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Union, NJ 07083

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Deborah M. Franco, Esq.
VP/Rates, Regulatory & Sustainability

September 22, 2021

Aida Camacho-Welch, Secretary
Board of Public Utilities
44 South Clinton Avenue
Post Office Box 350
Trenton, New Jersey 08625-0350

**Re: In the Matter of the Petition of Elizabethtown Gas Company – Approval of a Municipal Franchise in the Township of Byram, Sussex County
BPU Docket No. GE21020618**

**In the Matter of the Petition of Elizabethtown Gas Company To (1) Revise Its Weather Normalization Clause Rate; (2) Revise the Clean Energy Program Component Of Its Societal Benefits Charge Rate; and (3) Revise Its On-System Margin Sharing Credit
BPU Docket No. GR21071007**

**In the Matter of the 2021/2022 Annual Compliance Filings for the Universal Service Fund and Lifeline Program Components Within the Societal Benefits Charge Rate
BPU Docket No. ER21060939**

**In the Matter of the Petition of Elizabethtown Gas Company for Approval of a Rate Adjustment Pursuant to the Infrastructure Investment Program (“IIP”)
BPU Docket No. GR21040747**

Dear Secretary Camacho-Welch,

In compliance with the Board of Public Utilities’ (“Board”) Orders dated September 14, 2021 in the above mentioned dockets, Elizabethtown Gas Company (“Company”) hereby submits the following tariff sheets in clean and redline format:

1st Revised Sheet No. 7
4th Revised Sheet No. 109
2nd Revised Sheet No. 111
4th Revised Sheet No. 114
5th Revised Sheet No. 115
1st Revised Sheet No. 125.1
6th Revised Sheet Nos. 126-131



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The First Revised Tariff Sheet No. 7 is effective September 21, 2021 as approved by the Board, whereas the remaining revised tariff sheets reflect the Board's approval of the following per therm rates, inclusive of taxes, effective October 1, 2021:

WNC	\$0.0171	Provisional
OSMC	(\$0.0021)	Provisional
CEP	\$0.0276	Provisional
USF	\$0.0133	Interim
Lifeline	\$0.0057	Interim
IIP	Various	Final

Due to the pandemic, and in accordance with the Board's March 19, 2020 and May 20, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being provided at this time, but can be provided at a later time, as needed.

If you have any questions, please contact Thomas Kaufmann at (908) 662-8461 or tkaufmann@sjindustries.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Deborah M. Franco".

Deborah M. Franco

cc: Bart Kilar (electronic only)
Stacy Peterson (electronic only)

TERRITORY SERVED
WHOLLY WITHIN THE STATE OF NEW JERSEY

ELIZABETHTOWN DIVISION

NORTHWEST DIVISION

Middlesex County

1. Carteret
2. Edison (part)
3. Metuchen
4. Perth Amboy

5. Woodbridge
Avenel
Colonia
Fords
Iselin
Keasbey
Port Reading
Sewaren

Union County

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4. Fanwood
5. Garwood
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8. Linden
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12. Roselle Park
13. Scotch Plains
14. Union
15. Westfield
16. Winfield
17. Winfield Park

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11. Frenchtown
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13. Hampton
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16. Kingwood (Twp.)
17. Lambertville
18. Lebanon (Bor.)
19. Lebanon (Twp.)/Stockton
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22. Readington (part)
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17. Vernon
18. Wantage

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(Central District)

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6. Hackettstown
7. Harmony
8. Independence
9. Lopatcong
10. Mansfield
11. Oxford
12. Phillipsburg
13. Pohatcong
14. Washington (Bor.)
15. Washington (Twp.)
16. White

Date of Issue: September 22, 2021

Effective: Service Rendered
on and after September 21, 2021

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated September 14, 2021 in Docket No. GE21020618

RIDER "B"

WEATHER NORMALIZATION CLAUSE ("WNC")

Applicable to all customers in service classifications RDS, SGS and GDS.

October 1, 2021 through May 31, 2022 \$0.0171 per therm

June 1 through September 30 of any year \$0.0000 per therm

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein. In the winter months, October through May, a weather normalization charge shall be applied to the rate quoted in this Tariff under the service classifications shown above, except as may be otherwise provided for in the individual service classification. The weather normalization charge applied in each winter period shall be based on the differences between actual and normal weather during the preceding winter period.

METHOD OF DETERMINING WEATHER NORMALIZATION CHARGE:

The weather normalization charge shall be determined as follows:

I. Definition of Terms as Used Herein

1. Degree Days (DD) - the difference between 65°F and the twenty-four point average temperature for the day, as determined from the records of the National Oceanic and Atmospheric Administration (NOAA) at its weather observation station located at Newark International Airport, when such average falls below 65°F. A day is defined as a period corresponding with the Company's gas sendout day of 10 am to 10 am.

Date of Issue: September 22, 2021

Effective: Service Rendered
on and after October 1, 2021

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated September 14, 2021 in Docket No. GR21071007

RIDER "B"

WEATHER NORMALIZATION CLAUSE ("WNC") (continued)

METHOD OF DETERMINING WEATHER NORMALIZATION CHARGE: (continued)

I. Definition of Terms as Used Herein (continued)

6. Degree Day Consumption Factor ("DDCF") - the variable component (use per degree day) of the gas sendout for each month of the winter period normalized for weather and adjusted for lost and unaccounted for gas. The DDCF shall be updated annually in the Company's WNC reconciliation filing annualizing to reflect the change in number of customers that has occurred since the base rate proceeding that established the initial degree day consumption factor in base rate cases. The base number of customers used to establish the normalized use in therms per Customer and the calculated DDCF approved in the Company's most recent base rate case are as follows:

<u>Month</u>	<u>Base Number of Customers</u>	<u>Therms per Degree Day</u>
October	293,159	51,818
November	293,834	62,593
December	294,633	69,064
January	295,059	68,081
February	295,322	67,808
March	295,477	63,693
April	295,126	52,489
May	294,483	54,279

7. Margin Revenue Factor - the weighted average of the Distribution Charges as quoted in the individual service classes to which this clause applies net of applicable taxes and other similar charges and any other revenue charge not retained by the Company that these rates may contain in the future. The weighted average shall be determined by multiplying the margin revenue component of the Distribution Charges from each service class to which this clause applies by each class's percentage of total consumption of all the classes to which this clause applies for the winter period and summing this result for all the classes to which this clause applies. The Margin Revenue Factor shall be redetermined each time base rates or IIP rates are adjusted. The current Margin Revenue Factor is \$0.3814 per therm for purposes of calculating the weather-related portion of the CIP.

Date of Issue: September 22, 2021

Effective: Service Rendered
on and after October 1, 2021

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated September 14, 2021 in Docket No. GR21040747

RIDER "C"

ON-SYSTEM MARGIN SHARING CREDIT ("OSMC")

Applicable to all Firm Service Classifications that pay the BGSS of Rider A and RDS customers that receive gas supply from a TPS in accordance with the Board's Order in Docket No. GO99030122.

The OSMC is subject to change to reflect the Company's actual recovery of such margins and shall be adjusted annually in its BGSS filing.

(\$0.0021) per therm

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

Determination of the OSMC

On or about July 31 of each year, the Company shall file with the Board an OSMC rate filing based on the credits generated from on-system margin sharing during the previous OSMC year July 1 through June 30.

The OSMC shall be calculated by taking the current year's credits, plus the prior year's OSMC over or under recovery balance and dividing the resulting sum by the annual forecasted volumes for the service classifications set forth above. The resulting rate shall be adjusted for all applicable taxes and other similar charges.

Date of Issue: September 22, 2021

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on and after October 1, 2021

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Filed Pursuant to Order of the Board of Public Utilities
Dated September 14, 2021 in Docket No. GR21071007

RIDER "D"

SOCIETAL BENEFITS CHARGE ("SBC")

Applicable to all tariff Service Classifications except those Customers under special contracts that explicitly do not permit the Company to apply increased charges as filed and approved by the BPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011, c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of this Rider.

The SBC is designed to recover the components listed below and any other new programs which the Board determines should be recovered through the Societal Benefits Charge.

<u>SBC Rate Components:</u>		<u>Per Therm</u>
I.	New Jersey Clean Energy Program ("CEP")	\$0.0276
II.	Remediation Adjustment Charge ("RAC")	\$0.0082
III.	<u>Universal Service Fund and Lifeline:</u>	
	1. Universal Service Fund ("USF")	\$0.0133
	2. Lifeline	<u>\$0.0057</u>
TOTAL		<u>\$0.0548</u>

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

I. New Jersey Clean Energy Program Component ("CEP")

The Comprehensive Resource Analysis ("CRA") name was changed to the Clean Energy Program - CEP per Board Order dated January 22, 2003 in Docket No. EX99050347 *et.al*. The CEP is a mechanism that will (1) establish a rate to recover the costs of the Core and Standard Offer Programs in the Company's CEP Plan which was approved by the BPU in Docket No. GE92020104, and (2) compensate the Company for the revenue erosion resulting from conservation savings created by the Standard Offer Program. The annual recovery period for the CEP is from October 1 through September 30. The CEP recovers program costs and revenue erosion incurred during the previous CEP year ended June 30.

1. CEP program costs include the costs of core programs, standard offer payments and any administrative costs not recovered directly from standard offer providers.

Date of Issue: September 22, 2021

Effective: Service Rendered
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520 Green Lane
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Filed Pursuant to Order of the Board of Public Utilities
Dated September 14, 2021 in Docket Nos. GR21071007 and ER21060939

RIDER "F"

INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")

Applicable to all RDS, SGS, GDS, NGV, LVD, EGF and GLS classes and Firm Special Contract customers receiving service through the Company's distribution system. The IIP rate shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU.

		Per Therm
RDS	Residential	\$0.0427
SGS	Small General Service	\$0.0471
GDS	General Delivery Service	\$0.0280
GDS	Seasonal SP#1 May-Oct	\$0.0154
NGV	Natural Gas Vehicles	\$0.0761
LVD	Large Volume Demand	\$0.0134
EGF	Electric Generation	\$0.0088
GLS	Gas Lights	\$0.0395
Firm Special Contracts		\$0.0022

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

The IIP is a five-year program to modernize and enhance the reliability and safety of the Company's gas distribution system by replacing its vintage, at-risk facilities which include aging cast iron mains, unprotected and bare steel mains and services, ductile iron and vintage plastic mains and vintage plastic and copper services. As part of the IIP, Elizabethtown is upgrading its legacy low pressure system to an elevated pressure system, and installing excess flow valves and retiring district regulators that are presently required to operate the existing low pressure system. The costs recovered through the IIP Rider rate include the Company's after-tax weighted average cost of capital as adjusted upward for the revenue expansion factor, depreciation expense and applicable taxes.

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on and after October 1, 2021

Issued by: Christie McMullen, President
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Filed Pursuant to Order of the Board of Public Utilities
Dated September 14, 2021 in Docket No. GR21040747

RATE SUMMARIES

Per Therm

	<u>RDS</u> <u>(sales)</u>	<u>RDS</u> <u>(transportation)</u>
Service Charge	10.00	10.00
Distribution Charges	0.4382	0.4382

Riders:

A	BGSS	BGSS-P	per TPS
B	WNC*	WNC*	WNC*
C	OSMC	(0.0021)	(0.0021)
D	SBC	0.0548	0.0548
E	EEP	0.0125	0.0125
F	IIP	IIP	IIP
G	CIP	CIP	CIP

* The WNC will apply to Customers during the months as stated in Rider B.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

Date of Issue: September 22, 2021

Effective: Service Rendered
on and after October 1, 2021

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Filed Pursuant to Order of the Board of Public Utilities
Dated September 14, 2021 in Docket Nos. GR21071007 and ER21060939

RATE SUMMARIES
(continued)

Per Therm

	SGS (sales)	SGS (transportation) ¹
Service Charge	27.01	27.01
Distribution Charges	0.3807	0.3807

Riders:

A	BGSS	BGSS-P	Per TPS
B	WNC	WNC*	WNC*
C	OSMC	(0.0021)	na
D	SBC	0.0548	0.0548
E	EEP	0.0125	0.0125
F	IIP	IIP	IIP
G	CIP	CIP	CIP

¹ Balancing Charge of \$0.0171 per therm applies to Customers November to March with a DCQ under 500 therms.

* The WNC will apply to Customers during the months as stated in Rider B.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

Date of Issue: September 22, 2021

Effective: Service Rendered
on and after October 1, 2021

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520 Green Lane
Union, New Jersey 07083

RATE SUMMARIES
(continued)

Per Therm

	GDS (sales)	GDS (transportation) ¹	GDS SP #1 May – October
Service Charge	37.50	37.50	37.50
Demand Charge, per DCQ	0.960	0.960	0.960
Distribution Charges	0.2301	0.2301	0.0589

Riders:

A	Commodity Charge	BGSS-M	per TPS	BGSS-M
B	WNC	WNC*	WNC*	na
C	OSMC	(0.0021)	na	na
D	SBC	0.0548	0.0548	0.0548
E	EEP	0.0125	0.0125	0.0125
F	IIP	IIP	IIP	IIP
G	CIP	CIP	CIP	CIP

¹ Balancing Charge of \$0.0171 per therm applies to Customers November to March with a DCQ under 500 therms.

*The WNC will apply to Customers during the months as stated in Rider B.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

Date of Issue: September 22, 2021

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Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated September 14, 2021 in Docket Nos. GR21071007 and ER21060939

RATE SUMMARIES
(continued)

Per Therm

	<u>LVD</u> <u>(exempt)</u>	<u>LVD</u> <u>(taxable)</u>
Service Charge	304.81	325.00
Demand Charge, per DCQ	1.250	1.333
Distribution Charges	0.0400	0.0427
<u>Riders:</u>		
A BGSS *	BGSS-M	BGSS-M
B WNC	na	na
C OSMC *	(0.0020)	(0.0021)
D SBC	0.0514	0.0548
E EEP	0.0117	0.0125
F IIP	IIP	IIP

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

* Not applicable to Customer receiving gas supply from a TPS

Date of Issue: September 22, 2021

Effective: Service Rendered
on and after October 1, 2021

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Dated September 14, 2021 in Docket Nos. GR21071007 and ER21060939

RATE SUMMARIES
(continued)

Per Therm	IS <u>(ceiling)</u>	ITS Exempt <u>(ceiling)</u>	ITS taxable <u>(ceiling)</u>
Service Charge	628.55	589.50	628.55
Demand Charge, per DCQ	0.098	0.400	0.427
Distribution Charges	0.9405	0.0926	0.0987
<u>Riders:</u>			
A Commodity Charge	BGSS-M	per TPS	per TPS
B WNC	na	na	na
C OSMC	na	na	na
D SBC	0.0548	0.0514	0.0548
E EEP	0.0125	0.0017	0.0125
F IIP	na	na	na

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

Date of Issue: September 22, 2021

Effective: Service Rendered
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Filed Pursuant to Order of the Board of Public Utilities
Dated September 14, 2021 in Docket Nos. GR21071007 and ER21060939

RATE SUMMARIES
(continued)

Per Therm	EGF <u>(exempt)</u>	EGF <u>(taxable)</u>
Service Charge	70.34	75.00
Demand Charge, per DCQ	0.600	0.640
Distribution Charges	0.0395	0.0421
<u>Riders:</u>		
A BGSS	BGSS-M	BGSS-M
B WNC	na	na
C OSMC	(0.0020)	(0.0021)
D SBC	0.0514	0.0548
E EEP	0.0117	0.0125
F IIP	IIP	IIP

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

Date of Issue: September 22, 2021

Effective: Service Rendered
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Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated September 14, 2021 in Docket Nos. GR21071007 and ER21060939

REDLINE

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ELIZABETHTOWN DIVISION

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Middlesex County

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- ~~25-26.~~ Green
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- ~~27-28.~~ Hampton
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Warren County

(Central District)

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- 20. Franklin
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- 22. Hackettstown
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- 26. Mansfield
- 27. Oxford
- 28. Phillipsburg
- 29. Pohatcong
- 30. Washington (Bor.)
- 31. Washington (Twp.)
- 32. White

Date of Issue: ~~November 14, 2019~~September 22, 2021

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Effective: Service Rendered
on and after ~~November 15,~~
~~2019~~September 21, 2021

Filed Pursuant to Order of the Board of Public Utilities
Dated ~~November 13, 2019~~September 14, 2021 in Docket No.
~~GR19040486~~GE21020618

RIDER "B"

WEATHER NORMALIZATION CLAUSE ("WNC")

Applicable to all customers in service classifications RDS, SGS and GDS.

October 1, ~~2020~~²⁰²¹ through May 31, ~~2021~~²⁰²² \$0.0171 per therm

June 1 through September 30 of any year \$0.0000 per therm

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein. In the winter months, October through May, a weather normalization charge shall be applied to the rate quoted in this Tariff under the service classifications shown above, except as may be otherwise provided for in the individual service classification. The weather normalization charge applied in each winter period shall be based on the differences between actual and normal weather during the preceding winter period.

METHOD OF DETERMINING WEATHER NORMALIZATION CHARGE:

The weather normalization charge shall be determined as follows:

I. Definition of Terms as Used Herein

1. Degree Days (DD) - the difference between 65°F and the twenty-four point average temperature for the day, as determined from the records of the National Oceanic and Atmospheric Administration (NOAA) at its weather observation station located at Newark International Airport, when such average falls below 65°F. A day is defined as a period corresponding with the Company's gas sendout day of 10 am to 10 am.

Date of Issue: ~~February 19, 2021~~^{September 22, 2021}

Effective: Service Rendered
on and after ~~February 27,~~
~~2021~~^{October 1, 2021}

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities

Dated ~~February 17, 2021~~^{September 14, 2021} in Docket No. ~~GR20070504~~^{GR21071007}

RIDER "B"

WEATHER NORMALIZATION CLAUSE ("WNC") (continued)METHOD OF DETERMINING WEATHER NORMALIZATION CHARGE: (continued)I. Definition of Terms as Used Herein (continued)

6. Degree Day Consumption Factor ("DDCF") - the variable component (use per degree day) of the gas sendout for each month of the winter period normalized for weather and adjusted for lost and unaccounted for gas. The DDCF shall be updated annually in the Company's WNC reconciliation filing annualizing to reflect the change in number of customers that has occurred since the base rate proceeding that established the initial degree day consumption factor in base rate cases. The base number of customers used to establish the normalized use in therms per Customer and the calculated DDCF approved in the Company's most recent base rate case are as follows:

<u>Month</u>	<u>Base Number of Customers</u>	<u>Therms per Degree Day</u>
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February	295,322	67,808
March	295,477	63,693
April	295,126	52,489
May	294,483	54,279

7. Margin Revenue Factor - the weighted average of the Distribution Charges as quoted in the individual service classes to which this clause applies net of applicable taxes and other similar charges and any other revenue charge not retained by the Company that these rates may contain in the future. The weighted average shall be determined by multiplying the margin revenue component of the Distribution Charges from each service class to which this clause applies by each class's percentage of total consumption of all the classes to which this clause applies for the winter period and summing this result for all the classes to which this clause applies. The Margin Revenue Factor shall be redetermined each time base rates or IIP rates are adjusted. The current Margin Revenue Factor is \$0.~~3633~~3814 per therm for purposes of calculating the weather-related portion of the CIP.

Date of Issue: ~~September 25, 2020~~September 22, 2021Effective: Service Rendered
on and after ~~October 1,~~
2020October 1, 2021Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities

Dated ~~September 23, 2020~~September 14, 2021 in Docket No. ~~GR2005032~~GR21040747

RIDER "C"

ON-SYSTEM MARGIN SHARING CREDIT ("OSMC")

Applicable to all Firm Service Classifications that pay the BGSS of Rider A and RDS customers that receive gas supply from a TPS in accordance with the Board's Order in Docket No. GO99030122.

The OSMC is subject to change to reflect the Company's actual recovery of such margins and shall be adjusted annually in its BGSS filing.

(\$0.~~0020~~⁰⁰²¹) per therm

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

Determination of the OSMC

On or about July 31 of each year, the Company shall file with the Board an OSMC rate filing based on the credits generated from on-system margin sharing during the previous OSMC year July 1 through June 30.

The OSMC shall be calculated by taking the current year's credits, plus the prior year's OSMC over or under recovery balance and dividing the resulting sum by the annual forecasted volumes for the service classifications set forth above. The resulting rate shall be adjusted for all applicable taxes and other similar charges.

Date of Issue: ~~February 19, 2021~~^{September 22, 2021}

Effective: Service Rendered
on and after ~~February 27,~~
~~2021~~^{October 1, 2021}

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities

Dated ~~February 17, 2021~~^{September 14, 2021} in Docket No. ~~GR20070501~~^{GR21071007}

RIDER "D"

SOCIETAL BENEFITS CHARGE ("SBC")

Applicable to all tariff Service Classifications except those Customers under special contracts that explicitly do not permit the Company to apply increased charges as filed and approved by the BPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011, c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of this Rider.

The SBC is designed to recover the components listed below and any other new programs which the Board determines should be recovered through the Societal Benefits Charge.

<u>SBC Rate Components:</u>		<u>Per Therm</u>
I.	New Jersey Clean Energy Program ("CEP")	\$0. 0280 <u>0276</u>
II.	Remediation Adjustment Charge ("RAC")	\$0.0082
III.	<u>Universal Service Fund and Lifeline:</u>	
	1. Universal Service Fund ("USF")	\$0. 0059 <u>0133</u>
	2. Lifeline	<u>\$0.0057</u>
TOTAL		\$0. 0478 <u>0548</u>

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

I. New Jersey Clean Energy Program Component ("CEP")

The Comprehensive Resource Analysis ("CRA") name was changed to the Clean Energy Program - CEP per Board Order dated January 22, 2003 in Docket No. EX99050347 *et.al*. The CEP is a mechanism that will (1) establish a rate to recover the costs of the Core and Standard Offer Programs in the Company's CEP Plan which was approved by the BPU" in Docket No. GE92020104, and (2) compensate the Company for the revenue erosion resulting from conservation savings created by the Standard Offer Program. The annual recovery period for the CEP is from October 1 through September 30. The CEP recovers program costs and revenue erosion incurred during the previous CEP year ended June 30.

1. CEP program costs include the costs of core programs, standard offer payments and any administrative costs not recovered directly from standard offer providers.

Date of Issue: ~~March 29, 2021~~September 22, 2021

Effective: Service Rendered
on and after ~~April 1, 2021~~October 1, 2021

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520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities

Dated ~~September 14, 2021~~ ~~March 24, 2021~~ in Docket No. GR20070502 in Docket Nos. GR21071007 and ER21060939

RIDER "F"

INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")

Applicable to all RDS, SGS, GDS, NGV, LVD, EGF and GLS classes and Firm Special Contract customers receiving service through the Company's distribution system. The IIP rate shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU.

		Per Therm
		\$0.0427
RDS	Residential	\$0.0210
		\$0.0471
SGS	Small General Service	\$0.0231
		\$0.0280
GDS	General Delivery Service	\$0.0139
		\$0.0154
GDS	Seasonal SP#1 May-Oct	\$0.0076
		\$0.0761
NGV	Natural Gas Vehicles	\$0.0374
		\$0.0134
LVD	Large Volume Demand	\$0.0066
		\$0.0088
EGF	Electric Generation	\$0.0044
		\$0.0395
GLS	Gas Lights	\$0.0194
		\$0.0022
	Firm Special Contracts	\$0.0011

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

The IIP is a five-year program to modernize and enhance the reliability and safety of the Company's gas distribution system by replacing its vintage, at-risk facilities which include aging cast iron mains, unprotected and bare steel mains and services, ductile iron and vintage plastic mains and vintage plastic and copper services. As part of the IIP, Elizabethtown is upgrading its legacy low pressure system to an elevated pressure system, and installing excess flow valves and retiring district regulators that are presently required to operate the existing low pressure system. The costs recovered through the IIP Rider rate include the Company's after-tax weighted average cost of capital as adjusted upward for the revenue expansion factor, depreciation expense and applicable taxes.

Date of Issue: ~~September 25, 2020~~ September 22, 2021

Effective: Service Rendered
on and after ~~October 1,~~
2020 October 1, 2021

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520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities

Dated ~~September 23, 2020~~ September 14, 2021 in Docket No. GR20050327GR21040747

RATE SUMMARIES

Per Therm

	RDS (sales)	RDS (transportation)
Service Charge	10.00	10.00
Distribution Charges	0.4382	0.4382

Riders:

A	BGSS	BGSS-P	per TPS
B	WNC*	WNC*	WNC*
C	OSMC	(0.0020) <u>(0.0021)</u>	(0.0020) <u>(0.0021)</u>
D	SBC	0.0478 <u>0.0548</u>	0.0478 <u>0.0548</u>
E	EEP	0.0125	0.0125
F	IIP	IIP	IIP
G	CIP	CIP	CIP

* The WNC will apply to Customers during the months as stated in Rider B.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

Date of Issue: ~~June 21, 2021~~September 22, 2021

Effective: Service Rendered
on and after ~~July 1, 2021~~October
1, 2021

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated ~~April 7, 2021~~September 14, 2021 in Docket Nos. ~~QO19010040 and GO20090619 and~~
~~Dated June 9, 2021 in Docket No. GR20070503~~GR21071007 and ER21060939

RATE SUMMARIES
(continued)

Per Therm

	SGS (sales)	SGS (transportation) ¹
Service Charge	27.01	27.01
Distribution Charges	0.3807	0.3807

Riders:

A	BGSS	BGSS-P	Per TPS
B	WNC	WNC*	WNC*
C	OSMC	(0.0020) (0.0021)	na
D	SBC	0.04780.0548	0.04780.0548
E	EEP	0.0125	0.0125
F	IIP	IIP	IIP
G	CIP	CIP	CIP

¹ Balancing Charge of \$0.0171 per therm applies to Customers November to March with a DCQ under 500 therms.

* The WNC will apply to Customers during the months as stated in Rider B.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

Date of Issue: ~~June 21, 2021~~September 22, 2021

Effective: Service Rendered
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520 Green Lane
Union, New Jersey 07083

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~~Dated June 9, 2021 in Docket No. GR20070503~~GR21071007 and ER21060939

RATE SUMMARIES
(continued)

Per Therm

	GDS (sales)	GDS (transportation) ¹	GDS SP #1 May – October
Service Charge	37.50	37.50	37.50
Demand Charge, per DCQ	0.960	0.960	0.960
Distribution Charges	0.2301	0.2301	0.0589

Riders:

A	Commodity Charge	BGSS-M	per TPS	BGSS-M
B	WNC	WNC*	WNC*	na
C	OSMC	(0.0020) (0.0021)	na	na
D	SBC	0.04780.0548	0.04780.0548	0.04780.0548
E	EEP	0.0125	0.0125	0.0125
F	IIP	IIP	IIP	IIP
G	CIP	CIP	CIP	CIP

¹ Balancing Charge of \$0.0171 per therm applies to Customers November to March with a DCQ under 500 therms.

*The WNC will apply to Customers during the months as stated in Rider B.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

Date of Issue: ~~June 21, 2021~~September 22, 2021

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520 Green Lane
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~~GO20090619 and Dated June 9, 2021 in Docket No. GR20070503~~GR21071007 and
ER21060939

RATE SUMMARIES
(continued)

Per Therm

	<u>LVD</u> <u>(exempt)</u>	<u>LVD</u> <u>(taxable)</u>
Service Charge	304.81	325.00
Demand Charge, per DCQ	1.250	1.333
Distribution Charges	0.0400	0.0427
<u>Riders:</u>		
A BGSS *	BGSS-M	BGSS-M
B WNC	na	na
C OSMC *	(0.0019) <u>(0.0020)</u>	(0.0020) <u>(0.0021)</u>
D SBC	0.0448 <u>0.0514</u>	0.0478 <u>0.0548</u>
E EEP	0.0117	0.0125
F IIP	IIP	IIP

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

* Not applicable to Customer receiving gas supply from a TPS

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2021

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520 Green Lane
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~~Dated June 9, 2021 in Docket No. GR20070503~~GR21071007 and ER21060939

RATE SUMMARIES
(continued)

Per Therm	IS (ceiling)	ITS Exempt (ceiling)	ITS taxable (ceiling)
Service Charge	628.55	589.50	628.55
Demand Charge, per DCQ	0.098	0.400	0.427
Distribution Charges	0.9405	0.0926	0.0987
<u>Riders:</u>			
A Commodity Charge	BGSS-M	per TPS	per TPS
B WNC	na	na	na
C OSMC	na	na	na
D SBC	0.04780.0548	0.04480.0514	0.04780.0548
E EEP	0.0125	0.0017	0.0125
F IIP	na	na	na

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

Date of Issue: ~~June 21, 2021~~September 22, 2021

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~~Dated June 9, 2021 in Docket No. GR20070503~~GR21071007 and ER21060939

RATE SUMMARIES
(continued)

Per Therm	EGF (<u>exempt</u>)	EGF (<u>taxable</u>)
Service Charge	70.34	75.00
Demand Charge, per DCQ	0.600	0.640
Distribution Charges	0.0395	0.0421
<u>Riders:</u>		
A BGSS	BGSS-M	BGSS-M
B WNC	na	na
C OSMC	(0.0019) <u>(0.0020)</u>	(0.0020) <u>(0.0021)</u>
D SBC	0.0448 <u>0.0514</u>	0.0478 <u>0.0548</u>
E EEP	0.0117	0.0125
F IIP	IIP	IIP

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

"na" rider not applicable

Date of Issue: ~~June 21, 2021~~September 22, 2021

Effective: Service Rendered
on and after ~~July 1, 2021~~October 1,
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520 Green Lane
Union, New Jersey 07083

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