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March 23, 2022

VIA ELECTRONIC MAIL
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Aida Camacho-Welch
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

RE: In the Matter of the Provision of Basic Generation Service, the Compliance Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff – January 28, 2022 Filing
BPU Docket No. ER22010028

Dear Secretary Camacho-Welch:

Pursuant to the March 9, 2022 Decision and Order Approving the Pass-Through of FERC Authorized Changes in Firm Transmission Service-Related Charges, attached please find tariff sheets documenting tariffs and rates consistent with the New Jersey Board of Public Utilities' (the "Board" or "BPU") findings in connection with the above-docketed matters. The tariff pages will be effective on April 1, 2022.

Consistent with the Order issued by the Board in connection with *In the Matter of the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed with the Secretary of the Board, the Division of Law, the New Jersey Division of Rate Counsel, and the electronic Service List. No paper copies will follow.

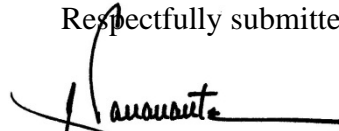
Aida Camacho-Welch

March 23, 2022

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Feel free to contact the undersigned if you have any questions regarding this compliance filing.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Passanante", with a large, stylized flourish that loops back to the left and underlines the name.

Philip J. Passanante
An Attorney at Law of the
State of New Jersey

Enclosure

cc: Service List

Tariff Sheets

Clean

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV One Hundredth and Sixteenth Revised Sheet Replaces One Hundredth and Fifteenth Revised Sheet No. 3**

**SECTION IV
TABLE OF CONTENTS (Continued)**

<u>RATE SCHEDULE</u>	<u>SHEET NO.</u>	<u>REVISION NO.</u>
RIDER SBC – Societal Benefits Charge	58	Forty-Second Revised
Intentionally Left Blank	59	Eighth Revised
RIDER BGS – Basic Generation Service	60	Twenty-Sixth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60a	Fortieth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60b	Fifty-Fifth Revised
RIDER NEM - Net Energy Metering	61	Third Revised
RIDER NEM – Net Energy Metering (cont'd.)	62	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	63	First Revised
RIDER NEM – Aggregated Net Energy Metering	63a	First Revised
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63b	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63c	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63d	Original
RIDER RGGI – Regional Greenhouse Gas Initiative Recovery Charge	64	Twenty-Fourth Revised
Intentionally Left Blank	65	Fourth Revised
RIDER EDIT – Excess Deferred Income Tax Credit	66	Second Revised
RIDER ZEC - Zero Emission Certificate Recovery Charge	67	First Revised
RIDER IIP – Infrastructure Investment Program Charge	68	First Revised
RIDER CIP – Conservation Incentive Program Recovery Charge	69	Original
RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69a	First Revised
RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69b	Original
RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69c	Original

Date of Issue: March 23, 2022**Effective Date: April 1, 2022****Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER22010028**

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Fifty-Fifth Revised Sheet Replaces Fifty-Fourth Revised Sheet No. 60b

**RIDER (BGS) continued
Basic Generation Service (BGS)**

CIEP Standby Fee \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary or TGS.

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges (“TECs”), implemented to compensate transmission owners for the annual transmission revenue requirements for “Required Transmission Enhancements” (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

Rate Class

	<u>RS</u>	<u>MGS Secondary And MGS- SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.000367	0.000278	0.000256	0.000179	0.000156	0.000133	-	0.000114
TrAILCo	0.000300	0.000250	0.000170	0.000173	0.000138	0.000101	-	0.000104
PSE&G	0.003256	0.002478	0.002276	0.001591	0.001385	0.001184	-	0.001018
PATH	0.000010	0.000007	0.000006	0.000004	0.000004	0.000003	-	0.000003
PPL	0.000090	0.000068	0.000063	0.000044	0.000038	0.000033	-	0.000028
PECO	0.000211	0.000175	0.000119	0.000123	0.000097	0.000071	-	0.000074
Pepco	0.000021	0.000018	0.000013	0.000013	0.000010	0.000007	-	0.000007
MAIT	0.000042	0.000032	0.000029	0.000020	0.000018	0.000015	-	0.000013
JCP&L	0.000003	0.000002	0.000002	0.000001	0.000001	0.000001	-	0.000001
EL05-121	0.000019	0.000015	0.000013	0.000010	0.000009	0.000006	-	0.000006
Delmarva	0.000009	0.000007	0.000005	0.000005	0.000004	0.000003	-	0.000003
BG&E	0.000049	0.000041	0.000028	0.000029	0.000022	0.000017	-	0.000017
AEP-East	0.000081	0.000062	0.000057	0.000039	0.000034	0.000030	-	0.000026
Silver Run	0.000325	0.000247	0.000227	0.000159	0.000139	0.000118	-	0.000101
NIPSCO	0.000003	0.000002	0.000002	0.000002	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 & Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.000003	0.000002	0.000002	0.000002	-	0.000001
PSEG ROE- TEC	(0.000112)	(0.000094)	(0.000064)	(0.000065)	(0.000052)	(0.000038)	-	(0.000039)
Total	0.004678	0.003591	0.003205	0.002329	0.002006	0.001687	-	0.001478

Date of Issue: March 23, 2022

Effective Date: April 1, 2022

**Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER22010028**

Tariff Sheets

Redlined

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV One Hundredth and ~~Fifteenth~~Sixteenth Revised Sheet Replaces One Hundredth and ~~Fourteenth~~Fifteenth Revised Sheet No. 3

**SECTION IV
TABLE OF CONTENTS (Continued)**

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RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69c	Original

Date of Issue: ~~February 24~~March 23, 2022

Effective Date: ~~March~~April 1, 2022

**Issued by: -J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ~~ER21070980~~ER22010028**

ATLANTIC CITY ELECTRIC COMPANY

**BPU NJ No. 11 Electric Service - Section IV Fifty-Fifth Revised Sheet Replaces ~~Fifty-Fourth~~ Revised Sheet
~~Replaces Fifty-Third Revised Sheet~~ No. 60b**

CIEP Standby Fee

\$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary or TGS.

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Rate Class

	<u>RS</u>	<u>MGS Secondary And MGS- SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.00037400 0367	0.00026900 0278	0.00029400 0256	0.00018900 0179	0.00014600 0156	0.00013400 0133	-	0.00011700 0114
TrAILCo	0.000300	0.000250	0.000170	0.000173	0.000138	0.000101	-	0.000104
PSE&G	0.00376700 3256	0.00313300 2478	0.00214300 2276	0.00218800 1591	0.00173500 1385	0.00128500 1184	-	0.00132100 1018
PATH	0.00007700 0010	0.00005700 0007	0.00006200 0006	0.00003900 0004	0.00003400 0004	0.00002800 0003	-	0.00002500 0003
PPL	0.00011500 0090	0.00009500 0068	0.00006500 0063	0.00006600 0044	0.000053 000038	0.00003900 0033	-	0.00004100 0028
PECO	0.000211	0.000175	0.000119	0.000123	0.000097	0.000071	-	0.000074
Pepco	0.000021 0.00003400 0042	0.000018 0.00002500 0032	0.000013 0.00002700 0029	0.000013 0.00001700 0020	0.000010 0.00001400 0018	0.000007 0.00001300 0015	-	0.000007 0.00001400 0013
MAIT	0.000003	0.000002	0.000002	0.000001	0.000001	0.000001	-	0.000001
JCP&L	0.000003	0.000002	0.000002	0.000001	0.000001	0.000001	-	0.000001
EL05-121	0.000019	0.00001400 0015	0.00001600 0013	0.000010	0.00000700 0009	0.00000700 0006	-	0.000006
Delmarva	0.000009	0.000007	0.000005	0.000005	0.000004	0.000003	-	0.000003
BG&E	0.000049	0.000041	0.000028	0.000029	0.000022	0.000017	-	0.000017
AEP-East	0.00007500 0081	0.00005400 0062	0.00005900 0057	0.00003800 0039	0.00002900 0034	0.00002700 0030	-	0.00002300 0026
Silver Run	0.00031700 0325	0.00023900 0247	0.00025300 0227	0.00016200 0159	0.00012500 0139	0.00011500 0118	-	0.00010600 0101
NIPSCO	0.000003	0.000002	0.000002	0.000002	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 & Form 715	-	-	-	-	-	-	-	-
SFC PSEG ROE- TEC	0.00000300 0004 (0.000112)	0.000003 (0.000094)	0.000003 (0.000064)	0.000002 (0.000065)	0.00000400 0002 (0.000052)	0.00000400 0002 (0.000038)	-	0.000001 (0.000039)
Total	0.00526200 4678	0.00428100 3591	0.00319700 3205	0.00299200 2329	0.00236200 2006	0.00181200 1687	-	0.00181300 1478

Date of Issue: **January 25** March 23, 2022Effective Date: **February** April 1, 2022

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ~~ER21121246~~ER22010028

In the Matter of the Provision of Basic Generation Service, the Compliance Tariff Filing
Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff – January 28, 2022 Filing
BPU Docket No. ER22010028

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