



September 29, 2021

Ms. Aida Camacho-Welch, Secretary
N.J. Board of Public Utilities
44 South Clinton Ave, 9th Floor
Post Office Box 350
Trenton, New Jersey 08625-0350

Re: New Jersey Natural Gas Company
Monthly Basic Gas Supply Service ("BGSS")
Docket No. GR21050860

Dear Secretary Camacho-Welch:

Enclosed please find an electronic copy of the Company's filing for October 2021.

The monthly BGSS prices are as follows:

Interruptible Sales, CNG & NGV	\$0.8268
General Service – Large & DGC-Balancing	\$0.7242

The cash out rates, which are based on the Natural Gas Weekly spot prices for August are as follows:

Per Therm	
Negative imbalances	\$0.405
Positive imbalances	\$0.362

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

If you have any questions, please email me at MHarrell@njng.com.

Very truly yours,

A handwritten signature in black ink that reads 'Marianne Harrell'.

Marianne Harrell
Senior Rate Analyst

MH:mc

Enclosures

C: Stacy Peterson, BPU
Julie Ford-Williams, BPU
Bart Kilar, BPU
Brian O. Lipman, RC

NEW JERSEY NATURAL GAS COMPANY

Twenty-Third Revised Sheet No. 156

BPU No. 10 - Gas

Superseding Twenty-Second Revised Sheet No. 156

RIDER "A"

BASIC GAS SUPPLY SERVICE - BGSS(continued)

MONTHLY BASIC GAS SUPPLY SERVICE (BGSS) CHARGE

SERVICE CLASSIFICATION

APPLICATION

GSL, DGC-Balancing, and CNG sales customers, and ED sales customers eligible for service under Service Classification GSL

Included in the Basic Gas Supply Charge

<u>Effective Date</u>	<u>Charge Per Therm for IS, CNG, NGV</u>	<u>Charge Per Therm for GSL, DGC-Balancing¹</u>
October 1, 2020	\$0.3485	\$0.2459
November 1, 2020	\$0.4505	\$0.3479
December 1, 2020	\$0.4523	\$0.3497
January 1, 2021	\$0.4895	\$0.3869
February 1, 2021	\$0.5391	\$0.4365
March 1, 2021	\$0.5312	\$0.4286
April 1, 2021	\$0.4834	\$0.3808
May 1, 2021	\$0.5045	\$0.4019
June 1, 2021	\$0.5247	\$0.4221
July 1, 2021	\$0.5592	\$0.4566
August 1, 2021	\$0.5843	\$0.4817
September 1, 2021	\$0.6476	\$0.5450
October 1, 2021	\$0.8268	\$0.7242

¹ For GSL and DGC customers, the BGSS charge per therm is reduced by the Balancing Charge which is included in the Delivery Charge.

Date of Issue: September 29, 2021
Issued by: Mark G. Kahrer, Senior Vice President
Wall, NJ 07719

Effective for service rendered on
and after October 1, 2021

NEW JERSEY NATURAL GAS COMPANY

Twenty-Eighth Revised Sheet No. 256

BPU No. 10 - Gas

Superseding Twenty-Seventh Revised Sheet No. 256

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

General Service - Large (GSL)

		<u>Bundled</u>		
		<u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		80.79	80.79	
IIP Customer Charge per meter per month		<u>0.00</u>	<u>0.00</u>	Rider D
Total Customer Charge		80.79	80.79	
<u>Demand Charge</u>				
Demand Charge per month applied to HMAD		2.63	2.63	
IIP Demand Charge per month applied to HMAD		<u>0.00</u>	<u>0.00</u>	Rider D
Total Demand Charge		2.63	2.63	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.2711	0.2711	
Pre-tax IIP Base Rate		<u>0.0000</u>	<u>0.0000</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.2711	0.2711	
SUT		<u>0.0180</u>	<u>0.0180</u>	Rider B
After-tax Base Rate		0.2891	0.2891	
CIP		0.0303	0.0303	Rider I
EE		<u>0.0384</u>	<u>0.0384</u>	Rider F
<i>Subtotal</i>	a	<i>0.3578</i>	<i>0.3578</i>	
<i>Balancing Charge</i>	b	<i>0.1026</i>	<i>0.1026</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0302	0.0302	Rider E
RA		0.0164	0.0164	Rider C
USF		<u>0.0190</u>	<u>0.0190</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0656</u></i>	<i><u>0.0656</u></i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.5260</u>	<u>0.5260</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.7242</u>	X	Rider A

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Total Customer, Total Demand, DEL, and BGS charges are presented on customer bills.

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SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**Commercial Distributed Generation Service – DGC-Balancing**

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		82.43	82.43	
IIP Customer Charge per meter per month		<u>0.00</u>	<u>0.00</u>	Rider D
Total Customer Charge		82.43	82.43	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to PBQ		1.94	1.94	
IIP Demand Charge per therm per month applied to PBQ		<u>0.00</u>	<u>0.00</u>	Rider D
Total Demand Charge		1.94	1.94	
<u>Delivery Charge (“DEL”) per therm</u>				
Pre-tax Base Rate		0.0616	0.0310	
Pre-tax IIP Base Rate		<u>0.0000</u>	<u>0.0000</u>	Rider D
Total Pre-tax Base Rate		0.0616	0.0310	
SUT		<u>0.0041</u>	<u>0.0021</u>	Rider B
After-tax Base Rate		0.0657	0.0331	
EE		<u>0.0384</u>	<u>0.0384</u>	Rider F
<i>Subtotal</i>	a	0.1041	0.0715	
<i>Societal Benefits Charge (“SBC”):</i>				
NJ’s Clean Energy		0.0302	0.0302	Rider E
RA		0.0164	0.0164	Rider C
USF		<u>0.0190</u>	<u>0.0190</u>	Rider H
<i>Total SBC</i>	b	<u>0.0656</u>	<u>0.0656</u>	
Balancing Charge	c	<u>0.1026</u>	<u>0.1026</u>	
DGC-Balancing Delivery Charge (DEL)	a+b+c=d	<u>0.2723</u>	<u>0.2397</u>	
<u>Basic Gas Supply Charge (“BGS”)</u>				
BGS	e	<u>0.7242</u>	<u>0.7242</u>	Rider A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider “A” of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company’s Designated Delivery Meters section of Service Classification TPS.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, DEL, and BGS charges are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

Twenty-Eighth Revised Sheet No. 261

BPU No. 10 - Gas

Superseding Twenty-Seventh Revised Sheet No. 261

SUMMARY OF INTERRUPTIBLE RATE COMPONENTS

INTERRUPTIBLE SALES AND TRANSPORTATION

With Alternate Fuel

		<u>Bundled</u> <u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		572.98	572.98	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.0494	0.0494	
SUT		<u>0.0033</u>	<u>0.0033</u>	Rider B
After-tax Base Rate		0.0527	0.0527	
EE		<u>0.0384</u>	<u>0.0384</u>	Rider F
<i>Subtotal</i>	a	<i>0.0911</i>	<i>0.0911</i>	
<u>Societal Benefits Charge ("SBC"):</u>				
NJ's Clean Energy		0.0302	0.0302	Rider E
RA		0.0164	0.0164	Rider C
USF		<u>0.0190</u>	<u>0.0190</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0656</u></i>	<i><u>0.0656</u></i>	
Delivery Charge (DEL)	a+b=c	<u>0.1567</u>	<u>0.1567</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.8268	X	Rider A
BGS	d	<u>0.8268</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

Twenty-Eighth Revised Sheet No. 262

BPU No. 10 - Gas

Superseding Twenty-Seventh Revised Sheet No. 262

SUMMARY OF INTERRUPTIBLE RATE COMPONENTS

INTERRUPTIBLE SALES AND TRANSPORTATION

Without Alternate Fuel

		<u>Bundled</u>		
		<u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		572.98	572.98	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.2753	0.2753	
SUT		<u>0.0182</u>	<u>0.0182</u>	Rider B
After-tax Base Rate		0.2935	0.2935	
EE		<u>0.0384</u>	<u>0.0384</u>	Rider F
<i>Subtotal</i>	a	<i>0.3319</i>	<i>0.3319</i>	
<u>Societal Benefits Charge ("SBC"):</u>				
NJ's Clean Energy		0.0302	0.0302	Rider E
RA		0.0164	0.0164	Rider C
USF		<u>0.0190</u>	<u>0.0190</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0656</u></i>	<i><u>0.0656</u></i>	
Delivery Charge (DEL)	a+b=c	<u>0.3975</u>	<u>0.3975</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.8268	X	Rider A
BGS	d	<u>0.8268</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

Twenty-Eighth Revised Sheet No. 263

BPU No. 10 - Gas

Superseding Twenty-Seventh Revised Sheet No. 263

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Compressed Natural Gas (CNG)

		<u>Bundled</u>		
		<u>Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		82.85	82.85	
IIP Customer Charge per meter per month		<u>0.00</u>	<u>0.00</u>	Rider D
Total Customer Charge		82.85	82.85	Rider D
 <u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.2050	0.2050	
IIP Pre-tax Base Rate		0.0000	0.0000	Rider D
CNG Charge		<u>0.2000</u>	<u>0.2000</u>	
 Total Pre-tax Base Rate		 0.4050	 0.4050	 Rider D
SUT		<u>0.0268</u>	<u>0.0268</u>	Rider B
 After-tax Base Rate		 0.4318	 0.4318	
EE		<u>0.0384</u>	<u>0.0384</u>	Rider F
 <i>Subtotal</i>	<i>a</i>	 <i>0.4702</i>	 <i>0.4702</i>	
 <i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0302	0.0302	Rider E
RA		0.0164	0.0164	Rider C
USF		<u>0.0190</u>	<u>0.0190</u>	Rider H
 <i>Total SBC</i>	<i>b</i>	 <i><u>0.0656</u></i>	 <i><u>0.0656</u></i>	
 Delivery Charge (DEL)	a+b=c	 <u>0.5358</u>	 <u>0.5358</u>	
 <u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.8268	X	Rider A
 BGS	d	 <u>0.8268</u>	 X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer, DEL, and BGSS charges are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

Twenty-Eighth Revised Sheet No. 264

BPU No. 10 - Gas

Superseding Twenty-Seventh Revised Sheet No. 264

SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS

Natural Gas Vehicles (NGV)

Gas Available at Company Facilities

		\$ per therm	\$ per GGE	<u>Reference</u>
<u>Delivery Charge (“DEL”)</u>				
Pre-tax Base Rate		0.2050		
IIP Pre-tax Base Rate		<u>0.0000</u>		Rider D
Total Pre-tax Base Rate		0.2050		
SUT		<u>0.0136</u>		Rider B
After-tax Base Rate		0.2186		
EE		<u>0.0384</u>		Rider F
<i>Subtotal</i>	a	<i>0.2570</i>		
<i>Societal Benefits Charge (“SBC”):</i>				
NJ’s Clean Energy		0.0302		Rider E
RA		0.0164		Rider C
USF		<u>0.0190</u>		Rider H
<i>Total SBC</i>	b	<i><u>0.0656</u></i>		
Delivery Charge (DEL)	a+b=c	0.3226	0.403	
Compression Charge	d	0.4958	0.620	
Monthly Basic Gas Supply Charge (“BGS”)	e	<u>0.8268</u>	<u>1.034</u>	Rider A
Total Variable Charge	c+d+e=f	<u>1.6452</u>	2.057	
New Jersey Motor Vehicle Fuel Tax	g		0.000	
Federal Excise Fuel Tax *	h		0.185	
Federal Excise Fuel Tax Credit *	i		<u>(0.517)</u>	
Total Price	f+g+h+i =j		<u>1.725</u>	

*Adjusted to reflect Internal Revenue Service GGE Conversion.

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NEW JERSEY NATURAL GAS COMPANY

Twenty-Eighth Revised Sheet No. 265

BPU No. 10 - Gas

Superseding Twenty-Seventh Revised Sheet No. 265

SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS

Natural Gas Vehicles (NGV)

Customer Owned Facilities

Reference

Customer Charge

Residential Customer Charge per month	10.14	
Residential IIP Customer charge per month	<u>0.00</u>	Rider D

Total Residential Customer Charge **10.14**

Commercial Customer Charge per meter per month	82.85	
Commercial IIP Customer charge per month	<u>0.00</u>	Rider D

Total Commercial Customer Charge **82.85**

Delivery Charge ("DEL")

\$ per therm \$ per GGE

Pre-tax Base Rate	0.2050	
IIP Pre-tax Base Rate	<u>0.0000</u>	Rider D

Total Pre-tax Base Rate	0.2050	
SUT	<u>0.0136</u>	Rider B

After-tax Base Rate	0.2186	
EE	<u>0.0384</u>	Rider F

Subtotal a 0.2570

Societal Benefits Charge ("SBC"):

NJ's Clean Energy	0.0302	Rider E
RA	0.0164	Rider C
USF	<u>0.0190</u>	Rider H

Total SBC b 0.0656

Delivery Charge (DEL) a+b=c **0.3226** **0.403**

Monthly Basic Gas Supply Charge ("BGS") d **0.8268** **1.034** Rider A

Total Variable Charge c+d=e **1.1494** **1.437**

Customer, DEL, and BGS charges are presented on customer bills for Firm Sales Gas Service.

Customer and DEL charges are presented on customer bills for Firm Transport Gas Service

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NATURAL GAS WEEK
Weekly Index Prices
August, 2021

8/9/2021	3.74	
8/16/2021	4.05	H
8/23/2021	3.73	
8/30/2021	3.98	
9/6/2021	3.62	L

HENRY HUB NATURAL GAS FUTURES - SETTLEMENTS

TRADE DATE TUESDAY 28 SEP 2021 ▾

FINAL DATA ⓘ

Last Updated 28 Sep 2021 10:32:00 PM CT

ESTIMATED VOLUME TOTALS 709,160

PRIOR DAY OPEN INTEREST TOTALS 1,377,135

MONTH	OPEN	HIGH	LOW	LAST	CHANGE	SETTLE	EST. VOLUME	PRIOR DAY OI
OCT 21	5.800	6.280	5.602	5.877	+ .135	5.841	5,663	19,763
NOV 21	5.854	6.318	5.647	5.845	+ .149	5.880	350,060	277,362
DEC 21	5.962	6.425	5.753	5.951	+ .146	5.985	83,862	93,213
JAN 22	6.037	6.490	5.828	6.032B	+ .148	6.058	64,022	163,121
FEB 22	5.900	6.357	5.709	5.895A	+ .131	5.929	34,340	58,143
MAR 22	5.468	5.866	5.298	5.460A	+ .099	5.484	41,765	125,222
APR 22	4.108	4.302	3.981	4.036	- .081	4.026	37,521	118,931

**New Jersey Natural Gas Company
Monthly BGSS Charge Calculation
Oct-21**

<u>Commodity Price</u>			
	Supply Price	\$4.5060	
	Average Variable and Fuel	<u>\$0.1752</u>	
	Monthly BGSS Commodity¹		\$4.6812
<u>Pipeline, Storage, and Supplier Demand Charges</u>			
	Fixed Charges \$(000) ²	170,611	
Sales	BCF ³	55.9	
	Fixed Charge \$ per Dth		\$3.052
	Pre-tax Monthly BGSS Charge		\$7.7332 per Dth
	Pre-tax Monthly BGSS Charge		\$0.7733 per therm
	BPU/RC Assessment Factor		<u>1.002688</u>
	Monthly BGSS Charge including assessments		\$0.7754
	6.625% Sales Tax		<u>\$0.0514</u>
	After-tax Monthly BGSS Charge⁴		\$0.8268 per therm

¹ The Monthly BGSS Commodity Price is calculated based on a forecast of the average cost of natural gas delivered to NJNG's citygate assuming the supply is priced at NYMEX and estimated basis pricing for respective locations where gas is purchased. For illustrative purposes, the Supply price and average Variable and Fuel costs are presented as components of the Monthly BGSS Commodity price.

² The Fixed Charges for the twelve months ending September 2022 are the Natural Gas - Demand charges included in NJNG's 2021 BGSS filing, BPU Docket No. GR21050860.

³ The Sales for the twelve months ending September 2022 are the Total Firm Sales included in NJNG's 2022 BGSS filing, BPU Docket No. GR21050860

⁴ As shown on Tariff Sheet No. 156, the After-tax Monthly BGSS Charge for GSL and DGC-Balancing customers is reduced by the appropriate balancing charge to determine the BGSS prices that customers will be billed.