



**Deborah M. Franco, Esq.**  
VP/Rates, Regulatory & Sustainability

520 Green Lane  
Union, NJ 07083

908 662 8448 tel  
908 662 8496 fax  
DFranco@sjindustries.com

*Via Electronic Mail*

January 19, 2022

Aida Camacho-Welch, Secretary  
Board of Public Utilities  
44 South Clinton Avenue  
P.O. Box 350  
Trenton, New Jersey 08625-0350

**Re:            *In the Matter of the Establishment of a Universal Service Fund Pursuant to  
Section 12 of the Electric Discount and Energy Competition Act of 1999  
Docket No. EX00020091***

Dear Ms. Camacho-Welch:

Attached is the reporting for (i) the quarterly USF / Lifeline report for billings and remittances, and customer credits and clearinghouse receipts and (ii) the quarterly Utility USF Reporting related to activity through December 31, 2021.

The USF / Lifeline reporting is in accordance with the Board of Public Utilities' Order dated July 16, 2003 in Docket No. EX00020091.

The Utility USF Reporting is in accordance with the Board of Public Utilities' Orders dated April 30, 2003 and June 30, 2004 in Docket No. EX00020091. The Utility USF Reporting specifications were developed by the USF Working Group consisting of the State's seven Electric and Gas Utilities, APPRISE Inc., the Ratepayer Advocate, State Agencies and other interested parties.

If you have any questions please contact Thomas Kaufmann at 908-662-8461 or [tkaufmann@sjindustries.com](mailto:tkaufmann@sjindustries.com).

Sincerely,

A handwritten signature in black ink, appearing to read "Deborah M. Franco".

Deborah M. Franco, Esq.

cc: Alice Bator  
Maureen Clerc  
Peter Hilerio  
William Foley

**ELIZABETHTOWN GAS COMPANY**  
**USF/ Lifeline Billing and Remittance Summary**

**USF/Lifeline Billing**

**USF/Lifeline Remittance**

	Units Billed	USF		Lifeline		Total USF/Lifeline Billing	USF			Lifeline			Total USF/Lifeline Remittance
		Rate *	Billing	Rate *	Billing		Remittance	Date	Remittance	Check No.	Date		
Oct-21	19,510,780	\$0.0108	\$211,280	\$0.0053	\$103,321	\$314,601	\$211,280	11/08/21	\$103,321	ACH	11/08/21	\$314,601	
Nov-21	32,223,438	\$0.0125	\$401,805	\$0.0053	\$170,792	\$572,597	\$401,805	12/08/21	\$170,792	ACH	12/08/21	\$572,597	
Dec-21	59,147,603	\$0.0125	\$736,503	\$0.0053	\$313,476	\$1,049,979	\$736,503	01/10/22	\$313,476	ACH	01/10/22	\$1,049,979	
Jan-22		\$0.0000		\$0.0000		\$0	\$0		\$0			\$0	
Feb-22		\$0.0000		\$0.0000		\$0	\$0		\$0			\$0	
Mar-22		\$0.0000		\$0.0000		\$0	\$0		\$0			\$0	
Apr-22		\$0.0000		\$0.0000		\$0	\$0		\$0			\$0	
May-22		\$0.0000		\$0.0000		\$0	\$0		\$0			\$0	
Jun-22		\$0.0000		\$0.0000		\$0	\$0		\$0			\$0	
Jul-22		\$0.0000		\$0.0000		\$0	\$0		\$0			\$0	
Aug-22		\$0.0000		\$0.0000		\$0	\$0		\$0			\$0	
Sep-22		\$0.0000		\$0.0000		\$0	\$0		\$0			\$0	
<b>Total</b>	<b>110,881,821</b>		<b>\$1,349,588</b>		<b>\$587,589</b>	<b>\$1,937,177</b>	<b>\$1,349,588</b>		<b>\$587,589</b>			<b>\$1,937,177</b>	

\* Billing at the tariff rate yields the dollars recovered, inclusive of rate proration, if any. The rate presented is derived from dividing that amount by the therms, as such rounding differences to the tariff / billing rate may result.

**ELIZABETHTOWN GAS COMPANY**  
**Calculation of USF Recovery Balance**

	<b>USF Credits Issued *</b>	<b>USF Funds Received From Clearinghouse</b>		<b>Under (Over) Recovery</b>	<b>Cumulative Under (Over) Recovery w/ Interest</b>
	a	b	c	d=a-b	
		Amount	Date		
Sep-21					(\$902,284.03)
Oct-21	\$118,793.08	\$53,637.48	10/29/21	\$65,155.60	(\$837,581.72)
Nov-21	\$131,578.80	\$134,199.36	11/26/21	(\$2,620.56)	(\$840,754.80)
Dec-21	\$155,998.64	\$290,814.59	12/21/21	(\$134,815.95)	(\$976,201.17)
Jan-22	\$0.00			\$0.00	\$0.00
Feb-22	\$0.00			\$0.00	\$0.00
Mar-22	\$0.00			\$0.00	\$0.00
Apr-22	\$0.00			\$0.00	\$0.00
May-22	\$0.00			\$0.00	\$0.00
Jun-22	\$0.00			\$0.00	\$0.00
Jul-22	\$0.00			\$0.00	\$0.00
Aug-22	\$0.00			\$0.00	\$0.00
Sep-22	\$0.00			\$0.00	\$0.00
<b>Total</b>	<u>\$406,370.52</u>	<u>\$478,651.43</u>		<u>(\$72,280.91)</u>	

\* Includes credits issued per DHS Tape, Utility Portability, Adjustments and Fresh Start Forgiveness.  
See USF Detail of Credits Issued to Customers.

**ELIZABETHTOWN GAS COMPANY**  
**USF Carrying Costs**

<b>a</b>	<b>Beginning Balance b</b>	<b>Customer Credits c</b>	<b>Administration Costs d</b>	<b>Clearinghouse Receipts e</b>	<b>Ending Balance f=b+c+d-e</b>	<b>Average Balance g=(b+f)2</b>	<b>USF Interest Rate * h</b>	<b>Carrying Cost * After Tax i=g*h/12*</b>	<b>Ending Balance ** plus Cumulative Interest j=e+ cum of h</b>
								(1-0.2811)	(Over) / Under
Oct-21	(\$902,284.03)	\$118,793.08	\$0.00	\$53,637.48	(\$837,128.43)	(\$869,706.23)	0.87%	(\$453.29)	(\$837,581.72)
Nov-21	(\$837,128.43)	\$131,578.80	\$0.00	\$134,199.36	(\$839,748.99)	(\$838,438.71)	1.10%	(\$552.52)	(\$840,754.80)
Dec-21	(\$839,748.99)	\$155,998.64	\$0.00	\$290,814.59	(\$974,564.94)	(\$907,156.97)	1.16%	(\$630.42)	(\$976,201.17)
Jan-22	(\$974,564.94)	\$0.00	\$0.00	\$0.00	(\$974,564.94)	(\$974,564.94)	1.16%	(\$677.26)	(\$976,878.43)
Feb-22	(\$974,564.94)	\$0.00	\$0.00	\$0.00	(\$974,564.94)	(\$974,564.94)	1.16%	(\$677.26)	(\$977,555.69)
Mar-22	(\$974,564.94)	\$0.00	\$0.00	\$0.00	(\$974,564.94)	(\$974,564.94)	1.16%	(\$677.26)	(\$978,232.95)
Apr-22	(\$974,564.94)	\$0.00	\$0.00	\$0.00	(\$974,564.94)	(\$974,564.94)	1.16%	(\$677.26)	(\$978,910.21)
May-22	(\$974,564.94)	\$0.00	\$0.00	\$0.00	(\$974,564.94)	(\$974,564.94)	1.16%	(\$677.26)	(\$979,587.47)
Jun-22	(\$974,564.94)	\$0.00	\$0.00	\$0.00	(\$974,564.94)	(\$974,564.94)	1.16%	(\$677.26)	(\$980,264.73)
Jul-22	(\$974,564.94)	\$0.00	\$0.00	\$0.00	(\$974,564.94)	(\$974,564.94)	1.16%	(\$677.26)	(\$980,941.99)
Aug-22	(\$974,564.94)	\$0.00	\$0.00	\$0.00	(\$974,564.94)	(\$974,564.94)	1.16%	(\$677.26)	(\$981,619.25)
Sep-22	(\$974,564.94)	\$0.00	\$0.00	\$0.00	(\$974,564.94)	(\$974,564.94)	1.16%	(\$677.26)	(\$982,296.51)
<b>Total</b>		<u>\$406,370.52</u>	<u>\$0.00</u>	<u>\$478,651.43</u>				<u>(\$7,731.57)</u>	-

\* Effective October 24, 2008 the Interest Rate changed to a two year constant maturity Treasuries on the first day of each month, or the closest day thereafter on which rates are published, plus sixty basis points, on an after tax basis, but shall not exceed the overall rate of return for each utility as authorized by the Board per Board Order in Docket No. ER08060455 dated October 21, 2008.

[www.federalreserve.gov/releases/h15/](http://www.federalreserve.gov/releases/h15/)

\*\* Presented to show the net (Over) / Under Recovery Position, not used in calculating monthly carrying costs.

**ELIZABETHTOWN GAS COMPANY**  
**USF Detail of Credits Issued to Customers**

	<b><u>Issued per DHS Tape</u></b>	<b><u>Manual Utility Portability Adjustments</u></b>	<b><u>Fresh Start Forgiveness</u></b>	<b><u>Total Credits Issued</u></b>
Oct-21	\$112,266.94	(\$2,004.10)	\$8,530.24	\$118,793.08
Nov-21	\$126,913.73	(\$2,236.62)	\$6,901.69	\$131,578.80
Dec-21	\$121,262.79	(\$2,328.72)	\$37,064.57	\$155,998.64
Jan-22				\$0.00
Feb-22				\$0.00
Mar-22				\$0.00
Apr-22				\$0.00
May-22				\$0.00
Jun-22				\$0.00
Jul-22				\$0.00
Aug-22				\$0.00
Sep-22				\$0.00
Total	<u>\$360,443.46</u>	<u>(\$6,569.44)</u>	<u>\$52,496.50</u>	<u>\$406,370.52</u>

**ELIZABETHTOWN GAS COMPANY**  
**Incremental Administration Costs**

	Account- temps	Newspaper Advertising	Other	Customer Mailings	USF- Related Systems Changes	Total Costs
Oct-21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

**ELIZABETHTOWN GAS COMPANY**  
**Utility USF Reports**

	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Total dollars Average Cust
1 Number of USF customers (Active @ Month End)	5,692	8,997	9,128										7,939
2 Monthly USF benefits													
# Customers													
\$5 to \$25	\$ 25,280	\$ 48,155	\$ 48,025										\$ 121,460
	2,551	6,998	7,271										5,607
\$26 to 50	\$ 38,728	\$ 36,430	\$ 33,443										\$ 108,600
	1,090	1,023	938										1,017
\$51 to \$75	\$ 24,658	\$ 21,772	\$ 20,836										\$ 67,266
	406	363	347										372
\$76 to 100	\$ 10,758	\$ 9,855	\$ 8,748										\$ 29,361
	126	116	103										115
\$101 to \$125	\$ 7,453	\$ 4,843	\$ 4,073										\$ 16,370
	67	44	37										49
\$126 to \$150	\$ 3,008	\$ 2,085	\$ 1,915										\$ 7,008
	21	15	14										17
greater than \$150	\$ 378	\$ 1,537	\$ 1,894										\$ 3,809
	1	9	11										7
<b>total</b>	<b>\$ 110,263</b>	<b>\$ 124,677</b>	<b>\$ 118,934</b>										<b>\$ 353,874</b>
	<b>4,262</b>	<b>8,568</b>	<b>8,721</b>										<b>7,184</b>
Amount and distribution of Arrearage Forgiveness- dollars													
3 (Granted Quarterly)													
# Customers													
0 to 25	\$ 783	\$ 838	\$ 5,607										\$ 7,228
	54	54	424										
26 to 50	\$ 1,196	\$ 1,248	\$ 6,183										\$ 8,627
	33	35	177										
51 to 75	\$ 1,342	\$ 1,694	\$ 7,404										\$ 10,441
	21	27	122										
76 to 100	\$ 2,914	\$ 2,604	\$ 6,784										\$ 12,303
	31	27	75										
101 to 200	\$ 117	\$ 272	\$ 7,740										\$ 8,128
	1	2	60										
\$201 to \$300	\$ 172	\$ 245	\$ 3,346										\$ 3,762
	1	1	13										
\$301 to \$400													\$ -
\$401 to \$500	\$ 475												\$ 475
	1												
\$501 to \$1000													\$ -
\$1001 to \$2001	\$ 1,532												\$ 1,532
	1												
\$2001 to \$3000													\$ -
\$3001 to \$4000													\$ -
\$4001 to \$5000													\$ -
greater than 5000													\$ -
<b>Total</b>	<b>\$ 8,530</b>	<b>\$ 6,902</b>	<b>\$ 37,065</b>										<b>\$ 52,497</b>
	<b>143</b>	<b>146</b>	<b>871</b>										

**ELIZABETHTOWN GAS COMPANY**  
**Utility USF Reports**

	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Total dollars Average Cust
Distribution of full retail bills-													
4 dollars													
# Customers													
<i>0 to \$50</i>	\$ 121,381	\$ 145,002	\$ 61,748										\$ 328,132
	4,426	4,909	2,359										3,898
<i>\$51 to \$100</i>	\$ 30,618	\$ 217,469	\$ 195,344										\$ 443,430
	453	3,086	2,565										2,035
<i>\$101 to \$150</i>	\$ 8,844	\$ 74,820	\$ 270,097										\$ 353,760
	78	631	2,183										964
<i>\$151 to \$200</i>	\$ 1,488	\$ 15,470	\$ 187,947										\$ 204,905
	9	91	1,095										398
<i>201 to 250</i>	\$ 658	\$ 7,114	\$ 93,020										\$ 100,791
	3	32	420										152
<i>250 plus</i>	\$ 1,713	\$ 7,347	\$ 86,117										\$ 95,178
	3	15	278										99
<b>Total</b>	<b>\$ 164,702</b>	<b>\$ 467,222</b>	<b>\$ 894,272</b>										<b>\$ 1,526,196</b>
	<b>4,972</b>	<b>8,764</b>	<b>8,900</b>										<b>7,545</b>
Number of participants													
5 terminated for nonpayment													
	-	-	-										-
Distribution of share of													
retail bill paid from all													
6 sources													
# of Customers													
<i>0 to 25 %</i>	1,379	2,778	617										1,591
<i>26% to 50%</i>	731	582	541										618
<i>51% to 75%</i>	510	438	209										386
<i>76% - 90%</i>	263	314	110										229
<i>91% to 100%</i>	259	423	113										265
<i>more than 100%</i>	1,714	2,822	7,408										3,981
Distribution of share of													
customer responsibility													
7 paid													
# Customers													
<i>0 to 25 %</i>	4,469	6,193	7,846										6,169
<i>26% to 50%</i>	32	50	183										88
<i>51% to 75%</i>	47	79	188										105
<i>76% - 90%</i>	31	123	118										91
<i>91% to 100%</i>	48	307	259										205
<i>more than 100%</i>	229	605	404										413
Number of USF customers													
8 participating in Comfort Partners													
	6	6	13										25
9 Program Administration Costs													
	\$ -	\$ -	\$ -										\$ -

Notes: