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December 1, 2021

VIA ELECTRONIC MAIL

aida.camacho@bpu.gov
board.secretary@bpu.nj.gov

Aida Camacho-Welch
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

RE: In the Matter of the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief (2020)
BPU Docket No. ER20120746
OAL Docket No. PUC 00284-2021S

Dear Secretary Camacho-Welch:

Pursuant to the Board of Public Utilities' (the "Board" or "BPU") Decision and Order Adopting Initial Decision and Stipulation of Settlement (the "Order") issued in the above-captioned matter on July 14, 2021, Atlantic City Electric Company ("ACE" or "the Company") timely submits tariff sheets required by December 1, 2021.

The Order directed ACE to make two tariff filings. First, the Order (page 9) directed the Company to file tariff sheets, in clean and red-lined form, reflecting the tariff language changes that became effective July 15, 2021, consistent with the Order by July 15, 2021. The Company timely filed tariff sheets on July 15, 2021. Second, the Order (page 9) directed "the Company to file tariff sheets, in clean and red-lined form, reflecting the rate changes that will become effective on January 1, 2022, consistent with the Order by December 1, 2021."

The Stipulation of Settlement (the "Stipulation"), at Paragraph 13, is largely reflected in the Board's ordering language, with the additional phrasing that "[t]he tariff sheets due to be filed December 1, 2021 will be provided in clean and redline forms and will be consistent with Exhibits A and B attached to the Stipulation." In footnote 13 to the Stipulation, the parties anticipated and

Aida Camacho-Welch

December 1, 2021

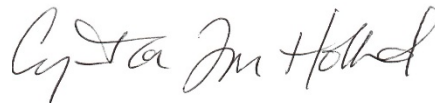
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“acknowledge[d] that the customer revenue targets set out in Exhibit B do not reflect revenue increases that may be authorized by the Board in the PowerAhead proceeding pending in BPU Docket No. ER21050753, or in future Power Ahead or Infrastructure Investment Program cost recovery filings.” Accordingly, the Company submits tariff sheets that reflect the approved rate increase on rates currently in effect, which includes the PowerAhead roll-in that was implemented in rates on October 15, 2021.

Consistent with the Order issued by the Board in connection with *In the Matter of the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254, Order dated March 19, 2020, this compliance submission is being electronically filed with the Secretary of the Board, the Division of Law, the New Jersey Division of Rate Counsel, and the Service List. No paper copies will follow.

Thank you for your cooperation and courtesies. Feel free to contact me with any questions or if I can be of further assistance.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Cynthia L.M. Holland". The signature is fluid and cursive, with the first name "Cynthia" being more prominent.

Cynthia L.M. Holland
An Attorney at Law of the
State of New Jersey

Enclosures

cc: Service List

Exhibit A

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Class Allocation of Distribution Revenue Requirements

As Filed and Board Approved Docket No 20120746, Order Date July 2, 2021

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
		TOTAL	RESIDENTIAL	MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION
Table 1: Cost of Service Study Results (Schedule (MTN)-1)											
(1) Operating Income		\$ 88,844,910	33,189,271	23,520,768	473,972	18,654,709	3,878,341	1,138,806	777,274	6,972,699	239,070
(2) Distribution Rate Base		\$ 1,703,370,155	1,102,834,842	242,226,154	3,828,316	216,440,123	33,137,552	6,784,137	2,665,191	94,325,239	1,128,600
(3) ROR		5.22%	3.01%	9.71%	12.38%	8.62%	11.70%	16.79%	29.16%	7.39%	21.18%
(4) Unitized ROR		1.00	0.58	1.86	2.37	1.65	2.24	3.22	5.59	1.42	4.06

		TOTAL	RESIDENTIAL	MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION
Table 2: Revenue Requirements Results (Schedule (JCZ)-3)											
(1) Pro Forma Operating Income		\$85,820,799	\$ 32,059,572	\$ 22,720,166	\$ 457,839	\$ 18,019,738	\$ 3,746,330	\$ 1,100,043	\$ 750,817	\$ 6,735,362	\$ 230,933
(2) Adjusted Net Rate Base		\$1,822,193,222	\$ 1,179,765,988	\$ 259,123,277	\$ 4,095,370	\$ 231,538,473	\$ 35,449,149	\$ 7,257,382	\$ 2,851,108	\$ 100,905,144	\$ 1,207,328
(3) ROR		4.71%	2.72%	8.77%	11.18%	7.78%	10.57%	15.16%	26.33%	6.67%	19.13%
(4) Unitized ROR		1.00	0.58	1.86	2.37	1.65	2.24	3.22	5.59	1.42	4.06

Table 3: Revenue Increase	ACE
(5) Revenue Requirement	\$ 41,000,000
(6) Operating Income Deficiency	\$ 29,399,111
(7) Proposed ROR	6.99%

		TOTAL	RESIDENTIAL	MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION
Table 4: Revenue Allocation Multi-Step Process											
(8) Step 1 - Exclusion								X	X		X
(9) Step 1: Allocated Revenue Requirement		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -
(10) Step 1: Remaining Revenue Requirement		\$ 41,000,000									
(11) Step 2 - UROR Steady State											
(12) Multiplier											
(13) Proposed System Average Increase											
(14) Annualized Current Delivery Revenues											
(15) Step 2: Allocated Revenue Requirement		\$ -									
(16) Step 2: Remaining Revenue Requirement		\$ 41,000,000									
(17) Step 3 - Under-Earning Rate Classes			X								
(18) Multiplier			1.01								
(19) System Average Increase			9.58%								
(20) Annualized Current Delivery Revenues			\$ 261,790,653								
(21) Step 3: Allocated Revenue Requirement		\$ 25,435,859	\$ 25,435,859								
(22) Step 3: Remaining Revenue Requirement		\$ 15,564,141									
(23) Step 4 - Remaining Rate Classes				X	X	X	X			X	
(24) Step 4: Allocated Revenue Requirement		\$ 15,564,141	\$ -	\$ 7,252,375	\$ 145,910	\$ 5,336,711	\$ 1,132,850			\$ 1,696,296	
(25) Step 4: Remaining Revenue Requirement		\$ -									

		TOTAL	RESIDENTIAL	MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION
Table 5: Revenue Allocation Summary (\$)											
(26) Step 1		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(27) Step 2		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(28) Step 3		\$ 25,435,859	\$ 25,435,859	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(29) Step 4		\$ 15,564,141	\$ -	\$ 7,252,375	\$ 145,910	\$ 5,336,711	\$ 1,132,850	\$ -	\$ -	\$ 1,696,296	\$ -
(30) Total		\$ 41,000,000	\$ 25,435,859	\$ 7,252,375	\$ 145,910	\$ 5,336,711	\$ 1,132,850	\$ -	\$ -	\$ 1,696,296	\$ -

		TOTAL	RESIDENTIAL	MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION
Table 6: Revenue Allocation Summary (%)											
(31) Step 1		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
(32) Step 2		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
(33) Step 3		62.04%	62.04%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
(34) Step 4		37.96%	0.00%	17.69%	0.36%	13.02%	2.76%	0.00%	0.00%	4.14%	0.00%
(35) Total		100.00%	62.04%	17.69%	0.36%	13.02%	2.76%	0.00%	0.00%	4.14%	0.00%

		TOTAL	RESIDENTIAL	MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION
Table 7: Proposed Revenue Allocation - UROR Analysis											
(36) ROR		6.32%	4.26%	10.77%	13.73%	9.44%	12.86%	15.16%	26.33%	7.88%	19.13%
(37) Incremental Income		\$ 29,399,111	\$ 18,238,821	\$ 5,200,326	\$ 104,625	\$ 3,826,696	\$ 812,312	\$ -	\$ -	\$ 1,216,331	\$ -
(38) Revenue Conversion Factor		1.3946	1.3946	1.3946	1.3946	1.3946	1.3946	1.3946	1.3946	1.3946	1.3946
(39) Revenue Requirement		\$ 41,000,000	\$ 25,435,859	\$ 7,252,375	\$ 145,910	\$ 5,336,711	\$ 1,132,850	\$ -	\$ -	\$ 1,696,296	\$ -
(40) Final Unitized ROR		1.00	0.67	1.70	2.17	1.49	2.03	2.40	4.16	1.25	3.03
(41) UROR Change			0.10	(0.16)	(0.20)	(0.16)	(0.21)	(0.82)	(1.43)	(0.17)	(1.04)

		TOTAL	RESIDENTIAL	MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION
Table 8: Rate Schedule Specific Revenue Increase Allocation											
(42) Annualized Current Delivery Revenues (w/ EDIT and w/o SUT)		\$ 427,834,688	\$ 261,790,653	\$ 74,642,774	\$ 1,501,731	\$ 54,926,411	\$ 11,659,497	\$ 3,128,671	\$ 2,154,311	\$ 17,458,588	\$ 572,050
(43) Revenue Change (\$)		\$ 41,000,000	\$ 25,435,859	\$ 7,252,375	\$ 145,910	\$ 5,336,711	\$ 1,132,850	\$ -	\$ -	\$ 1,696,296	\$ -
(44) Proposed Revenue		\$ 468,834,688	\$ 287,226,512	\$ 81,895,149	\$ 1,647,641	\$ 60,263,122	\$ 12,792,347	\$ 3,128,671	\$ 2,154,311	\$ 19,154,884	\$ 572,050
(45) Revenue Change based on Annualized Current Revenue (%)		9.58%	9.72%	9.72%	9.72%	9.72%	9.72%	0.00%	0.00%	9.72%	0.00%
(46) Service Classification Rate Change as a Percentage of Overall Distribution Change			1.01	1.01	1.01	1.01	1.01	-	-	1.01	-

Add: Power Ahead #5 - Docket No 21050753

PowerAhead #5 Revenue Change - Allocation	\$ 949,617	\$ 581,773	\$ 165,877	\$ 3,337	\$ 122,062	\$ 25,911	\$ 6,337	\$ 4,364	\$ 38,798	\$ 1,159
ACE 2020 BRC Revenue + PowerAhead Revenue Change	\$ 469,784,305	\$ 287,808,285	\$ 82,061,026	\$ 1,650,978	\$ 60,385,184	\$ 12,818,258	\$ 3,135,008	\$ 2,158,675	\$ 19,193,682	\$ 573,209

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule	RS			
		w/o SUT		w/ SUT
Annualized Current Delivery Revenues	\$	261,790,653	\$	279,134,284
Revenue Change	\$	25,435,859	\$	27,120,985
Total Proposed Revenue		287,226,512		306,255,269

Board Approved - Docket No. ER20120746 Order Date July 2, 2021 - Exhibit A															
1	2	3	4	5	6	7 = 2 x (4+6)		8	9	10	11	12 = 2 x (9+11)		13 = 2 x (8+10)	14 = (8-3)/3
Blocks	Normalized Billing Determinants	Current Distribution Rates	Current Distribution Rates	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Calculated Rate Class Revenue under Current	Proposed Distribution Rates	Proposed Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Recovery under Proposed	Recovery under Proposed	Distribution Rate Change %	
		(including SUT)	(w/o SUT)			Distribution Rates (w/o SUT)	(including SUT)					Distribution Rates (including SUT)			
CUSTOMER	5,958,988	\$ 5.77	\$ 5.41			\$ 32,246,997	\$ 6.25	\$ 5.86			\$ 34,929,590	\$ 37,243,675		8.3%	
SUM 'First 750 KWh	1,116,380,657	\$ 0.066157	\$ 0.062046	\$ (0.004884)	\$ (0.004581)	\$ 64,153,803	\$ 0.072330	\$ 0.067836	\$ (0.004884)	\$ (0.004581)	\$ 70,617,173	\$ 75,295,410		9.3%	
SUM '> 750 KWh	701,554,991	\$ 0.076901	\$ 0.072123	\$ (0.004884)	\$ (0.004581)	\$ 47,384,653	\$ 0.085013	\$ 0.079731	\$ (0.004884)	\$ (0.004581)	\$ 52,722,181	\$ 56,214,900		10.5%	
WIN	2,258,090,223	\$ 0.060605	\$ 0.056839	\$ (0.004884)	\$ (0.004581)	\$ 118,005,201	\$ 0.065777	\$ 0.061690	\$ (0.004884)	\$ (0.004581)	\$ 128,958,315	\$ 137,501,888		8.5%	
TOTAL ENERGY	4,076,025,870					\$ 229,543,656					\$ 252,297,668	\$ 269,012,198			
TOTAL REVENUE						<u>\$ 261,790,653</u>					<u>\$ 287,227,258</u>	<u>\$ 306,255,873</u>			
											\$ (746)	\$ (604)			

PowerAhead #5 Docket No. ER21050753															
1	2	3	4	5	6	7 = 2 x (4+6)		8	9	10	11 = 2 x (8+10)		12	13 = 2 x (9+12)	
Blocks	Normalized Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)		Proposed Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)		Proposed Distribution Rates (including SUT)	Recovery under Proposed Distribution Rates (including SUT)	Revenue Change %
CUSTOMER	5,958,988	\$ 5.77	\$ 5.41			\$ 32,246,997		\$ 5.41			\$ 32,246,997		\$ 5.77	\$ 34,383,361	
SUM 'First 750 KWh	1,116,380,657	\$ 0.066157	\$ 0.062046	\$ (0.004884)	\$ (0.004581)	\$ 64,153,803		\$ 0.062189	\$ (0.004884)	\$ (0.004581)	\$ 64,313,144		\$ 0.066309	\$ 68,573,682	\$ 0.0001520
SUM '> 750 KWh	701,554,991	\$ 0.076901	\$ 0.072123	\$ (0.004884)	\$ (0.004581)	\$ 47,384,653		\$ 0.072266	\$ (0.004884)	\$ (0.004581)	\$ 47,484,786		\$ 0.077053	\$ 50,630,522	\$ 0.0001520
WIN	2,258,090,223	\$ 0.060605	\$ 0.056839	\$ (0.004884)	\$ (0.004581)	\$ 118,005,201		\$ 0.056982	\$ (0.004884)	\$ (0.004581)	\$ 118,327,499		\$ 0.060757	\$ 126,166,275	\$ 0.0001520
TOTAL ENERGY	4,076,025,870					\$ 229,543,656					\$ 230,125,428			\$ 245,370,479	
TOTAL REVENUE						\$ 261,790,653					\$ 262,372,426			\$ 279,753,840	0.2222%
											\$ -			\$ 759	

ACE 2020 BRC + PowerAhead #5 (Oct 15th) Rates														
1	2	3	4	5	6	7 = 2 x (4+6)	8	9	10	11	12 = 2 x (9+11)	13 = 2 x (8+10)	14 = (8-3)/3	
Blocks	Normalized Billing Determinants						Proposed Distribution Rates (including SUT)	Proposed Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change %	
CUSTOMER	5,958,988						\$ 6.25	\$ 5.86			\$ 34,929,590	\$ 37,243,675	0.0%	
SUM 'First 750 KWh	1,116,380,657						\$ 0.072482	\$ 0.067979	\$ (0.004884)	\$ (0.004581)	\$ 70,776,815	\$ 75,465,100	0.2%	
SUM '> 750 KWh	701,554,991						\$ 0.085165	\$ 0.079874	\$ (0.004884)	\$ (0.004581)	\$ 52,822,503	\$ 56,321,536	0.2%	
WIN	2,258,090,223						\$ 0.065929	\$ 0.061833	\$ (0.004884)	\$ (0.004581)	\$ 129,281,222	\$ 137,845,118	0.2%	
TOTAL ENERGY	4,076,025,870										\$ 252,880,540	\$ 269,631,753		
TOTAL REVENUE											\$ 287,810,130	\$ 306,875,428		

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule	MGS SECONDARY			
		w/o SUT		w/ SUT
Annualized Current Delivery Revenues		\$ 74,642,774	\$	79,587,858
Revenue Change		\$ 7,252,375	\$	7,732,844
Total Proposed Revenue		\$ 81,895,149	\$	87,320,702

Board Approved - Docket No. ER20120746 Order Date July 2, 2021 - Exhibit A														
1	2	3	4	5	6	7 = 2 x (4+6)	8	9	10	11	12 = 2 x (9+11)	13 = 2 x (8+10)	14 = (8-3)/3	
BLOCK	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (including SUT)	Proposed Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change %	
CUSTOMER														
Single Phase Service	490,270	\$ 9.96	\$ 9.34			\$ 4,579,681	\$ 11.90	\$ 11.16			\$ 5,471,408	\$ 5,834,207	19.5%	
3 Phase Service	179,951	\$ 11.59	\$ 10.87			\$ 1,956,049	\$ 13.84	\$ 12.98			\$ 2,335,770	\$ 2,490,528	19.4%	
DEMAND CHARGE - All kW s														
Summer	2,080,439	\$ 2.71	\$ 2.54			\$ 5,287,682	\$ 3.24	\$ 3.04			\$ 6,324,536	\$ 6,740,624	19.6%	
Winter	3,289,597	\$ 2.22	\$ 2.08			\$ 6,849,150	\$ 2.65	\$ 2.49			\$ 8,191,097	\$ 8,717,433	19.4%	
REACTIVE DEMAND	76,784	\$ 0.58	\$ 0.54			\$ 41,768	\$ 0.64	\$ 0.60			\$ 46,070	\$ 49,142	10.3%	
ENERGY CHARGE														
Summer	472,318,554	\$ 0.057944	\$ 0.054344	\$ (0.004789)	\$ (0.004491)	\$ 23,546,160	\$ 0.061726	\$ 0.057891	\$ (0.004789)	\$ (0.004491)	\$ 25,221,602	\$ 26,892,401	6.5%	
Winter	734,551,892	\$ 0.051794	\$ 0.048576	\$ (0.004789)	\$ (0.004491)	\$ 32,382,285	\$ 0.054585	\$ 0.051193	\$ (0.004789)	\$ (0.004491)	\$ 34,304,718	\$ 36,577,746	5.4%	
TOTAL	1,206,870,446					\$ 74,642,774					\$ 81,895,201	\$ 87,302,081		
											\$ (53)	\$ 18,621		
											\$ 1,271,448			
											\$ 2,378,801			

PowerAhead #5 Docket No. ER21050753														
1	2	3	4	5	6	7 = 2 x (4+6)	8	9	10	11 = 2 x (8+10)	12	13 = 2 x (9+12)		
BLOCK	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Proposed Rate (including SUT)	Recovery under Proposed Distribution Rates (including SUT)	Revenue Change %	PowerAhead #5 Incremental Increase
CUSTOMER														
Single Phase Service	490,270	\$ 9.96	\$ 9.34			\$ 4,579,681	\$ 9.34			\$ 4,579,681	\$ 9.96	\$ 4,883,085		w/ SUT w/o SUT
3 Phase Service	179,951	\$ 11.59	\$ 10.87			\$ 1,956,049	\$ 10.87			\$ 1,956,049	\$ 11.59	\$ 2,085,637		\$ - \$ -
DEMAND CHARGE - All kW s														
Summer	2,080,439	\$ 2.71	\$ 2.54			\$ 5,287,682	\$ 2.55			\$ 5,298,296	\$ 2.72	\$ 5,658,795		\$ 0.01 \$ 0.01
Winter	3,289,597	\$ 2.22	\$ 2.08			\$ 6,849,150	\$ 2.09			\$ 6,865,932	\$ 2.23	\$ 7,335,802		\$ 0.01 \$ 0.01
REACTIVE DEMAND	76,784	\$ 0.58	\$ 0.54			\$ 41,768	\$ 0.54			\$ 41,768	\$ 0.58	\$ 44,535		\$ - \$ -
ENERGY CHARGE														
Summer	472,318,554	\$ 0.057944	\$ 0.054344	\$ (0.004789)	\$ (0.004491)	\$ 23,546,160	\$ 0.054458	\$ (0.004789)	\$ (0.004491)	\$ 23,600,355	\$ 0.058066	\$ 25,163,716		\$ 0.000122 \$ 0.000114
Winter	734,551,892	\$ 0.051794	\$ 0.048576	\$ (0.004789)	\$ (0.004491)	\$ 32,382,285	\$ 0.048691	\$ (0.004789)	\$ (0.004491)	\$ 32,466,571	\$ 0.051916	\$ 34,617,227		\$ 0.000122 \$ 0.000115
TOTAL	1,206,870,446					\$ 74,642,774				\$ 74,808,651		\$ 79,788,796	0.2222%	
										\$ -		\$ (24,072)		

ACE 2020 BRC + PowerAhead #5 (Oct 15th) Rates														
1	2	3	4	5	6	7 = 2 x (4+6)	8	9	10	11	12 = 2 x (9+11)	13 = 2 x (8+10)	14 = (8-3)/3	
BLOCK	Billing Determinants						Proposed Distribution Rates (including SUT)	Proposed Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change from BRC %	
CUSTOMER														
Single Phase Service	490,270						\$ 11.90	\$ 11.16			\$ 5,471,408	\$ 5,834,207	0.0000%	
3 Phase Service	179,951						\$ 13.84	\$ 12.98			\$ 2,335,770	\$ 2,490,528	0.0000%	
DEMAND CHARGE - All kW s														
Summer	2,080,439						\$ 3.25	\$ 3.05			\$ 6,345,340	\$ 6,761,428	0.3086%	
Winter	3,289,597						\$ 2.66	\$ 2.50			\$ 8,223,993	\$ 8,750,329	0.3774%	
REACTIVE DEMAND	76,784						\$ 0.64	\$ 0.60			\$ 46,070	\$ 49,142	0.0000%	
ENERGY CHARGE														
Summer	472,318,554						\$ 0.061848	\$ 0.058005	\$ (0.004789)	\$ (0.004491)	\$ 25,275,446	\$ 26,950,024	0.1976%	
Winter	734,551,892						\$ 0.054707	\$ 0.051308	\$ (0.004789)	\$ (0.004491)	\$ 34,389,191	\$ 36,667,361	0.2235%	
TOTAL	1,206,870,446										\$ 82,087,219	\$ 87,503,020		

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule	MGS PRIMARY			
		w/o SUT		w/ SUT
Annualized Current Delivery Revenues	\$	1,501,731	\$	1,601,221
Revenue Change	\$	145,910	\$	155,576
Total Proposed Revenue	\$	1,647,641	\$	1,756,797

Board Approved - Docket No. ER20120746 Order Date July 2, 2021 - Exhibit A																	
	1	2	3	4	5	6	7 = 2 x (4+6) Calculated Rate Class Revenue under Current Distribution		8	9	10	11	12 = 2 x (9+11) Recovery under Proposed Distribution Rates		13 = 2 x (8+10) Recovery under Proposed Distribution Rates		14 = (8-3)/3 Distribution Rate Change
BLOCK	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)		Rates (w/o SUT)	Distribution Rates (including SUT)	Proposed Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)		Rates (w/o SUT)	Rates (including SUT)		%	
CUSTOMER																	
Single Phase Service	665	\$ 14.70	\$ 13.79			\$ 9,168	\$ 17.56	\$ 16.47				\$ 10,953	\$ 11,677			19.5%	
3 Phase Service	748	\$ 15.97	\$ 14.98			\$ 11,203	\$ 19.08	\$ 17.89				\$ 13,382	\$ 14,272			19.5%	
DEMAND CHARGE																	
SUM > 3 KW	51,020	\$ 1.58	\$ 1.48			\$ 75,603	\$ 1.89	\$ 1.77				\$ 90,305	\$ 96,427			19.6%	
WIN > 3 KW	115,310	\$ 1.23	\$ 1.15			\$ 133,019	\$ 1.47	\$ 1.38				\$ 159,128	\$ 169,506			19.5%	
REACTIVE DEMAND	51,367	\$ 0.43	\$ 0.40			\$ 20,715	\$ 0.47	\$ 0.44				\$ 22,602	\$ 24,143			9.3%	
ENERGY CHARGE																	
SUM < 300KWh	11,897,643	\$ 0.044631	\$ 0.041858	\$ (0.004098)	\$ (0.003843)	\$ 452,283	\$ 0.047929	\$ 0.044951	\$ (0.004098)	\$ (0.003843)	\$ 489,084	\$ 521,486				7.4%	
WIN < 300 KWh	21,719,871	\$ 0.043358	\$ 0.040664	\$ (0.004098)	\$ (0.003843)	\$ 799,739	\$ 0.046423	\$ 0.043539	\$ (0.004098)	\$ (0.003843)	\$ 862,184	\$ 919,294				7.1%	
TOTAL	33,617,514					\$ 1,501,731						\$ 1,647,636	\$ 1,756,804				
												\$ 5	\$ (7)				

PowerAhead #5 Docket No. ER21050753															
	1	2	3	4	5	6 7 = 2 x (4+6)		8	9	10 11 = 2 x (8+10)		12 13 = 2 x (9+12)			
BLOCK	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Recovery under Proposed Distribution Rates (including SUT)	Recovery under Proposed Distribution Rates (including SUT)	Revenue Change %	
CUSTOMER															
Single Phase Service	665	\$ 14.70	\$ 13.79			\$ 9,168	\$ 13.79			\$ 9,168	\$ 14.70	\$ 9,776			
3 Phase Service	748	\$ 15.97	\$ 14.98			\$ 11,203	\$ 14.98			\$ 11,203	\$ 15.97	\$ 11,946			
DEMAND CHARGE															
SUM > 3 KW	51,020	\$ 1.58	\$ 1.48			\$ 75,603	\$ 1.48			\$ 75,737	\$ 1.58	\$ 80,611			
WIN > 3 KW	115,310	\$ 1.23	\$ 1.15			\$ 133,019	\$ 1.16			\$ 133,323	\$ 1.23	\$ 141,832			
REACTIVE DEMAND	51,367	\$ 0.43	\$ 0.40			\$ 20,715	\$ 0.40			\$ 20,715	\$ 0.43	\$ 22,088			
ENERGY CHARGE															
SUM < 300KWh	11,897,643	\$ 0.044631	\$ 0.041858	\$ (0.004098)	\$ (0.003843)	\$ 452,283	\$ 0.041944	\$ (0.004098)	\$ (0.003843)	\$ 453,310	\$ 0.044723	\$ 486,371			
WIN < 300 KWh	21,719,871	\$ 0.043358	\$ 0.040664	\$ (0.004098)	\$ (0.003843)	\$ 799,739	\$ 0.040750	\$ (0.004098)	\$ (0.003843)	\$ 801,613	\$ 0.043450	\$ 860,251			
TOTAL	33,617,514					\$ 1,501,731				\$ 1,505,069		\$ 1,612,874	0.22223%		
										\$ -		\$ (8,094)			

PowerAhead #5 Incremental
Increase

	w/ SUT	w/o SUT
\$	-	-
\$	-	-
\$	-	-
\$	-	0.01
\$	-	-
\$	0.000092	0.000086
\$	0.000092	0.000086

ACE 2020 BRC + PowerAhead #5 (Oct 15th) Rates														
	1	2	3	4	5	6	7 = 2 x (4+6)	8	9	10	11	12 = 2 x (9+11)	13 = 2 x (8+10)	14 = (8-3)/3
BLOCK	Billing Determinants							Proposed Distribution Rates (including SUT)	Proposed Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change from BRC %
CUSTOMER														
Single Phase Service	665							\$ 17.56	\$ 16.47			\$ 10,953	\$ 11,677	0.0000%
3 Phase Service	748							\$ 19.08	\$ 17.89			\$ 13,382	\$ 14,272	0.0000%
DEMAND CHARGE - All kW's														
Summer	51,020							\$ 1.89	\$ 1.77			\$ 90,305	\$ 96,427	0.0000%
Winter	115,310							\$ 1.47	\$ 1.39			\$ 160,281	\$ 169,506	0.0000%
REACTIVE DEMAND	51,367							\$ 0.47	\$ 0.44			\$ 22,602	\$ 24,143	0.0000%
ENERGY CHARGE														
Summer	11,897,643							\$ 0.048021	\$ 0.045037	\$ (0.004098)	\$ (0.003843)	\$ 490,107	\$ 522,580	0.1920%
Winter	21,719,871							\$ 0.046515	\$ 0.043625	\$ (0.004098)	\$ (0.003843)	\$ 864,052	\$ 921,292	0.1982%
TOTAL	33,617,514											\$ 1,651,681	\$ 1,759,897	

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule	AGS SECONDARY			
			w/o SUT	w/ SUT
Annualized Current Delivery Revenues	\$	54,926,411	\$	58,565,286
Revenue Change	\$	5,336,711	\$	5,690,268
Total Proposed Revenue	\$	60,263,122	\$	64,255,554

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	1	2	3	4	5	6	7 = 2 x (4+6)	8	9	10	11	12 = 2 x (9+11) Recovery under Proposed Distribution Rates	13 = 2 x (8+10) Recovery under Proposed Distribution Rates	14 = (8-3)/3
BLOCK	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (including SUT)	Proposed Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	EDIT Credit (w/o SUT)	EDIT Credit (w/o SUT)	Proposed Distribution Rates (including SUT)	Distribution Rate Change %
CUSTOMER	37,843	\$ 193.22	\$ 181.21			\$ 6,857,530	\$ 193.22	\$ 181.21			\$ 6,857,530	\$ 6,857,530	\$ 7,312,024	0.0%
DEMAND CHARGE	4,951,457	\$ 11.19	\$ 10.49			\$ 51,964,173	\$ 12.34	\$ 11.57			\$ 57,288,352	\$ 57,288,352	\$ 61,100,974	10.3%
REACTIVE DEMAND	459,664	\$ 0.86	\$ 0.81			\$ 370,749	\$ 0.94	\$ 0.88			\$ 404,504	\$ 404,504	\$ 432,084	9.3%
ENERGY CHARGE	1,633,273,126			\$ (0.002785)	\$ (0.002612)	\$ (4,266,040)			\$ (0.002785)	\$ (0.002612)	\$ (4,266,040)	\$ (4,266,040)	\$ (4,548,666)	
TOTAL REVENUE						<u>\$ 54,926,411</u>					<u>\$ 60,284,346</u>	<u>\$ 60,284,346</u>	<u>\$ 64,296,417</u>	
											\$ (21,224)	\$ (21,224)	\$ (40,863)	

PowerAhead #5 Docket No. ER21050753														
	1	2	3	4	5	6 7 = 2 x (4+6)		8	9	10 11 = 2 x (8+10)		12 13 = 2 x (9+12)		

PowerAhead #5 Incremental Increase	
w/ SUT	w/o SUT
\$ -	\$ -
\$ 0.03	\$ 0.03
\$ -	\$ -

ACE 2020 BRC + PowerAhead #5 (Oct 15th) Rates													
1	2	3	4	5	6	7 = 2 x (4+6)	8	9	10	11	12 = 2 x (9+11) Recovery under Proposed Distribution Rates	13 = 2 x (8+10) Recovery under Proposed Distribution Rates	14 = (8-3)/3 Distribution Rate Change from BRC %
BLOCK	Billing Determinants						Proposed Distribution Rates (including SUT)	Proposed Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)			
CUSTOMER	37,843						\$ 193.22	\$ 181.21			\$ 6,857,530	\$ 7,312,024	0.00000%
DEMAND CHARGE	4,951,457						\$ 12.37	\$ 11.60			\$ 57,436,896	\$ 61,249,518	0.24311%
REACTIVE DEMAND	459,664						\$ 0.94	\$ 0.88			\$ 404,504	\$ 432,084	0.00000%
ENERGY CHARGE	1,633,273,126						\$ -	\$ -	\$ (0.002785)	\$ (0.002612)	\$ (4,266,040)	\$ (4,548,666)	
TOTAL REVENUE											\$ 60,432,890	\$ 64,444,961	

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule	AGS PRIMARY			
		w/o SUT		w/ SUT
Annualized Current Delivery Revenues	\$	11,659,497	\$	12,431,939
Revenue Change	\$	1,132,850	\$	1,207,901
Total Proposed Revenue	\$	12,792,347	\$	13,639,840

Board Approved - Docket No. ER20120746 Order Date July 2, 2021 - Exhibit A														
	1	2	3	4	5	6	7 = 2 x (4+6)	8	9	10	11	12 = 2 x (9+11)	13 = 2 x (8+10)	14 = (8-3)/3
BLOCK	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (including SUT)	Proposed Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change %	
CUSTOMER	1,469	\$ 744.15	\$ 697.91			\$ 1,025,230	\$ 744.15	\$ 697.91			\$ 1,025,230	\$ 1,093,156	0.0%	
DEMAND CHARGE	1,353,649	\$ 8.91	\$ 8.36			\$ 11,311,618	\$ 9.79	\$ 9.18			\$ 12,426,498	\$ 13,252,224	9.9%	
REACTIVE DEMAND	280,405	\$ 0.67	\$ 0.63			\$ 176,198	\$ 0.74	\$ 0.69			\$ 193,480	\$ 207,500	10.4%	
ENERGY CHARGE	561,441,692			\$ (0.001621)	\$ (0.001520)	\$ (853,549)			\$ (0.001621)	\$ (0.001520)	\$ (853,549)	\$ (910,097)		
TOTAL REVENUE						<u>\$ 11,659,497</u>					<u>\$ 12,791,659</u>	<u>\$ 13,642,784</u>		
											\$ 688	\$ (2,944)		

PowerAhead #5 Docket No. ER21050753														
	1	2	3	4	5	6	7 = 2 x (4+6)	8	9	10	11 = 2 x (8+10)	12	13 = 2 x (9+12)	
BLOCK	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (w/o SUT)	Proposed Distribution Rates (including SUT)	EDIT Credit (w/o SUT)	EDIT Credit (including SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Proposed Rate (including SUT)	Recovery under Proposed Distribution Rates (including SUT)	Revenue Change %
CUSTOMER	1,469	\$ 744.15	\$ 697.91			\$ 1,025,230	\$ 697.91				\$ 1,025,230	\$ 744.15	\$ 1,093,156	
DEMAND CHARGE	1,353,649	\$ 8.91	\$ 8.36			\$ 11,311,618	\$ 8.38				\$ 11,337,529	\$ 8.93	\$ 12,088,086	
REACTIVE DEMAND	280,405	\$ 0.67	\$ 0.63			\$ 176,198	\$ 0.63				\$ 176,198	\$ 0.67	\$ 187,872	
ENERGY CHARGE	561,441,692			\$ (0.001621)	\$ (0.001520)	\$ (853,549)		\$ (0.001621)	\$ (0.001520)		\$ (853,549)		\$ (910,097)	
TOTAL REVENUE						\$ 11,659,497					\$ 11,685,408		\$ 12,459,017	0.2222%
											\$ -		\$ (549)	

PowerAhead #5 Incremental Increase	
w/ SUT	w/o SUT
\$ -	\$ -
\$ 0.02	\$ 0.02
\$ -	\$ -

ACE 2020 BRC + PowerAhead #5 (Oct 15th) Rates														
	1	2	3	4	5	6	7 = 2 x (4+6)	8	9	10	11	12 = 2 x (9+11)	13 = 2 x (8+10)	14 = (8-3)/3
BLOCK	Billing Determinants							Proposed Distribution Rates (including SUT)	Proposed Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change from BRC %
CUSTOMER	1,469							\$ 744.15	\$ 697.91			\$ 1,025,230	\$ 1,093,156	0.0000%
DEMAND CHARGE	1,353,649							\$ 9.81	\$ 9.20			\$ 12,453,571	\$ 13,279,297	0.2043%
REACTIVE DEMAND	280,405							\$ 0.74	\$ 0.69			\$ 193,480	\$ 207,500	0.0000%
ENERGY CHARGE	561,441,692									\$ (0.001621)	\$ (0.001520)	\$ (853,549)	\$ (910,097)	
TOTAL REVENUE												\$ 12,818,732	\$ 13,669,857	

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule	TGS SUB TRANSMISSION			
Annualized Current Delivery Revenues		\$	w/o SUT	\$
Revenue Change		\$	3,128,671	3,335,946
Total Proposed Revenue		\$	-	-
		\$	3,128,671	3,335,946

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1	2	3	4	5	6	7 = 2 x (4+6)	8	9	10	11	12 = 2 x (9+11)	13 = 2 x (8+10)	14 = (8-3)/3	
BLOCK	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (including SUT)	Proposed Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change	%
CUSTOMER														
<5000 KW	353	\$ 131.75	\$ 123.56		\$	43,618	\$ 131.75	\$ 123.56			\$ 43,618	\$ 46,508	0.0%	
5000 - 9000 KW	48	\$ 4,363.57	\$ 4,092.45		\$	196,437	\$ 4,363.57	\$ 4,092.45			\$ 196,437	\$ 209,451	0.0%	
>9000 KW	36	\$ 7,921.01	\$ 7,428.85		\$	267,439	\$ 7,921.01	\$ 7,428.85			\$ 267,439	\$ 285,156	0.0%	
DEMAND CHARGE														
<5000 KW	446,570	\$ 3.81	\$ 3.57		\$	1,595,714	\$ 3.81	\$ 3.57			\$ 1,595,714	\$ 1,701,430	0.0%	
5000 - 9000 KW	256,762	\$ 2.94	\$ 2.76		\$	707,976	\$ 2.94	\$ 2.76			\$ 707,976	\$ 754,880	0.0%	
>9000 KW	356,245	\$ 1.48	\$ 1.39		\$	494,483	\$ 1.48	\$ 1.39			\$ 494,483	\$ 527,243	0.0%	
REACTIVE DEMAND														
<5000 KW	109,725	\$ 0.52	\$ 0.49		\$	53,512	\$ 0.52	\$ 0.49			\$ 53,512	\$ 57,057.21	0.0%	
5000 - 9000 KW	45,929	\$ 0.52	\$ 0.49		\$	22,399	\$ 0.52	\$ 0.49			\$ 22,399	\$ 23,883.04	0.0%	
>9000 KW	54,314	\$ 0.52	\$ 0.49		\$	26,489	\$ 0.52	\$ 0.49			\$ 26,489	\$ 28,243.47	0.0%	
ENERGY CHARGE	492,406,837			\$ (0.000605)	\$ (0.000567)	\$ (279,396)			\$ (0.000605)	\$ (0.000567)	\$ (279,396)	\$ (297,906)		
TOTAL REVENUE						\$ 3,128,671					\$ 3,128,671	\$ 3,335,946		

PowerAhead #5 Docket No. ER21050753														
1	2	3	4	5	6	7 = 2 x (4+6)	8	9	10	11 = 2 x (8+10)	12	13 = 2 x (9+12)		
BLOCK	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Proposed Rate (including SUT)	Recovery under Proposed Distribution Rates (including SUT)	Revenue Change	%
CUSTOMER														
<5000 KW	353	\$ 131.75	\$ 123.56		\$	43,618	\$ 123.56			\$ 43,618	\$ 131.75	\$ 46,508		
5000 - 9000 KW	48	\$ 4,363.57	\$ 4,092.45		\$	196,437	\$ 4,092.45			\$ 196,437	\$ 4,363.57	\$ 209,451		
>9000 KW	36	\$ 7,921.01	\$ 7,428.85		\$	267,439	\$ 7,428.85			\$ 267,439	\$ 7,921.01	\$ 285,156		
DEMAND CHARGE														
<5000 KW	446,570	\$ 3.81	\$ 3.57		\$	1,595,714	\$ 3.58			\$ 1,598,385	\$ 3.82	\$ 1,705,896		
5000 - 9000 KW	256,762	\$ 2.94	\$ 2.76		\$	707,976	\$ 2.76			\$ 709,512	\$ 2.95	\$ 757,447		
>9000 KW	356,245	\$ 1.48	\$ 1.39		\$	494,483	\$ 1.39			\$ 496,614	\$ 1.49	\$ 530,805		
REACTIVE DEMAND														
<5000 KW	109,725	\$ 0.52	\$ 0.49		\$	53,512	\$ 0.49			\$ 53,512	\$ 0.52	\$ 57,057		
5000 - 9000 KW	45,929	\$ 0.52	\$ 0.49		\$	22,399	\$ 0.49			\$ 22,399	\$ 0.52	\$ 23,883		
>9000 KW	54,314	\$ 0.52	\$ 0.49		\$	26,489	\$ 0.49			\$ 26,489	\$ 0.52	\$ 28,243		
ENERGY CHARGE	492,406,837			\$ (0.000605)	\$ (0.000567)	\$ (279,396)		\$ (0.000605)	\$ (0.000567)	\$ (279,396)		\$ (297,906)		
TOTAL REVENUE						\$ 3,128,671				\$ 3,135,008		\$ 3,346,542	0.2025%	
														0

ACE 2020 BRC + PowerAhead #5 (Oct 15th) Rates														
1	2	3	4	5	6	7 = 2 x (4+6)	8	9	10	11	12 = 2 x (9+11)	13 = 2 x (8+10)	14 = (8-3)/3	
BLOCK	Billing Determinants						Proposed Distribution Rates (including SUT)	Proposed Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change from BRC	%
CUSTOMER														
<5000 KW	353						\$ 131.75	\$ 123.56			\$ 43,618	\$ 46,508	0.0000%	
5000 - 9000 KW	48						\$ 4,363.57	\$ 4,092.45			\$ 196,437	\$ 209,451	0.0000%	
>9000 KW	36						\$ 7,921.01	\$ 7,428.85			\$ 267,439	\$ 285,156	0.0000%	
DEMAND CHARGE														
<5000 KW	446,570						\$ 3.82	\$ 3.58			\$ 1,600,180	\$ 1,705,896	0.2625%	
5000 - 9000 KW	256,762						\$ 2.95	\$ 2.76			\$ 707,976	\$ 757,447	0.3401%	
>9000 KW	356,245						\$ 1.49	\$ 1.39			\$ 494,483	\$ 530,805	0.6757%	
REACTIVE DEMAND														
<5000 KW	109,725						\$ 0.52	\$ 0.49			\$ 53,512	\$ 57,057.21	0.0000%	
5000 - 9000 KW	45,929						\$ 0.52	\$ 0.49			\$ 22,399	\$ 23,883.04	0.0000%	
>9000 KW	54,314						\$ 0.52	\$ 0.49			\$ 26,489	\$ 28,243.47	0.0000%	
ENERGY CHARGE	492,406,837								\$ (0.000605)	\$ (0.000567)	\$ (279,396)	\$ (297,906)		
TOTAL REVENUE											\$ 3,133,137	\$ 3,346,542		

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule	TGS TRANSMISSION			
	w/o SUT		w/ SUT	
Annualized Current Delivery Revenues	\$	2,154,311	\$	2,297,035
Revenue Change	\$	-	\$	-
Total Proposed Revenue	\$	2,154,311	\$	2,297,035

Board Approved - Docket No. ER20120746 Order Date July 2, 2021 - Exhibit A														
1	2	3	4	5	6	7 = 2 x (4+6)	8	9	10	11	12 = 2 x (9+11)	13 = 2 x (8+10)	14 = (8-3)/3	
BLOCK	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (including SUT)	Proposed Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change	%
CUSTOMER														
<5000 KW	84	\$ 128.21	\$ 120.24		\$	10,100	\$ 128.21	\$ 120.24			\$ 10,100	\$ 10,770	0.0%	
5000 - 9000 KW	35	\$ 4,246.42	\$ 3,982.57		\$	139,390	\$ 4,246.42	\$ 3,982.57			\$ 139,390	\$ 148,625	0.0%	
>9000 KW	64	\$ 19,316.15	\$ 18,115.97		\$	1,159,422	\$ 19,316.15	\$ 18,115.97			\$ 1,159,422	\$ 1,236,234	0.0%	
DEMAND CHARGE														
<5000 KW	139,850	\$ 2.97	\$ 2.79		\$	389,548	\$ 2.97	\$ 2.79			\$ 389,548	\$ 415,355	0.0%	
5000 - 9000 KW	211,571	\$ 2.30	\$ 2.16		\$	456,378	\$ 2.30	\$ 2.16			\$ 456,378	\$ 486,613	0.0%	
>9000 KW	845,379	\$ 0.17	\$ 0.16		\$	134,785	\$ 0.17	\$ 0.16			\$ 134,785	\$ 143,714	0.0%	
REACTIVE DEMAND														
<5000 KW	67,537	\$ 0.50	\$ 0.47		\$	31,670	\$ 0.50	\$ 0.47			\$ 31,670	\$ 33,768	0.0%	
5000 - 9000 KW	53,765	\$ 0.50	\$ 0.47		\$	25,212	\$ 0.50	\$ 0.47			\$ 25,212	\$ 26,883	0.0%	
>9000 KW	103,569	\$ 0.50	\$ 0.47		\$	48,567	\$ 0.50	\$ 0.47			\$ 48,567	\$ 51,785	0.0%	
ENERGY CHARGE	407,478,568			\$ (0.000630)	\$ (0.000591)	\$ (240,761)			\$ (0.000630)	\$ (0.000591)	\$ (240,761)	\$ (256,711)		
TOTAL REVENUE						\$ 2,154,311					\$ 2,154,311	\$ 2,297,035		

PowerAhead #5 Docket No. ER21050753														
1	2	3	4	5	6	7 = 2 x (4+6)	8	9	10	11 = 2 x (8+10)	12	13 = 2 x (9+12)		
BLOCK	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Proposed Rate (including SUT)	Recovery under Proposed Distribution Rates (including SUT)	Revenue Change	%
CUSTOMER														
<5000 KW	84	\$ 128.21	\$ 120.24		\$	10,100	\$ 120.24			\$ 10,100	\$ 128.21	\$ 10,770		
5000 - 9000 KW	35	\$ 4,246.42	\$ 3,982.57		\$	139,390	\$ 3,982.57			\$ 139,390	\$ 4,246.42	\$ 148,625		
>9000 KW	64	\$ 19,316.15	\$ 18,115.97		\$	1,159,422	\$ 18,115.97			\$ 1,159,422	\$ 19,316.15	\$ 1,236,234		
DEMAND CHARGE														
<5000 KW	139,850	\$ 2.97	\$ 2.79		\$	389,548	\$ 2.79			\$ 390,058	\$ 2.97	\$ 415,355		
5000 - 9000 KW	211,571	\$ 2.30	\$ 2.16		\$	456,378	\$ 2.16			\$ 457,149	\$ 2.30	\$ 486,613		
>9000 KW	845,379	\$ 0.17	\$ 0.16		\$	134,785	\$ 0.16			\$ 137,867	\$ 0.17	\$ 143,714		
REACTIVE DEMAND														
<5000 KW	67,537	\$ 0.50	\$ 0.47		\$	31,670	\$ 0.47			\$ 31,670	\$ 0.50	\$ 33,768		
5000 - 9000 KW	53,765	\$ 0.50	\$ 0.47		\$	25,212	\$ 0.47			\$ 25,212	\$ 0.50	\$ 26,883		
>9000 KW	103,569	\$ 0.50	\$ 0.47		\$	48,567	\$ 0.47			\$ 48,567	\$ 0.50	\$ 51,785		
ENERGY CHARGE	407,478,568			\$ (0.000630)	\$ (0.000591)	\$ (240,761)		\$ (0.000630)	\$ (0.000591)	\$ (240,761)		\$ (256,711)		
TOTAL REVENUE						\$ 2,154,311				\$ 2,158,675		\$ 2,297,035	0.2025%	
									\$ -					

PowerAhead #5
Incremental
Increase

w/ SUT	w/o SUT
\$ -	\$ -
\$ -	\$ -
\$ -	\$ -
\$ -	\$ -
\$ -	\$ -
\$ -	\$ -
\$ -	\$ -
\$ -	\$ -
\$ -	\$ -
\$ -	\$ -

ACE 2020 BRC + PowerAhead #5 (Oct 15th) Rates														
1	2	3	4	5	6	7 = 2 x (4+6)	8	9	10	11	12 = 2 x (9+11)	13 = 2 x (8+10)	14 = (8-3)/3	
BLOCK	Billing Determinants						Proposed Distribution Rates (including SUT)	Proposed Distribution Rates (w/o SUT)	EDIT Credit (including SUT)	EDIT Credit (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change from BRC	%
CUSTOMER														
<5000 KW	84						\$ 128.21	\$ 120.24			\$ 10,100	\$ 10,770	0.0000%	
5000 - 9000 KW	35						\$ 4,246.42	\$ 3,982.57			\$ 139,390	\$ 148,625	0.0000%	
>9000 KW	64						\$ 19,316.15	\$ 18,115.97			\$ 1,159,422	\$ 1,236,234	0.0000%	
DEMAND CHARGE														
<5000 KW	139850.2716						\$ 2.97	\$ 2.79			\$ 389,548	\$ 415,355	0.0000%	
5000 - 9000 KW	211570.7764						\$ 2.30	\$ 2.16			\$ 456,378	\$ 486,613	0.0000%	
>9000 KW	845379.3113						\$ 0.17	\$ 0.16			\$ 134,785	\$ 143,714	0.0000%	
REACTIVE DEMAND														
<5000 KW	67536.84						\$ 0.50	\$ 0.47			\$ 31,670	\$ 33,768	0.0000%	
5000 - 9000 KW	53765.06						\$ 0.50	\$ 0.47			\$ 25,212	\$ 26,883	0.0000%	
>9000 KW	103569.14						\$ 0.50	\$ 0.47			\$ 48,567	\$ 51,785	0.0000%	
ENERGY CHARGE	407478568						\$ -	\$ -	\$ (0.000630)	\$ (0.000591)	\$ (240,761)	\$ (256,711)		
TOTAL REVENUE											\$ 2,154,311	\$ 2,297,035		

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule	SPL	CSL	DDC	w/EDIT credit		w/o EDIT Credit
Distribution Functional Revenue Requirements Total				w/o SUT	EDIT Credit	w/o SUT
SPL				\$ 16,061,201	\$ (1,096,289)	\$ 17,157,490
CSL				\$ 3,093,683	\$ (211,165)	\$ 3,304,848
DDC				\$ 572,050	\$ (48,957)	\$ 621,007

Rate Schedule SPL (Street and Private Lighting)				Docket No ER0120746 ACE 2020 Exhibit A - Current Rates				
Lamp Code	Watts	Type	Style	Current Rate (w/ SUT)	Current Rate (w/o SUT)	Number of Lights	Current Annualized Revenue (w/o SUT)	
10	103	INCANDESCENT	Standard	7.61	-	966	\$8.216	
50	202	INCANDESCENT	Standard	13.13	12.31	966	24,530	
100	327	INCANDESCENT	Standard	18.24	17.11	21	4,311	
160	448	INCANDESCENT	Standard	24.38	22.87	21	5,744	
180	100	MERCURY VAPOR	Standard	12.71	11.92	6,480	926,921	
300	175	MERCURY VAPOR	Standard	16.95	15.90	966	164,276	
400	250	MERCURY VAPOR	Standard	21.46	20.13	917	74,871	
510	400	MERCURY VAPOR	Standard	30.87	28.95	323	80,602	
730	700	MERCURY VAPOR	Standard	45.23	46.17	2	1,108	
881	1500	MERCURY VAPOR	Standard	84.95	79.67	33	33,462	
630	360	HPS	Retrofit	19.53	17.57	7,830	1,368,402	
14	50	HPS OH	Cobra Head	28.88	27.09	1,044	339,435	
16	100	HPS OH	Cobra Head	13.85	12.99	17,766	2,766,150	
18	150	HPS OH	Cobra Head	14.35	13.46	9,214	1,488,112	
26	250	HPS OH	Cobra Head	15.11	14.17	7,652	1,285,936	
19	150	HPS OH	Cobra Head	16.45	15.43	5,111	1,007,086	
28	400	HPS OH	Cobra Head	23.27	21.82	1,565	485,906	
29	400	HPS OH	Cobra Head	26.93	25.28	1,053	319,135	
18	250	HPS OH	Shoe Box	20.02	18.78	78	17,520	
28	400	HPS OH	Shoe Box	25.96	24.35	56	16,407	
63	400	HPS OH	Shoe Box	30.00	28.14	41	13,862	
28	50	HPS OH	Post Top	15.38	14.42	63	8,056	
65	150	HPS OH	Post Top	16.75	15.71	354	66,776	
65	150	HPS OH	Post Top	19.71	18.49	44	9,822	
70	250	HPS OH	Flood/Profile	16.10	15.10	1,219	220,929	
71	400	HPS OH	Flood/Profile	20.33	19.07	1,948	445,768	
800	400	HPS OH	Flood/Profile	25.97	24.36	2,965	866,457	
701	5070	HPS OH	Decorative 5070 OH	18.86	17.69	1	229	
102	150	HALIDE	Decorative 150 OH	19.19	19.92	12,153	233,156	
102	150	HALIDE	Decorative 150 OH	33.41	21.96	9	2,276	
806	400	METAL HALIDE	Flood/Profile	21.92	21.96	536	192,432	
1	50	HPS UG	Flood/Profile	54.38	51.00	511	212,032	
37	1	50	HPS UG	Cobra Head	21.27	19.95	868	207,853
3	2	70	HPS UG	Cobra Head	21.75	20.40	431	105,479
3	100	HPS UG	Cobra Head	22.45	21.06	291	73,401	
5	250	HPS UG	Cobra Head	23.85	22.37	241	214,192	
5	250	HPS UG	Cobra Head	28.25	27.06	607	197,008	
6	400	HPS UG	Cobra Head	32.38	30.48	505	184,754	
15	150	HPS UG	Shoe Box	27.45	25.74	374	115,639	
52	250	HPS UG	Shoe Box	33.45	31.26	338	126,063	
53	50	HPS UG	Shoe Box	20.19	18.58	37	158,646	
57	100	HPS UG	Shoe Box	18.84	17.67	37	137,935	
63	100	HPS UG	Post Top	20.19	19.04	2,187	496,929	
64	150	HPS UG	Post Top	25.35	25.82	720	223,185	
64	250	HPS UG	Post Top	25.15	23.59	158	28,828	
98	250	HPS UG	Flood/Profile	27.36	27.52	179	59,238	
95	400	HPS UG	Flood/Profile	33.41	31.33	418	157,152	
96	400	HPS UG	Flood/Profile	39.50	37.05	100	44,649	
116	1000	HPS UG	Flood/Profile	61.94	58.09	86	60,227	
811	5070	HPS UG	Decorative 5070 OH	25.10	23.54	52	14,644	
812	100	HPS UG	Decorative 100 UG	27.45	25.74	703	102,760	
813	150	HPS UG	Decorative 150 UG	36.98	33.65	301	121,672	
351	50	LED OH	Cobra Head	8.13	7.62	293	2,063	
352	70	LED OH	Cobra Head	8.40	7.88	591	55,501	
353	100	LED OH	Cobra Head	8.62	8.09	213	18,668	
354	150	LED OH	Cobra Head	9.12	8.55	447	45,865	
355	250	LED OH	Cobra Head	10.38	9.74	111	12,972	
356	150	LED OH	Decorative 150 OH	19.93	17.76	62	662	
356	70	LED OH	Post Top	10.62	9.96	-	-	
357	100	LED OH	Post Top	11.12	10.43	30	3,753	
358	150	LED OH	Shoe Box	9.45	8.87	87	9,129	
360	150	LED OH	Shoe Box	10.28	9.65	2	-	
361	250	LED OH	Shoe Box	10.73	10.06	-	-	
362	100	LED OH	Shoe Box	17.50	16.41	-	-	
363	150	LED OH	Shoe Box	17.50	16.41	-	-	
369	150	LED OH	Flood/Profile	15.60	14.63	16	2,809	
370	250	LED OH	Flood/Profile	16.24	15.23	8,389	7,944	
371	400	LED OH	Flood/Profile	18.69	17.53	214	45,005	
342	1000	LED OH	Flood/Profile	19.44	18.24	74	18,184	
364	50	LED UG	Cobra Head	15.27	14.32	2	94	
365	100	LED UG	Cobra Head	15.54	14.58	2,096	2,096	
366	150	LED UG	Cobra Head	15.76	14.78	11	1,951	
367	150	LED UG	Cobra Head	16.26	15.25	3	549	
368	250	LED UG	Cobra Head	17.52	16.43	2,367	2,367	
371	150	LED UG	Decorative 150 UG	26.05	24.45	-	-	
369	70	LED UG	Post Top	17.56	16.66	24	4,759	
372	100	LED UG	Post Top	18.26	17.12	97	19,927	
373	150	LED UG	Shoe Box	16.79	15.56	-	-	
374	250	LED UG	Shoe Box	17.87	16.76	-	-	
375	100	LED UG	Tea Drop	14.62	13.31	104	20,395	
376	150	LED UG	Tea Drop	24.64	23.11	-	-	
377	250	LED UG	Tea Drop	22.74	21.33	78	7,790	
344	150	LED UG	Flood/Profile	23.38	21.93	22	5,768	
345	400	LED UG	Flood/Profile	25.83	24.22	5	13,080	
346	1000	LED UG	Flood/Profile	26.58	24.93	29	8,077	
						80,786	15,618,030	

Docket No ER2010746				
ACE 2020 BRB Exhibit A - Proposed Rates				
Proposed Rate (w/o SUT)	Proposed Rate (w/ SUT)	Number of Lights	Proposed Annualized Revenue (w/o SUT)	
\$	\$174	995	\$	\$
\$	13.36	14.24	166	26.604
\$	18.55	19.78	21	4.675
\$	24.80	26.44	10	2.676
\$	12.93	13.78	836	1,005.293
\$	17.24	18.38	966	199.857
\$	23.27	23.27	310	81.2023
\$	31.40	33.46	232	87.417
\$	50.07	53.99	1	1.202
\$	50.07	92.13	35	36.291
\$	15.80	16.88	7,830	1,484.284
\$	29.38	31.32	1,044	386.134
\$	15.77	17.02	1,044	3,000.377
\$	14.60	15.56	9,214	1,613.933
\$	15.37	16.39	7,652	1,394.663
\$	17.73	19.84	5,184	1,093.114
\$	23.67	25.24	1,565	526.990
\$	27.35	29.21	1,053	346.118
\$	20.36	21.71	1,785	19.001
\$	26.04	28.15	17,765	56.108
\$	30.51	32.54	41	15.029
\$	15.64	16.68	63	3
\$	17.04	18.17	354	72.422
\$	20.05	21.38	44	10.653
\$	16.38	17.46	1,219	239.609
\$	22.05	23.05	1,940	443.458
\$	26.42	28.17	2,965	939.717
\$	19.18	20.45	1	249
\$	23.60	23.04	13,159	19.001
\$	23.81	25.32	9	2.469
\$	32.47	34.69	536	208.702
\$	58.98	58.98	339	65.965
\$	21.64	23.07	868	225.427
\$	22.12	23.09	431	114.397
\$	22.84	24.35	291	79.607
\$	24.82	26.87	291	79.607
\$	29.35	31.29	607	213.730
\$	33.04	35.23	505	200.376
\$	33.04	35.23	374	152.189
\$	33.92	36.17	338	136.722
\$	38.04	40.56	372	172.060
\$	20.43	20.43	14,010	14.010
\$	20.54	21.90	2,187	538.845
\$	28.08	29.86	1720	242.055
\$	27.28	29.35	30,852	30.852
\$	29.86	31.84	779	64.246
\$	33.98	36.23	416	170.430
\$	42.84	42.84	476	48.424
\$	63.00	67.18	865	65.329
\$	25.53	27.22	52	15.882
\$	27.93	29.72	333	51.888
\$	36.50	38.91	301	131.699
\$	8.27	9.81	291	2.877
\$	8.55	8.12	59	80.628
\$	9.77	9.35	213	22.417
\$	9.27	9.28	147	14.743
\$	10.56	11.69	441	49.468
\$	20.26	20.63	524	524
\$	10.80	11.52	30	3
\$	11.31	12.06	30	4,070
\$	10.62	11.05	30	3
\$	10.46	11.15	30	251
\$	10.91	11.64	-	-
\$	18.80	18.98	-	-
\$	17.80	18.98	-	-
\$	15.87	16.92	16	3,047
\$	17.67	17.67	9	9,316
\$	19.01	20.27	214	48.810
\$	19.78	21.09	78	17.583
\$	15.53	16.56	2	3
\$	16.81	16.86	3	833
\$	16.03	17.09	11	2,116
\$	16.54	17.63	3	595
\$	17.62	19.01	2	2,667
\$	26.52	28.28	-	-
\$	18.07	19.26	24	5,203
\$	19.67	19.80	97	2,614
\$	16.88	18.00	-	-
\$	17.72	18.90	104	-
\$	19.18	19.38	3	22,119
\$	25.06	26.72	-	-
\$	25.06	26.72	-	-
\$	24.66	26.33	3	833
\$	23.78	25.36	22	6,279
\$	26.27	28.01	5	14,186
\$	27.04	28.63	29	9,418
			8,048	
			17,157,490	

Docket No ER21-00573				
PowerAhead 5.0 Current Rates				
	Current Rate (w/ SUT)	Current Rate (w/o SUT)	Number of Lights	Current Annualized Revenue
\$	7.14	\$	995	\$
\$	13.13	12.31	166	24,529.86
\$	18.24	17.11	10	4,310.88
\$	22.87	22.87	10	2,743.82
\$	12.71	11.92	6,480	93,621.08
\$	16.95	15.80	936	184,276.11
\$	20.17	19.11	310	74,871.00
\$	30.87	28.95	232	80,602.19
\$	49.23	46.17	2	1,108.11
\$	79.93	75.85	3	3,822.13
\$	15.53	14.57	73,629.77	1,368,492.41
\$	28.88	27.79	1,044	339,434.98
\$	12.66	11.46	12,766,470.47	1,488,112.13
\$	14.35	14.36	9,214	1,488,112.13
\$	15.11	14.17	7,562	1,287,935.55
\$	15.43	14.44	1,037	1,097,895.55
\$	23.27	21.82	1,855.38	1,085,906.24
\$	26.93	25.26	1,053	319,134.80
\$	20.02	18.78	78	17,519.81
\$	24.35	22.46	16	16,407.45
\$	30.00	28.14	41	13,856.00
\$	16.38	14.42	63	10,842.20
\$	16.84	15.19	354	66,776.18
\$	19.71	18.49	4	9,822.08
\$	16.10	15.10	1,219	220,929.91
\$	19.07	19.07	1,940	455,765.90
\$	25.97	24.36	2,965	866,647.45
\$	18.86	17.69	3	229.23
\$	19.92	19.92	5	12,133.48
\$	23.41	21.96	9	2,236.27
\$	31.92	29.94	536	192,427.22
\$	54.84	51.17	1,232,631.89	1,058,478.78
\$	21.75	19.95	868	207,853.08
\$	21.27	20.40	431	105,478.78
\$	28.85	26.86	291	73,400.93
\$	22.22	21.01	241	191,861.96
\$	22.45	22.06	607	197,067.53
\$	33.48	30.46	505	184,754.41
\$	35.35	32.46	515	115,438.69
\$	32.35	31.28	338	126,063.44
\$	37.40	35.48	237	158,646.30
\$	17.84	16.84	648	137,393.15
\$	20.19	18.94	2,187	456,928.92
\$	27.53	25.82	720	223,194.98
\$	23.93	22.81	10	28,428.49
\$	29.36	27.54	179	59,237.55
\$	33.41	31.33	418	157,152.17
\$	37.47	35.17	109	44,649.13
\$	61.94	58.09	86	60,227.40
\$	26.15	23.54	52	14,643.60
\$	27.46	25.25	253	102,760.45
\$	38.65	33.65	301	121,671.70
\$	8.13	7.62	29	2,652.60
\$	8.40	7.88	591	55,801.05
\$	8.00	7.48	219	20,668.95
\$	8.12	7.55	447	45,864.76
\$	10.38	9.74	111	12,871.55
\$	17.76	17.76	82	892.33
\$	10.62	9.96	-	\$
\$	11.12	10.43	30	3,753.06
\$	10.78	9.87	-	\$
\$	10.28	9.65	2	231.49
\$	10.73	10.06	-	\$
\$	17.50	16.41	-	\$
\$	17.50	16.41	-	\$
\$	15.60	14.63	16	2,809.17
\$	16.16	15.23	47	8,589.40
\$	17.69	17.53	214	45,004.75
\$	19.44	18.24	74	16,194.17
\$	15.72	14.52	3	343.65
\$	17.27	16.58	12	2,069.32
\$	17.27	14.78	11	1,951.32
\$	16.26	15.25	3	548.88
\$	16.43	15.25	12	2,366.60
\$	26.07	24.45	-	\$
\$	17.76	16.66	94	4,797.35
\$	17.17	16.12	97	19,929.41
\$	16.59	15.56	-	\$
\$	17.42	16.34	104	20,394.71
\$	17.67	16.76	-	\$
\$	24.64	23.11	-	\$
\$	21.33	20.33	1	767.79
\$	23.38	21.93	22	5,789.61
\$	25.83	24.29	45	13,079.63
\$	26.58	24.93	80	8,076.08
			80,799	15,619,895

Docket No ER2105753 PowerWatch #050793 Proposed Rates				
Proposed Rate (w/ SUT)	Proposed Rate (w/ SUT)	Number of Invoices	Proposed Annualized Revenue	
\$ 12.34	\$ 13.16	895	\$ 85,411.19	
\$ 17.13	\$ 18.27	166	\$ 24,583.82	
\$ 17.13	\$ 18.27	21	\$ 4,317.17	
\$ 22.81	\$ 24.11	319	\$ 7,745.17	
\$ 11.95	\$ 12.74	6,480	\$ 92,027.64	
\$ 15.92	\$ 16.98	966	\$ 184,590.14	
\$ 22.81	\$ 24.11	319	\$ 7,971.71	
\$ 28.98	\$ 30.90	232	\$ 80,677.61	
\$ 46.20	\$ 49.26	2	\$ 1,108.76	
\$ 15.74	\$ 16.78	3	\$ 33.47	
\$ 14.59	\$ 15.56	7,829.77	\$ 1,371,037.75	
\$ 27.11	\$ 28.91	1,044	\$ 339,774.47	
\$ 27.11	\$ 28.91	17,747	\$ 2,772,797.65	
\$ 13.49	\$ 13.48	9,214	\$ 1,491,107.74	
\$ 14.20	\$ 15.14	7,562	\$ 1,288,394.71	
\$ 21.85	\$ 23.10	5,444	\$ 1,009,668.15	
\$ 21.85	\$ 23.10	1,855.38	\$ 486,509.40	
\$ 25.28	\$ 26.96	1,053	\$ 319,476.91	
\$ 18.60	\$ 20.05	78	\$ 17,545.09	
\$ 21.85	\$ 23.10	1,053	\$ 319,476.91	
\$ 28.16	\$ 30.43	41	\$ 13,869.34	
\$ 14.45	\$ 15.41	63	\$ 10,862.56	
\$ 15.74	\$ 16.78	3	\$ 66,891.34	
\$ 18.51	\$ 19.74	44	\$ 9,386.47	
\$ 15.13	\$ 16.13	1,219	\$ 221,325.38	
\$ 25.28	\$ 26.96	1,946	\$ 446,395.91	
\$ 24.38	\$ 26.00	2,965	\$ 867,421.15	
\$ 17.72	\$ 18.89	1	\$ 229.58	
\$ 21.85	\$ 23.10	5	\$ 12,140.15	
\$ 21.98	\$ 23.44	9	\$ 2,279.08	
\$ 29.96	\$ 31.95	536	\$ 1,926,606.22	
\$ 21.85	\$ 23.10	1,053	\$ 319,476.91	
\$ 19.98	\$ 21.78	868	\$ 206,135.35	
\$ 20.43	\$ 21.30	431	\$ 105,618.86	
\$ 21.08	\$ 22.48	291	\$ 73,495.37	
\$ 21.08	\$ 22.48	291	\$ 73,495.37	
\$ 27.08	\$ 28.89	607	\$ 176,264.83	
\$ 30.49	\$ 32.51	505	\$ 184,918.71	
\$ 31.30	\$ 33.68	115	\$ 15,560.15	
\$ 31.30	\$ 33.68	336	\$ 126,712.63	
\$ 35.10	\$ 37.43	377	\$ 158,768.83	
\$ 15.74	\$ 16.78	3	\$ 137,603.34	
\$ 18.96	\$ 20.22	2,187	\$ 497,639.87	
\$ 25.85	\$ 27.56	720	\$ 223,419.16	
\$ 25.85	\$ 27.56	28	\$ 8,461.61	
\$ 27.56	\$ 29.39	179	\$ 59,298.83	
\$ 31.36	\$ 33.94	418	\$ 157,288.03	
\$ 31.36	\$ 33.94	418	\$ 157,288.03	
\$ 58.12	\$ 61.87	86	\$ 60,525.49	
\$ 23.57	\$ 25.13	52	\$ 12,660.65	
\$ 23.57	\$ 25.13	501	\$ 121,769.45	
\$ 7.65	\$ 8.16	30	\$ 2,662.03	
\$ 7.91	\$ 8.43	591	\$ 56,093.18	
\$ 8.58	\$ 9.05	805	\$ 70,738.10	
\$ 8.58	\$ 9.15	117	\$ 10,007.64	
\$ 9.77	\$ 10.41	441	\$ 43,007.64	
\$ 9.99	\$ 10.64	17	\$ 853.63	
\$ 10.45	\$ 11.14	30	\$ 3,762.81	
\$ 9.67	\$ 10.33	2	\$ -	
\$ 9.67	\$ 10.33	2	\$ 232.14	
\$ 10.09	\$ 10.76	-	\$ -	
\$ 10.09	\$ 10.76	-	\$ -	
\$ 16.44	\$ 17.53	-	\$ -	
\$ 14.66	\$ 15.63	16	\$ 2,814.37	
\$ 14.66	\$ 15.63	16	\$ 2,814.37	
\$ 17.55	\$ 18.72	214	\$ 45,074.32	
\$ 18.26	\$ 19.47	74	\$ 16,218.23	
\$ 14.35	\$ 15.30	2	\$ 344.30	
\$ 14.35	\$ 15.30	2	\$ 344.30	
\$ 14.81	\$ 15.79	11	\$ 1,954.90	
\$ 15.27	\$ 16.29	3	\$ 549.86	
\$ 15.27	\$ 16.29	3	\$ 549.86	
\$ 24.48	\$ 26.10	-	\$ 2,370.50	
\$ 16.68	\$ 17.79	24	\$ 4,805.15	
\$ 16.68	\$ 17.79	24	\$ 4,805.15	
\$ 15.59	\$ 16.62	-	\$ 19,900.55	
\$ 16.37	\$ 17.45	104	\$ 20,428.52	
\$ 16.37	\$ 17.45	104	\$ 20,428.52	
\$ 23.13	\$ 24.67	-	\$ -	
\$ 23.13	\$ 24.67	-	\$ -	
\$ 21.35	\$ 22.35	-	\$ 759.78	
\$ 21.96	\$ 24.31	22	\$ 5,796.77	
\$ 24.25	\$ 25.86	45	\$ 13,094.26	
\$ 24.96	\$ 26.61	45	\$ 12,094.11	
		80,795	\$ 15,546,240.00	

[illegible]

ROUNDED				
ACE 2020 BRC Exhibit A - Powerhead AS Incremental Rates				
Proposed Rate (w/o SUT)	Proposed Rate (w/ SUT)		Number of Lights	Proposed Annualized Revenue
\$ 13.39	14.27	996	\$ 92,658.40	-
\$ 13.87	15.81	166	\$ 26,872.88	-
\$ 14.62	16.47	10	\$ 4,678.64	-
\$ 12.96	13.81	6,280	\$ 3,970.40	-
\$ 17.26	18.41	61	\$ 1,007.76	-
\$ 23.30	23.30	966	\$ 200,077.92	-
\$ 31.43	33.51	232	\$ 91,282.00	-
\$ 50.10	53.42	22	\$ 87,501.12	-
\$ 92.16	92.16	35	\$ 1,202.40	-
\$ 15.82	16.87	7,830	\$ 36,304.80	-
\$ 29.40	31.35	9,044	\$ 148,402.40	-
\$ 15.05	15.05	3,007	\$ 252,919.20	-
\$ 14.63	15.59	1,214	\$ 1,667,659.63	-
\$ 15.40	16.42	1,582	\$ 1,937,425.25	-
\$ 17.37	17.37	5,437	\$ 1,094,267.45	-
\$ 23.70	25.27	7,855	\$ 527,371.61	-
\$ 27.41	29.24	1,053	\$ 346,342.37	-
\$ 20.38	21.74	788	\$ 18,016.42	-
\$ 30.53	32.57	66	\$ 17,911.17	-
\$ 15.67	16.71	41	\$ 15,034.96	-
\$ 17.07	18.20	63	\$ 11,778.47	-
\$ 20.07	21.41	84	\$ 72,560.34	-
\$ 16.41	17.49	1,219	\$ 10,166.08	-
\$ 22.08	22.08	1,346	\$ 483,945.17	-
\$ 26.44	28.20	2,985	\$ 940,580.07	-
\$ 19.21	20.48	1	\$ 248,958.95	-
\$ 59.01	61.51	61	\$ 13,174.87	-
\$ 23.83	25.42	9	\$ 2,470.62	-
\$ 32.49	34.65	536	\$ 208,844.65	-
\$ 21.67	23.10	638	\$ 339,228.45	-
\$ 22.15	23.62	831	\$ 225,791.16	-
\$ 22.96	24.38	331	\$ 78,693.06	-
\$ 25.90	25.90	297	\$ 261,904.51	-
\$ 29.37	31.72	607	\$ 213,910.57	-
\$ 33.07	35.26	305	\$ 202,675.79	-
\$ 29.80	31.72	336	\$ 125,328.51	-
\$ 33.94	36.20	336	\$ 136,783.10	-
\$ 38.06	40.59	237	\$ 127,141.74	-
\$ 20.46	20.46	387	\$ 142,916.86	-
\$ 20.56	21.93	377	\$ 53,560.55	-
\$ 28.03	29.89	720	\$ 242,923.02	-
\$ 27.31	27.31	720	\$ 30,854.24	-
\$ 29.88	31.87	720	\$ 64,280.71	-
\$ 34.01	36.26	418	\$ 107,572.72	-
\$ 42.87	42.87	618	\$ 45,450.80	-
\$ 63.03	67.21	110	\$ 63,347.54	-
\$ 25.56	27.52	96	\$ 15,809.89	-
\$ 27.95	28.90	31	\$ 111,564.11	-
\$ 36.53	38.94	301	\$ 103,085.07	-
\$ 8.30	8.84	29	\$ 2,888.40	-
\$ 8.58	9.15	591	\$ 68,648.36	-
\$ 9.30	9.92	22	\$ 22,467.74	-
\$ 10.59	11.23	447	\$ 48,885.20	-
\$ 20.56	20.56	111	\$ 104,858.88	-
\$ 10.83	11.58	3	\$ 925.44	-
\$ 11.33	12.06	30	\$ 1,078.80	-
\$ 10.28	10.28	30	\$ -	-
\$ 10.48	11.18	2	\$ 251.52	-
\$ 10.84	11.67	-	\$ -	-
\$ 19.01	19.01	-	\$ -	-
\$ 17.83	19.01	-	\$ -	-
\$ 15.90	16.95	36	\$ 3,052.80	-
\$ 17.64	17.64	47	\$ 9,334.20	-
\$ 19.03	20.30	214	\$ 48,869.04	-
\$ 15.96	16.59	2	\$ 373.44	-
\$ 15.96	16.59	2	\$ 280.80	-
\$ 16.06	17.12	11	\$ 2,119.92	-
\$ 16.56	17.66	3	\$ 598.16	-
\$ 19.04	19.04	12	\$ 2,119.92	-
\$ 26.55	28.31	-	\$ -	-
\$ 18.09	19.29	24	\$ 5,209.92	-
\$ 19.82	19.82	21	\$ 21,650.40	-
\$ 16.91	18.03	-	\$ -	-
\$ 17.75	18.93	104	\$ 22,152.00	-
\$ 19.41	19.41	-	\$ -	-
\$ 25.08	26.75	-	\$ -	-
\$ 25.08	26.75	-	\$ -	-
\$ 24.69	26.75	-	\$ 833.40	-
\$ 23.81	25.39	89	\$ 6,265.84	-
\$ 26.30	28.04	45	\$ 14,202.00	-
\$ 27.07	28.86	29	\$ 8,420.36	-
		80,798	\$ 17,184,945.49	-

Rate Schedule CSL (Contributed Street Lighting)

ACE 2020 BRC Exhibit A - Current Rates				ACE 2020 BRC Exhibit A - Proposed Rates				PowerAhead #5 Current Rates				PowerAhead #5 Proposed Rates				PowerAhead #5 Incremental Increase				ACE 2020 BRC Exhibit A + PowerAhead #5 Incremental Rates							
Lamp Code	Watts	Type	Style	Current Rate (w/ SUT)	Current Rate (w/o SUT)	Number of Lights	Current Annualized Revenue (w/o SUT)	Proposed Rate (w/o SUT)	Proposed Rate (w/ SUT)	Number of Lights	Proposed Annualized Revenue (w/o SUT)	Current Rate (w/ SUT)	Current Rate (w/o SUT)	Number of Lights	Current Annualized Revenue (w/o SUT)	Proposed Rate (w/o SUT)	Proposed Rate (w/ SUT)	Number of Lights	Proposed Annualized Revenue (w/o SUT)	Incremental Increase w/o SUT	Incremental Increase w/ SUT	Proposed Rate (w/o SUT)	Proposed Rate (w/ SUT)	Number of Lights	Proposed Annualized Revenue (w/o SUT)		
201	50	HPS	All	\$ 6.08	\$ 5.70	13,617	\$ 931,792	\$ 6.18	\$ 6.59	13,617	\$ 1,010,576	\$ 6.08	\$ 5.70	13,617	\$ 931,792.50	\$ 5.73	\$ 6.11	13,617	\$ 936,219.32	\$	0.03	\$	0.03	6,617	\$ 531,985.71		
202	70	HPS	All	\$ 6.60	\$ 6.19	6,577	\$ 488,568	\$ 6.71	\$ 7.16	6,577	\$ 529,877	\$ 6.60	\$ 6.19	6,577	\$ 488,567.94	\$ 6.22	\$ 6.63	6,577	\$ 490,706.18	\$	0.03	\$	0.03	6,74	\$ 7.19		
203	100	HPS	All	\$ 7.38	\$ 6.92	7,686	\$ 638,385	\$ 7.51	\$ 8.00	7,686	\$ 692,361	\$ 7.38	\$ 6.92	7,686	\$ 638,385.05	\$ 6.95	\$ 7.41	7,686	\$ 640,883.69	\$	0.03	\$	0.03	7,54	\$ 8.03		
204	150	HPS	All	\$ 8.77	\$ 8.23	5,488	\$ 541,638	\$ 8.92	\$ 9.51	5,488	\$ 587,434	\$ 8.77	\$ 8.23	5,488	\$ 541,637.99	\$ 8.25	\$ 8.80	5,488	\$ 543,421.95	\$	0.02	\$	0.03	5,48	\$ 6.64		
205	250	HPS	All	\$ 11.92	\$ 11.18	724	\$ 97,187	\$ 12.12	\$ 12.93	724	\$ 105,404	\$ 11.92	\$ 11.18	724	\$ 97,186.80	\$ 11.21	\$ 11.95	724	\$ 97,422.31	\$	0.03	\$	0.03	12,15	\$ 12.96		
206	400	HPS	All	\$ 15.73	\$ 14.75	543	\$ 96,096	\$ 16.00	\$ 17.06	543	\$ 104,221	\$ 15.73	\$ 14.75	543	\$ 96,095.62	\$ 14.78	\$ 15.76	543	\$ 96,272.09	\$	0.03	\$	0.03	16,03	\$ 17.09		
271	1000	MH	Flood	\$ 11.92	\$ 11.18	8	\$ 1,120	\$ 12.12	\$ 12.93	8	\$ 1,215	\$ 11.92	\$ 11.18	8	\$ 1,120.31	\$ 11.21	\$ 11.95	8	\$ 1,123.02	\$	0.03	\$	0.03	12,15	\$ 12.96		
286	175	MH	Flood	\$ 11.26	\$ 10.56	47	\$ 5,953	\$ 11.45	\$ 12.21	47	\$ 6,456	\$ 11.26	\$ 10.56	47	\$ 5,952.82	\$ 10.59	\$ 11.29	47	\$ 5,968.09	\$	0.03	\$	0.03	11,48	\$ 12.24		
308	175	MH	Decorative - Two Lights	\$ 37.88	\$ 35.53	220	\$ 93,900	\$ 38.53	\$ 41.08	220	\$ 101,839	\$ 37.88	\$ 35.53	220	\$ 93,899.65	\$ 35.55	\$ 37.91	220	\$ 93,971.25	\$	0.02	\$	0.03	38,55	\$ 41.11		
309	175	MH	Decorative	\$ 26.77	\$ 25.11	84	\$ 25,160	\$ 27.23	\$ 29.03	84	\$ 27,287	\$ 26.77	\$ 25.11	84	\$ 25,159.96	\$ 25.13	\$ 26.80	84	\$ 25,187.11	\$	0.02	\$	0.03	27,25	\$ 29.06		
377	50	LED	Cobra Head	\$ 3.19	\$ 2.99	-	\$ -	\$ 3.24	\$ 3.45	-	\$ -	\$ 3.19	\$ 2.99	-	\$ -	\$ 3.01	\$ 3.21	-	\$ -	\$	0.02	\$	0.02	3,26	\$ 3.47		
378	70	LED	Cobra Head	\$ 3.19	\$ 2.99	-	\$ -	\$ 3.24	\$ 3.45	-	\$ -	\$ 3.19	\$ 2.99	-	\$ -	\$ 3.01	\$ 3.21	-	\$ -	\$	0.02	\$	0.02	3,26	\$ 3.47		
379	100	LED	Cobra Head	\$ 3.19	\$ 2.99	-	\$ -	\$ 3.24	\$ 3.45	-	\$ -	\$ 3.19	\$ 2.99	-	\$ -	\$ 3.01	\$ 3.21	-	\$ -	\$	0.02	\$	0.02	3,26	\$ 3.47		
380	150	LED	Cobra Head	\$ 3.19	\$ 2.99	-	\$ -	\$ 3.24	\$ 3.45	-	\$ -	\$ 3.19	\$ 2.99	-	\$ -	\$ 3.01	\$ 3.21	-	\$ -	\$	0.02	\$	0.02	3,26	\$ 3.47		
381	250	LED	Cobra Head	\$ 3.19	\$ 2.99	-	\$ -	\$ 3.24	\$ 3.45	-	\$ -	\$ 3.19	\$ 2.99	-	\$ -	\$ 3.01	\$ 3.21	-	\$ -	\$	0.02	\$	0.02	3,26	\$ 3.47		
382	150	LED	Post Top	\$ 3.19	\$ 2.99	-	\$ -	\$ 3.24	\$ 3.45	-	\$ -	\$ 3.19	\$ 2.99	-	\$ -	\$ 3.01	\$ 3.21	-	\$ -	\$	0.02	\$	0.02	3,26	\$ 3.47		
382	70	LED	Colonial Post Top	\$ 3.19	\$ 2.99	-	\$ -	\$ 3.24	\$ 3.45	-	\$ -	\$ 3.19	\$ 2.99	-	\$ -	\$ 3.01	\$ 3.21	-	\$ -	\$	0.02	\$	0.02	3,26	\$ 3.47		
383	100	LED	Colonial Post Top	\$ 3.19	\$ 2.99	-	\$ -	\$ 3.24	\$ 3.45	-	\$ -	\$ 3.19	\$ 2.99	-	\$ -	\$ 3.01	\$ 3.21	-	\$ -	\$	0.02	\$	0.02	3,26	\$ 3.47		
385	100	LED	Shoe Box	\$ 3.19	\$ 2.99	-	\$ -	\$ 3.24	\$ 3.45	-	\$ -	\$ 3.19	\$ 2.99	-	\$ -	\$ 3.01	\$ 3.21	-	\$ -	\$	0.02	\$	0.02	3,26	\$ 3.47		
386	150	LED	Shoe Box	\$ 3.19	\$ 2.99	-	\$ -	\$ 3.24	\$ 3.45	-	\$ -	\$ 3.19	\$ 2.99	-	\$ -	\$ 3.01	\$ 3.21	-	\$ -	\$	0.02	\$	0.02	3,26	\$ 3.47		
387	250	LED	Shoe Box	\$ 3.19	\$ 2.99	-	\$ -	\$ 3.24	\$ 3.45	-	\$ -	\$ 3.19	\$ 2.99	-	\$ -	\$ 3.01	\$ 3.21	-	\$ -	\$	0.02	\$	0.02	3,26	\$ 3.47		
388	100	LED	Tear Drop	\$ 3.19	\$ 2.99	-	\$ -	\$ 3.24	\$ 3.45	-	\$ -	\$ 3.19	\$ 2.99	-	\$ -	\$ 3.01	\$ 3.21	-	\$ -	\$	0.02	\$	0.02	3,26	\$ 3.47		
389	150	LED	Tear Drop	\$ 3.19	\$ 2.99	-	\$ -	\$ 3.24	\$ 3.45	-	\$ -	\$ 3.19	\$ 2.99	-	\$ -	\$ 3.01	\$ 3.21	-	\$ -	\$	0.02	\$	0.02	3,26	\$ 3.47		
347	150	LED	Flood	\$ 3.19	\$ 2.99	3,382	\$ 121,240	\$ 3.24	\$ 3.45	3,382	\$ 131,491	\$ 3.19	\$ 2.99	3,382	\$ 121,239.89	\$ 3.01	\$ 3.21	3,382	\$ 122,339.33	\$	0.02	\$	0.02	3,382	\$ 132,303.84		
348	250	LED	Flood	\$ 3.19	\$ 2.99	156	\$ 5,592	\$ 3.24	\$ 3.45	156	\$ 6,065	\$ 3.19	\$ 2.99	156	\$ 5,592.38	\$ 3.01	\$ 3.21	156	\$ 5,643	\$	0.02	\$	0.02	3,26	\$ 3.47		
349	400	LED	Flood	\$ 3.19	\$ 2.99	16	\$ 622	\$ 3.24	\$ 3.45	16	\$ 622	\$ 3.19	\$ 2.99	16	\$ 575.06	3.014472	3.21	16	578,7766132	\$	0.02	\$	0.02	3,26	\$ 3.47		
338	1000	LED	Flood	\$ 3.19	\$ 2.99	-	\$ -	\$ 3.24	\$ 3.45	-	\$ -	\$ 3.19	\$ 2.99	-	\$ -	3.014472	3.21	0	0	\$	0.02	\$	0.02	3,26	\$ 3.47		
						38,549		3,047,204				38,549		3,047,204				38,549		3,059,736						38,549	
						119,347		18,867,110																			

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet
Stand By Rate

Rate Schedule	Includes PA#5 Docket No 21050753		Includes PA#5 Docket No 21050753		Distribution Standby Factor
	Demand Rates (\$/kW)		Standby Rates (\$/kW)		
	Distribution		Distribution		
MGS Secondary	\$	2.89	\$	0.18	0.060975610
MGS Primary	\$	1.60	\$	0.16	0.101604278
AGS Secondary	\$	12.37	\$	1.26	0.101604278
AGS Primary	\$	9.81	\$	1.00	0.101604278
TGS - Sub Transmission	\$	-	\$	-	0.101604278
TGS Transmission	\$	-	\$	-	0.101604278

Docket No ER20120746
ACE 2020 BRC Rates Effective 7/16/2021
Atlantic City Electric
Base Rate Case
New LED Streetlight Offerings

Line No.	Lamp Style	Watts	Lumens	Monthly Distribution Charge ¹	Tariff CLE Lamp Price (2)
(A)	(B)	(C)	(D)	(E)	(F)

Rate Schedule SPL (Street and Private Lighting)

Overhead					
1	Cobrahead	400	28,000	\$	15.29 \$878.31
2	Mongoose	250	15,000	\$	18.85 \$1,253.95
3	Mongoose	400	17,000	\$	20.86 \$1,466.18
4	Acorn (Granville)	70	7,000	\$	23.51 \$1,746.33
5	Acorn (Granville)	100	8,000	\$	23.51 \$1,746.33
6	Acorn (Granville)	150	10,000	\$	23.51 \$1,746.33
Underground					
7	Cobrahead	400	28,000	\$	19.88 \$878.31
8	Mongoose	250	15,000	\$	23.43 \$1,253.95
9	Mongoose	400	17,000	\$	25.44 \$1,466.18
10	Acorn (Granville)	70	7,000	\$	28.09 \$1,746.33
11	Acorn (Granville)	100	8,000	\$	28.09 \$1,746.33
12	Acorn (Granville)	150	10,000	\$	28.09 \$1,746.33

Rate Schedule CSL (Contributed Street Lighting)

13	Cobrahead	400	28,000	\$	3.45 \$ 878.31
14	Mongoose	250	15,000	\$	3.45 \$ 1,253.95
15	Mongoose	400	17,000	\$	3.45 \$ 1,466.18
16	Acorn (Granville)	70	7,000	\$	3.45 \$ 1,746.33
17	Acorn (Granville)	100	8,000	\$	3.45 \$ 1,746.33
18	Acorn (Granville)	150	10,000	\$	3.45 \$ 1,746.33

1. Calculated at 6.99% rate of return.
2. Fixture cost, labor, and loading factors.

Docket No ER21050753
PowerAhead #5 Rates Effective 10/15/2021
Atlantic City Electric
Base Rate Case
New LED Streetlight Offerings

Line No.	Lamp Style	Watts	Lumens	Monthly Distribution Charge ¹	Tariff CLE Lamp Price (2)	Proposed Monthly Distribution Charge
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Rate Schedule SPL (Street and Private Lighting)

Overhead						
1	Cobrahead	400	28,000	\$	15.29 \$878.31	\$ 15.32 \$ 15.32
2	Mongoose	250	15,000	\$	18.85 \$1,253.95	\$ 18.89 \$ 18.89
3	Mongoose	400	17,000	\$	20.86 \$1,466.18	\$ 20.90 \$ 20.90
4	Acorn (Granville)	70	7,000	\$	23.51 \$1,746.33	\$ 23.56 \$ 23.56
5	Acorn (Granville)	100	8,000	\$	23.51 \$1,746.33	\$ 23.56 \$ 23.56
6	Acorn (Granville)	150	10,000	\$	23.51 \$1,746.33	\$ 23.56 \$ 23.56
Underground						
7	Cobrahead	400	28,000	\$	19.88 \$878.31	\$ 19.92 \$ 19.92
8	Mongoose	250	15,000	\$	23.43 \$1,253.95	\$ 23.48 \$ 23.48
9	Mongoose	400	17,000	\$	25.44 \$1,466.18	\$ 25.50 \$ 25.50
10	Acorn (Granville)	70	7,000	\$	28.09 \$1,746.33	\$ 28.16 \$ 28.16
11	Acorn (Granville)	100	8,000	\$	28.09 \$1,746.33	\$ 28.16 \$ 28.16
12	Acorn (Granville)	150	10,000	\$	28.09 \$1,746.33	\$ 28.16 \$ 28.16

Rate Schedule CSL (Contributed Street Lighting)

13	Cobrahead	400	28,000	\$	3.19 \$ 878.31	\$ 3.20 * \$ 3.47
14	Mongoose	250	15,000	\$	3.19 \$ 1,253.95	\$ 3.20 \$ 3.47
15	Mongoose	400	17,000	\$	3.19 \$ 1,466.18	\$ 3.20 \$ 3.47
16	Acorn (Granville)	70	7,000	\$	3.19 \$ 1,746.33	\$ 3.20 \$ 3.47
17	Acorn (Granville)	100	8,000	\$	3.19 \$ 1,746.33	\$ 3.20 \$ 3.47
18	Acorn (Granville)	150	10,000	\$	3.19 \$ 1,746.33	\$ 3.20 \$ 3.47

1. Calculated at 6.99% rate of return.
2. Fixture cost, labor, and loading factors.

ACE 2020 BRC
Exhibit A +
PowerAhead #5
Incremental Rates

Proposed Monthly
Distribution Charge

*Due to rounding, the CSL new LEDs have been updated to reflect an additional \$0.01 to align with the Company's other CSL LED lamp rates.

Atlantic City Electric Company
Development of One-Time EE Merger Commitment Credit
Regulatory Liability Allocation

Regulatory Liability (excludes SUT)	\$ (741,008)										
		R	MGS Secondary	MGS Primary	AGS Secondary	AGS Primary	TGS Subtrans	TGS Trans	Street Lighting	Direct Dist. Connection	
<u>Docket No. ER18080925 Revenue Allocation</u>											
Annualized Current Distribution Revenue	\$ 355,642,263	\$ 210,509,667	\$ 63,376,349	\$ 1,439,528	\$ 49,387,367	\$ 9,563,176	\$3,525,450	\$2,141,460	\$ 15,137,706	\$ 561,561	
Authorized Increase	\$ 70,000,000	\$ 42,347,030	\$ 12,749,059	\$ -	\$ 9,934,975	\$ 1,923,770	\$ -	\$ -	\$ 3,045,166	\$ -	
Proposed Annualized Distribution Revenue	\$ 425,642,263	\$ 252,856,698	\$ 76,125,408	\$ 1,439,528	\$ 59,322,342	\$11,486,945	\$3,525,450	\$2,141,460	\$ 18,182,872	\$ 561,561	
Revenue Allocation %	100.0%	60.5%	18.2%	0.0%	14.2%	2.7%	0.0%	0.0%	4.4%	0.0%	
Allocation of Regulatory Liability	\$ (741,008)	\$ (448,279)	\$ (134,959)	\$ -	\$ (105,170)	\$ (20,365)	\$ -	\$ -	\$ (32,236)	\$ -	
Count of Contracts - December 2020	\$ 558,283	497,741	56,091	121	3,110	121	37	17		1,045	
Installations with no meters to be excluded											
<hr/>											
Credit per Customer*		\$ (0.90)	\$ (2.41)	\$ -	\$ (33.82)	\$ (168.30)	\$ -	\$ -		\$ -	
Number of Lights per December Street Light Report									119,347		
Credit per Lamp*									\$ (0.27)		

* For actual credits paid, customer and light counts may be different then amounts shown here. When these credits are processed the most recent available data will be utilized.

** Credits will include SUT

Exhibit B

2021 ACE CIP Targets Including PA 5

	Residential	MGS Secondary	MGS Primary	AGS Secondary	AGS Primary	Transmission - Subtransmission	Transmission
	Target Revenue per Cust						
January	\$ 46.06	\$ 126.28	\$ 1,309.16	\$ 1,673.62	\$ 10,107.41	\$ 6,996.41	\$ 6,041.30
February	\$ 37.20	\$ 107.58	\$ 877.12	\$ 1,473.67	\$ 7,087.18	\$ 7,091.09	\$ 6,170.17
March	\$ 33.84	\$ 104.64	\$ 1,500.89	\$ 1,441.60	\$ 8,454.75	\$ 6,607.75	\$ 6,765.19
April	\$ 32.92	\$ 96.16	\$ 1,382.37	\$ 1,668.58	\$ 9,154.77	\$ 7,164.17	\$ 5,423.80
May	\$ 28.58	\$ 81.41	\$ 885.22	\$ 1,424.02	\$ 7,771.74	\$ 6,283.47	\$ 4,863.69
June	\$ 40.20	\$ 104.32	\$ 507.49	\$ 1,358.01	\$ 7,315.16	\$ 6,552.62	\$ 5,251.93
July	\$ 75.50	\$ 159.39	\$ 1,470.65	\$ 1,789.07	\$ 9,875.25	\$ 5,984.20	\$ 3,273.17
August	\$ 84.87	\$ 173.41	\$ 1,622.71	\$ 1,597.49	\$ 10,006.95	\$ 7,372.75	\$ 6,696.71
September	\$ 68.33	\$ 161.58	\$ 1,338.17	\$ 1,645.37	\$ 8,909.84	\$ 8,316.41	\$ 6,203.41
October	\$ 37.80	\$ 123.54	\$ 953.16	\$ 1,307.49	\$ 7,150.00	\$ 6,649.15	\$ 5,191.05
November	\$ 30.45	\$ 101.28	\$ 1,799.56	\$ 1,593.48	\$ 8,127.05	\$ 6,155.06	\$ 6,243.01
December	\$ 38.34	\$ 104.87	\$ 1,244.28	\$ 1,474.81	\$ 9,104.81	\$ 3,069.62	\$ 5,734.67

* These targets are subject to any future Board approved PowerAhead or IIP rate increases.

Atlantic City Electric Company
Customers and Sales

Residential

	Actual <u>Jan-20</u>	Actual <u>Feb-20</u>	Actual <u>Mar-20</u>	Actual <u>Apr-20</u>	Actual <u>May-20</u>	Actual <u>Jun-20</u>	Actual <u>Jul-20</u>	Actual <u>Aug-20</u>	Actual <u>Sep-20</u>	Actual <u>Oct-20</u>	Actual <u>Nov-20</u>	Actual <u>Dec-20</u>
<u>Volumes</u>												
RS kWh - Summer < 750	-	-	-	-	-	100,797,691	303,263,080	302,643,618	294,786,523	114,889,745	-	-
RS kWh - Summer > 750	-	-	-	-	-	33,067,026	206,074,582	264,472,164	169,307,039	28,634,180	-	-
RS kWh - Winter	363,506,291	293,698,426	267,264,929	260,229,175	226,076,183	165,061,797	-	-	-	136,633,303	241,454,656	304,165,463
Total Volume	363,506,291	293,698,426	267,264,929	260,229,175	226,076,183	298,926,513	509,337,662	567,115,782	464,093,562	280,157,228	241,454,656	304,165,463

Distribution Base Rates - Docket No. ER20120746 (w/o SUT)*

SUM First 750 KWh	\$	0.067979	\$	0.067979	\$	0.067979	\$	0.067979	\$	0.067979	\$	0.067979	\$	0.067979	\$	0.067979	\$	0.067979	\$	0.067979	\$	0.067979	\$	0.067979	\$	0.067979	\$	0.067979
SUM > 750 KWh	\$	0.079874	\$	0.079874	\$	0.079874	\$	0.079874	\$	0.079874	\$	0.079874	\$	0.079874	\$	0.079874	\$	0.079874	\$	0.079874	\$	0.079874	\$	0.079874	\$	0.079874	\$	0.079874
WIN	\$	0.061833	\$	0.061833	\$	0.061833	\$	0.061833	\$	0.061833	\$	0.061833	\$	0.061833	\$	0.061833	\$	0.061833	\$	0.061833	\$	0.061833	\$	0.061833	\$	0.061833	\$	0.061833
IIP Apr 2021 - All kWh (w/o SUT)	\$	0.000899	\$	0.000899	\$	0.000899	\$	0.000899	\$	0.000899	\$	0.000899	\$	0.000899	\$	0.000899	\$	0.000899	\$	0.000899	\$	0.000899	\$	0.000899	\$	0.000899	\$	0.000899

Distribution Base Rates - Docket No. ER20120746 + PowerAhead #5 + IIP (w/o SUT)

SUM First 750 KWh	\$	0.068878	\$	0.068878	\$	0.068878	\$	0.068878	\$	0.068878	\$	0.068878	\$	0.068878	\$	0.068878	\$	0.068878	\$	0.068878	\$	0.068878	\$	0.068878	\$	0.068878	\$	0.068878
SUM > 750 KWh	\$	0.080773	\$	0.080773	\$	0.080773	\$	0.080773	\$	0.080773	\$	0.080773	\$	0.080773	\$	0.080773	\$	0.080773	\$	0.080773	\$	0.080773	\$	0.080773	\$	0.080773	\$	0.080773
WIN	\$	0.062732	\$	0.062732	\$	0.062732	\$	0.062732	\$	0.062732	\$	0.062732	\$	0.062732	\$	0.062732	\$	0.062732	\$	0.062732	\$	0.062732	\$	0.062732	\$	0.062732	\$	0.062732

Revenues

Volume Charge Revenues	\$	22,803,627	\$	18,424,411	\$	16,766,174	\$	16,324,804	\$	14,182,305	\$	19,968,447	\$	37,533,627	\$	42,207,932	\$	33,979,936	\$	18,797,641	\$	15,147,033	\$	19,081,034
Demand Charge Revenues	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total Revenue	\$	22,803,627	\$	18,424,411	\$	16,766,174	\$	16,324,804	\$	14,182,305	\$	19,968,447	\$	37,533,627	\$	42,207,932	\$	33,979,936	\$	18,797,641	\$	15,147,033	\$	19,081,034

Customers

Total Customers	495,045	495,316	495,518	495,865	496,291	496,726	497,107	497,316	497,292	497,254	497,517	497,741
Baseline Revenue Per Customer	\$ 46.06	\$ 37.20	\$ 33.84	\$ 32.92	\$ 28.58	\$ 40.20	\$ 75.50	\$ 84.87	\$ 68.33	\$ 37.80	\$ 30.45	\$ 38.34

Notes:
*Distribution Base Rates are inclusive of PowerAhead 1-5

Atlantic City Electric Company
Customers, Demand, Sales

Medium General Service - Secondary (MGSS)

	Actual <u>Jan-20</u>	Actual <u>Feb-20</u>	Actual <u>Mar-20</u>	Actual <u>Apr-20</u>	Actual <u>May-20</u>	Actual <u>Jun-20</u>	Actual <u>Jul-20</u>	Actual <u>Aug-20</u>	Actual <u>Sep-20</u>	Actual <u>Oct-20</u>	Actual <u>Nov-20</u>	Actual <u>Dec-20</u>
<u>Volumes</u>												
Summer kwh	-	-	-	-	-	35,299,108	122,208,381	134,705,525	124,721,108	55,384,432	-	-
Winter kwh	113,314,390	97,408,010	93,771,253	84,409,746	70,707,460	48,907,237	-	-	-	44,809,780	88,503,750	92,720,266
Total Volume	113,314,390	97,408,010	93,771,253	84,409,746	70,707,460	84,206,345	122,208,381	134,705,525	124,721,108	100,194,212	88,503,750	92,720,266
<u>Demand</u>												
Summer KW	-	-	-	-	-	391,143	560,079	575,966	553,251	-	-	-
Winter KW	451,962	367,359	378,607	382,786	340,865	-	-	-	-	524,938	424,489	418,591
Total Demand	451,962	367,359	378,607	382,786	340,865	391,143	560,079	575,966	553,251	524,938	424,489	418,591
<u>Distribution Base Rates - Docket No. ER20120746 (w/o SUT)*</u>												
Summer kwh	\$ 0.058005	\$ 0.058005	\$ 0.058005	\$ 0.058005	\$ 0.058005	\$ 0.058005	\$ 0.058005	\$ 0.058005	\$ 0.058005	\$ 0.058005	\$ 0.058005	\$ 0.058005
Winter kwh	\$ 0.051308	\$ 0.051308	\$ 0.051308	\$ 0.051308	\$ 0.051308	\$ 0.051308	\$ 0.051308	\$ 0.051308	\$ 0.051308	\$ 0.051308	\$ 0.051308	\$ 0.051308
Summer KW	\$ 3.05	\$ 3.05	\$ 3.05	\$ 3.05	\$ 3.05	\$ 3.05	\$ 3.05	\$ 3.05	\$ 3.05	\$ 3.05	\$ 3.05	\$ 3.05
Winter KW	\$ 2.50	\$ 2.50	\$ 2.50	\$ 2.50	\$ 2.50	\$ 2.50	\$ 2.50	\$ 2.50	\$ 2.50	\$ 2.50	\$ 2.50	\$ 2.50
IIP Apr 2021 - All kWh (w/o SUT)	\$ 0.000722	\$ 0.000722	\$ 0.000722	\$ 0.000722	\$ 0.000722	\$ 0.000722	\$ 0.000722	\$ 0.000722	\$ 0.000722	\$ 0.000722	\$ 0.000722	\$ 0.000722
IIP Apr 2021 - All kW (w/o SUT)	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03
<u>Distribution Base Rates - Docket No. ER20120746 + IIP (w/o SUT)</u>												
Summer kwh	\$ 0.058727	\$ 0.058727	\$ 0.058727	\$ 0.058727	\$ 0.058727	\$ 0.058727	\$ 0.058727	\$ 0.058727	\$ 0.058727	\$ 0.058727	\$ 0.058727	\$ 0.058727
Winter kwh	\$ 0.052030	\$ 0.052030	\$ 0.052030	\$ 0.052030	\$ 0.052030	\$ 0.052030	\$ 0.052030	\$ 0.052030	\$ 0.052030	\$ 0.052030	\$ 0.052030	\$ 0.052030
Summer KW	\$ 3.08	\$ 3.08	\$ 3.08	\$ 3.08	\$ 3.08	\$ 3.08	\$ 3.08	\$ 3.08	\$ 3.08	\$ 3.08	\$ 3.08	\$ 3.08
Winter KW	\$ 2.53	\$ 2.53	\$ 2.53	\$ 2.53	\$ 2.53	\$ 2.53	\$ 2.53	\$ 2.53	\$ 2.53	\$ 2.53	\$ 2.53	\$ 2.53
<u>Revenues</u>												
Volume Charge Revenues	\$ 5,895,766	\$ 5,068,154	\$ 4,878,933	\$ 4,391,852	\$ 3,678,920	\$ 4,617,667	\$ 7,176,951	\$ 7,910,873	\$ 7,324,516	\$ 5,584,030	\$ 4,604,864	\$ 4,824,250
Demand Charge Revenues	\$ 1,142,621	\$ 928,735	\$ 957,169	\$ 967,734	\$ 861,753	\$ 1,203,992	\$ 1,723,998	\$ 1,772,903	\$ 1,702,982	\$ 1,327,115	\$ 1,073,166	\$ 1,058,256
Total Revenue	\$ 7,038,387	\$ 5,996,889	\$ 5,836,102	\$ 5,359,586	\$ 4,540,674	\$ 5,821,660	\$ 8,900,949	\$ 9,683,775	\$ 9,027,498	\$ 6,911,145	\$ 5,678,030	\$ 5,882,506
<u>Customers</u>												
Single Phase Service	40,799	40,798	40,807	40,774	40,787	40,801	40,814	40,822	40,853	40,927	41,036	41,052
3 Phase Service	14,938	14,945	14,968	14,963	14,990	15,004	15,029	15,021	15,016	15,014	15,024	15,039
Total Customers	55,737	55,743	55,775	55,737	55,777	55,805	55,843	55,843	55,869	55,941	56,060	56,091
Baseline Revenue Per Customer	\$ 126.28	\$ 107.58	\$ 104.64	\$ 96.16	\$ 81.41	\$ 104.32	\$ 159.39	\$ 173.41	\$ 161.58	\$ 123.54	\$ 101.28	\$ 104.87

Notes:
*Distribution Base Rates are inclusive of PowerAhead 1-5

Atlantic City Electric Company
Customers, Demand, Sales

Medium General Service - Primary (MGSP)

	Actual <u>Jan-20</u>	Actual <u>Feb-20</u>	Actual <u>Mar-20</u>	Actual <u>Apr-20</u>	Actual <u>May-20</u>	Actual <u>Jun-20</u>	Actual <u>Jul-20</u>	Actual <u>Aug-20</u>	Actual <u>Sep-20</u>	Actual <u>Oct-20</u>	Actual <u>Nov-20</u>	Actual <u>Dec-20</u>
<u>Volumes</u>												
Summer kwh	-	-	-	-	-	177,259	3,257,181	3,566,864	3,000,959	1,895,381	-	-
Winter kwh	2,922,022	1,949,404	3,344,796	3,077,942	1,908,249	984,630	-	-	-	208,847	4,335,254	2,988,726
Total Volume	2,922,022	1,949,404	3,344,796	3,077,942	1,908,249	1,161,889	3,257,181	3,566,864	3,000,959	2,104,228	4,335,254	2,988,726
<u>Demand</u>												
Summer KW	-	-	-	-	-	4,931	16,479	17,059	12,550	-	-	-
Winter KW	14,322	10,479	17,647	17,320	13,059	-	-	-	-	11,961	17,360	13,163
Total Demand	14,322	10,479	17,647	17,320	13,059	4,931	16,479	17,059	12,550	11,961	17,360	13,163
<u>Distribution Base Rates - Docket No. ER20120746 (w/o SUT)*</u>												
Summer kwh	\$ 0.045037	\$ 0.045037	\$ 0.045037	\$ 0.045037	\$ 0.045037	\$ 0.045037	\$ 0.045037	\$ 0.045037	\$ 0.045037	\$ 0.045037	\$ 0.045037	\$ 0.045037
Winter kwh	\$ 0.043625	\$ 0.043625	\$ 0.043625	\$ 0.043625	\$ 0.043625	\$ 0.043625	\$ 0.043625	\$ 0.043625	\$ 0.043625	\$ 0.043625	\$ 0.043625	\$ 0.043625
Summer KW	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77
Winter KW	\$ 1.39	\$ 1.39	\$ 1.39	\$ 1.39	\$ 1.39	\$ 1.39	\$ 1.39	\$ 1.39	\$ 1.39	\$ 1.39	\$ 1.39	\$ 1.39
IIP Apr 2021 - All kWh (w/o SUT)	\$ 0.000546	\$ 0.000546	\$ 0.000546	\$ 0.000546	\$ 0.000546	\$ 0.000546	\$ 0.000546	\$ 0.000546	\$ 0.000546	\$ 0.000546	\$ 0.000546	\$ 0.000546
IIP Apr 2021 - All kW (w/o SUT)	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
<u>Distribution Base Rates - Docket No. ER20120746 + IIP (w/o SUT)</u>												
Summer kwh	\$ 0.045583	\$ 0.045583	\$ 0.045583	\$ 0.045583	\$ 0.045583	\$ 0.045583	\$ 0.045583	\$ 0.045583	\$ 0.045583	\$ 0.045583	\$ 0.045583	\$ 0.045583
Winter kwh	\$ 0.044171	\$ 0.044171	\$ 0.044171	\$ 0.044171	\$ 0.044171	\$ 0.044171	\$ 0.044171	\$ 0.044171	\$ 0.044171	\$ 0.044171	\$ 0.044171	\$ 0.044171
Summer KW	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79
Winter KW	\$ 1.41	\$ 1.41	\$ 1.41	\$ 1.41	\$ 1.41	\$ 1.41	\$ 1.41	\$ 1.41	\$ 1.41	\$ 1.41	\$ 1.41	\$ 1.41
<u>Revenues</u>												
Volume Charge Revenues	\$ 129,068	\$ 86,107	\$ 147,742	\$ 135,955	\$ 84,289	\$ 51,572	\$ 148,472	\$ 162,588	\$ 136,792	\$ 95,622	\$ 191,492	\$ 132,015
Demand Charge Revenues	\$ 20,176	\$ 14,762	\$ 24,860	\$ 24,399	\$ 18,397	\$ 8,820	\$ 29,477	\$ 30,515	\$ 22,450	\$ 16,851	\$ 24,456	\$ 18,543
Total Revenue	\$ 149,244	\$ 100,869	\$ 172,602	\$ 160,355	\$ 102,686	\$ 60,392	\$ 177,949	\$ 193,103	\$ 159,242	\$ 112,473	\$ 215,948	\$ 150,558
<u>Customers</u>												
Single Phase Service	54	54	54	54	54	56	58	58	57	56	55	55
3 Phase Service	60	61	61	62	62	63	63	61	62	62	65	66
Total Customers	114	115	115	116	116	119	121	119	119	118	120	121
Baseline Revenue Per Customer	\$ 1,309.16	\$ 877.12	\$ 1,500.89	\$ 1,382.37	\$ 885.22	\$ 507.49	\$ 1,470.65	\$ 1,622.71	\$ 1,338.17	\$ 953.16	\$ 1,799.56	\$ 1,244.28

Notes:
*Distribution Base Rates are inclusive of PowerAhead 1-5

Atlantic City Electric Company
Customers, Demand, Sales

Annual General Service - Secondary (AGSS)

	Actual <u>Jan-20</u>	Actual <u>Feb-20</u>	Actual <u>Mar-20</u>	Actual <u>Apr-20</u>	Actual <u>May-20</u>	Actual <u>Jun-20</u>	Actual <u>Jul-20</u>	Actual <u>Aug-20</u>	Actual <u>Sep-20</u>	Actual <u>Oct-20</u>	Actual <u>Nov-20</u>	Actual <u>Dec-20</u>
<u>Volumes</u>												
Total Volume	150,433,593	136,554,778	128,199,505	137,196,066	107,465,531	106,964,715	164,572,080	152,427,100	161,101,215	119,420,550	142,828,434	126,109,559
<u>Demand</u>												
Total Demand	457,075	400,710	390,518	450,727	383,575	364,639	478,708	426,357	438,437	347,512	422,847	390,352
<u>Distribution Base Rates - Docket No. ER20120746 (w/o SUT)*</u>												
Summer kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer KW	\$ 11.60	\$ 11.60	\$ 11.60	\$ 11.60	\$ 11.60	\$ 11.60	\$ 11.60	\$ 11.60	\$ 11.60	\$ 11.60	\$ 11.60	\$ 11.60
Winter KW	\$ 11.60	\$ 11.60	\$ 11.60	\$ 11.60	\$ 11.60	\$ 11.60	\$ 11.60	\$ 11.60	\$ 11.60	\$ 11.60	\$ 11.60	\$ 11.60
IIP Apr 2021 - All kW (w/o SUT)	\$ 0.15	\$ 0.15	\$ 0.15	\$ 0.15	\$ 0.15	\$ 0.15	\$ 0.15	\$ 0.15	\$ 0.15	\$ 0.15	\$ 0.15	\$ 0.15
<u>Distribution Base Rates - Docket No. ER20120746 + IIP (w/o SUT)</u>												
Summer kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer KW	\$ 11.75	\$ 11.75	\$ 11.75	\$ 11.75	\$ 11.75	\$ 11.75	\$ 11.75	\$ 11.75	\$ 11.75	\$ 11.75	\$ 11.75	\$ 11.75
Winter KW	\$ 11.75	\$ 11.75	\$ 11.75	\$ 11.75	\$ 11.75	\$ 11.75	\$ 11.75	\$ 11.75	\$ 11.75	\$ 11.75	\$ 11.75	\$ 11.75
<u>Revenues</u>												
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 5,370,656	\$ 4,708,367	\$ 4,588,609	\$ 5,296,065	\$ 4,507,027	\$ 4,284,524	\$ 5,624,846	\$ 5,009,724	\$ 5,151,666	\$ 4,083,286	\$ 4,968,479	\$ 4,586,655
Total Revenue	\$ 5,370,656	\$ 4,708,367	\$ 4,588,609	\$ 5,296,065	\$ 4,507,027	\$ 4,284,524	\$ 5,624,846	\$ 5,009,724	\$ 5,151,666	\$ 4,083,286	\$ 4,968,479	\$ 4,586,655
<u>Customers</u>												
Total Customers	3,209	3,195	3,183	3,174	3,165	3,155	3,144	3,136	3,131	3,123	3,118	3,110
Baseline Revenue Per Customer	\$ 1,673.62	\$ 1,473.67	\$ 1,441.60	\$ 1,668.58	\$ 1,424.02	\$ 1,358.01	\$ 1,789.07	\$ 1,597.49	\$ 1,645.37	\$ 1,307.49	\$ 1,593.48	\$ 1,474.81

Notes:
*Distribution Base Rates are inclusive of PowerAhead 1-5

Atlantic City Electric Company
Customers, Demand, Sales

Annual General Service - Primary (AGSP)

	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Actual Jun-20	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	Actual Nov-20	Actual Dec-20
Volumes												
Total Volume	53,006,105	39,526,683	47,350,151	47,018,155	37,813,100	35,312,232	54,599,996	54,908,736	53,622,187	41,420,221	42,617,856	54,246,270
Demand												
Total Demand	135,533	93,513	111,558	119,812	101,712	95,737	129,242	130,965	117,563	94,342	105,490	118,182
Distribution Base Rates - Docket No. ER20120746 (w/o SUT)*												
Summer kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer KW	\$ 9.20	\$ 9.20	\$ 9.20	\$ 9.20	\$ 9.20	\$ 9.20	\$ 9.20	\$ 9.20	\$ 9.20	\$ 9.20	\$ 9.20	\$ 9.20
Winter KW	\$ 9.20	\$ 9.20	\$ 9.20	\$ 9.20	\$ 9.20	\$ 9.20	\$ 9.20	\$ 9.20	\$ 9.20	\$ 9.20	\$ 9.20	\$ 9.20
IIP Apr 2021 - All kW (w/o SUT)	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12
Distribution Base Rates - Docket No. ER20120746 + IIP (w/o SUT)												
Summer kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer KW	\$ 9.32	\$ 9.32	\$ 9.32	\$ 9.32	\$ 9.32	\$ 9.32	\$ 9.32	\$ 9.32	\$ 9.32	\$ 9.32	\$ 9.32	\$ 9.32
Winter KW	\$ 9.32	\$ 9.32	\$ 9.32	\$ 9.32	\$ 9.32	\$ 9.32	\$ 9.32	\$ 9.32	\$ 9.32	\$ 9.32	\$ 9.32	\$ 9.32
Revenues												
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 1,263,426	\$ 871,723	\$ 1,039,934	\$ 1,116,882	\$ 948,152	\$ 892,450	\$ 1,204,780	\$ 1,220,848	\$ 1,095,911	\$ 879,450	\$ 983,373	\$ 1,101,682
Total Revenue	\$ 1,263,426	\$ 871,723	\$ 1,039,934	\$ 1,116,882	\$ 948,152	\$ 892,450	\$ 1,204,780	\$ 1,220,848	\$ 1,095,911	\$ 879,450	\$ 983,373	\$ 1,101,682
Customers												
Total Customers	125	123	123	122	122	122	122	122	123	123	121	121
Baseline Revenue Per Customer	\$ 10,107.41	\$ 7,087.18	\$ 8,454.75	\$ 9,154.77	\$ 7,771.74	\$ 7,315.16	\$ 9,875.25	\$ 10,006.95	\$ 8,909.84	\$ 7,150.00	\$ 8,127.05	\$ 9,104.81

Notes:
*Distribution Base Rates are inclusive of PowerAhead 1-5

Atlantic City Electric Company
Customers, Demand, Sales

Transmission General Service - Subtransmission (TGST)

		Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Actual Jun-20	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	Actual Nov-20	Actual Dec-20	
Volumes														
Summer/Winter kwh		46,053,260	46,447,194	43,819,643	40,985,761	30,632,409	31,430,882	34,108,921	49,807,329	53,864,054	47,597,389	42,421,208	25,238,787	
Total Volume		46,053,260	46,447,194	43,819,643	40,985,761	30,632,409	31,430,882	34,108,921	49,807,329	53,864,054	47,597,389	42,421,208	25,238,787	
Demand														
<5000 KW		42,373	43,339	40,279	44,364	36,036	37,846	32,983	37,491	52,010	38,272	34,272	7,304	
5000 - 9000 KW		21,901	21,901	20,488	21,751	21,194	21,901	21,194	24,198	23,230	22,597	20,571	15,836	
>9000 KW		30,421	30,421	28,458	30,007	29,439	30,421	29,439	32,553	31,701	30,469	27,518	25,398	
Total Demand		94,695	95,660	89,225	96,122	86,669	90,167	83,616	94,242	106,941	91,339	82,361	48,539	
Distribution Base Rates - Docket No. ER20120746 (w/o SUT)*														
Summer/Winter kwh	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
<5000 KW	\$	3.58	\$	3.58	\$	3.58	\$	3.58	\$	3.58	\$	3.58	\$	3.58
5000 - 9000 KW	\$	2.76	\$	2.76	\$	2.76	\$	2.76	\$	2.76	\$	2.76	\$	2.76
>9000 KW	\$	1.39	\$	1.39	\$	1.39	\$	1.39	\$	1.39	\$	1.39	\$	1.39
IIP Apr 2021 - All kW (w/o SUT)	\$	0.05	\$	0.05	\$	0.05	\$	0.05	\$	0.05	\$	0.05	\$	0.05
Distribution Base Rates - Docket No. ER20120746 + IIP (w/o SUT)														
Summer/Winter kwh	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
<5000 KW	\$	3.63	\$	3.63	\$	3.63	\$	3.63	\$	3.63	\$	3.63	\$	3.63
5000 - 9000 KW	\$	2.81	\$	2.81	\$	2.81	\$	2.81	\$	2.81	\$	2.81	\$	2.81
>9000 KW	\$	1.44	\$	1.44	\$	1.44	\$	1.44	\$	1.44	\$	1.44	\$	1.44
Revenues														
Volume Charge Revenues	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Demand Charge Revenues	\$	258,867	\$	262,370	\$	244,487	\$	265,074	\$	232,488	\$	242,447	\$	221,415
Total Revenue	\$	258,867	\$	262,370	\$	244,487	\$	265,074	\$	232,488	\$	242,447	\$	221,415
Customers														
<5000 KW		30		30		30		30		27		29		28
5000 - 9000 KW		4		4		4		4		4		4		4
>9000 KW		3		3		3		3		3		3		3
Total Customers		37		37		37		37		34		36		35
Baseline Revenue Per Customer	\$	6,996.41	\$	7,091.09	\$	6,607.75	\$	7,164.17	\$	6,283.47	\$	6,552.62	\$	5,984.20
	\$	7,372.75	\$	8,316.41	\$	6,649.15	\$	6,155.06	\$	3,069.62				

Notes:
*Distribution Base Rates are inclusive of PowerAhead 1-5

Atlantic City Electric Company
Customers, Demand, Sales

Transmission General Service (TGS)

		Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Actual Jun-20	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	Actual Nov-20	Actual Dec-20	
Volumes														
Summer/Winter kwh		32,748,374	33,739,652	34,772,276	41,383,762	19,881,750	30,184,564	26,470,810	40,104,434	39,481,200	35,613,278	37,195,681	35,902,787	
Total Volume		32,748,374	33,739,652	34,772,276	41,383,762	19,881,750	30,184,564	26,470,810	40,104,434	39,481,200	35,613,278	37,195,681	35,902,787	
Demand														
<5000 KW		13,275	13,586	14,749	10,126	11,173	11,673	5,577	12,943	11,347	12,282	12,348	10,772	
5000 - 9000 KW		17,481	17,977	16,413	17,468	16,236	16,649	9,591	24,364	23,109	17,770	17,568	16,945	
>9000 KW		69,518	69,296	145,877	68,061	26,227	68,502	42,715	48,160	47,671	43,488	156,262	59,601	
Total Demand		100,273	100,859	177,039	95,655	53,636	96,825	57,883	85,467	82,127	73,540	186,178	87,318	
Distribution Base Rates - Docket No. ER20120746 (w/o SUT)*														
Summer/Winter kwh	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
<5000 KW	\$	2.79	\$	2.79	\$	2.79	\$	2.79	\$	2.79	\$	2.79	\$	2.79
5000 - 9000 KW	\$	2.16	\$	2.16	\$	2.16	\$	2.16	\$	2.16	\$	2.16	\$	2.16
>9000 KW	\$	0.16	\$	0.16	\$	0.16	\$	0.16	\$	0.16	\$	0.16	\$	0.16
IIP Apr 2021 - All kW (w/o SUT)	\$	0.05	\$	0.05	\$	0.05	\$	0.05	\$	0.05	\$	0.05	\$	0.05
Distribution Base Rates - Docket No. ER20120746 + IIP (w/o SUT)														
Summer/Winter kwh	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
<5000 KW	\$	2.84	\$	2.84	\$	2.84	\$	2.84	\$	2.84	\$	2.84	\$	2.84
5000 - 9000 KW	\$	2.21	\$	2.21	\$	2.21	\$	2.21	\$	2.21	\$	2.21	\$	2.21
>9000 KW	\$	0.21	\$	0.21	\$	0.21	\$	0.21	\$	0.21	\$	0.21	\$	0.21
Revenues														
Volume Charge Revenues	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Demand Charge Revenues	\$	90,620	\$	92,552	\$	108,243	\$	81,357	\$	72,955	\$	84,031	\$	80,285
Total Revenue	\$	90,620	\$	92,552	\$	108,243	\$	81,357	\$	72,955	\$	84,031	\$	80,285
Customers														
<5000 KW		7	7	7	7	8	7	6	6	7	7	8	7	
5000 - 9000 KW		3	3	3	3	3	3	2	3	3	3	3	3	
>9000 KW		5	5	6	5	4	6	6	6	5	6	6	4	
Total Customers		15	15	16	15	15	16	14	15	15	16	17	14	
Baseline Revenue Per Customer	\$	6,041.30	\$	6,170.17	\$	6,765.19	\$	5,423.80	\$	4,863.69	\$	5,251.93	\$	5,734.67

Notes:
*Distribution Base Rates are inclusive of PowerAhead 1-5

Tariff Sheets

Clean

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Fifty-Ninth Revised Sheet Replaces Fifty-Eighth Revised Sheet No. 1****SECTION IV
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Date of Issue: December 1, 2021**Effective Date: January 1, 2022**

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER20120746

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV One Hundred and Sixth Revised Sheet Replaces One Hundredth and Fifth Revised Sheet No. 2****SECTION IV
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	Rider IS Continued	48	First Revised
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	RIDER RP – Redevelopment Program Service	50	Second Revised
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	RIDER CBT – Corporate Business Tax	52	Original
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	RIDER SEC - Securitization	56	Twenty-Third Revised
	RIDER NGC Non-Utility Generation	57	Twenty-Seventh Revised
	Intentionally Left Blank	57a	Second Revised

Date of Issue: December 1, 2021**Effective Date: January 1, 2022**

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Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
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ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV One Hundredth and Thirteenth Revised Sheet Replaces One Hundredth and Twelfth Revised Sheet No. 3**

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RIDER EDIT – Excess Deferred Income Tax Credit	66	Second Revised
RIDER ZEC - Zero Emission Certificate Recovery Charge	67	First Revised
RIDER IIP – Infrastructure Investment Program Charge	68	First Revised
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RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69c	Original

Date of Issue: December 1, 2021**Effective Date: January 1, 2022**

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
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RATE SCHEDULE RS
(Residential Service)
AVAILABILITY

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge (\$/Month)	\$6.25	\$6.25
Distribution Rates (\$/kWh)		
First Block (Summer <= 750 kWh; Winter <= 500kWh)	\$0.072482	\$0.065929
Excess kWh	\$0.085165	\$0.065929
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0.025604	\$0.025604
Reliability Must Run Transmission Surcharge	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: December 1, 2021
Effective Date: January 1, 2022

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Fifty-Seventh Revised Sheet Replaces Fifty-Sixth Revised Sheet No. 11

RATE SCHEDULE MGS-SECONDARY**(Monthly General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$11.90	\$11.90
Three Phase	\$13.84	\$13.84
Distribution Demand Charge (per kW)	\$3.25	\$2.66
Reactive Demand Charge (For each kvar over one-third of kW demand)	\$0.64	\$0.64
Distribution Rates (\$/kWh)	\$0.061848	\$0.054707
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)	\$6.64	\$6.26
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

The minimum monthly bill will be \$11.90 per month plus any applicable adjustment.

Date of Issue: December 1, 2021

Effective Date: January 1, 2022

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Fifty-Sixth Revised Sheet Replaces Fifty-Fifth Revised Sheet No. 14

**RATE SCHEDULE MGS-PRIMARY
(Monthly General Service)**

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

SUMMER **WINTER**
June Through September October Through May

Delivery Service Charges:

Customer Charge

Single Phase	\$17.56	\$17.56
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Three Phase	\$19.08	\$19.08
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Distribution Demand Charge (per kW)	\$1.89	\$1.47
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Reactive Demand Charge	\$0.47	\$0.47
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(For each kvar over one-third of kW demand)

Distribution Rates (\$/kWh)	\$0.048021	\$0.046515
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Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
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Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
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Universal Service Fund	See Rider SBC
------------------------	---------------

Lifeline	See Rider SBC
----------	---------------

Uncollectible Accounts	See Rider SBC
------------------------	---------------

Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
--	---------------

Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
--	---------------

CIEP Standby Fee (\$/kWh)	See Rider BGS
----------------------------------	---------------

Transmission Demand Charge	\$3.27	\$2.93
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(\$/kW for each kW in excess of 3 kW)

Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
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Transmission Enhancement Charge (\$/kWh)	See Rider BGS
---	---------------

Basic Generation Service Charge (\$/kWh)	See Rider BGS
---	---------------

Regional Greenhouse Gas Initiative

Recovery Charge (\$/kWh)	See Rider RGGI
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Infrastructure Investment Program Charge	See Rider IIP
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Conservation Incentive Program Recovery Charge	See Rider CIP
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The minimum monthly bill will be \$17.56 per month plus any applicable adjustment.

Date of Issue: December 1, 2021

Effective Date: January 1, 2022

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER20120746

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Fifty-Seventh Revised Sheet Replaces Fifty-Sixth Revised Sheet No. 17**

**RATE SCHEDULE AGS-SECONDARY
(Annual General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE**Delivery Service Charges:**

Customer Charge \$193.22

Distribution Demand Charge (\$/kW) \$12.37

Reactive Demand (for each kvar over one-third of kW demand) \$0.94

Non-Utility Generation Charge (NGC) (\$/kWh) See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program See Rider SBC

Universal Service Fund See Rider SBC

Lifeline See Rider SBC

Uncollectible Accounts See Rider SBC

Transition Bond Charge (TBC) (\$/kWh) See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh) See Rider SEC

CIEP Standby Fee (\$/kWh) See Rider BGS

Transmission Demand Charge (\$/kW) \$5.16

Reliability Must Run Transmission Surcharge (\$/kWh) \$0.000000

Transmission Enhancement Charge (\$/kWh) See Rider BGS

Basic Generation Service Charge (\$/kWh) See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh) See Rider RGGI

Infrastructure Investment Program Charge See Rider IIP

Conservation Incentive Program Recovery Charge See Rider CIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

Date of Issue: December 1, 2021**Effective Date: January 1, 2022**

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER20120746

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Fifty-Seventh Revised Sheet Replaces Fifty-Sixth Revised Sheet No. 19**

**RATE SCHEDULE AGS-PRIMARY
(Annual General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE**Delivery Service Charges:**

Customer Charge \$744.15

Distribution Demand Charge (\$/kW) \$9.81

Reactive Demand (for each kvar over one-third of kW demand) \$0.74

Non-Utility Generation Charge (NGC) (\$/kWh) See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program See Rider SBC

Universal Service Fund See Rider SBC

Lifeline See Rider SBC

Uncollectible Accounts See Rider SBC

Transition Bond Charge (TBC) (\$/kWh) See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh) See Rider SEC

CIEP Standby Fee (\$/kWh) See Rider BGS

Transmission Demand Charge (\$/kW) \$4.86

Reliability Must Run Transmission Surcharge (\$/kWh) \$0.000000

Transmission Enhancement Charge (\$/kWh) See Rider BGS

Basic Generation Service Charge (\$/kWh) See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh) See Rider RGGI

Infrastructure Investment Program Charge See Rider IIP

Conservation Incentive Program Recovery Charge See Rider CIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A. 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48:2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

Date of Issue: December 1, 2021**Effective Date: January 1, 2022**

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER20120746

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Fifty-Fourth Revised Sheet Replaces Fifty-Third Revised Sheet No. 29**

RATE SCHEDULE TGS
(Transmission General Service)
(Sub Transmission Service Taken at 23kV and 34.5 kV)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

MONTHLY RATE**Delivery Service Charges:****Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$131.75
5,000 – 9,000 kW	\$4,363.57
Greater than 9,000 kW	\$7,921.01

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.82
5,000 – 9,000 kW	\$2.95
Greater than 9,000 kW	\$1.49

Reactive Demand (for each kvar over one-third of kW demand)

\$0.52

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$5.70

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Program Charge

See Rider IIP

Conservation Incentive Program Recovery Charge

See Rider CIP

Date of Issue: December 1, 2021

Effective Date: January 1, 2022

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER20120746

RATE SCHEDULE TGS
(Transmission General Service)
(Transmission Service Taken at or above 69kV)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

MONTHLY RATE**Delivery Service Charges:****Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$128.21
5,000 – 9,000 kW	\$4,246.42
Greater than 9,000 kW	\$19,316.15

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$2.97
5,000 – 9,000 kW	\$2.30
Greater than 9,000 kW	\$0.17

Reactive Demand (for each kvar over one-third of kW demand)

\$0.50

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$2.34

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Program Charge

See Rider IIP

Conservation Incentive Program Recovery Charge

See Rider CIP

Date of Issue: December 1, 2021

Effective Date: January 1, 2022

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
 Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
 BPU Docket No. ER20120746

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service – Section IV Seventy-Eighth Revised Sheet Replaces Seventy-Seventh Revised Sheet No. 31**

**RATE SCHEDULE DDC
(Direct Distribution Connection)****AVAILABILITY**

Available at any point within the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

MONTHLY RATES**Distribution:**

Service and Demand (per day per connection)	\$0.163194
Energy (per day for each kW of effective load)	\$0.786045

Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
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Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
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Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
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Transmission Rate (\$/kWh)	\$0.009009
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Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
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Transmission Enhancement Charge (\$/kWh)	See Rider BGS
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Basic Generation Service Charge (\$/kWh)	See Rider BGS
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Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
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Infrastructure Investment Program Charge	See Rider IIP
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CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

LOAD CONSUMPTION

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

Date of Issue: December 1, 2021**Effective Date: January 1, 2022**

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER20120746

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Sixty-Ninth Revised Sheet Replaces Sixty-Eighth Revised Sheet No. 36
**RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)
RATE (Mounted on Existing Pole)**

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>INCANDESCENT</u>				
Standard	103	1,000	\$ 8.28	Closed
Standard	202	2,500	\$ 14.27	Closed
Standard	327	4,000	\$ 19.81	Closed
Standard	448	6,000	\$ 26.47	Closed
<u>MERCURY VAPOR</u>				
Standard	100	3,500	\$ 13.81	Closed
Standard	175	6,800	\$ 18.41	Closed
Standard	250	11,000	\$ 23.30	Closed
Standard	400	20,000	\$ 33.51	Closed
Standard	700	35,000	\$ 53.42	Closed
Standard	1,000	55,000	\$ 92.16	Closed
<u>HIGH PRESSURE SODIUM</u>				
Retrofit	150	11,000	\$ 16.87	Closed
Retrofit	360	30,000	\$ 31.35	Closed

RATE
(Overhead/RUE)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>				
Cobra Head	50	3,600	\$ 15.05	Open
Cobra Head	70	5,500	\$ 15.59	Open
Cobra Head	100	8,500	\$ 16.42	Open
Cobra Head	150	14,000	\$ 17.87	Open
Cobra Head	250	24,750	\$ 25.27	Open
Cobra Head	400	45,000	\$ 29.24	Open
Shoe Box	150	14,000	\$ 21.74	Open
Shoe Box	250	24,750	\$ 28.18	Open
Shoe Box	400	45,000	\$ 32.57	Open
Post Top	50	3,600	\$ 16.71	Open
Post Top	100	8,500	\$ 18.20	Open
Post Top	150	14,000	\$ 21.41	Open
Flood/Profile	150	14,000	\$ 17.49	Open
Flood/Profile	250	24,750	\$ 22.08	Open
Flood/Profile	400	45,000	\$ 28.20	Open
Decorative	50		\$ 20.48	Open
Decorative	70		\$ 20.48	Open
Decorative	100		\$ 23.07	Open
Decorative	150		\$ 25.42	Open
<u>METAL HALIDE</u>				
Flood/Profile	400	31,000	\$ 34.65	Open
Flood/Profile	1,000	96,000	\$ 59.01	Open

Date of Issue: December 1, 2021
Effective Date: January 1, 2022

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER20120746

RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)
Rate (Underground)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>				
Cobra Head	50	3,600	\$ 23.10	Open
Cobra Head	70	5,500	\$ 23.62	Open
Cobra Head	100	8,500	\$ 24.38	Open
Cobra Head	150	14,000	\$ 25.90	Open
Cobra Head	250	24,750	\$ 31.32	Open
Cobra Head	400	45,000	\$ 35.26	Open
Shoe Box	150	14,000	\$ 29.80	Open
Shoe Box	250	24,750	\$ 36.20	Open
Shoe Box	400	45,000	\$ 40.59	Open
Post Top	50	3,600	\$ 20.46	Open
Post Top	100	8,500	\$ 21.93	Open
Post Top	150	14,000	\$ 29.89	Open
Flood/Profile	150	14,000	\$ 27.31	Open
Flood/Profile	250	24,750	\$ 31.87	Open
Flood/Profile	400	45,000	\$ 36.26	Open
Flood/Profile	400	31,000	\$ 42.87	Open
Flood/Profile	1000	96,000	\$ 67.21	Open
Decorative	50		\$ 27.25	Open
Decorative	70		\$ 27.25	Open
Decorative	100		\$ 29.80	Open
Decorative	150		\$ 38.94	Open

Date of Issue: December 1, 2021

Effective Date: January 1, 2022

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
 Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
 BPU Docket No. ER20120746

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Twenty-First Revised Sheet Replaces Twentieth Revised Sheet No. 37a****RATE SCHEDULE SPL (Continued)****(Street and Private Lighting)**

Experimental

LIGHT EMITTING DIODE (LED)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>Overhead</u>				
Cobra Head	50	3,000	\$8.84	Open
Cobra Head	70	4,000	\$9.15	Open
Cobra Head	100	7,000	\$9.38	Open
Cobra Head	150	10,000	\$9.92	Open
Cobra Head	250	17,000	\$11.29	Open
Cobra Head	400	28,000	\$15.32	Open
Decorative	150	10,000	\$20.56	Open
Mongoose	250	15,000	\$18.89	Open
Mongoose	400	17,000	\$20.90	Open
Acorn (Granville)	70	7,000	\$23.56	Open
Acorn (Granville)	100	8,000	\$23.56	Open
Acorn (Granville)	150	10,000	\$23.56	Open
Post Top	70	4,000	\$11.55	Open
Post Top	100	7,000	\$12.08	Open
Shoe Box	100	7,000	\$10.28	Open
Shoe Box	150	10,000	\$11.18	Open
Shoe Box	250	17,000	\$11.67	Open
Tear Drop	100	7,000	\$19.01	Open
Tear Drop	150	10,000	\$19.01	Open
Flood	150		\$16.95	Open
Flood	250		\$17.64	Open
Flood	400		\$20.30	Open
Flood	1000		\$21.12	Open
<u>Underground</u>				
Cobra Head	50	3,000	\$16.59	Open
Cobra Head	70	4,000	\$16.89	Open
Cobra Head	100	7,000	\$17.12	Open
Cobra Head	150	10,000	\$17.66	Open
Cobra Head	250	17,000	\$19.04	Open
Cobra Head	400	28,000	\$19.92	Open
Decorative	150	10,000	\$28.31	Open
Mongoose	250	15,000	\$23.48	Open
Mongoose	400	17,000	\$25.50	Open
Acorn (Granville)	70	7,000	\$28.16	Open
Acorn (Granville)	100	8,000	\$28.16	Open
Acorn (Granville)	150	10,000	\$28.16	Open
Post Top	70	4,000	\$19.29	Open
Post Top	100	7,000	\$19.82	Open
Shoe Box	100	7,000	\$18.03	Open
Shoe Box	150	10,000	\$18.93	Open
Shoe Box	250	17,000	\$19.41	Open
Tear Drop	100	7,000	\$26.75	Open
Tear Drop	150	10,000	\$26.75	Open
Flood	150		\$24.69	Open
Flood	250		\$25.39	Open
Flood	400		\$28.04	Open
Flood	1000		\$28.86	Open

Date of Issue: December 1, 2021

Effective Date: January 1, 2022

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER20120746

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Seventieth Revised Sheet Replaces Sixty-Ninth Revised Sheet No. 40

**RATE SCHEDULE CSL (continued)
(Contributed Street Lighting)**

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>				
All	50	3,600	\$6.62	Open
All	70	5,500	\$7.19	Open
All	100	8,500	\$8.03	Open
All	150	14,000	\$9.54	Open
All	250	24,750	\$12.96	Open
All	400	45,000	\$17.09	Open
<u>METAL HALIDE</u>				
Flood	1000		\$12.96	Open
Flood	175		\$12.24	Open
Decorative - Two Lights	175		\$41.11	Open
Decorative	175		\$29.06	Open

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>Experimental</u>				
<u>LIGHT EMITTING DIODE (LED)</u>				
Cobra Head	50	3,000	\$3.47	Open
Cobra Head	70	4,000	\$3.47	Open
Cobra Head	100	7,000	\$3.47	Open
Cobra Head	150	10,000	\$3.47	Open
Cobra Head	250	17,000	\$3.47	Open
Cobra Head	400	28,000	\$3.47	Open
Post Top	150	10,000	\$3.47	Open
Colonial Post Top	70	4,000	\$3.47	Open
Colonial Post Top	100	7,000	\$3.47	Open
Mongoose	250	15,000	\$3.47	Open
Mongoose	400	17,000	\$3.47	Open
Acorn (Granville)	70	7,000	\$3.47	Open
Acorn (Granville)	100	8,000	\$3.47	Open
Acorn (Granville)	150	10,000	\$3.47	Open
Shoe Box	100	7,000	\$3.47	Open
Shoe Box	150	10,000	\$3.47	Open
Shoe Box	250	17,000	\$3.47	Open
Tear Drop	100	7,000	\$3.47	Open
Tear Drop	150	10,000	\$3.47	Open
Flood	150		\$3.47	Open
Flood	250		\$3.47	Open
Flood	400		\$3.47	Open
Flood	1000		\$3.47	Open

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances.

For fixtures mounted on an existing ornamental standard, the existing standard will continue to be supplied at an annual cost of \$65.81 until the expiration of its service life in addition to the appropriate rate for the fixtures on an existing pole

Date of Issue: December 1, 2021

Effective Date: January 1, 2022

**Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER20120746**

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Thirty-Sixth Revised Sheet Replaces Thirty-Fifth Revised Sheet No. 44****RIDER STB-STANDBY SERVICE****(Applicable to MGS, AGS, TGS and SPP Rate Schedules)****AVAILABILITY**

This rider is available to customers having other sources of electrical energy supply, but who desire to purchase Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

DEFINITIONSStandby Service:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

Standby Service Capacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with the Company's approval as changes in the customer's load conditions warrant.

Generation Availability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

MODIFICATION OF DEMAND DETERMINATION

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

STANDBY SERVICE CHARGE

This rider imposes a Standby Service Charge at the following voltage levels:

<u>Tariff</u>	<u>Transmission Stand By Rate</u>	<u>Distribution Stand By Rate</u>
	<u>(\$/kW)</u>	<u>(\$/kW)</u>
MGS-Secondary and MGS-SEVC	\$0.67	\$0.18
MGS Primary	\$0.33	\$0.16
AGS Secondary	\$0.52	\$1.26
AGS Primary	\$0.49	\$1.00
TGS Sub Transmission	\$0.24	\$0.00
TGS Transmission	\$0.24	\$0.00

Date of Issue: December 1, 2021**Effective Date: January 1, 2022**

**Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER20120746**

RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

1. Baseline Revenue per Customer

– The Baseline Revenue per Customer shall be stated in dollars per customer on a monthly basis for each of the Rate Schedules, to which the CIP applies. The Baseline Revenue per Customer shall be calculated as the current variable margin revenue per rate schedule, including any revenue from PowerAhead and Infrastructure Investment Program rate adjustments, divided by the number of customers from the most recent approved base rate case for the rate schedule.

Baseline revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt charges and shall not include the customer charge and any non-base rate charges such as the Societal Benefits, Non-Utility Generation Charge, RGGI, Securitization, or the ZEC Charges.

The table below summarizes the Board approved monthly Baseline Revenue per customer:

	<u>RS</u>	<u>MGSS</u>	<u>MGSP</u>	<u>AGSS</u>	<u>AGSP</u>	<u>TGSS</u>	<u>TGS</u>
Jan	\$ 46.06	\$ 126.28	\$ 1,309.16	\$ 1,673.62	\$10,107.41	\$ 6,996.41	\$ 6,041.30
Feb	\$ 37.20	\$ 107.58	\$ 877.12	\$ 1,473.67	\$ 7,087.18	\$ 7,091.09	\$ 6,170.17
Mar	\$ 33.84	\$ 104.64	\$ 1,500.89	\$ 1,441.60	\$ 8,454.75	\$ 6,607.75	\$ 6,765.19
Apr	\$ 32.92	\$ 96.16	\$ 1,382.37	\$ 1,668.58	\$ 9,154.77	\$ 7,164.17	\$ 5,423.80
May	\$ 28.58	\$ 81.41	\$ 885.22	\$ 1,424.02	\$ 7,771.74	\$ 6,283.47	\$ 4,863.69
June	\$ 40.20	\$ 104.32	\$ 507.49	\$ 1,358.01	\$ 7,315.16	\$ 6,552.62	\$ 5,251.93
July	\$ 75.50	\$ 159.39	\$ 1,470.65	\$ 1,789.07	\$ 9,875.25	\$ 5,984.20	\$ 3,273.17
Aug	\$ 84.87	\$ 173.41	\$ 1,622.71	\$ 1,597.49	\$10,006.95	\$ 7,372.75	\$ 6,696.71
Sept	\$ 68.33	\$ 161.58	\$ 1,338.17	\$ 1,645.37	\$ 8,909.84	\$ 8,316.41	\$ 6,203.41
Oct	\$ 37.80	\$ 123.54	\$ 953.16	\$ 1,307.49	\$ 7,150.00	\$ 6,649.15	\$ 5,191.05
Nov	\$ 30.45	\$ 101.28	\$ 1,799.56	\$ 1,593.48	\$ 8,127.05	\$ 6,155.06	\$ 6,243.01
Dec	\$ 38.34	\$ 104.87	\$ 1,244.28	\$ 1,474.81	\$ 9,104.81	\$ 3,069.62	\$ 5,734.67

2. Forecast Annual Usage

– The Forecast Annual Usage shall be the projected total annual Kilowatt-hour sales or Kilowatt demand for all customers within the applicable Rate Schedules. The Forecasted Annual Usage shall be estimated based on normal weather.

3. Cooling and Heating Degree Days (“CDD” & “HDD”)

- CDD are the difference between 65°F and the mean daily temperature. The mean daily temperature is the simple average of the 24-hourly temperature observations for a day. HDD are used to measure the difference between 35°F and the mean daily temperature during winter weather.

4. Actual Calendar Month CDD and HDD

- The accumulation of the actual CDD and HDD for each day of a calendar month.

5. Normal Calendar Month CDD and HDD

- The level of calendar month CDD and HDD, to which the weather portion of this CIP applies. The normal calendar month CDD and HDD will be based on the twenty-year average of the National Oceanic and Atmospheric Administration (NOAA) First Order Weather Observation Station hourly observations at the Atlantic City Airport and will be updated annually. The base level of normal CDD and HDD for the defined winter and summer period months for the 20xx-20xx Periods are set forth in the table below:

Date of Issue: December 1, 2021

Effective Date: January 1, 2022

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU
Docket Nos. ER20120746

Tariff Sheets

Redlined

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Fifty-~~Ninth Revised Sheet Replaces Fifty-Eighth Revised Sheet Replaces Fifty-Seventh Revised Sheet~~ No. 1

**SECTION IV
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CHG	Rate Schedule Charges	4	Third Revised
RS	Rate Schedule Residential Service	5	Fifty- Fifth <u>Sixth</u> Revised
	RS – Continued	6	Fifth Revised
RS TOU-D	Rate Schedule Residential Time of Use Demand	7	Eighth Revised
	RS TOU-D Continued	8	Second Revised
RS TOU-E	Rate Schedule Residential Time of Use Energy	9	Eighth Revised
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MGS SECONDARY	Rate Schedule Monthly General Service - Secondary	11	Fifty- Sixth <u>Seventh</u> Revised
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	MGS Continued	13	Seventh Revised
MGS-SEVC	Rate Schedule Monthly General Service	13a	First Revised
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MGS PRIMARY	Rate Schedule Monthly General Service - Primary	14	Fifty- Fifth <u>Sixth</u> Revised
	MGS Primary Continued	15	Second Revised
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AGS SECONDARY	Rate Schedule Annual General Service-Secondary	17	Fifty- Sixth <u>Seventh</u> Revised
	AGS Secondary Continued	18	Seventh Revised
AGS PRIMARY	Rate Schedule Annual General Service-Primary	19	Fifty- Sixth <u>Seventh</u> Revised
	AGS Primary Continued	20	Seventh Revised
AGS TOU SECONDARY	Rate Schedule Annual General Service Time of Use Secondary	21	Eighth Revised
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AGS TOU PRIMARY	Rate Schedule Annual General Service Time of Use Primary	23	Eighth Revised
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AGS TOU SUB- TRANSMISSION	Rate Schedule Annual General Service Time of Use Sub- Transmission	25	Eighth Revised
	AGS TOU Sub-Transmission Continued	26	Second Revised
AGS TOU TRANSMISSION	Rate Schedule Annual General Service Time of Use Transmission	27	Eighth Revised
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TGS	Rate Schedule Transmission General Service	29	Fifty- Third <u>Fourth</u> Revised
Revised	TGS Continued	29a	Twenty- Second <u>Third</u>
	TGS Continued	30	Fifth Revised

Date of Issue: ~~October 14~~December 1, 2021

Effective Date: ~~October 15, 2021~~January 1, 2022

Issued by: ~~David M. Velazquez~~J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the

BPU Docket No. ~~ER21050753~~ER20120746

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV One Hundred and ~~Fifth~~Sixth Revised Sheet Replaces One Hundredth and ~~Fourth~~Fifth Revised Sheet No. 2

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Revised	DDC Continued	32	Fifth Revised
TS	Rate Schedule Transaction Service	33	Fourth Revised
	TS Continued	34	Third Revised
SPL	Rate Schedule Street and Private Lighting	35	Thirty-Second Revised
	SPL Continued	36	Sixty- Eighth <u>Ninth</u> Revised
	SPL Continued	37	Sixty- Eighth <u>Ninth</u> Revised
	SPL Continued	37a	Twentieth <u>Twenty-First</u>
Revised	SPL Continued	38	Sixth Revised
CSL	Rate Schedule Contributed Street Lighting	39	Thirty-Fourth Revised
	CSL Continued	40	Sixty-Ninth <u>Seventieth</u>
Revised	CSL Continued	40a	First Revised
TP	Rate Schedule Temporary Power	41	First Revised
SPP	Rate Schedule Small Power Purchase	42	Fifth Revised
	SPP Continued	43	First Revised
	RIDER STB – Standby Service	44	Thirty- Fifth <u>Sixth</u> Revised
	Rider STB Continued	45	Second Revised
	RIDER IS – Interruptible Service	46	First Revised
	Rider IS Continued	47	First Revised
	Rider IS Continued	48	First Revised
	Intentionally Left Blank	49	Sixth Revised
	RIDER RP – Redevelopment Program Service	50	Second Revised
	RIDER SCD – Small Commercial Development	51	Second Revised
	RIDER CBT – Corporate Business Tax	52	Original
	RIDER SUT – Sales and Use Tax	53	Fifth Revised
	RIDER MTC – Market Transition Charge	54	Second Revised
	RIDER NNC – Net Non-Utility Generation Charge	55	Second Revised
	RIDER SEC - Securitization	56	Twenty-Third Revised
	RIDER NGC Non-Utility Generation	57	Twenty-Seventh Revised
	Intentionally Left Blank	57a	Second Revised

Date of Issue: ~~October 27~~December 1, 2021

Effective Date: ~~November~~January 1, ~~2021~~2022

Issued by: ~~David M. Velazquez~~J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
 Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
 BPU Docket No. ~~ER24020088~~ER20120746

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV One Hundredth and ~~Twelfth~~Thirteenth Revised Sheet Replaces One Hundredth and ~~Eleventh~~Twelfth Revised Sheet No. 3

**SECTION IV
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Intentionally Left Blank	59	Eighth Revised
RIDER BGS – Basic Generation Service	60	Twenty-Sixth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60a	Fortieth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60b	Fifty-Third Revised
RIDER NEM - Net Energy Metering	61	Third Revised
RIDER NEM – Net Energy Metering (cont'd.)	62	Second Revised
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RIDER NEM – Aggregated Net Energy Metering	63a	First Revised
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63b	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63c	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63d	Original
RIDER RGGI – Regional Greenhouse Gas Initiative Recovery Charge	64	Twenty-Third Revised
Intentionally Left Blank	65	Fourth Revised
RIDER EDIT – Excess Deferred Income Tax Credit	66	Second Revised
RIDER ZEC - Zero Emission Certificate Recovery Charge	67	First Revised
RIDER IIP – Infrastructure Investment Program Charge	68	First Revised
RIDER CIP – Conservation Incentive Program Recovery Charge	69	Original
RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69a	Original <u>First Revised</u>
RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69b	Original
RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69c	Original

Date of Issue: ~~November~~December 1, 2021

Effective Date: ~~December 15, 2021~~January 1, 2022

Issued by: ~~David M. Velazquez~~J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the

BPU Docket No. ~~ER20100672~~ER20120746

ATLANTIC CITY ELECTRIC COMPANY

**BPU NJ No. 11 Electric Service - Section IV Fifty-~~Sixth~~Sixth Revised Sheet Replaces ~~Fifty-Fifth~~Fifty-Fifth Revised Sheet
~~Replaces Fifty-Fourth Revised Sheet~~ No. 5**

RATE SCHEDULE RS

(Residential Service)

AVAILABILITY

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge (\$/Month)	\$5.776.25	\$5.776.25
Distribution Rates (\$/kWh)		
First Block (Summer <= 750 kWh; Winter <= 500kWh)	\$0.066309072482	\$0.060757065929
Excess kWh	\$0.077053085165	\$0.060757065929
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0.025604	\$0.025604
Reliability Must Run Transmission Surcharge	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: ~~October 14~~December 1, 2021 **Effective Date:** ~~October 15, 2021~~January 1, 2022

Issued by: ~~David M. Velazquez~~J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER21050753~~ER20120746

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Fifty-~~Fifty-Fifth Revised Sheet~~Seventh Revised Sheet Replaces Fifty-Sixth Revised Sheet
~~Replaces Fifty-Fifth Revised Sheet~~**No. 11**

**RATE SCHEDULE MGS-SECONDARY
(Monthly General Service)**

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$9.96 <u>11.90</u>	\$9.96 <u>11.90</u>
Three Phase	\$11.59 <u>13.84</u>	\$11.59 <u>13.84</u>
Distribution Demand Charge (per kW)	\$2.72 <u>3.25</u>	\$2.23 <u>66</u>
Reactive Demand Charge (For each kvar over one-third of kW demand)	\$0.58 <u>64</u>	\$0.58 <u>64</u>
Distribution Rates (\$/kWh)	\$0.058066 <u>061848</u>	\$0.051916 <u>054707</u>
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)	\$6.64	\$6.26
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

The minimum monthly bill will be ~~\$9.96~~ 11.90 per month plus any applicable adjustment.

Date of Issue: ~~October 14~~ December 1, 2021 Effective Date: ~~October 15, 2021~~ January 1, 2022

Issued by: ~~David M. Velazquez~~ J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER21050753~~ ER20120746

ATLANTIC CITY ELECTRIC COMPANY

~~BPU NJ No. 11 Electric Service - Section IV Fifty-Fifth Revised Sheet Replaces Fifty-Fourth Revised Sheet No. BPU NJ No. 11 Electric Service - Section IV Fifty-Sixth Revised Sheet Replaces Fifty-Fifth Revised Sheet No. 14~~

**RATE SCHEDULE MGS-PRIMARY
(Monthly General Service)**

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

SUMMER **WINTER**
June Through September October Through May

Delivery Service Charges:

Customer Charge

Single Phase

~~\$14.70~~ 17.56

~~\$14.70~~ 17.56

Three Phase

~~\$15.97~~ 19.08

~~\$15.97~~ 19.08

Distribution Demand Charge (per kW)

~~\$1.58~~ 89

~~\$1.23~~ 47

Reactive Demand Charge

~~\$0.43~~ 47

~~\$0.43~~ 47

(For each kvar over one-third of kW demand)

Distribution Rates (\$/kWh)

~~\$0.044723~~ 0.48021

~~\$0.043450~~ 0.46515

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program

See Rider SBC

Universal Service Fund

See Rider SBC

Lifeline

See Rider SBC

Uncollectible Accounts

See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge

\$3.27

\$2.93

(\$/kW for each kW in excess of 3 kW)

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative

Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Program Charge

See Rider IIP

Conservation Incentive Program Recovery Charge

See Rider CIP

The minimum monthly bill will be ~~\$14.70~~ 17.56 per month plus any applicable adjustment.

Date of Issue: ~~October 14~~ December 1, 2021

Effective Date: ~~October 15, 2021~~ January 1, 2022

Issued by: ~~David M. Velazquez~~ J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER21050753~~ ER20120746

ATLANTIC CITY ELECTRIC COMPANY

~~BPU NJ No. 11 Electric Service - Section IV Fifty-Seventh Revised Sheet Replaces Fifty-Sixth Revised Sheet No. BPU NJ No. 11 Electric Service - Section IV Fifty-Sixth Revised Sheet Replaces Fifty-Fifth Revised Sheet No. 17~~

RATE SCHEDULE AGS-SECONDARY

(Annual General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

Delivery Service Charges:

Customer Charge

\$193.22

Distribution Demand Charge (\$/kW)

~~\$44.22~~ \$12.37

Reactive Demand (for each kvar over one-third of kW demand)

~~\$0.86~~ \$0.94

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program

See Rider SBC

Universal Service Fund

See Rider SBC

Lifeline

See Rider SBC

Uncollectible Accounts

See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$5.16

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Program Charge

See Rider IIP

Conservation Incentive Program Recovery Charge

See Rider CIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A. 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

Date of Issue: ~~October 14~~ December 1, 2021

Effective Date: ~~October 15, 2021~~ January 1, 2022

Issued by: ~~David M. Velazquez~~ J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ~~ER24050753~~ ER20120746

ATLANTIC CITY ELECTRIC COMPANY

**BPU NJ No. 11 Electric Service - Section IV Fifty-~~Seventh Revised Sheet Replaces Fifty-~~Sixth Revised Sheet
Replaces Fifty-Fifth Revised Sheet No. 19**

**RATE SCHEDULE AGS-PRIMARY
(Annual General Service)**

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE**Delivery Service Charges:**

Customer Charge \$744.15

Distribution Demand Charge (\$/kW) ~~\$8.939~~ \$8.81

Reactive Demand (for each kvar over one-third of kW demand) ~~\$0.6774~~

Non-Utility Generation Charge (NGC) (\$/kWh) See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program See Rider SBC

Universal Service Fund See Rider SBC

Lifeline See Rider SBC

Uncollectible Accounts See Rider SBC

Transition Bond Charge (TBC) (\$/kWh) See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh) See Rider SEC

CIEP Standby Fee (\$/kWh) See Rider BGS

Transmission Demand Charge (\$/kW) \$4.86

Reliability Must Run Transmission Surcharge (\$/kWh) \$0.000000

Transmission Enhancement Charge (\$/kWh) See Rider BGS

Basic Generation Service Charge (\$/kWh) See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh) See Rider RGGI

Infrastructure Investment Program Charge See Rider IIP

Conservation Incentive Program Recovery Charge See Rider CIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A. 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

Date of Issue: ~~October 14~~ December 1, 2021

Effective Date: ~~October 15, 2021~~ January 1, 2022

Issued by: ~~David M. Velazquez~~ J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ~~ER24050753~~ ER20120746**

ATLANTIC CITY ELECTRIC COMPANY

**BPU NJ No. 11 Electric Service - Section IV Fifty-~~Fourth Revised Sheet Replaces Fifty-Third Revised Sheet~~
~~Replaces Fifty-Second Revised Sheet~~ No. 29**

**RATE SCHEDULE TGS
(Transmission General Service)
(Sub Transmission Service Taken at 23kV and 34.5 kV)**

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

MONTHLY RATE**Delivery Service Charges:****Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$131.75
5,000 – 9,000 kW	\$4,363.57
Greater than 9,000 kW	\$7,921.01

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.82
5,000 – 9,000 kW	\$2.95
Greater than 9,000 kW	\$1.49

Reactive Demand (for each kvar over one-third of kW demand)

\$0.52

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$5.70

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Program Charge

See Rider IIP

Conservation Incentive Program Recovery Charge

See Rider CIP

Date of Issue: ~~October 14~~December 1, 2021

Effective Date: ~~October 15, 2021~~January 1, 2022

Issued by: ~~David M. Velazquez~~J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER21050753~~ER20120746

ATLANTIC CITY ELECTRIC COMPANY

**BPU NJ No. 11 Electric Service - Section IV Twenty-~~Third Revised Sheet Replaces Twenty-Second Revised Sheet~~
~~Replaces Twenty-First Revised Sheet~~ No. 29a**

RATE SCHEDULE TGS

**(Transmission General Service)
(Transmission Service Taken at or above 69kV)**

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

MONTHLY RATE

Delivery Service Charges:

Customer Charge

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$128.21
5,000 – 9,000 kW	\$4,246.42
Greater than 9,000 kW	\$19,316.15

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$2.97
5,000 – 9,000 kW	\$2.30
Greater than 9,000 kW	\$0.17

Reactive Demand (for each kvar over one-third of kW demand)

\$0.50

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$2.34

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Program Charge

See Rider IIP

Conservation Incentive Program Recovery Charge

See Rider CIP

Date of Issue: ~~October 14~~December 1, 2021

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Issued by: ~~David M. Velazquez~~J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER21050753~~ER20120746

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service – Section IV Seventy-Eighth Revised Sheet Replaces Seventy-Seventh Revised Sheet ~~Replaces Seventy-Sixth Revised Sheet~~ No. 31

**RATE SCHEDULE DDC
(Direct Distribution Connection)**

AVAILABILITY

Available at any point within the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

MONTHLY RATES**Distribution:**

Service and Demand (per day per connection)	\$0.163194
Energy (per day for each kW of effective load)	\$0.786045

Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
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Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
--	---------------

Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
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Transmission Rate (\$/kWh)	\$0.009009
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Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
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Transmission Enhancement Charge (\$/kWh)	See Rider BGS
---	---------------

Basic Generation Service Charge (\$/kWh)	See Rider BGS
---	---------------

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
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Infrastructure Investment Program Charge	See Rider IIP
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CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

LOAD CONSUMPTION

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

Date of Issue: ~~October 14~~December 1, 2021

Effective Date: ~~October 15, 2021~~January 1, 2022

Issued by: ~~David M. Velazquez~~J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER21050753~~ER20120746

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Sixty-~~Eighth~~^{Ninth} Revised Sheet Replaces Sixty-~~Seventh~~^{Eighth} Revised Sheet No. 36
**RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)
RATE (Mounted on Existing Pole)**

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>INCANDESCENT</u>				
Standard	103	1,000	\$ 7.64 ^{8.28}	Closed
Standard	202	2,500	\$ 13.16 ^{14.27}	Closed
Standard	327	4,000	\$ 18.27 ^{19.81}	Closed
Standard	448	6,000	\$ 24.41 ^{26.47}	Closed
<u>MERCURY VAPOR</u>				
Standard	100	3,500	\$ 12.74 ^{13.81}	Closed
Standard	175	6,800	\$ 16.98 ^{18.41}	Closed
Standard	250	11,000	\$ 21.49 ^{23.30}	Closed
Standard	400	20,000	\$ 30.90 ^{33.51}	Closed
Standard	700	35,000	\$ 49.26 ^{53.42}	Closed
Standard	1,000	55,000	\$ 84.98 ^{92.16}	Closed
<u>HIGH PRESSURE SODIUM</u>				
Retrofit	150	11,000	\$ 15.56 ^{16.87}	Closed
Retrofit	360	30,000	\$ 28.91 ^{31.35}	Closed

RATE
(Overhead/RUE)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>				
Cobra Head	50	3,600	\$ 13.88 ^{15.05}	Open
Cobra Head	70	5,500	\$ 14.38 ^{15.59}	Open
Cobra Head	100	8,500	\$ 15.14 ^{16.42}	Open
Cobra Head	150	14,000	\$ 16.48 ^{17.87}	Open
Cobra Head	250	24,750	\$ 23.30 ^{25.27}	Open
Cobra Head	400	45,000	\$ 26.96 ^{29.24}	Open
Shoe Box	150	14,000	\$ 20.05 ^{21.74}	Open
Shoe Box	250	24,750	\$ 25.99 ^{28.18}	Open
Shoe Box	400	45,000	\$ 30.03 ^{32.57}	Open
Post Top	50	3,600	\$ 15.41 ^{16.71}	Open
Post Top	100	8,500	\$ 16.78 ^{18.20}	Open
Post Top	150	14,000	\$ 19.74 ^{21.41}	Open
Flood/Profile	150	14,000	\$ 16.13 ^{17.49}	Open
Flood/Profile	250	24,750	\$ 20.36 ^{22.08}	Open

Flood/Profile	400	45,000	\$ 26.00 <u>28.20</u>	Open
Decorative	50		\$ 18.89 <u>20.48</u>	Open
Decorative	70		\$ 18.89 <u>20.48</u>	Open
Decorative	100		\$ 21.27 <u>23.07</u>	Open
Decorative	150		\$ 23.44 <u>25.42</u>	Open

METAL HALIDE

Flood/Profile	400	31,000	\$ 31.95 <u>34.65</u>	Open
Flood/Profile	1,000	96,000	\$ 54.41 <u>59.01</u>	Open

Date of Issue: ~~October 14~~December 1, 2021 **Effective Date:** ~~October 15, 2021~~January 1, 2022

Issued by: ~~David M. Velazquez~~J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER21050753~~ER20120746

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV ~~Sixty-Eighth~~Ninth Revised Sheet Replaces ~~Sixty-Seventh~~Eighth Revised Sheet No. 37

RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)
Rate (Underground)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>				
Cobra Head	50	3,600	\$ 24.30 <u>23.10</u>	Open
Cobra Head	70	5,500	\$ 24.78 <u>23.62</u>	Open
Cobra Head	100	8,500	\$ 22.48 <u>24.38</u>	Open
Cobra Head	150	14,000	\$ 23.88 <u>25.90</u>	Open
Cobra Head	250	24,750	\$ 28.88 <u>31.32</u>	Open
Cobra Head	400	45,000	\$ 32.54 <u>35.26</u>	Open
Shoe Box	150	14,000	\$ 27.48 <u>29.80</u>	Open
Shoe Box	250	24,750	\$ 33.38 <u>36.20</u>	Open
Shoe Box	400	45,000	\$ 37.43 <u>40.59</u>	Open
Post Top	50	3,600	\$ 18.87 <u>20.46</u>	Open
Post Top	100	8,500	\$ 20.22 <u>21.93</u>	Open
Post Top	150	14,000	\$ 27.56 <u>29.89</u>	Open
Flood/Profile	150	14,000	\$ 25.18 <u>27.31</u>	Open
Flood/Profile	250	24,750	\$ 29.39 <u>31.87</u>	Open
Flood/Profile	400	45,000	\$ 33.44 <u>36.26</u>	Open
Flood/Profile	400	31,000	\$ 39.53 <u>42.87</u>	Open
Flood/Profile	1000	96,000	\$ 61.97 <u>67.21</u>	Open
Decorative	50		\$ 27.25 <u>43</u>	Open
Decorative	70		\$ 27.25 <u>43</u>	Open
Decorative	100		\$ 27.48 <u>29.80</u>	Open
Decorative	150		\$ 35.94 <u>38.94</u>	Open

Date of Issue: ~~October 14~~December 1, 2021

Effective Date: ~~October 15, 2021~~January 1, 2022

Issued by: ~~David M. Velazquez~~J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER21050753~~ER20120746

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV ~~Twentieth~~Twenty-First Revised Sheet Replaces ~~Nineteenth~~Twentieth Revised Sheet No. 37a

RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)

Experimental
LIGHT EMITTING DIODE (LED)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>Overhead</u>				
Cobra Head	50	3,000	\$8.16 <u>84</u>	Open
Cobra Head	70	4,000	\$8.43 <u>9.15</u>	Open
Cobra Head	100	7,000	\$8.65 <u>9.38</u>	Open
Cobra Head	150	10,000	\$9.15 <u>9.2</u>	Open
Cobra Head	250	17,000	\$10.44 <u>11.29</u>	Open
Cobra Head	400	28,000	\$15.32	Open
Decorative	150	10,000	\$18.96 <u>20.56</u>	Open
Mongoose	250	15,000	\$18.89	Open
Mongoose	400	17,000	\$20.90	Open
Acorn (Granville)	70	7,000	\$23.56	Open
Acorn (Granville)	100	8,000	\$23.56	Open
Acorn (Granville)	150	10,000	\$23.56	Open
Post Top	70	4,000	\$10.65 <u>11.55</u>	Open
Post Top	100	7,000	\$11.44 <u>12.08</u>	Open
Shoe Box	100	7,000	\$9.48 <u>10.28</u>	Open
Shoe Box	150	10,000	\$10.31 <u>11.18</u>	Open
Shoe Box	250	17,000	\$10.76 <u>11.67</u>	Open
Tear Drop	100	7,000	\$17.53 <u>19.01</u>	Open
Tear Drop	150	10,000	\$17.53 <u>19.01</u>	Open
Flood	150		\$15.63 <u>16.95</u>	Open
Flood	250		\$16.27 <u>17.64</u>	Open
Flood	400		\$18.72 <u>20.30</u>	Open
Flood	1000		\$19.47 <u>21.12</u>	Open
<u>Underground</u>				
Cobra Head	50	3,000	\$15.30 <u>16.59</u>	Open
Cobra Head	70	4,000	\$15.57 <u>16.89</u>	Open
Cobra Head	100	7,000	\$15.79 <u>17.12</u>	Open
Cobra Head	150	10,000	\$16.29 <u>17.66</u>	Open
Cobra Head	250	17,000	\$17.55 <u>19.04</u>	Open
Cobra Head	400	28,000	\$19.92	Open
Decorative	150	10,000	\$26.10 <u>28.31</u>	Open
Mongoose	250	15,000	\$23.48	Open
Mongoose	400	17,000	\$25.50	Open
Acorn (Granville)	70	7,000	\$28.16	Open
Acorn (Granville)	100	8,000	\$28.16	Open
Acorn (Granville)	150	10,000	\$28.16	Open
Post Top	70	4,000	\$17.79 <u>19.29</u>	Open
Post Top	100	7,000	\$18.28 <u>19.82</u>	Open
Shoe Box	100	7,000	\$16.62 <u>18.03</u>	Open
Shoe Box	150	10,000	\$17.45 <u>18.93</u>	Open
Shoe Box	250	17,000	\$17.90 <u>19.41</u>	Open
Tear Drop	100	7,000	\$24.67 <u>26.75</u>	Open
Tear Drop	150	10,000	\$24.67 <u>26.75</u>	Open
Flood	150		\$22.77 <u>24.69</u>	Open
Flood	250		\$23.41 <u>25.39</u>	Open
Flood	400		\$25.86 <u>28.04</u>	Open
Flood	1000		\$26.61 <u>28.86</u>	Open

Date of Issue: ~~October 14~~ December 1, 2021

Effective Date: ~~October 15, 2021~~ January 1, 2022

Issued by: ~~David M. Velazquez~~ J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER21050753~~ ER20120746

RATE SCHEDULE CSL (continued)
(Contributed Street Lighting)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>				
All	50	3,600	\$6. 44 ⁶²	Open
All	70	5,500	\$6. 63 ^{7.19}	Open
All	100	8,500	\$7. 41 ^{8.03}	Open
All	150	14,000	\$8. 80 ^{9.54}	Open
All	250	24,750	\$11. 95 ^{12.96}	Open
All	400	45,000	\$15. 76 ^{17.09}	Open
<u>METAL HALIDE</u>				
Flood	1000		\$11. 95 ^{12.96}	Open
Flood	175		\$11. 29 ^{12.24}	Open
Decorative - Two Lights	175		\$37. 91 ^{41.11}	Open
Decorative	175		\$26. 80 ^{29.06}	Open

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>Experimental</u>				
<u>LIGHT EMITTING DIODE (LED)</u>				
Cobra Head	50	3,000	\$3. 24 ⁴⁷	Open
Cobra Head	70	4,000	\$3. 24 ⁴⁷	Open
Cobra Head	100	7,000	\$3. 24 ⁴⁷	Open
Cobra Head	150	10,000	\$3. 24 ⁴⁷	Open
Cobra Head	250	17,000	\$3. 24 ⁴⁷	Open
Cobra Head	400	28,000	\$3. 20 ⁴⁷	Open
Post Top	150	10,000	\$3. 24 ⁴⁷	Open
Colonial Post Top	70	4,000	\$3. 24 ⁴⁷	Open
Colonial Post Top	100	7,000	\$3. 24 ⁴⁷	Open
Mongoose	250	15,000	\$3. 20 ⁴⁷	Open
Mongoose	400	17,000	\$3. 20 ⁴⁷	Open
Acorn (Granville)	70	7,000	\$3. 20 ⁴⁷	Open
Acorn (Granville)	100	8,000	\$3. 20 ⁴⁷	Open
Acorn (Granville)	150	10,000	\$3. 20 ⁴⁷	Open
Shoe Box	100	7,000	\$3. 24 ⁴⁷	Open
Shoe Box	150	10,000	\$3. 24 ⁴⁷	Open
Shoe Box	250	17,000	\$3. 24 ⁴⁷	Open
Tear Drop	100	7,000	\$3. 24 ⁴⁷	Open
Tear Drop	150	10,000	\$3. 24 ⁴⁷	Open
Flood	150		\$3. 24 ⁴⁷	Open
Flood	250		\$3. 24 ⁴⁷	Open
Flood	400		\$3. 24 ⁴⁷	Open
Flood	1000		\$3. 24 ⁴⁷	Open

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances.

For fixtures mounted on an existing ornamental standard, the existing standard will continue to be supplied at an annual cost of \$65.81 until the expiration of its service life in addition to the appropriate rate for the fixtures on an existing pole

Date of Issue: ~~October 14~~^{December 1, 2021}

Effective Date: ~~October 15, 2021~~^{January 1, 2022}

Issued by: ~~David M. Velazquez~~^{J. Tyler Anthony}, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the

BPU Docket No. ~~ER21050753~~^{ER20120746}

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Thirty-~~Sixth Revised Sheet Replaces Thirty-Fifth Revised Sheet~~
~~Replaces Thirty-Fourth Revised Sheet~~ No. 44****RIDER STB-STANDBY SERVICE****(Applicable to MGS, AGS, TGS and SPP Rate Schedules)****AVAILABILITY**

This rider is available to customers having other sources of electrical energy supply, but who desire to purchase Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

DEFINITIONSStandby Service:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

Standby Service Capacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with the Company's approval as changes in the customer's load conditions warrant.

Generation Availability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

MODIFICATION OF DEMAND DETERMINATION

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

STANDBY SERVICE CHARGE

This rider imposes a Standby Service Charge at the following voltage levels:

Tariff	Transmission Stand By Rate	Distribution Stand By Rate
	(\$/kW)	(\$/kW)
MGS-Secondary and MGS-SEVC	\$0.67	\$0.45 18
MGS Primary	\$0.33	\$0.44 16
AGS Secondary	\$0.52	\$1.44 26
AGS Primary	\$0.49	\$0.94 1.00
TGS Sub Transmission	\$0.24	\$0.00
TGS Transmission	\$0.24	\$0.00

Date of Issue: ~~October 14~~December 1, 2021 **Effective Date:** ~~October 15, 2021~~January 1, 2022

Issued by: ~~David M. Velazquez~~J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the

BPU Docket No. ~~ER21050753~~ER20120746

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV

First Revised Sheet Replaces Original Sheet No. 69a

CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

1. Baseline Revenue per Customer

– The Baseline Revenue per Customer shall be stated in dollars per customer on a monthly basis for each of the Rate Schedules, to which the CIP applies. The Baseline Revenue per Customer shall be calculated as the current variable margin revenue per rate schedule, including any revenue from PowerAhead and Infrastructure Investment Program rate adjustments, divided by the number of customers from the most recent approved base rate case for the rate schedule.

Baseline revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt charges and shall not include the customer charge and any non-base rate charges such as the Societal Benefits, Non-Utility Generation Charge, RGGI, Securitization, or the ZEC Charges.

The table below summarizes the Board approved monthly Baseline Revenue per customer:

	RS	MGSS	MGSP	AGSS	AGSP	TGSS	TGS
Jan	\$ <u>44,744.06</u>	\$ <u>125,271.26</u>	\$ 995.97 <u>\$ 1,309.16</u>	\$ <u>1,508,546.73</u>	\$ 7,385.64 <u>\$ 10,107.41</u>	\$ 7,437.62 <u>\$ 6,996.41</u>	\$ <u>5,736,866.04</u>
Feb	\$ <u>38,543.20</u>	\$ <u>111,101.07</u>	\$ 2,016.40 <u>\$ 877.12</u>	\$ <u>1,340,824.73</u>	\$ 7,953.00 <u>\$ 87.18</u>	\$ 7,551.93 <u>\$ 7,551.93</u>	\$ 5,690.62 <u>\$ 6,170.17</u>
Mar	\$ <u>34,343.84</u>	\$ <u>105,321.04</u>	\$ <u>1,832,705.00</u>	\$ <u>1,372,214.41</u>	\$ 7,520.28 <u>\$ 454.75</u>	\$ 7,724.58 <u>\$ 6,607.75</u>	\$ 12,173.95 <u>\$ 765.19</u>
Apr	\$ <u>30,683.92</u>	\$ 110.02 <u>\$ 96.16</u>	\$ <u>1,334,703.82</u>	\$ <u>1,349,676.68</u>	\$ 6,863.74 <u>\$ 154.77</u>	\$ 7,779.75 <u>\$ 164.17</u>	\$ 8,388.60 <u>\$ 5,423.80</u>
May	\$ <u>25,152.58</u>	\$ 99.74 <u>\$ 81.41</u>	\$ 1,008.74 <u>\$ 885.22</u>	\$ <u>1,355,694.24</u>	\$ 7,512.78 <u>\$ 71.74</u>	\$ 6,891.05 <u>\$ 283.47</u>	\$ 5,259.89 <u>\$ 4,863.69</u>
June	\$ <u>38,374.20</u>	\$ <u>131,451.04</u>	\$ 1,291.62 <u>\$ 507.49</u>	\$ <u>1,507,003.58</u>	\$ 7,711.85 <u>\$ 15.16</u>	\$ 7,589.09 <u>\$ 6,552.62</u>	\$ 6,448.92 <u>\$ 5,251.93</u>
July	\$ <u>61,957.50</u>	\$ <u>171,041.59</u>	\$ <u>1,540,404.70</u>	\$ <u>1,460,447.89</u>	\$ 7,879.35 <u>\$ 875.25</u>	\$ 7,374.22 <u>\$ 5,984.20</u>	\$ 7,062.64 <u>\$ 3,273.17</u>
Aug	\$ <u>68,508.87</u>	\$ <u>177,181.73</u>	\$ <u>1,791,686.22</u>	\$ <u>1,514,095.97</u>	\$ 8,520.66 <u>\$ 0,006.95</u>	\$ 8,221.59 <u>\$ 7,372.75</u>	\$ 9,641.14 <u>\$ 6,696.71</u>
Sept	\$ <u>61,676.33</u>	\$ <u>176,081.61</u>	\$ <u>1,398,213.38</u>	\$ <u>1,562,676.45</u>	\$ 8,380.24 <u>\$ 09.84</u>	\$ 7,971.92 <u>\$ 8,316.41</u>	\$ 2,634.32 <u>\$ 6,203.41</u>
Oct	\$ <u>34,433.80</u>	\$ <u>125,191.23</u>	\$ 1,163.98 <u>\$ 953.16</u>	\$ <u>1,383,193.07</u>	\$ 7,620.09 <u>\$ 50.00</u>	\$ 7,363.41 <u>\$ 6,649.15</u>	\$ <u>5,748,761.05</u>
Nov	\$ <u>28,563.45</u>	\$ <u>99,001.01</u>	\$ <u>1,379,799.56</u>	\$ <u>1,318,165.93</u>	\$ 7,992.91 <u>\$ 127.05</u>	\$ 6,776.88 <u>\$ 155.06</u>	\$ 4,077.11 <u>\$ 6,243.01</u>
Dec	\$ <u>38,344.46</u>	\$ <u>99,621.04</u>	\$ <u>861,851.24</u>	\$ <u>1,295,854.74</u>	\$ 6,422.67 <u>\$ 104.81</u>	\$ 6,062.66 <u>\$ 3,069.62</u>	\$ 7,207.74 <u>\$ 5,734.67</u>

2. Forecast Annual Usage

– The Forecast Annual Usage shall be the projected total annual Kilowatt-hour sales or Kilowatt demand for all customers within the applicable Rate Schedules. The Forecasted Annual Usage shall be estimated based on normal weather.

3. Cooling and Heating Degree Days (“CDD” & “HDD”)

- CDD are the difference between 65°F and the mean daily temperature. The mean daily temperature is the simple average of the 24-hourly temperature observations for a day. HDD are used to measure the difference between 35°F and the mean daily temperature during winter weather.

4. Actual Calendar Month CDD and HDD

- The accumulation of the actual CDD and HDD for each day of a calendar month.

5. Normal Calendar Month CDD and HDD

- The level of calendar month CDD and HDD, to which the weather portion of this CIP applies. The normal calendar month CDD and HDD will be based on the twenty-year average of the National Oceanic and Atmospheric Administration (NOAA) First Order Weather Observation Station hourly observations at the Atlantic City Airport and will be updated annually. The base level of normal CDD and HDD for the defined winter and summer period months for the 20xx-20xx Periods are set forth in the table below:

Date of Issue: ~~June 28~~December 1, 2021

Effective Date: ~~July~~January 1, ~~2024~~2022

Issued by: ~~David M. Velazquez~~J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket Nos. ~~EO20090621 and QO19010040~~ER20120746

I/M/O the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to *N.J.S.A. 48:2-21* and *N.J.S.A. 48:2-21.1*, and for Other Appropriate Relief (12/2020)
OAL Docket No. PUC 00284-2021S
BPU Docket No. ER20120746

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