



February 28, 2022

The Honorable Aida Camacho-Welch
N.J. Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, NJ 08625-0350

Basic Gas Supply Service
(BGSS) Report
January 2022
Docket No. GR21050860

Dear Secretary Camacho-Welch:

In this letter New Jersey Natural Gas Company (the "Company") is submitting its Basic Gas Supply Service ("BGSS") report for January 2022.

These reports reflects the implementation of the five (5) percent increase effective December 1, 2021 referenced in the Company's November 19, 2021 letter in BPU Docket No. GR21050860. The underlying gas cost projections are based on the January 10, 2022 NYMEX close and the gas cost recovery is projected to be approximately \$16.2 million overrecovered as of September 30, 2022.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

If you have any questions, please contact me at ttrebino@njng.com.

Very truly yours,

A handwritten signature in blue ink, appearing to read 'Tina M. Trebino', is written over a light blue horizontal line.

Tina M. Trebino
Director – Rates and Tariff

Enclosures

C (via e-mail):

Alice Bator, BPU
Jacqueline Galka, BPU
Scott Sumliner, BPU
Maura Caroselli, RC

Paul Lupo, BPU
Ryan Moran, BPU
Brian Lipman, RC

NEW JERSEY NATURAL GAS COMPANY
BASIC GAS SUPPLY SERVICE
ADJUSTMENT CLAUSE
BPU DOCKET NO. GR21050860 BGSS YEAR 2022

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Note:	Calculations are normally rounded to the nearest thousand, therefore, all lines and columns may not add due to minor variations in roundings.

REPORT FOR THE MONTH OF: January 2022

**NEW JERSEY NATURAL GAS COMPANY
UNDER/(OVER) RECOVERED GAS COSTS
BGSS YEAR 2022
\$(000)**

SCHEDULE 1

	Actual		Estimate										
	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	TOTAL
1. Under/(Over) Recovered Gas Costs Beg. of Period	(5,510)	(4,270)	(4,980)	(11,659)	(29,680)	(29,002)	(18,270)	(18,034)	(17,926)	(17,768)	(17,548)	(17,115)	(5,510)
2. Net Cost Appl. To BGSS Sales (Sch 2a)	9,470	28,261	40,786	68,054	61,829	51,091	19,895	10,057	7,268	7,222	7,096	7,001	318,029
3. BGSS Recoveries (Sch 2b)	(6,064)	(20,101)	(30,635)	(47,217)	(39,161)	(29,400)	(14,675)	(7,364)	(5,191)	(5,110)	(4,909)	(4,920)	(214,747)
4. Under/(Over) Rec. Gas Costs - Current Period (L.2 - L.3)	3,406	8,160	10,151	20,837	22,668	21,691	5,220	2,693	2,077	2,112	2,187	2,081	103,283
Adjustments													
5. Storage Incentive (Sch.4j)	1,849	0	0	0	0	0	265	356	345	378	430	839	4,462
6. Off-System Sales (Sch.4e)	(554)	(2,239)	(6,316)	(21,740)	(8,823)	(669)	(60)	(260)	(357)	(379)	(349)	(137)	(41,884)
7. Capacity Rel. (Sch.4f)	(1,434)	(171)	(139)	(583)	(258)	(83)	(64)	(64)	(64)	(64)	(64)	(64)	(3,050)
8. Supplier Ref. and Misc. Adj.(Sch.5)	0	(44)	0	0	0	0	0	0	0	0	0	0	(44)
9. Balancing Credits and Penalty Charges (Sch.4g)	(2,027)	(6,417)	(10,375)	(16,535)	(12,909)	(10,207)	(5,125)	(2,616)	(1,844)	(1,827)	(1,770)	(1,805)	(73,458)
10. Total Debits and Credits (L.5 through L.9)	(2,166)	(8,870)	(16,830)	(38,858)	(21,989)	(10,959)	(4,984)	(2,584)	(1,920)	(1,892)	(1,753)	(1,167)	(113,973)
11. Under/(Over) Recov. Gas Costs. End of Period (L's.1,4,&10)	(4,270)	(4,980)	(11,659)	(29,680)	(29,002)	(18,270)	(18,034)	(17,926)	(17,768)	(17,548)	(17,115)	(16,201)	(16,201)

NEW JERSEY NATURAL GAS COMPANY
GAS COSTS AND RECOVERIES
BGSS YEAR 2022
\$(000) & (000)THERMS

	Actual						Estimate						TOTAL
	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	
SCHEDULE 2a													
COST OF GAS-CURRENT PERIOD													
Total Gas Costs ¹	12,998	55,723	51,803	89,040	80,447	68,817	34,835	22,229	19,295	34,701	24,118	14,864	508,870
REDUCTIONS TO COST OF GAS													
Sayreville (Sch. 4b)	7	14	6	0	0	0	0	0	12	0	10	0	49
Forked Rv. (Sch. 4c)	42	50	2	0	0	0	0	0	14	115	73	0	296
Off System Sales (Sch.4e)	5,150	27,595	11,157	21,650	18,921	17,824	15,014	12,248	12,076	27,439	17,015	7,938	194,027
Capacity Release (Sch. 4f)	(1,687)	(201)	(163)	(685)	(303)	(97)	(75)	(75)	(75)	(75)	(75)	(75)	(3,588)
Storage Incentive Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
Company Use Gas	16	4	15	22	0	0	0	0	0	0	0	0	57
Total Reductions	3,528	27,463	11,018	20,987	18,618	17,726	14,939	12,172	12,026	27,479	17,022	7,863	190,841
Net Cost Appl.To BGSS Sales (Sch.1..L.2)	9,470	28,261	40,786	68,054	61,829	51,091	19,895	10,057	7,268	7,222	7,096	7,001	318,029
SCHEDULE 2b													
GAS COST RECOVERIES													
BGSS Sales	16,936	56,183	76,050	122,109	95,287	75,642	37,861	18,910	13,240	13,005	12,512	12,908	550,642
Monthly BGSS Sales (GSL, DGC)	2,027	5,590	7,103	11,242	8,806	6,959	3,440	2,091	1,598	1,646	1,645	1,596	53,743
Monthly BGSS Sales (IS, CNG, NGV)	105	77	75	81	53	53	61	36	58	59	63	64	785
Periodic BGSS Sales	14,804	50,516	68,871	110,787	86,428	68,630	34,360	16,784	11,584	11,299	10,803	11,248	496,114
Recovery Rate \$ per Therm:													
Periodic BGSS Rate	0.3114	0.3114	0.3727	0.3727	0.3727	0.3727	0.3727	0.3727	0.3727	0.3727	0.3727	0.3727	0.3727
Monthly BGSS Sales (GSL, DGC)	0.6771	0.7698	0.6907	0.5226	0.7838	0.5441	0.5320	0.5193	0.5235	0.5231	0.5125	0.4341	
Monthly BGSS Sales (IS, CNG, NGV)	0.7733	0.8660	0.8065	0.6384	0.8996	0.6599	0.6478	0.6351	0.6393	0.6389	0.6283	0.5499	
Recoveries:													
Periodic BGSS	4,610	15,731	25,668	41,290	32,212	25,578	12,806	6,255	4,317	4,211	4,026	4,192	180,898
Monthly BGSS(GSL, DGC)	1,373	4,303	4,906	5,875	6,902	3,786	1,830	1,086	837	861	843	693	33,295
Monthly BGSS (IS, CNG, NGV)	81	66	61	51	48	35	39	23	37	38	39	35	555
Total BGSS Recovery (Sch. 1, L. 3)	6,064	20,101	30,635	47,217	39,161	29,400	14,675	7,364	5,191	5,110	4,909	4,920	214,747

¹ Total Gas Costs equals the sum of Total Allocated Costs on Schedule 2c and the non-production Company Use Gas. The non-production Company Use Gas is included in Total Gas Costs and removed in the Reduction to Gas Costs on Schedule 2a for no impact to the BGSS.

**NEW JERSEY NATURAL GAS COMPANY
TOTAL GAS COSTS
BGSS YEAR 2022**

SCHEDULE 2c

		Actual Estimate												
		Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	
MDth														
	Beginning of Month Storage Balance	27,617	33,489	27,913	22,743	11,893	4,592	836	5,725	10,777	15,665	20,717	26,045	
	Commodity Purchases	8,859	6,585	5,443	6,049	5,573	9,156	13,270	10,795	9,997	14,908	12,064	9,827	
A	Sub-total of Available Supplies	36,476	40,073	33,357	28,793	17,466	13,748	14,106	16,520	20,774	30,573	32,781	35,872	
Less volumes with assigned cost allocations														
	Off System Sales, Electric Gen, Other	1,145	6,053	3,788	4,888	3,256	5,300	4,593	3,842	3,774	8,549	5,483	3,372	
	Monthly BGSS Sales (GSL, DGC)	203	559	710	1,124	881	696	344	209	160	165	165	160	
	Monthly BGSS Sales (IS, CNG, NGV)	10	8	8	8	5	5	6	4	6	6	6	6	
	FEED Sales	0	0	0	0	0	0	0	0	0	0	0	0	
	Company Use Non Prod Sales	4	1	3	4	4	7	3	2	2	2	3	2	
B	Sub-total of Assigned Cost Allocations	1,362	6,621	4,508	6,025	4,146	6,008	4,946	4,057	3,941	8,722	5,657	3,540	
	Allocation WACOG Volume	C = A - B	35,114	33,452	28,848	22,768	13,320	7,740	9,160	12,463	16,833	21,851	27,124	32,332
		<i>volume available for allocation</i>												
\$000														
	Beginning of Month Storage Balance	53,803	65,220	54,861	45,201	23,929	10,090	3,039	18,383	33,328	47,804	62,781	78,797	
	Beginning of Month WACOG Inventory	62,021	72,877	74,996	65,472	39,016	18,252	2,677	10,594	21,472	34,382	47,650	63,560	
	Commodity Purchases	25,385	34,216	19,215	28,665	31,248	30,978	42,778	32,603	30,350	46,447	39,548	22,316	
	Demand Charges	9,871	13,262	13,389	12,867	14,595	15,213	15,317	15,450	16,331	16,498	16,498	16,331	
D	Sub-total of Available Supplies	151,079	185,575	162,461	152,205	108,788	74,533	63,811	77,029	101,481	145,131	166,475	181,004	
Less volumes with assigned cost allocations														
	Off System Sales, Electric Gen, Other	5,199	27,659	11,165	21,650	18,921	17,824	15,014	12,248	12,102	27,554	17,097	7,938	
	Monthly BGSS Sales (GSL, DGC)	1,373	4,303	4,906	5,875	6,902	3,786	1,830	1,086	837	861	843	693	
	Monthly BGSS Sales (IS, CNG, NGV)	81	66	61	51	48	35	39	23	37	38	39	35	
	GSL, DGC Sales Balancing	195	538	822	1,302	1,020	806	398	242	185	191	191	185	
E	Sub-total of Assigned cost allocations	6,847	32,567	16,955	28,879	26,890	22,451	17,282	13,598	13,160	28,644	18,171	8,851	
	Allocation WACOG Costs	F = D - E	144,232	153,009	145,506	123,326	81,898	52,082	46,529	63,431	88,320	116,487	148,305	172,153
		<i>\$ available for allocation</i>												
	\$/Dth WACOG	G = F / C	4.1075	4.5739	5.0439	5.4167	6.1486	6.7293	5.0798	5.0895	5.2468	5.3309	5.4677	5.3246
MDth														
	Periodic BGSS Sales	1,480	5,052	6,887	11,079	8,643	6,863	3,436	1,678	1,158	1,130	1,080	1,125	
	CoUse & UFG	13	10	19	24	68	27	19	18	11	6	7	4	
H	Periodic BGSS Sales & CoUse & UFG	1,494	5,062	6,906	11,103	8,710	6,890	3,455	1,696	1,169	1,136	1,088	1,129	
		<i>volume to be allocated</i>												
	Periodic BGSS (\$/Therm WACOG * Periodic BGSS volume)	I = G * H	6,135	23,152	34,833	60,140	53,556	46,366	17,553	8,631	6,134	6,057	5,947	6,013
		<i>allocated cost</i>												
Plus assigned cost allocations														
	Off System Sales, Electric Gen, Other	5,199	27,659	11,165	21,650	18,921	17,824	15,014	12,248	12,102	27,554	17,097	7,938	
	Monthly BGSS Sales (GSL, DGC)	1,373	4,303	4,906	5,875	6,902	3,786	1,830	1,086	837	861	843	693	
	Monthly BGSS Sales (IS, CNG, NGV)	81	66	61	51	48	35	39	23	37	38	39	35	
	GSL, DGC Sales Balancing	195	538	822	1,302	1,020	806	398	242	185	191	191	185	
	COG Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	
J	Sub-total of Assigned cost allocations	6,847	32,567	16,955	28,879	26,890	22,451	17,282	13,598	13,160	28,644	18,171	8,851	
	Total Allocated Costs (Sch 2a Total Gas Costs)	K = I + J	12,982	55,719	51,788	89,019	80,447	68,817	34,835	22,229	19,295	34,701	24,118	14,864
\$000														
	End of Month Storage Balance	L	65,220	54,861	45,201	24,170	10,090	3,039	18,383	33,328	47,804	62,781	78,797	90,231
	Total Allocated Costs & Storage Balances	M = K+L	78,202	110,580	96,989	113,189	90,536	71,856	53,217	55,557	67,098	97,481	102,915	105,095
	Current Month WACOG Inventory Balance	N = D - M	72,877	74,996	65,472	39,016	18,252	2,677	10,594	21,472	34,382	47,650	63,560	75,909

NEW JERSEY NATURAL GAS COMPANY
THERM SALES
BGSS YEAR 2022
(000)THERMS

SCHEDULE 3

	Actual		Estimate										
	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	TOTAL
Residential BGSS Sales	14,040	47,389	64,552	103,091	80,570	64,140	32,477	15,896	11,043	10,743	10,249	10,710	464,900
Total Residential Sales	14,040	47,389	64,552	103,091	80,570	64,140	32,477	15,896	11,043	10,743	10,249	10,710	464,900
C&I Monthly BGSS Sales (GSL, DGC)	2,027	5,590	7,103	11,242	8,806	6,959	3,440	2,091	1,598	1,646	1,645	1,596	53,743
C&I Monthly BGSS Sales (CNG, NGV, IS)	105	77	75	81	53	53	61	36	58	59	63	64	785
C&I Periodic BGSS Sales	764	3,127	4,320	7,695	5,858	4,489	1,883	888	541	556	555	538	31,214
Total Commercial & Industrial Sales	2,896	8,794	11,498	19,018	14,717	11,501	5,384	3,015	2,197	2,261	2,263	2,198	85,741
Total Firm Sales	16,936	56,183	76,050	122,109	95,287	75,642	37,861	18,910	13,240	13,005	12,512	12,908	550,642
Interruptible IGS (Sch. 4a)	0	0	0	0	0	0	0	0	0	0	0	0	0
Sayreville (Sch. 4b)	12	30	17	0	0	0	0	0	37	0	31	0	128
Forked River (Sch. 4c)	79	86	6	0	0	0	0	0	43	357	233	0	805
Off System Sales (Sch. 4e)	11,356	60,418	37,852	48,881	32,559	53,002	45,932	38,425	37,655	85,133	54,569	33,719	539,501
Storage Incentive Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Non-Firm Sales	11,448	60,535	37,875	48,881	32,559	53,002	45,932	38,425	37,735	85,489	54,833	33,719	540,434
Total Sales	28,384	116,718	113,925	170,990	127,846	128,644	83,793	57,335	50,975	98,494	67,345	46,627	1,091,076
Firm Transportation	1,929	2,494	2,307	2,807	2,743	2,611	2,042	1,730	1,664	1,499	1,676	1,698	25,201
GSS Transportation	224	778	1,058	1,761	1,397	1,080	475	243	161	166	166	161	7,671
GSL Transportation	3,341	7,928	10,050	15,279	11,097	8,585	4,431	2,710	2,087	2,157	2,157	2,087	71,909
NGV Transport	60	65	62	73	49	50	40	49	53	57	59	54	671
DGC Balancing	116	89	87	15	49	49	49	49	49	49	49	49	697
DGC Firm Transportation	276	362	466	332	445	458	430	412	397	404	404	397	4,782
Residential Transportation	498	1,777	2,360	3,707	3,661	2,813	1,488	706	438	453	453	438	18,792
Interruptible Transportation	1,229	1,393	1,210	1,040	1,016	1,120	1,306	1,344	1,282	1,169	1,188	1,192	14,489
Lakewood Cogen	3,251	1,738	168	56	154	646	153	1,647	1,941	6,766	6,062	983	23,565
Ocean Peaking Power	1,045	82	59	180	62	344	54	693	2,544	8,704	6,559	1,631	21,956
Red Oak	20,661	22,898	6,680	3,561	6,420	24,012	16,273	2,909	16,623	38,747	36,000	10,857	205,639
Total Transportation	32,630	39,603	24,507	28,810	27,092	41,768	26,740	12,492	27,239	60,171	54,773	19,548	395,372
Total Mtherms	61,014	156,321	138,432	199,800	154,938	170,412	110,533	69,827	78,214	158,665	122,117	66,175	1,486,448

**NEW JERSEY NATURAL GAS COMPANY
MARGIN SHARING FROM STORAGE INCENTIVE
AND SAYREVILLE / FORKED RIVER GAS COST SUMMARY
BGSS YEAR 2022
\$(000) & (000)THERMS**

	Actual		Estimate										
	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	TOTAL
SAYREVILLE	SCHEDULE 4b												
Therm Sales (Sch. 3)	12	30	17	0	0	0	0	0	37	0	31	0	128
Rate per therm	0.57500	0.46500	0.37500						0.32070		0.31181		n/a
Cost of Gas (Sch. 2a)	7	14	6	0	0	0	0	0	12	0	10	0	49
FORKED RIVER	SCHEDULE 4c												
Therm Sales (Sch. 3)	79	86	6	0	0	0	0	0	43	357	233	0	805
Rate per therm	0.52466	0.57856	0.37122						0.32070	0.32231	0.31181		n/a
Cost of Gas (Sch. 2a)	42	50	2	0	0	0	0	0	14	115	73	0	296
Storage Incentive	SCHEDULE 4j												
Storage Gain (Loss)	9,246	0	0	0	0	0	1,324	1,780	1,726	1,890	2,148	4,197	22,310
NJNG Sharing @ 20% (Sch.1, L.5)	1,849	0	0	0	0	0	265	356	345	378	430	839	4,462

NEW JERSEY NATURAL GAS COMPANY
MARGIN SHARING FROM OFF-SYSTEM SALES AND CAPACITY RELEASE
AND CREDITS FROM BALANCING CHARGES
BGSS YEAR 2022
\$(000) & (000) THERMS

	Actual						Estimate						
	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	TOTAL
OFF-SYSTEM SALES	SCHEDULE 4e												
Revenues	5,802	30,230	18,587	47,227	29,301	18,611	15,085	12,554	12,496	27,885	17,426	8,099	243,303
Net Revenue	5,802	30,230	18,587	47,227	29,301	18,611	15,085	12,554	12,496	27,885	17,426	8,099	243,303
Therm sales	11,356	60,418	37,852	48,881	32,559	53,002	45,932	38,425	37,655	85,133	54,569	33,719	539,501
Rate per therm COG	0.453	0.457	0.295	0.443	0.581	0.336	0.327	0.319	0.321	0.322	0.312	0.235	
Cost of Gas (Sch. 2a)	5,150	27,595	11,157	21,650	18,921	17,824	15,014	12,248	12,076	27,439	17,015	7,938	194,027
Net Margin	652	2,635	7,430	25,577	10,380	787	70	306	420	446	411	161	49,276
Customer sharing @ 85% (Sch.1,L 6)	554	2,239	6,316	21,740	8,823	669	60	260	357	379	349	137	41,884
NJNG Sharing @ 15%	98	395	1,115	3,837	1,557	118	11	46	63	67	62	24	7,391
Total Credit = Cost of Gas plus sharings	5,704	29,835	17,472	43,391	27,744	18,493	15,074	12,508	12,433	27,818	17,364	8,075	235,911
CAPACITY RELEASE	SCHEDULE 4f												
Revenue	1,687	201	163	685	303	97	75	75	75	75	75	75	3,588
Customer Sharing @ 85% (Sch.1.,L 7)	1,434	171	139	583	258	83	64	64	64	64	64	64	3,050
BALANCING CREDITS & PENALTY CHARGES	SCHEDULE 4g												
Current Month TPS Penalty Charges	6	0	6	0	0	0	0	0	0	0	0	0	12
Current Month Balancing Charges	2,021	6,417	10,369	16,535	12,909	10,207	5,125	2,616	1,844	1,827	1,770	1,805	73,445
(Sch.1.,L 9)	2,027	6,417	10,375	16,535	12,909	10,207	5,125	2,616	1,844	1,827	1,770	1,805	73,458

**NEW JERSEY NATURAL GAS COMPANY
SUPPLIER REFUNDS AND
MISCELLANEOUS ADJUSTMENTS
BGSS YEAR 2022
\$(000)**

SCHEDULE 5

(Sch 1. LINE 8)

Opening balance BGSS Interest Sch 6	291	291
Adjustments to BGSS opening balance are captured on Schedule 1		
OCT 2021	0	0
NOV 2021	44	44
DEC 2021	0	0
JAN 2022	0	0
FEB 2022	0	0
MAR 2022	0	0
APR 2022	0	0
MAY 2022	0	0
JUN 2022	0	0
JUL 2022	0	0
AUG 2022	0	0
SEP 2022	0	0
TOTALS		335

NEW JERSEY NATURAL GAS COMPANY
BGSS YEAR 2022
COMPUTATION OF INTEREST ON UNDER/(OVER) RECOVERED BALANCES

DATE	COMBINED BALANCE	\$(000) AVERAGE BALANCE	ANNUAL RATE	SCHEDULE 6 ANNUAL RATE
			Effective Oct-Nov	6.95%
SEP 2021	(5,510)		Effective Dec	6.84%
OCT 2021	(4,270)	(4,890)	0.5792%	(28)
NOV 2021	(4,980)	(4,625)	0.5792%	(27)
DEC 2021	(11,659)	(8,319)	0.5700%	(47)
JAN 2022	(29,680)	(20,669)	0.5700%	(118)
FEB 2022	(29,002)	(29,341)	0.5700%	(167)
MAR 2022	(18,270)	(23,636)	0.5700%	(135)
APR 2022	(18,034)	(18,152)	0.5700%	(103)
MAY 2022	(17,926)	(17,980)	0.5700%	(102)
JUN 2022	(17,768)	(17,847)	0.5700%	(102)
JUL 2022	(17,548)	(17,658)	0.5700%	(101)
AUG 2022	(17,115)	(17,332)	0.5700%	(99)
SEP 2022	(16,201)	(16,658)	0.5700%	(95)
				<u>(1,124)</u>
TOTAL	INTEREST TO BE CREDITED TO CUSTOMER			<u><u>(1,124)</u></u>