520 Green Lane

Via Electronic Mail

July 19, 2021
Aida Camacho-Welch, Secretary
Board of Public Utilities
44 South Clinton Avenue
P.O. Box 350

Trenton, New Jersey 08625-0350
Re: In the Matter of the Establishment of a Universal Service Fund Pursuant to Section 12 of the Electric Discount and Energy Competition Act of 1999 Docket No. EX00020091

Dear Ms. Camacho-Welch:

Attached is the reporting for (i) the quarterly USF / Lifeline report for billings and remittances, and customer credits and clearinghouse receipts and (ii) the quarterly Utility USF Reporting related to activity through June 30, 2021.

The USF / Lifeline reporting is in accordance with the Board of Public Utilities' Order dated July 16, 2003 in Docket No. EX00020091.

The Utility USF Reporting is in accordance with the Board of Public Utilities' Orders dated April 30, 2003 and June 30, 2004 in Docket No. EX00020091. The Utility USF Reporting specifications were developed by the USF Working Group consisting of the State's seven Electric and Gas Utilities, APPRISE Inc., the Ratepayer Advocate, State Agencies and other interested parties.

If you have any questions please contact Thomas Kaufman at 908-662-8461 or tkaufmann@sjindustries.com.
Sincerely,


Deborah M. Franco, Esq.
cc: Alice Bator
Maureen Clerc
Peter Hilario
William Foley

## ELIZABETHTOWN GAS COMPANY

USF/ Lifeline Billing and Remittance Summary

|  | USF/Lifeline Billing |  |  |  |  |  | USF/Lifeline Remittance |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Units Billed | USF |  | Lifeline |  | Total <br> USF/Lifeline <br> Billing | USF |  | Lifeline |  |  | Total <br> USF/Lifeline <br> Remittance |
|  |  | Rate * | Billing | Rate * | Billing |  | Remittance | Date | Remittance | Check No. | Date |  |
| Oct-20 | 21,413,077 | \$0.0057 | \$121,198 | \$0.0053 | \$112,987 | \$234,185 | \$121,198 | 11/13/20 | \$112,987 | ACH | 11/13/20 | \$234,185 |
| Nov-20 | 34,347,788 | \$0.0055 | \$189,049 | \$0.0053 | \$182,063 | \$371,112 | \$189,049 | 12/08/20 | \$182,063 | ACH | 12/08/20 | \$371,112 |
| Dec-20 | 57,201,396 | \$0.0055 | \$314,677 | \$0.0053 | \$303,154 | \$617,831 | \$314,677 | 01/08/21 | \$303,154 | ACH | 01/08/21 | \$617,831 |
| Jan-21 | 76,687,297 | \$0.0055 | \$421,767 | \$0.0053 | \$406,411 | \$828,178 | \$421,767 | 02/09/21 | \$406,411 | ACH | 02/09/21 | \$828,178 |
| Feb-21 | 80,555,027 | \$0.0055 | \$443,149 | \$0.0053 | \$426,928 | \$870,077 | \$443,149 | 03/05/21 | \$426,928 | ACH | 03/05/21 | \$870,077 |
| Mar-21 | 72,674,613 | \$0.0055 | \$399,797 | \$0.0053 | \$385,191 | \$784,988 | \$399,797 | 04/09/21 | \$385,191 | ACH | 04/09/21 | \$784,988 |
| Apr-21 | 45,999,770 | \$0.0055 | \$253,042 | \$0.0053 | \$243,794 | \$496,836 | \$253,042 | 05/14/21 | \$243,794 | ACH | 05/14/21 | \$496,836 |
| May-21 | 29,623,563 | \$0.0055 | \$163,001 | \$0.0053 | \$157,002 | \$320,003 | \$163,001 | 06/14/21 | \$157,002 | ACH | 06/14/21 | \$320,003 |
| Jun-21 | 21,694,978 | \$0.0055 | \$119,348 | \$0.0053 | \$114,987 | \$234,335 | \$119,348 | 07/09/21 | \$114,987 | ACH | 07/09/21 | \$234,335 |
| Jul-21 |  | \$0.0000 | \$0 | \$0.0000 | \$0 | \$0 | \$0 |  | \$0 |  |  | \$0 |
| Aug-21 |  | \$0.0000 | \$0 | \$0.0000 | \$0 | \$0 | \$0 |  | \$0 |  |  | \$0 |
| Sep-21 |  | \$0.0000 | \$0 | \$0.0000 | \$0 | \$0 | \$0 |  | \$0 |  |  | \$0 |
| Total | 440,197,509 |  | \$2,425,028 |  | \$2,332,517 | \$4,757,545 | \$2,425,028 |  | \$2,332,517 |  |  | \$4,757,545 |

[^0] dividing that amount by the therms, as such rounding differences to the tariff / billing rate may result.

## ELIZABETHTOWN GAS COMPANY

Calculation of USF Recovery Balance

|  | USF <br> Credits <br> Issued * | USF Funds Received From Clearinghouse |  | Under (Over) Recovery | Cumulative |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  | Under (Over) |
|  |  | Amount | Date |  | Recovery w/ Interest |
|  | a | b | C |  | d=a-b |  |
| Sep-20 |  |  |  |  | $(\$ 393,548.05)$ |
| Oct-20 | \$102,922.64 | \$89,738.77 | 10/30/20 | \$13,183.87 | (\$380,535.73) |
| Nov-20 | \$196,782.79 | \$196,949.69 | 11/2 \& 11/25 | (\$166.90) | (\$380,875.85) |
| Dec-20 | \$136,018.70 | \$221,733.12 | 12/31/20 | (\$85,714.42) | (\$466,785.58) |
| Jan-21 | \$125,619.27 | \$283,549.81 | 01/27/21 | (\$157,930.54) | (\$624,948.02) |
| Feb-21 | \$120,260.61 | \$294,476.16 | 02/26/21 | (\$174,215.55) | (\$799,466.11) |
| Mar-21 | \$117,565.72 | \$0.00 |  | \$117,565.72 | (\$682,223.84) |
| Apr-21 | \$116,412.92 | \$344,146.44 | 04/08/21 | (\$227,733.52) | (\$910,323.95) |
| May-21 | \$119,166.12 | \$292,232.53 | 05/03/21 | (\$173,066.41) | (\$1,083,843.43) |
| Jun-21 | \$121,606.86 | \$111,063.35 | 06/08/21 | \$10,543.51 | (\$1,073,789.99) |
| Jul-21 |  |  |  | \$0.00 | \$0.00 |
| Aug-21 |  |  |  | \$0.00 | \$0.00 |
| Sep-21 |  |  |  | \$0.00 | \$0.00 |
| Total | \$1,156,355.63 | \$1,833,889.87 |  | $(\$ 677,534.24)$ |  |

[^1]
## ELIZABETHTOWN GAS COMPANY

USF Carrying Costs

| $\underline{a}$ | Beginning Balance b | Customer Credits C | Administration Costs <br> d | Clearinghouse Receipts e | Ending Balance $\underline{f=b+c+d-e}$ | Average <br> Balance $g=(b+f) 2$ | USF <br> Interest <br> Rate * <br> h | Carrying Cost * After Tax $\underline{i=g}{ }^{*} h / 12^{*}$ | Ending Balance ** plus Cumulative Interest i=e+ cum of h |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  | (1-.0.2811) | (Over) / Under |
| Oct-20 | (\$393,548.05) | \$102,922.64 | \$0.00 | \$89,738.77 | (\$380,364.18) | (\$386,956.12) | 0.74\% | (\$171.55) | (\$380,535.73) |
| Nov-20 | (\$380,364.18) | \$196,782.79 | \$0.00 | \$196,949.69 | (\$380,531.08) | (\$380,447.63) | 0.76\% | (\$173.22) | (\$380,875.85) |
| Dec-20 | (\$380,531.08) | \$136,018.70 | \$0.00 | \$221,733.12 | (\$466,245.50) | (\$423,388.29) | 0.77\% | (\$195.31) | (\$466,785.58) |
| Jan-21 | (\$466,245.50) | \$125,619.27 | \$0.00 | \$283,549.81 | (\$624,176.04) | (\$545,210.77) | 0.71\% | (\$231.90) | (\$624,948.02) |
| Feb-21 | $(\$ 624,176.04)$ | \$120,260.61 | \$0.00 | \$294,476.16 | (\$798,391.59) | (\$711,283.82) | 0.71\% | (\$302.54) | (\$799,466.11) |
| Mar-21 | (\$798,391.59) | \$117,565.72 | \$0.00 | \$0.00 | (\$680,825.87) | (\$739,608.73) | 0.73\% | (\$323.45) | (\$682,223.84) |
| Apr-21 | $(\$ 680,825.87)$ | \$116,412.92 | \$0.00 | \$344,146.44 | (\$908,559.39) | (\$794,692.63) | 0.77\% | (\$366.59) | (\$910,323.95) |
| May-21 | $(\$ 908,559.39)$ | \$119,166.12 | \$0.00 | \$292,232.53 | (\$1,081,625.80) | (\$995,092.60) | 0.76\% | (\$453.07) | (\$1,083,843.43) |
| Jun-21 | (\$1,081,625.80) | \$121,606.86 | \$0.00 | \$111,063.35 | (\$1,071,082.29) | (\$1,076,354.05) | 0.76\% | (\$490.07) | (\$1,073,789.99) |
| Jul-21 | (\$1,071,082.29) | \$0.00 | \$0.00 | \$0.00 | (\$1,071,082.29) | (\$1,071,082.29) | 0.76\% | (\$487.67) | (\$1,074,277.66) |
| Aug-21 | (\$1,071,082.29) | \$0.00 | \$0.00 | \$0.00 | (\$1,071,082.29) | (\$1,071,082.29) | 0.76\% | (\$487.67) | (\$1,074,765.33) |
| Sep-21 | (\$1,071,082.29) | \$0.00 | \$0.00 | \$0.00 | (\$1,071,082.29) | (\$1,071,082.29) | 0.76\% | (\$487.67) | (\$1,075,253.00) |
| Total |  | \$1,156,355.63 | \$0.00 | \$1,833,889.87 |  |  |  | (\$4,170.71) | - |

[^2]
## ELIZABETHTOWN GAS COMPANY USF Detail of Credits Issued to Customers

|  | Issued per <br> DHS Tape | Manual Utility <br> Portability <br> Adjustments | Fresh Start <br> Forgiveness | Total Credits <br> Issued |
| :--- | ---: | ---: | ---: | ---: |
| Oct-20 | $\$ 98,227.47$ | $(\$ 729.31)$ | $\$ 5,424.48$ | $\$ 102,922.64$ |
| Nov-20 | $\$ 191,113.57$ | $(\$ 945.84)$ | $\$ 6,615.06$ | $\$ 196,782.79$ |
| Dec-20 | $\$ 129,090.07$ | $(\$ 1,028.23)$ | $\$ 7,956.86$ | $\$ 136,018.70$ |
| Jan-21 | $\$ 122,595.55$ | $(\$ 2,096.09)$ | $\$ 5,119.81$ | $\$ 125,619.27$ |
| Feb-21 | $\$ 116,539.48$ | $(\$ 677.33)$ | $\$ 4,398.46$ | $\$ 120,260.61$ |
| Mar-21 | $\$ 113,865.73$ | $(\$ 1,108.90)$ | $\$ 4,808.89$ | $\$ 117,565.72$ |
| Apr-21 | $\$ 114,381.77$ | $(\$, 913.60)$ | $\$ 4,944.75$ | $\$ 116,412.92$ |
| May-21 | $\$ 116,641.64$ | $(\$ 1,928.96)$ | $\$ 4,453.44$ | $\$ 119,166.12$ |
| Jun-21 | $\$ 115,590.37$ | $(\$ 563.71)$ | $\$ 6,580.20$ | $\$ 121,606.86$ |
| Jul-21 |  | $\$ 0.00$ |  | $\$ 0.00$ |
| Aug-21 |  | $\$ 0.00$ |  | $\$ 0.00$ |
| Sep-21 |  | $\$ 0.00$ |  | $\$ 0.00$ |
| Total | $\$ 1,118,045.65$ | $(\$ 11,991.97)$ | $\$ 50,301.95$ | $\$ 1,156,355.63$ |
|  |  |  |  |  |

## ELIZABETHTOWN GAS COMPANY

Incremental Administration Costs

|  | Accounttemps | Newspaper Advertising | Other | Customer Mailings | USF- Related Systems Changes | Total Costs |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Oct-20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Nov-20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Dec-20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Jan-21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Feb-21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Mar-21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Apr-21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| May-21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Jun-21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Jul-21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Aug-21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Sep-21 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
|  | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |

## ELIZABETHTOWN GAS COMPANY

## Utility USF Reports



ELIZABETHTOWN GAS COMPANY

## Utility USF Reports



Notes: Item 1 - December 2020, restate number of USF customers to 4,496 from 4,507.
Item 8 - updated December 2020 USF customers to 16 from 15, and March 2021 USF customers to 22 from 21.


[^0]:    * Billing at the tariff rate yields the dollars recovered, inclusive of rate proration, if any. The rate presented is derived from

[^1]:    * Includes credits issued per DHS Tape, Utility Portability, Adjustments and Fresh Start Forgiveness.

    See USF Detail of Credits Issued to Customers.

[^2]:    * Effective October 24, 2008 the Interest Rate changed to a two year constant maturity Treasuries on the first day of each month, or the closest day thereafter on which rates are published, plus sixty basis points, on an after tax basis, but shall not exceed the overall rate of return for each utility as authorized by the Board per Board Order in Docket No. ER08060455 dated October 21, 2008.
    www.federalreserve.gov/releases/h15/
    ** Presented to show the net (Over) / Under Recovery Position, not used in calculating monthly carrying costs.

