



Rockland Electric Company
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March 28, 2022

Honorable Aida Camacho-Welch
Secretary
State of New Jersey
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Trenton, New Jersey 08625-0350

Re: In the Matter of the Provision of Basic Generation Service, the Compliance
Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access
Transmission Tariff – January 28, 2022 Filing
BPU Docket No. ER22010028.

Dear Secretary Camacho-Welch:

Rockland Electric Company ("RECO" or "the Company") hereby submits for filing with the New Jersey Board of Public Utilities ("Board" or "BPU") the following tariff leaves proposing revisions to its Schedule for Electric Service, B.P.U. No. 3 – ELECTRICITY.

43rd	Revised Leaf No.	83
42nd	Revised Leaf No.	90
45th	Revised Leaf No.	96
45th	Revised Leaf No.	124
52nd	Revised Leaf No.	127

These tariff leaves, included as Attachment A, are issued on March 28, 2022 to become effective on April 1, 2022.

This filing is made in compliance with the Board's Decision and Order Approving the Pass-Through of FERC Authorized Changes in Firm Transmission Service Related Charges, dated March 9, 2022 ("January Order"), in the above-referenced docket.

The January Order approved the joint filings made on January 28, 2022 by Atlantic City Electric Company ("ACE"), Jersey Central Power and Light Company ("JCP&L"), Public Service Electric and Gas Company ("PSE&G"), and RECO (collectively "the EDCs") for approval of tariff changes reflecting recovery of Federal Energy Regulatory Commission ("FERC") approved changes in firm transmission service related charges.

The Board, in its January Order, authorized the EDCs to modify their rates to reflect the changes in their transmission charges resulting from the FERC-approved changes effective as of April 1, 2022.

Included in this compliance filing are the following attachments:

- Attachment A The above-referenced tariff leaves reflecting revisions to the Transmission Surcharge for each of the affected Company service classifications, effective April 1, 2022.
- Attachment B Determination of RECO's Transmission Surcharges applicable to its customers taking Basic Generation Service effective April 1, 2022.

Please note that the Company is making this filing solely in electronic form pursuant to the Board's directive in its Emergency Order dated March 19, 2020 in BPU Docket No. EO20030254.

Any questions regarding this filing can be directed to Cheryl Ruggiero at (212) 460-3189 or at ruggieroc@coned.com.

Very truly yours,

/s/

William A. Atzl, Jr.
Director – Rate Engineering

Enclosure

Attachment A

**SERVICE CLASSIFICATION NO. 1
 RESIDENTIAL SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charges

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
All kWh @	1.515 ¢ per kWh	1.515 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

All kWh @	1.371 ¢ per kWh	1.371 ¢ per kWh
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(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED: March 28, 2022

EFFECTIVE: April 1, 2022

ISSUED BY: Robert Sanchez, President
 Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public Utilities,
 State of New Jersey, dated March 9, 2022 in Docket
 No. ER22010028

**SERVICE CLASSIFICATION NO. 2
GENERAL SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charges (Continued)

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

	<u>Summer Months*</u>	<u>Other Months</u>
<u>Secondary Voltage Service Only</u>		
All kWh@	0.695 ¢ per kWh	0.695 ¢ per kWh
<u>Primary Voltage Service Only</u>		
All kWh@	0.784 ¢ per kWh	0.784 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED: March 28, 2022

EFFECTIVE: April 1, 2022

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Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated March 9, 2022 in Docket No. ER22010028

**SERVICE CLASSIFICATION NO. 3
 RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charge

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
<u>Peak</u> All kWh measured between 10:00 a.m. and 10:00 p.m., Monday through Friday@	1.515 ¢ per kWh	1.515 ¢ per kWh
<u>Off-Peak</u> All other kWh@	1.515 ¢ per kWh	1.515 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

All kWh@	1.027 ¢ per kWh	1.027 ¢ per kWh
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(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED: March 28, 2022

EFFECTIVE: April 1, 2022

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 Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public
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 in Docket No. ER22010028

**SERVICE CLASSIFICATION NO. 7
 LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

RATE– MONTHLY (Continued)

(3) Transmission Charges (Continued)

(a) (Continued)

		<u>Primary</u>	<u>High Voltage Distribution</u>
<u>Demand Charge</u>			
Period I	All kW @	\$2.41 per kW	\$2.41 per kW
Period II	All kW @	0.64 per kW	0.64 per kW
Period III	All kW @	2.41 per kW	2.41 per kW
Period IV	All kW @	0.64 per kW	0.64 per kW
<u>Usage Charge</u>			
Period I	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh
Period II	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh
Period III	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh
Period IV	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

		<u>Primary</u>	<u>High Voltage Distribution</u>
All Periods	All kWh @	0.475 ¢ per kWh	0.475 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company’s Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

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**SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

SPECIAL PROVISIONS

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 3.973 ¢ per kWh during the billing months of October through May and 6.423 ¢ per kWh during the summer billing months, a Transmission Charge of 0.404 ¢ per kWh and a Transmission Surcharge of 0.475 ¢ per kWh during all billing months. The applicability of Transmission Charges and the Transmission Surcharge is described in Part (3) of RATE – MONTHLY.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.87 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), and (6) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

This special provision is closed to new customers effective August 1, 2014.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(Continued)

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in Docket No. ER22010028

Attachment B

Calculation of Transmission Surcharges reflecting proposed changes effective April 1, 2022

To reflect: RMR Costs

- FERC-approved ACE Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
- FERC-approved AEP-East Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
- FERC-approved BG&E Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
- FERC-approved Delmarva Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
- FERC-approved PATH Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
- FERC-approved PEPCO Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
- FERC-approved PPL Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
- FERC-approved PSE&G Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
- FERC-approved TrailCo Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
- FERC-approved VEPCo Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
- FERC-approved MAIT Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
- FERC-approved JCP&L Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
- FERC-approved PECO Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
- FERC-approved CW Edison Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
- FERC-approved EL05-121 Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
- FERC-approved Silver Run Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
- FERC-approved NIPSCO Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
- FERC-approved SFC Projects Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
- FERC-approved PSEG Projects Schedule 12 ROE TEC rates (Schedule 12 PJM OATT) currently in RECO's rates

(A) Transmission Surcharge rates by Transmission Project and Service Class (excluding SUT)

Transmission Projects	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC6	SC7
Reliability Must Run	(1)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
ACE - TEC	(2)	0.00003	0.00001	0.00002	0.00002	0.00000	0.00000	0.00001
AEP-East - TEC	(3)	0.00009	0.00005	0.00005	0.00007	0.00000	0.00000	0.00003
BG&E- TEC	(4)	0.00003	0.00001	0.00001	0.00002	0.00000	0.00000	0.00001
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PATH - TEC	(6)	0.00001	0.00000	0.00000	0.00001	0.00000	0.00000	0.00000
PEPCO - TEC	(7)	0.00001	0.00000	0.00000	0.00001	0.00000	0.00000	0.00000
PPL - TEC	(8)	0.00077	0.00039	0.00044	0.00058	0.00000	0.00000	0.00027
PSE&G - TEC	(9)	0.01078	0.00546	0.00619	0.00808	0.00000	0.00000	0.00376
TrAILCo - TEC	(10)	0.00021	0.00011	0.00011	0.00016	0.00000	0.00000	0.00007
VEPCo - TEC	(11)	0.00035	0.00018	0.00020	0.00026	0.00000	0.00000	0.00012
MAIT -TEC	(12)	0.00007	0.00003	0.00004	0.00005	0.00000	0.00000	0.00002
JCP&L -TEC	(13)	0.00029	0.00015	0.00017	0.00022	0.00000	0.00000	0.00010
PECO -TEC	(14)	0.00007	0.00004	0.00004	0.00005	0.00000	0.00000	0.00002
CW Edison-TEC	(15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
EL05-121	(16)	0.00034	0.00017	0.00020	0.00026	0.00000	0.00000	0.00012
Silver RunTEC	(17)	0.00015	0.00008	0.00009	0.00011	0.00000	0.00000	0.00005
NIPSCO TEC	(18)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SFC TEC	(19)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PSE&G ROE-TEC	(20)	(0.00032)	(0.00016)	(0.00020)	(0.00026)	0.00000	0.00000	(0.00012)
Total (\$/kWh and excl SUT)		\$0.01288	\$0.00652	\$0.00736	\$0.00964	\$0.00000	\$0.00000	\$0.00446
Total (¢/kWh and excl SUT)		1.288 ¢	0.652 ¢	0.736 ¢	0.964 ¢	0.000 ¢	0.000 ¢	0.446 ¢

(B) Transmission Surcharge rates by Transmission Project and Service Class (including SUT)

6.625%

Transmission Projects	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC6	SC7
Reliability Must Run	(1)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
ACE - TEC	(2)	0.00003	0.00001	0.00002	0.00002	0.00000	0.00000	0.00001
AEP-East - TEC	(3)	0.00010	0.00005	0.00005	0.00007	0.00000	0.00000	0.00003
BG&E- TEC	(4)	0.00003	0.00001	0.00001	0.00002	0.00000	0.00000	0.00001
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PATH - TEC	(6)	0.00001	0.00000	0.00000	0.00001	0.00000	0.00000	0.00000
PEPCO - TEC	(7)	0.00001	0.00000	0.00000	0.00001	0.00000	0.00000	0.00000
PPL - TEC	(8)	0.00082	0.00042	0.00047	0.00062	0.00000	0.00000	0.00029
PSE&G - TEC	(9)	0.01149	0.00582	0.00660	0.00862	0.00000	0.00000	0.00401
TrAILCo - TEC	(10)	0.00022	0.00012	0.00012	0.00017	0.00000	0.00000	0.00007
VEPCo - TEC	(11)	0.00037	0.00019	0.00021	0.00028	0.00000	0.00000	0.00013
MAIT -TEC	(12)	0.00007	0.00003	0.00004	0.00005	0.00000	0.00000	0.00002
JCP&L -TEC	(13)	0.00031	0.00016	0.00018	0.00023	0.00000	0.00000	0.00011
PECO -TEC	(14)	0.00007	0.00004	0.00004	0.00005	0.00000	0.00000	0.00002
CW Edison-TEC	(15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
EL05-121	(16)	0.00036	0.00018	0.00021	0.00028	0.00000	0.00000	0.00013
Silver Run TEC	(17)	0.00016	0.00009	0.00010	0.00012	0.00000	0.00000	0.00005
NIPSCO TEC	(18)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SFC -TEC	(19)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PSE&G ROE - TEC	(20)	(0.00034)	(0.00017)	(0.00021)	(0.00028)	0.00000	0.00000	(0.00013)
Total (\$/kWh and incl SUT)		\$0.01371	\$0.00695	\$0.00784	\$0.01027	\$0.00000	\$0.00000	\$0.00475
Total (¢/kWh and incl SUT)		1.371 ¢	0.695 ¢	0.784 ¢	1.027 ¢	0.000 ¢	0.000 ¢	0.475 ¢

Notes:

- (1) RMR rates based on allocation by transmission zone.
- (2) ACE-TEC rates pursuant to the Board's Order dated August 18, 2021 in Docket No. ER21060945.
- (3) AEP-East-TEC rates pursuant to the Board's Order dated March 9, 2022 in Docket No. ER22010028.
- (4) BG&E-TEC rates pursuant to the Board's Order dated August 18, 2021 in Docket No. ER21060945.
- (5) Delmarva-TEC rates pursuant to the Board's Order dated August 18, 2021 in Docket No. ER21060945.
- (6) PATH-TEC rates pursuant to the Board's Order dated March 9, 2022 in Docket No. ER22010028.
- (7) PEPCO-TEC rates pursuant to the Board's Order dated August 18, 2021 in Docket No. ER21060945.
- (8) PPL-TEC rates pursuant to the Board's Order dated March 9, 2022 in Docket No. ER22010028.
- (9) PSE&G-TEC rates pursuant to the Board's Order dated March 9, 2022 in Docket No. ER22010028.
- (10) TrAILCo-TEC rates pursuant to the Board's Order dated August 18, 2021 in Docket No. ER21060945.
- (11) VEPCo-TEC rates pursuant to the Board's Order dated March 9, 2022 in Docket No. ER22010028.
- (12) MAIT-TEC rates pursuant to the Board's Order dated March 9, 2022 in Docket No. ER22010028.
- (13) JCP&L-TEC rates pursuant to the Board's Order dated March 9, 2022 in Docket No. ER22010028.
- (14) PECO-TEC rates pursuant to the Board's Order dated August 18, 2021 in Docket No. ER21060945.
- (15) CW Edison-TEC rates pursuant to the Board's Order dated August 18, 2021 in Docket No. ER21060945.
- (16) EL05-121 rates pursuant to the Board's Order dated March 9, 2022 in Docket No. ER22010028.
- (17) Silver Run-TEC rates pursuant to the Board's Order dated March 9, 2022 in Docket No. ER22010028.
- (18) NIPSCO-TEC rates pursuant to the Board's Order dated March 9, 2022 in Docket No. ER22010028.
- (19) SFC rates pursuant to the Board's Order dated March 9, 2022 in Docket No. ER22010028.
- (20) PSE&G ROE-TEC rates pursuant to the Board's Order dated January 12, 2022 in Docket No. ER21121246.