

August 25, 2021

via Electronic Submission

Aida Camacho-Welch, Secretary
Board of Public Utilities
44 South Clinton Ave., 9th Floor
PO Box 350
Trenton, NJ 08625-0350
board.secretary@bpu.nj.gov

RE: Tariff Compliance Filing – Effective September 1, 2021

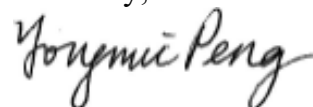
I/M/O the Provision of Basic Generation Service, the Compliance
Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open
Access Transmission Tariff – June 25, 2021 Joint Filing
Docket No. ER21060945

Dear Secretary Camacho-Welch:

Pursuant to the referenced BPU Orders dated August 18, 2021, Jersey Central Power & Light Company herewith files the revised tariff sheets of the Company's Tariff for Service (BPU No. 13 ELECTRIC), effective with service rendered September 1, 2021.

In compliance with the Board's March 19, 2020 Order on COVID-19, hardcopies will not be sent. Please kindly confirm reception of this electronic submission.

Sincerely,



Yongmei Peng
Analyst V
Tariff Activity
Rates & Regulatory Affairs - NJ

Enclosure

cc: (Electronic Mail)
S. Peterson
S. Brand
Notification List

**IN THE MATTER OF THE PROVISION OF BASIC GENERATION SERVICE, THE
COMPLIANCE TARIFF FILING REFLECTING CHANGES TO SCHEDULE 12 CHARGES IN
PJM OPEN ACCESS TRANSMISSION TARIFF - JUNE 25, 2021 FILING
BPU Docket No. ER21060945**

NOTIFICATION LIST

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**PART III
SERVICE CLASSIFICATIONS AND RIDERS
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Issued: August 25, 2021

Effective: September 1, 2021

Filed pursuant to Order of Board of Public Utilities
Docket No. ER21060945 dated August 18, 2021

Rider BGS-RSCP
Basic Generation Service – Residential Small Commercial Pricing
 (Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2019, a RMR surcharge of **\$0.000000** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **December 15, 2020**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

EL18-680FM715-TEC surcharge of (**\$0.000002**) per KWH

Effective **February 1, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

VEPCO-TEC surcharge of **\$0.000285** per KWH
 PATH-TEC surcharge of **\$0.000062** per KWH
 AEP-East-TEC surcharge of **\$0.000066** per KWH
 MAIT-TEC surcharge of **\$0.000084** per KWH
 EL05-121-TEC surcharge of **\$0.000240** per KWH
 SRE-TEC surcharge of **\$0.000193** per KWH
 NIPSCO-TEC surcharge of **\$0.000002** per KWH

Effective **July 1, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of **\$0.002856** per KWH
 SFC-TEC surcharge of **\$0.000003** per KWH

Effective **September 1, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of **\$0.000229** per KWH
 ACE-TEC surcharge of **\$0.000099** per KWH
 PECO-TEC surcharge of **\$0.000059** per KWH
 Delmarva-TEC surcharge of **\$0.000005** per KWH
 PEPCO-TEC surcharge of **\$0.000013** per KWH
 PPL-TEC surcharge of **\$0.000851** per KWH
 BG&E-TEC surcharge of **\$0.000027** per KWH
 COMED-TEC surcharge of **\$0.000000** Per KWH

3) BGS Reconciliation Charge per KWH: (\$0.002939) (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: **August 25, 2021**

Effective: **September 1, 2021**

Filed pursuant to Order of Board of Public Utilities
Docket No. ER21060945 dated August 18, 2021

Issued by James V. Fakult, President
 300 Madison Avenue, Morristown, NJ 07962-1911

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
 (Applicable to Service Classifications GP and GT and
 Certain Customers under Service Classifications GS and GST)

3) BGS Transmission Charge per KWH: (Continued)

Effective **December 15, 2020**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>EL18-680Fm715-TEC</u>
GS and GST	(\$0.000002)
GP	(\$0.000001)
GT	(\$0.000001)
GT – High Tension Service	(\$0.000000)

Effective **February 1, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>VEPCO-TEC</u>	<u>PATH-TEC</u>	<u>AEP-East-TEC</u>	
GS and GST	\$0.000285	\$0.000062	\$0.000066	
GP	\$0.000168	\$0.000037	\$0.000039	
GT	\$0.000159	\$0.000035	\$0.000037	
GT – High Tension Service	\$0.000044	\$0.000010	\$0.000011	
	<u>MAIT-TEC</u>	<u>EL05-121-TEC</u>	<u>SRE-TEC</u>	<u>NIPSCO-TEC</u>
GS and GST	\$0.000084	\$0.000240	\$0.000193	\$0.000002
GP	\$0.000050	\$0.000142	\$0.000114	\$0.000001
GT	\$0.000047	\$0.000133	\$0.000108	\$0.000001
GT – High Tension Service	\$0.000013	\$0.000037	\$0.000030	\$0.000000

Effective **July 1, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>PSEG-TEC</u>	<u>SFC-TEC</u>
GS and GST	\$0.002856	\$0.000003
GP	\$0.001693	\$0.000002
GT	\$0.001594	\$0.000002
GT – High Tension Service	\$0.000439	\$0.000000

Effective **September 1, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>TRAILCO-TEC</u>	<u>ACE-TEC</u>	<u>PECO-TEC</u>	<u>Delmarva-TEC</u>
GS and GST	\$0.000229	\$0.000099	\$0.000059	\$0.000005
GP	\$0.000133	\$0.000058	\$0.000034	\$0.000003
GT	\$0.000125	\$0.000054	\$0.000032	\$0.000003
GT – High Tension Service	\$0.000035	\$0.000015	\$0.000009	\$0.000001
	<u>PEPCO-TEC</u>	<u>PPL-TEC</u>	<u>BG&E-TEC</u>	<u>COMED-TEC</u>
GS and GST	\$0.000013	\$0.000851	\$0.000027	\$0.000000
GP	\$0.000007	\$0.000494	\$0.000015	\$0.000000
GT	\$0.000006	\$0.000464	\$0.000014	\$0.000000
GT – High Tension Service	\$0.000002	\$0.000129	\$0.000004	\$0.000000

4) BGS Reconciliation Charge per KWH: (\$0.000221) (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: **August 25, 2021**

Effective: **September 1, 2021**

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