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Deborah M. Franco, Esq.
VP/Rates, Regulatory & Sustainability

July 15, 2021

Electronic Filing

Aida Camacho-Welch
Office of the Secretary
NJ Board of Public Utilities
44 South Clinton Avenue
Post Office Box, 350
Trenton, NJ 08625-0350

**Re: In the Matter of the Petition of South Jersey Gas Company for Approval of Base Rate Adjustments Pursuant to the Storm Hardening and Reliability Program ("SHARP II")
BPU Docket No. GR21040748**

Dear Ms. Camacho-Welch:

Enclosed please find South Jersey Gas Company's 12&0 Update Schedules and supporting documents to the above referenced matter which have been filed electronically today through the Board's e-filing program. Due to the pandemic, and in accordance with the New Jersey Board of Public Utilities ("BPU") March 19, 2020 and May 20, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being provided at this time, but can be provided at a later time, as needed.

If you have any questions, please feel free to contact me directly.

Respectfully,

A handwritten signature in black ink, appearing to read "Deborah M. Franco".

Deborah M. Franco

DMF:caj
Enclosure

**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY
FOR APPROVAL OF BASE RATE ADJUSTMENTS PURSUANT TO THE
STORM HARDENING AND RELIABILITY PROGRAM ("SHARP II")
DOCKET NO. GR21040748**

SERVICE LIST

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SOUTH JERSEY GAS COMPANY

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**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION OF	:	
SOUTH JERSEY GAS COMPANY	:	
FOR APPROVAL OF BASE RATE	:	BPU DOCKET NO. GR21040748
ADJUSTMENTS PURSUANT TO THE	:	
STORM HARDENING AND RELIABILITY	:	
PROGRAM (“SHARP II”)	:	

12&0 UPDATE SCHEDULES

July 15, 2021

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION OF	:	BPU DOCKET NO. GR21040748
SOUTH JERSEY GAS COMPANY FOR	:	
APPROVAL OF BASE RATE	:	12&0 UPDATE SUMMARY
ADJUSTMENTS PURSUANT TO THE	:	
STORM HARDENING AND RELIABILITY	:	
PROGRAM (“SHARP II”)	:	

South Jersey Gas Company ("South Jersey," "Petitioner," or "Company") filed its Petition in this matter on April 30, 2021 (the "Petition"), seeking approval of base rate adjustments associated with the Company's Storm Hardening and Reliability Program ("SHARP II"), which was approved by the Board on May 22, 2018 in Docket No. GO17111130. With the SHARP II, South Jersey is authorized to invest \$100.25 million over three (3) years to enhance the safety and reliability of its gas distribution system in coastal areas and mitigate the potential impacts of major storm events.

Cost recovery for SHARP II projects is effectuated by an annual adjustment to base distribution rates, effective on October 1. The Petition, as filed, contained actual SHARP II investment data for the period July 1, 2020 through March 31, 2021. With this 12&0 update filing, the Company is providing actual SHARP II investment data through June 30, 2021 and is seeking a base rate adjustment that will take effect on October 1, 2021, to reflect the revenue requirements associated with SHARP II projects placed in service during the period July 1, 2020 through June 30, 2021.

If approved by the Board, the impact of the proposed base rate adjustment on a residential heating customer using 100 therms in a winter month would be an increase of \$0.63, or 0.4%.

SHARP II
12 & 0 UPDATE

**Schedules
of
BRENT SCHOMBER**

July 14, 2021

Electronic Filing

Stacy Peterson, Director
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Stefanie A. Brand, Esq., Director
Division of Rate Counsel
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Trenton, NJ 08625

Re: In the Matter of the Petition of South Jersey Gas Company for Approval To Continue Its Storm Hardening and Reliability Program ("SHARP II") and Associated Recovery Mechanism Docket No. GO17111130

Dear Directors Peterson and Brand:

Pursuant to the Board's Order dated May 22, 2018 in the above referenced matter, enclosed please find South Jersey Gas Company's SHARP II Quarterly Report for the period ending June 30, 2021. A summary setting forth each Quarterly Reporting Requirement and its location within this Report is also provided. South Jersey Gas is suspending the submission of a hard copy and hereby files our SHARP II Quarterly Report for period ending June 2021 via electronic mail only per Board Orders in Docket No. EO20030254 dated March 19, 2020 and May 20, 2020.

If you have any questions, please feel free to contact me directly.

Respectfully,



Cindy Capozzoli
Director, Rates

DMF:caj/f113
Enclosures

cc: T. Klein
B. Lipman
B. Schomber

R. Wenzel
B. Ritz

SHARP II Quarterly Report

As of June 30, 2021

Storm Hardening and Reliability Program ("SHARP II") Quarterly Reporting Requirements

QUARTERLY REPORTING REQUIREMENTS	REFERENCE
1) SJG's overall SHARP II Program capital budget broken down by major categories, both budgeted and actual amounts.	Schedule 1
2) For the SHARP II Program Project: a. The original project summary for each SHARP II Project. b. Actual capital expenditures incurred through the most recent quarter.	Schedule 2
3) Anticipated SHARP II Program timeline with updates and expected changes.	Schedule 3
4) Planned and forecasted spending schedule detailing the SHARP II Projects for the program year as compared to originally approved capital spending plans	Schedule 1 and Schedule 4
5) Summary of actual expenditures for each SHARP II Projects, identifying each capital expenditure from project inception through the current quarter.	Schedule 4
6) A list of full time equivalent ("FTE") jobs created, and the duration associated with each SHARP II Project as of the current quarter.	Schedule 4
7) A list of any and all funds or credits received from the United States government, the State of New Jersey, a country or a municipality, for work related to any of the Program projects, as well as an explanation of the financial treatment associated with the receipt of the government funds or credits.	Schedule 3

Schedule 1

**South Jersey Gas Company
Storm Hardening and Reliability Program ("SHARP II")
Capital Spending Summary (Excluding AFUDC)
Program Year 3: July 1, 2020 through June 30, 2021**

	Total (Program Year)	Year to Date (As of June 30, 2021)	Q2 2021 (April 30, 2021 - June 30, 2021)	Q2 2021
	<u>Budgeted Spending For The Program Year</u>	<u>Actual Spending For The Program Year</u>	<u>Budgeted Spending For The Quarter</u>	<u>Actual Spending For The Quarter</u>
<u>SHARP II Program</u>				
Absecon Island Loop Project	\$2,051,000	\$2,324,031	\$0	\$0
Ocean City Loop Project	\$2,225,000	\$2,609,606	\$0	-\$4,644
Brigantine Bridge Project	\$3,333,000	\$5,864,109	\$477,058	\$2,752,012
Excess Flow Valves (EFVs)	\$14,237,000	\$5,392,788	\$0	\$1,329,234
TOTAL	\$21,846,000	\$16,190,534	\$477,058	\$4,076,602

Schedule 2

**South Jersey Gas Company
Storm Hardening and Reliability Program ("SHARP II")
Project Descriptions**

Project	Excess Flow Valves (EFVs)
Concern/Risk	The lack of EFVs on services along areas of the barrier islands and waterfront communities served under older distribution systems can lead to situations where gas can escape to the atmosphere. This can result in gas blowing, and potentially harmful fires, when major storms cause structural damage that separates structures from their gas supply, as was seen during Superstorm Sandy. By installing EFVs, South Jersey can avoid curtailing service to these areas during major storm and service disruptions.
Description	This project involves the installation of approximately 20,000 EFVs in potential storm-affected areas of South Jersey's territory that currently do not have EFV devices and will not be installed as part of SJG's Accelerated Infrastructure Replacement Program ("AIRP II"). The project will reduce the potential risk for gas venting to the atmosphere when major storms cause structural damage or if other service disruptions occur.
Estimated Start Date	2018
Completion Date	June 2021
Revised Cost Estimate	\$52 million
Actual Spend to Date (As of June, 2021)	\$46,543,133

Schedule 2

**South Jersey Gas Company
Storm Hardening and Reliability Program (“SHARP II”)
Project Descriptions**

Project	Absecon Island Loop
Existing Infrastructure	Absecon Island is currently served by 2 feeds. On the north end, it is served by a 12” 250 psig line that follows Absecon Boulevard with pressure cuts at the north end to serve the Huron Avenue and Massachusetts Avenue/Revel Site systems. In the Center, a separate feed comes from Albany Avenue to serve the Filbert Avenue system.
Concern/Risk	Failure of the Absecon Boulevard Line on a design day would cause a loss of pressure to customers in the northern parts of Atlantic City and all of Brigantine (Approximately 11,500 and 7,300 customers potentially impacted, respectively). Failure of the Albany Avenue Line on a design day would cause loss of pressure to customers in the southern parts of Atlantic City and all of Ventnor, Margate and Longport (Approximately 12,500 total customers potentially impacted).
Description	This project involves the installation of approximately 3 miles of 12” 250 psig distribution main primarily along Atlantic Avenue, from near the Filbert Station inlet to Absecon Boulevard, as well as a District Regulator Station. This project also includes horizontal directional drilling (“HDD”) of 12” main across Inside Thorofare, Atlantic City. Creating this redundancy loop will enhance reliability and limit potential storm-related service disruptions in the area.
Estimated Start Date	Design/Permitting 2018-2019
Estimated Completion Date	Construction 2019-2020
In-Service Date	June 30, 2020
Revised Cost Estimate	\$22,000,000
Actual Spend to Date (As of June, 2021)	\$21,945,385

Schedule 2

**South Jersey Gas Company
Storm Hardening and Reliability Program (“SHARP II”)
Project Descriptions**

Project	Ocean City Loop
Existing Infrastructure	Ocean City is currently served by 2 feeds. The first feed is 7.5 miles of 8” 60 psig distribution line at 34th Street (Roosevelt Blvd), starting on the mainland side at Corson’s Tavern Road Station in Seaville through Route 9 to Roosevelt Blvd and over to 34th street. The second feed is 8.5 miles of 8” distribution main, starting on the Mainland at the outlet of the (new) station on Old Sea Isle Blvd (Ocean View Station) and Crosses into Sea Isle City. It then runs north through Sea Isle, Strathmere and Ocean City to 45th Street, where it feeds through a District Regulator Station to the 60 psig system.
Concern/Risk	Failure of the 34th street feed on a design day would cause loss of pressure to customers in the northern parts of Ocean City. If the Ocean View Station feed was out of service, pressure to customers in Sea Isle, Strathmere, and the south end of Ocean City will also be out of service (approximately 21,603 total customers potentially impacted).
Description	This project involves the installation of approximately 5.5 miles of 8” 250 psig distribution main along NJ Route 9 (Shore Road, Upper Township) to upgrade the second feed on 34th Street in Ocean City, as well as the installation of a District Regulator Station. This improvement will result in a high pressure loop to serve the three barrier island communities to reduce the impact of flooding from a future major storm or extreme weather event.
Estimated Start Date	Design/Permitting 2018-2019
Estimated Completion Date	Construction 2019-2021
In-Service Date	November 30, 2020
Revised Cost Estimate	\$9,000,000
Actual Spend to Date (As of June, 2021)	\$8,803,095

Schedule 2

**South Jersey Gas Company
Storm Hardening and Reliability Program ("SHARP II")
Project Descriptions**

Project	Brigantine Bridge
Existing Infrastructure	The current 10" steel distribution main was installed in 1984, hanging underneath the Brigantine Bridge, which crosses over the intra-coastal water way. This serves as a single feed to approximately 7,300 customers in Brigantine.
Concern/Risk	There is potential risk of bridge failure (material failure, errant ship, fatigue, corrosion), and failure of pipe and pipe supports, which are exposed to harsh weather elements and potential storm damage (salt air, high winds, bridge corrosion) in need of mitigation. If the distribution main is damaged, it could result in loss of gas supply to all South Jersey customers in Brigantine (Approximately 7,300+ customers potentially impacted).
Description	This project involves installation of approximately 3,600 feet of 12" distribution main parallel to the existing bridge right-of-way (ROW). The pipeline will be installed by HDD and be located approximately 40 feet below the sea floor. This redundancy project will improve reliability and limit potential storm-related service disruptions in the area.
Estimated Start Date	Design/Permitting 2019
Estimated Completion Date	Construction 2021
In-Service Date	June 30, 2021
Revised Cost Estimate	\$4,100,000
Actual Spend to Date (As of June, 2021)	\$6,039,388

South Jersey Gas Company
Storm Hardening and Reliability Program (SHARP II)
Anticipated Project Timelines with Updates and Expected Changes

South Jersey Gas Company has completed the balance of the EFV's targeted for replacement as reported during the last quarterly update. From July 1, 2020 through June 30, 2021, the Company has installed approximately 1,097 EFV's and expended approximately \$5.4M (excluding AFUDC). Additionally, through June 30, 2021, the Company has installed approximately 2,152 EFV's and expended \$10.1M in relation to the stipulated base requirement.

SJG has completed and placed into service the Absecon Island Loop project at June 30, 2020 at a total cost of approximately \$21.9 million, the Ocean City Loop Project at November 30, 2020 at a total cost of approximately \$8.8 million and the Brigantine Bridge Project at June 30, 2021 at a total cost of approximately \$6.0 million.

Note the Company has not received any funds or credits from the United States government, the State of New Jersey, a county, or municipality, for work related to any SHARP II projects.

Schedule 4

**South Jersey Gas Company
Storm Hardening and Reliability Program ("SHARP II")
Capital Expenditures and Job Creation
Life to Date: June 1, 2019 through June 30, 2021**

SHARP II	Originally Approved Spend (a)	Revised Estimated Spend (N-1) (b)	Actual Cost Life to Date (As of June 2021) (b)	Percent of Cost To Date (b) / (a)	Summary of Expenditures	Actual Cost To Date	Total Jobs To Be Created (a) / 250k	("FTE") Jobs Created To Date (b) / 250k
Absecon Island Loop Project	\$13,950,000	\$22,000,000	\$21,945,385	99.8%	Engineering Permitting Materials Acquisition Construction Administrative/Overhead TOTAL	\$1,248,733 \$4,147,816 \$1,414,172 \$13,303,180 \$1,831,485 \$21,945,385	56	88
Ocean City Loop Project	\$19,125,000	\$9,000,000	\$8,803,095	97.8%	Engineering Permitting Materials Acquisition Construction Administrative/Overhead TOTAL	\$822,824 \$107,869 \$1,478,218 \$5,646,061 \$748,123 \$8,803,095	77	35
Brigantine Bridge Project	\$4,075,000	\$4,100,000	\$6,039,388	147.3%	Engineering Permitting Materials Acquisition Construction Administrative/Overhead TOTAL	\$502,432 \$407,901 \$371,427 \$4,100,035 \$657,594 \$6,039,388	16	24
Excess Flow Valves (EFVs)	\$63,100,000	\$52,000,000	\$46,543,133	89.5%	Engineering Permitting Materials Acquisition Construction Administrative/Overhead TOTAL	\$306,676 \$1,086,974 \$2,244,740 \$38,892,749 \$4,011,993 \$46,543,133	252	186
TOTAL	\$100,250,000	\$87,100,000	\$83,331,001	83.1%		\$83,331,001	401	333

N-1: Revised Estimated Spend as per Stipulation in BPU Docket NO. GR19040529.

SHARP II
12 & 0 UPDATE

**Schedules
of
CINDY CAPOZZOLI**

SOUTH JERSEY GAS COMPANY
STORM HARDENING AND RELIABILITY PROGRAM ("SHARP II")
REVENUE REQUIREMENT AND RATE CALCULATION
Year 3 - Roll-In 10/1/2021

Line No.		
1		
2	Plant in Service as of June 30, 2021	\$22,581,551
3	AFUDC	204,296
4	Gross Plant in Service as of June 30, 2021	<u>22,785,848</u>
5		
6	Accumulated Depreciation	<u>(344,955)</u>
7		
8	Rate Base	22,440,893
9		
10	Accumulated Deferred Tax	<u>(359,338)</u>
11		
12	Net Rate Base	22,081,555
13		
14	Rate of Return - Net	<u>6.42%</u>
15		
16	Return Requirement (Net of Tax)	1,417,194
17		
18	Depreciation Expense, Net of Tax	<u>253,279</u>
19		
20	Revenue Recovery	1,670,473
21		
22	Revenue Factor	<u>1.418291</u>
23		
24	Total Revenue Requirement, including SUT	<u><u>\$2,369,217</u></u>
25		
26	Total Revenue Requirement, excluding SUT	<u><u>\$2,222,009</u></u>

**SOUTH JERSEY GAS COMPANY
SHARP II AFUDC RATE
FOR THE MONTH APRIL 2021**

	CWIP Balance	ST Debt	Approved WACC	AFUDC @ STD (monthly)	AFUDC @ WACC (monthly)	AFUDC @ TOTAL (monthly)	Effective Rate for Month
Regular	29,706,340	15,813,355					0.2736%
AIRP II	11,269,859	5,999,200					
SHARP II	<u>5,799,952</u>	<u>3,087,445</u>	7.02%	-	15,867	15,867	
Totals	46,776,151	24,900,000					
	ST Debt Balance.....	24,900,000					
	ST Debt Rate.....	0.0000%					

**SOUTH JERSEY GAS COMPANY
SHARP II AFUDC RATE
FOR THE MONTH MAY 2021**

	CWIP Balance	ST Debt	Approved WACC	AFUDC @ STD (monthly)	AFUDC @ WACC (monthly)	AFUDC @ TOTAL (monthly)	Effective Rate for Month
Regular	36,794,337	2,367,969					0.5474%
AIRP II	9,777,497	629,249					
SHARP II	<u>6,702,514</u>	<u>431,353</u>	7.02%	7	36,683	36,690	
Totals	53,274,347	3,428,571					
	ST Debt Balance.....	3,428,571					
	ST Debt Rate.....	0.0208%					

**SOUTH JERSEY GAS COMPANY
SHARP II AFUDC RATE
FOR THE MONTH JUNE 2021**

	CWIP Balance	ST Debt	Approved WACC	AFUDC @ STD (monthly)	AFUDC @ WACC (monthly)	AFUDC @ TOTAL (monthly)	Effective Rate for Month
Regular	39,894,155	8,315,326					
AIRP II	7,070,472	1,473,732					
SHARP II	<u>384,641</u>	<u>80,173</u>	7.02%	12	1,781	1,793	0.4661%
Totals	47,349,268	9,869,231					
	ST Debt Balance.....	9,869,231					
	ST Debt Rate.....	0.1775%					

**SOUTH JERSEY GAS COMPANY
STORM HARDENING AND RELIABILITY PROGRAM ("SHARP II")
ACCUMULATED DEPRECIATION EXPENSE
PROGRAM YEAR 3**

	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	Actual Nov-20	Actual Dec-20	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Total
Absecon Island Loop Project													
Depreciable Base	\$19,621,354	\$2,200,324	\$2,225,455	\$2,333,000	\$2,869,603	\$2,884,853	\$2,324,015	\$2,324,031	\$2,324,031	\$2,324,031	\$2,324,031	\$2,324,031	
Depreciation Rate- Annual 1.27%	0.11%	0.11%	0.11%	0.11%	0.11%	0.11%	0.11%	0.11%	0.11%	0.11%	0.11%	0.11%	
Depreciation Expense	\$21,093	\$2,365	\$2,392	\$2,469	\$3,037	\$3,053	\$2,460	\$2,460	\$2,460	\$2,460	\$2,460	\$2,460	
Ocean City Loop Project													
Depreciable Base	\$0	\$0	\$0	\$0	\$0	\$8,718,577	\$8,739,033	\$8,715,072	\$8,779,895	\$8,807,739	\$8,797,161	\$8,800,207	
Depreciation Rate- Annual 1.27%	0.11%	0.11%	0.11%	0.11%	0.11%	0.11%	0.11%	0.11%	0.11%	0.11%	0.11%	0.11%	
Depreciation Expense	\$0	\$0	\$0	\$0	\$0	\$9,227	\$9,249	\$9,223	\$9,292	\$9,322	\$9,310	\$9,314	
Brigantine Bridge Project													
Depreciable Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation Rate- Annual 1.48%	0.11%	0.11%	0.11%	0.12%	0.12%	0.12%	0.12%	0.12%	0.12%	0.12%	0.12%	0.12%	
Depreciation Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
EFV Project													
Depreciable Base	\$62,848	\$66,084	\$135,283	\$387,036	\$1,239,065	\$2,478,259	\$3,252,348	\$3,740,452	\$3,861,115	\$4,135,737	\$4,630,340	\$5,468,702	
Depreciation Rate- Annual 2.23%	0.17%	0.17%	0.17%	0.19%	0.19%	0.19%	0.19%	0.19%	0.19%	0.19%	0.19%	0.19%	
Depreciation Expense	\$105	\$111	\$227	\$719	\$2,303	\$4,605	\$6,044	\$6,951	\$7,175	\$7,686	\$8,605	\$10,163	
Total Depreciation Expense	21,198	2,476	2,619	3,188	5,340	16,886	17,752	18,634	18,927	19,467	20,375	21,936	168,797

SOUTH JERSEY GAS COMPANY
STORM HARDENING AND RELIABILITY PROGRAM ("SHARP II")
ACCUMULATED DEFERRED TAXES ("ADIT")

Line No.		<u>State Tax</u>	<u>Federal Tax</u>
1			
2	Plant in Service as of June 30, 2021	\$ 22,581,551	\$ 22,581,551
3	AFUDC	\$ 204,296	\$ 204,296
4	Less AFUDC-Equity	\$ (144,193)	\$ (144,193)
5	Total Investment as of June 30, 2021	\$ 22,641,654	\$ 22,641,654
6			
7	Bonus Depreciation	\$ -	\$ -
8	Tax Depreciation	\$ 1,825,851	\$ 1,825,851
9	Total Tax/Bonus Depreciation	\$ 1,825,851	\$ 1,825,851
10			
11	Book Depreciation	\$ (547,523)	\$ (547,523)
12			
13	Net	\$ 1,278,328	\$ 1,278,328
14			
15	Deferred Tax	\$ 115,050	\$ 268,449
16			
17	Benefit of State Deferred on Federal		\$ (24,160)
18			
19	Total Deferred Tax Liability		<u><u>\$ 359,338</u></u>
20			

**SOUTH JERSEY GAS COMPANY
STORM HARDENING AND RELIABILITY PROGRAM ("SHARP II")
WEIGHTED AVERAGE COST OF CAPITAL
2020 RATE CASE - DOCKET NO. GR20030243**

<u>Type of Capital</u>	<u>Ratios</u>	<u>Cost Rate</u>	<u>Weighted Cost Rate</u>	After-Tax <u>Weighted Cost Rate</u>
Long-Term Debt	46.00%	3.73%	1.72%	1.23%
Common Equity	<u>54.00%</u>	9.60%	<u>5.18%</u>	<u>5.18%</u>
	<u>100.00%</u>		<u>6.90%</u>	<u>6.42%</u>

SOUTH JERSEY GAS COMPANY
STORM HARDENING AND RELIABILITY PROGRAM ("SHARP II")
ANNUAL DEPRECIATION EXPENSE

Line

No		<u>Absecon Island</u>		<u>Brigantine</u>		<u>EFVs</u>	<u>Total</u>
		<u>Loop</u>	<u>Ocean City Loop</u>	<u>Bridge</u>			
1	Plant in service as of June 30, 2021	\$ 2,324,031	\$ 8,803,095	\$ 6,039,388	\$ 5,415,038	\$	22,581,551
2	AFUDC	\$ -	\$ 102,298	\$ 87,140	\$ 14,858	\$	204,296
3	Less: AFUDC Equity	\$ -	\$ (70,145)	\$ (64,557)	\$ (9,491)	\$	(144,193)
4	Total Depreciable Base	\$ 2,324,031	\$ 8,835,248	\$ 6,061,971	\$ 5,420,405	\$	22,641,654
5							
6	Annual Depreciation Rate	1.27%	1.27%	1.48%	2.23%		
7	Annual Depreciation Expense	\$ 29,515	\$ 112,208	\$ 89,717	\$ 120,875	\$	352,315
8							
9	Income Taxes (28.11%)					\$	(99,036)
10							
11	Annual Depreciation Expense, Net of Tax					\$	253,279
12							

SOUTH JERSEY GAS COMPANY
 INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")
 DERIVATION OF REVENUE FACTOR
 2020 RATE CASE - DOCKET NO. GR20030243

Line No.		
1	Components:	
2		
3		
4	Additional Required Revenue Percentage	100.000%
5		
6	Percentage Adjustment for Uncollectibles	1.649700%
7	BPU Assessments	0.2205%
8	Rate Counsel Assessments	0.053099%
9		
10	Percentage of Income Before State Income Tax	98.07675%
11		
12	State Income Tax Percentage	9% <u>8.8269%</u>
13		
14	Percentage of Income Before Federal Income Tax	89.2498%
15		
16	Federal Income Tax Percentage	21% <u>18.742%</u>
17		
18	Revenue Expansion Factor - Percent	70.5074%
19		
20	Revenue Expansion Factor - Whole Number	<u><u>1.418291</u></u>

SOUTH JERSEY GAS COMPANY
BASE AND TOTAL REVENUES AT PRESENT AND PROPOSED RATES

Line No	Component	Amount	Units	Present Rates (Effective July 1, 2021)		Proposed Rates (Effective Oct 1, 2021)		
				Rate	Revenue	Rate	Revenue	Increase
<hr/>								
				RSG		RSG		
1	<u>Residential Service</u>							
2	Customer Charge	4,557,601	Bills	\$ 9.85	\$ 44,892,370	\$ 9.85	\$ 44,892,370	
3	Distribution Charge	265,712,873	Therms	0.810259	215,296,247	0.816156	216,863,156	
6	Total Base Revenues				\$ 260,188,617		\$ 261,755,526	0.6%
7								
8			Inc SUT (6.625%)	\$ 0.863939		\$ 0.870226		
9								
10								
11								
12								
13								
14								
15				GSG		GSG		
17	<u>General Service (0-100,000 Annual Therms)</u>							
18	Customer Charge	318,717	Bills	\$ 34.75	\$ 11,075,416	\$ 34.75	\$ 11,075,416	
19	Distribution Charge	98,604,223	Therms	0.664493	65,521,816	0.669171	65,983,087	
22	Total Base Revenues				\$ 76,597,232		\$ 77,058,502	0.6%
23								
24								
25								
26								
27								
28								
29								
30								
31								
32				GSG-LV		GSG-LV		
33	<u>General Service Large Volume (100,000 + Annual Therms)</u>							
34	Customer Charge	2,043	Bills	\$ 225.00	\$ 459,675	\$ 225.00	\$ 459,675	
35	Demand Charge	231,528	Mcf	12.2500	2,836,218	12.2500	2,836,218	
36	Distribution Charge	29,002,749	Therms	0.329642	9,560,524	0.332312	9,637,962	
39	Total Base Revenues				\$ 12,856,417		\$ 12,933,855	0.6%
40								
41								
42								
43								
44								
45								
46								
47								
48								
49				CTS		CTS		
50	<u>Comprehensive Firm Transportation Service</u>							
51	Customer Charge	564	Bills	\$ 750.00	\$ 423,000	\$ 750.00	\$ 423,000	
52	Demand Charge	165,024	Mcf	31.7500	5,239,512	31.7500	5,239,512	
53	Distribution Charge	31,227,584	Therms	0.084501	2,638,762	0.086102	2,688,757	
55	Total Base Revenues				\$ 8,301,274		\$ 8,351,269	0.6%
56								
57								
58								
59								
60								
61								
62								

**SOUTH JERSEY GAS COMPANY
BASE AND TOTAL REVENUES AT PRESENT AND PROPOSED RATES**

Line No	Component	Amount	Units	Present Rates (Effective July 1, 2021)		Proposed Rates (Effective Oct 1, 2021)		
				Rate	Revenue	Rate	Revenue	Increase
63								
64								
65								
66	<u>Large Volume Service</u>							
				<u>LVS</u>		<u>LVS</u>		
67	Customer Charge	300	Bills	\$ 1,050.00	\$ 315,000	\$ 1,050.00	\$ 315,000	
68	Demand Charge	299,496	Mcf	18.7500	5,615,550	18.7500	5,615,550	
69	Distribution Charge	64,590,601	Therms	0.056873	3,673,461	0.057768	3,731,270	
71	Total Base Revenues				\$ 9,604,011		\$ 9,661,820	0.6%
72								
73								
74								
75								
76								
77								
78								
79								
80								
81								
82	<u>Electric Generation Service</u>							
				<u>EGS</u>		<u>EGS</u>		
83	Customer Charge	157	Bills	\$ 79.00	\$ 12,403	\$ 79.00	\$ 12,403	
84	Demand Charge	9,396	Mcf	8.2500	77,517	8.2500	77,517	
85	Distribution Charge (Nov - Mar.)	763,767	Therms	0.156530	119,552	0.157677	120,428	
86	Distribution Charge (Apr - Oct.)	1,002,386	Therms	0.126530	126,832	0.127677	127,982	
88	Total Base Revenues				\$ 336,304		\$ 338,330	0.6%
89								
90								
91								
92								
93								
94								
95								
96								
97								
98								
99	<u>Electric Generation Service - Large Volume</u>							
				<u>EGS-LV</u>		<u>EGS-LV</u>		
101	Customer Charge	108	Bills	\$ 750.00	\$ 81,000	\$ 750.00	\$ 81,000	
102	Demand Charge	20,400	Mcf	25.370704	517,562	25.547411	521,167	
105	Total Base Revenues				\$ 598,562		\$ 602,167	0.6%
106								
107								
108								
109								
110								
111								
112								

**SOUTH JERSEY GAS COMPANY
BASE AND TOTAL REVENUES AT PRESENT AND PROPOSED RATES**

Line No	Component	Amount	Units	Present Rates (Effective July 1, 2021)		Proposed Rates (Effective Oct 1, 2021)		
				Rate	Revenue	Rate	Revenue	Increase
113								
114								
115								
116	<u>Natural Gas Vehicle Service</u>							
117	Cust. Charge 0-999 CFH	12	Bills	\$ 37.50	\$ 450	\$ 37.50	\$ 450	
118	Cust. Charge 1,000-4,999 CFH	-	Bills	75.00	-	75.00	-	
119	Cust. Charge 5,000-24,999 CFH	12	Bills	220.00	2,640	220.00	2,640	
120	Cust. Charge 25,000+ CFH	84	Bills	925.00	77,700	925.00	77,700	
121	Distribution Charge	1,719,145	Therms	0.220521	379,108	0.222132	381,877	
122	Subtotal Distribution				\$ 459,898		\$ 462,667	0.6%
123								
124								
125	Compression Charge	426,388	Therms	0.613280	261,495	0.6132800	261,495	
126	Total Base Revenues				\$ 721,393		\$ 724,162	
127								
128								
129								
130								
131								
132								
133								
134								
135								
136								
137	<u>Gas Lights Service</u>							
138	Yard Lights	48	Mantles	\$ 10.146422	\$ 5,844	\$ 10.207529	\$ 5,880	
139	Street Lights	36	Mantles	\$ 10.937993	4,725	\$ 11.003867	4,754	
140	Total Base Revenues				\$ 10,570		\$ 10,633	0.6%
141								
142								
143								
144								
145								
146								
147								
148								
149								
150	TOTAL SYSTEM BASE DISTRIBUTION REVENUES				\$ 369,214,380		\$ 371,436,265	0.6%
151								
152								
153								
154								
155								
156								
157								
158								
159	TOTAL SYSTEM INCLUDING OTHER REVENUES				\$ 369,214,380		\$ 371,436,265	0.6%
160								
161								
162								
163						INCREASE	2,221,884	
164						TARGET INCREASE	2,222,009	
165						Difference	(\$125)	
166								

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Fourth Revised Sheet No. 6
Superseding Third Revised Sheet No. 6**

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge: \$10.502563 per month

Delivery Charge:

(a) Residential Non-Heating Customers
Firm Sales Service and Firm Transportation Service \$~~.934380~~.940667 per therm

(b) Residential Heating Customers
Firm Sales Service and Firm Transportation Service \$1.~~419457~~125744 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare

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M. Orsen, President

Effective with service rendered
on and after _____

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Fourth Revised Sheet No. 10
Superseding Third Revised Sheet No. 10**

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$37.052188 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service

~~\$.~~924530-929518 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Fourth Revised Sheet No. 14
Superseding Third Revised Sheet No. 14**

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$239.906300 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service⁽²⁾

Demand Charge:

D-1FT: \$13.061563 per Mcf of Contract Demand

Volumetric Charge:

~~\$.556015~~ \$.558862 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Fourth Revised Sheet No. 18
Superseding Third Revised Sheet No. 18**

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge: \$799.687500 per month

Delivery Charges:

Demand Charge: D-1FT: \$33.853438 per Mcf of Contract Demand

Volumetric Charges:

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$~~188235~~ 189942
per therm

Limited Firm:

Customer Charge: \$106.625000 per month

Delivery Charges:

Volumetric Charges:

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$.160436 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Fourth Revised Sheet No. 25
Superseding Third Revised Sheet No. 25**

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge:

\$1,119.562500per month

Delivery Charge:

Firm Sales Service and Firm Transportation Service

Demand Charge:

D-1FT: \$19.992188 per Mcf of Contract Demand

Volumetric Charge:

\$~~.158777~~ .159731 per therm

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$16.530999 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Fourth Revised Sheet No. 38
Superseding Third Revised Sheet No. 38**

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾

Residential Customer Charge:

\$10.502600 per month

Residential Delivery Charge

Residential Volumetric Charge:

\$.358314 per therm

Commercial and Industrial Customer Charge:

\$84.233750 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge:

\$8.796563 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

~~\$.353722~~ \$.354945 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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on and after _____

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Fourth Revised Sheet No. 39
Superseding Third Revised Sheet No. 39**

ELECTRIC GENERATION SERVICE (EGS)
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

~~\$.321735~~ \$.354945 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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M. Orsen, President

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Fourth Revised Sheet No. 43
Superseding Third Revised Sheet No. 43**

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$799.6875 per month

FIRM:

Demand Charges: ⁽²⁾

D-1 \$27.~~051513~~239927 per Mcf of Firm Daily Contract Demand.

D-2 \$16.610234 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.098136 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR
Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$8.265500 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: ⁽²⁾

C-1: \$.098136 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR
Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.¹

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**First Revised Sheet No. 49
Superseding Original Sheet No. 49**

YARD LIGHTING SERVICE (YLS)

APPLICABLE TO USE OF SERVICE FOR:

Gas yard lighting where service is supplied through an installation furnished by the customer and approved by the Company. Each installation shall contain 1 upright mantle or 2 inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, YLS, and not having other metered Service at the customer's present location as of the effective date of this Tariff.

CHARACTER OF SERVICE:

Firm Sales Service.

MONTHLY RATE:

The monthly charge shall be \$15.~~762610~~827766 per month for each installation.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

TERM:

Customer may discontinue service upon adequate written notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued _____
by South Jersey Gas Company,
M. Orsen, President

Effective with service rendered
on and after _____

Filed pursuant to Orders in Docket No. _____ of the Board of
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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**First Revised Sheet No. 50
Superseding Original Sheet No. 50**

STREET LIGHTING SERVICE (SLS)

APPLICABLE TO USE OF SERVICE FOR:

Gas Street lighting where service is supplied through an installation approved by the Company. Each installation shall contain three (3) inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, SLS, and not having other metered service at the customer's present location as of the effective date of this Tariff.

CHARACTER OF SERVICE:

Firm Sales Service.

MONTHLY RATE:

The Monthly Rate shall be \$19.~~078617~~148855 per month for each installation.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

TERM:

Customer may discontinue service upon adequate written notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

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M. Orsen, President

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on and after _____

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Fifth Revised Sheet No. 60
Superseding Fourth Revised Sheet No. 60**

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.098136 per therm (\$0.122670 GGE*)

Distribution Charge: \$0.~~235773~~-~~237497~~ per therm (\$0.~~294716~~-~~296871~~ GGE*)

Compression Charge: \$0.655699 per therm (\$0.819624 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff.

BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

Issued _____
by South Jersey Gas Company,
M. Orsen, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Fourth Revised Sheet No. 61
Superseding Third Revised Sheet No. 61**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$234.575000
25,000 and greater Cf/hour	\$986.281250

Volumetric Charges

C-1: \$0.098136 per therm (\$0.122670 GGE)

Distribution Charge: \$0.~~235773~~-237497 per therm (\$0.~~294716~~-296871 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.256556 (\$0.320695 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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M. Orsen, President

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 – GAS

**Fourth Revised Sheet No. 62
Superseding Third Revised Sheet No. 62**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$234.575000
25,000 and greater Cf/hour	\$986.281250

Volumetric Charge

C-1: \$0.098136 per therm (\$0.122670 GGE)

Distribution Charge: \$0.~~235773~~ 237497 per therm (\$0.~~294716~~ 296871 GGE)

Facilities Charge

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.256556 per therm (\$0.320695 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

Issued _____
by South Jersey Gas Company,
M. Orsen, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**First Revised Sheet No. 104
Superseding Original Sheet No. 104**

RIDER "M"
CONSERVATION INCENTIVE PROGRAM (CIP)
(Continued)

rounded to the nearest whole number. Similarly, the Incremental Large Customer Count Adjustment for the GSG-LV customer class for the applicable month shall equal the aggregate connected load for all new active customers that exceed the 50,000 CFH threshold divided by 25,000 CFH, rounded to the nearest whole number.

- (ix) **Margin Revenue Factor** – the Margin Revenue Factor ("MRF") shall be the base rate, as reflected in Appendix A to this Tariff, applicable to the Customer Class Groups to which the CIP applies, net of any applicable Riders, including taxes. The MRFs by Customer Class Group are as follows:

Group I (RSG non-heating):	\$0. 810259 <u>816156</u> per therm
Group II (RSG heating):	\$0. 810259 <u>816156</u> per therm
Group III (GSG):	\$0. 664493 <u>669171</u> per therm
Group IV (GSG-LV):	\$0. 329642 <u>332312</u> per therm

- (i) The annual filing for the adjustment to the CIP rate shall be concurrent with the annual filing for BGSS. The CIP factor shall be credited/collected on a per therm basis within the Delivery Charge for all service classifications stated above. The level of BGSS savings referenced in Special Provision (d) to this Rider "M" shall be identified in the annual CIP filing, and serve as an offset to the non-weather related portion of the CIP charge provided in Special Provision (g) to this Rider "M". The Periodic and Monthly BGSS rates identified in Rider "A" to this tariff shall include the BGSS savings, as applicable.

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by South Jersey Gas Company,
M. Orsen, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

Page 1

RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		9.850000		0.652563	10.502563
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.816156		0.054070	0.870226
TIC	C	0.000345	0.000001	0.000023	0.000369
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC		0.084801	0.000186	0.005715	0.090701
CIP	M	(0.109222)	(0.000274)	(0.007254)	(0.116750)
EET	N	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Balancing Service Charge BS-1	J	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
TOTAL DELIVERY CHARGE		0.882000	0.000140	0.058526	0.940667
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.258120	0.000647	0.017143	0.275910

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

Page 2

RESIDENTIAL GAS SERVICE (RSG) - HEAT CUSTOMER

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		9.850000		0.652563	10.502563
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.816156		0.054070	0.870226
TIC	C	0.000345	0.000001	0.000023	0.000369
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC		0.084801	0.000186	0.005715	0.090701
CIP	M	0.063922	0.000160	0.004245	0.068327
EET	N	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Balancing Service Charge BS-1	J	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		1.055144	0.000574	0.070025	1.125744
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.258120	0.000647	0.017143	0.275910

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

Page 3

GENERAL SERVICE (GSG)					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
CUSTOMER CHARGE		34.750000		2.302188	37.052188
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.669171		0.044333	0.713504
TIC	C	0.000345	0.000001	0.000023	0.000369
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC		0.084801	0.000186	0.005715	0.090701
CIP	M	0.026965	0.000068	0.001791	0.028824
EET	N	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Balancing Service Charge BS-1	J	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.871202	0.000482	0.057834	0.929518
<u>BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)</u>	A	0.258120	0.000647	0.017143	0.275910
<u>BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

Page 4

<u>GENERAL SERVICE-LV (GSG-LV)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		225.000000		14.906300	239.906300
<u>D-1 Demand Charge (Mcf)</u>		12.250000		0.811563	13.061563
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.332312		0.022016	0.354328
TIC	C	0.000345	0.000001	0.000023	0.000369
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC		0.084801	0.000186	0.005715	0.090701
CIP	M	0.016224	0.000041	0.001078	0.017343
EET	N	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Balancing Service Charge BS-1	J	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.523602	0.000455	0.034804	0.558862
<u>BGSS: (Applicable Sales Customers Only)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

Page 5

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>FIRM</u>					
<u>CUSTOMER CHARGE</u>		750.000000		49.687500	799.687500
<u>D-1 Demand Charge (Mcf)</u>		31.750000		2.103438	33.853438
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.086102		0.005704	0.091806
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC		0.084801	0.000186	0.005715	0.090701
EET	N	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Total Delivery Charge		0.177856	0.000206	0.011881	0.189942
Balancing Service Charge BS-1	I	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002596	0.000007	0.000172	0.002775
BUY-OUT PRICE					RATE SET MONTHLY
<u>LIMITED FIRM</u>					
<u>CUSTOMER CHARGE</u>		100.000000		6.625000	106.625000
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.058400		0.003900	0.062300
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC		0.084801	0.000186	0.005715	0.090701
EET	N	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Total Delivery Charge		0.150154	0.000206	0.010077	0.160436
Balancing Service Charge BS-1	I	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002596	0.000007	0.000172	0.002775
BUY-OUT PRICE					RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

Page 6

LARGE VOLUME SERVICE (LVS)

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>FIRM</u>					
<u>CUSTOMER CHARGE</u>		1,050.000000		69.562500	1,119.562500
<u>D-1 Demand Charge (Mcf)</u>		18.750000		1.242188	19.992188
<u>D-2 DEMAND BGSS(Applicable to Sales Customers Only)</u>	A	15.465128	0.038740	1.027131	16.530999
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.057768		0.003827	0.061595
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC		0.084801	0.000186	0.005715	0.090701
EET	N	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Total Delivery Charge		0.149522	0.000206	0.010004	0.159731
Balancing Service Charge BS-1	I	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002596	0.000007	0.000172	0.002775
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportation Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>LIMITED FIRM</u>					
<u>CUSTOMER CHARGE</u>		100.000000		6.625000	106.625000
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.132480		0.008777	0.141257
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC		0.084801	0.000186	0.005715	0.090701
EET	N	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Total Delivery Charge		0.224234	0.000206	0.014954	0.239393
Balancing Service Charge BS-1	I	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002596	0.000007	0.000172	0.002775
BUY-OUT PRICE	I				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

Page 7

FIRM ELECTRIC SALES (FES)**WINTER****D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
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		2.897200		0.191900	3.089100
--	--	----------	--	----------	-----------------

D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)

A	7.732564	0.019370	0.513566	8.265500
---	----------	----------	----------	-----------------

DELIVERY CHARGE (per therm):

SBC:

RAC

CLEP

USF

E, G	0.047362	0.000119	0.003146	0.050626
------	----------	----------	----------	----------

E, K	0.026639	0.000067	0.001769	0.028475
------	----------	----------	----------	----------

E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
---	-----------------	-----------------	-----------------	-----------------

Total SBC	0.084801	0.000186	0.005715	0.090701
-----------	----------	----------	----------	----------

EET

N	0.036134	0.000093	0.002400	0.038627
---	----------	----------	----------	----------

Total Delivery Charge

	0.120935	0.000279	0.008115	0.129328
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C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)

	0.162900		0.010800	0.173700
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C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)**RATE SET MONTHLY**

Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)

I				RATE SET MONTHLY
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BGSS: (Applicable To Sales Customers Only)

A				RATE SET MONTHLY
---	--	--	--	------------------

SUMMER**D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)**

		2.897200		0.191900	3.089100
--	--	----------	--	----------	-----------------

D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)

A	7.732564	0.019370	0.513566	8.265500
---	----------	----------	----------	-----------------

SBC:

RAC

CLEP

USF

E, G	0.047362	0.000119	0.003146	0.050626
------	----------	----------	----------	----------

E, K	0.026639	0.000067	0.001769	0.028475
------	----------	----------	----------	----------

E	0.010800	0.000000	0.000800	0.011600
---	----------	----------	----------	----------

EET

N	0.036134	0.000093	0.002400	0.038627
---	----------	----------	----------	----------

Total Delivery Charge

	0.120935	0.000279	0.008115	0.129328
--	----------	----------	----------	-----------------

C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)

	0.162900		0.010800	0.173700
--	----------	--	----------	-----------------

C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)**RATE SET MONTHLY**

Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)

I				RATE SET MONTHLY
---	--	--	--	------------------

BGSS: (Applicable To Sales Customers Only)

A				RATE SET MONTHLY
---	--	--	--	------------------

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

Page 8

ELECTRIC GENERATION SERVICE (EGS) - RESIDENTIAL

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		9.850000		0.652600	10.502600
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.160837		0.010655	0.171492
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC		0.084801	0.000186	0.005715	0.090701
EET	N	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Balancing Service Charge BS-1	J	0.082967	0.000208	0.005510	0.088685
Total Delivery Charge		0.335558	0.000413	0.022342	0.358314
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.258120	0.000647	0.017143	0.275910

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

Page 9

<u>ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		79.000000		5.233750	84.233750
<u>D-1 DEMAND (MCF)</u>		8.250000		0.546563	8.796563
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate - Winter Season (Nov - Mar)		0.157677		0.010446	0.168123
Base Rate - Summer Season (Apr - Oct)		0.127677		0.008459	0.136136
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC		0.084801	0.000186	0.005715	0.090701
EET	N	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Balancing Service Charge BS-1	J	0.082967	0.000208	0.005510	0.088685
Total Delivery Charge - Winter Season		0.332398	0.000413	0.022133	0.354945
Total Delivery Charge - Summer Season		0.302398	0.000413	0.020146	0.322958
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

Page 10

<u>ELECTRIC GENERATION SERVICE-LV (EGS-LV)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
FIRM					
<u>CUSTOMER CHARGE</u>		750.000000		49.687500	799.687500
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		25.547411		1.692516	27.239927
<u>D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)</u>	A	15.539254	0.038926	1.032054	16.610234
<u>DELIVERY CHARGE (per therm):</u>					
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
		0.084801	0.000186	0.005715	0.090701
EET	N	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Total Delivery Charge		0.091754	0.000206	0.006177	0.098136
Balancing Service Charge BS-1	I	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002596	0.000007	0.000172	0.002775
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>LIMITED FIRM</u>					
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	7.732564	0.019370	0.513566	8.265500
<u>DELIVERY CHARGE (per therm):</u>					
SBC:					
RAC	E, K	0.047362	0.000119	0.003146	0.050626
CLEP	E, G	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
		0.084801	0.000186	0.005715	0.090701
EET	N	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Total Delivery Charge		0.091754	0.000206	0.006177	0.098136
<u>C-3 (Rate is negotiated. Shown here is the benchmark rate.)</u>		0.162900		0.010800	0.173700
Balancing Service Charge BS-1	I	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002596	0.000007	0.000172	0.002775
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

Page 11

YARD LIGHTING SERVICE (YLS)

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
MONTHLY CHARGE / INSTALL		14.844329		0.983437	15.827766

STREET LIGHTING SERVICE (SLS)

MONTHLY CHARGE / INSTALL		17.959067		1.189788	19.148855
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INTERRUPTIBLE GAS SALES (IGS)

Commodity					Rate Set Monthly
SBC:					
RAC	E, K	0.047362	0.000119	0.003146	0.050626
USF	E	0.010800	0.000000	0.000800	0.011600
Total SBC:		0.058162	0.000119	0.003946	0.062226
EET	N	0.036134	0.000093	0.002400	0.038627

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

Page 12

<u>INTERRUPTIBLE TRANSPORTATION (ITS)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		100.000000		6.625000	106.625000
<u>TRANSPORTATION CHARGE A</u>		0.028400		0.001900	0.030300
SBC:					
RAC	E, K	0.047362	0.000119	0.003146	0.050626
CLEP	E, G	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC:		0.084801	0.000186	0.005715	0.090701
EET	N	0.036134	0.000093	0.002400	0.038627
<u>TRANSPORTATION CHARGE B</u>		0.093200		0.006200	0.099400
SBC:					
RAC	E, K	0.047362	0.000119	0.003146	0.050626
CLEP	E, G	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC:		0.084801	0.000186	0.005715	0.090701
EET	N	0.036134	0.000093	0.002400	0.038627
<u>TRANSPORTATION CHARGE C</u>		0.153200		0.010100	0.163300
SBC:					
RAC	E, K	0.047362	0.000119	0.003146	0.050626
CLEP	E, G	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC:		0.084801	0.000186	0.005715	0.090701
EET	N	0.036134	0.000093	0.002400	0.038627

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

Page 13

NATURAL GAS VEHICLE (NGV)

		<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>COMPANY OPERATED FUELING STATIONS</u>					
<u>DELIVERY CHARGE (per therm):</u>					
SBC					
RAC	E, K	0.047362	0.000119	0.003146	0.050626
CLEP	E, G	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC:		0.084801	0.000186	0.005715	0.090701
EET	N	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Total Delivery Charge		0.091754	0.000206	0.006177	0.098136
<u>DISTRIBUTION CHARGE</u>		0.222132	0.000608	0.0147570	0.237497
<u>COMPRESSION CHARGE</u>		0.613280	0.001678	0.040741	0.655699
Balancing Service Charge BS-1	I	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002596	0.000007	0.000172	0.002775
Balancing Service Charge BS-1	J	0.082967	0.000208	0.005510	0.088685
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>CUSTOMER OPERATED FUELING STATIONS</u>					
<u>CUSTOMER CHARGE</u>					
0 - 999 CF/hour		37.500000		2.484400	39.984400
1,000 - 4,999 CF/hour		75.000000		4.968800	79.968800
5,000 - 24,999 CF/hour		220.000000		14.575000	234.575000
25,000 or Greater CF/hour		925.000000		61.281250	986.281250
<u>DELIVERY CHARGE (per therm):</u>					
SBC					
RAC	E, K	0.047362	0.000119	0.003146	0.050626
CLEP	E, G	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC:		0.084801	0.000186	0.005715	0.090701
EET	N	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Total Delivery Charge		0.091754	0.000206	0.006177	0.098136
<u>DISTRIBUTION CHARGE</u>		0.222132	0.000556	0.014753	0.237441
Balancing Service Charge BS-1	I	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002596	0.000007	0.000172	0.002775
Balancing Service Charge BS-1	J	0.082967	0.000208	0.005510	0.088685
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>Facilities Charge (Applicable only to Customers that elect the Company construct Compressed Natural Gas ("CNG") fueling Facilities located on Customer's property)</u>		0.240615		0.015941	0.256556

SOUTH JERSEY GAS COMPANY
Appendix A - Effective _____

Page 14

Heat Residential Rate Schedule:

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.275910	0.000000	0.275910
Base Rate	0.870226	0.870226	0.000000
CLEP	0.028475	0.028475	0.000000
RAC	0.050626	0.050626	0.000000
CIP	0.068327	0.068327	0.000000
USF	0.011600	0.011600	0.000000
TIC	0.000369	0.000369	0.000000
EET	0.038627	0.038627	0.000000
2017 Tax Act	(0.031192)	(0.031192)	0.000000
BSC "J" BS-1	0.088685	0.088685	0.000000
Price to Compare	1.401653	1.125744	0.275910

NonHeat Residential Rate Schedule:

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.275910	0.000000	0.275910
CIP	(0.116750)	(0.116750)	0.000000
Base Rate	0.870226	0.870226	0.000000
CLEP	0.028475	0.028475	0.000000
RAC	0.050626	0.050626	0.000000
USF	0.011600	0.011600	0.000000
TIC	0.000369	0.000369	0.000000
EET	0.038627	0.038627	0.000000
2017 Tax Act	(0.031192)	(0.031192)	0.000000
BSC "J" BS-1	0.088685	0.088685	0.000000
Price to Compare	1.216576	0.940667	0.275910

GSG

(Under 5,000 therms annually)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.275910	0.000000	0.275910
CIP	0.028824	0.028824	0.000000
Base Rates	0.713504	0.713504	0.000000
CLEP	0.028475	0.028475	0.000000
RAC	0.050626	0.050626	0.000000
USF	0.011600	0.011600	0.000000
TIC	0.000369	0.000369	0.000000
EET	0.038627	0.038627	0.000000
2017 Tax Act	(0.031192)	(0.031192)	0.000000
BSC "J" BS-1	0.088685	0.088685	0.000000
Price to Compare	1.205428	0.929518	0.275910

GSG

(5,000 therms annually or greater)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.508900	0.000000	0.508900
CIP	0.028824	0.028824	0.000000
Base Rates	0.713504	0.713504	0.000000
CLEP	0.028475	0.028475	0.000000
RAC	0.050626	0.050626	0.000000
USF	0.011600	0.011600	0.000000
TIC	0.000369	0.000369	0.000000
EET	0.038627	0.038627	0.000000
2017 Tax Act	(0.031192)	(0.031192)	0.000000
BSC "J" BS-1	0.088685	0.088685	0.000000
Price to Compare	1.438418	0.929518	0.508900

GSG-LV*Prior to 7/15/97*

	<i>GSG-LV FSS</i>	<i>GSG-LV-FTS</i>	<i>Difference</i>
BGSS	0.508900	0.000000	0.508900
CIP	0.017343	0.017343	0.000000
Base Rates	0.354328	0.354328	0.000000
CLEP	0.028475	0.028475	0.000000
RAC	0.050626	0.050626	0.000000
USF	0.011600	0.011600	0.000000
TIC	0.000369	0.000369	0.000000
EET	0.038627	0.038627	0.000000
2017 Tax Act	(0.031192)	(0.031192)	0.000000
BSC "J" BS-1	0.088685	0.088685	0.000000
Price to Compare	1.067762	0.558862	0.508900