



Rockland Electric Company

Margaret Comes
Associate Counsel
Law Department

December 7, 2021

Aida Camacho-Welch, Secretary
New Jersey Board of Public Utilities
44 S. Clinton Ave., 9th Floor
PO Box 350
Trenton, NJ 08625-0350

RE: In the Matter of the Verified Petition of Rockland Electric Company for the
Recovery of Its Costs for the Successor Solar Incentive Program
BPU Docket No. _____

Dear Secretary Camacho-Welch:

Attached for filing please find Verified Petition of Rockland Electric Company in
the above matter.

Respectfully submitted,


Margaret Comes

c: email service list

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE VERIFIED)
PETITION OF ROCKLAND ELECTRIC) BPU Docket No. _____
COMPANY FOR THE RECOVERY OF ITS)
COSTS FOR THE SUCCESSOR SOLAR)
INCENTIVE PROGRAM)

VERIFIED PETITION

Rockland Electric Company (“RECO”, the “Company”, or “Petitioner”), a corporation of the State of New Jersey, which has an office at One Lethbridge Plaza, Suite 32 – Second Floor, Route 17 North, Mahwah, New Jersey 07430, respectfully petitions the New Jersey Board of Public Utilities (“Board” or “BPU”) as follows:

INTRODUCTION AND OVERVIEW

1. Petitioner is a public utility engaged in the distribution of electricity and the provision of electric Basic Generation Service, for residential, commercial and industrial purposes within the State of New Jersey. RECO is a wholly-owned subsidiary of Orange and Rockland Utilities, Inc. (“Orange and Rockland”), and an affiliate of Consolidated Edison Company of New York, Inc. (“Con Edison”). RECO provides electric distribution service to approximately 73,000 customers in an area which extends from eastern Bergen County at the Hudson River to western Passaic County and small communities in Sussex County, New Jersey.
2. The rates and charges for electric service furnished by Petitioner and the conditions upon which the same are furnished are set forth in Petitioner’s tariff designated B.P.U. No. 3 - Electricity.

3. Petitioner is subject to regulation by the Board for the purposes of setting its retail distribution rates and to assure safe, adequate and reliable electric distribution service pursuant to N.J.S.A. 48:2-13, *et seq.*

4. RECO is filing this Petition seeking Board approval of the rates set forth in the petition for the recovery of (i) the costs incurred by RECO for the purchase of NJ Solar Renewable Energy Certificates-II (“SREC-IIs”), and (ii) Rockland’s share of the contract costs for a SuSI Administrator retained by the New Jersey Electric Distribution Companies (“EDCs”) pursuant to an Order¹ (“SuSI Order”) of the Board.

BACKGROUND

5. Under the SuSI Order, the Board established a SuSI Program that was designed to address the closure of the BPU Solar Renewables Energy Certificate (“SREC”) program, (“SREC Program”) pursuant to the Clean Energy Act² (“the Act”). The Act directed the Board to adopt rules and regulations to close the SREC Program to new applications once the Board determined that 5.1 percent of the kilowatt-hours sold in the State by each Third Party Supplier (“TPS”) and Basic Generation Service provider has been generated by solar electric power generators connected to the distribution system.

6. Prior to the SuSI Order, the Board established an interim Transition Renewable Energy Program (“TREC Program”) that was designed to bridge the gap between the legacy SREC Program and the SuSI program.

¹ Order, In the Matter of A Solar Successor Incentive Program Pursuant to P.L. 2018, C.17 (July 28, 2021) (“SuSI Order”).

² P.L. 2018, C. 17.

7. The SuSI Order established two sub-programs: (1) an Administratively Determined Incentive Program, known as the ADI Program, which provides administratively-set incentive values for net metered residential projects, net metered non-residential projects of 5 MW or less, all community solar projects, and, for an interim period, projects previously eligible to seek conditional certification from the Board under the subsection (t) program; and, (2) a Competitive Solar Incentive Program, known as the CSI Program, would provide competitively-set incentive values for grid supply projects and net metered non-residential projects greater than 5 MW.

8. The SuSI Order established a vehicle for distribution of incentives in the ADI Program called “NJ Solar Renewable Energy Certificates-II”, or “SREC-IIs.” Each MW-hour of eligible solar generation would lead to the creation of an SREC-II, for a specified length of time (“Qualification Life”). Incentives are structured as a fixed incentive payment for each MW-hour produced by an eligible solar facility during the full term of the project’s Qualification Life. Additional compensation for solar facilities associated with qualifying public entities is set at \$20/MW-hour above the otherwise applicable SREC-II incentive

9. The SuSI Order established incentive values for the ADI Program as follows:

Market Segment	Size (Measured in MW)	Recommended Incentive Value (\$/SREC-II)	Recommended Incentive Value for Public Entities (\$/SREC-II)
Net Metered Residential	All types and sizes	\$90	N/A
Small Net Metered Non-Residential on Rooftop, Carport, Canopy and Floating Solar	Projects smaller than 1 MW	\$100	\$120
Large Net Metered Non-Residential on Rooftop, Carport, Canopy and Floating Solar	Projects 1 MW to 5 MW	\$90	\$110
Small Ground Mount Net Metered Non-Residential	Projects smaller than 1 MW	\$85	\$105
Large Ground Mount Net Metered Non-Residential	Projects 1 MW to 5 MW	\$80	\$100
Community Solar Non-LMI	Up to 5 MW	\$70	N/A
Community Solar LMI	Up to 5 MW	\$90	N/A
Interim Subsection (t) ²⁶	All types and sizes	\$100	N/A

10. The SuSI Order also established MW blocks that would serve as an annual cap on MW registrations. The MW blocks are set on an annual basis. The Board established the following MW blocks for Energy Year (“EY”) 2022 as follows:

Type	Size	Recommended EY22 MW Block
Net Metered Residential	All sizes	150 MW
Net Metered Non-Residential (all installation types)	All sizes at or below 5 MW	150 MW
Community Solar (LMI and non-LMI)	All sizes at or below 5 MW	150 MW
Interim Subsection (t)	All sizes	75 MW

11. The SuSI Order directs Board Staff to review ADI Program implementation twelve months after the opening of the ADI Program, including a review of the market segments and incentive levels, and fully review the ADI Program every three years for the purpose of reviewing incentive levels, market segments, and megawatt blocks. If the Board takes no action in three years, incentives will automatically be reduced by 10 percent.

12. The SuSI Order directed the State’s EDCs to work with Staff to jointly procure an SREC II Administrator for the SuSI Program or to expand the scope of the existing TREC Administrator, InClimate, Inc. (“InClimate”) to include SuSI SREC IIs. The EDCs have determined that expanding the scope of the current TREC Administrator agreement to include services³ related to the ADI portion of the SuSI SREC II Program would provide efficiencies when compared to engaging in a new competitive Request for Proposal procurement process. The

³ In addition to the services required by the Board of the TREC Administrator, the SuSI Administrator has agreed to expand its services at no additional cost to the EDCs to include, as necessary, periodic forecasts for both TREC and SuSI generated SRECs.

EDCs and InClima have therefore agreed to amend the current TREC Administrator agreement to include the ADI portion of the SuSI SREC II Program requirements. Prior to this determination being finalized with InClima, and in compliance with the SuSI Order, the EDCs conferred with BPU Staff. Staff did not object to expanding the InClima agreement to include the SuSI Program requirements. To that end, the SuSI Order states as follows:

[T]he EDCs may recover reasonable and prudent costs for SREC-II procurement and SREC-II Administrator fees. Recovery shall be based on each EDC's proportionate share of retail electric sales. Each EDC shall make an annual filing for its costs and the recovery method, which shall be subject to approval by the Board.⁴

13. In accordance with the SuSI Order, RECO shall recover its portion of the costs to procure the SREC IIs generated by projects in the ADI portion of the SuSI Program and the SuSI Administrators Fee, as well as any other direct costs associated with its obligations for participation in the SuSI Program, through a separate component of its Regional Greenhouse Gas Initiative ("RGGI") Surcharge. Additionally, in the SuSI Order at page 16, the Board set forth the appropriate base compensation for different categories of solar developers in the ADI portion of the SuSI Program, which were used by InClima as part of the forecast relied upon herein.

PROPOSED SUSI SURCHARGE RATE

14. Annexed as Exhibit A is RECO's calculation of the total annual revenue requirement for calendar years 2022 and 2023 necessary to recover RECO's portion of the costs of the SuSI Program, including the SuSI Administration Fee. The estimated SuSI Program procurement costs are based on an estimate provided by InClima. In accordance with the SuSI Order,

⁴ SuSI Order at 51.

RECO's share of costs is based on its percentage allocation of retail sales during calendar year 2020. As shown in the attached Exhibit B, RECO's share of costs has been calculated to be 2.18 percent based on 2020 billed sales for each EDC.

15. RECO proposes to recover its share of SuSI Program costs through the newly established SuSI Program component of the Company's existing RGGI Surcharge. Attached as Exhibit C is the calculation of the initial SuSI Program Surcharge. To calculate the initial SuSI Program Surcharge, the Company took its share of forecasted 2022 calendar year costs, including the SuSI Program Administration Fee, of \$403,371 and divided it by the Company's forecasted sales for the 15 month period ending May 31, 2023.⁵

16. As shown in Exhibit C, the proposed RECO SuSI Program Surcharge is 0.0244 cents per kWh, including Sales and Use Tax ("SUT"), and 0.0229 cents per kWh, excluding SUT. As a result of the proposed SuSI Program surcharge, RECO's RGGI Surcharge will increase from 0.1868 cents per kWh to 0.2112 cents per kWh, including SUT. For a residential customer using 808 kWh per summer month, and 7,800 kWh on an annual basis, the new SuSI Program Surcharge component of the RGGI Surcharge will increase the monthly average bill from \$104.92 to \$105.08, an increase of \$0.16, or 0.15%.

17. Draft Tariff Leaves with the proposed TREC Surcharge rates are attached as Exhibit D.

18. A proposed form of Public Notice is attached as Exhibit E.

⁵ RECO has proposed that the SuSI Program component of the RGGI Surcharge will be reconciled with the other RGGI Surcharge components. RECO makes this reconciliation filing on February 1 every year with a proposed effective date of a new RGGI Surcharge of June 1. Since the initial SuSI Program Charge is anticipated to become effective March 1, 2022, the initial reconciliation will be filed February 1, 2023 with new rates estimated to become effective on June 1, 2023.

19. At this time, RECO does not know whether the implementation of the SuSI Program will require additional internal labor costs. However, RECO is reserving the right to include proposed internal labor costs in a future filing,

20. Communications and correspondence related to this Petition should be sent as follows:

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CONCLUSION AND REQUESTS FOR APPROVAL

For all the foregoing reasons, RECO respectfully requests that the Board retain jurisdiction of this matter and review and expeditiously issue a decision and order as follows:

1. Authorizing RECO to recover the cost of the purchased SREC-IIs and the cost of the SuSI Administrator contract, as such costs are reflected in this Petition and accompanying materials, along with any updates of data provided during this proceeding;

2. Authorizing RECO to charge the SuSI Surcharge and RGGI Surcharge as set forth in this petition, or any updates or amendments to those surcharges during this proceeding; and
3. Granting such other or further relief as may be necessary to implement the purposes stated herein.

Respectfully submitted,

ROCKLAND ELECTRIC COMPANY

By Margaret Comes
Margaret Comes, Esq.
Associate Counsel
Law Department, Room 18-833
4 Irving Place
New York, NY 10003

Attorney for Rockland Electric Company

Dated: December 7, 2021

Exhibit A

2022 and 2023 SuSI Program Annual Revenue Requirement

Rockland Electric Company

SuSI Program Component of RGGI Surcharge

SuSI Projected Costs for RECO (2022 and 2023)

Invoice Month	Month of Generation	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	RECO Share
		Est. Capacity Generating (MW)	Total SuSI Approved Capacity (MW)	Est Approved SuSIs Certificates Created	Total Capacity Set Up for Payments (MW)	Est New Certificates Received in GATS Account (MWh)	Certificates Invoiced (Final)	Certificate Invoice Amount (Final)	Rolling 12-Month Total Certificates Invoiced	Incremental Blocks	Admin Invoice Amount (Final)	Total EDC Program Cost	2.18%
Feb-22	Dec-21	262.50	39.38	2,284	19.688	1,142	1,427	\$ 128,461	1,427	-	\$ 4,833	\$ 133,294	\$ 2,901
Mar-22	Jan-22	306.25	45.94	3,308	22.969	1,654	2,067	\$ 186,047	3,495	-	\$ 4,833	\$ 190,880	\$ 4,154
Apr-22	Feb-22	350.00	122.50	10,290	61.250	5,145	5,917	\$ 532,508	9,411	-	\$ 4,833	\$ 537,341	\$ 11,694
May-22	Mar-22	393.75	137.81	14,057	89.578	9,137	10,051	\$ 904,560	19,462	-	\$ 4,833	\$ 909,393	\$ 19,790
Jun-22	Apr-22	437.50	153.13	17,303	99.531	11,247	12,372	\$ 1,113,456	31,834	1	\$ 9,667	\$ 1,123,123	\$ 24,442
Jul-22	May-22	481.25	240.63	28,394	156.406	18,456	20,302	\$ 1,827,138	52,135	2	\$ 14,500	\$ 1,841,638	\$ 40,078
Aug-22	Jun-22	525.00	262.50	30,975	196.875	23,231	24,393	\$ 2,195,353	76,528	3	\$ 19,333	\$ 2,214,686	\$ 48,196
Sep-22	Jul-22	568.75	284.38	34,978	213.281	26,234	27,545	\$ 2,479,075	104,073	4	\$ 24,167	\$ 2,503,241	\$ 54,476
Oct-22	Aug-22	612.50	367.50	42,263	275.625	31,697	33,282	\$ 2,995,355	137,355	5	\$ 29,000	\$ 3,024,355	\$ 65,817
Nov-22	Sep-22	656.25	393.75	39,375	334.688	33,469	35,142	\$ 3,162,797	172,497	6	\$ 33,833	\$ 3,196,630	\$ 69,566
Dec-22	Oct-22	700.00	420.00	35,280	357.000	29,988	31,487	\$ 2,833,866	203,985	8	\$ 43,500	\$ 2,877,366	\$ 62,618
Jan-23	Nov-22	743.75	520.63	34,882	442.531	29,650	31,132	\$ 2,801,887	235,117	9	\$ 48,333	\$ 2,850,220	\$ 62,027
Feb-23	Dec-22	787.50	551.25	31,973	523.688	30,374	31,133	\$ 2,801,990	264,823	10	\$ 53,167	\$ 2,855,157	\$ 62,134
Mar-23	Jan-23	831.25	581.88	41,895	552.781	39,800	40,795	\$ 3,671,573	303,551	12	\$ 62,833	\$ 3,734,406	\$ 81,269
Apr-23	Feb-23	875.00	700.00	58,800	665.000	55,860	57,257	\$ 5,153,085	354,890	14	\$ 72,500	\$ 5,225,585	\$ 113,720
May-23	Mar-23	918.75	735.00	74,970	698.250	71,222	73,002	\$ 6,570,183	417,842	16	\$ 82,167	\$ 6,652,350	\$ 144,770
Jun-23	Apr-23	962.50	770.00	87,010	731.500	82,660	84,726	\$ 7,625,339	490,196	19	\$ 96,667	\$ 7,722,006	\$ 168,048
Jul-23	May-23	1,006.25	855.31	100,927	855.313	100,927	103,450	\$ 9,310,504	573,345	22	\$ 111,167	\$ 9,421,671	\$ 205,036
Aug-23	Jun-23	1,050.00	892.50	105,315	892.500	105,315	107,948	\$ 9,715,309	656,900	26	\$ 130,500	\$ 9,845,809	\$ 214,266
Sep-23	Jul-23	1,093.75	929.69	114,352	929.688	114,352	117,210	\$ 10,548,932	746,565	29	\$ 145,000	\$ 10,693,932	\$ 232,723
Oct-23	Aug-23	1,137.50	1,023.75	117,731	1,023.750	117,731	120,675	\$ 10,860,708	833,957	33	\$ 164,333	\$ 11,025,041	\$ 239,929
Nov-23	Sep-23	1,181.25	1,063.13	106,313	1,063.125	106,313	108,970	\$ 9,807,328	907,786	36	\$ 178,833	\$ 9,986,161	\$ 217,321
Dec-23	Oct-23	1,225.00	1,102.50	92,610	1,102.500	92,610	94,925	\$ 8,543,273	971,223	38	\$ 188,500	\$ 8,731,773	\$ 190,022

- Column (1) Program assumption that represents the estimated capacity generating SREC IIs at the end of each month.
- Column (2) Total Successor Solar Incentive approved capacity registered for SREC II payments at the end of each month.
- Column (3) Estimated approved SREC IIs created at the end of each month.
- Column (4) Represents the solar capacity (MW) set up for payments for SREC IIs at the end of each month.
- Column (5) Estimated new SREC IIs in the GATS account at the end of each month.
- Column (6) The monthly quantity of SREC IIs to be invoiced to the EDCs for payments.
- Column (7) The cost of monthly SREC IIs invoiced.
- Column (10) The monthly expense for the SuSI Administrator to manage and implement the SuSI Program on behalf of the NJ EDCs.
- Column (11) The sum of the SREC II Procurement Payments (Column 7) and the SREC II Administrator Fee (Column 10).
- Column (12) RECO's share of the SREC II Procurement Payments + Administrator Fee.

Exhibit B

Calculation of RECO's Share of SuSI Program Costs

Rockland Electric Company

SuSI Program Component of RGGI Surcharge

Determination of RECO Share of Costs Based on 2020 NJ EDC Sales (kWh)

	<u>PSE&G</u>	<u>JCPL</u>	<u>ACE</u>	<u>RECO</u>	<u>Total</u>
Jan-20	3,425,716,252	1,669,602,545	743,334,447	134,082,277	5,972,735,521
Feb-20	3,175,683,745	1,557,209,538	619,029,214	114,561,789	5,466,484,286
Mar-20	3,057,304,388	1,518,304,556	599,934,346	106,435,634	5,281,978,924
Apr-20	2,945,874,230	1,407,171,163	607,609,316	99,886,254	5,060,540,963
May-20	2,734,490,677	1,332,403,448	497,447,780	101,243,239	4,665,585,144
Jun-20	3,225,266,218	1,585,502,538	600,423,546	123,157,475	5,534,349,777
Jul-20	3,968,606,895	2,021,173,236	962,907,560	159,356,757	7,112,044,448
Aug-20	4,143,492,628	2,291,191,739	1,064,320,831	171,767,646	7,670,772,844
Sep-20	3,767,138,738	2,036,814,792	929,003,579	151,237,141	6,884,194,250
Oct-20	2,949,433,560	1,490,435,312	616,280,047	118,909,375	5,175,058,294
Nov-20	2,992,002,686	1,349,387,879	591,757,571	109,588,181	5,042,736,317
Dec-20	<u>3,230,387,322</u>	<u>1,506,903,378</u>	<u>639,216,851</u>	<u>119,247,977</u>	<u>5,495,755,528</u>
	39,615,397,339	19,766,100,124	8,471,265,088	1,509,473,745	69,362,236,296
% Share	57.11%	28.50%	12.21%	2.18%	

Exhibit C

Calculation of Initial SuSI Program Surcharge

ROCKLAND ELECTRIC COMPANY

SuSI Program

Determination of Regional Gas Initiative ("RGGI") Surcharge

<u>RGGI Rate Components</u>	<u>Excl. SUT (¢/kWh)</u>	<u>Incl. SUT (¢/kWh)</u>
SuSI Program (1)	0.0229	0.0244
All Other RGGI Components	<u>0.1750</u>	<u>0.1868</u>
Total	0.1979	0.2112

Notes:

(1) See Page 2.

ROCKLAND ELECTRIC COMPANY

Determination of SuSI Program Component of RGGI Surcharge

Projected 2022 RECO Share of SuSI Costs (1)	\$403,731
Projected Sales (kWh) for fifteen months ending May 31, 2023 (2)	1,760,301,000
SuSI Program Surcharge (Excluding SUT) (\$/kWh)	0.000229
Sales and Use Tax ("SUT")	1.06625
SuSI Program Surcharge (\$/kWh)	0.000244
SuSI Program Surcharge (¢/kWh)	0.0244

Notes:

(1) See Page 3.

(2) The SuSI component of the RGGI Surcharge will first be trued up with other components of the RGGI Surcharge commencing with the filing being made on 2/1/2023 for rates effective 6/1/2023.

ROCKLAND ELECTRIC COMPANY

SuSI Projected Program Costs: Calendar Year 2022

<u>Month</u>	<u>ImCline Invoice</u>	<u>RECO Share</u>	<u>Total</u>
Feb-22	\$133,294	2.18%	\$2,901
Mar-22	190,880	2.18%	4,154
Apr-22	537,341	2.18%	11,694
May-22	909,393	2.18%	19,790
Jun-22	1,123,123	2.18%	24,442
Jul-22	1,841,638	2.18%	40,078
Aug-22	2,214,686	2.18%	48,196
Sep-22	2,503,241	2.18%	54,476
Oct-22	3,024,355	2.18%	65,817
Nov-22	3,196,630	2.18%	69,566
Dec-22	<u>2,877,366</u>	2.18%	<u>62,618</u>
Total	\$18,551,948		\$403,731

Exhibit D

Proposed Draft Tariff Leaves

DRAFT

Revised Leaf No. 58
 Superseding Revised Leaf No. 58

GENERAL INFORMATION

No. 34 REGIONAL GREENHOUSE GAS INITIATIVE (“RGGI”) SURCHARGE

The RGGI Surcharge shall be applied to the kWh usage on the bills of all customers served under this Schedule. The RGGI Surcharge shall include the costs related to the Company’s:

- (a) Energy Efficiency Stimulus Program (“EES Program”);
- (b) Low Income Audit and Direct Install Energy Efficiency Program (“Low Income Audit II Program”);
- (c) Low Income Audit and Direct Install Energy Efficiency Program (“Low Income Audit III Program”);
- (d) Solar Renewable Energy Certificate Program (“SREC Program”), including both the SREC I and SREC II Programs;
- (e) Transitional Renewable Energy Certificate Program (“TREC Program”);
- (f) Successor Solar Incentive Program (“SuSI Program”); and
- (g) Clean Energy Act Energy Efficiency (“EE”) and Peak Demand Reduction (“PDR”) programs.

The RGGI Surcharge to be effective on and after the date indicated below shall be set at 0.2112 cents per kWh, including sales and use tax (“SUT”). The RGGI Surcharge includes the following rate components:

	RGGI Surcharge Rate Components (Cents per kWh)	
	Excluding SUT	Including SUT
EES Program	0.0124	0.0132
Low Income Audit II Program	0.0186	0.0198
Low Income Audit III Program	(0.0110)	(0.0117)
SREC I Program	0.0394	0.0421
SREC II Program	0.0000	0.0000
TREC Program	0.0426	0.0454
SuSI Program	0.0229	0.0244
Clean Energy Act Program	0.0730	0.0780
Total RGGI Surcharge	0.1979	0.2112

(a) EES Program

The EES Program component of the RGGI Surcharge will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference will be included in the EES Program component of the following year’s RGGI Surcharge. The difference between the actual monthly revenue requirement associated with the EES Program and actual recoveries through the EES Program component of the RGGI Surcharge will be deferred, with interest, for future recovery.

On February 1 of each year, the Company shall file with the Board the EES Program component of the RGGI Surcharge to be effective for the twelve-month period commencing the following June 1. The EES Program component of the RGGI Surcharge shall be set to recover any prior period over- or under-recovered balances, including interest, and to provide current recovery of the forecasted EES Program revenue requirement over the twelve-month period commencing the following June 1.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
 Mahwah, New Jersey 07430

DRAFT

Revised Leaf No. 58C
Superseding Revised Leaf No. 58C

GENERAL INFORMATION

No. 34 REGIONAL GREENHOUSE GAS INITIATIVE (“RGGI”) SURCHARGE (Continued)

(f) SuSI Program

The SuSI Program component of the RGGI Surcharge will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference will be included in the SuSI Program component of the following year’s RGGI Surcharge. The difference between the actual monthly costs associated with the SuSI Program and actual recoveries through the SuSI Program component of the RGGI Surcharge will be deferred, with interest, for future recovery.

On February 1 of each year, the Company shall file with the Board the SuSI Program component of the RGGI Surcharge to be effective for the twelve-month period commencing the following June 1. The SuSI Program component of the RGGI Surcharge shall be set to recover any prior period over- or under-recovered balances, including interest, and to provide current recovery of the forecasted SuSI Program costs over the twelve-month period commencing the following June 1.

(g) Clean Energy Act

The Clean Energy Act component of the RGGI will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference will be included in the Clean Energy Act component of the following year’s RGGI. The difference between the actual monthly revenue requirement associated with the Clean Energy Act EE and PDR programs and actual recoveries through the Clean Energy Act component of the RGGI will be deferred, with interest, for future recovery in the case of an under-collection or for future credits in the case of an over-collection.

The initial Clean Energy Act component of the RGGI rate will become effective on July 1, 2021. Thereafter, on February 1 of each year, the Company shall file with the Board the Clean Energy Act component of the RGGI to be effective for the twelve-month period commencing on the following June 1. The Clean Energy Act component of the RGGI shall be set to recover any prior period over- or under-recovered balances, including interest, and to provide current recovery of the forecasted Clean Energy Act EE and PDR programs revenue requirement over the twelve-month period commencing the following June 1.

Interest will be included in the deferred balance for both an over-collection and for an under-collection for each component of the RGGI Surcharge and will be calculated as determined by the Board in its Order dated October 21, 2008 in Docket Number ER08060455.

ISSUED:

EFFECTIVE:

ISSUED BY:

DRAFT

Revised Leaf No. 58
Superseding Revised Leaf No. 58

GENERAL INFORMATION

No. 34 REGIONAL GREENHOUSE GAS INITIATIVE (“RGGI”) SURCHARGE

The RGGI Surcharge shall be applied to the kWh usage on the bills of all customers served under this Schedule. The RGGI Surcharge shall include the costs related to the Company’s:

- (a) Energy Efficiency Stimulus Program (“EES Program”);
- (b) Low Income Audit and Direct Install Energy Efficiency Program (“Low Income Audit II Program”);
- (c) Low Income Audit and Direct Install Energy Efficiency Program (“Low Income Audit III Program”);
- (d) Solar Renewable Energy Certificate Program (“SREC Program”), including both the SREC I and SREC II Programs;
- (e) Transitional Renewable Energy Certificate Program (“TREC Program”); ~~and~~
- (f) Successor Solar Incentive Program (“SuSI Program”); and
- (fg) Clean Energy Act Energy Efficiency (“EE”) and Peak Demand Reduction (“PDR”) programs.

The RGGI Surcharge to be effective on and after the date indicated below shall be set at ~~0.1868~~ 0.2112 cents per kWh, including sales and use tax (“SUT”). The RGGI Surcharge includes the following rate components:

	RGGI Surcharge Rate Components (Cents per kWh)	
	Excluding SUT	Including SUT
EES Program	0.0124	0.0132
Low Income Audit II Program	0.0186	0.0198
Low Income Audit III Program	(0.0110)	(0.0117)
SREC I Program	0.0394	0.0421
SREC II Program	0.0000	0.0000
TREC Program	0.0426	0.0454
<u>SuSI Program</u>	<u>0.0229</u>	<u>0.0244</u>
Clean Energy Act Program	0.0730	0.0780
Total RGGI Surcharge	0.17500 <u>0.1979</u>	0.18680 <u>0.2112</u>

(a) EES Program

The EES Program component of the RGGI Surcharge will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference will be included in the EES Program component of the following year’s RGGI Surcharge. The difference between the actual monthly revenue requirement associated with the EES Program and actual recoveries through the EES Program component of the RGGI Surcharge will be deferred, with interest, for future recovery.

On February 1 of each year, the Company shall file with the Board the EES Program component of the RGGI Surcharge to be effective for the twelve-month period commencing the following June 1. The EES Program component of the RGGI Surcharge shall be set to recover any prior period over- or under-recovered balances, including interest, and to provide current recovery of the forecasted EES Program revenue requirement over the twelve-month period commencing the following June 1.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

DRAFT

Revised Leaf No. 58C
Superseding Revised Leaf No. 58C

GENERAL INFORMATION

No. 34 REGIONAL GREENHOUSE GAS INITIATIVE (“RGGI”) SURCHARGE (Continued)

(f) SuSI Program

The SuSI Program component of the RGGI Surcharge will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference will be included in the SuSI Program component of the following year’s RGGI Surcharge. The difference between the actual monthly costs associated with the SuSI Program and actual recoveries through the SuSI Program component of the RGGI Surcharge will be deferred, with interest, for future recovery.

On February 1 of each year, the Company shall file with the Board the SuSI Program component of the RGGI Surcharge to be effective for the twelve-month period commencing the following June 1. The SuSI Program component of the RGGI Surcharge shall be set to recover any prior period over- or under-recovered balances, including interest, and to provide current recovery of the forecasted SuSI Program costs over the twelve-month period commencing the following June 1.

(fg) Clean Energy Act

The Clean Energy Act component of the RGGI will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference will be included in the Clean Energy Act component of the following year’s RGGI. The difference between the actual monthly revenue requirement associated with the Clean Energy Act EE and PDR programs and actual recoveries through the Clean Energy Act component of the RGGI will be deferred, with interest, for future recovery in the case of an under-collection or for future credits in the case of an over-collection.

The initial Clean Energy Act component of the RGGI rate will become effective on July 1, 2021. Thereafter, on February 1 of each year, the Company shall file with the Board the Clean Energy Act component of the RGGI to be effective for the twelve-month period commencing on the following June 1. The Clean Energy Act component of the RGGI shall be set to recover any prior period over- or under-recovered balances, including interest, and to provide current recovery of the forecasted Clean Energy Act EE and PDR programs revenue requirement over the twelve-month period commencing the following June 1.

Interest will be included in the deferred balance for both an over-collection and for an under-collection for each component of the RGGI Surcharge and will be calculated as determined by the Board in its Order dated October 21, 2008 in Docket Number ER08060455.

ISSUED:

EFFECTIVE:

ISSUED BY:

Exhibit E

Draft Public Notice

NOTICE TO ROCKLAND ELECTRIC COMPANY CUSTOMERS

Notice of a Filing And Notice of Public Hearings For Recovery of Successor Solar Incentive Program Costs

Board of Public Utilities Docket Number QO20020184

TAKE NOTICE that, on December 7, 2021, Rockland Electric Company (“RECO” or “the Company”) filed with the New Jersey Board of Public Utilities (“Board”) in Docket Number QO200220184 (the “Petition”) seeking Board approval to recover the costs associated with the Successor Solar Incentive (“SuSI”) Program (“SuSI Program”) costs.

This Petition is being filed pursuant to the Board’s Order issued in connection with BPU Docket No. QO20020184, dated July 28, 2021 (the “SuSI Order”) in furtherance of the State’s objective to continue the development of solar energy projects throughout New Jersey. The SuSI Order stated that the Company and the other New Jersey Electric Distribution Companies (“EDCs”) are allowed to recover reasonable and prudent costs.

To allow for cost recovery of the SuSI Program costs, the Company has proposed the establishment of the SuSI Program component of the Company’s Regional Greenhouse Gas Initiative (“RGGI) Surcharge. The SuSI Program Surcharge has been calculated to be set initially at 0.000244 cents per kWh, including SUT, and 0.000229 cents per kWh, excluding SUT. Based on the Company’s proposal, the statewide average residential customer using 808 kWh per summer month, and 7,800 kWh on an annual basis, would see a monthly increase of \$0.16 from \$104.92 to \$105.08 or approximately 0.15%.

The effect of the proposed SuSI Program component of the RGGI Surcharge on typical residential electric bills, if approved by the Board, is illustrated below:

Residential Electric Service				
Typical Average Monthly Bill (Includes Sales and Use Tax)				
	Bill Amount		Increase	
	Present (1)	Proposed (2)	Amount	Percent
650 kWh average monthly use	\$104.92	\$105.08	\$0.16	0.15%
925 kWh average monthly use	152.16	152.39	0.23	0.15%
1,500 kWh average monthly use	250.77	251.14	0.37	0.15%

- (1) Based upon Basic Generation Service- Residential and Small Commercial Pricing Fixed Pricing (“BGS-RSCP”), and Delivery Rates in effect December 1, 2021, and assumes that the customer receives BGS-RSCP service from RECO.
- (2) Same as (1) except includes proposed change in RGGI Surcharge.

The Company's Petition is posted on the Company's website at <https://www.oru.com/en/nj-rates-tariffs>.

Due to the COVID-19 pandemic, a telephonic public hearing will be conducted on the following date and times by a hearing officer designated by the Board so that members of the public may present their views on the Company's Filing:

Telephonic Public Hearings will be Held:

Date: TBD
Times: TBD
Telephone number: TBD
Passcode: TBD

If you elect to attend or participate in the telephonic public hearing, please dial the "Telephone number" and enter the "Passcode" provided above.

Representatives from the Company, Board Staff, and the New Jersey Division of Rate Counsel will participate in the telephonic public hearing. Members of the public are invited to listen and express their views on this Filing. Such comments will be made part of the final record of the proceeding to be considered by the Board. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters or listening devices, 48 hours prior to the above hearings to the Board Secretary at board.secretary@bpu.nj.gov. The Board will also accept email/written comments. While all comments are given equal consideration and will be made part of the final record of the proceeding, the recommended method for submission of comments is via email or the portal to ensure timely receipt while the Board continues to work remotely due to the COVID-19 pandemic. Members of the public may email comments with the Board Secretary, in pdf or Word format, to board.secretary@bpu.nj.gov, or through the Board's External Access Portal after obtaining a MyNewJersey Portal ID. Once an account is established, you will need an authorization code, which can be obtained upon request by emailing the Board's IT Helpdesk at BPUITHELPDESK@bpu.nj.gov. Detailed instructions for e-filing can be found on the Board's home page at <https://www.nj.gov/bpu/agenda/efiling>. Written comments may also be submitted to the Board Secretary, Aida Camacho, at the Board of Public Utilities, 44 South Clinton Avenue, 9th Floor, Trenton, P.O. Box 350, New Jersey 08625-0350. All comments should include the name of the petition and the docket number when submitting comments.

ROCKLAND ELECTRIC COMPANY