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July 1, 2021

Aida Camacho-Welch, Secretary
Board of Public Utilities
44 South Clinton Avenue
Post Office Box 350
Trenton, New Jersey 08625-0350

**Re: In The Matter Of The Implementation Of L. 2018, C. 17 Regarding The Establishment Of Energy Efficiency And Peak Demand Reduction Programs
In The Matter Of The Petition Of Elizabethtown Gas Company For Approval Of New Energy Efficiency Programs And Associated Cost Recovery Pursuant To The Clean Energy Act And The Establishment Of A Conservation Incentive Program
BPU Docket Nos. QO19010040 and GO20090619**

Dear Secretary Camacho-Welch,

In compliance with the Board of Public Utilities' ("Board" or "BPU") Order dated April 7, 2021 in the above mentioned docket, Elizabethtown Gas Company hereby submits the following tariff sheets in clean and redline format:

Sheet Nos. 124-125

The revised tariff sheets reflect housekeeping items for the new program end date and commercial paper rate proxy reduction percentage to be aligned with the Board's Order in the above mentioned docket.

Due to the pandemic, and in accordance with the Board's March 19, 2020 and May 20, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being provided at this time, but can be provided at a later time, as needed.

If you have any questions, please contact Thomas Kaufmann at (908) 662-8461 or tkaufmann@sjindustries.com.

Sincerely,

A handwritten signature in black ink that reads "Deborah M. Franco".

Deborah M. Franco

cc: Bart Kilar (electronic only)
Stacy Peterson (electronic only)

RIDER "E"

ENERGY EFFICIENCY PROGRAM ("EEP")

Applicable to all Customers except those Customers under special contracts as filed and approved by the BPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011 c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of the SBC, Rider "D."

The EEP shall be collected on a per therm basis and shall remain in effect until changed by order of the BPU. The applicable EEP rate is as follows:

| | |
|---|--------------------|
| Docket No. GR19070872, per a four-year amortization | \$0.0062 per therm |
| Docket No. GO20090619, per a ten-year amortization | \$0.0063 per therm |
| TOTAL | \$0.0125 per therm |

The rate applicable under this Rider includes provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

In the "Global Warming Act," N.J.S.A.26-2C-45. or "RGGI Legislation" the State Legislature determined that global warming is a pervasive and dangerous threat that should be addressed through the establishment of a statewide greenhouse gas emissions reduction program. On May 8, 2008, the Board issued an Order (the "RGGI Order") pursuant to N.J.S.A. 48:3-98.1(c). The RGGI Order allowed electric and gas public utilities to offer energy efficiency and conservation programs on a regulated basis. The Company's energy efficiency programs were first authorized pursuant to Board orders issued in Docket Nos. EO09010056 and GO09010060. They were subsequently extended pursuant to Board orders issued in GO10070446, GO11070399, GO12100946, GO15050504, GR16070618 and GO18070682. The Company's current energy efficiency programs are effective through June 30, 2024. On May 23, 2018, the Clean Energy Act of 2018 ("CEA" or the "Act") was signed into law. The BPU directed utilities to file changes pursuant to Board orders issued in Docket Nos. QO1901040, QO19060748 and QO17091004 Dated June 10, 2020, ("the 2020 Orders").The EEP enables the Company to recover all costs associated with energy efficiency programs approved by the Board.

Date of Issue: July 1, 2021

Effective: Service Rendered
on and after July 1, 2021

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Orders of the Board of Public Utilities
Dated April 7, 2021 in Docket Nos. QO19010040 and GO20090619
ELIZABETHTOWN GAS COMPANY

RIDER "E"

ENERGY EFFICIENCY PROGRAM ("EEP")

(continued)

Determination of the EEP

On or about July 31 of each year, the Company shall file with the Board an EEP rate filing based on the Board's August 21, 2013 Order in Docket No. GO12100946 and one based on the 2020 Orders for the costs and recoveries incurred during the previous EEP year ending June 30th as well as estimates, if applicable, through the upcoming calendar year to develop the total EEP rate to be effective October 1st as follows:

The EEP monthly recoverable expenditure amounts shall be derived from taking the average of the cumulative beginning and end of month expenditures associated with the EEP investments less accumulated amortization and accumulated deferred income tax credits times the after tax weighted average cost of capital grossed up for the Company's revenue factor, as directed in the Board's August 21, 2013 Order in Docket No. GO12100946, plus monthly amortization using a four year amortization period. Costs recoveries incurred under this and previous Dockets will continue until near zero and then be subsumed in the filings made under the 2020 Orders. The 2020 Orders monthly amortization will be a ten (10) year amortization period. The 2020 Orders also include a customer loan component that will earn a monthly rate of return recovery derived from taking the average of the cumulative beginning and end of month balances associated with the loan investments times the pre-tax rate of return grossed up using a revenue factor after removing the Federal and State corporate business tax. Any changes in the above authorized by the Board in a subsequent base rate case will be reflected in the subsequent monthly calculations.

The EEP rate shall be calculated by summing the (i) prior year's EEP over or under recovery balance, plus (ii) current year monthly recoverable expenditure amounts, inclusive of amounts any customer fails to repay for their portion of costs associated with installed measures less any subsequent payments received for such measures, less (iii) current year recoveries, plus (iv) current year carrying costs based on the monthly average over or under recovered balances, at a rate equal to the weighted average of the Company's monthly commercial paper rate or interest rate on its bank credit lines. In the event that commercial paper or bank credit lines were not utilized by the Company in the preceding month, the last calculated rate shall be used. Until such time when ETG has a commercial paper program, the Company will adjust its short-term debt rate to reflect the commercial paper rate proxy reduction of 1.64%. The interest on monthly EEP Rider rate under and over recoveries shall be determined by applying the interest rate based on the Company's weighted interest rate for the corresponding month obtained on its commercial paper and bank credit lines, but shall not exceed the Company's after tax weighted average cost of capital utilized to set rates in its most recent base rate case or as authorized in Elizabethtown's subsequent base rate cases, plus (v) an estimated amount to recover the upcoming year's recoverable expenditures amount and dividing the resulting sum by the annual forecasted per therm quantities for the applicable Customers set forth above. The resulting rate shall be adjusted for all applicable taxes. The EEP rate shall be self-implementing on a refundable basis as directed by the BPU.

Date of Issue: July 1, 2021Effective: Service Rendered
on and after July 1, 2021Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083Filed Pursuant to Order of the Board of Public Utilities
Dated April 7, 2021 in Docket Nos. QO19010040 and GO20090619

REDLINE

RIDER "E"

ENERGY EFFICIENCY PROGRAM ("EEP")

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| TOTAL | \$0.0125 per therm |

The rate applicable under this Rider includes provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

In the "Global Warming Act," N.J.S.A.26-2C-45. or "RGGI Legislation" the State Legislature determined that global warming is a pervasive and dangerous threat that should be addressed through the establishment of a statewide greenhouse gas emissions reduction program. On May 8, 2008, the Board issued an Order (the "RGGI Order") pursuant to N.J.S.A. 48:3-98.1(c). The RGGI Order allowed electric and gas public utilities to offer energy efficiency and conservation programs on a regulated basis. The Company's energy efficiency programs were first authorized pursuant to Board orders issued in Docket Nos. EO09010056 and GO09010060. They were subsequently extended pursuant to Board orders issued in GO10070446, GO11070399, GO12100946, GO15050504, GR16070618 and GO18070682. The Company's current energy efficiency programs are effective through ~~December 31, 2021 and described below~~ June 30, 2024. On May 23, 2018, the Clean Energy Act of 2018 ("CEA" or the "Act") was signed into law. The BPU directed utilities to file changes pursuant to Board orders issued in Docket Nos. QO1901040, QO19060748 and QO17091004 Dated June 10, 2020, ("the 2020 Orders"). The EEP enables the Company to recover all costs associated with energy efficiency programs approved by the Board.

Date of Issue: ~~June 21, 2021~~ July 1, 2021

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on and after July 1, 2021

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Orders of the Board of Public Utilities
Dated April 7, 2021 in Docket Nos. QO19010040 and GO20090619 ~~and Dated June 9, 2021 in~~
~~Docket No. GR20070503~~

RIDER "E"

ENERGY EFFICIENCY PROGRAM ("EEP")
(continued)

Determination of the EEP

On or about July 31 of each year, the Company shall file with the Board an EEP rate filing based on the Board's August 21, 2013 Order in Docket No. GO12100946 and one based on the 2020 Orders for the costs and recoveries incurred during the previous EEP year ending June 30th as well as estimates, if applicable, through the upcoming calendar year to develop the total EEP rate to be effective October 1st as follows:

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