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Deborah M. Franco, Esq.
Vice President, Clean Energy and Sustainability

September 25, 2020

Aida Camacho-Welch, Secretary
State of New Jersey Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Trenton, New Jersey 08625-0350

**Re: In the Matter of the Petition of Elizabethtown Gas Company To (1) Revise Its Weather Normalization Clause Rate; (2) Revise the Clean Energy Program Component Of Its Societal Benefits Charge Rate; and (3) Revise Its On-System Margin Sharing Credit
BPU Docket No. GR20070501**

**In the Matter of the 2020/2021 Annual Compliance Filing for the Universal Service Fund and Lifeline Program Components Within the Societal Benefits Charge Rate Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1 Submitted by Elizabethtown Gas Company
BPU Docket No. ER20060392**

**In the Matter of the Petition of Elizabethtown Gas Company for Approval of a Rate Adjustment Pursuant to the Infrastructure Investment Program ("IIP")
BPU Docket No. GR20050327**

Dear Secretary Camacho-Welch,

In compliance with the Board of Public Utilities' ("Board") Orders dated September 23, 2020 in the above mentioned dockets, Elizabethtown Gas Company ("Company") hereby submits the following tariff sheets in clean and redline format:

1st Revised Sheet No. 6
2nd Revised Sheet No. 109
1st Revised Sheet No. 111
2nd Revised Sheet No. 114
2nd Revised Sheet No. 115
Original Sheet No. 125.1
2nd Revised Sheet Nos. 126-131

The revised tariff sheets reflect the Board's approval of the following per therm rates, inclusive of taxes, effective October 1, 2020:

WNC	\$0.0171	Provisional
OSMC	(\$0.0020)	Provisional
CEP	\$0.0280	Provisional
USF	\$0.0059	Interim
Lifeline	\$0.0057	Interim
IIP	Various	Final



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Due to the pandemic, and in accordance with the Board's March 19, 2020 and May 20, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being provided at this time, but can be provided at a later time, as needed.

If you have any questions, please contact Thomas Kaufmann at (908) 662-8461 or tkaufmann@sjindustries.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Deborah M. Franco".

Deborah M. Franco

cc: Bart Kilar (electronic only)
Stacy Peterson (electronic only)

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Date of Issue: September 25, 2020

Effective: Service Rendered
on and after October 1, 2020

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated September 23, 2020 in Docket No. GR20050327

RIDER "B"

WEATHER NORMALIZATION CLAUSE ("WNC")

Applicable to all customers in service classifications RDS, SGS and GDS.

October 1, 2020 through May 31, 2021 \$0.0171 per therm

June 1 through September 30 of any year \$0.0000 per therm

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein. In the winter months, October through May, a weather normalization charge shall be applied to the rate quoted in this Tariff under the service classifications shown above, except as may be otherwise provided for in the individual service classification. The weather normalization charge applied in each winter period shall be based on the differences between actual and normal weather during the preceding winter period.

METHOD OF DETERMINING WEATHER NORMALIZATION CHARGE:

The weather normalization charge shall be determined as follows:

I. Definition of Terms as Used Herein

1. Degree Days (DD) - the difference between 65°F and the twenty-four point average temperature for the day, as determined from the records of the National Oceanic and Atmospheric Administration (NOAA) at its weather observation station located at Newark International Airport, when such average falls below 65°F. A day is defined as a period corresponding with the Company's gas sendout day of 10 am to 10 am.

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Dated September 23, 2020 in Docket No. GR20070501

RIDER "B"

WEATHER NORMALIZATION CLAUSE ("WNC") (continued)

METHOD OF DETERMINING WEATHER NORMALIZATION CHARGE: (continued)

I. Definition of Terms as Used Herein (continued)

6. Degree Day Consumption Factor ("DDCF") - the variable component (use per degree day) of the gas sendout for each month of the winter period normalized for weather and adjusted for lost and unaccounted for gas. The DDCF shall be updated annually in the Company's WNC reconciliation filing annualizing to reflect the change in number of customers that has occurred since the base rate proceeding that established the initial degree day consumption factor in base rate cases. The base number of customers used to establish the normalized use in therms per Customer and the calculated DDCF approved in the Company's most recent base rate case are as follows:

<u>Month</u>	<u>Base Number of Customers</u>	<u>Therms per Degree Day</u>
October	293,159	51,818
November	293,834	62,593
December	,294,633	69,064
January	295,059	68,081
February	295,322	67,808
March	295,477	63,693
April	295,126	52,489
May	294,483	54,279

7. Margin Revenue Factor - the weighted average of the Distribution Charges as quoted in the individual service classes to which this clause applies net of applicable taxes and other similar charges and any other revenue charge not retained by the Company that these rates may contain in the future. The weighted average shall be determined by multiplying the margin revenue component of the Distribution Charges from each service class to which this clause applies by each class's percentage of total consumption of all the classes to which this clause applies for the winter period and summing this result for all the classes to which this clause applies. The Margin Revenue Factor shall be redetermined each time base rates or IIP rates are adjusted. The current Margin Revenue Factor is \$0.3633 per therm.

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RIDER "C"

ON-SYSTEM MARGIN SHARING CREDIT ("OSMC")

Applicable to all Firm Service Classifications that pay the BGSS of Rider A and RDS customers that receive gas supply from a TPS in accordance with the Board's Order in Docket No. GO99030122.

The OSMC is subject to change to reflect the Company's actual recovery of such margins and shall be adjusted annually in its BGSS filing.

(\$0.0020) per therm

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

Determination of the OSMC

On or about July 31 of each year, the Company shall file with the Board an OSMC rate filing based on the credits generated from on-system margin sharing during the previous OSMC year July 1 through June 30.

The OSMC shall be calculated by taking the current year's credits, plus the prior year's OSMC over or under recovery balance and dividing the resulting sum by the annual forecasted volumes for the service classifications set forth above. The resulting rate shall be adjusted for all applicable taxes and other similar charges.

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Dated September 23, 2020 in Docket No. GR20070501

RIDER "D"

SOCIETAL BENEFITS CHARGE ("SBC")

Applicable to all tariff Service Classifications except those Customers under special contracts that explicitly do not permit the Company to apply increased charges as filed and approved by the BPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011, c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of this Rider.

The SBC is designed to recover the components listed below and any other new programs which the Board determines should be recovered through the Societal Benefits Charge.

	<u>SBC Rate Components:</u>	<u>Per Therm</u>
I.	New Jersey Clean Energy Program ("CEP")	\$0.0280
II.	Remediation Adjustment Charge ("RAC")	\$0.0149
III.	<u>Universal Service Fund and Lifeline:</u>	
	1. Universal Service Fund ("USF")	\$0.0059
	2. Lifeline	<u>\$0.0057</u>
	TOTAL	\$0.0545

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

I. New Jersey Clean Energy Program Component ("CEP")

The Comprehensive Resource Analysis ("CRA") name was changed to the Clean Energy Program - CEP per Board Order dated January 22, 2003 in Docket No. EX99050347 *et.al*. The CEP is a mechanism that will (1) establish a rate to recover the costs of the Core and Standard Offer Programs in the Company's CEP Plan which was approved by the BPU" in Docket No. GE92020104, and (2) compensate the Company for the revenue erosion resulting from conservation savings created by the Standard Offer Program. The annual recovery period for the CEP is from October 1 through September 30. The CEP recovers program costs and revenue erosion incurred during the previous CEP year ended June 30.

1. CEP program costs include the costs of core programs, standard offer payments and any administrative costs not recovered directly from standard offer providers.

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Dated September 23, 2020 in Docket Nos. GR20070501 and ER20060392

RIDER "F"

INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")

Applicable to all RDS, SGS, GDS, NGV, LVD, EGF and GLS classes and Firm Special Contract customers receiving service through the Company's distribution system. The IIP rate shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU.

	Per Therm
RDS Residential	\$0.0210
SGS Small General Service	\$0.0231
GDS General Delivery Service	\$0.0139
GDS Seasonal SP#1 May-Oct	\$0.0076
NGV Natural Gas Vehicles	\$0.0374
LVD Large Volume Demand	\$0.0066
EGF Electric Generation	\$0.0044
GLS Gas Lights	\$0.0194
Firm Special Contracts	\$0.0011

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

The IIP is a five-year program to modernize and enhance the reliability and safety of the Company's gas distribution system by replacing its vintage, at-risk facilities which include aging cast iron mains, unprotected and bare steel mains and services, ductile iron and vintage plastic mains and vintage plastic and copper services. As part of the IIP, Elizabethtown is upgrading its legacy low pressure system to an elevated pressure system, and installing excess flow valves and retiring district regulators that are presently required to operate the existing low pressure system. The costs recovered through the IIP Rider rate include the Company's after-tax weighted average cost of capital as adjusted upward for the revenue expansion factor, depreciation expense and applicable taxes.

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Dated September 23, 2020 in Docket No. GR20050327

RATE SUMMARIES

Per Therm

	<u>RDS</u> <u>(sales)</u>	<u>RDS</u> <u>(transportation)</u>
Service Charge	10.00	10.00
Distribution Charges	0.4382	0.4382

Riders:

A	BGSS	BGSS-P	per TPS
B	WNC*	WNC*	WNC*
C	OSMC	(0.0020)	(0.0020)
D	SBC	0.0545	0.0545
E	EEP	0.0073	0.0073
F	IIP	IIP	IIP

* The WNC will apply to Customers during the months as stated in Rider B.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

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RATE SUMMARIES
(continued)

Per Therm

	<u>SGS</u> <u>(sales)</u>	<u>SGS</u> <u>(transportation)</u> ¹
Service Charge	27.01	27.01
Distribution Charges	0.3807	0.3807

Riders:

A	BGSS	BGSS-P	Per TPS
B	WNC	WNC*	WNC*
C	OSMC	(0.0020)	na
D	SBC	0.0545	0.0545
E	EEP	0.0073	0.0073
F	IIP	IIP	IIP

¹ Balancing Charge of \$0.0171 per therm applies to Customers November to March with a DCQ under 500 therms.

* The WNC will apply to Customers during the months as stated in Rider B.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

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RATE SUMMARIES
(continued)

Per Therm

	GDS (sales)	GDS (transportation)¹	GDS SP #1 May – October
Service Charge	37.50	37.50	37.50
Demand Charge, per DCQ	0.960	0.960	0.960
Distribution Charges	0.2301	0.2301	0.0589

Riders:

A	Commodity Charge	BGSS-M	per TPS	BGSS-M
B	WNC	WNC*	WNC*	na
C	OSMC	(0.0020)	na	na
D	SBC	0.0545	0.0545	0.0545
E	EEP	0.0073	0.0073	0.0073
F	IIP	IIP	IIP	IIP

¹ Balancing Charge of \$0.0171 per therm applies to Customers November to March with a DCQ under 500 therms.

*The WNC will apply to Customers during the months as stated in Rider B.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

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GR20070501

ELIZABETHTOWN GAS COMPANY

RATE SUMMARIES
(continued)

Per Therm

	<u>LVD</u> <u>(exempt)</u>	<u>LVD</u> <u>(taxable)</u>
Service Charge	304.81	325.00
Demand Charge, per DCQ	1.250	1.333
Distribution Charges	0.0400	0.0427
<u>Riders:</u>		
A BGSS *	BGSS-M	BGSS-M
B WNC	na	na
C OSMC *	(0.0019)	(0.0020)
D SBC	0.0511	0.0545
E EEP	0.0068	0.0073
F IIP	IIP	IIP

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

* Not applicable to Customer receiving gas supply from a TPS

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RATE SUMMARIES
(continued)

Per Therm	IS <u>(ceiling)</u>	ITS Exempt <u>(ceiling)</u>	ITS taxable <u>(ceiling)</u>
Service Charge	628.55	589.50	628.55
Demand Charge, per DCQ	0.098	0.400	0.427
Distribution Charges	0.9405	0.0926	0.0987
<u>Riders:</u>			
A Commodity Charge	BGSS-M	per TPS	per TPS
B WNC	na	na	na
C OSMC	na	na	na
D SBC	0.0545	00511	0.0545
E EEP	0.0073	0.0068	0.0073
F IIP	na	na	na

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

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RATE SUMMARIES
(continued)

Per Therm	EGF <u>(exempt)</u>	EGF <u>(taxable)</u>
Service Charge	70.34	75.00
Demand Charge, per DCQ	0.600	0.640
Distribution Charges	0.0395	0.0421
<u>Riders:</u>		
A BGSS	BGSS-M	BGSS-M
B WNC	na	na
C OSMC	(0.0019)	(0.0020)
D SBC	0.0511	0.0545
E EEP	0.0068	0.0073
F IIP	IIP	IIP

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

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REDLINE

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Date of Issue: ~~November 14, 2019~~ September 25, 2020

Effective: Service Rendered
on and after ~~November 15,~~
~~2019~~ October 1, 2020

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

RIDER "B"

WEATHER NORMALIZATION CLAUSE ("WNC")

Applicable to all customers in service classifications RDS, SGS and GDS.

~~April 1~~ October 1, 2020 through May 31, ~~2020~~ 2021 ~~-\$0.0054~~ \$0.0171 per therm

June 1 through September 30 of any year \$0.0000 per therm

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein. In the winter months, October through May, a weather normalization charge shall be applied to the rate quoted in this Tariff under the service classifications shown above, except as may be otherwise provided for in the individual service classification. The weather normalization charge applied in each winter period shall be based on the differences between actual and normal weather during the preceding winter period.

METHOD OF DETERMINING WEATHER NORMALIZATION CHARGE:

The weather normalization charge shall be determined as follows:

I. Definition of Terms as Used Herein

1. Degree Days (DD) - the difference between 65°F and the twenty-four point average temperature for the day, as determined from the records of the National Oceanic and Atmospheric Administration (NOAA) at its weather observation station located at Newark International Airport, when such average falls below 65°F. A day is defined as a period corresponding with the Company's gas sendout day of 10 am to 10 am.

Date of Issue: ~~March 16, 2020~~ September 25, 2020

Effective: Service Rendered on and after ~~April 1, 2020~~ October 1, 2020

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities

Dated ~~March 9, 2020~~ September 23, 2020 in Docket No. ~~GR19070873~~ GR20070501

RIDER "B"

WEATHER NORMALIZATION CLAUSE ("WNC") (continued)

METHOD OF DETERMINING WEATHER NORMALIZATION CHARGE: (continued)

I. Definition of Terms as Used Herein (continued)

6. Degree Day Consumption Factor ("DDCF") - the variable component (use per degree day) of the gas sendout for each month of the winter period normalized for weather and adjusted for lost and unaccounted for gas. The DDCF shall be updated annually in the Company's WNC reconciliation filing annualizing to reflect the change in number of customers that has occurred since the base rate proceeding that established the initial degree day consumption factor in base rate cases. The base number of customers used to establish the normalized use in therms per Customer and the calculated DDCF approved in the Company's most recent base rate case are as follows:

<u>Month</u>	<u>Base Number of Customers</u>	<u>Therms per Degree Day</u>
October	293,159	51,818
November	293,834	62,593
December	,294,633	69,064
January	295,059	68,081
February	295,322	67,808
March	295,477	63,693
April	295,126	52,489
May	294,483	54,279

7. Margin Revenue Factor - the weighted average of the Distribution Charges as quoted in the individual service classes to which this clause applies net of applicable taxes and other similar charges and any other revenue charge not retained by the Company that these rates may contain in the future. The weighted average shall be determined by multiplying the margin revenue component of the Distribution Charges from each service class to which this clause applies by each class's percentage of total consumption of all the classes to which this clause applies for the winter period and summing this result for all the classes to which this clause applies. The Margin Revenue Factor shall be redetermined each time base rates or IIP rates are adjusted. The current Margin Revenue Factor is \$0.~~3456~~ 3633 per therm.

Date of Issue: ~~November 14, 2019~~ September 25, 2020

Effective: Service Rendered
on and after ~~November 15,~~
~~2019~~ October 1, 2020

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities

Dated ~~November 13, 2019~~ September 23, 2020 in Docket No. ~~GR19040486~~ GR20050327

RIDER "C"

ON-SYSTEM MARGIN SHARING CREDIT ("OSMC")

Applicable to all Firm Service Classifications that pay the BGSS of Rider A and RDS customers that receive gas supply from a TPS in accordance with the Board's Order in Docket No. GO99030122.

The OSMC is subject to change to reflect the Company's actual recovery of such margins and shall be adjusted annually in its BGSS filing.

(\$0.~~0015~~⁰⁰²⁰) per therm

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

Determination of the OSMC

On or about July 31 of each year, the Company shall file with the Board an OSMC rate filing based on the credits generated from on-system margin sharing during the previous OSMC year July 1 through June 30.

The OSMC shall be calculated by taking the current year's credits, plus the prior year's OSMC over or under recovery balance and dividing the resulting sum by the annual forecasted volumes for the service classifications set forth above. The resulting rate shall be adjusted for all applicable taxes and other similar charges.

Date of Issue: ~~March 16, 2020~~^{September 25, 2020}

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on and after ~~April 1, 2020~~<sup>October
1, 2020</sup>

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities

Dated ~~March 9, 2020~~^{September 23, 2020} in Docket No. ~~GR19070873~~^{GR20070501}

RIDER "D"

SOCIETAL BENEFITS CHARGE ("SBC")

Applicable to all tariff Service Classifications except those Customers under special contracts that explicitly do not permit the Company to apply increased charges as filed and approved by the BPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011, c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of this Rider.

The SBC is designed to recover the components listed below and any other new programs which the Board determines should be recovered through the Societal Benefits Charge.

<u>SBC Rate Components:</u>		<u>Per Therm</u>
I.	New Jersey Clean Energy Program ("CEP")	\$0. 0213 <u>0280</u>
II.	Remediation Adjustment Charge ("RAC")	\$0.0149
III.	<u>Universal Service Fund and Lifeline:</u>	
	1. Universal Service Fund ("USF")	\$0. 0066 <u>0059</u>
	2. Lifeline	\$0. 0055 <u>0057</u>
TOTAL		\$0. 0483 <u>0545</u>

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

I. New Jersey Clean Energy Program Component ("CEP")

The Comprehensive Resource Analysis ("CRA") name was changed to the Clean Energy Program - CEP per Board Order dated January 22, 2003 in Docket No. EX99050347 *et.al*. The CEP is a mechanism that will (1) establish a rate to recover the costs of the Core and Standard Offer Programs in the Company's CEP Plan which was approved by the BPU" in Docket No. GE92020104, and (2) compensate the Company for the revenue erosion resulting from conservation savings created by the Standard Offer Program. The annual recovery period for the CEP is from October 1 through September 30. The CEP recovers program costs and revenue erosion incurred during the previous CEP year ended June 30.

1. CEP program costs include the costs of core programs, standard offer payments and any administrative costs not recovered directly from standard offer providers.

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Filed Pursuant to Order of the Board of Public Utilities
Dated ~~March 9, 2020~~ September 23, 2020 in Docket Nos. ~~GR19070871~~ GR20070501 and
~~GR19070873~~ ER20060392

RIDER "F"

INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")

Applicable to all RDS, SGS, GDS, NGV, LVD, EGF and GLS classes and Firm Special Contract customers receiving service through the Company's distribution system. The IIP rate shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU.

	<u>Per Therm</u>
<u>RDS Residential</u>	<u>\$0.0210</u>
<u>SGS Small General Service</u>	<u>\$0.0231</u>
<u>GDS General Delivery Service</u>	<u>\$0.0139</u>
<u>GDS Seasonal SP#1 May-Oct</u>	<u>\$0.0076</u>
<u>NGV Natural Gas Vehicles</u>	<u>\$0.0374</u>
<u>LVD Large Volume Demand</u>	<u>\$0.0066</u>
<u>EGF Electric Generation</u>	<u>\$0.0044</u>
<u>GLS Gas Lights</u>	<u>\$0.0194</u>
<u>Firm Special Contracts</u>	<u>\$0.0011</u>

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

The IIP is a five-year program to modernize and enhance the reliability and safety of the Company's gas distribution system by replacing its vintage, at-risk facilities which include aging cast iron mains, unprotected and bare steel mains and services, ductile iron and vintage plastic mains and vintage plastic and copper services. As part of the IIP, Elizabethtown is upgrading its legacy low pressure system to an elevated pressure system, and installing excess flow valves and retiring district regulators that are presently required to operate the existing low pressure system. The costs recovered through the IIP Rider rate include the Company's after-tax weighted average cost of capital as adjusted upward for the revenue expansion factor, depreciation expense and applicable taxes.

Date of Issue: September 25, 2020

Effective: Service Rendered
on and after October 1, 2020

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated September 23, 2020 in Docket No. GR20050327

RATE SUMMARIES

Per Therm

	<u>RDS</u> <u>(sales)</u>	<u>RDS</u> <u>(transportation)</u>
Service Charge	10.00	10.00
Distribution Charges	0.4382	0.4382

Riders:

A	BGSS	BGSS-P	per TPS
B	WNC*	WNC*	WNC*
C	OSMC	(0. 0015 ⁰⁰²⁰)	(0. 0015 ⁰⁰²⁰)
D	SBC	0. 0483 ⁰⁵⁴⁵	0. 0483 ⁰⁵⁴⁵
E	EEP	0.0073	0.0073
F	IIP	IIP	IIP

* The WNC will apply to Customers during the months ~~of October through May~~. as stated in Rider B.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

Date of Issue: ~~March 16, 2020~~^{September 25, 2020}

Effective: Service Rendered
on and after ~~April 1, 2020~~^{October 1, 2020}

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities

Dated ~~March 9, 2020~~^{September 23, 2020} in Docket Nos. ~~GR19070871, GR19070872 and GR19070873~~^{GR20050327, ER20060392 and GR20070501}

RATE SUMMARIES
(continued)

Per Therm

	<u>SGS</u> <u>(sales)</u>	<u>SGS</u> <u>(transportation)</u> ¹
Service Charge	27.01	27.01
Distribution Charges	0.3807	0.3807

Riders:

A	BGSS	BGSS-P	Per TPS
B	WNC	WNC*	WNC*
C	OSMC	(0. 0015 ⁰⁰²⁰)	na
D	SBC	0. 0483 ⁰⁵⁴⁵	0. 0483 ⁰⁵⁴⁵

E	EEP	0.0073	0.0073
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<u>E</u>	<u>IIP</u>	<u>IIP</u>	<u>IIP</u>
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¹ Balancing Charge of \$0.0171 per therm applies to Customers November to March with a DCQ under 500 therms.

* The WNC will apply to Customers during the months ~~of October through May.~~ as stated in Rider B.

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" na " rider not applicable

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RATE SUMMARIES
(continued)

Per Therm

	GDS (sales)	GDS (transportation)¹	GDS SP #1 May – October
Service Charge	37.50	37.50	37.50
Demand Charge, per DCQ	0.960	0.960	0.960
Distribution Charges	0.2301	0.2301	0.0589

Riders:

A	Commodity Charge	BGSS-M	per TPS	BGSS-M
B	WNC	WNC*	WNC*	na
C	OSMC	(0. 0015 ⁰⁰²⁰)	na	na
D	SBC	0. 0483 ⁰⁵⁴⁵	0. 0483 ⁰⁵⁴⁵	0. 0483 ⁰⁵⁴⁵

E	EEP	0.0073	0.0073	0.0073
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<u>E</u>	<u>IIP</u>	<u>IIP</u>	<u>IIP</u>	<u>IIP</u>
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¹ Balancing Charge of \$0.0171 per therm applies to Customers November to March with a DCQ under 500 therms.

*The WNC will apply to Customers during the months ~~of October through May.~~ as stated in Rider B.

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RATE SUMMARIES
(continued)

Per Therm

	<u>LVD</u> <u>(exempt)</u>	<u>LVD</u> <u>(taxable)</u>
Service Charge	304.81	325.00
Demand Charge, per DCQ	1.250	1.333
Distribution Charges	0.0400	0.0427
<u>Riders:</u>		
A BGSS *	BGSS-M	BGSS-M
B WNC	na	na
C OSMC *	(0. 0015 ⁰⁰¹⁹)	(0. 0015 ⁰⁰²⁰)
D SBC	0. 0454 ⁰⁵¹¹	0. 0545 ⁰⁴⁸³
E EEP	0.0068	0.0073
<u>F IIP</u>	<u>IIP</u>	<u>IIP</u>

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

* Not applicable to Customer receiving gas supply from a TPS

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RATE SUMMARIES
(continued)

Per Therm	IS <u>(ceiling)</u>	ITS Exempt <u>(ceiling)</u>	ITS taxable <u>(ceiling)</u>
Service Charge	628.55	589.50	628.55
Demand Charge, per DCQ	0.098	0.400	0.427
Distribution Charges	0.9405	0.0926	0.0987
<u>Riders:</u>			
A Commodity Charge	BGSS-M	per TPS	per TPS
B WNC	na	na	na
C OSMC	na	na	na
D SBC	0. 0483 ⁰⁵⁴⁵	0. 0454 ⁰⁵¹¹	0. 0483 ⁰⁵⁴⁵
E EEP	0.0073	0.0068	0.0073
<u>F IIP</u>	<u>na</u>	<u>na</u>	<u>na</u>

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

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RATE SUMMARIES
(continued)

Per Therm	EGF <u>(exempt)</u>	EGF <u>(taxable)</u>
Service Charge	70.34	75.00
Demand Charge, per DCQ	0.600	0.640
Distribution Charges	0.0395	0.0421
<u>Riders:</u>		
A BGSS	BGSS-M	BGSS-M
B WNC	na	na
C OSMC	(0. 0015 <u>0019</u>)	(0. 0015 <u>0020</u>)
D SBC	0. 0454 <u>0511</u>	0. 0483 <u>0545</u>
E EEP	0.0068	0.0073
<u>E IIP</u>	<u>IIP</u>	<u>IIP</u>

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"na" rider not applicable

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