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November 18, 2021

Electronic Filing

Aida Camacho-Welch, Secretary
Board of Public Utilities
44 South Clinton Avenue
P.O. Box 350
Trenton, NJ 08625-0350

**RE: I/M/O The Petition of Elizabethtown Gas Company to Review its Periodic Basic Gas Supply Service Rate
BPU Docket No. GR21060876**

**NOTICE OF INTENT TO EXERCISE SELF-IMPLEMENTING RATE INCREASE
EFFECTIVE DECEMBER 1, 2021**

Dear Secretary Camacho-Welch:

Elizabethtown Gas Company ("ETG" or the "Company"), hereby submits this notice of intent to self-implement a Periodic Basic Gas Supply Service ("BGSS-P") rate adjustment based on a 5% increase of the monthly bill of a typical residential customer using 100 therms to be effective December 1, 2021 ("Notice"), consistent with the requirements set forth in the New Jersey Board of Public Utilities ("BPU" or "Board") "Order Approving BGSS Pricing Structure," dated January 6, 2003, in BPU Docket No. GX01050304 ("January 6th Order") and the Order on Emergent Motion for Further Provisional Rates dated November 17, 2021, in BPU Docket No. GX01050304 ("November 17th Order"). This Notice is hereby made to Board Staff ("Staff") and the New Jersey Division of Rate Counsel ("Rate Counsel") pursuant to the terms of the January 6th and November 17th Orders.

I. BACKGROUND

On June 1, 2021, ETG filed a petition in the above referenced docket seeking approval to increase its BGSS-P rate for the 2021/2022 BGSS year from \$0.3783¹ per therm to \$0.4367 per therm. On August 10, 2021, the Company amended the Petition with no change to the requested rate. The Company's requested increase was based on forecasted information including the May 6, 2021 New York Mercantile Exchange ("NYMEX") natural gas futures settlement prices. By Board Order dated November 17, 2021 in this proceeding, the Board approved a Stipulation authorizing ETG to increase its BGSS-P rate to \$0.4254 per therm on a provisional basis, subject to refund, effective December 1, 2021.

Since the time of the June 1 and August 10, 2021 filings, commodity gas costs have risen significantly. As of October 21, 2021, the 12 month natural gas NYMEX strip price (the average of the monthly futures prices for a 12 month period) for October 2021 through September 2022 increased by 64 percent from ETG's original filing. The December 2021 through March 2022 winter months increased an average of \$2.162 per dekatherm (\$0.2162 per therm), or 68 percent. Due to a combination of factors, and prices projected to remain at high levels through the winter season, it is necessary and prudent for ETG to increase its BGSS-P rate now to reduce the potential for a significant under-recovery and to send the right pricing signals to its customers in a timely manner.

A. SELF-IMPLEMENTING RATE INCREASE

The January 6th Order provides that a gas distribution company that submits an annual BGSS filing no later than June 1 of each year with an implementation date of October 1 of the same year may file two additional self-implementing BGSS-P rate increases to be effective in the next succeeding winter upon written notice to the Staff and Rate Counsel. Such increases may take effect on December 1 and February 1, subject to the requirement that the written notice to Staff and Rate

¹ All rates stated herein include Sales and Use Tax.

Counsel of the intention to implement a self-implementing rate increase on December 1 and February 1 be given no later than November 1 and January 1. The January 6th Order further provides that notices for December or February increases shall include specific reference to the previous annual filing with justification and supporting documentation explaining the need for the periodic increase. The approximate amount of the increase based on current market conditions shall also be provided.

After consideration of the increases in the wholesale market price for natural gas and the projected under-recovery status of the gas cost recovery balance, it is necessary for ETG to implement the BGSS-P rate increase as authorized by the January 6th Order. This written notice to Staff and Rate Counsel of the Company's intent to self-implement the rate increase on December 1 is made in accordance with the waiver authorized by the November 17th Order. The November 17th Order waived the requirement in the January 6th Order and as may be indicated in ETG's relevant tariff. that this notice be provided no later than November 1, 2021.

The requisite supporting documentation is provided with this Notice and demonstrates that the self-implementing rate increase, effective December 1, 2021, adjusts the provisional BGSS-P rate from \$0.4254 per therm to \$0.4798 per therm, resulting in an increase of the bill of a typical residential heating customer using 100 therms a month by \$5.44 from \$108.86 to \$114.30, or 5% compared to rates in effect November 1, 2021.² Absent the December 1, 2021 self-implementing increase, ETG currently projects an under-recovery of BGSS costs of approximately \$19 million for the twelve months ending September 30, 2022.

B. SUPPORTING DOCUMENTATION

Pursuant to the terms of the January 6th Order, enclosed is the following supporting documentation:

² As discussed above, the January 6th Order authorizes the State's gas utilities to effect self-implementing rate adjustments up to a maximum of 5% of the residential customer bill.

Exhibit A:

Schedule 1 – Calculation of the Basic Gas Supply Service Charge - Periodic for Gas Purchased for the period October 1, 2021 through September 30, 2022;

Schedule 2 – Comparison of NYMEX prices based on the October 21, 2021 NYMEX Futures close and those used in the June 1 and August 10, 2021 BGSS filings;

Schedule 3 – Statement of Gas Sendout for the Projected Period October 1, 2021 through September 30, 2022;

Schedule 4 – Statement of Over/Under Recoveries of Gas Costs for the Period October 1, 2020 through September 30, 2021; and

Schedule 5 – Statement of Over/Under Recoveries of Gas Costs for the Projected Period October 1, 2021 through September 30, 2022 assuming (1) the Self-implementing BGSS-P Rate Effective December 1, 2021; and (2) the provisional BGSS-P Rate.

Exhibit B: Bill Impacts

Exhibit C: Proposed Tariff sheets.

C. PUBLIC NOTICE

The potential for this self-implementing increase was included and sufficiently detailed in the public notice of ETG's filing and was the subject of telephonic public hearings conducted on August 25, 2021.

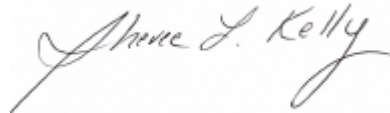
II. CONCLUSION

Based on the foregoing, including the authority granted by the January 6th Order and the November 17th Order, ETG has provided the requisite notice to self-implement a rate increase effective December 1, 2021. Should circumstances change that warrant reconsideration or an increase less than the self-implementing BGSS-P rate described in this Notice, ETG will promptly

notify the Board, Staff and Rate Counsel. ETG shall make a compliance filing no later than November 30, 2021 reflecting final Tariff sheets effective December 1, 2021.

Respectfully submitted,

ELIZABETHTOWN GAS COMPANY

A handwritten signature in cursive script, reading "Sheree L. Kelly".

By: _____
Sheree Kelly
Regulatory Affairs Counsel
SJI Utilities, Inc

SLK:
Enclosures

cc: Service List (attached)

**IN THE MATTER OF THE PETITION OF ELIZABETHTOWN GAS COMPANY
TO REVIEW ITS PERIODIC BASIC GAS SUPPLY SERVICE RATE
BPU DOCKET NO. GR21060876**

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Elizabethtown Gas Company
Calculation of Basic Gas Supply Service Charge - Periodic
For Gas Purchased for the Period October 1, 2021 through September 30, 2022

1. Beginning Inventory, October 1, 2021 (Schedule 3)	\$20,398,746
2. Plus Projected Purchases (Schedule 3) October 1, 2021 - September 30, 2022	\$185,703,814
3. Less: Estimated Over Recovery from September 30, 2021 (Schedule 4)	\$759,136
4. Less: Estimated Interest on monthly over recoveries during the period	\$274,420
5. Less: Projected Ending Inventory for September 30, 2022 (Schedule 3)	\$27,538,907
6. Less: Projected Credits, Refunds, etc. (Schedule 5 p1) October 1, 2021 - September 30, 2022	\$10,645,557
7. Less: Projected Gas Cost Recoveries from System Sales not subject to the recoverable unit Gas Cost of the BGSS Periodic	\$46,488,330
8. Less: Projected Recoveries using a prior period BGSS rate October 1, 2021 through November 30, 2021 and that portion of December 2021 sent out in November 2021	\$22,376,692
9. Net Recoverable Gas Costs	<u>\$98,019,518</u>
10. Applicable Therm Sales, December 2021 - September 2022	200,635,907 Therms
11. Recoverable Unit Gas Cost Through BGSS-P	\$0.488544 /therm
12. Levelized BGSS-P (rounded to nearest 1/10000 of a dollar)	<u>\$0.4885 /therm</u>
13. Plus: 6.625% Sales Tax	\$0.0324
14. Total Levelized BGSS-P	<u><u>\$0.5209 /therm</u></u>
Maximum allowable rate - 5% increase on total residential bill (Exhibit B)	\$0.4798 /therm
Proposed rate for December 1, 2021 self-implementing increase	<u><u>\$0.4798 /therm</u></u>

Exhibit A
Schedule 2

Elizabethtown Gas Company
Comparison of NYMEX Prices
2021 / 2022 BGSS Filing

Month	NYMEX Close as of Thursday, 10/21/21	Prices used in June 1st filing	Difference	Percentage Difference
Jun-21	\$2.984	\$2.928	\$0.056	2%
Jul-21	\$3.617	\$2.974	\$0.643	22%
Aug-21	\$4.044	\$2.984	\$1.060	36%
Sep-21	\$4.370	\$2.971	\$1.399	47%
Oct-21	\$5.841	\$2.990	\$2.851	95%
Nov-21	\$5.115	\$3.052	\$2.063	68%
Dec-21	\$5.346	\$3.180	\$2.166	68%
Jan-22	\$5.461	\$3.263	\$2.198	67%
Feb-22	\$5.375	\$3.192	\$2.183	68%
Mar-22	\$5.095	\$2.993	\$2.102	70%
Apr-22	\$4.027	\$2.604	\$1.423	55%
May-22	\$3.926	\$2.548	\$1.378	54%
Jun-22	\$3.963	\$2.577	\$1.386	54%
Jul-22	\$4.004	\$2.612	\$1.392	53%
Aug-22	\$4.008	\$2.618	\$1.390	53%
Sep-22	\$3.990	\$2.602	\$1.388	53%
FY 2022 Avg	\$4.679	\$2.853	\$1.827	64%
Dec-21 - Mar 22 Avg	\$5.319	\$3.157	\$2.162	68%

Exhibit A
Schedule 3

Elizabethtown Gas Company

Statement of Gas Sendout
For the Projected Period October 1, 2021 through September 30, 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	PURCHASES			INVENTORY VOLUMES		SENDOUT		
PERIOD	AMOUNT	DTH	Average Rate (col 1/2)	BEGINNING DTH	ENDING DTH	DTH (col 2+4-5)	\$'s	Average Rate (col 7/6)
Oct 2021	\$14,331,864	2,688,600	\$5.33060	8,012,018	9,116,053	1,584,565	\$8,757,892	\$5.52700
Nov 2021	\$16,860,440	3,047,882	\$5.53185	9,116,053	8,314,480	3,849,455	\$18,973,153	\$4.92879
Dec 2021	\$19,736,062	3,385,424	\$5.82972	8,314,480	6,443,053	5,256,851	\$24,930,030	\$4.74239
Jan 2022	\$26,494,996	4,218,075	\$6.28130	6,443,053	4,010,603	6,650,525	\$33,339,536	\$5.01307
Feb 2022	\$19,946,843	3,365,490	\$5.92688	4,010,603	1,877,576	5,498,517	\$25,863,730	\$4.70376
Mar 2022	\$18,330,583	3,179,701	\$5.76488	1,877,576	636,563	4,420,714	\$21,783,246	\$4.92754
Apr 2022	\$15,181,927	3,574,997	\$4.24670	636,563	1,857,773	2,353,787	\$10,954,844	\$4.65414
May 2022	\$11,157,760	2,326,584	\$4.79577	1,857,773	3,106,524	1,077,833	\$7,150,483	\$6.63413
Jun 2022	\$10,786,137	2,165,564	\$4.98075	3,106,524	4,323,066	949,022	\$6,840,419	\$7.20786
Jul 2022	\$10,827,932	2,137,074	\$5.06671	4,323,066	5,576,148	883,992	\$6,706,820	\$7.58697
Aug 2022	\$10,994,929	2,130,062	\$5.16179	5,576,148	6,866,931	839,279	\$6,488,175	\$7.73065
Sep 2022	\$11,054,343	2,178,524	\$5.07424	6,866,931	8,115,901	929,554	\$6,775,325	\$7.28879
TOTAL	\$185,703,814	34,397,977	\$5.39868			34,294,094	\$178,563,653	\$5.20683
BEGINNING INVENTORY	\$20,398,746	8,012,018	\$2.54602					
	\$206,102,560	42,409,995	\$4.85976					
ENDING INVENTORY	\$27,538,907	8,115,901	\$3.39320					

Exhibit A
Schedule 4

Elizabethtown Gas Company

Statement of (Over) Under Recoveries of Gas Costs
For the Period October 1, 2020 Through September 30, 2021

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	RECOVERABLE COSTS			GAS COST RECOVERIES				(OVER) UNDER RECOVERY	
		LESS							
	GAS	SUPPLIER	NET						
	SENDOUT	REFUNDS	RECOVERABLE	BGSS-P	BGSS-M	NON-	TOTAL	MONTHLY	CUMULATIVE
PERIOD		CREDITS &	COSTS	FIRM SALES	FIRM SALES	FIRM SALES	RECOVERIES	(OVER) UNDER	(OVER) UNDER
		Other	(COL 1-2)				(COL 4+5+6)	RECOVERY	RECOVERY
								(COL 3-7)	
BALANCE BEGINNING OCTOBER 1, 2020									(\$6,213,997) ¹
Oct 2020 ²	\$7,902,476	\$55,565	\$7,846,911	\$2,732,621	\$1,134,140	\$180	\$3,866,941	\$3,979,970	(\$2,234,027)
Nov 2020 ²	\$8,483,069	\$37,728	\$8,445,341	\$5,613,450	\$1,875,419	\$690	\$7,489,559	\$955,782	(\$1,278,245)
Dec 2020 ²	\$17,666,456	\$1,100,277	\$16,566,179	\$10,542,412	\$3,640,522	\$2,646	\$14,185,580	\$2,380,599	\$1,102,354
Jan 2021 ²	\$19,015,510	\$163,910	\$18,851,600	\$15,665,361	\$4,596,433	\$2,884	\$20,264,678	(\$1,413,078)	(\$310,724)
Feb 2021 ²	\$25,247,814	\$67,441	\$25,180,373	\$16,846,795	\$4,784,500	\$2,602	\$21,633,897	\$3,546,476	\$3,235,752
Mar 2021 ²	\$13,285,232	\$5,074,130	\$8,211,102	\$15,259,716	\$4,298,490	\$996	\$19,559,202	(\$11,348,100)	(\$8,112,348)
Apr 2021 ²	\$9,447,299	\$84,882	\$9,362,417	\$8,847,991	\$2,484,639	\$989	\$11,333,619	(\$1,971,202)	(\$10,083,550)
May 2021 ²	\$7,054,395	\$68,110	\$6,986,285	\$4,826,859	\$1,497,541	\$35	\$6,324,435	\$661,850	(\$9,421,700)
Jun 2021 ²	\$6,266,867	\$1,130,610	\$5,136,257	\$2,869,680	\$1,099,543	\$5	\$3,969,228	\$1,167,029	(\$8,254,671)
Jul 2021 ²	\$6,128,477	\$68,110	\$6,060,367	\$1,988,219	\$897,458	\$6	\$2,885,683	\$3,174,684	(\$5,079,987)
Aug 2021 ²	\$5,635,335	\$68,110	\$5,567,225	\$1,653,241	\$1,076,595	\$43	\$2,729,879	\$2,837,346	(\$2,242,641)
Sep 2021 ²	<u>\$5,736,834</u>	<u>\$1,321,873</u>	<u>\$4,414,961</u>	<u>\$1,829,149</u>	<u>\$1,101,566</u>	<u>\$741</u>	<u>\$2,931,456</u>	<u>\$1,483,505</u>	<u>(\$759,136)</u>
TOTALS	<u>\$131,869,764</u>	<u>\$9,240,746</u>	<u>\$122,629,018</u>	<u>\$88,675,494</u>	<u>\$28,486,846</u>	<u>\$11,817</u>	<u>\$117,174,157</u>	<u>\$5,454,861</u>	

¹ REPRESENTS ACTUAL OVERRECOVERY POSITION AS OF SEPT. 30, 2020, NO INTEREST DUE CUSTOMERS.

² ACTUAL

Elizabethtown Gas Company

Statement of (Over) Under Recoveries of Gas Costs
For the Projected Period October 1, 2021 through September 30, 2022
Assuming Proposed BGSS-P Rate effective December 1, 2021

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	RECOVERABLE COSTS			GAS COST RECOVERIES				(OVER) UNDER RECOVERY	
		LESS							
		SUPPLIER	NET						
		REFUNDS	RECOVERABLE						
		CREDITS &	COSTS						
		Other	(COL 1-2)						
PERIOD	GAS			BGSS-P	BGSS-M	NON-	TOTAL	MONTHLY	CUMULATIVE
	SENDOUT			FIRM SALES	FIRM SALES	FIRM SALES	RECOVERIES	(OVER) UNDER	(OVER) UNDER
							(COL 4+5+6)	RECOVERY	RECOVERY
								(COL 3-7)	
BALANCE BEGINNING OCTOBER 1, 2021									(\$1,033,556) ¹
Oct 2021	\$8,757,892	\$69,416	\$8,688,476	\$3,554,212	\$2,959,705	\$317	\$6,514,234	\$2,174,242	\$1,140,686
Nov 2021	\$18,973,153	\$67,177	\$18,905,976	\$10,476,919	\$4,688,632	\$943	\$15,166,494	\$3,739,482	\$4,880,168
Dec 2021	\$24,930,030	\$1,131,916	\$23,798,114	\$16,691,122	\$6,415,817	\$4,054	\$23,110,993	\$687,121	\$5,567,289
Jan 2022	\$33,339,536	\$69,416	\$33,270,120	\$23,600,199	\$8,344,014	\$4,555	\$31,948,768	\$1,321,352	\$6,888,641
Feb 2022	\$25,863,730	\$62,699	\$25,801,031	\$19,447,978	\$7,621,032	\$4,594	\$27,073,604	(\$1,272,573)	\$5,616,068
Mar 2022	\$21,783,246	\$5,873,671	\$15,909,575	\$15,757,042	\$5,777,224	\$1,745	\$21,536,011	(\$5,626,436)	(\$10,368)
Apr 2022	\$10,954,844	\$67,177	\$10,887,667	\$8,193,206	\$2,970,396	\$6	\$11,163,608	(\$275,941)	(\$286,309)
May 2022	\$7,150,483	\$69,416	\$7,081,067	\$3,693,055	\$1,660,524	\$0	\$5,353,579	\$1,727,488	\$1,441,179
Jun 2022	\$6,840,419	\$1,129,677	\$5,710,742	\$2,769,767	\$1,517,277	\$6	\$4,287,050	\$1,423,692	\$2,864,871
Jul 2022	\$6,706,820	\$69,416	\$6,637,404	\$2,463,245	\$1,542,056	\$6	\$4,005,307	\$2,632,097	\$5,496,968
Aug 2022	\$6,488,175	\$69,416	\$6,418,759	\$2,314,329	\$1,488,841	\$0	\$3,803,170	\$2,615,589	\$8,112,557
Sep 2022	<u>\$6,775,325</u>	<u>\$1,966,160</u>	<u>\$4,809,165</u>	<u>\$2,712,476</u>	<u>\$1,486,586</u>	<u>\$0</u>	<u>\$4,199,062</u>	<u>\$610,103</u>	<u>\$8,722,660</u>
TOTALS	<u>\$178,563,653</u>	<u>\$10,645,557</u>	<u>\$167,918,096</u>	<u>\$111,673,550</u>	<u>\$46,472,104</u>	<u>\$16,226</u>	<u>\$158,161,880</u>	<u>\$9,756,216</u>	

¹ Represents actual over-recovery position as of Sept. 30, 2021 including \$274,420 interest due customers.

Elizabethtown Gas Company

Statement of (Over) Under Recoveries of Gas Costs
For the Projected Period October 1, 2021 through September 30, 2022
Assuming Provisional BGSS-P Rate

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	RECOVERABLE COSTS			GAS COST RECOVERIES				(OVER) UNDER RECOVERY	
		LESS							
		SUPPLIER	NET						
	GAS	REFUNDS	RECOVERABLE	BGSS-P	BGSS-M	NON-	TOTAL	MONTHLY	CUMULATIVE
PERIOD	SENDOUT	CREDITS &	COSTS	FIRM SALES	FIRM SALES	FIRM SALES	RECOVERIES	(OVER) UNDER	(OVER) UNDER
		Other	(COL 1-2)				(COL 4+5+6)	RECOVERY	RECOVERY
								(COL 3-7)	
BALANCE BEGINNING OCTOBER 1, 2021									(\$1,033,556) ¹
Oct 2021	\$8,757,892	\$69,416	\$8,688,476	\$3,554,212	\$2,959,705	\$317	\$6,514,234	\$2,174,242	\$1,140,686
Nov 2021	\$18,973,153	\$67,177	\$18,905,976	\$10,476,919	\$4,688,632	\$943	\$15,166,494	\$3,739,482	\$4,880,168
Dec 2021	\$24,930,030	\$1,131,916	\$23,798,114	\$15,634,515	\$6,415,817	\$4,054	\$22,054,386	\$1,743,728	\$6,623,896
Jan 2022	\$33,339,536	\$69,416	\$33,270,120	\$20,928,166	\$8,344,014	\$4,555	\$29,276,735	\$3,993,385	\$10,617,281
Feb 2022	\$25,863,730	\$62,699	\$25,801,031	\$17,246,063	\$7,621,032	\$4,594	\$24,871,689	\$929,342	\$11,546,623
Mar 2022	\$21,783,246	\$5,873,671	\$15,909,575	\$13,973,017	\$5,777,224	\$1,745	\$19,751,986	(\$3,842,411)	\$7,704,212
Apr 2022	\$10,954,844	\$67,177	\$10,887,667	\$7,265,564	\$2,970,396	\$6	\$10,235,966	\$651,701	\$8,355,913
May 2022	\$7,150,483	\$69,416	\$7,081,067	\$3,274,924	\$1,660,524	\$0	\$4,935,448	\$2,145,619	\$10,501,532
Jun 2022	\$6,840,419	\$1,129,677	\$5,710,742	\$2,456,172	\$1,517,277	\$6	\$3,973,455	\$1,737,287	\$12,238,819
Jul 2022	\$6,706,820	\$69,416	\$6,637,404	\$2,184,355	\$1,542,056	\$6	\$3,726,417	\$2,910,987	\$15,149,806
Aug 2022	\$6,488,175	\$69,416	\$6,418,759	\$2,052,299	\$1,488,841	\$0	\$3,541,140	\$2,877,619	\$18,027,425
Sep 2022	<u>\$6,775,325</u>	<u>\$1,966,160</u>	<u>\$4,809,165</u>	<u>\$2,405,367</u>	<u>\$1,486,586</u>	<u>\$0</u>	<u>\$3,891,953</u>	<u>\$917,212</u>	<u>\$18,944,637</u>
TOTALS	<u>\$178,563,653</u>	<u>\$10,645,557</u>	<u>\$167,918,096</u>	<u>\$101,451,573</u>	<u>\$46,472,104</u>	<u>\$16,226</u>	<u>\$147,939,903</u>	<u>\$19,978,193</u>	

¹ Represents actual over-recovery position as of Sept. 30, 2021 including \$274,420 interest due customers.

Exhibit B

Elizabethtown Gas Company
Calculation of Maximum Allowable Rate and Bill Impact
Self-Implementing BGSS-P Rate Increase December 1, 2021

Current 100 therm bill	\$108.86
5% increase (maximum allowable) on 100 therm bill	\$114.30
\$ increase	\$5.44
Maximum increase - \$/therm	\$0.0544
Current BGSS rate (including taxes) - \$/therm	\$0.4254
Maximum rate - \$/therm	\$0.4798

<u>Consumption in Therms</u>	<u>Current Bill</u>	<u>Proposed Change</u>	<u>Proposed Bill</u>	<u>Percent Change</u>
100	\$108.86	\$5.44	\$114.30	5.0%
Service Charge	\$10.00	-	\$10.00	
<u>Therm Rates:</u>				
Distribution Rate	\$0.4382	-	\$0.4382	
BGSS-P	\$0.4254	\$0.0544	\$0.4798	
SBC - CEP	\$0.0276	-	\$0.0276	
SBC - RAC	\$0.0082	-	\$0.0082	
SBC - USF	\$0.0133	-	\$0.0133	
SBC - Lifeline	\$0.0057	-	\$0.0057	
OSMC	(\$0.0021)	-	(\$0.0021)	
EEP	\$0.0125	-	\$0.0125	
IIP	\$0.0427	-	\$0.0427	
WNC, Oct-May	\$0.0171	-	\$0.0171	
Total Therm Rates	\$0.9886	\$0.0544	\$1.0430	

RIDER "A"

BASIC GAS SUPPLY SERVICE CHARGE ("BGSS")

This Rider sets forth the method of determining the BGSS which shall be calculated to four (4) decimal places on a per therm basis established in accordance with the Board Order in Docket No. GX01050304 dated January 6, 2003. The BGSS charge is either BGSS-Monthly ("BGSS-M") or BGSS-Periodic ("BGSS-P") and will be applied to a Customer's Service Classification as follows:

1. The BGSS-M shall be applicable to all GDS, NGV, LVD, and EGF customers receiving gas supply from the Company effective on the first of each month as determined below.
2. The BGSS-P shall be applicable to all RDS, SGS, and GLS customers receiving gas supply from the Company.

The BGSS Charge, as defined herein, is designed to recover the cost to the Company of purchased gas or fuel used as a substitute for or supplemental to purchased gas including the cost of storing or transporting said gases or fuel, the cost of financial instruments employed to stabilize gas costs, other charges or credits as may result from the operation of other tariff provisions, and taxes and other similar charges in connection with the purchase and sale of gas.

BGSS per therm rates:

<u>Effective Date</u>	<u>BGSS-M per therm</u>	<u>BGSS-P per therm</u>
December 1, 2020 *	\$0.5088	\$0.3783
January 1, 2021	\$0.4620	\$0.3783
February 1, 2021	\$0.4940	\$0.3783
March 1, 2021	\$0.5042	\$0.3783
April 1, 2021	\$0.4750	\$0.3783
May 1, 2021	\$0.5120	\$0.3783
June 1, 2021	\$0.5184	\$0.3783
July 1, 2021	\$0.5874	\$0.3783
August 1, 2021	\$0.6340	\$0.3783
September 1, 2021	\$0.6695	\$0.3783
October 1, 2021	\$0.8299	\$0.3783
November 1, 2021	\$0.8692	\$0.3783
December 1, 2021	TBD	\$0.42544798

* BGSS-M rate revised on January 14, 2021

Date of Issue: ~~November 18, 2021~~

Effective: Service Rendered
on and after December 1, 2021

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated ~~November 17, 2021~~ in Docket No. ~~GR21060876~~