

January 20, 2022

## via Electronic Submission

Aida Camacho-Welch, Secretary Board of Public Utilities 44 South Clinton Ave., 9<sup>th</sup> Floor PO Box 350 Trenton, NJ 08625-0350 board.secretary@bpu.nj.gov

RE: Tariff Compliance Filing – Effective February 1, 2022

I/M/O the Provision of Basic Generation Service, the Compliance Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff – December 10, 2021 Filing

Docket No. ER21121246

Dear Secretary Camacho-Welch:

Pursuant to the referenced BPU Orders dated January 12, 2022, Jersey Central Power & Light Company herewith files the revised tariff sheets of the Company's Tariff for Service (BPU No. 13 ELECTRIC), effective with service rendered February 1, 2022.

In compliance with the Board's March 19, 2020 Order on COVID-19, hardcopies will not be sent. Please kindly confirm reception of this electronic submission.

Sincerely,

Mark A. Mader

Director

Rates & Regulatory Affairs - NJ

Mill Mules

Enclosure

cc: (Electronic Mail) Service List

# IN THE MATTER OF THE PROVISION OF BASIC GENERATION SERVICE, THE COMPLIANCE TARIFF FILING REFLECTING CHANGES TO SCHEDULE 12 CHARGES IN PJM OPEN ACCESS TRANSMISSION TARIFF – DECEMBER 10, 2021 FILING

### BPU Docket No. ER21121246

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**BPU No. 13 ELECTRIC - PART III** 

Superseding 22<sup>nd</sup> Rev. Sheet No. 2

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Docket No. ER21121246 dated January 12, 2022

11<sup>th</sup> Rev. Sheet No. 42 Superseding 10<sup>th</sup> Rev. Sheet No. 42

**BPU No. 13 ELECTRIC - PART III** 

#### Rider BGS-RSCP

Basic Generation Service – Residential Small Commercial Pricing (Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

**2) BGS Transmission Charge per KWH:** As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2019, a RMR surcharge of **\$0.000000** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **February 1, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

VEPCO-TEC surcharge of **\$0.000285** per KWH PATH-TEC surcharge of **\$0.00062** per KWH

AEP-East-TEC surcharge of \$0.000066 per KWH

MAIT-TEC surcharge of \$0.000084 per KWH

EL05-121-TEC surcharge of **\$0.000240** per KWH

SRE-TEC surcharge of \$0.000193 per KWH

NIPSCO-TEC surcharge of \$0.000002 per KWH

Effective **July 1, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

SFC-TEC surcharge of \$0.000003 per KWH

Effective **September 1, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of \$0.000229 per KWH

ACE-TEC surcharge of \$0.000099 per KWH

PECO-TEC surcharge of \$0.000059 per KWH

Delmarva-TEC surcharge of \$0.000005 per KWH

PEPCO-TEC surcharge of \$0.000013 per KWH

PPL-TEC surcharge of \$0.000851 per KWH

BG&E-TEC surcharge of \$0.000027 per KWH

COMED-TEC surcharge of \$0.000000 Per KWH

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

EL18-680FM715-TEC surcharge of \$0.000000 per KWH

Effective **February 1, 2022**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of **\$0.002640** per KWH
PSEGROE-TEC surcharge of **(\$0.000061)** per KWH

**3) BGS Reconciliation Charge per KWH: \$0.001036** (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

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Issued by James V. Fakult, President 300 Madison Avenue, Morristown, NJ 07962-1911

#### Rider BGS-CIEP

# Basic Generation Service – Commercial Industrial Energy Pricing (Applicable to Service Classifications GP and GT and Certain Customers under Service Classifications GS and GST)

### 3) BGS Transmission Charge per KWH: (Continued)

Effective **February 1, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	VEPCO-TEC	PATH-TEC	AEP-East-TE	<u>2</u>
GS and GST	\$0.000285	\$0.000062	\$0.000066	
GP	\$0.000168	\$0.000037	\$0.000039	
GT	\$0.000159	\$0.000035	\$0.000037	
GT – High Tension Service	\$0.000044	\$0.000010	\$0.000011	
	MAIT-TEC	EL05-121-TEC	SRE-TEC	NIPSCO-TEC
GS and GST	\$0.000084	\$0.000240	\$0.000193	\$0.000002
GP	\$0.000050	\$0.000142	\$0.000114	\$0.000001
GT	\$0.000047	\$0.000133	\$0.000108	\$0.000001
GT – High Tension Service	\$0.000013	\$0.000037	\$0.000030	\$0.00000

Effective **July 1, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

 GS and GST
 \$0.00003

 GP
 \$0.00002

 GT
 \$0.00002

 GT - High Tension Service
 \$0.00000

Effective **September 1, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	TRAILCO-TEC	ACE-TEC	PECO-TEC	Delmarva-TEC
GS and GST	\$0.000229	\$0.000099	\$0.000059	\$0.00005
GP	\$0.000133	\$0.000058	\$0.000034	\$0.000003
GT	\$0.000125	\$0.000054	\$0.000032	\$0.00003
GT – High Tension Service	\$0.000035	\$0.000015	\$0.000009	\$0.000001
-	PEPCO-TEC	PPL-TEC	BG&E-TEC	COMED-TEC
GS and GST	\$0.000013	\$0.000851	\$0.000027	\$0.00000
GP	\$0.000007	\$0.000494	\$0.000015	\$0.00000
GT	\$0.000006	\$0.000464	\$0.000014	\$0.00000
GT - High Tension Service	\$0.000002	\$0.000129	\$0.000004	\$0.000000

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

EL18-680Fm715-TEC

GS and GST \$0.000000
GP \$0.000000
GT \$0.000000
GT - High Tension Service \$0.000000

Effective **February 1, 2022**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

 PSEG-TEC
 PSEGROE-TEC

 GS and GST
 \$0.002640
 (\$0.000061)

 GP
 \$0.001580
 (\$0.000036)

 GT
 \$0.001462
 (\$0.000034)

 GT - High Tension Service
 \$0.000403
 (\$0.000010)

**4) BGS Reconciliation Charge per KWH: (\$0.002327)** (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

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