



Rockland Electric Company

**Margaret Comes**  
Associate Counsel  
Law Department

June 13, 2022

Carmen Diaz, Acting Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

RE: IMO Rockland Electric Company Filing for Recovery of Its Costs for the  
Successor Solar Incentive (“SuSI”) Program  
BPU Docket No. ER21121243  
Filing of Stipulation of Settlement  
**REQUEST FOR EXPEDITED SERVICE**

Dear Secretary Camacho-Welch:

Enclosed for filing on behalf of Rockland Electric Company (“RECO”) (“Rockland” or “the Company”) is Stipulation of Settlement in the above matter.

The Company requests **EXPEDITED SERVICE**.

Respectfully submitted,

  
Margaret Comes

c: email service list

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

<b>IN THE MATTER OF THE VERIFIED ) PETITION OF ROCKLAND ) ELECTRIC COMPANY FOR THE ) RECOVERY OF ITS COSTS FOR THE ) SUCCESSOR SOLAR INCENTIVE ) PROGRAM )</b>	<b>BPU DOCKET NO. ER21121243  STIPULATION OF SETTLEMENT</b>
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**STIPULATION OF SETTLEMENT**

**APPEARANCES:**

Margaret Comes, Esq., Senior Attorney, for Petitioner Rockland Electric Company

Sarah H. Steindel, Assistant Deputy Rate Counsel and Maura Caroselli, Deputy Rate Counsel, for the Division of Rate Counsel (Brian O. Lipman, Director)

Terel Klein, Deputy Attorney General, for the Staff of the New Jersey Board of Public Utilities (Matthew J. Platkin, Acting Attorney General of New Jersey)

**TO: THE HONORABLE NEW JERSEY BOARD OF PUBLIC UTILITIES**

THIS STIPULATION OF SETTLEMENT (“Stipulation”) is made by and among Rockland Electric Company (“RECO” or the “Company”), Staff of the New Jersey Board of Public Utilities (“Staff”), and the New Jersey Division of Rate Counsel (“Rate Counsel”) (collectively referred to herein as the “Signatory Parties”).

1. On July 28, 2021, the New Jersey Board of Public Utilities (“Board” or “BPU”) issued an Order<sup>1</sup> establishing a Successor Solar Incentive (“SuSI”) Program that was designed to address the

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<sup>1</sup> Order, *In the Matter of A Solar Successor Incentive Program Pursuant to P.L. 2018, C.17* (July 28, 2021) (“SuSI Order”).

closure of the BPU Solar Renewable Energy Certificate (“SREC”) program, (“SREC Program”) pursuant to the Clean Energy Act<sup>2</sup> (“the Act”). The Act directed the Board to adopt rules and regulations to close the SREC Program to new applications once the Board determined that 5.1 percent of the kilowatt-hours sold in the State by each Third Party Supplier (“TPS”) and Basic Generation Service provider has been generated by solar electric power generators connected to the distribution system.

2. The SuSI Order established two sub-programs: 1) an Administratively Determined Incentive (“ADI”) Program, which provides administratively-set incentive values for net metered residential projects, net metered non-residential projects of five MW or less, all community solar projects, and, for an interim period, projects previously eligible to seek conditional certification from the Board under the subsection (t) program; and, 2) a Competitive Solar Incentive (“CSI”) Program, which provides competitively-set incentive values for grid supply projects and net metered non-residential projects greater than five MW.

3. The SuSI Order also established a vehicle for distribution of incentives in the ADI Program called “NJ Solar Renewable Energy Certificates-II”, or “SREC-IIs.”

4. The SuSI Order directed the State’s electric distribution companies (“EDCs”) to work with Staff to jointly procure an SREC II Administrator for the SuSI Program or to expand the scope of the existing Transition Renewable Energy Certificate (“TREC”) Administrator, InClime, Inc. (“InClime”) to include SuSI SREC IIs. The EDCs determined that expanding the scope of the current TREC Administrator agreement to include services related to the ADI portion of the SuSI Program would provide efficiencies when compared to engaging in a new competitive Request for

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<sup>2</sup> P.L. 2018 c. 17.

Proposal procurement process. Therefore, the EDCs and InClima agreed to amend the TREC Administrator agreement to include the ADI portion of the SuSI Program requirements.

5. The SuSI Order provided:

[T]he EDCs may recover reasonable and prudent costs for SREC-II procurement and SREC-II Administrator fees. Recovery shall be based on each EDC's proportionate share of retail electric sales. Each EDC shall make an annual filing for its costs and the recovery method, which shall be subject to approval by the Board.<sup>3</sup>

6. On December 7, 2021, RECO filed a verified petition ("Petition") seeking Board approval of the rates set forth in the Petition for the recovery of (i) the costs incurred by RECO for the purchase of New Jersey Solar Renewable Energy Certificates-II ("SREC-IIs"), and (ii) RECO's share of the contract costs for a SuSI Administrator retained by the EDCs pursuant to the SuSI Order.

7. The Petition noted that the estimated SuSI Program procurement costs were based upon a forecast provided by InClima. In accordance with the SuSI Order, RECO's share of costs was based upon its percentage allocation of retail sales. The Petition noted that RECO's share of costs was set at 2.18 percent based on 2020 billed sales for each EDC.

8. In the Petition, the Company proposed to recover its share of SuSI Program costs through the newly established SuSI Program component of the Company's existing Regional Greenhouse Gas Initiative ("RGGI") Surcharge. The Company also proposed that the SuSI Program component of the RGGI Surcharge be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference would be included in the SuSI Program component of the following year's RGGI Surcharge. The difference between the actual monthly costs associated with the SuSI Program

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<sup>3</sup> SuSI Order at 51.

and actual recoveries through the SuSI Program component of the RGGI Surcharge was to be deferred, with interest, for future recovery.

9. The Petition proposed that on February 1 of each year, the Company will file with the Board the SuSI Program component of the RGGI Surcharge to be effective for the 12-month period commencing the following June 1. The SuSI Program component of the RGGI Surcharge would be set to recover any prior period over- or under-recovered balances, including interest, and to provide current recovery of the forecasted SuSI Program costs over the 12-month period commencing the following June 1.

10. In the Petition, the Company proposed a SuSI Program Surcharge of 0.0244 cents per kilowatt-hour (“kWh”), including Sales and Use Tax (“SUT”), and 0.0229 cents per kWh, excluding SUT.

11. On March 8, 2022, the Company held two public hearings which were conducted as telephonic public hearings as result of the COVID-19 pandemic and in order to comply with social distancing mandates issued by the Governor. No members of the public appeared to provide comments or filed written comments with the Board.

12. Subsequent to RECO’s submission of the Petition, Rate Counsel and Staff propounded, and the Company responded to, detailed discovery requests.

13. Following discovery the Signatory Parties reached a settlement and hereby STIPULATE AND AGREE as follows:

STIPULATION

14. Cost Recovery Mechanism. RECO will recover the net revenue requirements associated with the SuSI Program as a component of the Company’s RGGI Surcharge. The SuSI Program component of the RGGI Surcharge will be subject to deferred accounting, with interest, and

reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected over the prior calendar year. Any difference will be included in the SuSI Program component of the following year's RGGI Surcharge filing. The difference between the actual monthly revenue requirement and actual recoveries will be deferred, with interest, for future recovery in the case of an under-collection or for future credits in the case of an over-collection.

15. Interest. Interest shall continue to be calculated at a rate based upon the United States Treasury securities at two-year constant maturity as published in the Federal Reserve Statistical Release on the first day of each month (or closest day thereafter on which rates are published), plus 60 basis points, in accordance with the July 2009 Order in Docket No. ER08060455, but will not exceed RECO's Board-authorized overall rate of return effective at the time the interest is calculated.

16. Initial SuSI Program Component Rate. The SuSI Program component of the Company's RGGI Surcharge rate will be set initially at 0.0244 cents per kWh, including SUT, and 0.0229 cents per kWh, excluding SUT. As a result of the proposed SuSI Program surcharge, RECO's RGGI Surcharge will increase from 0.1868 cents per kWh to 0.2112 cents per kWh, including SUT. The attached Exhibit A shows the calculation of the SuSI Program component of RECO's RGGI Surcharge.

17. Residential Bill Impact. For a residential customer using 808 kWh per summer month, and 7,800 kWh on an annual basis, the new SuSI Program Surcharge component of the RGGI Surcharge will increase the monthly average bill from \$104.92 to \$105.08, an increase of \$0.16, or 0.15%.

18. Effective Date. The revised tariff leaf establishing the SuSI Program component of the RGGI Surcharge and setting the initial rate shall become effective on the first day of the month

following the Board's service of written authorization approving this Stipulation, or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40.

19. Tariff. Upon Board approval of this Stipulation, RECO shall file the revised tariff leaf relating set forth in Exhibit B hereto, approved by Signatory Parties in this Stipulation, as soon as possible.

20. Voluntariness. The Signatory Parties agree that this Stipulation is voluntary, consistent with law, and fully dispositive of the issues addressed herein

21. Rights Upon Disapproval or Modification. This Stipulation contains mutually balancing and interdependent provisions, and is intended to be accepted and approved in its entirety to fully and finally resolve all issues relating to the Company's Petition. This Stipulation is an integral settlement and the various parts hereof are not severable without upsetting the balance of agreements and compromises achieved among the Signatory Parties. In the event the Board disapproves this Stipulation as a whole, it shall be null and void. In the event that any particular aspect of this Stipulation is not accepted and approved by the Board in its entirety, without modification, or is modified by a court of competent jurisdiction: (i) the Signatory Parties are not waiving any legal or procedural rights, arguments or claims they may have before the Board or in any forum, and (ii) this Stipulation shall, at the option and discretion of any Signatory Party aggrieved thereby, exercised by written notice to the other Parties within 10 days after receipt of any such adverse decision, be null and void in which case the Signatory Parties shall be placed in the same position that they were in immediately prior to its execution.

22. Party Reservations. This Stipulation represents a negotiated compromise resolution that has been made exclusively for the purpose of the above-referenced proceedings. Although binding on the Signatory Parties with respect to the issues resolved herein in this proceeding, this

Stipulation, in total or by specific item, is in no way binding upon the Signatory Parties (or non-signatories) and is not to be considered or cited as precedent in favor of or against their respective positions on any issue in any other proceeding, except to enforce the terms of this Stipulation. The Signatory Parties agree that the resolution of these issues relating to the Petition shall apply only to this proceeding and that any similar future cases shall be reviewed by the Board on an individual basis. This Stipulation is without prejudice to the positions of the respective Signatory Parties with respect to any future rate cases or other proceedings involving the Company, except as specifically set forth herein.

23. Captions. The subject headings of the sections of this Stipulation are inserted solely for the purpose of convenient reference and are not intended to, nor shall they, affect the meaning of any provision of this Stipulation.

24. Governing Law. This Stipulation shall be governed and construed in accordance with the laws of the State of New Jersey.

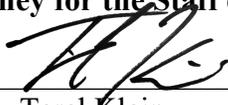
25. Execution. This Stipulation may be executed in one or more counterparts. Each Signatory Party has caused its duly authorized representative to execute below and deliver this Stipulation.

Dated: June 7, 2022

**ROCKLAND ELECTRIC COMPANY**

By Margaret Comes  
Margaret Comes, Esq.  
Associate Counsel

**MATTHEW J. PLATKIN**  
**ACTING ATTORNEY GENERAL OF NEW JERSEY**  
**Attorney for the Staff of the Board of Public Utilities**

By:  6/10/22  
Terel Klein  
Deputy Attorney General

**STATE OF NEW JERSEY, DIVISION OF RATE COUNSEL  
BRIAN O. LIPMAN  
DIRECTOR, DIVISION OF RATE COUNSEL**

By */s/ Sarah H. Steindel*  
Sarah H. Steindel  
Asst. Deputy Rate Counsel

**Rockland Electric Company**

**SuSI Program Component of RGGI Surcharge**

**SuSI Projected Costs for RECO (2022 and 2023)**

Invoice Month	Month of Generation	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	RECO Share
		Est. Capacity Generating (MW)	Total SuSI Approved Capacity (MW)	Est Approved SuSIs Certificates Created	Total Capacity Set Up for Payments (MW)	Est New Certificates Received in GATS Account (MWh)	Certificates Invoiced (Final)	Certificate Invoice Amount (Final)	Rolling 12-Month Total Certificates Invoiced	Incremental Blocks	Admin Invoice Amount (Final)	Total EDC Program Cost	2.18%
Feb-22	Dec-21	262.50	39.38	2,284	19.688	1,142	1,427	\$ 128,461	1,427	-	\$ 4,833	\$ 133,294	\$ 2,901
Mar-22	Jan-22	306.25	45.94	3,308	22.969	1,654	2,067	\$ 186,047	3,495	-	\$ 4,833	\$ 190,880	\$ 4,154
Apr-22	Feb-22	350.00	122.50	10,290	61.250	5,145	5,917	\$ 532,508	9,411	-	\$ 4,833	\$ 537,341	\$ 11,694
May-22	Mar-22	393.75	137.81	14,057	89.578	9,137	10,051	\$ 904,560	19,462	-	\$ 4,833	\$ 909,393	\$ 19,790
Jun-22	Apr-22	437.50	153.13	17,303	99.531	11,247	12,372	\$ 1,113,456	31,834	1	\$ 9,667	\$ 1,123,123	\$ 24,442
Jul-22	May-22	481.25	240.63	28,394	156.406	18,456	20,302	\$ 1,827,138	52,135	2	\$ 14,500	\$ 1,841,638	\$ 40,078
Aug-22	Jun-22	525.00	262.50	30,975	196.875	23,231	24,393	\$ 2,195,353	76,528	3	\$ 19,333	\$ 2,214,686	\$ 48,196
Sep-22	Jul-22	568.75	284.38	34,978	213.281	26,234	27,545	\$ 2,479,075	104,073	4	\$ 24,167	\$ 2,503,241	\$ 54,476
Oct-22	Aug-22	612.50	367.50	42,263	275.625	31,697	33,282	\$ 2,995,355	137,355	5	\$ 29,000	\$ 3,024,355	\$ 65,817
Nov-22	Sep-22	656.25	393.75	39,375	334.688	33,469	35,142	\$ 3,162,797	172,497	6	\$ 33,833	\$ 3,196,630	\$ 69,566
Dec-22	Oct-22	700.00	420.00	35,280	357.000	29,988	31,487	\$ 2,833,866	203,985	8	\$ 43,500	\$ 2,877,366	\$ 62,618
Jan-23	Nov-22	743.75	520.63	34,882	442.531	29,650	31,132	\$ 2,801,887	235,117	9	\$ 48,333	\$ 2,850,220	\$ 62,027
Feb-23	Dec-22	787.50	551.25	31,973	523.688	30,374	31,133	\$ 2,801,990	264,823	10	\$ 53,167	\$ 2,855,157	\$ 62,134
Mar-23	Jan-23	831.25	581.88	41,895	552.781	39,800	40,795	\$ 3,671,573	303,551	12	\$ 62,833	\$ 3,734,406	\$ 81,269
Apr-23	Feb-23	875.00	700.00	58,800	665.000	55,860	57,257	\$ 5,153,085	354,890	14	\$ 72,500	\$ 5,225,585	\$ 113,720
May-23	Mar-23	918.75	735.00	74,970	698.250	71,222	73,002	\$ 6,570,183	417,842	16	\$ 82,167	\$ 6,652,350	\$ 144,770
Jun-23	Apr-23	962.50	770.00	87,010	731.500	82,660	84,726	\$ 7,625,339	490,196	19	\$ 96,667	\$ 7,722,006	\$ 168,048
Jul-23	May-23	1,006.25	855.31	100,927	855.313	100,927	103,450	\$ 9,310,504	573,345	22	\$ 111,167	\$ 9,421,671	\$ 205,036
Aug-23	Jun-23	1,050.00	892.50	105,315	892.500	105,315	107,948	\$ 9,715,309	656,900	26	\$ 130,500	\$ 9,845,809	\$ 214,266
Sep-23	Jul-23	1,093.75	929.69	114,352	929.688	114,352	117,210	\$ 10,548,932	746,565	29	\$ 145,000	\$ 10,693,932	\$ 232,723
Oct-23	Aug-23	1,137.50	1,023.75	117,731	1,023.750	117,731	120,675	\$ 10,860,708	833,957	33	\$ 164,333	\$ 11,025,041	\$ 239,929
Nov-23	Sep-23	1,181.25	1,063.13	106,313	1,063.125	106,313	108,970	\$ 9,807,328	907,786	36	\$ 178,833	\$ 9,986,161	\$ 217,321
Dec-23	Oct-23	1,225.00	1,102.50	92,610	1,102.500	92,610	94,925	\$ 8,543,273	971,223	38	\$ 188,500	\$ 8,731,773	\$ 190,022

- Column (1) Program assumption that represents the estimated capacity generating SREC IIs at the end of each month.
- Column (2) Total Successor Solar Incentive approved capacity registered for SREC II payments at the end of each month.
- Column (3) Estimated approved SREC IIs created at the end of each month.
- Column (4) Represents the solar capacity (MW) set up for payments for SREC IIs at the end of each month.
- Column (5) Estimated new SREC IIs in the GATS account at the end of each month.
- Column (6) The monthly quantity of SREC IIs to be invoiced to the EDCs for payments.
- Column (7) The cost of monthly SREC IIs invoiced.
- Column (10) The monthly expense for the SuSI Administrator to manage and implement the SuSI Program on behalf of the NJ EDCs.
- Column (11) The sum of the SREC II Procurement Payments (Column 7) and the SREC II Administrator Fee (Column 10).
- Column (12) RECO's share of the SREC II Procurement Payments + Administrator Fee.

**Rockland Electric Company**

**SuSI Program Component of RGGI Surcharge**

**Determination of RECO Share of Costs Based on 2020 NJ EDC Sales (kWh)**

	<u>PSE&amp;G</u>	<u>JCPL</u>	<u>ACE</u>	<u>RECO</u>	<u>Total</u>
<b>Jan-20</b>	3,425,716,252	1,669,602,545	743,334,447	134,082,277	5,972,735,521
<b>Feb-20</b>	3,175,683,745	1,557,209,538	619,029,214	114,561,789	5,466,484,286
<b>Mar-20</b>	3,057,304,388	1,518,304,556	599,934,346	106,435,634	5,281,978,924
<b>Apr-20</b>	2,945,874,230	1,407,171,163	607,609,316	99,886,254	5,060,540,963
<b>May-20</b>	2,734,490,677	1,332,403,448	497,447,780	101,243,239	4,665,585,144
<b>Jun-20</b>	3,225,266,218	1,585,502,538	600,423,546	123,157,475	5,534,349,777
<b>Jul-20</b>	3,968,606,895	2,021,173,236	962,907,560	159,356,757	7,112,044,448
<b>Aug-20</b>	4,143,492,628	2,291,191,739	1,064,320,831	171,767,646	7,670,772,844
<b>Sep-20</b>	3,767,138,738	2,036,814,792	929,003,579	151,237,141	6,884,194,250
<b>Oct-20</b>	2,949,433,560	1,490,435,312	616,280,047	118,909,375	5,175,058,294
<b>Nov-20</b>	2,992,002,686	1,349,387,879	591,757,571	109,588,181	5,042,736,317
<b>Dec-20</b>	<u>3,230,387,322</u>	<u>1,506,903,378</u>	<u>639,216,851</u>	<u>119,247,977</u>	<u>5,495,755,528</u>
	39,615,397,339	19,766,100,124	8,471,265,088	1,509,473,745	69,362,236,296
<b>% Share</b>	<b>57.11%</b>	<b>28.50%</b>	<b>12.21%</b>	<b>2.18%</b>	

**ROCKLAND ELECTRIC COMPANY**

**SuSI Program**

**Determination of Regional Gas Initiative ("RGGI") Surcharge**

<b><u>RGGI Rate Components</u></b>	<b><u>Excl. SUT</u></b> <b><u>(¢/kWh)</u></b>	<b><u>Incl. SUT</u></b> <b><u>(¢/kWh)</u></b>
SuSI Program (1)	0.0229	0.0244
All Other RGGI Components	<u>0.1750</u>	<u>0.1868</u>
Total	0.1979	0.2112

**Notes:**

(1) See Page 2.

**ROCKLAND ELECTRIC COMPANY**

**Determination of SuSI Program Component of RGGI Surcharge**

Projected 2022 RECO Share of SuSI Costs (1)	\$403,731
Projected Sales (kWh) for fifteen months ending May 31, 2023 (2)	1,760,301,000
SuSI Program Surcharge (Excluding SUT) (\$/kWh)	0.000229
Sales and Use Tax ("SUT")	1.06625
SuSI Program Surcharge (\$/kWh)	0.000244
SuSI Program Surcharge (¢/kWh)	0.0244

Notes:

(1) See Page 5.

(2) The SuSI component of the RGGI Surcharge will first be trued up with other components of the RGGI Surcharge commencing with the filing being made on 2/1/2023 for rates effective 6/1/2023.

**ROCKLAND ELECTRIC COMPANY**

**SuSI Projected Program Costs: Calendar Year 2022**

<b><u>Month</u></b>	<b><u>ImCline Invoice</u></b>	<b><u>RECO Share</u></b>	<b><u>Total</u></b>
Feb-22	\$133,294	2.18%	\$2,901
Mar-22	190,880	2.18%	4,154
Apr-22	537,341	2.18%	11,694
May-22	909,393	2.18%	19,790
Jun-22	1,123,123	2.18%	24,442
Jul-22	1,841,638	2.18%	40,078
Aug-22	2,214,686	2.18%	48,196
Sep-22	2,503,241	2.18%	54,476
Oct-22	3,024,355	2.18%	65,817
Nov-22	3,196,630	2.18%	69,566
Dec-22	<u>2,877,366</u>	2.18%	<u>62,618</u>
Total	\$18,551,948		\$403,731

**DRAFT**

Revised Leaf No. 58  
 Superseding Revised Leaf No. 58

**GENERAL INFORMATION**

**No. 34 REGIONAL GREENHOUSE GAS INITIATIVE (“RGGI”) SURCHARGE**

The RGGI Surcharge shall be applied to the kWh usage on the bills of all customers served under this Schedule. The RGGI Surcharge shall include the costs related to the Company’s:

- (a) Energy Efficiency Stimulus Program (“EES Program”);
- (b) Low Income Audit and Direct Install Energy Efficiency Program (“Low Income Audit II Program”);
- (c) Low Income Audit and Direct Install Energy Efficiency Program (“Low Income Audit III Program”);
- (d) Solar Renewable Energy Certificate Program (“SREC Program”), including both the SREC I and SREC II Programs;
- (e) Transitional Renewable Energy Certificate Program (“TREC Program”);
- (f) Successor Solar Incentive Program (“SuSI Program”); and
- (g) Clean Energy Act Energy Efficiency (“EE”) and Peak Demand Reduction (“PDR”) programs.

The RGGI Surcharge to be effective on and after the date indicated below shall be set at 0.2112 cents per kWh, including sales and use tax (“SUT”). The RGGI Surcharge includes the following rate components:

	RGGI Surcharge Rate Components (Cents per kWh)	
	Excluding SUT	Including SUT
EES Program	0.0124	0.0132
Low Income Audit II Program	0.0186	0.0198
Low Income Audit III Program	(0.0110)	(0.0117)
SREC I Program	0.0394	0.0421
SREC II Program	0.0000	0.0000
TREC Program	0.0426	0.0454
SuSI Program	0.0229	0.0244
Clean Energy Act Program	0.0730	0.0780
Total RGGI Surcharge	0.1979	0.2112

**(a) EES Program**

The EES Program component of the RGGI Surcharge will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference will be included in the EES Program component of the following year’s RGGI Surcharge. The difference between the actual monthly revenue requirement associated with the EES Program and actual recoveries through the EES Program component of the RGGI Surcharge will be deferred, with interest, for future recovery.

On February 1 of each year, the Company shall file with the Board the EES Program component of the RGGI Surcharge to be effective for the twelve-month period commencing the following June 1. The EES Program component of the RGGI Surcharge shall be set to recover any prior period over- or under-recovered balances, including interest, and to provide current recovery of the forecasted EES Program revenue requirement over the twelve-month period commencing the following June 1.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President  
 Mahwah, New Jersey 07430

**DRAFT**

Revised Leaf No. 58C  
Superseding Revised Leaf No. 58C

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**GENERAL INFORMATION**

**No. 34 REGIONAL GREENHOUSE GAS INITIATIVE (“RGGI”) SURCHARGE (Continued)**

**(f) SuSI Program**

The SuSI Program component of the RGGI Surcharge will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference will be included in the SuSI Program component of the following year’s RGGI Surcharge. The difference between the actual monthly costs associated with the SuSI Program and actual recoveries through the SuSI Program component of the RGGI Surcharge will be deferred, with interest, for future recovery.

On February 1 of each year, the Company shall file with the Board the SuSI Program component of the RGGI Surcharge to be effective for the twelve-month period commencing the following June 1. The SuSI Program component of the RGGI Surcharge shall be set to recover any prior period over- or under-recovered balances, including interest, and to provide current recovery of the forecasted SuSI Program costs over the twelve-month period commencing the following June 1.

**(g) Clean Energy Act**

The Clean Energy Act component of the RGGI will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference will be included in the Clean Energy Act component of the following year’s RGGI. The difference between the actual monthly revenue requirement associated with the Clean Energy Act EE and PDR programs and actual recoveries through the Clean Energy Act component of the RGGI will be deferred, with interest, for future recovery in the case of an under-collection or for future credits in the case of an over-collection.

The initial Clean Energy Act component of the RGGI rate will become effective on July 1, 2021. Thereafter, on February 1 of each year, the Company shall file with the Board the Clean Energy Act component of the RGGI to be effective for the twelve-month period commencing on the following June 1. The Clean Energy Act component of the RGGI shall be set to recover any prior period over- or under-recovered balances, including interest, and to provide current recovery of the forecasted Clean Energy Act EE and PDR programs revenue requirement over the twelve-month period commencing the following June 1.

Interest will be included in the deferred balance for both an over-collection and for an under-collection for each component of the RGGI Surcharge and will be calculated as determined by the Board in its Order dated October 21, 2008 in Docket Number ER08060455.

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ISSUED:

EFFECTIVE:

ISSUED BY:

**DRAFT**

Revised Leaf No. 58  
 Superseding Revised Leaf No. 58

**GENERAL INFORMATION**

**No. 34 REGIONAL GREENHOUSE GAS INITIATIVE (“RGGI”) SURCHARGE**

The RGGI Surcharge shall be applied to the kWh usage on the bills of all customers served under this Schedule. The RGGI Surcharge shall include the costs related to the Company’s:

- (a) Energy Efficiency Stimulus Program (“EES Program”);
- (b) Low Income Audit and Direct Install Energy Efficiency Program (“Low Income Audit II Program”);
- (c) Low Income Audit and Direct Install Energy Efficiency Program (“Low Income Audit III Program”);
- (d) Solar Renewable Energy Certificate Program (“SREC Program”), including both the SREC I and SREC II Programs;
- (e) Transitional Renewable Energy Certificate Program (“TREC Program”); ~~and~~
- (f) Successor Solar Incentive Program (“SuSI Program”); and
- (fg) Clean Energy Act Energy Efficiency (“EE”) and Peak Demand Reduction (“PDR”) programs.

The RGGI Surcharge to be effective on and after the date indicated below shall be set at ~~0.1868~~ 0.2112 cents per kWh, including sales and use tax (“SUT”). The RGGI Surcharge includes the following rate components:

	RGGI Surcharge Rate Components (Cents per kWh)	
	Excluding SUT	Including SUT
EES Program	0.0124	0.0132
Low Income Audit II Program	0.0186	0.0198
Low Income Audit III Program	(0.0110)	(0.0117)
SREC I Program	0.0394	0.0421
SREC II Program	0.0000	0.0000
TREC Program	0.0426	0.0454
<u>SuSI Program</u>	<u>0.0229</u>	<u>0.0244</u>
Clean Energy Act Program	0.0730	0.0780
Total RGGI Surcharge	<del>0.17500</del> <u>0.1979</u>	<del>0.18680</del> <u>0.2112</u>

**(a) EES Program**

The EES Program component of the RGGI Surcharge will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference will be included in the EES Program component of the following year’s RGGI Surcharge. The difference between the actual monthly revenue requirement associated with the EES Program and actual recoveries through the EES Program component of the RGGI Surcharge will be deferred, with interest, for future recovery.

On February 1 of each year, the Company shall file with the Board the EES Program component of the RGGI Surcharge to be effective for the twelve-month period commencing the following June 1. The EES Program component of the RGGI Surcharge shall be set to recover any prior period over- or under-recovered balances, including interest, and to provide current recovery of the forecasted EES Program revenue requirement over the twelve-month period commencing the following June 1.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President  
 Mahwah, New Jersey 07430

**DRAFT**

Revised Leaf No. 58C  
Superseding Revised Leaf No. 58C

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**GENERAL INFORMATION**

**No. 34 REGIONAL GREENHOUSE GAS INITIATIVE (“RGGI”) SURCHARGE (Continued)**

**(f) SuSI Program**

The SuSI Program component of the RGGI Surcharge will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference will be included in the SuSI Program component of the following year’s RGGI Surcharge. The difference between the actual monthly costs associated with the SuSI Program and actual recoveries through the SuSI Program component of the RGGI Surcharge will be deferred, with interest, for future recovery.

On February 1 of each year, the Company shall file with the Board the SuSI Program component of the RGGI Surcharge to be effective for the twelve-month period commencing the following June 1. The SuSI Program component of the RGGI Surcharge shall be set to recover any prior period over- or under-recovered balances, including interest, and to provide current recovery of the forecasted SuSI Program costs over the twelve-month period commencing the following June 1.

**(fg) Clean Energy Act**

The Clean Energy Act component of the RGGI will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference will be included in the Clean Energy Act component of the following year’s RGGI. The difference between the actual monthly revenue requirement associated with the Clean Energy Act EE and PDR programs and actual recoveries through the Clean Energy Act component of the RGGI will be deferred, with interest, for future recovery in the case of an under-collection or for future credits in the case of an over-collection.

The initial Clean Energy Act component of the RGGI rate will become effective on July 1, 2021. Thereafter, on February 1 of each year, the Company shall file with the Board the Clean Energy Act component of the RGGI to be effective for the twelve-month period commencing on the following June 1. The Clean Energy Act component of the RGGI shall be set to recover any prior period over- or under-recovered balances, including interest, and to provide current recovery of the forecasted Clean Energy Act EE and PDR programs revenue requirement over the twelve-month period commencing the following June 1.

Interest will be included in the deferred balance for both an over-collection and for an under-collection for each component of the RGGI Surcharge and will be calculated as determined by the Board in its Order dated October 21, 2008 in Docket Number ER08060455.

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ISSUED:

EFFECTIVE:

ISSUED BY: