



Rockland Electric Company

Rockland Electric Company  
4 Irving Place  
New York NY 10003-0987  
www.oru.com

December 22, 2021

Honorable Aida Camacho-Welch,  
Secretary  
State of New Jersey Board of Public Utilities  
44 South Clinton Avenue, 9th Floor,  
PO Box 350  
Trenton, New Jersey 08625-0350

Re: Rockland Electric Company Electric Rate Case  
Compliance Tariff Filing  
BPU Docket Nos. ER21050823, ER21030675, and  
ER21091143  
OAL Docket Nos. PUC 05219-21 and PUC 05218-21

Dear Secretary Camacho-Welch:

Rockland Electric Company (the "Company") hereby submits for filing with the Board of Public Utilities (the "Board") ten copies of certain tariff leaves setting forth revisions to its Schedule for Electric Service B.P.U. No. 3 – ELECTRICITY (the "Tariff").

The filed tariff leaves, listed in Attachment A, are issued December 22, 2021, to become effective January 1, 2022.

These leaves are issued in compliance with the Board's December 15, 2021 Decision and Order Adopting Initial Decision and Stipulation of Settlement in the above referenced proceedings (the "Order"). The purpose of this filing is to implement the various rate and tariff changes, effective January 1, 2022, as set forth in the Order.

### **Rate and Tariff Changes**

In accordance with the Order, electric distribution rates have been designed to produce an additional \$9.65 million in annual revenues. Before applying any rate increases, the Company made a revenue neutral change to Service Classification ("SC") No. 2 – Secondary Demand Billed whereby 25% of the current usage rate differentials and a corresponding portion of demand rate differentials were eliminated and 2% of usage revenues were shifted to demand revenues. After performing this revenue neutral change, the Company developed distribution rates within the SCs by applying uniform percentage increases, specific to each SC: (a) to all distribution rates (excluding customer charges) in non-demand billed classes; and (b) to demand distribution rates (excluding customer charges) only in demand-billed classes. The customer charges for the SCs, except for SC No. 7 – High Voltage Distribution,<sup>1</sup> were increased to move the customer charges closer to the embedded cost of service study indications.

---

<sup>1</sup> The Company maintained the customer charge for SC No. 7 – High Voltage Distribution at its current level.

The Company also has made the following changes in accordance with the Order: (a) SC No. 5 and all references to SC No. 5 have been removed from the Tariff; (b) the wattage ranges assigned to the Company's LED streetlights under SC Nos. 4 and 6 have been extended; (c) uncollectible expense has been transferred from base rates to the Societal Benefits Charge ("SBC") for recovery;<sup>2</sup> and (d) the Transition Bond Charge ("TBC") and TBC-Tax charges (currently set at \$0) have been eliminated from the Tariff.

Please note that the Company is making this filing solely in electronic form pursuant to the Board's directive in its Emergency Order dated March 19, 2020 in BPU Docket No. EO20030254.

Please direct any questions regarding this filing to Cheryl Ruggiero at (212) 460-3189.

Very truly yours,

/s/

William A. Atzl, Jr.  
Director – Rate Engineering

c: Service List (via email)

---

<sup>2</sup> The result of the collection of \$434,205 in uncollectible expenses through the SBC rather than through base rates results in a revised SBC of 0.6811 ¢/kWh, including Sales and Use Tax.

**Rockland Electric Company  
Electric Rate Case  
Tariff Leaves effective January 1, 2022**

**B.P.U. No. 3 - Electricity**

7th	Revised Leaf No.	3	14th	Revised Leaf No.	95
1st	Revised Leaf No.	5	43rd	Revised Leaf No.	96
16th	Revised Leaf No.	50	15th	Revised Leaf No.	101
3rd	Revised Leaf No.	51	18th	Revised Leaf No.	102
26th	Revised Leaf No.	56	14th	Revised Leaf No.	103
1st	Revised Leaf No.	57	15th	Revised Leaf No.	108
14th	Revised Leaf No.	59	44th	Revised Leaf No.	109
3rd	Revised Leaf No.	66	8th	Revised Leaf No.	110
1st	Revised Leaf No.	71	1st	Revised Leaf No.	111
3rd	Revised Leaf No.	72	16th	Revised Leaf No.	114
15th	Revised Leaf No.	82	16th	Revised Leaf No.	115
41st	Revised Leaf No.	83	10th	Revised Leaf No.	116
8th	Revised Leaf No.	84	7th	Revised Leaf No.	118
7th	Revised Leaf No.	87	8th	Revised Leaf No.	119
14th	Revised Leaf No.	88	7th	Revised Leaf No.	122
40th	Revised Leaf No.	90	14th	Revised Leaf No.	123
10th	Revised Leaf No.	91	43rd	Revised Leaf No.	124
16th	Revised Leaf No.	93	50th	Revised Leaf No.	127

**TABLE OF CONTENTS (Continued)**

<b>GENERAL INFORMATION</b>	<b>LEAF NUMBER</b>
27. Master Metering	47
28. Unmetered Service	47
29. Characteristics of Service	
1. Secondary Service	48
2. Primary Service	48
3. High Voltage Distribution Service	48
30. Private Residence Defined	49
31. Basic Generation Service (“BGS”)	
1. Basic Generation Service - Residential Small Commercial Pricing (BGS-RSCP)	50
2. Basic Generation Service - Commercial and Industrial Energy Pricing (BGS-CIEP)	52
3. Capacity Obligation	53
4. BGS Reconciliation Charges	54
32. CIEP Standby Fee	55
33. Societal Benefits Charge (“SBC”)	56
34. Regional Greenhouse Gas Initiative (“RGGI”) Surcharge	58
35. Reserved For Future Use	59
36. Temporary Tax Act Credit	60
37. Zero Emission Certificate (“ZEC”) Recovery Charge	61
38. Third Party Supplier Standards	
1. Tariff Governs	62
2. Uniform Agreement	62
3. Procedures for Agreement Modification	62
39. Electric Industry Restructuring Standards	
1. Change of Electric Generation Supplier	63
2. Interim Standard on Restructuring	65
3. Special Meter Reading	65
4. Request for Historical Data	65

(Continued)

ISSUED: December 22, 2021

EFFECTIVE: January 1, 2022

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated December 15, 2021 in Docket No. ER21050823.

**TABLE OF CONTENTS (Continued)**

<u>SERVICE CLASSIFICATION</u>	<u>DESCRIPTION</u>	<u>LEAF</u>
1	Residential Service	82
2	General Service	87
3	Residential Time-of-Day Service	95
4	Public Street Lighting Service	99
6	Private Overhead Lighting Service	112
7	Large General Time-of-Day Service	122

---

ISSUED: December 22, 2021

EFFECTIVE: January 1, 2022

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public  
Utilities, State of New Jersey, dated December 15,  
2021 in Docket No. ER21050823.

**GENERAL INFORMATION**

**No. 31 BASIC GENERATION SERVICE (“BGS”)**

- (1) Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP)  
Applicable to Service Classification Nos. 1, 2, 3, 4, and 6

Applicable to Service Classification Nos. 1, 2 (Non-Demand Billed), 3, 4, and 6  
Charges per kilowatthour:

<u>Service Classification</u>	<u>Summer Months*</u>	<u>Other Months</u>
1 – First 600 kWh	5.407¢	8.295¢
1 – Over 600 kWh	10.038¢	8.295¢
2 - (Non-Demand Billed) – All kWh	7.244¢	6.602¢
3 – Peak	15.537¢	10.694¢
3 – Off-Peak	5.268¢	5.343¢
4 – All kWh	5.760¢	5.562¢
6 – All kWh	5.768¢	5.540¢

Applicable to Service Classification No. 2 Demand Billed customers who do not take BGS-CIEP service in accordance with General Information Section No. 31(2):

	<u>Summer Months*</u>	<u>Other Months</u>
Demand Charges		
First 5 kW (\$/kW)	1.96	2.32
Over 5 kW (\$/kW)	5.17	4.78
Usage Charges		
All kWh (¢/kWh)	5.988¢	5.732¢

The above Basic Generation Service Charges reflect costs for Energy, Generation Capacity, and Ancillary Services (including ISO Administrative Charges).

\*Definition of Summer Billing Months - June through September

(Continued)

ISSUED: December 22, 2021

EFFECTIVE: January 1, 2022

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated December 15, 2021 in Docket No. ER21050823.

**GENERAL INFORMATION**

**No. 31 BASIC GENERATION SERVICE (“BGS”) (Continued)**

- (1) Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) (Continued)  
Applicable to Service Classification Nos. 1, 2, 3, 4, and 6

Service Classification No. 2 metered customers who are not required to take BGS-CIEP service in accordance with General Information Section No. 31(2) and are located in the Company’s Eastern Division may elect to take BGS-CIEP service on a voluntary basis. Such customers must notify the Company no later than the second business day in the month of January of each year to elect BGS-CIEP service for the annual period commencing June 1 of that year. Customers voluntarily taking BGS-CIEP service who, during the applicable annual period, elect to purchase Competitive Energy Supply from a Third-Party Supplier and then return to the Company’s BGS, shall be required to take BGS-CIEP service for the remainder of the annual period. Customers voluntarily taking BGS-CIEP service who wish to transfer to BGS-RSCP service as their default supply service must notify the Company no later than the second business day of the month of January in order to effectuate such transfer for service commencing on the following June 1. Customers who do not provide such notification to the Company shall remain on BGS-CIEP service for the twelve-month period commencing the following June 1.

In accordance with Rider SUT, the above charges include provision for the New Jersey Sales and Use Tax. When billed to customers exempt from this tax, as set forth in Rider SUT, such charges will be reduced by the relevant amount of such tax included therein.

(Continued)

---

ISSUED: December 22, 2021

EFFECTIVE: January 1, 2022

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated December 15, 2021 in Docket No. ER21050823.

**GENERAL INFORMATION**

**No. 33 SOCIETAL BENEFITS CHARGE ("SBC")**

The SBC shall be applied to the kWh usage on the bills of all customers served under this Schedule. The SBC shall include costs, including current costs and any refund or recovery of prior period over- or under-collection balances, related to:

- (1) demand-side management ("DSM"), including the costs associated with DSM programs and DSM bidding programs;
- (2) Clean Energy Program, ("CEP");
- (3) Universal Service Fund and Lifeline; and
- (4) Uncollectible Expense

The SBC to be effective on and after the date indicated below shall be set at 0.6811 cents per kWh, including sales and use tax ("SUT"). The SBC includes the following rate components:

	SBC Rate Components (¢ per kWh)	
	Excluding SUT	Including SUT
DSM & CEP	0.3051	0.3253
Universal Service Fund	0.2315	0.2468
Lifeline	0.0738	0.0787
Uncollectible Expense	0.0284	0.0303
Total SBC	0.6388	0.6811

The difference between actual costs incurred by the Company for the SBC components described above and SBC recoveries will be deferred, with interest, for future recovery in accordance with the Company's Plan for Resolution of Proceedings approved by the Board in its Summary Order dated July 28, 1999 and Final Order dated July 22, 2002 in Docket Nos. EO97070464, EO97070465 and EO97070466.

(Continued)

ISSUED: December 22, 2021

EFFECTIVE: January 1, 2022

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated December 15, 2021 in Docket No. ER21050823.



**GENERAL INFORMATION**

**No. 33 SOCIETAL BENEFITS CHARGE (“SBC”) (Continued)**

On April 1 of each year, the Company shall file with the Board the SBC rate components listed in (a) and (b) above for inclusion in the SBC effective for the twelve-month period commencing the following August 1. Such rate components shall be set to amortize any over- or under-recovered balances, including interest, calculated as determined by the Board in its Order dated October 21, 2008 in Docket Number ER08060455, and to provide current program cost recovery over the twelve-month period commencing the following August 1.

On July 1 of each year, the Company shall file with the Board the Universal Service Fund and Lifeline rate components for inclusion in the SBC effective for the twelve-month period commencing the following October 1. Such rate components shall be set to recovery any under recovered balances, including interest, calculated as determined by the Board in its Order dated October 21, 2008 in Docket Number ER08060455, and to provide current program cost recovery over the twelve-month period commencing the following October 1, consistent with the Board’s Universal Service Fund and Lifeline directives.

On April 1 of each year, the Company shall file with the Board the Uncollectible Expense rate component for inclusion in the SBC effective for the twelve-month period commencing the following August 1. The Uncollectible Expense rate component filing each year shall include: (1) the true-up of prior periods’ actual customer uncollectible bad debt expense with revenues recovered through the surcharge; and (2) a forecast of the customer uncollectible bad debt expense for the 12-month period ending July 31 of the following year. Interest on any over- or under-recovered balances shall be calculated as determined by the Board in its Order dated October 21, 2008 in Docket Number ER08060455.

---

ISSUED: December 22, 2021

EFFECTIVE: January 1, 2022

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated December 15, 2021 in Docket No. ER21050823.

**GENERAL INFORMATION**

**No. 35 RESERVED FOR FUTURE USE**

---

**ISSUED:** December 1, 2022

**EFFECTIVE:** January 1, 2022

**ISSUED BY:** Robert Sanchez, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public  
Utilities, State of New Jersey, dated December 15,  
2021 in Docket No. ER21050823.

**GENERAL INFORMATION  
SERVICE CLASSIFICATION RIDER**

**NET METERING AND INTERCONNECTION STANDARDS FOR CLASS I RENEWABLE ENERGY  
SYSTEMS**

Applicable to Service Classification Nos. 1, 2, 3, and 7

Eligibility

A customer operating a qualifying class I renewable energy system as defined at N.J.A.C. 14:8-1.2 ("Customer-generator") located on the customer's side of the electric meter, used at the customer's residence or facility is eligible for service hereunder, provided that (1) the generating capacity of the Customer-generator's facility does not exceed the amount of electricity supplied by the electric power supplier or basic generation service provider to the customer over a historical 12-month period; (2) the Customer-generator's annual peak demand is less than ten megawatts; and (3) the Customer-generator complies with the provisions of this Rider.

The Customer-generator will be required to submit an application for service under this Rider and pay an application processing fee as defined in N.J.A.C. 14:8-5 at the time of application. The Customer-generator will also be required to submit a signed Net Metering Agreement to the Company and the Company's execution of such Net Metering Agreement shall constitute approval for the Customer-generator to receive service hereunder.

Interconnection with the Company's system will be in accordance with the terms and conditions set forth in the Net Metering Agreement. Interconnection costs shall be paid as defined in N.J.A.C. 14:8-5 and shall be in addition to any line extension charge required to meet service requirements.

Net metering shall be available to eligible Customer-generators on a first-come, first-served basis. The Company may be authorized by the Board to cease offering net metering whenever the total rated generating capacity owned and operated by net metering Customer-generators Statewide equals 2.5 percent of the State's peak electricity demand.

(Continued)

---

ISSUED: December 22, 2021

EFFECTIVE: January 1, 2022

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public  
Utilities, State of New Jersey, dated December 15,  
2021 in Docket No. ER21050823.

**GENERAL INFORMATION  
SERVICE CLASSIFICATION RIDER (Continued)**

**CORPORATE BUSINESS TAX (CBT)**

Applicable to Service Classifications 1, 2, 3, 4, 6, and 7

In accordance with P.L. 1997, c. 192 (the "energy tax reform statute"), provision for the New Jersey Corporation Business Tax has been included in all customer charges, distribution changes and, where applicable, per luminaire charges applicable under this tariff. The energy tax reform statute exempts the following customers from the CBT provision, and when billed to such customers, the Base Tariff Rates otherwise applicable under this tariff shall be reduced by the provision for the CBT (and related New Jersey Sales and Use Tax) included therein:

- (1) Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
- (2) Cogenerators in operation, or which have filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, c. 212 (C.26:2C-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
- (3) Special contract customers for which a customer-specific tax classification was approved by a written Order of the Board prior to January 1, 1998.

---

ISSUED: December 22, 2021

EFFECTIVE: January 1, 2022

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public  
Utilities, State of New Jersey, dated December 15,  
2021 in Docket No. ER21050823.

**GENERAL INFORMATION**  
**SERVICE CLASSIFICATION RIDER (Continued)**

**SALES AND USE TAX (SUT)**

Applicable to Service Classifications 1, 2, 3, 4, 6, and 7

In accordance with P.L. 1997, c. 192 (the "energy tax reform statute"), as amended by P.L. 2016, c. 57, provision for the New Jersey Sales and Use Tax ("SUT") has been included in all charges applicable under this tariff by multiplying the charges that would apply before application of the SUT by the factor 1.06625.

- (1) The energy tax reform statute exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable under this tariff shall be reduced by the provision for the SUT included therein:
  - (a) Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
  - (b) Cogenerators in operation, or which have filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, c. 212 (C.26:2C-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
  - (c) Special contract customers for which a customer-specific tax classification was approved by a written Order of the Board prior to January 1, 1998.
  - (d) Agencies or instrumentalities of the federal government.
  - (e) International organizations of which the United States of America is a member.
- (2) The Business Retention and Relocation Assistance Act (P.L. 2004, c. 65) and subsequent amendment (P.L. 2005, c.374) exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:
  - (a) A qualified business that employs at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process, for the exclusive use or consumption of such business within an enterprise zone, and

(Continued)

---

ISSUED: December 22, 2021

EFFECTIVE: January 1, 2022

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated December 15, 2021 in Docket No. ER21050823.

**SERVICE CLASSIFICATION NO. 1  
RESIDENTIAL SERVICE**

**APPLICABLE TO USE OF SERVICE FOR**

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an electric generation supplier under the Company's Retail Access Program to residential customers. All service at each residence shall be taken through one meter. Service will also be furnished hereunder to a church and adjacent buildings (other than school buildings which substitute for public education), owned by the church and operated in connection therewith; provided, however, that if the buildings of any such church group are separated by a highway or highways, then the electricity delivered to each group so separated shall not be combined with the electricity delivered to other buildings of the church group but shall be billed separately under this rate.

**CHARACTER OF SERVICE**

Continuous, 60 cycle, A.C., from any of the following systems as designated by the Company:

- (1) Single phase at approximately 120,120/208 or 120/240 volts.
- (2) Three phase four wire at approximately 120/208 volts in limited areas.

**RATE – MONTHLY**

	<u>Summer Months*</u>	<u>Other Months</u>
(1) <u>Customer Charge</u>	\$5.75	\$5.75
(2) <u>Distribution Charge</u>		
First 600 kWh .....	@ 6.062 ¢ per kWh	6.062 ¢ per kWh
Over 600 kWh .....	@ 7.633 ¢ per kWh	6.062 ¢ per kWh

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:	December 22, 2021	EFFECTIVE:	January 1, 2022
ISSUED BY:	Robert Sanchez, President Mahwah, New Jersey 07430		Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated December 15, 2021 in Docket No. ER21050823.

**SERVICE CLASSIFICATION NO. 1  
 RESIDENTIAL SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(3) Transmission Charges

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
All kWh ..... @	1.515 ¢ per kWh	1.515 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

All kWh ..... @	1.544 ¢ per kWh	1.544 ¢ per kWh
-----------------	-----------------	-----------------

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED: December 22, 2021

EFFECTIVE: January 1, 2022

ISSUED BY: Robert Sanchez, President  
 Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public Utilities,  
 State of New Jersey, dated December 15, 2021 in  
 Docket No. ER21050823.

**SERVICE CLASSIFICATION NO. 1  
RESIDENTIAL SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(5) Basic Generation Service

Customers taking Basic Generation Service from the Company will be billed for such service in accordance with General Information Section No. 31.

In accordance with Riders CBT and SUT, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein.

**MINIMUM CHARGE EACH CONTRACT EACH LOCATION**

\$5.75 monthly, not less than \$34.50 per contract.

**TERMS OF PAYMENT**

Bills are due in accordance with General Information Section No. 10.

**TERM**

Terminable at any time unless a specified period is required under a line extension agreement.

**EXTENSION OF FACILITIES**

Where service is supplied from an extension the charges thereon shall be determined as provided in General Information.

(Continued)

---

ISSUED: December 22, 2021

EFFECTIVE: January 1, 2022

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public  
Utilities, State of New Jersey, dated December 15,  
2021 in Docket No. ER21050823.



**SERVICE CLASSIFICATION NO. 2  
GENERAL SERVICE**

**APPLICABLE TO USE OF SERVICE FOR**

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an electric generation supplier under the Company's Retail Access Program to general secondary or primary service customers.

A customer taking primary service whose demand exceeds 1,000 kW during any two of the previous twelve months shall not be eligible for this rate and shall be transferred to Service Classification No. 7. A customer so transferred shall only be eligible for transfer back to Service Classification No. 2 on the annual anniversary of the transfer to Service Classification No. 7 and only if said customer has not exceeded 1,000 kW during any two of the previous twelve months.

All service at one location shall be taken through one meter except that service under Special Provision B shall be separately metered.

Demand billed customers with on-site generation that meet the definition of distributed generation as defined in N.J.S.A. 48:2-21.37 shall be subject to the provisions of Service Classification Rider – Standby Service.

**CHARACTER OF SERVICE**

Continuous, 60 cycle, A.C., single or three phase secondary, at approximately 120/208, 120/240 volts, and 277/480 volts where available; or three phase primary at approximately 2400/4160 and 7620/13200 volts Wye, 13000 and 34500 volts Delta, 69000 volts Wye, and in limited areas 2400 or 4800 volts Delta, depending upon the magnitude and characteristics of the load and the circuit from which service is supplied.

**RATE – MONTHLY**

	<u>Summer Months*</u>	<u>Other Months</u>
(1) <u>Customer Charge</u>		
(a) Secondary Service (Non-Demand Billed)		
Unmetered Service	\$14.00	\$14.00
Metered Service	\$16.00	\$16.00
(b) Secondary Service (Demand Billed)	\$24.00	\$24.00
(c) Primary Service	\$100.00	\$100.00

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:	December 22, 2021	EFFECTIVE:	January 1, 2022
ISSUED BY:	Robert Sanchez, President Mahwah, New Jersey 07430	Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated December 15, 2021 in Docket No. ER21050823.	

**SERVICE CLASSIFICATION NO. 2  
 GENERAL SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

		<u>Summer Months*</u>	<u>Other Months</u>
(2)	<u>Distribution Charges</u>		
(a)	<u>Secondary Service (Non-Demand Billed)</u>		
	<u>Usage Charge</u>		
	All kWh .....@	4.938 ¢ per kWh	4.474 ¢ per kWh
(b)	<u>Secondary Service (Demand Billed)</u>		
	<u>Demand Charge</u>		
	First 5 kW .....@	\$5.94 per kW	\$4.95 per kW
	Over 5 kW .....@	\$8.15 per kW	\$6.83 per kW
	<u>Usage Charge</u>		
	First 4,920 kWh .....@	3.141 ¢ per kWh	2.982 ¢ per kWh
	Over 4,920 kWh .....@	2.830 ¢ per kWh	2.763 ¢ per kWh
(c)	<u>Primary Service</u>		
	<u>Demand Charge</u>		
	All kW .....@	\$10.15 per kW	\$8.68 per kW
	<u>Usage Charge</u>		
	All kWh .....@	1.485 ¢ per kWh	1.485 ¢ per kWh

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED: December 22, 2021

EFFECTIVE: January 1, 2022

ISSUED BY: Robert Sanchez, President  
 Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public  
 Utilities, State of New Jersey, dated December 15,  
 2021 in Docket No. ER21050823.

**SERVICE CLASSIFICATION NO. 2  
 GENERAL SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(3) Transmission Charges (Continued)

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

	<u>Summer Months*</u>	<u>Other Months</u>
<u>Secondary Voltage Service Only</u>		
All kWh .....@	0.805 ¢ per kWh	0.805 ¢ per kWh
<u>Primary Voltage Service Only</u>		
All kWh .....@	0.841 ¢ per kWh	0.841 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:	December 22, 2021	EFFECTIVE:	January 1, 2022
ISSUED BY:	Robert Sanchez, President Mahwah, New Jersey 07430	Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated December 15, 2021 in Docket No. ER21050823.	

**SERVICE CLASSIFICATION NO. 2  
GENERAL SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(5) CIEP Standby Fee

In accordance with General Information Section No. 32, a CIEP Standby Fee shall be assessed on all kWh of customers eligible for BGS-CIEP service.

(6) Basic Generation Service

Customers taking Basic Generation Service from the Company will be billed for such service in accordance with General Information Section No. 31.

In accordance with Riders CBT and SUT, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein.

**MINIMUM MONTHLY CHARGE**

Secondary Service (Non-Demand Billed)	
Unmetered Service	\$14.00
Metered Service	\$16.00
Secondary Service (Demand Billed)	\$24.00 Plus the demand charge.
Primary Service	\$100.00 Plus the demand charge.

**DETERMINATION OF DEMAND**

The monthly billing demand in kW shall be either the greatest connected load or the greatest 15-minute integrated demand, determined as follows:

- (1) Billing demand may be on a connected load basis when
  - (a) demand meter would not reduce the billing demand, or
  - (b) the installation is temporary, or
  - (c) the device has a large instantaneous or highly fluctuating demand.
- (2) Billing shall be on a demand meter basis in all other cases and shall be billed at not less than 90% of the kVA demand. The billing demand for the billing months of October through May inclusive shall not be less than 70% of the highest metered demand for the preceding billing months of June through September inclusive.

(Continued)

---

ISSUED:	December 22, 2021	EFFECTIVE:	January 1, 2022
ISSUED BY:	Robert Sanchez, President Mahwah, New Jersey 07430		Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated December 15, 2021 in Docket No. ER21050823.

**SERVICE CLASSIFICATION NO. 2  
GENERAL SERVICE (Continued)**

**SPECIAL PROVISIONS**

(A) Short Term Secondary Service

When short term service is requested, the Company reserves the right to require a deposit of the estimated bill for the period service is desired. The minimum charge for such short term service shall be an amount equal to six times the minimum monthly charge, payable in advance. When construction is necessary, the cost of installation and removal of all equipment, less salvage value, shall be borne by the customer, and a sufficient amount to cover these charges shall be paid in advance. A part of a month shall be considered a full month for computing all charges hereunder.

(B) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 3.679 ¢/kWh during the billing months of October through May and 6.129 ¢/kWh during the summer billing months. When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.87 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (3), (4), and (6) of RATE – MONTHLY.

This special provision is closed to new customers effective August 1, 2014.

(Continued)

---

ISSUED: December 22, 2021

EFFECTIVE: January 1, 2022

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public  
Utilities, State of New Jersey, dated December 15,  
2021 in Docket No. ER21050823.

**SERVICE CLASSIFICATION NO. 3  
 RESIDENTIAL TIME-OF-DAY HEATING SERVICE**

**APPLICABLE TO USE OF SERVICE FOR**

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an electric generation supplier under the Company's Retail Access Program to residential customers where an approved electric storage heater is used for customer's entire water heating requirements and/or permanently installed electric space heating equipment is the sole source of space heating, excluding fire places, on the premises. Solar energy collection devices may be used to supplement customer's water and/or space heating requirements.

**CHARACTER OF SERVICE**

Continuous, 60 cycle, A.C., from any of the following systems as designated by the Company:

- (1) Single phase at approximately 120,120/208 or 120/240 volts.
- (2) Three phase four wire at approximately 120/208 volts in limited areas.

**RATE – MONTHLY**

	<u>Summer Months*</u>	<u>Other Months</u>
(1) <u>Customer Charge</u>	\$9.00	\$9.00
(2) <u>Distribution Charge</u>		
<u>Peak</u> All kWh measured between 10:00 a.m. and 10:00 p.m., Monday through Friday           .....@	8.240 ¢ per kWh	7.392 ¢ per kWh
<u>Off-Peak</u> All other kWh           .....@	2.968 ¢ per kWh	2.968 ¢ per kWh

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:	December 22, 2021	EFFECTIVE:	January 1, 2022
ISSUED BY:	Robert Sanchez, President Mahwah, New Jersey 07430		Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated December 15, 2021 in Docket No. ER21050823.

**SERVICE CLASSIFICATION NO. 3  
 RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(3) Transmission Charge

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
<u>Peak</u> All kWh measured between 10:00 a.m. and 10:00 p.m., Monday through Friday .....@	1.515 ¢ per kWh	1.515 ¢ per kWh
<u>Off-Peak</u> All other kWh .....@	1.515 ¢ per kWh	1.515 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

All kWh .....@	1.200 ¢ per kWh	1.200 ¢ per kWh
----------------	-----------------	-----------------

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED: December 22, 2021

EFFECTIVE: January 1, 2022

ISSUED BY: Robert Sanchez, President  
 Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated December 15, 2021 in Docket No. ER21050823.

**SERVICE CLASSIFICATION NO. 4  
PUBLIC STREET LIGHTING SERVICE (Continued)**

**RATE – MONTHLY**

(1) Distribution and Transmission Charges

(a) Distribution Luminaire Charges

<u>Nominal Lumens</u>	<u>Luminaire Type</u>	<u>Watts</u>	<u>Total Wattage</u>	<u>Distribution Charge</u>
<u>Street Lighting Luminaires</u>				
5,800	Sodium Vapor	70	108	\$10.09
9,500	Sodium Vapor	100	142	10.95
16,000	Sodium Vapor	150	199	13.32
27,500	Sodium Vapor	250	311	17.01
46,000	Sodium Vapor	400	488	27.58
3,000	LED	15-29	23	9.27
3,900	LED	30-39	35	9.08
5,000	LED	40-59	50	9.11
7,250	LED	60-89	68	9.50
12,000	LED	90-129	103	10.67
16,000	LED	130-169	140	11.20
22,000	LED	170-220	200	16.40
<u>Flood Lighting Luminaires</u>				
15,500	LED	100-159	125	\$12.90
27,000	LED	160-249	205	16.45
37,500	LED	250-320	290	17.92

The following luminaires will no longer be installed. Charges are for existing luminaires only.

Street Lighting Luminaires

1,000	Open Bottom Incandescent	92	92	\$6.67
4,000	Mercury Vapor	100	127	9.04
7,900	Mercury Vapor	175	211	10.65
12,000	Mercury Vapor	250	296	13.85
22,500	Mercury Vapor	400	459	17.58
40,000	Mercury Vapor	700	786	26.74
59,000	Mercury Vapor	1,000	1,105	33.79

(Continued)

ISSUED: December 22, 2021

EFFECTIVE: January 1, 2022

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public  
Utilities, State of New Jersey, dated December 15,  
2021 in Docket No. ER21050823.



**SERVICE CLASSIFICATION NO. 4  
PUBLIC STREET LIGHTING SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(1) Distribution and Transmission Charges (Continued)

(a) Distribution Luminaire Charges (Continued)

<u>Nominal Lumens</u>	<u>Luminaire Type</u>	<u>Watts</u>	<u>Total Wattage</u>	<u>Distribution Charge</u>
<u>Street Lighting Luminaires (Continued)</u>				
3,400	Induction	40	45	\$10.56
5,950	Induction	70	75	10.75
8,500	Induction	100	110	12.14
5,890	LED	70	74	11.56
9,365	LED	100	101	14.19
<u>Post-Top Luminaires</u>				
4,000	Mercury Vapor	100	130	\$13.75
7,900	Mercury Vapor	175	215	16.85
7,900	Merc. Vapor-Offset	175	215	19.78
16,000	Sodium Vapor-Offset	150	199	26.92

(b) Transmission Charges

A Transmission Charge of 1.223 ¢ per kWh will apply to all customers taking Basic Generation Service from the Company. Transmission charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. Transmission charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1. A Transmission Surcharge, to recover Reliability Must Run Charges, of 0.000 ¢ per kWh will also apply to all customers taking Basic Generation Service from the Company.

Transmission Charges shall be applied to the kWh estimate in the following manner:

$$\text{kWh} = (\text{Total Wattage divided by 1,000}) \text{ times Monthly Burn Hours}^*$$

\*See Monthly Burn Hours Table

(Continued)

ISSUED:	December 22, 2021	EFFECTIVE:	January 1, 2022
ISSUED BY:	Robert Sanchez, President Mahwah, New Jersey 07430	Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated December 15, 2021 in Docket No. ER21050823.	

**SERVICE CLASSIFICATION NO. 4  
PUBLIC STREET LIGHTING SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

- (2) Additional Charge
  - (a) An additional \$23.02 per luminaire per month will be charged for existing Underground Service where the Company owns and maintains the entire facilities.
  - (b) An additional \$5.60 per luminaire per month will be charged for existing underground service where the customer has installed, owns and maintains the duct system complete, but not the aluminum standard or luminaire.
  - (c) An additional \$0.63 per bracket per month will be charged for a fifteen foot bracket when installed.
- (3) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively shall be assessed on all kWh delivered hereunder.

The charges shall be applied to the kWh estimate in the following manner:

kWh = (Total Wattage divided by 1,000) times Monthly Burn Hours\*

\* See Monthly Burn Hours Table.

(Continued)

---

ISSUED:	December 22, 2021	EFFECTIVE:	January 1, 2022
ISSUED BY:	Robert Sanchez, President Mahwah, New Jersey 07430		Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated December 15, 2021 in Docket No. ER21050823.

**SERVICE CLASSIFICATION NO. 5**

**This leaf intentionally left blank.**

---

**ISSUED:** December 22, 2021

**EFFECTIVE:** January 1, 2022

**ISSUED BY:** Robert Sanchez, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public  
Utilities, State of New Jersey, dated December 15,  
2021 in Docket No. ER21050823.

**SERVICE CLASSIFICATION NO. 5**

**This leaf intentionally left blank.**

---

**ISSUED:** December 22, 2021

**EFFECTIVE:** January 1, 2022

**ISSUED BY:** Robert Sanchez, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public  
Utilities, State of New Jersey, dated December 15,  
2021 in Docket No. ER21050823.

**SERVICE CLASSIFICATION NO. 5**

**This leaf intentionally left blank.**

---

**ISSUED:** December 22, 2021

**EFFECTIVE:** January 1, 2022

**ISSUED BY:** Robert Sanchez, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public  
Utilities, State of New Jersey, dated December 15,  
2021 in Docket No. ER21050823.

**SERVICE CLASSIFICATION NO. 5**

**This leaf intentionally left blank.**

---

ISSUED: December 22, 2021

EFFECTIVE: January 1, 2022

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public  
Utilities, State of New Jersey, dated December 15,  
2021 in Docket No. ER21050823.

**SERVICE CLASSIFICATION NO. 6  
 PRIVATE OVERHEAD LIGHTING SERVICE (Continued)**

**RATE – MONTHLY**

(1) Distribution and Transmission Charges

(a) Luminaire Charges for Service Types A and B

<u>Nominal Lumens</u>	<u>Luminaire Type</u>	<u>Watts</u>	<u>Total Wattage</u>	<u>Distribution Charge</u>
<u>Power Bracket Luminaires</u>				
5,800	Sodium Vapor	70	108	\$7.31
9,500	Sodium Vapor	100	142	8.79
16,000	Sodium Vapor	150	199	9.43
3,950	LED	25-39	35	8.54
5,550	LED	45-55	50	8.67
7,350	LED	56-70	65	8.75
<u>Street Lighting Luminaires</u>				
5,800	Sodium Vapor	70	108	\$10.17
9,500	Sodium Vapor	100	142	11.16
16,000	Sodium Vapor	150	199	13.72
27,500	Sodium Vapor	250	311	17.59
46,000	Sodium Vapor	400	488	29.03
3,000	LED	15-29	23	9.27
3,900	LED	30-39	35	9.08
5,000	LED	40-59	50	9.11
7,250	LED	60-89	68	9.50
12,000	LED	90-129	103	10.67
16,000	LED	130-169	140	11.20
22,000	LED	170-220	200	16.40
<u>Flood lighting Luminaires</u>				
46,000	Sodium Vapor	400	488	29.03
15,500	LED	100-159	125	12.90
27,000	LED	160-249	205	16.45
37,500	LED	250-320	290	17.92

(Continued)

ISSUED: December 22, 2021

EFFECTIVE: January 1, 2022

ISSUED BY: Robert Sanchez, President  
 Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public  
 Utilities, State of New Jersey, dated December 15,  
 2021 in Docket No. ER21050823.

**SERVICE CLASSIFICATION NO. 6  
PRIVATE OVERHEAD LIGHTING SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(1) Distribution and Transmission Charges (Continued)

(a) Luminaire Charges for Service Types A and B (Continued)

<u>Nominal Lumens</u>	<u>Luminaire Type</u>	<u>Watts</u>	<u>Total Wattage</u>	<u>Distribution Charge</u>
---------------------------	-----------------------	--------------	--------------------------	--------------------------------

The following luminaires will no longer be installed. Charges are for existing luminaires only.

Power Bracket Luminaires

4,000	Mercury Vapor	100	127	\$11.34
7,900	Mercury Vapor	175	215	13.11
22,500	Mercury Vapor	400	462	20.92

Post Top Luminaires

16,000	Sodium Vapor-Offset	150	199	\$27.00
--------	---------------------	-----	-----	---------

Street Lighting Luminaires

4,000	Mercury Vapor	100	127	\$12.48
7,900	Mercury Vapor	175	211	14.26
22,500	Mercury Vapor	400	459	22.16
1,000	Incandescent	-	92	10.14
3,400	Induction	40	45	10.94
5,950	Induction	70	75	11.18
8,500	Induction	100	110	12.60
5,890	LED	70	74	11.98
9,365	LED	100	101	14.75

Flood lighting Luminaires

12,000	Mercury Vapor	250	296	\$17.93
40,000	Mercury Vapor	700	786	32.47
59,000	Mercury Vapor	1,000	1,105	40.43

(Continued)

ISSUED: December 22, 2021

EFFECTIVE: January 1, 2022

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public  
Utilities, State of New Jersey, dated December 15,  
2021 in Docket No. ER21050823.



**SERVICE CLASSIFICATION NO. 6  
PRIVATE OVERHEAD LIGHTING SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(1) Distribution and Transmission Charges (Continued)

(b) Distribution Charges for Service Type C

Metered Service - Customer Charge at \$16.00 per month plus  
Distribution Charge at 6.444 ¢ per kWh; or

Unmetered Service - Customer Charge at \$4.00 per month plus  
Distribution Charge at 6.444 ¢ per kWh.

(c) Transmission Charges for Service Types A, B, and C

A Transmission Charge of 1.223 ¢ per kWh will apply to all customers taking Basic Generation Service from the Company. Transmission charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. Transmission charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1. A Transmission Surcharge, to recover Reliability Must Run Charges, of 0.000 ¢ per kWh will also apply to all customers taking Basic Generation Service from the Company.

For service type A, B, or C if not metered, the charges shall be applied to the kWh estimated as follows:

kWh = (Total Wattage divided by 1,000) times Monthly Burn Hours\*

(2) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively shall be assessed on all kWh delivered hereunder. For service type A, B, or C if not metered, the charges shall be applied to the kWh estimated as follows:

kWh = (Total Wattage divided by 1,000) times Monthly Burn Hours\*

\* See Monthly Burn Hours Table.

(Continued)

ISSUED: December 22, 2021

EFFECTIVE: January 1, 2022

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public  
Utilities, State of New Jersey, dated December 15,  
2021 in Docket No. ER21050823.

**SERVICE CLASSIFICATION NO. 6  
PRIVATE OVERHEAD LIGHTING SERVICE (Continued)**

**MINIMUM CHARGE**

The minimum charge per luminaire for Service Type A or B shall be the sum of the monthly Distribution and Transmission Charges as specified in RATE – MONTHLY, Part (1a) times twelve. Should the monthly charge be revised during the initial term, the minimum charge per installation shall be prorated accordingly.

The minimum charge for Service Type C - Metered shall be \$16.00 per month and not less than \$192.00 for the initial term.

The minimum charge for Service Type C - Unmetered shall be \$4.00 per month and not less than \$48.00 for the initial term.

**TERM**

The Initial Term shall be one year. Service shall continue in effect thereafter until canceled by either party upon thirty days written notice. The Company shall require an Initial Term of one year for each luminaire for Service Types A or B.

**TERMS OF PAYMENT**

Bills are due in accordance with General Information Section No. 10.

(Continued)

---

ISSUED: December 22, 2021

EFFECTIVE: January 1, 2022

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public  
Utilities, State of New Jersey, dated December 15,  
2021 in Docket No. ER21050823.

**SERVICE CLASSIFICATION NO. 6  
PRIVATE OVERHEAD LIGHTING SERVICE (Continued)**

**SPECIAL PROVISIONS**

Special Provisions A, B, D, E, F, and J apply only to Service Types A and B. Special Provision K applies only to Service Type C. Special Provisions C, G, H, and I apply to Service Types A, B, and C.

- (A) Street lighting luminaires will normally be mounted on eight foot aluminum brackets. Fifteen foot brackets are available at an additional charge of \$0.71 per bracket per month.
- (B) Luminaires will be installed free of charge where all facilities necessary to serve a luminaire are present. Customer shall pay the cost of any additional facilities required, prior to the commencement of the construction of such facilities.
- (C) The customer shall furnish the Company with all easements or rights-of-way necessary to provide service to the desired location before any installation or construction will be started.
- (D) A customer may apply for service hereunder for a proposed residential subdivision in which all electric facilities will be underground. Such application shall be signed by the customer and builder or developer and when accepted by the Company, shall constitute an agreement between the Company, customer and builder or developer subject to the terms and provisions hereunder.

The builder or developer shall pay to the Company prior to the commencement of any construction all costs associated with the installation of the facilities to be serviced hereunder and shall prepay six times the total monthly charge for all luminaires installed. Said monthly charges shall be determined using the rates in effect at the time said costs and charges are determined. The Company shall not bill the customer for the first six months of service of the facilities installed under this special provision.

- (E) The Company shall not be obligated to repair or replace in kind any obsolete luminaire for which it cannot reasonably obtain the necessary parts. The Company will remove the obsolete luminaire or at the customer's request, replace it with any luminaire offered for service at that time for which the customer will be charged the appropriate rates.

(Continued)

---

ISSUED: December 22, 2021

EFFECTIVE: January 1, 2022

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public  
Utilities, State of New Jersey, dated December 15,  
2021 in Docket No. ER21050823.

**SERVICE CLASSIFICATION NO. 7  
LARGE GENERAL TIME-OF-DAY SERVICE**

**APPLICABLE TO USE OF SERVICE FOR**

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an electric generation supplier under the Company's Retail Access Program to primary service customers who maintain a minimum demand of 1,000 kW during any two of the previous twelve months and provide all equipment required to take service at a primary voltage as designated by the Company. A primary customer who does not maintain a demand of at least 1,000 kW during any two of the previous twelve months, may, at the customer's option transfer to another Service Classification provided that such transfer shall only be made on an annual anniversary date that such customer began service hereunder.

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an electric generation supplier under the Company's Retail Access Program to high voltage distribution service customers with a minimum demand of 1,000 kW who provide all equipment required to take high voltage distribution service as designated by the Company. High voltage distribution service shall be made available at the sole discretion of the Company where conditions merit.

Customers with generators that meet the definition of distributed generation as defined in N.J.S.A. 48:2-21.37 shall be subject to the provisions of Service Classification Rider – Standby Service.

All service at one location shall be taken through one meter except that service taken under Special Provision A shall be separately metered.

**CHARACTER OF SERVICE**

Continuous, 60 cycles, A.C., single or three phase primary or high voltage distribution service as defined in General Information Section 26 and depending on the magnitude and characteristics of the load and the circuit from which service is supplied.

**RATE – MONTHLY**

	<u>Primary</u>	<u>High Voltage Distribution</u>
(1) <u>Customer Charge</u>	\$300.00	\$2,288.12

(Continued)

---

ISSUED: December 22, 2021

EFFECTIVE: January 1, 2022

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated December 15, 2021 in Docket No. ER21050823.

**SERVICE CLASSIFICATION NO. 7  
 LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(2) Distribution Charges

		<u>Primary</u>	<u>High Voltage Distribution</u>
<u>Demand Charge</u>			
Period I	All kW @	\$5.51 per kW	\$1.47 per kW
Period II	All kW @	1.35 per kW	0.34 per kW
Period III	All kW @	5.05 per kW	1.34 per kW
Period IV	All kW @	1.35 per kW	0.34 per kW
<u>Usage Charge</u>			
Period I	All kWh @	1.770 ¢ per kWh	0.203 ¢ per kWh
Period II	All kWh @	1.325 ¢ per kWh	0.151 ¢ per kWh
Period III	All kWh @	1.770 ¢ per kWh	0.203 ¢ per kWh
Period IV	All kWh @	1.325 ¢ per kWh	0.151 ¢ per kWh

(3) Transmission Charges

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

(Continued)

ISSUED: December 22, 2021

EFFECTIVE: January 1, 2022

ISSUED BY: Robert Sanchez, President  
 Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public  
 Utilities, State of New Jersey, dated December 15,  
 2021 in Docket No. ER21050823.

**SERVICE CLASSIFICATION NO. 7  
 LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

**RATE– MONTHLY (Continued)**

(3) Transmission Charges (Continued)

(a) (Continued)

		<u>Primary</u>	<u>High Voltage Distribution</u>
<u>Demand Charge</u>			
Period I	All kW @	\$2.41 per kW	\$2.41 per kW
Period II	All kW @	0.64 per kW	0.64 per kW
Period III	All kW @	2.41 per kW	2.41 per kW
Period IV	All kW @	0.64 per kW	0.64 per kW
<u>Usage Charge</u>			
Period I	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh
Period II	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh
Period III	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh
Period IV	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

		<u>Primary</u>	<u>High Voltage Distribution</u>
All Periods	All kWh @	0.501 ¢ per kWh	0.501 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

ISSUED: December 22, 2021

EFFECTIVE: January 1, 2022

ISSUED BY: Robert Sanchez, President  
 Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated December 15, 2021 in Docket No. ER21050823.

**SERVICE CLASSIFICATION NO. 7  
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

**SPECIAL PROVISIONS**

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 3.973 ¢ per kWh during the billing months of October through May and 6.423 ¢ per kWh during the summer billing months, a Transmission Charge of 0.404 ¢ per kWh and a Transmission Surcharge of 0.501 ¢ per kWh during all billing months. The applicability of Transmission Charges and the Transmission Surcharge is described in Part (3) of RATE – MONTHLY.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.87 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), and (6) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

This special provision is closed to new customers effective August 1, 2014.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(Continued)

---

ISSUED: December 22, 2021

EFFECTIVE: January 1, 2022

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public  
Utilities, State of New Jersey, dated December 15,  
2021 in Docket No. ER21050823.