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VIA ELECTRONIC MAIL

March 15, 2022

In the Matter of the Provision of Basic Generation Service,
the Compliance Tariff Filing Reflecting Changes to
Schedule 12 Charges in PJM Open Access Transmission Tariff –
January 28, 2022 Filing

Docket No. ER22010028

Aida Camacho-Welch, Secretary
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Trenton, New Jersey 08625-0350

Dear Secretary Camacho-Welch:

Enclosed for filing by Public Service Electric and Gas Company (the “Company”), please find an electronic copy of the Company’s compliance filing in accordance with the Board of Public Utilities’ (“Board”) Order in the above referenced Docket dated March 9, 2022. The Company herewith files the following revised tariff sheets, effective April 1, 2022:

Tariff for Electric Service, B.P.U.N.J. No. 16 Electric

- Ninth Revised Sheet No. 76 – Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) Electric Supply Charges (Continued)
- Seventeenth Revised Sheet No. 79 – Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) Electric Supply Charges (Continued)
- Fourteenth Revised Sheet No. 83 – Basic Generation Service – Commercial and Industrial Energy Pricing (CIEP) Electric Supply Charges (Continued)

Furthermore, as directed by the Board’s Order in Docket No. EO20030254, dated March 19, 2020, the Company hereby submits this filing via electronic delivery only to the Board Secretary, and will suspend submitting such filings as paper documents until the Board directs otherwise.

Very truly yours,

A handwritten signature in blue ink that reads "Matthew Weissman".

Matthew M. Weissman

Attachments

C Attached Service List (Electronic)

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY
BGS TRANSMISSION ENHANCEMENT CHARGE**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY
BGS TRANSMISSION ENHANCEMENT CHARGE

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**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES**

(Continued)

BGS TRANSMISSION CHARGES:**Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL****Charges per kilowatt-hour:**

<u>Rate Schedule</u>	<u>For usage in all months</u>	
	<u>Transmission Charges</u>	<u>Charges Including SUT</u>
RS	\$0.051889	\$0.055327
RHS	0.029920	0.031902
RLM On-Peak	0.112240	0.119676
RLM Off-Peak	0.000000	0.000000
WH	0.000000	0.000000
WHS	0.000000	0.000000
HS	0.051655	0.055077
BPL	0.000000	0.000000
BPL-POF	0.000000	0.000000
PSAL	0.000000	0.000000

The above charges shall recover all costs related to the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and allocated to the above Rate Schedules. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

BGS ENERGY CHARGES:**Applicable to Rate Schedules GLP and LPL-Sec.****Charges per kilowatt-hour:**

<u>Rate Schedule</u>	<u>For usage in each of the months of</u>		<u>For usage in each of the months of</u>	
	<u>October through May</u>		<u>June through September</u>	
	<u>Charges</u>	<u>Including SUT</u>	<u>Charges</u>	<u>Including SUT</u>
GLP	\$ 0.049374	\$ 0.052645	\$ 0.048555	\$ 0.051772
GLP Night Use	0.046066	0.049118	0.042374	0.045181
LPL-Sec. under 500 kW				
On-Peak	0.052390	0.055861	0.053875	0.057444
Off-Peak	0.046066	0.049118	0.042374	0.045181

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: March 15, 2022

Effective: April 1, 2022

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102Filed pursuant to Order of Board of Public Utilities dated March 9, 2022
in Docket No. ER22010028

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)**ELECTRIC SUPPLY CHARGES****(Continued)****BGS CAPACITY CHARGES:****Applicable to Rate Schedules GLP and LPL-Sec.****Charges per kilowatt of Generation Obligation:**

Charge applicable in the months of June through September..... \$ 5.2396
 Charge including New Jersey Sales and Use Tax (SUT)..... \$ 5.5867

Charge applicable in the months of October through May \$ 5.2396
 Charge including New Jersey Sales and Use Tax (SUT) \$ 5.5867

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES**Applicable to Rate Schedules GLP and LPL-Sec.****Charges per kilowatt of Transmission Obligation:**

Currently effective Annual Transmission Rate for
 Network Integration Transmission Service for the
 Public Service Transmission Zone as derived from the
 FERC Electric Tariff of the PJM Interconnection, LLC \$ 135,358.49 per MW per year
 EL05-121 \$ 78.17 per MW per month
 Public Service Electric and Gas ROE Refund (\$ 404.92) per MW per month
 FERC 680 & 715 Reallocation \$ 0.00 per MW per month
 PJM Seams Elimination Cost Assignment Charges \$ 0.00 per MW per month
 PJM Reliability Must Run Charge \$ 0.00 per MW per month
 PJM Transmission Enhancements
 Trans-Allegheny Interstate Line Company \$ 47.03 per MW per month
 Virginia Electric and Power Company \$ 70.58 per MW per month
 Potomac-Appalachian Transmission Highline L.L.C. \$ 1.56 per MW per month
 PPL Electric Utilities Corporation \$ 168.93 per MW per month
 American Electric Power Service Corporation \$ 18.49 per MW per month
 Atlantic City Electric Company \$ 8.83 per MW per month
 Delmarva Power and Light Company \$ 1.31 per MW per month
 Potomac Electric Power Company \$ 2.71 per MW per month
 Baltimore Gas and Electric Company \$ 6.49 per MW per month
 Jersey Central Power and Light \$ 61.02 per MW per month
 Mid Atlantic Interstate Transmission \$ 16.73 per MW per month
 PECO Energy Company \$ 16.82 per MW per month
 Silver Run Electric, Inc. \$ 43.21 per MW per month
 Northern Indiana Public Service Company \$ 0.89 per MW per month
 Commonwealth Edison Company \$ 0.14 per MW per month
 South First Energy Operating Company \$ 0.70 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months.....\$11.4185

Charge including New Jersey Sales and Use Tax (SUT).....\$12.1750

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

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80 Park Plaza, Newark, New Jersey 07102

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**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS TRANSMISSION CHARGES**Charges per kilowatt of Transmission Obligation:**

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC	\$135,358.49 per MW per year
EL05-121	\$ 78.17 per MW per month
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FERC 680 & 715 Reallocation.....	\$ 0.00 per MW per month
PJM Seams Elimination Cost Assignment Charges.....	\$ 0.00 per MW per month
PJM Reliability Must Run Charge.....	\$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$ 47.03 per MW per month
Virginia Electric and Power Company	\$ 70.58 per MW per month
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American Electric Power Service Corporation	\$ 18.49 per MW per month
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Baltimore Gas and Electric Company.....	\$ 6.49 per MW per month
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