



520 Green Lane
Union, NJ 07083

T: 908.662.8448
F: 908.662.8496

DFranco@sjindustries.com

Deborah M. Franco, Esq.
VP/Rates, Regulatory & Sustainability

February 25, 2022

Aida Camacho-Welch, Secretary
Board of Public Utilities
44 South Clinton Avenue
P.O. Box 350
Trenton, New Jersey 08625-0350

**Re: In the Matter of the Petition of Elizabethtown Gas Company To (1) Revise Its Weather Normalization Clause Rate; (2) Revise the Clean Energy Program Component Of Its Societal Benefits Charge Rate; and (3) Revise Its On-System Margin Sharing Credit
BPU Docket No. GR21071007**

**In the Matter of the Petition of Elizabethtown Gas Company To Revise Its Energy Efficiency Program Rider Rate
BPU Docket No. GR21071017**

Dear Secretary Camacho-Welch,

In compliance with the Board of Public Utilities' ("Board") Orders dated February 23, 2022 in the above mentioned dockets, Elizabethtown Gas Company ("Company") hereby submits the following tariff sheets in clean and redline format:

5th Revised Sheet No. 109
5th Revised Sheet No. 114
7th Revised Sheet No. 115
4th Revised Sheet No. 124
8th Revised Sheet Nos. 126-131

The revised tariff sheets reflect the Board's approval to make the provisional rates for WNC, OSMC and CEP final, effective February 25, 2022, and its approval of the EEP rate, effective March 1, 2022. The following per therm rates are inclusive of taxes:

WNC	\$0.0171
OSMC	(\$0.0021)
CEP	\$0.0276
EEP	\$0.0090



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Due to the pandemic, and in accordance with the Board's March 19, 2020 and May 20, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being provided at this time, but can be provided at a later time, as needed.

If you have any questions, please contact Thomas Kaufmann at (908) 662-8461 or tkaufmann@sjindustries.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Deborah M. Franco".

Deborah M. Franco

cc: Bart Kilar (electronic only)
Stacy Peterson (electronic only)

RIDER "B"

WEATHER NORMALIZATION CLAUSE ("WNC")

Applicable to all customers in service classifications RDS, SGS and GDS.

October 1, 2021 through May 31, 2022 \$0.0171 per therm

June 1 through September 30 of any year \$0.0000 per therm

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein. In the winter months, October through May, a weather normalization charge shall be applied to the rate quoted in this Tariff under the service classifications shown above, except as may be otherwise provided for in the individual service classification. The weather normalization charge applied in each winter period shall be based on the differences between actual and normal weather during the preceding winter period.

METHOD OF DETERMINING WEATHER NORMALIZATION CHARGE:

The weather normalization charge shall be determined as follows:

I. Definition of Terms as Used Herein

1. Degree Days (DD) - the difference between 65°F and the twenty-four point average temperature for the day, as determined from the records of the National Oceanic and Atmospheric Administration (NOAA) at its weather observation station located at Newark International Airport, when such average falls below 65°F. A day is defined as a period corresponding with the Company's gas sendout day of 10 am to 10 am.

Date of Issue: February 25, 2022

Effective: Service Rendered
on and after February 25, 2022

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated February 23, 2022 in Docket No. GR21071007

RIDER "C"

ON-SYSTEM MARGIN SHARING CREDIT ("OSMC")

Applicable to all Firm Service Classifications that pay the BGSS of Rider A and RDS customers that receive gas supply from a TPS in accordance with the Board's Order in Docket No. GO99030122.

The OSMC is subject to change to reflect the Company's actual recovery of such margins and shall be adjusted annually in its BGSS filing.

(\$0.0021) per therm

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

Determination of the OSMC

On or about July 31 of each year, the Company shall file with the Board an OSMC rate filing based on the credits generated from on-system margin sharing during the previous OSMC year July 1 through June 30.

The OSMC shall be calculated by taking the current year's credits, plus the prior year's OSMC over or under recovery balance and dividing the resulting sum by the annual forecasted volumes for the service classifications set forth above. The resulting rate shall be adjusted for all applicable taxes and other similar charges.

Date of Issue: February 25, 2022

Effective: Service Rendered
on and after February 25, 2022

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated February 23, 2022 in Docket No. GR21071007

RIDER "D"

SOCIETAL BENEFITS CHARGE ("SBC")

Applicable to all tariff Service Classifications except those Customers under special contracts that explicitly do not permit the Company to apply increased charges as filed and approved by the BPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011, c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of this Rider.

The SBC is designed to recover the components listed below and any other new programs which the Board determines should be recovered through the Societal Benefits Charge.

<u>SBC Rate Components:</u>		<u>Per Therm</u>
I.	New Jersey Clean Energy Program ("CEP")	\$0.0276
II.	Remediation Adjustment Charge ("RAC")	(\$0.0083)
III.	<u>Universal Service Fund and Lifeline:</u>	
	1. Universal Service Fund ("USF")	\$0.0133
	2. Lifeline	<u>\$0.0057</u>
TOTAL		\$0.0383

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

I. New Jersey Clean Energy Program Component ("CEP")

The Comprehensive Resource Analysis ("CRA") name was changed to the Clean Energy Program - CEP per Board Order dated January 22, 2003 in Docket No. EX99050347 *et.al*. The CEP is a mechanism that will (1) establish a rate to recover the costs of the Core and Standard Offer Programs in the Company's CEP Plan which was approved by the BPU in Docket No. GE92020104, and (2) compensate the Company for the revenue erosion resulting from conservation savings created by the Standard Offer Program. The annual recovery period for the CEP is from October 1 through September 30. The CEP recovers program costs and revenue erosion incurred during the previous CEP year ended June 30.

1. CEP program costs include the costs of core programs, standard offer payments and any administrative costs not recovered directly from standard offer providers.

Date of Issue: February 25, 2022

Effective: Service Rendered
on and after February 25, 2022

Issued by: Christie McMullen, President
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Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated February 23, 2022 in Docket No. GR21071007

RIDER "E"

ENERGY EFFICIENCY PROGRAM ("EEP")

Applicable to all Customers except those Customers under special contracts as filed and approved by the BPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011 c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of the SBC, Rider "D."

The EEP shall be collected on a per therm basis and shall remain in effect until changed by order of the BPU. The applicable EEP rate is as follows:

Docket No. GR21071017, per a four-year amortization	\$0.0027 per therm
Docket No. GO20090619, per a ten-year amortization	\$0.0063 per therm
TOTAL	\$0.0090 per therm

The rate applicable under this Rider includes provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

In the "Global Warming Act," N.J.S.A.26-2C-45. or "RGGI Legislation" the State Legislature determined that global warming is a pervasive and dangerous threat that should be addressed through the establishment of a statewide greenhouse gas emissions reduction program. On May 8, 2008, the Board issued an Order (the "RGGI Order") pursuant to N.J.S.A. 48:3-98.1(c). The RGGI Order allowed electric and gas public utilities to offer energy efficiency and conservation programs on a regulated basis. The Company's energy efficiency programs were first authorized pursuant to Board orders issued in Docket Nos. EO09010056 and GO09010060. They were subsequently extended pursuant to Board orders issued in GO10070446, GO11070399, GO12100946, GO15050504, GR16070618 and GO18070682. The Company's current energy efficiency programs are effective through June 30, 2024. On May 23, 2018, the Clean Energy Act of 2018 ("CEA" or the "Act") was signed into law. The BPU directed utilities to file changes pursuant to Board orders issued in Docket Nos. QO1901040, QO19060748 and QO17091004 Dated June 10, 2020, ("the 2020 Orders"). The EEP enables the Company to recover all costs associated with energy efficiency programs approved by the Board.

Date of Issue: February 25, 2022

Effective: Service Rendered
on and after March 1, 2022

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Orders of the Board of Public Utilities
Dated February 23, 2022 in Docket No. GR21071017

RATE SUMMARIES

Per Therm

	RDS (sales)	RDS (transportation)
Service Charge	10.00	10.00
Distribution Charges	0.4382	0.4382

Riders:

A	BGSS	BGSS-P	per TPS
B	WNC*	WNC*	WNC*
C	OSMC	(0.0021)	(0.0021)
D	SBC	0.0383	0.0383
E	EEP	0.0090	0.0090
F	IIP	IIP	IIP
G	CIP	CIP	CIP

* The WNC will apply to Customers during the months as stated in Rider B.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

Date of Issue: February 25, 2022

Effective: Service Rendered
on and after March 1, 2022

Issued by: Christie McMullen, President
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Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated February 23, 2022 in Docket Nos. GR21071007 and GR21071017

RATE SUMMARIES
(continued)

Per Therm

	SGS (sales)	SGS (transportation) ¹
Service Charge	27.01	27.01
Distribution Charges	0.3807	0.3807

Riders:

A	BGSS	BGSS-P	Per TPS
B	WNC	WNC*	WNC*
C	OSMC	(0.0021)	na
D	SBC	0.0383	0.0383
E	EEP	0.0090	0.0090
F	IIP	IIP	IIP
G	CIP	CIP	CIP

¹ Balancing Charge of \$0.0171 per therm applies to Customers November to March with a DCQ under 500 therms.

* The WNC will apply to Customers during the months as stated in Rider B.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

Date of Issue: February 25, 2022

Effective: Service Rendered
on and after March 1, 2022

Issued by: Christie McMullen, President
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Filed Pursuant to Order of the Board of Public Utilities
Dated February 23, 2022 in Docket Nos. GR21071007 and GR21071017

RATE SUMMARIES
(continued)

Per Therm

	GDS (sales)	GDS (transportation) ¹	GDS SP #1 May – October
Service Charge	37.50	37.50	37.50
Demand Charge, per DCQ	0.960	0.960	0.960
Distribution Charges	0.2301	0.2301	0.0589

Riders:

A	Commodity Charge	BGSS-M	per TPS	BGSS-M
B	WNC	WNC*	WNC*	na
C	OSMC	(0.0021)	na	na
D	SBC	0.0383	0.0383	0.0383
E	EEP	0.0090	0.0090	0.0090
F	IIP	IIP	IIP	IIP
G	CIP	CIP	CIP	CIP

¹ Balancing Charge of \$0.0171 per therm applies to Customers November to March with a DCQ under 500 therms.

*The WNC will apply to Customers during the months as stated in Rider B.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

Date of Issue: February 25, 2022

Effective: Service Rendered
on and after March 1, 2022

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated February 23, 2022 in Docket Nos. GR21071007 and GR21071017

RATE SUMMARIES
(continued)

Per Therm

	<u>LVD</u> <u>(exempt)</u>	<u>LVD</u> <u>(taxable)</u>
Service Charge	304.81	325.00
Demand Charge, per DCQ	1.250	1.333
Distribution Charges	0.0400	0.0427
<u>Riders:</u>		
A BGSS *	BGSS-M	BGSS-M
B WNC	na	na
C OSMC *	(0.0020)	(0.0021)
D SBC	0.0359	0.0383
E EEP	0.0084	0.0090
F IIP	IIP	IIP

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

* Not applicable to Customer receiving gas supply from a TPS

Date of Issue: February 25, 2022

Effective: Service Rendered
on and after March 1, 2022

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated February 23, 2022 in Docket Nos. GR21071007 and GR21071017

RATE SUMMARIES
(continued)

Per Therm	IS (ceiling)	ITS Exempt (ceiling)	ITS taxable (ceiling)
Service Charge	628.55	589.50	628.55
Demand Charge, per DCQ	0.098	0.400	0.427
Distribution Charges	0.9405	0.0926	0.0987
<u>Riders:</u>			
A Commodity Charge	BGSS-M	per TPS	per TPS
B WNC	na	na	na
C OSMC	na	na	na
D SBC	0.0383	0.0359	0.0383
E EEP	0.0090	0.0084	0.0090
F IIP	na	na	na

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

Date of Issue: February 25, 2022

Effective: Service Rendered
on and after March 1, 2022

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated February 23, 2022 in Docket Nos. GR21071007 and GR21071017

RATE SUMMARIES
(continued)

Per Therm	EGF <u>(exempt)</u>	EGF <u>(taxable)</u>
Service Charge	70.34	75.00
Demand Charge, per DCQ	0.600	0.640
Distribution Charges	0.0395	0.0421
<u>Riders:</u>		
A BGSS	BGSS-M	BGSS-M
B WNC	na	na
C OSMC	(0.0020)	(0.0021)
D SBC	0.0359	0.0383
E EEP	0.0084	0.0090
F IIP	IIP	IIP

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

"na" rider not applicable

Date of Issue: February 25, 2022

Effective: Service Rendered
on and after March 1, 2022

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated February 23, 2022 in Docket Nos. GR21071007 and GR21071017

REDLINE

RIDER "B"

WEATHER NORMALIZATION CLAUSE ("WNC")

Applicable to all customers in service classifications RDS, SGS and GDS.

October 1, 2021 through May 31, 2022 \$0.0171 per therm

June 1 through September 30 of any year \$0.0000 per therm

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein. In the winter months, October through May, a weather normalization charge shall be applied to the rate quoted in this Tariff under the service classifications shown above, except as may be otherwise provided for in the individual service classification. The weather normalization charge applied in each winter period shall be based on the differences between actual and normal weather during the preceding winter period.

METHOD OF DETERMINING WEATHER NORMALIZATION CHARGE:

The weather normalization charge shall be determined as follows:

I. Definition of Terms as Used Herein

1. Degree Days (DD) - the difference between 65°F and the twenty-four point average temperature for the day, as determined from the records of the National Oceanic and Atmospheric Administration (NOAA) at its weather observation station located at Newark International Airport, when such average falls below 65°F. A day is defined as a period corresponding with the Company's gas sendout day of 10 am to 10 am.

Date of Issue: ~~September 22, 2021~~February 25, 2022

Effective: Service Rendered
on and after ~~October 1, 2021~~February
25, 2022

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated ~~September 14, 2021~~February 23, 2022 in Docket No. GR21071007

RIDER "C"

ON-SYSTEM MARGIN SHARING CREDIT ("OSMC")

Applicable to all Firm Service Classifications that pay the BGSS of Rider A and RDS customers that receive gas supply from a TPS in accordance with the Board's Order in Docket No. GO99030122.

The OSMC is subject to change to reflect the Company's actual recovery of such margins and shall be adjusted annually in its BGSS filing.

(\$0.0021) per therm

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

Determination of the OSMC

On or about July 31 of each year, the Company shall file with the Board an OSMC rate filing based on the credits generated from on-system margin sharing during the previous OSMC year July 1 through June 30.

The OSMC shall be calculated by taking the current year's credits, plus the prior year's OSMC over or under recovery balance and dividing the resulting sum by the annual forecasted volumes for the service classifications set forth above. The resulting rate shall be adjusted for all applicable taxes and other similar charges.

Date of Issue: ~~September 22, 2021~~February 25, 2022

Effective: Service Rendered
on and after ~~October 1,~~
~~2021~~February 25, 2022

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities

Dated ~~September 14, 2021~~February 23, 2022 in Docket No. GR21071007

RIDER "D"

SOCIETAL BENEFITS CHARGE ("SBC")

Applicable to all tariff Service Classifications except those Customers under special contracts that explicitly do not permit the Company to apply increased charges as filed and approved by the BPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011, c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of this Rider.

The SBC is designed to recover the components listed below and any other new programs which the Board determines should be recovered through the Societal Benefits Charge.

	<u>SBC Rate Components:</u>	<u>Per Therm</u>
I.	New Jersey Clean Energy Program ("CEP")	\$0.0276
II.	Remediation Adjustment Charge ("RAC")	(\$0.0083)
III.	<u>Universal Service Fund and Lifeline:</u>	
	1. Universal Service Fund ("USF")	\$0.0133
	2. Lifeline	<u>\$0.0057</u>
	TOTAL	\$0.0383

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

I. New Jersey Clean Energy Program Component ("CEP")

The Comprehensive Resource Analysis ("CRA") name was changed to the Clean Energy Program - CEP per Board Order dated January 22, 2003 in Docket No. EX99050347 *et.al*. The CEP is a mechanism that will (1) establish a rate to recover the costs of the Core and Standard Offer Programs in the Company's CEP Plan which was approved by the BPU in Docket No. GE92020104, and (2) compensate the Company for the revenue erosion resulting from conservation savings created by the Standard Offer Program. The annual recovery period for the CEP is from October 1 through September 30. The CEP recovers program costs and revenue erosion incurred during the previous CEP year ended June 30.

1. CEP program costs include the costs of core programs, standard offer payments and any administrative costs not recovered directly from standard offer providers.

Date of Issue: ~~November 18, 2021~~February 25, 2022

Effective: Service Rendered
on and after ~~December 1,~~
2021February 25, 2022

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities

Dated ~~November 17, 2021~~February 23, 2022 in Docket No. ~~GR21071018~~GR21071007

RIDER "E"

ENERGY EFFICIENCY PROGRAM ("EEP")

Applicable to all Customers except those Customers under special contracts as filed and approved by the BPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011 c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of the SBC, Rider "D."

The EEP shall be collected on a per therm basis and shall remain in effect until changed by order of the BPU. The applicable EEP rate is as follows:

Docket No. GR19070872 <u>GR21071017</u> , per a four-year amortization	\$0.0062 <u>0027</u> per therm
Docket No. GO20090619, per a ten-year amortization	\$0.0063 per therm
TOTAL	\$0.0125 <u>0090</u> per therm

The rate applicable under this Rider includes provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

In the "Global Warming Act," N.J.S.A.26-2C-45. or "RGGI Legislation" the State Legislature determined that global warming is a pervasive and dangerous threat that should be addressed through the establishment of a statewide greenhouse gas emissions reduction program. On May 8, 2008, the Board issued an Order (the "RGGI Order") pursuant to N.J.S.A. 48:3-98.1(c). The RGGI Order allowed electric and gas public utilities to offer energy efficiency and conservation programs on a regulated basis. The Company's energy efficiency programs were first authorized pursuant to Board orders issued in Docket Nos. EO09010056 and GO09010060. They were subsequently extended pursuant to Board orders issued in GO10070446, GO11070399, GO12100946, GO15050504, GR16070618 and GO18070682. The Company's current energy efficiency programs are effective through June 30, 2024. On May 23, 2018, the Clean Energy Act of 2018 ("CEA" or the "Act") was signed into law. The BPU directed utilities to file changes pursuant to Board orders issued in Docket Nos. QO1901040, QO19060748 and QO17091004 Dated June 10, 2020, ("the 2020 Orders"). The EEP enables the Company to recover all costs associated with energy efficiency programs approved by the Board.

Date of Issue: ~~July 1, 2021~~February 25, 2022

Effective: Service Rendered
on and after ~~July 1, 2021~~March
1, 2022

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Orders of the Board of Public Utilities
Dated ~~April 7, 2021~~February 23, 2022 in Docket Nos. ~~QO19010040 and
GO20090619~~GR21071017

RATE SUMMARIES

Per Therm

	RDS (sales)	RDS (transportation)
Service Charge	10.00	10.00
Distribution Charges	0.4382	0.4382

Riders:

A	BGSS	BGSS-P	per TPS
B	WNC*	WNC*	WNC*
C	OSMC	(0.0021)	(0.0021)
D	SBC	0.0383	0.0383
E	EEP	0. 0125 <u>0090</u>	0. 0125 <u>0090</u>
F	IIP	IIP	IIP
G	CIP	CIP	CIP

* The WNC will apply to Customers during the months as stated in Rider B.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

Date of Issue: ~~November 30, 2021~~February 25, 2022

Effective: Service Rendered
on and after ~~December 1, 2021~~
March 1, 2022

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated ~~November 17, 2021~~February 23, 2022 in Docket Nos. ~~GR21071018~~GR21071007 and
GR21071017

RATE SUMMARIES
(continued)

Per Therm

	SGS (sales)	SGS (transportation) ¹
Service Charge	27.01	27.01
Distribution Charges	0.3807	0.3807

Riders:

A	BGSS	BGSS-P	Per TPS
B	WNC	WNC*	WNC*
C	OSMC	(0.0021)	na
D	SBC	0.0383	0.0383

E	EEP	0. 0125 <u>0090</u>	0. 0125 <u>0090</u>
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F	IIP	IIP	IIP
---	-----	-----	-----

G	CIP	CIP	CIP
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¹ Balancing Charge of \$0.0171 per therm applies to Customers November to March with a DCQ under 500 therms.

* The WNC will apply to Customers during the months as stated in Rider B.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

Date of Issue: ~~November 30, 2021~~February 25, 2022

Effective: Service Rendered
on and after ~~December 1,~~
~~2021~~March 1, 2022

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated ~~November 17, 2021~~February 23, 2022 in Docket Nos. ~~GR21071018~~GR21071007 and
GR21071017

RATE SUMMARIES

(continued)

Per Therm

	<u>GDS</u> <u>(sales)</u>	<u>GDS</u> <u>(transportation)¹</u>	<u>GDS SP #1</u> <u>May – October</u>
Service Charge	37.50	37.50	37.50
Demand Charge, per DCQ	0.960	0.960	0.960

Distribution Charges	0.2301	0.2301	0.0589
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Riders:

A Commodity Charge	BGSS-M	per TPS	BGSS-M
B WNC	WNC*	WNC*	na
C OSMC	(0.0021)	na	na
D SBC	0.0383	0.0383	0.0383

E EEP	0. 0125 <u>0090</u>	0. 0125 <u>0090</u>	0. 0125 <u>0090</u>
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F IIP	IIP	IIP	IIP
-------	-----	-----	-----

G CIP	CIP	CIP	CIP
-------	-----	-----	-----

¹ Balancing Charge of \$0.0171 per therm applies to Customers November to March with a DCQ under 500 therms.

*The WNC will apply to Customers during the months as stated in Rider B.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

Date of Issue: ~~November 30, 2024~~February 25, 2022

Effective: Service Rendered
on and after ~~December 1,~~
~~2024~~March 1, 2022

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated ~~November 17, 2024~~February 23, 2022 in Docket Nos.
~~GR21071018~~GR21071007 and GR21071017

RATE SUMMARIES
(continued)

Per Therm

	<u>LVD</u> (exempt)	<u>LVD</u> (taxable)
Service Charge	304.81	325.00
Demand Charge, per DCQ	1.250	1.333
Distribution Charges	0.0400	0.0427
<u>Riders:</u>		
A BGSS *	BGSS-M	BGSS-M
B WNC	na	na
C OSMC *	(0.0020)	(0.0021)
D SBC	0.0359	0.0383
E EEP	0.01170084	0.01250090
F IIP	IIP	IIP

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

* Not applicable to Customer receiving gas supply from a TPS

Date of Issue: ~~November 30, 2021~~ February 25, 2022

Effective: Service Rendered
on and after ~~December 1,~~
~~2021~~ March 1, 2022

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated ~~November 17, 2021~~ February 23, 2022 in Docket Nos. ~~GR21071018~~ GR21071007 and
GR21071017

RATE SUMMARIES
(continued)

Per Therm	IS (ceiling)	ITS Exempt (ceiling)	ITS taxable (ceiling)
Service Charge	628.55	589.50	628.55
Demand Charge, per DCQ	0.098	0.400	0.427
Distribution Charges	0.9405	0.0926	0.0987
<u>Riders:</u>			
A Commodity Charge	BGSS-M	per TPS	per TPS
B WNC	na	na	na
C OSMC	na	na	na
D SBC	0.0383	0.0359	0.0383
E EEP	0. 0125 <u>0090</u>	0. 0017 <u>0084</u>	0. 0125 <u>0090</u>
F IIP	na	na	na

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

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RATE SUMMARIES
(continued)

Per Therm	EGF <u>(exempt)</u>	EGF <u>(taxable)</u>
Service Charge	70.34	75.00
Demand Charge, per DCQ	0.600	0.640
Distribution Charges	0.0395	0.0421
<u>Riders:</u>		
A BGSS	BGSS-M	BGSS-M
B WNC	na	na
C OSMC	(0.0020)	(0.0021)
D SBC	0.0359	0.0383
E EEP	0. 0117 <u>0084</u>	0. 0125 <u>0090</u>
F IIP	IIP	IIP

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

"na" rider not applicable

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