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Deborah M. Franco, Esq.
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April 28, 2022

Via Electronic Mail only per Board Orders in Docket No. EO20030254 dated 3-19-20 and 5-20-2020

Carmen D. Diaz, Acting Board Secretary and Acting Custodian
Board of Public Utilities
44 South Clinton Avenue
Post Office Box 350
Trenton, New Jersey 08625-0350

Re: In The Matter Of The Petition Of Elizabethtown Gas Company To Review Its Periodic Basic
Gas Supply Service Rate
BPU Docket No. GR21060876

Dear Acting Board Secretary and Acting Custodian Diaz:

In accordance with the filing in the above proceeding by Elizabethtown Gas Company ("the Company"), and the January 6, 2003 Order in BPU Docket No. GX01050304,¹ the Company in accordance with the Board Orders in Docket No. EO20030254 dated March 19, 2020 and May 20, 2020 hereby suspends the submission of a hard copy original and ten copies of Revised Tariff Sheet No. 104, in clean and redline format, as well as Schedules 1 and 2 supporting the BGSS-M calculation and files these by email to the Board Secretary. The revised tariff sheet reflects a BGSS-M rate of \$1.0001 per therm, inclusive of taxes, to be effective on May 1, 2022. The revised rate was calculated in accordance with the Company's tariff.

If you have any questions, please contact Thomas Kaufmann at (908) 662-8461 or tkaufmann@sjindustries.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Deborah M. Franco".

Deborah M. Franco

cc: Service List (*electronically*)
Bart Kilar (*electronically*)

¹ I/M/O The Provision Of Basic Gas Supply Service Pursuant To The Electric Discount And Energy Competition Act, N.J.S.A. 48:3-49 et seq., "Order Approving BGSS Pricing Structure."

**IN THE MATTER OF THE PETITION OF ELIZABETHTOWN GAS COMPANY
TO REVIEW ITS PERIODIC BASIC GAS SUPPLY SERVICE RATE
BPU DOCKET NO. GR21060876**

SERVICE LIST

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Elizabethtown Gas Company
Basic Gas Supply Service - Monthly
(BGSS-M)
Effective May 1, 2022

Gas Cost Component (GCC-M) (see Schedule 2)	\$0.7406 /th
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Capacity Cost Component (CCC-M) (per most recently approved BGSS-P filing)	\$0.1974 /th
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TOTAL before Taxes	\$0.9380 /th
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Adjustment for:

Sales Use Tax (6.625%)	\$0.0621 /th
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BGSS-M (rounded to the nearest 1/10000 of a dollar)	\$1.0001 /th
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Elizabethtown Gas Company

**Gas Cost Component
(GCC-M)**

for May 2022

NYMEX ⁽¹⁾	\$0.7267 /th
Inside F.E.R.C. (est.) ⁽²⁾	\$0.7083 /th
Average	\$0.7175 /th
Plus Pipeline Fuel ⁽³⁾	\$0.0142 /th
Plus Pipeline Transportation Commodity ⁽⁴⁾	\$0.0089 /th
GCC-M (rounded to the nearest 1/10000 of a dollar)	\$0.7406 /th

Notes:

- (1) NYMEX based on the Last Day Settle for May 2022 contracts.
- (2) Average estimate for Inside F.E.R.C. prices where Elizabethtown Gas purchases natural gas.
- (3) Weighted average pipeline fuel is 1.98% per the most recently approved BGSS-P filing.
- (4) Weighted average pipeline transportation commodity rate is \$0.0089/th per the most recently approved BGSS-P filing.

RIDER "A"

BASIC GAS SUPPLY SERVICE CHARGE ("BGSS")

This Rider sets forth the method of determining the BGSS which shall be calculated to four (4) decimal places on a per therm basis established in accordance with the Board Order in Docket No. GX01050304 dated January 6, 2003. The BGSS charge is either BGSS-Monthly ("BGSS-M") or BGSS-Periodic ("BGSS-P") and will be applied to a Customer's Service Classification as follows:

1. The BGSS-M shall be applicable to all GDS, NGV, LVD, and EGF customers receiving gas supply from the Company effective on the first of each month as determined below.
2. The BGSS-P shall be applicable to all RDS, SGS, and GLS customers receiving gas supply from the Company.

The BGSS Charge, as defined herein, is designed to recover the cost to the Company of purchased gas or fuel used as a substitute for or supplemental to purchased gas including the cost of storing or transporting said gases or fuel, the cost of financial instruments employed to stabilize gas costs, other charges or credits as may result from the operation of other tariff provisions, and taxes and other similar charges in connection with the purchase and sale of gas.

BGSS per therm rates:

<u>Effective Date</u>	<u>BGSS-M per therm</u>	<u>BGSS-P per therm</u>
May 1, 2021	\$0.5120	\$0.3783
June 1, 2021	\$0.5184	\$0.3783
July 1, 2021	\$0.5874	\$0.3783
August 1, 2021	\$0.6340	\$0.3783
September 1, 2021	\$0.6695	\$0.3783
October 1, 2021	\$0.8299	\$0.3783
November 1, 2021	\$0.8692	\$0.3783
December 1, 2021	\$0.8022	\$0.4798
January 1, 2022	\$0.6475	\$0.4798
February 1, 2022	\$0.8912	\$0.4798
March 1, 2022	\$0.7067	\$0.4798
April 1, 2022	\$0.7902	\$0.4798
May 1, 2022	\$1.0001	\$0.4798

Date of Issue: April 28, 2022

Effective: Service Rendered
on and after May 1, 2022

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated January 6, 2003 in Docket No. GX01050304

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Date of Issue: ~~March 30, 2022~~April 28, 2022

Effective: Service Rendered
on and after ~~April 1, 2022~~May 1, 2022

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated January 6, 2003 in Docket No. GX01050304