



March 31, 2022

VIA ELECTRONIC MAIL

Honorable Aida Camacho-Welch, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, NJ 08625-0350

RE: In The Matter Of The Petition Of New Jersey Natural Gas Company for Approval
of a Base Rate Adjustment Pursuant to the Infrastructure Investment Program.
BPU Docket No. _____

Dear Secretary Camacho-Welch:

Enclosed for filing, please find the electronic files containing the Petition and supporting schedules of New Jersey Natural Gas Company for Approval of a Base Rate Adjustment Pursuant to the Infrastructure Investment Program.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

Copies of this filing are also being served electronically upon the New Jersey Division of Rate Counsel and the Division of Law.

Respectfully submitted,

A handwritten signature in blue ink that reads 'Andrew K. Dembia'. The signature is enclosed in a thin blue rectangular border.

Andrew K. Dembia
Regulatory Affairs Counsel

AKD:sf
Enclosures
C: Service List

**IN THE MATTER OF THE PETITION OF
NEW JERSEY NATURAL GAS COMPANY
FOR APPROVAL OF A BASE RATE ADJUSTMENT PURSUANT TO THE
INFRASTRUCTURE INVESTMENT PROGRAM
DOCKET NO.**

SERVICE LIST

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NJ BOARD OF PUBLIC UTILITIES

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44 South Clinton Avenue, 9th Floor
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**IN THE MATTER OF THE PETITION OF
NEW JERSEY NATURAL GAS COMPANY
FOR APPROVAL OF A BASE RATE ADJUSTMENT PURSUANT TO THE
INFRASTRUCTURE INVESTMENT PROGRAM
DOCKET NO.**

SERVICE LIST

DIVISION OF RATE COUNSEL

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DEPT. OF LAW & PUBLIC SAFETY
– DIVISION OF LAW

Terel Klein, DAG
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Division of Law
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R.J. Hughes Justice Complex
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Public Utilities Section
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25 Market Street
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Trenton, N.J. 08625

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION OF NEW)	
JERSEY NATURAL GAS COMPANY FOR)	
APPROVAL OF A BASE RATE ADJUSTMENT)	PETITION
PURSUANT TO THE INFRASTRUCTURE)	BPU Docket No.
INVESTMENT PROGRAM)	

TO: THE HONORABLE COMMISSIONERS OF THE BOARD OF PUBLIC UTILITIES:

1. New Jersey Natural Gas Company (“NJNG”, the “Company”, or “Petitioner”), a corporation of the State of New Jersey, having its principal offices at 1415 Wyckoff Road, Wall, New Jersey 07719, respectfully petitions the New Jersey Board of Public Utilities (“Board” or “BPU”) pursuant to N.J.S.A. 48:2-21 and the Board Order dated October 28, 2020 in BPU Docket No. GR19020278 (“October 2020 IIP Order”)¹ for base rate changes to recover all costs associated with the Company’s BPU approved Infrastructure Investment Program (“IIP”). The October 2020 IIP Order adopted a Stipulation of Settlement between the Company, the Division of Rate Counsel (“Rate Counsel”), the Staff of the Board, and Participant, Public Service Electric and Gas Company, that authorizes a rate filing in March 2022 for new base rates to be effective October 1, 2022. See, October 2020 IIP Order, at 4.

¹ I/M/O the Petition of New Jersey Natural Gas Company For Approval To Implement An Infrastructure Investment Program (“IIP”) And Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A, BPU Docket No. GR19020278 (October 28, 2020).

INTRODUCTION AND OVERVIEW

2. NJNG is a corporation duly organized under the laws of the State of New Jersey and is a public utility engaged in the distribution and transportation of natural gas subject to the jurisdiction of the Board. The Company is a local natural gas distribution company providing regulated retail natural gas service to approximately 564,000 customers within Monmouth and Ocean counties, as well as portions of Burlington, Middlesex and Morris counties.

3. Communications and correspondence relating to this filing should be sent to:

Mark G. Kahrer, Senior Vice President, Regulatory Affairs
Andrew K. Dembia, Esq., Regulatory Affairs Counsel
New Jersey Natural Gas Company
1415 Wyckoff Road, P.O. Box 1464
Wall, NJ 07719
(732) 938-1214 (M. Kahrer)
(732) 938-1073 (A. Dembia)
mkahrer@njng.com
adembia@njng.com

4. Petitioner is subject to regulation by the Board for the purposes of setting its retail natural gas distribution rates and to assure safe, adequate and reliable natural gas distribution service pursuant to N.J.S.A. 48:2-13, et seq.

5. Through this Petition and the accompanying schedules, NJNG is requesting BPU approval for a base rate adjustment on October 1, 2022 to provide for cost recovery associated with the Company's IIP.

6. This Petition is supported by Schedules, attached hereto, and made a part of this Petition.

Table of Schedules

Minimum Filing Requirements (“MFRs”):

NJNG-MFR-1	Income statement for the most recent 12 month period.
NJNG-MFR-2	Balance sheet for the most recent 12 month period.
NJNG-MFR-3	A calculation of the proposed rate adjustment based on details related to Program projects in service during the period. a. A calculation of the associated depreciation expense, based on those projects in service during the period.
NJNG-MFR-4	Revenue requirement calculation showing the actual capital expenditures for the period for which the filing is made, as well as supporting calculations.
NJNG-MFR-5	Copies of the current and all previously filed IIP Quarterly Reports.
NJNG-MFR-6	Earnings Test

IIP Schedules:

NJNG-IIP-1	Calculation of the revenue requirement
NJNG-IIP-2	Applicable weighted cost of capital
NJNG-IIP-3	Revenue factor
NJNG-IIP-4	Rate Design
NJNG-IIP-5	Proposed Tariff
NJNG-IIP-6	Draft Public Notice
NJNG-IIP-7	Bill Impacts

BACKGROUND

7. On February 28, 2019, NJNG filed a petition with the Board requesting approval of its IIP. The Petition also included a mechanism for the recovery of capital infrastructure costs invested through its IIP. The Petition was filed pursuant to the Board’s rules for utility “Infrastructure Investment and Recovery” to encourage utilities to implement IIPs. These rules are codified at N.J.A.C. 14:3-2A.1 et seq. and became effective on January 16, 2018.

8. On October 28, 2020, the Board approved the Company’s IIP Stipulation of Settlement (“IIP Stipulation”)² setting forth the IIP investment level of \$150 million to be recovered through the stipulated cost recovery mechanism described below. The Company agreed to expend at least \$15.1 million, or an average of \$3.0 million per year over the five (5)-year term of the IIP, on similar projects and to maintain annual baseline capital spending levels of \$70 million for the duration of the IIP, which is based on the Company’s historical five (5)-year average of baseline capital spending from 2014 to 2018.

9. Pursuant to the October 2020 IIP Order adopting the IIP Stipulation, estimated IIP investment levels for specific projects, excluding Allowance for Funds Used During Construction (“AFUDC”), are:

² Id.

Name of Project	Estimated Investment (000's)
Beachwood Loop	\$1,000
Toms River East Reinforcement	\$4,000
Western Freehold Loop	\$2,500
Dover Chester Reinforcement	\$2,000
Bayville-Forked River Loop	\$2,500
Joe Parker Reinforcement	\$1,750
South Randolph Reinforcement	\$2,500
North Boonton Reinforcement	\$1,250
Hope Chapel Loop	\$2,500
Brielle Pumpline	\$3,000
Southern Jackson Ridgway Loop	\$1,500
Western Jackson Bowman Loop	\$4,000
Denville-Randolph Reinforcement	\$5,000
Flanders Route 206 Loop	\$4,000
Netcong-Stanhope Loop	\$18,000
Western Randolph Reinforcement	\$6,000
Lincoln Park Loop	\$1,000
Taylortown Loop	\$2,500
Roxbury Rt 46 Trunk Extension	\$12,000
Mt. Arlington-Jefferson Loop	\$4,000
Denville Trunk Line Replacement	\$25,000
Cedar Bridge Reg Station	\$5,000
Excess Flow Values	\$20,000
Vents	\$19,000
Total	\$150,000

10. The IIP Stipulation provides that the review of the prudence of all projects undertaken in the IIP will take place in connection with the base rate adjustments. Therefore, this rate adjustment shall be provisional, subject to refund and subject to a prudence review. Such prudence review will be in a base rate case which shall be filed no later than five (5) years from the effective date of the Order, October 31, 2020.

IIP Rate Mechanism

11. Cost recovery for the IIP capital investments occur annually. Costs to be recovered include the rate of return on net plant in service investments as of the end of the specified period. Net plant in service will be calculated as gross plant in service less accumulated depreciation less accumulated deferred income taxes. The revenue requirement will also include depreciation expense, income taxes, and a revenue factor as more fully described below. In addition, the IIP revenue requirement will be reduced by an O&M savings credit of \$100,000 (\$71,890, net of tax), or pro-rated amount where applicable, and a depreciation expense credit related to the investment retired during the specified period. The revenue requirement will not include an expense for the recovery of the Cost of Removal (unless embedded in the depreciation rates); however, the revenue requirement will include the rate of return on the Cost of Removal investment. Depreciation will be calculated at the asset class multiplied by the depreciation rate applied to each respective account. When IIP projects are transferred from Construction Work In Progress (“CWIP”) to Utility Plant in Service, the booking of AFUDC shall cease and the booking of depreciation expense shall commence. The O&M expenses associated with the IIP will not be included in the revenue requirement filings nor will such costs be deferred for future recovery.

12. The base rate adjustments will be calculated using the following formula:

Revenue Requirement = [(Program Rate Base * After Tax WACC) + Depreciation Expense (net of tax) + Tax Adjustments] * Revenue Factor

i. Program Rate Base: The Program Rate Base will be calculated as Plant in Service, including CWIP transferred into service and associated AFUDC, less accumulated depreciation and less associated accumulated deferred income taxes. AFUDC will be calculated using the same methodology for current distribution assets, consistent with the Company’s AFUDC policy, and

as permitted by FERC Order 561, which includes compounding AFUDC on a semi-annual basis. Any rate of return authorized by the Board in a subsequent base rate case will be reflected in the subsequent AFUDC calculations as addressed by FERC Order 561.

ii. Depreciation Expense: Depreciation expense will be calculated as the IIP Investment Costs by asset class multiplied by the associated depreciation rate applied to the same asset in current base rates and then calculated net of tax. The Parties agree that any depreciation rate authorized by the Board in a subsequent base rate case will be reflected in the subsequent IIP revenue requirement calculations.

iii. Tax Adjustments: Includes the effects of any flow through items and any tax law changes codified by the Internal Revenue Service, the State of New Jersey or any other taxing authority.

iv. Revenue Factor: The Revenue Factor adjusts the Revenue Requirement net of tax for federal and state income taxes and the costs associated with the BPU and Rate Counsel (“RC”) Annual Assessments and Gas Revenue Uncollectibles. The then-current statutory state and federal income tax rates and the then-current BPU/RC Assessment rates will be utilized. The percentage used to calculate the uncollectible expense is based upon the percentage determined in the Company’s recent base rate case.³

³ I/M/O the Petition of New Jersey Natural Gas Company For Approval of an Increase in Gas Base Rates and for Changes in its Tariff for Gas Service, Pursuant to N.J.S.A. 48:2-21, and 48:2-21.1 and for Changes to Depreciation Rates for Gas Property Pursuant to N.J.S.A. 48:2-18; BPU Docket No. GR21030679 (November 17, 2021). (“November 2021 Rate Case Order”)

COST RECOVERY

13. Consistent with the October 2020 IIP Order and the November 2021 Rate Case Order, NJNG requests Board approval to adjust its base rates to recover the revenue requirements associated with the IIP as of June 30, 2022. The annualized increase in revenue requirement associated with IIP investments is approximately \$ 2.76 M and is supported by the schedules. The projects associated with this request are:

1. Beachwood Loop - Installation of approximately 1 mile of 8” plastic distribution main to back feed and reinforce the existing system.
2. Toms River East Reinforcement -Replacement of 2.25 miles of 1960s era 4” steel pump main with 8” plastic pipe to eliminate a bottleneck and improve system pressures in the eastern half of the Toms River distribution system.
3. Western Freehold Loop - Installation of approximately 2.8 miles of 8” plastic distribution main to improve pressure and reliability.
4. Dover Chesterfield Reinforcement - Replacement of 1.9 miles of 1960s era 4” steel distribution main with 8” plastic pipe eliminating an existing bottleneck.
5. Bayville Forked River Loop - Installation of approximately 2.3 miles of 8” plastic distribution main to improve pressure and reliability.
6. Joe Parker Reinforcement - Replacement of 1.3 miles of 1960s era 4” steel distribution main with 8” plastic pipe to improve reliability. This project also includes the replacement of an existing district regulator station that supplies the surrounding area that is fed from the existing trunk system.
7. North Boonton Reinforcement -Installation of approximately 1.1 miles of 4” plastic distribution main to improve pressure and reliability.
8. Excess Flow Values– The installation of EFVs to provide additional safety benefits by reducing potential for gas venting to the atmosphere when storm damage impacts dwellings.
9. Regulator Vents - The Regulator Vents will reduce water from infiltrating into regulators and meters during high water events. This project improves reliability

and resiliency by avoiding potential storm-related outages and reduces the need for replacement meter and regulators due to storm damage.

14. The base rate revenue requirement adjustments and rate increase calculations have been used as the basis to increase the Company's current base rates and include actual expenditures through February 28, 2022 and projected expenditures through June 30, 2022. The projected amounts for March 1, 2022 through June 30, 2022 will be updated for actual results by July 29, 2022.

15. Schedules NJNG-IIP 1 through 3 summarize the calculation of the revenue requirement, the applicable weighted cost of capital and the revenue factor.

16. In accordance with the October 2020 IIP Order, the minimum filing requirements are attached hereto as NJNG-MFRs - 1 through 6.

17. In accordance with the October 2020 IIP Order, the proposed rate adjustments include the allocation of the total revenue requirement to each firm customer class based upon the level of distribution revenues from the rate design approved in the November 2021 Rate Case. A volumetric distribution charge has been determined for each class utilizing the billing determinants used to set rates in the November 2021 Rate Case. The Margin Revenue Factor in NJNG's current Conservation Incentive Program tariff will be revised in order to reflect these IIP rate adjustments. The detailed calculations supporting the rate design is shown in Schedule NJNG-IIP-4.

18. Schedule NJNG-IIP-5 incorporates the proposed rates into NJNG's current tariff, BPU No. 11- Gas.

19. Schedule NJNG-IIP-6 is a draft Form of Notice of Filing and of Public Hearings ("Form of Notice"). This Form of Notice will be placed in newspapers having a circulation within the Company's service territory upon scheduling of public hearing dates. A Notice will be served

electronically on the County Executives and Clerks of all municipalities within the Company's service territory upon scheduling of public hearing dates.

20. Due to the COVID-19 Pandemic, NJNG has electronically served notice and a copy of this filing, together with a copy of the annexed exhibits and supporting schedules being filed herewith, upon the New Jersey Division of Rate Counsel and the Department of Law and Public Safety. Copies of this Petition and supporting exhibits and schedules will also be sent electronically to the persons identified on the service list provided with this filing. Moreover, copies of the Company's filing will be available on the Company's website at: www.njng.com

21. The typical bill impacts of the requested rate increase are set forth in Schedule NJNG- IIP -7 attached to this Petition. The impact of the proposed rates to a residential heating customer using 100 therms per month is an increase of \$0.42, or 0.3 percent. On an annual basis, the same residential heating customer, using 1,000 therms annually, will see an increase of \$4.20 or 0.3 percent.

22. The final rate relief found by the Board to be just and reasonable may be allocated by the Board for consistency with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons, to any class or classes of customers of the Company. Therefore, the average percentage changes in final rates may increase or decrease compared to the proposed rates based upon the Board's decision.

WHEREFORE, Petitioner respectfully requests that the Board review and expeditiously issue an Order:

1. Retaining this matter for review at the Agency; designate a Commissioner as Presiding Officer, establish an expedited hearing date and procedural schedule;
2. Approving the relief requested in this Petition as it is in the public interest;
3. Authorizing NJNG to recover all capital investments identified herein associated with its IIP as of June 30, 2022, as such costs are reflected in this Petition and accompanying materials, along with updates of data;
4. Approving the rates as calculated in the proof of revenue, Schedule NJNG-IIP-4, to this Petition, as just and reasonable and may be implemented for service rendered on and after October 1, 2022; and
5. Granting such other relief as the Board deems just, reasonable and necessary.

Respectfully submitted,

NEW JERSEY NATURAL GAS COMPANY



By: _____

Andrew K. Dembia, Esq.
Regulatory Affairs Counsel

Dated: March 31, 2022

STATE OF NEW JERSEY)
COUNTY OF MONMOUTH)

VERIFICATION

MARK G. KAHRER of full age, being duly sworn according to law, on his oath
deposes and says:

1. I am Senior Vice President, Regulatory Affairs for New Jersey Natural Gas Company,
the Petitioner in the foregoing Petition.

2. I have read the annexed Petition, along with the schedules attached thereto, and the
matters and things contained therein are true to the best of my knowledge and belief.



Mark G. Kahrer

Sworn and subscribed to
before me this 31st day
of March, 2022

NEW JERSEY NATURAL GAS COMPANY
INCOME ACCOUNT

12 Months Ended
December 31, 2021

Operating Revenues	\$ 856,392
<hr/>	
Gas Operating Expenses:	
Gas Purchases	325,881
Operation and Maintenance Expense	237,956
Depreciation and Amortization	83,769
Operating Income Taxes	23,890
Energy and Other Taxes	50,572
	<hr/>
Total Operating Expenses	722,069
	<hr/>
Operating Income	134,323
Other Income	13,941
Other Income Deductions	267
Other Income Taxes	-
Income Before Income Taxes	<hr/> 13,674
Interest Charges, net	<hr/> 39,008
Net Income	<hr/> <hr/> \$ 108,989

NEW JERSEY NATURAL GAS COMPANY

BALANCE SHEET

December 31, 2021

Utility Plant	
Gas Utility Plant	
Gas Utility Plant in Service	3,397,440
Gas Construction Work in Progress	149,460
Total Gas Utility Plant	3,546,900
Accumulated Depreciation & Amortization	(523,774)
Net Utility Plant	3,023,126
Other Property and Investments	
Nonutility Plant	500
Accumulated Depreciation & Amortization	(13)
Net Nonutility Plant	487
Current and Accrued Assets	
Cash and Temporary Investments	2,447
Customer Accounts Receivable	151,394
Unbilled Revenue	71,542
Accumulated Provision for Uncollectible Accounts (credit)	(17,048)
Materials and Supplies, at average cost	14,730
Gas in Storage, at average cost	110,673
Prepayments	25,997
Derivatives, at fair market	5,301
Total Current and Accrued Assets	365,036
Deferred Debits	
Regulatory Assets	441,777
Other	30,860
Total Deferred Debits	472,637
Total Assets and Other Debits	3,861,285
Capitalization	
Common Stock Equity	1,469,378
Long-Term Debt	1,192,845
Total Capitalization	2,662,223
Current Liabilities	
Current Maturities of Long Term Debt	
Short Term Debt	177,400
Gas Purchases Payable	
Accounts Payable and Other	119,148
Accrued Taxes	(16,605)
Derivatives, at fair value	2,340
Customers' Credit Balances and Deposits	14,034
Miscellaneous Current Liabilities	42,323
Total Current Liabilities	338,639
Noncurrent Liabilities	
Deferred Income Taxes	378,551
Deferred Investment Tax Credits	2,115
Manufactured Gas Plant Remediation	126,872
Capital Leases	28,801
Postretirement Employee Benefit Liability	91,880
Tax Act Impact	189,131
Other Deferred Credits	1,290
Asset Retirement Obligation	41,783
Other	
Total Noncurrent Liabilities	860,423
Total Capitalization and Liabilities	\$3,861,285

Please refer to IIP Schedules

Please refer to IIP Schedules

February 26, 2021

Via Email

Honorable Aida Camacho-Welch, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for Approval to Implement an Infrastructure Investment Program (“IIP”) and Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A.
BPU Docket No. GR19020278

Dear Secretary Camacho:

Enclosed for filing, pursuant to the Board’s Order, dated October 31, 2020 in the above captioned docket, is New Jersey Natural Gas Company’s Report on its Infrastructure Investment Program (“IIP”) Program. This report covers the time period from November 1, 2020 to December 31, 2020.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

Please feel free to contact me via email at adembia@njng.com if you have any questions.

Respectfully submitted,



Andrew K. Dembia
Regulatory Affairs Counsel

Enclosures

CC: Stacy Peterson, BPU Staff
Felicia Thomas-Friel, Rate Counsel

NEW JERSEY NATURAL GAS
Infrastructure Investment Program
Quarterly Report
Quarter Ended
December 31, 2020

Major Categories	Forecasted Dollars	Actual Dollars for this Quarter	YTD Dollars	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resilency		\$0	\$0				\$0
Replacement & Reinforcement		\$0	\$0				\$0
Regulator Station		\$0	\$0				\$0
Trunk Line Replacement		\$0	\$0				\$0
Excess Flow Values	\$8,000,000	\$204,022	\$204,022	3,200	106	9/30/2021	\$20,402
Regulator Vents	\$4,840,000	\$30,704	\$30,704	12,000	76	9/30/2021	\$3,070
Totals	\$12,840,000	\$234,726	\$234,726	15,200	182		\$23,473

May 7, 2021

Via Email

Honorable Aida Camacho-Welch, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for Approval to Implement an Infrastructure Investment Program (“IIP”) and Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A.
BPU Docket No. GR19020278

Dear Secretary Camacho:

Enclosed for filing, pursuant to the Board’s Order, dated October 31, 2020 in the above captioned docket, is New Jersey Natural Gas Company’s Report on its Infrastructure Investment Program (“IIP”). This report covers the time period from January 1, 2021 to March 31, 2021.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

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Respectfully submitted,



Andrew K. Dembia
Regulatory Affairs Counsel

Enclosures

CC: Stacy Peterson, BPU Staff
Felicia Thomas-Friel, Rate Counsel

NEW JERSEY NATURAL GAS
Infrastructure Investment Program
Quarterly Report
Quarter Ended
March 31, 2021

Major Categories	FY21 Forecasted Dollars	Actual Dollars for this Quarter	YTD Dollars	Number of Units Per Major Category	Number of Units Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$0	\$0	15	0	5/30/2026	\$0
Replacement & Reinforcement	\$6,895,250	\$0	\$0	4	0	3/30/2022	\$0
Regulator Station	\$0	\$0	\$0	1	0	4/30/2026	\$0
Trunk Line Replacement	\$0	\$0	\$0	2	0	5/30/2026	\$0
Excess Flow Values	\$8,000,000	\$232,913	\$436,935	3,200	319	9/30/2021	\$43,693
Regulator Vents	\$4,840,000	\$84,515	\$115,219	12,000	282	9/30/2021	\$11,522
Totals	\$23,613,500	\$317,428	\$552,154	15,222	601		\$55,215

July 30, 2021

Via Email

Honorable Aida Camacho-Welch, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for Approval to Implement an Infrastructure Investment Program (“IIP”) and Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A.
BPU Docket No. GR19020278

Dear Secretary Camacho:

Enclosed for filing, pursuant to the Board’s Order, dated October 31, 2020 in the above captioned docket, is New Jersey Natural Gas Company’s Report on its Infrastructure Investment Program (“IIP”) Program. This report covers the time period from April 1, 2021 to June 30, 2021.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

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Respectfully submitted,



Andrew K. Dembia
Regulatory Affairs Counsel

Enclosures

CC: Stacy Peterson, BPU Staff
Jamie Saunders, BPU Staff
Brian Lipman, Rate Counsel

NEW JERSEY NATURAL GAS
Infrastructure Investment Program
Quarterly Report
Quarter Ended
June 30, 2021

Major Categories	FY21	Actual Dollars for this Quarter	YTD Dollars	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$117,277	\$117,277	15	0	5/30/2026	\$11,728
Replacement & Reinforcement	\$6,895,250	\$1,854,073	\$1,854,073	4	0	3/30/2022	\$185,407
Regulator Station	\$0	\$0	\$0	1	0	4/30/2026	-
Trunk Line Replacement	\$0	\$0	\$0	2	0	5/30/2026	-
Excess Flow Values	\$8,000,000	\$627,102	\$1,067,037	3,200	552	9/30/2021	\$106,704
Regulator Vents	\$4,840,000	\$89,767	\$203,695	12,000	501	9/30/2021	\$20,370
Totals	\$23,613,500	\$2,688,219	\$3,242,082	15,222	1,053		\$324,208

November 8, 2021

Via Email

Honorable Aida Camacho-Welch, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for Approval to Implement an Infrastructure Investment Program (“IIP”) and Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A.
BPU Docket No. GR19020278

Dear Secretary Camacho-Welch:

Enclosed for filing, pursuant to the Board’s Order, dated October 31, 2020 in the above captioned docket, is New Jersey Natural Gas Company’s Report on its Infrastructure Investment Program (“IIP”) Program. This report covers the time period from July 1, 2021 to September 30, 2021.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

Please feel free to contact me via email at adembia@njng.com if you have any questions.

Respectfully submitted,



Andrew K. Dembia
Regulatory Affairs Counsel

Enclosures

CC: Paul Lupo, BPU Staff
Brian Lipman, Rate Counsel
Maura Caroselli, Rate Counsel

NEW JERSEY NATURAL GAS
Infrastructure Investment Program
Quarterly Report
Quarter Ended
September 30, 2021

Major Categories	FY21 Forecasted Dollars	Actual Dollars for this Quarter	YTD Dollars	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$905,719.95	\$1,022,996.45	15	0	5/30/2026	\$102,299.65
Replacement & Reinforcement	\$6,895,250	\$4,001,278.61	\$5,855,352.06	4	0	3/30/2022	\$585,535.21
Regulator Station	\$0	\$0	\$0	1	0	4/30/2026	\$0
Trunk Line Replacement	\$0	\$0	\$0	2	0	5/30/2026	\$0
Excess Flow Values	\$8,000,000	\$490,238.93	\$1,557,275.46	3,200	779	9/30/2021	\$155,727.55
Regulator Vents	\$4,840,000	\$113,546.95	\$317,242.11	12,000	704	9/30/2021	\$31,724.21
Totals	\$23,613,500	\$5,510,784.44	\$8,752,866.08	15,222	1,483		\$875,286.62

February 1, 2022

Via Email

Honorable Aida Camacho-Welch, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for Approval to Implement an Infrastructure Investment Program (“IIP”) and Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A.
BPU Docket No. GR19020278

Dear Secretary Camacho-Welch:

Enclosed for filing, pursuant to the Board’s Order, dated October 31, 2020 in the above captioned docket, is New Jersey Natural Gas Company’s Report on its Infrastructure Investment Program (“IIP”) Program. This report covers the time period from October 1, 2021 to December 31, 2021.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

Please feel free to contact me via email at adembia@njng.com if you have any questions.

Respectfully submitted,



Andrew K. Dembia
Regulatory Affairs Counsel

Enclosures

CC: Paul Lupo, BPU Staff
Brian Lipman, Rate Counsel
Maura Caroselli, Rate Counsel

**NEW JERSEY NATURAL GAS
Infrastructure Investment Program**

Quarterly Report
Quarter Ended
December 31, 2021

Major Categories	FY21 Forecasted Dollars	FY22 Forecasted Dollars	Actual Dollars for this Quarter	YTD Dollars since Nov. 2020	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$6,333,172	\$3,552,954.93	\$4,575,951.38	15	0	5/30/2026	\$457,595
Replacement & Reinforcement	\$6,895,250	\$4,553,299	\$1,566,641.67	\$7,421,993.73	4	0	3/30/2022	\$742,199
Regulator Station	\$0	\$0	\$0	\$0	1	0	4/30/2026	-
Trunk Line Replacement	\$0	\$0	\$0	\$0	2	0	5/30/2026	-
Excess Flow Values	\$8,000,000	\$4,194,286	\$533,896.23	\$2,091,171.69	3,200	846	9/30/2021	\$209,117
Regulator Vents	\$4,840,000	\$4,265,253	\$136,215.70	\$453,457.81	12,000	945	9/30/2021	\$45,346
Totals	\$23,613,500	\$19,346,010	\$5,789,709	\$14,542,575	15,222	1,791		\$1,454,257

* Please note that all budgeted and actual dollars do not include AFUDC.

NEW JERSEY NATURAL GAS COMPANY
IIP INCENTIVE PROGRAM
EARNINGS TEST
JANUARY 1, 2021 THROUGH DECEMBER 31, 2021
TWELVE MONTHS ACTUALS

		(000's)
Net Income	\$108,989	
Less:		
Earnings from Savegreen margin, net of tax	4,775	
Earnings from Incentive margin, net of tax	9,059	
Other income, net of tax	9,427	
Net Income - Earnings Test		\$85,727
Common Equity Balance		
	December-20	December-21
Rate Base	\$ 2,076,168	\$ 2,485,501
Equity Percentage (%)	54%	54%
Annual & Average Equity	\$ 1,121,130	\$ 1,342,171
		\$ 1,231,651
Return on Equity		6.96%
Authorized Return on Equity		9.60%
Deadband		0.50%
Return on Equity Cap		10.10%

IIP ENGINEERING PROGRAM
Roll-in Calculation

Investment End Date **6/30/2022**

RATE BASE CALCULATION

	<u>Total</u>
Gross Plant	\$25,623,354
Accumulated Depreciation	(\$154,324)
Net Plant	\$25,469,031
Accumulated Deferred Taxes	(\$57,305)
Rate Base	\$25,411,725
Rate of Return - Net of Tax (SCHEDULE NJNG-IIP-2)	6.37%
Return Requirement	\$1,619,870
Depreciation Exp, net	\$460,701
O&M Credit	(\$119,817)
	<u>\$1,960,754</u>
Revenue Factor (SCHEDULE NJNG-IIP-3)	1.4085
Total Revenue Requirement	<u><u>\$2,761,722</u></u>

SUPPORT

Gross Plant

Plant in-service	\$25,259,226
AFUDC - Debt	\$95,406
AFUDC - Equity	\$268,722
Total Gross Plant	<u>\$25,623,354</u>

Accumulated Depreciation

Accumulated Depreciation	(\$154,324)
Net Accumulated Depreciation	<u>(\$154,324)</u>

Depreciation Expense (Net of Tax)

Depreciable Plant (xAFUDC-E)	\$25,354,632
AFUDC-E	\$268,722
Depreciation Rate	<u>By Asset Class</u>
Depreciation Expense	\$640,842
Tax @ 28.11%	180,141
Depreciation Expense (Net of Tax)	<u>\$460,701</u>

IIP ENGINEERING PROGRAM
Weighted Average Cost of Capital (WACC)

IIP Capital Structure					
Type	Ratio	Cost	Weighted Cost	Net of Tax	Pre-tax
Long Term Debt	46.00%	3.60%	1.66%	1.19%	1.66%
Common Equity	54.00%	9.60%	5.18%	5.18%	7.21%
	100.00%		6.84%	6.37%	8.87%

Federal Income Tax	21.00%
State NJ Business Income Tax	9.00%
Tax Rate	28.11%

IIP ENGINEERING PROGRAM
Revenue Factor Calculation

Revenue Increase	100.0000
Uncollectible Rate	0.9417
BPU Assessment Rate	0.2483
Rate Counsel Assessment Rate	<u>0.0531</u>
Income before State of NJ Bus. Tax	98.7569
State of NJ Bus. Income Tax @ 9.00%	<u>8.8881</u>
Income Before Federal Income Taxes	89.8688
Federal Income Taxes @ 21%	<u>18.8724</u>
Return	<u>70.9963</u>
Revenue Factor	<u><u>1.4085</u></u>

New Jersey Natural Gas Company
Allocation of Proposed Revenue Adjustments to Base Rates
(In Thousands of Dollars)

Description (A)	Current Base Revenue ¹ (B)	Proposed Base Revenue Increase (C)	Proposed Base Revenues (D) = (B) + (C)
Rate Schedule:			
Residential Service	353,517	2,017	355,534
General Service - Small	34,572	197	34,769
General Service - Large	85,958	491	86,448
Firm Transportation Service	8,118	46	8,164
Distributed Generation Service - Commercial	1,231	7	1,238
NGV / CNG Service	573	3	576
Total	<u>483,969</u>	<u>2,762</u>	<u>486,730</u>

¹ Revenue is the Proposed Base Revenue from Attachment D, Page 2, of the stipulation approved in the Board's November 17, 2021 Order in BPU Docket No. GR21030679.

New Jersey Natural Gas Company
Base Rates and Revenues at Present and Proposed Rates

Component (a)	Amount ¹ (b)	Units (c)	Present Rates		Proposed Rates	
			Rate (d)	Revenue (e)	Rate (f)	Revenue (g)
<u>Residential Service</u>			<u>RS</u>		<u>RS</u>	
Customer Charge	6,250,626	Bills	\$ 10.32	\$ 64,506,460	\$ 10.32	\$ 64,506,460
Volumetric Charge	506,946,688	Therms	0.5701	289,010,307	0.5741	291,038,093
Total Base Revenues				\$ 353,516,766		\$ 355,544,553

<u>General Service Small (less than 5,000 Annual Therms)</u>			<u>GSS</u>		<u>GSS</u>	
Customer Charge	380,683	Bills	\$ 39.39	\$ 14,995,098	\$ 39.39	\$ 14,995,098
Volumetric Charge	39,584,913	Therms	0.4944	19,570,781	0.4994	19,768,706
Volumetric Charge - A/C	56,128	Therms	0.1081	6,067	0.1087	6,101
Total Base Revenues				\$ 34,571,947		\$ 34,769,905

<u>General Service Large (5,000 + Annual Therms)</u>			<u>GSL</u>		<u>GSL</u>	
Customer Charge	94,586	Bills	\$ 97.54	\$ 9,225,898	\$ 97.54	\$ 9,225,898
Demand Charge	10,678,878	Therms	3.2000	34,172,408	3.2000	34,172,408
Volumetric Charge	135,797,036	Therms	0.3133	42,545,211	0.3169	43,034,081
Volumetric Charge - A/C	133,220	Therms	0.1081	14,401	0.1087	14,481
Total Base Revenues				\$ 85,957,919		\$ 86,446,868

<u>Firm Transportation Service*</u>			<u>FT</u>		<u>FT</u>	
Customer Charge	1,517	Bills	\$ 328.25	\$ 497,922	\$ 328.25	\$ 497,922
Demand Charge	2,435,047	Therms	2.3447	5,709,454	2.3447	5,709,454
Volumetric Charge	24,653,234	Therms	0.0775	1,910,626	0.0794	1,957,467
Total Base Revenues				\$ 8,118,002		\$ 8,164,843

¹ Billing determinants are from Attachment D, Pages 3-5, of the stipulation approved in the Board's November 17, 2021 Order in BPU Docket No. GR21030679.

New Jersey Natural Gas Company
Base Rates and Revenues at Present and Proposed Rates

Component (a)	Amount ¹ (b)	Units (c)	Present Rates		Proposed Rates	
			Rate (d)	Revenue (e)	Rate (f)	Revenue (g)
<u>Distributed Generation - Commercial*</u>			<u>DGC</u>		<u>DGC</u>	
Customer Charge	269	Bills	\$ 97.54	\$ 26,195	\$ 97.54	\$ 26,195
Demand Charge	379,385	Therms	2.2040	836,165	2.2040	836,165
Volumetric Charge - Winter	3,317,249	Therms	0.0701	232,539	0.0711	235,856
Volumetric Charge - Summer	3,455,288	Therms	0.0395	136,484	0.0405	139,939
Total Base Revenues				\$ 1,231,384		\$ 1,238,156
<u>Natural Gas Vehicle / Compressed Natural Gas Service</u>			<u>NGV / CNG</u>		<u>NGV / CNG</u>	
Customer Charge	60	Bills	\$ 97.54	\$ 5,852	\$ 97.54	\$ 5,852
Volumetric Charge	1,498,101	Therms	0.2683	401,940	0.2705	405,236
CNG Charge	824,569	Therms	0.2000	164,914	0.2000	164,914
Total Base Revenues				\$ 572,707		\$ 576,003
TOTAL SYSTEM BASE DISTRIBUTION REVENUES				\$ 483,968,724		\$ 486,740,328

Increase	2,771,604
TARGET Increase	2,761,722
Difference	\$9,881

¹ Billing determinants are from Attachment D, Pages 3-5, of the stipulation approved in the Board's November 17, 2021 Order in BPU Docket No. GR21030679.

Redline Tariff Sheets

SERVICE CLASSIFICATION - RS**RESIDENTIAL SERVICE****AVAILABILITY**

This service is available to any residential Customer in the territory served by the Company using gas for any domestic purpose. This rate is applicable to individually-metered apartments and to rooming and boarding houses where the number of rental bedrooms is not more than twice the number of bedrooms used by the Customer.

Gas delivered under this schedule may not be used for other than domestic purposes except when such use is incidental to domestic use.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$11.00
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Delivery Charge:**Residential Heating**

Delivery Charge per therm	\$0.85470 .8589
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Residential Non-Heating

Delivery Charge per therm	\$0.75470 .7589
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BGSS Charge:

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

Date of Issue: ~~March 24~~, 2022
 Issued by: Mark G. Kahrer, Senior Vice President
 2022
 Wall, NJ 07719

Effective for service rendered on
 and after ~~October~~April 1,

SERVICE CLASSIFICATION – GSS**GENERAL SERVICE - SMALL****AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses less than 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service (“CAC”) under Special Provision I.2, the Company may, upon application by the Customer, meter the space heating and CAC use separately. Street Lighting Service also will be supplied under this schedule (Special Provision II.1).

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”) or from a Third Party Supplier.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month \$42.00

Delivery Charge:

Delivery Charge per therm ~~\$0.77370~~.7790

BGSS Charge:

BGSS Charge per therm for Sales Customers See “Rate Summaries” at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider “A” for the current Balancing Charge.

Date of Issue: ~~March 24~~, 2022
Issued by: Mark G. Kahrer, Senior Vice President
2022
Wall, NJ 07719

Effective for service rendered on
and after ~~October~~April 1,

SERVICE CLASSIFICATION - GSS**GENERAL SERVICE - SMALL (continued)****SPECIAL PROVISIONS****I. Applicable to All Customers Under This Service Classification****1. Annual Review**

The Company shall review, at least once a year, each GSS Customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service – Large ("GSL") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is greater than or equal to 5,500 therms, the customer will be switched to GSL prospectively.

2. Air Conditioning and Pool Heating

Upon separate application, GSS Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (~~\$0.42990.4346~~) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of ~~\$0.34380.3444~~ per therm, which includes ~~\$0.10810.1087~~ per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSS.

Commercial Air Conditioning and Pool Heating ("CAC") customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

Where a CAC Customer uses gas under this service classification in a direct-fired chiller/heater and the heating load is metered through the same meter as the cooling, air conditioning or pool heating load, and further, where the gas used for heating is billed separately, the GSS Customer Charge shall be waived, provided the Customer pays the Customer Charge under its heating service in all twelve (12) months of the year.

3. Veterans' Organization Service

Pursuant to N.J.S.A. 48:2-21.41, when natural gas service is delivered to a customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the customer may apply and be eligible for billing under this Special Provision.

- a. Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this Service Classification and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service

Date of Issue: ~~March 24, 2022~~
Issued by: ~~Mark G. Kahrer, Senior Vice President~~
2022

Wall, NJ 07719

Effective for service rendered on
and after ~~October~~ ~~April~~ 1,

SERVICE CLASSIFICATION - GSS**GENERAL SERVICE - SMALL (continued)**

delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

Date of Issue: ~~March 24~~, 2022
Issued by: Mark G. Kahrer, Senior Vice President
2022
Wall, NJ 07719

*Effective for service rendered on
and after* ~~October~~~~April~~ 1,

SERVICE CLASSIFICATION - GSS**GENERAL SERVICE - SMALL (continued)**

The Customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

- b. The Customer will continue to be billed on this Service Classification. At least once annually, the Company shall review eligible customers' Customer Charges and Delivery Charges under this Special Provision for all relevant periods. If the comparable Customer Charges and Delivery Charges under Service Classification Residential Service (RS) are lower than the charges under their current Service Classification, a credit in the amount of the difference will be applied to the Customer's next bill.

4. **Metering**

An Automated Meter Reading (AMR) device will not be required for this service. However, the Company reserves the right to install an AMR device at its own expense. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

II. *Applicable to All Customers Purchasing Gas Supply Under Rider "A" BGSS*1. **Street Lighting Service**

Street Lighting Service is not subject to Rider "I" of this Tariff. The delivery charge per therm for Street Lighting Service is ~~\$0.75470.7600~~ per therm.

III. *Applicable to All Customers Purchasing Gas Supply from a Third Party Supplier*1. **Additional Requirements**

Service is subject to the terms and conditions of the Third Party Supplier Requirements section of this Tariff (Service Classification – TPS) and Section 10 of the Company's Standard Terms and Conditions.

TERMS AND CONDITIONS

Service is subject to the Company's Standard Terms and Conditions of this Tariff.

Date of Issue: ~~March 24, 2022~~
Issued by: Mark G. Kahrer, Senior Vice President
2022
Wall, NJ 07719

Effective for service rendered on
and after ~~October~~ ~~April~~ 1,

SERVICE CLASSIFICATION - GSL**GENERAL SERVICE - LARGE****AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses greater than or equal to 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service ("CAC") under Special Provision I.4, the Company may, upon application by the Customer, meter the space heating and CAC use separately.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month \$104.00

Demand Charge:

Demand Charge per therm applied to HMAD \$3.41

Delivery Charge:

Delivery Charge per therm ~~\$0.58800.5918~~

BGSS Charge:

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

Date of Issue: ~~March 24~~, 2022
Issued by: Mark G. Kahrer, Senior Vice President
2022
Wall, NJ 07719

Effective for service rendered on
and after ~~October~~ ~~April~~ 1,

SERVICE CLASSIFICATION - GSL**GENERAL SERVICE - LARGE (continued)****SPECIAL PROVISIONS**I. *Applicable to All Customers in this Service Classification*1. **Determination of Demand**

The highest monthly average daily usage (HMAD) that occurs in any billing period will be used to calculate the Demand Charge. The HMAD shall be determined based upon the Customer's highest normalized average daily usage for a month in the most recent twenty-four (24) month period. Estimated data may be used when actual data is not available. At least once a year, the Company shall review and modify, if necessary, each GSL customer's HMAD based upon the most recent twenty-four (24) months of billing information. Any modification will be on a prospective basis. The Company reserves the right to determine the HMAD for any Customer by actually metering daily usage.

2. **Metering**

An Automated Meter Reading (AMR) device with daily meter reads will not be required for this service. However, the Company reserves the right to install an AMR if it believes such a device will provide a more accurate HMAD than the Determination of Demand set forth above. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

3. **Annual Review**

The Company shall review, at least once a year, each GSL customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service - Small ("GSS") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is less than or equal to 4,500 therms, the Customer will be switched to GSS prospectively.

4. **Air Conditioning and Pool Heating**

Upon separate application, GSL Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (~~\$0.24420.2474~~) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of ~~\$0.34380.3444~~ per therm which includes ~~\$0.10810.1087~~ per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSL.

Commercial Air Conditioning and Pool Heating ("CAC") Customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

Date of Issue: ~~March 24~~, 2022
Issued by: Mark G. Kahrer, Senior Vice President
2022
Wall, NJ 07719

Effective for service rendered on
and after ~~October~~ ~~April~~ 1,

SERVICE CLASSIFICATION - FT**FIRM TRANSPORTATION SERVICE****AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications GSS, GSL, IS, or NGV. The Company may require the Customer to provide to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$350.00
-------------------------------------	----------

Demand Charge:

Demand Charge per therm applied to MDQ	\$2.50
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Delivery Charge:

Delivery Charge per therm	\$0.18660 .1887
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

Date of Issue: ~~March~~ 24, 2022
 Issued by: Mark G. Kahrer, Senior Vice President
 2022
 Wall, NJ 07719

Effective for service rendered on
 and after ~~October~~ April 1,

SERVICE CLASSIFICATION - DGC**DISTRIBUTED GENERATION SERVICE - COMMERCIAL****AVAILABILITY**

This service is available to any commercial customer using distributed generation technologies including, but not limited to, microturbines and fuel cells.

CONDITIONS PRECEDENT

If the Customer is served by a Third Party Supplier, the Third Party Supplier assumes the responsibility for all delivery requirements. The Company may require the Customer to provide, to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems. The Customer is responsible for payment of any costs if additional facilities, exclusive of metering facilities, are necessary to provide service. The Company reserves the right to limit new customers served under this service, if it determines that service expansion is detrimental to existing firm customers. The Customer must demonstrate that qualifying electric generation equipment has been installed at its location.

MONTHLY RATES

	<u>DGC-Balancing</u>	<u>DGC-FT</u>
<u>Customer Charge:</u>		
Customer Charge per meter per month	\$104.00	\$104.00
<u>Demand Charge:</u>		
Demand Charge per therm applied to PBQ	\$2.35	\$2.35
<u>Delivery Charge per therm:</u>		
November - April	\$0.30220.3033	\$0.17870.1798
May - October	\$0.26960.2707	\$0.14610.1472
<u>BGSS Charge:</u>		
BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff	N/A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS. For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

Date of Issue: ~~March 24, 2022~~
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 2022
 Wall, NJ 07719

Effective for service rendered on
 and after ~~October~~April 1,

SERVICE CLASSIFICATION - NGV**NATURAL GAS VEHICLE SERVICE****AVAILABILITY**

This service is available to any residential or commercial customer for the purpose of fueling natural gas vehicles at Company owned and operated compressed natural gas ("CNG") re-fueling facilities ("Company facilities") and at separately metered Customer owned and operated CNG re-fueling facilities ("Customer owned facilities").

CONDITIONS PRECEDENT

The Customer must sign a service agreement which sets forth the vehicles to be served to be eligible for this service.

DEFINITION OF TERM USED HEREIN

"GGE" is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

CHARACTER OF SERVICE

Firm sales gas service where Customer who uses Company facilities purchases gas supply pursuant to the Company's Rider "A" for Basic Gas Supply Service ("BGSS"). Firm sales or transportation gas service where Customer who uses Customer owned facilities purchases gas supply pursuant to the Company's Rider "A" for BGSS or from a Third Party Supplier, respectively.

LICENSING, PERMITS AND LEGAL REQUIREMENTS

Customers installing CNG re-fueling facilities on their premises must meet all applicable licensing, permitting and other legal requirements associated with owning and operating CNG refueling facilities. The failure of the customer to comply with this provision may result in the Company suspending or terminating gas service to such facilities without further liability.

MONTHLY RATES

	Gas Available at Company Facilities	Customer Owned Facilities
<u>Customer Charge:</u>		
Residential Customer Charge per meter per month	N/A	\$11.00
Commercial Customer Charge per meter per month	N/A	\$104.00
<u>Delivery Charge:</u>		
Delivery Charge per therm	\$0.390 <u>0.3924</u> (\$0.4880.491 per GGE)	\$0.390 <u>0.3924</u> (\$0.4880.491 per GGE)

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Wall, NJ 07719

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SERVICE CLASSIFICATION - CNG**COMPRESSED NATURAL GAS****AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications RS, GSS, GSL, FT, IS, or NGV and who will utilize natural gas for the purpose of fueling natural gas vehicles at Company owned compressed natural gas re-fueling facilities operated by the Customer on its property ("Host Customer").

Availability of this Service Classification is subject to the terms and conditions approved in BPU Docket No. GR11060361. This Service Classification is closed.

CONDITIONS PRECEDENT

The Host Customer must sign an Agreement with the Company. The Host Customer must provide assurance that it will use initially at least twenty (20) percent of the re-fueling facility's capacity. The Host Customer must agree to provide the general public with reasonable access to a re-fueling facility for purposes of fueling the general public's natural gas vehicles.

DEFINITION OF TERM USED HEREIN

"GGE" is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

CHARACTER OF SERVICE

Firm gas service where Host Customer may purchase gas supply pursuant to the Company's Rider "A" for Basic Gas Supply Service ("BGSS"), from the Company through a contract, or from a Third Party Supplier.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month \$104.00

Delivery Charge:

Delivery Charge per therm ~~\$0.60330.6057~~
(~~\$0.7540.757~~ per GGE)

BGSS Charge:

Monthly BGSS Charge per therm for Sales Customers without a gas supply contract See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge.

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Wall, NJ 07719

Effective for service rendered on and after ~~October~~ ~~April~~ 1,

SERVICE CLASSIFICATION - CNG

COMPRESSED NATURAL GAS

Where service is taken for less than one month, the minimum charge will be prorated.

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RIDER "D"

INFRASTRUCTURE INVESTMENT PROGRAM - IIP

Applicable to the following service classifications:

RS	Residential Service	DGC	Distributed Generation Commercial
DGR	Distributed Generation Residential	ED	Economic Development
GSS	General Service - Small	NGV	Natural Gas Vehicle
GSL	General Service - Large	CNG	Compressed Natural Gas
FT	Firm Transportation		

INCREMENTAL BASE RATE CHARGES

<u>Service Classification</u>		<u>Pre-Tax Rate</u>	<u>After-tax Rate</u>
<u>RS</u>			
HP Customer Charge	per meter per month	\$0.00	\$0.00
RS HP Base Rate Charge	IIP Base Rate Charge per therm	\$0.00000.0040	\$0.00000.0043
<u>DGR</u>			
HP Customer Charge	per meter per month	\$0.00	\$0.00
DGR HP Base Rate Charge	IIP Base Rate Charge per therm	\$0.0000	\$0.0000
<u>GSS</u>			
HP Customer Charge	per meter per month	\$0.00	\$0.00
GSS HP Base Rate Charge	IIP Base Rate Charge per therm	\$0.00000.0050	\$0.00000.0053
GSS CAC	IIP Base Rate Charge per therm	\$0.0006	\$0.0006
<u>GSL</u>			
HP Customer Charge	per meter per month	\$0.00	\$0.00
HP Demand Charge	per therm per month applied to HMAD	\$0.00	\$0.00
GSL HP Base Rate Charge	IIP Base Rate Charge per therm	\$0.003600	\$0.003800
GSL CAC	IIP Base Rate Charge per therm	\$0.0006	\$0.0006
<u>FT</u>			

Date of Issue: ~~November 18, 2022~~2021
 Issued by: Mark G. Kahrer, Senior Vice President
~~2022~~2021
 Wall, NJ 07719

Effective for service rendered on
 and after ~~October~~December 1,

RIDER "D"**INFRASTRUCTURE INVESTMENT PROGRAM - IIP**

IIP Customer Charge	per meter per month	\$0.00	\$0.00
IIP Demand Charge	per therm per month applied to MDQ	\$0.00	\$0.00
FT IIP Base Rate Charge	IIP Base Rate Charge per therm	\$0.001900	\$0.002000
<u>DGC</u>			
IIP Customer Charge	per meter per month	\$0.00	\$0.00
IIP Demand Charge	per therm per month applied to PBQ	\$0.00	\$0.00
DGC IIP Base Rate Charge	IIP Base Rate Charge per therm	\$0.001000	\$0.001100
<u>NGV</u>	<u>IIP Base Rate Charge per therm</u>	<u>\$0.0022</u>	<u>\$0.0023</u>
<u>CNG</u>	<u>IIP Base Rate Charge per therm</u>	<u>\$0.0022</u>	<u>\$0.0023</u>

The above IIP Customer Charges will be included in the total Customer Charge on customer bills.

Date of Issue: ~~November 18, 2022~~2021
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~~2022~~2021
 Wall, NJ 07719

Effective for service rendered on
 and after ~~October~~December 1,

RIDER "D"INFRASTRUCTURE INVESTMENT PROGRAM - IIP (continued)

<u>Service Classification</u>		<u>Pre-Tax Rate</u>	<u>After-tax Rate</u>
<u>NGV</u>			
IIP Customer Charge	per meter per month	\$0.00	\$0.00
IIP Base Rate Charge	per therm	\$0.0000	\$0.0000
<u>CNG</u>			
IIP Customer Charge	per meter per month	\$0.00	\$0.00
IIP Base Rate Charge	per therm	\$0.0000	\$0.0000

~~The above IIP Customer Charges will be included in the total Customer Charge on customer bills. The above IIP Demand Charges will be included in the total Demand Charge on customer bills. The above IIP Base Rate Charges will be included in total Delivery Charges on customer bills.~~

DETERMINATION OF THE IIP

The purpose of the Infrastructure Investment Program Rider is to set forth the base rate adjustments associated with the Company's approved Infrastructure Investment Program pursuant to N.J.A.C. 14:3-2A.1 et seq. The Company shall file periodic requests with the Board for implementation of IIP charges applicable to customers on service classifications to which Rider "D" applies. Filings will be made according to the Company's recovery periods approved in BPU Docket No. GR19020278.

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 2021
 Wall, NJ 07719

Effective for service rendered on
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RIDER "I"**CONSERVATION INCENTIVE PROGRAM – CIP (continued)**

7. **Customer Class Group** – For purposes of determining and applying the CIP, customers shall be aggregated into four separate recovery class groups. The Customer Class Groups shall be as follows:
- Group I: RS (non-heating customers only)
 - Group II: RS (heating customers only)
 - Group III: GSS, ED using less than 5,000 therms annually
 - Group IV: GSL, ED using 5,000 therms or greater annually
8. **Forecast Annual Usage** – the Forecast Annual Usage (“FAU”) shall be the projected total annual throughput for all customers within the applicable Customer Class Group. The FAU shall be estimated based on normal weather.
9. **Incremental Large Customer Count Adjustment** – the Company shall maintain a list of incremental commercial and industrial customers added to its system on or after September 1, 2021 whose connected load is greater than that typical for the Company’s average commercial and industrial customer. For purposes of the CIP, large incremental customers shall be those customers whose connected load exceeds 5,600 cubic feet per hour (“CFH”). A new customer at an existing location previously connected to NJNG’s facilities shall not be considered an incremental customer. The Actual Number of Customers for the Customer Class Group shall be adjusted to reflect the impact of all such incremental commercial or industrial customers. Specifically, the Incremental Large Customer Count Adjustment for the applicable month shall equal the aggregate connected load for all active customers that exceed the 5,600 CFH threshold divided by 2,800 CFH less the number of active customers, rounded to the nearest whole number.
10. **Margin Revenue Factor** – the Margin Revenue Factor (“MRF”) shall be the weighted-average margin rate as quoted in the individual service classes to which the CIP applies. The MRFs by Customer Class Group are as follows:
- | | |
|---|---------------------------|
| Group I (RS non-heating): | \$0.57010.5741 |
| Group II (RS heating): | \$0.57010.5741 |
| Group III (GSS, ED using less than 5,000 therms annually) | \$0.49440.4994 |
| Group IV (GSL, ED using 5,000 therms or greater annually) | \$0.31330.3169 |

The MRF shall be reset each time new base rates are placed into effect.

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Issued by: ~~2022~~ Mark G. Kahrer, Senior Vice President
 Wall, NJ 07719

Effective for service rendered on and after ~~October~~ **December 1,**

SUMMARY OF RESIDENTIAL RATE COMPONENTSResidential Heating Customers

<u>Customer Charge</u>		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
Customer Charge per meter per month		11.00	11.00	
IIP Customer Charge per meter per month		0.00	0.00	Rider D
Total Customer Charge		11.00	11.00	
 <u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.5701	0.5701	
Pre-tax IIP Base Rate		0.00000.0	0.00000.0	Rider D
		<u>040</u>	<u>040</u>	
Total Pre-tax Base Rate (Margin Revenue Factor)		0.57010.5	0.57010.5	
		<u>741</u>	<u>741</u>	
SUT		0.03780.0	0.03780.0	Rider B
		<u>380</u>	<u>380</u>	
After-tax Base Rate		0.60790.6	0.60790.6	
		<u>121</u>	<u>121</u>	
CIP		0.0193	0.0193	Rider I
EE		<u>0.0417</u>	<u>0.0417</u>	Rider F
<i>Subtotal</i>	a	0.66890.6	0.66890.6	
		<u>731</u>	<u>731</u>	
<i>Balancing Charge</i>	b	0.1235	0.1235	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0259	0.0259	Rider E
RA		0.0174	0.0174	Rider C
USF		<u>0.0190</u>	<u>0.0190</u>	Rider H
<i>Total SBC</i>	c	<u>0.0623</u>	<u>0.0623</u>	
Delivery Charge (DEL)	a+b+c=d	0.85470.8	0.85470.8	
		<u>589</u>	<u>589</u>	
 <u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.3974</u>	x	Rider A

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2022
Wall, NJ 07719

Effective for service rendered on
and after ~~October~~ April 1,

SUMMARY OF RESIDENTIAL RATE COMPONENTS

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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2022
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*Effective for service rendered on
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BPU No. 11 - Gas

~~FourthThird~~ Revised Sheet No. 253
Superseding ~~ThirdSecond~~ Revised Sheet No. 253SUMMARY OF RESIDENTIAL RATE COMPONENTSResidential Non-Heating Customers

<u>Customer Charge</u>		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
Customer Charge per meter per month		11.00	11.00	
IIP Customer Charge per meter per month		-0.00	0.00	Rider D
Total Customer Charge		11.00	11.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.5701	0.5701	
Pre-tax IIP Base Rate		0.0000	0.0000	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.5701 <u>0.5741</u>	0.5701 <u>0.574</u>	
SUT		0.03780 <u>0.0380</u>	0.03780 <u>0.038</u>	Rider B
After-tax Base Rate		0.60790 <u>0.6121</u>	0.60790 <u>0.612</u>	
CIP		(0.0807)	(0.0807)	Rider I
EE		0.0417	0.0417	Rider F
Subtotal	a	0.56890 <u>0.5731</u>	0.56890 <u>0.573</u>	
Balancing Charge	b	0.1235	0.1235	Rider A
<u>Societal Benefits Charge ("SBC"):</u>				
NJ's Clean Energy		0.0259	0.0259	Rider E
RA		0.0174	0.0174	Rider C
USF		0.0190	0.0190	Rider H
Total SBC	c	0.0623	0.0623	
Delivery Charge (DEL)	a+b+c=d	0.75470 <u>0.7589</u>	0.75470 <u>0.758</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.3974</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Date of Issue: ~~March 24~~, 2022
 Issued by: Mark G. Kahrer, Senior Vice President
 2022
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Effective for service rendered on
 and after ~~October~~ April 1,

BPU No. 11 - Gas

*~~Fourth~~ Revised Sheet No. 253
Superseding ~~Third~~ Revised Sheet No. 253*

SUMMARY OF RESIDENTIAL RATE COMPONENTS

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

*Date of Issue: ~~March 24~~, 2022
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2022
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*Effective for service rendered on
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*Filed pursuant to Order of the Board of Public Utilities entered in
Docket No. ~~GR21091145~~*

SUMMARY OF RESIDENTIAL RATE COMPONENTSResidential Distributed Generation Service

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		11.00	11.00	
IIP Customer Charge per meter per month		-0.00	-0.00	Rider D
Total Customer Charge		11.00	11.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.1685	0.1185	
Pre-tax IIP Base Rate		<u>0.0000</u>	<u>0.0000</u>	Rider D
Total Pre-tax Base Rate		0.1685	0.1185	
SUT		<u>0.0112</u>	<u>0.0079</u>	Rider B
After-tax Base Rate		0.1797	0.1264	
EE		<u>0.0417</u>	<u>0.0417</u>	Rider F
<i>Subtotal</i>	a	0.2214	0.1681	
<i>Balancing Charge</i>	b	0.1235	0.1235	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0259	0.0259	Rider E
RA		0.0174	0.0174	Rider C
USF		<u>0.0190</u>	<u>0.0190</u>	Rider H
<i>Total SBC</i>	c	<u>0.0623</u>	<u>0.0623</u>	
Delivery Charge (DEL)	a+b+c=d	<u>0.4072</u>	<u>0.3539</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.3974</u>	<u>0.3974</u>	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: ~~March 24~~, 2022
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Effective for service rendered on
 and after ~~October~~ April 1,

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSGeneral Service - Small (GSS)

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		42.00	42.00	
IIP Customer Charge per meter per month		0.00	0.00	Rider D
Total Customer Charge		42.00	42.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.4944	0.4944	
Pre-tax IIP Base Rate		0.00000.0	0.00000.0050	Rider D
		050		
Total Pre-tax Base Rate (Margin Revenue Factor)		0.49440.4	0.49440.4994	
		994		
SUT		0.03280.0	0.03280.0331	Rider B
		331		
After-tax Base Rate		0.52720.5	0.52720.5325	
		325		
CIP		0.0190	0.0190	Rider I
EE		0.0417	0.0417	Rider F
<i>Subtotal</i>	a	0.58790.5	0.58790.5932	
		932		
<i>Balancing Charge</i>	b	0.1235	0.1235	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0259	0.0259	Rider E
RA		0.0174	0.0174	Rider C
USF		0.0190	0.0190	Rider H
<i>Total SBC</i>	c	0.0623	0.0623	
Delivery Charge (DEL)	a+b+c=d	0.77370.7	0.77370.7790	
		790		
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.3974</u>	x	Rider A

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Wall, NJ 07719

Effective for service rendered on
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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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Wall, NJ 07719

*Effective for service rendered on
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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSGeneral Service - Large (GSL)

		<u>Bundled</u> <u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		104.00	104.00	
IIP Customer Charge per meter per month		—0.00	—0.00	Rider D
Total Customer Charge		104.00	104.00	
<u>Demand Charge</u>				
Demand Charge per month applied to HMAD		3.41	3.41	
IIP Demand Charge per month applied to HMAD		—0.00	—0.00	Rider D
Total Demand Charge		—3.41	—3.41	
<u>Delivery Charge (“DEL”) per therm</u>				
Pre-tax Base Rate		0.3133	0.3133	
Pre-tax IIP Base Rate		0.00000.00	0.00000.00	Rider D
		<u>36</u>	<u>36</u>	
Total Pre-tax Base Rate (Margin Revenue Factor)		0.31330.31	0.31330.31	
		<u>69</u>	<u>69</u>	
SUT		0.02080.02	0.02080.02	Rider B
		<u>10</u>	<u>10</u>	
After-tax Base Rate		0.33410.33	0.33410.33	
		<u>79</u>	<u>79</u>	
CIP		0.0264	0.0264	Rider I
EE		0.0417	0.0417	Rider F
<i>Subtotal</i>	a	0.40220.40	0.40220.40	
		<u>60</u>	<u>60</u>	
<i>Balancing Charge</i>	b	0.1235	0.1235	Rider A
<i>Societal Benefits Charge (“SBC”):</i>				
NJ’s Clean Energy		0.0259	0.0259	Rider E
RA		0.0174	0.0174	Rider C
USF		0.0190	0.0190	Rider H
<i>Total SBC</i>	c	<u>0.0623</u>	<u>0.0623</u>	
Delivery Charge (DEL)	a+b+c=d	0.58800.59	0.58800.59	
		<u>18</u>	<u>18</u>	

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2022

Wall, NJ 07719

Effective for service rendered on
and after ~~October~~^{April} 1,

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSBasic Gas Supply Charge ("BGS")

BGS

e

\$0.6304

X

Rider A

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, DEL, and BGS charges are presented on customer bills.

Date of Issue: ~~March 24~~, 2022

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2022

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Effective for service rendered on
and after ~~October~~~~April~~ 1,

NEW JERSEY NATURAL GAS COMPANY

~~Third~~Second Revised Sheet No. 257Superseding ~~Second~~First Revised Sheet No. 257

BPU No. 11 - Gas

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSFIRM TRANSPORTATION (FT)

	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>		
Customer Charge per meter per month	350.00	
IIP Customer Charge per meter per month	0.00	Rider D
Total Customer Charge	350.00	
<u>Demand Charge</u>		
Demand Charge per therm per month applied to MDQ	2.50	
IIP Demand Charge per month applied to the MDQ	0.00	Rider D
Total Demand Charge	2.50	
<u>Delivery Charge ("DEL") per therm</u>		
Pre-tax Base Rate	0.0775	
Pre-tax IIP Base Rate	0.00000.001	Rider D
	<u>9</u>	
Total Pre-tax Base Rate	0.0775 <u>0.079</u>	
	<u>4</u>	
SUT	0.0051 <u>0.005</u>	Rider B
	<u>3</u>	
After-tax Base Rate	0.0826 <u>0.084</u>	
	<u>7</u>	
EE	<u>0.0417</u>	Rider F
<i>Subtotal</i>	a 0.1243 <u>0.126</u>	
	<u>4</u>	
<i>Societal Benefits Charge ("SBC"):</i>		
NJ's Clean Energy	0.0259	Rider E
RA	0.0174	Rider C
USF	<u>0.0190</u>	Rider H
<i>Total SBC</i>	b <u>0.0623</u>	
Delivery Charge (DEL)	a+b=c <u>0.1866</u> <u>0.188</u>	
	<u>7</u>	

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, and DEL, charges are presented on customer bills.

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**Commercial Distributed Generation Service – DGC-Balancing**

	Nov - Apr	May - Oct	Reference
<u>Customer Charge</u>			
Customer Charge per meter per month	104.00	104.00	
IIP Customer Charge per meter per month	-0.00	-0.00	Rider D
Total Customer Charge	-104.00	-104.00	
<u>Demand Charge</u>			
Demand Charge per therm per month applied to PBQ	2.35	2.35	
IIP Demand Charge per therm per month applied to PBQ	-0.00	-0.00	Rider D
Total Demand Charge	-2.35	-2.35	
<u>Delivery Charge (“DEL”) per therm</u>			
Pre-tax Base Rate	0.0701	0.0395	
Pre-tax IIP Base Rate	0.00000.0010	0.00000.00 <u>10</u>	Rider D
Total Pre-tax Base Rate	0.0701 <u>0.0711</u>	0.0395 <u>0.04</u> <u>05</u>	
SUT	0.00460.0047	0.00260.00 <u>27</u>	Rider B
After-tax Base Rate	0.07470.0758	0.04210.04 <u>32</u>	
EE	<u>0.0417</u>	<u>0.0417</u>	Rider F
Subtotal	a	0.11640.1175 <u>49</u>	
Societal Benefits Charge (“SBC”):			
NJ’s Clean Energy	0.0259	0.0259	Rider E
RA	0.0174	0.0174	Rider C
USF	<u>0.0190</u>	<u>0.0190</u>	Rider H
Total SBC	b	<u>0.0623</u>	
Balancing Charge	c	<u>0.1235</u>	
DGC-Balancing Delivery Charge (DEL)	a+b+c=d	0.3022 <u>0.3033</u> <u>07</u>	
<u>Basic Gas Supply Charge (“BGS”)</u>			
BGS	e	<u>\$0.6304</u>	Rider A

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, DEL, and BGS charges are presented on customer bills.

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSCommercial Distributed Generation Service – DGC-FT

	Nov - Apr	May - Oct	Reference
<u>Customer Charge</u>			
Customer Charge per meter per month	104.00	104.00	
HP Customer Charge per meter per month	-0.00	-0.00	Rider D
Total Customer Charge	104.00	104.00	
<u>Demand Charge</u>			
Demand Charge per therm per month applied to PBQ	2.35	2.35	
HP Demand Charge per therm per month applied to PBQ	-0.00	-0.00	Rider D
Total Demand Charge	-2.35	-2.35	
<u>Delivery Charge ("DEL") per therm</u>			
Pre-tax Base Rate	0.0701	0.0395	
IIP Pre-tax Base Rate	0.00000.001	0.00000.001	Rider D
	<u>0</u>	<u>0</u>	
Total Pre-tax Base Rate	0.0701 <u>0.071</u>	0.0395 <u>0.040</u>	
SUT	0.0046 <u>0.004</u>	0.0026 <u>0.002</u>	Rider B
	<u>7</u>	<u>7</u>	
After-tax Base Rate	0.0747 <u>0.075</u>	0.0421 <u>0.043</u>	
	<u>8</u>	<u>2</u>	
EE	<u>0.0417</u>	<u>0.0417</u>	Rider F
<i>Subtotal</i>	a 0.1164 <u>0.117</u>	0.0838 <u>0.084</u>	
	<u>5</u>	<u>9</u>	
<u>Societal Benefits Charge ("SBC"):</u>			
NJ's Clean Energy	0.0259	0.0259	Rider E
RA	0.0174	0.0174	Rider C
USF	<u>0.0190</u>	<u>0.0190</u>	Rider H
<i>Total SBC</i>	b <u>0.0623</u>	<u>0.0623</u>	
DGC-FT Delivery Charge (DEL)	a+b=c 0.1787 <u>0.179</u>	0.1461 <u>0.147</u>	
	<u>8</u>	<u>2</u>	

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, and DEL rate are presented on customer bills

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSCompressed Natural Gas (CNG)

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		104.00	104.00	
IIP Customer Charge per meter per month		0.00	0.00	Rider D
Total Customer Charge		104.00	104.00	Rider D
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.2683	0.2683	
IIP Pre-tax Base Rate		0.00000.0	0.00000.0022	Rider D
		022		
CNG Charge		<u>0.2000</u>	<u>0.2000</u>	
Total Pre-tax Base Rate		0.46830.4	0.46830.4705	Rider D
		705		
SUT		0.03100.0	0.03100.0312	Rider B
		312		
After-tax Base Rate		0.49930.5	0.49930.5017	
		017		
EE		<u>0.0417</u>	<u>0.0417</u>	Rider F
<i>Subtotal</i>	a	0.54100.5	0.54100.5434	
		434		
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0259	0.0259	Rider E
RA		0.0174	0.0174	Rider C
USF		<u>0.0190</u>	<u>0.0190</u>	Rider H
<i>Total SBC</i>	b	<u>0.0623</u>	<u>0.0623</u>	
Delivery Charge (DEL)	a+b=c	0.60330.6	0.60330.6057	
		057		
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.7539	X	Rider A

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**Compressed Natural Gas (CNG)**

BGS

d

0.7539

X

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer, DEL, and BGSS charges are presented on customer bills.

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SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS**Natural Gas Vehicles (NGV)****Gas Available at Company Facilities**Reference

<u>Delivery Charge ("DEL")</u>		\$ per therm	\$ per GGE	
Pre-tax Base Rate		0.2683		
IIP Pre-tax Base Rate		0.00220.000		Rider D
		<u>0</u>		
Total Pre-tax Base Rate		0.26830.270		
		<u>5</u>		
SUT		0.01780.017		Rider B
		<u>9</u>		
After-tax Base Rate		0.28610.288		
		<u>4</u>		
EE		<u>0.0417</u>		Rider F
<i>Subtotal</i>	a	0.32780.330		
		<u>1</u>		
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0259		Rider E
RA		0.0174		Rider C
USF		<u>0.0190</u>		Rider H
<i>Total SBC</i>	b	<u>0.0623</u>		
Delivery Charge (DEL)	a+b=c	0.39010.392	<u>0.4880.491</u>	
		<u>4</u>		
Compression Charge	d	0.4958	0.620	
Monthly Basic Gas Supply Charge ("BGS")	e	<u>0.7539</u>	<u>0.942</u>	Rider A
Total Variable Charge	c+d+e=f	1.63981.642	<u>2.0502.053</u>	
		<u>1</u>		
New Jersey Motor Vehicle Fuel Tax	g		0.000	
Federal Excise Fuel Tax *	h		<u>0.185</u>	

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SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTSNatural Gas Vehicles (NGV)*Total Price*f+g+h+i
=j2,2352.238

*Adjusted to reflect Internal Revenue Service GGE Conversion.

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SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS**Natural Gas Vehicles (NGV)****Customer Owned Facilities**Reference**Customer Charge**

Residential Customer Charge per month	11.00	
Residential IIP Customer charge per month	0.00	Rider D
Total Residential Customer Charge	11.00	
Commercial Customer Charge per meter per month	104.00	
Commercial IIP Customer charge per month	0.00	Rider D
Total Commercial Customer Charge	104.00	

Delivery Charge ("DEL")

\$ per therm

\$ per GGE

Pre-tax Base Rate	0.2683	
IIP Pre-tax Base Rate	0.00000.00	Rider D
	<u>22</u>	
Total Pre-tax Base Rate	0.2683 <u>0.27</u>	
	<u>05</u>	
SUT	0.0178 <u>0.01</u>	Rider B
	<u>79</u>	
After-tax Base Rate	0.2861 <u>0.28</u>	
	<u>84</u>	
EE	<u>0.0417</u>	Rider F
<i>Subtotal</i>	a <u>0.32780.33</u>	
	<u>01</u>	
<i>Societal Benefits Charge ("SBC"):</i>		
NJ's Clean Energy	0.0259	Rider E
RA	0.0174	Rider C
USF	<u>0.0190</u>	Rider H
<i>Total SBC</i>	b <u>0.0623</u>	
Delivery Charge (DEL)	a+b=c <u>0.39010.39</u>	<u>0.4880.491</u>
	<u>24</u>	

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SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTSNatural Gas Vehicles (NGV)

<i>Monthly Basic Gas Supply Charge ("BGS")</i>	d	<u>0.7539</u>	<u>0.942</u>	Rider A
<i>Total Variable Charge</i>	c+d=e	<u>1.14401.14</u> <u>63</u>	<u>1.4301.433</u>	

Customer, DEL, and BGS charges are presented on customer bills for Firm Sales Gas Service.
Customer and DEL charges are presented on customer bills for Firm Transport Gas Service

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Clean Tariff Sheets

SERVICE CLASSIFICATION - RS**RESIDENTIAL SERVICE****AVAILABILITY**

This service is available to any residential Customer in the territory served by the Company using gas for any domestic purpose. This rate is applicable to individually-metered apartments and to rooming and boarding houses where the number of rental bedrooms is not more than twice the number of bedrooms used by the Customer.

Gas delivered under this schedule may not be used for other than domestic purposes except when such use is incidental to domestic use.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$11.00
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Delivery Charge:**Residential Heating**

Delivery Charge per therm	\$0.8589
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Residential Non-Heating

Delivery Charge per therm	\$0.7589
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BGSS Charge:

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

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SERVICE CLASSIFICATION – GSS**GENERAL SERVICE - SMALL****AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses less than 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service (“CAC”) under Special Provision I.2, the Company may, upon application by the Customer, meter the space heating and CAC use separately. Street Lighting Service also will be supplied under this schedule (Special Provision II.1).

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”) or from a Third Party Supplier.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$42.00
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Delivery Charge:

Delivery Charge per therm	\$0.7790
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BGSS Charge:

BGSS Charge per therm for Sales Customers	See “Rate Summaries” at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider “A” for the current Balancing Charge.

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SERVICE CLASSIFICATION - GSS**GENERAL SERVICE - SMALL (continued)****SPECIAL PROVISIONS****I. Applicable to All Customers Under This Service Classification****1. Annual Review**

The Company shall review, at least once a year, each GSS Customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service – Large ("GSL") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is greater than or equal to 5,500 therms, the customer will be switched to GSL prospectively.

2. Air Conditioning and Pool Heating

Upon separate application, GSS Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (\$0.4346) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of \$0.3444 per therm, which includes \$0.1087 per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSS.

Commercial Air Conditioning and Pool Heating ("CAC") customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

Where a CAC Customer uses gas under this service classification in a direct-fired chiller/heater and the heating load is metered through the same meter as the cooling, air conditioning or pool heating load, and further, where the gas used for heating is billed separately, the GSS Customer Charge shall be waived, provided the Customer pays the Customer Charge under its heating service in all twelve (12) months of the year.

3. Veterans' Organization Service

Pursuant to N.J.S.A 48:2-21.41, when natural gas service is delivered to a customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the customer may apply and be eligible for billing under this Special Provision.

a. Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this Service Classification and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

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SERVICE CLASSIFICATION - GSS**GENERAL SERVICE - SMALL (continued)**

The Customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

- b. The Customer will continue to be billed on this Service Classification. At least once annually, the Company shall review eligible customers' Customer Charges and Delivery Charges under this Special Provision for all relevant periods. If the comparable Customer Charges and Delivery Charges under Service Classification Residential Service (RS) are lower than the charges under their current Service Classification, a credit in the amount of the difference will be applied to the Customer's next bill.

4. **Metering**

An Automated Meter Reading (AMR) device will not be required for this service. However, the Company reserves the right to install an AMR device at its own expense. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

II. *Applicable to All Customers Purchasing Gas Supply Under Rider "A" BGSS*1. **Street Lighting Service**

Street Lighting Service is not subject to Rider "I" of this Tariff. The delivery charge per therm for Street Lighting Service is \$0.7600 per therm.

III. *Applicable to All Customers Purchasing Gas Supply from a Third Party Supplier*1. **Additional Requirements**

Service is subject to the terms and conditions of the Third Party Supplier Requirements section of this Tariff (Service Classification – TPS) and Section 10 of the Company's Standard Terms and Conditions.

TERMS AND CONDITIONS

Service is subject to the Company's Standard Terms and Conditions of this Tariff.

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SERVICE CLASSIFICATION - GSL**GENERAL SERVICE - LARGE****AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses greater than or equal to 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service ("CAC") under Special Provision I.4, the Company may, upon application by the Customer, meter the space heating and CAC use separately.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$104.00
-------------------------------------	----------

Demand Charge:

Demand Charge per therm applied to HMAD	\$3.41
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Delivery Charge:

Delivery Charge per therm	\$0.5918
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BGSS Charge:

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

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SERVICE CLASSIFICATION - GSL**GENERAL SERVICE - LARGE (continued)****SPECIAL PROVISIONS*****I. Applicable to All Customers in this Service Classification******1. Determination of Demand***

The highest monthly average daily usage (HMAD) that occurs in any billing period will be used to calculate the Demand Charge. The HMAD shall be determined based upon the Customer's highest normalized average daily usage for a month in the most recent twenty-four (24) month period. Estimated data may be used when actual data is not available. At least once a year, the Company shall review and modify, if necessary, each GSL customer's HMAD based upon the most recent twenty-four (24) months of billing information. Any modification will be on a prospective basis. The Company reserves the right to determine the HMAD for any Customer by actually metering daily usage.

2. Metering

An Automated Meter Reading (AMR) device with daily meter reads will not be required for this service. However, the Company reserves the right to install an AMR if it believes such a device will provide a more accurate HMAD than the Determination of Demand set forth above. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

When a remote meter reading device is requested by the Customer, it shall be installed at the Customer's expense if the installation is deemed feasible by the Company.

Should the Company decide to install an AMR or a Customer request an AMR, the installation shall be in accordance with Paragraph 6.10 of the Standard Terms and Conditions.

3. Annual Review

The Company shall review, at least once a year, each GSL customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service - Small ("GSS") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is less than or equal to 4,500 therms, the Customer will be switched to GSS prospectively.

4. Air Conditioning and Pool Heating

Upon separate application, GSL Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (\$0.2474) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of \$0.3444 per therm which includes \$0.1087 per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSL.

Commercial Air Conditioning and Pool Heating ("CAC") Customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

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SERVICE CLASSIFICATION - FT**FIRM TRANSPORTATION SERVICE****AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications GSS, GSL, IS, or NGV. The Company may require the Customer to provide to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$350.00
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Demand Charge:

Demand Charge per therm applied to MDQ	\$2.50
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Delivery Charge:

Delivery Charge per therm	\$0.1887
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

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SERVICE CLASSIFICATION - DGC**DISTRIBUTED GENERATION SERVICE - COMMERCIAL****AVAILABILITY**

This service is available to any commercial customer using distributed generation technologies including, but not limited to, microturbines and fuel cells.

CONDITIONS PRECEDENT

If the Customer is served by a Third Party Supplier, the Third Party Supplier assumes the responsibility for all delivery requirements. The Company may require the Customer to provide, to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems. The Customer is responsible for payment of any costs if additional facilities, exclusive of metering facilities, are necessary to provide service. The Company reserves the right to limit new customers served under this service, if it determines that service expansion is detrimental to existing firm customers. The Customer must demonstrate that qualifying electric generation equipment has been installed at its location.

MONTHLY RATES

	<u>DGC-Balancing</u>	<u>DGC-FT</u>
<u>Customer Charge:</u>		
Customer Charge per meter per month	\$104.00	\$104.00
<u>Demand Charge:</u>		
Demand Charge per therm applied to PBQ	\$2.35	\$2.35
<u>Delivery Charge per therm:</u>		
November - April	\$0.3033	\$0.1798
May - October	\$0.2707	\$0.1472
<u>BGSS Charge:</u>		
BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff	N/A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS. For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

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SERVICE CLASSIFICATION - NGV**NATURAL GAS VEHICLE SERVICE****AVAILABILITY**

This service is available to any residential or commercial customer for the purpose of fueling natural gas vehicles at Company owned and operated compressed natural gas ("CNG") re-fueling facilities ("Company facilities") and at separately metered Customer owned and operated CNG re-fueling facilities ("Customer owned facilities").

CONDITIONS PRECEDENT

The Customer must sign a service agreement which sets forth the vehicles to be served to be eligible for this service.

DEFINITION OF TERM USED HEREIN

"GGE" is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

CHARACTER OF SERVICE

Firm sales gas service where Customer who uses Company facilities purchases gas supply pursuant to the Company's Rider "A" for Basic Gas Supply Service ("BGSS"). Firm sales or transportation gas service where Customer who uses Customer owned facilities purchases gas supply pursuant to the Company's Rider "A" for BGSS or from a Third Party Supplier, respectively.

LICENSING, PERMITS AND LEGAL REQUIREMENTS

Customers installing CNG re-fueling facilities on their premises must meet all applicable licensing, permitting and other legal requirements associated with owning and operating CNG refueling facilities. The failure of the customer to comply with this provision may result in the Company suspending or terminating gas service to such facilities without further liability.

MONTHLY RATES

	Gas Available at Company Facilities	Customer Owned Facilities
<u>Customer Charge:</u>		
Residential Customer Charge per meter per month	N/A	\$11.00
Commercial Customer Charge per meter per month	N/A	\$104.00
<u>Delivery Charge:</u>		
Delivery Charge per therm	\$0.3924 (\$0.491 per GGE)	\$0.3924 (\$0.491 per GGE)

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SERVICE CLASSIFICATION - CNG**COMPRESSED NATURAL GAS****AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications RS, GSS, GSL, FT, IS, or NGV and who will utilize natural gas for the purpose of fueling natural gas vehicles at Company owned compressed natural gas re-fueling facilities operated by the Customer on its property ("Host Customer").

Availability of this Service Classification is subject to the terms and conditions approved in BPU Docket No. GR11060361. This Service Classification is closed.

CONDITIONS PRECEDENT

The Host Customer must sign an Agreement with the Company. The Host Customer must provide assurance that it will use initially at least twenty (20) percent of the re-fueling facility's capacity. The Host Customer must agree to provide the general public with reasonable access to a re-fueling facility for purposes of fueling the general public's natural gas vehicles.

DEFINITION OF TERM USED HEREIN

"GGE" is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

CHARACTER OF SERVICE

Firm gas service where Host Customer may purchase gas supply pursuant to the Company's Rider "A" for Basic Gas Supply Service ("BGSS"), from the Company through a contract, or from a Third Party Supplier.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$104.00
-------------------------------------	----------

Delivery Charge:

Delivery Charge per therm	\$0.6057
	(\$0.757 per GGE)

BGSS Charge:

Monthly BGSS Charge per therm for Sales Customers without a gas supply contract	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

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RIDER "D"**INFRASTRUCTURE INVESTMENT PROGRAM - IIP**

Applicable to the following service classifications:

RS	Residential Service	DGC	Distributed Generation Commercial
DGR	Distributed Generation Residential	ED	Economic Development
GSS	General Service - Small	NGV	Natural Gas Vehicle
GSL	General Service - Large	CNG	Compressed Natural Gas
FT	Firm Transportation		

INCREMENTAL BASE RATE CHARGES

<u>Service Classification</u>		<u>Pre-Tax Rate</u>	<u>After-tax Rate</u>
RS	IIP Base Rate Charge per therm	\$0.0040	\$0.0043
DGR	IIP Base Rate Charge per therm	\$0.0000	\$0.0000
GSS	IIP Base Rate Charge per therm	\$0.0050	\$0.0053
GSS CAC	IIP Base Rate Charge per therm	\$0.0006	\$0.0006
GSL	IIP Base Rate Charge per therm	\$0.0036	\$0.0038
GSL CAC	IIP Base Rate Charge per therm	\$0.0006	\$0.0006
FT	IIP Base Rate Charge per therm	\$0.0019	\$0.0020
DGC	IIP Base Rate Charge per therm	\$0.0010	\$0.0011
NGV	IIP Base Rate Charge per therm	\$0.0022	\$0.0023
CNG	IIP Base Rate Charge per therm	\$0.0022	\$0.0023

The above IIP Customer Charges will be included in the total Customer Charge on customer bills.

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RIDER "D"

INFRASTRUCTURE INVESTMENT PROGRAM - IIP (continued)

DETERMINATION OF THE IIP

The purpose of the Infrastructure Investment Program Rider is to set forth the base rate adjustments associated with the Company's approved Infrastructure Investment Program pursuant to N.J.A.C. 14:3-2A.1 et seq. The Company shall file periodic requests with the Board for implementation of IIP charges applicable to customers on service classifications to which Rider "D" applies. Filings will be made according to the Company's recovery periods approved in BPU Docket No. GR19020278.

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RIDER "I"**CONSERVATION INCENTIVE PROGRAM – CIP (continued)**

7. **Customer Class Group** – For purposes of determining and applying the CIP, customers shall be aggregated into four separate recovery class groups. The Customer Class Groups shall be as follows:
- Group I: RS (non-heating customers only)
 - Group II: RS (heating customers only)
 - Group III: GSS, ED using less than 5,000 therms annually
 - Group IV: GSL, ED using 5,000 therms or greater annually
8. **Forecast Annual Usage** – the Forecast Annual Usage (“FAU”) shall be the projected total annual throughput for all customers within the applicable Customer Class Group. The FAU shall be estimated based on normal weather.
9. **Incremental Large Customer Count Adjustment** – the Company shall maintain a list of incremental commercial and industrial customers added to its system on or after September 1, 2021 whose connected load is greater than that typical for the Company’s average commercial and industrial customer. For purposes of the CIP, large incremental customers shall be those customers whose connected load exceeds 5,600 cubic feet per hour (“CFH”). A new customer at an existing location previously connected to NJNG’s facilities shall not be considered an incremental customer. The Actual Number of Customers for the Customer Class Group shall be adjusted to reflect the impact of all such incremental commercial or industrial customers. Specifically, the Incremental Large Customer Count Adjustment for the applicable month shall equal the aggregate connected load for all active customers that exceed the 5,600 CFH threshold divided by 2,800 CFH less the number of active customers, rounded to the nearest whole number.
10. **Margin Revenue Factor** – the Margin Revenue Factor (“MRF”) shall be the weighted-average margin rate as quoted in the individual service classes to which the CIP applies. The MRFs by Customer Class Group are as follows:
- | | |
|---|----------|
| Group I (RS non-heating): | \$0.5741 |
| Group II (RS heating): | \$0.5741 |
| Group III (GSS, ED using less than 5,000 therms annually) | \$0.4994 |
| Group IV (GSL, ED using 5,000 therms or greater annually) | \$0.3169 |

The MRF shall be reset each time new base rates are placed into effect.

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SUMMARY OF RESIDENTIAL RATE COMPONENTS**Residential Heating Customers**

<u>Customer Charge</u>		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
Customer Charge per meter per month		11.00	11.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.5701	0.5701	
Pre-tax IIP Base Rate		<u>0.0040</u>	<u>0.0040</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.5741	0.5741	
SUT		<u>0.0380</u>	<u>0.0380</u>	Rider B
After-tax Base Rate		0.6121	0.6121	
CIP		0.0193	0.0193	Rider I
EE		<u>0.0417</u>	<u>0.0417</u>	Rider F
<i>Subtotal</i>	a	<i>0.6731</i>	<i>0.6731</i>	
<i>Balancing Charge</i>	b	<i>0.1235</i>	<i>0.1235</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0259	0.0259	Rider E
RA		0.0174	0.0174	Rider C
USF		<u>0.0190</u>	<u>0.0190</u>	Rider H
<i>Total SBC</i>	c	<i>0.0623</i>	<i>0.0623</i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.8589</u>	<u>0.8589</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.3974</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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SUMMARY OF RESIDENTIAL RATE COMPONENTS**Residential Non-Heating Customers**

		<u>Bundled</u>	<u>Transport</u>	<u>Reference</u>
		<u>Sales</u>		
<u>Customer Charge</u>				
Customer Charge per meter per month		11.00	11.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.5701	0.5701	
Pre-tax IIP Base Rate		<u>0.0000</u>	<u>0.0000</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.5741	0.5741	
SUT		<u>0.0380</u>	<u>0.0380</u>	Rider B
After-tax Base Rate		0.6121	0.6121	
CIP		(0.0807)	(0.0807)	Rider I
EE		<u>0.0417</u>	<u>0.0417</u>	Rider F
<i>Subtotal</i>	a	<i>0.5731</i>	<i>0.5731</i>	
<i>Balancing Charge</i>	b	<i>0.1235</i>	<i>0.1235</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0259	0.0259	Rider E
RA		0.0174	0.0174	Rider C
USF		<u>0.0190</u>	<u>0.0190</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0623</u></i>	<i><u>0.0623</u></i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.7589</u>	<u>0.7589</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.3974</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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SUMMARY OF RESIDENTIAL RATE COMPONENTS**Residential Distributed Generation Service**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		11.00	11.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.1685	0.1185	
Pre-tax IIP Base Rate		<u>0.0000</u>	<u>0.0000</u>	Rider D
Total Pre-tax Base Rate		0.1685	0.1185	
SUT		<u>0.0112</u>	<u>0.0079</u>	Rider B
After-tax Base Rate		0.1797	0.1264	
EE		<u>0.0417</u>	<u>0.0417</u>	Rider F
<i>Subtotal</i>	a	<i>0.2214</i>	<i>0.1681</i>	
<i>Balancing Charge</i>	b	<i>0.1235</i>	<i>0.1235</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0259	0.0259	Rider E
RA		0.0174	0.0174	Rider C
USF		<u>0.0190</u>	<u>0.0190</u>	Rider H
<i>Total SBC</i>	c	<u><i>0.0623</i></u>	<u><i>0.0623</i></u>	
Delivery Charge (DEL)	a+b+c=d	<u>0.4072</u>	<u>0.3539</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.3974</u>	<u>0.3974</u>	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**General Service - Small (GSS)**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		42.00	42.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.4944	0.4944	
Pre-tax IIP Base Rate		<u>0.0050</u>	<u>0.0050</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.4994	0.4994	
SUT		<u>0.0331</u>	<u>0.0331</u>	Rider B
After-tax Base Rate		0.5325	0.5325	
CIP		0.0190	0.0190	Rider I
EE		<u>0.0417</u>	<u>0.0417</u>	Rider F
<i>Subtotal</i>	a	<i>0.5932</i>	<i>0.5932</i>	
<i>Balancing Charge</i>	b	<i>0.1235</i>	<i>0.1235</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0259	0.0259	Rider E
RA		0.0174	0.0174	Rider C
USF		<u>0.0190</u>	<u>0.0190</u>	Rider H
<i>Total SBC</i>	c	<i>0.0623</i>	<i>0.0623</i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.7790</u>	<u>0.7790</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.3974</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**General Service - Large (GSL)**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		104.00	104.00	
<u>Demand Charge</u>				
Demand Charge per month applied to HMAD		3.41	3.41	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.3133	0.3133	
Pre-tax IIP Base Rate		<u>0.0036</u>	<u>0.0036</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.3169	0.3169	
SUT		<u>0.0210</u>	<u>0.0210</u>	Rider B
After-tax Base Rate		0.3379	0.3379	
CIP		0.0264	0.0264	Rider I
EE		<u>0.0417</u>	<u>0.0417</u>	Rider F
<i>Subtotal</i>	a	<i>0.4060</i>	<i>0.4060</i>	
<i>Balancing Charge</i>	b	<i>0.1235</i>	<i>0.1235</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0259	0.0259	Rider E
RA		0.0174	0.0174	Rider C
USF		<u>0.0190</u>	<u>0.0190</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0623</u></i>	<i><u>0.0623</u></i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.5918</u>	<u>0.5918</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>\$0.6304</u>	X	Rider A

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, DEL, and BGS charges are presented on customer bills.

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**FIRM TRANSPORTATION (FT)**

		<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>			
Customer Charge per meter per month		350.00	
<u>Demand Charge</u>			
Demand Charge per therm per month applied to MDQ		2.50	
<u>Delivery Charge ("DEL") per therm</u>			
Pre-tax Base Rate		0.0775	
Pre-tax IIP Base Rate		<u>0.0019</u>	Rider D
Total Pre-tax Base Rate		0.0794	
SUT		<u>0.0053</u>	Rider B
After-tax Base Rate		0.0847	
EE		<u>0.0417</u>	Rider F
<i>Subtotal</i>	a	<i>0.1264</i>	
<i>Societal Benefits Charge ("SBC"):</i>			
NJ's Clean Energy		0.0259	Rider E
RA		0.0174	Rider C
USF		<u>0.0190</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0623</u></i>	
Delivery Charge (DEL)	a+b=c	<u>0.1887</u>	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, and DEL, charges are presented on customer bills.

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**Commercial Distributed Generation Service – DGC-Balancing**

		Nov - Apr	May - Oct	Reference
<u>Customer Charge</u>				
Customer Charge per meter per month		104.00	104.00	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to PBQ		2.35	2.35	
<u>Delivery Charge (“DEL”) per therm</u>				
Pre-tax Base Rate		0.0701	0.0395	
Pre-tax IIP Base Rate		<u>0.0010</u>	<u>0.0010</u>	Rider D
Total Pre-tax Base Rate		0.0711	0.0405	
SUT		<u>0.0047</u>	<u>0.0027</u>	Rider B
After-tax Base Rate		0.0758	0.0432	
EE		<u>0.0417</u>	<u>0.0417</u>	Rider F
<i>Subtotal</i>	a	0.1175	0.0849	
<i>Societal Benefits Charge (“SBC”):</i>				
NJ’s Clean Energy		0.0259	0.0259	Rider E
RA		0.0174	0.0174	Rider C
USF		<u>0.0190</u>	<u>0.0190</u>	Rider H
<i>Total SBC</i>	b	<u>0.0623</u>	<u>0.0623</u>	
Balancing Charge	c	<u>0.1235</u>	<u>0.1235</u>	
DGC-Balancing Delivery Charge (DEL)	a+b+c=d	<u>0.3033</u>	<u>0.2707</u>	
<u>Basic Gas Supply Charge (“BGS”)</u>				
BGS	e	<u>\$0.6304</u>	<u>\$0.6304</u>	Rider A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider “A” of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company’s Designated Delivery Meters section of Service Classification TPS.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, DEL, and BGS charges are presented on customer bills.

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**Commercial Distributed Generation Service – DGC-FT**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		104.00	104.00	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to PBQ		2.35	2.35	
<u>Delivery Charge (“DEL”) per therm</u>				
Pre-tax Base Rate		0.0701	0.0395	
IIP Pre-tax Base Rate		<u>0.0010</u>	<u>0.0010</u>	Rider D
Total Pre-tax Base Rate		0.0711	0.0405	
SUT		<u>0.0047</u>	<u>0.0027</u>	Rider B
After-tax Base Rate		0.0758	0.0432	
EE		<u>0.0417</u>	<u>0.0417</u>	Rider F
<i>Subtotal</i>	a	<i>0.1175</i>	<i>0.0849</i>	
<u>Societal Benefits Charge (“SBC”):</u>				
NJ’s Clean Energy		0.0259	0.0259	Rider E
RA		0.0174	0.0174	Rider C
USF		<u>0.0190</u>	<u>0.0190</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0623</u></i>	<i><u>0.0623</u></i>	
DGC-FT Delivery Charge (DEL)	a+b=c	<u>0.1798</u>	<u>0.1472</u>	

For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company’s Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider “A” of this Tariff.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, and DEL rate are presented on customer bills

Date of Issue: , 2022
Issued by: Mark G. Kahrer, Senior Vice President
Wall, NJ 07719

Effective for service rendered on
and after October 1, 2022

Filed pursuant to Order of the Board of Public Utilities entered in
Docket No.

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**Compressed Natural Gas (CNG)**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		104.00	104.00	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.2683	0.2683	
IIP Pre-tax Base Rate		0.0022	0.0022	Rider D
CNG Charge		<u>0.2000</u>	<u>0.2000</u>	
Total Pre-tax Base Rate		0.4705	0.4705	Rider D
SUT		<u>0.0312</u>	<u>0.0312</u>	Rider B
After-tax Base Rate		0.5017	0.5017	
EE		<u>0.0417</u>	<u>0.0417</u>	Rider F
<i>Subtotal</i>	a	<i>0.5434</i>	<i>0.5434</i>	
<u>Societal Benefits Charge ("SBC"):</u>				
NJ's Clean Energy		0.0259	0.0259	Rider E
RA		0.0174	0.0174	Rider C
USF		<u>0.0190</u>	<u>0.0190</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0623</u></i>	<i><u>0.0623</u></i>	
Delivery Charge (DEL)	a+b=c	<u>0.6057</u>	<u>0.6057</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.7539	X	Rider A
BGS	d	<u>0.7539</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer, DEL, and BGSS charges are presented on customer bills.

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SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS**Natural Gas Vehicles (NGV)****Gas Available at Company Facilities**

		\$ per therm	\$ per GGE	<u>Reference</u>
<u>Delivery Charge ("DEL")</u>				
Pre-tax Base Rate		0.2683		
IIP Pre-tax Base Rate		<u>0.0022</u>		Rider D
Total Pre-tax Base Rate		0.2705		
SUT		<u>0.0179</u>		Rider B
After-tax Base Rate		0.2884		
EE		<u>0.0417</u>		Rider F
<i>Subtotal</i>	a	<i>0.3301</i>		
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0259		Rider E
RA		0.0174		Rider C
USF		<u>0.0190</u>		Rider H
<i>Total SBC</i>	b	<i><u>0.0623</u></i>		
Delivery Charge (DEL)	a+b=c	0.3924	0.491	
Compression Charge	d	0.4958	0.620	
Monthly Basic Gas Supply Charge ("BGS")	e	<u>0.7539</u>	<u>0.942</u>	Rider A
Total Variable Charge	c+d+e=f	<u>1.6421</u>	2.053	
New Jersey Motor Vehicle Fuel Tax	g		0.000	
Federal Excise Fuel Tax *	h		<u>0.185</u>	
Total Price	f+g+h+i =j		<u>2.238</u>	

*Adjusted to reflect Internal Revenue Service GGE Conversion.

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SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS**Natural Gas Vehicles (NGV)****Customer Owned Facilities**Reference***Customer Charge***

Residential Customer Charge per month	11.00		
Commercial Customer Charge per meter per month	104.00		

Delivery Charge ("DEL")

\$ per therm \$ per GGE

Pre-tax Base Rate	0.2683		
IIP Pre-tax Base Rate	<u>0.0022</u>		Rider D
Total Pre-tax Base Rate	0.2705		
SUT	<u>0.0179</u>		Rider B
After-tax Base Rate	0.2884		
EE	<u>0.0417</u>		Rider F
<i>Subtotal</i>	a	0.3301	
<i>Societal Benefits Charge ("SBC"):</i>			
NJ's Clean Energy	0.0259		Rider E
RA	0.0174		Rider C
USF	<u>0.0190</u>		Rider H
<i>Total SBC</i>	b	<u>0.0623</u>	

Delivery Charge (DEL) a+b=c **0.3924** **0.491****Monthly Basic Gas Supply Charge ("BGS")** d **0.7539** **0.942** Rider A**Total Variable Charge** c+d=e **1.1463** **1.433**

Customer, DEL, and BGS charges are presented on customer bills for Firm Sales Gas Service.

Customer and DEL charges are presented on customer bills for Firm Transport Gas Service

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 Docket No.

NOTICE TO NEW JERSEY NATURAL GAS COMPANY CUSTOMERS

In The Matter Of The Petition Of New Jersey Natural Gas Company For Approval Of A Base Rate Adjustment Pursuant To The IIP Programs

NOTICE OF A FILING AND NOTICE OF PUBLIC HEARINGS Docket No.

TO OUR CUSTOMERS:

PLEASE TAKE NOTICE that on March 31, 2022, New Jersey Natural Gas Company (“NJNG”, or the “Company”) filed a Petition and supporting documentation with the New Jersey Board of Public Utilities (“Board”, or the “BPU”) seeking Board approval for base rate changes to provide for cost recovery associated with the Company’s Infrastructure Investment Program (“IIP”).

IIP: In an Order dated October 28, 2020, the BPU found it critical to investigate prudent, cost efficient and effective opportunities to enhance utility infrastructure. On October 28, 2020, the Board issued an Order approving the IIP in Docket No GR 19020278. The Order provided approval for NJNG to invest up to \$150 million, excluding Allowance for Funds Used During Construction (“AFUDC”), to be recovered through base rate adjustments in order to undertake twenty-two infrastructure projects as well as installing Excess Flow valves and Regulator Protectors aimed at making the Company’s distribution system more resilient.

The IIP is a series of capital investment projects that promote enhanced reliability and safety through facility enhancements. The IIP projects consist of 15 reliability and resilience projects, 4 replacement and reinforcement projects, 1 regulator station reconstruction project, 2 trunk line replacement projects, 8,000 excess flow valves and 47,500 regulator protector vents.

The Company’s rate filing includes a request for recovery in base rates of the actual costs associated with the IIP projects through June 30, 2022, consisting of prudently-incurred capital expenditures, including actual costs of engineering, design and construction, cost of removal (net of salvage), property acquisition, actual labor, materials overheads and capitalized AFUDC.

At this time, the Company is requesting BPU approval to adjust base rates effective October 1, 2022 to recover approximately \$25.4 million of IIP investment costs made through June 30, 2022, resulting in a base rate increase of approximately \$2.76 million. If the proposed rates are approved by the Board, the impact to the typical residential heating customer using 100 therms in a month is an increase of \$0.42, or 0.3 percent.

The impact of the Company’s filing, requested to be effective on October 1, 2022, or as of the date of the Final Board Order in this proceeding, on a typical residential customer (both heat and non-heat), a typical general service small customer and a typical general service large customer on a monthly basis is estimated to be as follows based on the usage levels shown below:

Customer Type	Therm Level	Total Bill		Increase	
		Bill as of April 1, 2022	Proposed Bill	Amount	Percent
Residential Heat Sales	100	\$136.21	\$136.63	\$0.42	0.3%
Residential Non-Heat Sales	25	\$39.81	\$39.91	\$0.10	0.3%
General Service – Small	100	\$159.11	\$159.64	\$0.53	0.3%
General Service – Large	1200	\$1,893.44	\$1,898.00	\$4.56	0.2%

The Board has the statutory authority to approve the requested changes to base rates at levels it finds just and reasonable. Therefore, the Board may establish the new rates at levels other than those proposed by NJNG.

PLEASE TAKE ADDITIONAL NOTICE that due to the COVID-19 Pandemic, virtual public hearings will be conducted on the following date and times so that Members of the public may present their views on the Company's filing at the virtual public hearing as noted below:

VIRTUAL PUBLIC HEARING

Date: XXX, 2022

Public Hearing 1: 4:30 pm

Public Hearing 2: 5:30 pm

Location: Zoom Virtual Webinar

Join: <https://us06web.zoom.us/j/2458136397?pwd=VUJpK1V0aDYxZDlIZUlwE1OWDFRZz09>

Meeting ID: 245 813 6397

Passcode: 819208

Dial-In Number: +1 646 876 9923

Copies of NJNG's March 31, 2022 filing can be reviewed on the Company's website, www.njng.com/regulatory in the "Filings & Updates" subsection of the "Regulatory Info".

Representatives of the Board's Staff and the New Jersey Division of Rate Counsel will participate in the virtual public hearings. Members of the public are invited to participate by utilizing the link or dial-in information set forth above, and may express their views on this filing. All comments will be made part of the final record of the proceeding to be considered by the Board. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or listening assistance, 48 hours prior to the above hearings to the Board Secretary at board.secretary@bpu.nj.gov.

The Board is also accepting written and/or electronic comments. While all comments will be given equal consideration and will be made part of the final record of this proceeding, the preferred method of transmittal is via the Board's Public Document Search tool. Search for the docket number listed above, and post by utilizing the "Post Comments" button. Emailed comments may also be filed with the Secretary of the Board, in pdf or Word format, to board.secretary@bpu.nj.gov.

Written comments may be submitted to the Board Secretary, Aida Camacho-Welch, at the Board of Public Utilities, 44 South Clinton Avenue, 1st Floor, P.O. Box 350, Trenton, New Jersey 08625-0350. All emailed or mailed comments should include the name of the Petition and the docket number.

All comments are considered "public documents" for purposes of the State's Open Public Records Act. Commenters may identify information that they seek to keep confidential by submitting them in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3.

New Jersey Natural Gas Company
Andrew K. Dembia

New Jersey Natural Gas Company
Net impact of proposed Rate Changes

Impact on Residential Non-Heating Customers			
		25 therm bill	
4/1/22 Rates			
	Customer Charge	\$11.00	\$11.00
	Delivery	\$0.7547	\$18.87
	BGSS	\$0.3974	\$9.94
	Total	\$1.1521	\$39.81
Proposed Rates			
	Customer Charge	\$11.00	\$11.00
	Delivery	\$0.7589	\$18.97
	BGSS	\$0.3974	\$9.94
	Total	\$1.1563	\$39.91
	Increase		\$0.10
	Increase as a percent		0.3%
Impact on Residential Heating Customers			
		100 therm bill	1000 therm annual bill
4/1/22 Rates			
	Customer Charge	\$11.00	\$11.00
	Delivery	\$0.8547	\$85.47
	BGSS	\$0.3974	\$39.74
	Total	\$1.2521	\$1,384.10
Proposed Rates			
	Customer Charge	\$11.00	\$11.00
	Delivery	\$0.8589	\$85.89
	BGSS	\$0.3974	\$39.74
	Total	\$1.2563	\$1,388.30
	Increase		\$0.42
	Increase as a percent		0.3%
Impact on Commercial GSS Customers			
		100 therm bill	
4/1/22 Rates			
	Customer Charge	\$42.00	\$42.00
	Delivery	\$0.7737	\$77.37
	BGSS	\$0.3974	\$39.74
	Total	\$1.1711	\$159.11
Proposed Rates			
	Customer Charge	\$42.00	\$42.00
	Delivery	\$0.7790	\$77.90
	BGSS	\$0.3974	\$39.74
	Total	\$1.1764	\$159.64
	Increase		\$0.53
	Increase as a percent		0.3%
Impact on Commercial GSL Customers			
		1200 therm bill	
4/1/22 Rates			
	Customer Charge	\$104.00	\$104.00
	Demand Charge	\$3.41	\$327.36
	Delivery	\$0.5880	\$705.60
	BGSS (March 2022)	\$0.6304	\$756.48
	Total	\$1.2184	\$1,893.44
Proposed Rates			
	Customer Charge	\$104.00	\$104.00
	Demand Charge	\$3.41	\$327.36
	Delivery	\$0.5918	\$710.16
	BGSS (March 2022)	\$0.6304	\$756.48
	Total	\$1.2222	\$1,898.00
	Increase		\$4.56
	Increase as a percent		0.2%