

Matthew M. Weissman
Managing Counsel, State Regulatory

Law Department
PSEG Services Corporation
80 Park Plaza – T5, Newark, New Jersey 07102-4194
973-430-7052, fax: 973-430-5983
email: matthew.weissman@pseg.com



VIA ELECTRONIC MAIL ONLY

August 24, 2021

In the Matter of the Provision of Basic Generation Service,
the Compliance Tariff Filing Reflecting Changes to
Schedule 12 Charges in PJM Open Access Transmission Tariff –
June 25, 2021 Filing

Docket No. ER21060945

Aida Camacho-Welch, Secretary
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

Dear Secretary Camacho-Welch:

Enclosed for filing by Public Service Electric and Gas Company (the “Company”), please find an electronic copy of the Company’s compliance filing in accordance with the Board of Public Utilities’ (“Board”) Order in the above-referenced Docket dated August 18, 2021. The Company herewith files the following revised tariff sheets, effective September 1, 2021:

Tariff for Electric Service, B.P.U.N.J. No. 16 Electric

- Sixth Revised Sheet No. 76 – Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) Electric Supply Charges (Continued)
- Fourteenth Revised Sheet No. 79 – Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) Electric Supply Charges (Continued)
- Eleventh Revised Sheet No. 83 – Basic Generation Service – Commercial and Industrial Energy Pricing (CIEP) Electric Supply Charges (Continued)

Furthermore, as directed by the Board's Order in Docket No. EO20030254, dated March 19, 2020, the Company hereby submits this filing via electronic delivery only to the Board Secretary, and will suspend submitting such filings as paper documents until the Board directs otherwise.

Respectfully submitted,

A handwritten signature in blue ink that reads "Matthew Wlesom". The signature is written in a cursive style with a long horizontal stroke at the end.

Attachments

CC Service List (Electronic)

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY
BGS TRANSMISSION ENHANCEMENT CHARGE**

BOARD OF PUBLIC UTILITIES 44 South Clinton Avenue, 9th Floor P.O. Box 350 Trenton, NJ 08625-0350		
Stacy Peterson Deputy Executive Director stacy.peterson@bpu.nj.gov	Aida Camacho-Welch, Secretary board.secretary@bpu.nj.gov	Benjamin Witherell Chief Economist benjamin.witherell@bpu.nj.gov
Heather Weisband, Esq. heather.weisband@bpu.nj.gov	Ryan Moran ryan.moran@bpu.nj.gov	
DIVISION OF RATE COUNSEL 140 East Front Street, 4th Floor Trenton, NJ 08608-2014		
Stefanie A. Brand, Esq. sbrand@rpa.nj.gov	Brian Lipman, Esq. blipman@rpa.nj.gov	David Wand dwand@rpa.nj.gov
Celeste Clark cclark@rpa.nj.gov	Debora Layugen dlayugan@rpa.nj.gov	
DEPARTMENT OF LAW & PUBLIC SAFETY Division of Law 124 Halsey Street, 5th Floor Newark, NJ 07101-4509		
Pamela Owen, ASC, DAG pamela.owen@law.njoag.gov	Daren Eppley, DAG daren.eppley@law.njoag.gov	Michael Beck, DAG michael.beck@law.njoag.gov
EDCs		
Michael Normand ACE & DPL Michael.Normand@delmarva.com	Philip Passanante, Esq. ACE – 89KS philip.passanante@pepcoholdings.com	Yongmei Peng JCP&L ypeng@firstenergycorp.com
Jennifer Spricigo First Energy jspricigo@firstenergycorp.com	Dan Tudor PEPCO Holdings, Inc. datudor@pepco.com	Diane Novak PEPCO Holdings dnnovak@pepco.com
Joshua Eckert, Esq. FirstEnergy Service Company jeckert@firstenergycorp.com	John L. Carley, Esq. Consolidated Edison of NY carleyj@coned.com	Margaret Comes, Esq. Senior Staff Attorney Consolidated Edison of NY comesm@coned.com
Matthew M. Weissman, Esq. Managing Counsel – State Regulatory PSEG Services Corporation matthew.weissman@pseg.com	Terrence Moran PSE&G terrence.moran@pseg.com	Myron Filewicz PSE&G myron.filewicz@pseg.com
Rachel Northcutt NERA rachel.northcutt@nera.com		
OTHER		
Rick Sahni Contract Services – Power BP Energy Company rick.sahni@bp.com	Matthew Clements Contract Services – Power BP Energy Company matthew.clements@bp.com	Commodity Operations Group Citigroup Energy Inc. ceiconfirms@citi.com

PUBLIC SERVICE ELECTRIC AND GAS COMPANY
BGS TRANSMISSION ENHANCEMENT CHARGE

<p>Legal Department Citigroup Energy Inc. 2800 Post Oak Boulevard Suite 500 Houston, TX 77056</p>	<p>Jackie Roy ConocoPhillips jackie.roy@conocophillips.com</p>	<p>John Foreman ConocoPhillips john.r.foreman@conocophillips.com</p>
<p>Marcia Hissong DTE Energy Trading hissongm@dteenergy.com</p>	<p>Justin Brenner NextEra Energy Power Marketing DL-PJM-RFP@fpl.com</p>	<p>Cynthia Klots DTE Energy Trading klotsc@dteenergy.com</p>
<p>Danielle Fazio Engelhart CTP (US) danielle.fazio@ectp.com</p>	<p>Cara Lorenzoni Noble Americas Gas & Power clorenzoni@mercuria.com</p>	<p>Steven Gabel Gabel Associates steven@gabelassociates.com</p>
<p>Paul Rahm Exelon Generation Company paul.m.rahm@constellation.com</p>	<p>Jessica Miller Exelon Generation Company jessica.miller@constellation.com</p>	<p>Connie Cheng Macquarie Energy LLC connie.cheng@macquarie.com</p>
<p>Sherri Brudner Macquarie Energy LLC sherri.brudner@macquarie.com</p>	<p>Patricia Haule Macquarie Energy LLC patricia.haule@macquarie.com</p>	<p>Shawn P. Leyden, Esq. PSEG Services Corporation shawn.leyden@pseg.com</p>
<p>Laura DiBenedetto PSEG ER&T laura.dibenedetto@pseg.com</p>	<p>Brian McPherson TransCanada Power Marketing Ltd. brian_mcperson@transcanada.com</p>	<p>Matthew Davies TransCanada Power Marketing matthew_davies@transcanada.com</p>

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES**

(Continued)

BGS TRANSMISSION CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL
Charges per kilowatt-hour:

Rate Schedule	For usage in all months	
	Transmission Charges	Charges Including SUT
RS	\$ 0.053200	\$ 0.056725
RHS	0.030788	0.032828
RLM On-Peak	0.132474	0.141250
RLM Off-Peak	(0.003644)	(0.003885)
WH	0.000000	0.000000
WHS	0.000000	0.000000
HS	0.045648	0.048672
BPL	0.000000	0.000000
BPL-POF	0.000000	0.000000
PSAL	0.000000	0.000000

The above charges shall recover all costs related to the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and allocated to the above Rate Schedules. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

BGS ENERGY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt-hour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	Charges	Charges Including SUT	Charges	Charges Including SUT
GLP	\$ 0.049374	\$ 0.052645	\$ 0.048555	\$ 0.051772
GLP Night Use	0.046066	0.049118	0.042374	0.045181
LPL-Sec. under 500 kW				
On-Peak	0.052390	0.055861	0.053875	0.057444
Off-Peak	0.046066	0.049118	0.042374	0.045181

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: August 24, 2021

Effective: September 1, 2021

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated August 18, 2021
in Docket No. ER21060945

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES**

(Continued)

BGS CAPACITY CHARGES:**Applicable to Rate Schedules GLP and LPL-Sec.****Charges per kilowatt of Generation Obligation:**

Charge applicable in the months of June through September	\$ 5.2396
Charge including New Jersey Sales and Use Tax (SUT)	\$ 5.5867
Charge applicable in the months of October through May	\$ 5.2396
Charge including New Jersey Sales and Use Tax (SUT)	\$ 5.5867

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES**Applicable to Rate Schedules GLP and LPL-Sec.****Charges per kilowatt of Transmission Obligation:**

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC	\$146,544.21 per MW per year
EL05-121	\$ 82.32 per MW per month
FERC 680 & 715 Reallocation	(\$ 788.13) per MW per month
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge	\$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$ 47.03 per MW per month
Virginia Electric and Power Company	\$ 67.96 per MW per month
Potomac-Appalachian Transmission Highline L.L.C.	\$ 13.14 per MW per month
PPL Electric Utilities Corporation	\$ 218.37 per MW per month
American Electric Power Service Corporation	\$ 16.74 per MW per month
Atlantic City Electric Company	\$ 8.83 per MW per month
Delmarva Power and Light Company	\$ 1.31 per MW per month
Potomac Electric Power Company	\$ 2.71 per MW per month
Baltimore Gas and Electric Company	\$ 6.49 per MW per month
Jersey Central Power and Light	\$ 66.32 per MW per month
Mid Atlantic Interstate Transmission	\$ 18.32 per MW per month
PECO Energy Company	\$ 16.82 per MW per month
Silver Run Electric, Inc.	\$ 42.82 per MW per month
Northern Indiana Public Service Company	\$ 0.85 per MW per month
Commonwealth Edison Company	\$ 0.14 per MW per month
South First Energy Operating Company	\$ 0.57 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months	\$ 12.0345
Charge including New Jersey Sales and Use Tax (SUT)	\$ 12.8318

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Date of Issue: August 24, 2021

Effective: September 1, 2021

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated August 18, 2021
in Docket No. ER21060945

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS TRANSMISSION CHARGES**Charges per kilowatt of Transmission Obligation:**

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC	\$146,544.21 per MW per year
EL05-121	\$ 82.32 per MW per month
FERC 680 & 715 Reallocation	(\$ 788.13) per MW per month
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge	\$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$ 47.03 per MW per month
Virginia Electric and Power Company	\$ 67.96 per MW per month
Potomac-Appalachian Transmission Highline L.L.C.	\$ 13.14 per MW per month
PPL Electric Utilities Corporation	\$ 218.37 per MW per month
American Electric Power Service Corporation	\$ 16.74 per MW per month
Atlantic City Electric Company	\$ 8.83 per MW per month
Delmarva Power and Light Company	\$ 1.31 per MW per month
Potomac Electric Power Company	\$ 2.71 per MW per month
Baltimore Gas and Electric Company	\$ 6.49 per MW per month
Jersey Central Power and Light	\$ 66.32 per MW per month
Mid Atlantic Interstate Transmission	\$ 18.32 per MW per month
PECO Energy Company	\$ 16.82 per MW per month
Silver Run Electric, Inc.	\$ 42.82 per MW per month
Northern Indiana Public Service Company	\$ 0.85 per MW per month
Commonwealth Edison Company	\$ 0.14 per MW per month
South First Energy Operating Company	\$ 0.57 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months	\$ 12.0345
Charge including New Jersey Sales and Use Tax (SUT)	\$ 12.8318

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: August 24, 2021

Effective: September 1, 2021

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated August 18, 2021
in Docket No. ER21060945