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June 28, 2021

**VIA ELECTRONIC MAIL**

[aida.camacho@bpu.nj.gov](mailto:aida.camacho@bpu.nj.gov)  
[board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

Aida Camacho-Welch  
Secretary of the Board  
Board of Public Utilities  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
P.O. Box 350  
Trenton, New Jersey 08625-0350

**RE: Decision and Order Approving Stipulation**

In the Matter of the Implementation of L. 2018, C. 17 Regarding the  
Establishment of Energy Efficiency and Peak Demand Reduction Programs  
BPU Docket No. QO19010040

In the Matter of the Petition of Atlantic City Electric Company for Approval of an  
Energy Efficiency Program, Cost Recovery Mechanism, and Other Related  
Relief for Plan Years One through Three  
BPU Docket No. EO20090621

**Decision and Order Approving the Pass-Through of FERC Authorized  
Changes in Firm Transmission Service Related Charges**

In the Matter of the Provision of Basic Generation Service, the Compliance Tariff  
Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access  
Transmission Tariff – April 2021 Joint Filing  
BPU Docket No. EO21040730

**Order Approving Stipulation**

In the Matter of the Verified Petition of Atlantic City Electric Company  
Concerning the Setting of the Administrative Fee and the Regional Greenhouse  
Gas Initiative Recovery Charge (“Rider RGGI”) for 2021 Associated with Its  
Solar Renewable Energy Certificate (“SREC II”) Program  
BPU Docket No. ER20100688

Dear Secretary Camacho-Welch:

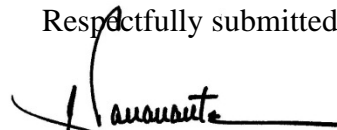
Pursuant to the Orders issued in the above-referenced dockets, attached please find tariff sheets documenting tariffs and rates consistent with the Board's findings. Consistent with the Orders issued by the New Jersey Board of Public Utilities (the “Board” or “BPU”), the tariff pages will be effective on July 1, 2021.

Aida Camacho-Welch  
June 28, 2021  
Page 2

Consistent with the Order issued by the Board in connection with *In the Matter of the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed with the Secretary of the Board, the Division of Law, the New Jersey Division of Rate Counsel, and the electronic Service List(s). No paper copies will follow.

Thank you for your attention in this matter. Feel free to contact me with any questions.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Passanante", written over a horizontal line.

Philip J. Passanante  
An Attorney at Law of the  
State of New Jersey

Enclosure

cc: Service List (via electronic mail, w/enclosure)

# Tariff Sheets

Clean

**SECTION IV  
TABLE OF CONTENTS**

<b><u>RATE SCHEDULE</u></b>		<b><u>SHEET NO.</u></b>	<b><u>REVISION NO.</u></b>
CHG	Rate Schedule Charges	4	Third Revised
RS	Rate Schedule Residential Service	5	Fifty-Third Revised
	RS – Continued	6	Fifth Revised
RS TOU-D	Rate Schedule Residential Time of Use Demand	7	Eighth Revised
	RS TOU-D Continued	8	Second Revised
RS TOU-E	Rate Schedule Residential Time of Use Energy	9	Eighth Revised
	RS TOU-E Continued	10	Second Revised
MGS	Rate Schedule Monthly General Service - Secondary	11	Fifty-Fourth Revised
SECONDARY	MGS Continued	12	Second Revised
	MGS Continued	13	Seventh Revised
MGS-SEVC	Rate Schedule Monthly General Service	13a	Original
	Secondary Electric Vehicle Charging		
	MGS-SEVC Continued	13b	Original
MGS	Rate Schedule Monthly General Service - Primary	14	Fifty-Third Revised
PRIMARY	MGS Primary Continued	15	Second Revised
	MGS Primary Continued	16	Seventh Revised
AGS	Rate Schedule Annual General Service-Secondary	17	Fifty-Fourth Revised
SECONDARY	AGS Secondary Continued	18	Seventh Revised
AGS	Rate Schedule Annual General Service-Primary	19	Fifty-Fourth Revised
PRIMARY	AGS Primary Continued	20	Seventh Revised
AGS TOU	Rate Schedule Annual General Service Time of Use Secondary	21	Eighth Revised
SECONDARY	AGS TOU Secondary Continued	22	Second Revised
AGS TOU	Rate Schedule Annual General Service Time of Use Primary	23	Eighth Revised
PRIMARY	AGS TOU Primary Continued	24	Second Revised
AGS TOU	Rate Schedule Annual General Service Time of Use Sub-	25	Eighth Revised
SUB-	Transmission		
TRANSMISSION	AGS TOU Sub-Transmission Continued	26	Second Revised
AGS TOU	Rate Schedule Annual General Service Time of Use	27	Eighth Revised
TRANSMISSION	Transmission		
	AGS TOU Transmission Continued	28	Second Revised
TGS	Rate Schedule Transmission General Service	29	Fifty-First Revised
	TGS Continued	29a	Twentieth Revised
	TGS Continued	30	Fifth Revised

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Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket Nos. EO20090621 and QO19010040**

**ATLANTIC CITY ELECTRIC COMPANY****BPU NJ No. 11 Electric Service - Section IV One Hundredth and Eighth Revised Sheet Replaces One Hundredth and Seventh Revised Sheet No. 3**

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**SECTION IV  
TABLE OF CONTENTS (Continued)**

<b><u>RATE SCHEDULE</u></b>	<b><u>SHEET NO.</u></b>	<b><u>REVISION NO.</u></b>
RIDER SBC – Societal Benefits Charge	58	Fortieth Revised
Intentionally Left Blank	59	Eighth Revised
RIDER BGS – Basic Generation Service	60	Twenty-Sixth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60a	Thirty-Ninth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60b	Fifty-First Revised
RIDER NEM - Net Energy Metering	61	Third Revised
RIDER NEM – Net Energy Metering (cont'd.)	62	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	63	First Revised
RIDER NEM – Aggregated Net Energy Metering	63a	First Revised
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63b	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63c	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63d	Original
RIDER RGGI – Regional Greenhouse Gas Initiative Recovery Charge	64	Twenty-Third Revised
Intentionally Left Blank	65	Fourth Revised
RIDER EDIT – Excess Deferred Income Tax Credit	66	Second Revised
RIDER ZEC - Zero Emission Certificate Recovery Charge	67	First Revised
RIDER IIP – Infrastructure Investment Program Charge	68	First Revised
RIDER CIP – Conservation Incentive Program Recovery Charge	69	Original
RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69a	Original
RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69b	Original
RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69c	Original

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BPU Docket Nos. EO20090621, QO19010040, ER20100688 and EO21040730**

**RATE SCHEDULE RS**  
**(Residential Service)**

**AVAILABILITY**

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	<b>SUMMER</b>	<b>WINTER</b>
	June Through September	October Through May
<b>Delivery Service Charges:</b>		
Customer Charge (\$/Month)	\$5.77	\$5.77
<b>Distribution Rates (\$/kWh)</b>		
First Block	\$0.066157	\$0.060605
(Summer <= 750 kWh; Winter <= 500kWh)		
Excess kWh	\$0.076901	\$0.060605
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC	
<b>Societal Benefits Charge (\$/kWh)</b>		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC	
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC	
<b>Transmission Service Charges (\$/kWh):</b>		
Transmission Rate	\$0.018931	\$0.018931
Reliability Must Run Transmission Surcharge	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS	
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI	
<b>Infrastructure Investment Program Charge</b>	See Rider IIP	
<b>Conservation Incentive Program Recovery Charge</b>	See Rider CIP	

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

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**BPU Docket Nos. EO20090621 and QO19010040**

**RATE SCHEDULE MGS-SECONDARY**  
**(Monthly General Service)**

**AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	<b>SUMMER</b>	<b>WINTER</b>
	June Through September	October Through May
<b>Delivery Service Charges:</b>		
Customer Charge		
Single Phase	\$9.96	\$9.96
Three Phase	\$11.59	\$11.59
<b>Distribution Demand Charge (per kW)</b>	\$2.71	\$2.22
<b>Reactive Demand Charge</b>	\$0.58	\$0.58
(For each kvar over one-third of kW demand)		
<b>Distribution Rates (\$/kWh)</b>	\$0.057944	\$0.051794
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC	
<b>Societal Benefits Charge (\$/kWh)</b>		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC	
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC	
<b>CIEP Standby Fee (\$/kWh)</b>	See Rider BGS	
<b>Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)</b>	\$4.21	\$3.83
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	\$0.000000	
<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS	
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS	
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI	
<b>Infrastructure Investment Program Charge</b>	See Rider IIP	
<b>Conservation Incentive Program Recovery Charge</b>	See Rider CIP	

The minimum monthly bill will be \$9.96 per month plus any applicable adjustment.

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**RATE SCHEDULE AGS-SECONDARY  
(Annual General Service)**

**AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

**MONTHLY RATE**

**Delivery Service Charges:**

Customer Charge	\$193.22
<b>Distribution Demand Charge (\$/kW)</b>	\$11.19
<b>Reactive Demand (for each kvar over one-third of kW demand)</b>	\$0.86
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC
<b>Societal Benefits Charge (\$/kWh)</b>	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC
<b>CIEP Standby Fee (\$/kWh)</b>	See Rider BGS
<b>Transmission Demand Charge (\$/kW)</b>	\$3.40
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	\$0.000000
<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI
<b>Infrastructure Investment Program Charge</b>	See Rider IIP
<b>Conservation Incentive Program Recovery Charge</b>	See Rider CIP

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**VETERANS' ORGANIZATION SERVICE**

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

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**RATE SCHEDULE AGS-PRIMARY**  
**(Annual General Service)**

**AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

**MONTHLY RATE**

**Delivery Service Charges:**

Customer Charge \$744.15

**Distribution Demand Charge (\$/kW)** \$8.91

**Reactive Demand (for each kvar over one-third of kW demand)** \$0.67

**Non-Utility Generation Charge (NGC) (\$/kWh)** See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program See Rider SBC

Universal Service Fund See Rider SBC

Lifeline See Rider SBC

Uncollectible Accounts See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)** See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)** See Rider SEC

**CIEP Standby Fee (\$/kWh)** See Rider BGS

**Transmission Demand Charge (\$/kW)** \$3.15

**Reliability Must Run Transmission Surcharge (\$/kWh)** \$0.000000

**Transmission Enhancement Charge (\$/kWh)** See Rider BGS

**Basic Generation Service Charge (\$/kWh)** See Rider BGS

**Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)** See Rider RGGI

**Infrastructure Investment Program Charge** See Rider IIP

**Conservation Incentive Program Recovery Charge** See Rider CIP

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**VETERANS' ORGANIZATION SERVICE**

Pursuant to N.J.S.A. 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

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**RATE SCHEDULE TGS  
(Transmission General Service)  
(Sub Transmission Service Taken at 23kV and 34.5 kV)**

**AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

**MONTHLY RATE****Delivery Service Charges:****Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$131.75
5,000 – 9,000 kW	\$4,363.57
Greater than 9,000 kW	\$7,921.01

**Distribution Demand Charge (\$/kW)**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.81
5,000 – 9,000 kW	\$2.94
Greater than 9,000 kW	\$1.48

**Reactive Demand (for each kvar over one-third of kW demand)**

\$0.52

**Non-Utility Generation Charge (NGC) (\$/kWh)**

See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)**

See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)**

See Rider SEC

**CIEP Standby Fee (\$/kWh)**

See Rider BGS

**Transmission Demand Charge (\$/kW)**

\$4.78

**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.000000

**Transmission Enhancement Charge (\$/kWh)**

See Rider BGS

**Basic Generation Service Charge (\$/kWh)**

See Rider BGS

**Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)**

See Rider RGGI

**Infrastructure Investment Program Charge**

See Rider IIP

**Conservation Incentive Program Recovery Charge**

See Rider CIP

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**RATE SCHEDULE TGS**  
**(Transmission General Service)**  
**(Transmission Service Taken at or above 69kV)**

**AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

**MONTHLY RATE****Delivery Service Charges:****Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$128.21
5,000 – 9,000 kW	\$4,246.42
Greater than 9,000 kW	\$19,316.15

**Distribution Demand Charge (\$/kW)**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$2.97
5,000 – 9,000 kW	\$2.30
Greater than 9,000 kW	\$0.17

**Reactive Demand (for each kvar over one-third of kW demand)**

\$0.50

**Non-Utility Generation Charge (NGC) (\$/kWh)**

See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)**

See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)**

See Rider SEC

**CIEP Standby Fee (\$/kWh)**

See Rider BGS

**Transmission Demand Charge (\$/kW)**

\$2.00

**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.000000

**Transmission Enhancement Charge (\$/kWh)**

See Rider BGS

**Basic Generation Service Charge (\$/kWh)**

See Rider BGS

**Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)**

See Rider RGGI

**Infrastructure Investment Program Charge**

See Rider IIP

**Conservation Incentive Program Recovery Charge**

See Rider CIP

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**RIDER (BGS) continued  
Basic Generation Service (BGS)**

**CIEP Standby Fee** \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary or TGS.

**Transmission Enhancement Charge**

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

**Rate Class**

	<u>RS</u>	<u>MGS Secondary And MGS- SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.000371	0.000269	0.000294	0.000189	0.000146	0.000134	-	0.000117
TrAILCo	0.000338	0.000245	0.000269	0.000172	0.000133	0.000122	-	0.000107
PSE&G	0.004156	0.003025	0.003095	0.002098	0.001719	0.001439	-	0.001367
PATH	0.000077	0.000057	0.000062	0.000039	0.000031	0.000028	-	0.000025
PPL	0.000118	0.000085	0.000094	0.000060	0.000047	0.000043	-	0.000037
PECO	0.000134	0.000097	0.000107	0.000068	0.000053	0.000048	-	0.000043
Pepco	0.000025	0.000018	0.000019	0.000013	0.000010	0.000009	-	0.000007
MAIT	0.000034	0.000025	0.000027	0.000017	0.000014	0.000013	-	0.000011
JCP&L	0.000003	0.000002	0.000002	0.000001	0.000001	0.000001	-	0.000001
EL05-121	0.000019	0.000014	0.000016	0.000010	0.000007	0.000007	-	0.000006
Delmarva	0.000007	0.000005	0.000005	0.000003	0.000003	0.000002	-	0.000002
BG&E	0.000029	0.000021	0.000023	0.000015	0.000012	0.000011	-	0.000010
AEP-East	0.000075	0.000054	0.000059	0.000038	0.000029	0.000027	-	0.000023
Silver Run	0.000317	0.000230	0.000253	0.000162	0.000125	0.000115	-	0.000100
NIPSCO	0.000003	0.000002	0.000002	0.000002	0.000001	0.000001	-	0.000001
CW Edison	0.000001	0.000001	0.000001	-	-	-	-	-
ER18-680 & Form 715	0.000084	0.000061	0.000067	0.000043	0.000033	0.000030	-	0.000027
SFC	0.000003	0.000003	0.000003	0.000002	0.000001	0.000001	-	0.000001
Total	0.005794	0.004214	0.004398	0.002932	0.002365	0.002031	-	0.001885

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**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. EO21040730**

**ATLANTIC CITY ELECTRIC COMPANY**

**RIDER RGGI**

**Regional Greenhouse Gas Initiative Recovery Charge**

A. Applicability

This Rider is applicable to Rate Schedules RS, MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL and CSL. Amounts billed to customers shall include a charge to reflect regional greenhouse gas initiative program costs. Except where indicated otherwise, Rider "RGGI" will be determined annually based on projections of program costs (including an adjustment for variances between budgeted and actual prior year expenditures) and forecasts of kilowatt hour sales. The charge (in dollars per kilowatt hour) will be computed by dividing the total annual amount to be recovered for by forecasted retail sales (in kilowatt hours).

RGGI Programs

Solar Renewable Energy Certificate (SREC) (\$/kWh)	\$0.000299
This charge component is intended to recover net costs associated with the Solar Renewable Energy Certificate Program.	
Solar Renewable Energy Certificate (SREC II) (\$/kWh)	\$0.000000
This charge component is intended to recover net costs associated with the Solar Renewable Energy Certificate II Program.	
Transition Renewable Energy Certificate (TREC) (\$/kWh)	\$0.000559
This charge component is intended to recover net costs associated with the Solar Transition Incentive Program.	
Energy Efficiency Surcharge (EE) (\$/kWh)	\$0.000411
This charge component is intended to recover the costs associated with the Energy Efficiency Program.	

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BPU Docket Nos. EO20090621, QO19010040 and ER20100688**

**RIDER CIP  
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE**

**APPLICABILITY:**

This rider is applicable to Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, and TGS and TGS Sub Transmission. The Company's CIP shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. This adjustment will be effectuated through a credit or surcharge applied to customers' bills during the adjustment period. The credit or surcharge will also be adjusted to reflect prior year under or over recoveries pursuant to Rider "CIP". The Company at its discretion will make annual filings.

The Company's CIP Recovery Charge including sales and use tax to be effective on and after the date indicated below is as follows:

<b>Rate Schedule</b>	<b>Rate</b>	
Residential	\$0.000000	per kWh
MGS Secondary	\$0.000000	per kWh
MGS Primary	\$0.000000	per kWh
AGS Secondary	\$0.00	per kW
AGS Primary	\$0.00	per kW
TGS Sub Transmission	\$0.00	per kW
TGS Transmission	\$0.00	per kW

**I. DEFINITION OF TERMS AS USED HEREIN:**

**1. Actual Number of Customers**

- The Actual Number of Customers ("ANC") shall be determined on a monthly basis for each Rate Schedule, to which the CIP applies. The ANC shall equal the aggregate actual monthly customer charge revenue for each class of customers subject to the CIP as recorded on the Company's books, divided by the customer charge rate applicable to such class of customers in each Rate Schedule.

**2. Actual Revenue Per Customer**

- The Actual Revenue per Customer ("ARC") shall be determined in dollars per customer on a monthly basis for each Rate Schedule, to which the CIP applies. The ARC shall equal the aggregate actual booked variable margin revenue per applicable rate schedule for the month as recorded on the Company's books divided by the Actual Number of Customers for the corresponding month. Actual revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt demand charges, as well as any PowerAhead and Infrastructure Investment Program revenues, and shall not include the customer charge and any non-base rate charges such as the Societal Benefits, Non-Utility Generation, Regional Greenhouse Gas Initiative Recovery ("RGGI"), Securitization, or the Zero Emission Certificate ("ZEC") Charges.

**3. Adjustment Period**

- Shall be the year beginning immediately following the conclusion of the Annual Period.

**4. Annual Period**

- Shall be the twelve consecutive months from July 1st of one calendar year through June 30th of the following calendar year.

**5. Average 13 Month Common Equity Balance**

- Shall be the average of the beginning and ending common equity balances based on the latest publicly available financials available before the end of the Annual Period. The Company shall provide the most recently available actual months plus forecasted data at the time of each Initial Filing. The forecasted data will be updated with actuals once the financial statements for the months have been disclosed.

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**RIDER CIP (continued)**  
**CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE**

**6. Baseline Revenue per Customer**

– The Baseline Revenue per Customer shall be stated in dollars per customer on a monthly basis for each of the Rate Schedules, to which the CIP applies. The Baseline Revenue per Customer shall be calculated as the current variable margin revenue per rate schedule, including any revenue from PowerAhead and Infrastructure Investment Program rate adjustments, divided by the number of customers from the most recent approved base rate case for the rate schedule.

Baseline revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt charges and shall not include the customer charge and any non-base rate charges such as the Societal Benefits, Non-Utility Generation Charge, RGGI, Securitization, or the ZEC Charges.

The table below summarizes the Board approved monthly Baseline Revenue per customer:

	<u>RS</u>	<u>MGSS</u>	<u>MGSP</u>	<u>AGSS</u>	<u>AGSP</u>	<u>TGSS</u>	<u>TGS</u>
Jan	\$ 44.74	\$ 125.27	\$ 995.97	\$ 1,508.54	\$ 7,385.64	\$ 7,437.62	\$ 5,736.86
Feb	\$ 38.54	\$ 111.10	\$ 2,016.40	\$ 1,340.82	\$ 7,953.00	\$ 7,551.93	\$ 5,690.62
Mar	\$ 34.34	\$ 105.32	\$ 1,832.70	\$ 1,372.21	\$ 7,520.28	\$ 7,724.58	\$ 12,173.95
Apr	\$ 30.68	\$ 110.02	\$ 1,334.70	\$ 1,349.67	\$ 6,863.74	\$ 7,779.75	\$ 8,388.60
May	\$ 25.15	\$ 99.71	\$ 1,008.74	\$ 1,355.69	\$ 7,512.78	\$ 6,891.05	\$ 5,259.89
June	\$ 38.37	\$ 131.45	\$ 1,291.62	\$ 1,507.00	\$ 7,711.85	\$ 7,589.09	\$ 6,448.92
July	\$ 61.95	\$ 171.04	\$ 1,540.40	\$ 1,460.44	\$ 7,879.35	\$ 7,374.22	\$ 7,062.61
Aug	\$ 68.50	\$ 177.18	\$ 1,791.68	\$ 1,514.09	\$ 8,520.66	\$ 8,221.59	\$ 9,641.14
Sept	\$ 61.67	\$ 176.08	\$ 1,398.21	\$ 1,562.67	\$ 8,380.21	\$ 7,971.92	\$ 2,634.32
Oct	\$ 34.43	\$ 125.19	\$ 1,163.98	\$ 1,383.19	\$ 7,620.09	\$ 7,363.41	\$ 5,748.76
Nov	\$ 28.56	\$ 99.00	\$ 1,379.56	\$ 1,318.16	\$ 7,992.91	\$ 6,776.88	\$ 4,077.11
Dec	\$ 34.46	\$ 99.62	\$ 861.85	\$ 1,295.85	\$ 6,422.67	\$ 6,062.66	\$ 7,207.74

**7. Forecast Annual Usage**

– The Forecast Annual Usage shall be the projected total annual Kilowatt-hour sales or Kilowatt demand for all customers within the applicable Rate Schedules. The Forecasted Annual Usage shall be estimated based on normal weather.

**8. Cooling and Heating Degree Days (“CDD” & “HDD”)**

- CDD are the difference between 65°F and the mean daily temperature. The mean daily temperature is the simple average of the 24-hourly temperature observations for a day. HDD are used to measure the difference between 35°F and the mean daily temperature during winter weather.

**9. Actual Calendar Month CDD and HDD**

- The accumulation of the actual CDD and HDD for each day of a calendar month.

**10. Normal Calendar Month CDD and HDD**

- The level of calendar month CDD and HDD, to which the weather portion of this CIP applies. The normal calendar month CDD and HDD will be based on the twenty-year average of the National Oceanic and Atmospheric Administration (NOAA) First Order Weather Observation Station hourly observations at the Atlantic City Airport and will be updated annually. The base level of normal CDD and HDD for the defined winter and summer period months for the 20xx-20xx Periods are set forth in the table below:

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**Docket Nos. EO20090621 and QO19010040**



**RIDER CIP (continued)**  
**CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE**

Month	Normal Heating Degree Days	Normal Cooling Degree Days
January		
February		
March		
April		
May		
June		
July		
August		
September		
October		
November		
December		

**11. Winter Period**

- Shall be the eight consecutive calendar months from October of one calendar year through May of the following calendar year.

**12. Summer Period**

- Shall be the three consecutive calendar months from July through September of the calendar year and starting June of the following calendar year.

**II. DETERMINATION OF THE CONSERVATION INCENTIVE PROGRAM**

1. At the end of the Annual Period, a calculation shall be made that determines for each Rate Schedule the deficiency or excess to be surcharged or credited to customers pursuant to the CIP mechanism. The deficiency or excess shall be calculated each month by multiplying the result obtained from subtracting the Baseline Revenue per Customer from the Actual Revenue per Customer by the Actual Number of Customers, and then multiplying the resulting usage by the Margin Revenue Factor.

2. The weather-related change in customer usage shall be calculated as the difference between actual CDD and HDD and the above CDD and HDD multiplied by the weather normalization factors and multiplying the result by the margin revenue factors of this Rate Schedule to determine the weather-related deficiency or excess. The weather-related amount will be subtracted from the total deficiency or excess to determine the non-weather-related deficiency or excess.

3. Recovery of margin deficiency associated with non-weather-related changes in customer usage will be subject to a Basic General Service ("BGS") savings test and a Variable Margin Revenue recovery limitation ("recovery tests"). Recovery of non-weather-related margin deficiency will be limited to the smaller of (1) the level of BGS savings achieved when such savings are less than 75 percent of the non-weather-related margin deficiency, i.e. BGS savings test, and (2) 6.5 percent of variable margins for the CIP Annual Period, i.e., Variable Margin Revenue recovery limitation. Any amount that exceeds the above limitations may be deferred for future recovery and is subject to either or both recovery tests in a future year consistent with the amount by which either or both non-weather-related margin deficiency exceeded the recovery tests. For the purposes of this calculation, the value of the weather-related portion shall be calculated as set forth in Section II.2 of this Rate Schedule.

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**Docket Nos. EO20090621 and QO19010040**

**RIDER CIP (continued)  
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE**

4. In addition, if the calculated Return on Equity ("ROE") exceeds the allowed ROE from the utility's last base rate case by 50 basis points or more, recovery of lost revenues through the CIP shall not be allowed for the applicable filing period. For purposes of this section, the Company's rate of return on common equity shall be calculated by dividing the Company's net income for the applicable period as defined in the Average 13-Month Common Equity Balance by the Company's average common equity balance for the same period, all as reflected in the Company's monthly reports to the Board of Public Utilities. The Company's Average 13-Month Common Equity Balance shall be the ratio of Electric Distribution Net Plant (including the Electric Distribution allocation of Common Plant) to the total Company Net Plant for the Average 13 Month Common Equity Balance period multiplied by the Company's total common equity for the same period.

5. The amount to be surcharged or credited shall equal the eligible aggregate deficiency or excess for all months during the Annual Period determined in accordance with the provisions herein, divided by the Forecast Annual Usage for the Rate Schedule.

**III. TRACKING THE OPERATION OF THE CONSERVATION INCENTIVE PROGRAM**

The revenues billed, or credits applied, net of taxes and assessments, through the application of the Conservation Incentive Program Rate shall be accumulated for each month of the Adjustment Period and applied against the CIP excess or deficiency from the Annual Period and any cumulative balances remaining from prior periods.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this Rider include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

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Docket Nos. EO20090621 and QO19010040**

# Tariff Sheets

Redlined

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Fifty-Sixth Revised Sheet Replaces Fifty-Fifth Revised Sheet**  
**Replaces Fifty-Fourth Revised Sheet No. 1**

**SECTION IV**  
**TABLE OF CONTENTS**

<u>RATE SCHEDULE</u>		<u>SHEET NO.</u>	<u>REVISION NO.</u>
CHG	Rate Schedule Charges	4	Third Revised
RS	Rate Schedule Residential Service	5	Fifty- <del>Second</del> <u>Third</u> Revised
	RS – Continued	6	Fifth Revised
RS TOU-D	Rate Schedule Residential Time of Use Demand	7	Eighth Revised
	RS TOU-D Continued	8	Second Revised
RS TOU-E	Rate Schedule Residential Time of Use Energy	9	Eighth Revised
	RS TOU-E Continued	10	Second Revised
MGS SECONDARY	Rate Schedule Monthly General Service - Secondary	11	Fifty- <del>Third</del> <u>Fourth</u> Revised
	MGS Continued	12	Second Revised
	MGS Continued	13	Seventh Revised
MGS-SEVC	Rate Schedule Monthly General Service	13a	Original
	Secondary Electric Vehicle Charging		
	MGS-SEVC Continued	13b	Original
MGS PRIMARY	Rate Schedule Monthly General Service - Primary	14	Fifty- <del>Second</del> <u>Third</u> Revised
	MGS Primary Continued	15	Second Revised
	MGS Primary Continued	16	Seventh Revised
AGS SECONDARY	Rate Schedule Annual General Service-Secondary	17	Fifty- <del>Third</del> <u>Fourth</u> Revised
	AGS Secondary Continued	18	Seventh Revised
AGS PRIMARY	Rate Schedule Annual General Service-Primary	19	Fifty- <del>Third</del> <u>Fourth</u> Revised
	AGS Primary Continued	20	Seventh Revised
AGS TOU SECONDARY	Rate Schedule Annual General Service Time of Use Secondary	21	Eighth Revised
	AGS TOU Secondary Continued	22	Second Revised
AGS TOU PRIMARY	Rate Schedule Annual General Service Time of Use Primary	23	Eighth Revised
	AGS TOU Primary Continued	24	Second Revised
AGS TOU SUB- TRANSMISSION	Rate Schedule Annual General Service Time of Use Sub-Transmission	25	Eighth Revised
	AGS TOU Sub-Transmission Continued	26	Second Revised
AGS TOU TRANSMISSION	Rate Schedule Annual General Service Time of Use Transmission	27	Eighth Revised
	AGS TOU Transmission Continued	28	Second Revised
TGS	Rate Schedule Transmission General Service	29	<del>Fiftieth</del> <u>Fifty-First</u> Revised
	TGS Continued	29a	<del>Nineteenth</del> <u>Twentieth</u> Revised
	TGS Continued	30	Fifth Revised

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**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV One Hundredth and ~~Seventh~~Eighth Revised Sheet Replaces One Hundredth and ~~Sixth~~Seventh Revised Sheet No. 3**

**SECTION IV  
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<u>—RATE SCHEDULE</u>	<u>SHEET NO.</u>	<u>REVISION NO.</u>
RIDER SBC – Societal Benefits Charge	58	Fortieth Revised
Intentionally Left Blank	59	Eighth Revised
RIDER BGS – Basic Generation Service	60	Twenty-Sixth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60a	Thirty-Ninth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60b	<del>Fiftieth</del> <u>Fifty-First</u> Revised
RIDER NEM - Net Energy Metering	61	Third Revised
RIDER NEM – Net Energy Metering (cont'd.)	62	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	63	First Revised
RIDER NEM – Aggregated Net Energy Metering	63a	First Revised
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63b	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63c	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63d	Original
RIDER RGGI – Regional Greenhouse Gas Initiative Recovery Charge	64	Twenty- <del>Second</del> <u>Third</u> Revised
Intentionally Left Blank	65	Fourth Revised
RIDER EDIT – Excess Deferred Income Tax Credit	66	Second Revised
RIDER ZEC - Zero Emission Certificate Recovery Charge	67	First Revised
RIDER IIP – Infrastructure Investment Program Charge	68	First Revised
<u>RIDER CIP – Conservation Incentive Program Recovery Charge</u>	<u>69</u>	<u>Original</u>
<u>RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)</u>	<u>69a</u>	<u>Original</u>
<u>RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)</u>	<u>69b</u>	<u>Original</u>
<u>RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)</u>	<u>69c</u>	<u>Original</u>

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**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV Fifty-~~Third Revised Sheet Replaces Fifty-Second Revised Sheet~~  
Replaces Fifty-First Revised Sheet No. 5**

**RATE SCHEDULE RS  
(Residential Service)**

**AVAILABILITY**

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	<b>SUMMER</b>	<b>WINTER</b>
	June Through September	October Through May
<b>Delivery Service Charges:</b>		
Customer Charge (\$/Month)	\$5.77	\$5.77
<b>Distribution Rates (\$/kWh)</b>		
First Block	\$0.066157	\$0.060605
(Summer <= 750 kWh; Winter <= 500kWh)		
Excess kWh	\$0.076901	\$0.060605
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC	
<b>Societal Benefits Charge (\$/kWh)</b>		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC	
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC	
<b>Transmission Service Charges (\$/kWh):</b>		
Transmission Rate	\$0.018931	\$0.018931
Reliability Must Run Transmission Surcharge	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS	
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI	
<b>Infrastructure Investment Program Charge</b>	See Rider IIP	
<b><u>Conservation Incentive Program Recovery Charge</u></b>	<u>See Rider CIP</u>	

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

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**ATLANTIC CITY ELECTRIC COMPANY****ATLANTIC CITY ELECTRIC COMPANY****BPU NJ No. 11 Electric Service - Section IV Fifty-~~Fourth~~ Revised Sheet Replaces ~~Fifty-Third~~ Revised Sheet Replaces ~~Fifty-Second~~ Revised Sheet No. 11**

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**RATE SCHEDULE MGS-SECONDARY  
(Monthly General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	<b>SUMMER</b> June Through September	<b>WINTER</b> October Through May
<b>Delivery Service Charges:</b>		
Customer Charge		
Single Phase	\$9.96	\$9.96
Three Phase	\$11.59	\$11.59
<b>Distribution Demand Charge (per kW)</b>	\$2.71	\$2.22
<b>Reactive Demand Charge</b> (For each kvar over one-third of kW demand)	\$0.58	\$0.58
<b>Distribution Rates (\$/kWh)</b>	\$0.057944	\$0.051794
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC	
<b>Societal Benefits Charge (\$/kWh)</b>		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC	
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC	
<b>CIEP Standby Fee (\$/kWh)</b>	See Rider BGS	
<b>Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)</b>	\$4.21	\$3.83
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	\$0.000000	
<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS	
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS	
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI	
<b>Infrastructure Investment Program Charge</b>	See Rider IIP	
<b><u>Conservation Incentive Program Recovery Charge</u></b>	<u>See Rider CIP</u>	

The minimum monthly bill will be \$9.96 per month plus any applicable adjustment.

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**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV Fifty-Third Revised Sheet Replaces Fifty-Second Revised Sheet No.**

**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV Fifty-Second Revised Sheet Replaces Fifty-First Revised Sheet No.**

**14**

**RATE SCHEDULE MGS-PRIMARY  
(Monthly General Service)**

**AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	<b>SUMMER</b> June Through September	<b>WINTER</b> October Through May
<b>Delivery Service Charges:</b>		
Customer Charge		
Single Phase	\$14.70	\$14.70
Three Phase	\$15.97	\$15.97
<b>Distribution Demand Charge (per kW)</b>	\$1.58	\$1.23
<b>Reactive Demand Charge</b>	\$0.43	\$0.43
(For each kvar over one-third of kW demand)		
<b>Distribution Rates (\$/kWh)</b>	\$0.044631	\$0.043358

**Non-Utility Generation Charge (NGC) (\$/kWh)** See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program See Rider SBC  
Universal Service Fund See Rider SBC  
Lifeline See Rider SBC  
Uncollectible Accounts See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)** See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)** See Rider SEC

**CIEP Standby Fee (\$/kWh)** See Rider BGS

**Transmission Demand Charge** \$2.51 \$2.16

**(\$/kW for each kW in excess of 3 kW)**

**Reliability Must Run Transmission Surcharge (\$/kWh)** \$0.000000

**Transmission Enhancement Charge (\$/kWh)** - See Rider BGS

**Basic Generation Service Charge (\$/kWh)** See Rider BGS

**Regional Greenhouse Gas Initiative**

**Recovery Charge (\$/kWh)** See Rider RGGI

**Infrastructure Investment Program Charge** See Rider IIP

**Conservation Incentive Program Recovery Charge** See Rider CIP

The minimum monthly bill will be \$14.70 per month plus any applicable adjustment.

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**ATLANTIC CITY ELECTRIC COMPANY**



**RATE SCHEDULE AGS-SECONDARY  
(Annual General Service)**

**AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

**MONTHLY RATE**

**Delivery Service Charges:**

Customer Charge	\$193.22
<b>Distribution Demand Charge (\$/kW)</b>	\$11.19
<b>Reactive Demand (for each kvar over one-third of kW demand)</b>	\$0.86
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC
<b>Societal Benefits Charge (\$/kWh)</b>	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC
<b>CIEP Standby Fee (\$/kWh)</b>	See Rider BGS
<b>Transmission Demand Charge (\$/kW)</b>	\$3.40
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	\$0.000000
<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI
<b>Infrastructure Investment Program Charge</b>	See Rider IIP
<b><u>Conservation Incentive Program Recovery Charge</u></b>	<b><u>See Rider CIP</u></b>

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**VETERANS' ORGANIZATION SERVICE**

Pursuant to N.J.S.A. 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

**Date of Issue:** ~~March 31~~ **June 28, 2021**

**Effective Date:** ~~April~~ **July 1, 2021**

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~~**No. ER20110693**~~

**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ NO. 11 Electric Service - Section IV Fifty-Fourth Revised Sheet Replaces Fifty-Third Revised Sheet No.**

**RATE SCHEDULE AGS-PRIMARY  
(Annual General Service)**

**AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

**MONTHLY RATE**

**Delivery Service Charges:**

Customer Charge	\$744.15
<b>Distribution Demand Charge (\$/kW)</b>	\$8.91
<b>Reactive Demand (for each kvar over one-third of kW demand)</b>	\$0.67

**Non-Utility Generation Charge (NGC) (\$/kWh)**

See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)**

See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)**

See Rider SEC

**CIEP Standby Fee (\$/kWh)**

See Rider BGS

**Transmission Demand Charge (\$/kW)**

\$3.15

**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.000000

**Transmission Enhancement Charge (\$/kWh)**

See Rider BGS

**Basic Generation Service Charge (\$/kWh)**

See Rider BGS

**Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)**

See Rider RGGI

**Infrastructure Investment Program Charge**

See Rider IIP

**Conservation Incentive Program Recovery Charge**

See Rider CIP

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**VETERANS' ORGANIZATION SERVICE**

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

**Date of Issue:** ~~March 31~~June 28, 2021

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**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV** Fifty-First Revised Sheet Replaces Fiftieth Revised Sheet Replaces Forty-Ninth Revised Sheet No. 29

**RATE SCHEDULE TGS**  
**(Transmission General Service)**  
**(Sub Transmission Service Taken at 23kV and 34.5 kV)**

**AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

**MONTHLY RATE**

**Delivery Service Charges:**

**Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$131.75
5,000 – 9,000 kW	\$4,363.57
Greater than 9,000 kW	\$7,921.01

**Distribution Demand Charge (\$/kW)**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.81
5,000 – 9,000 kW	\$2.94
Greater than 9,000 kW	\$1.48

**Reactive Demand (for each kvar over one-third of kW demand)**

\$0.52

**Non-Utility Generation Charge (NGC) (\$/kWh)**

See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)**

See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)**

See Rider SEC

**CIEP Standby Fee (\$/kWh)**

See Rider BGS

**Transmission Demand Charge (\$/kW)**

\$4.78

**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.000000

**Transmission Enhancement Charge (\$/kWh)**

See Rider BGS

**Basic Generation Service Charge (\$/kWh)**

See Rider BGS

**Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)**

See Rider RGGI

**Infrastructure Investment Program Charge**

See Rider IIP

**Conservation Incentive Program Recovery Charge**

See Rider CIP

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**RATE SCHEDULE TGS  
(Transmission General Service)  
(Transmission Service Taken at or above 69kV)**

**AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

**MONTHLY RATE**

**Delivery Service Charges:**

**Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$128.21
5,000 – 9,000 kW	\$4,246.42
Greater than 9,000 kW	\$19,316.15

**Distribution Demand Charge (\$/kW)**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$2.97
5,000 – 9,000 kW	\$2.30
Greater than 9,000 kW	\$0.17

**Reactive Demand (for each kvar over one-third of kW demand)**

\$0.50

**Non-Utility Generation Charge (NGC) (\$/kWh)**

See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)**

See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)**

See Rider SEC

**CIEP Standby Fee (\$/kWh)**

See Rider BGS

**Transmission Demand Charge (\$/kW)**

\$2.00

**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.000000

**Transmission Enhancement Charge (\$/kWh)**

See Rider BGS

**Basic Generation Service Charge (\$/kWh)**

See Rider BGS

**Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)**

See Rider RGGI

**Infrastructure Investment Program Charge**

See Rider IIP

**Conservation Incentive Program Recovery Charge**

See Rider CIP

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**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV Fifty-First Revised Sheet Replaces Fiftieth Revised Sheet Replaces Forty-Ninth Revised Sheet No. 60b**

**RIDER (BGS) continued  
Basic Generation Service (BGS)**

**CIEP Standby Fee** \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary or TGS.

**Transmission Enhancement Charge**

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

Rate Class

	<u>RS</u>	<u>MGS Secondary And MGS- SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.000371	0.000269	0.000294	0.000189	0.000146	0.000134	-	0.000117
TrAILCo	0.000338	0.000245	0.000269	0.000172	0.000133	0.000122	-	0.000107
PSE&G	<u>0.00066900</u> <u>4156</u>	<u>0.00048500</u> <u>3025</u>	<u>0.00053200</u> <u>3095</u>	<u>0.00034000</u> <u>2098</u>	<u>0.00026300</u> <u>1719</u>	<u>0.00024400</u> <u>1439</u>	-	<u>0.00021400</u> <u>1367</u>
PATH	0.000077	0.000057	0.000062	0.000039	0.000031	0.000028	-	0.000025
PPL	0.000118	0.000085	0.000094	0.000060	0.000047	0.000043	-	0.000037
PECO	0.000134	0.000097	0.000107	0.000068	0.000053	0.000048	-	0.000043
Pepco	0.000025	0.000018	0.000019	0.000013	0.000010	0.000009	-	0.000007
MAIT	0.000034	0.000025	0.000027	0.000017 <u>0.00000200</u>	0.000014	0.000013	-	0.000011
JCP&L	0.000003	0.000002	0.000002	<u>0001</u>	0.000001	0.000001	-	0.000001
EL05-121	0.000019	0.000014	0.000016	0.000010	0.000007	0.000007	-	0.000006
Delmarva	0.000007	0.000005	0.000005	0.000003	0.000003	0.000002	-	0.000002
BG&E	0.000029	0.000021	0.000023	0.000015	0.000012	0.000011	-	0.000010
AEP-East	0.000075	0.000054	0.000059	0.000038	0.000029	0.000027	-	0.000023
Silver Run	0.000317	0.000230	0.000253	0.000162	0.000125	0.000115	-	0.000100
NIPSCO	0.000003	0.000002	0.000002	0.000002	0.000001	0.000001	-	0.000001
CW Edison	0.000001	0.000001	0.000001	-	-	-	-	-
ER18-680 & Form 715	0.000084	0.000061	0.000067	0.000043	0.000033	0.000030	-	0.000027
<u>SFC</u>	<u>0.000003</u>	<u>0.000003</u>	<u>0.000003</u>	<u>0.000002</u>	<u>0.000001</u>	<u>0.000001</u>	-	<u>0.000001</u>
Total	<u>0.00230400</u> <u>5794</u>	<u>0.00167400</u> <u>4214</u>	<u>0.00183200</u> <u>4398</u>	<u>0.00147300</u> <u>2932</u>	<u>0.00090800</u> <u>2365</u>	<u>0.00083200</u> <u>2031</u>	-	<u>0.00072800</u> <u>1885</u>

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RIDER RGGI

Regional Greenhouse Gas Initiative Recovery Charge

A. Applicability

This Rider is applicable to Rate Schedules RS, MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL and CSL. Amounts billed to customers shall include a charge to reflect regional greenhouse gas initiative program costs. Except where indicated otherwise, Rider "RGGI" will be determined annually based on projections of program costs (including an adjustment for variances between budgeted and actual prior year expenditures) and forecasts of kilowatt hour sales. The charge (in dollars per kilowatt hour) will be computed by dividing the total annual amount to be recovered for by forecasted retail sales (in kilowatt hours).

RGGI Programs

Solar Renewable Energy Certificate (SREC) (\$/kWh) \_\$.000299  
This charge component is intended to recover net costs associated with the Solar Renewable Energy Certificate Program.

Solar Renewable Energy Certificate (SREC II) (\$/kWh) \_\$.000000  
This charge component is intended to recover net costs associated with the Solar Renewable Energy Certificate II Program.

Transition Renewable Energy Certificate (TREC) (\$/kWh) —\$.000559  
This charge component is intended to recover net costs associated with the Solar Transition Incentive Program.

Energy Efficiency Surcharge (EE) (\$/kWh) \$0.000411  
This charge component is intended to recover the costs associated with the Energy Efficiency Program.

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BPU Docket ~~No. EO18020190~~ Nos. EO20090621, QO19010040 and ER20100688

**RIDER CIP**  
**CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE**

**APPLICABILITY:**

This rider is applicable to Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, and TGS and TGS Sub Transmission. The Company's CIP shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. This adjustment will be effectuated through a credit or surcharge applied to customers' bills during the adjustment period. The credit or surcharge will also be adjusted to reflect prior year under or over recoveries pursuant to Rider "CIP". The Company at its discretion will make annual filings.

The Company's CIP Recovery Charge including sales and use tax to be effective on and after the date indicated below is as follows:

<b><u>Rate Schedule</u></b>	<b><u>Rate</u></b>	
<u>Residential</u>	<u>\$0.000000</u>	<u>per kWh</u>
<u>MGS Secondary</u>	<u>\$0.000000</u>	<u>per kWh</u>
<u>MGS Primary</u>	<u>\$0.000000</u>	<u>per kWh</u>
<u>AGS Secondary</u>	<u>\$0.00</u>	<u>per kW</u>
<u>AGS Primary</u>	<u>\$0.00</u>	<u>per kW</u>
<u>TGS Sub Transmission</u>	<u>\$0.00</u>	<u>per kW</u>
<u>TGS Transmission</u>	<u>\$0.00</u>	<u>per kW</u>

**I. DEFINITION OF TERMS AS USED HEREIN:**

**1. Actual Number of Customers**

- The Actual Number of Customers ("ANC") shall be determined on a monthly basis for each Rate Schedule, to which the CIP applies. The ANC shall equal the aggregate actual monthly customer charge revenue for each class of customers subject to the CIP as recorded on the Company's books, divided by the customer charge rate applicable to such class of customers in each Rate Schedule.

**2. Actual Revenue Per Customer**

- The Actual Revenue per Customer ("ARC") shall be determined in dollars per customer on a monthly basis for each Rate Schedule, to which the CIP applies. The ARC shall equal the aggregate actual booked variable margin revenue per applicable rate schedule for the month as recorded on the Company's books divided by the Actual Number of Customers for the corresponding month. Actual revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt demand charges, as well as any PowerAhead and Infrastructure Investment Program revenues, and shall not include the customer charge and any non-base rate charges such as the Societal Benefits, Non-Utility Generation, Regional Greenhouse Gas Initiative Recovery ("RGGI"), Securitization, or the Zero Emission Certificate ("ZEC") Charges.

**3. Adjustment Period**

- Shall be the year beginning immediately following the conclusion of the Annual Period.

**4. Annual Period**

- Shall be the twelve consecutive months from July 1st of one calendar year through June 30th of the following calendar year.

**5. Average 13 Month Common Equity Balance**

- Shall be the average of the beginning and ending common equity balances based on the latest publicly available financials available before the end of the Annual Period. The Company shall provide the most recently available actual months plus forecasted data at the time of each Initial Filing. The forecasted data will be updated with actuals once the financial statements for the months have been disclosed.

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**RIDER CIP (continued)**  
**CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE**

**6. Baseline Revenue per Customer**

– The Baseline Revenue per Customer shall be stated in dollars per customer on a monthly basis for each of the Rate Schedules, to which the CIP applies. The Baseline Revenue per Customer shall be calculated as the current variable margin revenue per rate schedule, including any revenue from PowerAhead and Infrastructure Investment Program rate adjustments, divided by the number of customers from the most recent approved base rate case for the rate schedule.

Baseline revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt charges and shall not include the customer charge and any non-base rate charges such as the Societal Benefits, Non-Utility Generation Charge, RGGI, Securitization, or the ZEC Charges.

The table below summarizes the Board approved monthly Baseline Revenue per customer:

	<u>RS</u>	<u>MGSS</u>	<u>MGSP</u>	<u>AGSS</u>	<u>AGSP</u>	<u>TGSS</u>	<u>TGS</u>
Jan	\$ 44.74	\$ 125.27	\$ 995.97	\$ 1,508.54	\$ 7,385.64	\$ 7,437.62	\$ 5,736.86
Feb	\$ 38.54	\$ 111.10	\$ 2,016.40	\$ 1,340.82	\$ 7,953.00	\$ 7,551.93	\$ 5,690.62
Mar	\$ 34.34	\$ 105.32	\$ 1,832.70	\$ 1,372.21	\$ 7,520.28	\$ 7,724.58	\$ 12,173.95
Apr	\$ 30.68	\$ 110.02	\$ 1,334.70	\$ 1,349.67	\$ 6,863.74	\$ 7,779.75	\$ 8,388.60
May	\$ 25.15	\$ 99.71	\$ 1,008.74	\$ 1,355.69	\$ 7,512.78	\$ 6,891.05	\$ 5,259.89
June	\$ 38.37	\$ 131.45	\$ 1,291.62	\$ 1,507.00	\$ 7,711.85	\$ 7,589.09	\$ 6,448.92
July	\$ 61.95	\$ 171.04	\$ 1,540.40	\$ 1,460.44	\$ 7,879.35	\$ 7,374.22	\$ 7,062.61
Aug	\$ 68.50	\$ 177.18	\$ 1,791.68	\$ 1,514.09	\$ 8,520.66	\$ 8,221.59	\$ 9,641.14
Sept	\$ 61.67	\$ 176.08	\$ 1,398.21	\$ 1,562.67	\$ 8,380.21	\$ 7,971.92	\$ 2,634.32
Oct	\$ 34.43	\$ 125.19	\$ 1,163.98	\$ 1,383.19	\$ 7,620.09	\$ 7,363.41	\$ 5,748.76
Nov	\$ 28.56	\$ 99.00	\$ 1,379.56	\$ 1,318.16	\$ 7,992.91	\$ 6,776.88	\$ 4,077.11
Dec	\$ 34.46	\$ 99.62	\$ 861.85	\$ 1,295.85	\$ 6,422.67	\$ 6,062.66	\$ 7,207.74

**7. Forecast Annual Usage**

– The Forecast Annual Usage shall be the projected total annual Kilowatt-hour sales or Kilowatt demand for all customers within the applicable Rate Schedules. The Forecasted Annual Usage shall be estimated based on normal weather.

**8. Cooling and Heating Degree Days (“CDD” & “HDD”)**

- CDD are the difference between 65°F and the mean daily temperature. The mean daily temperature is the simple average of the 24-hourly temperature observations for a day. HDD are used to measure the difference between 35°F and the mean daily temperature during winter weather.

**9. Actual Calendar Month CDD and HDD**

- The accumulation of the actual CDD and HDD for each day of a calendar month.

**10. Normal Calendar Month CDD and HDD**

- The level of calendar month CDD and HDD, to which the weather portion of this CIP applies. The normal calendar month CDD and HDD will be based on the twenty-year average of the National Oceanic and Atmospheric Administration (NOAA) First Order Weather Observation Station hourly observations at the Atlantic City Airport and will be updated annually. The base level of normal CDD and HDD for the defined winter and summer period months for the 20xx-20xx Periods are set forth in the table below:

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**Docket Nos. EO20090621 and QO19010040**

**RIDER CIP (continued)**  
**CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE**

<u>Month</u>	<u>Normal Heating Degree Days</u>	<u>Normal Cooling Degree Days</u>
<u>January</u>		
<u>February</u>		
<u>March</u>		
<u>April</u>		
<u>May</u>		
<u>June</u>		
<u>July</u>		
<u>August</u>		
<u>September</u>		
<u>October</u>		
<u>November</u>		
<u>December</u>		

**11. Winter Period**

- Shall be the eight consecutive calendar months from October of one calendar year through May of the following calendar year.

**12. Summer Period**

- Shall be the three consecutive calendar months from July through September of the calendar year and starting June of the following calendar year.

**II. DETERMINATION OF THE CONSERVATION INCENTIVE PROGRAM**

1. At the end of the Annual Period, a calculation shall be made that determines for each Rate Schedule the deficiency or excess to be surcharged or credited to customers pursuant to the CIP mechanism. The deficiency or excess shall be calculated each month by multiplying the result obtained from subtracting the Baseline Revenue per Customer from the Actual Revenue per Customer by the Actual Number of Customers, and then multiplying the resulting usage by the Margin Revenue Factor.

2. The weather-related change in customer usage shall be calculated as the difference between actual CDD and HDD and the above CDD and HDD multiplied by the weather normalization factors and multiplying the result by the margin revenue factors of this Rate Schedule to determine the weather-related deficiency or excess. The weather-related amount will be subtracted from the total deficiency or excess to determine the non-weather-related deficiency or excess.

3. Recovery of margin deficiency associated with non-weather-related changes in customer usage will be subject to a Basic General Service ("BGS") savings test and a Variable Margin Revenue recovery limitation ("recovery tests"). Recovery of non-weather-related margin deficiency will be limited to the smaller of (1) the level of BGS savings achieved when such savings are less than 75 percent of the non-weather-related margin deficiency, i.e. BGS savings test, and (2) 6.5 percent of variable margins for the CIP Annual Period, i.e., Variable Margin Revenue recovery limitation. Any amount that exceeds the above limitations may be deferred for future recovery and is subject to either or both recovery tests in a future year consistent with the amount by which either or both non-weather-related margin deficiency exceeded the recovery tests. For the purposes of this calculation, the value of the weather-related portion shall be calculated as set forth in Section II.2 of this Rate Schedule.

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**Docket Nos. EO20090621 and QO19010040**

**RIDER CIP (continued)**  
**CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE**

4. In addition, if the calculated Return on Equity ("ROE") exceeds the allowed ROE from the utility's last base rate case by 50 basis points or more, recovery of lost revenues through the CIP shall not be allowed for the applicable filing period. For purposes of this section, the Company's rate of return on common equity shall be calculated by dividing the Company's net income for the applicable period as defined in the Average 13-Month Common Equity Balance by the Company's average common equity balance for the same period, all as reflected in the Company's monthly reports to the Board of Public Utilities. The Company's Average 13-Month Common Equity Balance shall be the ratio of Electric Distribution Net Plant (including the Electric Distribution allocation of Common Plant) to the total Company Net Plant for the Average 13 Month Common Equity Balance period multiplied by the Company's total common equity for the same period.

5. The amount to be surcharged or credited shall equal the eligible aggregate deficiency or excess for all months during the Annual Period determined in accordance with the provisions herein, divided by the Forecast Annual Usage for the Rate Schedule.

**III. TRACKING THE OPERATION OF THE CONSERVATION INCENTIVE PROGRAM**

The revenues billed, or credits applied, net of taxes and assessments, through the application of the Conservation Incentive Program Rate shall be accumulated for each month of the Adjustment Period and applied against the CIP excess or deficiency from the Annual Period and any cumulative balances remaining from prior periods.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this Rider include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

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**Date of Issue: June 28, 2021**

**Effective Date: July 1, 2021**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company**  
**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU**  
**Docket Nos. EO20090621 and QO19010040**

In the Matter of the Petition of Atlantic City Electric Company for Approval of an Energy Efficiency Program,  
Cost Recovery Mechanism and Other Related Relief for Plan Years One Through Three  
BPU Docket No. EO20090621

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Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff – April 2021 Joint Filing  
BPU Docket No. EO21040730

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I/M/O the Verified Petition of Atlantic City Electric Company Concerning the Setting of the Administrative Fee and the Regional Greenhouse Gas Initiative Recovery Charge (“Rider RGGI”) for 2021 Associated With Its Solar Renewable Energy Certificate (SREC II) Program  
BPU Docket No. ER20100688

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