						0
June				0				0					0
July				0					0				0
August				0						0			0
September				0							0		0
October				0								0	0
November				0									0
December				0									0
Final	10,475,001.00	13,140.00	21,411	10,440,450									10,475,001
<b>S0981</b>	<b>Arsenal S/S-345/138KV Autotransformer</b>												
December 31, 2020 Balance	3,115,622.55	563.00	918	3,114,142	3,115,623								3,115,623
January				0		0							0
February				0			0						0
March				0				0					0
April				0					0				0
May				0			0						0
June				0				0					0
July				0					0				0
August	0.00			0						0			0
September				0							0		0
October				0								0	0
November				0									0
December				0									0
Final	3,115,622.55	563.00	918	3,114,142									3,115,623



DUQUESNE LIGHT COMPANY  
FUNDING PROJECT NUMBER 05-1001 ARSENAL

Closed Posted/Cancelled	Total	AFUDC Debt	AFUDC Equity	In service Net CWIP	December CWIP Inc AFUDC	Net of AFUDC												Total	
						January	February	March	April	May	June	July	August	September	October	November	December		
<b>S1373</b>	<b>CARSON SS REP P &amp; S LINE PROT</b>																		
December 31, 2020 Balance	246,395.99	0.00	0	246,396	246,396														246,396
January				0		0													0
February				0			0												0
March				0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0													0		0
Final	246,395.99	0.00	0	246,396															246,396
<b>S0979</b>	<b>Arsenal S/S - 138 KV Ring</b>																		
December 31, 2020 Balance	10,405,106.70	24,119.00	39,301	10,341,687	10,405,107														10,405,107
January				0		0													0
February				0			0												0
March				0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0													0		0
Final	10,405,106.70	24,119.00	39,301	10,341,687															10,405,107
<b>S1372 Closed/Posted</b>	<b>OAKLAND SS REP PRIM &amp; SEC LINE PROT</b>																		
December 31, 2020 Balance	108,912.99	0.00	0	108,913	108,913														108,913
January				0															0
February				0															0
March				0				0											0
April				0															0
May				0															0
June				0															0
July				0															0
August				0															0
September				0															0
October				0															0
November				0															0
December				0															0
Final	108,912.99	0.00	0	108,913															108,913

DUQUESNE LIGHT COMPANY  
FUNDING PROJECT NUMBER 05-1001 ARSENAL

Closed Posted/Cancelled	Total	AFUDC Debt	AFUDC Equity	In service Net CWIP	December CWIP Inc AFUDC	Net of AFUDC												Total
						January	February	March	April	May	June	July	August	September	October	November	December	
<b>L0647</b>	<b>304 loop @ ARSENAL SS</b>																	
December 31, 2020 Balance	2,012,837.83	153.00	353	2,012,332	2,012,332													2,012,332
January				0		0												0
February				0			0											0
March				0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
Final	2,012,837.83	153.00	353	2,012,332														2,012,332
<b>S1520</b>	<b>CKT 304 PROT CHANGES @ COLLIER</b>																	
December 31, 2020 Balance	206,286.69	4.00	10	206,273	206,273													206,273
January				0		0												0
February				0			0											0
March				0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
Final	206,286.69	4.00	10	206,273														206,273
<b>S1521</b>	<b>CKT 304 PROT CHANGES @ B I SS</b>																	
December 31, 2020 Balance	132,812.82	4.00	10	132,799	132,799													132,799
January				0		0												0
February				0			0											0
March				0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
Final	132,812.82	4.00	10	132,799														132,799

DUQUESNE LIGHT COMPANY  
FUNDING PROJECT NUMBER 05-1001 ARSENAL

Closed Posted/Cancelled	Total	AFUDC Debt	AFUDC Equity	In service Net CWIP	December CWIP Inc AFUDC	Net of AFUDC												Total	
						January	February	March	April	May	June	July	August	September	October	November	December		
<b>S1556 Collier SS Z67 Protection Changes</b>																			
December 31, 2020 Balance	0.00	0.00	0	0	0														0
January				0		0													0
February				0			0												0
March				0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0													0		0
Final	0.00	0.00	0	0															0
<b>S1745 (now FPN 08-1000) ARSENAL SS-MDACS Transferred to FPN 08-1000</b>																			
December 31, 2020 Balance	0.00	0.00	0	0	0														0
January				0		0													0
February				0			0												0
March				0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0													0		0
Final	0.00	0.00	0	0															0
<b>S1747 (now FPN 08-1000) ARSENAL SS-HPFF Forced Coolong System</b>																			
December 31, 2020 Balance	0.00	0.00	0	0	0														0
January				0		0													0
February				0			0												0
March				0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0													0		0
Final	0.00	0.00	0	0															0

**DUQUESNE LIGHT COMPANY  
FUNDING PROJECT NUMBER 05-1001 ARSENAL**

Closed Posted/Cancelled	Total	AFUDC Debt	AFUDC Equity	In service Net CWIP	December CWIP Inc AFUDC	Net of AFUDC												Total	
						January	February	March	April	May	June	July	August	September	October	November	December		
<b>S1748(now FPN 08-1000) BI SS Upgrade Pumping Plant HPFFForced Cooling</b>																			
December 31, 2020 Balance	0.00	0.00		0	0														0
January				0		0													0
February				0			0												0
March				0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0													0		0
Final	0.00	0.00		0															0
<b>S1927 Correction for S0981 Auto Transformer</b>																			
December 31, 2020 Balance	906,398.50	0.00	36	906,363	906,363														
January				0															
February				0															
March				0															
April																			
May																			
June																			
July																			
August																			
September																			
October																			
November																			
December																			
Final	906,398.50	0.00	36	906,363															
<b>L0808 Clean up journal 5135</b>																			
December 31, 2020 Balance	0.00	0.00		0															
January				0															
February				0															
March				0															
April																			
May																			
June																			
July																			
August																			
September																			
October																			
November																			
December																			
(Verified June 09 ) Total	0.00	0.00	0	0															

DUQUESNE LIGHT COMPANY  
FUNDING PROJECT NUMBER 05-1001 ARSENAL

Closed Posted/Cancelled

	Total	AFUDC Debt	AFUDC Equity	In service Net CWIP	December CWIP Inc AFUDC	Net of AFUDC												Total
						January	February	March	April	May	June	July	August	September	October	November	December	
Total all work orders	73,075,737.07	42,401.00	69,237	72,964,099														
Allowable Dec 2005 AFUDC		42,240.00	68,828	111,068														
Total allowable basis				73,075,167														
FPN 05-1001		December T.T.D. CWIP including AFUDC Monthly CWIP Net of AFUDC			0												0	
				January		0											0	
				February			0										0	
				March				0									0	
				April					0								0	
				May						0							0	
				June							0						0	
				July								0					0	
				August									0				0	
				September										0			0	
				October											0		0	
				November												0	0	
				December													0	
		Total CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0	
					73,075,167												73,075,167	
		Additions 2011 (In Service)		January													0	
				February			0										0	
				March				0									0	
				April					0								0	
				May						0							0	
				June							0						0	
				July								0					0	
				August									0				0	
				September										0			0	
				October											0		0	
				November												0	0	
				December													0	
		Total In Service			73,075,167	0	0	0	0	0	0	0	0	0	0	0	73,075,167	
		FPN 05-1001 Total			73,075,167	0	0	0	0	0	0	0	0	0	0	0	73,075,167	
																Control Variance	0	

08-1000					December	Net of AFUDC												
FPN 08-1000 HPFMDAC& forced cooling					Cwip	January	February	March	April	May	June	July	August	September	October	November	December	Total
	Total	Afudc Debt	Afudc Equity	Net Cwip	Inc AFUDC													
<b>331144 Arsenal SS provide forced cooling redundant station service</b>																		
Decemeber 31, 2020 Balance	200,976	0	0	200,976	200,976	0	0	0	0	0	0	0	0	0	0	0	0	0
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
<b>Final</b>	<b>200,976</b>	<b>0</b>	<b>0</b>	<b>200,976</b>														<b>0</b>
<b>331145 BI SS provide forced cooling redundant station service</b>																		
Decemeber 31, 2020 Balance	149,899	0	0	149,899	149,899	0	0	0	0	0	0	0	0	0	0	0	0	0
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
<b>Final</b>	<b>149,899</b>	<b>0</b>	<b>0</b>	<b>149,899</b>														<b>0</b>
<b>S2117 BI forced cooling Mid run Land Purchase</b>																		
Decemeber 31, 2020 Balance	149,869	101	334	149,434	149,434	0	0	0	0	0	0	0	0	0	0	0	0	0
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
<b>Final</b>	<b>149,869</b>	<b>101</b>	<b>334</b>	<b>149,434</b>														<b>0</b>

08-1000					December	Net of AFUDC												
FPN 08-1000 HPFFMDAC& forced cooling					Cwip	January	February	March	April	May	June	July	August	September	October	November	December	Total
	Total	Afudc Debt	Afudc Equity	Net Cwip	Inc AFUDC													
<b>S1745 ARSENAL SS-MDACS</b>																		
Decemeber 31, 2020 Balance	2,600,972	0	0	2,600,972	2,600,972													2,600,972
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
<b>Final</b>	<b>2,600,972</b>	<b>0</b>	<b>0</b>	<b>2,600,972</b>														
<b>S1747 ARSENAL SS-HPFF Forced Coolong System</b>																		
Decemeber 31, 2020 Balance	17,258,647	8,935	29,417	17,220,295	17,220,295													17,220,295
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
<b>Verified Jan 31, 2015</b>	<b>17,258,647</b>	<b>8,935.00</b>	<b>29,417.00</b>	<b>17,220,295</b>														
<b>S1748 BI SS Upgrade Pumping Plant HPFFForced Cooling</b>																		
Decemeber 31, 2020 Balance	97,036	0	0	97,036	97,036													97,036
January	0			0		0												0
February	0			0			0											0
March	0	0	0	0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
<b>Final</b>	<b>97,036</b>	<b>0</b>	<b>0</b>	<b>97,036</b>														

08-1000					December Cwip	Net of AFUDC												Total			
FPN 08-1000 HPFFMDAC& forced cooling	Total	Afudc Debt	Afudc Equity	Net Cwip	Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total			
<b>A2145 MDACS &amp; Forced Communications</b>																					
December 31, 2020 Balance	4,665	15	36	4,614	4,614																
January	0			0																	
February	0			0			0														
March	0			0				0													
April	0			0					0												
May	0			0						0											
June	0			0							0										
July	0			0								0									
August	0			0									0								
September	0			0										0							
October	0			0											0						
November	0			0												0					
December	0			0													0				
<b>Final</b>	<b>4,665</b>	<b>15</b>	<b>36</b>	<b>4,614</b>																	
<b>Total</b>	<b>20,462,064</b>	<b>9,051</b>	<b>29,787</b>	<b>20,423,226</b>																	
Total all work orders	20,462,064	9,051	29,787	20,423,226	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Allowable Dec 2005 AFUDC		0	0	0	0																
Total allowable basis	20,462,064	9,051	29,787	20,423,226																	
FPN 05-1001					0															0	
December P.T.D. CWIP including AFUDC					0															0	
Monthly Cwip net of AFUDC																				0	
January																				0	
February							0													0	
March								0												0	
April									0											0	
May										0										0	
June											0									0	
July												0								0	
August													0							0	
September														0						0	
October															0					0	
November																0				0	
December																	0			0	
Total CWIP					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total In Service					20,423,226																20,423,226
January						0															0
February							0														0
March								0													0
April									0												0
May										0											0
June											0										0
July												0									0
August													0								0
September														0							0
October															0						0
November																0					0
December																	0				0
Total In Service					20,423,226	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	20,423,226
FPN 05-1001 Total					20,423,226	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	20,423,226
Control Variance																		20,423,226.03			
																		0			



DUQUESNE LIGHT COMPANY  
 FUNDING PROJECT NUMBER 08-1002 HIGHLAND

					December inc allow 2005 afudc	January	February	March	April	May	June	July	August	September	October	November	December	Total	
<b>L0564 Highland S/S - 69/138 KV Line</b>																			
	<u>Charges</u>	<u>AFUDC Debt</u>	<u>AFUDC Equity</u>	<u>Net CWIP</u>															
<b>31-Dec-20</b>	18,056,234	2,853	4,648	18,048,733	<b>18,056,234</b>														18,056,234
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0			0					0										0
May	0			0						0									0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0			0													0		0
<b>Final</b>	18,056,234	2,853	4,648	18,048,733															18,048,733
<b>L0565 Highland S/S - 69/345 KV Line</b>																			
	<u>Charges</u>	<u>AFUDC Debt</u>	<u>AFUDC Equity</u>	<u>Net CWIP</u>															
<b>31-Dec-20</b>	32,337,816	2,508	4,087	32,331,221	<b>32,337,816</b>														32,337,816
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0			0					0										0
May	0			0						0									0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0			0													0		0
<b>Verified april 2014</b>	32,337,816	2,508	4,087	32,331,221															32,331,221
<b>S0982 Highland S/S - Conversion to 138 KV</b>																			
	<u>Charges</u>	<u>AFUDC Debt</u>	<u>AFUDC Equity</u>	<u>Net CWIP</u>															
<b>31-Dec-20</b>	4,085,094	42	53	4,084,999	<b>4,085,094</b>														4,085,094
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0			0					0										0
May	0			0						0									0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0			0													0		0
<b>Final</b>	4,085,094	42	53	4,084,999															4,084,999

DUQUESNE LIGHT COMPANY  
FUNDING PROJECT NUMBER 08-1002 HIGHLAND

					December inc allow 2005 afudc	January	February	March	April	May	June	July	August	September	October	November	December	Total	
<b>S0983 Highland S/S - Conversion to 138 KV</b>																			
	<u>Charges</u>	<u>AFUDC Debt</u>	<u>AFUDC Equity</u>	<u>Net CWIP</u>															
	<b>31-Dec-20</b>	1,400,207	4	6	1,400,197	1,400,207													
January	0					0													0
February	0						0												0
March	0							0											0
April	0								0										0
May	0									0									0
June	0										0								0
July	0											0							0
August	0												0						0
September	0													0					0
October	0														0				0
November	0															0			0
December	0																0		0
<b>Final</b>	1,400,207	4	6	1,400,197															0
<b>S2047 Highland S/S Install 345kv Motorized Switch</b>																			
	<u>Charges</u>	<u>AFUDC Debt</u>	<u>AFUDC Equity</u>	<u>Net CWIP</u>															
	<b>31-Dec-20</b>	303,582	0	0	303,582	303,582													
January	0					0													0
February	0						0												0
March	0							0											0
April	0								0										0
May	0									0									0
June	0										0								0
July	0											0							0
August	0												0						0
September	0													0					0
October	0														0				0
November	0															0			0
December	0																0		0
<b>Final</b>	303,582	0	0	303,582															0
<b>S2048 Highland S/S Increase 138kv Capacity</b>																			
	<u>Charges</u>	<u>AFUDC Debt</u>	<u>AFUDC Equity</u>	<u>Net CWIP</u>															
	<b>31-Dec-20</b>	21,830	0	0	21,830	21,830													
January	0					0													0
February	0						0												0
March	0							0											0
April	0								0										0
May	0									0									0
June	0										0								0
July	0											0							0
August	0												0						0
September	0													0					0
October	0														0				0
November	0															0			0
December	0																0		0
<b>Final</b>	21,830	0	0	21,830															0

DUQUESNE LIGHT COMPANY  
FUNDING PROJECT NUMBER 08-1002 HIGHLAND

				December inc allow 2005 afudc	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>S2052</b>	<b>Charges</b>	<b>AFUDC Debt</b>	<b>AFUDC Equity</b>	<b>Net CWIP</b>													
	<b>Arsenal SS 308 Line terminal ( @ logans Ferry)</b>				<b>365,822</b>												<b>365,822</b>
	<b>31-Dec-20</b>	365,822	0	0	365,822												
January		0		0		0											0
February		0		0			0										0
March		0		0				0									0
April		0		0					0								0
May		0		0						0							0
June		0		0							0						0
July				0								0					0
August				0									0				0
September				0										0			0
October				0											0		0
November				0												0	0
December				0												0	0
<b>Final</b>		365,822	0	0	365,822												
<b>Total</b>				<b>AFUDC Debt</b>	<b>AFUDC Equity</b>	<b>Net CWIP</b>											
Total all work orders	56,570,584	5,407	8,794	56,556,383													
Allowable Dec 2005 AFUDC		5,407	8,794	14,201													
Total allowable basis				56,570,584													
FPN 05-1002	December TTD CWIP including AFUDC			0											0		
	Monthly CWIP Net of AFUDC				January	February	March	April	May	June	July	August	September	October	November	December	
					0	0	0	0	0	0	0	0	0	0	0	0	0
	FPN 05-1002 Total			0	0	0	0	0	0	0	0	0	0	0	0	0	0
	December TTD CWIP including AFUDC			56,570,584											56,570,584		
					January	February	March	April	May	June	July	August	September	October	November	December	
					0	0	0	0	0	0	0	0	0	0	0	0	0
	Total In Service			56,570,584	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total			56,570,584	0	0	0	0	0	0	0	0	0	0	0	0	0
																Control Variance	56,570,584
																	0

DUQUESNE LIGHT COMPANY  
 FUNDING PROJECT NUMBER 08-1003 LOGANS FERRY(eliminate colfax)

Closed posted  
 In service

Closed Posted/cancelled		Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Bal Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>S0984 Logans Ferry - 345KV Bus</b>																			
December 31, 2020		8,394,122.29	-	-	8,394,122.29	8,394,122													8,394,122
January							0												0
February								0											0
March									0										0
April										0									0
May											0								0
June												0							0
July													0						0
August														0					0
September															0				0
October																0			0
November																	0		0
December																		0	0
<b>Final</b>		8,394,122.29	-	-	8,394,122.29														
<b>S0985 Cheswick AT SS - Remove Trans</b>																			
December 31, 2020		1,852,640.46	-	-	1,852,640.46	1,852,640													1,852,640
January							0												0
February								0											0
March									0										0
April										0									0
May											0								0
June												0							0
July													0						0
August														0					0
September															0				0
October																0			0
November																	0		0
December																		0	0
<b>Final</b>		1,852,640.46	-	-	1,852,640.46														
<b>S0986 Logans Ferry - Install 345KV Auto</b>																			
December 31, 2020		15,934,585.61	-	-	15,934,585.61	15,934,586													15,934,586
January							0												0
February								0											0
March									0										0
April										0									0
May											0								0
June												0							0
July													0						0
August														0					0
September															0				0
October																0			0
November																	0		0
December																		0	0
<b>Final</b>		15,934,585.61	-	-	15,934,585.61														
<b>S0988 Logans Ferry - 138 KV Line Pos</b>																			
December 31, 2020		818,920.27	-	-	818,920.27	818,920													818,920
January							0												0
February								0											0
March									0										0
April										0									0
May											0								0
June												0							0
July													0						0
August														0					0
September															0				0
October																0			0
November																	0		0
December																		0	0
<b>Final</b>		818,920.27	-	-	818,920.27														
<b>S0990 cancelled Longs Ferry S/S - 138 KV Line Pos Cancelled</b>																			
December 31, 2020						0													0
January							0												0
February								0											0
March									0										0
April										0									0
May											0								0
June												0							0
July													0						0
August														0					0
September															0				0
October																0			0
November																	0		0
December																		0	0
<b>Final</b>																			

DUQUESNE LIGHT COMPANY  
 FUNDING PROJECT NUMBER 08-1003 LOGANS FERRY(eliminate colfax)

Closed posted  
 In service

Closed Posted/cancelled					December Bal Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
Charges	AFUDC Debt	AFUDC Equity	Net CWIP															
<b>S0991 Cancelled Logans Ferry S/S - 138 KV Line Pos</b>					0													
December 31, 2020	-	-	-	-	0													0
January	-	-	-	-		0												0
February	-	-	-	-			0											0
March	-	-	-	-				0										0
April	-	-	-	-					0									0
May	-	-	-	-						0								0
June	-	-	-	-							0							0
July	-	-	-	-								0						0
August	-	-	-	-									0					0
September	-	-	-	-										0				0
October	-	-	-	-											0			0
November	-	-	-	-												0		0
December	-	-	-	-													0	0
<b>Final</b>	-	-	-	-														0
<b>S0992 Cancelled Logans Ferry S/S - 138 KV Line Pos</b>					0													
December 31, 2020	-	-	-	-	0													0
January	-	-	-	-		0												0
February	-	-	-	-			0											0
March	-	-	-	-				0										0
April	-	-	-	-					0									0
May	-	-	-	-						0								0
June	-	-	-	-							0							0
July	-	-	-	-								0						0
August	-	-	-	-									0					0
September	-	-	-	-										0				0
October	-	-	-	-											0			0
November	-	-	-	-												0		0
December	-	-	-	-													0	0
<b>Final</b>	-	-	-	-														0
<b>S0993 Cheswick West S/S - 138 KV Line Pos</b>					8,399,317													
December 31, 2020	8,399,316.56	-	-	8,399,316.56	8,399,317													8,399,317
January	-	-	-	-		0												0
February	-	-	-	-			0											0
March	-	-	-	-				0										0
April	-	-	-	-					0									0
May	-	-	-	-						0								0
June	-	-	-	-							0							0
July	-	-	-	-								0						0
August	-	-	-	-									0					0
September	-	-	-	-										0				0
October	-	-	-	-											0			0
November	-	-	-	-												0		0
December	-	-	-	-													0	0
<b>Final</b>	8,399,316.56	-	-	8,399,316.56														0
<b>S0995 Cancelled Logans Ferry 138kv Tie Bkr Pos</b>					0													
December 31, 2020	-	-	-	-	0													0
January	-	-	-	-		0												0
February	-	-	-	-			0											0
March	-	-	-	-				0										0
April	-	-	-	-					0									0
May	-	-	-	-						0								0
June	-	-	-	-							0							0
July	-	-	-	-								0						0
August	-	-	-	-									0					0
September	-	-	-	-										0				0
October	-	-	-	-											0			0
November	-	-	-	-												0		0
December	-	-	-	-													0	0
<b>FINAL</b>	-	-	-	-														0
<b>S0994 Logans Ferry Transmission Line Work</b>					1,780,679													
December 31, 2020	1,784,951.00	1,027.21	3,244.38	1,780,679.41	1,780,679													1,780,679
January	-	-	-	-		0												0
February	-	-	-	-			0											0
March	-	-	-	-				0										0
April	-	-	-	-					0									0
May	-	-	-	-						0								0
June	-	-	-	-							0							0
July	-	-	-	-								0						0
August	-	-	-	-									0					0
September	-	-	-	-										0				0
October	-	-	-	-											0			0
November	-	-	-	-												0		0
December	-	-	-	-													0	0
<b>Final</b>	1,784,951.00	1,027.21	3,244.38	1,780,679.41														0

**DUQUESNE LIGHT COMPANY**  
**FUNDING PROJECT NUMBER 08-1003 LOGANS FERRY(eliminate colfax)**

Closed posted  
 In service

Closed Posted/cancelled		Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Bal Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>L0729</b>		<b>Trf Z59 from L0684</b>																	
December 31, 2020		362,364.00	-	-	362,364.00	362,364													
January																			
February																			
March									0										
April																			
May																			
June												0							
July													0						
August														0					
September															0				
October																			
November																			
December																			
	<b>Final</b>	362,364.00	-	-	362,364.00														
<b>L0730</b>		<b>Trf Z51 from L0684</b>																	
December 31, 2020		338,487.00	-	-	338,487.00	338,487													
January																			
February																			
March									0										
April																			
May																			
June												0							
July													0						
August														0					
September															0				
October																			
November																			
December																			
	<b>Final</b>	338,487.00	-	-	338,487.00														
<b>L0731</b>		<b>Trf Z52 from L0684</b>																	
December 31, 2020		899,335.00	-	-	899,335.00	899,335													
January																			
February																			
March									0										
April																			
May																			
June												0							
July													0						
August														0					
September															0				
October																			
November																			
December																			
	<b>Final</b>	899,335.00	-	-	899,335.00														
<b>L0732</b>		<b>Trf Z53 from L0684</b>																	
December 31, 2020		497,068.00	-	-	497,068.00	497,068													
January																			
February																			
March									0										
April																			
May																			
June												0							
July													0						
August														0					
September															0				
October																			
November																			
December																			
	<b>Final</b>	497,068.00	-	-	497,068.00														
<b>L0733</b>		<b>Trf Z54 from L0684</b>																	
December 31, 2020		763,326.00	-	-	763,326.00	763,326													
January							0												
February								0											
March									0										
April										0									
May																			
June												0							
July													0						
August														0					
September															0				
October																			
November																			
December																			
	<b>Final</b>	763,326.00	-	-	763,326.00														

DUQUESNE LIGHT COMPANY  
 FUNDING PROJECT NUMBER 08-1003 LOGANS FERRY(eliminate colfax)

Closed posted  
 In service

Closed Posted/cancelled		Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Bal Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>L0734</b>		<b>Trf Z58 from L0684</b>																	
December 31, 2020		198,034.00			198,034.00	198,034													
January																			
February																			
March																			
April																			
May																			
June												0							
July													0						
August														0					
September															0				
October																0			
November																	0		
December																		0	
<b>Final</b>		198,034.00			198,034.00														
<b>L0735</b>		<b>Trf Z152 from L0684</b>																	
December 31, 2020		702,226.00			702,226.00	702,226													
January							0												
February								0											
March									0										
April										0									
May																			
June												0							
July													0						
August														0					
September															0				
October																0			
November																	0		
December																		0	
<b>Final</b>		702,226.00			702,226.00														
<b>L0736</b>		<b>Retire Colfax Highland</b>																	
December 31, 2020																			
January																			
February																			
March																			
April																			
May																			
June																			
July																			
August																			
September																			
October																			
November																			
December																			
<b>Final Total</b>																			
<b>S1545</b>		<b>Ckt Z55 Rep Protection Cheswick SS</b>																	
December 31, 2020		55,734.31			55,734.31	55,734													
January							0												
February								0											
March									0										
April										0									
May											0								
June												0							
July													0						
August														0					
September															0				
October																0			
November																	0		
December																		0	
<b>Final</b>		55,734.31			55,734.31														
<b>S1714</b>		<b>Cheswick Sub Install Relay protection</b>																	
December 31, 2020		7,854.24			7,854.24	7,854													
January							0												
February								0											
March									0										
April										0									
May											0								
June												0							
July													0						
August														0					
September															0				
October																0			
November																	0		
December																		0	
<b>Final</b>		7,854.24			7,854.24														

DUQUESNE LIGHT COMPANY  
 FUNDING PROJECT NUMBER 08-1003 LOGANS FERRY(eliminate colfax)

Closed posted  
 In service

Closed Posted/cancelled					December	January	February	March	April	May	June	July	August	September	October	November	December	Total
Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Bal Inc AFUDC														
<b>S1731 BI SS Auto Transformer Capital Spare (no longer DTEP)</b>																		
December 31, 2020	-	-	-	0														0
January	-	-	-	-		0												0
February	-	-	-	-			0											0
March	-	-	-	-				0										0
April	-	-	-	-					0									0
May	-	-	-	-						0								0
June	-	-	-	-							0							0
July	-	-	-	-								0						0
August	-	-	-	-									0					0
September	-	-	-	-										0				0
October	-	-	-	-											0			0
November	-	-	-	-												0		0
December	-	-	-	-													0	0
<b>Repointed to non DTEP FPN</b>																		
<b>S1732 Cheswick Wvd SS- Capital Spare Auto (no Longer DTEP)</b>																		
December 31, 2020	-	-	-	0														0
January	-	-	-	-		0												0
February	-	-	-	-			0											0
March	-	-	-	-				0										0
April	-	-	-	-					0									0
May	-	-	-	-						0								0
June	-	-	-	-							0							0
July	-	-	-	-								0						0
August	-	-	-	-									0					0
September	-	-	-	-										0				0
October	-	-	-	-											0			0
November	-	-	-	-												0		0
December	-	-	-	-													0	0
<b>Repointed to non DTEP FPN</b>																		
<b>S1737 Illinois SS upgrade Z57</b>																		
December 31, 2020	300,101.66	-	-	300,101.66	300,102													300,102
January	-	-	-	-		0												0
February	-	-	-	-			0											0
March	-	-	-	-				0										0
April	-	-	-	-					0									0
May	-	-	-	-						0								0
June	-	-	-	-							0							0
July	-	-	-	-								0						0
August	-	-	-	-									0					0
September	-	-	-	-										0				0
October	-	-	-	-											0			0
November	-	-	-	-												0		0
December	-	-	-	-													0	0
<b>Final</b>																		
<b>A1624 Purchase Property - Allegheny Land Trust - 629-B-100</b>																		
December 31, 2020	40,718.00	-	-	40,718.00	40,718													40,718
January	-	-	-	-		0												0
February	-	-	-	-			0											0
March	-	-	-	-				0										0
April	-	-	-	-					0									0
May	-	-	-	-						0								0
June	-	-	-	-							0							0
July	-	-	-	-								0						0
August	-	-	-	-									0					0
September	-	-	-	-										0				0
October	-	-	-	-											0			0
November	-	-	-	-												0		0
December	-	-	-	-													0	0
<b>final</b>																		
<b>S1793 Colfax SS Eliminate Substation</b>																		
December 31, 2020	-	-	-	-	0													0
January	-	-	-	-		0												0
February	-	-	-	-			0											0
March	-	-	-	-				0										0
April	-	-	-	-					0									0
May	-	-	-	-						0								0
June	-	-	-	-							0							0
July	-	-	-	-								0						0
August	-	-	-	-									0					0
September	-	-	-	-										0				0
October	-	-	-	-											0			0
November	-	-	-	-												0		0
December	-	-	-	-													0	0
<b>Final</b>																		



**DUQUESNE LIGHT COMPANY**  
**FUNDING PROJECT NUMBER 08-1003 LOGANS FERRY(eliminate colfax)**

**Closed posted  
 In service**

**Closed Posted/cancelled**

Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Bal Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>S1759 repointed to 08-1024 Plum SS Upgrade Z54 protection equip</b>																	
December 31, 2020	16.73	6.04	10.69	-													0
January					0												0
February						0											0
March							0										0
April								0									0
May									0								0
June										0							0
July											0						0
August												0					0
September													0				0
October														0			0
November															0		0
December																0	0
<b>Final</b>	16.73	6.04	10.69														0
<b>S1805 North SS upgrade Z55 protection</b>																	
December 31, 2020	51,324.11	-	-	51,324.11	51,324												51,324
January					0												0
February						0											0
March							0										0
April								0									0
May									0								0
June										0							0
July											0						0
August												0					0
September													0				0
October														0			0
November															0		0
December																0	0
<b>Verified June 2011</b>	51,324.11	-	-	51,324.11													0
<b>S1947 Universal SS-Upgrade Z152 equip</b>																	
December 31, 2020	741,599.00	-	-	741,599.00	741,599												741,599
January					0												0
February						0											0
March							0										0
April								0									0
May									0								0
June										0							0
July											0						0
August												0					0
September													0				0
October														0			0
November															0		0
December																0	0
<b>Final</b>	741,599.00	-	-	741,599.00													0
<b>S1948 Dravosburg SS-Upgrade Z78 equip</b>																	
December 31, 2020	260,734.11	-	-	260,734.11	260,734												260,734
January					0												0
February																	0
March							0										0
April								0									0
May									0								0
June										0							0
July											0						0
August												0					0
September													0				0
October														0			0
November															0		0
December																0	0
<b>Final</b>	260,734.11	-	-	260,734.11													0
<b>S2052 Arsenal SS 308 Line terminal (@ Logans Ferry)</b>																	
December 31, 2020					0												0
January					0												0
February						0											0
March							0										0
April								0									0
May									0								0
June										0							0
July											0						0
August												0					0
September													0				0
October														0			0
November															0		0
December																0	0
<b>Repointed to Non DTEP FPN</b>																	0

**DUQUESNE LIGHT COMPANY**  
**FUNDING PROJECT NUMBER 08-1003 LOGANS FERRY(eliminate colfax)**

Closed posted  
 In service

Closed Posted/cancelled

Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Bal Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Total</b>	<b>AFUDC Debt</b>	<b>AFUDC Equity</b>	<b>Net CWIP</b>														
Total all work orders	42,403,458.35	1,033.25	3,255.07	42,399,170.03													
Allowable Dec 2005 AFUDC	-	-	-	-													
Total allowable basis				42,399,170.03													
FPN 05-1003	December TTD CWIP including AFUDC Monthly CWIP Net of AFUDC			0													0
-			January		0												0
1,051,885.00			February			0											0
1,051,885.00			March				0										0
			April					0									0
			May						0								0
			June							0							0
			July								0						0
			August									0					0
			September										0				0
			October											0			0
			November												0		0
			December													0	0
			FPN 05-1002 Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			<b>Dec 31, 2010 in service balance</b>	42,399,170													
			January		0												0
			February			0											0
			March				0										0
			April					0									0
			May						0								0
			June							0							0
			July								0						0
			August									0					0
			September										0				0
			October											0			0
			November												0		0
			December													0	0
			Total In service 2008	42,399,170	0	0	0	0	0	0	0	0	0	0	0	0	42,399,170
			Total FPN	42,399,170	0	0	0	0	0	0	0	0	0	0	0	0	42,399,170
																	Control Variance
																	42,399,170
																	0

DUQUESNE LIGHT COMPANY  
FUNDING PROJECT NUMBER 05-1004 COLLIER

	Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December CWIP Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
<b>S0996 Collier S/S - Reconf 304 Line</b>																			
December 2020	667,550	0	0	667,550	667,550														667,550
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0			0					0										0
May	0			0						0									0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0	0		0													0		0
<b>Final</b>	<b>667,550</b>	<b>0</b>	<b>0</b>	<b>667,550</b>															
<b>L0718 Reconfigure 304 line to 301</b>																			
December 2020	882,284	0	0	882,284	882,284														882,284
January				0		0													0
February				0			0												0
March				0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December		0		0													0		0
<b>Final</b>	<b>882,284</b>	<b>0</b>	<b>0</b>	<b>882,284</b>															
<b>S1572 Crescent SS Repl Prot Relay</b>																			
December 2020	327,136	0	0	327,136	327,136														327,136
January				0		0													0
February				0			0												0
March				0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December		0		0													0		0
<b>Final</b>	<b>327,136</b>	<b>0</b>	<b>0</b>	<b>327,136</b>															

DUQUESNE LIGHT COMPANY  
FUNDING PROJECT NUMBER 05-1004 COLLIER

Charges	AFUDC	AFUDC	Net CWIP	December	January	February	March	April	May	June	July	August	September	October	November	December	Total
	Debt	Equity		Inc AFUDC													
Total all work orders	1,876,970	0	0														
Allowable Dec 2005 AFUDC		0	0														
Total allowable basis																	1,876,970
December TTD CWIP including AFUDC				0													0
Monthly CWIP Net of AFUDC																	
			January		0												0
			February			0											0
			March				0										0
			April					0									0
			May						0								0
			June							0							0
			July								0						0
			August									0					0
			September										0				0
			October											0			0
			November												0		0
			December													0	0
			Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December TTD In service				1,876,970													1,876,970
			January														0
			February														0
			March														0
			April														0
			May						0								0
			June							0							0
			July								0						0
			August									0					0
			September										0				0
			October											0			0
			November														0
			December														0
			total In service	1,876,970	0	0	0	0	0	0	0	0	0	0	0	0	0
			Grand total	1,876,970	0	0	0	0	0	0	0	0	0	0	0	0	0
																control	1,876,970
																	1,876,970

DUQUESNE LIGHT COMPANY  
 FUNDING PROJECT NUMBER 05-1005 BRUNO ISLAND

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December CWIP Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>L0566</b>	<b>Brunot Island SS - Convert Z67</b>																	
December 31, 2020	847,555	0.00	0.00	847,555.00	847,555													847,555
January				0.00		0												0
February				0.00			0											0
March				0.00				0										0
April				0.00					0									0
May				0.00						0								0
June				0.00							0							0
July				0.00								0						0
August				0.00									0					0
September				0.00										0				0
October				0.00											0			0
November				0.00												0		0
December				0.00													0	0
<b>Final</b>	847,555	0.00	0.00	847,555.00														
<b>S0997</b>	<b>Brunot Island SS-Inst Control House</b>																	
December 31, 2020	1,118,585	0.00	0.00	1,118,584.78	1,118,585													1,118,585
January				0.00		0												0
February				0.00			0											0
March				0.00				0										0
April				0.00					0									0
May				0.00						0								0
June				0.00							0							0
July				0.00								0						0
August				0.00									0					0
September				0.00										0				0
October				0.00											0			0
November				0.00												0		0
December				0.00													0	0
<b>Final</b>	1,118,585	0.00	0.00	1,118,584.78														
<b>S0998</b>	<b>Brunot Island SS - Inst 345 KV Line</b>																	
December 31, 2020	18,018,685	0.00	0.00	18,018,685.17	18,018,685													18,018,685
January				0.00		0												0
February				0.00			0											0
March				0.00				0										0
April				0.00					0									0
May				0.00						0								0
June				0.00							0							0
July				0.00								0						0
August		0		0.00									0					0
September		0		0.00										0				0
October		0		0.00											0			0
November		0		0.00												0		0
December		0		0.00													0	0
<b>Final</b>	18,018,685	0.00	0.00	18,018,685.17														
<b>S0999 Cancelled</b>	<b>Brunot Island SS-Install 345KV Line</b>																	
December 31, 2020	0	0.00	0.00	0.00	0													0
January				0.00														
February				0.00														
March				0.00														
April				0.00														
May				0.00														
June				0.00														
July				0.00														
August				0.00														
September				0.00														
October				0.00														
November				0.00														
December				0.00													0	
<b>Final</b>	0	0.00	0.00	0.00														

DUQUESNE LIGHT COMPANY  
 FUNDING PROJECT NUMBER 05-1005 BRUNO ISLAND

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December CWIP Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
<b>S1000 Cancelled Brunot Island SS-Install 345KV Line</b>																			
December 31, 2020				0.00	0														
January																			
February																			
March																			
April																			
May																			
June																			
July																			
August																			
September																			
October				0.00											0				
November				0.00												0			
December																			
<b>Final</b>		0	0.00	0.00	0.00														
<b>S1001 Cancelled Brunot Island SS-Install 345KV Line</b>																			
December 31, 2020		0		0.00	0														
January				0.00															
February				0.00															
March				0.00															
April				0.00															
May				0.00															
June				0.00															
July				0.00															
August				0.00															
September				0.00															
October				0.00															
November				0.00															
December				0.00															
<b>Final</b>		0	0.00	0.00	0.00														
<b>S1002 Cancelled Brunot Island SS - Install Breaker</b>																			
December 31, 2020		0		0.00	0														
January				0.00															
February				0.00															
March				0.00															
April				0.00															
May				0.00															
June				0.00															
July				0.00															
August				0.00															
September				0.00															
October				0.00															
November				0.00															
December				0.00															
<b>Final</b>		0	0.00	0.00	0.00														
<b>S2053 Arsenal SS 304 &amp; 305 Conversions(w Collier &amp; BI)</b>																			
December 31, 2020		0	0.00	0.00	0														
January		0		0.00		0													
February		0		0.00			0												
March		0		0.00				0											
April		0		0.00					0										
May		0		0.00						0									
June		0		0.00							0								
July		0		0.00								0							
August		0		0.00									0						
September		0		0.00										0					
October		0		0.00											0				
November		0		0.00												0			
December		0		0.00													0		
<b>Cancelled</b>		0	0.00	0.00	0.00														



**DUQUESNE LIGHT COMPANY**  
**FUNDING PROJECT NUMBER 08-1008 WILMERDING**

		AFUDC	AFUDC	Net CWIP	December	January	February	March	April	May	June	July	August	September	October	November	December	Total	
		Debt	Equity		Inc AFUDC														
<b>In service</b>																			
<b>Closed Posted</b>																			
<b>S1011</b>		<b>Wilmerding SS - Convert to 138 KV</b>																	
December 31, 2020	Total	1,630,823	68.00	111.00	1,630,644	1,630,823													1,630,823
January							0												0
February							0												0
March								0											0
April									0										0
May										0									0
June											0								0
July												0							0
August													0						0
September														0					0
October															0				0
November																0			0
December																	0		0
<b>Final</b>		1,630,823	68	111	1,630,644														
<b>S1443</b>		<b>REPLACE PROT RELAYS Z-76 DRAVOSBURG</b>																	
December 31, 2020	Total	109,772	0.00	0.00	109,772	109,772													109,772
January		0			0		0												0
February		0			0		0												0
March		0			0			0											0
April		0			0				0										0
May		0			0					0									0
June		0			0						0								0
July		0			0							0							0
August		0			0								0						0
September		0			0									0					0
October		0			0										0				0
November		0			0											0			0
December		0			0												0		0
<b>Final</b>		109,772	0	0	109,772														
<b>S1691</b>		<b>REPLACE RELAY PROTECTION @ CHESWICK</b>																	
December 31, 2020	Total	74,345	-787.31	-1,605.27	76,737	76,737													76,737
January		0			0		0												0
February		0			0		0												0
March		0			0			0											0
April		0			0				0										0
May		0			0					0									0
June		0			0						0								0
July		0			0							0							0
August		0			0								0						0
September		0			0									0					0
October		0			0										0				0
November		0			0											0			0
December		0			0												0		0
<b>Final</b>		74,345	-787	-1,605	76,737														



DUQUESNE LIGHT COMPANY  
FUNDING PROJECT NUMBER 08-1008 WILMERDING

				December CWIP Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
<b>In service</b>																		
<b>Closed Posted</b>																		
	<b>Total</b>	<b>AFUDC Debt</b>	<b>AFUDC Equity</b>	<b>Net CWIP</b>														
<b>S1768 Wilmerding SS Rearrange Z50 and Z51</b>																		
	December 31, 2020	207,899	0.00	0.00	207,899													
	January	0			0	0												0
	February	0			0													0
	March	0			0													0
	April	0			0													0
	May	0			0				0									0
	June	0			0					0								0
	July	0			0						0							0
	August	0			0							0						0
	September	0			0								0					0
	October	0			0									0				0
	November	0			0										0			0
	December	0			0											0		0
		207,899	0.00	0.00	207,899													
<b>Total all work orders</b>																		
	<b>Total</b>	<b>AFUDC Debt</b>	<b>AFUDC Equity</b>	<b>Net CWIP</b>														
	2,022,838	-719	-1,494	2,025,052														
		68	111	179														
<b>Total allowable basis</b>																		
				<b>2,025,231</b>														
<b>December TTD CWIP inc AFUDC</b>				0														0
<b>Monthly CWIP Net of AFUDC</b>																		
	January				0													0
	February					0												0
	March						0											0
	April							0										0
	May								0									0
	June									0								0
	July										0							0
	August											0						0
	September												0					0
	October													0				0
	November														0			0
	December															0		0
	<b>Total CWIP</b>				0	0	0	0	0	0	0	0	0	0	0	0	0	0
					2,025,231													2,025,231
	January					0												0
	February						0											0
	March							0										0
	April								0									0
	May									0								0
	June										0							0
	July											0						0
	August												0					0
	September													0				0
	October														0			0
	November															0		0
	December																0	0
	<b>Total</b>				2,025,231	0	0	0	0	0	0	0	0	0	0	0	0	2,025,231
																	Control Variance	0
																		2,025,231

**DUQUESNE LIGHT COMPANY**  
**FUNDING PROJECT NUMBER 08-1009 PINE CREEK**

**Work Order Closed Posted**

		Total	AFUDC Debt	AFUDC Equity	In Service Net CWIP	December CWIP Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total		
<b>S1012</b>		<b>Pine Creek SS - Convert Bus &amp; Line</b>																			
	31-Dec-20	1,608,009	2,424	3,951	1,601,634															0	
January					0		0													0	
February					0			0												0	
March					0				0											0	
April					0					0										0	
May					0						0									0	
June					0							0								0	
July					0								0							0	
August					0									0						0	
September					0										0					0	
October					0											0				0	
November					0												0			0	
December					0													0		0	
Final		1,608,009	2,424	3,951	1,601,634															0	
<b>S1013</b>		<b>Pine Creek SS - Convert Bus &amp; Line</b>																			
	31-Dec-20	1,111,813	204	1,875	1,109,734															0	
January					0		0													0	
February					0			0												0	
March					0				0											0	
April					0					0										0	
May					0						0									0	
June					0							0								0	
July					0								0							0	
August					0									0						0	
September					0										0					0	
October					0											0				0	
November					0												0			0	
December					0													0		0	
Final		1,111,813	204	1,875	1,109,734															0	
<b>S1014</b>		<b>Pine Creek SS - Convert Bus &amp; Line</b>																			
	31-Dec-20	1,064,241	727	1,185	1,062,329															0	
January					0		0													0	
February					0			0												0	
March					0				0											0	
April					0					0										0	
May					0						0									0	
June					0							0								0	
July					0								0							0	
August					0									0						0	
September					0										0					0	
October					0											0				0	
November					0												0			0	
December					0													0		0	
Final		1,064,241	727	1,185	1,062,329															0	

DUQUESNE LIGHT COMPANY

FUNDING PROJECT NUMBER 08-1009 PINE CREEK

Work Order Closed Posted

				In Service	December CWIP Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
				Net CWIP															
				AFUDC Debt	AFUDC Equity														
<b>S1015</b>	<b>Pine Creek SS - Convert Bus Tie</b>																		
	31-Dec-20	935,881	502	819	934,560														0
January					0	0													0
February					0		0												0
March					0			0											0
April					0				0										0
May					0					0									0
June					0						0								0
July					0							0							0
August					0								0						0
September					0									0					0
October					0										0				0
November					0											0			0
December					0												0		0
Final		935,881	502	819	934,560														0
<b>S1016</b>	<b>Pine Creek SS - Convert Bus Tie</b>																		
	31-Dec-20	890,180	532	867	888,781														0
January					0	0													0
February					0		0												0
March					0			0											0
April					0				0										0
May					0					0									0
June					0						0								0
July					0							0							0
August					0								0						0
September					0									0					0
October					0										0				0
November					0											0			0
December					0												0		0
Final		890,180	532	867	888,781														0

DUQUESNE LIGHT COMPANY  
 FUNDING PROJECT NUMBER 08-1009 PINE CREEK

Work Order Closed Posted

	Total	AFUDC Debt	AFUDC Equity	In Service Net CWIP	December CWIP Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
						AFUDC Debt	AFUDC Equity	Net CWIP	January	February	March	April	May	June	July	August	September	
Total all work orders	5,610,124	4,389	8,697	5,597,038														0
Allowable Dec 2005 AFUDC		4,389	8,697	13,086														0
Total allowable basis				5,610,124														0
December CWIP including AFUDC Monthly CWIP Net of AFUDC					0													0
				January		0												0
				February			0											0
				March				0										0
				April					0									0
				May						0								0
				June							0							0
				July								0						0
				August									0					0
				September										0				0
				October											0			0
				November												0		0
				December													0	0
			<b>Total CWIP</b>		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Beginning plant in service					5,610,124													5,610,124
			January			0												0
			February				0											0
			March					0										0
			April						0									0
			May							0								0
			June								0							0
			July									0						0
			August										0					0
			September											0				0
			October												0			0
			November													0		0
			December														0	0
			<b>Total In Service</b>		5,610,124	0	0	0	0	0	0	0	0	0	0	0	0	5,610,124
			FPN 08-1009 Total		5,610,124	0	0	0	0	0	0	0	0	0	0	0	0	5,610,124
																		Control Variance
																		5,610,124
																		0

**DUQUESNE LIGHT COMPANY  
FUNDING PROJECT NUMBER 08-1010 NORTH**

**Work Order Closed/Posted**

In Service

	Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Plant in Service Bal.	Net of AFUDC												Total	
						January	February	March	April	May	June	July	August	September	October	November	December		
<b>S1017 North SS - Convert 69KV Line</b>																			
Dec-20	1,605,655	1,740	2,835	1,601,079	1,605,655														1,605,655
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0													0		0
Final	1,605,655	1,740	2,835	1,601,079															0
<b>S1018 North SS - Convert 69KV Line</b>																			
Dec-20	726,555	854	1,390	724,310	726,555														726,555
January				0		0													0
February				0			0												0
March				0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0													0		0
Final	726,555	854	1,390	724,310															0
<b>S1020 North SS - Install 138KV Line Pos.</b>																			
Dec-20	651,212	28	45	651,139	651,212														651,212
January				0		0													0
February				0			0												0
March				0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0													0		0
Final	651,212	28	45	651,139															0



**DUQUESNE LIGHT COMPANY  
FUNDING PROJECT NUMBER 05-1011 DRAVOSBURG**

**Work order Closed Posted**

	Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Plant in Service	January	February	March	Net of AFUDC		May	June	July	August	September	October	November	December	Total	
						April														
<b>S1029</b>	<b>Dravosburg SS - Convert Line &amp; Bus</b>																			
31-Dec-20	229,511	0	0	229,511	229,511															229,511
January				0		0														0
February				0			0													0
March				0				0												0
April				0					0											0
May				0						0										0
June				0							0									0
July				0									0							0
August				0										0						0
September				0											0					0
October				0												0				0
November				0													0			0
December				0														0		0
Final	229,511	0	0	229,511																0
<b>S1048</b>	<b>Dravosburg SS-Replace 69KV Breaker</b>																			
31-Dec-20	270,484	2,470	4,025	263,988	270,484															270,484
January				0		0														0
February				0			0													0
March				0				0												0
April				0					0											0
May				0						0										0
June				0							0									0
July				0									0							0
August				0										0						0
September				0											0					0
October				0												0				0
November				0													0			0
December				0														0		0
Final	270,484	2,470	4,025	263,988																0

DUQUESNE LIGHT COMPANY  
 FUNDING PROJECT NUMBER 05-1011 DRAVOSBURG

Work order Closed Posted

Charges	AFUDC	AFUDC	Net	December Plant in Service	January	February	March	Net of AFUDC		May	June	July	August	September	October	November	December	Total
	Debt	Equity	CWIP					April	December									
Total	AFUDC Debt	AFUDC Equity	Net CWIP															
Total all work orders	499,995	2,470	4,025	493,499														
Allowable Dec 2005 AFUDC		2,470	4,025	6,495														
Total allowable basis				499,995														
FPN 05-1011		December CWIP including AFUDC Monthly Cwip net of AFUDC																
0					January													
					February		0											
					March			0										
					April				0									
					May					0								
					June						0							
					July							0						
					August								0					
					September									0				
					October										0			
					November											0		
					December												0	
					total CWIP													0
				0		0	0	0	0	0	0	0	0	0	0	0	0	0
				499,995	December Plant in service bal													
					January	0												
					February		0											
					March			0										
					April				0									
					May					0								
					June						0							
					July							0						
					August								0					
					September									0				
					October										0			
					November											0		
					December												0	
				499,995	Total In Service	0	0	0	0	0	0	0	0	0	0	0	0	499,995
				499,995	FPN 05-1011 Total	0	0	0	0	0	0	0	0	0	0	0	0	499,995
																		Control Variance
																		0



DUQUESNE LIGHT COMPANY  
FUNDING PROJECT NUMBER 05-1013 HOPEWELL

FPN 05-1013

	Total	Debt	Equity	Net CWIP	December Cwip in service	January	February	March	April	May	June	July	August	September	October	November	December	Total	
<b>L0659</b>	<b>Convert 66145 to Z26 Rearrange Z23</b>																		
December 31, 2020	523,662	-35.65	-81.87	523,780	523,662														
January	0			0		0													
February	0			0			0												
March	0			0				0											
April	0			0					0										
May	0			0						0									
June	0			0							0								
July	0			0								0							
August	0			0									0						
September	0			0										0					
October	0			0											0				
November	0			0												0			
December	0			0													0		
<b>Final</b>	<b>523,662</b>	<b>-35.65</b>	<b>-81.87</b>	<b>523,780</b>															

	Total	Debt	Equity	Net CWIP	December Cwip in service	January	February	March	April	May	June	July	August	September	October	November	December	Total	
<b>S1764</b>	<b>Hopewell SS Convert 69 to 138 kv</b>																		
December 31, 2020	7,397,968	4,257.35	13,446.24	7,380,264	7,380,264														
January	0			0		0													
February	0			0			0												
March	0			0				0											
April	0			0					0										
May	0			0						0									
June	0			0							0								
July	0			0								0							
August	0			0									0						
September	0			0										0					
October	0			0											0				
November	0			0												0			
December	0			0													0		
<b>Final</b>	<b>7,397,968</b>	<b>4,257.35</b>	<b>13,446.24</b>	<b>7,380,264</b>															

	Total	Afudc Debt	Afudc Equity	Net Cwip
Total all work orders	7,921,630	4,221.70	13,364.87	7,904,044
Allowable Dec 2005 AFUDC		-35.65	-81.87	-118
Total allowable basis			Control	7,903,927

FPN 05-1013	December CWIP including AFUDC	Monthly Cwip net of AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
December CWIP including AFUDC															0.00
Monthly Cwip net of AFUDC															0.00
January			0.00												0.00
February				0.00											0.00
March					0.00										0.00
April						0.00									0.00
May							0.00								0.00
June								0.00							0.00
July									0.00						0.00
August										0.00					0.00
September											0.00				0.00
October												0.00			0.00
November													0.00		0.00
December														0.00	0.00
Total CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0.00

In service	December	January	February	March	April	May	June	July	August	September	October	November	December	Total
December	7,903,927													7,903,927.00
January		0												0.00
February			0											0.00
March				0										0.00
April					0									0.00
May						0								0.00
June							0							0.00
July								0						0.00
August									0					0.00
September										0				0.00
October											0			0.00
November												0		0.00
December													0	0.00
Total in service	7,903,927	0	0	0	0	0	0	0	0	0	0	0	0	7,903,926.82

FPN 05-1013 Total	7,903,927	0	0	0	0	0	0	0	0	0	0	0	0	0	Control	7,903,926.82	Variance	0.00
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DUQUESNE LIGHT COMPANY  
 FUNDING PROJECT NUMBER 08-1014 VALLEY

work order closed Posted

	Total	AFUDC Debt	AFUDC Equity	In-Service Net CWIP	December (Dec Ytd) Inc AFUDC	Net of AFUDC												Total
						January	February	March	April	May	June	July	August	September	October	November	December	
<b>S1034</b>	<b>Valley SS - Convert to 138 KV</b>																	
December 31, 2020	4,008,990	1,126	1,835	4,006,029	4,008,990													4,008,990
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
Final	4,008,990	1,126	1,835	4,006,029														
<b>S1581</b>	<b>Hopewell SS Upgrade Ckt 66141 Prot</b>																	
December 31, 2020					19,695													0
January	20,164	139	329	19,695	19,695													19,695
February	0			0			0											0
March	0			0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
Total				0														0
Final	20,164	139	329	19,695														
<b>S1919 to be repointed to newnon DTEP fpr Cheswick SS Inst Z-84 138kv line position</b>																		
December 31, 2020		0	0	0	0													0
January				0			0											0
February				0				0										0
March				0														0
April				0														0
May				0														0
June				0														0
July				0														0
August				0														0
September				0														0
October				0														0
November				0														0
December				0														0
Final	0	0	0	0														0

**DUQUESNE LIGHT COMPANY**  
**FUNDING PROJECT NUMBER 08-1014 VALLEY**

**Work order closed Posted**

	<u>Total</u>	<u>AFUDC Debt</u>	<u>AFUDC Equity</u>	<u>In-Service Net CWIP</u>	<u>December (Dec Ytd) Inc AFUDC</u>	<u>Net of AFUDC</u>												<u>Total</u>
						<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	
Total all work orders	4,029,154	1,265	2,164	4,025,724														
Allowable Dec 2005 AFUDC		1,126	1,835	2,961														
Total allowable basis				<b>4,028,685</b>														
FPN 05-1014					0		0										0	
December CWIP including AFUDC																	0	
Monthly CWIP Net of AFUDC																	0	
								0									0	
									0								0	
										0							0	
											0						0	
												0					0	
													0				0	
														0			0	
															0		0	
																0	0	
																	0	
Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
In Service Additions	4,028,685						0										4,028,685	
								0									0	
									0								0	
										0							0	
											0						0	
												0					0	
													0				0	
														0			0	
															0		0	
Total Plant In Service	4,028,685	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4,028,685	
FPN 08-1014 Total	4,028,685	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Control Variance	<b>4,028,685</b>	
																	0	

DUQUESNE LIGHT COMPANY  
 FUNDING PROJECT NUMBER 08-1016 AMBRIDGE

In service

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December (Dec Ytd) Inc AFUDC	Net of AFUDC												Total	
						January	February	March	April	May	June	July	August	September	October	November	December		
<b>S1249 Ambridge SS Convert to 138 kV</b>																			
December 31, 2020	0	0		0	0														0
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0			0					0										0
May	0			0						0									0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0			0													0		0
<b>final</b>	<b>0</b>	<b>0</b>		<b>0</b>															<b>0</b>
<b>L0769 Ambridge SS Eliminate transmission</b>																			
December 31, 2020	0	0		0	0														0
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0		0	0					0										0
May	0			0						0									0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0			0													0		0
<b>final</b>	<b>0</b>	<b>0</b>		<b>0</b>															<b>0</b>



DUQUESNE LIGHT COMPANY  
 FUNDING PROJECT NUMBER 08-1017 CRESCENT

					Closed/ posted In-Service																
					December (Dec Ytd ) Inc AFUDC	January	February	March	Net of AFUDC		May	June	July	August	September	October	November	December	Total		
									April												
<b>S1037 Crescent - Extend 138kV Buses</b>																					
December 31, 2020	Total	2,911,490	AFUDC Debt	426.78	AFUDC Equity	695.28	Net CWIP	2,910,368	2,911,420											2,911,420	
January		0								0										0	
February		0									0									0	
March		0										0								0	
April		0											0							0	
May		0												0						0	
June		0													0					0	
July		0														0				0	
August		0															0			0	
September																		0		0	
October																			0	0	
November																				0	
December																				0	
<b>Final</b>		2,911,490		427		695		2,910,368												0	0
<b>L0648 Crescent Phillips Transm Line work (sb be cancelled?)</b>																					
December 31, 2020		0	0.00	0.00	0	0			0											0	
January		0								0										0	
February		0									0									0	
March		0										0								0	
April		0											0							0	
May		0												0						0	
June		0													0					0	
July		0														0				0	
August		0															0			0	
September		0																0		0	
October		0																	0	0	
November		0																		0	
December		0																		0	
<b>Verified December 31, 2011</b>		0		0		0		0												0	0
<b>S1765 Crescent - Convert Z23 to Z25 and Z22</b>																					
December 31, 2020		441,371	0.00	0.00	441,371	441,371														441,371	
January		0								0										0	
February											0									0	
March												0								0	
April													0							0	
May														0						0	
June		0													0					0	
July		0														0				0	
August		0															0			0	
September		0																0		0	
October		0																	0	0	
November		0																		0	
December		0																		0	
<b>Final</b>		441,371		0.00		0.00		441,371												0	0

DUQUESNE LIGHT COMPANY  
FUNDING PROJECT NUMBER 08-1017 CRESCENT

	Total	AFUDC Debt	AFUDC Equity	Closed/ posted In-Service Net CWIP	December (Dec Ytd ) Inc AFUDC	January	February	March	Net of AFUDC		June	July	August	September	October	November	December	Total
						April	May	December										
Total all work orders	3,352,861	400	652	3,351,739														
Allowable Dec 2005 AFUDC		400	652	1,052														
Total allowable basis				3,352,791														
FPN 08-1017																		
				December CWIP including AFUDC														0
				Monthly CWIP Net of AFUDC														0
				January		0												0
				February			0											0
				March														0
				April														0
				May														0
				June														0
				July														0
				August														0
				September														0
				October														0
				November														0
				December														0
				Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				In Service additions	3,352,791													3,352,791
				December		0												0
				January			0											0
				February				0										0
				March					0									0
				April						0								0
				May							0							0
				June								0						0
				July									0					0
				August										0				0
				September											0			0
				October												0		0
				November													0	0
				December														0
				Total In service	3,352,791	0	0	0	0	0	0	0	0	0	0	0	0	3,352,791
				FPN total	3,352,791	0	0	0	0	0	0	0	0	0	0	0	0	3,352,791
																		Control Variance
																		0

Koppel Steel

FPN 08-1018  
S1741

	Koppel Steel SS-Transmission Equip			December (Dec Ytd Inc AFUDC	Net of AFUDC												Total
	Total	AFUDC Debt	AFUDC Equity		Net CWIP	January	February	March	April	May	June	July	August	Sept	October	November	
December 31, 2020	1,018,620	0	0	1,018,620													
January				0	0												
February				0		0											
March				0			0										
April				0				0									
May				0					0								
June				0						0							
July				0							0						
August				0								0					
September				0									0				
October				0										0			
November				0											0		
December				0												0	
<b>Final</b>	1,018,620	0	0	1,018,620													
Totals	1,018,620	0	0	1,018,620													
Dec AFUDC		0		0													
																	1,018,620

FPN 08-1018

December CWIP including AFUDC  
Monthly Cwip net of AFUDC

January																	
February				0													
March				0													
April																	
May																	
June																	
July																	
August																	
September																	
October																	
November																	
December																	
<b>CWIP Total</b>	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December In service					1,018,620												1,018,620
Monthly In service																	
January				0													
February																	
March																	
April																	
May																	
June																	
July																	
August																	
September																	
October																	
November																	
December																	
<b>In service total</b>	1,018,620	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,018,620
<b>Total FPN</b>	1,018,620	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,018,620
																	Contro 1,018,620



DUQUESNE LIGHT COMPANY  
FUNDING PROJECT NUMBER 08-1022 SEWICKELY

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December (Dec Ytd ) Inc AFUDC	Net of AFUDC												Total
						January	February	March	April	May	June	July	August	September	October	November	December	
<b>L0620 Z43 Loop to Sewickley SS</b>																		
December 31, 2020	3,106,301	136	220	3,105,945	3,106,301													
January				0		0											0	
February				0			0										0	
March				0				0									0	
April				0					0								0	
May				0						0							0	
June				0							0						0	
July				0								0					0	
August				0									0				0	
September				0										0			0	
October				0											0		0	
November				0												0	0	
December				0													0	
<b>Final</b>	<b>3,106,301</b>	<b>136</b>	<b>220</b>	<b>3,105,945</b>													<b>0</b>	
<b>L0764 Land purchase for Z43 loop to Sewickley SS</b>																		
December 31, 2020	204,161	413	1,361	202,387	202,387													
January				0		0											0	
February				0			0										0	
March	0			0				0									0	
April	0			0					0								0	
May	0			0						0							0	
June	0			0							0						0	
July	0			0								0					0	
August	0			0									0				0	
September	0			0										0			0	
October	0			0											0		0	
November	0			0												0	0	
December	0			0													0	
<b>Final</b>	<b>204,161</b>	<b>413</b>	<b>1,361</b>	<b>202,387</b>													<b>0</b>	
<b>S1247 Sewickley SS Convert to 138 kV</b>																		
December 31, 2020	3,279,447	0	0	3,279,447	3,279,447													
January	0			0		0											0	
February				0			0										0	
March				0				0									0	
April				0					0								0	
May	0			0						0							0	
June				0							0						0	
July				0								0					0	
August				0									0				0	
September				0										0			0	
October				0											0		0	
November				0												0	0	
December				0													0	
<b>Final</b>	<b>3,279,447</b>	<b>0</b>	<b>0</b>	<b>3,279,447</b>													<b>0</b>	

DUQUESNE LIGHT COMPANY  
 FUNDING PROJECT NUMBER 08-1022 SEWICKELY

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December (Dec Ytd ) Inc AFUDC	Net of AFUDC												Total
						January	February	March	April	May	June	July	August	September	October	November	December	
<b>S1769</b>		<b>Neville SS Upgrade Z43 Protection</b>																
December 31, 2020	504,382	0	0	504,382	504,382													504,382
January				0		0												0
February				0			0											0
March				0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
<b>Final</b>	<b>504,382</b>	<b>0</b>	<b>0</b>	<b>504,382</b>														
<b>S1770</b>		<b>B.I. SS Upgrade Z43 Protection</b>																
December 31, 2020	327,020	0	0	327,020	327,020													327,020
January				0		0												0
February				0			0											0
March				0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
<b>Final</b>	<b>327,020</b>	<b>0</b>	<b>0</b>	<b>327,020</b>														
<b>S1771</b>		<b>Crescent SS Upgrade Z43 protection</b>																
December 31, 2020	308,644	0	0	308,644	308,644													308,644
January				0		0												0
February				0			0											0
March				0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
<b>Final</b>	<b>308,644</b>	<b>0</b>	<b>0</b>	<b>308,644</b>														

DUQUESNE LIGHT COMPANY  
FUNDING PROJECT NUMBER 08-1022 SEWICKELY

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December (Dec Ytd ) Inc AFUDC	Net of AFUDC												Total
						January	February	March	April	May	June	July	August	September	October	November	December	
Total all work orders	7,729,955	549	1,581	7,727,826														
Allowable Dec 2005 AFUDC		136	220	356														
Total allowable basis		Control		7,728,181														
FPN 08-1022		December CWIP including AFUDC															0	
		Monthly CWIP Net of AFUDC															0	
		January				0											0	
		February					0										0	
		March						0									0	
		April							0								0	
		May								0							0	
		June									0						0	
		July										0					0	
		August											0				0	
		September												0			0	
		October													0		0	
		November														0	0	
		December															0	
FPN 08-1022 Total					0	0	0	0	0	0	0	0	0	0	0	0	0	
		December Inservice including AFUDC			7,728,181												7,728,181	
		Monthly Inservice															0	
		January				0											0	
		February					0										0	
		March						0									0	
		April							0								0	
		May								0							0	
		June									0						0	
		July										0					0	
		August											0				0	
		September												0			0	
		October													0		0	
		November														0	0	
		December															0	
FPN 08-1022 Total					7,728,181	0	0	0	0	0	0	0	0	0	0	0	7,728,181	
		Control														Control	7,728,181	

DUQUESNE LIGHT COMPANY  
 FUNDING PROJECT NUMBER 08-1023 LEGIONVILLE

In Service

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December (Dec Ytd Inc AFUDC)	January	February	March	Net of AFUDC April	May	June	July	August	September	October	November	December	Total
<b>S1244 Legionville SS Expand 138kV Station</b>					4,325,447													4,325,447
December 2020 balance	4325447	0	0	4,325,447	4,325,447													4,325,447
January				0		0												0
February				0			0											0
March				0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
<b>Final</b>	<b>4,325,447</b>	<b>0</b>	<b>0</b>	<b>4,325,447</b>														
<b>L0693 WAR Re-arrange Transmission lines jan2010 in service</b>					1,226,795													1,226,795
December 2020 balance	1226795	0	0	1,226,795	1,226,795													1,226,795
January				0		0												0
February				0			0											0
March				0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
<b>Final</b>	<b>1,226,795</b>	<b>0</b>	<b>0</b>	<b>1,226,795</b>														
<b>S1772 Valley SS install Z84 Line Position</b>					808,207													808,207
December 2020 balance	808207.41	0	0	808,207	808,207													808,207
January				0		0												0
February				0			0											0
March				0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
<b>Final</b>	<b>808,207</b>	<b>0</b>	<b>0</b>	<b>808,207</b>														



DUQUESNE LIGHT COMPANY  
FUNDING PROJECT NUMBER 08-1024 PLUM

NOTE PROJECT POSTPONED CREDIT, DTEP IN DECEMBER 2011

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December (Dec Ytd) Inc AFUDC	Net of AFUDC												Total
						January	February	March	April	May	June	July	August	September	October	November	December	
<b>S1736 Universal SS-Inst 138KV Line Positi</b>																		
December 2020 balance	0	0	0	0	0													0
January						0												0
February							0											0
March								0										0
April									0									0
May										0								0
June											0							0
July												0						0
August													0					0
September														0				0
October															0			0
November																0		0
December	0	0	0	0	0												0	0
<b>Final</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>													<b>0</b>
<b>L0622 Plum SS Install 138kv line</b>																		
December 2020 balance	879,167	0.00	0.00	879,167	879,167													879,167
January	0			0		0												0
February	0			0			0											0
March				0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December	0			0													0	0
<b>Final</b>	<b>879,167</b>	<b>0.00</b>	<b>0.00</b>	<b>879,167</b>	<b>879,167</b>													<b>879,167</b>
<b>S1804 Plum SS Install Z154 Line Position</b>																		
December 2020 balance	628,410	0.00	0.00	628,410	628,410													628,410
January	0			0		0												0
February	0			0			0											0
March				0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December	0			0													0	0
<b>Final</b>	<b>628,410</b>	<b>0.00</b>	<b>0.00</b>	<b>628,410</b>	<b>628,410</b>													<b>628,410</b>

DUQUESNE LIGHT COMPANY  
FUNDING PROJECT NUMBER 08-1024 PLUM

NOTE PROJECT POSTPONED CREDIT, DTEP IN DECEMBER 2011

Close Posted

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December (Dec Ytd) Inc AFUDC	January	February	March	Net of AFUDC April	May	June	July	August	September	October	November	December	Total	
<b>S1950 Universal SS rpace breaker 80&amp;85</b>																			
December 2020 balance	2,546,151	0.00	0.00	2,546,151	2,546,151														2,546,151
January				0		0													0
February				0			0												0
March				0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0													0		0
<b>Final</b>	<b>2,546,151</b>	<b>0.00</b>	<b>0.00</b>	<b>2,546,151</b>															

	Total	Afudc Debt	fudc Equi	Net Cwip
Total all work orders	4,053,728	0	0	4,053,728
Allowable Dec 2005 AFUDC		0.00	0.00	0
Total allowable basis			Control	<b>4,053,728</b>

	December CWIP including AFUDC	Monthly CWIP Net of AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
FPN 05-1024	4,053,728														4,053,728
January		0	0												0
February				0											0
March					0										0
April						0									0
May							0								0
June								0							0
July									0						0
August										0					0
September											0				0
October												0			0
November													0		0
December														0	0
FPN 05-1023 Total	4,053,728														4,053,728

	January	February	March	April	May	June	July	August	September	October	November	December	Total
January	0												0
February		0											0
March			0										0
April				0									0
May					0								0
June						0							0
July							0						0
August								0					0
September									0				0
October										0			0
November											0		0
December												0	0
Toal in Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Total FPN	4,053,728	0	0	0	0	0	0	0	0	0	0	0	4,053,728
Control Variance													<b>4,053,728</b>
													0

DUQUESNE LIGHT COMPANY  
FUNDING PROJECT NUMBER 05-1006 ELRAMA

Closed Posted				December (Dec Ytd Inc AFUDC	January	February	March	Net of AFUDC		May	June	July	August	September	October	November	December	Total	
Total	AFUDC Debt	AFUDC Equity	Net CWIP					April											
<b>S1003 Elrama - Replace Auto Tfr and Install Breaker</b>																			
December 2020 balance	1,306,023	0	0	1,306,023	1,306,023														1,306,023
January				0	0														0
February				0		0													0
March				0			0												0
April				0				0											0
May				0					0										0
June				0						0									0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0													0		0
Final	1,306,023	0	0	1,306,023															0
<b>Total</b>				<b>1,306,023</b>															
<b>AFUDC Debt</b>				<b>0</b>															
<b>AFUDC Equity</b>				<b>0</b>															
<b>Net CWIP</b>				<b>1,306,023</b>															
Total all work orders	1,306,023	0	0	1,306,023															
Allowable Dec 2005 AFUDC		0	0	0															
Total allowable basis		Control		<b>1,306,023</b>															
FPN 05-1006		December CWIP including AFUDC																	0
		Monthly CWIP Net of AFUDC																	0
			January		0														0
			February			0													0
			March				0												0
			April					0											0
			May						0										0
			June							0									0
			July									0							0
			August										0						0
			September											0					0
			October												0				0
			November													0			0
			December																0
			Total Cwip		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			January		1,306,023														1,306,023
			February																0
			March				0												0
			April					0											0
			May						0										0
			June							0									0
			July									0							0
			August										0						0
			September											0					0
			October												0				0
			November													0			0
			December																0
			Total In service		0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,306,023
			FPN 05-1006 Total		0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,306,023
																		Control	<b>1,306,023</b>
																			0



DUQUESNE LIGHT COMPANY  
 FUNDING PROJECT NUMBER 06-0026 Z-82 RECONDUCTOR

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December (Dec Ytd) Inc AFUDC	January	February	March	Net of AFUDC April	May	June	July	August	September	October	November	December	Total	
<b>L0686</b>	<b>Reconductor Phillips Valley Z82 Phase 1</b>																		
December 31, 2020	2,844,817.05	-	-	2,844,817.05	2,844,817.05														2,844,817
January				-		0													0
February				-			0												0
March				-				0											0
April				-					0										0
May				-						0									0
June				-							0								0
July				-								0							0
August				-									0						0
September				-										0					0
October				-											0				0
November				-												0			0
December				-													0		0
<b>Final</b>	<b>2,844,817.05</b>	<b>-</b>	<b>-</b>	<b>2,844,817.05</b>															
<b>L0714</b>	<b>Reconductor Phillips Valley Z82 Phase 2</b>																		
December 2020 balance	2,958,436.00	-	-	2,958,436.00	2,958,436.00														2,958,436
January				-		0													0
February				-			0												0
March				-				0											0
April				-					0										0
May				-						0									0
June				-							0								0
July				-								0							0
August				-									0						0
September				-										0					0
October				-											0				0
November				-												0			0
December				-													0		0
<b>Final</b>	<b>2,958,436.00</b>	<b>-</b>	<b>-</b>	<b>2,958,436.00</b>															

DUQUESNE LIGHT COMPANY  
 FUNDING PROJECT NUMBER 06-0026 Z-82 RECONDUCTOR

	Total	AFUDC		Net CWIP	December (Dec Ytd) Inc AFUDC	Net of AFUDC												Total
		Debt	Equity			January	February	March	April	May	June	July	August	September	October	November	December	
Total all work orders	5,803,253.05	-	-	5,803,253.05														
Allowable Dec 2005 AFUDC	-	-	-	-														
Total allowable basis				5,803,253.05														
FPN 06-0026																		
				December CWIP including AFUDC	-													0
				Monthly CWIP Net of AFUDC														0
				January		0												0
				February			0											0
				March				0										0
				April					0									0
				May						0								0
				June							0							0
				July								0						0
				August									0					0
				September										0				0
				October											0			0
				November												0		0
				December													0	0
				Cwip total	-	0	0	0	0	0	0	0	0	0	0	0	0	0
				January	5,803,253.05													5,803,253
				February														0
				March														0
				April					0									0
				May						0								0
				June							0							0
				July								0						0
				August									0					0
				September										0				0
				October											0			0
				November												0		0
				December													0	0
				In service total	5,803,253.05	0	0	0	0	0	0	0	0	0	0	0	0	5,803,253
				Total FPN	5,803,253.05	0	0	0	0	0	0	0	0	0	0	0	0	5,803,253
																	Control	5,803,253

**DUQUESNE LIGHT COMPANY**  
**FUNDING PROJECT NUMBER 10-0017**  
 Eliminate Phillips SS

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December (Dec Ytd) Inc AFUDC	January	February	March	Net of AFUDC April	May	June	July	August	September	October	November	December	Total
<b>S2125 Phillips SS Eliminate Transmission</b>																		
December 31, 2020	-1	0	0	0	0													
January				0		0												0
February				0														0
March				0														0
April				0														0
May				0														0
June				0														0
July				0														0
August				0														0
September				0														0
October				0														0
November				0														0
December				0														0
<b>Final</b>	-1	0	0	0														0
<b>S2228 Phillips SS Eliminate Transmission</b>																		
Dec-20	0	0	0	0	0													
January				0		0												
February				0			0											
March				0				0										
April				0					0									
May Unitized to COR				0						0								
June				0							0							
July				0								0						
August				0									0					
September				0										0				
October				0											0			
November				0												0		
December				0													0	
<b>Final</b>	0	0	0	0													0	

**DUQUESNE LIGHT COMPANY**  
**FUNDING PROJECT NUMBER 10-0017**  
 Eliminate Phillips SS

	AFUDC			Net CWIP	December (Dec Ytd) Inc AFUDC	January	February	March	Net of AFUDC				September	October	November	December	Total
	Total	Debt	Equity						April	May	June	July					
Total all work orders	-1	0	0	0													
Allowable Dec 2005 AFUDC	0.00	0.00		0													
Total allowable basis			Control	0													
FPN 10-0017				December CWIP including AFUDC	0												0
				Monthly CWIP Net of AFUDC													0
				January													0
				February													0
				March													0
				April													0
				May													0
				June													0
				July													0
				August													0
				September													0
				October													0
				November													0
				December													0
				Cwip total	0	0	0	0	0	0	0	0	0	0	0	0	0
				January	0	0											0
				February			0										0
				March				0									0
				April													0
				May						0							0
				June													0
				July													0
				August													0
				September													0
				October													0
				November													0
				December													0
				In service total	0	0	0	0	0	0	0	0	0	0	0	0	0
				Total FPN	0	0	0	0	0	0	0	0	0	0	0	Control	0



**Duquesne Light Company**  
**Summary of 2021 Brady Alternative Transmission Plant Balances by Month**

A CWIP to date  
 At December 31, 2020 (0)

B Plant in Service to Date  
 At December 31, 2020 155,913,693

C1 CWIP without AFUDC	Monthly Actual	Cumulative
December 31 2020	(0)	
January	0	(0)
February	0	(0)
March	0	(0)
April	0	(0)
May	0	(0)
June	0	(0)
July	0	(0)
August	0	(0)
September	0	(0)
October	0	(0)
November	0	(0)
December 31, 2021	0	(0)

C2 Plant in Service	Monthly Actual	Cumulative
December 31 2020	155,913,693	
January	0	155,913,693
February	0	155,913,693
March	0	155,913,693
April	0	155,913,693
May	0	155,913,693
June	0	155,913,693
July	0	155,913,693
August	0	155,913,693
September	0	155,913,693
October	0	155,913,693
November	0	155,913,693
December 31, 2021	0	155,913,693

**Duquesne Light Company**  
**Cumulative Summary of 2021 "Other" Transmission Projects by Month**

	Beginning Balance	Capital Expenditures	Transfers To in service	Ending CWIP
CWIP December 31, 2020				(0)
January	(0)	0	0	(0)
February	(0)	0	0	(0)
March	(0)	0	0	(0)
April	(0)	0	0	(0)
May	(0)	0	0	(0)
June	(0)	0	0	(0)
July	(0)	0	0	(0)
August	(0)	0	0	(0)
September	(0)	0	0	(0)
October	(0)	0	0	(0)
November	(0)	0	0	(0)
December 31, 2021	(0)	0	0	(0)
Total		0	0	

	Beginning Balance	Transfers From CWIP	Retirements	Ending Plant In Service
Plant in service December 31, 2020				155,913,693
January	155,913,693	0	0	155,913,693
February	155,913,693	0	0	155,913,693
March	155,913,693	0	0	155,913,693
April	155,913,693	0	0	155,913,693
May	155,913,693	0	0	155,913,693
June	155,913,693	0	0	155,913,693
July	155,913,693	0	0	155,913,693
August	155,913,693	0	0	155,913,693
September	155,913,693	0	0	155,913,693
October	155,913,693	0	0	155,913,693
November	155,913,693	0	0	155,913,693
December 31, 2021	155,913,693	0	0	155,913,693
Total		0	0	

Duquesne Light Company

Project Complete		(A) 31-Dec-21 Project To Date CWIP	(B) 31-Dec-21 Project To Date PIS	(C1) RTEP CWIP 2021												Total CWIP
EPN	Project			January	February	March	April	May	June	July	August	September	October	November	December	
<b>Brady Alternative Phase 1</b>																
10-0013	Trans Capacity FORBES	-	24,942,135.85	-	-	-	-	-	-	-	-	-	-	-	-	-
10-0015	Trans Capacity HPFF PIPE CABLE SYS	-	45,938,204.19	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Brady Alternative Phase 2</b>																
10-0034	Brady Alternative 2A	-	19,395,282.97	-	-	-	-	-	-	-	-	-	-	-	-	-
11-0014	Brady alternative 2B	(0)	65,638,069.61	-	-	-	-	-	-	-	-	-	-	-	-	(0)
Total		(0)	155,913,692.62	-	-	-	-	-	-	-	-	-	-	-	-	(0)
Cumulative total				(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)



Duquesne Light Company

Project Complete		(C2) RTEP 2021 Placed in service												Total In Service To Date	Total CWIP & In Service	Control	Variance	
EPN	Project	January	February	March	April	May	June	July	August	September	October	November	December					
Brady Alternative Phase 1																		
10-0013	Trans Capacity FORBES	-	-	-	-	-	-	-	-	-	-	-	-	-	24,942,135.85	24,942,135.85	24,942,135.85	-
10-0015	Trans Capacity HPFF PIPE CABLE SYS	-	-	-	-	-	-	-	-	-	-	-	-	-	45,938,204.19	45,938,204.19	45,938,204.19	-
Brady Alternative Phase 2																		
10-0034	Brady Alternative 2A	-	-	-	-	-	-	-	-	-	-	-	-	-	19,395,282.97	19,395,282.97	19,395,282.97	-
11-0014	Brady alternative 2B	-	-	-	-	-	-	-	-	-	-	-	-	-	65,638,069.61	65,638,069.56	65,638,069.56	-
Total		-	-	-	-	-	-	-	-	-	-	-	-	-	155,913,692.62	155,913,692.57	155,913,692.57	-
Cumulative total		155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.57	155,913,692.57	-	

**DUQUESNE LIGHT COMPANY**  
**FUNDING PROJECT NUMBER 10-0015**

**In service**  
**Closed Posted/cancelled**

Additions only (no RWIP included)

Closed posted  
 In service

	Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Balance WO AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
<b>L0821 Construct Carson-Forbes Line</b>																			
December 31, 2020	8,709,397.25	0.77	0.48	8,709,396	8,709,396														8,709,396
January				-		0													
February				0			0												
March				0				0											
April				0					0										
May				0						0									
June				0							0								
July				0								0							
August				0									0						
September				0										0					
October				0											0				
November				0												0			
December				0													0		
<b>Total</b>	8,709,397	1	0	8,709,396															
<b>L0822 Construct Forbes-Oakland Z48 line</b>																			
December 31, 2020	8,758,104	0	0	8,758,104	8,758,104														8,758,104
January				0		0													
February				0			0												
March				0				0											
April				0					0										
May				0						0									
June				0							0								
July				0								0							
August				0									0						
September				0										0					
October				0											0				
November				0												0			
December				0													0		
<b>Total</b>	8,758,104	0	0	8,758,104															
<b>L0823 Construct Brunot Island -Forbes Z46</b>																			
December 31, 2020	19,663,451	0	0	19,663,451	19,663,451														19,663,451
January				0		0													
February				0			0												
March				0				0											
April				0					0										
May				0						0									
June				0							0								
July				0								0							
August				0									0						
September				0										0					
October				0											0				
November				0												0			
December				0													0		
<b>total</b>	19,663,451	0	0	19,663,451															
<b>S2069 BI SS P1 New Breakers ckt no. 66201</b>																			
December 31, 2020	(1)	0	0	(1)	(1)														(1)
January				0		0													
February				0			0												
March				0				0											
April				0					0										
May				0						0									
June				0							0								
July				0								0							
August				0									0						
September				0										0					
October				0											0				
November				0												0			
December				0													0		
<b>total</b>	(1)	0	0	(1)															
<b>S2070 BI Forbes ckt no. 66201 -P4</b>																			
December 31, 2020	0	0	0	0	0														0
January				0		0													
February				0			0												
March				0				0											
April				0					0										
May				0						0									
June				0							0								
July				0								0							
August				0									0						
September				0										0					
October				0											0				
November				0												0			
December				0													0		
<b>Total</b>	0	0	0	0															

**DUQUESNE LIGHT COMPANY  
FUNDING PROJECT NUMBER 10-0015**

In service Closed Posted/cancelled	Additions only (no RWIP included)				December Balance WO AFUDC	Closed posted In service											
	Charges	AFUDC Debt	AFUDC Equity	Net CWIP		January	February	March	April	May	June	July	August	September	October	November	December
<b>S2115 Oakland SS Upgrade Bkr &amp; protection</b>																	
December 31, 2020	1,589,480	0	0	1,589,480	1,589,480												
January				0		0											
February				0		0											
March				0			0										
April				0				0									
May				0					0								
June				0						0							
July				0							0						
August				0								0					
September				0									0				
October				0										0			
November				0											0		
December				0												0	
<b>Final</b>	<b>1,589,480</b>	<b>0</b>	<b>0</b>	<b>1,589,480</b>													<b>1,589,480</b>
<b>S2116 J&amp;L Southside SS Elim 69kv &amp; up HPPF</b>																	
December 31, 2020	1,839,368.18	(0.11)	(0.15)	1,839,368.44	1,839,368												
January				0		0											
February				0			0										
March				0				0									
April				0					0								
May				0						0							
June				0							0						
July				0								0					
August				0									0				
September				0										0			
October				0											0		
November				0												0	
December				0													0
<b>Total</b>	<b>1,839,368</b>	<b>(0)</b>	<b>(0)</b>	<b>1,839,368</b>													<b>1,839,368</b>
<b>S2119 Carson SS - Upgrade Z85 protection</b>																	
December 31, 2020	868,517	0	0	868,517	868,517												
January				0		0											
February				0			0										
March				0				0									
April				0					0								
May				0						0							
June				0							0						
July				0								0					
August				0									0				
September				0										0			
October				0											0		
November				0												0	
December				0													0
<b>Final</b>	<b>868,517</b>	<b>0</b>	<b>0</b>	<b>868,517</b>													<b>868,517</b>
<b>S2265 BI SS Install Upgrade BI-Forbes Z46</b>																	
December 31, 2020	3,772,924	0	0	3,772,924	3,772,924												
January				0		0											
February				0			0										
March				0				0									
April				0					0								
May				0						0							
June				0							0						
July				0								0					
August				0									0				
September				0										0			
October				0											0		
November				0												0	
December				0													0
<b>Final</b>	<b>3,772,924</b>	<b>0</b>	<b>0</b>	<b>3,772,924</b>													<b>3,772,924</b>
<b>S2267 Forbes SS Upgrade Oil house equipment</b>																	
December 31, 2020	670,364	111	365	669,888	669,888												
January				0		0											
February				0			0										
March				0				0									
April				0					0								
May				0						0							
June				0							0						
July				0								0					
August				0									0				
September				0										0			
October				0											0		
November				0												0	
December				0													0
<b>Final</b>	<b>670,364</b>	<b>111</b>	<b>365</b>	<b>669,888</b>													<b>669,888</b>

**DUQUESNE LIGHT COMPANY  
FUNDING PROJECT NUMBER 10-0015**

In service Closed Posted/cancelled	Additions only (no RWIP included)				Closed posted In service	
	Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Balance WO AFUDC	
<b>360549 BI Power Station Install oil plant service</b>						
December 31, 2020	0	(0)	0	(0)	(0)	
January						0
February						0
March						0
April						0
May						0
June						0
July						0
August						0
September						0
October						0
November repointed to 10-0014						0
December						0
<b>Final</b>	0	(0)	0	(0)		0
<b>S2591 B. I. SS upgrade Station T equip. Date as complete in June did not move from cwip</b>						
December 31, 2020	2,976	0	1	2,975	2,975	
January						0
February						0
March						0
April						0
May						0
June						0
July						0
August						0
September						0
October						0
November						0
December						0
<b>Total</b>	2,976	0	1	2,975		0
<b>S2592 Carson SS upgrade Station T equipment</b>						
December 31, 2020	64,102	(0)	0	64,102	64,102	
January						0
February						0
March						0
April						0
May						0
June						0
July						0
August						0
September						0
October						0
November						0
December						0
<b>Total</b>	64,102	(0)	0	64,102		0
<b>L0912 Z-86 added UG cable and Splice</b>						
December 31, 2020	-	-	-	0	0	
January						0
February						0
March						0
April						0
May						0
June						0
July						0
August						0
September						0
October						0
November						0
December						0
<b>Total</b>	0	0	0	0		0

January	February	March	April	May	June	July	August	September	October	November	December	Total
0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0

**DUQUESNE LIGHT COMPANY**  
**FUNDING PROJECT NUMBER 10-0015**

**In service**  
**Closed Posted/cancelled**

Additions only (no RWIP included)

Closed posted  
 In service

Charges	Additions only (no RWIP included)			December Balance WO AFUDC	Closed posted In service												Total
	AFUDC Debt	AFUDC Equity	Net CWIP		January	February	March	April	May	June	July	August	September	October	November	December	
381496 32 Sarah St Southside (hold off repointed in error???)																	
December 31, 2020	0	0	0	0	0												
January				0		0											
February				0		0											
March				0			0										
April				0				0									
May				0					0								
June				0						0							
July				0							0						
August				0								0					
September				0									0				
October				0										0			
November repointed to 10-0014				0											0		
December				0													
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>												
Placeholder for new work order																	
December 31, 2020				0		0											
January	0			0		0											
February	0			0		0											
March	0			0		0											
April	0			0		0											
May	0			0		0											
June	0			0		0				0							
July	0			0		0					0						
August	0			0		0						0					
September	0			0		0							0				
October	0			0		0								0			
November	0			0		0									0		
December	0			0		0										0	
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total all work orders</b>	<b>45,938,683</b>	<b>112</b>	<b>367</b>	<b>45,938,204</b>													
Allowable Dec 2005 AFUDC				0													
Total allowable basis				<b>45,938,204</b>													
December 31, 2020 CWIP				0													
January																	
February																	
March																	
April																	
May																	
June										0							
July											0						
August												0					
September													0				
October														0			
November															0		
December																0	
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Dec 31, 2020 in service balance</b>				<b>45,938,204</b>													<b>45,938,204</b>
January						0											0
February							0										0
March								0									0
April									0								0
May										0							0
June											0						0
July												0					0
August													0				0
September														0			0
October															0		0
November																0	0
December																	0
<b>Total In service</b>				<b>45,938,204</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>45,938,204</b>
<b>Total FPN</b>				<b>45,938,204</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>45,938,204</b>
																	<b>Control</b>
																	<b>Variance</b>
																	<b>0</b>

DUQUESNE LIGHT COMPANY  
FUNDING PROJECT NUMBER 10-0013

	Total	AFUDC Debt	AFUDC Equity	Code	Net CWIP	December Cwip WO AFUDC	January	February	March	April	May	Net of AFUDC						Total	
				Final In service								June	July	August	September	October	November		December
<b>S2071</b>																			
Forbes SS Upgrade AIS to GIS																			
December 2020 balance	24,942,134	0	0		24,942,134	24,942,134													24,942,134.33
January					0		-												-
February					0			-											-
March					0				-										-
April					0					-									-
May					0						-								-
June					0							-							-
July					0								-						-
August					0									-					-
September					0										-				-
October					0											-			-
November					0												-		-
December					0													-	-
<b>Final</b>	24,942,134	0	0	Report total	24,942,134														
	0			G.L. total	<b>24,942,308</b>														
					(174)														
Place holder for future work						0													-
January					0		-												-
February					0			-											-
March					0				-										-
April					0					-									-
May					0						-								-
June					0							-							-
July					0								-						-
August					0									-					-
September					0										-				-
October					0											-			-
November					0												-		-
December					0													-	-
(Verified) Total	0	0	0		0														0
Place holder for future work						0													-
January					0		-												-
February					0			-											-
March					0				-										-
April					0					-									-
May					0						-								-
June					0							-							-
July					0								-						-
August					0									-					-
September					0										-				-
October					0											-			-
November					0												-		-
December					0													-	-
(Verified) Total	0	0	0		0														0

DUQUESNE LIGHT COMPANY  
FUNDING PROJECT NUMBER 10-0013

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	Code Final In service	December Cwip WO AFUDC	Net of AFUDC												Total
							January	February	March	April	May	June	July	August	September	October	November	December	
Total all work orders	24,942,134	0	0	24,942,134															
Allowable Dec 2005 AFUDC		0	0	0															
Total allowable basis				24,942,134															
FPN 10-0013 Feb 2011 Variance	\$17,328,982.05	December T.T.D. CWIP including AFUDC				0												-	
	7,613,152	Monthly CWIP Net of AFUDC				0												-	
					January													-	
					February													-	
					March													-	
					April													-	
					May													-	
					June													-	
					July													-	
					August													-	
					September													-	
					October													-	
					November													-	
					December													-	
				Total CWIP		0												-	
						24,942,136												24,942,135.85	
					January													-	
					February													-	
					March													-	
					April													-	
					May													-	
					June													-	
					July													-	
					August													-	
					September													-	
					October													-	
					November													-	
					December													-	
				2020 Total In Service		24,942,136												24,942,135.85	
				FPN 10-0013 Total		24,942,136												24,942,135.85	
																		Control Variance	
																		24,942,136	
																		-	

DUQUESNE LIGHT COMPANY  
 FUNDING PROJECT NUMBER 10-0034

	Total	AFUDC Debt	AFUDC Equity	Code Final In service Net CWIP	December Cwip WO AFUDC	Net of AFUDC												Total
						January	February	March	April	May	June	July	August	September	October	November	December	
<b>382792 relocate Guy Pole in Southside SS</b>																		
December 31, 2020	0	0	0	0	0													0
January					0	0												0
February					0	0												0
March					0		0											0
April					0			0										0
May					0				0									0
June					0					0								0
July					0						0							0
August					0							0						0
September					0								0					0
October					0									0				0
November					0										0			0
December					0											0		0
<b>total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>													<b>0</b>
<b>L0839 Relocate Z-86 (under Parkway)</b>																		
December 31, 2020	615,265	(0)	(1)	615,266	615,266													615,266
January					0	0												0
February					0	0												0
March					0		0											0
April					0			0										0
May					0				0									0
June					0					0								0
July					0						0							0
August					0							0						0
September					0								0					0
October					0									0				0
November					0										0			0
December					0											0		0
<b>total</b>	<b>615,265</b>	<b>(0)</b>	<b>(1)</b>	<b>615,266</b>	<b>615,266</b>													<b>615,266</b>
<b>L0840 Relocate z-48 Underground</b>																		
December 31, 2020	2,020,493	(0)	(0)	2,020,494	2,020,494													2,020,494
January					0	0												0
February					0	0												0
March					0		0											0
April					0			0										0
May					0				0									0
June					0					0								0
July					0						0							0
August					0							0						0
September					0								0					0
October					0									0				0
November					0										0			0
December					0											0		0
<b>total</b>	<b>2,020,493</b>	<b>(0)</b>	<b>(0)</b>	<b>2,020,494</b>	<b>2,020,494</b>													<b>2,020,494</b>
<b>L0841 Construct Oakland Z-47</b>																		
December 31, 2020	9,653,116	0	(0)	9,653,116	9,653,116													9,653,116
January					0	0												0
February					0	0												0
March					1,560	1,560		1,560										1,560
April					0	0			0									0
May					0	0				0								0
June					0	0					0							0
July					0	0						0						0
August					0	0							0					0
September					0	0								0				0
October					0	0									0			0
November					0	0										0		0
December					0	0											0	0
<b>total</b>	<b>9,654,677</b>	<b>0</b>	<b>(0)</b>	<b>9,654,677</b>	<b>9,654,677</b>													<b>9,654,677</b>



DUQUESNE LIGHT COMPANY  
FUNDING PROJECT NUMBER 10-0034

	Total	AFUDC Debt	AFUDC Equity	Code Final In service Net CWIP	December Cwip WO AFUDC	Net of AFUDC												Total
						January	February	March	April	May	June	July	August	September	October	November	December	
<b>L0853 Reconductor Z86 (overhd)</b>																		
December 31, 2020	1,471,107	(0)	(0)	1,471,108	1,471,108													
January				0		0												
February				0		0												
March				0			0											
April				0				0										
May				0					0									
June				0						0								
July				0							0							
August				0								0						
September				0									0					
October				0										0				
November				0											0			
December				0												0		
<b>total</b>	<b>1,471,107</b>	<b>(0)</b>	<b>(0)</b>	<b>1,471,108</b>														
<b>S2340 Construct Carson Oakland Z47</b>																		
December 31, 2020	1,511,045	(1)	(0)	1,511,046	1,511,046													
January	0			0		0												
February	0			0		0												
March	0			0			0											
April	0			0				0										
May	0			0					0									
June	0			0						0								
July	0			0							0							
August	0			0								0						
September	0			0									0					
October	0			0										0				
November	0			0											0			
December	0			0												0		
<b>total</b>	<b>1,511,045</b>	<b>(1)</b>	<b>(0)</b>	<b>1,511,046</b>														
<b>S2341 J&amp;L SouthsideSS Upgrade z-47 &amp; Z86</b>																		
December 31, 2020	1,455,535	1	(0)	1,455,535	1,455,535													
January	0			0		0												
February	0			0		0												
March	0			0			0											
April	0			0				0										
May	0			0					0									
June	0			0						0								
July	0			0							0							
August	0			0								0						
September	0			0									0					
October	0			0										0				
November	0			0											0			
December	0			0												0		
<b>total</b>	<b>1,455,535</b>	<b>1</b>	<b>(0)</b>	<b>1,455,535</b>														
<b>S2343 Carson SS upgrade Z47 and Z71</b>																		
December 31, 2020	2,664,496	(0)	(0)	2,664,497	2,664,497													
January	0			0		0												
February	0			0		0												
March	0			0			0											
April	0			0				0										
May	0			0					0									
June	0			0						0								
July	0			0							0							
August	0			0								0						
September	0			0									0					
October	0			0										0				
November	0			0											0			
December	0			0												0		
<b>total</b>	<b>2,664,496</b>	<b>(0)</b>	<b>(0)</b>	<b>2,664,497</b>														
<b>S2344 Forbes SS Upgrade Z86 cancelled</b>																		
December 31, 2020	4,661	0	0	4,661	4,661													
January	0			0		0												
February	0			0		0												
March	0			0			0											
April	0			0				0										
May	0			0					0									
June	0			0						0								
July	0			0							0							
August	0			0								0						
September	0			0									0					
October	0			0										0				
November	0			0											0			
December	0			0												0		
<b>Cancelled</b>	<b>4,661</b>	<b>0</b>	<b>0</b>	<b>4,661</b>														
				<b>(4,661)</b>														

DUQUESNE LIGHT COMPANY  
FUNDING PROJECT NUMBER 10-0034

	Total	AFUDC Debt	AFUDC Equity	Code	December Cwip WO AFUDC	Net of AFUDC												Total
				Final In service		January	February	March	April	May	June	July	August	September	October	November	December	
<b>S2345 Dravosburg SS Upgrade Z71 Protection</b>																		
December 31, 2020	0	0	0		0													
January					0													
February					0													
March					0													
April					0													
May					0													
June					0													
July					0													
August					0													
September					0													
October					0													
November					0													
December					0													
<b>Verified November 31, 2012</b>	0	0	0		0													
January					0													
February					0													
March					0													
April					0													
May					0													
June					0													
July					0													
August		0			0													
September		0			0													
October		0			0													
November		0			0													
December		0			0													
(Verified) Total	0	0	0		0													
January					0													
February					0													
March					0													
April					0													
May					0													
June					0													
July					0													
August		0			0													
September		0			0													
October		0			0													
November		0			0													
December		0			0													
(Verified) Total	0	0	0		0													
December 2020 Balance					0													
January					0													
February					0													
March					0													
April					0													
May					0													
June					0													
July					0													
August		0			0													
September		0			0													
October		0			0													
November		0			0													
December		0			0													
(Verified) Total	0	0	0		0													

DUQUESNE LIGHT COMPANY  
FUNDING PROJECT NUMBER 10-0034

	Code	AFUDC	AFUDC	Net CWIP	December Cwip WO AFUDC	Net of AFUDC												Total	
						Debt	Equity	January	February	March	April	May	June	July	August	September	October		November
Total all work orders		19,397,280	(2)	(2)	19,397,283														
		19,397,280	0	0	19,397,283														
December 31, 2020 CWIP					0														0
January																			0
February																			0
March																			0
April																			0
May																			0
June																			0
July																			0
August																			0
September																			0
October																			0
November																			0
December																			0
Total CWIP					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					19,395,283														19,395,283
January						0													0
February							0												0
March								0											0
April									0										0
May										0									0
June											0								0
July												0							0
August													0						0
September														0					0
October															0				0
November																0			0
December																	0		0
Total In Service					19,395,283	0	0	0	0	0	0	0	0	0	0	0	0	0	19,395,283
FPN 10-0034 Total					19,395,283	0	0	0	0	0	0	0	0	0	0	0	0	0	19,395,283
																		Control Variance	19,397,283 (2,000)

**DUQUESNE LIGHT COMPANY**  
**FUNDING PROJECT NUMBER 11-0014**  
**In service**  
**Closed Posted/cancelled**

Additions only (no RWIP included)

Closed posted  
 In service

	Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Balance WO AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
<b>L0855 Construct BI-Carson 302 UG Phase 1</b>																			
December 31, 2020	2,071,714	0	0	2,071,714	2,071,714														2,071,714
January	0	0	0	0		0													0
February	0	0	0	0			0												0
March	0	0	0	0				0											0
April	0	0	0	0					0										0
May	0	0	0	0						0									0
June	0	0	0	0							0								0
July	0	0	0	0								0							0
August	0	0	0	0									0						0
September	0	0	0	0										0					0
October	0	0	0	0											0				0
November	0	0	0	0												0			0
December	0	0	0	0													0		0
<b>Total</b>	<b>2,071,714</b>	<b>0</b>	<b>0</b>	<b>2,071,714</b>															
<b>L0857 Construct BI-Carson 302 UG Phase 2 In Service June 15, 2018</b>					10,604,694														10,604,694
December 31, 2020	10,604,695	0	1	10,604,694	10,604,694	0													0
January	0	0	0	0			0												0
February	0	0	0	0				0											0
March	0	0	0	0					0										0
April	0	0	0	0						0									0
May	0	0	0	0							0								0
June	0	0	0	0								0							0
July	0	0	0	0									0						0
August	0	0	0	0										0					0
September	0	0	0	0											0				0
October	0	0	0	0												0			0
November	0	0	0	0													0		0
December	0	0	0	0														0	0
<b>Total</b>	<b>10,604,695</b>	<b>0</b>	<b>1</b>	<b>10,604,694</b>															
<b>L0858 Construct BI-Carson 302 UG Phase 3 In Service June 15, 2018</b>					5,303,603														5,303,603
December 31, 2020	5,303,603	0	(0)	5,303,603	5,303,603	0													0
January	0	0	0	0			0												0
February	0	0	0	0				0											0
March	0	0	0	0					0										0
April	0	0	0	0						0									0
May	0	0	0	0							0								0
June	0	0	0	0								0							0
July	0	0	0	0									0						0
August	0	0	0	0										0					0
September	0	0	0	0											0				0
October	0	0	0	0												0			0
November	0	0	0	0													0		0
December	0	0	0	0														0	0
<b>Total</b>	<b>5,303,603</b>	<b>0</b>	<b>(0)</b>	<b>5,303,603</b>															
<b>L0859 Construct BI-Carson 302 UG Phase 4 In Service Nov 2015</b>					1,610,380														1,610,380
December 31, 2020	1,610,380	0	0	1,610,380	1,610,380	0													0
January	0	0	0	0			0												0
February	0	0	0	0				0											0
March	0	0	0	0					0										0
April	0	0	0	0						0									0
May	0	0	0	0							0								0
June	0	0	0	0								0							0
July	0	0	0	0									0						0
August	0	0	0	0										0					0
September	0	0	0	0											0				0
October	0	0	0	0												0			0
November	0	0	0	0													0		0
December	0	0	0	0														0	0
<b>Total</b>	<b>1,610,380</b>	<b>0</b>	<b>0</b>	<b>1,610,380</b>															
<b>L0860 Construct BI-Carson 302 UG Phase 5 In Service June 15, 2018</b>					32,538,073														32,538,073
December 31, 2020	32,538,073	0	0	32,538,073	32,538,073	0													0
January	0	0	0	0			0												0
February	0	0	0	0				0											0
March	0	0	0	0					0										0
April	0	0	0	0						0									0
May	0	0	0	0							0								0
June	0	0	0	0								0							0
July	0	0	0	0									0						0
August	0	0	0	0										0					0
September	0	0	0	0											0				0
October	0	0	0	0												0			0
November	0	0	0	0													0		0
December	0	0	0	0														0	0
<b>Total</b>	<b>32,538,073</b>	<b>0</b>	<b>0</b>	<b>32,538,073</b>															

**DUQUESNE LIGHT COMPANY**  
**FUNDING PROJECT NUMBER 11-0014**  
**In service**  
**Closed Posted/cancelled**

Additions only (no RWIP included)

Closed posted  
In service

	Charges	AFUDC		Net CWIP	December Balance WO AFUDC	Month												Total
		Debt	Equity			January	February	March	April	May	June	July	August	September	October	November	December	
<b>L0861 Reconfigure Z88</b>						<b>In Service June 15, 2018</b>												
December 31, 2020	1,479,595	0	0	1,479,595	1,479,595													
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
<b>Total</b>	<b>1,479,595</b>	<b>0</b>	<b>0</b>	<b>1,479,595</b>														
<b>L0883 Construct BI-Carson 302 OVHD</b>						<b>In Service June 15, 2018</b>												
December 31, 2020	149,065	0	0	149,065	149,065													
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
<b>Total</b>	<b>149,065</b>	<b>0</b>	<b>0</b>	<b>149,065</b>														
<b>L0937 Recon Z-71</b>						<b>In Service May 2018</b>												
December 31, 2020	2,113,455	0	0	2,113,455	2,113,455													
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
<b>Total</b>	<b>2,113,455</b>	<b>0</b>	<b>0</b>	<b>2,113,455</b>														
<b>S2411 BI SS install 345kv Breaker #334</b>						<b>In Service June 15, 2018</b>												
December 31, 2020	1,418,307	0	0	1,418,307	1,418,307													
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
<b>Total</b>	<b>1,418,307</b>	<b>0</b>	<b>0</b>	<b>1,418,307</b>														
<b>S2412 Tecumsa Pump upgrade equip</b>						<b>In Service September 28, 2018</b>												
December 31, 2020	1,009,804	0	0	1,009,804	1,009,804													
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
<b>Total</b>	<b>1,009,804</b>	<b>0</b>	<b>0</b>	<b>1,009,804</b>														

**DUQUESNE LIGHT COMPANY**  
**FUNDING PROJECT NUMBER 11-0014**  
**In service**  
**Closed Posted/cancelled**

Additions only (no RWIP included)

Closed posted  
 In service

	Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Balance WO AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>S2413 CarsonSS upgrade Equipment In Service June 15, 2018</b>																		
December 31, 2020	6,772,587	0	0	6,772,587	6,772,587													6,772,587
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
<b>Total</b>	<b>6,772,587</b>	<b>0</b>	<b>0</b>	<b>6,772,587</b>														
<b>S2415 Arsenal SS Upgrade Ckt 307 equipment In Service Apr 2015</b>																		
December 31, 2020	157,274	0	0	157,274	157,274													157,274
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
<b>Total</b>	<b>157,274</b>	<b>0</b>	<b>0</b>	<b>157,274</b>														
<b>S2416 Dravosburg Swyd upgrade Z71 In Service Apr 2015</b>																		
December 31, 2020	352,001	0	0	352,001	352,001													352,001
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
<b>Total</b>	<b>352,001</b>	<b>0</b>	<b>0</b>	<b>352,001</b>														
<b>S2417 Bettis SS Upgrade Z-88 protection In Service Apr 2015</b>																		
December 31, 2020	32,072	0	0	32,072	32,072													32,072
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
<b>Total</b>	<b>32,072</b>	<b>0</b>	<b>0</b>	<b>32,072</b>														
<b>L0879 Construct BI-Carson 302 UG phase 2 CANCELLED</b>																		
December 31, 2020	0	0	0	0	0													0
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0														0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
<b>Cancelled</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>														

**DUQUESNE LIGHT COMPANY**  
**FUNDING PROJECT NUMBER 11-0014**  
**In service**  
**Closed Posted/cancelled**

Additions only (no RWIP included)

Closed posted  
In service

	Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Balance WO AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>LD962 Reconfigure Arsenal-Carson 307 OH</b>	<b>In Service June 15, 2018</b>																	0
December 31, 2020	46,429	0	0	46,429	46,429													46,429
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	(0)			(0)										0				(0)
October	0			0											(0)			0
November	0			0												0		0
December	0			0													0	0
<b>69</b>	<b>46,429</b>	<b>0</b>	<b>0</b>	<b>46,429</b>														
<b>116249 - BI - PMH Switchgear and Ductbank</b>	<b>Repointed to FPN 13-0024 (Aug. 2018)</b>																	0
December 31, 2020	(0)	0	(0)	(0)	(0)													(0)
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
	(0)	0	(0)	(0)														(0)
<b>S3215 Carson SS-Install Access Road</b>	<b>Removed to be repointed in APRIL 2018</b>																	0
December 31, 2020	0	0	0	0	0													0
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
	0	0	0	0														0
<b>S3309 Tecumseh SS - Station Security</b>	<b>Removed to be repointed in APRIL 2018</b>																	0
December 31, 2020	0			0	0													0
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0

**DUQUESNE LIGHT COMPANY**  
**FUNDING PROJECT NUMBER 11-0014**  
**In service**  
**Closed Posted/cancelled**

Additions only (no RWIP included)				Closed posted In service														
Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Balance WO AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
Placeholder for new work order																		
December 31, 2020			0	0														
January			0															
February			0															
March			0															
April			0															
May			0															
June			0															
July			0															
August			0															
September			0															
October			0															
November			0															
December			0															
	0	0	0	0														
Placeholder for new work order																		
December 31, 2020			(20,982)	0														
January			0															
February			0															
March			0															
April			0															
May			0															
June			0															
July			0															
August			0															
September			0															
October			0															
November			0															
December			0															
	0	0	0	(20,982)														
<b>Total</b>	<b>AFUDC Debt</b>	<b>AFUDC Equity</b>	<b>Net CWIP</b>															
65,659,053	0	0	65,638,070															
Allowable Dec 2005 AFUDC			0															
Total allowable basis			65,638,070															
				(0)														(0)
					January													0
					February													0
					March													0
					April													0
					May													0
					June													0
					July													0
					August													0
					September													0
					October													0
					November													0
					December													0
					<b>Total</b>	(0)	0	0	0	0	0	0	0	0	0	0	0	(0)
					<b>Dec 31 in service balance</b>	65,638,070												65,638,070
					January													0
					February													0
					March													0
					April													0
					May													0
					June													0
					July													0
					August													0
					September													0
					October													0
					November													0
					December													0
					<b>Total In service 2020</b>	65,638,070	0	0	0	0	0	0	0	0	0	0	0	65,638,070
					<b>Total FPN</b>	65,638,070	0	0	0	0	0	0	0	0	0	0	0	65,638,070
																		Control Variance
																		(0)

"Update formula to include any new projects "In service"



**Duquesne Light Company**  
**Summary of 2021 Transmission Plant Balances by Month**  
**Beaver Valley Deactivation Transmission Project**  
**Project Manager: Ben Dwulit**

A CWIP to date  
 At December 31, 2020 4,067,098.23

B Plant in Service to Date  
 At December 31, 2020 22,565,721.56

C1 CWIP without AFUDC	Monthly Actual	Cumulative
December 31 2020	4,067,098.23	
January	66,953.85	4,134,052
February	(86,150.82)	4,047,901
March	66,896.38	4,114,803
April	1,262.94	4,116,066
May	24,796.32	4,140,863
June	(60,514.53)	4,080,348
July	150,042.26	4,230,390
August	567.08	4,230,957
September (1)	37,625.31	4,268,583
October	(247,322.96)	4,021,260
November	286.00	4,021,546
December 31, 2021	(4,053,621.06)	(32,075)

C2 Plant in Service	Monthly Actual	Cumulative
December 31, 2020	22,565,721.56	22,565,722
January	6,732.89	22,572,454
February	(27,334.30)	22,545,120
March	(55,953.62)	22,489,167
April	94,492.02	22,583,659
May	6,352.24	22,590,011
June	63,765.05	22,653,776
July	1,332.00	22,655,108
August	27,649.84	22,682,758
September	34,762.50	22,717,520
October	292,818.51	23,010,339
November	2,500.00	23,012,839
December 31, 2021	(2,394.47)	23,010,444
	23,010,444.22	

(1) Portions of the Beaver Valley Deactivation project are no longer included in the PJM RTEP as baseline upgrades and have been cancelled per the 9/23/21 PJM Notification of Designation of Construction Responsibility letter. The financial data in this file is reflective of the Company's actual general ledger activity. For presentation purposes within the FERC Formula rate filing, the Company has stopped reflecting monthly incentive CWIP beyond the cancellation date.

**Duquesne Light Company**  
**Cumulative Summary of 2021 "Other" Transmission Projects by Month**

	Beginning Balance	Capital Expenditures	Transfers To in service	Ending CWIP
CWIP December 31, 2020				4,067,098
January	4,067,098	73,687	6,733	4,134,052
February	4,134,052	(113,485)	(27,334)	4,047,901
March	4,047,901	10,943	(55,954)	4,114,798
April	4,114,798	95,755	94,492	4,116,061
May	4,116,061	31,149	6,352	4,140,857
June	4,140,857	3,250.52	63,765	4,080,342
July	4,080,342	151,374	1,332	4,230,385
August	4,230,385	28,217	27,650	4,230,952
September	4,230,952	72,388	34,763	4,268,577
October	4,268,577	45,496	292,819	4,021,254
November	4,021,254	2,786.00	2,500	4,021,540
December 31, 2021	4,021,540	(4,056,016)	(2,394)	(32,081)
Total		(3,654,457)	444,723	

	Beginning Balance	Transfers From CWIP	Retirements	Ending Plant In Service
Plant in service December 31, 2020				22,565,722
January	22,565,722	6,733	0	22,572,454
February	22,572,454	(27,334)	0	22,545,120
March	22,545,120	(55,954)	0	22,489,167
April	22,489,167	94,492	0	22,583,659
May	22,583,659	6,352	0	22,590,011
June	22,590,011	63,765	0	22,653,776
July	22,653,776	1,332	0	22,655,108
August	22,655,108	27,650	0	22,682,758
September	22,682,758	34,763	0	22,717,520
October	22,717,520	292,819	0	23,010,339
November	23,010,339	2,500	0	23,012,839
December 31, 2021	23,012,839	(2,394)	0	23,010,444
Total		444,723	0	

**DUQUESNE LIGHT COMPANY**  
**18-0037 BV Deactivation Transmission Project**  
**Project Manager: Ben Dwulit**

	2020 YTD Spend	2021 Spend												2021 YTD Spend	Total Project 2021					
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec							
<b>L1410 : Elrama-Wilson Z-11-Rearr. and Estab</b>																				
CWIP Balance w AFUDC	5,662,778	(5,778)															522,427	6,571,421		
AFUDC Debt	(4)																	(2)		
AFUDC Equity	(4)																	0		
Inservice 6/2020 CP 10/2021	0												0					0		
<b>L1411 : Elrama-Wilson Z-17-Recon &amp; Estab</b>																				
CWIP Balance w AFUDC	768,983	2,420																901,184	5,335,696	
AFUDC Debt	(20)																	0		
AFUDC Equity	(39)																	0		
Inservice 6/2020 Transfer from 766433	0		(41,973)	2,781	2,822	1,575	1,590	1,332					0					0		
<b>L1412 : Dravosburg-Elrama Z-75-Rec.&amp;Estab</b>																				
CWIP Balance w AFUDC	4,501,807	(415)															106	(309)	7,696,854	
AFUDC Debt	(145)																	0	0	
AFUDC Equity	(284)																	0	0	
Inservice 12/2020 Completed	0				91,620					27,447								0	0	
<b>L1413 : Dravosburg-West Mifflin Z-73-Recond</b>																				
CWIP Balance w AFUDC	42,892																	(398,219)	(398,219)	0
AFUDC Debt	(26)																	0	0	
AFUDC Equity	(51)																	0	0	
Open	0																	0	0	
<b>L1415 : Elrama-Mitchell Z-111-Rec.&amp;Establis</b>																				
CWIP Balance w AFUDC	68,853																	0	428,648	
AFUDC Debt	(41)																	0	0	
AFUDC Equity	(80)																	0	0	
Inservice 6/2020 Completed	0																	0	0	
<b>S3786 : Elrama SS-New Substation</b>																				
CWIP Balance w AFUDC	1,386,198		(84,009)	153		14,072	4,707	5,512	395	104	524	286						(2,955,807)	(3,014,063)	(0)
AFUDC Debt	(467)																	0	0	
AFUDC Equity	(911)																	0	0	
Open	0																	0	0	
<b>S3787 : Elrama SS-Establish Wilson Z-11</b>																				
CWIP Balance w AFUDC	213																	(576)	(576)	0
AFUDC Debt	(2)																	0	0	
AFUDC Equity	(4)																	0	0	
Open	0																	0	0	
<b>S3789 : Elrama SS-Establish Wilson Z-17</b>																				
CWIP Balance w AFUDC	495							933										(2,992)	(2,058)	0
AFUDC Debt	0																	0	0	
AFUDC Equity	0																	0	0	
Open	0																	0	0	
<b>S3792 : Elrama SS-Est.Rte 51 Z-12 (AP Tie)</b>																				
CWIP Balance w AFUDC	53																	(1,226)	(1,226)	0
AFUDC Debt	(0)																	0	0	
AFUDC Equity	(0)																	0	0	
Open	0																	0	0	
<b>S3794 : Dravosburg SS-Establish Elrama Z-75</b>																				
CWIP Balance w AFUDC	221,011			59,102	1,117			(55,742)	8,959		2,214							(434,705)	(419,055)	(44)
AFUDC Debt	(18)																	0	0	
AFUDC Equity	(34)																	0	0	
Open	0																	0	0	
<b>S3795 : Dravosburg SS-Upgrade Elwyn Z-70</b>																				
CWIP Balance w AFUDC	212,318			(58,273)															(58,273)	0
AFUDC Debt	0																	0	0	
AFUDC Equity	2																	0	0	
Transfer to 767734	0							59,970										(399,417)	0	

**DUQUESNE LIGHT COMPANY**  
**18-0037 BV Deactivation Transmission Project**  
**Project Manager: Ben Dwulit**

	2020 YTD	2021 Spend												2021 YTD Spend	Total Project 2021		
	Spend	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec				
<b>S3796 - W. Mifflin SS-USS Irwin Works Z-94</b>																	
CWIP Balance w AFUDC	5,034					10,724	(10,826)			8,208	40,058			2,487	50,651	227,325	
AFUDC Debt	(0)															0	
AFUDC Equity	(0)															0	
Open	0															0	
<b>S3797: Wilson Substation-Elrama Z-11</b>																	
CWIP Balance w AFUDC	0													(2,295)	(2,295)	0	
AFUDC Debt	0															0	
AFUDC Equity	0															0	
Open	0															0	
<b>S3798: Wilson Substation-Elrama Z-17</b>																	
CWIP Balance w AFUDC	201													(932)	(932)	0	
AFUDC Debt	0															0	
AFUDC Equity	0															0	
Open	0															0	
<b>766433: Elrama - Wilson Z-17 Reconductor (L)</b>																	
CWIP Balance w AFUDC	341,763	(54,670)													(953,434)	1,310	
AFUDC Debt	0														0	(0)	
AFUDC Equity	0														0	0	
Transfer to L1411	0			58,422			(60,672)										
<b>766437: Dravosburg-Elrama Z-75 Reconductor</b>																	
CWIP Balance w AFUDC	1,103,077														0	1,103,077	
AFUDC Debt	0															0	
AFUDC Equity	0															0	
Inservice 6/2020 Completed	0																
<b>767731: Dravosburg SS-Elrama Z75 Breaker</b>																	
CWIP Balance w AFUDC	(168)														0	(0)	
AFUDC Debt	0															0	
AFUDC Equity	0															0	
Cancelled	0																
<b>767734: Dravosburg SS-Elwyn Z70 Breaker</b>																	
CWIP Balance w AFUDC	411,675														0	814,736	
AFUDC Debt	0															0	
AFUDC Equity	0															0	
Inservice 4/2021 CP 9/2021										403,061							
<b>767743: West Mifflin SS USS Irvin Works Z-</b>																	
CWIP Balance w AFUDC	52,049	53,770	11,042	7,642	146	1,346	134,638	172	27,100	2,504					238,359	290,409	
AFUDC Debt	0															0	
AFUDC Equity	0															0	
Inservice 10/2021																	
<b>767820: Elrama - Wilson Z11 Reconductor (L)</b>																	
CWIP Balance w AFUDC	522,641	1,767													(528,205)	(0)	
AFUDC Debt	0															0	
AFUDC Equity	0															0	
Transfer to L1410	0		1,455														
<b>767822: Elrama-Wilson Z-17</b>																	
CWIP Balance w AFUDC	3,294														0	5,657	
AFUDC Debt	0															0	
AFUDC Equity	0															0	
Inservice 8/2020	0				159	2,205											
<b>767828: Elrama-DEEP T-Punchlist-Z-11</b>																	
CWIP Balance w AFUDC	54,921	675													1,558	2,234	58,373
AFUDC Debt	0															0	
AFUDC Equity	0															0	
Inservice 10/2020	0				19	996	203		203		0						
<b>767837: Elrama SS-New SS Elrama</b>																	
CWIP Balance w AFUDC	259,355														(259,355)	(259,355)	0
AFUDC Debt	0															0	
AFUDC Equity	0															0	
Inservice 8/2020 CP	0																

**DUQUESNE LIGHT COMPANY**  
**18-0037 BV Deactivation Transmission Project**  
**Project Manager: Ben Dwulit**

	2020 YTD Spend	2021 Spend												2021 YTD Spend	Total Project 2021		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec				
<b>779340: Dravosburg-Wilson Z-13, Z-73</b>																	
CWIP Balance w AFUDC	0															0	0
AFUDC Debt	0															0	0
AFUDC Equity	0															0	0
Cancelled	0															0	0
<b>788594: Dravosburg SS-Logans Ferry Z78</b>																	
CWIP Balance w AFUDC	327,935	75,917		(58,884)									852			116,973	444,907
AFUDC Debt	0															0	0
AFUDC Equity	0															0	0
Inservice 12/2020	0				32	3,622	60,672			34,763			0				0
<b>800288: Settings Changes, Z-70 Brkr Replace</b>																	
CWIP Balance w AFUDC	3,644															0	0
AFUDC Debt	0															0	0
AFUDC Equity	0															0	0
transfer to 767734	0									(3,644)							0
2018 CWIP Balance w AFUDC																	
AFUDC Debt																	
AFUDC Equity																	
2018 CWIP Balance wo AFUDC																	
2018 Inservice																	
2019 CWIP Balance w AFUDC																	
AFUDC Debt																	
AFUDC Equity																	
2019 CWIP Balance wo AFUDC																	
2019 Inservice																	
2020 CWIP Balance w AFUDC	15,951,024																
AFUDC Debt	(723)																
AFUDC Equity	(1,406)																
2020 CWIP Balance wo AFUDC	15,953,153																
2020 Inservice																	
<b>Total Beaver Valley Deactivation Transmission Project</b>																	
2021 CWIP Balance w AFUDC		73,687	(113,485)	10,943	95,755	31,149	3,251	151,374	28,217	72,388	45,496	2,786	(4,056,016)	(3,654,457)		22,978,369	
AFUDC Debt		0	0	0	0	0	0	0	0	0	0	0	0	0	0	(2)	
AFUDC Equity		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2021 CWIP Balance wo AFUDC		73,687	(113,485)	10,943	95,755	31,149	3,251	151,374	28,217	72,388	45,496	2,786	(4,056,016)	(3,654,457)		22,978,371	
2021 Inservice															<small>2021 ytd spend</small>		
<b>Carve Out: PJM Project E3015.2 (WO's 766433, 767822, L1411, S3789)</b>																	
2021 CWIP Balance w AFUDC	1,114,535	(52,250)	0	0	0	0	0	933	0	0	0	0	2,500	(5,492)	(54,308)	1,060,227	
AFUDC Debt	(19)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	(19)	
AFUDC Equity	(38)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	(38)	
2021 CWIP Balance wo AFUDC	1,114,592	(52,250)	0	0	0	0	0	933	0	0	0	0	2,500	(5,492)	(54,308)	1,060,284	
2021 Inservice																	

**DUQUESNE LIGHT COMPANY**  
**18-0037 BV Deactivation Transmission Project**  
**Project Manager: Ben Dwulit**

	2021 Inservice												2021 YTD Inservice	Total Project Inservice		
	2020 Total Inservice	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov			Dec	
<b>L1410 : Elrama-Wilson Z-11-Rearr. and Estab</b>																
CWIP Balance w AFUDC																
AFUDC Debt																
AFUDC Equity																
Inservice 6/2020 CP 10/2021	6,048,994		(5,778)									528,205	0		522,427	6,571,421
<b>L1411 : Elrama-Wilson Z-17-Recon &amp; Estab</b>																
CWIP Balance w AFUDC													0			
AFUDC Debt																
AFUDC Equity																
Inservice 6/2020 Transfer from 766433	4,466,385	2,420	(41,973)	2,781	2,822	1,575	1,590	1,332				898,764	2,500	(2,500)	869,311	5,335,696
<b>L1412 : Dravosburg-Elrama Z-75-Rec.&amp;Estab</b>																
CWIP Balance w AFUDC																
AFUDC Debt																
AFUDC Equity																
Inservice 12/2020 Completed	7,578,096		(415)			91,620				27,447			0	106	118,758	7,696,854
<b>L1413 : Dravosburg-West Mifflin Z-73-Recond</b>																
CWIP Balance w AFUDC																
AFUDC Debt																
AFUDC Equity																
Open	0														0	0
<b>L1415 : Elrama-Mitchell Z-111-Rec.&amp;Establis</b>																
CWIP Balance w AFUDC																
AFUDC Debt																
AFUDC Equity																
Inservice 6/2020 Completed	428,648														0	428,648
<b>S3786 : Elrama SS-New Substation</b>																
CWIP Balance w AFUDC												0				
AFUDC Debt																
AFUDC Equity																
Open	0														0	0
<b>S3787 : Elrama SS-Establish Wilson Z-11</b>																
CWIP Balance w AFUDC																
AFUDC Debt																
AFUDC Equity																
Open	0														0	0
<b>S3789 : Elrama SS-Establish Wilson Z-17</b>																
CWIP Balance w AFUDC																
AFUDC Debt																
AFUDC Equity																
Open	0														0	0
<b>S3792 : Elrama SS-Est.Rte 51 Z-12 (AP Tie)</b>																
CWIP Balance w AFUDC																
AFUDC Debt																
AFUDC Equity																
Open	0														0	0
<b>S3794 : Dravosburg SS-Establish Elrama Z-75</b>																
CWIP Balance w AFUDC																
AFUDC Debt																
AFUDC Equity																
Open	0														0	0
<b>S3795 : Dravosburg SS-Upgrade Elwyn Z-70</b>																
CWIP Balance w AFUDC																
AFUDC Debt																
AFUDC Equity																
Transfer to 767734	397,719			(58,273)				59,970			(399,417)				(397,719)	0

**DUQUESNE LIGHT COMPANY**  
**18-0037 BV Deactivation Transmission Project**  
**Project Manager: Ben Dwulit**

	2020 Total Inservice	2021 Inservice												2021 YTD Inservice	Total Project Inservice		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec				
<b>S3796 - W. Mifflin SS-USS Irwin Works Z-94</b>																	
CWIP Balance w AFUDC	0																
AFUDC Debt																	
AFUDC Equity																	
Open	0															0	0
<b>S3797: Wilson Substation-Elrama Z-11</b>																	
CWIP Balance w AFUDC																	
AFUDC Debt																	
AFUDC Equity																	
Open	0															0	0
<b>S3798: Wilson Substation-Elrama Z-17</b>																	
CWIP Balance w AFUDC																	
AFUDC Debt																	
AFUDC Equity																	
Open	0															0	0
<b>766433: Elrama - Wilson Z-17 Reconductor (L</b>																	
CWIP Balance w AFUDC	0																
AFUDC Debt																	
AFUDC Equity																	
Transfer to L1411	956,994	(54,670)		58,422				(60,672)					(898,764)			(955,684)	1,310
<b>766437: Dravosburg-Elrama Z-75 Reconductor</b>																	
CWIP Balance w AFUDC																	
AFUDC Debt																	
AFUDC Equity																	
Inservice 6/2020 Completed	1,103,077															0	1,103,077
<b>767731: Dravosburg SS-Elrama Z75 Breaker</b>																	
CWIP Balance w AFUDC																	
AFUDC Debt																	
AFUDC Equity																	
Cancelled	0															0	0
<b>767734: Dravosburg SS-Elwyn Z70 Breaker</b>																	
CWIP Balance w AFUDC																	
AFUDC Debt																	
AFUDC Equity																	
Inservice 4/2021 CP 9/2021	411,675												403,061	0		403,061	814,736
<b>767743: West Mifflin SS USS Irvin Works Z-</b>																	
CWIP Balance w AFUDC																	
AFUDC Debt																	
AFUDC Equity																	
Inservice 10/2021													0	290,409		290,409	290,409
<b>767820: Elrama - Wilson Z11 Reconductor (L</b>																	
CWIP Balance w AFUDC																	
AFUDC Debt																	
AFUDC Equity																	
Transfer to L1410	524,984	1,767	1,455													(528,205)	(0)
<b>767822: Elrama-Wilson Z-17</b>																	
CWIP Balance w AFUDC																	
AFUDC Debt																	
AFUDC Equity																	
Inservice 8/2020	3,294						159	2,205								2,364	5,657
<b>767828: Elrama-DEEP T-Punchlist-Z-11</b>																	
CWIP Balance w AFUDC																	
AFUDC Debt																	
AFUDC Equity																	
Inservice 10/2020	54,921	675				19	996			203		1,558				3,452	58,373
<b>767837: Elrama SS-New SS Elrama</b>																	
CWIP Balance w AFUDC																	
AFUDC Debt																	
AFUDC Equity																	
Inservice 8/2020 CP	259,355															0	259,355

**DUQUESNE LIGHT COMPANY**  
**18-0037 BV Deactivation Transmission Project**  
**Project Manager: Ben Dwulit**

	2020 Total Inservice	2021 Inservice												2021 YTD Inservice	Total Project Inservice		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec				
<b>779340: Dravosburg-Wilson Z-13, Z-73</b>																	
CWIP Balance w AFUDC																	
AFUDC Debt																	
AFUDC Equity																	
Cancelled	0															0	0
<b>788594: Dravosburg SS-Logans Ferry Z78</b>																	
CWIP Balance w AFUDC																	
AFUDC Debt																	
AFUDC Equity																	
Inservice 12/2020	327,935	62,733	13,184	(58,884)	32	3,622	60,672				34,763	852				116,973	444,907
<b>800288: Settings Changes, Z-70 Brkr Replace</b>																	
CWIP Balance w AFUDC																	
AFUDC Debt																	
AFUDC Equity																	
transfer to 767734	3,644										(3,644)					(3,644)	0
2018 CWIP Balance w AFUDC																	
AFUDC Debt																	
AFUDC Equity																	
2018 CWIP Balance wo AFUDC																	
2018 Inservice																	
2019 CWIP Balance w AFUDC																	
AFUDC Debt																	
AFUDC Equity																	
2019 CWIP Balance wo AFUDC																	
2019 Inservice																	
2020 CWIP Balance w AFUDC																	
AFUDC Debt																	
AFUDC Equity																	
2020 CWIP Balance wo AFUDC																	
2020 Inservice	22,565,722																
	<small>2020 Inservice</small>																
<b>Total Beaver Valley Deactivation Transmission Proj</b>																	
2021 CWIP Balance w AFUDC																	
AFUDC Debt																	
AFUDC Equity																	
2021 CWIP Balance wo AFUDC																	
2021 Inservice		6,733	(27,334)	(55,954)	94,492	6,352	63,765	1,332	27,650	34,763	292,819	2,500	(2,394)	444,723	23,010,444		
														<small>2021 ytd Inservice</small>			
<b>Carve Out: PJM Project B3015.2 (WO's 766433, 767822, L</b>																	
2021 CWIP Balance w AFUDC																	
AFUDC Debt																	
AFUDC Equity																	
2021 CWIP Balance wo AFUDC																	
2021 Inservice	5,426,672	(52,250)	(41,973)	61,203	2,822	1,734	(56,878)	1,332	0	0	0	2,500	(2,500)	(84,009)	5,342,663		



**Duquesne Light Company**  
**Dravosburg-Elrama Expansion Project**  
**Summary of 2021 Transmission Plant Balances by Month**  
**Project Manager: Ben Dwulit/Peter Francis**

A	CWIP to date	
	At December 31, 2020	8,200,653
B	Plant in Service to Date	
	At December 31, 2020	1,260,174

C1	CWIP without AFUDC	spend	Cumulative
		Monthly Actual	
	December 31 2020	8,200,652.60	
	January	445,889	8,646,541
	February	215,374	8,861,915
	March	472,108	9,334,023
	April	(70,529)	9,263,494
	May	487,653	9,751,146
	June	(5,146,098)	4,605,049
	July	(3,933)	4,601,116
	August	43,896	4,645,012
	September (1)	232,422	4,877,434
	October	(189,907)	4,687,527
	November	(408,725)	4,278,802
	December 31, 2021	(3,551,407)	727,395

C2	Plant in Service	Monthly Actual	Cumulative
		Monthly Actual	
	December 31, 2020	1,260,174	
	January	59,975	1,320,149
	February	758,630	2,078,779
	March	(59,725)	2,019,054
	April	208,965	2,228,018
	May	(116,629)	2,111,389
	June	4,964,160	7,075,549
	July	60,012	7,135,561
	August	8,531	7,144,092
	September	(55,173)	7,088,919
	October	283,308	7,372,227
	November	523,621	7,895,848
	December 31, 2021	3,823	7,899,672

(1) Portions of the Dravosburg-Elrama Expansion project are no longer included in the PJM RTEP as baseline upgrades and have been cancelled per the 9/23/21 PJM Notification of Designation of Construction Responsibility letter. The financial data in this file is reflective of the Company's actual general ledger activity. For presentation purposes within the FERC Formula rate filing, the Company has stopped reflecting monthly incentive CWIP beyond the cancellation date.

**Duquesne Light Company**  
**Cumulative Summary of 2021 "Other" Transmission Projects by Month**

	Beginning Balance	Capital Expenditures	Transfers To in service	Ending CWIP
CWIP December 31, 2020				8,200,653
January	8,200,653	505,864	59,975	8,646,541
February	8,646,541	974,004	758,630	8,861,915
March	8,861,915	412,383	(59,725)	9,334,023
April	9,334,023	138,435	208,965	9,263,494
May	9,263,494	371,023	(116,629)	9,751,146
June	9,751,146	(181,938)	4,964,160	4,605,049
July	4,605,049	56,079	60,012	4,601,116
August	4,601,116	52,427	8,531	4,645,012
September	4,645,012	177,249	(55,173)	4,877,434
October	4,877,434	93,401	283,308	4,687,527
November	4,687,527	114,897	523,621	4,278,802
December 31, 2021	4,278,802	(3,547,584)	3,823	727,395
Total		(833,760)	6,639,498	

	Beginning Balance	Transfers From CWIP	Retirements	Ending Plant In Service
Plant in service December 31, 2020				1,260,174
January	1,260,174	59,975	0	1,320,149
February	1,320,149	758,630	0	2,078,779
March	2,078,779	(59,725)	0	2,019,054
April	2,019,054	208,965	0	2,228,018
May	2,228,018	(116,629)	0	2,111,389
June	2,111,389	4,964,160	0	7,075,549
July	7,075,549	60,012	0	7,135,561
August	7,135,561	8,531	0	7,144,092
September	7,144,092	(55,173)	0	7,088,919
October	7,088,919	283,308	0	7,372,227
November	7,372,227	523,621	0	7,895,848
December 31, 2021	7,895,848	3,823	0	7,899,672
Total		6,639,498	0	

**DUQUESNE LIGHT COMPANY**  
**19-0037 Dravosburg Elrama Expansion Project**  
**Project Manager: Ben Dwulit**

	Total 2020 YTD Spend	2021 Spend												Total 2021 Spend	Total Project Spend		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec				
L1414 : Dravosburg-West Mifflin Z-73-Recond																	
CWIP Balance w AFUDC	25,368	840	816	824	836			888						(445,958)	(441,754)		0
AFUDC Debt	(13)																0
AFUDC Equity	(26)																0
Open																	0
L1434 : Elrama Trm.Line-Draw.-Wilson Z-72																	
CWIP Balance w AFUDC	952													(409,520)	(409,520)		0
AFUDC Debt	(13)																0
AFUDC Equity	(24)																0
Open																	0
L1448 : USS Clairt-Piney Fork Z16-Line Wor																	
CWIP Balance w AFUDC	436,135	(415)												(818,600)	(819,015)		0
AFUDC Debt	0																0
AFUDC Equity	0																(0)
Open																	0
S3970 : Elrama SS-New SS(DEEP)-SR51 Tie Ln																	
CWIP Balance w AFUDC	489,966	201	(28,050)		51	157	243		149	101	151			(968,709)	(995,704)		0
AFUDC Debt	0																0
AFUDC Equity	0																(0)
Open																	0
S3972 : West Mifflin SS-Estab..Z-13 Bkr.#84																	
CWIP Balance w AFUDC	91,214	0		(64,169)											(64,169)	243,882	
AFUDC Debt	0															0	
AFUDC Equity	0															0	
Inservice 12/2020		49,633	58,383			6,434	995								115,445		
S3973 : West Mifflin SS-Estab..Z-13 Bkr.#85																	
CWIP Balance w AFUDC	54,913	0		58,273		6,434	(67,116)			11,777				40,460	49,829	204,058	
AFUDC Debt	0															0	
AFUDC Equity	0															0	
Open																0	
S3974 : West Mifflin SS-Est.TieBkr 1&Protec																	
CWIP Balance w AFUDC	93,189	26,242	669				2,435	13,376	23,037	21,931	18,521	41,881	(358,659)	(210,568)	11,867		
AFUDC Debt	(0)														0		
AFUDC Equity	(0)														0		
Open															0		
S3975: West Mifflin SS-Est.TieBkr 2&Protec																	
CWIP Balance w AFUDC	38,833	0												(40,406)	(40,406)		0
AFUDC Debt	0																0
AFUDC Equity	0																0
Open																	0
S3976 : Wilson SS-Est Bus Tie Bkr1 & Prot																	
CWIP Balance w AFUDC	6,611	0												(518,128)	(518,128)		0
AFUDC Debt	0																0
AFUDC Equity	0																0
Open																	0

**DUQUESNE LIGHT COMPANY**  
**19-0037 Dravosburg Elrama Expansion Project**  
**Project Manager: Ben Dwulit**

	Total 2020 YTD Spend	2021 Spend												Total 2021 Spend	Total Project Spend		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec				
S3978 : Dravosburg SS-Upd Wilson Z72 Prot																	
CWIP Balance w AFUDC	911	0												(27,789)	(27,789)		0
AFUDC Debt	0																0
AFUDC Equity	0																0
Open																	
S3979 : Dravosburg SS-Upd Wilson Z73 Prot																	
CWIP Balance w AFUDC	117,732	0													0		110,623
AFUDC Debt	0																0
AFUDC Equity	0																0
Inservice 12/2020		(2,234)	1,073	(998)		(31,683)									(33,841)		
S3980:: Dravosburg SS-Upd West Mifflin Z79 Prot																	
CWIP Balance w AFUDC	59,351	82,788													82,788		140,705
AFUDC Debt	0																0
AFUDC Equity	0																0
In service 2/2021			34,273	(2,513)	1,055	(64,477)									(31,662)		
S3981:: Dravosburg SS-Upd West Mifflin Z79 Prot																	
CWIP Balance w AFUDC	24,687	0	179	75		96,160	922							0	97,336		173,147
AFUDC Debt	0																0
AFUDC Equity	0																0
Open																	
S3982 : West Mifflin SS-Upg Dravosburg Z-73																	
CWIP Balance w AFUDC	58,986	0													0		176,497
AFUDC Debt	0																0
AFUDC Equity	0																0
Inservice 12/2020			36,012	8,998	6,088	6,434	(39,747)								17,785		
S3983 : West Mifflin SS-Upg Dravosburg Z-74																	
CWIP Balance w AFUDC	7,882	28,637													28,637		274,184
AFUDC Debt	0																0
AFUDC Equity	0																0
Inservice 12/2020			218	487		6,434	83,076								90,215		
S3984 : Wilson SS Upgrade West Mifflin Z-13 Protec																	
CWIP Balance w AFUDC	0	0							35,277					(35,573)	(296)		0
AFUDC Debt	0																0
AFUDC Equity	0																0
Open																	
S3985 : Wilson SS Upgrade West Mifflin Z-14 Protec																	
CWIP Balance w AFUDC	0	0												(199)	(199)		0
AFUDC Debt	0																0
AFUDC Equity	0																0
Open																	
S3986 : USSX Clairton CST Upgr Z-16 Protec																	
CWIP Balance w AFUDC	150	0												(150)	(150)		0
AFUDC Debt	0																0
AFUDC Equity	0																0
Open																	
S4053 : Dravosburg SS Z-87 Breaker CT's																	
CWIP Balance w AFUDC	0	0													0		0
AFUDC Debt	0																0
AFUDC Equity	0																0
Transfer fo 767742																	

**DUQUESNE LIGHT COMPANY**  
**19-0037 Dravosburg Elrama Expansion Project**  
**Project Manager: Ben Dwulit**

	Total 2020 YTD Spend	2021 Spend												Total 2021 Spend	Total Project Spend		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec				
767737: Dravosburg SS-West Mifflin Z-73																	
CWIP Balance w AFUDC	122,066	0	33,670							0						33,670	115,675
AFUDC Debt	0																0
AFUDC Equity	0																0
Inservice 12/2020			25,425	(34,029)	15,197	(45,733)	(1,031)			110						(40,061)	
767739: Dravosburg SS-West Mifflin Z74																	
CWIP Balance w AFUDC	19,786	2,848														2,848	51,418
AFUDC Debt																	
AFUDC Equity																	
Inservice 2/2021			19,498	2,812	6,113						306	55				28,784	
767740 : Dravosburg SS-#1,#2,#3,#4 138																	
CWIP Balance w AFUDC	128,805	32,617		53,705	82,475	131,411	44,577	1,079	14,576	54	2,484	30,938				393,916	522,721
AFUDC Debt	0																0
AFUDC Equity	0																0
Inservice 11/2021																	
767742 : Dravosburg -287 Breaker CT's																	
CWIP Balance w AFUDC	0	0				131,411				0						131,411	186,482
AFUDC Debt	0																0
AFUDC Equity	0																0
Inservice 10/2019 CP	505			55,071						0						55,071	
767746: West Mifflin SS-Wilson Z-13																	
CWIP Balance w AFUDC	427,761	0	505													505	447,317
AFUDC Debt	0																0
AFUDC Equity	0																0
Inservice 12/2020				662			18,390									19,051	
767748: West Mifflin SS-Wilson Z-14																	
CWIP Balance w AFUDC	45,757	28,318	16,353	12,444			(14,792)	35,827	1,119	150,871	7,106	775				238,020	285,379
AFUDC Debt	0																0
AFUDC Equity	0																0
Inservice 10/2021														1,602		1,602	
767749: West Mifflin SS Install #3																	
CWIP Balance w AFUDC	(0)	0														0	(0)
AFUDC Debt	0																0
AFUDC Equity	0																0
Cancelled transferred to 767749																	
767750: West Mifflin SS-Dravosburg Z-73																	
CWIP Balance w AFUDC	68,317	0										35				35	72,533
AFUDC Debt	0																0
AFUDC Equity	0																0
Inservice 12/2020				1,077	3,008	97										4,181	
767751: West Mifflin SS Dravosburg Breaker																	
CWIP Balance w AFUDC	149,376	32,108														32,143	233,216
AFUDC Debt	0																0
AFUDC Equity	0																0
Inservice 2/2021			22,790	5,781	15,412			608	4,884					2,221		51,697	
767756: West Mifflin SS-Establish #3 bus																	
CWIP Balance w AFUDC	129,141	3,182	10,391	11,142	186	860	267	1,081	5,015	28,510	52,744	7,441		(596)		120,222	249,363
AFUDC Debt	0																0
AFUDC Equity	0																0
Open																	
767838: Elrama SS-New SS DEEP																	
CWIP Balance w AFUDC	(347,259)															0	(0)
AFUDC Debt	0																0
AFUDC Equity	0																0
Cancelled transferred to 794186																	

**DUQUESNE LIGHT COMPANY**  
**19-0037 Dravosburg Elrama Expansion Project**  
**Project Manager: Ben Dwulit**

	Total 2020 YTD Spend	2021 Spend												Total 2021 Spend	Total Project Spend			
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec					
794186: Elrama SS New SS DEEP																		
CWIP Balance w AFUDC	90,673													(90,673)	(90,673)		0	
AFUDC Debt	0																0	
AFUDC Equity	0																0	
Inservice 8/2020															0			
875836: Dravosburg Z73																		
CWIP Balance w AFUDC								151		4,849		8,313		3,098		40,338	56,748	56,748
AFUDC Debt								0		(0)								
AFUDC Equity								0		(0)								
Open																		
875837: Dravosburg Z74																		
CWIP Balance w AFUDC								151	3,065	2,497		3,777		30,638		33,022	73,150	73,150
AFUDC Debt								0		(0)								
AFUDC Equity																		
Open																		
893666: Planning Transmission Capital																		
CWIP Balance w AFUDC															49,734	49,734	49,734	
AFUDC Debt																		
AFUDC Equity																		
Open																		
2018 CWIP Balance w AFUDC																		
AFUDC Debt																		
AFUDC Equity																		
2018 CWIP Balance wo AFUDC																		
2018 Inservice																		
2019 CWIP Balance w AFUDC																		
AFUDC Debt																		
AFUDC Equity																		
2019 CWIP Balance wo AFUDC																		
2019 Inservice																		
2020 CWIP Balance w AFUDC	2,172,141																	
AFUDC Debt	(25)																	
AFUDC Equity	(50)																	
2020 CWIP Balance wo AFUDC	2,172,217																	
2020 Inservice	1,205,103																	
<b>Total 19-0037 Dravosburg-Elrama Expansion Project</b>																		
2021 CWIP Balance w AFUDC		237,366	206,778	72,295	83,549	366,434	(33,464)	52,402	48,780	176,956	93,401	114,897	(3,547,584)	(2,128,190)		3,678,699		
AFUDC Debt		0	0	0	0	0	0	151	0	0	0	0	0	151		0		
AFUDC Equity		0	0	0	0	0	0	0	0	0	0	0	0	0		(0)		
2021 CWIP Balance wo AFUDC		237,366	206,778	72,295	83,549	366,434	(33,464)	52,250	48,780	176,956	93,401	114,897	(3,547,584)	(2,128,341)		3,678,699		
2021 Inservice																		
<b>Carve Out: PJM Project B3012.2 (WO's 794186, S3970)</b>																		
2021 CWIP Balance w AFUDC	580,639	201	(28,050)	0	51	157	243	0	149	101	151	0	(1,059,381)	(1,086,377)		0		
AFUDC Debt	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0		
AFUDC Equity	0	0	0	0	0	0	0	0	0	0	0	0	0	0		(0)		
2021 CWIP Balance wo AFUDC	580,638	201	(28,050)	0	51	157	243	0	149	101	151	0	(1,059,381)	(1,086,377)		(0)		
2021 Inservice																		

**DUQUESNE LIGHT COMPANY**  
**19-0037 Dravosburg Elrama Expansion Project**  
**Project Manager: Ben Dwulit**

	2021 Inservice												2021 YTD Inservice	Total Project Inservice			
	2020 YTD Inservice	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov			Dec		
L1414 : Dravosburg-West Mifflin Z-73-Recond																	
CWIP Balance w AFUDC																	
AFUDC Debt																	
AFUDC Equity																	
Open	0															0	0
L1434 : Elrama Trm.Line-Draw.-Wilson Z-72																	
CWIP Balance w AFUDC																	
AFUDC Debt																	
AFUDC Equity																	
Open	0															0	0
L1448 : USS Clairt-Piney Fork Z16-Line Wor																	
CWIP Balance w AFUDC																	
AFUDC Debt																	
AFUDC Equity																	
Open	0															0	0
S3970 : Elrama SS-New SS(DEEP)-SR51 Tie Ln																	
CWIP Balance w AFUDC																	
AFUDC Debt																	
AFUDC Equity																	
Open	0															0	0
S3972 : West Mifflin SS-Estab..Z-13 Bkr.#84																	
CWIP Balance w AFUDC																	
AFUDC Debt																	
AFUDC Equity																	
Inservice 12/2020	192,606	49,633	58,383	(64,169)		6,434	995									51,276	243,882
S3973 : West Mifflin SS-Estab..Z-13 Bkr.#85																	
CWIP Balance w AFUDC																	
AFUDC Debt																	
AFUDC Equity																	
Open	0															0	0
S3974 : West Mifflin SS-Est.TieBkr 1&Protec																	
CWIP Balance w AFUDC																	
AFUDC Debt																	
AFUDC Equity																	
Open	0															0	0
S3975: West Mifflin SS-Est.TieBkr 2&Protec																	
CWIP Balance w AFUDC																	
AFUDC Debt																	
AFUDC Equity																	
Open	0															0	0
S3976 : Wilson SS-Est Bus Tie Bkr1 & Prot																	
CWIP Balance w AFUDC																	
AFUDC Debt																	
AFUDC Equity																	
Open	0															0	0

**DUQUESNE LIGHT COMPANY**  
**19-0037 Dravosburg Elrama Expansion Project**  
**Project Manager: Ben Dwulit**

	2021 Inservice												2021 YTD Inservice	Total Project Inservice	
	2020 YTD Inservice	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov			Dec
S3978 : Dravosburg SS-Upd Wilson Z72 Prot CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	0													0	0
S3979 : Dravosburg SS-Upd Wilson Z73 Prot CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 12/2020	144,464	(2,234)	1,073	75		(31,683)								(32,768)	111,696
S3980:: Dravosburg SS-Upd West Mifflin Z79 Prot CWIP Balance w AFUDC AFUDC Debt AFUDC Equity In service 2/2021	0		206,640	(2,513)	1,055	(64,477)								140,705	140,705
S3981:: Dravosburg SS-Upd West Mifflin Z79 Prot CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	0													0	0
S3982 : West Mifflin SS-Upg Dravosburg Z-73 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 12/2020	158,712	11,505	36,012	(2,508)	6,088	6,434	(39,747)							17,785	176,497
S3983 : West Mifflin SS-Upg Dravosburg Z-74 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 12/2020	0		184,187	487		6,434	83,076							274,184	274,184
S3984 : Wilson SS Upgrade West Mifflin Z-13 Protec CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	0													0	0
S3985 : Wilson SS Upgrade West Mifflin Z-14 Protec CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	0													0	0
S3986 : USSX Clairton CST Upgr Z-16 Protec CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	0													0	0
S4053 : Dravosburg SS Z-87 Breaker CT's CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Transfer fo 767742	0													0	0



**DUQUESNE LIGHT COMPANY**  
**19-0037 Dravosburg Elrama Expansion Project**  
**Project Manager: Ben Dwulit**

	2021 Inservice												2021 YTD Inservice	Total Project Inservice	
	2020 YTD Inservice	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov			Dec
767737: Dravosburg SS-West Mifflin Z-73 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 12/2020	122,066	409	25,425	(768)	15,197	(45,733)	(1,031)			110				(6,391)	115,675
767739: Dravosburg SS-West Mifflin Z74 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 2/2021	0		42,132	2,812	6,113						306	55		51,418	51,418
767740 : Dravosburg SS-#1,#2,#3,#4 138 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 11/2021	0											522,721		522,721	522,721
767742 : Dravosburg -287 Breaker CT's CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 10/2019 CP	56,081									(55,576)				(55,576)	55,576
767746: West Mifflin SS-Wilson Z-13 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 12/2020	427,761	662	505				18,390							19,556	447,317
767748: West Mifflin SS-Wilson Z-14 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 10/2021	0										283,002	775	1,602	285,379	285,379
767749: West Mifflin SS Install #3 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Cancelled transferred to 767749	0													0	0
767750: West Mifflin SS-Dravosburg Z-73 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 12/2020	68,317			1,077	3,008	97						35		4,217	72,533
767751: West Mifflin SS Dravosburg Breaker CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 2/2021	0		204,274	5,781	15,412			608	4,884			36	2,221	233,216	233,216
767756: West Mifflin SS-Establish #3 bus CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	0													0	0
767838: Elrama SS-New SS DEEP CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Cancelled transferred to 794186	0													0	0

**DUQUESNE LIGHT COMPANY**  
**19-0037 Dravosburg Elrama Expansion Project**  
 Project Manager: Ben Dwulit

	2021 Inservice												2021 YTD Inservice	Total Project Inservice							
	2020 YTD Inservice	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov			Dec						
794186: Elrama SS New SS DEEP																					
CWIP Balance w AFUDC																					
AFUDC Debt																					
AFUDC Equity																					
Inservice 8/2020	90,673																0	90,673			
875836: Dravosburg Z73																					
CWIP Balance w AFUDC																					
AFUDC Debt																					
AFUDC Equity																					
Open																		0	0		
875837: Dravosburg Z74																					
CWIP Balance w AFUDC																					
AFUDC Debt																					
AFUDC Equity																					
Open																			0	0	
893666: Planning Transmission Capital																					
CWIP Balance w AFUDC																					
AFUDC Debt																					
AFUDC Equity																					
Open																				0	0
2018 CWIP Balance w AFUDC																					
AFUDC Debt																					
AFUDC Equity																					
2018 CWIP Balance wo AFUDC																					
2018 Inservice																					
2019 CWIP Balance w AFUDC																					
AFUDC Debt																					
AFUDC Equity																					
2019 CWIP Balance wo AFUDC																					
2019 Inservice																					
2020 CWIP Balance w AFUDC																					
AFUDC Debt																					
AFUDC Equity																					
2020 CWIP Balance wo AFUDC																					
2020 Inservice	1,260,679																				
<b>Total 19-0037 Dravosburg-Elrama Expansion Project</b>																					
2021 CWIP Balance w AFUDC																					
AFUDC Debt																					
AFUDC Equity																					
2021 CWIP Balance wo AFUDC																					
2021 Inservice		59,975	758,630	(59,725)	46,873	(122,493)	61,683	608	4,884	(55,466)	283,308	523,621	3,823	1,505,722							2,821,472
<b>Carve Out: PJM Project B3012.2 (WO's 794186, S3970)</b>																					
2021 CWIP Balance w AFUDC																					
AFUDC Debt																					
AFUDC Equity																					
2021 CWIP Balance wo AFUDC																					
2021 Inservice	90,673	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	90,673

**DUQUESNE LIGHT COMPANY**  
**19-0044 Oakland Z-42 Conductor**  
**Project Manager: Peter Francis**

	Total 2020 Spend	2021 Spend												Total 2021 Spend	Project Total		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec				
<b>L1467 : Oakland-Pant.Hollow-Reconductor</b>																	
CWIP Balance w AFUDC	3,691,349	236,502	762,596	291,968	41,310	4,590	(148,474)									1,188,491	4,902,476.84
AFUDC Debt	-																
AFUDC Equity	-																
Inservice	-																
<b>771783: Oakland SS-Riazzi Re-Conducto</b>																	
CWIP Balance w AFUDC	63,769	31,995	4,630	48,120												84,745	175,723.17
AFUDC Debt	-																
AFUDC Equity	-																
Inservice	-				13,576	5,864		3,828	3,647	293						27,208	
<b>TBD</b>																	
CWIP Balance w AFUDC																	
AFUDC Debt																	
AFUDC Equity																	
Inservice																	
2018 CWIP Balance w AFUDC																	
AFUDC Debt																	
AFUDC Equity																	
2018 CWIP Balance wo AFUDC																	
2018 Inservice																	
2019 CWIP Balance w AFUDC																	
AFUDC Debt																	
AFUDC Equity																	
2019 CWIP Balance wo AFUDC																	
2019 Inservice																	
2020 CWIP Balance w AFUDC	3,755,119																5,078,200
AFUDC Debt																	-
AFUDC Equity																	-
2020 CWIP Balance wo AFUDC																	5,078,200
2020 Inservice																	
2021 CWIP Balance w AFUDC		268,498	767,226	340,088	54,886	4,590	(148,474)	3,828	3,647	293	-	-	-			1,294,581	
AFUDC Debt		-	-	-	-	-	-	-	-	-	-	-	-			-	
AFUDC Equity		-	-	-	-	-	-	-	-	-	-	-	-			-	
2021 CWIP Balance wo AFUDC		268,498	767,226	340,088	54,886	4,590	(148,474)	3,828	3,647	293	-	-	-			1,294,581	
2021 Inservice																	

**DUQUESNE LIGHT COMPANY**  
**19-0044 Oakland Z-42 Conductor**  
**Project Manager: Peter Francis**

	Total 2020	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2021 Inservice
<b>L1467 : Oakland-Pant.Hollow-Reconductor</b>														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice							4,902,476.84							4,902,476.84
<b>771783: Oakland SS-Riazzi Re-Conducto</b>														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity					162,091.26	5,863.62		3,828.33	3,646.94	293.02				175,723.17
Inservice														
<b>TBD</b>														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
2018 CWIP Balance wo AFUDC														
2018 Inservice														
2019 CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
2019 CWIP Balance wo AFUDC														
2019 Inservice														
2020 CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
2020 CWIP Balance wo AFUDC														
2020 Inservice	0													
2021 CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
2021 CWIP Balance wo AFUDC														
2021 Inservice		0	0	0	162,091.26	5,863.62	4,902,476.84	3,828.33	3,646.94	293.02	0	0	0	5,078,200.01

# APPENDIX 4

C. James Davis, Jr.  
Director, Rates, Energy Procurement  
and Federal/RTO Affairs  
Jdavis4@duqlight.com



April 18, 2022

**VIA ELECTRONIC FILING**

The Honorable Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, DC 20426

Re: FERC Form 730 - Annual Report of Transmission  
Investment Activity for Duquesne Light Company

Dear Ms. Bose:

In accordance with the Federal Energy Regulatory Commission's regulations at 18 CFR 35.35, Duquesne Light Company hereby submits for filing with the Commission Form 730, Report of Transmission Investment Activity.

If you have any questions regarding the information provided, please contact me.

Sincerely,

A handwritten signature in blue ink, appearing to read "C. James Davis, Jr.", is written over a faint, light blue circular stamp or watermark.

C. James Davis, Jr.

Enclosure

OMB Control Number: 1902-0239  
 Expiration Date: 06/30/20XX  
 Annual Due Date: April 18

## Appendix A

### FERC-730, Report of Transmission Investment Activity Company Name: Duquesne Light Company

**Table 1: Actual and Projected Electric Transmission Capital Spending**

	Actual at December 31	Projected Investment (Incremental Investment by Year for Each of the Succeeding Five Calendar Years)				
	2021	2022	2023	2024	2025	2026
Capital Spending On Electric Transmission Facilities (\$ Thousands) (1)	\$50,207	\$63,043	\$84,534	\$78,458	\$54,301	\$20,923

Instructions for completing “Table 1: Actual and Projected Electric Transmission Capital Spending”:

(1) Transmission facilities are defined to be transmission assets as specified in the Uniform System of Accounts in account numbers 350 through 359 (*see*, 18 C.F.R. Part 101, *Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of the Federal Power Act*, for account definitions). The Transmission Plant accounts include: Accounts 350 (Land and Land Rights), 351 (Energy Storage Equipment- Transmission), 352 (Structures and Improvements), 353 (Station Equipment), 354 (Towers and Fixtures), 355 (Poles and Fixtures), 356 (Overhead Conductors and Devices), 357 (Underground Conduit), 358 (Underground Conductors and Devices), and 359 (Roads and Trails).

To file this form, respondents should follow the instructions for eFiling available at  
<https://www.ferc.gov/docs-filing/efiling.asp>

OMB Control Number: 1902-0239

Expiration Date: 06/30/20XX

Annual Due Date: April 18

**Table 2: Project Detail (1)**

Project Description (2)	Project Type (3)	Expected Project Completion Date (month/year)	Completion Status (4)	Is Project On Schedule? (Y/N)	If Project Not On Schedule, Indicate Reasons For Delay (5)
<b><u>BI Crescent Corridor Rebuild</u></b> Upgrade existing 138 kV corridor	Upgrade of Existing	06/2026	Under Construction	Y	
<b><u>Beaver Valley Deactivation Transmission Project</u></b> Establishment of new Elrama substation & various upgrades of existing 138 kV circuits	New Build Upgrade of Existing	10/2021	Complete	Y	Other: Portions of the Project are no longer included in the PJM RTEP as baseline upgrades and have been cancelled per the 9/23/21 PJM Notification of Designation of Construction Responsibility letter.
<b><u>Dravosburg Elrama Expansion Project</u></b> Expansion of 138 kV substations & various upgrades of 138 kV circuits	Upgrade of Existing	02/2022	Complete	Y	Other: Portions of the Project are no longer included in the PJM RTEP as baseline upgrades and have been cancelled per the 9/23/21 PJM Notification of Designation of Construction Responsibility letter.

To file this form, respondents should follow the instructions for eFiling available at

<https://www.ferc.gov/docs-filing/efiling.asp>



OMB Control Number: 1902-0239

Expiration Date: 06/30/20XX

Annual Due Date: April 18

<b><u>West Deer SS</u></b> Build new 138 kV line and construct new substation	New Build	12/2028	Pre-Engineering	Y	
<b><u>Universal-Plum 138 kV Transmission Line</u></b> Expansion of existing 138 kV substation and build new 138 kV line	New Build	02/2022	Complete	Y	
<b><u>Riazzi SS</u></b> Build new 138 kV – 23 kV bulk substation	New Build	06/2021	Complete	Y	
<b><u>Mon-Fayette Expressway</u></b> Relocate existing electric facilities for new highway expansion	Refurbishment/Replacement	09/2023	Under Construction	Y	
<b><u>Watson Substation</u></b> Build new 138 kV line and construct new substation	New Build	04/2026	Pre-Engineering	Y	
<b><u>BI-Carson Forced Cooling</u></b> Implementation of a forced cooling system to increase normal ratings of 345 kV	Upgrade of Existing	05/2024	Pre-Engineering	Y	

To file this form, respondents should follow the instructions for eFiling available at

<https://www.ferc.gov/docs-filing/efiling.asp>

**OMB Control Number:** 1902-0239  
**Expiration Date:** 06/30/20XX  
**Annual Due Date:** April 18

Instructions for completing “Table 2: Project Detail”:

- (1) Respondents must list all projects included in Table 1 above, Actual and Projected Electric Transmission Capital Spending, excluding those projects with projected costs less than \$20 million. Respondents should add as many additional rows as are necessary to list all relevant projects.
- (2) Respondents should include voltage level in the Project Description column.
- (3) Respondents should select between the following Project Types to complete the Project Type column: New Build, Upgrade of Existing, Refurbishment/Replacement, or Generator Direct Connection.
- (4) Respondents should select between the following designations to complete the Completion Status column: Complete, Under Construction, Pre-Engineering, Planned, Proposed, and Conceptual.
- (5) Respondents should select between the following delay designations to complete the Reasons for Delay column: Siting, Permitting, Construction, Delayed Completion of New Generator, or Other (specify).

Paperwork Reduction Act of 1995 (PRA) Statement: The PRA (44 U.S.C. 3501 et seq.) requires us to inform you the information collected in the FERC-730 is necessary for the Commission to evaluate its incentive rates policies, and to demonstrate the effectiveness of these policies. Further, the FERC-730 filing requirement allows the Commission to track the progress of electric transmission projects granted incentive-based rates, providing an accurate assessment of the state of the industry with respect to transmission investment, and ensuring that incentive rates are effective in encouraging the development of appropriate transmission infrastructure. Responses are mandatory. An agency may not conduct or sponsor, and a person is not required to respond to a collection of information unless it displays a currently valid OMB Control Number.

To file this form, respondents should follow the instructions for eFiling available at <https://www.ferc.gov/docs-filing/efiling.asp>

**OMB Control Number:** 1902-0239  
**Expiration Date:** 06/30/20XX  
**Annual Due Date:** April 18

Public reporting burden for reviewing the instructions, completing, and filling out this form is estimated to be 30 hours per response. This form has been assigned OMB Control Number 1902-0239. Send comments regarding the burden estimate or any other aspect of this form to [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), or to the Office of the Executive Director, Information Clearance Officer, Federal Energy Regulatory Commission, 888 First St. NE, Washington, DC 20426.

To file this form, respondents should follow the instructions for eFiling available at <https://www.ferc.gov/docs-filing/efiling.asp>

# APPENDIX 5

**Appendix 5  
Duquesne Light Company  
Formula Reference Changes**

Tab:	Line #/Description	Description:	Cell:	Current Instruction/ Reference	Correct Instruction/ Reference	Reason For Change:
Appendix A	1	Transmission Wages Expense	E6	p354.21.b	p354-355.21.b	Footnote A
Appendix A	2	Total Wages Expense	E8	p354.28.b	p354-355.28.b	Footnote A
Appendix A	3	Less A&G Wages Expense	E9	p354.27.b	p354-355.27.b	Footnote A
Appendix A	52	Transmission O&M	E97	p321.112.b	p320-323.112.b	Footnote A
Appendix A	53	Less Account 565	E98	p321.96.b	p320-323.96.b	Footnote A
Appendix A	55	Plus Net Transmission Lease Payments	E100	p200.4.c	p200-201.4.c	Footnote A
Appendix A	58	Total A&G	E105	p323.197.b	p320-323.197.b	Footnote A
Appendix A	60	Less Property Insurance Account 924	E107	p323.185.b	p320-323.185.b	Footnote A
Appendix A	61	Less Regulatory Commission Expense Account 928	E108	p323.189.b	p320-323.189.b	Footnote A
Appendix A	62	Less General Advertising Expense Account 930.1	E109	p323.191.b	p320-323.191.b	Footnote A
Appendix A	80	Intangible Amortization	E136	p336.1.f	p336-337.1.f	Footnote A
Appendix A	84	Common Depreciation - Electric Only	E141	p336.11.b	p336-337.11.b	Footnote A
Appendix A	85	Common Amortization - Electric Only	E142	p356 or p336.11.d	p356 or p336-337.11.d	Footnote A
Appendix A	93	Amortization of Debt Discount and Expense	E160	p117.63.c	p114-117.63.c	Footnote A
Appendix A	94	Amortization of Loss on Reacquired Debt	E161	p117.64.c	p114-117.64.c	Footnote A
Appendix A	95	Less Amort of Gain on Reacquired on Debt-Credit	E162	p117.65.c	p114-117.65.c	Footnote A
Appendix A	96	Less Amort of Premium on Debt-Credit	E163	p117.66.c	p114-117.66.c	Footnote A
Appendix A	97	Interest on Debt to Associated Companies	E164	p117.67.c	p114-117.67.c	Footnote A
Appendix A	99	Preferred Dividends	E167	p118.29.c	p118-119.29.c	Footnote A
Appendix A	100	Proprietary Capital	E170	p112.16.c	p112-113.16.c	Footnote A
Appendix A	101	Less Accumulated Other Comprehensive	E171	p112.15.c	p112-113.15.c	Footnote A
Appendix A	103	Less Account 216.1	E173	p112.12.c	p112-113.12.c	Footnote A
Appendix A	107	Less Loss on Reacquired Debt	E179	p111.81.c	p110-111.81.c	Footnote A
Appendix A	108	Plus Gain on Reacquired Debt	E180	p113.61.c	p112-113.61.c	Footnote A
Appendix A	110	Preferred Stock	E182	p112.3.c	p112-113.3.c	Footnote A
Appendix A	Not Applicable	Note G	C286	351.h	350-351.h	Footnote A
Appendix A	Not Applicable	Note I	C288	266.8.f	266-267.8.f	Footnote A
Appendix A	Not Applicable	Note Q	C302	257	256-257	Footnote A
1 - ADIT	46	Subtotal - p275	B83	p275	p274-275	Footnote A
1 - ADIT	59	Subtotal - p277 (Form 1-F filer: see note 6, below)	B102	p277	p276-277	Footnote A
1 - ADIT	Not Applicable	"Note" reference for ADIT-283 Section	B89	NOTE: (Schedule Page 112 Line No. 82)	NOTE: (Schedule Page 112 - 113 Line No. 82)	Footnote A
1 - ADIT	Not Applicable	Under the ADITC-255 Section	B117	Total Form No. 1 (p 266 & 267)	Total Form No. 1 (p 266-267)	Footnote A
2 - Other Tax	Other Taxes	Page 263	D2	p263	p262-263	2021 FF1 Pages No. 262-263 Column (I) Electric (Account 408.1, 409.1). In the 2021 FERC Form 1, on Pages No. 262-263, three (3) new Columns were added (Column (b) - Type of Tax, Column (c) - State, and Column (d) - Tax Year, pushing the information usually obtained from Column (i) to Column (I)).
2 - Other Tax	Line 1	PA Capital Stock Tax	D8	p263.i	262-263.i	Line 15 is not utilized in 2021 FF1
2 - Other Tax	Line 2	Real Estate	D9	p263.i	262-263.i	Information previously found in Column (i) on Line 33 is now found in Column (I) on Line 11
2 - Other Tax	Line 3	PA PURTA	D10	p263.i	262-263.i	Information previously found in Column (i) on Line 13 is now found in Column (I) on Line 6
2 - Other Tax	Line 5	Federal Unemployment	D16	p263.i	262-263.i	Information previously found in Column (i) on Line 4 is now found in Column (I) on Line 2
2 - Other Tax	Line 6	FICA	D17	p263.i	262-263.i	Information previously found in Column (i) on Line 5 is now found in Column (I) on Line 3
2 - Other Tax	Line 7	PA Unemployment	D18	p263.i	262-263.i	Information previously found in Column (i) on Line 18 is now found in Column (I) on Line 8
2 - Other Tax	Line 8	City of Pittsburgh	D19	p263.i	262-263.i	Information previously found in Column (i) on Line 34 is now found in Column (I) on Line 12
2 - Other Tax	Line 10	Highway Use	D25	p263.i	262-263.i	Line 6 is not utilized in 2021 FF1
2 - Other Tax	Line 11	Excise Tax on Coal	D26	p263.i	262-263.i	Line 7 is not utilized in 2021 FF1
2 - Other Tax	Line 12	PA Gross receipts Tax	D278	p263.i	262-263.i	Information previously found in Column (i) on Line 14 is now found in Column (I) on Line 7
2 - Other Tax	Line 13	PA Corporate Loans	D28	p263.i	262-263.i	Line 16 is not utilized in 2021 FF1
2 - Other Tax	Line 14	PA Insurance Premiums	D29	p263.i	262-263.i	Line 17 is not utilized in 2021 FF1
2 - Other Tax	Line 15	PA Fuel Use	D30	p263.i	262-263.i	Line 19 is not utilized in 2021 FF1
2 - Other Tax	Line 16	PA Motor Carriers	D31	p263.i	262-263.i	Line 20 is not utilized in 2021 FF1
2 - Other Tax	Line 17	PA Other	D32	p263.i	262-263.i	Information previously found in Column (i) on Line 21 is now found in Column (I) on Line 9
2 - Other Tax	Line 18	WV Franchise	D33	p263.i	262-263.i	Line 26 is not utilized in 2021 FF2
2 - Other Tax	Line 19	WV Income	D34	p263.i	262-263.i	Line 27 is not utilized in 2021 FF3
2 - Other Tax	Line 20	Gross Receipts	D35	p263.i	262-263.i	Line 32 is not utilized in 2021 FF4
2 - Other Tax	Line 23	Total 'Other' Taxes included on p.114.14c	D41	p.114.14c	p.114-117.14c	Footnote A
5 - Cost Support	Plant in Service Worksheet - Form 1 Page #s	"Source" Information for Prior Year and Current Year	D4 and D16; D20 and D32; D36 and D37; D41 and D 42; D 46 and D 58	p204; p205; p206; p207	p204-207	Footnote A
5 - Cost Support	Accumulated Depreciation Worksheet - Form 1 Page #s	"Source" Information for Prior Year and Current Year	D104 and D105	p200.21.c	p200-201.21.c	Footnote A

**Appendix 5  
Duquesne Light Company  
Formula Reference Changes**

Tab:	Line #/Description	Description:	Cell:	Current Instruction/ Reference	Correct Instruction/ Reference	Reason For Change:																				
5 - Cost Support	Electric /Non-electric Cost Support	Accumulated Intangible Depreciation	F139	p200.21.c	p200-201.21.c	Footnote A																				
5 - Cost Support	Electric /Non-electric Cost Support	Undistributed Stores Exp	F145	p227.6c & 15.c	p227 Footnote Data	<p>On Page No. 227, Line No. 6 is no longer utilized in the FERC Form 1. As an alternative, a Footnote for Line No. 11 was added referencing the amount that used to be reflected on Line No. 6 (Assigned to - Operations and Maintenance).</p> <table border="1"> <thead> <tr> <th colspan="4">Schedule 227 Line No.: 11 Column: c</th> </tr> <tr> <th>Other Details:</th> <th></th> <th>Column c:</th> <th>Column b:</th> </tr> </thead> <tbody> <tr> <td>General</td> <td>\$</td> <td>3,048,410 \$</td> <td>2,450,550</td> </tr> <tr> <td>Operations and Maintenance</td> <td></td> <td>630,053</td> <td>1,293,344</td> </tr> <tr> <td><b>Total</b></td> <td><b>\$</b></td> <td><b>4,478,471 \$</b></td> <td><b>3,743,902</b></td> </tr> </tbody> </table>	Schedule 227 Line No.: 11 Column: c				Other Details:		Column c:	Column b:	General	\$	3,048,410 \$	2,450,550	Operations and Maintenance		630,053	1,293,344	<b>Total</b>	<b>\$</b>	<b>4,478,471 \$</b>	<b>3,743,902</b>
Schedule 227 Line No.: 11 Column: c																										
Other Details:		Column c:	Column b:																							
General	\$	3,048,410 \$	2,450,550																							
Operations and Maintenance		630,053	1,293,344																							
<b>Total</b>	<b>\$</b>	<b>4,478,471 \$</b>	<b>3,743,902</b>																							
5 - Cost Support	Electric /Non-electric Cost Support	Net Transmission Lease Payments	F147	p200.4.c	p200-201.4.c	Footnote A																				
5 - Cost Support	Electric /Non-electric Cost Support	Intangible Amortization	F150	p336.1d&e	p336-337.1d&e	Footnote A																				
5 - Cost Support	Electric /Non-electric Cost Support	Common Depreciation - Electric Only	F151	p336.11.b	p336-337.11.b	Footnote A																				
5 - Cost Support	Electric /Non-electric Cost Support	Common Amortization - Electric Only	F152	p356 or p336.11d	p356 or p336-337.11d	Footnote A																				
5 - Cost Support	CWIP & Expensed Lease Worksheet	Total Plant In Service	F163	p207.104.g	p204-207.104.g	Footnote A																				
5 - Cost Support	CWIP & Expensed Lease Worksheet	Transmission Plant In Service	F165	p207.58.g	p204207.58.g	Footnote A																				
5 - Cost Support	PBOPs Cost Support	Account 926 (Prior Year)	F173	p323.187.c	p320-323.187.c	Footnote A																				
5 - Cost Support	PBOPs Cost Support	Account 926 (Current Year)	F174	p323.187.b	p320-323.187.b	Footnote A																				
5 - Cost Support	Regulatory Expense Related to Transmission Cost Support	Regulatory Commission Exp Account 928	F197	p323.189.b	p320-323.189.b	Footnote A																				
5 - Cost Support	Safety Related Advertising Cost Support	General Advertising Exp Account 930.1	F202	p323.191.b	p320-323.191.b	Footnote A																				
5 - Cost Support	Materials & Supplies	Assigned to O&M	D278	p227.6	p227 Footnote Data	<p>On Page No. 227, Line No. 6 is no longer utilized in the FERC Form 1. As an alternative, a Footnote for Line No. 11 was added referencing the amount that used to be reflected on Line No. 6 (Assigned to - Operations and Maintenance).</p> <table border="1"> <thead> <tr> <th colspan="4">Schedule 227 Line No.: 11 Column: c</th> </tr> <tr> <th>Other Details:</th> <th></th> <th>Column c:</th> <th>Column b:</th> </tr> </thead> <tbody> <tr> <td>General</td> <td>\$</td> <td>3,048,410 \$</td> <td>2,450,550</td> </tr> <tr> <td>Operations and Maintenance</td> <td></td> <td>630,053</td> <td>1,293,344</td> </tr> <tr> <td><b>Total</b></td> <td><b>\$</b></td> <td><b>4,478,471 \$</b></td> <td><b>3,743,902</b></td> </tr> </tbody> </table>	Schedule 227 Line No.: 11 Column: c				Other Details:		Column c:	Column b:	General	\$	3,048,410 \$	2,450,550	Operations and Maintenance		630,053	1,293,344	<b>Total</b>	<b>\$</b>	<b>4,478,471 \$</b>	<b>3,743,902</b>
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[A] Changes have been identified to formula references to the FERC Form 1 stemming from a recent FERC revision to its electronic filing format requirements which changed several page references.