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July 15, 2021

Electronic Filing

Aida Camacho-Welch, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue
P.O. Box 350
Trenton, NJ 08625-0350

**Re: IN THE MATTER OF THE PETITION OF ELIZABETHTOWN GAS COMPANY
FOR APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE
INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")
BPU Docket No. GR21040747**

Dear Secretary Camacho-Welch:

With regard to the above-referenced matter, enclosed herewith is the submission of Elizabethtown Gas Company's 12&0 Update Schedules.

Due to the pandemic, and in accordance with the New Jersey Board of Public Utilities ("BPU") March 19, 2020 Order and May 20, 2020 Order issued in BPU Docket No. EO20030254, hard copies are not being provided at this time, but can be provided later, as needed.

If you have any questions, please feel free to contact me directly.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Deborah M. Franco", is written over a light blue horizontal line.

Deborah M. Franco

DMF:caj
Enclosures
cc: Service List (with enclosures)

**IN THE MATTER OF THE PETITION OF ELIZABETHTOWN GAS COMPANY TO
FOR APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE
INFRASTRUCTURE INVESTMENT PROGRAM (“IIP”)
BPU DOCKET NO. GR21040747**

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**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

-----X	
IN THE MATTER OF THE PETITION OF	:
ELIZABETHTOWN GAS COMPANY FOR	:
APPROVAL OF A RATE ADJUSTMENT	:
PURSUANT TO THE INFRASTRUCTURE	:
INVESTMENT PROGRAM (“IIP”)	:
-----X	

BPU DOCKET NO. GR21040747

12&0 UPDATE SCHEDULES

July 15, 2021

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

-----X		
IN THE MATTER OF THE PETITION OF	:	
ELIZABETHTOWN GAS COMPANY FOR	:	BPU DOCKET NO. GR21040747
APPROVAL OF A RATE ADJUSTMENT	:	
PURSUANT TO THE INFRASTRUCTURE	:	12&0 UPDATE SUMMARY
INVESTMENT PROGRAM ("IIP")	:	
-----X		

Elizabethtown Gas Company ("Elizabethtown," "Petitioner," or "Company"), filed its Petition in this matter on April 30, 2021 (the "Petition"), seeking approval of a rate adjustment associated with the Company's Infrastructure Investment Program ("IIP"), which was approved by the Board on June 12, 2019 in BPU Docket No. GR18101197 ("June 12 Order"). With the IIP, Elizabethtown is authorized to invest \$300 million in the Company's gas distribution system over the five (5) year period, July 1, 2019 through June 30, 2024, to replace up to 250 miles of cast iron and bare steel mains and related services, as well as the installation of excess flow valves on new service lines.

Cost recovery for IIP projects is effectuated by an annual rate adjustment effective on October 1. The Petition, as filed, contained actual IIP investment data for the period July 1, 2020 through March 31, 2021. With this 12&0 update filing, the Company is providing actual IIP investment data through June 30, 2021, and is seeking a rate adjustment that will take effect on October 1, 2021, to reflect the revenue requirements associated with IIP projects placed in service during the period July 1, 2020 through June 30, 2021. As required by the June 12 Order, the requested revenue requirement has been determined based on capped recoveries of mains and services at \$1.2 million per mile from inception.

If approved by the Board, the impact of the proposed rider rate on a residential customer using 100 therms as compared to rates in effect at July 1, 2021 would be an increase of \$2.17 from \$99.58 to \$101.75, an increase of 2.2%.

IIP
12 & 0 UPDATE

**Schedules
of
THOMAS KAUFMANN**

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program ("IIP")
Revenue Requirement and Residential Bill Impact

	June 2021
	Roll-In Oct 1
Plant In Service (excl AFUDC)	\$63,788,881
Monitor	\$60,000
Advanced Leak Detection (ALD) Report	\$0
AFUDC	\$155,263
Total Plant In Service	\$64,004,144
Book Depreciation, half year	(\$689,625)
Deferred Income Tax	(\$480,830)
Rate Base	\$62,833,689
Rate of Return - net of tax	6.5165%
	\$4,094,557
O&M Red. for Leak Repairs - per Stip, net of tax	(\$64,701)
Advanced Leak Detection expense, net of tax, if any	\$0
Depreciation Exp, net of tax	\$991,542
Allowable Net Income	\$5,021,398
Revenue Factor	1.406762
Current Revenue Requirement	\$7,063,912
Previously Approved	\$6,830,571
Cumulative Revenue Requirement	\$13,894,483
CBT Rate, see Sch 9	9.000%
FIT Rate, See Sch 9	21.000%
Net Tax Rate	28.110%
Average Book Depreciation Rate	2.15%
Tax Depreciation Rate	3.750%
Bonus Depreciation Rate	0%
Half Year Book Depreciation	\$689,625
Tax Bonus Depreciation	\$0
Tax Depreciation	\$2,400,155
Deferred Income Tax Credit, (Bk - Tax)* Tax Rate	(\$480,830)
O&M Red. for Leak Repairs - per Stip	(\$90,000)
Advanced Leak Detection expense	\$0
<u>Residential 1,000 Therm Current Period Bill Impact:</u>	
Rate Per Therm w/ SUT, Schedule TK-2	\$0.0217
Annual Increase, w/tax	\$21.70
Current Bill as of Date	<u>7/1/2021</u>
1,000 Therm Bill at Current Rates	\$1,015.80
1,000 Therm Bill plus IIP Annual Increase	\$1,037.50
% Increase from Current Bill	2.1%

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program ("IIP")
Proposed Rates - Oct 1, 2021
Summary From Inception

	Current Rates w/ Tax	2019 Rate Case % of Base Revenues	From Inception Revenue Requirement	From Inception Revenue per Proof	2019 Rate Case Distribution Therms	Pre Tax Rates per Proof	Sales Tax 6.625%	Rates w/ Tax	Rate Change w/ Tax
Residential	\$0.0210	65.984294%	\$9,168,177	\$9,166,076	229,151,904	\$0.0400	\$0.0027	\$0.0427	\$0.0217
Small General Service	\$0.0231	6.352028%	\$882,581	\$882,576	19,967,772	\$0.0442	\$0.0029	\$0.0471	\$0.0240
General Delivery Service	\$0.0139	23.541991%	\$3,271,038	\$3,265,312	124,156,335	\$0.0263	\$0.0017	\$0.0280	\$0.0141
GDS Seasonal SP#1 <i>May-Oct</i>	\$0.0076	0.044284%	\$6,153	\$6,148	426,917	\$0.0144	\$0.0010	\$0.0154	\$0.0078
Natural Gas Vehicles	\$0.0374	0.089335%	\$12,413	\$12,406	173,750	\$0.0714	\$0.0047	\$0.0761	\$0.0387
Large Volume Demand	\$0.0066	3.771645%	\$524,051	\$523,242	41,527,129	\$0.0126	\$0.0008	\$0.0134	\$0.0068
Electric Generation	\$0.0044	0.007290%	\$1,013	\$1,014	122,163	\$0.0083	\$0.0005	\$0.0088	\$0.0044
Gas Lights	\$0.0194	0.007680%	\$1,067	\$1,066	28,800	\$0.0370	\$0.0025	\$0.0395	\$0.0201
Firm Spec. Contracts	\$0.0011	0.201453%	<u>\$27,991</u> \$13,894,484	<u>\$28,587</u> \$13,886,427	13,612,932	\$0.0021	\$0.0001	\$0.0022	\$0.0011

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program ("IIP")
Revenue Requirement Allocation, Plant In-Service
June 2021

Schedule TK-3
12+0 Update

Revenue Requirement, From Inception	\$13,894,483	Allocation per 2019 Rate Case		
		Base Revenues	Overall %	Allocation
Residential		\$124,740,797	65.984294%	\$9,168,177
Small General Service		\$12,008,268	6.352028%	\$882,581
General Delivery Service		\$44,505,238	23.541991%	\$3,271,038
General Delivery Service SP#1 May - Oct		\$83,717	0.044284%	\$6,153
Natural Gas Vehicles		\$168,885	0.089335%	\$12,413
Large Volume Demand Combined with FTS, 2019 Rate Case		\$7,130,151	3.771645%	\$524,051
Electric Generation		\$13,782	0.007290%	\$1,013
Gas Lights		\$14,518	0.007680%	\$1,067
Firm Base Rate Revenues		\$188,665,356	99.798547%	\$13,866,493
Firm Special Contracts Avg.		\$380,840	0.201453%	\$27,991
Total Firm Revenues		\$189,046,196	100.000000%	\$13,894,484
Interruptible Revenues		\$6,911,221		
Other Revenues		\$1,587,043		
TOTAL REVENUES		\$197,544,460		\$13,894,484

(\$1)

Revenue Requirement From Inception:

June 2020	\$6,830,571	Docket No. GR20050327, Dated: 9-30-20, Effective on: 10-1-20
June 2021	\$7,063,912	Docket No. GR21040747
June 2022	\$0	
June 2023	\$0	
June 2024	\$0	
June 2025	\$0	
Total	<u><u>\$13,894,483</u></u>	

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program ("IIP")

Proof of Revenue
From Inception - Approved and Proposed
\$13,894,483

Schedule TK-4
Consisting of 3 Pages
12+0 Update

	<u>Determinants per 2019 Rate Case</u>	<u>Amount</u>	<u>Units</u>	<u>Present Rates</u>	<u>Present Revenue</u>	<u>Proposed Rider F Rates</u>	<u>Pre Tax Revenue Proof</u>
<u>Residential Service</u>	271,494 Customers				RDS		RDS
Customer Charge	3,257,928 Bills			\$0.00	\$0	\$0.00	\$0
Distribution Charge	229,151,904 Therms			\$0.0197	\$4,514,293	\$0.0400	\$9,166,076
Total Base Rate Revenues					\$4,514,293		\$9,166,076
<u>Small General Service</u>	16,054 Customers				SGS		SGS
Customer Charge	192,648 Bills			\$0.00	\$0	\$0.00	\$0
Distribution & Demand, combined	19,967,772 Therms			\$0.0217	\$433,301	\$0.0442	\$882,576
Total Base Rate Revenues					\$433,301		\$882,576
<u>General Delivery Service</u>	6,935 Customers				GDS		GDS
Customer Charge	83,220 Bills			\$0.00	\$0	\$0.00	\$0
Demand Charge	16,495,116 Therms			\$0.000	\$0	\$0.000	\$0
Distribution Charge	124,156,335 Therms			\$0.0130	\$1,614,032	\$0.0263	\$3,265,312
Distribution Charge SP-1	May-Oct 426,917 Therms			May-Oct \$0.0071	\$3,031	May-Oct \$0.0144	\$6,148
Total Base Rate Revenues	124,583,252 Total Therms				\$1,617,063		\$3,271,460
<u>Electric Generation Firm Service</u>	4 Customers				EGF		EGF
Customer Charge	48 Bills			\$0.00	\$0	\$0.00	\$0
Demand Charge	9,300 Therms			\$0.000	\$0	\$0.000	\$0
Distribution Charge, tariff rate	122,163 Therms			\$0.0041	\$501	\$0.0083	\$1,014
Total Base Rate Revenues					\$501		\$1,014
<u>Large Volume Demand</u>	50 Customers				LVD		LVD
Customer Charge	600 Bills			\$0.00	\$0	\$0.00	\$0
Demand Charge	4,228,944 Therms			\$0.000	\$0	\$0.000	\$0
Distribution Charge	41,527,129 Therms			\$0.0062	\$257,468	\$0.0126	\$523,242
Total Base Rate Revenues					\$257,468		\$523,242

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program ("IIP")

Proof of Revenue
From Inception - Approved and Proposed
\$13,894,483

Schedule TK-4
Consisting of 3 Pages
12+0 Update

Determinants per 2019 Rate Case			Present	Present	Proposed Rider F Rates Pre Tax	
	Amount	Units	Rates	Revenue	Rates	Revenue Proof
			NGV		NGV	
<u>Natural Gas Vehicles</u>	12 Customers					
	144 Bills					
Distribution Charge	173,750	Therms	\$0.0351	\$6,099	\$0.0714	\$12,406
Fueling Charge	173,750	Therms	\$0.0000	\$0	\$0.0000	\$0
Facilities Charge	173,750	Therms	\$0.0000	\$0	\$0.0000	\$0
Total Base Rate Revenues			\$0.0351	\$6,099	\$0.0714	\$12,406
			GLS		GLS	
<u>Gas Lights Service</u>	13 Customers					
	156 Bills					
Service Charge			\$0.27		\$0.54	
Distribution Charge	28,800	Therms	\$0.0182	\$524	\$0.0370	\$1,066
Total Base Rate Revenues				\$524		\$1,066
Total Firm Rate Class	415,554,770	Therms		\$6,829,249		\$13,857,840
			CSI		CSI	
Closed Tariff 2 Kean Meters Left						
<u>Interruptible Cogeneration Sales Service</u>						
Service Charge	24 Bills		\$0.00	\$0	\$0.00	\$0
Distribution Charge, retain 20%	1,236 Therms		\$0.0000		\$0.0000	
Total Base Rate Revenues				\$0		\$0
			IS		IS	
<u>Interruptible Sales Service</u>						
Service Charge	0 Bills		\$0.00	\$0	\$0.00	\$0
Demand Charge	127,560 Therms		\$0.000	\$0	\$0.000	\$0
Distribution Charge, retain 20%	0 Therms		\$0.0000		\$0.0000	
Total Base Rate Revenues				\$0		\$0

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program ("IIP")

Proof of Revenue
From Inception - Approved and Proposed
\$13,894,483

Schedule TK-4
Consisting of 3 Pages
12+0 Update

<u>Determinants per 2019 Rate Case</u>		<u>Amount</u>	<u>Units</u>	<u>Present Rates</u>	<u>Present Revenue</u>	<u>Proposed Rider F Rates</u>	<u>Pre Tax Revenue Proof</u>
				ITS-IS		ITS-IS	
<u>Interruptible Transportation Service</u>	13 Customers						
Service Charge	156 Bills			\$0.00	\$0	\$0.00	\$0
Demand Chg., retain 1st \$0.08/ 20% thereafter	274,704 Therms			\$0.000	\$0 *	\$0.000	\$0
Distribution Charge, retain 20%	2,123,735 Therms			\$0.0000		\$0.0000	
Total Base Rate Revenues					\$0		\$0
*Amount is the 1st \$0.08 per therm							
				ITS-CSI		ITS-CSI	
<u>Interruptible Cogeneration</u>	No Customers						
<u>Transportation Service</u>	0 Customers						
Service Charge	0 Bills			\$0.00	\$0	\$0.00	\$0
Demand Charge, retain 20%	0 Therms			\$0.000		\$0.000	
Distribution Charge, retain 20%	0 Therms			\$0.0000		\$0.0000	
Total Base Rate Revenues					\$0		\$0
				ITS-LVD		ITS-LVD	
<u>Interruptible LVD Sales Service</u>	40 Customers						
Service Charge	480 Bills			\$0.00	\$0	\$0.00	\$0
Demand Charge	4,578,708 Therms			\$0.000	\$0	\$0.000	\$0
Distribution Charge	38,783,827 Therms			\$0.0000	\$0	\$0.0000	\$0
Tariff Flex Revenues	333,212 Therms			\$0.0000	\$0	\$0.0000	\$0
Total Base Rate Revenues	39,117,039 Total Therms				\$0		\$0
Total Interruptible Rate Class Revenues					\$0		\$0
TOTAL SYSTEM BASE DISTRIBUTION REVENUES					\$6,829,249		\$13,857,840
Other Revenues							
Special Contracts Firm					\$13,613		\$28,587
Special Contracts Interruptible					\$0		\$0
Other Miscellaneous Revenues					\$0		\$0
Total Other Revenues					\$13,613		\$28,587
IIP REVENUES, per Approved and Proposed Rates				Previously Approved	Proposed	Total	
				\$6,842,862	\$7,043,565	\$13,886,427	
Target Change				\$6,830,571	\$7,063,912	\$13,894,483	
Difference				\$12,291	(\$20,347)	(\$8,056)	

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program ("IIP")
Weather Normalization Clause ("WNC") Margin Revenue Factor

Classes	Distribution Charge, including taxes (\$/ therm) a	less SUT tax 6.625% b	Margin Revenue, Distribution Charge excluding taxes, (\$/ therm) c = a - b	Class Sales for period October through May (therms) * d	Ratio of Class Sales to Total Sales for Period e= d / sum of d	Weighted Margin Revenue in Distribution Rate (\$/ therm) f = c * e
Base Rates						
RDS	\$0.4382	\$0.0272	\$0.4110	213,931,646	62.53%	\$0.2570
SGS	\$0.3807	\$0.0237	\$0.3570	18,706,736	5.47%	\$0.0195
GDS	\$0.2301	\$0.0143	\$0.2158	109,505,461	32.01%	<u>\$0.0691</u>
				342,143,843	100.01%	\$0.3456
IIP Rates						
RDS	\$0.0427	\$0.0027	\$0.0400	213,931,646	62.53%	\$0.0250
SGS	\$0.0471	\$0.0029	\$0.0442	18,706,736	5.47%	\$0.0024
GDS	\$0.0280	\$0.0017	\$0.0263	109,505,461	32.01%	<u>\$0.0084</u>
				342,143,843	100.01%	\$0.0358
Total						\$0.3814

* Therms per 2019 Rate Case

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program ("IIP")
Earnings Test

	January-20	Through	December-20
<u>Net Income:</u>			
1 Net Income (including IIP and WNC margin revenue, net of tax)			\$47,732,581
less: non-recurring items, net of tax			\$0
Net Income (including IIP and WNC margin revenue, net of tax)			\$47,732,581
2 Less:			
Non-firm Sales & Transportation margins, net of tax			\$113,928
Off-system Sales & Capacity Release, net of tax			\$57,585
Amort. of Pension/OPEB Regulatory Assets, net of tax ***			\$2,883,008
Other income (expense), net of tax			\$0
Energy Efficiency Program margins, net of tax			\$136,086
			\$3,190,607
3 Regulated Jurisdictional Net Income (L1-L2) **			<u>\$44,541,974</u>
4 Equity Balances			
	<u>December-19</u>	<u>December-20</u>	
Rate Base	\$974,069,531	\$1,178,743,649	
Equity %	51.50%	51.50%	
Annual and Average Equity	<u>\$501,645,808</u>	<u>\$607,052,979</u>	<u>\$554,349,394</u>
5 ROE (L3/L4) *			<u>8.04%</u>
Rate of Return on Equity, 2019 Rate Case		9.60%	
ROE Test: Rate Case plus 50 Basis Points		<u>0.50%</u>	<u>10.10%</u>

* Required earnings test, where Return on Equity (ROE) is determined based on the actual net income a 12-month period divided by the average of the beginning and ending common equity balances for the corresponding period.

** Net Income is adjusted to exclude non-jurisdictional allocated income taxes and to exclude interest and related income tax amounts of non-jurisdictional acquisition adjustment amounts.

*** Represents the amortization of the Pension and Other Post-Employment Benefits regulatory assets consistent with the BPU Order Amounts Per BPU Order 6-30-17 GR16090826 and Stipulated to in 2019 Rate Case Per BPU Order 11-13-19 GR19040486. The amortization was not recorded in the books and records consistent with Generally Accepted Accounting Principles and therefore is included as an adjustment above to reflect the expense for regulatory reporting purposes.

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program ("IIP")
Statement of Rate Base

<u>Line No.</u>	<u>2019 Rate Case Settlement</u>	<u>December-19</u>	<u>December-20</u>
1	Utility Plant In Service	\$1,506,452,511	\$1,493,557,125
2	Accumulated Depreciation, Utility Retirement WIP	(\$316,111,015)	(\$320,085,195)
3	Acquisition Adjustment	(\$160,000,000)	(\$160,000,000)
4	Amortization of Acquisition Adjustment	\$0	\$17,999,996
5	Net Utility Plant	\$1,030,341,496	\$1,271,596,593
6			
7	Pension/OPEB	\$35,934,019	\$35,498,063
8	Cash Working Capital ⁽¹⁾	\$21,348,848	\$21,348,848
9	Inventories ⁽²⁾		
10	Natural Gas Stored Underground and LNG	\$12,494,353	\$9,087,298
11	Materials & Supplies incl. Fleet Fuel and Propane In	\$350,780	\$898,225
12	Customer Deposits ⁽²⁾	(\$3,603,624)	(\$3,954,978)
13	Customer Advances ⁽²⁾	(\$1,230,614)	(\$1,719,489)
14	Deferred Income Taxes:		
15	Excess Protected ADIT	(\$81,032,611)	(\$79,442,435)
16	Federal Income Tax	(\$17,468,836)	(\$50,014,001)
17	NJ CBT	(\$7,823,900)	(\$23,554,475)
18	Consolidated Tax Adjustment ⁽¹⁾	(\$1,000,000)	(\$1,000,000)
19			
20	Total Rate Base	\$988,309,911	\$1,178,743,649

⁽¹⁾ Equals the approved level in Docket No. GR19040486

⁽²⁾ Represents thirteen month averages of account balances

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program ("IIP")
Actual / Projected In-Service Expenditures

Schedule TK-7
12+0 Update

	In-Service			In-Service			In-Service			In-Service
Periods:	Mains	Services	IIP Program	Monitor	ALD Study	In-Service Pre AFUDC	AFUDC Mains	AFUDC Services	AFUDC Total	Total with AFUDC
12 mos Ending										
Jun-21	\$31,535,884	\$32,252,997	\$63,788,881	\$60,000	\$0	\$63,848,881	\$118,681	\$36,582	\$155,263	\$64,004,144
Monthly Spending:										
Jul-20	\$1,667,811	\$3,733,114	\$5,400,925	\$5,000		\$5,405,925	\$3,462	\$685	\$4,147	\$5,410,072
Aug-20	\$2,107,727	\$3,221,237	\$5,328,964	\$5,000		\$5,333,964	\$10,379	\$2,781	\$13,160	\$5,347,124
Sep-20	\$3,547,341	\$3,869,817	\$7,417,158	\$5,000		\$7,422,158	\$11,452	\$3,682	\$15,134	\$7,437,292
Oct-20	\$3,971,275	\$3,198,089	\$7,169,364	\$5,000		\$7,174,364	\$8,302	\$2,640	\$10,942	\$7,185,306
Nov-20	\$2,614,806	\$1,822,655	\$4,437,461	\$5,000		\$4,442,461	\$2,090	\$2,297	\$4,387	\$4,446,848
Dec-20	\$2,700,109	\$4,213,873	\$6,913,982	\$0		\$6,913,982	\$9,619	\$10,207	\$19,826	\$6,933,808
Jan-21	\$2,639,848	\$3,471,371	\$6,111,219	\$10,000		\$6,121,219	\$17,323	\$2,492	\$19,815	\$6,141,034
Feb-21	\$417,058	\$758,744	\$1,175,802	\$5,000		\$1,180,802	\$281	\$33	\$314	\$1,181,116
Mar-21	\$1,363,656	\$2,469,487	\$3,833,143	\$5,000		\$3,838,143	\$6,817	\$267	\$7,084	\$3,845,227
Apr-21	\$4,181,210	\$2,246,814	\$6,428,024	\$5,000		\$6,433,024	\$12,581	\$3,948	\$16,529	\$6,449,553
May-21	\$3,479,609	\$824,134	\$4,303,743	\$5,000		\$4,308,743	\$5,879	\$445	\$6,324	\$4,315,067
Jun-21	\$2,845,434	\$2,423,662	\$5,269,096	\$5,000		\$5,274,096	\$30,496	\$7,105	\$37,601	\$5,311,697

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program (“IIP”)
Annualized Depreciation

Schedule TK-8
12+0 Update

	Rates		In-Service Depreciation		Monitor	ALD Study	Depreciation Expense	AFUDC Depreciation		Full Year Depreciation Expense
	Mains	Services	Mains	Services				Mains	Services	
	376	380	376	380	376	376	<u>Pre AFUDC</u>	376	380	W/ AFUDC
End Date										
Jun-21			504,574	870,831	960	0	1,376,365	1,897	987	1,379,249
Monthly Spending:										
Jul-20	1.60%	2.70%	26,685	100,794	80	0	127,559	55	18	127,632
Aug-20	1.60%	2.70%	33,724	86,973	80	0	120,777	166	75	121,018
Sep-20	1.60%	2.70%	56,757	104,485	80	0	161,322	183	99	161,604
Oct-20	1.60%	2.70%	63,540	86,348	80	0	149,968	133	71	150,172
Nov-20	1.60%	2.70%	41,837	49,212	80	0	91,129	33	62	91,224
Dec-20	1.60%	2.70%	43,202	113,775	0	0	156,977	154	276	157,407
Jan-21	1.60%	2.70%	42,238	93,727	160	0	136,125	277	67	136,469
Feb-21	1.60%	2.70%	6,673	20,486	80	0	27,239	4	1	27,244
Mar-21	1.60%	2.70%	21,818	66,676	80	0	88,574	109	7	88,690
Apr-21	1.60%	2.70%	66,899	60,664	80	0	127,643	201	107	127,951
May-21	1.60%	2.70%	55,674	22,252	80	0	78,006	94	12	78,112
Jun-21	1.60%	2.70%	45,527	65,439	80	0	111,046	488	192	111,726

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program ("IIP")
Weighted Average Cost of Capital ("WACC")

Rate Case 2019			CBT at FIT at	9% 21%
	Capitalization Ratios	Rate	Cost %	After Tax
				28.110%
Long Term Debt	48.50%	4.510%	2.187%	1.5722%
Short Term Debt	0.00%	0.000%	0.000%	0.0000%
Common Equity	51.50%	9.600%	4.944%	4.9440%
Total Capitalization	100.00%		7.131%	6.5162%
Settlement Adjustment				0.0003%
After Tax Black Box Settlement				6.5165%

Schedule TK-10

**ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program ("IIP")
Revenue Expansion Factor**

	Rate Case 11/15/2019
Revenue Increase	100.000%
BPU Assessments / BPU & RC	0.265%
RC Assessments	
Uncollectible Accounts Percentage	0.855%
Income before Corporate Business Tax	98.88000%
NJ Corporate Business Tax @	9.0% 8.8992%
Income before Federal Income Taxes	89.9808%
Federal Income Taxes @	21.0% 18.896%
Return	71.0848%
Revenue Factor (100% / Return %)	1.406771
Rounding to Settlement Factor	(0.000009)
Settlement Revenue Factor	1.406762

RIDER "B"

WEATHER NORMALIZATION CLAUSE ("WNC") (continued)METHOD OF DETERMINING WEATHER NORMALIZATION CHARGE: (continued)I. Definition of Terms as Used Herein (continued)

6. Degree Day Consumption Factor ("DDCF") - the variable component (use per degree day) of the gas sendout for each month of the winter period normalized for weather and adjusted for lost and unaccounted for gas. The DDCF shall be updated annually in the Company's WNC reconciliation filing annualizing to reflect the change in number of customers that has occurred since the base rate proceeding that established the initial degree day consumption factor in base rate cases. The base number of customers used to establish the normalized use in therms per Customer and the calculated DDCF approved in the Company's most recent base rate case are as follows:

<u>Month</u>	<u>Base Number of Customers</u>	<u>Therms per Degree Day</u>
October	293,159	51,818
November	293,834	62,593
December	294,633	69,064
January	295,059	68,081
February	295,322	67,808
March	295,477	63,693
April	295,126	52,489
May	294,483	54,279

7. Margin Revenue Factor - the weighted average of the Distribution Charges as quoted in the individual service classes to which this clause applies net of applicable taxes and other similar charges and any other revenue charge not retained by the Company that these rates may contain in the future. The weighted average shall be determined by multiplying the margin revenue component of the Distribution Charges from each service class to which this clause applies by each class's percentage of total consumption of all the classes to which this clause applies for the winter period and summing this result for all the classes to which this clause applies. The Margin Revenue Factor shall be redetermined each time base rates or IIP rates are adjusted. The current Margin Revenue Factor is \$0.3814 per therm for purposes of calculating the weather-related portion of the CIP.

Date of Issue: xxx1

Effective: Service Rendered
on and after xxx2

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated xxx3 in Docket No. xxx4

ELIZABETHTOWN GAS COMPANY
B. P. U. NO. 17 – GAS

1st REVISED SHEET NO. 125.1

RIDER "F"

INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")

Applicable to all RDS, SGS, GDS, NGV, LVD, EGF and GLS classes and Firm Special Contract customers receiving service through the Company's distribution system. The IIP rate shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU.

		Per Therm
RDS	Residential	\$0.0427
SGS	Small General Service	\$0.0471
GDS	General Delivery Service	\$0.0280
GDS	Seasonal SP#1 May-Oct	\$0.0154
NGV	Natural Gas Vehicles	\$0.0761
LVD	Large Volume Demand	\$0.0134
EGF	Electric Generation	\$0.0088
GLS	Gas Lights	\$0.0395
Firm Special Contracts		\$0.0022

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

The IIP is a five-year program to modernize and enhance the reliability and safety of the Company's gas distribution system by replacing its vintage, at-risk facilities which include aging cast iron mains, unprotected and bare steel mains and services, ductile iron and vintage plastic mains and vintage plastic and copper services. As part of the IIP, Elizabethtown is upgrading its legacy low pressure system to an elevated pressure system, and installing excess flow valves and retiring district regulators that are presently required to operate the existing low pressure system. The costs recovered through the IIP Rider rate include the Company's after-tax weighted average cost of capital as adjusted upward for the revenue expansion factor, depreciation expense and applicable taxes.

Date of Issue: xxx1

Effective: Service Rendered
on and after xxx2

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated xxx3 in Docket No. xxx4

RIDER "B"

WEATHER NORMALIZATION CLAUSE ("WNC") (continued)METHOD OF DETERMINING WEATHER NORMALIZATION CHARGE: (continued)I. Definition of Terms as Used Herein (continued)

6. Degree Day Consumption Factor ("DDCF") - the variable component (use per degree day) of the gas sendout for each month of the winter period normalized for weather and adjusted for lost and unaccounted for gas. The DDCF shall be updated annually in the Company's WNC reconciliation filing annualizing to reflect the change in number of customers that has occurred since the base rate proceeding that established the initial degree day consumption factor in base rate cases. The base number of customers used to establish the normalized use in therms per Customer and the calculated DDCF approved in the Company's most recent base rate case are as follows:

<u>Month</u>	<u>Base Number of Customers</u>	<u>Therms per Degree Day</u>
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February	295,322	67,808
March	295,477	63,693
April	295,126	52,489
May	294,483	54,279

7. Margin Revenue Factor - the weighted average of the Distribution Charges as quoted in the individual service classes to which this clause applies net of applicable taxes and other similar charges and any other revenue charge not retained by the Company that these rates may contain in the future. The weighted average shall be determined by multiplying the margin revenue component of the Distribution Charges from each service class to which this clause applies by each class's percentage of total consumption of all the classes to which this clause applies for the winter period and summing this result for all the classes to which this clause applies. The Margin Revenue Factor shall be redetermined each time base rates or IIP rates are adjusted. The current Margin Revenue Factor is \$0.~~3633~~3814 per therm for purposes of calculating the weather-related portion of the CIP.

Date of Issue: ~~September 25, 2020~~xxx1Effective: Service Rendered
on and after ~~October 1, 2020~~xxx2Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083Filed Pursuant to Order of the Board of Public Utilities
Dated ~~September 23, 2020~~xxx3 in Docket No. ~~GR20050327~~xxx4

ELIZABETHTOWN GAS COMPANY
B. P. U. NO. 17 – GAS

~~ORIGINAL~~ 1st REVISED SHEET
NO. 125.1

RIDER "F"

INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")

Applicable to all RDS, SGS, GDS, NGV, LVD, EGF and GLS classes and Firm Special Contract customers receiving service through the Company's distribution system. The IIP rate shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU.

		Per Therm
		\$0.0427
RDS	Residential	\$0.0210
		\$0.0471
SGS	Small General Service	\$0.0231
		\$0.0280
GDS	General Delivery Service	\$0.0139
		\$0.0154
GDS	Seasonal SP#1 May-Oct	\$0.0076
		\$0.0761
NGV	Natural Gas Vehicles	\$0.0374
		\$0.0134
LVD	Large Volume Demand	\$0.0066
		\$0.0088
EGF	Electric Generation	\$0.0044
		\$0.0395
GLS	Gas Lights	\$0.0194
		\$0.0022
	Firm Special Contracts	\$0.0011

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

The IIP is a five-year program to modernize and enhance the reliability and safety of the Company's gas distribution system by replacing its vintage, at-risk facilities which include aging cast iron mains, unprotected and bare steel mains and services, ductile iron and vintage plastic mains and vintage plastic and copper services. As part of the IIP, Elizabethtown is upgrading its legacy low pressure system to an elevated pressure system, and installing excess flow valves and retiring district regulators that are presently required to operate the existing low pressure system. The costs recovered through the IIP Rider rate include the Company's after-tax weighted average cost of capital as adjusted upward for the revenue expansion factor, depreciation expense and applicable taxes.

Date of Issue: ~~September 25, 2020~~ xxx1

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Dated ~~September 23, 2020~~xxx3 in Docket No.
~~GR20050327~~xxx4

IIP
12 & 0 UPDATE

**Schedules
of**

MICHAEL P. SCACIFERO

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program ("IIP")
IIP Capital for Years Ending June 30

	Program Year 1 Actuals ²	Program Year 2 Actuals
<u>Major Categories</u>	7/1/2019 - 6/30/2020	7/1/2020 - 6/30/2021
IIP Baseline Spend in excess of \$6M per IIP Year ¹	\$ 466,273	\$ 757,334
New Business Investment IIP Cap	\$ 10,000,000	\$ 10,000,000
Facilities (no breakout)	\$ 1,293,618	\$ 642,514
Fleet (no breakout)	\$ 2,662,783	\$ 1,031,049
Measurement Operations (SCADA, Measurement, Controls)	\$ 1,906,227	\$ 2,038,804
Peaking Ops	\$ 3,452,580	\$ 18,117,842
IT (Base Business)	\$ 53,551,094	\$ 10,864,378
Mandatory (no breakout)	\$ 3,151,396	\$ 3,014,849
Strategic (CNG Stations) - Not itemized		\$ -
Strategic (Other)		\$ 114,359
Distribution Integrity Mgmt Pgm (DIMP)	\$ 26,905,901	\$ 17,065,135
DIMP-LD	\$ 81,162	\$ 1,053,667
DIMP-STIM		\$ 6,509,686
Transmission Integrity Mgmt Pgm (TIMP) (General)	\$ 2,035,157	\$ 1,645,738
Renewals (incl. Relo, Marta, excl. DIMP & TRIMP)		\$ -
DOT	\$ 908,622	\$ 447,417
Periodic Testing (PT) Meter	\$ 2,079,362	\$ 3,558,349
Pressure Improvement (PRIM)	\$ 2,573,450	\$ 4,441,454
Corrosion Work	\$ 451,500	\$ 532,452
Relocation	\$ 82,471	\$ 332,669
Operations (Field) - Blk svcs, bollards, ert repl, etc.	\$ 407,257	\$ -
Regulator Station (incl Vaults, Tin Whistles)	\$ 294,965	\$ -
Security	\$ -	\$ 638,096
Tools, incl blanket tools (NB, Field & Con Ops)	\$ 53,766	\$ 57,950
Rate Base Accruals	\$ (81,009)	\$ -
RBI Overheads & AFUDC	\$ 5,238,418	\$ 5,659,984
Infrastructure Investment Program - Base Spend (AFUDC)	\$ 37,367	\$ 59,155
Total	\$ 117,552,360	\$ 88,582,881

IIP Baseline Spend	Actuals ²	Actuals
<u>Major Categories</u>	7/1/2019 - 6/30/2020	7/1/2020 - 6/30/2021
Infrastructure Investment Program - Base Spend (No AFUDC)	\$ 6,466,273	\$ 6,757,334
IIP Baseline Spend in excess of \$6M per IIP Year.	\$ 466,273	\$ 757,334
IIP Baseline Spend Requirement	\$ 6,000,000	\$ 6,000,000

New Business Capital ³	Actuals	Actuals
<u>Major Categories</u>	7/1/2019 - 6/30/2020	7/1/2020 - 6/30/2021
New Business	\$ 30,305,171	\$ 40,663,731

1 IIP Baseline Spend in excess of \$6M per IIP Year.

2 The 2020 amounts by category have been re-categorized from that submitted June 30th report.

3 New Business Capital for program year totaled over \$10M, however, per the stipulation NB IIP Total Capital Baseline Spend can not exceed \$10M.

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program ("IIP")
IIP Capital for Years Ending June 30

	Budget		
	Mains	Services	Total
Program Year 1	\$ 37,200,000	\$ 22,800,000	\$ 60,000,000
Program Year 2	\$ 37,200,000	\$ 22,800,000	\$ 60,000,000
Program Year 3	\$ 37,200,000	\$ 22,800,000	\$ 60,000,000
Program Year 4	\$ 37,200,000	\$ 22,800,000	\$ 60,000,000
Program Year 5	\$ 37,200,000	\$ 22,800,000	\$ 60,000,000
Post Program Year 5			\$ -
	\$ 186,000,000	\$ 114,000,000	\$ 300,000,000

	CWIP Actuals as of June 30, 2021		
	Mains	Services	Sub-Total
Program Year 1	\$ 49,249,077	\$ 20,103,701	\$ 69,352,778
Program Year 2	\$ 33,706,483	\$ 33,985,297	\$ 67,691,780
Program Year 3			
Program Year 4			
Program Year 5			
Post Program Year 5			
	\$ 82,955,560	\$ 54,088,998	\$ 137,044,558

	In-Service Actuals as of June 30, 2021		
	Mains	Services	Sub-Total
Program Year 1	\$ 43,281,407	\$ 19,553,712	\$ 62,835,119
Program Year 2	\$ 34,649,135	\$ 34,408,745	\$ 69,057,880
Program Year 3			
Program Year 4			
Program Year 5			
Post Program Year 5			
	\$ 77,930,542	\$ 53,962,457	\$ 131,892,999

	Rate Base Expenditures Amount over \$1.2 M/Mile		
	Mains	Services	Sub-Total
Program Year 1	\$ -	\$ -	\$ -
Program Year 2	\$ 3,113,251	\$ 2,155,748	\$ 5,268,999
Program Year 3			
Program Year 4			
Program Year 5			
Post Program Year 5			
	\$ 3,113,251	\$ 2,155,748	\$ 5,268,999

	Recoverable In-Service Actuals in Program as of June 30, 2021		
	Mains	Services	Sub-Total
Program Year 1	\$ 43,281,407	\$ 19,553,712	\$ 62,835,119
Program Year 2	\$ 31,535,884	\$ 32,252,997	\$ 63,788,881
Program Year 3			
Program Year 4			
Program Year 5			
Post Program Year 5			
	\$ 74,817,291	\$ 51,806,709	\$ 126,624,000

	In-Service Actuals as of June 30, 2021	
	In-Service Miles of Main	In-Service Number of Service
Program Year 1		70.09
		5,394
		5,381
Program Year 2		35.43
		7,610
		7,579
Total	TOTAL In-Service Miles of Main	105.52
	TOTAL In-Service Number of Service	13,004
	TOTAL In-Service Number of EFVs	12,960

Note: Amounts exclude the costs for a program monitor, methane leak study and AFUDC.
Cost for 12 months ending June 30, 2025 represents spending to the extent it reflects residual spending associated with restoration work occurring after June 30, 2024.

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program ("IIP")

Schedule MPS-3
Consisting of 3 Pages
12+0 Update

Construction Work In Progress ("CWIP")
IIP Programs and Projects
as of June 30, 2021

Reference Number	Geographic Program Area Information				Project Budgets wo/ AFUDC			Project Actuals to Date wo/AFUDC			Miles of Main	Number of Services	Number of EFVs	Est. or Actual Completion Date	
	AFE	IIP Geographic Program Area	Status	Status		Mains	Services	Total	Mains	Services					Total
				Mains % Complete	Services % Complete										
1	168913	Chilton St., Cherry St., and Westfield Ave - Phase 3	Complete	100%	100%	\$ 974,092	\$ 441,105	\$ 1,415,197	\$ 1,176,736	\$ 802,954	\$ 1,979,690	1.01	126	126	9/23/19
2	169229	North Ave (Riverside Dr to Newark Ave)	Pre-Construction	0%	0%	\$ 562,464	\$ 344,736	\$ 907,200	\$ 217,626	\$ -	\$ 217,626	0.00	0	0	11/30/21
3	169283	Salem Ave (Conant St to Ridgeway Ave)	Complete	100%	100%	\$ 1,737,104	\$ 1,301,789	\$ 3,038,893	\$ 1,939,748	\$ 1,262,759	\$ 3,202,507	1.92	362	362	11/6/19
4	169317	Sweetland Ave and Eastern Pky	Complete	100%	100%	\$ 1,371,574	\$ 1,063,744	\$ 2,435,318	\$ 1,437,811	\$ 1,323,742	\$ 2,761,553	2.24	420	420	7/7/20
5	169333	W Milton Ave and Bryant Ave, Ph 2	Construction	100%	42%	\$ 950,380	\$ 475,628	\$ 1,426,008	\$ 545,418	\$ 329,218	\$ 874,636	0.97	63	62	8/6/21
6	169604	S Union Ave	Complete	100%	100%	\$ 197,992	\$ 187,221	\$ 385,213	\$ 387,959	\$ 392,196	\$ 780,155	0.42	72	72	6/1/20
7	169803	Hory St and Ludlow St	Pre-Construction	0%	0%	\$ 341,516	\$ 209,316	\$ 550,832	\$ 56,910	\$ -	\$ 56,910	0.00	0	0	5/3/22
8	171369	Orange Ave and S 21st St	Complete	100%	100%	\$ 1,550,413	\$ 872,985	\$ 2,423,398	\$ 1,590,777	\$ 1,032,468	\$ 2,623,245	2.53	363	363	2/19/20
9	172043	Westfield Ave (Grove St to Highland Ave)	Complete	100%	100%	\$ 873,962	\$ 217,833	\$ 1,091,795	\$ 544,117	\$ 352,182	\$ 896,299	0.74	47	47	10/22/19
10	172420	N Main St (NJ 29)	Construction	100%	91%	\$ 325,561	\$ 68,970	\$ 394,531	\$ 356,427	\$ 72,303	\$ 428,730	0.09	10	10	7/6/21
11	172642	Center St EP DI Replacement	Pre-Construction	0%	0%	\$ 659,680	\$ 404,320	\$ 1,064,000	\$ 88,176	\$ 2,748	\$ 90,924	0.00	0	0	7/20/21
12	173001	South Ave (NJ 28) and Hetfield Ave	Complete	100%	100%	\$ 1,938,470	\$ 794,763	\$ 2,733,233	\$ 2,742,445	\$ 1,130,561	\$ 3,873,006	2.60	282	281	12/19/19
13	173438	Salem Rd, Ph. 3	Complete	100%	100%	\$ 978,120	\$ 821,588	\$ 1,799,708	\$ 960,774	\$ 578,209	\$ 1,538,983	1.70	203	203	10/9/19
14	173491	High St and Rector St	Construction	100%	100%	\$ 1,747,566	\$ 842,006	\$ 2,589,572	\$ 911,829	\$ 1,131,990	\$ 2,043,819	1.40	209	209	7/14/21
15	173738	Brookside Pl and 4th Ave	Complete	100%	100%	\$ 565,554	\$ 274,514	\$ 840,068	\$ 948,293	\$ 277,314	\$ 1,225,607	0.97	111	111	6/1/20
16	173843	Birchwood Ave EP DI Replacement	Complete	100%	100%	\$ 97,524	\$ 33,976	\$ 131,500	\$ 176,761	\$ 833	\$ 177,594	0.31	1	1	7/15/19
17	173886	Stiles St	Complete	100%	100%	\$ 123,386	\$ 131,585	\$ 254,971	\$ 358,493	\$ 261,358	\$ 619,851	0.05	47	47	11/25/19
18	173993	Park Ave and Coolidge Rd	Complete	100%	100%	\$ 609,432	\$ 295,320	\$ 904,752	\$ 701,214	\$ 281,446	\$ 982,660	0.65	72	72	3/22/21
19	174000	2nd Ave and 3rd Ave	Complete	100%	100%	\$ 1,306,955	\$ 763,216	\$ 2,070,171	\$ 1,081,875	\$ 782,753	\$ 1,864,628	1.70	242	241	9/18/20
20	174185	W Munsell Ave and W Stimpson Ave	Complete	100%	100%	\$ 953,278	\$ 639,667	\$ 1,592,945	\$ 1,128,259	\$ 806,132	\$ 1,934,391	1.23	203	201	2/25/20
21	174280	Browning Ave and Edgewood Rd	Construction	100%	86%	\$ 1,134,940	\$ 632,492	\$ 1,767,432	\$ 849,555	\$ 545,396	\$ 1,394,951	1.13	140	140	7/29/21
22	174471	Birch Hill Rd and Knollwood Rd	Complete	100%	100%	\$ 1,915,368	\$ 496,441	\$ 2,411,809	\$ 1,598,597	\$ 871,291	\$ 2,469,888	2.22	191	190	9/15/20
23	174533	Coffax Ave and Maplewood Ave	Construction	100%	94%	\$ 2,181,028	\$ 1,069,325	\$ 3,250,353	\$ 1,318,859	\$ 1,289,235	\$ 2,608,094	2.65	308	306	7/15/21
24	174624	4th St and 5th St	Complete	100%	100%	\$ 1,726,688	\$ 1,249,783	\$ 2,976,471	\$ 2,318,142	\$ 1,476,262	\$ 3,794,404	1.79	329	328	2/20/20
25	174716	Salem Rd, Ph. 4	Complete	100%	100%	\$ 391,746	\$ 349,037	\$ 740,783	\$ 562,260	\$ 248,548	\$ 810,808	0.71	95	95	6/29/20
26	174755	Bender Ave and Sheridan Ave	Complete	100%	100%	\$ 1,081,490	\$ 910,494	\$ 1,991,984	\$ 1,022,936	\$ 997,791	\$ 2,020,727	1.35	300	299	10/21/20
27	174901	South Wood Ave (Tremley Point Rd) EP DI Replacement	Complete	100%	100%	\$ 305,011	\$ 58,550	\$ 363,561	\$ 272,534	\$ 2,454	\$ 274,988	0.10	1	1	6/29/20
28	175254	Columbus Ave	Restoration	100%	100%	\$ 976,314	\$ 503,537	\$ 1,479,851	\$ 676,761	\$ 620,264	\$ 1,297,025	1.15	163	161	12/18/20
29	175326	Sheridan Ave and E 7th Ave	Complete	100%	100%	\$ 1,181,366	\$ 551,318	\$ 1,732,684	\$ 1,055,922	\$ 634,767	\$ 1,690,689	1.27	170	170	10/19/20
30	175350	Main St	Complete	100%	100%	\$ 757,702	\$ 441,039	\$ 1,198,741	\$ 1,205,379	\$ 646,286	\$ 1,851,665	1.13	155	155	5/7/20
31	175428	W Curtis St and Miltonia St	Restoration	100%	100%	\$ 1,177,821	\$ 603,606	\$ 1,781,427	\$ 999,441	\$ 525,873	\$ 1,525,314	1.57	174	174	6/10/20
32	175675	Grand Street	Complete	100%	100%	\$ 213,669	\$ 215,849	\$ 429,518	\$ 227,623	\$ 130,594	\$ 358,217	0.43	48	48	7/24/19
33	175728	Walnut St and E 7th Ave	Complete	100%	100%	\$ 1,169,361	\$ 643,251	\$ 1,812,612	\$ 1,016,575	\$ 905,943	\$ 1,922,518	1.30	194	194	11/4/20
34	175940	Wilbur Ave	Restoration	100%	100%	\$ 704,272	\$ 328,413	\$ 1,032,685	\$ 575,760	\$ 402,313	\$ 978,073	0.79	100	100	12/18/20
35	175987	W Curtis St and W Gibbons St	Complete	100%	100%	\$ 582,175	\$ 346,143	\$ 928,318	\$ 650,682	\$ 339,739	\$ 990,421	0.70	90	89	10/15/20
36	176009	Burkley Pl	Complete	100%	100%	\$ 488,287	\$ 347,506	\$ 835,793	\$ 551,663	\$ 401,811	\$ 953,474	0.94	133	132	10/15/20
37	176015	Cook Ave and Mountain Ave	Restoration	100%	100%	\$ 1,098,465	\$ 783,324	\$ 1,881,789	\$ 678,562	\$ 1,002,341	\$ 1,680,903	1.59	273	273	10/23/20
38	176044	Elmwood Ave	Complete	100%	100%	\$ 802,194	\$ 292,046	\$ 1,094,240	\$ 843,293	\$ 356,787	\$ 1,200,080	0.73	69	69	4/16/20
39	176053	N. Union St and Elm St	Construction	100%	80%	\$ 817,117	\$ 522,084	\$ 1,339,201	\$ 598,039	\$ 518,242	\$ 1,116,281	0.76	113	112	7/23/21
40	176067	Mountain Ave and Parkway	Complete	100%	100%	\$ 229,150	\$ 68,467	\$ 297,617	\$ 447,938	\$ 54,495	\$ 502,433	0.26	17	17	10/16/19
41	176075	Lawrence Ave and Roanoke Rd	Complete	100%	100%	\$ 1,312,301	\$ 314,734	\$ 1,627,035	\$ 1,226,236	\$ 469,970	\$ 1,696,206	1.23	86	86	12/10/20
42	176079	Fairway Dr	Complete	100%	100%	\$ 1,184,393	\$ 620,554	\$ 1,804,947	\$ 1,293,908	\$ 775,869	\$ 2,069,777	1.95	200	199	9/29/20
43	176115	Vauxhall Rd and Gustov Ave	Restoration	100%	100%	\$ 716,780	\$ 307,219	\$ 1,023,999	\$ 624,463	\$ 337,091	\$ 961,554	0.86	101	101	12/31/20
44	176344	Spring St (US Route 1) (E Jersey St to North Ave) Phase II	Complete	100%	100%	\$ 776,494	\$ 373,232	\$ 1,149,726	\$ 1,187,625	\$ 264,402	\$ 1,452,027	0.90	47	47	5/4/20
45	176394	Vauxhall Rd and Brookfall Ave	Restoration	100%	100%	\$ 729,047	\$ 353,419	\$ 1,082,466	\$ 702,803	\$ 369,323	\$ 1,072,126	0.94	118	117	12/23/20
46	176447	Vauxhall Rd (Highland Ave to Faltoute Ave)	Restoration	100%	100%	\$ 766,198	\$ 328,905	\$ 1,095,103	\$ 577,104	\$ 465,965	\$ 1,043,069	0.95	107	107	12/23/20
47	176479	Savitt Pl and Brighton St	Complete	100%	100%	\$ 824,303	\$ 458,484	\$ 1,282,787	\$ 1,018,671	\$ 462,214	\$ 1,480,885	1.11	138	138	8/4/20
48	176824	Highland Ave and Birch Ave	Complete	100%	100%	\$ 2,144,583	\$ 580,546	\$ 2,725,129	\$ 1,865,521	\$ 495,870	\$ 2,361,391	1.83	146	145	10/19/20
49	176826	Lake Avenue	Complete	100%	100%	\$ 69,035	\$ 42,266	\$ 111,301	\$ 82,088	\$ 39,354	\$ 121,442	0.17	9	9	8/27/19
50	176840	Route 22 Eastbound	Complete	100%	100%	\$ 246,907	\$ 52,292	\$ 299,199	\$ 277,258	\$ 186,421	\$ 463,679	0.28	8	8	7/8/20
51	177009	Hillside Ave and Mountainview Dr	Restoration	100%	100%	\$ 893,883	\$ 289,081	\$ 1,182,964	\$ 426,711	\$ 347,586	\$ 774,297	1.21	78	78	3/24/21
52	177266	Cross Ave and Alina St	Complete	100%	100%	\$ 2,019,981	\$ 1,285,938	\$ 3,305,919	\$ 1,650,291	\$ 1,780,408	\$ 3,430,699	1.53	338	338	10/8/20
53	177350	E. Price St and Maple Ave	Complete	100%	100%	\$ 929,146	\$ 636,245	\$ 1,565,391	\$ 1,063,886	\$ 884,618	\$ 1,948,504	0.97	166	166	12/1/20
54	177352	Congress St Phase II	Complete	100%	100%	\$ 1,108,730	\$ 422,869	\$ 1,531,599	\$ 1,106,477	\$ 467,858	\$ 1,574,335	1.57	187	187	11/6/19
55	177548	Durham Ave and Central Ave	Restoration	100%	100%	\$ 129,166	\$ 72,282	\$ 201,448	\$ 315,499	\$ 58,998	\$ 374,497	0.23	22	22	6/12/20
56	500022	W. Baltimore Ave and Lincoln St	Complete	100%	100%	\$ 1,113,767	\$ 657,159	\$ 1,770,926	\$ 1,335,049	\$ 1,120,848	\$ 2,455,897	1.64	234	234	8/13/20
57	500025	Monmouth Rd and Princeton Rd	Pre-Construction	0%	0%	\$ 2,000,117	\$ 1,225,878	\$ 3,225,995	\$ 92,271	\$ -	\$ 92,271	0.00	0	0	6/27/22
58	500031	Aldene Rd and W. 3rd Ave	Complete	100%	100%	\$ 1,374,971	\$ 776,363	\$ 2,151,334	\$ 1,492,9						

ELIZABETHTOWN GAS COMPANY
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Schedule MPS-3
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Construction Work In Progress ("CWIP")
IIP Programs and Projects
as of June 30, 2021

Reference Number	Geographic Program Area Information					Project Budgets wo/ AFUDC			Project Actuals to Date wo/AFUDC			Miles of Main	Number of Services	Number of EFVs	Est. or Actual Completion Date
	AFE	IIP Geographic Program Area	Status	Status		Mains	Services	Total	Mains	Services	Total				
				Mains % Complete	Services % Complete										
68	500074	W. Grand Street	Complete	100%	100%	\$ 594,082	\$ 239,463	\$ 833,545	\$ 564,236	\$ 378,705	\$ 942,941	0.44	70	70	9/3/20
69	500077	Halsted Rd and Hillside Rd	Complete	100%	100%	\$ 1,673,399	\$ 837,090	\$ 2,510,489	\$ 1,773,992	\$ 972,854	\$ 2,746,846	1.81	279	278	4/19/21
70	500080	Gordon St and Market St	Pre-Construction	0%	0%	\$ 586,229	\$ 359,301	\$ 945,530	\$ 167,341	\$ -	\$ 167,341	0.00	0	0	11/8/21
71	500083	Main St	Complete	100%	100%	\$ 41,367	\$ 21,855	\$ 63,222	\$ 28,487	\$ 10,062	\$ 38,549	0.05	3	3	10/16/19
72	500086	Walnut St and Wheatshaf Rd	Complete	100%	100%	\$ 417,255	\$ 320,937	\$ 738,192	\$ 718,837	\$ 438,973	\$ 1,157,810	0.75	95	95	9/17/20
73	500096	Pierce St and New Brunswick Ave	Complete	100%	100%	\$ 576,132	\$ 309,809	\$ 885,941	\$ 628,370	\$ 567,375	\$ 1,195,745	0.77	100	100	10/6/20
74	500099	Montgomery St and E. Scott Ave	Complete	100%	100%	\$ 409,607	\$ 157,648	\$ 567,255	\$ 352,403	\$ 283,216	\$ 635,619	0.40	52	52	9/22/20
75	500102	Center St and Hazel Ave	Restoration	100%	100%	\$ 896,211	\$ 461,592	\$ 1,357,803	\$ 440,090	\$ 547,719	\$ 987,809	1.36	160	154	11/2/20
76	500105	Richfield Ave and Summit Ave	Construction	100%	99%	\$ 925,665	\$ 360,159	\$ 1,285,824	\$ 357,870	\$ 474,124	\$ 831,994	0.94	137	137	7/28/21
77	500108	Arthur Terr and Kingston Ave	Restoration	100%	100%	\$ 820,963	\$ 413,751	\$ 1,234,714	\$ 456,699	\$ 473,698	\$ 930,397	0.85	122	122	12/2/20
78	500111	Harrison Ave and Mercer Ave	Complete	100%	100%	\$ 1,247,080	\$ 687,076	\$ 1,934,156	\$ 778,195	\$ 855,094	\$ 1,633,289	1.12	194	194	10/27/20
79	500114	Pine St and Ripley Ave	Construction	100%	98%	\$ 1,618,808	\$ 685,084	\$ 2,303,892	\$ 635,711	\$ 669,617	\$ 1,305,328	1.59	196	190	7/26/21
80	500117	McCandless St and Bower St	Complete	100%	100%	\$ 1,144,476	\$ 499,558	\$ 1,644,034	\$ 875,272	\$ 631,798	\$ 1,507,070	1.30	141	141	12/16/20
81	500120	Clinton St	Construction	99%	0%	\$ 1,190,959	\$ 532,926	\$ 1,723,885	\$ 734,267	\$ 2,433	\$ 736,700	1.17	0	0	9/28/21
82	500123	Rahway Ave	Restoration	100%	100%	\$ 1,142,631	\$ 311,715	\$ 1,454,346	\$ 716,036	\$ 406,663	\$ 1,122,699	0.72	71	70	10/26/20
83	500128	Middlesex Ave (NJ 27) and Main St	Pre-Construction	0%	0%	\$ 2,490,262	\$ 862,310	\$ 3,352,572	\$ 257,375	\$ -	\$ 257,375	0.00	0	0	10/25/21
84	500131	Gless Ave and High St	Construction	100%	37%	\$ 762,321	\$ 540,019	\$ 1,302,340	\$ 474,200	\$ 196,562	\$ 670,762	0.71	45	45	8/12/21
85	500134	Oakland Terr and Stanley Terr	Complete	100%	100%	\$ 1,104,875	\$ 636,373	\$ 1,741,248	\$ 876,967	\$ 826,146	\$ 1,703,113	0.96	165	165	3/11/21
86	500137	Hawthorne Ave and Leslie St	Construction	100%	99%	\$ 847,975	\$ 449,592	\$ 1,297,567	\$ 293,629	\$ 483,047	\$ 776,676	0.93	135	135	7/21/21
87	500142	Gelb Ave EP DI Replacement	Restoration	100%	100%	\$ 104,015	\$ 27,356	\$ 131,371	\$ 62,660	\$ 12,250	\$ 74,910	0.05	1	1	2/23/21
88	500145	Westfield Ave EP DI Replacement	Pre-Construction	0%	0%	\$ 298,592	\$ 183,008	\$ 481,600	\$ 15,578	\$ -	\$ 15,578	0.00	0	0	4/20/22
89	500149	Vauxhall Rd (Private Rd) EP DI Replacement	Complete	100%	100%	\$ 210,403	\$ 128,957	\$ 339,360	\$ 196,982	\$ 9,703	\$ 206,685	0.23	2	2	3/14/21
90	500152	Commerce Dr EP DI Replacement	Construction	100%	0%	\$ 642,320	\$ 393,680	\$ 1,036,000	\$ 591,958	\$ 47,418	\$ 639,376	1.03	0	0	7/29/21
91	500155	Hamilton St and Seminary Ave	Restoration	100%	100%	\$ 1,184,131	\$ 579,823	\$ 1,763,954	\$ 654,733	\$ 831,410	\$ 1,486,143	1.01	149	148	5/25/21
92	500158	Lincoln Ave E and Walnut Ave	Construction	100%	100%	\$ 942,500	\$ 568,305	\$ 1,510,805	\$ 344,870	\$ 583,559	\$ 928,429	0.69	148	148	7/13/21
93	500169	Grove Ave	Complete	100%	100%	\$ 356,573	\$ 95,135	\$ 451,708	\$ 547,197	\$ 186,038	\$ 733,235	0.42	23	22	9/9/20
94	500178	Knopf St and Laurita St	Complete	100%	100%	\$ 1,001,817	\$ 600,515	\$ 1,602,332	\$ 701,324	\$ 619,043	\$ 1,320,367	0.87	138	138	10/14/20
95	500181	Bonna Villa Ave and Victory St	Complete	100%	100%	\$ 945,762	\$ 519,100	\$ 1,464,862	\$ 958,540	\$ 565,890	\$ 1,524,430	1.00	117	117	3/23/21
96	500175	Colfax Ave and W. Lincoln Ave	Restoration	100%	100%	\$ 1,100,358	\$ 553,626	\$ 1,653,984	\$ 705,763	\$ 635,876	\$ 1,341,639	1.11	138	138	3/31/21
97	500239	Dowd Ave and York St	Complete	100%	100%	\$ 422,044	\$ 85,003	\$ 507,047	\$ 442,107	\$ 98,474	\$ 540,581	0.44	9	9	7/20/20
98	500242	Florida St and Geneva St	Construction	100%	3%	\$ 815,847	\$ 567,394	\$ 1,383,241	\$ 423,396	\$ 57,145	\$ 480,541	0.47	6	6	11/3/21
99	500245	Myrtle Ave and Oak St	Construction	100%	98%	\$ 864,302	\$ 612,264	\$ 1,476,566	\$ 424,945	\$ 661,787	\$ 1,086,732	1.09	177	177	6/30/21
100	500261	Colonial Arms Rd and Nixon Rd	Restoration	100%	100%	\$ 985,576	\$ 574,079	\$ 1,559,655	\$ 444,676	\$ 594,911	\$ 1,039,587	1.09	160	158	11/6/20
101	500267	Essex Ave and Spring St	Pre-Construction	0%	0%	\$ 467,337	\$ 286,433	\$ 753,770	\$ 87,627	\$ -	\$ 87,627	0.00	0	0	9/20/22
102	500258	Globe Ave and Winfield Terr	Restoration	100%	100%	\$ 965,694	\$ 537,767	\$ 1,503,461	\$ 663,931	\$ 571,450	\$ 1,235,381	1.12	140	140	4/23/21
103	500255	Kimball Ave and Canterbury Rd	Pre-Construction	0%	0%	\$ 1,107,413	\$ 678,737	\$ 1,786,150	\$ 59,564	\$ -	\$ 59,564	0.00	0	0	1/18/22
104	500264	Rose St and Newman St	Pre-Construction	0%	0%	\$ 324,272	\$ 198,748	\$ 523,020	\$ 34,870	\$ -	\$ 34,870	0.00	0	0	4/6/22
105	500308	E. 2nd Ave and Linden Rd	Pre-Construction	0%	0%	\$ 880,877	\$ 539,893	\$ 1,420,770	\$ 101,013	\$ -	\$ 101,013	0.00	0	0	5/31/22
106	500299	Jaques Ave and Minna St	Pre-Construction	0%	0%	\$ 213,689	\$ 130,971	\$ 344,660	\$ 43,276	\$ -	\$ 43,276	0.00	0	0	12/2/21
107	500293	Jefferson Ave and Walnut St	Pre-Construction	0%	0%	\$ 503,440	\$ 308,560	\$ 812,000	\$ 52,032	\$ -	\$ 52,032	0.00	0	0	2/23/22
108	500305	Locust St and 4th Ave	Construction	79%	0%	\$ 1,266,828	\$ 679,074	\$ 1,945,902	\$ 585,086	\$ -	\$ 585,086	0.99	0	0	11/8/21
109	500287	Smith St and New Brunswick Ave	Pre-Construction	0%	0%	\$ 577,226	\$ 353,784	\$ 931,010	\$ 70,005	\$ -	\$ 70,005	0.00	0	0	3/24/22
110	500290	Thompson Ave and Sheridan Ave	Construction	100%	61%	\$ 1,332,316	\$ 783,030	\$ 2,115,346	\$ 724,639	\$ 442,957	\$ 1,167,596	1.38	111	111	6/30/21
111	500302	Westfield Ave and Washington St	Construction	100%	0%	\$ 1,507,804	\$ 673,458	\$ 2,181,262	\$ 583,971	\$ 6,588	\$ 590,559	1.18	0	0	9/20/21
112	500323	McCandless St	Complete	100%	100%	\$ 373,924	\$ 153,116	\$ 527,040	\$ 274,357	\$ 193,600	\$ 467,957	0.23	34	34	12/28/20
113	500296	Bloy St and Rt 22	Pre-Construction	0%	0%	\$ 122,323	\$ 74,972	\$ 197,295	\$ 36,143	\$ -	\$ 36,143	0.00	0	0	3/31/22
114	500314	W. Lincoln Ave W. and Elm St	Pre-Construction	0%	0%	\$ 812,067	\$ 497,718	\$ 1,309,785	\$ 115,646	\$ -	\$ 115,646	0.00	0	0	11/29/21
115	500320	S. Broad St and Garden St	Pre-Construction	0%	0%	\$ 277,214	\$ 169,906	\$ 447,120	\$ 87,122	\$ -	\$ 87,122	0.00	0	0	11/10/21
116	500353	Forest Dr and Huntington Rd	Construction	47%	0%	\$ 1,220,525	\$ 738,316	\$ 1,958,841	\$ 290,077	\$ -	\$ 290,077	0.71	0	0	8/10/21
117	500317	Trotting Rd and Gates Terr	Pre-Construction	0%	0%	\$ 389,186	\$ 238,534	\$ 627,720	\$ 32,457	\$ -	\$ 32,457	0.00	0	0	11/15/21
118	500355	Burroughs Terr and Thoreau Terr	Construction	100%	0%	\$ 1,411,165	\$ 864,907	\$ 2,276,072	\$ 737,912	\$ 1,039	\$ 738,951	1.69	0	0	8/30/21
119	500360	Chandler Ave and E. Henry St.	Pre-Construction	0%	0%	\$ 1,164,954	\$ 714,004	\$ 1,878,958	\$ 97,243	\$ -	\$ 97,243	0.00	0	0	12/20/21
120	500336	Cranford Ave and Garden St	Restoration	100%	100%	\$ 394,456	\$ 205,956	\$ 600,412	\$ 222,228	\$ 209,658	\$ 431,886	0.51	55	55	4/19/21
121	500333	Centennial Ave and Lincoln Ave E	Construction	100%	100%	\$ 1,269,882	\$ 796,967	\$ 2,066,849	\$ 646,221	\$ 780,946	\$ 1,427,167	1.66	213	211	6/25/21
122	500372	Chandler Ave and E. Henry St., Phase 2	Pre-Construction	0%	0%	\$ 1,463,374	\$ 896,906	\$ 2,360,280	\$ 147,717	\$ -	\$ 147,717	0.00	0	0	5/31/22
123	500351	Clark St and Maple Ave	Restoration	100%	100%	\$ 1,057,839	\$ 638,936	\$ 1,696,775	\$ 697,092	\$ 679,801	\$ 1,376,893	1.19	143	143	5/12/21
124	500339	Edgar Rd and E. Linden Ave	Pre-Construction	0%	0%	\$ 720,893	\$ 441,837	\$ 1,162,730	\$ 94,358	\$ -	\$ 94,358	0.00	0	0	11/1/21
125	500368	Willow Ave and Center St	Pre-Construction	0%	0%	\$ 790,860	\$ 484,721	\$ 1,275,581	\$ 40,095	\$ -	\$ 40,095	0.00	0	0	3/8/22
126	500362	Faitoute Ave	Pre-Construction	0%	0%	\$ 739,759	\$ 453,401	\$ 1,193,160	\$ 82,455	\$ -	\$ 82,455	0.00	0	0	12/8/21
127	500364	W. Webster Ave and Willow Ave	Pre-Construction	0%	0%	\$ 516,479	\$ 316,551	\$ 833,030	\$ 85,079	\$ -	\$ 85,079	0.00	0	0	3/10/22
128	500378	Bloy St and Harvard Ave	Design	0%	0%	\$ 896,082	\$ 549,212	\$ 1,445,294	\$ 38,143	\$ -	\$ 38,143	0.00	0	0	2/13/23
129	500380	S. Chestnut St and Lenox Ave Phase 1	Design	0%	0%	\$ 1,125,421	\$ 689,774	\$ 1,815,195	\$ 71,743	\$ -	\$ 71,743	0.00	0	0	1/26/23
130	500374	Thorn St and E. Lake Ave	Pre-Construction	0%	0%	\$ 1,162,213	\$ 712,324	\$ 1,874,537	\$ 4						

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	AFE	IIP Geographic Program Area	Status	Status		Mains	Services	Total	Mains	Services	Total				
				Mains % Complete	Services % Complete										
135	590035	Clover St and Linden Ave	Pre-Construction	0%	0%	\$ 922,709	\$ 565,532	\$ 1,488,241	\$ 57,325	\$ -	\$ 57,325	0.00	0	0	4/21/22
136	590037	Salem Ave and North Ave	Design	0%	0%	\$ 584,916	\$ 358,497	\$ 943,413	\$ 35,380	\$ -	\$ 35,380	0.00	0	0	3/28/22
137	590039	5th Ave and Robins St	Pre-Construction	0%	0%	\$ 1,349,036	\$ 826,828	\$ 2,175,864	\$ 53,283	\$ -	\$ 53,283	0.00	0	0	11/15/22
138	500469	Cherry St	Design	0%	0%	\$ 104,160	\$ 63,840	\$ 168,000	\$ 14,587	\$ -	\$ 14,587	0.00	0	0	2/10/23
139	500471	Lafayette Pl	Design	0%	0%	\$ 104,160	\$ 63,840	\$ 168,000	\$ 15,538	\$ -	\$ 15,538	0.00	0	0	2/10/23
140	500475	Laurel St	Design	0%	0%	\$ 100,688	\$ 61,712	\$ 162,400	\$ 10,862	\$ -	\$ 10,862	0.00	0	0	1/4/22
141	500401	Earl St and Oakland Ave	Design	0%	0%	\$ 846,852	\$ 519,038	\$ 1,365,890	\$ 35,871	\$ -	\$ 35,871	0.00	0	0	8/31/22
142	500473	Liberty St	Design	0%	0%	\$ 173,600	\$ 106,400	\$ 280,000	\$ 12,279	\$ -	\$ 12,279	0.00	0	0	2/3/23
143	500479	Linden Pl (N Union Ave to Orange Ave)	Construction	97%	0%	\$ 208,412	\$ 127,736	\$ 336,148	\$ 196,004	\$ 5,239	\$ 201,243	0.28	0	0	7/6/21
144	500490	Kay Ave and Camden Ct	Construction	100%	100%	\$ 147,969	\$ 90,691	\$ 238,660	\$ 163,154	\$ 143,672	\$ 306,826	0.22	39	39	6/25/21
145	500481	Vauxhall Rd (Valley St to Burnet Ave)	Construction	100%	78%	\$ 372,438	\$ 228,268	\$ 600,706	\$ 337,910	\$ 466,494	\$ 804,404	0.25	42	42	6/28/21
146	500483	S Wood Ave (E11th St to Route 1)	Restoration	100%	100%	\$ 190,153	\$ 63,268	\$ 253,421	\$ 179,474	\$ 106,823	\$ 286,297	0.11	9	9	3/23/21
147	500486	Allen Ave and Carlton Ter	Construction	100%	85%	\$ 225,657	\$ 138,306	\$ 363,963	\$ 146,186	\$ 250,747	\$ 396,933	0.35	45	45	7/6/21
148	500488	Doris Ave and Center St	Construction	100%	95%	\$ 531,161	\$ 325,550	\$ 856,711	\$ 308,424	\$ 604,113	\$ 912,537	0.83	104	104	7/13/21
149	500492	Springfield Ave (Vauxhall Rd to Valley St)	Pre-Construction	0%	0%	\$ 203,598	\$ 124,786	\$ 328,384	\$ 78,661	\$ -	\$ 78,661	0.00	0	0	10/19/21
150	500494	Newark Ave	Design	0%	0%	\$ 90,272	\$ 55,328	\$ 145,600	\$ 6,535	\$ -	\$ 6,535	0.00	0	0	2/10/23
151	500496	Monroe Ave	Design	0%	0%	\$ 69,440	\$ 42,560	\$ 112,000	\$ 14,356	\$ -	\$ 14,356	0.00	0	0	2/10/23
152	500505	Chestnut St	Pre-Construction	0%	0%	\$ 638,294	\$ 391,212	\$ 1,029,506	\$ 82,010	\$ -	\$ 82,010	0.00	0	0	9/27/21
153	500516	Warren St (Anderson St to Center St)	Pre-Construction	0%	0%	\$ 269,896	\$ 165,420	\$ 435,316	\$ 18,127	\$ -	\$ 18,127	0.00	0	0	7/22/21
154	500551	Green St and E Park Ave	Design	0%	0%	\$ 892,439	\$ 546,978	\$ 1,439,417	\$ 53,958	\$ -	\$ 53,958	0.00	0	0	11/22/22
155	500553	Main St and Brook St	Design	0%	0%	\$ 366,241	\$ 224,471	\$ 590,712	\$ 60,063	\$ -	\$ 60,063	0.00	0	0	6/9/22
156	500549	Tyler St and Balmoral Ave	Design	0%	0%	\$ 554,486	\$ 339,846	\$ 894,332	\$ 19,935	\$ -	\$ 19,935	0.00	0	0	10/26/22
157	500555	Main St and Broad St	Design	0%	0%	\$ 638,828	\$ 391,540	\$ 1,030,368	\$ 5,065	\$ -	\$ 5,065	0.00	0	0	2/7/23
158	500557	Mine St and Bonnell St	Design	0%	0%	\$ 517,441	\$ 317,142	\$ 834,583	\$ 5,852	\$ -	\$ 5,852	0.00	0	0	6/3/22
159	500558	Whittier St and Linden Ave	Design	0%	0%	\$ 847,494	\$ 519,432	\$ 1,366,926	\$ 48,005	\$ -	\$ 48,005	0.00	0	0	8/29/22
160	500560	Pearl St	Design	0%	0%	\$ 693,056	\$ 424,776	\$ 1,117,832	\$ 3,821	\$ -	\$ 3,821	0.00	0	0	6/20/22
161	500562	W Scott Ave and Linden Ave	Design	0%	0%	\$ 544,808	\$ 333,914	\$ 878,722	\$ 20,842	\$ -	\$ 20,842	0.00	0	0	6/10/22
162	500564	Pierpont St	Design	0%	0%	\$ 1,037,614	\$ 635,957	\$ 1,673,571	\$ 385	\$ -	\$ 385	0.00	0	0	6/24/22
163	500566	Westminster Ave and Parker Rd	Design	0%	0%	\$ 869,798	\$ 533,102	\$ 1,402,900	\$ 385	\$ -	\$ 385	0.00	0	0	7/26/22
		Totals				\$ 133,792,578	\$ 72,571,503	\$ 206,364,081	\$ 82,955,560	\$ 54,088,998	\$ 137,044,558	108.67	13,010	12,966	

Please See Appendix A to Testimony Information pertaining to the following for the above projects:

- Work completed, including identified tasks completed, e.g. design phase, material procurement, permit gathering, phases of construction, etc.;
- Anticipated project timeline, including estimated completion date, with updates and expected and unanticipated changes, along with an explanation of the reasons for any changes; and
- A narrative discussion of the effectiveness of the project in improving system performance; including identification of improved facilities including specific feeders), where appropriate.

ELIZABETHTOWN GAS COMPANY
Infrastructure Investment Program (“IIP”)

Leak Metrics

	<u>5 Yr Avg</u>	<u>Reduction</u>	<u>Target</u>	April Filing Actual <u>March-31</u>	Fav / (Un-Fav) <u>to Target</u>	July Filing Actual <u>June-30</u>	Fav / (Un-Fav) <u>to Target</u>
2020	3,315	0%	3,315	1,732	1,583	2,279	1,036
2021	3,315	1%	3,282	2,138	1,144	1,912	1,370
2022	3,315	2%	3,249	-	-	-	-
2023	3,315	3%	3,216	-	-	-	-
2024	3,315	4%	3,182	-	-	-	-

	<u>Dec. Yr. End</u>
2015	3,933
2016	3,190
2017	3,531
2018	4,330
2019	1,592
5 Yr Avg	3,315