



May 5, 2022

Honorable Carmen Diaz, Secretary  
N.J. Board of Public Utilities  
44 South Clinton Avenue, 1st Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

Re: New Jersey Natural Gas Company  
BPU Docket No. GR21050860

Dear Secretary Diaz:

Pursuant to the Board's May 4, 2022 Order in the above docketed matter, please see the attached New Jersey Natural Gas Company tariff sheets. These tariff sheets were previously submitted to the Board on November 18, 2021 when the rates were originally approved on a provisional basis and have been updated to reflect the date of the May 4, 2022 Order approving final rates.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

If there is any additional information needed by the Board, please feel free to contact me via email at [ttrebino@njng.com](mailto:ttrebino@njng.com).

Very truly yours,

A handwritten signature in blue ink, appearing to read 'Tina M. Trebino', is written over a light blue horizontal line.

Tina M. Trebino  
Director – Rates and Tariff

Enclosure

C: Mike Kammer, BPU  
Paul Lupo, BPU  
Scott Sumliner, BPU

Brian Lipman, RC  
Maura Caroselli, RC

**SERVICE CLASSIFICATION - RS**

**RESIDENTIAL SERVICE**

**AVAILABILITY**

This service is available to any residential Customer in the territory served by the Company using gas for any domestic purpose. This rate is applicable to individually-metered apartments and to rooming and boarding houses where the number of rental bedrooms is not more than twice the number of bedrooms used by the Customer.

Gas delivered under this schedule may not be used for other than domestic purposes except when such use is incidental to domestic use.

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

**MONTHLY RATES**

**Customer Charge:**

Customer Charge per meter per month \$11.00

**Delivery Charge:**

**Residential Heating**

Delivery Charge per therm \$0.8547

**Residential Non-Heating**

Delivery Charge per therm \$0.7547

**BGSS Charge:**

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**Date of Issue:** November 18, 2021  
**Issued by:** Mark G. Kahrer, Senior Vice President  
Wall, NJ 07719

**Effective for service rendered on  
and after December 1, 2021**

**SERVICE CLASSIFICATION – DGR****DISTRIBUTED GENERATION SERVICE - RESIDENTIAL****AVAILABILITY**

This service is available to any residential customer using distributed generation technologies including, but not limited to, microturbines and fuel cells to generate electricity for domestic purposes.

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month	\$11.00
-------------------------------------	---------

**Delivery Charge:**

November - April	\$0.4072
------------------	----------

May - October	\$0.3539
---------------	----------

**BGSS Charge:**

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
---	--

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge. Where service is taken for less than one month, the minimum charge will be prorated.

**BALANCING CHARGE ADJUSTMENTS**

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

**Date of Issue:** November 18, 2021  
**Issued by:** Mark G. Kahrer, Senior Vice President  
 Wall, NJ 07719

**Effective for service rendered on  
 and after December 1, 2021**

**SERVICE CLASSIFICATION – GSS****GENERAL SERVICE - SMALL****AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses less than 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service (“CAC”) under Special Provision I.2, the Company may, upon application by the Customer, meter the space heating and CAC use separately. Street Lighting Service also will be supplied under this schedule (Special Provision II.1).

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”) or from a Third Party Supplier.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month	\$42.00
-------------------------------------	---------

**Delivery Charge:**

Delivery Charge per therm	\$0.7737
---------------------------	----------

**BGSS Charge:**

BGSS Charge per therm for Sales Customers	See “Rate Summaries” at the end of this Tariff
---	--

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

**BALANCING CHARGE ADJUSTMENTS**

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider “A” for the current Balancing Charge.

**Date of Issue:** November 18, 2021  
**Issued by:** Mark G. Kahrer, Senior Vice President  
 Wall, NJ 07719

**Effective for service rendered on  
 and after December 1, 2021**

**SERVICE CLASSIFICATION - GSS****GENERAL SERVICE - SMALL (continued)****SPECIAL PROVISIONS*****I. Applicable to All Customers Under This Service Classification******1. Annual Review***

The Company shall review, at least once a year, each GSS Customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service – Large ("GSL") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is greater than or equal to 5,500 therms, the customer will be switched to GSL prospectively.

***2. Air Conditioning and Pool Heating***

Upon separate application, GSS Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (\$0.4300) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of \$0.3437 per therm, which includes \$0.1081 per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSS.

Commercial Air Conditioning and Pool Heating ("CAC") customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

Where a CAC Customer uses gas under this service classification in a direct-fired chiller/heater and the heating load is metered through the same meter as the cooling, air conditioning or pool heating load, and further, where the gas used for heating is billed separately, the GSS Customer Charge shall be waived, provided the Customer pays the Customer Charge under its heating service in all twelve (12) months of the year.

***3. Veterans' Organization Service***

Pursuant to N.J.S.A 48:2-21.41, when natural gas service is delivered to a customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the customer may apply and be eligible for billing under this Special Provision.

*a.* Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this Service Classification and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

***Date of Issue: November 18, 2021***  
***Issued by: Mark G. Kahrer, Senior Vice President***  
***Wall, NJ 07719***

***Effective for service rendered on***  
***and after December 1, 2021***

**SERVICE CLASSIFICATION - GSS**

**GENERAL SERVICE - SMALL (continued)**

The Customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

- b. The Customer will continue to be billed on this Service Classification. At least once annually, the Company shall review eligible customers' Customer Charges and Delivery Charges under this Special Provision for all relevant periods. If the comparable Customer Charges and Delivery Charges under Service Classification Residential Service (RS) are lower than the charges under their current Service Classification, a credit in the amount of the difference will be applied to the Customer's next bill.

4. **Metering**

An Automated Meter Reading (AMR) device will not be required for this service. However, the Company reserves the right to install an AMR device at its own expense. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

II. *Applicable to All Customers Purchasing Gas Supply Under Rider "A" BGSS*

1. **Street Lighting Service**

Street Lighting Service is not subject to Rider "I" of this Tariff. The delivery charge per therm for Street Lighting Service is \$0.7547 per therm.

III. *Applicable to All Customers Purchasing Gas Supply from a Third Party Supplier*

1. **Additional Requirements**

Service is subject to the terms and conditions of the Third Party Supplier Requirements section of this Tariff (Service Classification – TPS) and Section 10 of the Company's Standard Terms and Conditions.

**TERMS AND CONDITIONS**

Service is subject to the Company's Standard Terms and Conditions of this Tariff.

---

Date of Issue: November 18, 2021  
Issued by: Mark G. Kahrer, Senior Vice President  
Wall, NJ 07719

Effective for service rendered on  
and after December 1, 2021

**SERVICE CLASSIFICATION - GSL****GENERAL SERVICE - LARGE****AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses greater than or equal to 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service ("CAC") under Special Provision I.4, the Company may, upon application by the Customer, meter the space heating and CAC use separately.

**CHARACTER OF SERVICE**

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

**MONTHLY RATES****Customer Charge:**

Customer Charge per meter per month	\$104.00
-------------------------------------	----------

**Demand Charge:**

Demand Charge per therm applied to HMAD	\$3.41
---	--------

**Delivery Charge:**

Delivery Charge per therm	\$0.5880
---------------------------	----------

**BGSS Charge:**

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
---	--

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

**BALANCING CHARGE ADJUSTMENTS**

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

---

**Date of Issue:** November 18, 2021  
**Issued by:** Mark G. Kahrer, Senior Vice President  
 Wall, NJ 07719

**Effective for service rendered on  
 and after December 1, 2021**

**SERVICE CLASSIFICATION - GSL**

**GENERAL SERVICE - LARGE (continued)**

**SPECIAL PROVISIONS**

I. *Applicable to All Customers in this Service Classification*

1. **Determination of Demand**

The highest monthly average daily usage (HMAD) that occurs in any billing period will be used to calculate the Demand Charge. The HMAD shall be determined based upon the Customer's highest normalized average daily usage for a month in the most recent twenty-four (24) month period. Estimated data may be used when actual data is not available. At least once a year, the Company shall review and modify, if necessary, each GSL customer's HMAD based upon the most recent twenty-four (24) months of billing information. Any modification will be on a prospective basis. The Company reserves the right to determine the HMAD for any Customer by actually metering daily usage.

2. **Metering**

An Automated Meter Reading (AMR) device with daily meter reads will not be required for this service. However, the Company reserves the right to install an AMR if it believes such a device will provide a more accurate HMAD than the Determination of Demand set forth above. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

3. **Annual Review**

The Company shall review, at least once a year, each GSL customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service - Small ("GSS") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is less than or equal to 4,500 therms, the Customer will be switched to GSS prospectively.

4. **Air Conditioning and Pool Heating**

Upon separate application, GSL Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (\$0.2443) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of \$0.3437 per therm which includes \$0.1081 per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSL.

Commercial Air Conditioning and Pool Heating ("CAC") Customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

Date of Issue: November 18, 2021  
Issued by: Mark G. Kahrer, Senior Vice President  
Wall, NJ 07719

Effective for service rendered on  
and after December 1, 2021

**SERVICE CLASSIFICATION - DGC****DISTRIBUTED GENERATION SERVICE - COMMERCIAL****AVAILABILITY**

This service is available to any commercial customer using distributed generation technologies including, but not limited to, microturbines and fuel cells.

**CONDITIONS PRECEDENT**

If the Customer is served by a Third Party Supplier, the Third Party Supplier assumes the responsibility for all delivery requirements. The Company may require the Customer to provide, to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems. The Customer is responsible for payment of any costs if additional facilities, exclusive of metering facilities, are necessary to provide service. The Company reserves the right to limit new customers served under this service, if it determines that service expansion is detrimental to existing firm customers. The Customer must demonstrate that qualifying electric generation equipment has been installed at its location.

**MONTHLY RATES**

	<u>DGC-Balancing</u>	<u>DGC-FT</u>
<b><u>Customer Charge:</u></b>		
Customer Charge per meter per month	\$104.00	\$104.00
<b><u>Demand Charge:</u></b>		
Demand Charge per therm applied to PBQ	\$2.35	\$2.35
<b><u>Delivery Charge per therm:</u></b>		
November - April	\$0.3022	\$0.1787
May - October	\$0.2696	\$0.1461
<b><u>BGSS Charge:</u></b>		
BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff	N/A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS. For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

**Date of Issue:** November 18, 2021  
**Issued by:** Mark G. Kahrer, Senior Vice President  
 Wall, NJ 07719

**Effective for service rendered on  
and after December 1, 2021**

RIDER "A"

BASIC GAS SUPPLY SERVICE - BGSS(continued)

PERIODIC BASIC GAS SUPPLY SERVICE (BGSS) CHARGE

<u>SERVICE CLASSIFICATION</u>	<u>APPLICATION</u>	<u>CHARGE</u>
RS and GSS sales customers, and ED sales customers eligible for service under Service Classification GSS	Included in the Basic Gas Supply Charge	\$0.3381 per therm

BALANCING CHARGE

<u>SERVICE CLASSIFICATION</u>	<u>APPLICATION</u>	<u>CHARGE</u>
RS, GSS, GSL, DGR, DGC-Balancing, and ED customers eligible for service under Service Classifications GSS and GSL	Included in the Delivery Charge	\$0.1235 per therm

Date of Issue: November 18, 2021  
Issued by: Mark G. Kahrer, Senior Vice President  
Wall, NJ 07719

Effective for service rendered on  
and after December 1, 2021

RIDER "A"

BASIC GAS SUPPLY SERVICE - BGSS(continued)

BGSS SAVINGS COMPONENT RELATED TO THE CONSERVATION INCENTIVE PROGRAM (CIP)  
IN RIDER "I"

<u>SERVICE CLASSIFICATION</u>	<u>APPLICATION</u>	<u>CREDIT</u>
RS, GSS, GSL, and ED sales customers	Embedded within the Periodic Basic Gas Supply Charge and the Monthly Basic Gas Supply Charge	(\$0.0300) per therm

TEMPORARY BGSS RATE CREDIT ADJUSTMENT

*Applicable to RS and GSS sales customers and ED customers eligible for service under Service Classification GSS*

<u>EFFECTIVE DATES</u>	<u>CREDIT PER THERM</u>
November 1, 2015 through February 29, 2016	(\$0.2640)
November 1, 2016 through December 31, 2016	(\$0.1666)
January 1, 2017 through February 28, 2017	(\$0.1664)
December 1, 2020 through January 31, 2021	(\$0.1220)

Date of Issue: November 18, 2021  
Issued by: Mark G. Kahrer, Senior Vice President  
Wall, NJ 07719

Effective for service rendered on  
and after December 1, 2021

**RIDER "I"**

**CONSERVATION INCENTIVE PROGRAM – CIP (continued)**

The annual filing for the adjustment to the CIP rate shall be concurrent with the annual filing for BGSS. The CIP factor shall be credited/collected on a basis within the Delivery Charge for all service classifications stated above.

The currently effective CIP factor by Customer Class Group are as follows:

Group I (RS non-heating):	(\$0.0807)
Group II (RS heating):	\$0.0193
Group III (GSS, ED using less than 5,000 therms annually):	\$0.0190
Group IV (GSL, ED using 5,000 therms or greater annually):	\$0.0264

For the recovery of the October 2020 through September 2021 CIP margin deficiency, the recovery of the margin deficiency associated with non-weather related change in customer usage included in the above factors are offset by the BGSS savings component, as set forth in Rider A. The BGSS savings component is embedded within the Periodic BGSS Charge and the Monthly BGSS Charge.

---

*Date of Issue:* November 18, 2021  
*Issued by:* Mark G. Kahrer, Senior Vice President  
Wall, NJ 07719

*Effective for service rendered on  
and after December 1, 2021*

**SUMMARY OF RESIDENTIAL RATE COMPONENTS****Residential Heating Customers**

<b><u>Customer Charge</u></b>		<b><u>Bundled Sales</u></b>	<b><u>Transport</u></b>	<b><u>Reference</u></b>
Customer Charge per meter per month		11.00	11.00	
IIP Customer Charge per meter per month		<u>0.00</u>	<u>0.00</u>	Rider D
<b>Total Customer Charge</b>		<b>11.00</b>	<b>11.00</b>	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.5701	0.5701	
Pre-tax IIP Base Rate		<u>0.0000</u>	<u>0.0000</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.5701	0.5701	
SUT		<u>0.0378</u>	<u>0.0378</u>	Rider B
After-tax Base Rate		0.6079	0.6079	
CIP		0.0193	0.0193	Rider I
EE		<u>0.0384</u>	<u>0.0384</u>	Rider F
<i>Subtotal</i>	a	<i>0.6656</i>	<i>0.6656</i>	
<i>Balancing Charge</i>	b	<i>0.1235</i>	<i>0.1235</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0302	0.0302	Rider E
RA		0.0164	0.0164	Rider C
USF		<u>0.0190</u>	<u>0.0190</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0656</u></i>	<i><u>0.0656</u></i>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.8547</u></b>	<b><u>0.8547</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<b><u>0.3381</u></b>	<b>x</b>	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

**Date of Issue:** November 18, 2021  
**Issued by:** Mark G. Kahrer, Senior Vice President  
 Wall, NJ 07719

**Effective for service rendered on  
 and after December 1, 2021**

**SUMMARY OF RESIDENTIAL RATE COMPONENTS****Residential Non-Heating Customers**

<u>Customer Charge</u>		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
Customer Charge per meter per month		11.00	11.00	
IIP Customer Charge per meter per month		<u>0.00</u>	<u>0.00</u>	Rider D
<b>Total Customer Charge</b>		<b>11.00</b>	<b>11.00</b>	
 <b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.5701	0.5701	
Pre-tax IIP Base Rate		<u>0.0000</u>	<u>0.0000</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.5701	0.5701	
SUT		<u>0.0378</u>	<u>0.0378</u>	Rider B
After-tax Base Rate		0.6079	0.6079	
CIP		(0.0807)	(0.0807)	Rider I
EE		<u>0.0384</u>	<u>0.0384</u>	Rider F
<i>Subtotal</i>	a	<i>0.5656</i>	<i>0.5656</i>	
<i>Balancing Charge</i>	b	<i>0.1235</i>	<i>0.1235</i>	Rider A
 <i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0302	0.0302	Rider E
RA		0.0164	0.0164	Rider C
USF		<u>0.0190</u>	<u>0.0190</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0656</u></i>	<i><u>0.0656</u></i>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.7547</u></b>	<b><u>0.7547</u></b>	
 <b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<b><u>0.3381</u></b>	<b>x</b>	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

*Date of Issue:* November 18, 2021  
*Issued by:* Mark G. Kahrer, Senior Vice President  
 Wall, NJ 07719

*Effective for service rendered on  
 and after December 1, 2021*

**SUMMARY OF RESIDENTIAL RATE COMPONENTS****Residential Distributed Generation Service**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		11.00	11.00	
IIP Customer Charge per meter per month		<u>0.00</u>	<u>0.00</u>	Rider D
<b>Total Customer Charge</b>		<b>11.00</b>	<b>11.00</b>	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.1685	0.1185	
Pre-tax IIP Base Rate		<u>0.0000</u>	<u>0.0000</u>	Rider D
Total Pre-tax Base Rate		0.1685	0.1185	
SUT		<u>0.0112</u>	<u>0.0079</u>	Rider B
After-tax Base Rate		0.1797	0.1264	
EE		<u>0.0384</u>	<u>0.0384</u>	Rider F
<i>Subtotal</i>	a	<i>0.2181</i>	<i>0.1648</i>	
<i>Balancing Charge</i>	b	<i>0.1235</i>	<i>0.1235</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0302	0.0302	Rider E
RA		0.0164	0.0164	Rider C
USF		<u>0.0190</u>	<u>0.0190</u>	Rider H
<i>Total SBC</i>	c	<u><i>0.0656</i></u>	<u><i>0.0656</i></u>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.4072</u></b>	<b><u>0.3539</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<b><u>0.3381</u></b>	<b><u>0.3381</u></b>	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: November 18, 2021  
 Issued by: Mark G. Kahrer, Senior Vice President  
 Wall, NJ 07719

Effective for service rendered on  
 and after December 1, 2021

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****General Service - Small (GSS)**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		42.00	42.00	
IIP Customer Charge per meter per month		<u>0.00</u>	<u>0.00</u>	Rider D
<b>Total Customer Charge</b>		<b>42.00</b>	<b>42.00</b>	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.4944	0.4944	
Pre-tax IIP Base Rate		<u>0.0000</u>	<u>0.0000</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.4944	0.4944	
SUT		<u>0.0328</u>	<u>0.0328</u>	Rider B
After-tax Base Rate		0.5272	0.5272	
CIP		0.0190	0.0190	Rider I
EE		<u>0.0384</u>	<u>0.0384</u>	Rider F
<i>Subtotal</i>	a	<i>0.5846</i>	<i>0.5846</i>	
<i>Balancing Charge</i>	b	<i>0.1235</i>	<i>0.1235</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0302	0.0302	Rider E
RA		0.0164	0.0164	Rider C
USF		<u>0.0190</u>	<u>0.0190</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0656</u></i>	<i><u>0.0656</u></i>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.7737</u></b>	<b><u>0.7737</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<b><u>0.3381</u></b>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: November 18, 2021  
 Issued by: Mark G. Kahrer, Senior Vice President  
 Wall, NJ 07719

Effective for service rendered on  
 and after December 1, 2021

**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 11 - Gas**

**Original Sheet No. 256**

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

**General Service - Large (GSL)**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		104.00	104.00	
IIP Customer Charge per meter per month		<u>0.00</u>	<u>0.00</u>	Rider D
<b>Total Customer Charge</b>		<b>104.00</b>	<b>104.00</b>	
<b><u>Demand Charge</u></b>				
Demand Charge per month applied to HMAD		3.41	3.41	
IIP Demand Charge per month applied to HMAD		<u>0.00</u>	<u>0.00</u>	Rider D
<b>Total Demand Charge</b>		<b>3.41</b>	<b>3.41</b>	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.3133	0.3133	
Pre-tax IIP Base Rate		<u>0.0000</u>	<u>0.0000</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.3133	0.3133	
SUT		<u>0.0208</u>	<u>0.0208</u>	Rider B
After-tax Base Rate		0.3341	0.3341	
CIP		0.0264	0.0264	Rider I
EE		<u>0.0384</u>	<u>0.0384</u>	Rider F
<i>Subtotal</i>	a	0.3989	0.3989	
<i>Balancing Charge</i>	b	0.1235	0.1235	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0302	0.0302	Rider E
RA		0.0164	0.0164	Rider C
USF		<u>0.0190</u>	<u>0.0190</u>	Rider H
<i>Total SBC</i>	c	<u>0.0656</u>	<u>0.0656</u>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.5880</u></b>	<b><u>0.5880</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
<b>BGS</b>	e	<b><u>0.8232</u></b>	<b>X</b>	Rider A

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, DEL, and BGS charges are presented on customer bills.

**Date of Issue:** November 18, 2021  
**Issued by:** Mark G. Kahrer, Senior Vice President  
 Wall, NJ 07719

**Effective for service rendered on  
 and after December 1, 2021**

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****Commercial Distributed Generation Service – DGC-Balancing**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		104.00	104.00	
IIP Customer Charge per meter per month		<u>0.00</u>	<u>0.00</u>	Rider D
<b>Total Customer Charge</b>		<b>104.00</b>	<b>104.00</b>	
<b><u>Demand Charge</u></b>				
Demand Charge per therm per month applied to PBQ		2.35	2.35	
IIP Demand Charge per therm per month applied to PBQ		<u>0.00</u>	<u>0.00</u>	Rider D
<b>Total Demand Charge</b>		<b>2.35</b>	<b>2.35</b>	
<b><u>Delivery Charge (“DEL”) per therm</u></b>				
Pre-tax Base Rate		0.0701	0.0395	
Pre-tax IIP Base Rate		<u>0.0000</u>	<u>0.0000</u>	Rider D
Total Pre-tax Base Rate		0.0701	0.0395	
SUT		<u>0.0046</u>	<u>0.0026</u>	Rider B
After-tax Base Rate		0.0747	0.0421	
EE		<u>0.0384</u>	<u>0.0384</u>	Rider F
<i>Subtotal</i>	a	0.1131	0.0805	
<i>Societal Benefits Charge (“SBC”):</i>				
NJ’s Clean Energy		0.0302	0.0302	Rider E
RA		0.0164	0.0164	Rider C
USF		<u>0.0190</u>	<u>0.0190</u>	Rider H
<i>Total SBC</i>	b	<u>0.0656</u>	<u>0.0656</u>	
Balancing Charge	c	<u>0.1235</u>	<u>0.1235</u>	
<b>DGC-Balancing Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.3022</u></b>	<b><u>0.2696</u></b>	
<b><u>Basic Gas Supply Charge (“BGS”)</u></b>				
BGS	e	<b><u>0.8232</u></b>	<b><u>0.8232</u></b>	Rider A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider “A” of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company’s Designated Delivery Meters section of Service Classification TPS.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, DEL, and BGS charges are presented on customer bills.

**Date of Issue:** November 18, 2021  
**Issued by:** Mark G. Kahrer, Senior Vice President  
 Wall, NJ 07719

**Effective for service rendered on  
 and after December 1, 2021**