

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

**IN THE MATTER OF THE VERIFIED
PETITION OF ROCKLAND ELECTRIC
COMPANY CONCERNING THE SETTING OF
THE ADMINISTRATIVE FEE AND THE
REGIONAL GREENHOUSE GAS INITIATIVE
("RGGI") RECOVERY CHARGE FOR 2022
ASSOCIATED WITH ITS SOLAR
RENEWABLE ENERGY CERTIFICATE
(SREC II) PROGRAM**

VERIFIED PETITION

BPU Docket No. _____

VERIFIED PETITION

Rockland Electric Company¹ (hereinafter referred to as the "the Company" or "RECO"), a public utility engaged in the distribution of electricity and the provision of electric Basic Generation Service, for residential, commercial and industrial purposes within the State of New Jersey, respectfully requests that the Board of Public Utilities ("BPU" or the "Board") accept this Petition as the Company's proposal for cost recovery and the establishment of its annual Administrative Fee and the applicable Regional Greenhouse Gas Initiative Recovery Charge ("RGGI Surcharge") pursuant to the Board's Order issued on December 18, 2013 ("SREC II Order") in Docket No. EO13020118.² The Company seeks approval of the proposed SREC II Administrative Fee and applicable RGGI Surcharge for calendar year 2022 and cost recovery contained herein.

BACKGROUND

In the RECO SREC II Order the Board approved a Stipulation of Settlement, which set

¹ RECO is a wholly-owned subsidiary of Orange and Rockland Utilities, Inc. ("Orange and Rockland"), and an affiliate of Consolidated Edison Company of New York, Inc. ("Con Edison").

² Order Approving Stipulation, *In the Matter of the Verified Petition of Rockland Electric Company for Approval to Implement an Extended Solar Renewable Energy Certificate-Based Financing Program Pursuant to N.J.S.A. 48:3-98. I (SREC II Program)*, Docket No. EO13020118 (December 18, 2013) ("SREC II Order")

forth how RECO would participate in an SREC-based financing plan with Jersey Central Power & Light Company ("JCP&L") and Atlantic Electric Company ("ACE"). Pursuant to this Board-approved Stipulation, RECO agreed to implement an SREC II Program whereby it would enter into SREC Purchase and Sale Agreements ("SREC-PSAs"), with solar project owners or developers ("Program Participants") selected through a competitive process. Specifically, RECO agreed to enter into SREC-PSAs with selected Program Participants for up to 4.5 MW of installed solar capacity in RECO's service territory. Specifically, RECO agreed to enter into SREC-PSAs with selected Program Participants for up to 4.5 MW of installed solar capacity in RECO's service territory, allocated among three program segments and solicited over a three-year period.

The SREC II Order states that "RECO will assess Application Fees, Assignment Fees and Administrative Fees (collectively, Program Participant Fees') to Program Participants." The SREC II Order initially set the Administrative Fee at a charge to program participants of \$30 per SREC. Pursuant to the SREC II Order, RECO charges a non-refundable "Application Fee" of \$150 for applicant to participate in a SREC II Program solicitation. RECO also charges SREC II participants an "Assignment Fee" of \$1,000 for each SREC-PSA assignment, a "Solar Development Fee" of \$30 for each SREC purchased, and a transaction fee \$39.11 each SREC purchased.

The SREC II Order further provided that, "after five years, there will be a true-up of Administrative Costs and Program Participant Fees, and the Program Participant Fees will be adjusted accordingly on a prospective basis. Beginning January 1, 2019, the Company will implement annual Program Participant Fee adjustments that will reflect any prior-year under-recovery/over-recovery as well as a projection of Administrative Costs over the next annual period."

Pursuant to the SREC II Order, RECO's SREC II Program solicitations were held jointly and in conjunction with the solicitation scheduled for JCP&L and ACE. RECO, along with other EDCs,

participated in nine solicitation auctions conducted by Navigant Consulting on behalf of the Board's Staff. The ninth and final solicitation auction was approved by the Board at its August 29, 2018 agenda meeting.

RECO TRUE-UP FILINGS

On February 4, 2019, the Company filed its initial Petition (the "2019 SREC II Petition") to true-up administrative costs and fees and adjust the Administrative Fee. The 2019 SREC II Petition proposed the continuation of the Administrative Fee of \$30 per SREC because there was a large under-recovery balance of administrative costs that would require a doubling of the Administrative Fee to recover, and the Company was concerned that the increase in the Administrative Fee would negatively impact the Company's SREC II program. The Petition also proposed to establish its RGGI Surcharge for the recovery of the SREC II Program Direct Costs at \$0.000000 per kWh. Following several rounds of discovery by the Staff of the Board ("Staff") and Rate Counsel (together, "the Parties"), and responses by the Company, the Parties entered into a Stipulation ("2019 SREC II Stipulation"). In the 2019 SREC II Stipulation, the parties agreed to continue the Company's Administrative Fee for calendar year 2019 at the \$30 per SREC, that the RGGI surcharge associated with the SREC II Program be set by tariff at \$0.000000 per kWh, inclusive of New Jersey Sales and Use Tax, and that RECO carry forward its unrecovered administrative fee balance in future annual periods with interest. The parties further agreed that the Company will file its next SREC II filing establishing its proposed Administrative Fees and SREC II component of its RGGI surcharge for calendar year 2021 by no later than October 31, 2020. The Board approved the 2019 SREC II Stipulation on December 20, 2019 in Docket No. ER19020156.³

On October 30, 2020, the Company filed a Verified Petition seeking Board approval of a

³ Decision and Order Approving Stipulation, *In the Matter of the Verified Petition of Rockland Electric Company Concerning the Setting of the Administrative Fee and the Regional Greenhouse Gas Initiative Recovery Charge ("Rider RGGI" for 2019 Associated with Its Solar Renewable Energy Certificate (SREC II) Program*, BPU Docket No. ER19020156 (December 20, 2019).

proposed SREC II Administrative Fee and applicable RGGI Surcharge for calendar year 2021.⁴ In the 2020 Petition, the Company stated that from the inception of its SREC II Program through 2020, RECO's under-recovered balance of Administrative Costs was \$68,952 excluding interest. RECO estimated its administrative costs through calendar year 2021, with interest, to be \$159,037. The 2020 Petition provided that the Administrative Fees and Administrative Costs in the 2020 Petition for October 2020 through December 2020 were estimated. The Company also explained that using the recovery mechanism set out in the Rockland SREC II Order, its Administrative Fee would be \$45.28 per SREC. The 2020 SREC II Petition proposed the continuation of the Administrative Fee of \$30 per SREC because the Company was concerned that an increase in the Administrative Fee to \$45.28 would negatively impact the Company's SREC II program. The Company stated that based upon SREC II Program Direct Costs and SREC II Auction Revenues through 2020, and its estimated SREC II Program Direct Costs and SREC II Auction Revenues through calendar year 2021, there was estimated to be an over-recovered balance of Direct Costs, excluding interest, of \$189,848. The Petition also proposed to establish its RGGI Surcharge for the recovery of the SREC II Program Direct Costs at \$0.000000 per kWh. Following several rounds of discovery by the Staff of the Board ("Staff") and Rate Counsel (together, "the Parties"), and responses by the Company, the Parties entered into a Stipulation ("2020 SREC II Stipulation"), which agreed to continue the Company's Administrative Fee for calendar year 2021 the \$30 Administrative Fee for calendar year 2021 and continue the RGGI Surcharge for the recovery of the SREC II Program Direct Costs at its current charge of \$0.000000 per kWh. By Order dated July 14, 2021,⁵ the Board approved the Company's request to continue the SREC II Program's

⁴ *In the Matter of the Verified Petition of Rockland Electric Company Concerning the Setting of the Administrative Fee and the Regional Greenhouse Gas Initiative ("RGGI") Recovery Charge For 2021 Associated with Its Solar Renewable Energy Certificate ("SREC II") Program* BPU Docket No. ER20100691.

⁵ Decision and Order Approving Stipulation. *In the Matter of the Verified Petition of Rockland Electric Company Concerning the Setting of the Administrative Fee and the Regional Greenhouse Gas Initiative ("RGGI") Recovery Charge for 2021 Associated with Its Solar Renewable Energy Certificate ("SREC II") Program*, BPU Docket No. ER20100691 (July 14, 2021).

Administrative Fee for calendar year 2021 at the then applicable charge of \$30 per SREC.

RECO 2021 TRUE-UP FILING

As set out in Exhibit A, from the inception of the SREC II Program RECO will have collected in administrative fees \$73,880 based upon actual data through July 2021, and \$3,750 in estimated administrative fees from August through December 2021. Correspondingly, from the inception of the SREC II Program through July 2021, RECO has incurred administrative costs of \$65,843 based upon actual data through July 2021, and \$9,000 in estimated administrative fees from August through December 2021. The Company's estimated over-recovered balance of administrative costs from initiation of the SREC II Program through December 2021 is \$2,787.⁶ The Company's estimated administrative costs for calendar year 2022 are \$27,000.

As set out in Exhibit B, adherence to the cost recovery mechanism as set forth in the SREC II Order, results in an estimated 2022 Administrative Fee of \$26.16 per SREC. RECO requests that the Administrative Fee for 2022 remain at \$30 per SREC. RECO requests that the 2022 Administrative Fee remain at \$30 per SREC because the estimated Administrative Fee of \$26.16 is based on both estimated administrative fees and costs through December 2021 and estimated fees and costs through December 2022. The actual administrative costs and fees are expected to fluctuate from year to year. A prospective reduction of the Administrative Fee could result in an under-recovery in 2022 and subsequent calendar years.

The SREC II Order requires that RECO allocate the direct cost of purchasing SRECs from Program Participants ("Direct Costs") to the Company's Regional Greenhouse Gas Initiative ("RGGI") Surcharge. The SREC II Order also requires that RECO credit the gross proceeds from the auction and sale of all

⁶ Includes actual balance through July 2021 and estimated balance from August 2021 through December 2021, but without interest of \$1,797.

such SRECs ("SREC Sales Revenue") to the RGGI Surcharge. As shown in Exhibit C, the Company is currently estimating an over-recovered balance of \$37,599 through the end of calendar year 2022. The 2022 Direct Costs are estimated, and accordingly, the Company proposes to set the SREC II Surcharge at \$0.0000 per kWh and defer the actual balance for consideration in the next annual SREC II reconciliation filing. Exhibit D provides the proposed tariff pages. Because the Company is not proposing any change in the SREC II Surcharge, there is no red-lined tariff page.

COMMUNICATIONS

Communications and correspondence related to this Petition should be sent as follows:

Margaret Comes, Esq. Associate Counsel
Consolidated Edison Company Of New York, Inc.
Law Department, 18th Floor
4 Irving Place
New York, NY 10003
comesm@coned.com

John L. Carley, Esq. Assistant General Counsel
Consolidated Edison Company Of New York, Inc. Law
Department, 18th Floor
4 Irving Place
New York, NY 10003 (212) 460-2097
carleyj@coned.com

CONCLUSION AND REQUESTS FOR APPROVAL

For all the foregoing reasons, RECO respectfully requests that the Board retain jurisdiction of this matter and review and expeditiously issue a decision and order as follows:

1. Authorizing RECO to recover all Administrative Costs identified herein associated with the SREC II Program incurred through December 31, 2022, as such costs are reflected in this Petition and accompanying materials, along with anticipated updates of data;

2. Authorizing RECO to maintain its current Administrative Fee of \$30 er SREC in calendar year 2022 and
3. Authorizing RECO to maintain its current SREC II Surcharge at \$0.0000 per kWh in calendar year 2022, and defer the actual balance for consideration in the next annual SREC II reconciliation filing.
4. Granting such other or further relief as may be necessary to implement the purposes stated herein.

Dated: August 31, 2021

Respectfully submitted,

ROCKLAND ELECTRIC COMPANY

By: *Margaret Comes* _____
Margaret Comes
Associate Counsel
Consolidated Edison Company Of New
York, Inc.
Law Department, 18th Floor
4 Irving Place
New York, NY 10003
Attorney for Rockland Electric Company

VERIFICATION

STATE OF NEW YORK)

: ss

COUNTY OF ROCKLAND)

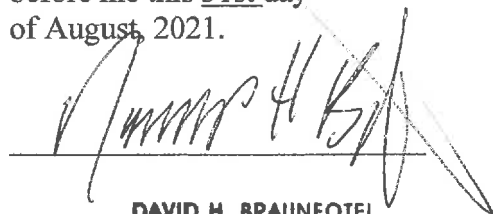
Janette Espino, of full age, being duly sworn according to law, on his oath deposes and says

1. I am the Vice President – Customer Service of Rockland Electric Company, the petitioner in the foregoing Petition.

2. I have read the annexed petition, and the matters and things contained therein are true to the best of my knowledge and belief.



Sworn to and subscribed to
before me this 31st day
of August, 2021.



DAVID H. BRAUNFOTEL
NOTARY PUBLIC-STATE OF NEW YORK
No. 01BR5019642
Qualified in Rockland County
My Commission Expires October 25, 2021

Exhibit A page 1 of 2

ROCKLAND ELECTRIC COMPANY
 Administrative Fee Development
 Administrative Cost - To be recovered from Program Participants
 Solar Renewable Energy Credit II (SREC II) Financing Program

Table 1 - SREC II Administrative Monthly Over/Under Recovered Balances

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
|--------|--------------------------|---------------------|-----------------------|---|--|---------------------|--------------------------------|---------------|------------------|
| Month | Administrative Fees Fees | Administrative Cost | Over/(Under) Recovery | Over/(Under) Recovery Beginning Monthly Balance | Over/(Under) Recovery Ending Monthly Balance | Avg Monthly Balance | Net of Tax Avg Monthly Balance | Interest Rate | Monthly Interest |
| Oct-13 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0.93% | \$0 |
| Nov-13 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0.93% | \$0 |
| Dec-13 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0.90% | \$0 |
| Jan-14 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0.99% | \$0 |
| Feb-14 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0.90% | \$0 |
| Mar-14 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0.92% | \$0 |
| Apr-14 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1.04% | \$0 |
| May-14 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1.01% | \$0 |
| Jun-14 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0.99% | \$0 |
| Jul-14 | 0 | 720 | 720 | 0 | 720 | 360 | 213 | 1.07% | \$0 |
| Aug-14 | 0 | 240 | 240 | 720 | 959 | 840 | 497 | 1.07% | \$0 |
| Sep-14 | 0 | 0 | 0 | 959 | 959 | 959 | 567 | 1.13% | \$1 |
| Oct-14 | 0 | 0 | 0 | 959 | 959 | 959 | 567 | 1.13% | \$1 |
| Nov-14 | 0 | 0 | 0 | 959 | 959 | 959 | 567 | 1.12% | \$1 |
| Dec-14 | 0 | 0 | 0 | 959 | 959 | 959 | 567 | 1.09% | \$1 |
| Jan-15 | 0 | 0 | 0 | 959 | 959 | 959 | 567 | 1.26% | \$1 |
| Feb-15 | 0 | 0 | 0 | 959 | 959 | 959 | 567 | 1.09% | \$1 |
| Mar-15 | 0 | 0 | 0 | 959 | 959 | 959 | 567 | 1.26% | \$1 |
| Apr-15 | 0 | 0 | 0 | 959 | 959 | 959 | 567 | 1.15% | \$1 |
| May-15 | 0 | 0 | 0 | 959 | 959 | 959 | 567 | 1.20% | \$1 |
| Jun-15 | 0 | 0 | 0 | 959 | 959 | 959 | 567 | 1.24% | \$1 |
| Jul-15 | 0 | 9,350 | 9,350 | 959 | 10,309 | 5,634 | 3,333 | 1.29% | \$4 |
| Aug-15 | 0 | 0 | 0 | 10,309 | 10,309 | 10,309 | 6,098 | 1.28% | \$7 |
| Sep-15 | 0 | 874 | 874 | 10,309 | 11,183 | 10,746 | 6,356 | 1.30% | \$7 |
| Oct-15 | 0 | 2,104 | 2,104 | 11,183 | 13,286 | 12,235 | 7,237 | 1.24% | \$7 |
| Nov-15 | 0 | 0 | 0 | 13,286 | 13,286 | 13,286 | 7,859 | 1.37% | \$9 |
| Dec-15 | 0 | 0 | 0 | 13,286 | 13,286 | 13,286 | 7,859 | 1.51% | \$10 |
| Jan-16 | 0 | 0 | 0 | 13,286 | 13,286 | 13,286 | 7,859 | 1.62% | \$11 |
| Feb-16 | 0 | 0 | 0 | 13,286 | 13,286 | 13,286 | 7,859 | 1.35% | \$9 |
| Mar-16 | 0 | 0 | 0 | 13,286 | 13,286 | 13,286 | 7,859 | 1.45% | \$9 |
| Apr-16 | 0 | 0 | 0 | 13,286 | 13,286 | 13,286 | 7,859 | 1.36% | \$9 |
| May-16 | 0 | 0 | 0 | 13,286 | 13,286 | 13,286 | 7,859 | 1.40% | \$9 |
| Jun-16 | 0 | 0 | 0 | 13,286 | 13,286 | 13,286 | 7,859 | 1.51% | \$10 |
| Jul-16 | 0 | 0 | 0 | 13,286 | 13,286 | 13,286 | 7,859 | 1.19% | \$8 |
| Aug-16 | 0 | 0 | 0 | 13,286 | 13,286 | 13,286 | 7,859 | 1.27% | \$8 |
| Sep-16 | 0 | 0 | 0 | 13,286 | 13,286 | 13,286 | 7,859 | 1.38% | \$9 |
| Oct-16 | 0 | 6,750 | 6,750 | 13,286 | 20,037 | 16,662 | 9,855 | 1.40% | \$11 |
| Nov-16 | 0 | 0 | 0 | 20,037 | 20,037 | 20,037 | 11,852 | 1.43% | \$14 |
| Dec-16 | 0 | 0 | 0 | 20,037 | 20,037 | 20,037 | 11,852 | 1.74% | \$17 |
| Jan-17 | 0 | 4,943 | 4,943 | 20,037 | 24,980 | 22,508 | 13,314 | 1.82% | \$20 |
| Feb-17 | 0 | 0 | 0 | 24,980 | 24,980 | 24,980 | 14,776 | 1.82% | \$22 |
| Mar-17 | 0 | 0 | 0 | 24,980 | 24,980 | 24,980 | 14,776 | 1.89% | \$23 |
| Apr-17 | 0 | 0 | 0 | 24,980 | 24,980 | 24,980 | 14,776 | 1.84% | \$23 |
| May-17 | 0 | 0 | 0 | 24,980 | 24,980 | 24,980 | 14,776 | 1.88% | \$23 |
| Jun-17 | 0 | 0 | 0 | 24,980 | 24,980 | 24,980 | 14,776 | 1.88% | \$23 |
| Jul-17 | 0 | 0 | 0 | 24,980 | 24,980 | 24,980 | 14,776 | 2.01% | \$25 |
| Aug-17 | 0 | 0 | 0 | 24,980 | 24,980 | 24,980 | 14,776 | 1.94% | \$24 |
| Sep-17 | 150 | 0 | (150) | 24,980 | 24,830 | 24,905 | 14,731 | 1.95% | \$24 |
| Oct-17 | 0 | 0 | 0 | 24,830 | 24,830 | 24,830 | 14,687 | 2.09% | \$26 |
| Nov-17 | 0 | 0 | 0 | 24,830 | 24,830 | 24,830 | 14,687 | 2.21% | \$27 |
| Dec-17 | 0 | 0 | 0 | 24,830 | 24,830 | 24,830 | 14,687 | 2.38% | \$29 |
| Jan-18 | 0 | 0 | 0 | 24,830 | 24,830 | 24,830 | 17,850 | 2.52% | \$37 |
| Feb-18 | 0 | 0 | 0 | 24,830 | 24,830 | 24,830 | 17,850 | 2.76% | \$41 |
| Mar-18 | 0 | 0 | 0 | 24,830 | 24,830 | 24,830 | 17,850 | 2.82% | \$42 |
| Apr-18 | 0 | 653 | 653 | 24,830 | 25,483 | 25,157 | 18,085 | 2.85% | \$43 |
| May-18 | 0 | (1,307) | (1,307) | 25,483 | 24,177 | 24,830 | 17,850 | 3.10% | \$46 |
| Jun-18 | 0 | 0 | 0 | 24,177 | 24,177 | 24,177 | 17,381 | 3.07% | \$44 |
| Jul-18 | 0 | 0 | 0 | 24,177 | 24,177 | 24,177 | 17,381 | 3.17% | \$46 |
| Aug-18 | 0 | 0 | 0 | 24,177 | 24,177 | 24,177 | 17,381 | 3.27% | \$47 |
| Sep-18 | 0 | 0 | 0 | 24,177 | 24,177 | 24,177 | 17,381 | 3.26% | \$47 |
| Oct-18 | 0 | 0 | 0 | 24,177 | 24,177 | 24,177 | 17,381 | 3.42% | \$50 |
| Nov-18 | 300 | 0 | (300) | 24,177 | 23,877 | 24,027 | 17,273 | 3.44% | \$50 |
| Dec-18 | 0 | 15,026 | 15,026 | 23,877 | 38,903 | 31,390 | 22,566 | 3.43% | \$65 |
| Jan-19 | 0 | 500 | 500 | 38,903 | 39,403 | 39,153 | 28,147 | 3.10% | \$73 |
| Feb-19 | 1,000 | 0 | (1,000) | 39,403 | 38,403 | 38,903 | 27,968 | 3.12% | \$73 |
| Mar-19 | 0 | 0 | 0 | 38,403 | 38,403 | 38,403 | 27,608 | 3.15% | \$72 |
| Apr-19 | 0 | 0 | 0 | 38,403 | 38,403 | 38,403 | 27,608 | 2.93% | \$67 |
| May-19 | 0 | 0 | 0 | 38,403 | 38,403 | 38,403 | 27,608 | 2.91% | \$67 |
| Jun-19 | 0 | 4,744 | 4,744 | 38,403 | 43,148 | 40,775 | 29,313 | 2.42% | \$59 |
| Jul-19 | 1,000 | 2,209 | 1,209 | 43,148 | 44,357 | 43,752 | 31,453 | 2.38% | \$62 |
| Aug-19 | 0 | 0 | 0 | 44,357 | 44,357 | 44,357 | 31,888 | 2.33% | \$62 |
| Sep-19 | 17,400 | 0 | (17,400) | 44,357 | 26,957 | 35,657 | 25,634 | 2.07% | \$44 |
| Oct-19 | 0 | 0 | 0 | 26,957 | 26,957 | 26,957 | 19,379 | 2.16% | \$35 |

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

| Month | Administrative Fees | Administrative Cost | Over/(Under) Recovery | Over/(Under) Recovery Beginning Monthly Balance | Over/(Under) Recovery Ending Monthly Balance | Avg Monthly Balance | Net of Tax Avg Monthly Balance | Interest Rate | Monthly Interest |
|--------|---------------------|---------------------|-----------------------|---|--|---------------------|--------------------------------|---------------|------------------|
| Nov-19 | 10,230 | 0 | (10,230) | 26,957 | 16,727 | 21,842 | 15,702 | 2.16% | \$28 |
| Dec-19 | 0 | 4,550 | 4,550 | 16,727 | 21,277 | 19,002 | 13,660 | 2.21% | \$25 |
| Jan-20 | 0 | 500 | 500 | 21,277 | 21,777 | 21,527 | 15,476 | 2.18% | \$28 |
| Feb-20 | 0 | 0 | 0 | 21,777 | 21,777 | 21,777 | 15,655 | 1.96% | \$26 |
| Mar-20 | 0 | 0 | 0 | 21,777 | 21,777 | 21,777 | 15,655 | 1.44% | \$19 |
| Apr-20 | 0 | 0 | 0 | 21,777 | 21,777 | 21,777 | 15,655 | 0.83% | \$11 |
| May-20 | 0 | 0 | 0 | 21,777 | 21,777 | 21,777 | 15,655 | 0.80% | \$10 |
| Jun-20 | 0 | 0 | 0 | 21,777 | 21,777 | 21,777 | 15,655 | 0.74% | \$10 |
| Jul-20 | 0 | 0 | 0 | 21,777 | 21,777 | 21,777 | 15,655 | 0.77% | \$10 |
| Aug-20 | 14,670 | 0 | (14,670) | 21,777 | 7,107 | 14,442 | 10,382 | 0.71% | \$6 |
| Sep-20 | 0 | 0 | 0 | 7,107 | 7,107 | 7,107 | 5,109 | 0.73% | \$3 |
| Oct-20 | 0 | 0 | 0 | 7,107 | 7,107 | 7,107 | 5,109 | 0.74% | \$3 |
| Nov-20 | 10,050 | 0 | (10,050) | 7,107 | (2,943) | 2,082 | 1,497 | 0.76% | \$1 |
| Dec-20 | 0 | 2,296 | 2,296 | (2,943) | (647) | (1,795) | (1,291) | 0.77% | (\$1) |
| Jan-21 | 4,140 | 0 | (4,140) | (647) | (4,787) | (2,717) | (1,953) | 0.71% | (\$1) |
| Feb-21 | 0 | 2,813 | 2,813 | (4,787) | (1,974) | (3,381) | (2,430) | 0.71% | (\$1) |
| Mar-21 | 0 | 2,103 | 2,103 | (1,974) | 129 | (923) | (663) | 0.73% | (\$0) |
| Apr-21 | 4,380 | 1,775 | (2,605) | 129 | (2,476) | (1,174) | (844) | 0.77% | (\$1) |
| May-21 | 0 | 1,612 | 1,612 | (2,476) | (864) | (1,670) | (1,201) | 0.76% | (\$1) |
| Jun-21 | 0 | 1,694 | 1,694 | (864) | 830 | (17) | (12) | 0.76% | (\$0) |
| Jul-21 | 10,560 | 1,693 | (8,867) | 830 | (8,037) | (3,604) | (2,591) | 0.85% | (\$2) |
| Aug-21 | 0 | 1,700 | 1,700 | (8,037) | (6,337) | (7,187) | (5,167) | 0.77% | (\$3) |
| Sep-21 | 0 | 1,700 | 1,700 | (6,337) | (4,637) | (5,487) | (3,945) | 0.77% | (\$3) |
| Oct-21 | 3,750 | 1,700 | (2,050) | (4,637) | (6,687) | (5,662) | (4,071) | 0.77% | (\$3) |
| Nov-21 | 0 | 1,700 | 1,700 | (6,687) | (4,987) | (5,837) | (4,196) | 0.77% | (\$3) |
| Dec-21 | 0 | 2,200 | 2,200 | (4,987) | (2,787) | (3,887) | (2,795) | 0.77% | (\$2) |
| | 77,630 | 74,843 | (2,787) | | | | | | \$1,797 |

| Tax Factor | Pre 1/1/2018 | Eff 1/1/2018 |
|-------------------------|--------------|--------------|
| Federal Income Tax Rate | 35.00% | 21.00% |
| State Income Tax Rate | 9.00% | 9.00% |
| Tax Factor | 0.4085 | 0.2811 |

Exhibit B

ROCKLAND ELECTRIC COMPANY
Administrative Fee Development
Administrative Cost - To be recover from Program Participants
Solar Renewable Energy Credit II (SREC II) Financing Program

Table 2 - SREC II Administrative Fee Calculation

| | |
|--|------------|
| SREC II Administrative Costs Deferred Balance (Over)/Under Recovery 2021 | \$ (2,787) |
| Projected Administrative Costs for 2022 | \$ 27,000 |
| Interest for 2021 | \$ (19) |
| (A) Total Administrative Costs to be Recovered as of 2022 | \$ 24,194 |
| (B) Projected Number of SREC's - 2022 | 925 |
| (A)/(B) Administrative Fee - 2022 | \$ 26.16 |

* Includes estimated to end of the year

ROCKLAND ELECTRIC COMPANY

Forecasted Calculation of Over/Under Recovery Associated with SREC Program Component of RGGI Surcharge
Calendar Year 2021

| | <u>Jan-21</u> | <u>Feb-21</u> | <u>Mar-21</u> | <u>Apr-21</u> | <u>May-21</u> | <u>Jun-21</u> | <u>Jul-21</u> | <u>Aug-21</u> | <u>Sep-21</u> | <u>Oct-21</u> | <u>Nov-21</u> | <u>Dec-21</u> | <u>Total</u> |
|---------------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--------------|
| | Act | Act | Act | Act | Act | Act | Act | Est | Est | Est | Est | Est | |
| Admin & Program Development | 0 | 2,813 | 2,103 | 1,775 | 1,612 | 1,694 | 1,693 | 1,700 | 1,700 | 1,700 | 1,700 | 2,200 | 20,690 |
| Transaction Fee | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Contracted Processes, Insp & Other QC | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Subtotal | 0 | 2,813 | 2,103 | 1,775 | 1,612 | 1,694 | 1,693 | 1,700 | 1,700 | 1,700 | 1,700 | 2,200 | 20,690 |

Notes:

ROCKLAND ELECTRIC COMPANY

Forecasted Calculation of Over/Under Recovery Associated with SREC Program Component of RGGI Surcharge
Calendar Year 2022

| | <u>Jan-22</u> | <u>Feb-22</u> | <u>Mar-22</u> | <u>Apr-22</u> | <u>May-22</u> | <u>Jun-22</u> | <u>Jul-22</u> | <u>Aug-22</u> | <u>Sep-22</u> | <u>Oct-22</u> | <u>Nov-22</u> | <u>Dec-22</u> | <u>Total</u> |
|---------------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--------------|
| | Est | Est | Est | Est | Est | Est | Est | Est | Est | Est | Est | Est | |
| Admin & Program Development | 2,100 | 2,100 | 2,750 | 2,100 | 2,100 | 2,100 | 2,100 | 2,100 | 2,100 | 2,100 | 2,100 | 3,250 | 27,000 |
| Transaction Fee | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Contracted Processes, Insp & Other QC | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Subtotal | 2,100 | 2,100 | 2,750 | 2,100 | 2,100 | 2,100 | 2,100 | 2,100 | 2,100 | 2,100 | 2,100 | 3,250 | 27,000 |

Notes:

ROCKLAND ELECTRIC COMPANY

Forecasted Calculation of Over/Under Recovery Associated with SREC Program Component of RGGI Surcharge
Calendar Year 2020

| Prior SREC | 2020 | | | | | | | | | | | | Total | |
|-----------------------------|-----------|--------|--------|--------|--------|--------|--------|----------|--------|------------|----------|--------|-------|-----------|
| | Jan-20 | Feb-20 | Mar-20 | Apr-20 | May-20 | Jun-20 | Jul-20 | Aug-20 | Sep-20 | Oct-20 | Nov-20 | Dec-20 | | |
| Act | Act | Act | Act | Act | Act | Act | Act | Act | Act | Act | Act | Act | Act | |
| Total SRECs sold at auction | | | - | | | | | 0 | | 284,544.30 | | | | 284,544 |
| Total SRECs payment | (110,076) | | - | | | - | | (71,389) | - | - | (48,907) | - | | (230,372) |
| Total Net Cost of SRECs | (110,076) | 0 | 0 | 0 | 0 | 0 | 0 | (71,389) | 0 | 284,544 | (48,907) | 0 | | 54,172 |

Notes:

ROCKLAND ELECTRIC COMPANY

**Forecasted Calculation of Over/Under Recovery Associated with SREC Program Component of RGGI Surcharge
Calendar Year 2021**

| | <u>Jan-21</u> | <u>Feb-21</u> | <u>Mar-21</u> | <u>Apr-21</u> | <u>May-21</u> | <u>Jun-21</u> | <u>Jul-21</u> | <u>Aug-21</u> | <u>Sep-21</u> | <u>Oct-21</u> | <u>Nov-21</u> | <u>Dec-21</u> | <u>Total</u> |
|-----------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--------------|
| | Act | Act | Act | Act | Act | Act | Act | Act | Est | Est | Est | Est | |
| Total SRECs sold at auction | | | - | | | | | | 0 | - | 221,160 | | 221,160 |
| Total SRECs payment | (20,147) | | - | (21,315) | - | - | (51,388) | | - | (18,249) | - | - | (111,098) |
| Total Net Cost of SRECs | (20,147) | 0 | 0 | (21,315) | 0 | 0 | (51,388) | 0 | 0 | (18,249) | 221,160 | 0 | 110,062 |

Notes:

No SREC II Auction in March 2021

ROCKLAND ELECTRIC COMPANY

Forecasted Calculation of Over/Under Recovery Associated with SREC Program Component of RGGI Surcharge
Calendar Year 2022

| | <u>Jan-22</u> | <u>Feb-22</u> | <u>Mar-22</u> | <u>Apr-22</u> | <u>May-22</u> | <u>Jun-22</u> | <u>Jul-22</u> | <u>Aug-22</u> | <u>Sep-22</u> | <u>Oct-22</u> | <u>Nov-22</u> | <u>Dec-22</u> | <u>Total</u> |
|-----------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--------------|
| | Est | Est | Est | Est | Est | Est | Est | Est | Est | Est | Est | Est | |
| Total SRECs sold at auction | | | - | 59,280 | | | | 0 | | 116,280 | | | 175,560 |
| Total SRECs payment | (19,709) | | - | (23,358) | | - | (51,097) | - | - | | (43,797) | - | (137,961) |
| Total Net Cost of SRECs | (19,709) | 0 | 0 | 35,922 | 0 | 0 | (51,097) | 0 | 0 | 116,280 | (43,797) | 0 | 37,599 |

Notes:

GENERAL INFORMATION

No. 34 REGIONAL GREENHOUSE GAS INITIATIVE (“RGGI”) SURCHARGE

The RGGI Surcharge shall be applied to the kWh usage on the bills of all customers served under this Schedule. The RGGI Surcharge shall include the costs related to the Company’s:

- (a) Energy Efficiency Stimulus Program (“EES Program”);
- (b) Low Income Audit and Direct Install Energy Efficiency Program (“Low Income Audit II Program”);
- (c) Low Income Audit and Direct Install Energy Efficiency Program (“Low Income Audit III Program”);
- (d) Solar Renewable Energy Certificate Program (“SREC Program”), including both the SREC I and SREC II Programs;
- (e) Transitional Renewable Energy Certificate Program (“TREC Program”); and
- (f) Clean Energy Act Energy Efficiency (“EE”) and Peak Demand Reduction (“PDR”) programs.

The RGGI Surcharge to be effective on and after the date indicated below shall be set at 0.2065 cents per kWh, including sales and use tax (“SUT”). The RGGI Surcharge includes the following rate components:

| | RGGI Surcharge Rate Components (Cents per kWh) | |
|------------------------------|--|---------------|
| | Excluding SUT | Including SUT |
| EES Program | (0.0115) | (0.0123) |
| Low Income Audit II Program | 0.0148 | 0.0158 |
| Low Income Audit III Program | (0.0080) | (0.0085) |
| SREC I Program | 0.0808 | 0.0862 |
| SREC II Program | 0.0000 | 0.0000 |
| TREC Program | 0.0444 | 0.0473 |
| Clean Energy Act Program | 0.0730 | 0.0780 |
| Total RGGI Surcharge | 0.1935 | 0.2065 |

(a) EES Program

The EES Program component of the RGGI Surcharge will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference will be included in the EES Program component of the following year’s RGGI Surcharge. The difference between the actual monthly revenue requirement associated with the EES Program and actual recoveries through the EES Program component of the RGGI Surcharge will be deferred, with interest, for future recovery.

On February 1 of each year, the Company shall file with the Board the EES Program component of the RGGI Surcharge to be effective for the twelve-month period commencing the following June 1. The EES Program component of the RGGI Surcharge shall be set to recover any prior period over- or under-recovered balances, including interest, and to provide current recovery of the forecasted EES Program revenue requirement over the twelve-month period commencing the following June 1.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430