



July 30, 2021

VIA ELECTRONIC MAIL

Honorable Aida Camacho-Welch, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350

RE: In The Matter Of The Petition Of New Jersey Natural Gas Company for Approval
of a Base Rate Adjustment Pursuant to the NJ RISE and SAFE II Programs.
BPU Docket No. GR21030680

Dear Secretary Camacho-Welch:

Enclosed please find updated schedules and proposed tariff sheets of New Jersey Natural Gas Company for Approval of a Base Rate Adjustment Pursuant to the NJ RISE and SAFE II Programs. Copies are also being served electronically upon the New Jersey Division of Rate Counsel and the Division of Law.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

Respectfully submitted,

A handwritten signature in blue ink that reads 'Andrew K. Dembia'. The signature is fluid and cursive, with the first and last names being more prominent.

Andrew K. Dembia
Regulatory Affairs Counsel

AKD:sf
Enclosures
C: Service List

**In The Matter Of The Petition Of New Jersey Natural Gas Company for Approval
of a Base Rate Adjustment Pursuant to the NJ RISE and SAFE II Programs**

BPU Docket No. GR21030680

SERVICE LIST

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**In The Matter Of The Petition Of New Jersey Natural Gas Company for Approval
of a Base Rate Adjustment Pursuant to the NJ RISE and SAFE II Programs**

BPU Docket No. GR21030680

SERVICE LIST

DEPT. OF LAW & PUBLIC SAFETY

– DIVISION OF LAW

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**NJ RISE PROGRAM
Roll-in Calculation**

Investment End Date 6/30/2021

RATE BASE CALCULATION

	Total
Gross Plant	\$1,872,527
Accumulated Depreciation	(\$1,101)
Net Plant	\$1,871,426
Accumulated Deferred Taxes	(\$1,822)
Rate Base	\$1,869,603
Rate of Return - Net of Tax (SCHEDULE NJNG-NJ RISE-2)	6.45%
Return Requirement	\$120,617
Depreciation Exp, net	\$32,846
	\$153,464
Revenue Factor (SCHEDULE NJNG-NJ RISE-3)	1.3995
Total Revenue Requirement	\$214,772

SUPPORT

Gross Plant

Plant in-service	\$1,802,588
AFUDC - Debt	\$17,706
AFUDC - Equity	\$52,233
Total Gross Plant	\$1,872,527

Accumulated Depreciation

Accumulated Depreciation	(\$1,101)
Net Accumulated Depreciation	(\$1,101)

Depreciation Expense (Net of Tax)

Depreciable Plant (xAFUDC-E)	\$1,820,294
AFUDC-E	\$52,233
Depreciation Rate	By Asset Class
Depreciation Expense	\$45,690
Tax @ 28.11%	12,843
Depreciation Expense (Net of Tax)	\$32,846

NJ RISE PROGRAM
Weighted Average Cost of Capital (WACC)

SAFE Extension Capital Structure					
Type	Ratio	Cost	Weighted Cost	Net of Tax	Pre-tax
Long-Term Debt	46.00%	3.83%	1.76%	1.27%	1.76%
Common Equity	54.00%	9.60%	5.18%	5.18%	7.21%
	100.00%		6.95%	6.45%	8.97%

Total	
Federal Income Tax	21.00%
State NJ Business Income Tax	9.00%
Tax Rate	28.11%

NJ RISE PROGRAM
Revenue Factor Calculation

Revenue Increase	100.0000
Uncollectible Rate	0.3230
BPU Assessment Rate	0.2311
Rate Counsel Assessment Rate	<u>0.0553</u>
Income before State of NJ Bus. Tax	99.3906
State of NJ Bus. Income Tax @ 9.00%	<u>8.9452</u>
Income Before Federal Income Taxes	90.4454
Federal Income Taxes @ 21%	<u>18.9935</u>
Return	<u>71.4519</u>
Revenue Factor	<u><u>1.3995</u></u>

**SCHEDULE NJNG-SAFE II-1
UPDATE**

**SAFE II PROGRAM
Roll-in Calculation**

Investment End Date 6/30/2021

RATE BASE CALCULATION

	Total
Gross Plant	\$1,155,897
Accumulated Depreciation	\$270,568
Net Plant	\$1,426,465
Accumulated Deferred Taxes	(\$8,651)
Rate Base	\$1,417,813
Rate of Return - After-Tax (SCHEDULE NJNG-SAFE II-2)	6.45%
 Return Requirement	 \$91,470
Depreciation Exp, net	\$19,445
O&M Credit - Leak Repair, net	(\$71,890)
	\$39,025
Revenue Factor (SCHEDULE NJNG-SAFE II-3)	1.3995
 Total Revenue Requirement	 \$54,615

SUPPORT

Gross Plant

Plant in-service	\$1,155,897
AFUDC - Debt	\$0
AFUDC - Equity	\$0
Total Gross Plant	\$1,155,897

Accumulated Depreciation

Accumulated Depreciation	(\$27,018)
Cost of Removal	\$297,586
Net Accumulated Depreciation	\$270,568

Depreciation Expense (Net of Tax)

Depreciable Plant (xAFUDC-E)	\$1,155,897
AFUDC-E	\$0
Depreciation Rate	Various
Depreciation Expense	\$28,204
Depreciation Expense Retirements	\$1,156
Tax @ 28.11%	7,603
Depreciation Expense (Net of Tax)	\$19,445

SAFE II PROGRAM

Weighted Average Cost of Capital (WACC)

SAFE II Capital Structure					
Type	Ratio	Cost	Weighted Cost	Net of Tax	Pre-tax
Long-Term Debt	46.00%	3.83%	1.76%	1.27%	1.76%
Common Equity	54.00%	9.60%	5.18%	5.18%	7.21%
	100.00%		6.95%	6.45%	8.97%

Federal Income Tax	21.00%
State NJ Business Income Tax	9.00%
Tax Rate	28.11%

SAFE II PROGRAM
Revenue Factor Calculation

SCHEDULE NJNG-SAFE II-3
UPDATE

Revenue Increase	100.0000
Uncollectible Rate	0.3230
BPU Assessment Rate	0.2311
Rate Counsel Assessment Rate	<u>0.0553</u>
Income before State of NJ Bus. Tax	99.3906
State of NJ Bus. Income Tax @ 9.00%	<u>8.9452</u>
Income Before Federal Income Taxes	90.4454
Federal Income Taxes @ 21%	<u>18.9935</u>
Return	<u>71.4519</u>
Revenue Factor	<u><u>1.3995</u></u>

New Jersey Natural Gas Company
Base Rates and Revenues at Present and Proposed Rates

Component (a)	Amount (b)	Units (c)	Present Rates		Proposed Rates	
			Rate (d)	Revenue (e)	Rate (f)	Revenue (g)
			RS		RS	
<u>Residential Service</u>						
Customer Charge	6,350,439	Bills	\$ 9.51	\$ 60,392,679	\$ 9.51	\$ 60,392,679
Volumetric Charge	496,102,017	Therms	0.4690	232,671,846	0.4694	232,870,287
Total Base Revenues				\$ 293,064,525		\$ 293,262,966
			GSS		GSS	
<u>General Service Small (less than 5,000 Annual Therms)</u>						
Customer Charge	384,641	Bills	\$ 32.68	\$ 12,570,052	\$ 32.71	\$ 12,581,591
Volumetric Charge	40,506,739	Therms	0.4153	16,822,449	0.4157	16,838,652
Volumetric Charge - A/C	51,238	Therms	0.0900	4,611	0.0901	4,617
Total Base Revenues				\$ 29,397,112		\$ 29,424,859
			GSL		GSL	
<u>General Service Large (5,000 + Annual Therms)</u>						
Customer Charge	94,161	Bills	\$ 75.77	\$ 7,134,584	\$ 75.86	\$ 7,143,059
Demand Charge	10,444,235	Therms	2.4688	25,784,728	2.4714	25,811,883
Volumetric Charge	130,485,026	Therms	0.2711	35,374,491	0.2711	35,374,491
Volumetric Charge - A/C	147,734	Therms	0.0900	13,296	0.0901	13,311
Total Base Revenues				\$ 68,307,099		\$ 68,342,743
			FT		FT	
<u>Firm Transportation Service</u>						
Customer Charge	1,478	Bills	\$ 254.42	\$ 375,921	\$ 254.42	\$ 375,921
Demand Charge	2,425,935	Therms	1.8592	4,510,299	1.8592	4,510,299
Volumetric Charge	25,676,966	Therms	0.0748	1,920,637	0.0748	1,920,637
Total Base Revenues				\$ 6,806,857		\$ 6,806,857
			DGC		DGC	
<u>Distributed Generation - Commercial</u>						
Customer Charge	288	Bills	\$ 77.31	\$ 22,293	\$ 77.39	\$ 22,316
Demand Charge	379,510	Therms	1.8238	692,151	1.8255	692,796
Volumetric Charge - Winter	3,486,094	Therms	0.0616	214,743	0.0616	214,743
Volumetric Charge - Summer	3,080,608	Therms	0.0310	95,499	0.0310	95,499
Total Base Revenues				\$ 1,024,686		\$ 1,025,354
			NGV / CNG		NGV / CNG	
<u>Natural Gas Vehicle / Compressed Natural Gas Service</u>						
Customer Charge	60	Bills	\$ 77.70	\$ 4,662	\$ 77.80	\$ 4,668
Volumetric Charge	1,335,079	Therms	0.2050	273,691	0.2051	273,825
Total Base Revenues				\$ 278,353		\$ 278,493
TOTAL SYSTEM BASE DISTRIBUTION REVENUES				\$ 398,878,631		\$ 399,141,271

Increase 262,640
TARGET Increase 269,387
Difference (\$6,747)

NEW JERSEY NATURAL GAS COMPANY**BPU No. 10 - Gas****~~Fourth~~^{Third} Revised Sheet No. 51**
~~Superseding Third~~^{Second} Revised Sheet No. 51**SERVICE CLASSIFICATION - RS****RESIDENTIAL SERVICE****AVAILABILITY**

This service is available to any residential Customer in the territory served by the Company using gas for any domestic purpose. This rate is applicable to individually-metered apartments and to rooming and boarding houses where the number of rental bedrooms is not more than twice the number of bedrooms used by the Customer.

Gas delivered under this schedule may not be used for other than domestic purposes except when such use is incidental to domestic use.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month \$10.14

Delivery Charge:**Residential Heating**

Delivery Charge per therm \$~~0.72~~^{970.7301}

Residential Non-Heating

Delivery Charge per therm \$~~0.66~~^{590.6663}

BGSS Charge:

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

Date of Issue: ~~June 4,~~ 2021
Issued by: Mark G. Kahrer, Senior Vice President
2021
Wall, NJ 07719

Effective for service rendered on
and after ~~December~~^{July} 1,

NEW JERSEY NATURAL GAS COMPANY**BPU No. 10 - Gas****~~Fourth~~^{Third} Revised Sheet No. 55**
~~Superseding~~ ~~Third~~^{Second} Revised Sheet No. 55**SERVICE CLASSIFICATION – GSS****GENERAL SERVICE - SMALL****AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses less than 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service (“CAC”) under Special Provision I.2, the Company may, upon application by the Customer, meter the space heating and CAC use separately. Street Lighting Service also will be supplied under this schedule (Special Provision II.1).

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company’s Rider “A” for Basic Gas Supply Service (“BGSS”) or from a Third Party Supplier.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month

~~\$34.85~~^{\$34.88}**Delivery Charge:**

Delivery Charge per therm

~~\$0.682~~^{\$0.6824}**BGSS Charge:**

BGSS Charge per therm for Sales Customers

See “Rate Summaries” at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider “A” for the current Balancing Charge.

Date of Issue: ~~June 4~~^{June 4}, 2021**Issued by:** Mark G. Kahrer, Senior Vice President
2021

Wall, NJ 07719

**Effective for service rendered on
and after** ~~December~~^{July} 1,

NEW JERSEY NATURAL GAS COMPANY**BPU No. 10 - Gas****~~Fourth~~Third Revised Sheet No. 56
Superseding ~~Third~~Second Revised Sheet No. 56****SERVICE CLASSIFICATION - GSS****GENERAL SERVICE - SMALL (continued)****SPECIAL PROVISIONS*****I. Applicable to All Customers Under This Service Classification******1. Annual Review***

The Company shall review, at least once a year, each GSS Customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service – Large ("GSL") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is greater than or equal to 5,500 therms, the customer will be switched to GSL.

2. Air Conditioning and Pool Heating

Upon separate application, GSS Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (~~\$0.3862~~0.3865) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of ~~\$0.2958~~0.2959 per therm, which includes ~~\$0.0900~~0.0901 per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSS.

Commercial Air Conditioning and Pool Heating ("CAC") customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

Where a CAC Customer uses gas under this service classification in a direct-fired chiller/heater and the heating load is metered through the same meter as the cooling, air conditioning or pool heating load, and further, where the gas used for heating is billed separately, the GSS Customer Charge shall be waived, provided the Customer pays the Customer Charge under its heating service in all twelve (12) months of the year.

3. Veterans' Organization Service

Pursuant to N.J.S.A 48:2-21.41, when natural gas service is delivered to a customer that is a Veterans' Organization, serving the needs of veterans of the armed forces, the customer may apply and be eligible for billing under this Special Provision.

- a. Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this Service Classification and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

Date of Issue: June 4, 2021**Issued by: Mark G. Kahrer, Senior Vice President
2021****Wall, NJ 07719*****Effective for service rendered on
and after December~~July~~ 1,***

NEW JERSEY NATURAL GAS COMPANY**BPU No. 10 - Gas****~~Fourth~~ ~~Third~~ Revised Sheet No. 57
Superseding ~~Third~~ ~~Second~~ Revised Sheet No. 57****SERVICE CLASSIFICATION - GSS****GENERAL SERVICE - SMALL (continued)**

The Customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

- b. The Customer will continue to be billed on this Service Classification. At least once annually, the Company shall review eligible customers' Customer Charges and Delivery Charges under this Special Provision for all relevant periods. If the comparable Customer Charges and Delivery Charges under Service Classification Residential Service (RS) are lower than the charges under their current Service Classification, a credit in the amount of the difference will be applied to the Customer's next bill.

II. *Applicable to All Customers Purchasing Gas Supply Under Rider "A" BGSS***1. Street Lighting Service**

Street Lighting Service is not subject to Rider "I" of this Tariff. The delivery charge per therm for Street Lighting Service is \$~~0.64200~~0.6424 per therm.

III. *Applicable to All Customers Purchasing Gas Supply from a Third Party Supplier***1. Metering**

An Automated Meter Reading (AMR) device will not be required for this service.

2. Additional Requirements

Service is subject to the terms and conditions of the Third Party Supplier Requirements section of this Tariff (Service Classification – TPS) and Section 10 of the Company's Standard Terms and Conditions.

TERMS AND CONDITIONS

Service is subject to the Company's Standard Terms and Conditions of this Tariff.

Date of Issue: ~~June 4~~, 2021
 Issued by: Mark G. Kahrer, Senior Vice President
 2021
 Wall, NJ 07719

Effective for service rendered on
 and after ~~December~~July 1,

Filed pursuant to Order of the Board of Public Utilities entered in
 Docket No. ~~GR21030680~~G020090622

NEW JERSEY NATURAL GAS COMPANY**BPU No. 10 - Gas****~~Fourth~~ ~~Third~~ Revised Sheet No. 58
Superseding ~~Third~~ ~~Second~~ Revised Sheet No. 58****SERVICE CLASSIFICATION - GSL****GENERAL SERVICE - LARGE****AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses greater than or equal to 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service ("CAC") under Special Provision I.4, the Company may, upon application by the Customer, meter the space heating and CAC use separately.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Third Party Supplier.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month ~~\$80.79~~ \$80.89

Demand Charge:

Demand Charge per therm applied to HMAD ~~\$2.63~~ \$2.64

Delivery Charge:

Delivery Charge per therm \$0.5186

BGSS Charge:

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

Date of Issue: ~~June 4~~, 2021
Issued by: Mark G. Kahrer, Senior Vice President
 2021
 Wall, NJ 07719

**Effective for service rendered on
 and after ~~December 1~~ July 1,**

**Filed pursuant to Order of the Board of Public Utilities entered in
 Docket No. ~~GR21030680~~ GO20090622**

NEW JERSEY NATURAL GAS COMPANY**BPU No. 10 - Gas****~~Fourth~~Third Revised Sheet No. 59
Superseding ~~Third~~Second Revised Sheet No. 59****SERVICE CLASSIFICATION - GSL****GENERAL SERVICE - LARGE (continued)****BALANCING CHARGE ADJUSTMENTS**

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

SPECIAL PROVISIONS***I. Applicable to All Customers in this Service Classification******1. Determination of Demand***

The highest monthly average daily usage (HMAD) that occurs in any billing period will be used to calculate the Demand Charge. The HMAD shall be determined based upon the Customer's highest normalized average daily usage for a month in the most recent twenty-four (24) month period. Estimated data may be used when actual data is not available. At least once a year, the Company shall review and modify, if necessary, each GSL customer's HMAD based upon the most recent twenty-four (24) months of billing information. The Company reserves the right to determine the HMAD for any Customer by actually metering daily usage.

2. Metering

An Automated Meter Reading (AMR) device with daily meter reads will not be required for this service. However, the Company reserves the right to install an AMR if it believes such a device will provide a more accurate HMAD than the Determination of Demand set forth above. Should the Company decide to install an AMR, the Customer shall furnish the necessary infrastructure to support the AMR, including, but not limited to, an electrical supply and phone line, or data plan, for the operation of the device, in an area acceptable to the Company.

3. Annual Review

The Company shall review, at least once a year, each GSL customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service - Small ("GSS") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is less than or equal to 4,500 therms, the Customer will be switched to GSS.

4. Air Conditioning and Pool Heating

Upon separate application, GSL Customers who have installed and are using gas air conditioning and/or pool heating equipment will be billed on the above Monthly Rates and will be billed a credit of (~~\$0.22280.2227~~) per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. This credit is the difference between the delivery charge for service rendered between May 1 and September 30 of each year under this Special Provision of ~~\$0.29580.2959~~ per therm which includes ~~\$0.09000.0901~~ per therm margin, all appropriate riders, taxes, assessments and surcharges, and the delivery charge for Service Classification GSL.

Commercial Air Conditioning and Pool Heating ("CAC") Customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

Date of Issue: ~~June 4~~, 2021
Issued by: Mark G. Kahrer, Senior Vice President
 2021
 Wall, NJ 07719

**Effective for service rendered on
 and after ~~December~~July 1,**

NEW JERSEY NATURAL GAS COMPANY**BPU No. 10 - Gas****~~FourthThird~~ Revised Sheet No. 64
~~Superseding ThirdSecond~~ Revised Sheet No. 64****SERVICE CLASSIFICATION - DGC****DISTRIBUTED GENERATION SERVICE - COMMERCIAL****AVAILABILITY**

This service is available to any commercial customer using distributed generation technologies including, but not limited to, microturbines and fuel cells.

CONDITIONS PRECEDENT

If the Customer is served by a Third Party Supplier, the Third Party Supplier assumes the responsibility for all delivery requirements. The Company may require the Customer to provide, to the Company's satisfaction, proof of a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution systems. The Customer is responsible for payment of any costs if additional facilities, exclusive of metering facilities, are necessary to provide service. The Company reserves the right to limit new customers served under this service, if it determines that service expansion is detrimental to existing firm customers. The Customer must demonstrate that qualifying electric generation equipment has been installed at its location.

MONTHLY RATES

	<u>DGC-Balancing</u>	<u>DGC-FT</u>
<u>Customer Charge:</u>		
Customer Charge per meter per month	\$82.43 <u>\$82.52</u>	\$82.43 <u>\$82.52</u>
<u>Demand Charge:</u>		
Demand Charge per therm applied to PBQ	\$1.94 <u>\$1.95</u>	\$1.94 <u>\$1.95</u>
<u>Delivery Charge per therm:</u>		
November - April	\$0.2649	\$0.1623
May - October	\$0.2323	\$0.1297
<u>BGSS Charge:</u>		
BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff	N/A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS. For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

Date of Issue: ~~June 4~~, 2021
Issued by: Mark G. Kahrer, Senior Vice President
 2021
 Wall, NJ 07719

**Effective for service rendered on
 and after** ~~December~~July 1,

NEW JERSEY NATURAL GAS COMPANY**BPU No. 10 - Gas****~~Fourth~~Third Revised Sheet No. 76
Superseding ~~Third~~Second Revised Sheet No. 76****SERVICE CLASSIFICATION - NGV****NATURAL GAS VEHICLE SERVICE****AVAILABILITY**

This service is available to any residential or commercial customer for the purpose of fueling natural gas vehicles at Company owned and operated compressed natural gas ("CNG") re-fueling facilities ("Company facilities") and at separately metered Customer owned and operated CNG re-fueling facilities ("Customer owned facilities").

CONDITIONS PRECEDENT

The Customer must sign a service agreement which sets forth the vehicles to be served to be eligible for this service.

DEFINITION OF TERM USED HEREIN

"GGE" is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

CHARACTER OF SERVICE

Firm sales gas service where Customer who uses Company facilities purchases gas supply pursuant to the Company's Rider "A" for Basic Gas Supply Service ("BGSS"). Firm sales or transportation gas service where Customer who uses Customer owned facilities purchases gas supply pursuant to the Company's Rider "A" for BGSS or from a Third Party Supplier, respectively.

LICENSING, PERMITS AND LEGAL REQUIREMENTS

Customers installing CNG re-fueling facilities on their premises must meet all applicable licensing, permitting and other legal requirements associated with owning and operating CNG refueling facilities. The failure of the customer to comply with this provision may result in the Company suspending or terminating gas service to such facilities without further liability.

MONTHLY RATES

	Gas Available at Company Facilities	Customer Owned Facilities
<u>Customer Charge:</u>		
Residential Customer Charge per meter per month	N/A	\$10.14
Commercial Customer Charge per meter per month	N/A	\$82.85 <u>\$82.95</u>
<u>Delivery Charge:</u>		
Delivery Charge per therm	\$0.315 <u>\$20.3153</u> (\$0.394 per GGE)	\$0.315 <u>\$20.3153</u> (\$0.394 per GGE)

Date of Issue: ~~June 4~~, 2021
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 2021
 Wall, NJ 07719

**Effective for service rendered on
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NEW JERSEY NATURAL GAS COMPANY**BPU No. 10 - Gas****~~Fourth~~Third Revised Sheet No. 97**
~~Superseding Third~~Second Revised Sheet No. 97**SERVICE CLASSIFICATION - CNG****COMPRESSED NATURAL GAS****AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications RS, GSS, GSL, FT, IS, or NGV and who will utilize natural gas for the purpose of fueling natural gas vehicles at Company owned compressed natural gas re-fueling facilities operated by the Customer on its property ("Host Customer").

Availability of this Service Classification is subject to the terms and conditions approved in BPU Docket No. GR11060361. This Service Classification is closed.

CONDITIONS PRECEDENT

The Host Customer must sign an Agreement with the Company. The Host Customer must provide assurance that it will use initially at least twenty (20) percent of the re-fueling facility's capacity. The Host Customer must agree to provide the general public with reasonable access to a re-fueling facility for purposes of fueling the general public's natural gas vehicles.

DEFINITION OF TERM USED HEREIN

"GGE" is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

CHARACTER OF SERVICE

Firm gas service where Host Customer may purchase gas supply pursuant to the Company's Rider "A" for Basic Gas Supply Service ("BGSS"), from the Company through a contract, or from a Third Party Supplier.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month

~~\$82.85~~\$82.95**Delivery Charge:**

Delivery Charge per therm

~~\$0.52840~~\$0.5285
(\$0.661 per GGE)**BGSS Charge:**Monthly BGSS Charge per therm for Sales Customers
without a gas supply contractSee "Rate Summaries" at the end of
this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

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2021

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 10 - Gas

~~Second First~~ Revised Sheet No. 179
Superseding ~~First Revised Original~~ Sheet No. 179**RIDER "I"****CONSERVATION INCENTIVE PROGRAM – CIP (continued)**

7. **Customer Class Group** – For purposes of determining and applying the CIP, customers shall be aggregated into four separate recovery class groups. The Customer Class Groups shall be as follows:
- Group I: RS (non-heating customers only)
 - Group II: RS (heating customers only)
 - Group III: GSS, ED using less than 5,000 therms annually
 - Group IV: GSL, ED using 5,000 therms or greater annually
8. **Forecast Annual Usage** – the Forecast Annual Usage (“FAU”) shall be the projected total annual throughput for all customers within the applicable Customer Class Group. The FAU shall be estimated based on normal weather.
9. **Incremental Large Customer Count Adjustment** – the Company shall maintain a list of incremental commercial and industrial customers added to its system on or after September 1, 2019 whose connected load is greater than that typical for the Company’s average commercial and industrial customer. For purposes of the CIP, large incremental customers shall be those customers whose connected load exceeds 5,500 cubic feet per hour (“CFH”). A new customer at an existing location previously connected to NJNG’s facilities shall not be considered an incremental customer. The Actual Number of Customers for the Customer Class Group shall be adjusted to reflect the impact of all such incremental commercial or industrial customers. Specifically, the Incremental Large Customer Count Adjustment for the applicable month shall equal the aggregate connected load for all active customers that exceed the 5,500 CFH threshold divided by 2,750 CFH less the number of active customers, rounded to the nearest whole number.
10. **Margin Revenue Factor** – the Margin Revenue Factor (“MRF”) shall be the weighted-average margin rate as quoted in the individual service classes to which the CIP applies. The MRFs by Customer Class Group are as follows:

Group I (RS non-heating):	\$0.46900 .4694
Group II (RS heating):	\$0.46900 .4694
Group III (GSS, ED using less than 5,000 therms annually)	\$0.41530 .4157
Group IV (GSL, ED using 5,000 therms or greater annually)	\$0.2711

The MRF shall be reset each time new base rates are placed into effect.

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 Wall, NJ 07719

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 10 - Gas

~~Fifth-Fourth~~ Revised Sheet No. 252
Superseding ~~Fourth-Third~~ Revised Sheet No. 252SUMMARY OF RESIDENTIAL RATE COMPONENTSResidential Heating Customers

<u>Customer Charge</u>		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
Customer Charge per meter per month		10.14	10.14	
IIP Customer Charge per meter per month		<u>0.00</u>	<u>0.00</u>	Rider D
Total Customer Charge		10.14	10.14	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.46900.4 <u>694</u>	0.46900.4 <u>694</u>	
Pre-tax IIP Base Rate		<u>0.0000</u>	<u>0.0000</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.46900.4 <u>694</u>	0.46900.4 <u>694</u>	
SUT		<u>0.0311</u>	<u>0.0311</u>	Rider B
After-tax Base Rate		0.50010.5 <u>005</u>	0.50010.5 <u>005</u>	
CIP		0.0304	0.0304	Rider I
EE		<u>0.0384</u>	<u>0.0384</u>	Rider F
Subtotal	a	0.56890.5 <u>693</u>	0.56890.5 <u>693</u>	
Balancing Charge	b	0.1026	0.1026	Rider A
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0302	0.0302	Rider E
RA		0.0164	0.0164	Rider C
USF		<u>0.0116</u>	<u>0.0116</u>	Rider H
Total SBC	c	<u>0.0582</u>	<u>0.0582</u>	
Delivery Charge (DEL)	a+b+c=d	0.72970.7 <u>301</u>	0.72970.7 <u>301</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.3320</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Date of Issue: ~~June 4~~, 2021
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NEW JERSEY NATURAL GAS COMPANY**BPU No. 10 - Gas****~~Fifth~~~~Fourth~~ Revised Sheet No. 252**
Superseding ~~Fourth~~~~Third~~ Revised Sheet No. 252**SUMMARY OF RESIDENTIAL RATE COMPONENTS**

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 10 - Gas

~~Fifth~~~~Fourth~~ Revised Sheet No. 253
Superseding ~~Fourth~~~~Third~~ Revised Sheet No. 253SUMMARY OF RESIDENTIAL RATE COMPONENTSResidential Non-Heating Customers

<u>Customer Charge</u>		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
Customer Charge per meter per month		10.14	10.14	
IIP Customer Charge per meter per month		<u>0.00</u>	<u>0.00</u>	Rider D
Total Customer Charge		10.14	10.14	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.46900. <u>4694</u>	0.46900.469 <u>4</u>	
Pre-tax IIP Base Rate		<u>0.0000</u>	<u>0.0000</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.46900. <u>4694</u>	0.46900.469 <u>4</u>	
SUT		<u>0.0311</u>	<u>0.0311</u>	Rider B
After-tax Base Rate		0.50010. <u>5005</u>	0.50010.500 <u>5</u>	
CIP		(0.0334)	(0.0334)	Rider I
EE		<u>0.0384</u>	<u>0.0384</u>	Rider F
Subtotal	a	0.50510. <u>5055</u>	0.50510.505 <u>5</u>	
Balancing Charge	b	0.1026	0.1026	Rider A
Societal Benefits Charge ("SBC"):				
NJ's Clean Energy		0.0302	0.0302	Rider E
RA		0.0164	0.0164	Rider C
USF		<u>0.0116</u>	<u>0.0116</u>	Rider H
Total SBC	c	<u>0.0582</u>	<u>0.0582</u>	
Delivery Charge (DEL)	a+b+c=d	0.66590. <u>6663</u>	0.66590.666 <u>3</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.3320</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

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NEW JERSEY NATURAL GAS COMPANY**BPU No. 10 - Gas****~~Fifth~~~~Fourth~~ Revised Sheet No. 253**
Superseding ~~Fourth~~~~Third~~ Revised Sheet No. 253**SUMMARY OF RESIDENTIAL RATE COMPONENTS**

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 10 - Gas

~~Fifth~~~~Fourth~~ Revised Sheet No. 255
Superseding ~~Fourth~~~~Third~~ Revised Sheet No. 255SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSGeneral Service - Small (GSS)

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		34.85 <u>34.8</u> 8	34.85 <u>34.88</u>	
IIP Customer Charge per meter per month		<u>0.00</u>	<u>0.00</u>	Rider D
Total Customer Charge		34.85 <u>34.8</u> 8	34.85 <u>34.88</u>	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.4153 <u>0.4</u> 157	0.4153 <u>0.4157</u>	
Pre-tax IIP Base Rate		<u>0.0000</u>	<u>0.0000</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.4153 <u>0.4</u> 157	0.4153 <u>0.4157</u>	
SUT		<u>0.0275</u>	<u>0.0275</u>	Rider B
After-tax Base Rate		0.4428 <u>0.4</u> 432	0.4428 <u>0.4432</u>	
CIP		0.0400	0.0400	Rider I
EE		<u>0.0384</u>	<u>0.0384</u>	Rider F
<i>Subtotal</i>	a	0.5212 <u>0.5</u> 216	0.5212 <u>0.5216</u>	
<i>Balancing Charge</i>	b	0.1026	0.1026	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0302	0.0302	Rider E
RA		0.0164	0.0164	Rider C
USF		<u>0.0116</u>	<u>0.0116</u>	Rider H
<i>Total SBC</i>	c	<u>0.0582</u>	<u>0.0582</u>	
Delivery Charge (DEL)	a+b+c=d	0.6820 <u>0.6</u> 824	0.6820 <u>0.6824</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.3320</u>	x	Rider A

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NEW JERSEY NATURAL GAS COMPANY**BPU No. 10 - Gas****~~Fifth~~~~Fourth~~ Revised Sheet No. 255**
Superseding ~~Fourth~~~~Third~~ Revised Sheet No. 255**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

Twenty-~~Fifth~~^{Fourth} Revised Sheet No. 256

BPU No. 10 - Gas

Superseding Twenty-~~Fourth~~^{Third} Revised Sheet No. 256SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSGeneral Service - Large (GSL)

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		80.79 <u>80.89</u>	80.79 <u>80.89</u>	
IIP Customer Charge per meter per month		<u>0.00</u>	<u>0.00</u>	Rider D
Total Customer Charge		80.79 <u>80.89</u>	80.79 <u>80.89</u>	
<u>Demand Charge</u>				
Demand Charge per month applied to HMAD		2.63 <u>2.64</u>	2.63 <u>2.64</u>	
IIP Demand Charge per month applied to HMAD		<u>0.00</u>	<u>0.00</u>	Rider D
Total Demand Charge		2.63 <u>2.64</u>	2.63 <u>2.64</u>	
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.2711	0.2711	
Pre-tax IIP Base Rate		<u>0.0000</u>	<u>0.0000</u>	Rider D
Total Pre-tax Base Rate (Margin Revenue Factor)		0.2711	0.2711	
SUT		<u>0.0180</u>	<u>0.0180</u>	Rider B
After-tax Base Rate		0.2891	0.2891	
CIP		0.0303	0.0303	Rider I
EE		<u>0.0384</u>	<u>0.0384</u>	Rider F
<i>Subtotal</i>	a	<i>0.3578</i>	<i>0.3578</i>	
<i>Balancing Charge</i>	b	<i>0.1026</i>	<i>0.1026</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0302	0.0302	Rider E
RA		0.0164	0.0164	Rider C
USF		<u>0.0116</u>	<u>0.0116</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0582</u></i>	<i><u>0.0582</u></i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.5186</u>	<u>0.5186</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.4566</u>	X	Rider A

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

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NEW JERSEY NATURAL GAS COMPANY*Twenty-~~Fifth~~~~Fourth~~ Revised Sheet No. 256**BPU No. 10 - Gas**Superseding Twenty-~~Fourth~~~~Third~~ Revised Sheet No. 256***SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**

Total Customer, Total Demand, DEL, and BGS charges are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

Twenty-~~Fifth~~^{Fourth} Revised Sheet No. 258

BPU No. 10 - Gas

Superseding Twenty-~~Fourth~~^{Third} Revised Sheet No. 258**SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****Commercial Distributed Generation Service – DGC-Balancing**

	Nov - Apr	May - Oct	Reference
<u>Customer Charge</u>			
Customer Charge per meter per month	82.43 <u>82.52</u>	82.43 <u>82.52</u>	
IIP Customer Charge per meter per month	<u>0.00</u>	<u>0.00</u>	Rider D
Total Customer Charge	82.43<u>82.52</u>	82.43<u>82.52</u>	
<u>Demand Charge</u>			
Demand Charge per therm per month applied to PBQ	1.94 <u>1.95</u>	1.94 <u>1.95</u>	
IIP Demand Charge per therm per month applied to PBQ	<u>0.00</u>	<u>0.00</u>	Rider D
Total Demand Charge	1.94<u>1.95</u>	1.94<u>1.95</u>	
<u>Delivery Charge ("DEL") per therm</u>			
Pre-tax Base Rate	0.0616	0.0310	
Pre-tax IIP Base Rate	<u>0.0000</u>	<u>0.0000</u>	Rider D
Total Pre-tax Base Rate	0.0616	0.0310	
SUT	<u>0.0041</u>	<u>0.0021</u>	Rider B
After-tax Base Rate	0.0657	0.0331	
EE	<u>0.0384</u>	<u>0.0384</u>	Rider F
<i>Subtotal</i>	a 0.1041	0.0715	
<i>Societal Benefits Charge ("SBC"):</i>			
NJ's Clean Energy	0.0302	0.0302	Rider E
RA	0.0164	0.0164	Rider C
USF	<u>0.0116</u>	<u>0.0116</u>	Rider H
<i>Total SBC</i>	b <u>0.0582</u>	<u>0.0582</u>	
Balancing Charge	c <u>0.1026</u>	<u>0.1026</u>	
DGC-Balancing Delivery Charge (DEL)	a+b+c=d <u>0.2649</u>	<u>0.2323</u>	
<u>Basic Gas Supply Charge ("BGS")</u>			
BGS	e <u>0.4566</u>	<u>0.4566</u>	Rider A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company's Designated Delivery Meters section of Service Classification TPS.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, DEL, and BGS charges are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 10 - Gas

~~Fifth-Fourth~~ Revised Sheet No. 259
 Superseding ~~Fourth-Third~~ Revised Sheet No. 259

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS**Commercial Distributed Generation Service – DGC-FT**

	<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>			
Customer Charge per meter per month	82.43 <u>82.52</u>	82.43 <u>82.52</u>	
IIP Customer Charge per meter per month	<u>0.00</u>	<u>0.00</u>	Rider D
Total Customer Charge	82.43 <u>82.52</u>	82.43 <u>82.52</u>	
<u>Demand Charge</u>			
Demand Charge per therm per month applied to PBQ	1.94 <u>1.95</u>	1.94 <u>1.95</u>	
IIP Demand Charge per therm per month applied to PBQ	<u>0.00</u>	<u>0.00</u>	Rider D
Total Demand Charge	1.94 <u>1.95</u>	1.94 <u>1.95</u>	
<u>Delivery Charge (“DEL”) per therm</u>			
Pre-tax Base Rate	0.0616	0.0310	
IIP Pre-tax Base Rate	<u>0.0000</u>	<u>0.0000</u>	Rider D
Total Pre-tax Base Rate	0.0616	0.0310	
SUT	<u>0.0041</u>	<u>0.0021</u>	Rider B
After-tax Base Rate	0.0657	0.0331	
EE	<u>0.0384</u>	<u>0.0384</u>	Rider F
<i>Subtotal</i>	<i>a</i>	<i>0.1041</i>	<i>0.0715</i>
<u>Societal Benefits Charge (“SBC”):</u>			
NJ’s Clean Energy	0.0302	0.0302	Rider E
RA	0.0164	0.0164	Rider C
USF	<u>0.0116</u>	<u>0.0116</u>	Rider H
<i>Total SBC</i>	<i>b</i>	<i>0.0582</i>	<i>0.0582</i>
DGC-FT Delivery Charge (DEL)	<i>a+b=c</i>	<u>0.1623</u>	<u>0.1297</u>

For DGC-FT customers whose Third Party Supplier delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company’s Designated Delivery Meters section of Service Classification TPS, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider “A” of this Tariff.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Total Customer Charge, Total Demand Charge, and DEL rate are presented on customer bills

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NEW JERSEY NATURAL GAS COMPANY

Twenty-~~Fifth~~^{Fourth} Revised Sheet No. 263

BPU No. 10 - Gas

Superseding Twenty-~~Fourth~~^{Third} Revised Sheet No. 263SUMMARY OF FIRM COMMERCIAL RATE COMPONENTSCompressed Natural Gas (CNG)

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		82.85 <u>82.9</u>	82.85 <u>82.95</u>	
		<u>5</u>		
IIP Customer Charge per meter per month		<u>0.00</u>	<u>0.00</u>	Rider D
Total Customer Charge		82.85 <u>82.9</u>	82.85 <u>82.95</u>	Rider D
		<u>5</u>		
<u>Delivery Charge ("DEL") per therm</u>				
Pre-tax Base Rate		0.205 <u>0.2</u>	0.205 <u>0.2051</u>	
		<u>051</u>		
IIP Pre-tax Base Rate		0.0000	0.0000	Rider D
CNG Charge		<u>0.2000</u>	<u>0.2000</u>	
Total Pre-tax Base Rate		0.405 <u>0.4</u>	0.405 <u>0.4051</u>	Rider D
		<u>051</u>		
SUT		<u>0.0268</u>	<u>0.0268</u>	Rider B
After-tax Base Rate		0.431 <u>0.4</u>	0.431 <u>0.4319</u>	
		<u>319</u>		
EE		<u>0.0384</u>	<u>0.0384</u>	Rider F
<i>Subtotal</i>	a	0.470 <u>0.4</u>	0.470 <u>0.4703</u>	
		<u>703</u>		
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0302	0.0302	Rider E
RA		0.0164	0.0164	Rider C
USF		<u>0.0116</u>	<u>0.0116</u>	Rider H
<i>Total SBC</i>	b	<u>0.0582</u>	<u>0.0582</u>	
Delivery Charge (DEL)	a+b=c	0.528 <u>0.5</u>	0.528 <u>0.5285</u>	
		<u>285</u>		
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.5592	X	Rider A

Date of Issue: ~~June 29~~, 2021
Issued by: Mark G. Kahrer, Senior Vice President
2021
Wall, NJ 07719

Effective for service rendered on
and after ~~December~~^{July} 1,

NEW JERSEY NATURAL GAS COMPANYTwenty-~~Fifth~~~~Fourth~~ Revised Sheet No. 263**BPU No. 10 - Gas****Superseding Twenty-~~Fourth~~~~Third~~ Revised Sheet No. 263****SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS****Compressed Natural Gas (CNG)****BGS**

d

0.5592**X**

With the exception of the Customer Charge, these rates are on a per-therm basis.

Total Customer, DEL, and BGSS charges are presented on customer bills.

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 2021
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 Docket No. GR21030680~~GR20060378~~**

NEW JERSEY NATURAL GAS COMPANY

Twenty-~~Fifth~~~~Fourth~~ Revised Sheet No. 264

BPU No. 10 - Gas

Superseding Twenty-~~Fourth~~~~Third~~ Revised Sheet No. 264SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTSNatural Gas Vehicles (NGV)Gas Available at Company FacilitiesReferenceDelivery Charge ("DEL")

\$ per therm

\$ per GGE

Pre-tax Base Rate

~~0.20500~~0.2051

IIP Pre-tax Base Rate

0.0000

Rider D

Total Pre-tax Base Rate

~~0.20500~~0.2051

SUT

0.0136

Rider B

After-tax Base Rate

~~0.21860~~0.2187

EE

0.0384

Rider F

Subtotal

a

~~0.25700~~0.2571Societal Benefits Charge ("SBC"):

NJ's Clean Energy

0.0302

Rider E

RA

0.0164

Rider C

USF

0.0116

Rider H

Total SBC

b

0.0582

Delivery Charge (DEL)

a+b=c

~~0.31520~~0.3153

0.394

Compression Charge

d

0.4958

0.620

Monthly Basic Gas Supply Charge ("BGS")

e

0.55920.699

Rider A

Total Variable Charge

c+d+e=f

~~1.37021~~1.3703

1.713

New Jersey Motor Vehicle Fuel Tax

g

0.000

Federal Excise Fuel Tax *

h

0.185

Federal Excise Fuel Tax Credit *

i

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NEW JERSEY NATURAL GAS COMPANYTwenty-~~Fifth~~~~Fourth~~ Revised Sheet No. 264**BPU No. 10 - Gas****Superseding Twenty-~~Fourth~~~~Third~~ Revised Sheet No. 264****SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS****Natural Gas Vehicles (NGV)****Total Price**f+g+h+i
=j**1.381**

*Adjusted to reflect Internal Revenue Service GGE Conversion.

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NEW JERSEY NATURAL GAS COMPANY

Twenty-~~Fifth~~~~Fourth~~ Revised Sheet No. 265

BPU No. 10 - Gas

Superseding Twenty-~~Fourth~~~~Third~~ Revised Sheet No. 265**SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS****Natural Gas Vehicles (NGV)****Customer Owned Facilities**Reference***Customer Charge***

Residential Customer Charge per month	10.14	
Residential IIP Customer charge per month	<u>0.00</u>	Rider D

Total Residential Customer Charge	10.14	
--	--------------	--

Commercial Customer Charge per meter per month	82.85 <u>82.95</u>	
Commercial IIP Customer charge per month	<u>0.00</u>	Rider D

Total Commercial Customer Charge	82.85<u>82.95</u>	
---	-------------------------------------	--

Delivery Charge ("DEL")

\$ per therm \$ per GGE

Pre-tax Base Rate	0.205 <u>0.20</u> <u>51</u>	
IIP Pre-tax Base Rate	<u>0.0000</u>	Rider D

Total Pre-tax Base Rate	0.205 <u>0.20</u> <u>51</u>	
SUT	<u>0.0136</u>	Rider B

After-tax Base Rate	0.218 <u>0.21</u> <u>87</u>	
EE	<u>0.0384</u>	Rider F

<i>Subtotal</i>	a	0.257 <u>0.25</u> <u>71</u>	
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Societal Benefits Charge ("SBC"):

NJ's Clean Energy	0.0302	Rider E
RA	0.0164	Rider C
USF	<u>0.0116</u>	Rider H

<i>Total SBC</i>	b	<u>0.0582</u>	
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Delivery Charge (DEL)	a+b=c	0.315 <u>0.31</u> <u>53</u>	0.394
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Monthly Basic Gas Supply Charge ("BGS")	d	<u>0.5592</u>	<u>0.699</u>	Rider A
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NEW JERSEY NATURAL GAS COMPANYTwenty-~~Fifth~~~~Fourth~~ Revised Sheet No. 265**BPU No. 10 - Gas****Superseding Twenty-~~Fourth~~~~Third~~ Revised Sheet No. 265****SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS****Natural Gas Vehicles (NGV)*****Total Variable Charge***c+d=e ~~0.87440.87~~ ~~1.093~~
45

Customer, DEL, and BGS charges are presented on customer bills for Firm Sales Gas Service.

Customer and DEL charges are presented on customer bills for Firm Transport Gas Service

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2021***Wall, NJ 07719******Effective for service rendered on***
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New Jersey Natural Gas Company
Net impact of Proposed Rate Changes

<u>Impact on Residential Non-Heating Customers</u>				
		25 therm bill		
7/1/2021				
	Customer Charge	\$10.14	\$10.14	
	Delivery	\$0.6659	\$16.65	
	BGSS	\$0.3320	\$8.30	
	Total	\$0.9979	\$35.09	
12/1/21 Rates				
	Customer Charge	\$10.14	\$10.14	
	Delivery	\$0.6663	\$16.66	
	BGSS	\$0.3320	\$8.30	
	Total	\$0.9983	\$35.10	
	Increase		\$0.01	
	Increase as a percent		0.03%	
<u>Impact on Residential Heating Customers</u>				
		100 therm bill	1000 therm annual bill	
7/1/2021				
	Customer Charge	\$10.14	\$10.14	\$121.68
	Delivery	\$0.7297	\$72.97	\$729.70
	BGSS	\$0.3320	\$33.20	\$332.00
	Total	\$1.0617	\$116.31	\$1,183.38
12/1/21 Rates				
	Customer Charge	\$10.14	\$10.14	\$121.68
	Delivery	\$0.7301	\$73.01	\$730.10
	BGSS	\$0.3320	\$33.20	\$332.00
	Total	\$1.0621	\$116.35	\$1,183.78
	Increase		\$0.04	\$0.40
	Increase as a percent		0.03%	0.03%
<u>Impact on Commercial GSS Customers</u>				
		100 therm bill		
7/1/2021				
	Customer Charge	\$34.85	\$34.85	
	Delivery	\$0.6820	\$68.20	
	BGSS	\$0.3320	\$33.20	
	Total	\$1.0140	\$136.25	
12/1/21 Rates				
	Customer Charge	\$34.88	\$34.88	
	Delivery	\$0.6824	\$68.24	
	BGSS	\$0.3320	\$33.20	
	Total	\$1.0144	\$136.32	
	Increase		\$0.07	
	Increase as a percent		0.05%	
<u>Impact on Commercial GSL Customers</u>				
		1200 therm bill		
7/1/2021				
	Customer Charge	\$80.79	\$80.79	
	Demand Charge	\$2.63	\$252.48	
	Delivery	\$0.5186	\$622.32	
	BGSS (July 2021)	\$0.4566	\$547.92	
	Total	\$0.9752	\$1,503.51	
12/1/21 Rates				
	Customer Charge	\$80.89	\$80.89	
	Demand Charge	\$2.64	\$253.44	
	Delivery	\$0.5186	\$622.32	
	BGSS (July 2021)	\$0.4566	\$547.92	
	Total	\$0.9752	\$1,504.57	
	Increase		\$1.06	
	Increase as a percent		0.07%	