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July 15, 2021

VIA ELECTRONIC MAIL

aida.camacho@bpu.nj.gov
board.secretary@bpu.nj.gov

Aida Camacho-Welch
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

RE: In the Matter of the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief (2020)
BPU Docket No. ER20120746
OAL Docket No. PUC 00284-2021S

Dear Secretary Camacho-Welch:

Pursuant to the Board of Public Utilities' (the "Board" or "BPU") Decision and Order Adopting Initial Decision and Stipulation of Settlement (the "Order") issued in the above-captioned matter on July 14, 2021, attached are Atlantic City Electric Company's tariff sheets required pursuant to the terms of the Order.

As directed in the Order (page 9), the tariff pages bear an effective date of July 15, 2021. A supplemental tariff filing will be made on or by December 1, 2021, "reflecting the rate changes that will become effective on January 1, 2022...."

Consistent with the Order issued by the Board in connection with *In the Matter of the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254, Order dated March 19, 2020, this compliance submission is being electronically filed with the Secretary of the Board, the Division of Law, the New Jersey Division of Rate Counsel, and the Service List. No paper copies will follow.

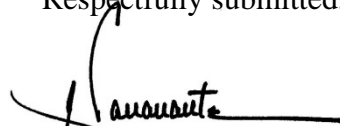
Aida Camacho-Welch

July 15, 2021

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Thank you for your cooperation and courtesies. Feel free to contact me with any questions or if I can be of further assistance.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Passanante", with a large, sweeping loop that extends upwards and to the left.

Philip J. Passanante
An Attorney at Law of the
State of New Jersey

Enclosure

cc: Service List

Tariff Pages

Clean

ATLANTIC CITY ELECTRIC COMPANY

TARIFF FOR ELECTRIC SERVICE

SECTION I -	GENERAL INFORMATION AND TERRITORY SERVED
SECTION II -	STANDARD TERMS AND CONDITIONS
SECTION III -	RATE SCHEDULE RUE - RESIDENTIAL UNDERGROUND EXTENSIONS AND CLE - CONTRIBUTED LIGHTING EXTENSIONS
SECTION IV -	SERVICE CLASSIFICATIONS AND RIDERS

**ATLANTIC CITY ELECTRIC COMPANY
Regional Headquarters
5100 Harding Highway
Mays Landing, New Jersey 08330-2239**

Date of Issue: July 15, 2021

Effective Date: July 15, 2021

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric
Company Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated
with the BPU Docket No. ER20120746**

ATLANTIC CITY ELECTRIC COMPANY

TARIFF FOR ELECTRIC SERVICE

SECTION I

GENERAL INFORMATION AND TERRITORY SERVED

ATLANTIC CITY ELECTRIC COMPANY

**Regional Headquarters
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Mays Landing, NJ 08330-2239**

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GENERAL INFORMATION AND TERRITORY SERVED

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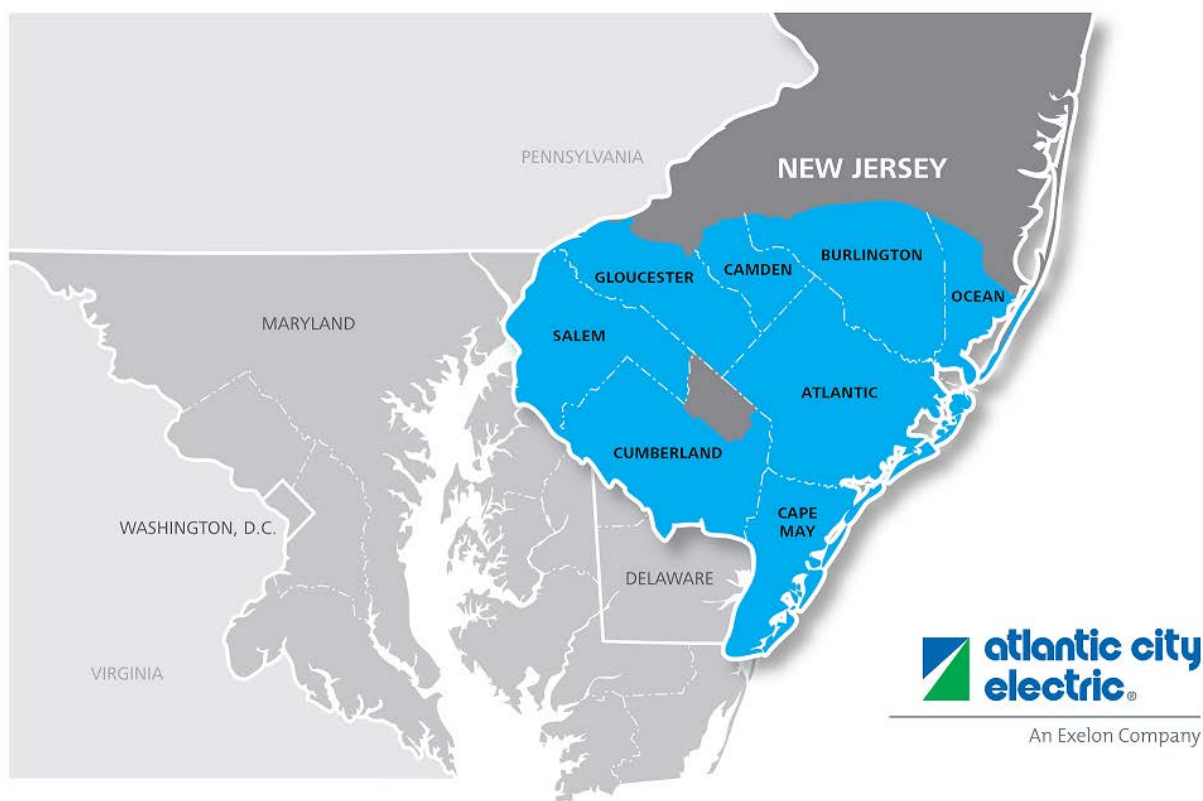
	SHEET NO. NO.	REVISION
1. Service Area Map Territory Served by Atlantic City Electric Co	2	First Revised
2. List of Municipalities	4	Original
Continued	5	Original

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**TERRITORY SERVED BY
ATLANTIC CITY ELECTRIC COMPANY**



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RESERVED FOR FUTURE USE

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**LIST OF MUNICIPALITIES
SERVED BY
ATLANTIC CITY ELECTRIC COMPANY**

ATLANTIC COUNTY

Absecon, Atlantic City, Brigantine, Buena Boro, Buena Vista Township, Corbin City, Egg Harbor City, Egg Harbor Township, Estell Manor, Folsom Boro, Galloway Township, Hamilton Township, Hammonton, Linwood, Longport Boro, Margate City, Mullica Township, Northfield, Pleasantville, Port Republic, Somers Point, Ventnor City, Weymouth Township

BURLINGTON COUNTY

Bass River Township, Evesham Township*, Medford Township, Shamong Township, Southhampton Township*, Tabernacle Township, Washington Township, Woodland Township*.

CAMDEN COUNTY

Berlin Boro, Berlin Township, Chesilhurst Boro, Clementon Boro, Gibbsboro Boro, Gloucester Township*, Hi Nella Boro*, Laurel Springs Boro, Lindenwold Boro, Pine Hill Boro, Pine Valley Boro, Somerdale Boro*, Stratford, Voorhees Township*, Waterford Township, Winslow Township.

CAPE MAY COUNTY

Avalon Boro, Cape May, Cape May Point Boro, Dennis Township, Lower Township, Middle Township, North Wildwood, Ocean City, Sea Isle City, Stone Harbor Boro, Upper Township, West Cape May Boro, West Wildwood Boro, Wildwood, Wildwood Crest Boro, Woodbine Boro.

CUMBERLAND COUNTY

Bridgeton, Commercial Township, Deerfield Township, Downe Township, Fairfield Township, Greenwich Township, Hopewell Township, Lawrence Township, Maurice River Township, Millville, Shiloh Boro, Stow Creek Township, Upper Deerfield Township, Vineland*.

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GLOUCESTER COUNTY

Clayton Boro, Deptford Township*, East Greenwich Township, Elk Township, Franklin Township, Glassboro Boro, Greenwich Township, Harrison Township, Logan Township, Mantua Township, Monroe Township, Newfield Boro, Paulsboro Boro, Pitman Boro, South Harrison Township, Swedesboro Boro, Washington Township, Wenonah Boro, West Deptford Township*, Woolwich Township.

OCEAN COUNTY

Barnegat Light Boro, Barnegat Township*, Beach Haven Boro, Eagleswood Township, Harvey Cedars Boro, Lacey Township*, Little Egg Harbor Township, Long Beach Township, Ocean Township*, Ship Bottom Boro, Stafford Township, Surf City Boro, Tuckerton Boro

SALEM COUNTY

Alloway Township, Carney's Point Township, Elmer Boro, Elsinboro Township, Lower Alloways Creek Township, Mannington Township, Oldmans Township, Penns Grove Boro, Pennsville Township, Pilesgrove Township, Pittsgrove Township, Quinton Township, Salem, Upper Pittsgrove Township, Woodstown Boro.

*** Served in Part**

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ATLANTIC CITY ELECTRIC COMPANY

TARIFF FOR ELECTRIC SERVICE

SECTION III - RATE SCHEDULE RUE - RESIDENTIAL UNDERGROUND EXTENSIONS
AND CLE - CONTRIBUTED LIGHTING EXTENSIONS

ATLANTIC CITY ELECTRIC COMPANY
Regional Headquarters

5100 Harding Highway
Mays Landing, New Jersey 08330-2239

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SECTION III
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Underground Construction	3	Third Revised
Charges for Three Phase Underground Construction.....	4	Third Revised
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2. CLE RATE SCHEDULE		
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**RATE SCHEDULE RUE
(Residential Underground Extensions)**

AVAILABILITY OF SERVICE

Available to new residential buildings and mobile homes within an approved subdivision to having 3 or more building lots and to new multiple occupancy buildings in accord with the provisions of Subchapter 4 of Regulations of the Board of Public Utilities.

RATE

All charges under the RUE tariff do not include cost and federal income tax liability pursuant to the Tax Reform Act of 1986. For each building lot being served, the applicant shall pay the utility the amount determined from the following table plus all applicable taxes.

For non-typical situations, including service to multiple family buildings and other situations as detailed below, such charges shall be equal to estimated cost of the underground construction less the total estimated costs of the otherwise applicable overhead construction as set forth in Section II plus applicable taxes.

Such cost estimates shall be based on the allowances for the unit costs as detailed in Section II and shall be based on the necessary construction to supply the same loads and locations utilizing Atlantic City Electric's standard offerings and conditions.

Type of Building	Charge Per Lot
Single Family Duplex-family, mobile home, & multiple occupancy buildings, three-phase, high capacity extensions, lots requiring primary extensions thereon, transformer capacity above 8.5 KVA per dwelling unit & other special conditions.	\$732.27 Plus \$3.14/Front Foot Differential in charges for equivalent underground & overhead construction based on unit charges set forth below.

SPECIAL TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

The supply of electricity to the applicant shall be in accordance with the provisions of the rate schedule chosen by the applicant as applicable to this service.

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RATE SCHEDULE RUE (Continued)
(Residential Underground Extensions)

ADDITIONAL CHARGES

Primary Termination - Branch (1/0 A1)	\$ 1,210.33
Primary Junction Enclosure w/Cable Taps	
Three Phase	\$ 5,391.57
Single Phase.....	\$ 2,281.22
Service Length in Excess of 50 feet, including conduit	
200 AMP	\$ 4.73/Trench Foot
320 AMP	\$ 5.23/Trench Foot
Additional Street Lights where spacing is less than 200'	
30' Fiberglass Standard	\$ 868.37
Multi-phase Constructions.....	\$ 3.20/Foot/Phase
Pavement cutting and restoration, rock) At actual cost plus FIT	
removal, blasting, difficult digging) with option of applicant	
and special backfill) as set for by NJAC	
) 14:5-4.1 et seq.

CHARGES FOR SINGLE PHASE UNDERGROUND CONSTRUCTION

Trenching - Total Charge	\$ 3.29/Foot
For calculating differential charge	\$ 1.89/Foot
Primary Cable (1/0 A1).....	\$ 2.68/Foot
Secondary Cable	
4/0 Triplex (A1)	\$ 4.04/Foot
350 KCMIL Triplex (A1)	\$ 4.91/Foot
Service	
200 AMP (4/0 A1)	\$ 4.04/Foot
Complete.....	\$ 598.93
320 AMP (350 KCMIL A1)	\$ 4.91/Foot
Complete.....	\$ 671.68
Service Riser	
2"	\$ 183.82
3"	\$ 195.25

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RATE SCHEDULE RUE (Continued)
(Residential Underground Extensions)

CHARGES FOR SINGLE PHASE UNDERGROUND CONSTRUCTION (Continued)

Primary Termination - Branch (1/0 A1)	\$ 1,210.33
Primary Junction enclosure w/Cable Taps.....	\$ 2,281.22
Secondary Enclosure.....	\$ 277.08
2" PVC Conduit.....	\$ 3.91/Foot
4" PVC Conduit.....	\$ 4.98/Foot
Street Light Cable	\$ 3.48/Foot
Transformers - Including Pad	
25 KVA.....	\$ 3,486.18
50 KVA.....	\$ 4,813.60
100 KVA.....	\$ 6,305.41
167 KVA.....	\$ 6,926.42
Special Street Light Poles	
30' Fiberglass.....	\$ 868.37
Street Light Luminaire (50 watt HPS)	\$ 319.53
(50 watt LED).....	\$ 626.73

CHARGES FOR THREE PHASE UNDERGROUND CONSTRUCTION

Primary Cable	
1/0 KCMIL A1.....	\$ 10.39/Foot
4/0 KCMIL A1.....	\$ 12.82/Foot
1000 KCMIL A1.....	\$ 34.99/Foot
Secondary Cable	
500 KCMIL Cu	\$ 38.64/Foot
350 KCMIL A1.....	\$ 7.00/Foot
Primary Termination 1/0.....	\$ 3,427.48
Primary Termination 4/1	\$ 5,043.38
Primary Termination 1000 KCMIL.....	\$ 7,043.63
Primary Switch and Junction 2-600 AMP and	
1-200 AMP terminals	\$ 21,748.18
Primary Switch and Junction 2-600 AMP and	
2-200 AMP terminals	\$ 28,731.41
Primary Switch and Junction 3-600 AMP and	
1-200 AMP terminals	\$ 25,239.29
5" PVC Conduit.....	\$ 5.88/Foot
Transformers - Including Pad	
150 KVA.....	\$ 16,358.43
300 KVA.....	\$ 21,744.19
500 KVA.....	\$ 10,812.55

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RATE SCHEDULE RUE (Continued)
(Residential Underground Extensions)

CHARGES FOR SINGLE AND THREE PHASE OVERHEAD CONSTRUCTION

Pole Line - Total Charge	\$ 8.72/Foot
Joint pole line cost.....	\$ 4.36/Foot
Primary Wire	
#2 AAAC (Single Phase).....	\$ 3.57/Foot
477 KCMIL A1 (Three Phase)	\$ 13.97/Foot
Primary Wire Neutral	
#2 AAAC	\$ 2.32/Foot
#4/0 AAAC	\$ 2.65/Foot
Secondary Wire	
3-Wire (4/0 AAAC)	\$ 3.97/Foot
4-Wire (4/0 AAAC)	\$ 4.43/Foot
Service - Single Phase	
200 AMP (#2 A1)	\$ 1.20/Foot
Complete.....	\$ 188.13
320 AMP (#42/0 A1)	\$ 1.57/Foot
Complete.....	\$ 217.65
Service - Three Phase	
Up to 200 AMP	
4-Wire (4/0 A1Qplex)	\$ 2.46/Foot
Over 200 AMP	
4-Wire (500 KCMIL Cu)	\$ 56.60/Foot
Transformers	
Single Phase	
25 KVA.....	\$ 2,592.40
50 KVA.....	\$ 2,812.43
100 KVA.....	\$ 4,489.71
167 KVA.....	\$ 6,679.28

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RATE SCHEDULE RUE (Continued)
(Residential Underground Extensions)

CHARGES FOR SINGLE AND THREE PHASE OVERHEAD CONSTRUCTION
(Continued)

Transformers

Three Phase

25 KVA.....	\$ 6,968.77
50 KVA.....	\$ 8,233.60
100 KVA.....	\$ 13,309.87
167 KVA.....	\$ 19,940.74

Street Light Luminaire (50 watt HPS) \$ 319.53

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RATE SCHEDULE CLE
(Contributed Lighting Extension)

AVAILABILITY OF SERVICE

Required for new or additional lighting fixtures contracted for under Rate Schedule CSL.

RATE

All charges under the CLE tariff are subject to federal income tax liability pursuant to the Tax Reform Act of 1986 and the Revenue Reconciliation Act of 1993. For each fixture the customer shall pay the Company the amount determined from the following table plus any applicable tax gross up.

New HPS lighting fixture & bracket (4' or 8')

(installed on existing pole/prepaid facilities):

Standard		
Up to and including	150 watt	\$319.53
Over	150 watt	\$441.33
Shoe Box		
	All	\$751.01
Post Top		
	All	\$545.88
Flood/Profile Light		
	Standard HPS	\$635.00
	Standard Metal Halide	\$546.69

Induction

Cobra Head	40 Watt	\$ 574.61
Cobra Head	80 Watt	\$ 618.30
Cobra Head	150 Watt	\$ 642.18
Cobra Head	200 Watt	\$ 749.65

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RATE SCHEDULE CLE (Continued)
(Contributed Lighting Extension)

Light Emitting Diode

Cobra Head	50 W	\$ 626.73
	70 W	\$ 616.87
	100 W	\$ 629.19
	150 W	\$ 762.70
	250 W	\$ 931.59
	400 W	\$ 878.31
Mongoose	250 W	\$ 1,253.95
	400 W	\$ 1,466.18
Acorn (Granville)	70 W	\$ 1,746.33
	100 W	\$ 1,746.33
	150 W	\$ 1,746.33
Tear Drop Decorative	100 W	\$ 1,389.45
	150 W	\$ 1,677.85
Decorative Post Top	150 W	\$ 1,429.21
Colonial Style Post Top	70 W	\$ 1,064.27
	100 W	\$ 1,066.51
Shoe Box	100 W	\$ 805.55
	150 W	\$ 872.01
	250 W	\$ 1,076.22

*Plus \$73.88 if existing incandescent HID fixture is removed.

*Plus \$57.03 if existing mercury vapor HID fixture is removed.

*Less \$25.14 (bracket credit) if existing HID fixture is removed but existing bracket is reused.

Plus additional charges for:

14 Ft. Bracket	\$145.47
24 Ft. Ornamental standard (single bracket)	\$2,385.98
24 Ft. Ornamental standard (double bracket)	\$3,302.20
25 Ft. Bracket	\$1,140.68
26 Ft. Tangent ornamental standard (single bracket)	\$2,989.51
26 Ft. Tangent ornamental standard (double bracket)	\$3,709.66
26 Ft. Corner ornamental standard	\$2,975.48
25 Ft. Square aluminum ornamental standard	\$3,001.55

*These items are considered a reimbursement of capital without any tax liability associated with the Tax Reform Act of 1986 and the Revenue Reconciliation Act of 1993.

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RATE SCHEDULE CLE (Continued)
(Contributed Lighting Extension)

SPECIAL TERMS AND CONDITIONS

All equipment covered by this schedule will remain the Company's property unless, under special situation where ownership of the above equipment is advantageous to the state or local governmental entity involved, special contractual arrangements can be made.

Capital costs for specialty lighting applications will be provided upon request.

The "new charge per fixture" applies to all areas. In RUE areas, additional charges are collected under the RUE tariff.

Repavement of concrete broken for installation will be at actual cost or accomplished by the customer.

See Section II inclusive for Terms and Conditions of Service

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ATLANTIC CITY ELECTRIC COMPANY

TARIFF FOR ELECTRIC SERVICE

SECTION II - STANDARD TERMS AND CONDITIONS

ATLANTIC CITY ELECTRIC COMPANY
Regional Headquarters

5100 Harding Highway
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SECTION II

TERMS AND CONDITIONS OF SERVICE

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TERMS AND CONDITIONS OF SERVICE

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TERMS AND CONDITIONS OF SERVICE

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TERMS AND CONDITIONS OF SERVICE

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Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU
Docket No. ER20120746

TERMS AND CONDITIONS OF SERVICE

1. GENERAL INFORMATION

1.1 Filing:

This tariff, comprising service rules, regulations and rate schedules governing supply of electric service within the service area of the Atlantic City Electric Company, referred to herein sometimes as "ACE" or the "Company," is the official tariff of the Company on file with the Board of Public Utilities of the State of New Jersey, referred to herein as "Board of Public Utilities".

1.2 Scope:

The provisions of this tariff shall apply to all persons, natural or artificial and including, but not limited to, partnerships, associations, corporations (private and public), bodies politic, governmental agencies and any other customer receiving electric service hereunder. These "Terms and Conditions" are subject to modifications embodied in "Special Terms and Conditions" of the particular rate schedule under which such customers may be served.

1.3 Revisions:

No agent, representative or employee of the Company is authorized to waive or change the provisions of this tariff, nor shall any agreement or promise to do so be binding upon the Company. Revisions may be made only in compliance with orders of the Board of Public Utilities.

1.4 Other Publications:

Publications set forth by title in these Terms and Conditions of Service are incorporated in these Terms and Conditions of Service by reference.

This tariff is subject to the lawful Orders of the Board of Public Utilities. Complaints may be directed to: Board of Public Utilities, Division of Customer Assistance, 44 South Clinton Avenue, Trenton, NJ 08625, 609-341-9188 or 1-800-624-0241; www.nj.gov/bpu.

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TERMS AND CONDITIONS OF SERVICE

2. OBTAINING SERVICE

2.1 Application:

Application for service shall be made at nearest Company District Operating Center or Courtesy Center (see paragraph 6.4 for locations), in person, by mail or by telephone, by facsimile transmission, and/or by electronic mail, where available. At the Company's discretion, a signed application may be required, which, when duly accepted by the Company, shall constitute evidence of the agreement between the Company and the customer. A copy of the application will be furnished to the customer upon request.

District Operating Centers

Cape May Courthouse Operations	420 Rt. 9 North Cape May Courthouse NJ 08210
Pleasantville Operations	2542 Fire Rd. Egg Harbor Twp. NJ 08234
Glassboro Operations	428 Ellis St. Glassboro NJ 08028
Winslow Operations	295 Grove St. Berlin NJ 08009
Bridgeton Operations	10 Cohansey Street Bridgton NJ 08302
West Creek Operations	457 Main St West Creek NJ 08092

All customers shall be given a copy of the "Customer Bill of Rights" approved by the Board of Public Utilities, effective at the time of service initiation. The copy shall be presented no later than at the time of the issuance of the customer's first bill or 30 days after the initiation of service, whichever is later.

2.2 Choice of Schedule:

A copy of the Schedules and "Terms and Conditions" under which service is to be rendered to the customer will be provided upon application, and the customer may choose the appropriate rate schedule applicable to his service, upon which his application shall be based. The customer may not change from one schedule to another except by mutual agreement. If customer so desires, the choice of schedule may be discussed with a designated Company representative, who will assist in explaining the Terms and Conditions of each applicable schedule. On request, a representative will also explain the Company's method and scheduling of reading meters.

2.3 Deposits:

A deposit may be required of a customer before service will be supplied. For a new customer such deposit shall be the estimated average bill of the customer for a billing period based upon the average monthly charge over an estimated 12 month service period increased by one month's average bill. Customers in default in the payment of bills shall be required to furnish a deposit based on the same calculation using actual billing data to the extent it exists, or increase their existing deposit in an amount sufficient to secure the payment of future bills. The Company will pay interest on deposits in accordance with N.J.A.C.14:3-3.5(d). The Company will furnish a receipt to each customer who has made a deposit. If a customer who has made a deposit fails to pay a bill, the Company may apply such deposit insofar as is necessary to liquidate the bill, and may require that the deposit be restored to its original amount. The Company shall review a residential customer's account at least once every year, and a non-residential customer's account at least once every two years and if such review indicates that the customer has established credit satisfactory to the utility, then the outstanding deposit shall be returned to the customer.

Upon refunding a deposit or paying a customer interest on a deposit, the Company shall offer the customer the option of a credit to the customer's account or a separate check.

Upon closing an account, the Company shall refund to the customer the balance of any deposit remaining after the closing bill for service has been settled, including any applicable interest required.

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TERMS AND CONDITIONS OF SERVICE

2. OBTAINING SERVICE

Eliminated effective December 21, 2015.

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TERMS AND CONDITIONS OF SERVICE

2. OBTAINING SERVICE (Continued)

2.4 Extension of Service - General

A. Definitions

Applicant for service, developer or customer: For purposes of this Section of the tariff, an applicant for service, a developer, and a customer are treated synonymously and in conformance with how those terms are applied in N.J.A.C. Subchapter 14:3-8 et seq.

Cost means, with respect to the cost of construction of an extension, actual and/or site-specific unitized expenses incurred for materials and labor (including both internal and external labor) employed in the actual design, construction, and/or installation of the extension, including overhead directly attributable to the work, as well as overrides or loading factors such as those for back-up personnel for mapping and design. This term does not include expenses for clerical, supervision, dispatching or general office functions. Cost also includes the tax consequences incurred under the Tax Reform Act of 1986 and New Jersey state income tax law by the regulated entity as a result of receiving deposits or contributions.

Distribution revenue:

Total revenue, plus related Sales and Use Tax, collected by the Company from a customer, minus Basic Generation Service charges, plus Sales and Use Tax on the Basic Generation Service charges, and transmission charges derived from FERC approved Transmission Charges, plus Sales and Use Tax on the transmission charges, assessed in accordance with Section IV of the Company's tariff.

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section II

First Revised Sheet Replaces Original Sheet No. 7a

TERMS AND CONDITIONS OF SERVICE

Extension: For purposes of this section 2 of the tariff, “extension” means: the construction or installation of plant and/or facilities by a regulated entity to convey new service from existing or new plant and/or facilities to serve new development or one or more new customers, and also means the plant and/or facilities themselves. This term includes all plant and/or facilities for transmission and/or distribution, whether located overhead or underground, on a public street or right of way, or on a private property or private right of way, including the wire, poles or supports, cable, pipe, conduit or other means of conveying service from existing plant and/or facilities to each unit or structure to be served, except as excluded at paragraphs 1 through 2 below. An extension begins at the existing infrastructure and ends as follows:

1. for an overhead extension of electric service, the extension ends at the point where the service connects to the building, but also includes the meter;
2. for an underground extension of electric service, the extension ends at, and includes the meter; unless the applicant and the Company make other arrangements.

In other portions of the tariff, the term “extension” may have a narrower meaning that excludes service lines and metering.

Plant and/or facilities installed to supply the increased load of existing non-residential customers are also considered an extension where either: 1) Company facilities of the required voltage or number of phases did not previously exist, or 2) existing Company facilities are upgraded or replaced due to an applicant's new or additional electrical load being greater than 50% of the total design capacity of the pre-existing facilities.

B. General

To obtain regulated services to serve new developments or new customers, an application must be made with the Company for construction of an extension.

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As set forth more fully in N.J.A.C 14:3-8.3, 8.4 and 8.5, the following provisions shall apply to all Extensions of Service:

- (a) Unless otherwise agreed to between the Company and an applicant, the Company shall not pay for or financially contribute to the cost of an extension, except in accordance with the provisions of Paragraph 2.5 of this Section of the tariff.
- (b) An extension shall become the property of and be maintained by the Company upon its completion unless other arrangements have been made.
- (c) The estimated cost of an extension for which the Company receives a deposit, or receives a non-refundable contribution, shall include the tax consequences incurred under the Tax Reform Act of 1986 ("TRA 1986") and New Jersey state income taxes by the regulated entity as a result of receiving deposits or contributions, and shall be calculated consistent with the provisions of N.J.A.C. 14:3-8.6(e). Similarly, any applicable deposit refunds to customers shall be grossed up for the effects of TRA 1986 and applicable New Jersey state income taxes previously paid as part of the deposit.
- (d) The Company shall construct each extension with sufficient capacity to provide safe, adequate, and proper service to customers, as determined by the Company. The cost of the extension shall be full cost based on the Company's determination of service requirements, regardless of the requirements specified by the applicant.
- (e) If the Company chooses to construct an extension or portion of an extension with additional capacity, over that which is needed to comply with Paragraph 2.4.B, pursuant to N.J.A.C. 14:3-8.5(h), the Company shall pay for, and shall not require the applicant to contribute financially to, the incremental cost of any additional capacity.
- (f) The Company may contract with an applicant for service to design, construct or maintain an extension on behalf of the applicant. However, the Company shall be paid for the cost of constructing or installing the extension, in accordance with the provisions and charges contained in Section III of the Company's tariff for residential underground extensions.
- (g) In the absence of any safety or other public interest concerns, the Company, in the case for the provision for underground service pursuant to N.J.A.C. 14:3-8.4, shall permit the applicant for service to dig the portion of the trench located on the customer's property to receive the service. In that event, the applicant for service shall be solely responsible for ensuring that the excavation is done and completed in accordance with the Company's standards. The Company shall inspect such excavations to ensure that the trench complies with the Company's standards prior to the installation of any utility lines in the trench. The Company reserves, in its sole discretion, the right to reject any excavation performed by the customer that does not meet its standards for the construction of utility trenching.

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2.5 Extension of Service to Serve a Customer Along Public or Common Rights-of-Way:

A. Single Residential Customer

The Company facilities shall be extended or modified to serve customers along public or common rights-of-way in accordance with Subparagraph 2.4 above and applicable regulations. Where the cost of an extension or modification exceeds ten (10) times the estimated or assured annual distribution, the Company shall construct such extension, provided the customer shall deposit with the Company an amount equal to the difference between estimated actual cost of the extension required to bring service to the customer from the nearest existing infrastructure and the estimated annual distribution revenue that will be derived from the customer, multiplied by ten.

B. Multi-Unit Residential Development and Non-Residential Development

The Company facilities shall be extended to serve customers along public or common rights-of-way in accordance with Subparagraph 2.4 above and applicable regulations. Where the cost of an extension or modification exceeds ten (10) times the estimated or assured annual distribution revenue, the Company shall construct such extension, provided the customer (or developer) shall deposit with the Company an amount equal to the cost of the extension. For purposes of calculating the amount of the deposit, the development for which service is requested shall be determined by reference to the subdivision map approved by the applicable local authorities. If a development is to be approved and constructed in phases, the applicant shall indicate which phases are to be treated as separate developments for purposes of determining the deposit. Such deposit shall remain with the Company without interest until such time as the actual annual distribution revenue from premises abutting upon such extension shall exceed the amount of distribution revenue which was used as a basis for the deposit.

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D. Special Rules and Exemptions.

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TERMS AND CONDITIONS OF SERVICE

2.6

Return of Deposits.

A. General Rule:

As provided in N.J.A.C. 14:3-8.9(d) and 8.9(h), the costs of extra work required to provide beyond standard service and the additional costs for providing underground service (including the costs of temporary overhead service) over and above the amount it would cost to serve customers overhead are non-refundable. This includes, but is not limited to, relocation of facilities, special equipment, second or more feeds for dual source arrangements, and facilities and extensions other than low voltage service connections beyond the property line. As provided in N.J.A.C. 14:3-8.4(g) the remainder of the cost of the service, that is the amount which overhead service would have cost, shall be shared between the applicant and the regulated entity in accordance with N.J.A.C. 14:3-8.5.

B. Return of Deposits to Single Residential Customer Extension:

Return of deposits for extensions for single residential customers shall be made as follows:

(a) One year after the customer begins receiving service, the Company shall calculate the distribution revenue derived from the customer's first year of service. If the year one distribution revenue is less than the estimated annual distribution revenue that was used to determine the deposit, the Company is not required to provide a refund. If the year one distribution revenue exceeds the estimated annual distribution revenue, the Company shall provide a refund to the applicant equal to the difference between the estimated and annual year one distribution revenues, multiplied by ten.

(b) Two years after the customer begins receiving service, the Company shall calculate the distribution revenue derived from the customer's second year of service. If the year two distribution revenue is less than the year one distribution revenue, the Company is not required to provide a refund. In each annual period from the date of connection, if the actual Distribution Revenue from the customer exceeds the greater of either: (1) the estimated annual Distribution Revenue used as the basis for the initial deposit computation, or (2) the highest actual Distribution Revenue from any prior year, there shall be returned to the applicant an additional amount, equal to ten times such excess. This process shall be repeated annually until the earlier of the following:

1. The Company has refunded the entire deposit to the applicant; or
2. Ten years have passed since the customer began receiving service.

(c) If, during the ten year period after a single residential customer begins receiving service, additional customers connect to the extension, the Company shall increase the initial customer's annual refund to reflect the additional revenue. In such a case, the Company shall add to the initial customer's refund an amount ten times the distribution revenue derived from the additional customers for that year.

In no event shall more than the original deposit be returned to the depositor nor shall any part of the deposit remaining after ten (10) years from the date of original deposit be returned.

C. Return of Deposits for Multi-Unit Residential or Non-Residential Land Development Extensions:

Return of deposits for extensions for multi-unit or non-residential development shall be made as follows:

(a) As each customer begins receiving services, the Company entity shall refund a portion of the deposit to the applicant. For each customer, this customer startup refund shall be the estimated annual distribution revenue that will result from the customer, multiplied by ten.

(b) One year after the Company received the deposit, and each subsequent year thereafter, the Company shall provide an annual refund to the applicant. The first annual refund shall be calculated in accordance with (c) below. Subsequent annual refunds shall be calculated under (d) below.

(c) The first annual refund shall be calculated by multiplying by ten the difference between:

1. The distribution revenue from all customers that were served by the extension for the entire previous year; and

2. The estimated annual distribution revenue, upon which the original customer startup refund was based, for all customers that were served by the extension for the entire previous year. If the distribution revenue for the first year, determined under (c)1 above, was less than the estimated annual distribution revenue (upon which the original customer startup refund amount was based), the Company is not required to provide an annual refund.

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(d) For each subsequent year, the annual refund shall be calculated as follows:

1. Sum the distribution revenue from all customers that were served by the extension for the entire previous year;

2. Determine the sum of:

i. The distribution revenue that was used in calculating the most recent annual refund provided to the applicant. This is the amount determined under (d)1 above when this subparagraph was applied to determine the most recent annual refund; and

ii. The original estimated annual revenue for all customers that were served by the extension for the entire previous year, but whose revenues were not included in the calculation of the most recent annual refund that the regulated entity provided to the applicant;

3. Subtract (d)2 above from (d)1 above. If (d)2 above is greater than (d)1 above, the Company is not required to provide a refund; and

4. If (d)2 above is less than (d)1 above, multiply the difference derived under (d)3 above by ten to determine the annual refund.

In no event shall more than the original deposit be returned to the depositor nor shall any part of the deposit remaining after ten (10) years from the date of original deposit be returned.

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2.7 Multiple Service for Non-Residential Customers:

When the Customer desires delivery of energy at more than one point, a separate contract may be required for each separate point of delivery. Service at each point of delivery will be billed separately under the applicable schedule.

2.8 Modification of Service at Current Location:

When it is necessary for the Company to construct, upgrade or install facilities necessary to serve the additional requirements of existing customers and these facilities do not meet the definition of an Extension as defined in Section 2.4 A of these Standard Terms and Conditions, the following shall apply:

. The Company shall modify its facilities without charge to the customer provided the cost of such modification shall not exceed five (5) times the estimated or assured incremental annual distribution revenue received as a result of the modification. Where the cost of a modification exceeds five (5) times the estimated or assured incremental annual distribution revenue, the Company shall construct such modification, provided the customer shall make a non-refundable contribution to the Company an amount equal to the difference between the cost of such modification and five (5) times the assured or estimated incremental annual distribution revenue. The cost of such modification shall include the tax consequences incurred by the Company under the Tax Reform Act of 1986 as a result of receiving contributions.

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TERMS AND CONDITIONS OF SERVICE

2. OBTAINING SERVICE (Continued)

2.9 Initiation of Service at Original Location:

Whenever service is initiated to any customer in an original location (no previous service), a service charge will be made as specified on Rate Schedule CHG. Service shall not be connected until customer has met all requirements called for under this tariff, the Rules and Regulations and the applicable service classification.

2.10 Connection or Reconnection of Service at an Existing Location:

Whenever service is initiated to any customer in an existing location (with previous service), a service charge will be made as specified on Rate Schedule CHG. Service shall not be connected until customer has met all requirements called for under this tariff, the Rules and Regulations and the applicable service classification.

2.11 Reconnection of Service Requirements:

Company shall not reconnect service to customer's premises, where service has been disconnected by reason of any act or default of customer, until such time as customer has rectified the condition or conditions causing discontinuance of service. It shall be provided further that service shall not be reconnected until customer has met all financial requirements called for under the Rules and Regulations and the applicable service classification. A service charge under Subparagraph 2.10 above will also be assessed.

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3. WIRING AND ENTRANCE STANDARDS

3.1 Inspection:

The Company shall not connect with any customer's installation until the customer provides the following documentation to the Company:

- A. A certificate which indicates that such installation has been properly inspected by a duly qualified person, and the installation has been completed in accordance with these "Terms and Conditions" as well as with the National Electrical Code. Such certificate shall be obtained from a county or municipality, or person, agency or organization duly appointed by a county or municipality to make such inspections. When a county or municipality does not provide, in accordance with applicable statutes, for the regulation and inspection of wires and appliances for utilization of electric energy, or has not appointed any person, agency or organization to make such inspection, then an inspection certificate issued by any organization authorized to perform inspections by designation and approval of the State of New Jersey shall be accepted in lieu thereof.
- B. Evidence from the customer that any air conditioning equipment installed to serve the building has a Seasonal Energy Efficiency Ratio equal to or in excess of 10.0 for split systems and 9.7 for single package systems. Any change in, or addition to, the original wiring and equipment of the customer shall be subject to the foregoing requirements to insure continuance of service. No liability shall attach to the Company because of any waiver of these requirements, or failure of customer to comply with these requirements.
- C. A State, County or municipal permit, inspection or approval does not indicate an adherence or compliance to all ACE requirements. Please consult your local company representative for ACE specific requirements.

3.2 Minimum Entrance Requirements:

All construction shall be performed in accordance with the requirements of the National Electrical Code and any applicable governmental codes. The service entrance size shall be determined in accordance with the requirements for the load ultimately to be connected, and not the initial load, in order to avoid subsequent additional modification of the service entrance when additional load or larger devices are connected.

TERMS AND CONDITIONS OF SERVICE

3. WIRING AND ENTRANCE STANDARDS (Continued)

3.3 Service Connections From Overhead Distribution Lines:

The Company shall designate the location of its service connection. The customer's wiring must be brought outside the building wall nearest the Company's service wires so as to be readily accessible thereto and in such manner that all wires or cables carrying unmetered energy will be in plain view from the exterior of the building. The building wiring shall include not less than eighteen (18) inches of conductors arranged so as to permit connection to the company's service conductors. The building wiring shall comply with the requirements of the National Electrical Code with respect to grounding. All connections between the customer's service equipment and the Company's service wires must be installed as recommended by the National Electrical Code. The Company shall modify or extend its facilities onto private property. Any costs associated with this extension shall be based on approved costs established in the Tariff section III, approved at the time of the customer's application.

3.4 Underground Service Connections From Overhead Lines:

Customers desiring an underground service from overhead wires may obtain such at their expense, which, consistent with the Tax Reform Act of 1986 and N.J.A.C. 14:3-8.5(c) shall include the federal and state income tax consequences of such extension to the Company. In the case of new installations, a customer shall be entitled to a credit equal to the cost of overhead service which the Company otherwise would have installed at no additional cost to the customer.

3.5 Service Connections in Urban Underground Network Areas:

In areas designated by the Company as Urban Underground Network Areas, the customer will install necessary ducts, cables and/or service boxes to locations designated by the Company. The Company should be consulted in advance on all installations to be served in the area to be served designated by the necessary permits to open the street. It shall not be obligated to furnish service where such permit is not granted, nor where the customer refuses to reimburse the Company for any municipal charges it incurs or will incur with respect to obtaining such permit.

3.6 Service Connection Other Than as Specified:

If a customer requests that energy should be delivered at a point or in a manner other than that specified by the Company, and the Company agrees thereto, a charge shall be made equal to the additional cost of such delivery. This cost would be based on an estimate of the time, material, overheads and applicable taxes required to install any additional facilities at the customer's request.

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4. USE OF ENERGY

4.1 Additional Loads:

Each customer shall inform the Company of any plan or intention to make a substantial addition, including, without limitation, adding additional load greater than 50% of the existing load, to the customer's equipment or connected load, in order that the Company may assure that its facilities are adequate to serve the intended increase.

4.2 Installation and Use of Motors and Appliances:

The customer shall install only motors, apparatus or appliances which are suitable for operation with the character of the service supplied by the Company, and which shall not be detrimental to the Company or its equipment. The electric power must not be used in such a manner as to cause excessive voltage fluctuations or disturbances in the Company's transmission or distribution system. The Company shall be the sole judge as to the suitability of apparatus or appliances to be connected to its lines, and also as to whether the operation of such apparatus or appliances will be detrimental to its general service. Unless modified by specific agreement, single phase motors shall not exceed 5 horse power for residential customers. Commercial customers can install up to 10 horse power with Company approval.

4.3 Characteristics of Motors and Apparatus:

All apparatus used by the customer shall be of such type as to assure the highest practicable power factor and the proper balancing of phases. The starting characteristics of all motors subject to intermittent operation or automatic control shall be in accordance with standards established by the Company. Motors shall be protected by suitable loss of phase protection where applicable. Welders and other devices with high in-rush currents or undesirable operating characteristics shall not be served except as provided in Subparagraph 9.2 and 9.5A. A violation of this requirement may result in the customer's service being discontinued by the Company until such time as the customer's use of the electric energy furnished hereunder is restored to be in conformance with these requirements. Such suspension of service by the Company shall not operate as a cancellation of any contract with the customer.

4.4 Resale of Energy:

Resale of energy will be permitted only by electric public utilities and alternate suppliers subject to the jurisdiction of the Board of Public Utilities or any other duly authorized regulatory agency, and only with the written consent of the Company.

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4. USE OF ENERGY (Continued)

4.5 Residential Use:

All individual residences shall be served individually under the appropriate service schedule. Three phase (3ph) service and service for motors in excess of 5 horse power shall not be allowed for residential service. Service for such loads shall be furnished under the appropriate general service schedule. Customers shall not be allowed to receive service for two (2) or more separate residences through a single meter under any schedule, regardless of common ownership of the affected residences.

4.6 Commercial Activities Within Residences:

Detached building or buildings appurtenant to the residence, such as a garage, stable or barn, may be served by an extension of the customer's residential service wiring and meter. That portion of a residence which becomes regularly used for commercial or manufacturing purposes shall be served under a general service schedule. A customer shall be authorized to maintain separate wiring so that the residential portion of the premises is served through a separate meter under the appropriate schedule, and the commercial or manufacturing portion of the premises is served through a separate meter or meters under the appropriate general service schedule. In the event that the customer does not elect to utilize this authorization, the appropriate general service schedule shall apply to all service supplied.

4.7 Other Sources of Energy:

The Company will not supply service to customers who have other sources of energy supply except under schedules which specifically provide for such service. A customer shall not be permitted to operate its own generating equipment in parallel with the Company's service, except with the written permission of the Company. In order to avoid undue jeopardy to life and property to the customer's premises, to the Company's system, and in the facilities of third parties, the customer shall not install its own generating equipment without the prior written permission of the Company.

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5. COMPANY'S EQUIPMENT

5.1 Installation on Customer's Property:

The customer shall grant the Company the right to construct required service facilities on the customer's property, and place its meters and other apparatus on the property or within the buildings of the customer, at a point or points mutually agreed to for such purpose, and the customer shall further grant to the Company the right to adequate space for the installation of necessary measuring instruments sufficient that such equipment can be protected from injury by the elements or through the negligence or deliberate acts of the customer, any employee of the customer or a third party. The customer agrees to maintain proper clearances, in accordance with NESC, UCC, NFPA and, or the Electric Service Handbook, to all company owned facilities in all future modifications or additions. The customer has the right to have ACE facilities relocated at customers expense. The Company shall not install transformers within the building(s) of the customer. The installation of meters and connections shall be in accordance with N.J.A.C. 14:3-4.2 and N.J.A.C. 14:5.

5.2 Maintenance of Company's Equipment:

The Company will provide and maintain in proper operating condition the necessary line or service connections, transformers (when same are required by conditions of contract between the parties thereto), meters and other apparatus which may be required for the proper measurement of and protection of the service. All such apparatus shall be and remain the property of the Company.

5.3 Attachment to Company Owned Facilities:

No radio transmitting, receiving, television or other antennae may be connected to the Company's lines, nor attached to its poles, cross arms, structures or other facilities without the written consent of the Company. No signs nor devices of any type may be attached to the Company's poles, structures, or other facilities without the written consent of the Company.

5.4 Right of Entrance to Customer's Premises:

Pursuant to N.J.A.C. 14:3-3.6(a), the Company shall have the right at all reasonable hours to enter and to have reasonable access to the premises of the customer for the purpose of installing, reading, removing, testing, inspecting, replacing or otherwise disposing of its apparatus and property, and the right to remove the Company's property in the event of the termination of the contract for any cause.

A customer shall not under any circumstances provide access to the Company's facilities to any individual or entity, other than authorized employees of the Company or duly authorized government officials.

TERMS AND CONDITIONS OF SERVICE

5. COMPANY'S EQUIPMENT (Continued)

5.5 Work Near Company Facilities:

Pursuant to N.J.A.C. 14:3-2.8, no construction, maintenance or other work shall be performed in close proximity to the Company's poles, apparatus, or conductors without the written permission of the Company. A Company representative shall, upon request, review such work to assure that conditions under which such work is to be performed do not involve hazards to life, property or continuity of service. Contractors and other entities working in close proximity to the Company's lines must do so in compliance with N.J.S.A. 34:6-47.1 and 2 and any applicable provisions of the Occupational Safety and Health Administration regulations. Any work required to mitigate such hazards or continuity of service shall be undertaken at the sole expense of the party requesting such work.

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6. METERING, BILLING AND PAYMENT FOR SERVICE

6.1 Meters:

Meters shall be owned and maintained by the Company in accordance with Section 5 above. The installation of meters and connections shall be in accordance with N.J.A.C. 14:3-4.2 and N.J.A.C. 14:5.

6.2 Special Testing of Meters:

Meters shall be tested in accordance with regulations of the Board of Public Utilities. Pursuant to N.J.A.C. 14:3-4.5, a customer may request an accuracy test be made by the Company at no charge, provided that the Company shall not be required to perform such test more than once every 12 months. If a Customer requests an accuracy test more than once in a 12 month period, a service charge will be made as specified in Rate Schedule CHG. Whenever a meter is found to register faster than the amount allowed by the Board, the test fee will be waived. Complete reports of the results of such tests will be made available to the customer and will be kept on file by the Company in accordance with Board of Public Utilities' regulations. Customers may also request that a test be made by an inspector of the Board of Public Utilities. There is a fee for such tests which must be paid by the customer to the Board of Public Utilities. If the meter is found to be operating "fast" and beyond the allowable limits, the Company will reimburse the customer for the fee paid.

6.3 Adjustment of Bill:

Whenever a meter is found to be registering "fast" in excess of the allowable limits established by the Board of Public Utilities, an adjustment shall be made corresponding to the percentage error as found in the meter covering the entire period during which the meter registered inaccurately, provided such period can be determined. Where such period cannot be determined, a correction shall be applied to ½ of the total amount of billing affected since the most recent prior test. No adjustment shall be made for a period greater than the time during which the customer has received service through the meter in question. Billing adjustments shall be in accordance with N.J.A.C. 14:3-4.6.

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TERMS AND CONDITIONS OF SERVICE

6. METERING, BILLING AND PAYMENT FOR SERVICE (Continued)

6.4 Payment of Bills:

Bills are payable upon presentation, at any location identified by the Company as a payment office, Courtesy Center or authorized collection agency, within twenty (20) days of the postmarked date. The Company may require earlier payment to prevent fraud or illegal use of energy or when it is clearly evident that customer is preparing to vacate the premises.

Overdue bills for non-residential customers are subject to a late payment charge as specified on Rate Schedule CHG. This charge will be applied to amounts billed including accounts payable and unpaid late payment charge amounts applied to previous bills, which are not received by the Company within forty-five (45) days for non-residential customers, and within sixty (60) days for governmental bodies following the due date specified on the bill. The amount of the late payment charge to be added to the unpaid balance for non-residential and governmental customers shall be determined by multiplying the unpaid balance by the late payment charge rate as specified in Rate Schedule CHG. When payment is received by the Company from a customer who has an unpaid balance which includes charges for late payment, the payment shall be applied first to such charges and then to the remainder of the unpaid balance.

New Jersey public utility companies, subject to the New Jersey State Excise Tax, shall be billed net of such taxes.

Courtesy Center Locations

Egg Harbor Township	6814 Tilton Rd, Egg Harbor Township, NJ 08234
Atlantic City	2430 Atlantic Ave, Atlantic City NJ 08401
Cape May Court House	420 S Main St, Cape May Court House, NJ 08210.
Millville	1101 N. 2nd St , Millville NJ 08332
Turnersville	5101 Rt42 Turnersville NJ 08012

6.5 Billing Period:

Except as hereinafter provided under normal course of business, customers shall be billed monthly. Bills for other than thirty (30) days shall be prorated. Where credit situations require, the Company may read meters and render bills at shorter intervals.

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TERMS AND CONDITIONS OF SERVICE**6. METERING, BILLING AND PAYMENT FOR SERVICE (Continued)****6.6 Bi-Monthly and Quarterly Readings:**

Meters will be read monthly except when business conditions or weather prevent it. The Company reserves the right to read meters at bi-monthly or quarterly intervals. When monthly readings are unavailable, interim monthly bills will be rendered on a calculated basis.

6.7 Special Readings or Succession and Billings:

Special readings, successions and billings shall be made at customer's request. The charge for each reading or billing shall be as specified on Rate Schedule CHG.

6.8 Monthly Billings for Annual Charges:

When an annual charge for service is to be billed and paid monthly, the total charge shall be divided by twelve (12) and rounded to the next higher cent.

6.9 Uncollectible Checks:

A charge will be made when a customer's check is returned by the customer's bank as uncollectible as specified on Rate Schedule CHG.

6.10 Check Metering:

Where a customer monitors or evaluates the customer's own consumption of electrical energy or any portion thereof in an effort to promote and stimulate conservation or for accountability by means of individual meters, computer or otherwise, installed, operated and maintained at such customer's expense, such practice will be defined as check metering. Check metering will be permitted in new or existing buildings or premises where the basis characteristic of use is industrial or commercial. Check metering will not be permitted in existing buildings or premises where the basis characteristic of use is residential, except where such buildings or premises are publicly financed or government owned; or are condominiums or cooperative housing. Check metering for the aforementioned purposes and applications shall not adversely affect the ability of the Company to render service to any other customer or cause harm to the Company equipment. The customer shall be responsible for the accuracy of check metering equipment.

6.11 Budget Billing Plan (Equal Payment Plan):

Residential Customers billed under Rate Schedules RS or RSH, or Commercial Customers with less than 300kW of usage shall have the option of paying for their Atlantic City Electric (ACE) charges in equal, estimated monthly installments. Budget plans shall be made in accordance with N.J.A.C 14:3-7.5. The total ACE charges for the previous twelve-month period will be averaged over twelve months into monthly budget installments. A review between the actual cost of service and the monthly budget amount will be made at least once in the budget plan year. A final bill for a budget plan year shall be issued at the end of the budget plan year and shall include the customer's actual energy charges for that month, as well as any standing budget balance.

TERMS AND CONDITIONS OF SERVICE

7. DISCONNECTION AND RECONNECTION

7.1 Disconnection at Customer's Request:

The Company will disconnect service at the request of customer, and will render a final bill in accordance with the applicable rate schedule. At such time as the customer shall request disconnection, a charge as specified on Rate Schedule CHG may be made. Notice to disconnect will not relieve the customer from any minimum or guaranteed payment established by contract or rate schedule.

Within 48 hours of said notice, the Company shall discontinue service or obtain a meter reading for the purpose of determining a final bill.

7.2 Disconnection for Non-Payment or Non-Compliance:

The Company reserves the right to discontinue service when: (i) the customer's arrearage is more than \$100.00 and/or the customer's account is more than three months in arrears; (ii) for failure to comply with these Terms and Conditions; and (iii) to prevent fraud upon the Company, or where use of energy is not in accordance with the Company's schedules. The Company shall, upon due notice to the customer, discontinue service to any customer reported by a duly authorized inspection agency to be in violation of county, municipal or National Electrical Codes, or reported to be in violation of any governmental order or directive concerning the use of energy. Any such disconnection of service shall not terminate the contract for special extensions or special facilities between the Company and the customer. A service charge will be made as specified on Rate Schedule CHG. No charge will be due on those instances performed for the convenience of the Company.

7.3 Disconnection for Other Reasons:

In addition to the provisions of Subparagraph 7.2 above, the Company may disconnect service for any of the following causes:

- A. for the purpose of effecting repairs;
- B. in compliance with governmental order or directive;
- C. for refusal of the customer to contract for service where such contract is provided for in the applicable tariff schedule; and/or
- D. where the condition of the customer's electric facilities are such as to provide a hazard to life or property.
- E. where customer equipment is causing power quality issues that effect company equipment of other customers

A service charge will be made as specified on Rate Schedule CHG. No charge will be due on those instances performed for the convenience of the Company.

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7. DISCONNECTION AND RECONNECTION (Continued)

7.4 Reconnection:

In cases where the Company has discontinued service for non-payment of a bill or bills or other cause, a charge for reconnection will be made as specified in Rate Schedule CHG; except where such disconnection has been made by the Company in order to effect repairs. Beyond normal working hours charge will be based on actual costs.

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TERMS AND CONDITIONS OF SERVICE

8. LIABILITIES

8.1 Company Liability:

The Company will use reasonable diligence in furnishing a regular and uninterrupted supply of energy, but in the event such supply is interrupted or fails by reason of, including, but not limited to, an act of God, a public enemy, accidents, strikes, legal process, governmental interference, breakdowns of or injury to the machinery, transmission lines or distribution lines of the Company or extraordinary repairs, the Company shall not be liable for damages.

8.2 Emergencies:

- A. If the Company shall deem it necessary to the prevention or alleviation of an emergency condition which threatens the integrity of its system or the systems to which it is directly or indirectly connected, it may curtail or interrupt service or reduce voltage to any customer or customers pursuant to a plan filed with the Board of Public Utilities in accordance with N.J.A.C 14:29-4.2 or as otherwise permitted or provided in N.J.A.C. 14:29-4.
- B. If the Company, in its sole judgment, shall deem it necessary to the prevention or alleviation of an emergency condition resulting from an actual or threatened restriction of energy supplies available to its system or the systems to which it is directly or indirectly connected, it may curtail or interrupt service or reduce voltage to any customer or customers pursuant to a plan filed with the Board of Public Utilities in accordance with N.J.A.C 14:29-4.2 or as otherwise permitted or provided in N.J.A.C. 14:29-4.

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8. LIABILITIES (Continued)

8.3 Tampering with Company Equipment:

The customer shall not allow or permit any individual or entity, other than a duly authorized employee(s) of the Company to make any internal or external adjustments of any meter or any other piece of apparatus belonging to the Company. In the event it is established by a Court of Law, the Board of Public Utilities, or with the customer's consent, that the Company's wires, meters, meter seals, switch boxes, or other equipment on or adjacent to the customer's premises have been tampered with, the responsible party shall be required to bear all of the costs incurred by the Company, including but not limited to the following: (i) investigations; (ii) inspections; (iii) costs of prosecution including legal fees; and (iv) installation of any protective equipment deemed necessary by the Company. The responsible party shall be the party who either tampered with or caused the tampering with a meter or other equipment or knowingly received the benefit of tampering by or caused by another.

Furthermore, where tampering with the Company's or customer's facilities results in the incorrect measurement of the service supplied by the Company, the responsible party, (as defined above) shall pay for such service as the Company shall estimate from available information to have been used on the premises but not registered by the Company's meter or meters. Under certain conditions, tampering with the Company's facilities may also be punishable by fine and/or imprisonment under applicable New Jersey law.

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TERMS AND CONDITIONS OF SERVICE

9. MISCELLANEOUS

9.1 Service Suggestions:

The Company will supply, upon request, "Information and Requirements for Electric Service Installations," covering suggested wiring methods and installations. Similar information may be obtained covering application of electricity for space heating and other purposes, installation of primary voltage equipment, etc. Such information is furnished as a helpful guide, but is not to be considered a substitute for the services of an architect or professional engineer.

9.2 Provision of Special Equipment:

Where, in the judgment of the Company, the provision of voltage regulators, special transformers, heavier conductors, capacitors or other devices are required for satisfactory operation of welders, or other appliances and apparatus, the operation of which would not normally be permitted under the terms of Subparagraph 4.3, the Company shall permit the use of such appliances and equipment provided the customer agrees, in writing, to compensate the Company for all additional costs involved to provide the special distribution facilities required. Service for X-ray equipment and other devices with voltage stability requirements more stringent than normal standards may also be obtained under terms of this Paragraph.

9.3 Special Equipment Rental Charge:

Such a charge may be payable in twelve (12) equal installments coincident with the regular bill for electric service. Customers who elect to take service under any of the several rate schedules which require customer ownership of a substation and related equipment also may rent such facilities from the Company in accordance with these terms.

9.4 Meter Sockets and Current Transformer Cabinets:

It shall be the customer's responsibility to furnish, install, and maintain self-contained meter sockets in accordance with Company specifications. The Company will provide all current transformers, current transformer cabinets, and current transformer meter sockets for the customer to install.

9.5 Power Factor:

The monthly average power factor under operating conditions of customers' load at the point where the electric service is metered shall be not less than 90%.

A. Harmonic Content

Customer shall limit harmonic content so as not to adversely impact the operations of the distribution system. (Refer to Company's rights under Subparagraph 4.3)

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9. MISCELLANEOUS (Continued)

9.6 Underground Relocation or Placement of Company-Owned Facilities:

Whenever the Company shall be requested by a Federal, State, County or local government entity ("Governmental Entity"), to relocate currently existing overhead facilities underground or to design or redesign proposed facilities to use underground rather than overhead construction, the total cost attributable to such relocation/redesign and underground installation shall be the responsibility of the requesting Governmental Entity, unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3., and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of all costs and expenses associated with placement of the facilities underground. This is intended to include, but not be limited to, the cost of engineering, construction, permits, design, right-of-way acquisition, materials and labor, overhead directly attributable to the work as well as overrides and loading factors and the federal and state income tax consequences incurred by the Company as a result of receiving such deposits or contributions. Whenever the costs shall exceed the estimate, the excess costs shall be the responsibility of the requesting entity, and shall be payable to the Company within thirty (30) days of demand. If actual costs should be less than estimated costs, the difference will be refunded to the requesting entity by the Company, without interest, following completion of the project. At the discretion of the Company, large projects requiring extensive engineering costs may require an engineering deposit.

Whenever the Company shall be requested by a Non-Governmental Entity or person ("Non-Governmental Entity"), to relocate currently existing overhead facilities underground or to design or redesign proposed facilities to use underground rather than overhead construction, the total cost attributable to such relocation/redesign and underground installation shall be the responsibility of the requesting Non-Governmental Entity, unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3., and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of all costs and expenses associated with placement of the facilities underground. This is intended to include, but not be limited to, the cost of engineering, construction, permits, design, right-of-way acquisition, materials and labor, overhead directly attributable to the work as well as overrides and loading factors and the federal and state income tax consequences incurred by the Company as a result of receiving such deposits or contributions. These costs will be collected by the company in advance of construction and are non-refundable

Notwithstanding anything to the contrary contained herein, whenever the Company, in the exercise of its reasonable discretion, shall determine that underground construction is not feasible or practicable for reasons which may include, but not be limited to environmental conditions, subsoil or subsurface conditions, engineering or technical consideration, or for reason pertaining to maintenance, safety, reliability or integrity of the Company's transmission and/or distribution system, then the Company shall not be obligated to place the facilities underground notwithstanding the request.

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TERMS AND CONDITIONS OF SERVICE**9. MISCELLANEOUS (Continued)****9.7 Overhead Relocation or Placement of Company-Owned Facilities:**

Whenever the Company shall be requested by a Federal, State, County or local government entity ("Governmental Entity"), to relocate currently existing overhead facilities or to design or redesign proposed facilities underground rather than overhead, the total cost attributable to such relocation/redesign and installation shall be the responsibility of the requesting Governmental Entity unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3. and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of costs and expenses associated with placement of the facilities. This is intended to include, without limitation, all costs as defined in section 9.6 above. Whenever the costs shall exceed the estimate, the excess costs shall be the responsibility of the requesting entity, and if actual costs should be less than estimated costs, the difference will be refunded to the requesting entity by the Company, without interest, following completion of the project.

Whenever the Company shall be requested by a Non-Governmental Entity or person ("Non-Governmental Entity"), to relocate currently existing overhead facilities or to design or redesign proposed facilities to use underground rather than overhead, the total cost attributable to such relocation/redesign and installation shall be the responsibility of the requesting Non-Governmental Entity, unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3., and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of all costs and expenses associated with placement of the facilities. This is intended to include, without limitation, all costs as defined in section 9.6 above. These costs will be collected by the company in advance of construction and are non-refundable

At the discretion of the Company, large projects requiring extensive engineering costs may require an engineering deposit. Notwithstanding anything to the contrary contained herein, whenever the Company, in the exercise of its reasonable discretion, shall determine that construction is not feasible or practicable for reasons which may include but not be limited to environmental conditions, subsoil or subsurface conditions, engineering or technical considerations or for reasons pertaining to maintenance, safety, reliability or integrity of the Company's transmission and/or distribution system, then the Company shall not be obligated to relocate or place the facilities notwithstanding the request.

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TERMS AND CONDITIONS OF SERVICE

10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION

The following requirements and standards for interconnection of the customer's generating facilities to the Company's system shall be met to assure the integrity and safe operation of the utility system with no reduction in the quality of service being provided to the other customers. Typical installation guidelines for customer owned generators are outlined in the Company's "Technical Considerations Covering Parallel Operations of Customer Owned Generation". The Tariff's conditions are meant to be general in nature, and may not reflect the latest revisions to these Guidelines. Therefore, cogenerators and small power producers shall obtain and adhere to the latest guidelines.

10.1 General Design Requirements:

- A. The customer's installation must meet all applicable national, state and local construction, safety and electrical codes.
- B. Adequate protection devices (relays, circuit breakers, etc.) for the protection of the Company's system, metering equipment and synchronizing equipment must be installed by the customer.
- C. The customer shall provide a load break disconnecting device with a visible open that can be tagged and locked on the Company's side of the interconnection. For systems over 2 MW, the location and type of disconnect must be mutually agreeable to the Company.
- D. Installations where the customer is to provide protective devices for the protection of the Company's system, the customer shall submit a single-line drawing of this equipment sealed by a licensed professional engineer to the Company for informational purposes only.
- E. All cogeneration/small power producer customers must have a dedicated service transformer. This transformer will decrease voltage variations experienced by other customers, attenuate harmonics, and reduce the effects of fault current.
- F. The cogeneration/small power producer customer has sole responsibility for properly synchronizing its generation equipment with the Company's frequency and voltage.

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TERMS AND CONDITIONS OF SERVICE

**10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION
(Continued)**

10.2 General Operating Requirements:

The interconnection of the customer's generating equipment with the Company's system shall be designed and operated by the customer to cause no reduction in the quality of service being provided to other customers. No abnormal voltages, frequencies or interruptions shall be permitted. The customer's facility shall produce 60 Hertz sinusoidal output with harmonic distortion no greater than 5%. If the Company receives complaints regarding waveform distortion or high or low voltage flicker due to the operation of the customer's generation, such generating equipment shall be disconnected without notice until the problem has been resolved. There shall be no responsibility on the part of the Company, its directors, officers, agents, servants or employees for disconnection. The customer may not commence parallel operation with the Company's system until final written approval has been granted by the Company. The Company reserves the right to inspect the customer's facility and witness testing of any equipment or devices associated with the interconnection.

Switching of the interface breaker or switch device shall be under the administrative control of the Company. This includes the Company's right to open the interface breaker or switching device with or without prior notice to the supplier for any of the following reasons:

- A. to facilitate maintenance, test or repair of utility facilities;
- B. during system emergencies;
- C. when the customer's generating equipment is interfering with other customers on the system;
- D. when the inspection of the customer's generating equipment reveals a condition hazardous to the Company's system or a lack of scheduled maintenance records for equipment necessary to protect the Company's system; and/or
- E. to ensure the safety of the general public and Company personnel.

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**10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION
(Continued)**

10.2 General Operating Requirements: (Con't.)

Automatic disconnecting device, with appropriate automatic control apparatus, must be provided by the customer to isolate the customer's facility from the Company's system for, but not necessarily limited to, the following abnormal conditions:

- A. a fault on the customer's equipment
- B. a fault on the utility system;
- C. a de-energized utility line to which the customer is connected;
- D. an abnormal operating voltage or frequency;
- E. failure of automatic synchronization with the utility system;
- F. loss of a phase or improper phase sequence;
- G. total harmonic content in excess of 5%;
- H. abnormal power factor; and/or
- I. load flow exceeding an established limit.

The customer will not be permitted to energize a de-energized Company circuit.

Operation of the customer's generator shall not adversely affect the voltage regulation of the Company's system to which it is connected. Adequate voltage control shall be provided, by the customer, to minimize voltage regulation on the Company's system caused by changing generator loading conditions.

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10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION (Continued)

10.3 Design Information:

The Company's high voltage distribution system consists of either 4kV, 12kV, 23kV, 34.5kV or 69kV grounded wye. The customer's generator should be designed to be tripped or isolated from Company's system before the first automatic reclose occurs following a fault. Once the customer's generator is isolated from the Company's system, the customer's generator can be paralleled with the Company's system only after approval of the Company's System Control Center. Customers with three-phase generators should be aware that certain conditions in the utility system may cause negative sequence currents to flow in the generator. It is the sole responsibility of the customer to protect his equipment from excess negative sequence currents.

10.4 Design Considerations:

Parallel Operation

A parallel system is defined as one in which the customer's generation can be connected to a bus common with the utility's system. A consequence of such parallel operation is that the parallel generator becomes an electrical part of the utility system which must be considered in the electrical protection of the utility's facilities.

Reactive Power Requirements

When delivering real power (kilowatts) to the Company, the generator must be capable of operating with a power factor at the Point of Delivery to the Company between .95 leading to .95 lagging power factor, such that the generator would receive lagging reactive power (kilovars) from the Company and be capable of delivering leading reactive power (kilovars) to the Company.

Induction Generators

Installation of induction generators over 200 KVA capacity may, at its discretion, require capacitors or dynamic VAR devices to be installed to limit adverse effects of reactive power flow on the Company's system voltage regulation. Such capacitors will be at the expense of the generating facility.

Inverter System

Reactive power supply requirements for inverter systems are similar to those for induction generators and the general guidelines discussed above will apply.

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TERMS AND CONDITIONS OF SERVICE

**10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION
(Continued)**

10.5 Protection Guidelines:

The required protection equipment to be installed by the customer is selected and installed to meet the following objectives, which are not intended to be all inclusive:

- A. provide adequate protection for faults, overloads or other abnormal conditions on the customer's equipment;
- B. provide adequate protection for faults, overloads on the Company's lines, transformers or other equipment;
- C. prevent outages or other adverse effects to other Company customers;
- D. provide a safe means to control, operate, connect, and disconnect the inter-tie of the customer's generation and the Company's system; and/or
- E. provide a free flow of normal power transfer.

10.6 Information to be Supplied by Cogenerator/Small Power Producer: Drawings

- A. a one line diagram of entire system;
- B. a potential elementary of customer-owned generation system;
- C. a current elementary of customer-owned generation system;
- D. a control elementary of generator breaker and interface breaker; and
- E. a three line diagram of generation system.

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Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU
Docket No. ER20120746

TERMS AND CONDITIONS OF SERVICE

11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS

11.1 Change of Alternative Electric Supply

Customers served under any of the applicable rate schedules of this tariff for electric service and who desire to purchase their electric supply of capacity, transmission, and energy, hereinafter referenced as electric supply, from a Third Party Supplier, hereinafter referred to as an Alternative Electric Supplier, must execute a contract with an Alternative Electric Supplier. Customers who are not enrolled with an Alternative Electric Supplier will continue to receive their electric supply from the Company.

11.2 Enrollment

Customers may request an enrollment package from the Company which, in addition to providing general information regarding electric supply, describes the process necessary for a customer to obtain an alternative electric Supplier. This enrollment package will be provided to the customer at no charge and may be obtained by calling or writing the Company or visiting a Customer Service Center. Upon written request of the customer, the Company will provide customer usage information to any number of Alternative Electric Suppliers pursuant to Appendix D of the Company's Third Party Supplier Agreement.

11.3 Alternative Electric Supplier

An Alternative Electric Supplier is a retail energy and capacity provider that has executed a Third Party Supplier Agreement with the Company so as to be able to furnish electric supply to retail customers. The provisions of this tariff shall govern such Agreement, and the same form of Agreement shall be offered to all Alternative Electric Suppliers. Delivery of such electric supply will be by the Company. Alternative Electric Suppliers shall be liable for payment of the fees set forth in such Agreement. Any modifications to these fees shall be set after an evidentiary hearing before the Board of Public Utilities. The Agreement requires that the Alternative Electric Supplier satisfy the creditworthiness standards of the Company, be licensed by the Board of Public Utilities and any other appropriate New Jersey state agencies, and satisfy any and all other legal requirements necessary for participation in the New Jersey retail energy market. By determining an Alternative Electric Supplier to be creditworthy, the Company makes no express or implied warranties or guarantees of any kind with respect to the financial or operational qualifications of such Alternative Electric Supplier. Except with respect to fee changes, the Company may modify such Agreement by filing a proposed modification with the Board of Public Utilities, and transmitting same within 48 hours to the Division of Rate Counsel and to all licensed Alternative Electric Suppliers in New Jersey. Any objection to the requested change must be submitted within 17 days. The proposed modification shall take effect 45 days after the filing, unless the Board of Public Utilities issues a suspension order putting the request on hold. In the event the Board of Public Utilities does not act within 45 days of the filing, it reserves the right to make a determination on the request in the future.

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TERMS AND CONDITIONS OF SERVICE

11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS (Continued)

11.4 Change of Alternative Electric Supplier

The Company shall not initiate or change a customer's Alternative Electric Supplier unless the requirements set forth by the Board of Public Utilities pursuant to its Orders dated March 17, 1999 and May 5, 1999 (BPU Docket Nos. EX94120585Y, etc.) or future Board of Public Utilities Orders have been complied with by both the customer and the Alternative Electric Supplier.

11.5 Late Payment Charges

In the case of electric supply furnished by an Alternative Electric Supplier, Subparagraph 6.4 of these Terms and Conditions is to be applicable only to Company charges. Customer shut-offs in cases where there is non-payment to the Company for its delivery charges are only performed in accordance with Subparagraph 7.2 of these Terms and Conditions.

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TERMS AND CONDITIONS OF SERVICE

11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS (Continued)

11.6 Billing Disputes

In the event of a billing dispute between the customer and the Alternative Electric Supplier, the Company's sole duty is to verify its charges and billing determinants. The customer is responsible for the timely payment of all Company charges in accordance with Subparagraph 6.4 of these Terms and Conditions, regardless of Alternative Electric Supplier billing disputes. All questions regarding Alternative Electric Suppliers' charges or other terms of the customer's agreement with the Alternative Electric Supplier are to be resolved between the customer and the Alternative Electric Supplier. The Company will not be responsible for the enforcement, intervention, mediation, or arbitration of agreements entered into between Alternative Electric Suppliers and their customers.

11.7 Liability for Supply or Use of Electric Service

The Company will not be responsible for the use, care, condition, quality or handling of the Service delivered to the customer after same passes beyond the point at which the Company's service facilities connect to the customer's wires and facilities. The customer shall hold the Company harmless from any claims, suits or liability arising, accruing, or resulting from the supply to, or use of Service by, the customer.

11.8 Liability for Acts of Alternative Electric Suppliers

The Company shall have no liability or responsibility whatsoever to the customer for any agreement, act or omission of, or in any way related to, the Customer's Alternative Electric Supplier.

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ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV One Hundredth-One Revised Sheet Replaces One Hundredth Revised Sheet No. 2****SECTION IV
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<u>RATE SCHEDULE</u>		<u>SHEET NO.</u>	<u>REVISION NO</u>
DDC	Rate Schedule Direct Distribution Connection	31	Seventy-Fifth Revised
	DDC Continued	32	Fifth Revised
TS	Rate Schedule Transaction Service	33	Fourth Revised
	TS Continued	34	Third Revised
SPL	Rate Schedule Street and Private Lighting	35	Thirty-Second Revised
	SPL Continued	36	Sixty-Seventh Revised
	SPL Continued	37	Sixty-Seventh Revised
	SPL Continued	37a	Nineteenth Revised
	SPL Continued	38	Sixth Revised
CSL	Rate Schedule Contributed Street Lighting	39	Thirty-Fourth Revised
	CSL Continued	40	Sixty-Eighth Revised
	CSL Continued	40a	First Revised
TP	Rate Schedule Temporary Power	41	First Revised
SPP	Rate Schedule Small Power Purchase	42	Fifth Revised
	SPP Continued	43	First Revised
	RIDER STB – Standby Service	44	Thirty-Third Revised
	Rider STB Continued	45	Second Revised
	RIDER IS – Interruptible Service	46	First Revised
	Rider IS Continued	47	First Revised
	Rider IS Continued	48	First Revised
	Intentionally Left Blank	49	Sixth Revised
	RIDER RP – Redevelopment Program Service	50	Second Revised
	RIDER SCD – Small Commercial Development	51	Second Revised
	RIDER CBT – Corporate Business Tax	52	Original
	RIDER SUT – Sales and Use Tax	53	Fifth Revised
	RIDER MTC – Market Transition Charge	54	Second Revised
	RIDER NNC – Net Non-Utility Generation Charge	55	Second Revised
	RIDER SEC - Securitization	56	Twenty-Second Revised
	RIDER NGC Non-Utility Generation	57	Twenty-Sixth Revised
	Intentionally Left Blank	57a	Second Revised

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Nineteenth Revised Sheet Replaces Eighteenth Revised Sheet No. 37a
RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)
 Experimental
 LIGHT EMITTING DIODE (LED)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>Overhead</u>				
Cobra Head	50	3,000	\$8.13	Open
Cobra Head	70	4,000	\$8.40	Open
Cobra Head	100	7,000	\$8.62	Open
Cobra Head	150	10,000	\$9.12	Open
Cobra Head	250	17,000	\$10.38	Open
Cobra Head	400	28,000	\$15.29	Open
Decorative	150	10,000	\$18.93	Open
Mongoose	250	15,000	\$18.85	Open
Mongoose	400	17,000	\$20.86	Open
Acorn (Granville)	70	7,000	\$23.51	Open
Acorn (Granville)	100	8,000	\$23.51	Open
Acorn (Granville)	150	10,000	\$23.51	Open
Post Top	70	4,000	\$10.62	Open
Post Top	100	7,000	\$11.12	Open
Shoe Box	100	7,000	\$9.45	Open
Shoe Box	150	10,000	\$10.28	Open
Shoe Box	250	17,000	\$10.73	Open
Tear Drop	100	7,000	\$17.50	Open
Tear Drop	150	10,000	\$17.50	Open
Flood	150		\$15.60	Open
Flood	250		\$16.24	Open
Flood	400		\$18.69	Open
Flood	1000		\$19.44	Open
<u>Underground</u>				
Cobra Head	50	3,000	\$15.27	Open
Cobra Head	70	4,000	\$15.54	Open
Cobra Head	100	7,000	\$15.76	Open
Cobra Head	150	10,000	\$16.26	Open
Cobra Head	250	17,000	\$17.52	Open
Cobra Head	400	28,000	\$19.88	Open
Decorative	150	10,000	\$26.07	Open
Mongoose	250	15,000	\$23.43	Open
Mongoose	400	17,000	\$25.44	Open
Acorn (Granville)	70	7,000	\$28.09	Open
Acorn (Granville)	100	8,000	\$28.09	Open
Acorn (Granville)	150	10,000	\$28.09	Open
Post Top	70	4,000	\$17.76	Open
Post Top	100	7,000	\$18.26	Open
Shoe Box	100	7,000	\$16.59	Open
Shoe Box	150	10,000	\$17.42	Open
Shoe Box	250	17,000	\$17.87	Open
Tear Drop	100	7,000	\$24.64	Open
Tear Drop	150	10,000	\$24.64	Open
Flood	150		\$22.74	Open
Flood	250		\$23.38	Open
Flood	400		\$25.83	Open
Flood	1000		\$26.58	Open

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ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Sixty-Eighth Revised Sheet Replaces Sixty-Seventh Revised Sheet No. 40****RATE SCHEDULE CSL (continued)
(Contributed Street Lighting)**

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>				
All	50	3,600	\$6.08	Open
All	70	5,500	\$6.60	Open
All	100	8,500	\$7.38	Open
All	150	14,000	\$8.77	Open
All	250	24,750	\$11.92	Open
All	400	45,000	\$15.73	Open
<u>METAL HALIDE</u>				
Flood	1000		\$11.92	Open
Flood	175		\$11.26	Open
Decorative - Two Lights	175		\$37.88	Open
Decorative	175		\$26.77	Open

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>Experimental</u>				
<u>LIGHT EMITTING DIODE (LED)</u>				
Cobra Head	50	3,000	\$3.19	Open
Cobra Head	70	4,000	\$3.19	Open
Cobra Head	100	7,000	\$3.19	Open
Cobra Head	150	10,000	\$3.19	Open
Cobra Head	250	17,000	\$3.19	Open
Cobra Head	400	28,000	\$3.19	Open
Post Top	150	10,000	\$3.19	Open
Colonial Post Top	70	4,000	\$3.19	Open
Colonial Post Top	100	7,000	\$3.19	Open
Mongoose	250	15,000	\$3.19	Open
Mongoose	400	17,000	\$3.19	Open
Acorn (Granville)	70	7,000	\$3.19	Open
Acorn (Granville)	100	8,000	\$3.19	Open
Acorn (Granville)	150	10,000	\$3.19	Open
Shoe Box	100	7,000	\$3.19	Open
Shoe Box	150	10,000	\$3.19	Open
Shoe Box	250	17,000	\$3.19	Open
Tear Drop	100	7,000	\$3.19	Open
Tear Drop	150	10,000	\$3.19	Open
Flood	150		\$3.19	Open
Flood	250		\$3.19	Open
Flood	400		\$3.19	Open
Flood	1000		\$3.19	Open

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances.

For fixtures mounted on an existing ornamental standard, the existing standard will continue to be supplied at an annual cost of \$65.81 until the expiration of its service life in addition to the appropriate rate for the fixtures on an existing pole

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Tariff Pages

Redlined

ATLANTIC CITY ELECTRIC COMPANY

TARIFF FOR ELECTRIC SERVICE

SECTION I -	GENERAL INFORMATION AND TERRITORY SERVED
SECTION II -	STANDARD TERMS AND CONDITIONS
SECTION III -	RATE SCHEDULE RUE - RESIDENTIAL UNDERGROUND EXTENSIONS AND CLE - CONTRIBUTED LIGHTING EXTENSIONS
SECTION IV -	SERVICE CLASSIFICATIONS AND RIDERS

ATLANTIC CITY ELECTRIC COMPANY
Regional Headquarters
5100 Harding Highway
Mays Landing, New Jersey 08330-2239

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ATLANTIC CITY ELECTRIC COMPANY

TARIFF FOR ELECTRIC SERVICE

SECTION I GENERAL INFORMATION AND TERRITORY SERVED

ATLANTIC CITY ELECTRIC COMPANY

Regional Headquarters
5100 Harding Highway
Mays Landing, NJ 08330-2239

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GENERAL INFORMATION AND TERRITORY SERVED

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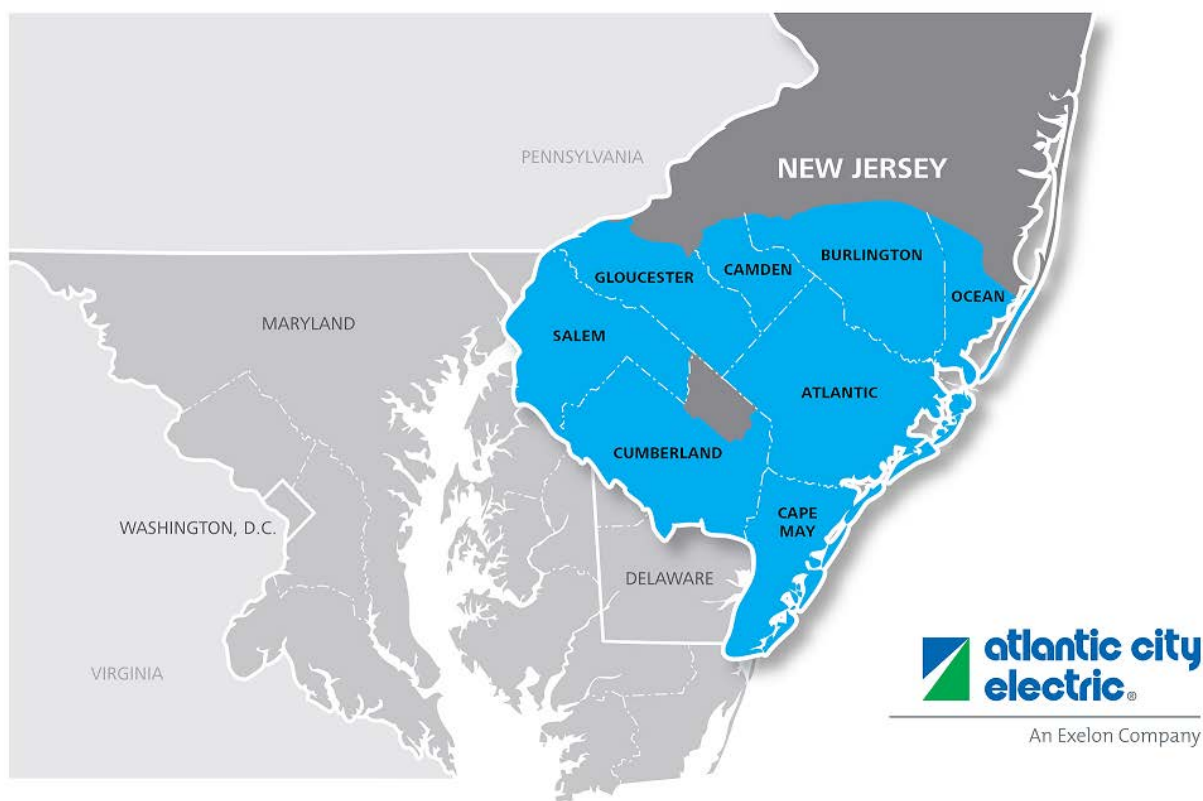
	SHEET NO.	NO.	REVISION
1.	Service Area Map Territory Served by Atlantic City Electric Co	2	First Revised
2.	List of Municipalities	4	Original
	Continued	5	Original

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TERRITORY SERVED BY ATLANTIC CITY ELECTRIC COMPANY



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RESERVED FOR FUTURE USE

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**LIST OF MUNICIPALITIES
SERVED BY
ATLANTIC CITY ELECTRIC COMPANY**

ATLANTIC COUNTY

Absecon, Atlantic City, Brigantine, Buena Boro, Buena Vista Township, Corbin City, Egg Harbor City, Egg Harbor Township, Estell Manor, Folsom Boro, Galloway Township, Hamilton Township, Hammonton, Linwood, Longport Boro, Margate City, Mullica Township, Northfield, Pleasantville, Port Republic, Somers Point, Ventnor City, Weymouth Township

BURLINGTON COUNTY

Bass River Township, Evesham Township*, Medford Township, Shamong Township, Southhampton Township*, Tabernacle Township, Washington Township, Woodland Township*.

CAMDEN COUNTY

Berlin Boro, Berlin Township, Chesilhurst Boro, Clementon Boro, Gibbsboro Boro, Gloucester Township*, Hi Nella Boro*, Laurel Springs Boro, Lindenwold Boro, Pine Hill Boro, Pine Valley Boro, Somerdale Boro*, Stratford, Voorhees Township*, Waterford Township, Winslow Township.

CAPE MAY COUNTY

Avalon Boro, Cape May, Cape May Point Boro, Dennis Township, Lower Township, Middle Township, North Wildwood, Ocean City, Sea Isle City, Stone Harbor Boro, Upper Township, West Cape May Boro, West Wildwood Boro, Wildwood, Wildwood Crest Boro, Woodbine Boro.

CUMBERLAND COUNTY

Bridgeton, Commercial Township, Deerfield Township, Downe Township, Fairfield Township, Greenwich Township, Hopewell Township, Lawrence Township, Maurice River Township, Millville, Shiloh Boro, Stow Creek Township, Upper Deerfield Township, Vineland*.

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GLOUCESTER COUNTY

Clayton Boro, Deptford Township*, East Greenwich Township, Elk Township, Franklin Township, Glassboro Boro, Greenwich Township, Harrison Township, Logan Township, Mantua Township, Monroe Township, Newfield Boro, Paulsboro Boro, Pitman Boro, South Harrison Township, Swedesboro Boro, Washington Township, Wenonah Boro, West Deptford Township*, Woolwich Township.

OCEAN COUNTY

Barnegat Light Boro, Barnegat Township*, Beach Haven Boro, Eagleswood Township, Harvey Cedars Boro, Lacey Township*, Little Egg Harbor Township, Long Beach Township, Ocean Township*, Ship Bottom Boro, Stafford Township, Surf City Boro, Tuckerton Boro

SALEM COUNTY

Alloway Township, Carney's Point Township, Elmer Boro, Elsinboro Township, Lower Alloways Creek Township, Mannington Township, Oldmans Township, Penns Grove Boro, Pennsville Township, Pilesgrove Township, Pittsgrove Township, Quinton Township, Salem, Upper Pittsgrove Township, Woodstown Boro.

*** Served in Part**

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ATLANTIC CITY ELECTRIC COMPANY

TARIFF FOR ELECTRIC SERVICE

SECTION III - RATE SCHEDULE RUE - RESIDENTIAL UNDERGROUND EXTENSIONS
AND CLE - CONTRIBUTED LIGHTING EXTENSIONS

ATLANTIC CITY ELECTRIC COMPANY
Regional Headquarters

5100 Harding Highway
Mays Landing, New Jersey 08330-2239

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SECTION III

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Underground Construction	3	Third Revised
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RATE SCHEDULE RUE
(Residential Underground Extensions)

AVAILABILITY OF SERVICE

Available to new residential buildings and mobile homes within an approved subdivision to having 3 or more building lots and to new multiple occupancy buildings in accord with the provisions of Subchapter 4 of Regulations of the Board of Public Utilities.

RATE

All charges under the RUE tariff do not include cost and federal income tax liability pursuant to the Tax Reform Act of 1986. For each building lot being served, the applicant shall pay the utility the amount determined from the following table plus all applicable taxes.

For non-typical situations, including service to multiple family buildings and other situations as detailed below, such charges shall be equal to estimated cost of the underground construction less the total estimated costs of the otherwise applicable overhead construction as set forth in Section II plus applicable taxes.

Such cost estimates shall be based on the allowances for the unit costs as detailed in Section II and shall be based on the necessary construction to supply the same loads and locations utilizing Atlantic City Electric's standard offerings and conditions.

Type of Building	Charge Per Lot
Single Family Duplex-family, mobile home, & multiple occupancy buildings, three-phase, high capacity extensions, lots requiring primary extensions thereon, transformer capacity above 8.5 KVA per dwelling unit & other special conditions.	\$732.27 Plus \$3.14/Front Foot Differential in charges for equivalent underground & overhead construction based on unit charges set forth below.

SPECIAL TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

The supply of electricity to the applicant shall be in accordance with the provisions of the rate schedule chosen by the applicant as applicable to this service.

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RATE SCHEDULE RUE (Continued)
(Residential Underground Extensions)

ADDITIONAL CHARGES

Primary Termination - Branch (1/0 A1)	\$ 1,210.33
Primary Junction Enclosure w/Cable Taps	
Three Phase	\$ 5,391.57
Single Phase.....	\$ 2,281.22
Service Length in Excess of 50 feet, including conduit	
200 AMP	\$ 4.73/Trench Foot
320 AMP	\$ 5.23/Trench Foot
Additional Street Lights where spacing is less than 200'	
30' Fiberglass Standard	\$ 868.37
Multi-phase Constructions.....	\$ 3.20/Foot/Phase
Pavement cutting and restoration, rock) At actual cost plus FIT	
removal, blasting, difficult digging) with option of applicant	
and special backfill) as set for by NJAC	
) 14:5-4.1 et seq.

CHARGES FOR SINGLE PHASE UNDERGROUND CONSTRUCTION

Trenching - Total Charge	\$ 3.29/Foot
For calculating differential charge	\$ 1.89/Foot
Primary Cable (1/0 A1).....	\$ 2.68/Foot
Secondary Cable	
4/0 Triplex (A1)	\$ 4.04/Foot
350 KCMIL Triplex (A1)	\$ 4.91/Foot
Service	
200 AMP (4/0 A1)	\$ 4.04/Foot
Complete.....	\$ 598.93
320 AMP (350 KCMIL A1)	\$ 4.91/Foot
Complete.....	\$ 671.68
Service Riser	
2"	\$ 183.82
3"	\$ 195.25

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RATE SCHEDULE RUE (Continued)
(Residential Underground Extensions)

CHARGES FOR SINGLE PHASE UNDERGROUND CONSTRUCTION (Continued)

Primary Termination - Branch (1/0 A1)	\$ 1,210.33
Primary Junction enclosure w/Cable Taps.....	\$ 2,281.22
Secondary Enclosure	\$ 277.08
2" PVC Conduit	\$ 3.91/Foot
4" PVC Conduit	\$ 4.98/Foot
Street Light Cable	\$ 3.48/Foot
Transformers - Including Pad	
25 KVA	\$ 3,486.18
50 KVA	\$ 4,813.60
100 KVA	\$ 6,305.41
167 KVA	\$ 6,926.42
Special Street Light Poles	
30' Fiberglass	\$ 868.37
Street Light Luminaire (50 watt HPS)	\$ 319.53
(50 watt LED)	\$ 626.73

CHARGES FOR THREE PHASE UNDERGROUND CONSTRUCTION

Primary Cable	
1/0 KCMIL A1	\$ 10.39/Foot
4/0 KCMIL A1	\$ 12.82/Foot
1000 KCMIL A1	\$ 34.99/Foot
Secondary Cable	
500 KCMIL Cu	\$ 38.64/Foot
350 KCMIL A1	\$ 7.00/Foot
Primary Termination 1/0	\$ 3,427.48
Primary Termination 4/1	\$ 5,043.38
Primary Termination 1000 KCMIL	\$ 7,043.63
Primary Switch and Junction 2-600 AMP and	
1-200 AMP terminals	\$ 21,748.18
Primary Switch and Junction 2-600 AMP and	
2-200 AMP terminals	\$ 28,731.41
Primary Switch and Junction 3-600 AMP and	
1-200 AMP terminals	\$ 25,239.29
5" PVC Conduit	\$ 5.88/Foot
Transformers - Including Pad	
150 KVA	\$ 16,358.43
300 KVA	\$ 21,744.19
500 KVA	\$ 10,812.55

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RATE SCHEDULE RUE (Continued) (Residential Underground Extensions)

CHARGES FOR SINGLE AND THREE PHASE OVERHEAD CONSTRUCTION

Pole Line - Total Charge	\$ 8.72/Foot
Joint pole line cost.....	\$ 4.36/Foot
Primary Wire	
#2 AAAC (Single Phase).....	\$ 3.57/Foot
477 KCMIL A1 (Three Phase)	\$ 13.97/Foot
Primary Wire Neutral	
#2 AAAC	\$ 2.32/Foot
#4/0 AAAC	\$ 2.65/Foot
Secondary Wire	
3-Wire (4/0 AAAC)	\$ 3.97/Foot
4-Wire (4/0 AAAC)	\$ 4.43/Foot
Service - Single Phase	
200 AMP (#2 A1)	\$ 1.20/Foot
Complete.....	\$ 188.13
320 AMP (#42/0 A1)	\$ 1.57/Foot
Complete.....	\$ 217.65
Service - Three Phase	
Up to 200 AMP	
4-Wire (4/0 A1Qplex)	\$ 2.46/Foot
Over 200 AMP	
4-Wire (500 KCMIL Cu)	\$ 56.60/Foot
Transformers	
Single Phase	
25 KVA.....	\$ 2,592.40
50 KVA.....	\$ 2,812.43
100 KVA.....	\$ 4,489.71
167 KVA.....	\$ 6,679.28

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RATE SCHEDULE RUE (Continued)
(Residential Underground Extensions)

CHARGES FOR SINGLE AND THREE PHASE OVERHEAD CONSTRUCTION
(Continued)

Transformers

Three Phase

25 KVA.....	\$ 6,968.77
50 KVA.....	\$ 8,233.60
100 KVA.....	\$ 13,309.87
167 KVA.....	\$ 19,940.74

Street Light Luminaire (50 watt HPS) \$ 319.53

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RATE SCHEDULE CLE
(Contributed Lighting Extension)

AVAILABILITY OF SERVICE

Required for new or additional lighting fixtures contracted for under Rate Schedule CSL.

RATE

All charges under the CLE tariff are subject to federal income tax liability pursuant to the Tax Reform Act of 1986 and the Revenue Reconciliation Act of 1993. For each fixture the customer shall pay the Company the amount determined from the following table plus any applicable tax gross up.

New HPS lighting fixture & bracket (4' or 8')

(installed on existing pole/prepaid facilities):

Standard		
Up to and including	150 watt	\$319.53
Over	150 watt	\$441.33
Shoe Box	All	\$751.01
Post Top	All	\$545.88
Flood/Profile Light		
	Standard HPS	\$635.00
	Standard Metal Halide	\$546.69

Induction

Cobra Head	40 Watt	\$ 574.61
Cobra Head	80 Watt	\$ 618.30
Cobra Head	150 Watt	\$ 642.18
Cobra Head	200 Watt	\$ 749.65

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~~BPU Docket No. ER18080925~~

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 ELECTRIC SERVICE - SECTION III — ~~First~~ Second Revised Sheet Replaces
~~Original~~ Frist Revised No. 7a

RATE SCHEDULE CLE (Continued)
(Contributed Lighting Extension)

Light Emitting Diode

Cobra Head	50 W	\$ 626.73
	70 W	\$ 616.87
	100 W	\$ 629.19
	150 W	\$ 762.70
	250 W	\$ 931.59
	<u>400 W</u>	<u>\$ 878.31</u>
	<u>Mongoose</u>	<u>\$ 1,253.95</u>
	<u>250 W</u>	<u>\$ 1,466.18</u>
	<u>400 W</u>	<u>\$ 1,746.33</u>
	<u>Acorn (Granville)</u>	<u>\$ 1,746.33</u>
	<u>70 W</u>	<u>\$ 1,746.33</u>
	<u>100 W</u>	<u>\$ 1,746.33</u>
	<u>150 W</u>	<u>\$ 1,746.33</u>
Tear Drop Decorative	100 W	\$ 1,389.45
	150 W	\$ 1,677.85
Decorative Post Top	150 W	\$ 1,429.21
Colonial Style Post Top	70 W	\$ 1,064.27
	100 W	\$ 1,066.51
Shoe Box	100 W	\$ 805.55
	150 W	\$ 872.01
	250 W	\$ 1,076.22

*Plus \$73.88 if existing incandescent HID fixture is removed.

*Plus \$57.03 if existing mercury vapor HID fixture is removed.

*Less \$25.14 (bracket credit) if existing HID fixture is removed but existing bracket is reused.

Plus additional charges for:

14 Ft. Bracket	\$145.47
24 Ft. Ornamental standard (single bracket)	\$2,385.98
24 Ft. Ornamental standard (double bracket)	\$3,302.20
25 Ft. Bracket	\$1,140.68
26 Ft. Tangent ornamental standard (single bracket)	\$2,989.51
26 Ft. Tangent ornamental standard (double bracket)	\$3,709.66
26 Ft. Corner ornamental standard	\$2,975.48
25 Ft. Square aluminum ornamental standard	\$3,001.55

*These items are considered a reimbursement of capital without any tax liability associated with the Tax Reform Act of 1986 and the Revenue Reconciliation Act of 1993.

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**RATE SCHEDULE CLE (Continued)
(Contributed Lighting Extension)**

SPECIAL TERMS AND CONDITIONS

All equipment covered by this schedule will remain the Company's property unless, under special situation where ownership of the above equipment is advantageous to the state or local governmental entity involved, special contractual arrangements can be made.

Capital costs for specialty lighting applications will be provided upon request.

The "new charge per fixture" applies to all areas. In RUE areas, additional charges are collected under the RUE tariff.

Repavement of concrete broken for installation will be at actual cost or accomplished by the customer.

See Section II inclusive for Terms and Conditions of Service

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RESERVED FOR FUTURE USE

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ATLANTIC CITY ELECTRIC COMPANY

TARIFF FOR ELECTRIC SERVICE

SECTION II - STANDARD TERMS AND CONDITIONS

ATLANTIC CITY ELECTRIC COMPANY
Regional Headquarters

5100 Harding Highway
Mays Landing, New Jersey 08330-2239

Date of Issue: ~~March 27, 2019~~ July 15, 2021

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SECTION II

TERMS AND CONDITIONS OF SERVICE

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TERMS AND CONDITIONS OF SERVICE

1. GENERAL INFORMATION

1.1 Filing:

This tariff, comprising service rules, regulations and rate schedules governing supply of electric service within the service area of the Atlantic City Electric Company, referred to herein sometimes as "ACE" or the "Company," is the official tariff of the Company on file with the Board of Public Utilities of the State of New Jersey, referred to herein as "Board of Public Utilities".

1.2 Scope:

The provisions of this tariff shall apply to all persons, natural or artificial and including, but not limited to, partnerships, associations, corporations (private and public), bodies politic, governmental agencies and any other customer receiving electric service hereunder. These "Terms and Conditions" are subject to modifications embodied in "Special Terms and Conditions" of the particular rate schedule under which such customers may be served.

1.3 Revisions:

No agent, representative or employee of the Company is authorized to waive or change the provisions of this tariff, nor shall any agreement or promise to do so be binding upon the Company. Revisions may be made only in compliance with orders of the Board of Public Utilities.

1.4 Other Publications:

Publications set forth by title in these Terms and Conditions of Service are incorporated in these Terms and Conditions of Service by reference.

This tariff is subject to the lawful Orders of the Board of Public Utilities. Complaints may be directed to: Board of Public Utilities, Division of Customer Assistance, 44 South Clinton Avenue, Trenton, NJ 08625, 609-341-9188 or 1-800-624-0241; www.nj.gov/bpu.

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TERMS AND CONDITIONS OF SERVICE

2. OBTAINING SERVICE

2.1 Application:

Application for service shall be made at nearest Company District Operating Center or Courtesy Center (see paragraph 6.4 for locations), in person, by mail or by telephone, by facsimile transmission, and/or by electronic mail, where available. At the Company's discretion, a signed application may be required, which, when duly accepted by the Company, shall constitute evidence of the agreement between the Company and the customer. A copy of the application will be furnished to the customer upon request.

District Operating Centers

Cape May Courthouse Operations	420 Rt. 9 North Cape May Courthouse NJ 08210
Pleasantville Operations	2542 Fire Rd. Egg Harbor Twp. NJ 08234
Glassboro Operations	428 Ellis St. Glassboro NJ 08028
Winslow Operations	295 Grove St. Berlin NJ 08009
<u>Bridgeton Operations</u>	<u>10 Cohansey Street Bridgeton NJ 08302</u>
<u>West Creek Operations</u>	<u>457 Main St West Creek NJ 08092</u>

All customers shall be given a copy of the "Customer Bill of Rights" approved by the Board of Public Utilities, effective at the time of service initiation. The copy shall be presented no later than at the time of the issuance of the customer's first bill or 30 days after the initiation of service, whichever is later.

2.2 Choice of Schedule:

A copy of the Schedules and "Terms and Conditions" under which service is to be rendered to the customer will be provided upon application, and the customer may choose the appropriate rate schedule applicable to his service, upon which his application shall be based. The customer may not change from one schedule to another except by mutual agreement. If customer so desires, the choice of schedule may be discussed with a designated Company representative, who will assist in explaining the Terms and Conditions of each applicable schedule. On request, a representative will also explain the Company's method and scheduling of reading meters.

2.3 Deposits:

A deposit may be required of a customer before service will be supplied. For a new customer such deposit shall be the estimated average bill of the customer for a billing period based upon the average monthly charge over an estimated 12 month service period increased by one month's average bill. Customers in default in the payment of bills shall be required to furnish a deposit based on the same calculation using actual billing data to the extent it exists, or increase their existing deposit in an amount sufficient to secure the payment of future bills. The Company will pay interest on deposits in accordance with N.J.A.C.14:3-3.5(d). The Company will furnish a receipt to each customer who has made a deposit. If a customer who has made a deposit fails to pay a bill, the Company may apply such deposit insofar as is necessary to liquidate the bill, and may require that the deposit be restored to its original amount. The Company shall review a residential customer's account at least once every year, and a non-residential customer's account at least once every two years and if such review indicates that the customer has established credit satisfactory to the utility, then the outstanding deposit shall be returned to the customer.

Upon refunding a deposit or paying a customer interest on a deposit, the Company shall offer the customer the option of a credit to the customer's account or a separate check.

Upon closing an account, the Company shall refund to the customer the balance of any deposit remaining after the closing bill for service has been settled, including any applicable interest required.

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TERMS AND CONDITIONS OF SERVICE

2. OBTAINING SERVICE

Eliminated effective December 21, 2015.

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TERMS AND CONDITIONS OF SERVICE**2. OBTAINING SERVICE (Continued)****2.4 Extension of Service - General****A. Definitions**

Applicant for service, developer or customer: For purposes of this Section of the tariff, an applicant for service, a developer, and a customer are treated synonymously and in conformance with how those terms are applied in N.J.A.C. Subchapter 14:3-8 et seq.

Cost means, with respect to the cost of construction of an extension, actual and/or site-specific unitized expenses incurred for materials and labor (including both internal and external labor) employed in the actual design, construction, and/or installation of the extension, including overhead directly attributable to the work, as well as overrides or loading factors such as those for back-up personnel for mapping and design. This term does not include expenses for clerical, supervision, dispatching or general office functions. Cost also includes the tax consequences incurred under the Tax Reform Act of 1986 and New Jersey state income tax law by the regulated entity as a result of receiving deposits or contributions.

Distribution revenue:

Total revenue, plus related Sales and Use Tax, collected by the Company from a customer, minus Basic Generation Service charges, plus Sales and Use Tax on the Basic Generation Service charges, and transmission charges derived from FERC approved Transmission Charges, plus Sales and Use Tax on the transmission charges, assessed in accordance with Section IV of the Company's tariff.

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TERMS AND CONDITIONS OF SERVICE

Extension: For purposes of this section 2 of the tariff, "extension" means: the construction or installation of plant and/or facilities by a regulated entity to convey new service from existing or new plant and/or facilities to serve new development or one or more new customers, and also means the plant and/or facilities themselves. This term includes all plant and/or facilities for transmission and/or distribution, whether located overhead or underground, on a public street or right of way, or on a private property or private right of way, including the wire, poles or supports, cable, pipe, conduit or other means of conveying service from existing plant and/or facilities to each unit or structure to be served, except as excluded at paragraphs 1 through 2 below. An extension begins at the existing infrastructure and ends as follows:

1. for an overhead extension of electric service, the extension ends at the point where the service connects to the building, but also includes the meter;
2. for an underground extension of electric service, the extension ends at, and includes the meter; unless the applicant and the Company make other arrangements.

In other portions of the tariff, the term "extension" may have a narrower meaning that excludes service lines and metering.

Plant and/or facilities installed to supply the increased load of existing non-residential customers are also considered an extension where either: 1) Company facilities of the required voltage or number of phases did not previously exist, or 2) existing Company facilities are upgraded or replaced due to an applicant's new or additional electrical load being greater than 50% of the total design capacity of the pre-existing facilities.

B. General

To obtain regulated services to serve new developments or new customers, an application must be made with the Company for construction of an extension.

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TERMS AND CONDITIONS OF SERVICE

As set forth more fully in N.J.A.C 14:3-8.3, 8.4 and 8.5, the following provisions shall apply to all Extensions of Service:

- (a) Unless otherwise agreed to between the Company and an applicant, the Company shall not pay for or financially contribute to the cost of an extension, except in accordance with the provisions of Paragraph 2.5 of this Section of the tariff.
- (b) An extension shall become the property of and be maintained by the Company upon its completion unless other arrangements have been made.
- (c) The estimated cost of an extension for which the Company receives a deposit, or receives a non-refundable contribution, shall include the tax consequences incurred under the Tax Reform Act of 1986 ("TRA 1986") and New Jersey state income taxes by the regulated entity as a result of receiving deposits or contributions, and shall be calculated consistent with the provisions of N.J.A.C. 14:3-8.6(e). Similarly, any applicable deposit refunds to customers shall be grossed up for the effects of TRA 1986 and applicable New Jersey state income taxes previously paid as part of the deposit.
- (d) The Company shall construct each extension with sufficient capacity to provide safe, adequate, and proper service to customers, as determined by the Company. The cost of the extension shall be full cost based on the Company's determination of service requirements, regardless of the requirements specified by the applicant.
- (e) If the Company chooses to construct an extension or portion of an extension with additional capacity, over that which is needed to comply with Paragraph 2.4.B, pursuant to N.J.A.C. 14:3-8.5(h), the Company shall pay for, and shall not require the applicant to contribute financially to, the incremental cost of any additional capacity.
- (f) The Company may contract with an applicant for service to design, construct or maintain an extension on behalf of the applicant. However, the Company shall be paid for the cost of constructing or installing the extension, in accordance with the provisions and charges contained in Section III of the Company's tariff for residential underground extensions.
- (g) In the absence of any safety or other public interest concerns, the Company, in the case for the provision for underground service pursuant to N.J.A.C. 14:3-8.4, shall permit the applicant for service to dig the portion of the trench located on the customer's property to receive the service. In that event, the applicant for service shall be solely responsible for ensuring that the excavation is done and completed in accordance with the Company's standards. The Company shall inspect such excavations to ensure that the trench complies with the Company's standards prior to the installation of any utility lines in the trench. The Company reserves, in its sole discretion, the right to reject any excavation performed by the customer that does not meet its standards for the construction of utility trenching.

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TERMS AND CONDITIONS OF SERVICE

2.5 Extension of Service to Serve a Customer Along Public or Common Rights-of-Way:

A. Single Residential Customer

The Company facilities shall be extended or modified to serve customers along public or common rights-of-way in accordance with Subparagraph 2.4 above and applicable regulations. Where the cost of an extension or modification exceeds ten (10) times the estimated or assured annual distribution, the Company shall construct such extension, provided the customer shall deposit with the Company an amount equal to the difference between estimated actual cost of the extension required to bring service to the customer from the nearest existing infrastructure and the estimated annual distribution revenue that will be derived from the customer, multiplied by ten.

B. Multi-Unit Residential Development and Non-Residential Development

The Company facilities shall be extended to serve customers along public or common rights-of-way in accordance with Subparagraph 2.4 above and applicable regulations. Where the cost of an extension or modification exceeds ten (10) times the estimated or assured annual distribution revenue, the Company shall construct such extension, provided the customer (or developer) shall deposit with the Company an amount equal to the cost of the extension. For purposes of calculating the amount of the deposit, the development for which service is requested shall be determined by reference to the subdivision map approved by the applicable local authorities. If a development is to be approved and constructed in phases, the applicant shall indicate which phases are to be treated as separate developments for purposes of determining the deposit. Such deposit shall remain with the Company without interest until such time as the actual annual distribution revenue from premises abutting upon such extension shall exceed the amount of distribution revenue which was used as a basis for the deposit.

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TERMS AND CONDITIONS OF SERVICE

D. Special Rules and Exemptions.

Eliminated effective December 21, 2015.

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TERMS AND CONDITIONS OF SERVICE

2.6

Return of Deposits.

A. General Rule:

As provided in N.J.A.C. 14:3-8.9(d) and 8.9(h), the costs of extra work required to provide beyond standard service and the additional costs for providing underground service (including the costs of temporary overhead service) over and above the amount it would cost to serve customers overhead are non-refundable. This includes, but is not limited to, relocation of facilities, special equipment, second or more feeds for dual source arrangements, and facilities and extensions other than low voltage service connections beyond the property line. As provided in N.J.A.C. 14:3-8.4(g) the remainder of the cost of the service, that is the amount which overhead service would have cost, shall be shared between the applicant and the regulated entity in accordance with N.J.A.C. 14:3-8.5.

B. Return of Deposits to Single Residential Customer Extension:

Return of deposits for extensions for single residential customers shall be made as follows:

(a) One year after the customer begins receiving service, the Company shall calculate the distribution revenue derived from the customer's first year of service. If the year one distribution revenue is less than the estimated annual distribution revenue that was used to determine the deposit, the Company is not required to provide a refund. If the year one distribution revenue exceeds the estimated annual distribution revenue, the Company shall provide a refund to the applicant equal to the difference between the estimated and annual year one distribution revenues, multiplied by ten.

(b) Two years after the customer begins receiving service, the Company shall calculate the distribution revenue derived from the customer's second year of service. If the year two distribution revenue is less than the year one distribution revenue, the Company is not required to provide a refund. In each annual period from the date of connection, if the actual Distribution Revenue from the customer exceeds the greater of either: (1) the estimated annual Distribution Revenue used as the basis for the initial deposit computation, or (2) the highest actual Distribution Revenue from any prior year, there shall be returned to the applicant an additional amount, equal to ten times such excess. This process shall be repeated annually until the earlier of the following:

1. The Company has refunded the entire deposit to the applicant; or
2. Ten years have passed since the customer began receiving service.

(c) If, during the ten year period after a single residential customer begins receiving service, additional customers connect to the extension, the Company shall increase the initial customer's annual refund to reflect the additional revenue. In such a case, the Company shall add to the initial customer's refund an amount ten times the distribution revenue derived from the additional customers for that year.

In no event shall more than the original deposit be returned to the depositor nor shall any part of the deposit remaining after ten (10) years from the date of original deposit be returned.

C. Return of Deposits for Multi-Unit Residential or Non-Residential Land Development Extensions:

Return of deposits for extensions for multi-unit or non-residential development shall be made as follows:

(a) As each customer begins receiving services, the Company entity shall refund a portion of the deposit to the applicant. For each customer, this customer startup refund shall be the estimated annual distribution revenue that will result from the customer, multiplied by ten.

(b) One year after the Company received the deposit, and each subsequent year thereafter, the Company shall provide an annual refund to the applicant. The first annual refund shall be calculated in accordance with (c) below. Subsequent annual refunds shall be calculated under (d) below.

(c) The first annual refund shall be calculated by multiplying by ten the difference between:

1. The distribution revenue from all customers that were served by the extension for the entire previous year; and

2. The estimated annual distribution revenue, upon which the original customer startup refund was based, for all customers that were served by the extension for the entire previous year. If the distribution revenue for the first year, determined under (c)1 above, was less than the estimated annual distribution revenue (upon which the original customer startup refund amount was based), the Company is not required to provide an annual refund.

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TERMS AND CONDITIONS OF SERVICE

(d) For each subsequent year, the annual refund shall be calculated as follows:

1. Sum the distribution revenue from all customers that were served by the extension for the entire previous year;

2. Determine the sum of:

i. The distribution revenue that was used in calculating the most recent annual refund provided to the applicant. This is the amount determined under (d)1 above when this subparagraph was applied to determine the most recent annual refund; and

ii. The original estimated annual revenue for all customers that were served by the extension for the entire previous year, but whose revenues were not included in the calculation of the most recent annual refund that the regulated entity provided to the applicant;

3. Subtract (d)2 above from (d)1 above. If (d)2 above is greater than (d)1 above, the Company is not required to provide a refund; and

4. If (d)2 above is less than (d)1 above, multiply the difference derived under (d)3 above by ten to determine the annual refund.

In no event shall more than the original deposit be returned to the depositor nor shall any part of the deposit remaining after ten (10) years from the date of original deposit be returned.

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2.7 **Multiple Service for Non-Residential Customers:**

When the Customer desires delivery of energy at more than one point, a separate contract may be required for each separate point of delivery. Service at each point of delivery will be billed separately under the applicable schedule.

2.8 **Modification of Service at Current Location:**

When it is necessary for the Company to construct, upgrade or install facilities necessary to serve the additional requirements of existing customers and these facilities do not meet the definition of an Extension as defined in Section 2.4 A of these Standard Terms and Conditions, the following shall apply:

. The Company shall modify its facilities without charge to the customer provided the cost of such modification shall not exceed five (5) times the estimated or assured incremental annual distribution revenue received as a result of the modification. Where the cost of a modification exceeds five (5) times the estimated or assured incremental annual distribution revenue, the Company shall construct such modification, provided the customer shall make a non-refundable contribution to the Company an amount equal to the difference between the cost of such modification and five (5) times the assured or estimated incremental annual distribution revenue. The cost of such modification shall include the tax consequences incurred by the Company under the Tax Reform Act of 1986 as a result of receiving contributions.

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TERMS AND CONDITIONS OF SERVICE

2. OBTAINING SERVICE (Continued)

2.9 Initiation of Service at Original Location:

Whenever service is initiated to any customer in an original location (no previous service), a service charge will be made as specified on Rate Schedule CHG. Service shall not be connected until customer has met all requirements called for under this tariff, the Rules and Regulations and the applicable service classification.

2.10 Connection or Reconnection of Service at an Existing Location:

Whenever service is initiated to any customer in an existing location (with previous service), a service charge will be made as specified on Rate Schedule CHG. Service shall not be connected until customer has met all requirements called for under this tariff, the Rules and Regulations and the applicable service classification.

2.11 Reconnection of Service Requirements:

Company shall not reconnect service to customer's premises, where service has been disconnected by reason of any act or default of customer, until such time as customer has rectified the condition or conditions causing discontinuance of service. It shall be provided further that service shall not be reconnected until customer has met all financial requirements called for under the Rules and Regulations and the applicable service classification. A service charge under Subparagraph 2.10 above will also be assessed.

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3. WIRING AND ENTRANCE STANDARDS

3.1 Inspection:

The Company shall not connect with any customer's installation until the customer provides the following documentation to the Company:

A. A certificate which indicates that such installation has been properly inspected by a duly qualified person, and the installation has been completed in accordance with these "Terms and Conditions" as well as with the National Electrical Code. Such certificate shall be obtained from a county or municipality, or person, agency or organization duly appointed by a county or municipality to make such inspections. When a county or municipality does not provide, in accordance with applicable statutes, for the regulation and inspection of wires and appliances for utilization of electric energy, or has not appointed any person, agency or organization to make such inspection, then an inspection certificate issued by any organization authorized to perform inspections by designation and approval of the State of New Jersey shall be accepted in lieu thereof.

~~B.~~ B. Evidence from the customer that any air conditioning equipment installed to serve the building has a Seasonal Energy Efficiency Ratio equal to or in excess of 10.0 for split systems and 9.7 for single package systems. Any change in, or addition to, the original wiring and equipment of the customer shall be subject to the foregoing requirements to insure continuance of service. No liability shall attach to the Company because of any waiver of these requirements, or failure of customer to comply with these requirements. _____

C. A State, County or municipal permit, inspection or approval does not indicate an adherence or compliance to all ACE requirements. Please consult your local company representative for ACE specific requirements.

3.2 Minimum Entrance Requirements:

All construction shall be performed in accordance with the requirements of the National Electrical Code and any applicable governmental codes. The service entrance size shall be determined in accordance with the requirements for the load ultimately to be connected, and not the initial load, in order to avoid subsequent additional modification of the service entrance when additional load or larger devices are connected.

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TERMS AND CONDITIONS OF SERVICE

3. WIRING AND ENTRANCE STANDARDS (Continued)

3.3 Service Connections From Overhead Distribution Lines:

The Company shall designate the location of its service connection. The customer's wiring must be brought outside the building wall nearest the Company's service wires so as to be readily accessible thereto and in such manner that all wires or cables carrying unmetered energy will be in plain view from the exterior of the building. The building wiring shall include not less than eighteen (18) inches of conductors arranged so as to permit connection to the company's service conductors. The building wiring shall comply with the requirements of the National Electrical Code with respect to grounding. All connections between the customer's service equipment and the Company's service wires must be installed as recommended by the National Electrical Code. The Company shall modify or extend its facilities onto private property. Any costs associated with this extension shall be based on approved costs established in the Tariff section III, approved at the time of the customer's application.

3.4 Underground Service Connections From Overhead Lines:

Customers desiring an underground service from overhead wires may obtain such at their expense, which, consistent with the Tax Reform Act of 1986 and N.J.A.C. 14:3-8.5(c) shall include the federal and state income tax consequences of such extension to the Company. In the case of new installations, a customer shall be entitled to a credit equal to the cost of overhead service which the Company otherwise would have installed at no additional cost to the customer.

3.5 Service Connections in Urban Underground Network Areas:

In areas designated by the Company as Urban Underground Network Areas, the customer will install necessary ducts, cables and/or service boxes to locations designated by the Company. The Company should be consulted in advance on all installations to be served in the area to be served designated by the necessary permits to open the street. It shall not be obligated to furnish service where such permit is not granted, nor where the customer refuses to reimburse the Company for any municipal charges it incurs or will incur with respect to obtaining such permit.

3.6 Service Connection Other Than as Specified:

If a customer requests that energy should be delivered at a point or in a manner other than that specified by the Company, and the Company agrees thereto, a charge shall be made equal to the additional cost of such delivery. This cost would be based on an estimate of the time, material, overheads and applicable taxes required to install any additional facilities at the customer's request.

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TERMS AND CONDITIONS OF SERVICE

4. USE OF ENERGY

4.1 Additional Loads:

Each customer shall inform the Company of any plan or intention to make a substantial addition, including, without limitation, adding additional load greater than 50% of the existing load, to the customer's equipment or connected load, in order that the Company may assure that its facilities are adequate to serve the intended increase.

4.2 Installation and Use of Motors and Appliances:

The customer shall install only motors, apparatus or appliances which are suitable for operation with the character of the service supplied by the Company, and which shall not be detrimental to the Company or its equipment. The electric power must not be used in such a manner as to cause excessive voltage fluctuations or disturbances in the Company's transmission or distribution system. The Company shall be the sole judge as to the suitability of apparatus or appliances to be connected to its lines, and also as to whether the operation of such apparatus or appliances will be detrimental to its general service. Unless modified by specific agreement, single phase motors shall not exceed 5 horse power for residential customers. Commercial customers can install up to 10 horse power with Company approval.

4.3 Characteristics of Motors and Apparatus:

All apparatus used by the customer shall be of such type as to assure the highest practicable power factor and the proper balancing of phases. The starting characteristics of all motors subject to intermittent operation or automatic control shall be in accordance with standards established by the Company. Motors shall be protected by suitable loss of phase protection where applicable. Welders and other devices with high in-rush currents or undesirable operating characteristics shall not be served except as provided in Subparagraph 9.2 and 9.5A. A violation of this requirement may result in the customer's service being discontinued by the Company until such time as the customer's use of the electric energy furnished hereunder is restored to be in conformance with these requirements. Such suspension of service by the Company shall not operate as a cancellation of any contract with the customer.

4.4 Resale of Energy:

Resale of energy will be permitted only by electric public utilities and alternate suppliers subject to the jurisdiction of the Board of Public Utilities or any other duly authorized regulatory agency, and only with the written consent of the Company.

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TERMS AND CONDITIONS OF SERVICE

4. USE OF ENERGY (Continued)

4.5 Residential Use:

All individual residences shall be served individually under the appropriate service schedule. Three phase (3ph) service and service for motors in excess of 5 horse power shall not be allowed for residential service. Service for such loads shall be furnished under the appropriate general service schedule. Customers shall not be allowed to receive service for two (2) or more separate residences through a single meter under any schedule, regardless of common ownership of the affected residences.

4.6 Commercial Activities Within Residences:

Detached building or buildings appurtenant to the residence, such as a garage, stable or barn, may be served by an extension of the customer's residential service wiring and meter. That portion of a residence which becomes regularly used for commercial or manufacturing purposes shall be served under a general service schedule. A customer shall be authorized to maintain separate wiring so that the residential portion of the premises is served through a separate meter under the appropriate schedule, and the commercial or manufacturing portion of the premises is served through a separate meter or meters under the appropriate general service schedule. In the event that the customer does not elect to utilize this authorization, the appropriate general service schedule shall apply to all service supplied.

4.7 Other Sources of Energy:

The Company will not supply service to customers who have other sources of energy supply except under schedules which specifically provide for such service. A customer shall not be permitted to operate its own generating equipment in parallel with the Company's service, except with the written permission of the Company. In order to avoid undue jeopardy to life and property to the customer's premises, to the Company's system, and in the facilities of third parties, the customer shall not install its own generating equipment without the prior written permission of the Company.

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TERMS AND CONDITIONS OF SERVICE

5. COMPANY'S EQUIPMENT

5.1 Installation on Customer's Property:

The customer shall grant the Company the right to construct required service facilities on the customer's property, and place its meters and other apparatus on the property or within the buildings of the customer, at a point or points mutually agreed to for such purpose, and the customer shall further grant to the Company the right to adequate space for the installation of necessary measuring instruments sufficient that such equipment can be protected from injury by the elements or through the negligence or deliberate acts of the customer, any employee of the customer or a third party. The customer agrees to maintain proper clearances, in accordance with NESC, UCC, NFPA and, or the Electric Service Handbook, to all company owned facilities in all future modifications or additions. The customer has the right to have ACE facilities relocated at customers expense. The Company shall not install transformers within the building(s) of the customer. The installation of meters and connections shall be in accordance with N.J.A.C. 14:3-4.2 and N.J.A.C. 14:5.

5.2 Maintenance of Company's Equipment:

The Company will provide and maintain in proper operating condition the necessary line or service connections, transformers (when same are required by conditions of contract between the parties thereto), meters and other apparatus which may be required for the proper measurement of and protection of the service. All such apparatus shall be and remain the property of the Company.

5.3 Attachment to Company Owned Facilities:

No radio transmitting, receiving, television or other antennae may be connected to the Company's lines, nor attached to its poles, cross arms, structures or other facilities without the written consent of the Company. No signs nor devices of any type may be attached to the Company's poles, structures, or other facilities without the written consent of the Company.

5.4 Right of Entrance to Customer's Premises:

Pursuant to N.J.A.C. 14:3-3.6(a), the Company shall have the right at all reasonable hours to enter and to have reasonable access to the premises of the customer for the purpose of installing, reading, removing, testing, inspecting, replacing or otherwise disposing of its apparatus and property, and the right to remove the Company's property in the event of the termination of the contract for any cause.

A customer shall not under any circumstances provide access to the Company's facilities to any individual or entity, other than authorized employees of the Company or duly authorized government officials.

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TERMS AND CONDITIONS OF SERVICE

5. COMPANY'S EQUIPMENT (Continued)

5.5 Work Near Company Facilities:

Pursuant to N.J.A.C. 14:3-2.8, no construction, maintenance or other work shall be performed in close proximity to the Company's poles, apparatus, or conductors without the written permission of the Company. A Company representative shall, upon request, review such work to assure that conditions under which such work is to be performed do not involve hazards to life, property or continuity of service. Contractors and other entities working in close proximity to the Company's lines must do so in compliance with N.J.S.A. 34:6-47.1 and 2 and any applicable provisions of the Occupational Safety and Health Administration regulations. Any work required to mitigate such hazards or continuity of service shall be undertaken at the sole expense of the party requesting such work.

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section II

Second Revised Sheet Replaces First Sheet No. 16

TERMS AND CONDITIONS OF SERVICE

6. METERING, BILLING AND PAYMENT FOR SERVICE

6.1 Meters:

Meters shall be owned and maintained by the Company in accordance with Section 5 above. The installation of meters and connections shall be in accordance with N.J.A.C. 14:3-4.2 and N.J.A.C. 14:5.

6.2 Special Testing of Meters:

Meters shall be tested in accordance with regulations of the Board of Public Utilities. Pursuant to N.J.A.C. 14:3-4.5, a customer may request an accuracy test be made by the Company at no charge, provided that the Company shall not be required to perform such test more than once every 12 months. If a Customer requests an accuracy test more than once in a 12 month period, a service charge will be made as specified in Rate Schedule CHG. Whenever a meter is found to register faster than the amount allowed by the Board, the test fee will be waived. Complete reports of the results of such tests will be made available to the customer and will be kept on file by the Company in accordance with Board of Public Utilities' regulations. Customers may also request that a test be made by an inspector of the Board of Public Utilities. There is a fee for such tests which must be paid by the customer to the Board of Public Utilities. If the meter is found to be operating "fast" and beyond the allowable limits, the Company will reimburse the customer for the fee paid.

6.3 Adjustment of Bill:

Whenever a meter is found to be registering "fast" in excess of the allowable limits established by the Board of Public Utilities, an adjustment shall be made corresponding to the percentage error as found in the meter covering the entire period during which the meter registered inaccurately, provided such period can be determined. Where such period cannot be determined, a correction shall be applied to ½ of the total amount of billing affected since the most recent prior test. No adjustment shall be made for a period greater than the time during which the customer has received service through the meter in question. Billing adjustments shall be in accordance with N.J.A.C. 14:3-4.6.

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TERMS AND CONDITIONS OF SERVICE

6. METERING, BILLING AND PAYMENT FOR SERVICE (Continued)

6.4 Payment of Bills:

Bills are payable upon presentation, at any location identified by the Company as a payment office, Courtesy Center or authorized collection agency, within twenty (20) days of the postmarked date. The Company may require earlier payment to prevent fraud or illegal use of energy or when it is clearly evident that customer is preparing to vacate the premises.

Overdue bills for non-residential customers are subject to a late payment charge as specified on Rate Schedule CHG. This charge will be applied to amounts billed including accounts payable and unpaid late payment charge amounts applied to previous bills, which are not received by the Company within forty-five (45) days for non-residential customers, and within sixty (60) days for governmental bodies following the due date specified on the bill. The amount of the late payment charge to be added to the unpaid balance for non-residential and governmental customers shall be determined by multiplying the unpaid balance by the late payment charge rate as specified in Rate Schedule CHG. When payment is received by the Company from a customer who has an unpaid balance which includes charges for late payment, the payment shall be applied first to such charges and then to the remainder of the unpaid balance.

New Jersey public utility companies, subject to the New Jersey State Excise Tax, shall be billed net of such taxes.

Courtesy Center Locations

Egg Harbor Township	6814 Tilton Rd, Egg Harbor Township, NJ 08234
Atlantic City	2430 Atlantic Ave, Atlantic City NJ 08401
Cape May Court House	420 S Main St, Cape May Court House, NJ 08210.
Millville	1101 N. 2nd St , Millville NJ 08332
Turnersville	5101 Rt42 Turnersville NJ 08012

6.5 Billing Period:

Except as hereinafter provided under normal course of business, customers shall be billed monthly. Bills for other than thirty (30) days shall be prorated. Where credit situations require, the Company may read meters and render bills at shorter intervals.

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TERMS AND CONDITIONS OF SERVICE**6. METERING, BILLING AND PAYMENT FOR SERVICE (Continued)****6.6 Bi-Monthly and Quarterly Readings:**

Meters will be read monthly except when business conditions or weather prevent it. The Company reserves the right to read meters at bi-monthly or quarterly intervals. When monthly readings are unavailable, interim monthly bills will be rendered on a calculated basis.

6.7 Special Readings or Succession and Billings:

Special readings, successions and billings shall be made at customer's request. The charge for each reading or billing shall be as specified on Rate Schedule CHG.

6.8 Monthly Billings for Annual Charges:

When an annual charge for service is to be billed and paid monthly, the total charge shall be divided by twelve (12) and rounded to the next higher cent.

6.9 Uncollectible Checks:

A charge will be made when a customer's check is returned by the customer's bank as uncollectible as specified on Rate Schedule CHG.

6.10 Check Metering:

Where a customer monitors or evaluates the customer's own consumption of electrical energy or any portion thereof in an effort to promote and stimulate conservation or for accountability by means of individual meters, computer or otherwise, installed, operated and maintained at such customer's expense, such practice will be defined as check metering. Check metering will be permitted in new or existing buildings or premises where the basis characteristic of use is industrial or commercial. Check metering will not be permitted in existing buildings or premises where the basis characteristic of use is residential, except where such buildings or premises are publicly financed or government owned; or are condominiums or cooperative housing. Check metering for the aforementioned purposes and applications shall not adversely affect the ability of the Company to render service to any other customer or cause harm to the Company equipment. The customer shall be responsible for the accuracy of check metering equipment

6.11 Budget Billing Plan (Equal Payment Plan):

Residential Customers billed under Rate Schedules RS or RSH, or Commercial Customers with less than 300kW of usage shall have the option of paying for their Atlantic City Electric (ACE) charges in equal, estimated monthly installments. Budget plans shall be made in accordance with N.J.A.C 14:3-7.5. The total ACE charges for the previous twelve-month period will be averaged over twelve months into monthly budget installments. A review between the actual cost of service and the monthly budget amount will be made at least once in the budget plan year. A final bill for a budget plan year shall be issued at the end of the budget plan year and shall include the customer's actual energy charges for that month, as well as any standing budget balance.

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TERMS AND CONDITIONS OF SERVICE

7. DISCONNECTION AND RECONNECTION

7.1 Disconnection at Customer's Request:

The Company will disconnect service at the request of customer, and will render a final bill in accordance with the applicable rate schedule. At such time as the customer shall request disconnection, a charge as specified on Rate Schedule CHG may be made. Notice to disconnect will not relieve the customer from any minimum or guaranteed payment established by contract or rate schedule.

Within 48 hours of said notice, the Company shall discontinue service or obtain a meter reading for the purpose of determining a final bill.

7.2 Disconnection for Non-Payment or Non-Compliance:

The Company reserves the right to discontinue service when: (i) the customer's arrearage is more than \$100.00 and/or the customer's account is more than three months in arrears; (ii) for failure to comply with these Terms and Conditions; and (iii) to prevent fraud upon the Company, or where use of energy is not in accordance with the Company's schedules. The Company shall, upon due notice to the customer, discontinue service to any customer reported by a duly authorized inspection agency to be in violation of county, municipal or National Electrical Codes, or reported to be in violation of any governmental order or directive concerning the use of energy. Any such disconnection of service shall not terminate the contract for special extensions or special facilities between the Company and the customer. A service charge will be made as specified on Rate Schedule CHG. No charge will be due on those instances performed for the convenience of the Company.

7.3 Disconnection for Other Reasons:

In addition to the provisions of Subparagraph 7.2 above, the Company may disconnect service for any of the following causes:

- A. for the purpose of effecting repairs;
- B. in compliance with governmental order or directive;
- C. for refusal of the customer to contract for service where such contract is provided for in the applicable tariff schedule; and/or
- D. where the condition of the customer's electric facilities are such as to provide a hazard to life or property.
- E. where customer equipment is causing power quality issues that effect company equipment of other customers

A service charge will be made as specified on Rate Schedule CHG. No charge will be due on those instances performed for the convenience of the Company.

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TERMS AND CONDITIONS OF SERVICE

7. DISCONNECTION AND RECONNECTION (Continued)

7.4 Reconnection:

In cases where the Company has discontinued service for non-payment of a bill or bills or other cause, a charge for reconnection will be made as specified in Rate Schedule CHG; except where such disconnection has been made by the Company in order to effect repairs. Beyond normal working hours charge will be based on actual costs.

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Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU
Docket No. ER20120746
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~~BPU Docket No. ER18080925~~

TERMS AND CONDITIONS OF SERVICE

8. LIABILITIES

8.1 Company Liability:

The Company will use reasonable diligence in furnishing a regular and uninterrupted supply of energy, but in the event such supply is interrupted or fails by reason of, including, but not limited to, an act of God, a public enemy, accidents, strikes, legal process, governmental interference, breakdowns of or injury to the machinery, transmission lines or distribution lines of the Company or extraordinary repairs, the Company shall not be liable for damages.

8.2 Emergencies:

- A. If the Company shall deem it necessary to the prevention or alleviation of an emergency condition which threatens the integrity of its system or the systems to which it is directly or indirectly connected, it may curtail or interrupt service or reduce voltage to any customer or customers pursuant to a plan filed with the Board of Public Utilities in accordance with N.J.A.C 14:29-4.2 or as otherwise permitted or provided in N.J.A.C. 14:29-4.
- B. If the Company, in its sole judgment, shall deem it necessary to the prevention or alleviation of an emergency condition resulting from an actual or threatened restriction of energy supplies available to its system or the systems to which it is directly or indirectly connected, it may curtail or interrupt service or reduce voltage to any customer or customers pursuant to a plan filed with the Board of Public Utilities in accordance with N.J.A.C 14:29-4.2 or as otherwise permitted or provided in N.J.A.C. 14:29-4.

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TERMS AND CONDITIONS OF SERVICE

8. LIABILITIES (Continued)

8.3 Tampering with Company Equipment:

The customer shall not allow or permit any individual or entity, other than a duly authorized employee(s) of the Company to make any internal or external adjustments of any meter or any other piece of apparatus belonging to the Company. In the event it is established by a Court of Law, the Board of Public Utilities, or with the customer's consent, that the Company's wires, meters, meter seals, switch boxes, or other equipment on or adjacent to the customer's premises have been tampered with, the responsible party shall be required to bear all of the costs incurred by the Company, including but not limited to the following: (i) investigations; (ii) inspections; (iii) costs of prosecution including legal fees; and (iv) installation of any protective equipment deemed necessary by the Company. The responsible party shall be the party who either tampered with or caused the tampering with a meter or other equipment or knowingly received the benefit of tampering by or caused by another.

Furthermore, where tampering with the Company's or customer's facilities results in the incorrect measurement of the service supplied by the Company, the responsible party, (as defined above) shall pay for such service as the Company shall estimate from available information to have been used on the premises but not registered by the Company's meter or meters. Under certain conditions, tampering with the Company's facilities may also be punishable by fine and/or imprisonment under applicable New Jersey law.

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TERMS AND CONDITIONS OF SERVICE

9. MISCELLANEOUS

9.1 Service Suggestions:

The Company will supply, upon request, "Information and Requirements for Electric Service Installations," covering suggested wiring methods and installations. Similar information may be obtained covering application of electricity for space heating and other purposes, installation of primary voltage equipment, etc. Such information is furnished as a helpful guide, but is not to be considered a substitute for the services of an architect or professional engineer.

9.2 Provision of Special Equipment:

Where, in the judgment of the Company, the provision of voltage regulators, special transformers, heavier conductors, capacitors or other devices are required for satisfactory operation of welders, or other appliances and apparatus, the operation of which would not normally be permitted under the terms of Subparagraph 4.3, the Company shall permit the use of such appliances and equipment provided the customer agrees, in writing, to compensate the Company for all additional costs involved to provide the special distribution facilities required. Service for X-ray equipment and other devices with voltage stability requirements more stringent than normal standards may also be obtained under terms of this Paragraph.

9.3 Special Equipment Rental Charge:

Such a charge may be payable in twelve (12) equal installments coincident with the regular bill for electric service. Customers who elect to take service under any of the several rate schedules which require customer ownership of a substation and related equipment also may rent such facilities from the Company in accordance with these terms.

9.4 Meter Sockets and Current Transformer Cabinets:

It shall be the customer's responsibility to furnish, install, and maintain self-contained meter sockets in accordance with Company specifications. The Company will provide all current transformers, current transformer cabinets, and current transformer meter sockets for the customer to install.

9.5 Power Factor:

The monthly average power factor under operating conditions of customers' load at the point where the electric service is metered shall be not less than 90%.

A. Harmonic Content

Customer shall limit harmonic content so as not to adversely impact the operations of the distribution system. (Refer to Company's rights under Subparagraph 4.3)

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TERMS AND CONDITIONS OF SERVICE

9. MISCELLANEOUS (Continued)

9.6 Underground Relocation or Placement of Company-Owned Facilities:

Whenever the Company shall be requested by a Federal, State, County or local government entity ("Governmental Entity"), to relocate currently existing overhead facilities underground or to design or redesign proposed facilities to use underground rather than overhead construction, the total cost attributable to such relocation/redesign and underground installation shall be the responsibility of the requesting Governmental Entity, unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3., and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of all costs and expenses associated with placement of the facilities underground. This is intended to include, but not be limited to, the cost of engineering, construction, permits, design, right-of-way acquisition, materials and labor, overhead directly attributable to the work as well as overrides and loading factors and the federal and state income tax consequences incurred by the Company as a result of receiving such deposits or contributions. Whenever the costs shall exceed the estimate, the excess costs shall be the responsibility of the requesting entity, and shall be payable to the Company within thirty (30) days of demand. If actual costs should be less than estimated costs, the difference will be refunded to the requesting entity by the Company, without interest, following completion of the project. At the discretion of the Company, large projects requiring extensive engineering costs may require an engineering deposit.

Whenever the Company shall be requested by a Non-Governmental Entity or person ("Non-Governmental Entity"), to relocate currently existing overhead facilities underground or to design or redesign proposed facilities to use underground rather than overhead construction, the total cost attributable to such relocation/redesign and underground installation shall be the responsibility of the requesting Non-Governmental Entity, unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3., and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of all costs and expenses associated with placement of the facilities underground. This is intended to include, but not be limited to, the cost of engineering, construction, permits, design, right-of-way acquisition, materials and labor, overhead directly attributable to the work as well as overrides and loading factors and the federal and state income tax consequences incurred by the Company as a result of receiving such deposits or contributions. These costs will be collected by the company in advance of construction and are non-refundable

Notwithstanding anything to the contrary contained herein, whenever the Company, in the exercise of its reasonable discretion, shall determine that underground construction is not feasible or practicable for reasons which may include, but not be limited to environmental conditions, subsoil or subsurface conditions, engineering or technical consideration, or for reason pertaining to maintenance, safety, reliability or integrity of the Company's transmission and/or distribution system, then the Company shall not be obligated to place the facilities underground notwithstanding the request.

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TERMS AND CONDITIONS OF SERVICE**9. MISCELLANEOUS (Continued)****9.7 Overhead Relocation or Placement of Company-Owned Facilities:**

Whenever the Company shall be requested by a Federal, State, County or local government entity ("Governmental Entity"), to relocate currently existing overhead facilities or to design or redesign proposed facilities underground rather than overhead, the total cost attributable to such relocation/redesign and installation shall be the responsibility of the requesting Governmental Entity unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3. and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of costs and expenses associated with placement of the facilities. This is intended to include, without limitation, all costs as defined in section 9.6 above. Whenever the costs shall exceed the estimate, the excess costs shall be the responsibility of the requesting entity, and if actual costs should be less than estimated costs, the difference will be refunded to the requesting entity by the Company, without interest, following completion of the project.

Whenever the Company shall be requested by a Non-Governmental Entity or person ("Non-Governmental Entity"), to relocate currently existing overhead facilities or to design or redesign proposed facilities to use underground rather than overhead, the total cost attributable to such relocation/redesign and installation shall be the responsibility of the requesting Non-Governmental Entity, unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3., and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of all costs and expenses associated with placement of the facilities. This is intended to include, without limitation, all costs as defined in section 9.6 above. These costs will be collected by the company in advance of construction and are non-refundable

At the discretion of the Company, large projects requiring extensive engineering costs may require an engineering deposit. Notwithstanding anything to the contrary contained herein, whenever the Company, in the exercise of its reasonable discretion, shall determine that construction is not feasible or practicable for reasons which may include but not be limited to environmental conditions, subsoil or subsurface conditions, engineering or technical considerations or for reasons pertaining to maintenance, safety, reliability or integrity of the Company's transmission and/or distribution system, then the Company shall not be obligated to relocate or place the facilities notwithstanding the request.

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TERMS AND CONDITIONS OF SERVICE

10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION

The following requirements and standards for interconnection of the customer's generating facilities to the Company's system shall be met to assure the integrity and safe operation of the utility system with no reduction in the quality of service being provided to the other customers. Typical installation guidelines for customer owned generators are outlined in the Company's "Technical Considerations Covering Parallel Operations of Customer Owned Generation". The Tariff's conditions are meant to be general in nature, and may not reflect the latest revisions to these Guidelines. Therefore, cogenerators and small power producers shall obtain and adhere to the latest guidelines.

10.1 General Design Requirements:

- A. The customer's installation must meet all applicable national, state and local construction, safety and electrical codes.
- B. Adequate protection devices (relays, circuit breakers, etc.) for the protection of the Company's system, metering equipment and synchronizing equipment must be installed by the customer.
- C. The customer shall provide a load break disconnecting device with a visible open that can be tagged and locked on the Company's side of the interconnection. For systems over 2 MW, the location and type of disconnect must be mutually agreeable to the Company.
- D. Installations where the customer is to provide protective devices for the protection of the Company's system, the customer shall submit a single-line drawing of this equipment sealed by a licensed professional engineer to the Company for informational purposes only.
- E. All cogeneration/small power producer customers must have a dedicated service transformer. This transformer will decrease voltage variations experienced by other customers, attenuate harmonics, and reduce the effects of fault current.
- F. The cogeneration/small power producer customer has sole responsibility for properly synchronizing its generation equipment with the Company's frequency and voltage.

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TERMS AND CONDITIONS OF SERVICE

**10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION
(Continued)**

10.2 General Operating Requirements:

The interconnection of the customer's generating equipment with the Company's system shall be designed and operated by the customer to cause no reduction in the quality of service being provided to other customers. No abnormal voltages, frequencies or interruptions shall be permitted. The customer's facility shall produce 60 Hertz sinusoidal output with harmonic distortion no greater than 5%. If the Company receives complaints regarding waveform distortion or high or low voltage flicker due to the operation of the customer's generation, such generating equipment shall be disconnected without notice until the problem has been resolved. There shall be no responsibility on the part of the Company, its directors, officers, agents, servants or employees for disconnection. The customer may not commence parallel operation with the Company's system until final written approval has been granted by the Company. The Company reserves the right to inspect the customer's facility and witness testing of any equipment or devices associated with the interconnection.

Switching of the interface breaker or switch device shall be under the administrative control of the Company. This includes the Company's right to open the interface breaker or switching device with or without prior notice to the supplier for any of the following reasons:

- A. to facilitate maintenance, test or repair of utility facilities;
- B. during system emergencies;
- C. when the customer's generating equipment is interfering with other customers on the system;
- D. when the inspection of the customer's generating equipment reveals a condition hazardous to the Company's system or a lack of scheduled maintenance records for equipment necessary to protect the Company's system; and/or
- E. to ensure the safety of the general public and Company personnel.

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TERMS AND CONDITIONS OF SERVICE

10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION
(Continued)

10.2 General Operating Requirements: (Con't.)

Automatic disconnecting device, with appropriate automatic control apparatus, must be provided by the customer to isolate the customer's facility from the Company's system for, but not necessarily limited to, the following abnormal conditions:

- A. a fault on the customer's equipment
- B. a fault on the utility system;
- C. a de-energized utility line to which the customer is connected;
- D. an abnormal operating voltage or frequency;
- E. failure of automatic synchronization with the utility system;
- F. loss of a phase or improper phase sequence;
- G. total harmonic content in excess of 5%;
- H. abnormal power factor; and/or
- I. load flow exceeding an established limit.

The customer will not be permitted to energize a de-energized Company circuit.

Operation of the customer's generator shall not adversely affect the voltage regulation of the Company's system to which it is connected. Adequate voltage control shall be provided, by the customer, to minimize voltage regulation on the Company's system caused by changing generator loading conditions.

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TERMS AND CONDITIONS OF SERVICE

10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION (Continued)

10.3 Design Information:

The Company's high voltage distribution system consists of either 4kV, 12kV, 23kV, 34.5kV or 69kV grounded wye. The customer's generator should be designed to be tripped or isolated from Company's system before the first automatic reclose occurs following a fault. Once the customer's generator is isolated from the Company's system, the customer's generator can be paralleled with the Company's system only after approval of the Company's System Control Center. Customers with three-phase generators should be aware that certain conditions in the utility system may cause negative sequence currents to flow in the generator. It is the sole responsibility of the customer to protect his equipment from excess negative sequence currents.

10.4 Design Considerations:

Parallel Operation

A parallel system is defined as one in which the customer's generation can be connected to a bus common with the utility's system. A consequence of such parallel operation is that the parallel generator becomes an electrical part of the utility system which must be considered in the electrical protection of the utility's facilities.

Reactive Power Requirements

When delivering real power (kilowatts) to the Company, the generator must be capable of operating with a power factor at the Point of Delivery to the Company between .95 leading to .95 lagging power factor, such that the generator would receive lagging reactive power (kilovars) from the Company and be capable of delivering leading reactive power (kilovars) to the Company.

Induction Generators

Installation of induction generators over 200 KVA capacity may, at its discretion, require capacitors or dynamic VAR devices to be installed to limit adverse effects of reactive power flow on the Company's system voltage regulation. Such capacitors will be at the expense of the generating facility.

Inverter System

Reactive power supply requirements for inverter systems are similar to those for induction generators and the general guidelines discussed above will apply.

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TERMS AND CONDITIONS OF SERVICE

**10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION
(Continued)**

10.5 Protection Guidelines:

The required protection equipment to be installed by the customer is selected and installed to meet the following objectives, which are not intended to be all inclusive:

- A. provide adequate protection for faults, overloads or other abnormal conditions on the customer's equipment;
- B. provide adequate protection for faults, overloads on the Company's lines, transformers or other equipment;
- C. prevent outages or other adverse effects to other Company customers;
- D. provide a safe means to control, operate, connect, and disconnect the inter-tie of the customer's generation and the Company's system; and/or
- E. provide a free flow of normal power transfer.

10.6 Information to be Supplied by Cogenerator/Small Power Producer: Drawings

- A. a one line diagram of entire system;
- B. a potential elementary of customer-owned generation system;
- C. a current elementary of customer-owned generation system;
- D. a control elementary of generator breaker and interface breaker; and
- E. a three line diagram of generation system.

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TERMS AND CONDITIONS OF SERVICE

11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS

11.1 Change of Alternative Electric Supply

Customers served under any of the applicable rate schedules of this tariff for electric service and who desire to purchase their electric supply of capacity, transmission, and energy, hereinafter referenced as electric supply, from a Third Party Supplier, hereinafter referred to as an Alternative Electric Supplier, must execute a contract with an Alternative Electric Supplier. Customers who are not enrolled with an Alternative Electric Supplier will continue to receive their electric supply from the Company.

11.2 Enrollment

Customers may request an enrollment package from the Company which, in addition to providing general information regarding electric supply, describes the process necessary for a customer to obtain an alternative electric Supplier. This enrollment package will be provided to the customer at no charge and may be obtained by calling or writing the Company or visiting a Customer Service Center. Upon written request of the customer, the Company will provide customer usage information to any number of Alternative Electric Suppliers pursuant to Appendix D of the Company's Third Party Supplier Agreement.

11.3 Alternative Electric Supplier

An Alternative Electric Supplier is a retail energy and capacity provider that has executed a Third Party Supplier Agreement with the Company so as to be able to furnish electric supply to retail customers. The provisions of this tariff shall govern such Agreement, and the same form of Agreement shall be offered to all Alternative Electric Suppliers. Delivery of such electric supply will be by the Company. Alternative Electric Suppliers shall be liable for payment of the fees set forth in such Agreement. Any modifications to these fees shall be set after an evidentiary hearing before the Board of Public Utilities. The Agreement requires that the Alternative Electric Supplier satisfy the creditworthiness standards of the Company, be licensed by the Board of Public Utilities and any other appropriate New Jersey state agencies, and satisfy any and all other legal requirements necessary for participation in the New Jersey retail energy market. By determining an Alternative Electric Supplier to be creditworthy, the Company makes no express or implied warranties or guarantees of any kind with respect to the financial or operational qualifications of such Alternative Electric Supplier. Except with respect to fee changes, the Company may modify such Agreement by filing a proposed modification with the Board of Public Utilities, and transmitting same within 48 hours to the Division of Rate Counsel and to all licensed Alternative Electric Suppliers in New Jersey. Any objection to the requested change must be submitted within 17 days. The proposed modification shall take effect 45 days after the filing, unless the Board of Public Utilities issues a suspension order putting the request on hold. In the event the Board of Public Utilities does not act within 45 days of the filing, it reserves the right to make a determination on the request in the future.

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TERMS AND CONDITIONS OF SERVICE

11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS (Continued)

11.4 Change of Alternative Electric Supplier

The Company shall not initiate or change a customer's Alternative Electric Supplier unless the requirements set forth by the Board of Public Utilities pursuant to its Orders dated March 17, 1999 and May 5, 1999 (BPU Docket Nos. EX94120585Y, etc.) or future Board of Public Utilities Orders have been complied with by both the customer and the Alternative Electric Supplier.

11.5 Late Payment Charges

In the case of electric supply furnished by an Alternative Electric Supplier, Subparagraph 6.4 of these Terms and Conditions is to be applicable only to Company charges. Customer shut-offs in cases where there is non-payment to the Company for its delivery charges are only performed in accordance with Subparagraph 7.2 of these Terms and Conditions.

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TERMS AND CONDITIONS OF SERVICE

11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS (Continued)

11.6 Billing Disputes

In the event of a billing dispute between the customer and the Alternative Electric Supplier, the Company's sole duty is to verify its charges and billing determinants. The customer is responsible for the timely payment of all Company charges in accordance with Subparagraph 6.4 of these Terms and Conditions, regardless of Alternative Electric Supplier billing disputes. All questions regarding Alternative Electric Suppliers' charges or other terms of the customer's agreement with the Alternative Electric Supplier are to be resolved between the customer and the Alternative Electric Supplier. The Company will not be responsible for the enforcement, intervention, mediation, or arbitration of agreements entered into between Alternative Electric Suppliers and their customers.

11.7 Liability for Supply or Use of Electric Service

The Company will not be responsible for the use, care, condition, quality or handling of the Service delivered to the customer after same passes beyond the point at which the Company's service facilities connect to the customer's wires and facilities. The customer shall hold the Company harmless from any claims, suits or liability arising, accruing, or resulting from the supply to, or use of Service by, the customer.

11.8 Liability for Acts of Alternative Electric Suppliers

The Company shall have no liability or responsibility whatsoever to the customer for any agreement, act or omission of, or in any way related to, the Customer's Alternative Electric Supplier.

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV One Hundredth~~-One~~ Revised Sheet Replaces ~~Ninety-Ninth~~One Hundredth Revised Sheet No. 2

**SECTION IV
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	SPL Continued	36	Sixty-Seventh Revised
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	Intentionally Left Blank	57a	Second Revised

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BPU NJ No. 11 Electric Service - Section IV ~~Eighteenth~~Nineteenth Revised Sheet Replaces

~~Seventeenth~~Eighteenth Revised Sheet No. 37a

RATE SCHEDULE SPL (Continued)

(Street and Private Lighting)

Experimental

LIGHT EMITTING DIODE (LED)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>Overhead</u>				
Cobra Head	50	3,000	\$8.13	Open
Cobra Head	70	4,000	\$8.40	Open
Cobra Head	100	7,000	\$8.62	Open
Cobra Head	150	10,000	\$9.12	Open
Cobra Head	250	17,000	\$10.38	Open
<u>Cobra Head</u>	<u>400</u>	<u>28,000</u>	<u>\$15.29</u>	<u>Open</u>
Decorative	150	10,000	\$18.93	Open
<u>Mongoose</u>	<u>250</u>	<u>15,000</u>	<u>\$18.85</u>	<u>Open</u>
<u>Mongoose</u>	<u>400</u>	<u>17,000</u>	<u>\$20.86</u>	<u>Open</u>
<u>Acorn (Granville)</u>	<u>70</u>	<u>7,000</u>	<u>\$23.51</u>	<u>Open</u>
<u>Acorn (Granville)</u>	<u>100</u>	<u>8,000</u>	<u>\$23.51</u>	<u>Open</u>
<u>Acorn (Granville)</u>	<u>150</u>	<u>10,000</u>	<u>\$23.51</u>	<u>Open</u>
Post Top	70	4,000	\$10.62	Open
Post Top	100	7,000	\$11.12	Open
Shoe Box	100	7,000	\$9.45	Open
Shoe Box	150	10,000	\$10.28	Open
Shoe Box	250	17,000	\$10.73	Open
Tear Drop	100	7,000	\$17.50	Open
Tear Drop	150	10,000	\$17.50	Open
Flood	150		\$15.60	Open
Flood	250		\$16.24	Open
Flood	400		\$18.69	Open
Flood	1000		\$19.44	Open
<u>Underground</u>				
Cobra Head	50	3,000	\$15.27	Open
Cobra Head	70	4,000	\$15.54	Open
Cobra Head	100	7,000	\$15.76	Open
Cobra Head	150	10,000	\$16.26	Open
Cobra Head	250	17,000	\$17.52	Open
<u>Cobra Head</u>	<u>400</u>	<u>28,000</u>	<u>\$19.88</u>	<u>Open</u>
Decorative	150	10,000	\$26.07	Open
<u>Mongoose</u>	<u>250</u>	<u>15,000</u>	<u>\$23.43</u>	<u>Open</u>
<u>Mongoose</u>	<u>400</u>	<u>17,000</u>	<u>\$25.44</u>	<u>Open</u>
<u>Acorn (Granville)</u>	<u>70</u>	<u>7,000</u>	<u>\$28.09</u>	<u>Open</u>
<u>Acorn (Granville)</u>	<u>100</u>	<u>8,000</u>	<u>\$28.09</u>	<u>Open</u>
<u>Acorn (Granville)</u>	<u>150</u>	<u>10,000</u>	<u>\$28.09</u>	<u>Open</u>
Post Top	70	4,000	\$17.76	Open
Post Top	100	7,000	\$18.26	Open
Shoe Box	100	7,000	\$16.59	Open
Shoe Box	150	10,000	\$17.42	Open
Shoe Box	250	17,000	\$17.87	Open
Tear Drop	100	7,000	\$24.64	Open
Tear Drop	150	10,000	\$24.64	Open
Flood	150		\$22.74	Open
Flood	250		\$23.38	Open
Flood	400		\$25.83	Open
Flood	1000		\$26.58	Open

Experimental
INDUCTION

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>Overhead</u>				
Cobra Head	50	3,000	\$9.92	Open
Cobra Head	70	6,300	\$10.49	Open
Cobra Head	150	11,500	\$10.79	Open
Cobra Head	250	21,000	\$12.18	Open
<u>Underground</u>				
Cobra Head	50	3,000	\$16.87	Open
Cobra Head	70	6,300	\$17.45	Open
Cobra Head	150	11,500	\$17.76	Open

Cobra-Head

250

24,000

\$19.15

Open

Date of Issue: ~~March 31~~July 15, 2021

Effective Date: ~~April 1~~July 15, 2021

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the

BPU Docket No. ~~ER20140693~~ER20120746

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Sixty-Eighth Revised Sheet Replaces Sixty-Seventh Revised Sheet Replaces Sixty-Sixth Revised Sheet No. 40

**RATE SCHEDULE CSL (continued)
(Contributed Street Lighting)**

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>				
All	50	3,600	\$6.08	Open
All	70	5,500	\$6.60	Open
All	100	8,500	\$7.38	Open
All	150	14,000	\$8.77	Open
All	250	24,750	\$11.92	Open
All	400	45,000	\$15.73	Open
<u>METAL HALIDE</u>				
Flood	1000		\$11.92	Open
Flood	175		\$11.26	Open
Decorative - Two Lights	175		\$37.88	Open
Decorative	175		\$26.77	Open

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>Experimental</u>				
<u>LIGHT EMITTING DIODE (LED)</u>				
Cobra Head	50	3,000	\$3.19	Open
Cobra Head	70	4,000	\$3.19	Open
Cobra Head	100	7,000	\$3.19	Open
Cobra Head	150	10,000	\$3.19	Open
Cobra Head	250	17,000	\$3.19	Open
<u>Cobra Head</u>	<u>400</u>	<u>28,000</u>	<u>\$3.19</u>	<u>Open</u>
Post Top	150	10,000	\$3.19	Open
Colonial Post Top	70	4,000	\$3.19	Open
Colonial Post Top	100	7,000	\$3.19	Open
<u>Mongoose</u>	<u>250</u>	<u>15,000</u>	<u>\$3.19</u>	<u>Open</u>
<u>Mongoose</u>	<u>400</u>	<u>17,000</u>	<u>\$3.19</u>	<u>Open</u>
<u>Acorn (Granville)</u>	<u>70</u>	<u>7,000</u>	<u>\$3.19</u>	<u>Open</u>
<u>Acorn (Granville)</u>	<u>100</u>	<u>8,000</u>	<u>\$3.19</u>	<u>Open</u>
<u>Acorn (Granville)</u>	<u>150</u>	<u>10,000</u>	<u>\$3.19</u>	<u>Open</u>
Shoe Box	100	7,000	\$3.19	Open
Shoe Box	150	10,000	\$3.19	Open
Shoe Box	250	17,000	\$3.19	Open
Tear Drop	100	7,000	\$3.19	Open
Tear Drop	150	10,000	\$3.19	Open
Flood	150		\$3.19	Open
Flood	250		\$3.19	Open
Flood	400		\$3.19	Open
Flood	1000		\$3.19	Open

Experimental
INDUCTION

Cobra Head	50	3,000	\$3.19	Open
Cobra Head	70	6,300	\$3.19	Open
Cobra Head	150	11,500	\$3.19	Open
Cobra Head	250	21,000	\$3.19	Open

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances.

For fixtures mounted on an existing ornamental standard, the existing standard will continue to be supplied at an annual cost of \$65.81 until the expiration of its service life in addition to the appropriate rate for the fixtures on an existing pole.

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Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the

BPU Docket No. ~~ER20110693~~ER20120746

I/M/O the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to *N.J.S.A. 48:2-21* and *N.J.S.A. 48:2-21.1*, and for Other Appropriate Relief (12/2020)
OAL Docket No. PUC 00284-2021S
BPU Docket No. ER20120746

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