



October 28, 2020

Honorable Aida Camacho-Welch, Secretary  
N.J. Board of Public Utilities  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

Re: New Jersey Natural Gas Company  
BPU Docket Nos. GO19020278 and GR20060377

Dear Secretary Camacho-Welch:

In accordance with the Board's October 28, 2020 Orders in Docket Nos. GO19020278 and GR20060377, New Jersey Natural Gas Company hereby files tariff sheets establishing Rider "D" for its Infrastructure Investment Program (IIP) and reflecting that the current Energy Efficiency (EE) rate remains in effect.

If there is any additional information needed by the Board, please feel free to contact me at 732-757-6773.

Very truly yours,

A handwritten signature in blue ink, appearing to read 'Tina M. Trebino', is written over a light blue horizontal line.

Tina M. Trebino  
Director – Rates and Tariff

Enclosure

C: Stacy Peterson, BPU  
Paul Lupo, BPU  
Stefanie Brand, RC  
Felicia Thomas-Friel, RC  
Sarah Steindel, RC

Bart Kilar, BPU  
David Brown, BPU  
Brian Lipman, RC  
Maura Caroselli, RC  
Henry Ogden, RC

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**Issued by:** Mark G. Kahrer, Vice President  
 Wall, NJ 07719

**Effective for service rendered on  
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**RIDER "D"****INFRASTRUCTURE INVESTMENT PROGRAM - IIP**

Applicable to the following service classifications:

RS	Residential Service	DGC	Distributed Generation Commercial
DGR	Distributed Generation Residential	ED	Economic Development
GSS	General Service - Small	NGV	Natural Gas Vehicle
GSL	General Service - Large	CNG	Compressed Natural Gas
FT	Firm Transportation		

**INCREMENTAL BASE RATE CHARGES**

<b><u>Service Classification</u></b>		<b><u>Pre-Tax Rate</u></b>	<b><u>After-tax Rate</u></b>
<b><u>RS</u></b>			
IIP Customer Charge	per meter per month	\$0.00	\$0.00
IIP Base Rate Charge	per therm	\$0.0000	\$0.0000
<b><u>DGR</u></b>			
IIP Customer Charge	per meter per month	\$0.00	\$0.00
IIP Base Rate Charge	per therm	\$0.0000	\$0.0000
<b><u>GSS</u></b>			
IIP Customer Charge	per meter per month	\$0.00	\$0.00
IIP Base Rate Charge	per therm	\$0.0000	\$0.0000
<b><u>GSL</u></b>			
IIP Customer Charge	per meter per month	\$0.00	\$0.00
IIP Demand Charge	per therm per month applied to HMAD	\$0.00	\$0.00
IIP Base Rate Charge	per therm	\$0.0000	\$0.0000
<b><u>FT</u></b>			
IIP Customer Charge	per meter per month	\$0.00	\$0.00
IIP Demand Charge	per therm per month applied to MDQ	\$0.00	\$0.00
IIP Base Rate Charge	per therm	\$0.0000	\$0.0000
<b><u>DGC</u></b>			
IIP Customer Charge	per meter per month	\$0.00	\$0.00
IIP Demand Charge	per therm per month applied to PBQ	\$0.00	\$0.00
IIP Base Rate Charge	per therm	\$0.0000	\$0.0000

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**RIDER "D"****INFRASTRUCTURE INVESTMENT PROGRAM - IIP (continued)**

<b><u>Service Classification</u></b>		<b><u>Pre-Tax Rate</u></b>	<b><u>After-tax Rate</u></b>
<b><u>NGV</u></b>			
IIP Customer Charge	per meter per month	\$0.00	\$0.00
IIP Base Rate Charge	per therm	\$0.0000	\$0.0000
<b><u>CNG</u></b>			
IIP Customer Charge	per meter per month	\$0.00	\$0.00
IIP Base Rate Charge	per therm	\$0.0000	\$0.0000

The above IIP Customer Charges will be included in the total Customer Charge on customer bills. The above IIP Demand Charges will be included in the total Demand Charge on customer bills. The above IIP Base Rate Charges will be included in total Delivery Charges on customer bills.

**DETERMINATION OF THE IIP**

The purpose of the Infrastructure Investment Program Rider is to set forth the base rate adjustments associated with the Company's approved Infrastructure Investment Program pursuant to N.J.A.C. 14:3-2A.1 et seq. The Company shall file periodic requests with the Board for implementation of IIP charges applicable to customers on service classifications to which Rider "D" applies. Filings will be made according to the Company's recovery periods approved in BPU Docket No. GR19020278.

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**RIDER "D"**

**INFRASTRUCTURE INVESTMENT PROGRAM - IIP (continued)**

RESERVED FOR FUTURE USE

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**RIDER "F"**

**ENERGY EFFICIENCY – EE (continued)**

**I. Determination of the Rate**

The EE rate shall be derived in the following manner:

1. An estimate shall be made of the total annual cost related to the programs. This rider will include only expenses for energy-efficiency programs approved by the Board in BPU Docket Nos. GO09010057, GO10030225, GR11070425, GO12070640, GO14121412, and GO18030355 unless modified further by Board Order.
2. An estimate shall be made of the total annual volume of prospective jurisdictional sales of gas (in therms) to NJNG's sales and transportation customers.
3. The prospective costs (per paragraph (1)) shall be adjusted upward or downward to the extent of the amount of any prior under-recovery or over-recovery to determine the total costs to be recovered and then shall be divided by the estimated total volume of prospective sales (per paragraph (2)), to determine the per unit cost recovery rate. The result shall be carried for four (4) decimal places.

**II. Tracking the Operation of the EE**

The Company shall calculate carrying costs on the average monthly balances of under-or over-recovery of deferred costs based upon the Company's monthly commercial paper rate. The carrying cost calculation shall be based on the net of tax beginning and end average monthly balance. The carrying costs shall accrue on a monthly basis and shall be rolled into the balance at the end of each EE recovery year.

In accordance with P.L., 1997 c. 162, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax ("SUT"), and when billed to customers exempt from this tax, as set forth in Rider "B", shall be reduced by the amount of such tax included therein.

The EE factor shall be credited/collected on a per therm basis within the Delivery Charge for all service classifications to which Rider "F" applies. The EE factor is as set forth below:

\$0.0171

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**SUMMARY OF RESIDENTIAL RATE COMPONENTS****Residential Heating Customers**

<b><u>Customer Charge</u></b>		<b><u>Bundled Sales</u></b>	<b><u>Transport</u></b>	<b><u>Reference</u></b>
Customer Charge per meter per month		10.14	10.14	
IIP Customer Charge per meter per month		<u>0.00</u>	<u>0.00</u>	Rider D
<b>Total Customer Charge</b>		<b>10.14</b>	<b>10.14</b>	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.4690	0.4690	
Pre-tax IIP Base Rate		<u>0.0000</u>	<u>0.0000</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.4690	0.4690	
SUT		<u>0.0311</u>	<u>0.0311</u>	Rider B
After-tax Base Rate		0.5001	0.5001	
CIP		0.0304	0.0304	Rider I
EE		<u>0.0171</u>	<u>0.0171</u>	Rider F
<i>Subtotal</i>	a	<i>0.5476</i>	<i>0.5476</i>	
<i>Balancing Charge</i>	b	<i>0.1026</i>	<i>0.1026</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0213	0.0213	Rider E
RA		0.0145	0.0145	Rider C
USF		<u>0.0116</u>	<u>0.0116</u>	Rider H
<i>Total SBC</i>	c	<i>0.0474</i>	<i>0.0474</i>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.6976</u></b>	<b><u>0.6976</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
<b>BGS</b>	e	<b><u>0.3320</u></b>	<b>x</b>	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 10 - Gas**

*Second Revised Sheet No. 253  
Superseding First Revised Sheet No. 253*

**SUMMARY OF RESIDENTIAL RATE COMPONENTS**

**Residential Non-Heating Customers**

<u>Customer Charge</u>		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
Customer Charge per meter per month		10.14	10.14	
IIP Customer Charge per meter per month		<u>0.00</u>	<u>0.00</u>	Rider D
<b>Total Customer Charge</b>		<b>10.14</b>	<b>10.14</b>	
 <b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.4690	0.4690	
Pre-tax IIP Base Rate		<u>0.0000</u>	<u>0.0000</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.4690	0.4690	
SUT		<u>0.0311</u>	<u>0.0311</u>	Rider B
After-tax Base Rate		0.5001	0.5001	
CIP		(0.0334)	(0.0334)	Rider I
EE		<u>0.0171</u>	<u>0.0171</u>	Rider F
<i>Subtotal</i>	a	<i>0.4838</i>	<i>0.4838</i>	
<i>Balancing Charge</i>	b	<i>0.1026</i>	<i>0.1026</i>	Rider A
 <i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0213	0.0213	Rider E
RA		0.0145	0.0145	Rider C
USF		<u>0.0116</u>	<u>0.0116</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0474</u></i>	<i><u>0.0474</u></i>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.6338</u></b>	<b><u>0.6338</u></b>	
 <b><u>Basic Gas Supply Charge ("BGS")</u></b>				
<b>BGS</b>	e	<b><u>0.3320</u></b>	<b>x</b>	Rider A

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**SUMMARY OF RESIDENTIAL RATE COMPONENTS****Residential Distributed Generation Service**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		10.14	10.14	
IIP Customer Charge per meter per month		<u>0.00</u>	<u>0.00</u>	Rider D
<b>Total Customer Charge</b>		<b>10.14</b>	<b>10.14</b>	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.1685	0.1185	
Pre-tax IIP Base Rate		<u>0.0000</u>	<u>0.0000</u>	Rider D
Total Pre-tax Base Rate		0.1685	0.1185	
SUT		<u>0.0112</u>	<u>0.0079</u>	Rider B
After-tax Base Rate		0.1797	0.1264	
EE		<u>0.0171</u>	<u>0.0171</u>	Rider F
<i>Subtotal</i>	a	<i>0.1968</i>	<i>0.1435</i>	
<i>Balancing Charge</i>	b	<i>0.1026</i>	<i>0.1026</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0213	0.0213	Rider E
RA		0.0145	0.0145	Rider C
USF		<u>0.0116</u>	<u>0.0116</u>	Rider H
<i>Total SBC</i>	c	<i>0.0474</i>	<i>0.0474</i>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.3468</u></b>	<b><u>0.2935</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<b><u>0.3320</u></b>	<b><u>0.3320</u></b>	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****General Service - Small (GSS)**

		<u>Bundled</u> <u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		34.85	34.85	
IIP Customer Charge per meter per month		<u>0.00</u>	<u>0.00</u>	Rider D
<b>Total Customer Charge</b>		<b>34.85</b>	<b>34.85</b>	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.4153	0.4153	
Pre-tax IIP Base Rate		<u>0.0000</u>	<u>0.0000</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.4153	0.4153	
SUT		<u>0.0275</u>	<u>0.0275</u>	Rider B
After-tax Base Rate		0.4428	0.4428	
CIP		0.0400	0.0400	Rider I
EE		<u>0.0171</u>	<u>0.0171</u>	Rider F
<i>Subtotal</i>	a	<i>0.4999</i>	<i>0.4999</i>	
<i>Balancing Charge</i>	b	<i>0.1026</i>	<i>0.1026</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0213	0.0213	Rider E
RA		0.0145	0.0145	Rider C
USF		<u>0.0116</u>	<u>0.0116</u>	Rider H
<i>Total SBC</i>	c	<i>0.0474</i>	<i>0.0474</i>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.6499</u></b>	<b><u>0.6499</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
BGS	e	<b><u>0.3320</u></b>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSGeneral Service - Large (GSL)

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		80.79	80.79	
IIP Customer Charge per meter per month		<u>0.00</u>	<u>0.00</u>	Rider D
<b>Total Customer Charge</b>		<b>80.79</b>	<b>80.79</b>	
<u>Demand Charge</u>				
Demand Charge per month applied to HMAD		2.63	2.63	
IIP Demand Charge per month applied to HMAD		<u>0.00</u>	<u>0.00</u>	Rider D
<b>Total Demand Charge</b>		<b>2.63</b>	<b>2.63</b>	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.2711	0.2711	
Pre-tax IIP Base Rate		<u>0.0000</u>	<u>0.0000</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.2711	0.2711	
SUT		<u>0.0180</u>	<u>0.0180</u>	Rider B
After-tax Base Rate		0.2891	0.2891	
CIP		0.0303	0.0303	Rider I
EE		<u>0.0171</u>	<u>0.0171</u>	Rider F
<i>Subtotal</i>	a	<i>0.3365</i>	<i>0.3365</i>	
<i>Balancing Charge</i>	b	<i>0.1026</i>	<i>0.1026</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0213	0.0213	Rider E
RA		0.0145	0.0145	Rider C
USF		<u>0.0116</u>	<u>0.0116</u>	Rider H
<i>Total SBC</i>	c	<i>0.0474</i>	<i>0.0474</i>	
<b>Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.4865</u></b>	<b><u>0.4865</u></b>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<b><u>0.2459</u></b>	<b>X</b>	Rider A

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, DEL, and BGS charges are presented on customer bills.

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSFIRM TRANSPORTATION (FT)

	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>		
Customer Charge per meter per month	271.28	
IIP Customer Charge per meter per month	<u>0.00</u>	Rider D
<b>Total Customer Charge</b>	<b>271.28</b>	
<b><u>Demand Charge</u></b>		
Demand Charge per therm per month applied to MDQ	1.98	
IIP Demand Charge per month applied to the MDQ	<u>0.00</u>	Rider D
<b>Total Demand Charge</b>	<b>1.98</b>	
<b><u>Delivery Charge ("DEL") per therm</u></b>		
Pre-tax Base Rate	0.0748	
Pre-tax IIP Base Rate	<u>0.0000</u>	Rider D
Total Pre-tax Base Rate	0.0748	
SUT	<u>0.0050</u>	Rider B
After-tax Base Rate	0.0798	
EE	<u>0.0171</u>	Rider F
<i>Subtotal</i>	a	<i>0.0969</i>
<i>Societal Benefits Charge ("SBC"):</i>		
NJ's Clean Energy	0.0213	Rider E
RA	0.0145	Rider C
USF	<u>0.0116</u>	Rider H
<i>Total SBC</i>	b	<i>0.0474</i>
<b>Delivery Charge (DEL)</b>	a+b=c	<b><u>0.1443</u></b>

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, and DEL, charges are presented on customer bills.

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**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****Commercial Distributed Generation Service – DGC-Balancing**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		82.43	82.43	
IIP Customer Charge per meter per month		<u>0.00</u>	<u>0.00</u>	Rider D
<b>Total Customer Charge</b>		<b>82.43</b>	<b>82.43</b>	
<b><u>Demand Charge</u></b>				
Demand Charge per therm per month applied to PBQ		1.94	1.94	
IIP Demand Charge per therm per month applied to PBQ		<u>0.00</u>	<u>0.00</u>	Rider D
<b>Total Demand Charge</b>		<b>1.94</b>	<b>1.94</b>	
<b><u>Delivery Charge (“DEL”) per therm</u></b>				
Pre-tax Base Rate		0.0616	0.0310	
Pre-tax IIP Base Rate		<u>0.0000</u>	<u>0.0000</u>	Rider D
Total Pre-tax Base Rate		0.0616	0.0616	
SUT		<u>0.0041</u>	<u>0.0021</u>	Rider B
After-tax Base Rate		0.0657	0.0331	
EE		<u>0.0171</u>	<u>0.0171</u>	Rider F
<i>Subtotal</i>	a	0.0828	0.0502	
<i>Societal Benefits Charge (“SBC”):</i>				
NJ’s Clean Energy		0.0213	0.0213	Rider E
RA		0.0145	0.0145	Rider C
USF		<u>0.0116</u>	<u>0.0116</u>	Rider H
<i>Total SBC</i>	b	<u>0.0474</u>	<u>0.0474</u>	
Balancing Charge	c	<u>0.1026</u>	<u>0.1026</u>	
<b>DGC-Balancing Delivery Charge (DEL)</b>	a+b+c=d	<b><u>0.2328</u></b>	<b><u>0.2002</u></b>	
<b><u>Basic Gas Supply Charge (“BGS”)</u></b>				
BGS	e	<b><u>0.2459</u></b>	<b><u>0.2459</u></b>	Rider A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider “A” of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company’s Designated Delivery Meters section of Service Classification TPS.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, DEL, and BGS charges are presented on customer bills.

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**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****Commercial Distributed Generation Service – DGC-FT**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		82.43	82.43	
IIP Customer Charge per meter per month		<u>0.00</u>	<u>0.00</u>	Rider D
<b>Total Customer Charge</b>		<b>53.27</b>	<b>53.27</b>	
<b><u>Demand Charge</u></b>				
Demand Charge per therm per month applied to PBQ		1.94	1.94	
IIP Demand Charge per therm per month applied to PBQ		<u>0.00</u>	<u>0.00</u>	Rider D
<b>Total Demand Charge</b>		<b>1.94</b>	<b>1.94</b>	
<b><u>Delivery Charge (“DEL”) per therm</u></b>				
Pre-tax Base Rate		0.0616	0.0310	
IIP Pre-tax Base Rate		<u>0.0000</u>	<u>0.0000</u>	Rider D
Total Pre-tax Base Rate		0.0616	0.0616	
SUT		<u>0.0041</u>	<u>0.0021</u>	Rider B
After-tax Base Rate		0.0657	0.0331	
EE		<u>0.0171</u>	<u>0.0171</u>	Rider F
<i>Subtotal</i>	a	<i>0.0828</i>	<i>0.0502</i>	
<b><u>Societal Benefits Charge (“SBC”):</u></b>				
NJ’s Clean Energy		0.0213	0.0213	Rider E
RA		0.0145	0.0145	Rider C
USF		<u>0.0116</u>	<u>0.0116</u>	Rider H
<i>Total SBC</i>	b	<i>0.0474</i>	<i>0.0474</i>	
<b>DGC-FT Delivery Charge (DEL)</b>	a+b=c	<b><u>0.1302</u></b>	<b><u>0.0976</u></b>	

For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company’s Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider “A” of this Tariff.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, and DEL rate are presented on customer bills

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**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 10 - Gas**

*Second Revised Sheet No. 260  
Superseding First Revised Sheet No. 260*

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

**Electric Generation Service (EGS)**

		<u>Without SUT</u>	<u>With SUT</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		877.26	935.38	
<b><u>Demand Charge</u></b>				
Demand Charge per therm per month applied to MDQ		1.5132	1.6134	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.0047	0.0047	
SUT		<u>0.0000</u>	<u>0.0003</u>	Rider B
Delivery Charge excluding Riders C, E, F and H	a	0.0047	0.0050	
EE	b	0.0160	0.0171	Rider F
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0200	0.0213	Rider E
RA		0.0136	0.0145	Rider C
USF		<u>0.0108</u>	<u>0.0116</u>	Rider H
<i>Total SBC</i>	c	<u>0.0444</u>	<u>0.0474</u>	
<b>Delivery Charge (DEL) including Riders C, E, F and H</b>	<b>a+b+c=d</b>	<b><u>0.0651</u></b>	<b><u>0.0695</u></b>	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Customer, Demand, and DEL charges are presented on customer bills.

Natural gas used to generate electricity that is sold for resale by customers served under this Service Classification is exempt from Riders B, C, E, F, and H and shall not be billed for such charges subject to the Customer's submission of an Annual Certification form.

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**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 10 - Gas**

**Thirteenth Revised Sheet No. 261  
Superseding Twelfth Revised Sheet No. 261**

**SUMMARY OF INTERRUPTIBLE RATE COMPONENTS**

**INTERRUPTIBLE SALES AND TRANSPORTATION**

**With Alternate Fuel**

		<u>Bundled</u> <u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		572.98	572.98	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.0494	0.0494	
SUT		<u>0.0033</u>	<u>0.0033</u>	Rider B
After-tax Base Rate		0.0527	0.0527	
EE		<u>0.0171</u>	<u>0.0171</u>	Rider F
<i>Subtotal</i>	a	<i>0.0698</i>	<i>0.0698</i>	
<b><u>Societal Benefits Charge ("SBC"):</u></b>				
NJ's Clean Energy		0.0213	0.0213	Rider E
RA		0.0145	0.0145	Rider C
USF		<u>0.0116</u>	<u>0.0116</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0474</u></i>	<i><u>0.0474</u></i>	
<b>Delivery Charge (DEL)</b>	a+b=c	<b><u>0.1172</u></b>	<b><u>0.1172</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	d	0.3485	X	Rider A
<b>BGS</b>	d	<b><u>0.3485</u></b>	<b>X</b>	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 10 - Gas**

*Thirteenth Revised Sheet No. 262  
Superseding Twelfth Revised Sheet No. 262*

**SUMMARY OF INTERRUPTIBLE RATE COMPONENTS**

**INTERRUPTIBLE SALES AND TRANSPORTATION**

**Without Alternate Fuel**

		<u>Bundled</u> <u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		572.98	572.98	
<b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.2753	0.2753	
SUT		<u>0.0182</u>	<u>0.0182</u>	Rider B
After-tax Base Rate		0.2935	0.2935	
EE		<u>0.0171</u>	<u>0.0171</u>	Rider F
<i>Subtotal</i>	a	<i>0.3106</i>	<i>0.3106</i>	
<b><u>Societal Benefits Charge ("SBC"):</u></b>				
NJ's Clean Energy		0.0213	0.0213	Rider E
RA		0.0145	0.0145	Rider C
USF		<u>0.0116</u>	<u>0.0116</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0474</u></i>	<i><u>0.0474</u></i>	
<b>Delivery Charge (DEL)</b>	a+b=c	<b><u>0.3580</u></b>	<b><u>0.3580</u></b>	
<b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	d	0.3485	X	Rider A
<b>BGS</b>	d	<b><u>0.3485</u></b>	<b>X</b>	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 10 - Gas**

*Thirteenth Revised Sheet No. 263  
Superseding Twelfth Revised Sheet No. 263*

**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

**Compressed Natural Gas (CNG)**

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<b><u>Customer Charge</u></b>				
Customer Charge per meter per month		82.85	82.85	
IIP Customer Charge per meter per month		<u>0.00</u>	<u>0.00</u>	Rider D
<b>Total Customer Charge</b>		<b>82.85</b>	<b>82.85</b>	Rider D
 <b><u>Delivery Charge ("DEL") per therm</u></b>				
Pre-tax Base Rate		0.2050	0.2050	
IIP Pre-tax Base Rate		<u>0.0000</u>	<u>0.0000</u>	Rider D
CNG Charge		0.2000	0.2000	
Total Pre-tax Base Rate		0.4050	0.4050	Rider D
SUT		<u>0.0268</u>	<u>0.0268</u>	Rider B
After-tax Base Rate		0.4318	0.4318	
EE		<u>0.0171</u>	<u>0.0171</u>	Rider F
<i>Subtotal</i>	a	<i>0.4489</i>	<i>0.4489</i>	
 <i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0213	0.0213	Rider E
RA		0.0145	0.0145	Rider C
USF		<u>0.0116</u>	<u>0.0116</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0474</u></i>	<i><u>0.0474</u></i>	
<b>Delivery Charge (DEL)</b>	a+b=c	<b><u>0.4963</u></b>	<b><u>0.4963</u></b>	
 <b><u>Basic Gas Supply Charge ("BGS")</u></b>				
Monthly BGSS	d	0.3485	X	Rider A
<b>BGS</b>	d	<b><u>0.3485</u></b>	<b>X</b>	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer, DEL, and BGSS charges are presented on customer bills.

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**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 10 - Gas**

*Thirteenth Revised Sheet No. 264  
Superseding Twelfth Revised Sheet No. 264*

**SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS**

**Natural Gas Vehicles (NGV)**

**Gas Available at Company Facilities**

		\$ per therm	\$ per GGE	<u>Reference</u>
<b><u>Delivery Charge ("DEL")</u></b>				
Pre-tax Base Rate		0.2050		
IIP Pre-tax Base Rate		<u>0.0000</u>		Rider D
Total Pre-tax Base Rate		0.2050		
SUT		<u>0.0136</u>		Rider B
After-tax Base Rate		0.2186		
EE		<u>0.0171</u>		Rider F
<i>Subtotal</i>	a	0.2357		
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0213		Rider E
RA		0.0145		Rider C
USF		<u>0.0116</u>		Rider H
<i>Total SBC</i>	b	<u>0.0474</u>		
<b>Delivery Charge (DEL)</b>	a+b=c	<b>0.2831</b>	<b>0.354</b>	
<b>Compression Charge</b>	d	<b>0.4958</b>	<b>0.620</b>	
<b>Monthly Basic Gas Supply Charge ("BGS")</b>	e	<b><u>0.3485</u></b>	<b><u>0.436</u></b>	Rider A
<b>Total Variable Charge</b>	c+d+e=f	<b><u>1.1274</u></b>	<b>1.410</b>	
New Jersey Motor Vehicle Fuel Tax	g		<b>0.000</b>	
Federal Excise Fuel Tax *	h		<b>0.185</b>	
Federal Excise Fuel Tax Credit *	i		<b><u>(0.517)</u></b>	
<b>Total Price</b>	f+g+h+i =j		<b><u>1.078</u></b>	

\*Adjusted to reflect Internal Revenue Service GGE Conversion.

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**NEW JERSEY NATURAL GAS COMPANY**

**BPU No. 10 - Gas**

*Thirteenth Revised Sheet No. 265  
Superseding Twelfth Revised Sheet No. 265*

**SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS**

**Natural Gas Vehicles (NGV)**

**Customer Owned Facilities**

Reference

**Customer Charge**

Residential Customer Charge per month	10.14	
Residential IIP Customer charge per month	<u>0.00</u>	Rider D

**Total Residential Customer Charge** **10.14**

Commercial Customer Charge per meter per month	82.85	
Commercial IIP Customer charge per month	<u>0.00</u>	Rider D

**Total Commercial Customer Charge** **82.85**

**Delivery Charge ("DEL")**

\$ per therm      \$ per GGE

Pre-tax Base Rate	0.2050	
IIP Pre-tax Base Rate	<u>0.0000</u>	Rider D

Total Pre-tax Base Rate	0.2050	
SUT	<u>0.0136</u>	Rider B

After-tax Base Rate	0.2186	
EE	<u>0.0171</u>	Rider F

*Subtotal*      a      0.2357

*Societal Benefits Charge ("SBC"):*

NJ's Clean Energy	0.0213	Rider E
RA	0.0145	Rider C
USF	<u>0.0116</u>	Rider H

*Total SBC*      b      0.0474

**Delivery Charge (DEL)**      a+b=c      **0.2831**      **0.354**

**Monthly Basic Gas Supply Charge ("BGS")**      d      **0.3485**      **0.436**      Rider A

**Total Variable Charge**      c+d=e      **0.6316**      **0.790**

Customer, DEL, and BGS charges are presented on customer bills for Firm Sales Gas Service.  
Customer and DEL charges are presented on customer bills for Firm Transport Gas Service

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