

October 13, 2021

via Electronic Submission

Ms. Aida Camacho-Welch, Secretary
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
PO Box 350
Trenton, NJ 08625-0350

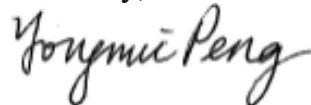
RE: JCP&L Tariff Compliance Filing
I/M/O the Verified Petition of Jersey Central Power and Light Company
Seeking Review and Approval of its Deferred Balances Relating to, and
an Adjustment of, the Solar Renewable Energy Certificates Financing
Component (“SREC”) of the Rider RRC – RGGI Recovery Charge of its
Filed Tariff (“2019 Rider RRC Filing”), and Seeking Review and
Approval of the Administrative Fee for the SREC II Program Effective as
of January 1, 2021
Docket No. ER20110698

Dear Secretary Camacho-Welch:

Pursuant to the referenced BPU Order dated October 6, 2021, Jersey Central Power & Light Company herewith files revised tariff sheets of the Company’s Tariff for Service (BPU No. 13 ELECTRIC), effective November 1, 2021.

In accordance with Board’s Order I/M/O the New Jersey Board of Public Utilities’ Response to the Covid-19 Pandemic for a Temporary Waiver of the Requirements for Certain Non-Essential Obligations, Docket No. EO20030254, dated March 19, 2020, please kindly confirm your acceptance of this electronic filing at your earliest convenience.

Sincerely,



Yongmei Peng
Analyst V
Tariff Activity
Rates & Regulatory Affairs - NJ

Enclosure

cc: (Electronic Mail)
Service List

IN THE MATTER OF THE VERIFIED PETITION OF JERSEY CENTRAL POWER AND LIGHT COMPANY SEEKING REVIEW AND APPROVAL OF ITS DEFERRED BALANCES RELATING TO, AND AN ADJUSTMENT OF, THE SOLAR RENEWABLE ENERGY CERTIFICATES FINANCING COMPONENT ("SREC") OF THE RIDER RRC – RGGI RECOVERY CHARGE OF ITS FILED TARIFF ("2019 RIDER RRC FILING"), AND SEEKING REVIEW AND APPROVAL OF THE ADMINISTRATIVE FEE FOR THE SREC II PROGRAM EFFECTIVE AS OF JANUARY 1, 2021

DOCKET NO. ER20110698

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**PART III
SERVICE CLASSIFICATIONS AND RIDERS
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Issued: **October 13, 2021**

Effective: **November 1, 2021**

Filed pursuant to Order of Board of Public Utilities
Docket No. ER20110698 dated October 6, 2021

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

Rider RRC RGGI Recovery Charge

APPLICABILITY: Rider RRC provides a charge for the costs associated with demand response/energy efficiency/renewable energy programs directed by the BPU as detailed below. The RGGI Recovery Charge (RRC) is applicable to all KWH usage of any Full Service Customer or Delivery Service Customer, as follows

For service rendered effective **November 1, 2021:**

RRC = \$0.001176 per KWH (\$0.001254 per KWH including SUT)

The above RRC provides recovery for the followings:

Solar Renewable Energy Certificates Financing Program (SREC I & II)

Pursuant to BPU Orders dated March 27, 2009 and September 16, 2009 (Docket No. EO08090840) approving an SREC-based financing program (SREC I), pursuant to BPU Order dated December 18, 2013 (Docket No. EO12080750) approving the SREC II, and pursuant to BPU Order dated December 20, 2019 (Docket No. ER19070806) approving the Stipulation of Settlement, the Company shall include an SREC I & II Rate of **\$0.000065** per kWh in RRC effective **November 1, 2021**.

Transition Renewable Energy Certificate Incentive Program (TREC Program)

On December 19, 2019, the Board issued an Order in Docket No. QO19010068 ("December 19, 2019 Order"), establishing a transition renewable energy certificate ("TREC") program to be implemented upon the attainment of 5.1% of the retail electric sales in the State being from solar. Solar projects that become operational after the State's attainment of the 5.1% milestone but prior to the implementation of a successor solar program will be eligible to participate in the TREC Program, as determined by the Board. The December 19, 2019 Order required the New Jersey Electric Distribution Companies ("EDCs") to purchase all TRECs generated and authorized the EDCs to recover their reasonable and prudent costs incurred for the purchase of TRECs and the fees charged by a TREC Administrator (generally, "TREC Program Costs"). The December 19, 2019 Order further provided that "[r]ecovery shall be based on each EDC's proportionate share of retail electric sales."

The TREC Rate recovers JCP&L's proportional share of TREC Program Costs, including, but not limited to, those costs associated with the purchase of TRECs, fees charged by the TREC Administrator, and any additional costs or expenses incurred by JCP&L as a result of the Company's participation in or implementation of the TREC program.

The TREC Rate for all customer classes is \$0.000523/kWh (\$0.000558 including SUT), effective September 1, 2020.

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