

Attachment 6G – PECO Formula Rate Update Filing



May 28, 2021

Ms. Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E. Room 1A
Washington, DC 20426
Via e-filing

**Re: PECO Energy Company
Docket No. ER17-1519
Informational Filing of 2021 Formula Rate Annual Update; Notice of Annual Meeting**

Dear Ms. Bose,

PECO Energy Company (“PECO”) hereby submits electronically, for informational purposes, its Annual Update Information pursuant to the Formula Rate Implementation Protocols (“Protocols”) of PECO contained in Attachment H-7C of the PJM Interconnection, L.L.C. Open Access Tariff (“Tariff”). Pursuant to the December 5, 2019 Order in the above-referenced docket and the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (“Commission” or “FERC”), PECO Energy Company (“PECO”) submitted its compliance filing with the Commission on January 2, 2020, which was accepted on April 7, 2020. The Formula Rate implementation protocols provide that:

On or before May 31 of each year, PECO shall provide its Annual Update and True-Up Adjustments to PJM Interconnection, L.L.C. (“PJM”), cause such information to be posted on the PJM website and OASIS, and file such information with the Federal Energy Regulatory Commission (“FERC”) as an informational filing. Within five (5) days of such posting, PECO shall cause notice of such posting to be provided via an email exploder list. Interested Parties can subscribe to the exploder list on the PJM website. For purposes of these Protocols, the term Interested Party includes, but is not limited to, customers under the PJM Tariff, state utility regulatory commissions, the Organization of PJM States, Inc., consumer advocacy agencies, and state attorneys general.¹

The same information contained in this informational filing has been transmitted to PJM for posting on its website as required by the Protocols. Thus, all interested parties should have ample notice of and access to the Annual Update Information. The Protocols provide specific procedures for notice, review, exchanges of information, and potential challenges to aspects of the Annual Update Information.

¹ See PJM Tariff, Attachment H-7C, Sections II.B.-C.

As required by the Protocols, notice of an Annual Meeting to be held on June 25, 2021 is also being provided on the PJM website. The Annual Meeting will permit PECO to explain and clarify the Annual Update and True-Up Adjustment and will provide interested parties an opportunity to seek information and clarifications about the Annual Update and True-up Adjustment.

PECO has prepared the 2021 Annual Update Information in a manner consistent with its Protocols, as set forth in Attachment H-7C of the PJM Tariff. Appendices 1A and 1B are the projected net revenue requirements for the Network Integration Transmission Service (“NITS”) and MDTAC, respectively, that will be used by PJM to determine charges for service to the PECO zone during the June 1, 2021 through May 31, 2022 rate period. Appendices 2A and 2B are the True-Up Calculations that provide the formula worksheets that reflect 2020 actuals and support the True-Up Adjustments for NITS and MDTAC, respectively. Appendix 3 is the additional workpapers that, in accordance with Protocols, must be submitted with Annual Update.

Sections II.F and II.G of the Protocols identify certain information that is to be provided in the Annual Update and projected net revenue requirement. This information is provided herein.

A. Changes to Formula References to the FERC Form No. 1

In accordance with Section II.F.6 of the Protocols, PECO has identified one change in the Formula References to the FERC Form No. 1.

This change relates to the adjustment of lines associated with the calculation for Land Held for Future Use as a result of line adjustments to the FERC Form No. 1 page 214. Accordingly, the instruction for the calculation on Attachment 4- Rate Base, page 1 of 2, Column f of the Formula Rate has been updated from “214.16,d, 214.17,d, 214.18,d, 214.20,d, 214.23,d, and 214.25,d for end of year, records for other months” to “214.26,d, 214.27,d, 214.28,d, 214.30,d, 214.33,d, 214.34,d, 214.36,d and 214.39,d for end of year, records for other months”.

B. Material Adjustments to the FERC Form No. 1

In accordance with Section II.F.7 of the Protocols, PECO confirms that the Annual Update Information contains no material adjustments to FERC Form No 1.²

C. Affiliate Cost Allocation

In accordance with Section II.F.8 of the Protocols, PECO is hereby providing information about affiliate cost allocation. Exelon Business Services Company (“EBSC”) offers a range of services to PECO and other affiliated members of the Exelon family of companies. Under the terms of the General Services Agreement (“GSA”) between PECO and the EBSC, which was approved in the PECO/Unicom merger proceeding with the Pennsylvania Public Utility

² “Land Held for Future Use” balance has been reduced by \$334,450 as of December 31, 2019 and \$1,095,750 as of December 31, 2020 to exclude the asset retirement costs for the land.

Commission (“PA PUC”) at Docket No. A-110550F0147, the services furnished by the EBSC to PECO are to be billed at the EBSC’s cost. Direct charges are made for services where possible. Otherwise, costs are allocated to affiliates of EBSC on the basis of the allocation factors/methodologies identified in the attachment to the GSA, which were previously reviewed and approved by the U.S. Securities and Exchange Commission (“SEC”). Costs distributed to PECO are recorded to the appropriate common Administrative & General expense accounts on PECO's books. No changes to cost allocation methodologies were made from the prior year. Refer to pages 429 and 429.1 of the FERC Form No. 1 for the magnitude of such costs that have been allocated or directly assigned to PECO and each affiliate by service category or function.

D. Accounting Changes

In accordance with Sections II.F.9 and II.G.5 of the Protocols, PECO confirms that any accounting changes are discussed in applicable disclosure statements filed with the SEC or contained within PECO’s FERC Form No. 1.

E. Items Included on a Non-Historical Cost Basis

In accordance with Sections II.F.10 and II.G.6 of the Protocols, PECO has identified the following item included in the projected net revenue requirement that is on a non-historical cost basis:

- (1) Other Post-Employment Benefits (“OPEB”). PECO has made no change to OPEB costs reflected in the formula.

F. Reorganization or Merger Transaction

In accordance with Sections II.F.11 and II.G.7 of the Protocols, PECO confirms there have been no reorganization or merger transactions approved.³

³ On February 25, 2021, Exelon Generation submitted an application with the Federal Energy Regulatory Commission seeking authorization for a “spin” transaction after which, if approved, Exelon Corporation and its remaining subsidiaries (including PECO) will retain no interest or affiliation with Exelon Generation. See Exelon Generation Company, LLC and its Subsidiaries, *Application for Authorization Under Section 203 of the Federal Power Act and Request for Expedited Consideration*, Docket No. EC-21-57-000 (filed February 25, 2021).

Thank you for your attention to this informational filing. Please direct any questions to the undersigned.

Very truly yours,

/s/ Jack R. Garfinkle
Associate General Counsel

Enclosures

cc: All parties on Service Lists in Docket No. ER17-1519

Appendix 1A
Populated Projected Net Revenue Requirement – NITS

ATTACHMENT H-7A
FORMULA RATE TEMPLATE

Attachment H-7
Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data
PECO Energy Company

For the 12 months ended 12/31/2021

Line No.	(1)	(2)	(3)	(4)	(5) Allocated Amount
1	GROSS REVENUE REQUIREMENT	(page 3, line 48)			200,847,622
2a	Additional Annual Refund (from 2018 to 2021)	Attachment 1, line 17, col 15a			850,000
			<u>Total</u>	<u>Allocator</u>	
2	REVENUE CREDITS	Attachment 5A, line 15	11,644,984	TP 100.00%	11,644,984
3	NET REVENUE REQUIREMENT	(line 1 minus lines 2 and 2a)			<u>188,352,638</u>
4	REGIONAL NET REVENUE REQUIREMENT	Attachment 1, line 18, col. 14 - Attachment 1, line 17a, col. 14			29,960,333
5	Regional True-up Adjustment with Interest	Attachment 1, line 18, col. 15 - Attachment 1, line 17a, col. 15			(514,646)
6	REGIONAL NET REVENUE REQUIREMENT with TRUE-UP	Attachment 1, line 18, col. 16 - Attachment 1, line 17a, col. 16			29,445,687
7	ZONAL NET REVENUE REQUIREMENT	Attachment 1, line 17a, col. 14 less line 2			158,392,305
8	Zonal True-up Adjustment with Interest	Attachment 1, line 17a, col. 15			630,398
9	ZONAL NET REVENUE REQUIREMENT with TRUE-UP	Line 7 + Line 8			159,022,702
10	Competitive Bid Concessions	Attachment 1, line 18, col. 13			-
11	Zonal Load	1 CP from PJM in MW			8,148
12	Network Integration Transmission Service rate for PECO Zone	(line 9/11)			\$19,517

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data
PECO Energy Company

For the 12 months ended 12/31/2021

Line No.	(1) RATE BASE:	(2) Source	(3) Company Total	(4) Allocator	(5) Transmission (Col 3 times Col 4)
	GROSS PLANT IN SERVICE (Notes U and R)				
1	Production	205.46.g for end of year, records for other months	-	NA	-
2	Transmission	Attachment 4, Line 14, Col. (b)	1,749,823,734	TP	100.00%
3	Distribution	207.75.g for end of year, records for other months	7,512,275,755	NA	0.00%
4	General	Attachment 4, Line 14, Col. (c)	307,774,945	W/S	9.22%
5	Intangible	Attachment 4D, Line 19, Col. (s) and Line 21, Col. (s)	223,176,987	DA	28,379,966
6	Common	Attachment 4, Line 14, Col. (d)	777,473,500	W/S	9.22%
7	Costs To Achieve	(enter negative) Attach. 4E, Line 25, Col. (x)	(3,183,945)	W/S	9.22%
8	TOTAL GROSS PLANT	(Sum of Lines 1 through 7)	10,567,340,976	GP=	17.70%
	ACCUMULATED DEPRECIATION (Notes U and R)				
9	Production	219.20-24.c for end of year, records for other months	-	NA	-
10	Transmission	Attachment 8, Page 3, Line 10, Col. (E)	544,683,116	TP	100.00%
11	Distribution	219.26.c for end of year, records for other months	1,886,657,512	NA	0.00%
12	General	Attachment 8, Page 3, Line 11, Col. (E)	101,969,579	W/S	9.22%
13	Intangible	Attachment 8, Page 3, Line 16, Col. (E) and Col. (G)	155,749,679	DA	18,326,786
14	Common	Attachment 8, Page 3, Line 12, Col. (E)	348,304,893	W/S	9.22%
15	Costs To Achieve	(enter negative) Attach. 4E, Line 39, Col. (x)	(2,312,528)	W/S	9.22%
16	TOTAL ACCUM. DEPRECIATION	(Sum of Lines 10 through 16)	3,035,052,250		604,316,528
	NET PLANT IN SERVICE				
17	Production	(line 1 minus line 10)	-		-
18	Transmission	(line 2 minus line 11)	1,205,140,618		1,205,140,618
19	Distribution	(line 3 minus line 12)	5,625,618,243		-
20	General	(line 4 minus line 13)	205,805,366		18,977,339
21	Intangible	(line 5 minus line 14)	67,427,309		2,553,316
22	Common	(line 6 minus line 15)	429,168,607		39,573,691
23	Costs To Achieve	(line 7 minus line 16)	(871,417)		(80,353)
24	TOTAL NET PLANT	(Sum of Lines 19 through 25)	7,532,288,727	NP=	16.81%
	ADJUSTMENTS TO RATE BASE (Note R)				
25	Account No. 281 (enter negative)	Attachment 4, Line 28, Col. (d) (Notes B and X)	Zero	NA	zero
26	Account No. 282 (enter negative)	Attachment 4A, Line 28, Col. (e) (Notes B and X)	(216,837,256)	TP	100.00%
27	Account No. 283 (enter negative)	Attachment 4A, Line 28, Col. (f) (Notes B and X)	(10,143,612)	TP	100.00%
28	Account No. 190	Attachment 4A, Line 28, Col. (g) (Notes B and X)	11,776,884	TP	100.00%
29	Unamortized EDIT Balance - Protected Property (enter negative)	Attachment 9 - EDIT, Line 22, Col. (n)	(78,264,271)	TP	100.00%
30	Unamortized EDIT Balance - Non-Protected Property (enter negative)	Attachment 9 - EDIT, Line 23, Col. (n)	(10,904,675)	TP	100.00%
31	Unamortized EDIT Balance - Non-Protected, Non-Property (enter negative)	Attachment 9 - EDIT, Line 26, Col. (n)	129,998	TP	100.00%
32	Account No. 255 (enter negative)	Attachment 4, Line 28, Col. (h) (Notes B and X)	-	TP	100.00%
33	Unfunded Reserves (enter negative)	Attachment 4, Line 31, Col. (h) (Note Y)	(6,100,237)	DA	100.00%
34	CWIP	Attachment 4, Line 14, Col. (e)	-	DA	100.00%
35	Pension Asset	Attachment 4, Line 28, Col. (i)	27,715,110	DA	100.00%
36	Unamortized Regulatory Asset	Attachment 4, Line 28, Col. (b) (Note T)	-	DA	100.00%
37	Unamortized Abandoned Plant	Attachment 4, Line 28, Col. (c) (Note S)	-	DA	100.00%
38	Outstanding Network Credits	From PJM	-	DA	100.00%
39	Less Accum. Deprec. associated with Facilities with Outstanding Network Credits	From PJM	-	DA	100.00%
40	TOTAL ADJUSTMENTS	(Sum of Lines 28 through 39)	(282,628,059)		(282,628,059)
41	LAND HELD FOR FUTURE USE	Attachment 4, Line 14, Col. (f) (Note C)	10,489,663	TP	100.00%
42	WORKING CAPITAL (Note D)				
43	CWC	1/8*(Page 3, Line 12 minus Page 3, Line 7)	30,130,821		8,701,880
44	Materials & Supplies	Attachment 4, Line 14, Col. (g)	10,794,289	TP	100.00%
45	Prepayments (Account 165)	Attachment 4, Line 14, Col. (h)	1,162,987	DA	100.00%
46	TOTAL WORKING CAPITAL	(Sum of Lines 43 through 45)	42,088,096		20,659,155
47	RATE BASE	(Sum of Lines 26, 40, 41 & 46)	7,302,238,427		1,014,685,370

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data
PECO Energy Company

For the 12 months ended 12/31/2021

Line No.	(1)	(2)	(3)	(4)	(5)
		Source	Company Total	Allocator	Transmission (Col 3 times Col 4)
	O&M				
1	Transmission	Attachment 5, Line 1, Col. (a)	206,204,601	TP	206,204,601
2	Less Account 566 (Misc Trans Expense) (enter negative)	Attachment 5, Line 1, Col. (b)	(12,292,850)	TP	(12,292,850)
3	Less Account 565 (enter negative)	Attachment 5, Line 1, Col. (c)	-	TP	-
4	Less Accounts 561.4 and 561.8 (enter negative)	Attachment 5, Line 1, Col. (d)	(153,065,697)	TP	(153,065,697)
5	A&G	Attachment 5B, Line 15, Col. (a) and Line 18, Col. (e)	186,364,361	DA	16,333,827
6	Account 566				
7	Amortization of Regulatory Asset	(Note T) Attachment 5, Line 1, Col. (e)	-	DA	100.00%
8	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Attachment 5, Line 1, Col. (f)	12,292,850	TP	100.00%
9	Total Account 566	(Line 7 plus Line 8) Ties to 321.97.b	12,292,850		12,292,850
10	PBOP Adjustment	Attachment 7, line 3, Col. (d)	1,543,300	W/S	9.22%
11	Less O&M Cost to Achieve Included in O&M Above (enter negative)	Attachment 4E, Line 11, Col. (x)	-	W/S	9.22%
12	TOTAL O&M	(Sum of Lines 1 to 5, 9, 10 and 11)	241,046,565		69,615,039
13	DEPRECIATION EXPENSE (Note U)				
14	Transmission	Attachment 5, Line 1, Col. (g)	26,664,777	TP	100.00%
15	General	Attachment 5, Line 2, Col. (a)	19,912,049	W/S	9.22%
16	Intangible - Transmission	Attachment 5, Line 1, Col. (i)	3,856,500	TP	100.00%
16a	Intangible - General	Attachment 5, Line 1, Col. (j)	3,826,966	W/S	9.22%
16b	Intangible - Distribution	Attachment 5, Line 1, Col. (k)	11,597,384	NA	zero
17	Common - Electric	Attachment 5, Line 1, Col. (h)	38,856,904	W/S	9.22%
18	Common Depreciation Expense Related to Costs To Achieve	(enter negative) Attachment 4E, Line 66, Col (x)	(640,257)	W/S	9.22%
19	Amortization of Abandoned Plant	(Note S) Attachment 5, Line 2, Col. (b)	-	DA	100.00%
20	TOTAL DEPRECIATION	(Sum of Lines 14 through 19)	104,074,323		36,234,217
21	TAXES OTHER THAN INCOME TAXES	(Note F)			
22	LABOR RELATED				
23	Payroll	Attachment 5, Line 2, Col. (c)	12,565,762	W/S	9.22%
24	Labor Related Taxes to be Excluded	Attachment 5, Line 2, Col. (d)	-	W/S	9.22%
25	PLANT RELATED				
26	Property	Attachment 5, Line 2, Col. (e)	12,492,918	GP	17.70%
27	Excluded Taxes Per Attachment 5C Line 5	Attachment 5, Line 2, Col. (f)	138,105,314	NA	zero
28	Other	Attachment 5, Line 2, Col. (g)	838,054	GP	17.70%
29	Plant Related Taxes to be Excluded	Attachment 5, Line 2, Col. (h)	-	GP	17.70%
30	TOTAL OTHER TAXES	(Sum of Lines 23 through 29)	164,002,048		3,518,350
31	INTEREST ON NETWORK CREDITS	From PJM	-	DA	100.00%
32	INCOME TAXES	(Note G)			
33	$T=1 - \{[(1 - \text{SIT}) * (1 - \text{FIT})] / (1 - \text{SIT} * \text{FIT} * p)\}$	WCLTD = Page 4, Line 19	0.2889		
34	$\text{CIT}=(T/1-T) * (1-(\text{WCLTD}/R))=$	R = Page 4, Line 15	0.3066		
35	FIT & SIT & P	(Note G)			
36					
37	$1 / (1 - T) = (T \text{ from line 33})$		1.4063		
38	Amortized Investment Tax Credit (enter negative)	Attachment 5, Line 2, Col. (i)	(2,355)		
39	Excess Deferred Income Taxes (enter negative)	Attachment 5, Line 2, Col. (j)	(3,911,495)		
40	Tax Effect of Permanent Differences	Attachment 5, Line 2, Col. (k) (Note W)	214,029		
41	Income Tax Calculation	(Line 34 times Line 47)	164,886,120	NA	22,911,815
42	ITC adjustment	(Line 37 times Line 38)	(3,312)	TP	100.00%
43	Excess Deferred Income Tax Adjustment	(Line 37 times Line 39)	(5,500,788)	TP	100.00%
44	Permanent Differences Tax Adjustment	(Line 37 times Line 40)	300,992	TP	100.00%
45	Total Income Taxes	(Sum of Lines 41 through 44)	159,683,012		17,708,707
46	RETURN				
47	Rate Base times Return	(Page 2, Line 47 times Page 4, Line 18)	537,831,740	NA	74,734,618
48a	Net Pension Asset ATRR Discount (enter negative)	Attachment 10, Line 9	(963,310)	DA	100.00%
48	REVENUE REQUIREMENT	(Sum of Lines 12, 20, 30, 31, 45, 47)	1,205,674,378		200,847,622

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data
PECO Energy Company

For the 12 months ended 12/31/2021

(1) (2) (3) (4) (5)

SUPPORTING CALCULATIONS AND NOTES

Line No.	(1)	(2)	(3)	(4)	(5)
TRANSMISSION PLANT INCLUDED IN ISO RATES					
1	Total Transmission plant	(Page 2, Line 2, Column 3)			1,749,823,734
2	Less Transmission plant excluded from PJM rates	(Note H)			-
3	Less Transmission plant included in OATT Ancillary Services	(Note I)			-
4	Transmission plant included in PJM rates	(Line 1 minus Lines 2 & 3)			1,749,823,734
5	Percentage of Transmission plant included in PJM Rates	(Line 4 divided by Line 1)		TP=	100.00%
WAGES & SALARY ALLOCATOR (W&S)					
		Form 1 Reference	\$	TP	Allocation
7	Electric Production	354.20.b	-	0.0%	-
8	Electric Transmission	354.21.b	13,919,867	100.0%	13,919,867
9	Electric Distribution	354.23.b	102,646,282	0.0%	-
10	Electric Other	354.24,25,26.b	34,391,969	0.0%	-
11	Total (W& S Allocator is 1 if lines 7-10 are zero)	(Sum of Lines 7 through 10)	150,958,118		13,919,867 = $\frac{W\&S\ Allocator}{(\$ / Allocation)} = 9.22\% = WS$
RETURN (R)					
12	RETURN (R)	(Note V)			\$
13					
14			\$	%	Cost
15	Long Term Debt	(Attachment 5, line 10 Notes Q & R)	3,822,880,147	46.31%	(Notes K, Q, & R) 3.90%
16	Preferred Stock (112.3.c)	(Attachment 5, line 11 Notes Q & R)	-	0.00%	1.81%
17	Common Stock	(Attachment 5, line 12 Notes K, Q & R)	4,432,826,541	53.69%	0.00%
18	Total	(Attachment 5, line 13)	8,255,706,689		5.56%
					7.37% =R

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data
PECO Energy Company

For the 12 months ended 12/31/2021

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)
References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Notes:

- A Reserved
- B The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income. Account 281 is not allocated.
- C Reserved
- D Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 12, column 5 minus amortization of Regulatory Asset at page 3, line 7, column 5. For Prepayments, refer to Note K in Attachment 4.
- E Page 3, Line 5: Attachment 5B, Line 4 - Exclude: (1) amortization of CAP Shopping and Seamless Moves; (2) amortization of DSP IV Admin Costs; (3) Miscellaneous Advertising; (4) SEPA Solar Power Study; (5) PSU Sponsorship; (6) EU IT Prepaid Meter Assess O&M; and (7) Customer Operations AMI/CI O&M. Include Communications, Public Advocacy and Corporate Relations and Government and Regulatory Affairs and Public Policy expenses listed in Account 923 found at Form 1 323.184.b. Attachment 5B, Lines, 11, and 12 - Exclude EPRI Annual Membership Dues listed in Form 1 at 353.f, non-safety-related advertising included in Account 930.1 found at 323.191.b and Chamber of Commerce Dues and Civic Organization Expenses in Account 930.2 found at 323.192.b; include the costs related to Project Cancellation Fees and Remediation Expenditures (provided, that with regard to the Metal Bank Superfund, PECO must include as a credit any receipts received from the EPA and/or obtained through litigation with the remediation contractors related to Metal Bank Superfund). Attachment 5B, Line 9- include Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h., and exclude all other Regulatory Commission Expenses itemized at 351.h.
- F Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
- G The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T) (page 3, line 36). Excess Deferred Income Taxes reduce income tax expense by the amount of the expense multiplied by (T/1-T).
- | | | |
|------------------|-------|---|
| Inputs Required: | FIT = | 21.00% |
| | SIT= | 9.99% (State Income Tax Rate or Composite SIT) |
| | p = | 0.00% (percent of federal income tax deductible for state purposes) |
- H Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).
- I Removes dollar amount of transmission plant to be included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
- J Reserved
- K ROE will be supported in the original filing and no change in ROE may be made absent a Section 205 or Section 206 filing with FERC. The equity component of the capital structure will be capped at 55.75% and shall not be subject to change during the ROE Moratorium Period established under the Settlement Agreement in Docket No. ER17-1519. Thereafter, the cap shall be subject to change pursuant to sections 205 and 206 of the Federal Power Act.
- L Reserved
- M Reserved
- N All items related to Contributions in Aid of Construction (CIAC), including investment in CIAC and CIAC related ADIT, excess/(deficient) ADIT and amortization of excess/(deficient) ADIT shall be excluded from the formula rate.
- O Transmission-related ADIT, Excess/(Deficient) ADIT, and the amortization of Excess/(Deficient) ADIT shall be included in the formula rate except as noted in Notes N and P. For clarity of administration of the formula rate, this specifically includes (but is not limited to) transmission-related amounts related to Amortization of Book Premiums on Reacquired Debt, Pension Expense Provision, Loss on Reacquired Debt, FAS 112 and Electric Rate Case Expense – Regulatory Asset – Current.
- P ADIT, Excess/(Deficient) ADIT and the amortization of Excess/(Deficient) ADIT related to Accrued Benefits, Deferred Compensation, Vacation pay Change in Provision and Accrued Vacation shall be excluded from the formula rate.
- Q All ADIT-190, ADIT-282, and ADIT-283 amounts reflected on Attachment 4C must be based on a timing difference between book expense recognition and expense recognition for tax purposes.
- R Calculated using 13 month average balance, except ADIT.
- S Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until FERC explicitly approves recovery of the cost of abandoned plant pursuant to Section 205 of the FPA.
- T Recovery of Regulatory Asset is permitted only as specifically authorized pursuant to Section 205 or 206 of the FPA by FERC. Recovery of any regulatory assets not specifically identified in the initial version of this formula rate template approved by FERC in Docket No. ER17-1519-000 will require specific authorization from FERC.
- U Excludes Asset Retirement Obligation balances
- V Company shall include only gains and losses on interest rate locks associated with debt issuances. Absent a Section 205 filing, Company shall not include in the Formula Rate, the gains, losses, or costs related to other hedges.
- W The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference. Items that can be included in formula for recovery are AFUDC Equity, Meals & Entertainment (50%), Memberships & Dues Not Deductible, Additional Compensation to Employee Stock, and Life Insurance Premiums. Items that can not be included in formula for recovery are Dividend Received Deductions, Equity in Earnings of Unconsol. Subs, and Other Perms (Rabbi Trust). Commission authorization is required in order to include any other permanent difference as an adjustment to the income tax allowance computation in the Formula Rate Template.
- X Calculated on Attachment 4A.
- Y Unfunded Reserves are customer contributed capital such as when Injuries and Damages expense is accrued but not yet incurred. Also, pursuant to Special Instructions to Accounts 228.1 through 228.4, no amounts shall be credited to accounts 228.1 through 228.4 unless authorized by a regulatory authority or authorities to be collected in a utility's rates.
- Z Amortization of Regulatory Asset for Environmental Remediation of Manufactured Gas Plants shall be excluded from the formula rate.

Attachment 1
Project Revenue Requirement Worksheet
PECO Energy Company

To be completed in conjunction with Attachment H-7.

Line No.	(1)	(2) Attachment H-7 Page, Line, Col.	(3) Transmission	(4) Allocator
1	Gross Transmission Plant - Total	Attach H-7, p 2, line 2 col 5 (Note A)	1,749,823,734	
2	Net Transmission Plant - Total	Attach H-7, p 2, line 20 col 5 plus line 34 & 37 col 5 (Note B)	1,205,140,618	
	O&M EXPENSE			
3	Total O&M Allocated to Transmission	Attach H-7, p 3, line 12 col 5	69,615,039	
4	Annual Allocation Factor for O&M	(line 3 divided by line 1 col 3)	0.04	0.04
	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE			
5	Total G, I & C Depreciation Expense	Attach H-7, p 3, lines 15 to 18, col 5 (Note H)	9,569,440	
6	Annual Allocation Factor for G, I & C Depreciation Expense	(line 5 divided by line 1 col 3)	0.01	0.01
	TAXES OTHER THAN INCOME TAXES			
7	Total Other Taxes	Attach H-7, p 3, line 30 col 5	3,518,350	
8	Annual Allocation Factor for Other Taxes	(line 7 divided by line 1 col 3)	0.00	0.00
9	Less Revenue Credits	Attach H-7, p 1, line 2 col 5	11,644,984	
10	Annual Allocation Factor Revenue Credits	(line 9 divided by line 1 col 3)	-	-
11	Annual Allocation Factor for Expense	Sum of lines 4, 6, 8, and 10		0.05
	INCOME TAXES			
12	Total Income Taxes	Attach H-7, p 3, line 45 col 5	17,708,707	
13	Annual Allocation Factor for Income Taxes	(line 12 divided by line 2 col 3)	0.01	0.01
	RETURN			
14	Return on Rate Base	Attach H-7, p 3, lines 47 and 48a col 5	73,771,308	
15	Annual Allocation Factor for Return on Rate Base	(line 14 divided by line 2 col 3)	0.06	0.06
16	Annual Allocation Factor for Return	Sum of lines 13 and 15	0.08	0.08

Attachment 1
Project Revenue Requirement Worksheet
PECO Energy Company

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(12a)	(13)	(14)	(15)	(15a)	(16)
Line No.	RTO Project Number or Zonal	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amortization Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Ceiling Rate	Competitive Bid Concession	Total Annual Revenue Requirement	True-Up Adjustment	Additional Refund (Note Q)	Net Rev Req
		(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 2, Line 28 /100 * Col. 11 * Col. 6)	(Sum Col. 10 & 12)	(Note J)	(Sum Col. 10 & 12 Less Col. 13)	(Note F)	(\$ (850,000))	Sum Col. 14, 15 & 15(a) (Note G)
17a	Zonal	Zonal	\$	1,527,235,097	0.05	\$72,182,507	\$	1,009,875,821	0.08	76,657,823	21,919,626	-	-	170,759,956	-	630,398	-
17b	Center Point 500 kV Substation Addition	b0269	\$	34,379,817	0.05	\$1,624,911	\$	27,070,913	0.08	2,054,903	622,968	-	-	4,302,782	-	4,302,782	(1,168,883)
17c	Center Point 230 kV Substation Addition	b0269.10	\$	17,189,909	0.05	\$812,456	\$	13,535,456	0.08	1,027,452	311,484	-	-	2,151,391	-	2,151,391	1,592,777
17d	Richmond-Waneta 230 kV Line Re-conductor	b1591	\$	4,605,741	0.05	\$217,684	\$	4,064,795	0.08	308,551	106,204	-	-	632,439	-	632,439	540,410
17e	Richmond-Waneta 230 kV Line Re-conductor	b1398.8	\$	1,535,247	0.05	\$72,561	\$	1,354,932	0.08	102,850	35,401	-	-	210,813	-	210,813	(60,889)
17f	Whitpain 500 kV Circuit Breaker Addition	b0269.6	\$	3,258,302	0.05	\$153,999	\$	2,559,622	0.08	194,296	59,395	-	-	407,690	-	407,690	18,721
17g	Eloy-Hoensack 500 kV Line Rating Increase	b0171.1	\$	4,456,731	0.05	\$216,641	\$	3,419,501	0.08	259,568	79,348	-	-	549,557	-	549,557	27,953
17h	Camden-Richmond 230 kV Line Rating Increase	b1590.1 and b1590.2	\$	13,633,173	0.05	\$644,352	\$	11,725,383	0.08	890,652	287,357	-	-	1,821,761	-	1,821,761	(295,503)
17i	Chichester-Linwood 230 kV Line Upgrades	b1900	\$	23,835,043	0.05	\$1,126,528	\$	30,172,225	0.08	2,290,318	747,532	-	-	4,164,378	-	4,164,378	(1,261,741)
17j	Bryn Mawr-Plymouth 138 kV Line Rebuild	b0727	\$	18,034,977	0.05	\$852,396	\$	15,087,950	0.08	1,145,299	411,654	-	-	2,409,350	-	2,409,350	227,455
17k	Emalee 230-138 kV Transformer Addition	b2140	\$	16,739,503	0.05	\$791,168	\$	14,836,899	0.08	1,126,242	349,291	-	-	2,266,701	-	2,266,701	156,711
17l	Chichester-Saville 138 kV Line Re-conductor	b1182	\$	17,916,049	0.05	\$846,776	\$	14,469,458	0.08	1,098,350	390,515	-	-	2,335,640	-	2,335,640	120,597
17m	Waneta 230-138 kV Transformer Addition	b1717	\$	11,067,795	0.05	\$523,103	\$	9,896,163	0.08	751,200	230,410	-	-	1,504,713	-	1,504,713	108,596
17n	Chichester 230-138 kV Transformer Addition	b1178	\$	8,327,675	0.05	\$393,595	\$	6,824,399	0.08	518,028	158,365	-	-	1,069,988	-	1,069,988	58,527
17o	Bradford-Planebrook 230 kV Line Upgrades	b0790	\$	1,712,754	0.05	\$80,951	\$	1,470,744	0.08	112,325	34,337	-	-	227,612	-	227,612	12,384
17p	North Wales-Hartman 230 kV Line Re-conductor	b0506	\$	2,229,232	0.05	\$105,361	\$	1,718,169	0.08	130,423	47,715	-	-	283,499	-	283,499	15,395
17q	North Wales-Whitpain 230 kV Line Re-conductor	b0505	\$	2,546,903	0.05	\$120,376	\$	1,899,885	0.08	144,217	52,761	-	-	317,354	-	317,354	14,878
17r	Bradford-Planebrook 230 kV Line Upgrades	b0789	\$	2,359,200	0.05	\$111,504	\$	2,018,752	0.08	152,240	46,844	-	-	311,588	-	311,588	16,879
17s	Planebrook 230 kV Capacitor Bank Addition	b0206	\$	3,631,396	0.05	\$171,633	\$	2,565,192	0.08	194,719	59,524	-	-	425,876	-	425,876	17,955
17t	Newlinville 230 kV Capacitor Bank Addition	b0207	\$	4,811,873	0.05	\$227,426	\$	3,492,599	0.08	265,117	81,045	-	-	573,587	-	573,587	24,738
17u	Chichester-Mickleton 230 kV Series Reactor Addition	b0209	\$	2,699,444	0.05	\$127,585	\$	1,990,766	0.08	151,115	46,195	-	-	324,896	-	324,896	14,196
17v	Chichester-Mickleton 230 kV Line Re-conductor	b0264	\$	2,221,241	0.05	\$104,984	\$	1,593,590	0.08	120,966	44,255	-	-	270,205	-	270,205	12,394
17w	Buckingham-Pleasant Valley 230 kV Line Re-conductor	b0357	\$	1,723,078	0.05	\$81,439	\$	1,779,248	0.08	135,059	51,674	-	-	268,172	-	268,172	24,236
17x	Eloy 500 kV Dynamic Reactive Device	b0287	\$	5,325,225	0.05	\$251,689	\$	4,397,370	0.08	335,796	102,040	-	-	687,525	-	687,525	(199,524)
17y	Heaton 230 kV Capacitor Bank Addition	b0208	\$	4,315,230	0.05	\$203,953	\$	3,132,121	0.08	237,574	72,680	-	-	514,386	-	514,386	(150,374)
17z	Peach Bottom 500-230 kV Transformer Rating Increase	b2694	\$	13,038,203	0.05	\$616,231	\$	13,170,325	0.08	999,735	292,734	-	-	1,908,701	-	1,908,701	(400,550)
17aa	Peach Bottom 500 kV Substation Upgrades	b2766.2	\$	994,895	0.05	\$47,022	\$	1,009,339	0.08	76,617	23,421	-	-	147,061	-	147,061	18,015
18	Annual Totals			1,749,833,734				1,205,140,618		91,480,016	26,664,777			200,847,622			29,445,687

- Notes:**
- A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H
 - B Inclusive of any CWIP or unamortized abandoned plant included in rate base when authorized by FERC order less any prefinanced AFUDC, if applicable.
 - C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities. Gross plant does not include Unamortized Abandoned Plant.
 - D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation. Net Plant includes CWIP and Unamortized Abandoned Plant and excludes any regulatory asset, which are to be entered as separate line items.
 - E Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H, page 3, line 14. Project Depreciation Expense includes the amortization of Abandoned Plant
 - F True-Up Adjustment is calculated on the Attachment 3 Project True-up Schedule for the Rate Year
 - G The Net Rev Req is the value to be used in the rate calculation under the applicable Schedule 12 under the PJM OATT for each project.
 - H The Total General, Intangible and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 9.
 - I The Unamortized Abandoned Plant balance is included in Net Plant, and Amortization of Abandoned Plant is included in Depreciation/Amortization Expense.
 - J The Competitive Bid Concession is the reduction in revenue, if any, that the company agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate
 - K Requires approval by FERC of incentive return applicable to the specified project(s)
 - M All transmission facilities reflected in the revenue requirement on Attachment H-7, page 1 line 3 are to be included in this Attachment 1.
 - N Facilities that provide Wholesale Distribution Service are not to be listed as projects on lines 15, the revenue requirements associated with these facilities are calculated on Attachment 11
 - O When an updated projected net revenue requirement is posted due to an asset acquisition as provided for in the Protocols, the difference between the updated net revenue requirement in Col (16) and the revenues collected to date will be recovered over the remaining months of the Rate Year.
 - P Zonal on line 17a refers to all projects not qualifying for regional recovery
 - Q Additional refund \$850,000 per year for 2018-2021 and \$0 for 2022 and beyond.

Attachment 2
Incentive ROE
PECO Energy Company

Page 1 of 1

1	Rate Base	Attachment H-7, Page 2 line 47, Col.5						1,014,685,370
2	100 Basis Point Incentive Return							
							\$	
						Cost		
			\$	%			Weighted	
3	Long Term Debt	(Attachment H-7, Notes Q and R)	3,822,880,147	46.3%		3.90%		1.8%
4	Preferred Stock	(Attachment H-7, Notes Q and R)	-	0.0%		0.00%		0.0%
5	Common Stock	(Attachment H-7, Notes K, Q and R)			Cost = Attachment H-7, Page 4 Line 17, Cost plus .01	11.35%		6.1%
6	Total (sum lines 3-5)		8,255,706,689					7.9%
7	100 Basis Point Incentive Return multiplied by Rate Base (line 1 * line 6)							80,182,878.45
8	INCOME TAXES							
9	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =			28.8921%				
10	CIT=(T/1-T) * (1-(WCLTD/R)) =			31.3353%				
11	WCLTD = Line 3							
12	and FIT, SIT & p are as given in footnote K.							
13	1 / (1 - T) = (from line 9)			1.4063				
14	Amortized Investment Tax Credit (266.8f) (enter negative)	Attachment H-7, Page 3, Line 38		(2,355)				
15	Excess Deferred Income Taxes (enter negative)	Attachment H-7, Page 3, Line 39		(3,911,495)				
16	Tax Effect of Permanent Differences (Note B)	Attachment H-7, Page 3, Line 40		214,029				
17	Income Tax Calculation = line 10 * line 7			25,125,517	NA		25,125,517	
18	ITC adjustment (line 13 * line 14)			(3,312)	TP	100.0%	(3,312)	
19	Excess Deferred Income Tax Adjustment (line 13 * line 15)			(5,500,788)	TP	100.0%	(5,500,788)	
20	Permanent Differences Tax Adjustment (line 13 * 16)			300,992	TP	100.0%	300,992	
21	Total Income Taxes (sum lines 17 - 20)			19,922,409			19,922,409	19,922,409
22	Return and Income Taxes with 100 basis point increase in ROE	(Sum lines 7 & 21)						100,105,288
23	Return (Attach. H-7, page 3 line 47 col 5)							74,734,618
24	Income Tax (Attach. H-7, page 3 line 45 col 5)							17,708,707
25	Return and Income Taxes without 100 basis point increase in ROE	(Sum lines 23 & 24)						92,443,325
26	Incremental Return and Income Taxes for 100 basis point increase in ROE	(Line 22 - line 25)						7,661,963
27	Rate Base (line 1)							1,014,685,370
28	Incremental Return and Income Taxes for 100 basis point increase in ROE divided by Rate Base	(Line 26 / line 27)						0.0076

Notes:

- A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any actual ROE incentive must be approved by the Commission. For example, if the Commission were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 1.37 on Attachment 1 column 12.
- B The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H-7 that are not the result of a timing difference

Attachment 3
Project True-Up
PECO Energy Company

1 Rate Year being True-Up		Revenue Requirement Projected For Rate Year			Revenue Received ³	Actual Revenue Requirement (Note C)	Annual True-Up Calculation			
A	B	C	D	E	F	G	H	I	J	
Project Name	PJM Project Number or Zonal	Projected Net Revenue Requirement ¹	% of Total Revenue Requirement	Revenue Received	Actual Net Revenue Requirement ²	Net Under/(Over) Collection (F)-(E)	Prior Period Adjustment ⁵	Interest	Total True-Up (G) + (H) + (I)	
								Income (Expense) ⁴		
3 Zonal	Zonal	168,264,467	0.85	155,169,326	155,873,311	703,985	(106,225)	32,638	630,398	
3a Center Point 500 kV Substation Addition	b0269	4,363,622	0.02	5,492,594	4,387,160	(1,105,434)	(2,932)	(60,517)	(1,168,883)	
3b Center Point 230 kV Substation Addition	b0269.10	2,181,811	0.01	681,800	2,193,580	1,511,779	(1,466)	82,463	1,592,777	
3c Richmond-Waneta 230 kV Line Re-conductor	b1591	642,994	0.00	132,505	645,367	512,862	(431)	27,979	540,410	
3d Richmond-Waneta 230 kV Line Re-conductor	b1398.8	214,331	0.00	272,715	215,122	(57,593)	(144)	(3,152)	(60,889)	
3e Whipain 500 kV Circuit Breaker Addition	b0269.6	413,471	0.00	397,682	415,711	18,030	(278)	969	18,721	
3f Elroy-Hosensack 500 kV Line Rating Increase	b0171.1	557,201	0.00	533,517	560,397	26,880	(374)	1,447	27,953	
3g Camden-Richmond 230 kV Line Rating Increase	b1590.1 and b159	1,850,561	0.01	2,137,069	1,858,111	(278,958)	(1,246)	(15,299)	(295,503)	
3h Chichester-Linwood 230 kV Line Upgrades	b1900	4,247,424	0.02	5,438,522	4,244,974	(1,193,548)	(2,869)	(65,324)	(1,261,741)	
3i Bryn Mawr-Plymouth 138 kV Line Rebuild	b0727	2,449,383	0.01	2,242,444	2,459,791	217,347	(1,668)	11,776	227,455	
3j Emilie 230-138 kV Transformer Addition	b2140	2,302,236	0.01	2,160,835	2,310,980	150,144	(1,547)	8,113	156,711	
3k Chichester-Saville 138 kV Line Re-conductor	b1182	2,373,027	0.01	2,268,414	2,384,373	115,959	(1,606)	6,244	120,597	
3l Waneta 230-138 kV Transformer Addition	b1717	1,528,353	0.01	1,429,967	1,533,968	104,000	(1,027)	5,622	108,596	
3m Chichester 230-138 kV Transformer Addition	b1178	1,085,691	0.01	1,034,722	1,090,948	56,226	(729)	3,030	58,527	
3n Bradford-Planebrook 230 kV Line Upgrades	b0790	231,085	0.00	220,146	232,045	11,898	(155)	641	12,384	
3o North Wales-Hartman 230 kV Line Re-conductor	b0506	287,964	0.00	274,712	289,504	14,792	(194)	797	15,395	
3p North Wales-Whitpain 230 kV Line Re-conductor	b0505	322,228	0.00	309,767	324,092	14,325	(218)	770	14,878	
3q Bradford-Planebrook 230 kV Line Upgrades	b0789	316,309	0.00	301,445	317,662	16,218	(212)	874	16,879	
3r Planebrook 230 kV Capacitor Bank Addition	b0206	431,390	0.00	417,037	434,353	17,315	(290)	930	17,955	
3s Newmilville 230 kV Capacitor Bank Addition	b0207	581,196	0.00	561,122	584,970	23,848	(391)	1,281	24,738	
3t Chichester-Mickleton 230 kV Series Reactor Addition	b0209	329,266	0.00	317,649	331,332	13,683	(221)	735	14,196	
3u Chichester-Mickleton 230 kV Line Re-conductor	B0264	274,229	0.00	264,021	275,959	11,938	(185)	642	12,394	
3v Buckingham-Pleasant Valley 230 kV Line Re-conductor	b0357	273,414	0.00	250,682	273,848	23,166	(185)	1,255	24,236	
3w Elroy 500 kV Dynamic Reactive Device	b0287	697,665	0.00	889,704	700,979	(188,726)	(469)	(10,330)	(199,524)	
3x Henton 230 kV Capacitor Bank Addition	b0208	521,210	0.00	666,833	524,594	(142,238)	(350)	(7,785)	(150,374)	
3y Peach Bottom 500-230 kV Transformer Rating Increase	b2694	1,941,218	0.01	2,324,292	1,945,490	(378,802)	(1,010)	(20,738)	(400,550)	
3z Peach Bottom 500 kV Substation Upgrades	b2766.2	148,838	0.00	132,526	149,644	17,118	(36)	933	18,015	
4 Total Annual Revenue Requirements (Note A)		198,830,583	1.00	186,322,050	186,558,267	236,217		5,993	115,751	
								Monthly Interest Rate	0.00	
								Interest Income (Expense)	5,993	

Notes:

- From Attachment 1, line 17, col. 14 for the projection for the Rate Year.
- From Attachment 1, line 17, col. 14, less col. 15(a) for each project and Attachment H-7, line 7 for zonal.
- "Revenue Received" on line 3 Zonal, Col. (E), is the total amount of revenue received for the True-Up Year under PJM OATT Attachments 7, 8 and H-7 and "Revenue Received" on letter-denominated line 3 entries, Col. (E), is the amount of revenue received for the True-Up Year for the project designated in Cols. A and B under PJM OATT Schedule 12 PECO Appendix and PECO Appendix A as reported on pages 328-330 of the Form No 1. The Revenue Received in Col. E excludes any True-Up revenues
- Interest from Attachment 6.
- Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustments

	(a)	(b)	(c)	(d)
	Prior Period Adjustments (Note B)	Amount In Dollars	Interest (Note B)	Total Col. (b) + Col. (c)
5	-	(126,458)	-	(126,458)

Notes:

- For each project or Attachment H, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6. Column (J) adds the interest on the sum of Col.(G) and (H). Col. (J) is the sum of Col. (G), (H), and (I).
- Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. Interest will be calculated for the prior period adjustment based on the FERC Refund interest rate specified in 18 CFR 35.19(a) for the period up to the date the projected rates went into effect. PECO will provide the supporting worksheet for the interest calculation when prior period adjustment is needed.
- The Actual Revenue Requirement in the True-up Adjustment calculation for years 2020 and later shall use the depreciation and amortization rates approved for use by the Commission when PECO performs the True-Up Adjustment.

Attachment 4
Rate Base Worksheet
PECO Energy Company

Line No	Month (a)	Gross Plant In Service			CWIP	LHFFU	Working Capital	Prepayments (h) (Note K)	Accumulated Depreciation			
		Transmission (b)	General (c)	Common (d) (Note J)	CWIP in Rate Base (e)	Held for Future Use (f)	Materials & Supplies (g)		Transmission (i) (Note J)	General (j) (Note J)	Common (k) (Note J)	
	Attachment H, Page 2, Line No:	2	4	5	27	31	34	35	9	11	12	
		207.58.g minus 207.57.g. Projected monthly balances that are the amounts expected to be included in 207.58.g for end of year and records for other months (Note I)							Projected monthly balances that are expected to be included in 219.25.c for end of year and records for other months (Note I)			
		207.99.g minus 207.98.g for end of year, records for other months							219.28.c for end of year, records for other months			
		Electric Only, Form No 1, page 356 for end of year, records for other months							Electric Only, Form No 1, page 356 for end of year, records for other months			
					(Note C)		214.26,d, 214.27,d, 214.28,d, 214.30,d, 214.33,d, 214.34,d, 214.36,d and 214.39,d for end of year, records for other months		227. 8. c + (227.16.c * Labor Ratio) + TLF for end of year, records for other months (Note L)			
								111.57.c for end of year, records for other months				
1	December Prior Year	1,717,083,156	303,326,458	741,101,329	-	8,944,464	11,025,145	1,170,259	530,995,723	92,861,907	328,711,055	
2	January	1,720,758,012	303,883,256	743,902,129	-	8,938,059	10,752,363	1,377,200	533,262,926	94,443,603	331,851,738	
3	February	1,722,576,724	304,503,468	746,391,484	-	10,584,296	10,696,658	1,430,945	535,531,049	96,005,704	334,983,661	
4	March	1,725,041,853	305,155,297	751,948,076	-	10,653,663	10,657,331	784,360	537,798,865	97,549,113	338,132,950	
5	April	1,729,202,668	305,815,724	754,694,792	-	10,662,696	10,681,791	835,784	540,068,749	99,074,503	341,300,546	
6	May	1,732,146,981	306,492,850	757,806,373	-	10,751,146	10,688,839	1,483,762	542,341,182	100,582,476	344,463,363	
7	June	1,742,129,703	307,163,714	787,526,143	-	10,581,993	10,809,427	1,141,062	544,622,060	102,073,555	347,809,464	
8	July	1,749,194,024	307,852,820	790,503,382	-	10,553,084	10,912,011	562,294	546,915,544	103,548,242	351,344,476	
9	August	1,753,032,302	309,692,671	793,816,109	-	10,560,386	10,858,812	779,631	549,215,378	105,012,091	354,877,375	
10	September	1,761,943,717	310,560,755	798,523,356	-	10,552,898	10,937,792	970,222	551,523,424	106,466,265	358,393,483	
11	October	1,768,026,366	311,407,491	806,655,051	-	10,622,361	10,973,414	1,745,435	553,841,938	107,906,776	361,880,148	
12	November	1,773,646,710	312,171,261	809,973,949	-	11,439,623	10,521,036	2,152,111	556,167,564	109,333,587	365,354,707	
13	December	1,852,927,322	313,048,525	824,313,323	-	11,520,953	10,811,136	685,761	558,574,485	110,747,190	368,859,569	
14	Average of the 13 Monthly Balances	1,749,823,734	307,774,945	777,473,500	-	10,489,663	10,794,289	1,162,987	544,681,453	101,969,616	348,304,810	

Adjustments to Rate Base

Line No	Month (a)	Unamortized Regulatory Asset	Unamortized Abandoned Plant	Account No. 281 Accumulated Deferred Income Taxes (Note D)	Account No. 282 Accumulated Deferred Income Taxes (Note D)	Account No. 283 Accumulated Deferred Income Taxes (Note D)	Account No. 190 Accumulated Deferred Income Taxes (Note D)	Account No. 255 Accumulated Deferred Investment Credit	Pension Asset
		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	Attachment H, Page 2, Line No:	28	29	22	23	24	25	26	27a
		Notes A & E	Notes B & F	Attachment 4A, line 20 for the projection and line 44 for the true-up	Attachment 4A, line 14 for the projection and line 38 for the true-up	Attachment 4A, line 17 for the projection and line 41 for the true-up	Attachment 4A, line 34 for the projection and line 47 for the true-up	Consistent with 266.8.h, 266.17.b, 267.8.h & 267.17.h	Transmission-Related Pension Asset booked to Account 186
15	December Prior Year	-	-	-	-	-	-	-	26,794,584
16	January	-	-	-	-	-	-	-	28,004,948
17	February	-	-	-	-	-	-	-	27,956,024
18	March	-	-	-	-	-	-	-	27,934,428
19	April	-	-	-	-	-	-	-	27,894,597
20	May	-	-	-	-	-	-	-	27,854,765
21	June	-	-	-	-	-	-	-	27,814,934
22	July	-	-	-	-	-	-	-	27,775,829
23	August	-	-	-	-	-	-	-	27,736,090
24	September	-	-	-	-	-	-	-	27,692,290
25	October	-	-	-	-	-	-	-	27,651,722
26	November	-	-	-	-	-	-	-	27,612,176
27	December	-	-	-	-	-	-	-	27,574,047
28	Average of the 13 Monthly Balances	-	-	Zero	(216,837,256)	(10,143,612)	11,776,884	-	27,715,110

(except ADIT which is the amount shown on Attachment 4A)

Attachment 4
Rate Base Worksheet
PECO Energy Company

Unfunded Reserves (Notes G & H)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	Page 2 of 2
			Amount	Enter 1 if NOT in a trust or reserved account, enter zero (0) if included in a trust or reserved account	Enter 1 if the accrual account is included in the formula rate, enter (0) if O if the accrual account is NOT included in the formula rate	Enter the percentage paid for by the transmission formula customers	Allocation (Plant or Labor Allocator)	Amount Allocated, col. c x col. d x col. e x col. f x col. g	
29 List of all reserves:									
30a	Environmental Liab - Superfund		(1,361,030)	1.00	1.00	100%	9.22%	(125,501)	
30b	Accrued Severance Plans		(786,402)	1.00	1.00	100%	9.22%	(72,514)	
30c	Workers Compensation - short term		(1,173,352)	1.00	1.00	100%	9.22%	(108,195)	
30d	Workers Compensation - long term		(9,142,967)	1.00	1.00	100%	9.22%	(843,074)	
30e	Public claims - Short Term			1.00	1.00	100%	9.22%	-	
30f	Public Claims - Long term		(20,084,932)	1.00	1.00	100%	9.22%	(1,852,034)	
30g	Accrued Septa Railroad Rent - transmission		-	1.00	1.00	100%	100.00%	-	
30h	AIP		(23,157,235)	1.00	1.00	100%	9.22%	(2,135,332)	
30i	401K Match		(1,845,127)	1.00	1.00	100%	9.22%	(170,139)	
30j	Long-term incentive Plans		(1,153,916)	1.00	1.00	100%	9.22%	(106,403)	
30k	Mgmt. Retention Incentive Plan		(214,960)	1.00	1.00	100%	9.22%	(19,822)	
30l	Stock Comp		(2,525,289)	1.00	1.00	100%	9.22%	(232,857)	
30m	Severance - Long Term		(113,711)	1.00	1.00	100%	9.22%	(10,485)	
30n	Employer social security tax payable		(4,596,906)	1.00	1.00	100%	9.22%	(423,881)	
30x	...		-	-	-	-	-	-	
31	Total		(66,155,826)					(6,100,237)	

- Notes:
- A Recovery of regulatory asset is limited to any regulatory assets authorized by FERC.
 - B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.
 - C Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 7 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance ineligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and credits do not contain entries for AFUDC for each CWIP project in rate base.
 - D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the beginning of the year and the end of the year balances. The projection will use lines 16, 19 and 36 of Attachment 4A to populate the average ADIT balance on line 28 above.
 - E Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.
 - F Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.
 - G The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfunded reserve will be included on lines 30 above. The allocator in Col. (g) will be the same allocator used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.
 - H Calculate using 13 month average balance, except ADIT. SERP will not be included as an unfunded reserve in the formula rate.
 - I Projected balances are for the calendar year the revenue under this formula begins to be charged.
 - J Excludes ARO amounts.
 - K Total prepayments, including Fleet Activity, allocated to transmission as follows: (1) amounts solely related to transmission allocated 100% to transmission; (2) amounts solely related to distribution, gas or non-utility allocated 0% to transmission; (3) amounts related to electric general allocated using the wages and salaries allocator (Attachment H-7), p. 4, line 11, column (5)); (4) amounts related to common labor or plant allocated using the wages and salaries allocator (Attachment H-7, p. 4, line 11, column (5)), multiplied by either common labor percent to electric (Attachment 7-BPOP, Note B, Electric Labor) or by common utility plant percent to electric (per FF1 page 356) as applicable depending upon the nature of the prepayment item.
 - L TLF shall be equal to 50 percent of the lesser of (a) the transmission portion of FERC Form 1, page 227, line 5, column c per FERC Form No. 1) and (b) \$9 million. The TLF recovery percentage and cap will be subject to modification only through Commission authorization under section 205 or section 206 of the Federal Power Act.

	Allocation	Prior Year End Total	Current Year End Total	Allocation Factor	Prior Year Allocated to T	Current Year Allocated to T	Allocation from Total To Electric (Note K)	Allocation from Electric to Transmission (Note K)
k1	Facilities	\$ 131	\$ 131	7.10%	\$ 9	\$ 9	76.97%	9.22%
k2	Prepaid Commission - Distribution	\$ 5,456	\$ 4,982	0.00%	\$ -	\$ -	0.00%	0.00%
k3	Prepaid Commission - Transmission	\$ 16,369	\$ 14,946	100.00%	\$ 16,369	\$ 14,946	100.00%	100.00%
k4	Fleet Activity	\$ 336,859	\$ 363,202	7.34%	\$ 24,741	\$ 26,676	79.65%	9.22%
k5	Membership dues	\$ -	\$ 75,000	0.00%	\$ -	\$ -	0.00%	0.00%
k6	IT License & Maintenance Agreements	\$ 338,557	\$ 96,123	7.10%	\$ 24,029	\$ 6,822	76.97%	9.22%
k7	IT License & Maintenance Agreements	\$ 1,241,294	\$ 683,862	0.00%	\$ -	\$ -	0.00%	0.00%
k8	Postage	\$ 594,515	\$ 651,994	0.00%	\$ -	\$ -	0.00%	0.00%
k9	Prepaid Rent	\$ 964,039	\$ 462,162	100.00%	\$ 964,039	\$ 462,162	100.00%	100.00%
k10	Prepaid Rent	\$ 415,497	\$ 210,390	0.00%	\$ -	\$ -	0.00%	0.00%
k11	Prepaid gross receipts tax	\$ -	\$ (165,458)	0.00%	\$ -	\$ -	0.00%	0.00%
k12	Prepaid property tax	\$ -	\$ 165,655	7.10%	\$ -	\$ 11,757	76.97%	9.22%
k13	PA Commission Fee	\$ 4,427,073	\$ 4,900,164	0.00%	\$ -	\$ -	0.00%	0.00%
k14	Retention Incentive	\$ 2,000	\$ 54,841	7.34%	\$ 147	\$ 4,028	79.65%	9.22%
k15	Marketing	\$ 268,711	\$ 143,148	0.00%	\$ -	\$ -	0.00%	0.00%
k16	Voluntary Employees Beneficiary Association	\$ 135,265	\$ 1,298,913	7.34%	\$ 9,935	\$ 95,401	79.65%	9.22%
k17	Equipment Maintenance	\$ 10,076	\$ 6,717	100.00%	\$ 10,076	\$ 6,717	100.00%	100.00%
k18	Equipment Maintenance	\$ 94,882	\$ 63,255	0.00%	\$ -	\$ -	0.00%	0.00%
k19	New Business	\$ 3,050	\$ 8,224	0.00%	\$ -	\$ -	0.00%	0.00%
k20	Land Acquisitions	\$ 18,294	\$ 57,242	100.00%	\$ 18,294	\$ 57,242	100.00%	100.00%
k21	Leases	\$ 272,074	\$ 246,445	0.00%	\$ -	\$ -	0.00%	0.00%
k22	Matching Energy Assistance Fund Agency Fees	\$ -	\$ 130,075	0.00%	\$ -	\$ -	0.00%	0.00%
k23	Building Acquisition	\$ 153,930	\$ -	0.00%	\$ -	\$ -	0.00%	0.00%
k24	Building Acquisition	\$ 102,620	\$ -	100.00%	\$ 102,620	\$ -	100.00%	100.00%
k25	...			0.00%				
Kxxx	Total Sum(lines K1 to Kxxx)	9,400,693	9,472,014		1,170,259	685,761		

For True-Up
Page 2 of 2

PECO Energy Company ADIT Worksheet for True-Up											
ADIT for True-Up			True-Up for the 12 months ended 12/31/2020								
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) (Note A)	(i)	(i)	(k)	(l)
Balance	Month	Year	Weighting for Projection	Balance from ADIT BOY and ADIT EOY workpapers	100% Transmission	100% Allocator (f) x Allocator 100%	Plant Related	GP Allocator (h) x Allocator 0.1770 From Attach H Page 2, Line 18	Labor Related	S/W Allocator (j) x Allocator 0.0922 From Attach H Page 4, Line 16	Total ADIT (d) x [(g)+(i)+(k)]
ADIT-282											
38	Balance	December	2019	(1,261,244,192)	(200,390,143)		-	-	(31,198,496)		
39	Balance	December	2020	(754,356,825)	(204,512,756)		-	-	(32,036,440)		
40	Balance	Average		(1,007,800,508)	(202,451,449)	(202,451,449)	-	-	(31,617,468)	(2,915,451)	(205,366,900)
ADIT-283											
41	Balance	December	2019	(129,949,790)	-	-	(6,106,670)	(1,080,916)	(104,384,871)	(9,625,342)	
42	Balance	December	2020	(132,193,874)	-	-	(6,136,756)	(1,086,242)	(97,024,112)	(8,946,606)	
43	Balance	Average		(131,071,832)	-	-	(6,121,713)	(1,083,579)	(100,704,492)	(9,285,974)	(10,369,553)
ADIT-281											
44	Balance	December	2019	Zero	Zero	Zero	Zero	Zero	Zero	Zero	Zero
45	Balance	December	2020	Zero	Zero	Zero	Zero	Zero	Zero	Zero	Zero
46	Balance	Average		Zero	Zero	Zero	Zero	Zero	Zero	Zero	Zero
ADIT-190											
47	Balance	December	2019	169,734,784	-	-	19,259,193	3,408,990	116,408,740	10,734,065	14,143,054
48	Balance	December	2020	171,590,154	-	-	20,138,019	3,564,547	95,696,411	8,824,178	12,388,725
49	Balance	Average		170,662,469	-	-	19,698,606	3,486,768	106,052,576	9,779,121	13,265,890

Note:

A Plant Related ADIT reflects the total Electric plant related ADIT from Attachment 4B and 4C, which is allocated to transmission in Column (i) with GP allocation factor.

Attachment 4B
PECO Energy Company

ADIT BOY Worksheet

ADIT BOY Worksheet
Page 1 of 3

	A	B	C	D	E	F		
	Total	Gas, Prod, Retail Or Other Related	Only Transmission Related	Plant Related	Labor Related			
a	ADIT-282	(1,261,244,192)		(200,390,143)	-	(31,198,496)	(From line 17 for the column)	
b	ADIT-283	(129,949,790)		-	(6,106,670)	(104,384,871)	(From line 29 for the column)	
c	ADIT-190	169,734,784		-	19,259,193	116,408,740	(From line 5 for the column)	
d	Subtotal	(1,221,459,197)		(200,390,143)	13,152,523	(19,174,626)	(Sum a - c)	
In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.								
Line	A ADIT-190 (Attachment H-7 Notes P and Q)	B Total	C Gas, Prod Retail Or Other Related	D Only Transmission Related	E Plant Related	F Labor Related	G Justification	
1	ACCRUED BENEFITS	429,824	429,824	-	-	-	Related to employer costs of benefits, such as health insurance, 401 (k), etc. The amounts are recorded to the liability and cleared through payments during each bi-weekly payroll. Any balance in the account at the end of the month would relate to the month-end accrual that is recorded at the end of the month and reversed on the first calendar day of the next month. As such, there is a book to tax timing difference.	
1a	ADDBACK OF NQSO EXPENSE	1,541,792	-	-	-	1,541,792	No current book activity, tax deducts as distributions are made from the trust - employees in all functions.	
1b	ADDBACK OF OTHER EQUITY COMP EXPENSE	1,122,149	-	-	-	1,122,149	Book expense recorded when stock is granted, tax expense when stock is issued at market price - employees in all functions.	
1c	AMORT-ORGANIZATIONAL COSTS	-	-	-	-	-	Excluded because the underlying account(s) are not included in model	
1d	BAD DEBT - CHANGE IN PROVISION	15,150,483	15,150,483	-	-	-	Retail bad debt. For book, expense taken as it's identified; tax deduction not taken until fully written-off and all collection efforts abandoned. Relates to retail operations.	
1e	CHARITABLE CARRY FORWARD	2,115,506	2,115,506	-	-	-	Excluded because the underlying account(s) are not included in model	
1f	CUSTOMER ADVANCES - CONSTRUCTION	767,529	767,529	-	-	-	Excluded because the underlying account(s) are not included in model	
1g	DEFERRED COMPENSATION	2,126,325	2,126,325	-	-	-	Book records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the employees. Relates to all functions.	
1h	DEFERRED REVENUE	243,866	243,866	-	-	-	Excluded because the underlying account(s) are not included in model	
1i	FAS 112	18,627	-	-	-	18,627	Employer provided benefits to former employees but before retirement.	
1j	FEDERAL NOL	-	-	-	-	-	PECO is in a net operating loss situation, therefore, losses are carried forward until such losses can be applied to taxable income.	
1k	FIN 47 ARO	5,603,925	5,603,925	-	-	-	Accrual of future removal/retirements. Book recognized the expense estimate accrual, tax recognizes when paid. Related to all functions. ARO must be approved by FERC in order to include amounts.	
1l		-	-	-	-	-	Excluded because the underlying account(s) are not included in model	
1m	INCENTIVE PAY	11,559,004	-	-	-	11,559,004	Book records an accrual in filing year on estimated payouts; tax reverses the accrual and deducts the actual paid out. Relates to all functions.	
1n	INJURIES AND DAMAGE PAYMENTS	-	-	-	-	-	Books records an estimated liability for injuries and damages; tax purposes a deduction is only taken when actual payments are made.	
1o	MERGER COSTS NC	-	-	-	-	-	Excluded because the underlying account(s) are not included in model	
1p	DEFERRED CHARGES - TAX REPAIRS BILL CREDIT-DIST	-	-	-	-	-	Excluded because the underlying account(s) are not included in model	
1q	OBSOLETE MATERIALS PROVISION	530,272	530,272	-	-	-	Excluded because the underlying account(s) are not included in model	
1r	OTHER CURRENT	-	-	-	-	-	Excluded because the underlying account(s) are not included in model	
1s	FACILITY COMMITMENT FEES	-	-	-	-	-	Debt related	
1t	FINES & OTHER	86,745	86,745	-	-	-	Excluded because the underlying account(s) are not included in model	
1u	OTHER NONCURRENT- RAILROAD LIABILITY	70,225	-	-	70,225	-	Related to reserve for required maintenance on right of ways.	
1v	OTHER UNEARNED REVENUE-DEFERRED RENTS	258,166	-	-	258,166	-	Rent expense deferred and amortized ratably for books, tax deduction when paid - used for all functions.	
1w	PAYROLL TAXES	-	-	-	-	-	Book records a payroll tax accrual; tax reverses the accrual and deducts the actual amount paid out. Relates to all functions.	
1x	PENNSYLVANIA NOL	19,225,596	-	-	19,225,596	-	PECO is in a net operating loss situation, therefore, losses are carried forward until such losses can be applied to taxable income.	
1y	PENSION EXPENSE PROVISION	-	-	-	-	-	Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the amounts are paid. Related to all functions.	
1z	POLE ATTACHMENT RESERVE	-	-	-	-	-	Excluded because the underlying account(s) are not included in model	
1aa	POST RETIREMENT BENEFITS	71,516,180	-	-	-	71,516,180	Book accrues anticipated post retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid or contributed to a fund.	
1ab	RESERVE FOR EMPLOYEE LITIGATIONS Current	-	-	-	-	-	Related to reserves associated with ongoing and/or pending litigation. These are not legal service fees, but accrual for possible liability payments upon resolution of ongoing litigation matters. Since we have accrued, but not yet paid, we have to book the tax reserve.	
1ac	SA UNBILLED RESERVE	2,180,599	2,180,599	-	-	-	Retail related	
1ad	SECA REFUND	-	-	-	-	-	Retail related	
1ae	SEPTA RAILROAD RENT	-	-	-	-	-	Reserve for potential transmission rent expense	
1af	SEVERANCE PMTS CHANGE IN PROVISION	177,323	-	-	-	177,323	Book records an accrual; tax takes the deduction when actually paid. Relates to all functions.	
1ag	VACATION PAY CHANGE IN PROVISION	902,265	902,265	-	-	-	Capitalized portion of vacation pay earned and expensed for books, tax takes the deduction when paid out. Related to all functions.	
1ah	VEGETATION MGMT ACCRUAL	2,636,769	2,636,769	-	-	-	Excluded because the underlying account(s) are not included in model	
1ai	WORKERS COMPENSATION RESERVE	8,151,016	-	-	-	8,151,016	These accounts are reserves for public claims, workers compensation and other third party incidents. For tax purposes these are not deductible until paid. Related to all functions.	
1aj								
1ak								
1al								
1am								
1an								
2	Subtotal - p234.8.b	146,414,186	32,774,108	-	19,553,987	94,086,091		
3	Less FASB 109 Above if not separately removed	(23,320,598)	(1,292,743)	-	294,795	(22,322,649)		
4	Less FASB 106 Above if not separately removed							
5	Total	169,734,784	34,066,851	-	19,259,193	116,408,740		
6	Instructions for Account 190:							
7	1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C							
8	2. ADIT items related only to Transmission are directly assigned to Column D							
9	3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E							
10	4. ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F							
11	5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded							

PECO Energy Company

ADIT BOY Worksheet

ADIT BOY Worksheet
Page 2 of 3

	A	B	C	D	E	F	G
	<i>ADIT- 282 (Attachment H-7 Notes N and Q)</i>	<i>Total</i>	<i>Gas, Prod Retail Or Other Related</i>	<i>Only Transmission Related</i>	<i>Plant Related</i>	<i>Labor Related</i>	<i>Justification</i>
13a	Property Related ADIT, Excl. ARO	-	-	-	-	-	
13b	Common	(29,107,226)	-	-	-	(29,107,226)	Included because plant in service is included in rate base.
13c	Distribution	(1,277,494,888)	(1,277,494,888)	-	-	-	Related to Distribution property.
13d	Electric General	(3,136,156)	-	-	-	(3,136,156)	Included because plant in service is included in rate base.
13e	Transmission	(235,859,579)	-	(235,859,579)	-	-	Included because plant in service is included in rate base.
13f							
13g							
13h							
...							
14	Subtotal - p275.2.b	(1,545,597,849)	(1,277,494,888)	(235,859,579)	-	(32,243,382)	
15	Less FASB 109 Above if not separately removed	(284,353,657)	(247,839,335)	(35,469,436)	-	(1,044,886)	
16	Less FASB 106 Above if not separately removed						
17	Total (Line 14 - Line 15 - Line 16)	(1,261,244,192)	(1,029,655,553)	(200,390,143)	-	(31,198,496)	

18 **Instructions for Account 282:**
 19 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 20 2. ADIT items related only to Transmission are directly assigned to Column D
 21 3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E
 22 4. ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F
 23 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula,
 24 the associated ADIT amount shall be excluded

ADIT BOY Worksheet

PECO Energy Company

ADIT BOY Worksheet
Page 3 of 3

	A	B	C	D	E	F	G
	<i>ADIT-283 (Attachment H-7 Notes O, P and Q)</i>	<i>Total</i>	<i>Gas, Prod Retail Or Other Related</i>	<i>Only Transmission Related</i>	<i>Plant Related</i>	<i>Labor Related</i>	<i>Justification</i>
25	ACT 129 SMART METER	-	-	-	-	-	Retail related
25a	AEC RECEIVABLE	(930,652)	(930,652)	-	-	-	Retail related
25b	AMORT-BK-PREMIUMS ON REACQD DEBT-9.5%	(269,975)	-	-	(269,975)	-	Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred.
25c	CAP FORGIVENESS REG ASSET	-	-	-	-	-	Retail related
25d	CAP SHOPPING REG ASSET	-	-	-	-	-	Retail related
25e	DSP 2 - REGULATORY ASSET	(43,613)	(43,613)	-	-	-	Retail related
25f	ELEC RATE CASE EXP - REG ASSET	(142,257)	(142,257)	-	-	-	Retail related
25g	ENERGY EFFICIENCY REG ASSET	(60,561)	(60,561)	-	-	-	Retail related
25h	Gross Up on State Def Tax Adj- AMR Reg Asset	(192,532)	(192,532)	-	-	-	Retail related
25i	HOLIDAY PAY CHANGE IN PROVISION	(262,244)	-	-	-	(262,244)	The book expense on Jan 1 of calendar year; accelerated tax expense taken in previous calendar year. Related to all functions.
25j	OCI-Def FIT & SIT	-	-	-	-	-	Excluded because the underlying account(s) are not included in model
25k	OTHER CURRENT REG ASSET:	-	-	-	-	-	0
25l	LOSS OF REAQUIRED DEBT	(51,488)	-	-	(51,488)	-	Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred. Included in debt
25m	VACATION ACCRUAL	(1,600,829)	(1,600,829)	-	-	-	capitalization ratio on Appendix A, line 111.
25n	SMART METER	(3,337,244)	(3,337,244)	-	-	-	Current portion of vacation pay earned and expensed for books, tax takes the deduction when paid out. Related to all functions.
25o	CAP SHOPPING REG ASSET - CURRENT	-	-	-	-	-	Retail related
25p	CAP FORGIVENESS REG ASSET - CURRENT	(1,015,422)	(1,015,422)	-	-	-	Retail related
25q	FAS 112	(206,973)	-	-	-	(206,973)	Employer provided benefits to former employees but before retirement.
25r	PURTA	(67,403)	-	-	(67,403)	-	Property taxes. Book records on an accrual method based on the prior year; tax reverses the book accrual and deducts the actual
25s	ELEC RATE CASE EXP - REG ASSET - CURRENT	(142,257)	(142,257)	-	-	-	payments made. . Relates to all functions.
25t	SEAMLESS MOVES	(0)	-	-	-	(0)	Retail related.
25u	OTHER CURRENT REG ASSET	-	-	-	-	-	Gas Related
25v	PENSION EXPENSE PROVISION	(94,537,653)	-	-	-	(94,537,653)	Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only
25w	RATE CHANGE REG ASSET	(6,167,317)	(6,167,317)	-	-	-	when the amounts are paid. Related to all functions.
25x	STATE TAX RESERVE	(3,653,636)	-	-	(3,653,636)	-	Gross up related to non-property tax rate change/TCJA
25y	ARO- Reg Asset	(5,140,850)	(5,140,850)	-	-	-	The state income tax is cash basis
25z	FERC 494 SETTLEMENT DECEMBER 2019	(557,890)	(557,890)	-	-	-	
25aa	TSC UNDER RECOVERY	(68,722)	(68,722)	-	-	-	Retail related
25ab	CLOUD COMPUTING	(941,505)	-	-	(941,537)	-	
25ac							
25ad							
25ae							
25af							
....							
26	Subtotal - p276.9.b	(119,391,023)	(19,400,146)	-	(4,984,039)	(95,006,870)	
27	Less FASB 109 Above if not separately removed	10,558,767	58,135	-	1,122,631	9,378,001	
28	Less FASB 106 Above if not separately removed						
29	Total	(129,949,790)	(19,458,281)	-	(6,106,670)	(104,384,871)	

- 30 Instructions for Account 283:
- 31 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 32 2. ADIT items related only to Transmission are directly assigned to Column D
- 33 3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E
- 34 4. ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F
- 35 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula,
- 36 the associated ADIT amount shall be excluded

Attachment 4C
PECO Energy Company

ADIT EOY Worksheet

ADIT EOY Worksheet
Page 1 of 3

	A	B	C	D	E	F
		Total	Gas, Prod Retail Or Other Related	Only Transmission Related	Plant Related	Labor Related
a ADIT-282		(754,356,825)		(204,512,756)	-	(32,036,440) (From line 17 for the column)
b ADIT-283		(132,193,874)		-	(6,136,756)	(97,024,112) (From line 29 for the column)
c ADIT-190		171,590,154		-	20,138,019	95,696,411 (From line 5 for the column)
d Subtotal		(714,960,545)		(204,512,756)	14,001,263	(33,364,142) (Sum a - c)

Line In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

	A	B	C	D	E	F	G
	ADIT-190 (Attachment H-7 Notes P and Q)	Total	Gas, Prod Retail Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
1c	Accrued Benefits	986,158	986,158	-	-	-	Related to employer costs of benefits, such as health insurance, 401 (k), etc. The amounts are recorded to the liability and cleared through payments during each bi-weekly payroll. Any balance in the account at the end of the month would relate to the month-end accrual that is recorded at the end of the month and reversed on the first calendar day of the next month. As such, there is a book to tax timing difference.
1d	Employee Nonqualified Stock Plan	1,099,978	-	-	-	1,099,978	Book expense recorded when stock is granted; tax expense when stock is issued at market price - employees in all functions.
1e	Allowance for Doubtful Accounts (Bad Debt)	30,840,407	30,840,407	-	-	-	Retail bad debt. For book, expense taken as it's identified; tax deduction not taken until fully written-off and all collection efforts abandoned. Relates to retail operations.
1f	Pennsylvania Charitable Contribution Carry-Forward, net of Federal	600,142	600,142	-	-	-	Excluded because the underlying account(s) are not included in model
1g	Customer Advances for Construction	861,370	861,370	-	-	-	Excluded because the underlying account(s) are not included in model
1h	Deferred Compensation	1,442,139	1,442,139	-	-	-	Book records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the employees. Relates to all functions.
1i	Deferred Revenue	448,761	448,761	-	-	-	Excluded because the underlying account(s) are not included in model
1j	Other Employee Provided Benefits	18,627	-	-	-	18,627	Employer provided benefits to former employees but before retirement.
1k	Asset Retirement Costs	5,765,922	5,765,922	-	-	-	Accrual of future removal/retirements. Book recognized the expense estimate accrual, tax recognizes when paid. Related to all functions. ARO must be approved by FERC in order to include amounts.
1l	Other Accrued Expenses	223,848	223,848	-	-	-	Accrued expenses recorded for book purposes not currently deductible for income tax purposes.
1m	Accrued Employee Bonus	13,427,614	-	-	-	13,427,614	Book records an accrual in filing year on estimated payouts; tax reverses the accrual and deducts the actual paid out. Relates to all functions.
1n	Obsolete Materials	605,617	605,617	-	-	-	Excluded because the underlying account(s) are not included in model
1o	Other Unearned Revenue - Deferred Rents	254,230	-	-	254,230	-	Rent expense deferred and amortized ratably for books, tax deduction when paid - used for all functions.
1p	Accrued Payroll Taxes	3,157,206	3,157,206	-	-	-	Book records a payroll tax accrual; tax reverses the accrual and deducts the actual amount paid out. Relates to all functions.
1q	Pennsylvania Net Operating Loss, net of Federal.	19,883,789	-	-	19,883,789	-	PECO is in a net operating loss situation, therefore, losses are carried forward until such losses can be applied to taxable income.
1r	Post Retirement Benefits	70,973,363	-	-	-	70,973,363	Book accrues anticipated post retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid or contributed to a fund.
1s	Accrued Sales and Use Taxes	1,193,842	1,193,842	-	-	-	Related to reserves associated with pending sales and use tax audits. This is an accrual for possible liability payments upon resouction of ongoing audit examinations. Since we have accrued, but not yet paid, we have to book the tax reserve.
1t	Unbilled Revenue	1,169,951	1,169,951	-	-	-	PECO is in a net operating loss situation, therefore, losses are carried forward until such losses can be applied to taxable income.
1u	Accrued Severance	203,242	-	-	-	203,242	Retail related
1v	Accrued Employee Vacation	938,510	938,510	-	-	-	Book records an accrual; tax takes the deduction when actually paid. Relates to all functions.
1w	Accrued Vegetation Management	7,521,851	7,521,851	-	-	-	Capitalized portion of vacation pay earned and expensed for books, tax takes the deduction when paid out. Related to all functions.
1x	Accrued Workers Compensation	9,973,587	-	-	-	9,973,587	Excluded because the underlying account(s) are not included in model
1y							These accounts are reserves for public claims, workers compensation and other third party incidents. For tax purposes these are not deductible until paid.
1z							Related to all functions.
1aa							
1ab							
1ac							
1ad							
1ae							
1af							
1ag							
1ah							
1ai							
1aj							
1ak							
1al							
1am							
1an							
...							
2	Subtotal - p234.8.c	171,590,154	55,755,724	-	20,138,019	95,696,411	
3	Less FASB 109 Above if not separately removed	-	-	-	-	-	
4	Less FASB 106 Above if not separately removed	-	-	-	-	-	
5	Total (Line 2 - Line 3 - Line 4)	171,590,154	55,755,724	-	20,138,019	95,696,411	

- 6 Instructions for Account 190:
1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E
 4. ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

PECO Energy Company

ADIT EOY Worksheet

ADIT EOY Worksheet
Page 2 of 3

	A	B	C	D	E	F	G
	<i>ADIT- 282 (Attachment H-7 Notes N and Q)</i>	<i>Total</i>	<i>Gas, Prod Retail Or Other Related</i>	<i>Only Transmission Related</i>	<i>Plant Related</i>	<i>Labor Related</i>	<i>Justification</i>
13a	Property Related ADIT, Excl. ARO	-	-	-	-	-	
13b	Common	(28,920,413)	-	-	-	(28,920,413)	Included because plant in service is included in rate base.
13c	Distribution	(487,974,579)	(487,974,579)	-	-	-	Related to Distribution property.
13d	Electric General	(3,116,028)	-	-	-	(3,116,028)	Included because plant in service is included in rate base.
13e	Transmission	(234,345,806)	(29,833,050)	(204,512,756)	-	-	Included because plant in service is included in rate base.
13f	Other Flow-Through Items	(781,321,202)	(726,886,915)	(43,253,223)	(11,181,064)	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
13g							
13h							
...							
14	Subtotal - p275.2a	(1,535,678,027)	(1,244,694,544)	(247,765,979)	(11,181,064)	(32,036,440)	
15	Less FASB 109 Above if not separately removed	(781,321,202)	(726,886,915)	(43,253,223)	(11,181,064)	-	
16	Less FASB 106 Above if not separately removed						
17	Total (Line 14 - Line 15 - Line 16)	(754,356,825)	(517,807,629)	(204,512,756)	-	(32,036,440)	

18 Instructions for Account 282:

19 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

20 2. ADIT items related only to Transmission are directly assigned to Column D

21 3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E

22 4. ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F

23 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula,

24 the associated ADIT amount shall be excluded

PECO Energy Company

ADIT EOY Worksheet

ADIT EOY Worksheet
Page 3 of 3

	A	B	C	D	E	F	G
ADIT-283 (Attachment H-7 Notes O, P and Q)	Total	Gas, Prod Retail Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification	
25a AEC Receivable	(1,474,421)	(1,474,421)	-	-	-	-	Retail related
25b Regulatory Asset (Covid)	(10,955,218)	(10,955,218)	-	-	-	-	Retail related
25c Regulatory Asset (DSP)	(343,735)	(343,735)	-	-	-	-	Retail related
25d Regulatory Asset (Electric Rate Case Costs)	(146,618)	(146,618)	-	-	-	-	Retail related
25e Regulatory Asset (Energy Efficiency)	(60,561)	(60,561)	-	-	-	-	Retail related
25f Regulatory Asset (AMR)	(192,498)	(192,498)	-	-	-	-	Retail related
25g Regulatory Asset (Smart Meters)	(4,938,073)	(4,938,073)	-	-	-	-	Retail related
25h Regulatory Asset (CAP Forgiveness)	(1,015,422)	(1,015,422)	-	-	-	-	Retail related
25i Regulatory Asset (ARO)	(3,171,417)	(3,171,417)	-	-	-	-	Retail related
25j Regulatory Asset (Rate Change)	(6,177,151)	(6,177,151)	-	-	-	-	Retail related
25k Regulatory Asset (Other)	(557,890)	(557,890)	-	-	-	-	Excluded because the underlying account(s) are not included in model
25l Loss on Reacquired Debt	(303,070)	-	-	(303,070)	-	-	Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred.
25m Accrued Holiday Pay	(472,916)	-	-	-	(472,916)	-	The book expense on Jan 1 of calendar year; accelerated tax expense taken in previous calendar year. Related to all functions.
25n PURTA	(67,403)	-	-	(67,403)	-	-	Property taxes. Book records on an accrual method based on the prior year; tax reverses the book accrual and deducts the actual payments made. Relates to all functions.
25o PENSION EXPENSE PROVISION	(96,551,197)	-	-	-	(96,551,197)	-	Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the amounts are paid. Related to all functions.
25p Accrued State Income Tax Receivable	(3,651,206)	-	-	(3,651,206)	-	-	Accrued State Tax Receivable
25q Cloud Computing	(2,115,077)	-	-	(2,115,077)	-	-	Included because the related underlying asset is included in rate base. Related to accelerated deductibility of these amounts for tax purposes.
25r FAS 109 Regulatory Asset	(150,669,279)	-	-	(150,669,279)	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
25s							
25t							
25u							
25v							
25w							
25x							
25y							
25z							
25aa							
25ab							
25ac							
25ad							
25ae							
25af							
.....							
.....							
26 Subtotal - p277.9.k	(282,863,152)	(29,033,005)	-	(156,806,035)	(97,024,112)		
27 Less FASB 109 Above if not separately removed	(150,669,279)	-	-	(150,669,279)	-		
28 Less FASB 106 Above if not separately removed							
29 Total	(132,193,874)	(29,033,005)	-	(6,136,756)	(97,024,112)		

- 30 Instructions for Account 283:
- 31 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 32 2. ADIT items related only to Transmission are directly assigned to Column D
- 33 3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E
- 34 4. ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F
- 35 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula,
- 36 the associated ADIT amount shall be excluded

PECO Energy Company

Page 1 of 2

Attachment 4E - Cost to Achieve Mergers (Note A)

	(a)	(b)	(c)	(d)	(e)	(...)	(x)
O&M Cost To Achieve							
FERC Account		Constellation Merger	PHI Merger				Total
1	923	\$ -	\$ -				\$ -
2	926	\$ -	\$ -				\$ -
3	920		\$ -				\$ -
4							\$ -
5							\$ -
6							\$ -
7							\$ -
8							\$ -
9							\$ -
10							\$ -
11	Total	\$ -	\$ -				\$ -
Capital Cost To Achieve included in the Electric Portion of Common Plant							
Gross Plant							
		Constellation Merger	PHI Merger				Total
12	December Prior Year	-	3,183,945				\$ 3,183,945
13	January	-	3,183,945				\$ 3,183,945
14	February	-	3,183,945				\$ 3,183,945
15	March	-	3,183,945				\$ 3,183,945
16	April	-	3,183,945				\$ 3,183,945
17	May	-	3,183,945				\$ 3,183,945
18	June	-	3,183,945				\$ 3,183,945
19	July	-	3,183,945				\$ 3,183,945
20	August	-	3,183,945				\$ 3,183,945
21	September	-	3,183,945				\$ 3,183,945
22	October	-	3,183,945				\$ 3,183,945
23	November	-	3,183,945				\$ 3,183,945
24	December	-	3,183,945				\$ 3,183,945
25	Average	-	3,183,945				3,183,945
Accumulated Depreciation							
		Constellation Merger	PHI Merger				Total
26	December Prior Year	-	1,989,662				\$ 1,989,662
27	January	-	2,044,468				\$ 2,044,468
28	February	-	2,098,978				\$ 2,098,978
29	March	-	2,153,204				\$ 2,153,204
30	April	-	2,207,154				\$ 2,207,154
31	May	-	2,260,839				\$ 2,260,839
32	June	-	2,314,267				\$ 2,314,267
33	July	-	2,367,448				\$ 2,367,448
34	August	-	2,420,389				\$ 2,420,389
35	September	-	2,473,099				\$ 2,473,099
36	October	-	2,525,586				\$ 2,525,586
37	November	-	2,577,857				\$ 2,577,857
38	December	-	2,629,919				\$ 2,629,919
39	Average	-	2,312,528				2,312,528

PECO Energy Company

Page 2 of 2

Attachment 4E - Cost to Achieve Mergers (Note A)

	(a)	(b)	(c)	(d)	(e)	(...)	(x)
Net Plant = Gross Plant Minus Accumulated Depreciation from above		Constellation Merger	PHI Merger				Total
40 December Prior Year		-	1,194,283	-	-	-	\$ 1,194,283
41 January		-	1,139,477	-	-	-	\$ 1,139,477
42 February		-	1,084,967	-	-	-	\$ 1,084,967
43 March		-	1,030,741	-	-	-	\$ 1,030,741
44 April		-	976,791	-	-	-	\$ 976,791
45 May		-	923,106	-	-	-	\$ 923,106
46 June		-	869,678	-	-	-	\$ 869,678
47 July		-	816,497	-	-	-	\$ 816,497
48 August		-	763,556	-	-	-	\$ 763,556
49 September		-	710,846	-	-	-	\$ 710,846
50 October		-	658,359	-	-	-	\$ 658,359
51 November		-	606,088	-	-	-	\$ 606,088
52 December		-	554,026	-	-	-	\$ 554,026
53 Average		-	871,417	-	-	-	871,417
Depreciation (Monthly Change of Accumulated Depreciation from above)							
		Constellation Merger	PHI Merger				Total
54 January		-	54,805				\$ 54,805
55 February		-	54,510				\$ 54,510
56 March		-	54,226				\$ 54,226
57 April		-	53,951				\$ 53,951
58 May		-	53,685				\$ 53,685
59 June		-	53,428				\$ 53,428
60 July		-	53,180				\$ 53,180
61 August		-	52,941				\$ 52,941
62 September		-	52,710				\$ 52,710
63 October		-	52,487				\$ 52,487
64 November		-	52,271				\$ 52,271
65 December		-	52,063				\$ 52,063
66 Total		-	640,257				\$ 640,257

Note:

A: Merger-related costs incurred during hold harmless period are to be excluded from rate unless approved by FERC order.

Attachment 5
Attachment H-7, Pages 3 and 4, Worksheet
PECO Energy Company

Line No.	Month	Transmission O&M Expenses	Account No. 566 (Misc. Trans. Expense)	Account No. 565	Accounts 561.4 and 561.8	Amortization of Regulatory Asset	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Depreciation Expense - Transmission	Depreciation Expense - Common	Depreciation Expense - Transmission Intangible	Depreciation Expense - General Intangible	Depreciation Expense - Distribution
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Attachment H-7, Page 3, Line No.:	1	2	3		11	12	16				
	Form No. 1	321.112.b	321.97.b	321.96.b	321.88.b & 92.b	Portion of Account 566 (Attachment H-7 Notes T and Z)	Balance of Account 566	Attachment 8, Page 1, Line 11, Col J	Attachment 8, Page 2, Line 51, Col J	Attachment 8, Page 2, Line 10, Col J	Attachment 8, Page 2, Line 19, Col J	Attachment 8, Page 2, Line 22, Col J
1	Total	206,204,601	12,292,850	-	153,065,697	-	\$ 12,292,850	\$ 26,664,777	\$ 38,856,904	\$ 3,856,500	\$ 3,826,966	\$ 11,597,384
		Depreciation Expense - General	Amortization of Abandoned Plant	Labor Related Taxes	Labor Related Taxes to be Excluded	Plant Related Taxes	Excluded Taxes Per Attachment 5C Line 5	Other Included Taxes	Plant Related Taxes to be Excluded	Amortized Investment Tax Credit Consistent with (266.8.f & 266.17.f) - Transmission	Excess Deferred Income Tax Amortization - Transmission	Tax Effect of Permanent Differences - Transmission
		(a)	(b)	(c)	(d) (Note F)	(e)	(f)	(g)	(h) (Note F)	(i)	(j)	(k)
	Attachment H-7, Page 3, Line Number	17	19	23	24	26	27	28	29	38	39	40
	Form No. 1	Attachment 8, Page 1, Line 25, Col J	(Note S)	Attachment 5C Line 2	Attachment 5C Line 9	Attachment 5C Line 1	Attachment 5C Line 5	Attachment 5C Line 3	Attachment 5C Line 10	(Note E)	(Attachment H-7 Note G)	(Attachment H-7 Note W)
2	Total	\$ 19,912,049	\$ -	\$ 12,565,762	\$ -	\$ 12,492,918	\$ 138,105,314	\$ 838,054	\$ -	\$ 2,355	\$ 3,911,495	\$ 214,029

Attachment 5
Attachment H-7, Pages 3 and 4, Worksheet
PECO Energy Company

3	Long Term Interest (117, sum of 62.c through 67.c), Excluding LVT Interest (Note G)		<u>\$</u>	<u>149,259,987</u>
4	Preferred Dividends (118.29c) (positive number)			-
5	Proprietary Capital			4,434,953,389
6	Less Preferred Stock			-
7	Less Account 216.1 (enter negative) (Note D)			-
8	Less Account 219.1 (enter negative)			<u>(2,126,847)</u>
9	Common Stock (Sum of Line 5 - Line 6 + Line 7 + Line 8)			<u>4,432,826,541</u>

			<u>\$</u>	<u>%</u>	Cost	<u>Weighted</u>
10	Long Term Debt (Note A)	(100% - Line 11, Col (%) - Line 12, Col (%))	3,822,880,147	46.31%	3.90%	1.81% =WCLTD
11	Preferred Stock (Note B)	(Line 11, Col (\$) / Line 13, Col (\$))	-	-	-	0.00%
12	Common Stock (Note C)	(Line 12, Col (\$) / Line 13, Col (\$))	<u>4,432,826,541</u>	53.69%	10.35%	5.56%
13	Total	(Sum of Lines 10-12)	<u>8,255,706,689</u>			<u>7.37% =R</u>

Notes:

- A Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1.
- B Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1
- C Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 3.c & d, 12.c & d, and 16.c & d in the Form No. 1 as shown on lines 10-12 above
A cap on the equity percentage of PECO's capital structure shall be 55.75%.
ROE will be supported in the original filing and no change in ROE may be made absent FERC authorization pursuant to a section 205 or section 206.
- D The Account 216.1 balance is input only if positive number in the FERC Form No. 1 (112.12.c).
- E Sum of transmission related electric and common amortized investment tax credit amounts. Total electric amount allocated to transmission as follows: (1) amounts solely related to transmission allocated 100% to transmission; (2) amounts solely related to distribution, gas or non-utility allocated 0% to transmission; (3) amounts related to electric general allocated using the wages and salaries allocator (Attachment H-7, p. 4, line 11, column (5)); (4) amount related to common plant allocated to transmission using the wages and salaries allocator (Attachment H-7, p. 4, line 11, column (5)), multiplied by common utility plant percent to electric (per FF1 page 356).
- F Labor and Plant related taxes due to merger are to be excluded consistent with hold harmless commitment.
- G All short-term interest related expense will be removed from the formula rate template.

PECO Energy Company
Attachment 5A - Revenue Credit Workpaper

Page 1 of 2

Account 454 - Rent from Electric Property		
1	Rent from Electric Property - Transmission Related, Subject to Sharing (Note 3)	7,774,819
2	Rent from Electric Property - Transmission Related, Pass to Customers (Note 3)	2,087,181
3	Total Rent Revenues (Sum Lines 1 to 2)	9,861,999
Account 456 & 456.1 - Other Electric Revenues (Note 1)		
4	Schedule 1A Firm Point to Point Service revenues for which the load is not included in the divisor received by transmission owner	\$ 4,799,870
5		\$ 1,960,978
6	Revenues associated with transmission service not provided under the PJM OATT (Note 4)	-
7	Intercompany Professional Services	190,102
8	PJM Transitional Revenue Neutrality (Note 1)	-
9	PJM Transitional Market Expansion (Note 1)	-
10	Professional Services (Note 3)	-
11	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	-
12	Rent or Attachment Fees associated with Transmission Facilities (Note 3)	-
13	Gross Revenue Credits (Sum Lines 3, 4-12)	16,812,950
14	Less line 17g	(5,167,966)
15	Total Revenue Credits	11,644,984
Revenue Adjustment to determine Revenue Credit		
16a	Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula, will be included as a revenue credit in line 2; provided, that the revenue credit on line 2 will not include revenues associated with transmission service the loads for which are included in the rate divisor in Attachment H-7, page 1, line 11.	-
16b	Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.	-
16c	Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 17a - 17g, the utility must track in separate subaccounts and by department the revenues and costs associated with each secondary use (except for the cost of the associated income taxes). The cost associated with the secondary transmission use is 3/4 of the total department costs.	-
17a	Revenues included in lines 1-11 which are subject to 50/50 sharing.	7,774,819
17b	Costs associated with revenues in line 17a	2,727,516
17c	Net Revenues (17a - 17b)	5,047,302
17d	50% Share of Net Revenues (17c / 2)	2,523,651
17e	Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.	83,202
17f	Net Revenue Credit (17d + 17e)	2,606,853
17g	Line 17f less line 17a	(5,167,966)
18	Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support. For example, revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.	-
19	Reserved	-
20	Total Account 454, 456 and 456.1	16,812,950
21	Reserved	-

Attachment 5A - Revenue Credit Workpaper

Costs associated with revenues in line 17a

Cost Item	Accounts booked to	Total Costs	Costs Allocation to Transmission (Note A)	Transmission Costs	S&W Allocation Factor	Costs Recovered Through A&G Costs
22a Administrative and General Salaries	920000	647,226	75%	485,419	9.22%	59,681
22b Employee Pensions and Benefits	926000	255,080	75%	191,310	9.22%	23,521
...						
23 Total Lines 22		\$ 902,305		\$ 676,729		\$ 83,202

FERC Account 454	Total Amount	Other	100% Transmission	Plant Related	Labor Related	Total
24a Rent from Electric Distribution	\$ 13,150,884	\$ 13,150,884				
24b Rent from Electric Transmission	294,549		294,549			
24c Tower Rentals and Land Leasing - Transmission	7,774,819		7,774,819			
24d Tower Rentals and Land Leasing - Distribution	2,771,759	2,771,759				
24e Intercompany Rent	2,739,129			2,739,129		
24f Intercompany Rent - Transmission	1,307,790		1,307,790			
...						
Total Lines 24	\$ 28,038,930	\$ 15,922,643	\$ 9,377,158	\$ 2,739,129	\$ -	
Allocation Factors		0%	100%	17.70%	9.22%	
Allocated Amount		\$ -	\$ 9,377,158	\$ 484,842	\$ -	\$ 9,861,999

FERC Account 456	Total Amount	Other	100% Transmission	Plant Related	Labor Related	Total
25a Decommissioning remittances to Generation	\$ (3,859,745)	\$ (3,859,745)				
25b Mutual Assistance	3,817,229	3,817,229				
25c Make Ready	11,283,459	11,283,459				
25d Intercompany Billings - Transmission	177,907		177,907			
25e Intercompany Billings - Labor Related	-				-	
25f Intercompany Billings - Other	2,614,937	2,614,937				
25g Other	714,095	620,045	-	41,545	52,505	
...						
Total Lines 25	\$ 14,747,882	\$ 14,475,925	\$ 177,907	\$ 41,545	\$ 52,505	
Allocation Factors		0%	100%	17.70%	9.22%	
Allocated Amount		\$ -	\$ 177,907	\$ 7,354	\$ 4,841	\$ 190,102

FERC Account 456.1	Total Amount	Other	100% Transmission	Plant Related	Labor Related	Total
26a Network Integration Credit	\$ 156,344,148	\$ 156,344,148				
26b Transmission Owner Scheduling Credits	4,799,870		4,799,870			
26c Transmission Enhancement	31,152,724	31,152,724				
26d Revenue - Firm Point to Point	1,960,978		1,960,978			
26e Other	1,542,621	1,542,621				
...						
Total Lines 26	\$ 195,800,341	\$ 189,039,493	\$ 6,760,848	\$ -	\$ -	
Allocation Factors		0%	100%	17.70%	9.22%	
Allocated Amount		\$ -	\$ 6,760,848	\$ -	\$ -	\$ 6,760,848

Note A: Number of employees managing secondary transmission service contracts divided by number of employees managing transmission and distribution secondary service contracts.

PECO Energy Company
Attachment 5B - A&G Workpaper

	(a)	(b)	(c)	(d)	(e)	
	323.181.b to 323.196.b					
	Total	S&W Allocation	Gross Plant Allocation	Non-Recoverable	Directly Assigned	
1 Administrative and General Salaries	920.0	\$ 29,310,886	\$ 29,302,924	\$ 7,962	\$ -	
2 Office Supplies and Expenses	921.0	11,159,759	11,159,759	-	-	
3 Administrative Expenses Transferred-Credit	922.0	-	-	-	-	
4 Outside Service Employed (Note E)	923.0	76,262,322	75,693,731	568,591	-	
5 Property Insurance	924.0	570,370	-	570,370	-	
6 Injuries and Damages	925.0	26,744,186	26,744,186	-	-	
7 Employee Pensions and Benefits	926.0	25,497,480	25,497,480	-	-	
8 Franchise Requirements	927.0	-	-	-	-	
9 Regulatory Commission Expenses (Note E)	928.0	8,007,671	-	7,941,187	66,484	
10 Duplicate Charges-Credit	929.0	(2,256,813)	(2,256,813)	-	-	
11 General Advertising Expenses (Note E)	930.1	1,188,027	-	1,188,027	-	
12 Miscellaneous General Expenses (Note E)	930.2	2,638,852	1,938,254	700,598	-	
13 Rents	931.0	-	-	-	-	
14 Maintenance of General Plant	935	7,241,621	7,241,621	-	-	
15 Administrative & General - Total (Sum of lines 1-14)		\$ 186,364,361	\$ 175,321,142	\$ 570,370	\$ 10,406,365	\$ 66,484
16	Allocation Factor		9.22%	17.70%	0.00%	100.00%
17	Transmission A&G ¹		16,166,385	100,959	-	66,484
18					Total ²	\$16,333,827

Notes:

¹ Multiply total amounts on line 15, columns (b)-(e) by allocation factors on line 16.

² Sum of line 17, columns (b), (c), (d), (e).

PECO Energy Company
Attachment 5C - Taxes Other Than Income

Page 263
Col (i)

Taxes Other Than Income

Plant Related, Subject to Gross Plant Allocator		
1a	PA Real Estate Tax - 2020	7,122,521
1b	Property Tax Payable	5,370,397
1c		
...		
1	Total Plant Related (Total Lines 1)	<u>12,492,918</u>
Labor Related, Subject to Wages & Salary Allocator		
2a	Federal Unemployment	56,025
2b	Social Security	12,288,043
2c	PA Unemployment	221,694
...		
2	Total Labor Related (Total Lines 2)	<u>12,565,762</u>
Other Included, Subject to Gross Plant Allocator		
3a	State Use Taxes	834,412
3b	Miscellaneous Taxes	3,642
3c		
...		
3	Total Other Included (Total Lines 3)	<u>838,054</u>
4	Total Included (Lines 1 to 3)	25,896,734
Taxes Other Than Income Excluded Per Notes A to E		
5a	PA Gross Receipts Tax - 2019	(291,924)
5b	PA Gross Receipts Tax - 2020	135,682,362
5c	Sales Tax Payable	2,714,876
...		
5	Total Excluded Taxes Other Than Income (Total Lines 5)	138,105,314
6	Total Taxes Other Than Income, Included and Excluded (Lines 4 and 5)	164,002,048
7	Total Taxes Other Income from p115.14,g	<u>164,002,048</u>
8	Difference (Line 6 - Line 7)	-
Items Included in Line 4, that Are To Be Excluded from Formula Per Attachment 5-P3 Support Note F (Enter Negative)		
9a		
9b		
...		
9	Total Labor Related Taxes to be Excluded (Total Lines 9)	-
10a		
10b		
...		
10	Total Plant Related Taxes to be Excluded (Total Lines 10)	-

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they shall not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

Attachment 6
True-Up Interest Rate
PECO Energy Company

	Month (Note A)	FERC Monthly Interest Rate
1	January	0.0042
2	February	0.0039
3	March	0.0042
4	April	0.0039
5	May	0.0040
6	June	0.0039
7	July	0.0029
8	August	0.0029
9	September	0.0028
10	October	0.0028
11	November	0.0027
12	December	0.0028
13	January	0.0028
14	February	0.0025
15	March	0.0028
16	April	0.0027
17	May	0.0028
18	Average of lines 1-17 above	0.0032

Note:

A The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

19 Year 2021

Project Name	RTO Project Number or Zonal	Amount	17 Months	Monthly Interest Rate	Interest
		Attachment 3, Col. G + Col H		Line 18 above	Col. C x Col D x Col E
21	Zonal	597,760	17	0.0032	32,638
21a	Center Point 500-230 kV Substation A b0269	(1,108,366)	17	0.0032	(60,517)
21b	Center Point 500-230 kV Substation A b0269.10	1,510,313	17	0.0032	82,463
21c	Richmond-Waneta 230 kV Line Re-cc b1591	512,431	17	0.0032	27,979
21d	Richmond-Waneta 230 kV Line Re-cc b1398.8	(57,736)	17	0.0032	(3,152)
21e	Whitpain 500 kV Circuit Breaker Addit b0269.6	17,752	17	0.0032	969
21f	Elroy-Hosensack 500 kV Line Rating h b0171.1	26,506	17	0.0032	1,447
21g	Camden-Richmond 230 kV Line Rating b1590.1 and b1590.2	(280,204)	17	0.0032	(15,299)
21h	Chichester-Linwood 230 kV Line Upgr b1900	(1,196,417)	17	0.0032	(65,324)
21i	Bryn Mawr-Plymouth 138 kV Line Ret b0727	215,679	17	0.0032	11,776
21j	Emilie 230-138 kV Transformer Additi b2140	148,598	17	0.0032	8,113
21k	Chichester-Saville 138 kV Line Re-con b1182	114,353	17	0.0032	6,244
21l	Waneta 230-138 kV Transformer Add b1717	102,974	17	0.0032	5,622
21m	Chichester 230-138 kV Transformer A b1178	55,497	17	0.0032	3,030
21n	Bradford-Planebrook 230 kV Line Upj b0790	11,743	17	0.0032	641
21o	North Wales-Hartman 230 kV Line Re- b0506	14,598	17	0.0032	797
21p	North Wales-Whitpain 230 kV Line Re b0505	14,107	17	0.0032	770
21q	Bradford-Planebrook 230 kV Line Upj b0789	16,005	17	0.0032	874
21r	Planebrook 230 kV Capacitor Bank Ad b0206	17,025	17	0.0032	930
21s	Newlinville 230 kV Capacitor Bank Ac b0207	23,458	17	0.0032	1,281
21t	Chichester-Mickleton 230 kV Series R b0209	13,461	17	0.0032	735
21u	Chichester-Mickleton 230 kV Line Re- B0264	11,752	17	0.0032	642
21v	Buckingham-Pleasant Valley 230 kV L b0357	22,981	17	0.0032	1,255
21w	Elroy 500 kV Dynamic Reactive Devio b0287	(189,194)	17	0.0032	(10,330)
21x	Heaton 230 kV Capacitor Bank Additi b0208	(142,589)	17	0.0032	(7,785)
21y	Peach Bottom 500-230 kV Transforme b2694	(379,812)	17	0.0032	(20,738)
21z	Peach Bottom 500 kV Substation Upgr b2766.2	17,082	17	0.0032	933
...					

Attachment 7
PBOPs
PECO Energy Company

Page 1 of 1

Calculation of PBOP Expenses

(a)	(b) PECO Total	(c) Portion not Capitalized	(d) Electric Col. (c) x Electric Labor in Note B
1 Total PBOP expenses allowed (Note A)	1,066,173	679,716	541,406
2 Total PBOP Expenses in A&G in the current year		(1,257,843)	(1,001,894)
3 PBOP Adjustment	Line 1 minus line 2		1,543,300

Notes:

A The source of the amounts from the Actuary Study supporting the amount in line 1, column (b) is the 3rd page of the attachment to the January 24, 2017 Willis Towers Watson report on PBOPs for PECO.

	\$	%
B Electric Labor (354.28.b)	182,842,035	79.65%
Gas Labor sum (355.62.b)	46,709,857	20.35%
Total	229,551,892	

C The Willis Towers Watson report on PBOPs does not breakout the amount related to construction labor that is capitalized. As a result, the portion not capitalized is calculated as labor expensed divided by total labor.

**PECO Energy Company
Attachment 8 - Depreciation and Amortization**

(A) Number	(B) Plant Type	(C) Estimated Life Note 1	(D) Mortality Curve Note 1	(E) Weighted Average Remaining Life Note 2	(F) Depreciation / Amortization Rate	(G) Gross Depreciable Plant (Year End Balance) \$ Note 4	(H) Accumulated Depreciation \$ Note 4	(I) Net Depreciable Plant \$ (I)=(G)-(H)	(J) Depreciation Expense \$ (J)=(F)*(G)
1						As of 12/31/2020		FY 2020	
2	Electric Transmission								
3	352 Structures and Improvements	N/A	N/A	N/A	1.8687%	86,575,570	22,711,201	63,864,369	1,617,838
4	353 Station Equipment	N/A	N/A	N/A	1.7478%	930,674,778	207,257,221	723,417,557	16,266,334
5	354 Towers and Fixtures	N/A	N/A	N/A	1.1927%	289,112,769	163,700,536	125,412,233	3,448,248
6	355 Poles and Fixtures	N/A	N/A	N/A	1.2786%	22,958,500	2,582,382	20,376,118	293,547
7	356 Overhead Conductors and Devices	N/A	N/A	N/A	1.5445%	200,804,906	86,799,073	114,005,833	3,101,432
8	357 Underground Conduit	N/A	N/A	N/A	1.6009%	15,920,550	4,364,906	11,555,644	254,872
9	358 Underground Conductors and Devices	N/A	N/A	N/A	1.5896%	104,078,519	46,620,264	57,458,255	1,654,432
10	359 Roads and Trails	N/A	N/A	N/A	1.1028%	2,545,719	2,115,088	430,631	28,074
11						1,652,671,311	536,150,671	1,116,520,640	26,664,777
12	Electric General								
13	390 Structures and Improvements	45	S0	30.73	2.5812%	50,717,034	13,005,391	37,711,643	1,309,108
14	391.1 Office Furniture and Equipment - Office Machines	10	SQ	1.50	10.5126%	83,462	74,560	8,902	8,774
15	391.2 Office Furniture and Equipment - Furnitures and Fixtures	15	SQ	9.93	4.9888%	732,053	184,428	547,625	36,521
16	391.3 Office Furniture and Equipment - Computers	5	SQ	2.78	15.8019%	37,750,186	15,810,603	21,939,583	5,965,247
17	391.4 Office Furniture and Equipment - Smart Meter Comp. Equip.	5	SQ	2.78	290.0453%	77,250	(431,349)	508,599	224,060
18	393 Stores Equipment	15	SQ	8.32	8.6809%	46,470	15,050	31,420	4,034
19	394 Tools, Shop, Garage Equipment	15	SQ	9.35	6.5890%	42,354,024	13,840,146	28,513,878	2,790,707
20	395.1 Laboratory Equipment - Testing	20	SQ	5.74	4.3003%	311,026	241,285	69,741	13,375
21	395.2 Laboratory Equipment - Meters	15	SQ	2.50	6.4479%	101,382	88,361	13,021	6,537
22	397 Communication Equipment	20	L3	13.90	5.3368%	129,360,908	34,906,481	94,454,427	6,903,733
23	397.1 Communication Equipment - Smart Meters	15	S2	8.86	6.4827%	40,575,481	15,864,862	24,710,619	2,630,387
24	398 Miscellaneous Equipment	15	SQ	0.57	12.7286%	153,725	23,413	130,312	19,567
25						302,263,001	93,623,231	208,639,770	19,912,049

PECO Energy Company
Attachment 8 - Depreciation and Amortization

1		Electric Intangible								
2	303	Software - Transmission 2-year Life (Note 10)	2	N/A	N/A	27.3897%	5,771,259	5,771,259	-	1,580,731
3	303	Software - Transmission 3-year Life (Note 10)	3	N/A	N/A	N/A	-	-	-	-
4	303	Software - Transmission 4-year Life (Note 10)	4	N/A	N/A	N/A	-	-	-	-
5	303	Software - Transmission 5-year Life (Note 10)	5	N/A	N/A	18.7368%	12,145,989	10,685,678	1,460,311	2,275,770
6	303	Software - Transmission 7-year Life (Note 10)	7	N/A	N/A	N/A	-	-	-	-
7	303	Software - Transmission 10-year Life (Note 10)	10	N/A	N/A	N/A	-	-	-	-
8	303	Software - Transmission 13-year Life (Note 10)	13	N/A	N/A	N/A	-	-	-	-
9	303	Software - Transmission 15-year Life (Note 10)	15	N/A	N/A	N/A	-	-	-	-
10							17,917,248	16,456,937	1,460,311	3,856,500
11	303	Software - Electric General 2-year Life (Note 10)	2	N/A	N/A	N/A	-	-	-	-
12	303	Software - Electric General 3-year Life (Note 10)	3	N/A	N/A	33.3327%	245,309	85,177	160,132	81,768
13	303	Software - Electric General 4-year Life (Note 10)	4	N/A	N/A	N/A	-	-	-	-
14	303	Software - Electric General 5-year Life (Note 10)	5	N/A	N/A	14.3383%	26,120,236	12,813,988	13,306,248	3,745,198
15	303	Software - Electric General 7-year Life (Note 10)	7	N/A	N/A	N/A	-	-	-	-
16	303	Software - Electric General 10-year Life (Note 10)	10	N/A	N/A	N/A	-	-	-	-
17	303	Software - Electric General 13-year Life (Note 10)	13	N/A	N/A	N/A	-	-	-	-
18	303	Software - Electric General 15-year Life (Note 10)	15	N/A	N/A	N/A	-	-	-	-
19							26,365,545	12,899,165	13,466,380	3,826,966
20	303	Software - Electric Distribution	N/A	N/A	N/A	N/A	154,269,457	104,863,716	49,405,741	11,597,384
21	303	Regulatory Initiatives/Depr Charged to Reg Asset	N/A	N/A	N/A	N/A	18,781,412	11,605,536	7,175,876	Zero
22							173,050,869	116,469,252	56,581,617	11,597,384
23		Common General - Electric								
24	303	Software - 2-year Life (Note 10)	2	N/A	N/A	N/A	-	-	-	-
25	303	Software - 3-year Life (Note 10)	3	N/A	N/A	16.4566%	1,196,154	214,079	982,075	196,846
26	303	Software - 4-year Life (Note 10)	4	N/A	N/A	N/A	-	-	-	-
27	303	Software - 5-year Life (Note 10)	5	N/A	N/A	9.8153%	241,701,760	182,470,301	59,231,459	23,723,753
28	303	Software - 7-year Life (Note 10)	7	N/A	N/A	N/A	-	-	-	-
29	303	Software - 10-year Life (Note 10)	10	N/A	N/A	N/A	-	-	-	-
30	303	Software - 13-year Life (Note 10)	13	N/A	N/A	N/A	-	-	-	-
31	303	Software - 15-year Life (Note 10)	15	N/A	N/A	N/A	-	-	-	-
32	303	Regulatory Initiatives/Depr Charged to Reg Asset	N/A	N/A	N/A	N/A	146,766	146,766	-	Zero
33	390	Structures and Improvements	55	R1		36.49	239,102,868	61,197,029	177,905,839	4,249,097
34	391.1	Office Furniture and Equipment - Office Machines	10	SQ		7.99	99,440	6,757	92,683	10,403
35	391.2	Office Furniture and Equipment - Furnitures and Fixtures	15	SQ		11.17	17,760,843	2,541,656	15,219,187	1,255,780
36	391.3	Office Furniture and Equipment - Computers	5	SQ		2.58	30,225,045	15,095,127	15,129,918	5,686,752
37	392.1	Transportation Equipment - Automobiles	6	L3		3.25	72,076	71,731	345	Zero
38	392.2	Transportation Equipment - Light Trucks	12	S4		7.49	28,609,323	13,008,008	15,601,315	Zero
39	392.3	Transportation Equipment - Heavy Trucks	14	R4		8.55	70,881,264	29,082,197	41,799,067	Zero
40	392.4	Transportation Equipment - Tractors	11	L2		2.15	215,016	215,699	(683)	Zero
41	392.5	Transportation Equipment - Trailers	14	L1.5		9.13	3,782,722	2,037,935	1,744,787	Zero
42	392.6	Transportation Equipment - Other Vehicles	15	L2		5.70	4,836,991	3,226,966	1,610,025	Zero
43	392.7	Transportation Equipment -Medium Trucks	8	L4		7.01	14,859,467	3,465,323	11,394,144	Zero
44	393	Stores Equipment	15	SQ		8.82	1,314,148	398,451	915,697	86,173
45	394.1	Tools, Shop, Garage Equipment - Construction Tools	15	SQ		2.50	8,942	(7,754)	16,696	8,382
46	394.2	Tools, Shop, Garage Equipment - Common Tools	15	SQ		13.02	785,807	137,322	648,485	51,929
47	394.3	Tools, Shop, Garage Equipment - Garage Equipment	20	SQ		10.45	1,511,628	692,670	818,958	Zero
48	396	Power Operated Equipment	12	R1.5		2.47	142,446	141,304	1,142	Zero
49	397	Communication Equipment	20	L3		12.69	77,150,818	19,157,610	57,993,208	3,523,632
50	398	Miscellaneous Equipment	15	SQ		7.33	955,698	488,221	467,477	64,157
51							735,359,222	333,787,398	401,571,824	38,856,904

Notes:

- 1 Columns (A), (B), (C), and (D) are fixed and cannot be changed absent Commission approval or acceptance. The depreciation / amortization expense is calculated separately for each row.
- 2 For Electric General and Common General plant, except FERC account 303, Column (E) is the remaining life of the assets in the account for each vintage (amount of plant added in each year is a vintage) weighted by the gross plant balance of each account or subaccount. The remaining life for each vintage is equal to the area under the Mortality Curve specified in Columns (C) and (D) using a half year convention for the first year placed in service. The weighted remaining life is calculated once a year at the beginning of the year.
- 3 For FERC accounts 303, 352 through 359 and 390 through 398, Column F is fixed and cannot be changed absent Commission approval or acceptance.
- 4 Column (G) is the depreciable amount of gross plant investment reported in the annual FERC Form No. 1 filing on pages 207 (Electric) and 356 (Common) by account or subaccount. Column (H) is the accumulated depreciation by account or subaccount.
- 5 Column (I) is the end of year depreciable net plant in the account or subaccount.
- 6 Reserved
- 7 Reserved
- 8 At least every 5 years, PECO Energy Company will file with the Commission a depreciation study supporting its existing Estimated Life and Mortality Curve for each account or subaccount.
- 9 The depreciation expense associated with Asset Retirement Obligations (booked to accounts 359.1 and 399.1) are not included in the tables above.
- 10 The life of each software or other intangible plant will be estimated at the time the plant is placed into service, and will not change over the life of the plant absent Commission approval or acceptance. The combined amortization expense for all intangible plant shall be the sum of each individual plant balance amortized over the life of each individual plant established in this manner.
- 11 The depreciation expenses related to Common General - Electric reflect electric common plant. The depreciation expenses associated with Transportation Equipment, Garage Equipment and Power Operated Tools are excluded from Account 403 and directly assigned to the functional O&M and capital accounts based on use.

Attachment 9
Excess / (Deficient) Deferred Income Taxes (Note B and Attachment H-7 Notes N, O and P)
PECO Energy Company

	(a)													(n)	
		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)		
EDIT Amortization Amount (Note C)		January	February	March	April	May	June	July	August	September	October	November	December	Total	
1 Protected Property															
2 Transmission	\$	123,015	123,015	123,015	123,015	123,015	123,015	123,015	123,015	123,015	123,015	123,015	123,015	1,476,181	
3 General	\$	6,840	6,840	6,840	6,840	6,840	6,840	6,840	6,840	6,840	6,840	6,840	6,840	82,085	
4 Transmission Allocation % (Att H-7 P4, L11, Col 5)		9.22%													
5 Allocated to Transmission	\$	631	631	631	631	631	631	631	631	631	631	631	631	7,569	
6 Common (To Be Split TDG)	\$	66,348	66,348	66,348	66,348	66,348	66,348	66,348	66,348	66,348	66,348	66,348	66,348	796,172	
7 Transmission Allocation % (L 4 * Electric Factor in FERC Form 1 P356)		7.10%													
8 Allocated to Transmission	\$	4,709	4,709	4,709	4,709	4,709	4,709	4,709	4,709	4,709	4,709	4,709	4,709	56,508	
9 Total Protected Property	\$	128,355	128,355	128,355	128,355	128,355	128,355	128,355	128,355	128,355	128,355	128,355	128,355	1,540,258	
10 Non-Protected Property (Note A)	\$	201,938	201,938	201,938	201,938	201,938	201,938	201,938	201,938	201,938	201,938	201,938	201,938	2,423,260	
11 Non-Protected, Non-Property - Pension Asset (Note A)	\$	74,045	74,045	74,045	74,045	74,045	74,045	74,045	74,045	74,045	74,045	74,045	74,045	888,540	
12 Non-Protected, Non-Property - Non-Pension Asset (Note A)	\$	(78,380)	(78,380)	(78,380)	(78,380)	(78,380)	(78,380)	(78,380)	(78,380)	(78,380)	(78,380)	(78,380)	(78,380)	(940,563)	
13 Total Non-Protected, Non-Property (Note A)	\$	(4,335)	(4,335)	(4,335)	(4,335)	(4,335)	(4,335)	(4,335)	(4,335)	(4,335)	(4,335)	(4,335)	(4,335)	(52,023)	
EDIT Balance (Notes C and D)															
		December Prior Year	January	February	March	April	May	June	July	August	September	October	November	December	Prior and Current December Average
14 Protected Property															
15 Transmission	\$	78,106,166	77,983,151	77,860,136	77,737,121	77,614,106	77,491,091	77,368,076	77,245,060	77,122,045	76,999,030	76,876,015	76,753,000	76,629,985	77,368,076
16 General	\$	1,497,758	1,490,918	1,484,077	1,477,237	1,470,396	1,463,556	1,456,715	1,449,875	1,443,035	1,436,194	1,429,354	1,422,513	1,415,673	1,456,715
17 Transmission Allocation %		9.22%													
18 Allocated to Transmission	\$	138,108	137,478	136,847	136,216	135,585	134,955	134,324	133,693	133,062	132,432	131,801	131,170	130,539	134,324
19 Common (To Be Split TDG)	\$	11,132,584	11,066,236	10,999,889	10,933,541	10,867,193	10,800,846	10,734,498	10,668,151	10,601,803	10,535,455	10,469,108	10,402,760	10,336,412	10,734,498
20 Transmission Allocation %		7.10%													
21 Allocated to Transmission	\$	790,126	785,417	780,708	775,999	771,290	766,581	761,872	757,163	752,454	747,745	743,036	738,327	733,618	761,872
22 Total Protected Property	\$	79,034,400	78,906,045	78,777,690	78,649,336	78,520,981	78,392,626	78,264,271	78,135,916	78,007,562	77,879,207	77,750,852	77,622,497	77,494,142	78,264,271
23 Non-Protected Property (Note A)	\$	12,116,305	11,914,367	11,712,428	11,510,490	11,308,552	11,106,613	10,904,675	10,702,737	10,500,798	10,298,860	10,096,922	9,894,983	9,693,045	10,904,675
24 Non-Protected, Non-Property - Pension Asset (Note A)	\$	2,665,622	2,591,577	2,517,532	2,443,487	2,369,442	2,295,397	2,221,352	2,147,307	2,073,262	1,999,217	1,925,172	1,851,127	1,777,082	2,221,352
25 Non-Protected, Non-Property - Non-Pension Asset (Note A)	\$	(2,821,631)	(2,743,251)	(2,664,871)	(2,586,490)	(2,508,110)	(2,429,730)	(2,351,350)	(2,272,969)	(2,194,589)	(2,116,209)	(2,037,829)	(1,959,448)	(1,881,068)	(2,351,350)
26 Total Non-Protected, Non-Property (Note A)	\$	(156,009)	(151,674)	(147,339)	(143,003)	(138,668)	(134,333)	(129,998)	(125,662)	(121,327)	(116,992)	(112,657)	(108,321)	(103,986)	(129,998)

Notes:

- EDIT data, including EDIT amortization amount and balance, for Protected, Non-Protected Property and Non-Protected, Non-Property shall reflect the Transmission portion of EDIT amounts. The amounts and categorization of these balances as of December 31, 2017 is: Protected Property - Transmission (Line 15): \$79,726,712; Protected Property - Electric General to be allocated between Distribution and Transmission (Line 16): \$1,683,749; Protected Property - Common to be allocated between Distribution, Transmission and Gas (Line 19): \$11,901,494; Non-Protected Property (Line 23): \$16,962,821; Non-Protected Non-Property (Line 26): (\$260,021).
- The amortization schedule of the EDIT balance related to Tax Cuts and Job Act of 2017 shall be consistent with the following periods:
- Protected:
ARAM
Non-Protected Property: 7 years
Non-Protected, Non-Property: 5 years
- The Non-Protected Property EDIT balance shall be fully amortized by the end of 2024 and the Non-Protected, non-Property EDIT balance shall be fully amortized by the end of 2022.
- The data of the annual amortization amount and balance are from PECO's Tax Accounting records.
- EDIT balance was reclassified from ADIT to EDIT in December 2017.

PECO Energy Company
Accumulated Deferred Income Taxes Reassessment
Attachment 9A - Deficient / (Excess) Deferred Income Taxes Worksheet

Tax Cuts and Jobs Act of 2017

Line	Detailed Description	Description	Category	ADIT - Pre Rate Change (December 31, 2017)				ADIT - Post Rate Change (December 31, 2017)				Deficient / (Excess) Deferred Income Taxes (December 31, 2017)				Transmission Allocation ADIT Balance (E) - (O) + (T)	FERC Account (V)						
				Federal Gross Timing Difference (D)	Federal ADIT @ 35% (E) - (D) * 35%	State ADIT (F)	FTT on SIT (G) - (F) * 25%	Total ADIT (H) - (E) + (F) + (G)	Federal Gross Timing Difference (I)	Federal ADIT @ 21% (J) - (I) * 21%	State ADIT (K)	FTT on SIT (L) - (J) * 21%	Total ADIT (M) - (J) + (K) + (L)	Rate Change Deferred Tax Impact (N) - (M) - (D)	Non-Recoverable (O)			Income Tax Regulatory Asset / Liability Deferred Taxes (P)					
FERC Account 190 (Note A)																							
1	Accrued Benefits	Accrued Benefits	Non-Property	\$ 5,426,731	\$ 1,899,356	\$ 342,330	\$ (119,816)	\$ 1,621,871	\$ 3,426,731	\$ 719,614	\$ 342,330	\$ (17,889)	\$ 890,055	\$ 431,816	\$ -	\$ -	\$ 431,816	100% Distribution	No	0.00%	\$ -	190	
2	Address of NQO Expense	Address of NQO Expense	Non-Property	7,573,861	2,650,851	756,629	(264,820)	7,573,861	2,650,851	1,598,511	756,629	(158,892)	1,284,247	954,413	-	-	954,413	A&G Ratio	Yes	9.700%	\$ 92,578	190	
3	Address of Other Equity Comp Expense	Address of Other Equity Comp Expense	Non-Property	5,033,720	1,761,802	502,869	(176,004)	2,088,667	5,033,720	1,057,881	502,869	(105,602)	1,454,347	634,319	-	-	634,319	A&G Ratio	Yes	9.700%	\$ 61,529	190	
4	Asset Organizational Costs	Asset Organizational Costs	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	N/A	No	0.00%	-	190	
5	Bad Debt - Change in Provision	Bad Debt - Change in Provision	Non-Property	55,580,528	19,453,185	(19,453,185)	(19,453,185)	23,062,307	55,580,528	11,671,911	5,552,495	(1,166,024)	16,063,382	7,003,925	-	-	7,003,925	A&G Ratio	No	0.00%	-	190	
6	Charitable Carryforward	Charitable Carryforward	Non-Property	12,870,332	4,504,616	1,920,307	(672,107)	5,752,815	12,870,332	2,702,770	1,920,307	(603,244)	4,219,832	1,533,003	-	-	1,533,003	N/A	No	0.00%	-	190	
7	Customer Advances - Construction	Customer Advances - Construction	Non-Property	306,841	247,294	70,613	(24,715)	293,293	70,613	148,437	70,613	(14,829)	209,221	89,072	-	-	89,072	100% Distribution	No	0.00%	-	190	
8	Deferred Compensation	Deferred Compensation	Non-Property	10,603,527	3,711,234	1,039,774	(370,157)	4,399,774	10,603,527	2,226,741	1,039,774	(222,451)	3,069,292	1,336,193	-	-	1,336,193	100% Distribution	No	0.00%	-	190	
9	Deferred Revenue	Deferred Revenue	Non-Property	31,169	891,167	89,028	(31,169)	369,777	891,167	187,145	89,028	(18,696)	257,477	112,300	-	-	112,300	100% Distribution	No	0.00%	-	190	
10	FAS 112	FAS 112	Non-Property	838,834	291,562	83,800	(29,330)	338,062	838,834	176,155	83,800	(17,398)	242,357	105,705	-	-	105,705	A&G Ratio	Yes	9.700%	\$ 10,253	190	
11	Federal NOL	Federal NOL	Protected Property	21,797,137	7,628,998	21,797,137	-	7,628,998	21,797,137	4,577,399	-	-	4,577,399	3,051,599	-	-	3,051,599	Plant	No	0.00%	-	190	
12	FIN 47 ARO	FIN 47 ARO	Non-Property	24,994,573	8,748,100	-	-	8,748,100	24,994,573	5,248,800	2,496,958	(524,361)	7,221,457	3,149,666	-	-	3,149,666	N/A	No	0.00%	-	190	
13	Gross Up-Bill E Credit	Gross Up-Bill E Credit	Non-Property	42,658,321	14,930,412	4,261,566	(1,491,548)	17,700,431	42,658,321	8,948,247	4,261,566	(1,094,229)	12,324,885	5,375,546	-	-	5,375,546	A&G Ratio	Yes	9.700%	\$ 521,429	190	
14	Incentive Pay	Incentive Pay	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	N/A	No	0.00%	-	190	
15	Injuries and Damage Payments	Injuries and Damage Payments	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	N/A	No	0.00%	-	190	
16	Merger Costs	Merger Costs	Non-Property	36,672,820	12,835,487	3,663,615	(1,282,265)	15,216,837	36,672,820	7,701,292	3,663,615	(769,359)	10,954,548	4,621,289	-	-	4,621,289	N/A	No	0.00%	-	190	
17	Deferred Charges - Tax Repairs Bill Credit-Dist	Deferred Charges - Tax Repairs Bill Credit-Dist	Non-Property	0	0	0	(0)	0	0	0	(0)	0	0	0	0	0	0	100% Distribution	No	0.00%	-	190	
18	Obsolete Materials Provision	Obsolete Materials Provision	Non-Property	1,733,789	606,826	173,206	(60,622)	719,419	1,733,789	364,096	173,206	(36,373)	509,928	218,882	-	-	218,882	100% Distribution	No	0.00%	-	190	
19	Other Current	Other Current	Non-Property	1,102,751	385,963	110,165	(38,558)	457,570	1,102,751	231,578	110,165	(23,135)	318,608	138,962	-	-	138,962	100% Distribution	No	0.00%	-	190	
20	Facility Commitment Fees	Facility Commitment Fees	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Plant	No	0.00%	-	190	
21	Fees & Other	Fees & Other	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Plant	No	0.00%	-	190	
22	MGP Liability Reg Asset	MGP Liability Reg Asset	Non-Property	7,960,954	2,766,334	795,299	(278,355)	3,303,278	7,960,954	1,671,800	795,299	(167,013)	2,300,807	1,003,192	-	-	1,003,192	100% Gas	No	0.00%	-	190	
23	MGP Reserve Current	MGP Reserve Current	Non-Property	5,982,660	2,093,760	597,602	(209,161)	5,982,660	2,093,760	597,602	(209,161)	(59,760)	1,728,225	753,616	-	-	753,616	100% Gas	No	0.00%	-	190	
24	Other Current Reg Asset	Other Current Reg Asset	Non-Property	20,258,526	7,090,484	2,023,827	(708,359)	8,405,972	20,258,526	4,254,290	2,023,827	(453,004)	5,853,114	2,552,858	-	-	2,552,858	100% Distribution	No	0.00%	-	190	
25	Other Noncurrent - Railroad Liability	Other Noncurrent - Railroad Liability	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Plant	No	0.00%	-	190	
26	Other Unearned Revenue-Deferred Rents	Other Unearned Revenue-Deferred Rents	Non-Property	1,072,962	375,537	107,189	(37,516)	445,210	1,072,962	225,322	107,189	(22,510)	310,001	135,208	-	-	135,208	Plant	No	0.00%	-	190	
27	Payroll Taxes	Payroll Taxes	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	A&G Ratio	No	0.00%	-	190	
28	Pennsylvania NOL	Pennsylvania NOL	Non-Property	-	-	9,763,899	(3,417,365)	6,346,535	-	-	-	(2,650,419)	7,713,480	(1,366,946)	-	-	(1,366,946)	Plant	Yes	8.778%	\$ (119,987)	190	
29	Pension Expense Provision	Pension Expense Provision	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	A&G Ratio	No	0.00%	-	190	
30	Pole Attachment Reserve	Pole Attachment Reserve	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	N/A	No	0.00%	-	190	
31	Pole Reimbursement	Pole Reimbursement	Non-Property	310,254,458	111,739,635	31,893,530	(11,162,786)	132,469,869	310,254,458	67,001,457	31,893,530	(6,607,641)	92,293,464	40,230,544	-	-	40,230,544	A&G Ratio	Yes	9.600%	\$ 3,876,502	190	
32	Rabbi Trust & Maxi Flat Income	Rabbi Trust & Maxi Flat Income	Non-Property	(152,660)	(53,444)	(15,264)	(5,162)	(68,706)	(152,660)	(52,066)	(15,264)	(3,203)	(3,203)	(40,230,544)	(19,242)	-	(19,242)	N/A	No	0.00%	-	190	
33	Reserve For Employee Litigations	Reserve For Employee Litigations	Non-Property	(2,212,283)	(777,449)	(221,960)	(77,467)	(921,688)	(2,212,283)	(666,469)	(221,960)	(60,660)	(661,775)	(279,913)	-	-	(279,913)	100% Distribution	No	0.00%	-	190	
34	Sec 162(m) - Excess Officers Comp - Temp	Sec 162(m) - Excess Officers Comp - Temp	Non-Property	(152,660)	(53,444)	(15,264)	(5,162)	(68,706)	(152,660)	(52,066)	(15,264)	(3,203)	(3,203)	(40,230,544)	(19,242)	-	(19,242)	N/A	No	0.00%	-	190	
35	Sec 263A - Inventory Adjustment	Sec 263A - Inventory Adjustment	Non-Property	2,452,335	858,317	244,988	(85,886)	1,017,540	2,452,335	514,990	244,988	(51,448)	708,531	309,029	-	-	309,029	100% Gas	No	0.00%	-	190	
36	SA Unblended Reserve	SA Unblended Reserve	Non-Property	15,440,812	5,404,294	1,542,537	(539,888)	6,406,934	15,440,812	3,242,571	1,542,537	(323,933)	4,464,175	1,945,759	-	-	1,945,759	100% Distribution	No	0.00%	-	190	
37	SECA Refund	SECA Refund	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	N/A	No	0.00%	-	190	
38	SEPTA Railroad Rent	SEPTA Railroad Rent	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	100% Distribution	No	0.00%	-	190	
39	Severance/PATRS Change in Provision	Severance/PATRS Change in Provision	Non-Property	248,687	87,411	24,844	(8,109)	103,149	248,687	52,244	24,844	(5,217)	71,861	31,328	-	-	31,328	A&G Ratio	Yes	9.750%	\$ 3,057	190	
40	Vacation Pay Change in Provision	Vacation Pay Change in Provision	Non-Property	4,064,328	1,422,515	406,624	(142,109)	1,686,432	4,064,328	851,509	406,624	(85,266)	1,174,270	512,162	-	-	512,162	100% Distribution	No	0.00%	-	190	
41	Vegetation MGMT Accrual	Vegetation MGMT Accrual	Non-Property	1,890,999	666,959	539,719	(188,902)	2,241,727	1,890,999	1,134,545	539,719	(113,341)	1,560,924	680,803	-	-	680,803	100% Distribution	No	0.00%	-	190	
42	Workers Compensation Reserve	Workers Compensation Reserve	Non-Property	4,324,236	1,527,830	432,826	(152,826)	1,807,830	4,324,236	914,612	432,826	(91,428)	1,236,010	489,318	-	-	489,318	A&G Ratio	Yes	9.700%	\$ 47,823	190	
43	Total FERC Account 190			\$ 649,841,629	\$ 227,444,578	\$ 73,148,105	\$ (25,599,837)	\$ 274,985,638	\$ 649,841,629	\$ 136,466,742	\$ 73,148,105	\$ (15,539,422)	\$ 194,474,625	\$ 80,738,213	\$ 16,388,641	\$ -	\$ 64,449,572					\$ 4,978,213	
FERC Account 282 (Note A)																							
44	Property Related ADIT, Excl. ARO - Federal	Property Related ADIT, Excl. ARO - Federal	Protected Property	\$ (85,010,674)	\$ (29,753,730)	-	-	\$ (29,753,730)	\$ (85,010,674)	\$ (17,852,242)	-	-	\$ (17,852,242)	\$ (11,901,494)	\$ -	\$ -	\$ (11,901,494)	Plant	Yes	7.715%	\$ (918,175)	282	
45	Common	Common	Unprotected Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Plant	No	0.00%	-	282	
46	Distribution - Electric	Distribution - Electric	Protected Property	(2,276,638,650)	(796,823,530)	-	-	(796,823,530)	(2,276,638,650)	(479,094,118)	-	-	(479,094,118)	(318,729,412)	-	-	(318,729,412)	Plant	No	0.00%	-	282	
47	Electric General	Electric General	Protected Property	(12,026,721)	(4,209,712)	-	-	(4,209,712)	(12,026,721)	(2,525,770)	-	-	(2,525,770)	(1,663,749)	-	-	(1,663,749)	Plant	No	0.00%	-	282	
48	Transmission	Transmission	Protected Property	(569,176,780)	(199,316,780)	-	-	(199,316,780)	(569,176,780)	(119,590,688)	-	-	(119,590,688)	(79,726,712)	-	-	(79,726,712)	100% Transmission	Yes	100.000%	\$ (79,726,712)	282	
49	Distribution - Gas	Distribution - Gas	Protected Property	(924																			

Attachment 10
Pension Asset Discount Worksheet
PECO Energy Company

		Source
1	13 Month Average Pension Asset (Note A)	27,715,110 (Attachment 4, line 28(i))
Net ADIT Balance		
2	Prior Year ADIT Related to Transmission Pension Asset	(8,717,329) (Attachment 4B "PENSION EXPENSE PROVISION" times S&W Allocator)
3	Current Year ADIT Related to Transmission Pension Asset	(8,902,998) (Attachment 4C "PENSION EXPENSE PROVISION" times S&W Allocator)
4	Average ADIT Balance Related to Transmission Pension Asset	(8,810,163) (Average of Lines 2 and 3)
5	Net Unamortized EDIT Balance	\$ (2,221,352) (Attachment 9 line 24 "Average")
6	Net Pension Asset	\$ 16,683,595 (Line 1 plus Line 4 plus Line 5)
7	100% of ATRR on Net Pension Asset	1,605,516 (Line 6 times Attachment H-7 page 3, line 34, col (3) times (1+Attachment H-7 page 4, line 18, col (5)))
8	Times Pension Discount %	60%
9	ATRR Discount on Net Pension Asset	\$ 963,310 (Line 7 times Line 8)

Note:

A: PECO's transmission-related Pension Asset balance is capped at \$33 million. Such limit may only be changed pursuant to a section 205 or 206 filing.

Attachment 11
Cost of Capital
PECO Energy Company

Line Long Term Interest (117, lines 62 through 67), Excluding LVT Interest

1	Interest on Long-Term Debt (427)	134,629,303
2	Amort. of Debt Disc. and Expense (428)	2,506,452
3	Amortization of Loss on Reacquired Debt (428.1)	208,682
4	(Less) Amort. of Premium on Debt-Credit (429)	-
5	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)	-
6	Interest on Debt to Assoc. Companies (430)	11,916,544
7	(Less) Short-term Interest (5-P3 Support Note G)	994
8	Total Long Term Interest (Line 1 + Line 2 + Line 3 - Line 4 - Line 5 + Line 6 - Line 7)	\$149,259,987

13-Month Average Balance of Long-term Debt.

Line	December Prior Year	January	February	March	April	May	June	July	August	September	October	November	December	13-Month Average
9	3,450,000,000	3,450,000,000	3,450,000,000	3,450,000,000	3,450,000,000	3,450,000,000	3,800,000,000	3,800,000,000	3,800,000,000	3,800,000,000	3,800,000,000	3,800,000,000	3,800,000,000	3,638,461,538
10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	184,418,609	184,418,609	184,418,609	184,418,609	184,418,609	184,418,609	184,418,609	184,418,609	184,418,609	184,418,609	184,418,609	184,418,609	184,418,609	184,418,609
12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Total (Line 9 - Line 10 + Line 11 + Line 12)	\$ 3,634,418,609	\$ 3,984,418,609	\$ 3,822,880,147										

Proprietary Capital (112, line 2 through 15)

14	Common stock issued (201)	1,423,004,251	1,423,004,251	1,423,004,251	1,423,004,251	1,423,004,251	1,423,004,251	1,423,004,251	1,423,004,251	1,423,004,251	1,423,004,251	1,423,004,251	1,423,004,251	1,423,004,251
15	Preferred Stock (204) (112.3.c) (5-P3 Support Note B)	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Capital Stock Subscribed (202, 205)	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Stock Liability for Conversion (203, 206)	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Premium on Capital Stock (207)	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Other Paid-in Capital (208-211)	1,343,450,423	1,343,450,423	1,343,450,423	1,574,450,423	1,574,450,423	1,574,450,423	1,574,450,423	1,574,450,423	1,591,124,952	1,591,124,952	1,591,124,952	1,591,124,952	1,526,273,355
20	Installments Received on Capital Stock (212)	-	-	-	-	-	-	-	-	-	-	-	-	-
21	(Less) Discount on Capital Stock (213)	-	-	-	-	-	-	-	-	-	-	-	-	-
22	(Less) Capital Stock Expense (214)	86,742	86,742	86,742	86,742	86,742	86,742	86,742	86,742	86,742	86,742	86,742	86,742	86,742
23	Retained Earnings @215, 215.1, 216)	4,643,271,373	4,706,457,259	4,763,103,923	4,713,235,525	4,725,540,324	4,752,360,584	4,671,068,440	4,743,765,063	4,774,041,856	4,740,142,528	4,768,752,826	4,804,128,412	4,796,604,471
24	Unappropriated Undistributed Subsidiary Earnings (216.1)	(3,233,925,200)	(3,239,497,307)	(3,244,886,218)	(3,248,765,821)	(3,246,403,786)	(3,240,544,412)	(3,252,535,280)	(3,259,377,340)	(3,262,230,152)	(3,268,849,943)	(3,271,955,845)	(3,276,151,345)	(3,280,486,128)
25	(Less) Reacquired Capital Stock (217)	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Noncorporate Proprietorship (Non-major only) (218)	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Accumulated other Comprehensive Income (219)	2,298,082	2,298,082	2,298,082	1,711,703	1,687,070	1,687,070	2,259,218	1,648,207	1,648,207	2,788,793	2,187,782	2,187,782	2,938,935

Total Proprietary Capital (Line 14+ Line 15 + Line 16 + Line 17 + Line 18 + Line 19 + Line 20 - Line 21 - Line 22 + Line 23 + Line 24 - Line 25 + Line 26 + Line 27)

28		\$ 4,178,012,187	\$4,235,625,966	\$4,287,283,719	\$4,463,549,339	\$4,488,191,540	\$4,510,871,175	\$4,418,160,310	\$4,483,403,863	\$4,510,827,843	\$4,488,133,839	\$4,510,027,225	\$4,544,207,310	\$4,533,099,739	4,434,953,389
29	Preferred Stock (line 15)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30	Common Stock (line 28 - line 29)	\$ 4,178,012,187	\$ 4,235,625,966	\$ 4,287,283,719	\$ 4,463,549,339	\$ 4,488,191,540	\$ 4,510,871,175	\$ 4,418,160,310	\$ 4,483,403,863	\$ 4,510,827,843	\$ 4,488,133,839	\$ 4,510,027,225	\$ 4,544,207,310	\$ 4,533,099,739	4,434,953,389

Appendix 1B
Populated Projected Net Revenue Requirement – MDTAC

ATTACHMENT H-7B
MDTAC FORMULA RATE TEMPLATE

CALCULATION OF MONTHLY AMORTIZED REGULATORY ASSET TO BE RECOVERED			
1	Annual Revenue Requirement on Regulatory Asset Amortization	Attachment 1 - Revenue Requirement Line 3	\$1,183,568
2	True-up Adjustment with Interest	Attachment 2 - True-Up Line 24	(\$1,614,667)
3	Net Annual Revenue Requirement on Regulatory Asset Amortization with True-up	Line 1 + line 2	(\$431,099)
4	Net Monthly Revenue Requirement on Regulatory Asset Amortization with True-up	Line 3 / 12	-\$35,925

PECO Energy Company
Summary of Transmission SFAS 109 Regulatory Asset (Account 182.3) Amortization
For the 12 months ended 12/31/2020

1	SFAS 109 Reg Asset Amortization (Notes A and B)	\$	1,183,568
2	Other Tax Adjustments (Note C)	\$	-
3	Adjusted Total	\$	1,183,568

Notes:

(A) All items are associated with ratemaking flow through requirements

(B) Additional detail is provided on page 2 of this exhibit

(C) Amortization of FAS 109 Regulatory Asset.

True-Up with Interest
PECO Energy Company

	Month (Note A)	FERC Monthly Interest Rate
1	January	0.0042
2	February	0.0039
3	March	0.0042
4	April	0.0039
5	May	0.0040
6	June	0.0039
7	July	0.0029
8	August	0.0029
9	September	0.0028
10	October	0.0028
11	November	0.0027
12	December	0.0028
13	January	0.0028
14	February	0.0025
15	March	0.0028
16	April	0.0027
17	May	0.0028
18	Average of lines 1-17 above	0.0032

Notes:

A The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

19	Actual Revenue Requirement	1,183,568
20	Revenue Received	2,714,639
21	Net Under/(Over) Collection (Line 19 - Line 20)	(1,531,071)
22	17 Months	17
23	Interest (Line 18*Line 21*Line 22)	(83,596)
24	Total True-up	(1,614,667)

PECO Energy Company
Summary of Transmission SFAS 109 Regulatory Asset (Account 182.3)
December 31, 2019 through December 31, 2020

	12/31/2019	Activity	12/31/2020
TRANSMISSION ONLY			
Repair Allowance	7,416,764	(63,527)	7,353,236
Federal and State Flow Through	20,957,035	(247,200)	20,709,836
Excess Deferrals/pre-1981 Deferrals	15,334,003	(519,988)	14,814,015
Other	380,096	(3,960)	376,136
Total	44,087,898	(834,674)	43,253,223

COMMON (TO BE SPLIT TDG)			
Repair Allowance	-	-	-
Federal and State Flow Through	7,442,640	(17,993)	7,424,647
Excess Deferrals/pre-1981 Deferrals	2,573,842	(64,956)	2,508,886
Other	1,271,349	(23,818)	1,247,531
Total	11,287,831	(106,767)	11,181,064

Transmission Allocation %	7.10%	<i>(Attachment H-7A, page 4, line 11, column 5 * Common Allocation Factor in FERC Form 1 page 356)</i>	
Repair Allowance	-	-	-
Federal and State Flow Through	528,235	(1,277)	526,958
Excess Deferrals/pre-1981 Deferrals	182,676	(4,610)	178,066
Other	90,233	(1,690)	88,542
Total	801,144	(7,578)	793,566

ELECTRIC GENERAL (TO BE SPLIT TD)			
Repair Allowance	9,115	(73)	9,042
Federal and State Flow Through	876,110	8,308	884,418
Excess Deferrals/pre-1981 Deferrals	141,929	(1,213)	140,717
Other	2,367	(64)	2,303
Total	1,029,522	6,958	1,036,480

Transmission Allocation %	9.22%	<i>Source: Attachment H-7A, page 4, line 11, column 5</i>	
Repair Allowance	840	(7)	834
Federal and State Flow Through	80,786	766	81,552
Excess Deferrals/pre-1981 Deferrals	13,087	(112)	12,976
Other	218	(6)	212
Total	94,932	642	95,574

<u>Transmission Summary</u>			
Repair Allowance	7,417,604	(63,534)	7,354,070
Federal and State Flow Through	21,566,056	(247,711)	21,318,346
Excess Deferrals/pre-1981 Deferrals	15,529,766	(524,710)	15,005,057
Other	470,547	(5,656)	464,891
Total	44,983,974	(841,610)	44,142,364

Incl	SFAS 109 + Gross-up	63,261,570	(1,183,568)	62,078,002
	2010 Transmission Tax Adjustments b/f gross-up	-	-	-
	2010 Transmission Tax Adjustments + gross-up	-	-	-
	Total Transmission SFAS 109	63,261,570	(1,183,568)	62,078,002

<u>Gross-up Factor</u>	
Federal Income Tax Rate	21.000%
State Income Tax Rate	9.990%
Composite Rate = F+S(1-F)	28.892%
Gross-up Factor = 1/(1-CR)	140.631%

Appendix 2A
2020 True Up Adjustment Calculation – NITS

ATTACHMENT H-7A
FORMULA RATE TEMPLATE

Attachment H-7
Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data
PECO Energy Company

For the 12 months ended 12/31/2020

Line No.	(1)	(2)	(3)	(4)	(5) Allocated Amount
1	GROSS REVENUE REQUIREMENT	(page 3, line 48)			199,072,090
2a	Additional Annual Refund (from 2018 to 2021)	Attachment 1, line 17, col 15a			850,000
			Total		
2	REVENUE CREDITS	Attachment 5A, line 15	11,663,824	TP	100.00%
3	NET REVENUE REQUIREMENT	(line 1 minus lines 2 and 2a)			11,663,824
					<u>186,558,267</u>
4	REGIONAL NET REVENUE REQUIREMENT	Attachment 1, line 18, col. 14 - Attachment 1, line 17a, col. 14			30,684,956
5	Regional True-up Adjustment with Interest	Attachment 1, line 18, col. 15 - Attachment 1, line 17a, col. 15			(20,233)
6	REGIONAL NET REVENUE REQUIREMENT with TRUE-UP	Attachment 1, line 18, col. 16 - Attachment 1, line 17a, col. 16			30,664,723
7	ZONAL NET REVENUE REQUIREMENT	Attachment 1, line 17a, col. 14 less line 2			155,873,311
8	Zonal True-up Adjustment with Interest	Attachment 1, line 17a, col. 15			(106,225)
9	ZONAL NET REVENUE REQUIREMENT with TRUE-UP	Line 7 + Line 8			155,767,086
10	Competitive Bid Concessions	Attachment 1, line 18, col. 13			-
11	Zonal Load	1 CP from PJM in MW			8,148
12	Network Integration Transmission Service rate for PECO Zone	(line 9/11)			\$19,117

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data
PECO Energy Company

For the 12 months ended 12/31/2020

Line No.	(1) RATE BASE:	(2) Source	(3) Company Total	(4) Allocator	(5) Transmission (Col 3 times Col 4)
	GROSS PLANT IN SERVICE (Notes U and R)				
1	Production	205.46.g for end of year, records for other months	-	NA	-
2	Transmission	Attachment 4, Line 14, Col. (b)	1,701,185,631	TP	100.00% 1,701,185,631
3	Distribution	207.75.g for end of year, records for other months	6,979,726,224	NA	0.00% -
4	General	Attachment 4, Line 14, Col. (c)	289,111,175	W/S	9.22% 26,658,978
5	Intangible	Attachment 4D, Line 19, Col. (s) and Line 21, Col. (s)	191,707,700	DA	19,845,082
6	Common	Attachment 4, Line 14, Col. (d)	701,404,667	W/S	9.22% 64,676,612
7	Costs To Achieve	(enter negative) Attach. 4E, Line 25, Col. (x)	(3,183,945)	W/S	9.22% (293,592)
8	TOTAL GROSS PLANT	(Sum of Lines 1 through 7)	9,859,951,452	GP=	18.38% 1,812,072,711
	ACCUMULATED DEPRECIATION (Notes U and R)				
9	Production	219.20-24.c for end of year, records for other months	-	NA	-
10	Transmission	Attachment 8, Page 3, Line 10, Col. (E)	525,086,000	TP	100.00% 525,086,000
11	Distribution	219.26.c for end of year, records for other months	1,796,538,812	NA	0.00% -
12	General	Attachment 8, Page 3, Line 11, Col. (E)	88,106,012	W/S	9.22% 8,124,266
13	Intangible	Attachment 8, Page 3, Line 16, Col. (E) and Col. (G)	137,248,811	DA	15,945,077
14	Common	Attachment 8, Page 3, Line 12, Col. (E)	315,931,537	W/S	9.22% 29,132,087
15	Costs To Achieve	(enter negative) Attach. 4E, Line 39, Col. (x)	(1,650,807)	W/S	9.22% (152,221)
16	TOTAL ACCUM. DEPRECIATION	(Sum of Lines 10 through 16)	2,861,260,366		578,135,209
	NET PLANT IN SERVICE				
17	Production	(line 1 minus line 10)	-		-
18	Transmission	(line 2 minus line 11)	1,176,099,631		1,176,099,631
19	Distribution	(line 3 minus line 12)	5,183,187,412		-
20	General	(line 4 minus line 13)	201,005,162		18,534,711
21	Intangible	(line 5 minus line 14)	54,458,889		3,900,004
22	Common	(line 6 minus line 15)	385,473,130		35,544,526
23	Costs To Achieve	(line 7 minus line 16)	(1,533,138)		(141,371)
24	TOTAL NET PLANT	(Sum of Lines 19 through 25)	6,998,691,086	NP=	17.63% 1,233,937,501
	ADJUSTMENTS TO RATE BASE (Note R)				
25	Account No. 281 (enter negative)	Attachment 4, Line 28, Col. (d) (Notes B and X)	Zero	NA	zero -
26	Account No. 282 (enter negative)	Attachment 4A, Line 28, Col. (e) (Notes B and X)	(205,366,900)	TP	100.00% (205,366,900)
27	Account No. 283 (enter negative)	Attachment 4A, Line 28, Col. (f) (Notes B and X)	(10,411,029)	TP	100.00% (10,411,029)
28	Account No. 190	Attachment 4A, Line 28, Col. (g) (Notes B and X)	13,399,353	TP	100.00% 13,399,353
29	Unamortized EDIT Balance - Protected Property (enter negative)	Attachment 9 - EDIT, Line 22, Col. (n)	(78,264,271)	TP	100.00% (78,264,271)
30	Unamortized EDIT Balance - Non-Protected Property (enter negative)	Attachment 9 - EDIT, Line 23, Col. (n)	(10,904,675)	TP	100.00% (10,904,675)
31	Unamortized EDIT Balance - Non-Protected, Non-Property (enter negative)	Attachment 9 - EDIT, Line 26, Col. (n)	129,998	TP	100.00% 129,998
32	Account No. 255 (enter negative)	Attachment 4, Line 28, Col. (h) (Notes B and X)	-	TP	100.00% -
33	Unfunded Reserves (enter negative)	Attachment 4, Line 31, Col. (h) (Note Y)	(6,100,237)	DA	100.00% (6,100,237)
34	CWIP	Attachment 4, Line 14, Col. (e)	-	DA	100.00% -
35	Pension Asset	Attachment 4, Line 28, Col. (i)	27,715,110	DA	100.00% 27,715,110
36	Unamortized Regulatory Asset	Attachment 4, Line 28, Col. (b) (Note T)	-	DA	100.00% -
37	Unamortized Abandoned Plant	Attachment 4, Line 28, Col. (c) (Note S)	-	DA	100.00% -
38	Outstanding Network Credits	From PJM	-	DA	100.00% -
39	Less Accum. Deprec. associated with Facilities with Outstanding Network Credits	From PJM	-	DA	100.00% -
40	TOTAL ADJUSTMENTS	(Sum of Lines 28 through 39)	(269,802,652)		(269,802,652)
41	LAND HELD FOR FUTURE USE	Attachment 4, Line 14, Col. (f) (Note C)	10,489,663	TP	100.00% 10,489,663
42	WORKING CAPITAL (Note D)				
43	CWC	1/8*(Page 3, Line 12 minus Page 3, Line 7)	30,130,821		8,702,363
44	Materials & Supplies	Attachment 4, Line 14, Col. (g)	10,794,289	TP	100.00% 10,794,289
45	Prepayments (Account 165)	Attachment 4, Line 14, Col. (h)	1,162,987	DA	100.00% 1,162,987
46	TOTAL WORKING CAPITAL	(Sum of Lines 43 through 45)	42,088,096		20,659,638
47	RATE BASE	(Sum of Lines 26, 40, 41 & 46)	6,781,466,194		995,284,151

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data
PECO Energy Company

For the 12 months ended 12/31/2020

Line No.	(1)	(2)	(3)	(4)	(5)
		Source	Company Total	Allocator	Transmission (Col 3 times Col 4)
O&M					
1	Transmission	Attachment 5, Line 1, Col. (a)	206,204,601	TP	206,204,601
2	Less Account 566 (Misc Trans Expense) (enter negative)	Attachment 5, Line 1, Col. (b)	(12,292,850)	TP	(12,292,850)
3	Less Account 565 (enter negative)	Attachment 5, Line 1, Col. (c)	-	TP	-
4	Less Accounts 561.4 and 561.8 (enter negative)	Attachment 5, Line 1, Col. (d)	(153,065,697)	TP	(153,065,697)
5	A&G	Attachment 5B, Line 15, Col. (a) and Line 18, Col. (e)	186,364,361	DA	16,337,692
6	Account 566				
7	Amortization of Regulatory Asset	(Note T) Attachment 5, Line 1, Col. (e)	-	DA	100.00%
8	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Attachment 5, Line 1, Col. (f)	12,292,850	TP	100.00%
9	Total Account 566	(Line 7 plus Line 8) Ties to 321.97.b	12,292,850		
10	PBOP Adjustment	Attachment 7, line 3, Col. (d)	1,543,300	W/S	9.22%
11	Less O&M Cost to Achieve Included in O&M Above (enter negative)	Attachment 4E, Line 11, Col. (x)	-	W/S	9.22%
12	TOTAL O&M	(Sum of Lines 1 to 5, 9, 10 and 11)	241,046,565		69,618,904
DEPRECIATION EXPENSE (Note U)					
14	Transmission	Attachment 5, Line 1, Col. (g)	26,664,777	TP	26,664,777
15	General	Attachment 5, Line 2, Col. (a)	19,912,049	W/S	9.22%
16	Intangible - Transmission	Attachment 5, Line 1, Col. (i)	3,856,500	TP	100.00%
16a	Intangible - General	Attachment 5, Line 1, Col. (j)	3,826,966	W/S	9.22%
16b	Intangible - Distribution	Attachment 5, Line 1, Col. (k)	11,597,384	NA	zero
17	Common - Electric	Attachment 5, Line 1, Col. (h)	38,856,904	W/S	9.22%
18	Common Depreciation Expense Related to Costs To Achieve	(enter negative) Attachment 4E, Line 66, Col (x)	(669,268)	W/S	9.22%
19	Amortization of Abandoned Plant	(Note S) Attachment 5, Line 2, Col. (b)	-	DA	100.00%
20	TOTAL DEPRECIATION	(Sum of Lines 14 through 19)	104,045,312		36,231,541
TAXES OTHER THAN INCOME TAXES					
LABOR RELATED					
23	Payroll	Attachment 5, Line 2, Col. (c)	12,565,762	W/S	9.22%
24	Labor Related Taxes to be Excluded	Attachment 5, Line 2, Col. (d)	-	W/S	9.22%
PLANT RELATED					
26	Property	Attachment 5, Line 2, Col. (e)	12,492,918	GP	18.38%
27	Excluded Taxes Per Attachment 5C Line 5	Attachment 5, Line 2, Col. (f)	138,105,314	NA	zero
28	Other	Attachment 5, Line 2, Col. (g)	838,054	GP	18.38%
29	Plant Related Taxes to be Excluded	Attachment 5, Line 2, Col. (h)	-	GP	18.38%
30	TOTAL OTHER TAXES	(Sum of Lines 23 through 29)	164,002,048		3,608,671
31	INTEREST ON NETWORK CREDITS	From PJM	-	DA	100.00%
INCOME TAXES					
33	$T = 1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\}$	(Note G) WCLTD = Page 4, Line 19	0.2889		
34	$CIT = (T/1-T) * (1 - (WCLTD/R)) =$	R = Page 4, Line 15	0.3066		
35	FIT & SIT & P	(Note G)			
37	$1 / (1 - T) = (T \text{ from line 33})$		1.4063		
38	Amortized Investment Tax Credit (enter negative)	Attachment 5, Line 2, Col. (i)	(2,355)		
39	Excess Deferred Income Taxes (enter negative)	Attachment 5, Line 2, Col. (j)	(3,911,495)		
40	Tax Effect of Permanent Differences	Attachment 5, Line 2, Col. (k) (Note W)	214,029		
41	Income Tax Calculation	(Line 34 times Line 47)	153,126,970	NA	22,473,731
42	ITC adjustment	(Line 37 times Line 38)	(3,312)	TP	100.00%
43	Excess Deferred Income Tax Adjustment	(Line 37 times Line 39)	(5,500,788)	TP	100.00%
44	Permanent Differences Tax Adjustment	(Line 37 times Line 40)	300,992	TP	100.00%
45	Total Income Taxes	(Sum of Lines 41 through 44)	147,923,863		17,270,624
RETURN					
47	Rate Base times Return	(Page 2, Line 47 times Page 4, Line 18)	499,475,304	NA	73,305,660
48a	Net Pension Asset ATRR Discount (enter negative)	Attachment 10, Line 9	(963,310)	DA	100.00%
48	REVENUE REQUIREMENT	(Sum of Lines 12, 20, 30, 31, 45, 47)	1,155,529,782		199,072,090

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data
PECO Energy Company

For the 12 months ended 12/31/2020

(1) (2) (3) (4) (5)

SUPPORTING CALCULATIONS AND NOTES

Line No.	(1)	(2)	(3)	(4)	(5)
TRANSMISSION PLANT INCLUDED IN ISO RATES					
1	Total Transmission plant	(Page 2, Line 2, Column 3)			1,701,185,631
2	Less Transmission plant excluded from PJM rates	(Note H)			-
3	Less Transmission plant included in OATT Ancillary Services	(Note I)			-
4	Transmission plant included in PJM rates	(Line 1 minus Lines 2 & 3)			1,701,185,631
5	Percentage of Transmission plant included in PJM Rates	(Line 4 divided by Line 1)		TP=	100.00%
WAGES & SALARY ALLOCATOR (W&S)					
		Form 1 Reference	\$	TP	Allocation
7	Electric Production	354.20.b	-	0.0%	-
8	Electric Transmission	354.21.b	13,919,867	100.0%	13,919,867
9	Electric Distribution	354.23.b	102,646,282	0.0%	-
10	Electric Other	354.24,25,26.b	34,391,969	0.0%	-
11	Total (W& S Allocator is 1 if lines 7-10 are zero)	(Sum of Lines 7 through 10)	150,958,118		13,919,867 = $\frac{13,919,867}{150,958,118} = 9.22\%$ = WS
RETURN (R)					
12	RETURN (R)	(Note V)			\$
13					
14			\$	%	Cost
15	Long Term Debt	(Attachment 5, line 10 Notes Q & R)	3,822,880,147	46.31%	(Notes K, Q, & R) 3.90%
16	Preferred Stock (112.3.c)	(Attachment 5, line 11 Notes Q & R)	-	0.00%	1.81% =WCLTD
17	Common Stock	(Attachment 5, line 12 Notes K, Q & R)	4,432,826,541	53.69%	0.00%
18	Total	(Attachment 5, line 13)	8,255,706,689		10.35% 5.56% =R
					7.37%

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data
PECO Energy Company

For the 12 months ended 12/31/2020

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)
References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Notes:

- A Reserved
- B The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income. Account 281 is not allocated.
- C Reserved
- D Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 12, column 5 minus amortization of Regulatory Asset at page 3, line 7, column 5. For Prepayments, refer to Note K in Attachment 4.
- E Page 3, Line 5: Attachment 5B, Line 4 - Exclude: (1) amortization of CAP Shopping and Seamless Moves; (2) amortization of DSP IV Admin Costs; (3) Miscellaneous Advertising; (4) SEPA Solar Power Study; (5) PSU Sponsorship; (6) EU IT Prepaid Meter Assess O&M; and (7) Customer Operations AMI/CI O&M. Include Communications, Public Advocacy and Corporate Relations and Government and Regulatory Affairs and Public Policy expenses listed in Account 923 found at Form 1 323.184.b. Attachment 5B, Lines, 11, and 12 - Exclude EPRI Annual Membership Dues listed in Form 1 at 353.f. non-safety-related advertising included in Account 930.1 found at 323.191.b and Chamber of Commerce Dues and Civic Organization Expenses in Account 930.2 found at 323.192.b; include the costs related to Project Cancellation Fees and Remediation Expenditures (provided, that with regard to the Metal Bank Superfund, PECO must include as a credit any receipts received from the EPA and/or obtained through litigation with the remediation contractors related to Metal Bank Superfund). Attachment 5B, Line 9- include Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h., and exclude all other Regulatory Commission Expenses itemized at 351.h.
- F Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
- G The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T) (page 3, line 36). Excess Deferred Income Taxes reduce income tax expense by the amount of the expense multiplied by (T/1-T).
- | | | |
|------------------|-------|---|
| Inputs Required: | FIT = | 21.00% |
| | SIT = | 9.99% (State Income Tax Rate or Composite SIT) |
| | p = | 0.00% (percent of federal income tax deductible for state purposes) |
- H Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).
- I Removes dollar amount of transmission plant to be included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
- J Reserved
- K ROE will be supported in the original filing and no change in ROE may be made absent a Section 205 or Section 206 filing with FERC. The equity component of the capital structure will be capped at 55.75% and shall not be subject to change during the ROE Moratorium Period established under the Settlement Agreement in Docket No. ER17-1519. Thereafter, the cap shall be subject to change pursuant to sections 205 and 206 of the Federal Power Act.
- L Reserved
- M Reserved
- N All items related to Contributions in Aid of Construction (CIAC), including investment in CIAC and CIAC related ADIT, excess/(deficient) ADIT and amortization of excess/(deficient) ADIT shall be excluded from the formula rate.
- O Transmission-related ADIT, Excess/(Deficient) ADIT, and the amortization of Excess/(Deficient) ADIT shall be included in the formula rate except as noted in Notes N and P. For clarity of administration of the formula rate, this specifically includes (but is not limited to) transmission-related amounts related to Amortization of Book Premiums on Reacquired Debt, Pension Expense Provision, Loss on Reacquired Debt, FAS 112 and Electric Rate Case Expense – Regulatory Asset – Current.
- P ADIT, Excess/(Deficient) ADIT and the amortization of Excess/(Deficient) ADIT related to Accrued Benefits, Deferred Compensation, Vacation pay Change in Provision and Accrued Vacation shall be excluded from the formula rate.
- Q All ADIT-190, ADIT-282, and ADIT-283 amounts reflected on Attachment 4C must be based on a timing difference between book expense recognition and expense recognition for tax purposes.
- R Calculated using 13 month average balance, except ADIT.
- S Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until FERC explicitly approves recovery of the cost of abandoned plant pursuant to Section 205 of the FPA.
- T Recovery of Regulatory Asset is permitted only as specifically authorized pursuant to Section 205 or 206 of the FPA by FERC. Recovery of any regulatory assets not specifically identified in the initial version of this formula rate template approved by FERC in Docket No. ER17-1519-000 will require specific authorization from FERC.
- U Excludes Asset Retirement Obligation balances
- V Company shall include only gains and losses on interest rate locks associated with debt issuances. Absent a Section 205 filing, Company shall not include in the Formula Rate, the gains, losses, or costs related to other hedges.
- W The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference. Items that can be included in formula for recovery are AFUDC Equity, Meals & Entertainment (50%), Memberships & Dues Not Deductible, Additional Compensation to Employee Stock, and Life Insurance Premiums. Items that can not be included in formula for recovery are Dividend Received Deductions, Equity in Earnings of Unconsol. Subs, and Other Perms (Rabbi Trust). Commission authorization is required in order to include any other permanent difference as an adjustment to the income tax allowance computation in the Formula Rate Template.
- X Calculated on Attachment 4A.
- Y Unfunded Reserves are customer contributed capital such as when Injuries and Damages expense is accrued but not yet incurred. Also, pursuant to Special Instructions to Accounts 228.1 through 228.4, no amounts shall be credited to accounts 228.1 through 228.4 unless authorized by a regulatory authority or authorities to be collected in a utility's rates.
- Z Amortization of Regulatory Asset for Environmental Remediation of Manufactured Gas Plants shall be excluded from the formula rate.

Attachment 1
Project Revenue Requirement Worksheet
PECO Energy Company

To be completed in conjunction with Attachment H-7.

Line No.	(1)	(2) Attachment H-7 Page, Line, Col.	(3) Transmission	(4) Allocator
1	Gross Transmission Plant - Total	Attach H-7, p 2, line 2 col 5 (Note A)	1,701,185,631	
2	Net Transmission Plant - Total	Attach H-7, p 2, line 20 col 5 plus line 34 & 37 col 5 (Note B)	1,176,099,631	
	O&M EXPENSE			
3	Total O&M Allocated to Transmission	Attach H-7, p 3, line 12 col 5	69,618,904	
4	Annual Allocation Factor for O&M	(line 3 divided by line 1 col 3)	0.04	0.04
	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE			
5	Total G, I & C Depreciation Expense	Attach H-7, p 3, lines 15 to 18, col 5 (Note H)	9,566,764	
6	Annual Allocation Factor for G, I & C Depreciation Expense	(line 5 divided by line 1 col 3)	0.01	0.01
	TAXES OTHER THAN INCOME TAXES			
7	Total Other Taxes	Attach H-7, p 3, line 30 col 5	3,608,671	
8	Annual Allocation Factor for Other Taxes	(line 7 divided by line 1 col 3)	0.00	0.00
9	Less Revenue Credits	Attach H-7, p 1, line 2 col 5	11,663,824	
10	Annual Allocation Factor Revenue Credits	(line 9 divided by line 1 col 3)	-	-
11	Annual Allocation Factor for Expense	Sum of lines 4, 6, 8, and 10		0.05
	INCOME TAXES			
12	Total Income Taxes	Attach H-7, p 3, line 45 col 5	17,270,624	
13	Annual Allocation Factor for Income Taxes	(line 12 divided by line 2 col 3)	0.01	0.01
	RETURN			
14	Return on Rate Base	Attach H-7, p 3, lines 47 and 48a col 5	72,342,350	
15	Annual Allocation Factor for Return on Rate Base	(line 14 divided by line 2 col 3)	0.06	0.06
16	Annual Allocation Factor for Return	Sum of lines 13 and 15	0.08	0.08

Attachment 1
Project Revenue Requirement Worksheet
PECO Energy Company

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(12a)	(13)	(14)	(15)	(15a)	(16)
Line No.	RTO Project Number or Zonal Project Name	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amortization Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Ceiling Rate	Competitive Bid Concession	Total Annual Revenue Requirement	True-Up Adjustment	Additional Refund (Note Q)	Net Rev Req
		(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 2, Line 28 /100 * Col. 11 * Col. 6)	(Sum Col. 10 & 12)	(Note J)	(Sum Col. 10 & 12 Less Col. 13)	(Note F)	(\$ (850,000))	Sum Col. 14, 15 & 15(a) (Note G)
17a	Zonal	Zonal	\$	1,478,598,438	0.05	\$71,961,320	\$	976,107,953	0.08	74,374,598	21,919,626	168,255,554	-	168,255,554	(106,225)	(718,419)	
17b	Center Point 500 kV Substation Addition	b0269	\$	34,380,112	0.05	\$1,673,232	\$	27,689,098	0.08	2,109,772	622,968	4,405,972	-	4,405,972	(2,932)	(18,813)	4,384,228
17c	Center Point 230 kV Substation Addition	b0269.10	\$	17,190,056	0.05	\$826,616	\$	13,844,549	0.08	1,054,886	311,484	2,202,986	-	2,202,986	(1,466)	(9,406)	2,192,114
17d	Richmond-Waneta 230 kV Line Re-conductor	b1591	\$	4,605,741	0.05	\$224,155	\$	4,170,549	0.08	317,775	106,204	648,135	-	648,135	(431)	(2,767)	644,936
17e	Richmond-Waneta 230 kV Line Re-conductor	b1398.8	\$	1,535,247	0.05	\$74,718	\$	1,390,183	0.08	105,925	35,401	216,045	-	216,045	(144)	(922)	214,979
17f	Whitpain 500 kV Circuit Breaker Addition	b0269.6	\$	3,258,302	0.05	\$158,577	\$	2,618,565	0.08	199,522	59,395	417,494	-	417,494	(278)	(1,783)	415,433
17g	Eloy-Hoensack 500 kV Line Rating Increase	b0171.1	\$	4,456,731	0.05	\$216,903	\$	3,498,245	0.08	266,449	79,348	562,800	-	562,800	(374)	(2,403)	560,023
17h	Camden-Richmond 230 kV Line Rating Increase	b1590.1 and b1590.2	\$	13,634,041	0.05	\$663,550	\$	12,010,916	0.08	915,172	287,357	1,866,079	-	1,866,079	(1,246)	(7,968)	1,856,865
17i	Chichester-Limwood 230 kV Line Upgrades	b1900	\$	23,835,043	0.05	\$1,160,018	\$	30,915,746	0.08	2,355,627	747,532	4,263,177	-	4,263,177	(2,869)	(18,203)	4,242,105
17j	Bryn Mawr-Plymouth 138 kV Line Rebuild	b0727	\$	18,036,480	0.05	\$877,810	\$	15,498,046	0.08	1,180,874	411,654	2,470,339	-	2,470,339	(1,668)	(10,548)	2,458,124
17k	Emile 230-138 kV Transformer Addition	b2140	\$	16,739,503	0.05	\$814,688	\$	15,183,535	0.08	1,158,910	349,291	2,320,890	-	2,320,890	(1,547)	(9,910)	2,309,433
17l	Chichester-Saville 138 kV Line Re-conductor	b1182	\$	17,916,132	0.05	\$871,953	\$	14,858,314	0.08	1,132,130	390,515	2,394,598	-	2,394,598	(1,606)	(10,224)	2,382,767
17m	Waneta 230-138 kV Transformer Addition	b1717	\$	11,068,177	0.05	\$538,673	\$	10,124,839	0.08	771,463	230,410	1,540,546	-	1,540,546	(1,027)	(6,578)	1,532,941
17n	Chichester 230-138 kV Transformer Addition	b1178	\$	8,327,759	0.05	\$405,240	\$	6,981,562	0.08	531,960	158,365	1,095,626	-	1,095,626	(729)	(4,678)	1,090,218
17o	Bradford-Planebrook 230 kV Line Upgrades	b0790	\$	1,712,754	0.05	\$83,557	\$	1,513,820	0.08	115,246	34,337	233,040	-	233,040	(155)	(995)	231,800
17p	North Wales-Hartman 230 kV Line Re-conductor	b0506	\$	2,229,232	0.05	\$108,494	\$	1,765,695	0.08	134,537	47,715	290,746	-	290,746	(194)	(1,241)	289,310
17q	North Wales-Whitpain 230 kV Line Re-conductor	b0505	\$	2,546,903	0.05	\$123,954	\$	1,952,437	0.08	148,766	52,761	325,482	-	325,482	(218)	(1,390)	323,874
17r	Bradford-Planebrook 230 kV Line Upgrades	b0789	\$	2,359,200	0.05	\$114,819	\$	2,065,241	0.08	157,361	46,844	319,025	-	319,025	(212)	(1,362)	317,450
17s	Planebrook 230 kV Capacitor Bank Addition	b0206	\$	3,631,396	0.05	\$176,735	\$	2,624,264	0.08	199,956	59,524	436,215	-	436,215	(290)	(1,863)	424,063
17t	Newlinville 230 kV Capacitor Bank Addition	b0207	\$	4,811,873	0.05	\$234,187	\$	3,573,027	0.08	272,247	81,045	587,479	-	587,479	(391)	(2,508)	584,580
17u	Chichester-Mickleton 230 kV Series Reactor Addition	b0209	\$	2,699,444	0.05	\$131,378	\$	2,036,609	0.08	155,180	46,195	332,753	-	332,753	(221)	(1,421)	331,111
17v	Chichester-Mickleton 230 kV Line Re-conductor	b0264	\$	2,221,241	0.05	\$108,105	\$	1,637,670	0.08	124,782	44,255	277,142	-	277,142	(185)	(1,183)	275,774
17w	Buckingham-Pleasant Valley 230 kV Line Re-conductor	b0357	\$	1,723,078	0.05	\$83,660	\$	1,830,683	0.08	139,489	51,674	275,023	-	275,023	(185)	(1,174)	273,664
17x	Eloy 500 kV Dynamic Reactive Device	b0287	\$	5,325,225	0.05	\$259,171	\$	4,496,633	0.08	342,774	102,040	703,984	-	703,984	(469)	(3,006)	700,510
17y	Heaton 230 kV Capacitor Bank Addition	b0208	\$	4,315,230	0.05	\$210,016	\$	3,204,248	0.08	244,148	72,680	526,844	-	526,844	(350)	(2,250)	524,244
17z	Peach Bottom 500-230 kV Transformer Rating Increase	b2694	\$	13,038,203	0.05	\$634,551	\$	13,472,623	0.08	1,026,547	292,734	1,953,833	-	1,953,833	(1,010)	(8,342)	1,944,480
17aa	Peach Bottom 500 kV Substation Upgrades	b2766.2	\$	990,089	0.05	\$48,186	\$	1,032,582	0.08	78,878	23,421	150,285	-	150,285	(36)	(642)	149,608
18	Annual Totals			1,701,185,631				1,176,099,631		89,612,974	26,664,777	199,072,090	-	199,072,090	(126,458)	(850,000)	30,664,723

- Notes:**
- A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H
 - B Inclusive of any CWIP or unamortized abandoned plant included in rate base when authorized by FERC order less any prefinanced AFUDC, if applicable.
 - C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities. Gross plant does not include Unamortized Abandoned Plant.
 - D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation. Net Plant includes CWIP and Unamortized Abandoned Plant and excludes any regulatory asset, which are to be entered as separate line items.
 - E Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H, page 3, line 14. Project Depreciation Expense includes the amortization of Abandoned Plant
 - F True-Up Adjustment is calculated on the Attachment 3 Project True-up Schedule for the Rate Year
 - G The Net Rev Req is the value to be used in the rate calculation under the applicable Schedule 12 under the PJM OATT for each project.
 - H The Total General, Intangible and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 9.
 - I The Unamortized Abandoned Plant balance is included in Net Plant, and Amortization of Abandoned Plant is included in Depreciation/Amortization Expense.
 - J The Competitive Bid Concession is the reduction in revenue, if any, that the company agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate
 - K Requires approval by FERC of incentive return applicable to the specified project(s)
 - M All transmission facilities reflected in the revenue requirement on Attachment H-7, page 1 line 3 are to be included in this Attachment 1.
 - N Facilities that provide Wholesale Distribution Service are not to be listed as projects on lines 15, the revenue requirements associated with these facilities are calculated on Attachment 11
 - O When an updated projected net revenue requirement is posted due to an asset acquisition as provided for in the Protocols, the difference between the updated net revenue requirement in Col (16) and the revenues collected to date will be recovered over the remaining months of the Rate Year.
 - P Zonal on line 17a refers to all projects not qualifying for regional recovery
 - Q Additional refund \$850,000 per year for 2018-2021 and \$0 for 2022 and beyond.

Attachment 2
Incentive ROE
PECO Energy Company

Page 1 of 1

1 Rate Base	Attachment H-7, Page 2 line 47, Col.5			995,284,151
2 100 Basis Point Incentive Return				
		\$	%	Cost
		\$	%	Weighted
3 Long Term Debt	(Attachment H-7, Notes Q and R)	3,822,880,147	46.3%	3.90%
4 Preferred Stock	(Attachment H-7, Notes Q and R)	-	0.0%	0.00%
	Cost = Attachment H-7, Page 4 Line 17, Cost plus .01			
5 Common Stock	(Attachment H-7, Notes K, Q and R)	4,432,826,541	53.7%	11.35%
6 Total (sum lines 3-5)		8,255,706,689		7.9%
7 100 Basis Point Incentive Return multiplied by Rate Base (line 1 * line 6)				78,649,747.52
8 INCOME TAXES				
9 $T=1 - \{(1 - SIT) * (1 - FIT)\} / (1 - SIT * FIT * p) =$		28.8921%		
10 $CIT=(T/1-T) * (1-(WCLTD/R)) =$		31.3353%		
11 WCLTD = Line 3				
12 and FIT, SIT & p are as given in footnote K.				
13 $1 / (1 - T) =$ (from line 9)		1.4063		
14 Amortized Investment Tax Credit (266.8f) (enter negative)	Attachment H-7, Page 3, Line 38	(2,355)		
15 Excess Deferred Income Taxes (enter negative)	Attachment H-7, Page 3, Line 39	(3,911,495)		
16 Tax Effect of Permanent Differences (Note B)	Attachment H-7, Page 3, Line 40	214,029		
17 Income Tax Calculation = line 10 * line 7		24,645,106	NA	24,645,106
18 ITC adjustment (line 13 * line 14)		(3,312)	TP	(3,312)
19 Excess Deferred Income Tax Adjustment (line 13 * line 15)		(5,500,788)	TP	(5,500,788)
20 Permanent Differences Tax Adjustment (line 13 * 16)		300,992	TP	300,992
21 Total Income Taxes (sum lines 17 - 20)		19,441,999		19,441,999
22 Return and Income Taxes with 100 basis point increase in ROE	(Sum lines 7 & 21)			98,091,746
23 Return (Attach. H-7, page 3 line 47 col 5)				73,305,660
24 Income Tax (Attach. H-7, page 3 line 45 col 5)				17,270,624
25 Return and Income Taxes without 100 basis point increase in ROE	(Sum lines 23 & 24)			90,576,284
26 Incremental Return and Income Taxes for 100 basis point increase in ROE	(Line 22 - line 25)			7,515,463
27 Rate Base (line 1)				995,284,151
28 Incremental Return and Income Taxes for 100 basis point increase in ROE divided by Rate Base	(Line 26 / line 27)			0.0076

Notes:

- A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any actual ROE incentive must be approved by the Commission. For example, if the Commission were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 1.37 on Attachment 1 column 12.
- B The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H-7 that are not the result of a timing difference

Attachment 3
Project True-Up
PECO Energy Company

1	Rate Year being True-Up	Revenue Requirement Projected		Revenue Received ¹	Actual Revenue Requirement (Note C)	Annual True-Up Calculation				
		For Rate Year								
2	A	B	C	D	E	F	G	H	I	J
	Project Name	PJM Project Number or Zonal	Projected Net Revenue Requirement ¹	% of Total Revenue Requirement	Revenue Received	Actual Net Revenue Requirement ²	Net Under/(Over) Collection (F)-(E)	Prior Period Adjustment ⁵	Interest Income (Expense) ⁴	Total True-Up (G) + (H) + (I)
3	Zonal	Zonal						(98,887)	(7,337)	(106,225)
3a	Center Point 500 kV Substation Addition	b0269						(2,729)	(203)	(2,932)
3b	Center Point 230 kV Substation Addition	b0269.10						(1,365)	(101)	(1,466)
3c	Richmond-Waneta 230 kV Line Re-conductor	b1591						(401)	(30)	(431)
3d	Richmond-Waneta 230 kV Line Re-conductor	b1398.8						(134)	(10)	(144)
3e	Whitpain 500 kV Circuit Breaker Addition	b0269.6						(259)	(19)	(278)
3f	Elroy-Hosensack 500 kV Line Rating Increase	b0171.1						(349)	(26)	(374)
3g	Camden-Richmond 230 kV Line Rating Increase	b1590.1 and b1590.2						(1,160)	(86)	(1,246)
3h	Chichester-Linwood 230 kV Line Upgrades	b1900						(2,671)	(198)	(2,869)
3i	Bryn Mawr-Plymouth 138 kV Line Rebuild	b0727						(1,553)	(115)	(1,668)
3j	Emilie 230-138 kV Transformer Addition	b2140						(1,440)	(107)	(1,547)
3k	Chichester-Saville 138 kV Line Re-conductor	b1182						(1,495)	(111)	(1,606)
3l	Waneta 230-138 kV Transformer Addition	b1717						(956)	(71)	(1,027)
3m	Chichester 230-138 kV Transformer Addition	b1178						(679)	(50)	(729)
3n	Bradford-Planebrook 230 kV Line Upgrades	b0790						(145)	(11)	(155)
3o	North Wales-Hartman 230 kV Line Re-conductor	b0506						(181)	(13)	(194)
3p	North Wales-Whitpain 230 kV Line Re-conductor	b0505						(203)	(15)	(218)
3q	Bradford-Planebrook 230 kV Line Upgrades	b0789						(198)	(15)	(212)
3r	Planebrook 230 kV Capacitor Bank Addition	b0206						(270)	(20)	(290)
3s	Newlinville 230 kV Capacitor Bank Addition	b0207						(364)	(27)	(391)
3t	Chichester-Mickleton 230 kV Series Reactor Addition	b0209						(206)	(15)	(221)
3u	Chichester-Mickleton 230 kV Line Re-conductor	B0264						(172)	(13)	(185)
3v	Buckingham-Pleasant Valley 230 kV Line Re-conductor	b0357						(172)	(13)	(185)
3w	Elroy 500 kV Dynamic Reactive Device	b0287						(436)	(32)	(469)
3x	Heston 230 kV Capacitor Bank Addition	b0208						(326)	(24)	(350)
3y	Peach Bottom 500-230 kV Transformer Rating Increase	b2694						(940)	(70)	(1,010)
3z	Peach Bottom 500 kV Substation Upgrades	b2766.2						(33)	(2)	(36)
4	Total Annual Revenue Requirements (Note A)		-	-	-	-	-		(8,735)	(126,458)
									Monthly Interest Rate	
									Interest Income (Expense)	0.00
										(8,735)

Notes:

- 1) From Attachment 1, line 17, col. 14 for the projection for the Rate Year.
- 2) From Attachment 1, line 17, col. 14, less col. 15(a) for each project and Attachment H-7, line 7 for zonal.
- 3) "Revenue Received" on line 3 Zonal, Col. (E), is the total amount of revenue received for the True-Up Year under PJM OATT Attachments 7, 8 and H-7 and "Revenue Received" on letter-denominated line 3 entries, Col. (E), is the amount of revenue received for the True-Up Year for the project designated in Cols. A and B under PJM OATT Schedule 12 PECO Appendix and PECO Appendix A as reported on pages 328-330 of the Form No 1. The Revenue Received in Col. E excludes any True-Up revenues
- 4) Interest from Attachment 6.
- 5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustments

	(a)	(b)	(c)	(d)
	Prior Period Adjustments (Note B)	Amount In Dollars	Interest (Note B)	Total Col. (b) + Col. (c)
5	-	(117,723)	-	(117,723)

Notes:

- A For each project or Attachment H, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6. Column (J) adds the interest on the sum of Col.(G) and (H). Col. (J) is the sum of Col. (G), (H), and (I).
- B Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. Interest will be calculated for the prior period adjustment based on the FERC Refund interest rate specified in 18 CFR 35.19(a) for the period up to the date the projected rates went into effect. PECO will provide the supporting worksheet for the interest calculation when prior period adjustment is needed.
- C The Actual Revenue Requirement in the True-up Adjustment calculation for years 2020 and later shall use the depreciation and amortization rates approved for use by the Commission when PECO performs the True-Up Adjustment.

Line No	Month (a)	Gross Plant In Service			CWIP	LHFFU	Working Capital	Prepayments (h) (Note K)	Accumulated Depreciation			
		Transmission (b)	General (c)	Common (d) (Note J)	CWIP in Rate Base (e)	Held for Future Use (f)	Materials & Supplies (g)		Transmission (i) (Note J)	General (j) (Note J)	Common (k) (Note J)	
	Attachment H, Page 2, Line No:	2	4	5	27	31	34	35	9	11	12	
		207.58.g minus 207.57.g. Projected monthly balances that are the amounts expected to be included in 207.58.g for end of year and records for other months (Note I)							Projected monthly balances that are expected to be included in 219.25.c for end of year and records for other months (Note I)			Electric Only, Form No 1, page 356 for end of year, records for other months
		207.99.g minus 207.98.g for end of year, records for other months			Electric Only, Form No 1, page 356 for end of year, records for other months		214.26,d, 214.27,d, 214.28,d, 214.30,d, 214.33,d, 214.34,d, 214.36,d and 214.39,d for end of year, records for other months	227. 8. c + (227.16.c * Labor Ratio) + TLF for end of year, records for other months (Note L)	111.57.c for end of year, records for other months		219.28.c for end of year, records for other months	
1	December Prior Year	1,694,670,228	283,844,048	676,822,483	-	8,944,464	11,025,145	1,170,259	521,171,515	84,322,356	299,627,144	
2	January	1,697,647,650	284,291,888	679,978,732	-	8,938,059	10,752,363	1,377,200	521,855,853	85,890,246	303,154,144	
3	February	1,697,511,833	285,603,992	680,121,872	-	10,584,296	10,696,658	1,430,945	521,104,920	86,345,043	305,901,023	
4	March	1,696,995,000	286,556,945	689,367,451	-	10,653,663	10,657,331	784,360	520,982,592	87,672,285	309,752,098	
5	April	1,696,315,086	287,798,023	689,095,821	-	10,662,696	10,681,791	835,784	522,103,430	89,192,026	312,689,307	
6	May	1,701,784,888	287,118,884	692,013,023	-	10,751,146	10,688,839	1,483,762	523,586,365	88,475,496	316,608,806	
7	June	1,701,694,894	287,692,923	710,122,008	-	10,581,993	10,809,427	1,141,062	525,333,255	89,815,205	317,135,138	
8	July	1,701,872,337	281,575,516	708,147,562	-	10,553,084	10,912,011	562,294	526,716,473	85,122,837	316,493,804	
9	August	1,699,570,598	282,676,517	709,639,956	-	10,560,386	10,858,812	779,631	526,339,408	86,522,786	320,138,416	
10	September	1,699,655,834	294,843,195	708,455,345	-	10,552,898	10,937,792	970,222	527,618,368	87,862,512	322,662,276	
11	October	1,699,885,692	295,883,203	716,268,619	-	10,622,361	10,973,414	1,745,435	528,570,080	89,735,635	326,442,052	
12	November	1,710,728,004	297,233,679	717,126,474	-	11,439,623	10,521,036	2,152,111	529,718,400	91,560,309	327,793,653	
13	December	1,717,083,156	303,326,458	741,101,329	-	11,520,953	10,811,136	685,761	530,995,723	92,861,907	328,711,055	
14	Average of the 13 Monthly Balances	1,701,185,631	289,111,175	701,404,667	-	10,489,663	10,794,289	1,162,987	525,084,337	88,106,050	315,931,455	

Adjustments to Rate Base

Line No	Month (a)	Unamortized Regulatory Asset	Unamortized Abandoned Plant	Account No. 281 Accumulated Deferred Income Taxes (Note D)	Account No. 282 Accumulated Deferred Income Taxes (Note D)	Account No. 283 Accumulated Deferred Income Taxes (Note D)	Account No. 190 Accumulated Deferred Income Taxes (Note D)	Account No. 255 Accumulated Deferred Investment Credit	Pension Asset
		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	Attachment H, Page 2, Line No:	28	29	22	23	24	25	26	27a
		Notes A & E	Notes B & F	Attachment 4A, line 20 for the projection and line 44 for the true-up	Attachment 4A, line 14 for the projection and line 38 for the true-up	Attachment 4A, line 17 for the projection and line 41 for the true-up	Attachment 4A, line 34 for the projection and line 47 for the true-up	Consistent with 266.8,h, 266.17,h, 267.8,h & 267.17,h	Transmission-Related Pension Asset booked to Account 186
15	December Prior Year	-	-	-	-	-	-	-	26,794,584
16	January	-	-	-	-	-	-	-	28,004,948
17	February	-	-	-	-	-	-	-	27,956,024
18	March	-	-	-	-	-	-	-	27,934,428
19	April	-	-	-	-	-	-	-	27,894,597
20	May	-	-	-	-	-	-	-	27,854,765
21	June	-	-	-	-	-	-	-	27,814,934
22	July	-	-	-	-	-	-	-	27,775,829
23	August	-	-	-	-	-	-	-	27,736,090
24	September	-	-	-	-	-	-	-	27,692,290
25	October	-	-	-	-	-	-	-	27,651,722
26	November	-	-	-	-	-	-	-	27,612,176
27	December	-	-	-	-	-	-	-	27,574,047
28	Average of the 13 Monthly Balances	-	-	Zero	(205,366,900)	(10,411,029)	13,399,353	-	27,715,110

(except ADIT which is the amount shown on Attachment 4A)

Attachment 4
Rate Base Worksheet
PECO Energy Company

Unfunded Reserves (Notes G & H)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	Page 2 of 2
			Amount	Enter 1 if NOT in a trust or reserved account, enter zero (0) if included in a trust or reserved account	Enter 1 if the accrual account is included in the formula rate, enter (0) if O if the accrual account is NOT included in the formula rate	Enter the percentage paid for by the transmission formula customers	Allocation (Plant or Labor Allocator)	Amount Allocated, col. c x col. d x col. e x col. f x col. g	
29 List of all reserves:									
30a	Environmental Liab - Superfund		(1,361,030)	1.00	1.00	100%		(125,501)	
30b	Accrued Severance Plans		(786,402)	1.00	1.00	100%	9.22%	(72,514)	
30c	Workers Compensation - short term		(1,173,352)	1.00	1.00	100%	9.22%	(108,195)	
30d	Workers Compensation - long term		(9,142,967)	1.00	1.00	100%	9.22%	(843,074)	
30e	Public claims - Short Term		-	1.00	1.00	100%	9.22%	-	
30f	Public Claims - Long term		(20,084,932)	1.00	1.00	100%	9.22%	(1,852,034)	
30g	Accrued Septa Railroad Rent - transmission		-	1.00	1.00	100%	100.00%	-	
30h	AIP		(23,157,235)	1.00	1.00	100%	9.22%	(2,135,332)	
30i	401K Match		(1,845,127)	1.00	1.00	100%	9.22%	(170,139)	
30j	Long-term incentive Plans		(1,153,916)	1.00	1.00	100%	9.22%	(106,403)	
30k	Mgmt. Retention Incentive Plan		(214,960)	1.00	1.00	100%	9.22%	(19,822)	
30l	Stock Comp		(2,525,289)	1.00	1.00	100%	9.22%	(232,857)	
30m	Severance - Long Term		(113,711)	1.00	1.00	100%	9.22%	(10,485)	
30n	Employer social security tax payable		(4,596,906)	1.00	1.00	100%	9.22%	(423,881)	
30x	...		-	-	-	-	-	-	
31	Total		(66,155,826)					(6,100,237)	

- Notes:
- A Recovery of regulatory asset is limited to any regulatory assets authorized by FERC.
 - B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.
 - C Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 7 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance ineligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and credits do not contain entries for AFUDC for each CWIP project in rate base.
 - D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the beginning of the year and the end of the year balances. The projection will use lines 16, 19 and 36 of Attachment 4A to populate the average ADIT balance on line 28 above.
 - E Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.
 - F Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.
 - G The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfunded reserve will be included on lines 30 above. The allocator in Col. (g) will be the same allocator used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.
 - H Calculate using 13 month average balance, except ADIT. SERP will not be included as an unfunded reserve in the formula rate.
 - I Projected balances are for the calendar year the revenue under this formula begins to be charged.
 - J Excludes ARO amounts.
 - K Total prepayments, including Fleet Activity, allocated to transmission as follows: (1) amounts solely related to transmission allocated 100% to transmission; (2) amounts solely related to distribution, gas or non-utility allocated 0% to transmission; (3) amounts related to electric general allocated using the wages and salaries allocator (Attachment H-7), p. 4, line 11, column (5)); (4) amounts related to common labor or plant allocated using the wages and salaries allocator (Attachment H-7, p. 4, line 11, column (5)), multiplied by either common labor percent to electric (Attachment 7-PBOP, Note B, Electric Labor) or by common utility plant percent to electric (per FF1 page 356) as applicable depending upon the nature of the prepayment item.
 - L TLF shall be equal to 50 percent of the lesser of (a) the transmission portion of FERC Form 1, page 227, line 5, column c per FERC Form No. 1) and (b) \$9 million. The TLF recovery percentage and cap will be subject to modification only through Commission authorization under section 205 or section 206 of the Federal Power Act.

	Allocation	Prior Year End Total	Current Year End Total	Allocation Factor	Prior Year Allocated to T	Current Year Allocated to T	Allocation from Total To Electric (Note K)	Allocation from Electric to Transmission (Note K)
k1	Facilities	\$ 131	\$ 131	7.10%	\$ 9	\$ 9	76.97%	9.22%
k2	Prepaid Commission - Distribution	\$ 5,456	\$ 4,982	0.00%	\$ -	\$ -	0.00%	0.00%
k3	Prepaid Commission - Transmission	\$ 16,369	\$ 14,946	100.00%	\$ 16,369	\$ 14,946	100.00%	100.00%
k4	Fleet Activity	\$ 336,859	\$ 363,202	7.34%	\$ 24,741	\$ 26,676	79.65%	9.22%
k5	Membership dues	\$ -	\$ 75,000	0.00%	\$ -	\$ -	0.00%	0.00%
k6	IT License & Maintenance Agreements	\$ 338,557	\$ 96,123	7.10%	\$ 24,029	\$ 6,822	76.97%	9.22%
k7	IT License & Maintenance Agreements	\$ 1,241,294	\$ 683,862	0.00%	\$ -	\$ -	0.00%	0.00%
k8	Postage	\$ 594,515	\$ 651,994	0.00%	\$ -	\$ -	0.00%	0.00%
k9	Prepaid Rent	\$ 964,039	\$ 462,162	100.00%	\$ 964,039	\$ 462,162	100.00%	100.00%
k10	Prepaid Rent	\$ 415,497	\$ 210,390	0.00%	\$ -	\$ -	0.00%	0.00%
k11	Prepaid gross receipts tax	\$ -	\$ (165,458)	0.00%	\$ -	\$ -	0.00%	0.00%
k12	Prepaid property tax	\$ -	\$ 165,655	7.10%	\$ -	\$ 11,757	76.97%	9.22%
k13	PA Commission Fee	\$ 4,427,073	\$ 4,900,164	0.00%	\$ -	\$ -	0.00%	0.00%
k14	Retention Incentive	\$ 2,000	\$ 54,841	7.34%	\$ 147	\$ 4,028	79.65%	9.22%
k15	Marketing	\$ 268,711	\$ 143,148	0.00%	\$ -	\$ -	0.00%	0.00%
k16	Voluntary Employees Beneficiary Association	\$ 135,265	\$ 1,298,913	7.34%	\$ 9,935	\$ 95,401	79.65%	9.22%
k17	Equipment Maintenance	\$ 10,076	\$ 6,717	100.00%	\$ 10,076	\$ 6,717	100.00%	100.00%
k18	Equipment Maintenance	\$ 94,882	\$ 63,255	0.00%	\$ -	\$ -	0.00%	0.00%
k19	New Business	\$ 3,050	\$ 8,224	0.00%	\$ -	\$ -	0.00%	0.00%
k20	Land Acquisitions	\$ 18,294	\$ 57,242	100.00%	\$ 18,294	\$ 57,242	100.00%	100.00%
k21	Leases	\$ 272,074	\$ 246,445	0.00%	\$ -	\$ -	0.00%	0.00%
k22	Matching Energy Assistance Fund Agency Fees	\$ -	\$ 130,075	0.00%	\$ -	\$ -	0.00%	0.00%
k23	Building Acquisition	\$ 153,930	\$ -	0.00%	\$ -	\$ -	0.00%	0.00%
k24	Building Acquisition	\$ 102,620	\$ -	100.00%	\$ 102,620	\$ -	100.00%	100.00%
k25	...			0.00%				
Kxxxx	Total Sum(lines K1 to Kxxx)	9,400,693	9,472,014		1,170,259	685,761		

PECO Energy Company ADIT Worksheet for True-Up											
ADIT for True-Up			True-Up for the 12 months ended 12/31/2020								
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) (Note A)	(i)	(i)	(k)	(l)
Balance	Month	Year	Weighting for Projection	Balance from ADIT BOY and ADIT EOY workpapers	100% Transmission	100% Allocator (f) x Allocator 100%	Plant Related	GP Allocator (h) x Allocator 0.1838 From Attach H Page 2, Line 18	Labor Related	S/W Allocator (j) x Allocator 0.0922 From Attach H Page 4, Line 16	Total ADIT (d) x [(g)+(i)+(k)]
ADIT-282											
38	Balance	December	2019	(1,261,244,192)	(200,390,143)	-	-	-	(31,198,496)		
39	Balance	December	2020	(754,356,825)	(204,512,756)	-	-	-	(32,036,440)		
40	Balance	Average		(1,007,800,508)	(202,451,449)	(202,451,449)	-	-	(31,617,468)	(2,915,451)	(205,366,900)
ADIT-283											
41	Balance	December	2019	(129,949,790)	-	-	(6,106,670)	(1,122,291)	(104,384,871)	(9,625,342)	
42	Balance	December	2020	(132,193,874)	-	-	(6,136,756)	(1,127,820)	(97,024,112)	(8,946,606)	
43	Balance	Average		(131,071,832)	-	-	(6,121,713)	(1,125,055)	(100,704,492)	(9,285,974)	(10,411,029)
ADIT-281											
44	Balance	December	2019	Zero	Zero	Zero	Zero	Zero	Zero	Zero	Zero
45	Balance	December	2020	Zero	Zero	Zero	Zero	Zero	Zero	Zero	Zero
46	Balance	Average		Zero	Zero	Zero	Zero	Zero	Zero	Zero	Zero
ADIT-190											
47	Balance	December	2019	169,734,784	-	-	19,259,193	3,539,476	116,408,740	10,734,065	14,273,540
48	Balance	December	2020	171,590,154	-	-	20,138,019	3,700,987	95,696,411	8,824,178	12,525,165
49	Balance	Average		170,662,469	-	-	19,698,606	3,620,231	106,052,576	9,779,121	13,399,353

Note:

A Plant Related ADIT reflects the total Electric plant related ADIT from Attachment 4B and 4C, which is allocated to transmission in Column (i) with GP allocation factor.

Attachment 4B
PECO Energy Company

ADIT BOY Worksheet

ADIT BOY Worksheet
Page 1 of 3

	A	B	C	D	E	F		
	Total	Gas, Prod, Retail Or Other Related	Only Transmission Related	Plant Related	Labor Related			
a	ADIT- 282	(1,261,244,192)		(200,390,143)	-	(31,198,496)	(From line 17 for the column)	
b	ADIT-283	(129,949,790)		-	(6,106,670)	(104,384,871)	(From line 29 for the column)	
c	ADIT-190	169,734,784			19,259,193	116,408,740	(From line 5 for the column)	
d	Subtotal	(1,221,459,197)		(200,390,143)	13,152,523	(19,174,626)	(Sum a - c)	
In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.								
Line	A ADIT-190 (Attachment H-7 Notes P and Q)	B Total	C Gas, Prod Retail Or Other Related	D Only Transmission Related	E Plant Related	F Labor Related	G Justification	
1	ACCRUED BENEFITS	429,824	429,824	-	-	-	Related to employer costs of benefits, such as health insurance, 401 (k), etc. The amounts are recorded to the liability and cleared through payments during each bi-weekly payroll. Any balance in the account at the end of the month would relate to the month-end accrual that is recorded at the end of the month and reversed on the first calendar day of the next month. As such, there is a book to tax timing difference.	
1a	ADDBACK OF NQSO EXPENSE	1,541,792	-	-	-	1,541,792	No current book activity, tax deducts as distributions are made from the trust - employees in all functions.	
1b	ADDBACK OF OTHER EQUITY COMP EXPENSE	1,122,149	-	-	-	1,122,149	Book expense recorded when stock is granted, tax expense when stock is issued at market price - employees in all functions.	
1c	AMORT-ORGANIZATIONAL COSTS	-	-	-	-	-	Excluded because the underlying account(s) are not included in model	
1d	BAD DEBT - CHANGE IN PROVISION	15,150,483	15,150,483	-	-	-	Retail bad debt. For book, expense taken as it's identified; tax deduction not taken until fully written-off and all collection efforts abandoned. Relates to retail operations.	
1e	CHARITABLE CARRY FORWARD	2,115,506	2,115,506	-	-	-	Excluded because the underlying account(s) are not included in model	
1f	CUSTOMER ADVANCES - CONSTRUCTION	767,529	767,529	-	-	-	Excluded because the underlying account(s) are not included in model	
1g	DEFERRED COMPENSATION	2,126,325	2,126,325	-	-	-	Book records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the employees. Relates to all functions.	
1h	DEFERRED REVENUE	243,866	243,866	-	-	-	Excluded because the underlying account(s) are not included in model	
1i	FAS 112	18,627	-	-	-	18,627	Employer provided benefits to former employees but before retirement.	
1j	FEDERAL NOL	-	-	-	-	-	PECO is in a net operating loss situation, therefore, losses are carried forward until such losses can be applied to taxable income.	
1k	FIN 47 ARO	5,603,925	5,603,925	-	-	-	Accrual of future removal/retirements. Book recognized the expense estimate accrual, tax recognizes when paid. Related to all functions. ARO must be approved by FERC in order to include amounts.	
1l		-	-	-	-	-	Excluded because the underlying account(s) are not included in model	
1m	INCENTIVE PAY	11,559,004	-	-	-	11,559,004	Book records an accrual in filing year on estimated payouts; tax reverses the accrual and deducts the actual paid out. Relates to all functions.	
1n	INJURIES AND DAMAGE PAYMENTS	-	-	-	-	-	Books records an estimated liability for injuries and damages; tax purposes a deduction is only taken when actual payments are made.	
1o	MERGER COSTS NC	-	-	-	-	-	Excluded because the underlying account(s) are not included in model	
1p	DEFERRED CHARGES - TAX REPAIRS BILL CREDIT-DIST	-	-	-	-	-	Excluded because the underlying account(s) are not included in model	
1q	OBSOLETE MATERIALS PROVISION	530,272	530,272	-	-	-	Excluded because the underlying account(s) are not included in model	
1r	OTHER CURRENT	-	-	-	-	-	Excluded because the underlying account(s) are not included in model	
1s	FACILITY COMMITMENT FEES	-	-	-	-	-	Debt related	
1t	FINES & OTHER	86,745	86,745	-	-	-	Excluded because the underlying account(s) are not included in model	
1u	OTHER NONCURRENT- RAILROAD LIABILITY	70,225	-	-	70,225	-	Related to reserve for required maintenance on right of ways.	
1v	OTHER UNEARNED REVENUE-DEFERRED RENTS	258,166	-	-	258,166	-	Rent expense deferred and amortized ratably for books, tax deduction when paid - used for all functions.	
1w	PAYROLL TAXES	-	-	-	-	-	Book records a payroll tax accrual; tax reverses the accrual and deducts the actual amount paid out. Relates to all functions.	
1x	PENNSYLVANIA NOL	19,225,596	-	-	19,225,596	-	PECO is in a net operating loss situation, therefore, losses are carried forward until such losses can be applied to taxable income.	
1y	PENSION EXPENSE PROVISION	-	-	-	-	-	Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the amounts are paid. Related to all functions.	
1z	POLE ATTACHMENT RESERVE	-	-	-	-	-	Excluded because the underlying account(s) are not included in model	
1aa	POST RETIREMENT BENEFITS	71,516,180	-	-	-	71,516,180	Book accrues anticipated post retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid or contributed to a fund.	
1ab	RESERVE FOR EMPLOYEE LITIGATIONS Current	-	-	-	-	-	Related to reserves associated with ongoing and/or pending litigation. These are not legal service fees, but accrual for possible liability payments upon resolution of ongoing litigation matters. Since we have accrued, but not yet paid, we have to book the tax reserve.	
1ac	SA UNBILLED RESERVE	2,180,599	2,180,599	-	-	-	Retail related	
1ad	SECA REFUND	-	-	-	-	-	Retail related	
1ae	SEPTA RAILROAD RENT	-	-	-	-	-	Reserve for potential transmission rent expense	
1af	SEVERANCE PMTS CHANGE IN PROVISION	177,323	-	-	-	177,323	Book records an accrual; tax takes the deduction when actually paid. Relates to all functions.	
1ag	VACATION PAY CHANGE IN PROVISION	902,265	902,265	-	-	-	Capitalized portion of vacation pay earned and expensed for books, tax takes the deduction when paid out. Related to all functions.	
1ah	VEGETATION MGMT ACCRUAL	2,636,769	2,636,769	-	-	-	Excluded because the underlying account(s) are not included in model	
1ai	WORKERS COMPENSATION RESERVE	8,151,016	-	-	-	8,151,016	These accounts are reserves for public claims, workers compensation and other third party incidents. For tax purposes these are not deductible until paid. Related to all functions.	
1aj								
1ak								
1al								
1am								
1an								
2	Subtotal - p234.8.b	146,414,186	32,774,108	-	19,553,987	94,086,091		
3	Less FASB 109 Above if not separately removed	(23,320,598)	(1,292,743)	-	294,795	(22,322,649)		
4	Less FASB 106 Above if not separately removed							
5	Total	169,734,784	34,066,851	-	19,259,193	116,408,740		
6	Instructions for Account 190:							
7	1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C							
8	2. ADIT items related only to Transmission are directly assigned to Column D							
9	3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E.							
10	4. ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F							
11	5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded							
12								

PECO Energy Company

ADIT BOY Worksheet

ADIT BOY Worksheet
Page 2 of 3

	A	B	C	D	E	F	G
	<i>ADIT- 282 (Attachment H-7 Notes N and Q)</i>	<i>Total</i>	<i>Gas, Prod Retail Or Other Related</i>	<i>Only Transmission Related</i>	<i>Plant Related</i>	<i>Labor Related</i>	<i>Justification</i>
13a	Property Related ADIT, Excl. ARO	-	-	-	-	-	
13b	Common	(29,107,226)	-	-	-	(29,107,226)	Included because plant in service is included in rate base.
13c	Distribution	(1,277,494,888)	(1,277,494,888)	-	-	-	Related to Distribution property.
13d	Electric General	(3,136,156)	-	-	-	(3,136,156)	Included because plant in service is included in rate base.
13e	Transmission	(235,859,579)	-	(235,859,579)	-	-	Included because plant in service is included in rate base.
13f							
13g							
13h							
...							
14	Subtotal - p275.2.b	(1,545,597,849)	(1,277,494,888)	(235,859,579)	-	(32,243,382)	
15	Less FASB 109 Above if not separately removed	(284,353,657)	(247,839,335)	(35,469,436)	-	(1,044,886)	
16	Less FASB 106 Above if not separately removed						
17	Total (Line 14 - Line 15 - Line 16)	(1,261,244,192)	(1,029,655,553)	(200,390,143)	-	(31,198,496)	

18 **Instructions for Account 282:**
 19 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 20 2. ADIT items related only to Transmission are directly assigned to Column D
 21 3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E
 22 4. ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F
 23 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula,
 24 the associated ADIT amount shall be excluded

ADIT BOY Worksheet

PECO Energy Company

ADIT BOY Worksheet
Page 3 of 3

	A	B	C	D	E	F	G
	ADIT-283 (Attachment H-7 Notes O, P and Q)	Total	Gas, Prod Retail Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
25	ACT 129 SMART METER	-	-	-	-	-	Retail related
25a	AEC RECEIVABLE	(930,652)	(930,652)	-	-	-	Retail related
25b	AMORT-BK-PREMIUMS ON REACQD DEBT-9.5%	(269,975)	-	-	(269,975)	-	Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred.
25c	CAP FORGIVENESS REG ASSET	-	-	-	-	-	Retail related
25d	CAP SHOPPING REG ASSET	-	-	-	-	-	Retail related
25e	DSP 2 - REGULATORY ASSET	(43,613)	(43,613)	-	-	-	Retail related
25f	ELEC RATE CASE EXP - REG ASSET	(142,257)	(142,257)	-	-	-	Retail related
25g	ENERGY EFFICIENCY REG ASSET	(60,561)	(60,561)	-	-	-	Retail related
25h	Gross Up on State Def Tax Adj- AMR Reg Asset	(192,532)	(192,532)	-	-	-	Retail related
25i	HOLIDAY PAY CHANGE IN PROVISION	(262,244)	-	-	-	(262,244)	The book expense on Jan 1 of calendar year; accelerated tax expense taken in previous calendar year. Related to all functions.
25j	OCI-Def FIT & SIT	-	-	-	-	-	Excluded because the underlying account(s) are not included in model
25k	OTHER CURRENT REG ASSET:	-	-	-	-	-	
25l	LOSS OF REAQUIRED DEBT	(51,488)	-	-	(51,488)	-	Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred. Included in debt capitalization ratio on Appendix A, line 111.
25m	VACATION ACCRUAL	(1,600,829)	(1,600,829)	-	-	-	Current portion of vacation pay earned and expensed for books, tax takes the deduction when paid out. Related to all functions.
25n	SMART METER	(3,337,244)	(3,337,244)	-	-	-	Retail related
25o	CAP SHOPPING REG ASSET - CURRENT	-	-	-	-	-	Retail related
25p	CAP FORGIVENESS REG ASSET - CURRENT	(1,015,422)	(1,015,422)	-	-	-	Retail related
25q	FAS 112	(206,973)	-	-	-	(206,973)	Employer provided benefits to former employees but before retirement.
25r	PURTA	(67,403)	-	-	(67,403)	-	Property taxes. Book records on an accrual method based on the prior year; tax reverses the book accrual and deducts the actual payments made. Related to all functions.
25s	ELEC RATE CASE EXP - REG ASSET - CURRENT	(142,257)	(142,257)	-	-	-	Retail related
25t	SEAMLESS MOVES	(0)	-	-	-	(0)	Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the amounts are paid. Retail related.
25u	OTHER CURRENT REG ASSET	-	-	-	-	-	Gas Related
25v	PENSION EXPENSE PROVISION	(94,537,653)	-	-	-	(94,537,653)	Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the amounts are paid. Related to all functions.
25w	RATE CHANGE REG ASSET	(6,167,317)	(6,167,317)	-	-	-	Gross up related to non-property tax rate change/TCJA
25x	STATE TAX RESERVE	(3,653,636)	-	-	(3,653,636)	-	The state income tax is cash basis
25y	ARO- Reg Asset	(5,140,850)	(5,140,850)	-	-	-	
25z	FERC 494 SETTLEMENT DECEMBER 2019	(557,890)	(557,890)	-	-	-	
25aa	TSC UNDER RECOVERY	(68,722)	(68,722)	-	-	-	Retail related
25ab	CLOUD COMPUTING	(941,505)	-	-	(941,537)	-	
25ac							
25ad							
25ae							
25af							
.....							
26	Subtotal - p276.9.b	(119,391,023)	(19,400,146)	-	(4,984,039)	(95,006,870)	
27	Less FASB 109 Above if not separately removed	10,558,767	58,135	-	1,122,631	9,378,001	
28	Less FASB 106 Above if not separately removed						
29	Total	(129,949,790)	(19,458,281)	-	(6,106,670)	(104,384,871)	

- 30 Instructions for Account 283:
- 31 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 32 2. ADIT items related only to Transmission are directly assigned to Column D
- 33 3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E
- 34 4. ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F
- 35 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula,
- 36 the associated ADIT amount shall be excluded

Attachment 4C
PECO Energy Company

ADIT EOY Worksheet

ADIT EOY Worksheet
Page 1 of 3

	A	B	C	D	E	F
			Gas, Prod Retail Or Other Related	Only Transmission Related	Plant Related	Labor Related
		Total				
a	ADIT-282	(754,356,825)		(204,512,756)	-	(32,036,440) (From line 17 for the column)
b	ADIT-283	(132,193,874)		-	(6,136,756)	(97,024,112) (From line 29 for the column)
c	ADIT-190	171,590,154		-	20,138,019	95,696,411 (From line 5 for the column)
d	Subtotal	(714,960,545)		(204,512,756)	14,001,263	(33,364,142) (Sum a - c)

Line In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

	A	B	C	D	E	F	G
	ADIT-190 (Attachment H-7 Notes P and Q)	Total	Gas, Prod Retail Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
1c	Accrued Benefits	986,158	986,158	-	-	-	Related to employer costs of benefits, such as health insurance, 401 (k), etc. The amounts are recorded to the liability and cleared through payments during each bi-weekly payroll. Any balance in the account at the end of the month would relate to the month-end accrual that is recorded at the end of the month and reversed on the first calendar day of the next month. As such, there is a book to tax timing difference.
1d	Employee Nonqualified Stock Plan	1,099,978	-	-	-	1,099,978	Book expense recorded when stock is granted, tax expense when stock is issued at market price - employees in all functions.
1e	Allowance for Doubtful Accounts (Bad Debt)	30,840,407	30,840,407	-	-	-	Retail bad debt. For book, expense taken as it's identified; tax deduction not taken until fully written-off and all collection efforts abandoned. Relates to retail operations.
1f	Pennsylvania Charitable Contribution Carry-Forward, net of Federal	600,142	600,142	-	-	-	Excluded because the underlying account(s) are not included in model
1g	Customer Advances for Construction	861,370	861,370	-	-	-	Excluded because the underlying account(s) are not included in model
1h	Deferred Compensation	1,442,139	1,442,139	-	-	-	Book records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the employees. Relates to all functions.
1i	Deferred Revenue	448,761	448,761	-	-	-	Excluded because the underlying account(s) are not included in model
1j	Other Employee Provided Benefits	18,627	-	-	-	18,627	Employer provided benefits to former employees but before retirement.
1k	Asset Retirement Costs	5,765,922	5,765,922	-	-	-	Accrual of future removal/retirements. Book recognized the expense estimate accrual, tax recognizes when paid. Related to all functions. ARO must be approved by FERC in order to include amounts.
1l	Other Accrued Expenses	223,848	223,848	-	-	-	Accrued expenses recorded for book purposes not currently deductible for income tax purposes.
1m	Accrued Employee Bonus	13,427,614	-	-	-	13,427,614	Book records an accrual in filing year on estimated payouts; tax reverses the accrual and deducts the actual paid out. Relates to all functions.
1n	Obsolete Materials	605,617	605,617	-	-	-	Excluded because the underlying account(s) are not included in model
1o	Other Unearned Revenue - Deferred Rents	254,230	-	-	254,230	-	Rent expense deferred and amortized ratably for books, tax deduction when paid - used for all functions.
1p	Accrued Payroll Taxes	3,157,206	3,157,206	-	-	-	Book records a payroll tax accrual; tax reverses the accrual and deducts the actual amount paid out. Relates to all functions.
1q	Pennsylvania Net Operating Loss, net of Federal.	19,883,789	-	-	19,883,789	-	PECO is in a net operating loss situation, therefore, losses are carried forward until such losses can be applied to taxable income.
1r	Post Retirement Benefits	70,973,363	-	-	-	70,973,363	Book accrues anticipated post retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid or contributed to a fund.
1s	Accrued Sales and Use Taxes	1,193,842	1,193,842	-	-	-	Related to reserves associated with pending sales and use tax audits. This is an accrual for possible liability payments upon resolution of ongoing audit examinations. Since we have accrued, but not yet paid, we have to book the tax reserve.
1t	Unbilled Revenue	1,169,951	1,169,951	-	-	-	Retail related
1u	Accrued Severance	203,242	-	-	-	203,242	Book records an accrual; tax takes the deduction when actually paid. Relates to all functions.
1v	Accrued Employee Vacation	938,510	938,510	-	-	-	Capitalized portion of vacation pay earned and expensed for books, tax takes the deduction when paid out. Related to all functions.
1w	Accrued Vegetation Management	7,521,851	7,521,851	-	-	-	Excluded because the underlying account(s) are not included in model
1x	Accrued Workers Compensation	9,973,587	-	-	-	9,973,587	These accounts are reserves for public claims, workers compensation and other third party incidents. For tax purposes these are not deductible until paid. Related to all functions.
1y							
1z							
1aa							
1ab							
1ac							
1ad							
1ae							
1af							
1ag							
1ah							
1ai							
1aj							
1ak							
1al							
1am							
1an							
...							
2	Subtotal - p234.8.c	171,590,154	55,755,724	-	20,138,019	95,696,411	
3	Less FASB 109 Above if not separately removed	-	-	-	-	-	
4	Less FASB 106 Above if not separately removed	-	-	-	-	-	
5	Total (Line 2 - Line 3 - Line 4)	171,590,154	55,755,724	-	20,138,019	95,696,411	

- 6 Instructions for Account 190:
- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewers) or Production are directly assigned to Column C
 - ADIT items related only to Transmission are directly assigned to Column D
 - ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E
 - ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F
 - Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

PECO Energy Company

ADIT EOY Worksheet

ADIT EOY Worksheet
Page 2 of 3

	A	B	C	D	E	F	G
	<i>ADIT- 282 (Attachment H-7 Notes N and Q)</i>	<i>Total</i>	<i>Gas, Prod Retail Or Other Related</i>	<i>Only Transmission Related</i>	<i>Plant Related</i>	<i>Labor Related</i>	<i>Justification</i>
13a	Property Related ADIT, Excl. ARO	-	-	-	-	-	
13b	Common	(28,920,413)	-	-	-	(28,920,413)	Included because plant in service is included in rate base.
13c	Distribution	(487,974,579)	(487,974,579)	-	-	-	Related to Distribution property.
13d	Electric General	(3,116,028)	-	-	-	(3,116,028)	Included because plant in service is included in rate base.
13e	Transmission	(234,345,806)	(29,833,050)	(204,512,756)	-	-	Included because plant in service is included in rate base.
13f	Other Flow-Through Items	(781,321,202)	(726,886,915)	(43,253,223)	(11,181,064)	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
13g							
13h							
...							
14	Subtotal - #275.2a	(1,535,678,027)	(1,244,694,544)	(247,765,979)	(11,181,064)	(32,036,440)	
15	Less FASB 109 Above if not separately removed	(781,321,202)	(726,886,915)	(43,253,223)	(11,181,064)	-	
16	Less FASB 106 Above if not separately removed						
17	Total (Line 14 - Line 15 - Line 16)	(754,356,825)	(517,807,629)	(204,512,756)	-	(32,036,440)	

18 **Instructions for Account 282:**
 19 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 20 2. ADIT items related only to Transmission are directly assigned to Column D
 21 3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E
 22 4. ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F
 23 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula,
 24 the associated ADIT amount shall be excluded

PECO Energy Company

ADIT EOY Worksheet

ADIT EOY Worksheet
Page 3 of 3

	A	B	C	D	E	F	G
ADIT-283 (Attachment H-7 Notes O, P and Q)	Total	Gas, Prod Retail Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification	
25a AEC Receivable	(1,474,421)	(1,474,421)	-	-	-	-	Retail related
25b Regulatory Asset (Covid)	(10,955,218)	(10,955,218)	-	-	-	-	Retail related
25c Regulatory Asset (DSP)	(343,735)	(343,735)	-	-	-	-	Retail related
25d Regulatory Asset (Electric Rate Case Costs)	(146,618)	(146,618)	-	-	-	-	Retail related
25e Regulatory Asset (Energy Efficiency)	(60,561)	(60,561)	-	-	-	-	Retail related
25f Regulatory Asset (AMR)	(192,498)	(192,498)	-	-	-	-	Retail related
25g Regulatory Asset (Smart Meters)	(4,938,073)	(4,938,073)	-	-	-	-	Retail related
25h Regulatory Asset (CAP Forgiveness)	(1,015,422)	(1,015,422)	-	-	-	-	Retail related
25i Regulatory Asset (ARO)	(3,171,417)	(3,171,417)	-	-	-	-	Retail related
25j Regulatory Asset (Rate Change)	(6,177,151)	(6,177,151)	-	-	-	-	Retail related
25k Regulatory Asset (Other)	(557,890)	(557,890)	-	-	-	-	Excluded because the underlying account(s) are not included in model
25l Loss on Reacquired Debt	(303,070)	-	-	(303,070)	-	-	Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred.
25m Accrued Holiday Pay	(472,916)	-	-	-	(472,916)	-	The book expense on Jan 1 of calendar year; accelerated tax expense taken in previous calendar year. Related to all functions.
25n PURTA	(67,403)	-	-	(67,403)	-	-	Property taxes. Book records on an accrual method based on the prior year; tax reverses the book accrual and deducts the actual payments made. Related to all functions.
25o PENSION EXPENSE PROVISION	(96,551,197)	-	-	-	(96,551,197)	-	Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the amounts are paid. Related to all functions.
25p Accrued State Income Tax Receivable	(3,651,206)	-	-	(3,651,206)	-	-	Accrued State Tax Receivable
25q Cloud Computing	(2,115,077)	-	-	(2,115,077)	-	-	Included because the related underlying asset is included in rate base. Related to accelerated deductibility of these amounts for tax purposes.
25r FAS 109 Regulatory Asset	(150,669,279)	-	-	(150,669,279)	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
25s							
25t							
25u							
25v							
25w							
25x							
25y							
25z							
25aa							
25ab							
25ac							
25ad							
25ae							
25af							
.....							
26 Subtotal - p277.9.k	(282,863,152)	(29,033,005)	-	(156,806,035)	(97,024,112)		
27 Less FASB 109 Above if not separately removed	(150,669,279)	-	-	(150,669,279)	-		
28 Less FASB 106 Above if not separately removed							
29 Total	(132,193,874)	(29,033,005)	-	(6,136,756)	(97,024,112)		

- 30 Instructions for Account 283:
- 31 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 32 2. ADIT items related only to Transmission are directly assigned to Column D
- 33 3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E
- 34 4. ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F
- 35 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula,
- 36 the associated ADIT amount shall be excluded

PECO Energy Company
Attachment 4D - Intangible Plant Workpaper

Total Intangible Plant		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
Gross Plant		December Prior Year	January	February	March	April	May	June	July	August	September	October	November	December	Average =average(b:n)	Transmission	Distribution	S&W Allocation	Total =sum(p:r)	
1	Intangible - General	17,881,251	18,128,835	16,495,675	22,415,211	22,542,939	23,137,378	22,472,736	22,472,733	22,485,466	27,907,216	23,034,533	23,510,175	26,528,479	22,231,741			22,231,741	22,231,741	
2	IT NERC CIP - Transmission	10,967,791	10,967,791	10,967,791	10,967,791	10,967,791	10,967,791	10,967,791	10,967,791	10,967,791	10,967,791	10,967,791	10,967,791	10,967,791	10,967,791		10,967,791		10,967,791	
3	IT NERC CIP - Distribution	1,486,430	1,486,430	1,486,430	1,486,430	1,486,430	1,486,430	1,486,430	1,486,430	1,486,430	1,486,430	1,486,430	1,486,430	1,486,430	1,486,430				1,486,430	
4	IT DSP - Distribution	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384			2,231,384	2,231,384	
5	IT Business Intelligence Data Analysis - Distribution	26,991,446	27,037,221	26,994,840	27,778,257	27,778,290	27,778,349	28,196,364	28,196,364	28,196,364	28,765,537	28,765,537	28,765,537	29,204,029	28,034,472			28,034,472	28,034,472	
6	IT Post 2010 and Other - Distribution	30,137,375	30,137,375	31,770,188	31,770,188	31,770,188	31,770,188	29,884,885	29,884,885	29,884,885	30,234,296	30,653,358	35,633,858	52,318,995	32,757,743			32,757,743	32,757,743	
7	IT Smart Meter - Distribution	86,110,083	86,110,083	86,110,083	86,110,083	86,110,083	88,000,467	87,809,167	87,810,145	87,810,145	87,810,145	87,810,145	87,810,145	87,810,145	87,810,145			87,810,145	87,810,145	
8	IT Other - Transmission	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259		5,771,259		5,771,259	
9	IT Business Intelligence Data Analysis - Transmission	947,199	951,976	947,553	1,029,304	1,029,307	1,029,313	1,072,933	1,072,933	1,072,933	1,132,327	1,132,327	1,132,327	1,178,084	1,056,040		1,056,040		1,056,040	
10																				
11																				
12																				
13																				
14																				
15																				
16																				
17																				
18																				
19	Total	182,524,219	182,822,353	182,775,203	189,559,907	189,687,671	192,172,560	189,892,950	189,893,925	189,906,657	196,306,386	191,852,765	197,308,907	217,496,596	191,707,700	17,795,090	151,680,869	22,231,741	191,707,700	
20																Allocation Factor				
21																100.00%	0.00%	9.22%		
																17,795,090	-	2,049,992		19,845,082
Accumulated Depreciation		December Prior Year	January	February	March	April	May	June	July	August	September	October	November	December	Average =average(b:n)	Transmission	Distribution	S&W Allocation	Total =sum(p:r)	
22	Intangible - General	9,817,212	10,080,546	10,334,084	10,618,735	10,947,285	11,281,304	10,880,796	11,209,850	11,540,011	11,869,431	12,192,145	12,532,973	12,899,164	11,246,426			11,246,426	11,246,426	
23	IT NERC CIP - Transmission	8,342,199	8,324,468	8,706,738	8,889,007	9,071,277	9,253,546	9,435,816	9,618,086	9,800,355	9,982,625	10,164,894	10,328,785	10,474,297	9,430,161		9,430,161		9,430,161	
24	IT NERC CIP - Distribution	1,131,680	1,156,395	1,181,110	1,205,825	1,230,541	1,255,256	1,279,971	1,304,686	1,329,402	1,354,117	1,378,832	1,401,505	1,422,137	1,279,343			1,279,343	1,279,343	
25	IT DSP - Distribution	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384			2,231,384	2,231,384	
26	IT Business Intelligence Data Analysis - Distribution	7,148,207	7,480,934	7,813,681	8,151,002	8,493,220	8,835,438	9,180,337	9,527,950	9,875,563	10,226,970	10,582,223	10,937,476	11,295,774	9,196,060		9,196,060		9,196,060	
27	IT Post 2010 and Other - Distribution	20,319,087	20,591,353	21,058,991	21,347,083	21,629,266	21,905,540	21,537,669	21,782,522	22,022,284	22,259,869	22,549,265	23,502,316	24,002,985	21,885,248		21,885,248		21,885,248	
28	IT Smart Meter - Distribution	75,341,753	75,588,105	75,807,967	75,997,693	76,174,958	76,386,521	76,383,934	76,575,402	76,767,071	77,498,099	77,150,018	77,341,491	77,516,972	76,502,306		76,502,306		76,502,306	
29	IT Other - Transmission	4,190,529	4,453,984	4,717,439	4,980,894	5,244,349	5,507,804	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,345,678		5,345,678		5,345,678	
30	IT Business Intelligence Data Analysis - Transmission	67,725	78,350	88,977	100,081	111,696	123,312	135,207	147,385	159,563	172,138	185,113	198,089	211,382	136,848		136,848		136,848	
31																				
32																				
33																				
34																				
35																				
36																				
37																				
38																				
39																				
40	Total	128,589,775	130,185,518	131,940,371	133,521,704	135,133,975	136,780,106	136,836,373	138,168,524	139,496,893	141,365,891	142,205,134	144,245,279	145,825,354	137,253,454	14,912,686	111,094,341	11,246,426	137,253,454	
41																Allocation Factor				
42																100.00%	0.00%	9.22%		
																14,912,686	-	1,037,034		15,949,721

PECO Energy Company

Attachment 4D - Intangible Plant Workpaper

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
Net Plant in Service	December Prior Year	January	February	March	April	May	June	July	August	September	October	November	December	Average =average(b:n)	Transmission	Distribution	S&W Allocation	Total =sum(p:r)	
43 Gross Plant Minus Accumulated Depreciation																			
Intangible - General	8,064,039	8,048,288	6,161,591	11,796,477	11,595,654	11,856,074	11,591,940	11,262,884	10,945,454	16,037,785	10,842,388	10,977,201	13,629,315	10,985,315	-	-	10,985,315	10,985,315	
IT NERC CIP - Transmission	2,625,593	2,443,323	2,261,054	2,078,784	1,896,514	1,714,245	1,531,975	1,349,706	1,167,436	985,167	802,897	639,006	493,495	1,537,630	1,537,630	-	-	1,537,630	
IT NERC CIP - Distribution	354,751	330,036	305,320	280,605	255,890	231,175	206,459	181,744	157,029	132,313	107,598	84,925	64,294	207,088	207,088	207,088	-	207,088	
IT DSP - Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
IT Business Intelligence Data Analysis - Distribution	19,843,239	19,556,287	19,181,159	19,627,255	19,285,070	18,942,911	19,016,027	18,668,414	18,320,801	18,538,567	18,183,314	17,828,061	17,908,255	18,838,412	-	18,838,412	-	18,838,412	
IT Post 2010 and Other - Distribution	9,818,288	9,546,022	10,711,197	10,423,105	10,140,922	9,864,648	8,347,216	8,102,363	7,862,601	7,974,427	8,104,093	12,131,542	28,316,010	10,872,495	10,872,495	10,872,495	-	10,872,495	
IT Smart Meter - Distribution	10,768,330	10,521,978	10,302,115	10,112,390	9,935,125	11,613,946	11,425,233	11,234,742	11,043,073	10,312,046	10,660,127	10,468,654	10,293,172	10,668,533	10,668,533	10,668,533	-	10,668,533	
IT Other - Transmission	1,580,730	1,317,275	1,053,820	790,365	526,910	263,455	-	-	-	-	-	-	-	425,581	425,581	-	-	425,581	
IT Business Intelligence Data Analysis - Transmission	879,474	873,626	858,576	929,222	917,611	906,001	937,727	925,548	913,370	960,190	947,214	934,239	966,702	919,192	919,192	919,192	-	1,838,385	
52	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
55	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
57	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
58	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
59	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
60	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
61	Total	53,934,444	52,636,835	50,834,832	56,038,203	54,553,696	55,392,454	53,056,577	51,725,401	50,409,765	54,940,495	49,647,631	53,063,628	71,671,242	54,454,246	2,882,404	41,505,720	10,985,315	55,373,439
62														Allocation Factor	100.00%	0.00%	9.22%		
63														Total Intangible - Transmission	2,882,404	-	1,012,957	3,895,361	

(a)	(b)	(c)	(d)	(e)	(f)
Depreciation Expense	Total	Transmission	Distribution	S&W Allocation	Total =sum(c:e)
64 Intangible - General	3,826,959	-	-	3,826,959	3,826,959
65 IT NERC CIP - Transmission	2,132,098	2,132,098	-	-	2,132,098
66 IT NERC CIP - Distribution	290,457	-	290,457	-	290,457
67 IT DSP - Distribution	-	-	-	-	-
68 IT Business Intelligence Data Analysis - Distribution	1,835,254	-	1,835,254	-	1,835,254
69 IT Post 2010 and Other - Distribution	7,102,446	-	7,102,446	-	7,102,446
70 IT Smart Meter - Distribution	2,369,227	-	2,369,227	-	2,369,227
71 IT Other - Transmission	1,571,491	1,571,491	-	-	1,571,491
72 IT Business Intelligence Data Analysis - Transmission	143,657	143,657	-	-	143,657
73	-	-	-	-	-
74	-	-	-	-	-
75	-	-	-	-	-
76	-	-	-	-	-
77	-	-	-	-	-
78	-	-	-	-	-
79	-	-	-	-	-
80	-	-	-	-	-
81	-	-	-	-	-
82	Total	19,271,589	3,847,246	11,597,384	3,826,959
83		Allocation Factor	100.00%	0.00%	9.22%
84		Total Intangible - Transmission	3,847,246	-	352,884

PECO Energy Company

Page 1 of 2

Attachment 4E - Cost to Achieve Mergers (Note A)

	(a)	(b)	(c)	(d)	(e)	(...)	(x)
O&M Cost To Achieve							
FERC Account		Constellation Merger	PHI Merger				Total
1	923	\$ -	\$ -				\$ -
2	926	\$ -	\$ -				\$ -
3	920		\$ -				\$ -
4							\$ -
5							\$ -
6							\$ -
7							\$ -
8							\$ -
9							\$ -
10							\$ -
11	Total	\$ -	\$ -				\$ -
Capital Cost To Achieve included in the Electric Portion of Common Plant							
Gross Plant							
		Constellation Merger	PHI Merger				Total
12	December Prior Year	-	3,183,945				\$ 3,183,945
13	January	-	3,183,945				\$ 3,183,945
14	February	-	3,183,945				\$ 3,183,945
15	March	-	3,183,945				\$ 3,183,945
16	April	-	3,183,945				\$ 3,183,945
17	May	-	3,183,945				\$ 3,183,945
18	June	-	3,183,945				\$ 3,183,945
19	July	-	3,183,945				\$ 3,183,945
20	August	-	3,183,945				\$ 3,183,945
21	September	-	3,183,945				\$ 3,183,945
22	October	-	3,183,945				\$ 3,183,945
23	November	-	3,183,945				\$ 3,183,945
24	December	-	3,183,945				\$ 3,183,945
25	Average	-	3,183,945				3,183,945
Accumulated Depreciation							
		Constellation Merger	PHI Merger				Total
26	December Prior Year	-	1,320,394				\$ 1,320,394
27	January	-	1,370,755				\$ 1,370,755
28	February	-	1,419,543				\$ 1,419,543
29	March	-	1,477,610				\$ 1,477,610
30	April	-	1,538,869				\$ 1,538,869
31	May	-	1,594,246				\$ 1,594,246
32	June	-	1,648,220				\$ 1,648,220
33	July	-	1,699,540				\$ 1,699,540
34	August	-	1,758,203				\$ 1,758,203
35	September	-	1,814,179				\$ 1,814,179
36	October	-	1,884,687				\$ 1,884,687
37	November	-	1,944,579				\$ 1,944,579
38	December	-	1,989,662				\$ 1,989,662
39	Average	-	1,650,807				1,650,807

PECO Energy Company

Page 2 of 2

Attachment 4E - Cost to Achieve Mergers (Note A)

	(a)	(b)	(c)	(d)	(e)	(...)	(x)
Net Plant = Gross Plant Minus Accumulated Depreciation from above		Constellation Merger	PHI Merger				Total
40 December Prior Year		-	1,863,551	-	-	-	\$ 1,863,551
41 January		-	1,813,190	-	-	-	\$ 1,813,190
42 February		-	1,764,402	-	-	-	\$ 1,764,402
43 March		-	1,706,335	-	-	-	\$ 1,706,335
44 April		-	1,645,076	-	-	-	\$ 1,645,076
45 May		-	1,589,699	-	-	-	\$ 1,589,699
46 June		-	1,535,725	-	-	-	\$ 1,535,725
47 July		-	1,484,405	-	-	-	\$ 1,484,405
48 August		-	1,425,742	-	-	-	\$ 1,425,742
49 September		-	1,369,766	-	-	-	\$ 1,369,766
50 October		-	1,299,258	-	-	-	\$ 1,299,258
51 November		-	1,239,366	-	-	-	\$ 1,239,366
52 December		-	1,194,283	-	-	-	\$ 1,194,283
53 Average		-	1,533,138	-	-	-	1,533,138
Depreciation (Monthly Change of Accumulated Depreciation from above)							
		Constellation Merger	PHI Merger				Total
54 January		-	50,361				\$ 50,361
55 February		-	48,788				\$ 48,788
56 March		-	58,067				\$ 58,067
57 April		-	61,259				\$ 61,259
58 May		-	55,376				\$ 55,376
59 June		-	53,974				\$ 53,974
60 July		-	51,320				\$ 51,320
61 August		-	58,664				\$ 58,664
62 September		-	55,975				\$ 55,975
63 October		-	70,509				\$ 70,509
64 November		-	59,892				\$ 59,892
65 December		-	45,083				\$ 45,083
66 Total		-	669,268				\$ 669,268

Note:

A: Merger-related costs incurred during hold harmless period are to be excluded from rate unless approved by FERC order.

Attachment 5
Attachment H-7, Pages 3 and 4, Worksheet
PECO Energy Company

Line No.	Month	Transmission O&M Expenses	Account No. 566 (Misc. Trans. Expense)	Account No. 565	Accounts 561.4 and 561.8	Amortization of Regulatory Asset	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Depreciation Expense - Transmission	Depreciation Expense - Common	Depreciation Expense - Transmission Intangible	Depreciation Expense - General Intangible	Depreciation Expense - Distribution
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)
	Attachment H-7, Page 3, Line No.:	1	2	3		11	12	16				
	Form No. 1	321.112.b	321.97.b	321.96.b	321.88.b & 92.b	Portion of Account 566 (Attachment H-7 Notes T and Z)	Balance of Account 566	Attachment 8, Page 1, Line 11, Col J	Attachment 8, Page 2, Line 51, Col J	Attachment 8, Page 2, Line 10, Col J	Attachment 8, Page 2, Line 19, Col J	Attachment 8, Page 2, Line 22, Col J
1	Total	206,204,601	12,292,850	-	153,065,697	-	\$ 12,292,850	\$ 26,664,777	\$ 38,856,904	\$ 3,856,500	\$ 3,826,966	\$ 11,597,384
		Depreciation Expense - General	Amortization of Abandoned Plant	Labor Related Taxes	Labor Related Taxes to be Excluded	Plant Related Taxes	Excluded Taxes Per Attachment 5C Line 5	Other Included Taxes	Plant Related Taxes to be Excluded	Amortized Investment Tax Credit Consistent with (266.8.f & 266.17.f) - Transmission	Excess Deferred Income Tax Amortization - Transmission	Tax Effect of Permanent Differences - Transmission
		(a)	(b)	(c)	(d) (Note F)	(e)	(f)	(g)	(h) (Note F)	(i)	(j)	(k)
	Attachment H-7, Page 3, Line Number	17	19	23	24	26	27	28	29	38	39	40
	Form No. 1	Attachment 8, Page 1, Line 25, Col J	(Note S)	Attachment 5C Line 2	Attachment 5C Line 9	Attachment 5C Line 1	Attachment 5C Line 5	Attachment 5C Line 3	Attachment 5C Line 10	(Note E)	(Attachment H-7 Note G)	(Attachment H-7 Note W)
2	Total	\$ 19,912,049	\$ -	\$ 12,565,762	\$ -	\$ 12,492,918	\$ 138,105,314	\$ 838,054	\$ -	\$ 2,355	\$ 3,911,495	\$ 214,029

Attachment 5
Attachment H-7, Pages 3 and 4, Worksheet
PECO Energy Company

		<u>\$</u>
3	Long Term Interest (117, sum of 62.c through 67.c), Excluding LVT Interest (Note G)	149,259,987
4	Preferred Dividends (118.29c) (positive number)	-
5	Proprietary Capital	4,434,953,389
6	Less Preferred Stock	-
7	Less Account 216.1 (enter negative) (Note D)	-
8	Less Account 219.1 (enter negative)	<u>(2,126,847)</u>
9	Common Stock (Sum of Line 5 - Line 6 + Line 7 + Line 8)	4,432,826,541

		<u>\$</u>	<u>%</u>	Cost	<u>Weighted</u>
10	Long Term Debt (Note A)	(100% - Line 11, Col (%) - Line 12, Col (%))	3,822,880,147	46.31%	3.90%
11	Preferred Stock (Note B)	(Line 11, Col (\$) / Line 13, Col (\$))	-	-	1.81% =WCLTD
12	Common Stock (Note C)	(Line 12, Col (\$) / Line 13, Col (\$))	4,432,826,541	53.69%	0.00%
13	Total	(Sum of Lines 10-12)	<u>8,255,706,689</u>	<u>10.35%</u>	<u>5.56%</u>
					7.37% =R

Notes:

- A Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1.
- B Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1
- C Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 3.c & d, 12.c & d, and 16.c & d in the Form No. 1 as shown on lines 10-12 above
A cap on the equity percentage of PECO's capital structure shall be 55.75%.
ROE will be supported in the original filing and no change in ROE may be made absent FERC authorization pursuant to a section 205 or section 206.
- D The Account 216.1 balance is input only if positive number in the FERC Form No. 1 (112.12.c).
- E Sum of transmission related electric and common amortized investment tax credit amounts. Total electric amount allocated to transmission as follows: (1) amounts solely related to transmission allocated 100% to transmission; (2) amounts solely related to distribution, gas or non-utility allocated 0% to transmission; (3) amounts related to electric general allocated using the wages and salaries allocator (Attachment H-7, p. 4, line 11, column (5)); (4) amount related to common plant allocated to transmission using the wages and salaries allocator (Attachment H-7, p. 4, line 11, column (5)), multiplied by common utility plant percent to electric (per FF1 page 356).
- F Labor and Plant related taxes due to merger are to be excluded consistent with hold harmless commitment.
- G All short-term interest related expense will be removed from the formula rate template.

PECO Energy Company
Attachment 5A - Revenue Credit Workpaper

Account 454 - Rent from Electric Property		
1	Rent from Electric Property - Transmission Related, Subject to Sharing (Note 3)	7,774,819
2	Rent from Electric Property - Transmission Related, Pass to Customers (Note 3)	2,105,739
3	Total Rent Revenues (Sum Lines 1 to 2)	9,880,558
Account 456 & 456.1 - Other Electric Revenues (Note 1)		
4	Schedule 1A Firm Point to Point Service revenues for which the load is not included in the divisor received by transmission owner	\$ 4,799,870
5		\$ 1,960,978
6	Revenues associated with transmission service not provided under the PJM OATT (Note 4)	-
7	Intercompany Professional Services	190,383
8	PJM Transitional Revenue Neutrality (Note 1)	-
9	PJM Transitional Market Expansion (Note 1)	-
10	Professional Services (Note 3)	-
11	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	-
12	Rent or Attachment Fees associated with Transmission Facilities (Note 3)	-
13	Gross Revenue Credits (Sum Lines 3, 4-12)	16,831,789
14	Less line 17g	(5,167,966)
15	Total Revenue Credits	11,663,824
Revenue Adjustment to determine Revenue Credit		
16a	Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula, will be included as a revenue credit in line 2; provided, that the revenue credit on line 2 will not include revenues associated with transmission service the loads for which are included in the rate divisor in Attachment H-7, page 1, line 11.	-
16b	Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.	
16c	Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 17a - 17g, the utility must track in separate subaccounts and by department the revenues and costs associated with each secondary use (except for the cost of the associated income taxes). The cost associated with the secondary transmission use is 3/4 of the total department costs.	
17a	Revenues included in lines 1-11 which are subject to 50/50 sharing.	7,774,819
17b	Costs associated with revenues in line 17a	2,727,516
17c	Net Revenues (17a - 17b)	5,047,302
17d	50% Share of Net Revenues (17c / 2)	2,523,651
17e	Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.	83,202
17f	Net Revenue Credit (17d + 17e)	2,606,853
17g	Line 17f less line 17a	(5,167,966)
18	Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support. For example, revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.	-
19	Reserved	-
20	Total Account 454, 456 and 456.1	16,831,789
21	Reserved	

Attachment 5A - Revenue Credit Workpaper

Costs associated with revenues in line 17a

Cost Item	Accounts booked to	Total Costs	Costs Allocation to Transmission (Note A)	Transmission Costs	S&W Allocation Factor	Costs Recovered Through A&G Costs
22a Administrative and General Salaries	920000	647,226	75%	485,419	9.22%	59,681
22b Employee Pensions and Benefits	926000	255,080	75%	191,310	9.22%	23,521
...						
23 Total Lines 22		\$ 902,305		\$ 676,729		\$ 83,202

	Total Amount	Other	100% Transmission	Plant Related	Labor Related	Total
24a FERC Account 454						
Rent from Electric Distribution	\$ 13,150,884	\$ 13,150,884				
24b Rent from Electric Transmission	294,549		294,549			
24c Tower Rentals and Land Leasing - Transmission	7,774,819		7,774,819			
24d Tower Rentals and Land Leasing - Distribution	2,771,759	2,771,759				
24e Intercompany Rent	2,739,129			2,739,129		
24f Intercompany Rent - Transmission	1,307,790		1,307,790			
...						
Total Lines 24	\$ 28,038,930	\$ 15,922,643	\$ 9,377,158	\$ 2,739,129	\$ -	
Allocation Factors		0%	100%	18.38%	9.22%	
Allocated Amount		\$ -	\$ 9,377,158	\$ 503,400	\$ -	\$ 9,880,558

	Total Amount	Other	100% Transmission	Plant Related	Labor Related	Total
25a FERC Account 456						
Decommissioning remittances to Generation	\$ (3,859,745)	\$ (3,859,745)				
25b Mutual Assistance	3,817,229	3,817,229				
25c Make Ready	11,283,459	11,283,459				
25d Intercompany Billings - Transmission	177,907		177,907			
25e Intercompany Billings - Labor Related	-				-	
25f Intercompany Billings - Other	2,614,937	2,614,937				
25g Other	714,095	620,045	-	41,545	52,505	
...						
Total Lines 25	\$ 14,747,882	\$ 14,475,925	\$ 177,907	\$ 41,545	\$ 52,505	
Allocation Factors		0%	100%	18.38%	9.22%	
Allocated Amount		\$ -	\$ 177,907	\$ 7,635	\$ 4,841	\$ 190,383

	Total Amount	Other	100% Transmission	Plant Related	Labor Related	Total
26a FERC Account 456.1						
Network Integration Credit	\$ 156,344,148	\$ 156,344,148				
26b Transmission Owner Scheduling Credits	4,799,870		4,799,870			
26c Transmission Enhancement	31,152,724	31,152,724				
26d Revenue - Firm Point to Point	1,960,978		1,960,978			
26e Other	1,542,621	1,542,621				
...						
Total Lines 26	\$ 195,800,341	\$ 189,039,493	\$ 6,760,848	\$ -	\$ -	
Allocation Factors		0%	100%	18.38%	9.22%	
Allocated Amount		\$ -	\$ 6,760,848	\$ -	\$ -	\$ 6,760,848

Note A: Number of employees managing secondary transmission service contracts divided by number of employees managing transmission and distribution secondary service contracts.

PECO Energy Company
Attachment 5B - A&G Workpaper

		(a)	(b)	(c)	(d)	(e)	
		323.181.b to 323.196.b					
		Total	S&W Allocation	Gross Plant Allocation	Non-Recoverable	Directly Assigned	
1	Administrative and General Salaries	920.0	\$ 29,310,886	\$ 29,302,924		\$ 7,962	\$ -
2	Office Supplies and Expenses	921.0	11,159,759	11,159,759		-	-
3	Administrative Expenses Transferred-Credit	922.0	-	-		-	-
4	Outside Service Employed (Note E)	923.0	76,262,322	75,693,731		568,591	-
5	Property Insurance	924.0	570,370	-	570,370	-	-
6	Injuries and Damages	925.0	26,744,186	26,744,186		-	-
7	Employee Pensions and Benefits	926.0	25,497,480	25,497,480		-	-
8	Franchise Requirements	927.0	-	-		-	-
9	Regulatory Commission Expenses (Note E)	928.0	8,007,671	-		7,941,187	66,484
10	Duplicate Charges-Credit	929.0	(2,256,813)	(2,256,813)		-	-
11	General Advertising Expenses (Note E)	930.1	1,188,027	-		1,188,027	-
12	Miscellaneous General Expenses (Note E)	930.2	2,638,852	1,938,254		700,598	-
13	Rents	931.0	-	-		-	-
14	Maintenance of General Plant	935	7,241,621	7,241,621		-	-
15	Administrative & General - Total (Sum of lines 1-14)		\$ 186,364,361	\$ 175,321,142	\$ 570,370	\$ 10,406,365	\$ 66,484
16			Allocation Factor	9.22%	18.38%	0.00%	100.00%
17			Transmission A&G ¹	16,166,385	104,823	-	66,484
18						Total ²	\$16,337,692

Notes:

¹ Multiply total amounts on line 15, columns (b)-(e) by allocation factors on line 16.

² Sum of line 17, columns (b), (c), (d), (e).

PECO Energy Company
Attachment 5C - Taxes Other Than Income

Page 263
Col (i)

Taxes Other Than Income

Plant Related, Subject to Gross Plant Allocator		
1a	PA Real Estate Tax - 2020	7,122,521
1b	Property Tax Payable	5,370,397
1c		
...		
1	Total Plant Related (Total Lines 1)	12,492,918
Labor Related, Subject to Wages & Salary Allocator		
2a	Federal Unemployment	56,025
2b	Social Security	12,288,043
2c	PA Unemployment	221,694
...		
2	Total Labor Related (Total Lines 2)	12,565,762
Other Included, Subject to Gross Plant Allocator		
3a	State Use Taxes	834,412
3b	Miscellaneous Taxes	3,642
3c		
...		
3	Total Other Included (Total Lines 3)	838,054
4	Total Included (Lines 1 to 3)	25,896,734
Taxes Other Than Income Excluded Per Notes A to E		
5a	PA Gross Receipts Tax - 2019	(291,924)
5b	PA Gross Receipts Tax - 2020	135,682,362
5c	Sales Tax Payable	2,714,876
...		
5	Total Excluded Taxes Other Than Income (Total Lines 5)	138,105,314
6	Total Taxes Other Than Income, Included and Excluded (Lines 4 and 5)	164,002,048
7	Total Taxes Other Income from p115.14.g	164,002,048
8	Difference (Line 6 - Line 7)	-
Items Included in Line 4, that Are To Be Excluded from Formula Per Attachment 5-P3 Support Note F (Enter Negative)		
9a		
9b		
...		
9	Total Labor Related Taxes to be Excluded (Total Lines 9)	-
10a		
10b		
...		
10	Total Plant Related Taxes to be Excluded (Total Lines 10)	-

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they shall not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

Attachment 6
True-Up Interest Rate
PECO Energy Company

	Month (Note A)	FERC Monthly Interest Rate
1	January	0.0044
2	February	0.0040
3	March	0.0044
4	April	0.0045
5	May	0.0046
6	June	0.0045
7	July	0.0047
8	August	0.0047
9	September	0.0045
10	October	0.0046
11	November	0.0045
12	December	0.0046
13	January	0.0042
14	February	0.0039
15	March	0.0042
16	April	0.0039
17	May	0.0040
18	Average of lines 1-17 above	0.0044

Note:

A The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

19 Year 2020

	A	B	C	D	E	F
	Project Name	RTO Project Number or Zonal	Amount Attachment 3, Col. G + Col H	17 Months	Monthly Interest Rate Line 18 above	Interest Col. C x Col D x Col E
21	Zonal	Zonal	(98,887)	17	0.0044	(7,337)
21a	Center Point 500-230 kV Substation Ac b0269		(2,729)	17	0.0044	(203)
21b	Center Point 500-230 kV Substation Ac b0269.10		(1,365)	17	0.0044	(101)
21c	Richmond-Waneeta 230 kV Line Re-co b1591		(401)	17	0.0044	(30)
21d	Richmond-Waneeta 230 kV Line Re-co b1398.8		(134)	17	0.0044	(10)
21e	Whitpain 500 kV Circuit Breaker Addit b0269.6		(259)	17	0.0044	(19)
21f	Elroy-Hosensack 500 kV Line Rating I b0171.1		(349)	17	0.0044	(26)
21g	Camden-Richmond 230 kV Line Rating b1590.1 and b1590.2		(1,160)	17	0.0044	(86)
21h	Chichester-Linwood 230 kV Line Upgr b1900		(2,671)	17	0.0044	(198)
21i	Bryn Mawr-Plymouth 138 kV Line Ret b0727		(1,553)	17	0.0044	(115)
21j	Emilie 230-138 kV Transformer Additi b2140		(1,440)	17	0.0044	(107)
21k	Chichester-Saville 138 kV Line Re-con b1182		(1,495)	17	0.0044	(111)
21l	Waneeta 230-138 kV Transformer Add b1717		(956)	17	0.0044	(71)
21m	Chichester 230-138 kV Transformer Ac b1178		(679)	17	0.0044	(50)
21n	Bradford-Planebrook 230 kV Line Upg b0790		(145)	17	0.0044	(11)
21o	North Wales-Hartman 230 kV Line Re- b0506		(181)	17	0.0044	(13)
21p	North Wales-Whitpain 230 kV Line Re b0505		(203)	17	0.0044	(15)
21q	Bradford-Planebrook 230 kV Line Upg b0789		(198)	17	0.0044	(15)
21r	Planebrook 230 kV Capacitor Bank Ad b0206		(270)	17	0.0044	(20)
21s	Newlinville 230 kV Capacitor Bank Ad b0207		(364)	17	0.0044	(27)
21t	Chichester-Mickleton 230 kV Series Re b0209		(206)	17	0.0044	(15)
21u	Chichester-Mickleton 230 kV Line Re- b0264		(172)	17	0.0044	(13)
21v	Buckingham-Pleasant Valley 230 kV Li b0357		(172)	17	0.0044	(13)
21w	Elroy 500 kV Dynamic Reactive Devi b0287		(436)	17	0.0044	(32)
21x	Heaton 230 kV Capacitor Bank Additic b0208		(326)	17	0.0044	(24)
21y	Peach Bottom 500-230 kV Transformer b2694		(940)	17	0.0044	(70)
21z	Peach Bottom 500 kV Substation Upgr: b2766.2		(33)	17	0.0044	(2)
...						

Attachment 7
PBOPs
PECO Energy Company

Page 1 of 1

Calculation of PBOP Expenses

(a)	(b) PECO Total	(c) Portion not Capitalized	(d) Electric Col. (c) x Electric Labor in Note B
1 Total PBOP expenses allowed (Note A)	1,066,173	679,716	541,406
2 Total PBOP Expenses in A&G in the current year		(1,257,843)	(1,001,894)
3 PBOP Adjustment	Line 1 minus line 2		1,543,300

Notes:

A The source of the amounts from the Actuary Study supporting the amount in line 1, column (b) is the 3rd page of the attachment to the January 24, 2017 Willis Towers Watson report on PBOPs for PECO.

	\$	%
B Electric Labor (354.28.b)	182,842,035	79.65%
Gas Labor sum (355.62.b)	46,709,857	20.35%
Total	229,551,892	

C The Willis Towers Watson report on PBOPs does not breakout the amount related to construction labor that is capitalized. As a result, the portion not capitalized is calculated as labor expensed divided by total labor.

**PECO Energy Company
Attachment 8 - Depreciation and Amortization**

(A) Number	(B) Plant Type	(C) Estimated Life Note 1	(D) Mortality Curve Note 1	(E) Weighted Average Remaining Life Note 2	(F) Depreciation / Amortization Rate	(G) Gross Depreciable Plant (Year End Balance) \$ Note 4	(H) Accumulated Depreciation \$ Note 4	(I) Net Depreciable Plant \$ (I)=(G)-(H)	(J) Depreciation Expense \$ (J)=(F)*(G)
1						As of 12/31/2020		FY 2020	
2	Electric Transmission								
3	352 Structures and Improvements	N/A	N/A	N/A	1.8687%	86,575,570	22,711,201	63,864,369	1,617,838
4	353 Station Equipment	N/A	N/A	N/A	1.7478%	930,674,778	207,257,221	723,417,557	16,266,334
5	354 Towers and Fixtures	N/A	N/A	N/A	1.1927%	289,112,769	163,700,536	125,412,233	3,448,248
6	355 Poles and Fixtures	N/A	N/A	N/A	1.2786%	22,958,500	2,582,382	20,376,118	293,547
7	356 Overhead Conductors and Devices	N/A	N/A	N/A	1.5445%	200,804,906	86,799,073	114,005,833	3,101,432
8	357 Underground Conduit	N/A	N/A	N/A	1.6009%	15,920,550	4,364,906	11,555,644	254,872
9	358 Underground Conductors and Devices	N/A	N/A	N/A	1.5896%	104,078,519	46,620,264	57,458,255	1,654,432
10	359 Roads and Trails	N/A	N/A	N/A	1.1028%	2,545,719	2,115,088	430,631	28,074
11						1,652,671,311	536,150,671	1,116,520,640	26,664,777
12	Electric General								
13	390 Structures and Improvements	45	S0	30.73	2.5812%	50,717,034	13,005,391	37,711,643	1,309,108
14	391.1 Office Furniture and Equipment - Office Machines	10	SQ	1.50	10.5126%	83,462	74,560	8,902	8,774
15	391.2 Office Furniture and Equipment - Furnitures and Fixtures	15	SQ	9.93	4.9888%	732,053	184,428	547,625	36,521
16	391.3 Office Furniture and Equipment - Computers	5	SQ	2.78	15.8019%	37,750,186	15,810,603	21,939,583	5,965,247
17	391.4 Office Furniture and Equipment - Smart Meter Comp. Equip.	5	SQ	2.78	290.0453%	77,250	(431,349)	508,599	224,060
18	393 Stores Equipment	15	SQ	8.32	8.6809%	46,470	15,050	31,420	4,034
19	394 Tools, Shop, Garage Equipment	15	SQ	9.35	6.5890%	42,354,024	13,840,146	28,513,878	2,790,707
20	395.1 Laboratory Equipment - Testing	20	SQ	5.74	4.3003%	311,026	241,285	69,741	13,375
21	395.2 Laboratory Equipment - Meters	15	SQ	2.50	6.4479%	101,382	88,361	13,021	6,537
22	397 Communication Equipment	20	L3	13.90	5.3368%	129,360,908	34,906,481	94,454,427	6,903,733
23	397.1 Communication Equipment - Smart Meters	15	S2	8.86	6.4827%	40,575,481	15,864,862	24,710,619	2,630,387
24	398 Miscellaneous Equipment	15	SQ	0.57	12.7286%	153,725	23,413	130,312	19,567
25						302,263,001	93,623,231	208,639,770	19,912,049

PECO Energy Company
Attachment 8 - Depreciation and Amortization

1		Electric Intangible								
2	303	Software - Transmission 2-year Life (Note 10)	2	N/A	N/A	27.3897%	5,771,259	5,771,259	-	1,580,731
3	303	Software - Transmission 3-year Life (Note 10)	3	N/A	N/A	N/A	-	-	-	-
4	303	Software - Transmission 4-year Life (Note 10)	4	N/A	N/A	N/A	-	-	-	-
5	303	Software - Transmission 5-year Life (Note 10)	5	N/A	N/A	18.7368%	12,145,989	10,685,678	1,460,311	2,275,770
6	303	Software - Transmission 7-year Life (Note 10)	7	N/A	N/A	N/A	-	-	-	-
7	303	Software - Transmission 10-year Life (Note 10)	10	N/A	N/A	N/A	-	-	-	-
8	303	Software - Transmission 13-year Life (Note 10)	13	N/A	N/A	N/A	-	-	-	-
9	303	Software - Transmission 15-year Life (Note 10)	15	N/A	N/A	N/A	-	-	-	-
10							17,917,248	16,456,937	1,460,311	3,856,500
11	303	Software - Electric General 2-year Life (Note 10)	2	N/A	N/A	N/A	-	-	-	-
12	303	Software - Electric General 3-year Life (Note 10)	3	N/A	N/A	33.3327%	245,309	85,177	160,132	81,768
13	303	Software - Electric General 4-year Life (Note 10)	4	N/A	N/A	N/A	-	-	-	-
14	303	Software - Electric General 5-year Life (Note 10)	5	N/A	N/A	14.3383%	26,120,236	12,813,988	13,306,248	3,745,198
15	303	Software - Electric General 7-year Life (Note 10)	7	N/A	N/A	N/A	-	-	-	-
16	303	Software - Electric General 10-year Life (Note 10)	10	N/A	N/A	N/A	-	-	-	-
17	303	Software - Electric General 13-year Life (Note 10)	13	N/A	N/A	N/A	-	-	-	-
18	303	Software - Electric General 15-year Life (Note 10)	15	N/A	N/A	N/A	-	-	-	-
19							26,365,545	12,899,165	13,466,380	3,826,966
20	303	Software - Electric Distribution	N/A	N/A	N/A	N/A	154,269,457	104,863,716	49,405,741	11,597,384
21	303	Regulatory Initiatives/Depr Charged to Reg Asset	N/A	N/A	N/A	N/A	18,781,412	11,605,536	7,175,876	Zero
22							173,050,869	116,469,252	56,581,617	11,597,384
23		Common General - Electric								
24	303	Software - 2-year Life (Note 10)	2	N/A	N/A	N/A	-	-	-	-
25	303	Software - 3-year Life (Note 10)	3	N/A	N/A	16.4566%	1,196,154	214,079	982,075	196,846
26	303	Software - 4-year Life (Note 10)	4	N/A	N/A	N/A	-	-	-	-
27	303	Software - 5-year Life (Note 10)	5	N/A	N/A	9.8153%	241,701,760	182,470,301	59,231,459	23,723,753
28	303	Software - 7-year Life (Note 10)	7	N/A	N/A	N/A	-	-	-	-
29	303	Software - 10-year Life (Note 10)	10	N/A	N/A	N/A	-	-	-	-
30	303	Software - 13-year Life (Note 10)	13	N/A	N/A	N/A	-	-	-	-
31	303	Software - 15-year Life (Note 10)	15	N/A	N/A	N/A	-	-	-	-
32	303	Regulatory Initiatives/Depr Charged to Reg Asset	N/A	N/A	N/A	N/A	146,766	146,766	-	Zero
33	390	Structures and Improvements	55	R1		36.49	239,102,868	61,197,029	177,905,839	4,249,097
34	391.1	Office Furniture and Equipment - Office Machines	10	SQ		7.99	99,440	6,757	92,683	10,403
35	391.2	Office Furniture and Equipment - Furnitures and Fixtures	15	SQ		11.17	17,760,843	2,541,656	15,219,187	1,255,780
36	391.3	Office Furniture and Equipment - Computers	5	SQ		2.58	30,225,045	15,095,127	15,129,918	5,686,752
37	392.1	Transportation Equipment - Automobiles	6	L3		3.25	72,076	71,731	345	Zero
38	392.2	Transportation Equipment - Light Trucks	12	S4		7.49	28,609,323	13,008,008	15,601,315	Zero
39	392.3	Transportation Equipment - Heavy Trucks	14	R4		8.55	70,881,264	29,082,197	41,799,067	Zero
40	392.4	Transportation Equipment - Tractors	11	L2		2.15	215,016	215,699	(683)	Zero
41	392.5	Transportation Equipment - Trailers	14	L1.5		9.13	3,782,722	2,037,935	1,744,787	Zero
42	392.6	Transportation Equipment - Other Vehicles	15	L2		5.70	4,836,991	3,226,966	1,610,025	Zero
43	392.7	Transportation Equipment -Medium Trucks	8	L4		7.01	14,859,467	3,465,323	11,394,144	Zero
44	393	Stores Equipment	15	SQ		8.82	1,314,148	398,451	915,697	86,173
45	394.1	Tools, Shop, Garage Equipment - Construction Tools	15	SQ		2.50	8,942	(7,754)	16,696	8,382
46	394.2	Tools, Shop, Garage Equipment - Common Tools	15	SQ		13.02	785,807	137,322	648,485	51,929
47	394.3	Tools, Shop, Garage Equipment - Garage Equipment	20	SQ		10.45	1,511,628	692,670	818,958	Zero
48	396	Power Operated Equipment	12	R1.5		2.47	142,446	141,304	1,142	Zero
49	397	Communication Equipment	20	L3		12.69	77,150,818	19,157,610	57,993,208	3,523,632
50	398	Miscellaneous Equipment	15	SQ		7.33	955,698	488,221	467,477	64,157
51							735,359,222	333,787,398	401,571,824	38,856,904

Notes:

- 1 Columns (A), (B), (C), and (D) are fixed and cannot be changed absent Commission approval or acceptance. The depreciation / amortization expense is calculated separately for each row.
- 2 For Electric General and Common General plant, except FERC account 303, Column (E) is the remaining life of the assets in the account for each vintage (amount of plant added in each year is a vintage) weighted by the gross plant balance of each account or subaccount. The remaining life for each vintage is equal to the area under the Mortality Curve specified in Columns (C) and (D) using a half year convention for the first year placed in service. The weighted remaining life is calculated once a year at the beginning of the year.
- 3 For FERC accounts 303, 352 through 359 and 390 through 398, Column F is fixed and cannot be changed absent Commission approval or acceptance.
- 4 Column (G) is the depreciable amount of gross plant investment reported in the annual FERC Form No. 1 filing on pages 207 (Electric) and 356 (Common) by account or subaccount. Column (H) is the accumulated depreciation by account or subaccount.
- 5 Column (I) is the end of year depreciable net plant in the account or subaccount.
- 6 Reserved
- 7 Reserved
- 8 At least every 5 years, PECO Energy Company will file with the Commission a depreciation study supporting its existing Estimated Life and Mortality Curve for each account or subaccount.
- 9 The depreciation expense associated with Asset Retirement Obligations (booked to accounts 359.1 and 399.1) are not included in the tables above.
- 10 The life of each software or other intangible plant will be estimated at the time the plant is placed into service, and will not change over the life of the plant absent Commission approval or acceptance. The combined amortization expense for all intangible plant shall be the sum of each individual plant balance amortized over the life of each individual plant established in this manner.
- 11 The depreciation expenses related to Common General - Electric reflect electric common plant. The depreciation expenses associated with Transportation Equipment, Garage Equipment and Power Operated Tools are excluded from Account 403 and directly assigned to the functional O&M and capital accounts based on use.

Attachment 9
Excess / (Deficient) Deferred Income Taxes (Note B and Attachment H-7 Notes N, O and P)
PECO Energy Company

EDIT Amortization Amount (Note C)		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
		January	February	March	April	May	June	July	August	September	October	November	December	Total	
1	Protected Property														
2	Transmission	\$ 123,015	\$ 123,015	\$ 123,015	\$ 123,015	\$ 123,015	\$ 123,015	\$ 123,015	\$ 123,015	\$ 123,015	\$ 123,015	\$ 123,015	\$ 123,015	\$ 123,015	\$ 1,476,181
3	General	\$ 6,840	\$ 6,840	\$ 6,840	\$ 6,840	\$ 6,840	\$ 6,840	\$ 6,840	\$ 6,840	\$ 6,840	\$ 6,840	\$ 6,840	\$ 6,840	\$ 6,840	\$ 82,085
4	Transmission Allocation % (Att H-7 P4, L11, Col 5)	9.22%													
5	Allocated to Transmission	\$ 631	\$ 631	\$ 631	\$ 631	\$ 631	\$ 631	\$ 631	\$ 631	\$ 631	\$ 631	\$ 631	\$ 631	\$ 631	\$ 7,569
6	Common (To Be Split TDG)	\$ 66,348	\$ 66,348	\$ 66,348	\$ 66,348	\$ 66,348	\$ 66,348	\$ 66,348	\$ 66,348	\$ 66,348	\$ 66,348	\$ 66,348	\$ 66,348	\$ 66,348	\$ 796,172
7	Transmission Allocation % (L 4 * Electric Factor in FERC Form 1 P356)	7.10%													
8	Allocated to Transmission	\$ 4,709	\$ 4,709	\$ 4,709	\$ 4,709	\$ 4,709	\$ 4,709	\$ 4,709	\$ 4,709	\$ 4,709	\$ 4,709	\$ 4,709	\$ 4,709	\$ 4,709	\$ 56,508
9	Total Protected Property	\$ 128,355	\$ 128,355	\$ 128,355	\$ 128,355	\$ 128,355	\$ 128,355	\$ 128,355	\$ 128,355	\$ 128,355	\$ 128,355	\$ 128,355	\$ 128,355	\$ 128,355	\$ 1,540,258
10	Non-Protected Property (Note A)	\$ 201,938	\$ 201,938	\$ 201,938	\$ 201,938	\$ 201,938	\$ 201,938	\$ 201,938	\$ 201,938	\$ 201,938	\$ 201,938	\$ 201,938	\$ 201,938	\$ 201,938	\$ 2,423,260
11	Non-Protected, Non-Property - Pension Asset (Note A)	\$ 74,045	\$ 74,045	\$ 74,045	\$ 74,045	\$ 74,045	\$ 74,045	\$ 74,045	\$ 74,045	\$ 74,045	\$ 74,045	\$ 74,045	\$ 74,045	\$ 74,045	\$ 888,540
12	Non-Protected, Non-Property - Non-Pension Asset (Note A)	\$ (78,380)	\$ (78,380)	\$ (78,380)	\$ (78,380)	\$ (78,380)	\$ (78,380)	\$ (78,380)	\$ (78,380)	\$ (78,380)	\$ (78,380)	\$ (78,380)	\$ (78,380)	\$ (78,380)	\$ (940,563)
13	Total Non-Protected, Non-Property (Note A)	\$ (4,335)	\$ (4,335)	\$ (4,335)	\$ (4,335)	\$ (4,335)	\$ (4,335)	\$ (4,335)	\$ (4,335)	\$ (4,335)	\$ (4,335)	\$ (4,335)	\$ (4,335)	\$ (4,335)	\$ (52,023)
EDIT Balance (Notes C and D)															
		December Prior Year	January	February	March	April	May	June	July	August	September	October	November	December	Prior and Current December Average
14	Protected Property														
15	Transmission	\$ 78,106,166	77,983,151	77,860,136	77,737,121	77,614,106	77,491,091	77,368,076	77,245,060	77,122,045	76,999,030	76,876,015	76,753,000	76,629,985	77,368,076
16	General	\$ 1,497,758	1,490,918	1,484,077	1,477,237	1,470,396	1,463,556	1,456,715	1,449,875	1,443,035	1,436,194	1,429,354	1,422,513	1,415,673	1,456,715
17	Transmission Allocation %	9.22%													
18	Allocated to Transmission	\$ 138,108	137,478	136,847	136,216	135,585	134,955	134,324	133,693	133,062	132,432	131,801	131,170	130,539	134,324
19	Common (To Be Split TDG)	\$ 11,132,584	11,066,236	10,999,889	10,933,541	10,867,193	10,800,846	10,734,498	10,668,151	10,601,803	10,535,455	10,469,108	10,402,760	10,336,412	10,734,498
20	Transmission Allocation %	7.10%													
21	Allocated to Transmission	\$ 790,126	785,417	780,708	775,999	771,290	766,581	761,872	757,163	752,454	747,745	743,036	738,327	733,618	761,872
22	Total Protected Property	\$ 79,034,400	78,906,045	78,777,690	78,649,336	78,520,981	78,392,626	78,264,271	78,135,916	78,007,562	77,879,207	77,750,852	77,622,497	77,494,142	78,264,271
23	Non-Protected Property (Note A)	\$ 12,116,305	11,914,367	11,712,428	11,510,490	11,308,552	11,106,613	10,904,675	10,702,737	10,500,798	10,298,860	10,096,922	9,894,983	9,693,045	10,904,675
24	Non-Protected, Non-Property - Pension Asset (Note A)	\$ 2,665,622	2,591,577	2,517,532	2,443,487	2,369,442	2,295,397	2,221,352	2,147,307	2,073,262	1,999,217	1,925,172	1,851,127	1,777,082	2,221,352
25	Non-Protected, Non-Property - Non-Pension Asset (Note A)	\$ (2,821,631)	(2,743,251)	(2,664,871)	(2,586,490)	(2,508,110)	(2,429,730)	(2,351,350)	(2,272,969)	(2,194,589)	(2,116,209)	(2,037,829)	(1,959,448)	(1,881,068)	(2,351,350)
26	Total Non-Protected, Non-Property (Note A)	\$ (156,009)	(151,674)	(147,339)	(143,003)	(138,668)	(134,333)	(129,998)	(125,662)	(121,327)	(116,992)	(112,657)	(108,321)	(103,986)	(129,998)

Notes:

- A EDIT data, including EDIT amortization amount and balance, for Protected, Non-Protected Property and Non-Protected, Non-Property shall reflect the Transmission portion of EDIT amounts. The amounts and categorization of these balances as of December 31, 2017 is: Protected Property - Transmission (Line 15): \$79,726,712; Protected Property - Electric General to be allocated between Distribution and Transmission (Line 16): \$1,683,749; Protected Property - Common to be allocated between Distribution, Transmission and Gas (Line 19): \$11,901,494; Non-Protected Property (Line 23): \$16,962,821; Non-Protected Non-Property (Line 26): (\$260,021).
- B The amortization schedule of the EDIT balance related to Tax Cuts and Job Act of 2017 shall be consistent with the following periods:
 Protected:
 ARAM
 Non-Protected Property: 7 years
 Non-Protected, Non-Property: 5 years
 The Non-Protected Property EDIT balance shall be fully amortized by the end of 2024 and the Non-Protected, non-Property EDIT balance shall be fully amortized by the end of 2022.
- C The data of the annual amortization amount and balance are from PECO's Tax Accounting records.
- D EDIT balance was reclassified from ADIT to EDIT in December 2017.

PECO Energy Company
Accumulated Deferred Income Taxes Reassessment
Attachment 9A - Deficient / (Excess) Deferred Income Taxes Worksheet

Tax Cuts and Jobs Act of 2017

Line	Detailed Description	Description	Category	ADIT - Pre Rate Change (December 31, 2017)				ADIT - Post Rate Change (December 31, 2017)				Deficient / (Excess) Deferred Income Taxes (December 31, 2017)				Rate Change Deferred Tax Impact (N) - (M) - (R)	Non-Revocable (O)	Income Tax Regulatory Asset / Liability Deferred Taxes (P)	Total Deficient / (Excess) ADIT Balance (Q) = (N) - (O) - (P)	Jurisdiction Allocator (R)	Electric Transmission (S)	Allocator (Note B,C) (T)	Transmission Allocated Deficient / (Excess) ADIT Balance (U) = (Q) + (T)	FERC Account (V)
				Federal Gross Timing Difference (D)	Federal ADIT @ 35% (E) - (D) * 35%	State ADIT (F)	FIT on SIT (G) - (F) * 35%	Total ADIT (H) - (E) + (G)	Federal Gross Timing Difference (I)	Federal ADIT @ 21% (J) - (I) * 21%	State ADIT (K)	FIT on SIT (L) - (K) * 21%	Total ADIT (M) - (J) + (L)	(N) - (M)	(O)									
FERC Account 190 (Note A)																								
1	Accrued Benefits	Accrued Benefits	Non-Property	\$ 3,426,371	\$ 1,199,256	\$ 342,330	\$ (119,810)	\$ 1,421,871	\$ 3,426,371	\$ 719,614	\$ 342,330	\$ (71,889)	\$ 908,055	\$ 431,818	\$ -	\$ -	\$ 431,818	100% Distribution	No	0.000%	\$ -	190		
2	Address of NQO Expense	Address of NQO Expense	Non-Property	2,573,861	2,650,451	756,429	3,142,600	2,573,861	2,573,861	1,598,511	756,429	(158,821)	2,188,247	954,413	\$ -	\$ -	954,413	A&G Ratio	Yes	9.700%	\$ -	190		
3	Address of Other Equity Comp Expense	Address of Other Equity Comp Expense	Non-Property	5,033,720	1,761,802	502,869	(176,004)	2,088,667	5,033,720	1,057,881	502,869	(105,602)	1,454,347	634,319	\$ -	\$ -	634,319	A&G Ratio	Yes	9.700%	\$ 61,529	190		
4	Asset Organizational Costs	Asset Organizational Costs	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	N/A	No	0.000%	\$ -	190		
5	Bad Debt - Change in Provision	Bad Debt - Change in Provision	Non-Property	55,580,528	19,453,185	5,552,495	(1,943,373)	23,062,307	55,580,528	11,671,911	5,552,495	(1,666,024)	16,058,382	7,003,925	\$ -	\$ -	7,003,925	A&G Ratio	No	0.000%	\$ -	190		
6	Charitable Carryforward	Charitable Carryforward	Non-Property	12,876,332	4,504,616	1,920,307	(672,107)	5,752,815	12,876,332	2,702,770	1,920,307	(603,204)	4,219,873	1,533,003	\$ -	\$ -	1,533,003	N/A	No	0.000%	\$ -	190		
7	Customer Advances - Construction	Customer Advances - Construction	Non-Property	706,841	247,294	70,613	(24,715)	293,293	706,841	176,155	70,613	(17,500)	89,072	165,705	\$ -	\$ -	165,705	A&G Ratio	Yes	9.700%	\$ -	190		
8	Deferred Compensation	Deferred Compensation	Non-Property	10,603,522	3,711,234	1,059,292	(371,241)	4,699,274	10,603,522	2,226,741	1,059,292	(222,515)	3,136,193	1,336,193	\$ -	\$ -	1,336,193	100% Distribution	No	0.000%	\$ -	190		
9	Deferred Revenue	Deferred Revenue	Non-Property	891,167	311,909	89,028	(31,160)	369,777	891,167	187,145	89,028	(18,696)	257,477	112,300	\$ -	\$ -	112,300	100% Distribution	No	0.000%	\$ -	190		
10	FAS 112	FAS 112	Non-Property	838,434	292,992	83,800	(29,300)	348,062	838,434	176,155	83,800	(17,500)	242,357	105,705	\$ -	\$ -	105,705	A&G Ratio	Yes	9.700%	\$ 10,253	190		
11	Federal NOL	Federal NOL	Protected Property	21,797,137	7,628,998	2,179,713	(762,998)	9,577,399	21,797,137	4,258,226	2,179,713	(574,361)	7,221,457	3,149,666	\$ -	\$ -	3,149,666	A&G Ratio	Yes	9.700%	\$ 521,429	190		
12	FIN 47 ARO	FIN 47 ARO	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	N/A	No	0.000%	\$ -	190		
13	Good Will-Bill E Credit	Good Will-Bill E Credit	Non-Property	24,994,573	8,748,100	2,496,958	(873,935)	10,711,123	24,994,573	5,248,860	2,496,958	(624,361)	7,221,457	3,149,666	\$ -	\$ -	3,149,666	A&G Ratio	Yes	9.700%	\$ -	190		
14	Incentive Pay	Incentive Pay	Non-Property	42,658,321	14,930,412	4,261,566	(1,491,521)	17,700,431	42,658,321	8,958,247	4,261,566	(984,929)	12,234,885	5,375,546	\$ -	\$ -	5,375,546	A&G Ratio	Yes	9.700%	\$ -	190		
15	Injuries and Damage Payments	Injuries and Damage Payments	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	N/A	No	0.000%	\$ -	190		
16	Mergers Costs	Mergers Costs	Non-Property	36,672,820	12,835,615	3,663,615	(1,282,265)	14,672,820	36,672,820	7,701,292	3,663,615	(769,539)	10,595,548	4,621,289	\$ -	\$ -	4,621,289	A&G Ratio	Yes	9.700%	\$ -	190		
17	Deferred Charges - Tax Repairs Bill Credit-Def	Deferred Charges - Tax Repairs Bill Credit-Def	Non-Property	0	0	0	(0)	0	0	0	(0)	0	0	0	\$ -	\$ -	0	100% Distribution	No	0.000%	\$ -	190		
18	Obsolescence Materials	Obsolescence Materials	Non-Property	1,733,789	606,626	173,206	(60,622)	719,411	1,733,789	364,096	173,206	(37,373)	500,928	218,482	\$ -	\$ -	218,482	100% Distribution	No	0.000%	\$ -	190		
19	Other Current	Other Current	Non-Property	1,102,751	385,963	110,165	(38,558)	457,570	1,102,751	231,578	110,165	(23,135)	318,608	138,962	\$ -	\$ -	138,962	100% Distribution	No	0.000%	\$ -	190		
20	Facility Commitment Fees	Facility Commitment Fees	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	N/A	No	0.000%	\$ -	190		
21	Fees & Other	Fees & Other	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	N/A	No	0.000%	\$ -	190		
22	MGP Liability Reg Asset	MGP Liability Reg Asset	Non-Property	7,960,954	2,786,334	795,299	(278,355)	3,303,278	7,960,954	1,671,800	795,299	(167,013)	2,300,087	1,003,192	\$ -	\$ -	1,003,192	100% Gas	No	0.000%	\$ -	190		
23	MGP Reserve Current	MGP Reserve Current	Non-Property	5,982,000	2,093,700	597,602	(209,614)	2,482,141	5,982,000	1,256,220	597,602	(125,606)	1,728,225	753,816	\$ -	\$ -	753,816	100% Gas	No	0.000%	\$ -	190		
24	Other Current Reg Asset	Other Current Reg Asset	Non-Property	20,258,526	7,090,484	2,023,827	(708,339)	8,405,972	20,258,526	4,254,290	2,023,827	(425,004)	5,853,114	2,552,858	\$ -	\$ -	2,552,858	100% Distribution	No	0.000%	\$ -	190		
25	Other Noncurrent - Railroad Liability	Other Noncurrent - Railroad Liability	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	N/A	No	0.000%	\$ -	190		
26	Other Unearned Revenue-Deferred Rents	Other Unearned Revenue-Deferred Rents	Non-Property	1,072,962	375,537	107,189	(37,516)	445,210	1,072,962	225,322	107,189	(22,510)	310,001	135,208	\$ -	\$ -	135,208	100% Distribution	No	0.000%	\$ -	190		
27	Payroll Taxes	Payroll Taxes	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	N/A	No	0.000%	\$ -	190		
28	Pennsylvania NOL	Pennsylvania NOL	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	N/A	No	0.000%	\$ -	190		
29	Pension Expense Provision	Pension Expense Provision	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	N/A	No	0.000%	\$ -	190		
30	Pool Attachment Reserve	Pool Attachment Reserve	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	N/A	No	0.000%	\$ -	190		
31	Pool Retirement Benefits	Pool Retirement Benefits	Non-Property	19,254,538	111,739,995	31,893,510	(11,162,730)	132,469,800	67,043,457	31,893,510	(11,162,730)	(6,907,641)	92,230,364	40,238,544	\$ -	\$ -	40,238,544	A&G Ratio	Yes	8.775%	\$ (119,987)	190		
32	Rabbi Trust & Maxi Flat Income	Rabbi Trust & Maxi Flat Income	Non-Property	(152,696)	(53,444)	-	-	-	5,339	-	-	-	-	-	-	-	-	N/A	No	0.000%	\$ 3,876,502	190		
33	Reserve For Employee Litigations	Reserve For Employee Litigations	Non-Property	(2,221,283)	(777,449)	(221,968)	(77,667)	(921,688)	(2,221,283)	(666,609)	(221,968)	(66,675)	(831,752)	(279,913)	\$ -	\$ -	(279,913)	100% Distribution	No	0.000%	\$ -	190		
34	Sec 162(m) - Excess Officers Comp - Temp	Sec 162(m) - Excess Officers Comp - Temp	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	N/A	No	0.000%	\$ -	190		
35	Sec 263A - Inventory Adjustment	Sec 263A - Inventory Adjustment	Non-Property	2,452,335	858,317	245,288	(85,746)	1,017,560	2,452,335	514,990	245,288	(61,448)	700,810	309,029	\$ -	\$ -	309,029	100% Gas	No	0.000%	\$ -	190		
36	SA Unfilled Reserve	SA Unfilled Reserve	Non-Property	15,440,812	5,404,284	1,542,537	(539,888)	6,406,934	15,440,812	3,242,271	1,542,537	(323,933)	4,461,175	1,945,759	\$ -	\$ -	1,945,759	100% Distribution	No	0.000%	\$ -	190		
37	SECA Refund	SECA Refund	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	N/A	No	0.000%	\$ -	190		
38	SEPTA Railroad Reg	SEPTA Railroad Reg	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	N/A	No	0.000%	\$ -	190		
39	Severance PAYS Change in Provision	Severance PAYS Change in Provision	Non-Property	246,847	87,841	24,844	(8,748)	103,189	246,847	52,244	24,844	(5,217)	71,871	31,328	\$ -	\$ -	31,328	A&G Ratio	Yes	9.755%	\$ 3,057	190		
40	Vacation Pay Change in Provision	Vacation Pay Change in Provision	Non-Property	4,064,328	1,422,515	406,626	(142,199)	1,606,432	4,064,328	853,509	406,626	(85,260)	1,174,270	512,162	\$ -	\$ -	512,162	100% Distribution	No	0.000%	\$ -	190		
41	Vegetation MGMT Accrual	Vegetation MGMT Accrual	Non-Property	1,890,909	539,719	189,909	(53,979)	748,648	1,890,909	1,134,545	539,719	(113,341)	1,560,923	680,803	\$ -	\$ -	680,803	100% Distribution	No	0.000%	\$ -	190		
42	Workers Compensation Reserve	Workers Compensation Reserve	Non-Property	15,527,226	5,357,426	1,588,026	(532,226)	6,468,226	15,527,226	3,154,632	1,588,026	(315,632)	4,497,026	1,945,759	\$ -	\$ -	1,945,759	A&G Ratio	Yes	9.700%	\$ 521,429	190		
43	Total FERC Account 190			\$ 649,841,629	\$ 227,444,570	\$ 73,140,165	\$(25,999,807)	\$ 274,985,838	\$ 649,841,629	\$ 136,466,742	\$ 73,140,165	\$(15,359,422)	\$ 194,247,425	\$ 80,738,213	\$ 16,388,641	\$ -	\$ 64,498,572				\$ 4,978,213			
FERC Account 282 (Note A)																								
44	Property Related ADIT, Excl. ARO - Federal	Property Related ADIT, Excl. ARO - Federal	Protected Property	\$ (85,010,674)	\$ (29,753,736)	\$ -	\$ -	\$ (29,753,736)	\$ (85,010,674)	\$ (17,852,242)	\$ -	\$ -	\$ (17,852,242)	\$ (11,901,494)	\$ -	\$ -	\$ (11,901,494)	Plant	Yes	7.715%	\$ (918,175)	282		
45	Common	Common	Unprotected Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	N/A	No	0.000%	\$ -	282		
46	Distribution - Electric	Distribution - Electric	Protected Property	(2,276,633,656)	(796,823,530)	-	-	(796,823,530)	(2,276,633,656)	(478,094,118)	-	-	(478,094,118)	(318,729,412)	\$ -	\$ -	(318,729,412)	Plant	No	0.000%	\$ (166,365)	282		
47	Electric General	Electric General	Protected Property	(1,209,770,770)	(420,961,616)	-	-	(420,961,616)	(1,209,770,770)	(252,625,738)	-	-	(252,625,738)	(168,750,000)	\$ -	\$ -	(168,750,000)	Plant	No	0.000%	\$ -	282		
48	Transmission	Transmission	Protected Property	(569,476,514)	(199,316,780)	-	-	(199,316,780)	(569,476,514)	(119,590,068)	-	-												

Attachment 10
Pension Asset Discount Worksheet
PECO Energy Company

		Source
1	13 Month Average Pension Asset (Note A)	27,715,110 (Attachment 4, line 28(i))
Net ADIT Balance		
2	Prior Year ADIT Related to Transmission Pension Asset	(8,717,329) (Attachment 4B "PENSION EXPENSE PROVISION" times S&W Allocator)
3	Current Year ADIT Related to Transmission Pension Asset	(8,902,998) (Attachment 4C "PENSION EXPENSE PROVISION" times S&W Allocator)
4	Average ADIT Balance Related to Transmission Pension Asset	(8,810,163) (Average of Lines 2 and 3)
5	Net Unamortized EDIT Balance	\$ (2,221,352) (Attachment 9 line 24 "Average")
6	Net Pension Asset	\$ 16,683,595 (Line 1 plus Line 4 plus Line 5)
7	100% of ATRR on Net Pension Asset	1,605,516 (Line 6 times Attachment H-7 page 3, line 34, col (3) times (1+Attachment H-7 page 4, line 18, col (5)))
8	Times Pension Discount %	60%
9	ATRR Discount on Net Pension Asset	\$ 963,310 (Line 7 times Line 8)

Note:

A: PECO's transmission-related Pension Asset balance is capped at \$33 million. Such limit may only be changed pursuant to a section 205 or 206 filing.

Attachment 11
Cost of Capital
PECO Energy Company

Line															
1	Long Term Interest (117, lines 62 through 67), Excluding LVT Interest														
2	Interest on Long-Term Debt (427)												134,629,303		
3	Amort. of Debt Disc. and Expense (428)												2,506,452		
4	Amortization of Loss on Reacquired Debt (428.1)												208,682		
5	(Less) Amort. of Premium on Debt-Credit (429)												-		
6	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)												-		
7	Interest on Debt to Assoc. Companies (430)												11,916,544		
8	(Less) Short-term Interest (5-P3) Support Note G												994		
8	Total Long Term Interest (Line 1 + Line 2 + Line 3 - Line 4 - Line 5 + Line 6 - Line 7)												\$149,259,987		
13-Month Average Balance of Long-term Debt.															
9	Long-term Debt (112, Lines 18 through 21)														
9	December Prior Year	January	February	March	April	May	June	July	August	September	October	November	December	13-Month Average	
10	3,450,000,000	3,450,000,000	3,450,000,000	3,450,000,000	3,450,000,000	3,450,000,000	3,800,000,000	3,800,000,000	3,800,000,000	3,800,000,000	3,800,000,000	3,800,000,000	3,800,000,000	3,638,461,538	
11	(Less) Reacquired Bonds (222)	-	-	-	-	-	-	-	-	-	-	-	-	-	
11	Advances from Associated Companies (223)	184,418,609	184,418,609	184,418,609	184,418,609	184,418,609	184,418,609	184,418,609	184,418,609	184,418,609	184,418,609	184,418,609	184,418,609	184,418,609	
12	Other Long-Term Debt (224)	-	-	-	-	-	-	-	-	-	-	-	-	-	
13	Total (Line 9 + Line 10 + Line 11 + Line 12)	\$ 3,634,418,609	\$ 3,984,418,609	\$ 3,822,880,147											
Proprietary Capital (112, line 2 through 15)															
14	Common stock issued (201)	1,423,004,251	1,423,004,251	1,423,004,251	1,423,004,251	1,423,004,251	1,423,004,251	1,423,004,251	1,423,004,251	1,423,004,251	1,423,004,251	1,423,004,251	1,423,004,251	1,423,004,251	
15	Preferred Stock (204) (112.3.c) (5-P3 Support Note B)	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	Capital Stock Subscribed (202, 205)	-	-	-	-	-	-	-	-	-	-	-	-	-	
17	Stock Liability for Conversion (203, 206)	-	-	-	-	-	-	-	-	-	-	-	-	-	
18	Premium on Capital Stock (207)	-	-	-	-	-	-	-	-	-	-	-	-	-	
19	Other Paid-in Capital (209-211)	1,343,450,423	1,343,450,423	1,343,450,423	1,574,450,423	1,574,450,423	1,574,450,423	1,574,450,423	1,574,450,423	1,591,124,952	1,591,124,952	1,591,124,952	1,591,124,952	1,526,273,355	
20	Installments Received on Capital Stock (212)	-	-	-	-	-	-	-	-	-	-	-	-	-	
21	(Less) Discount on Capital Stock (213)	-	-	-	-	-	-	-	-	-	-	-	-	-	
22	(Less) Capital Stock Expense (214)	86,742	86,742	86,742	86,742	86,742	86,742	86,742	86,742	86,742	86,742	86,742	86,742	86,742	
23	Retained Earnings (215, 215.1, 216)	4,643,271,373	4,706,457,259	4,763,103,923	4,713,235,525	4,725,540,324	4,752,360,584	4,671,068,440	4,743,765,063	4,774,041,856	4,740,142,528	4,768,752,826	4,804,128,412	4,796,604,471	
24	Unappropriated Undistributed Subsidiary Earnings (216.1)	(3,233,925,200)	(3,239,497,307)	(3,244,486,218)	(3,248,765,821)	(3,236,403,786)	(3,240,544,412)	(3,252,535,280)	(3,259,377,340)	(3,262,230,152)	(3,268,849,943)	(3,271,955,845)	(3,276,151,345)	(3,255,010,060)	
25	(Less) Reacquired Capital Stock (217)	-	-	-	-	-	-	-	-	-	-	-	-	-	
26	Noncorporate Proprietorship (Non-major only) (218)	-	-	-	-	-	-	-	-	-	-	-	-	-	
27	Accumulated other Comprehensive Income (219)	2,298,082	2,298,082	2,298,082	1,711,703	1,687,070	2,259,218	1,648,207	1,648,207	2,798,793	2,187,782	2,187,782	2,938,935	2,126,847	
28	Total Proprietary Capital (Line 14 + Line 15 + Line 16 + Line 17 + Line 18 + Line 19 + Line 20 + Line 21 + Line 22 + Line 23 + Line 24 - Line 25 + Line 26 + Line 27)	\$ 4,178,012,187	\$ 4,235,625,966	\$ 4,287,283,719	\$ 4,463,549,339	\$ 4,488,191,540	\$ 4,510,871,175	\$ 4,418,160,310	\$ 4,483,403,863	\$ 4,510,827,843	\$ 4,488,133,839	\$ 4,513,027,225	\$ 4,544,207,310	\$ 4,533,099,739	4,434,953,389
29	Preferred Stock (line 15)	\$ -													
30	Common Stock (line 28 - line 29)	\$ 4,178,012,187	\$ 4,235,625,966	\$ 4,287,283,719	\$ 4,463,549,339	\$ 4,488,191,540	\$ 4,510,871,175	\$ 4,418,160,310	\$ 4,483,403,863	\$ 4,510,827,843	\$ 4,488,133,839	\$ 4,513,027,225	\$ 4,544,207,310	\$ 4,533,099,739	4,434,953,389

Appendix 2B
2020 True Up Adjustment Calculation – MDTAC

ATTACHMENT H-7B
MDTAC FORMULA RATE TEMPLATE

CALCULATION OF MONTHLY AMORTIZED REGULATORY ASSET TO BE RECOVERED			
1	Annual Revenue Requirement on Regulatory Asset Amortization	Attachment 1 - Revenue Requirement Line 3	\$1,183,568
2	True-up Adjustment with Interest	Attachment 2 - True-Up Line 24	\$0
3	Net Annual Revenue Requirement on Regulatory Asset Amortization with True-up	Line 1 + line 2	\$1,183,568
4	Net Monthly Revenue Requirement on Regulatory Asset Amortization with True-up	Line 3 / 12	\$98,631

PECO Energy Company
Summary of Transmission SFAS 109 Regulatory Asset (Account 182.3) Amortization
For the 12 months ended 12/31/2020

1	SFAS 109 Reg Asset Amortization (Notes A and B)	\$	1,183,568
2	Other Tax Adjustments (Note C)	\$	-
3	Adjusted Total	\$	1,183,568

Notes:

(A) All items are associated with ratemaking flow through requirements

(B) Additional detail is provided on page 2 of this exhibit

(C) Amortization of FAS 109 Regulatory Asset.

True-Up with Interest
PECO Energy Company

	Month (Note A)	FERC Monthly Interest Rate
1	January	0.0044
2	February	0.0040
3	March	0.0044
4	April	0.0045
5	May	0.0046
6	June	0.0045
7	July	0.0047
8	August	0.0047
9	September	0.0045
10	October	0.0046
11	November	0.0045
12	December	0.0046
13	January	0.0042
14	February	0.0039
15	March	0.0042
16	April	0.0039
17	May	0.0040
18	Average of lines 1-17 above	0.0044

Notes:

A The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

19	Actual Revenue Requirement	
20	Revenue Received	
21	Net Under/(Over) Collection (Line 19 - Line 20)	-
22	17 Months	17
23	Interest (Line 18*Line 21*Line 22)	-
24	Total True-up	-

PECO Energy Company
Summary of Transmission SFAS 109 Regulatory Asset (Account 182.3)
December 31, 2019 through December 31, 2020

	12/31/2019	Activity	12/31/2020
TRANSMISSION ONLY			
Repair Allowance	7,416,764	(63,527)	7,353,236
Federal and State Flow Through	20,957,035	(247,200)	20,709,836
Excess Deferrals/pre-1981 Deferrals	15,334,003	(519,988)	14,814,015
Other	380,096	(3,960)	376,136
Total	44,087,898	(834,674)	43,253,223

COMMON (TO BE SPLIT TDG)			
Repair Allowance	-	-	-
Federal and State Flow Through	7,442,640	(17,993)	7,424,647
Excess Deferrals/pre-1981 Deferrals	2,573,842	(64,956)	2,508,886
Other	1,271,349	(23,818)	1,247,531
Total	11,287,831	(106,767)	11,181,064

Transmission Allocation %	7.10%	<i>(Attachment H-7A, page 4, line 11, column 5 * Common Allocation Factor in FERC Form 1 page 356)</i>	
Repair Allowance	-	-	-
Federal and State Flow Through	528,235	(1,277)	526,958
Excess Deferrals/pre-1981 Deferrals	182,676	(4,610)	178,066
Other	90,233	(1,690)	88,542
Total	801,144	(7,578)	793,566

ELECTRIC GENERAL (TO BE SPLIT TD)			
Repair Allowance	9,115	(73)	9,042
Federal and State Flow Through	876,110	8,308	884,418
Excess Deferrals/pre-1981 Deferrals	141,929	(1,213)	140,717
Other	2,367	(64)	2,303
Total	1,029,522	6,958	1,036,480

Transmission Allocation %	9.22%	<i>Source: Attachment H-7A, page 4, line 11, column 5</i>	
Repair Allowance	840	(7)	834
Federal and State Flow Through	80,786	766	81,552
Excess Deferrals/pre-1981 Deferrals	13,087	(112)	12,976
Other	218	(6)	212
Total	94,932	642	95,574

<u>Transmission Summary</u>			
Repair Allowance	7,417,604	(63,534)	7,354,070
Federal and State Flow Through	21,566,056	(247,711)	21,318,346
Excess Deferrals/pre-1981 Deferrals	15,529,766	(524,710)	15,005,057
Other	470,547	(5,656)	464,891
Total	44,983,974	(841,610)	44,142,364

Incl	SFAS 109 + Gross-up	63,261,570	(1,183,568)	62,078,002
	2010 Transmission Tax Adjustments b/f gross-up	-	-	-
	2010 Transmission Tax Adjustments + gross-up	-	-	-
	Total Transmission SFAS 109	63,261,570	(1,183,568)	62,078,002

<u>Gross-up Factor</u>	
Federal Income Tax Rate	21.000%
State Income Tax Rate	9.990%
Composite Rate = F+S(1-F)	28.892%
Gross-up Factor = 1/(1-CR)	140.631%

Appendix 3
Additional Workpapers Required by the Protocols

Protocol F.3

Supporting documentation and workpapers for Attachment H-7A, Attachment 3 Project True-Up will include for each new Schedule 12 tariffed project listed individually on letter-denominated Line 3 entries documentation of:

- (1) the month in which project construction began and the date upon which the project (or first operationally in service portion of the project) was placed in service,
- (2) the current budgeted project costs as listed on the PJM website, and
- (3) the costs cleared to plant in service as of December 31 of the True-Up Year.

For the True-Up Year plus the preceding December, supporting documentation in electronic spreadsheet format will also include end-of-month gross plant balances for:

- (1) each Schedule 12 project listed individually on letter-denominated Line 3 entries and
- (2) the sum of the non-Schedule 12 projects included in the Attachment H-7A, Attachment 3, Line 3 Zonal entry.

In addition, PECO will provide a workpaper that lists the original in-service cost for each Schedule 12 tariffed project that is 100% allocated to PECO;

New Schedule 12 tariffed projects listed individually:

Line No.	Project Name	RTO Project Number	Construction start date	Placed in Service date	Budgeted costs per PJM website	12/31/20 Plant in service
----------	--------------	--------------------	-------------------------	------------------------	--------------------------------	---------------------------

N/A No New Schedule 12 tariffed projects in FY 2020

End-of-month gross plant balances for the 12-month period December 2019- December 2020:

Project Name	RTO Project Number or Zonal	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Center Point 500 kV Substation Addition	b0269	34,380,112	34,379,817	34,379,817	34,379,817	34,379,817	34,379,817	34,379,817	34,379,817	34,379,817	34,379,817	34,379,817	34,379,817	34,379,817
Center Point 230 kV Substation Addition	b0269.10	17,190,056	17,189,909	17,189,909	17,189,909	17,189,909	17,189,909	17,189,909	17,189,909	17,189,909	17,189,909	17,189,909	17,189,909	17,189,909
Richmond-Waneeta 230 kV Line Re-conductor	b1591	4,605,741	4,605,741	4,605,741	4,605,741	4,605,741	4,605,741	4,605,741	4,605,741	4,605,741	4,605,741	4,605,741	4,605,741	4,605,741
Richmond-Waneeta 230 kV Line Re-conductor	b1398.8	1,535,247	1,535,247	1,535,247	1,535,247	1,535,247	1,535,247	1,535,247	1,535,247	1,535,247	1,535,247	1,535,247	1,535,247	1,535,247
Whitpain 500 kV Circuit Breaker Addition	b0269.6	3,258,302	3,258,302	3,258,302	3,258,302	3,258,302	3,258,302	3,258,302	3,258,302	3,258,302	3,258,302	3,258,302	3,258,302	3,258,302
Elroy-Hosensack 500 kV Line Rating Increase	b0171.1	4,456,731	4,456,731	4,456,731	4,456,731	4,456,731	4,456,731	4,456,731	4,456,731	4,456,731	4,456,731	4,456,731	4,456,731	4,456,731
Camden-Richmond 230 kV Line Rating Increase	b1590.1 and b1590.2 (cancelled b1398.6)	13,634,041	13,633,173	13,633,173	13,633,173	13,633,173	13,633,173	13,633,173	13,633,173	13,633,173	13,633,173	13,633,173	13,633,173	13,633,173
Chichester-Linwood 230 kV Line Upgrades	b1900	23,835,043	23,835,043	23,835,043	23,835,043	23,835,043	23,835,043	23,835,043	23,835,043	23,835,043	23,835,043	23,835,043	23,835,043	23,835,043
Bryn Mawr-Plymouth 138 kV Line Rebuild	b0727	18,036,480	18,034,977	18,034,977	18,034,977	18,034,977	18,034,977	18,034,977	18,034,977	18,034,977	18,034,977	18,034,977	18,034,977	18,034,977
Emilie 230-138 kV Transformer Addition	b2140	16,739,503	16,739,503	16,739,503	16,739,503	16,739,503	16,739,503	16,739,503	16,739,503	16,739,503	16,739,503	16,739,503	16,739,503	16,739,503
Chichester-Saville 138 kV Line Re-conductor	b1182	17,916,132	17,916,049	17,916,049	17,916,049	17,916,049	17,916,049	17,916,049	17,916,049	17,916,049	17,916,049	17,916,049	17,916,049	17,916,049
Waneeta 230-138 kV Transformer Addition	b1717	11,068,177	11,067,795	11,067,795	11,067,795	11,067,795	11,067,795	11,067,795	11,067,795	11,067,795	11,067,795	11,067,795	11,067,795	11,067,795
Chichester 230-138 kV Transformer Addition	b1178	8,327,759	8,327,675	8,327,675	8,327,675	8,327,675	8,327,675	8,327,675	8,327,675	8,327,675	8,327,675	8,327,675	8,327,675	8,327,675
Bradford-Planebrook 230 kV Line Upgrades	b0790	1,712,754	1,712,754	1,712,754	1,712,754	1,712,754	1,712,754	1,712,754	1,712,754	1,712,754	1,712,754	1,712,754	1,712,754	1,712,754
North Wales-Hartman 230 kV Line Re-conductor	b0506	2,229,232	2,229,232	2,229,232	2,229,232	2,229,232	2,229,232	2,229,232	2,229,232	2,229,232	2,229,232	2,229,232	2,229,232	2,229,232
North Wales-Whitpain 230 kV Line Re-conductor	b0505	2,546,903	2,546,903	2,546,903	2,546,903	2,546,903	2,546,903	2,546,903	2,546,903	2,546,903	2,546,903	2,546,903	2,546,903	2,546,903
Bradford-Planebrook 230 kV Line Upgrades	b0789	2,359,200	2,359,200	2,359,200	2,359,200	2,359,200	2,359,200	2,359,200	2,359,200	2,359,200	2,359,200	2,359,200	2,359,200	2,359,200
Planebrook 230 kV Capacitor Bank Addition	b0206	3,631,396	3,631,396	3,631,396	3,631,396	3,631,396	3,631,396	3,631,396	3,631,396	3,631,396	3,631,396	3,631,396	3,631,396	3,631,396
Newlinville 230 kV Capacitor Bank Addition	b0207	4,811,873	4,811,873	4,811,873	4,811,873	4,811,873	4,811,873	4,811,873	4,811,873	4,811,873	4,811,873	4,811,873	4,811,873	4,811,873
Chichester-Mickleton 230 kV Series Reactor Addition	b0209	2,699,444	2,699,444	2,699,444	2,699,444	2,699,444	2,699,444	2,699,444	2,699,444	2,699,444	2,699,444	2,699,444	2,699,444	2,699,444
Chichester-Mickleton 230 kV Line Re-conductor	b0264	2,221,241	2,221,241	2,221,241	2,221,241	2,221,241	2,221,241	2,221,241	2,221,241	2,221,241	2,221,241	2,221,241	2,221,241	2,221,241
Buckingham-Pleasant Valley 230 kV Line Re-conductor	b0357	1,723,078	1,723,078	1,723,078	1,723,078	1,723,078	1,723,078	1,723,078	1,723,078	1,723,078	1,723,078	1,723,078	1,723,078	1,723,078
Elroy 500 kV Dynamic Reactive Device	b0287	5,325,225	5,325,225	5,325,225	5,325,225	5,325,225	5,325,225	5,325,225	5,325,225	5,325,225	5,325,225	5,325,225	5,325,225	5,325,225
Heaton 230 kV Capacitor Bank Addition	b0208	4,315,230	4,315,230	4,315,230	4,315,230	4,315,230	4,315,230	4,315,230	4,315,230	4,315,230	4,315,230	4,315,230	4,315,230	4,315,230
Peach Bottom 500-230 kV Transformer Rating Increase	b2694	13,038,203	13,038,203	13,038,203	13,038,203	13,038,203	13,038,203	13,038,203	13,038,203	13,038,203	13,038,203	13,038,203	13,038,203	13,038,203
Peach Bottom 500 kV Substation Upgrades	b2766.2	985,461	988,532	987,333	987,026	990,089	994,630	994,895	994,895	994,895	994,895	994,895	994,895	994,895
Zonal		1,580,005,926	1,583,343,579	1,583,188,133	1,584,239,607	1,583,657,805	1,589,384,257	1,590,999,095	1,590,430,387	1,588,368,959	1,590,026,187	1,590,621,097	1,601,712,898	1,611,164,665

Protocol F.3

Schedule 12 tariffed projects that are 100% allocated to PECO:

Project Description	RTO Number	Original In-Service Cost	Notes
Upgrade two 230 kV breakers at Whitpain #235 and #325	b0005	-	A
Upgrade Plymouth Meeting 230 kV breakers #215	b0022	-	A
Add capacitors in north Philadelphia - Buckingham	b0043.1	1,232,268	
Add capacitors in north Philadelphia - Woodburne	b0043.2	1,736,497	
Add capacitors in north Philadelphia - North Wales	b0043.3	1,525,973	
Replace Richmond 69KV breaker #20 with 40,000 A	b0044	-	A
Jumper out Richmond 69KV breaker #40	b0045	-	A
Replace Richmond 69KV breaker #120 with 40,000 A	b0047	-	A
Add a new Roxborough 69kV breaker (#215)	b0059	42,984	
Circuit Breaker Upgrades at Whitpain - 230kV bus breakers #125 and #215	b0175	-	A
Replace Whitpain 230kV circuit breaker #165	b0180	-	A
Replace Whitpain 230kV circuit breaker #J105	b0181	-	A
Upgrade Plymouth Meeting 230kV circuit breaker #125	b0182	-	A
Install three 28.8MVAR capacitors at Planebrook 35kV substation	b0205	3,631,396	
Replace two wave traps and ammeter at Peach Bottom, and two wave traps and ammeter at Newlinville 230kV substations	b0266	238,283	
Upgrade North Wales breaker #105	b0269.7	-	A
Upgrade Waneeta 230 kV breaker '285'	b0269.8	-	A
Install 161MVAR capacitor at Warrington 230 kV substation	b0280.1	2,784,541	
Install 161MVAR capacitor at Bradford 230 kV substation	b0280.2	3,506,480	
Install 28.8MVAR capacitor at Warrington 34kV substation	b0280.3	745,859	
Install 18MVAR capacitor at Waverly 13.8kV substation	b0280.4	-	A
Tunnel - Grays Ferry 230kV - Replace terminal equipment 220-89 line	b0351	26,751	
Tunnel - Parrish 230kV - Replace terminal equipment 220-27 line	b0352	25,452	
Install 3% reactors on both lines from Eddystone - Llanerch	b0353.1	1,274,337	
Install identical second 230/138kV transformer in parallel with existing transformer at Plymouth Meeting	b0353.2	8,251,051	
Replace Whitpain 230 kV breaker 135	b0353.3	752,100	
Replace Whitpain 230 kV breaker 145	b0353.4	752,100	
Eddystone - Island Rd Upgrade line terminal equipment(CB # 235, three disconnect switches and two CTs) - new emergency rating of 1411 MVA, same impedance data	b0354	-	A
Install SPS at Chichester	b0413	-	A
Whitpain PRA 500/230kV Transformer	b0438	1,026,041	
Peach Bottom PRA 500/230kV Transformer	b0443	-	A
Replace station cable at Hartman on the Warrington - Hartman 230 kV circuit	b0508.1	23,428	
Jarrett - Heaton - Upgrade 230kV line terminal equipment (220-51 line)	b0509	309,935	
Replace Plymouth Meeting 230 kV breaker '335'	b0829.5	-	A
Install a 2nd 230/138 kV XFMR and 35 MVAR CAP at Heaton 138 kV bus	b0842	10,850,110	
Replace Heaton 138kV breaker '150'	b0842.1	241,114	
Install a 75 MVAR CAP at Llanerch 138 kV bus	b0843	5,870,803	
Replace station cable at Whitpain and Jarrett substations on the Jarrett - Whitpain 230 kV circuit 220-52	b0920	87,808	
Replace Breaker #115 at Printz 230 kV substation	b1015.1	24,621	
Replace Breaker #125 at Printz 230 kV substation	b1015.2	24,621	

Install 2 new 230 kV breakers at Planebrook (on the 220-02 line terminal and on the 230 kV side of the #9 transformer)	b1073	2,359,200	
Upgrade Richmond 230 kV breaker '525'	b1156.1	36,862	
Replace Emilie 138 kV breaker '190'	b1156.12	913,027	
Upgrade Richmond 230 kV breaker '415'	b1156.2	-	A
Upgrade Richmond 230 kV breaker '475'	b1156.3	2,908	
Upgrade Richmond 230 kV breaker '575'	b1156.4	29,209	
Upgrade Richmond 230 kV breaker '185'	b1156.5	582	
Upgrade Richmond 230 kV breaker '285'	b1156.6	-	A
Upgrade Waneeta 230 kV breaker '85'	b1156.7	595,249	
Replace Waneeta 230 kV breaker '425'	b1156.8	1,482,474	
Replace Emilie 230 kV breaker '815'	b1156.9	443,960	
Replace terminal equipment at Eddystone and Saville. Replace underground section of the line	b1179	3,239,637	
Replace terminal equipment at Chichester	b1180.1	255,514	
Replace terminal equipment at Chichester	b1180.2	255,514	
Install 230/138 kV transformer at Eddystone	b1181	3,064,183	
Replace 230/69 kV transformer #6 at Cromby. Add two 50 MVAR 230 kV banks at Cromby	b1183	10,821,904	
Add 138 kV breakers at Cromby, Perkiomen, and North Wales. Add a 35 MVAR capacitor at Perkiomen 138 kV	b1184	4,990,213	
Upgrade Eddystone 230 kV breaker #365	b1185	-	A
Upgrade Eddystone 230 kV breaker #785	b1186	372,437	
Reconductor the PECO portion of the Burlington - Croydon circuit, replace some towers, and replace aerial wire at Croydon.	b1197	1,550,007	
Replace terminal equipment including station cable, disconnects and relay at Conowingo 230 kV station	b1198	282,071	
Upgrade Printz 230 kV breaker '225'	b1338	252,355	
Upgrade Printz 230 kV breaker '315'	b1339	617,757	
Upgrade Printz 230 kV breaker '215'	b1340	448,523	
Reconductor the Crescentville - Foxchase 138 kV circuit	b1718	1,095,241	
Reconductor the Foxchase - Bluegrass 138 kV circuit	b1719	1,067,669	
Increase the effective rating of the Eddystone 230/138 kV transformer by replacing a circuit breaker at Eddystone	b1720	255,349	
Increase the rating of the Waneeta - Tuna 138 kV circuit by replacing two 138 kV CTs at Waneeta	b1721	16,371	
Increase the normal rating of the Cedarbrook - Whitmarsh 69 kV circuit by changing the CT ratio and replacing stat	b1722	16,550	
Install 39 MVAR capacitor at Cromby 138 kV bus	b1768	4,809,675	
Replace Waneeta 138 kV breaker '15' with 63 kA rated breaker	b2130	668,084	
Replace Waneeta 138 kV breaker '35' with 63 kA rated breaker	b2131	522,525	
Replace Waneeta 138 kV breaker '895' with 63 kA rated breaker	b2133	417,640	
Replace two sections of conductor inside Richmond substation	b2145	-	A
Install a second Eddystone 230/138 kV transformer	b2222	20,342,771	
Replace the Eddystone 138 kV #205 breaker with 63kA breaker	b2222.1	272,372	
Increase Rating of Eddystone #415 138kV Breaker	b2222.2	425,581	
50 MVAR reactor at Buckingham 230 kV	b2236	5,578,133	
Replace Whitpain 230 kV breaker '155' with 80kA breaker	b2527	509,794	
Replace Whitpain 230 kV breaker '525' with 80kA breaker	b2528	474,748	
Replace Whitpain 230 kV breaker '175' with 80kA breaker	b2529	463,898	
Replace terminal equipment inside Chichester substation on the 220-36 (Chichester – Eddystone) 230 kV line	b2549	306,063	
Replace terminal equipment inside Nottingham substation on the 220-05 (Nottingham – Daleville – Bradford) 230 kV	b2550	12,913	
Replace terminal equipment inside Llanerch substation on the 130-45 (Eddystone to Llanerch) 138 kV line	b2551	249,700	
Replace the Peach Bottom 500 kV #225' breaker with a 63kA breaker	b2572	772,840	

Reconductor the Emilie - Falls 138 kV line, and and replace station cable and relay	b2774	5,399,046	
Reconductor the Falls - U.S. Steel 138 kV line	b2775	95,316	
Replace the Waneeta 230kV "285" with 63kA breaker	b2850	-	A
Replace the Chichester 230kV "195" with 63kA breaker	b2852	-	B
Replace the North Philadelphia 230kV "CS 775" with 63kA breaker	b2854	2,123,320	
Replace the North Philadelphia 230kV "CS 885" with 63kA breaker	b2855	2,158,251	
Replace the Parrish 230kV "CS 715" with 63kA breaker	b2856	1,490,758	
Replace the Plymouth Meeting 230kV "215" with 63kA breaker	b2859	374,445	
Replace the Plymouth Meeting 230kV "235" with 63kA breaker	b2860	440,571	
Replace the Plymouth Meeting 230kV "325" with 63kA breaker	b2861	394,525	
Replace the Grays Ferry 230kV "705" with 63kA breaker	b2862	598,664	
Replace the Grays Ferry 230kV "985" with 63kA breaker	b2863	-	A
Replace the Grays Ferry 230kV "775" with 63kA breaker	b2864	629,876	
Replace the Chichester 230kV '215' breaker with 63kA breaker	b2926	1,720,636	
Replace the Plymouth Meeting 230kV '125' breaker with 63kA breaker	b2927	359,055	
Total		<u>131,060,517</u>	

Notes:

A: Work was completed and the cost included as part of another Schedule 12 tariffed project 100% allocated to PECO and as such, the cost for this project is not being presented separately.

B: No field work was required for this project.

Protocol F.4

Provide supporting documentation for Attachment H-7B that will include workpapers showing that the income tax(credit) for excess deferred income taxes is only related to the current year and reconciling input balances to the appropriate FERC Form No. 1 data

Income Tax Expense
PECO Energy Company

Line	Title of Account	FERC Form 1 Reference	TCJA Related FAS109				Total Transmission (Columns A+B+C+D) (E)	Distribution / Other ⁵ (F)	FERC Form 1 ⁶ (Columns E+F) (G)
			Transmission ¹ (A)	Amortization ² (B)	MDTAC ³ (C)	AFUDC Equity ⁴ (D)			
1	Income Taxes - Federal (409.1)	Pg. 114, Line 15	8,856,589	-	-	-	8,856,589	(13,911,581)	(5,054,992)
2	- Other (409.1)	Pg. 114, Line 16	-	-	-	-	-	-	-
3	Provision for Deferred Income Taxes (410.1)	Pg. 114, Line 17	17,027,675	-	841,610	188,864	18,058,149	66,508,802	84,566,950
4	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	Pg. 114, Line 18	4,645,913	3,911,495	-	404,220	8,961,628	80,765,704	89,727,332
5	Investment Tax Credit Adj. - Net (411.4)	Pg. 114, Line 19	(2,355)	-	-	-	(2,355)	(104,932)	(107,287)
6	Total - Income Tax Expense / (Benefit)		<u>21,235,996</u>	<u>(3,911,495)</u>	<u>841,610</u>	<u>(215,356)</u>	<u>17,950,755</u>	<u>(28,273,416)</u>	<u>(10,322,661)</u>

Notes:

¹Represents the income tax accrual attributable to transmission related activity.

²Represents the current year amortization of excess deferred taxes attributable to the Tax Jobs & Cuts Act (TCJA).

³Represents the current year reversal / amortization of income tax regulatory assets / liabilities (i.e. Excess Deferred Taxes (Non-TCJA)), Repair Allowance and Federal and State Flow Through).

⁴Represents the current year origination and reversal of income tax regulatory asset / liabilities attributable to AFUDC Equity.

⁵Represents income tax accrual attributable to distribution and other related activity

⁶Represents total income tax accrual reflected on the FERC Form 1.

Protocol F.14

Include a workpaper with a breakdown of all Service Company costs allocated to and incurred by PECO and recognized in its Annual FERC Form No. 1, including costs recorded in Account 923. This breakdown will show the Service Company costs allocated to and incurred at PECO by FERC Account and expense item, and will be reconciled to both Exelon Business Services Company (BSC)'s Annual Form 60, Schedule XVII – Analysis of Billing – Associate Companies (Account 457), Line 31 (or the equivalent line number should that line number change) in addition to the inputs included in the annual transmission formula rate template

PECO Energy

2020 Exelon Service Company Allocated Costs to PECO

FERC Account	Description	Cost Type	For the 12 months ended December 31, 2020	
BALANCE SHEET				
107*	Construction work in progress	General and Administrative	4,017,141	E
107*	Construction work in progress	IT and Telecommunications	68,804,463	H
107*	Construction work in progress	Other Miscellaneous Expenses	329,286	K
107*	Construction work in progress	Security Services	288,890	F
107*	Construction work in progress	Supply Services	1,064,452	G
		Total	74,504,232	
108	Accumulated provision for depreciation of utility plant (Major only)	General and Administrative	12,019	E
108	Accumulated provision for depreciation of utility plant (Major only)	IT and Telecommunications	30,235	H
108	Accumulated provision for depreciation of utility plant (Major only)	Other Miscellaneous Expenses	63,708	K
108	Accumulated provision for depreciation of utility plant (Major only)	Supply Services	113,244	G
		Total	219,206	
163	Stores expense undistributed (Major only)	Supply Services	2,003,341	G
184^	Clearing accounts (Major only)	IT and Telecommunications	3,348	H
INCOME STATEMENT				
426.1*	Donations	Communication Services	448,156	B
426.1*	Donations	Financial Services	1,566	A
426.1*	Donations	General and Administrative	183,405	E
426.1*	Donations	HR Services	95	C
426.1*	Donations	Legal Services	2,697	D
426.1*	Donations	Reg & Govt Affair Services	17,263	I
		Total	653,181	
426.3*	Penalties	Contracting Expenses	15	J
426.3*	Penalties	Financial Services	15,642	A
426.3*	Penalties	HR Services	99	C
		Total	15,756	
426.4*	Expenditures for certain civic, political and related activities	Communication Services	64,027	B
426.4*	Expenditures for certain civic, political and related activities	Financial Services	3,890	A
426.4*	Expenditures for certain civic, political and related activities	General and Administrative	(48)	E
426.4*	Expenditures for certain civic, political and related activities	Reg & Govt Affair Services	141,881	I
		Total	209,750	
426.5*	Other deductions	Communication Services	37,058	B
426.5*	Other deductions	IT and Telecommunications	198,578	H
426.5*	Other deductions	Legal Services	150,869	D
		Total	386,505	
557*	Other expenses	IT and Telecommunications	889,744	H
557*	Other expenses	Supply Services	101	G
		Total	889,845	
560	Operation supervision and engineering	General and Administrative	2,064,300	E
562	Station expenses (Major only)	Supply Services	141	G
563	Overhead line expense (Major only)	Supply Services	10	G
566	Miscellaneous transmission expenses (Major only)	General and Administrative	70,981	E
566	Miscellaneous transmission expenses (Major only)	IT and Telecommunications	6,875,526	H
566	Miscellaneous transmission expenses (Major only)	Security Services	180,263	F
566	Miscellaneous transmission expenses (Major only)	Supply Services	95	G
		Total	7,126,864	
569	Maintenance of structures (Major only)	Supply Services	513	G
569.1	Maintenance of computer hardware.	IT and Telecommunications	57,782	H
569.2	Maintenance of computer software.	IT and Telecommunications	57,782	H
569.3	Maintenance of communication equipment	IT and Telecommunications	57,782	H
570	Maintenance of station equipment (Major only)	IT and Telecommunications	54	H
570	Maintenance of station equipment (Major only)	Supply Services	39,669	G
		Total	39,723	
571	Maintenance of overhead lines (Major only)	Supply Services	3,523	G
572	Maintenance of underground lines (Major only)	Supply Services	2,148	G

573	Maintenance of miscellaneous transmission plant (Major only)	General and Administrative	12,252	E
573	Maintenance of miscellaneous transmission plant (Major only)	Supply Services	16,729	G
		Total	28,981	
582*	Station expenses (Major only)	Supply Services	151	G
583*	Overhead line expenses (Major only)	IT and Telecommunications	46,222	H
583*	Overhead line expenses (Major only)	Supply Services	27,333	G
		Total	73,555	
584*	Underground line expenses (Major only)	IT and Telecommunications	23,111	H
584*	Underground line expenses (Major only)	Supply Services	14,991	G
		Total	38,102	
586*	Meter expenses	IT and Telecommunications	1,476,852	H
586*	Meter expenses	Supply Services	2,377	G
		Total	1,479,229	
587*	Customer installations expenses	Supply Services	38,352	G
588*	Miscellaneous distribution expenses	General and Administrative	30,111	E
588*	Miscellaneous distribution expenses	IT and Telecommunications	36,160,814	H
588*	Miscellaneous distribution expenses	Supply Services	26,362	G
		Total	36,217,287	
591*	Maintenance of structures (Major only)	Other Miscellaneous Expenses	224,447	K
591*	Maintenance of structures (Major only)	Supply Services	2	G
		Total	224,449	
592*	Maintenance of station equipment (Major only)	Supply Services	96,914	G
593*	Maintenance of overhead lines (Major only)	IT and Telecommunications	392,887	H
593*	Maintenance of overhead lines (Major only)	Supply Services	277,434	G
		Total	670,321	
594*	Maintenance of underground lines (Major only)	Supply Services	141,314	G
595*	Maintenance of line transformers	Supply Services	3,838	G
596*	Maintenance of street lighting and signal systems	Supply Services	6,416	G
598*	Maintenance of miscellaneous distribution plant	IT and Telecommunications	1,391,430	H
598*	Maintenance of miscellaneous distribution plant	Supply Services	22,751	G
		Total	1,414,181	
717*	Liquefied petroleum gas expenses	Supply Services	0	G
741*	Maintenance of structures and improvements	Supply Services	0	G
742*	Maintenance of production equipment	Supply Services	1	G
840*	Operation supervision and engineering	Supply Services	0	G
841*	Operation labor and expenses	Supply Services	16	G
843.1*	Maintenance supervision and engineering	Supply Services	31	G
843.2*	Maintenance of structures and improvements	Other Miscellaneous Expenses	60,024	K
843.2*	Maintenance of structures and improvements	Supply Services	245	G
		Total	60,268	
870*	Operation supervision and engineering	Supply Services	354	G
871*	Distribution load dispatching	IT and Telecommunications	18	H
874*	Mains and services expenses	Supply Services	23,458	G
875*	Measuring and regulation station expenses - General	Supply Services	3,690	G
878*	Meter and house regulator expenses	IT and Telecommunications	109,843	H
878*	Meter and house regulator expenses	Supply Services	62	G
		Total	109,905	
879*	Customer installations expenses	Supply Services	8,906	G
880*	Other expenses	IT and Telecommunications	7,315,291	H
880*	Other expenses	Supply Services	6	G
		Total	7,315,296	
887*	Maintenance of mains	Supply Services	62,869	G
889*	Maintenance of measuring and regulating station equipment - General	Supply Services	2,300	G
892*	Maintenance of services	Supply Services	2,723	G
893*	Maintenance of meters and house regulators	Supply Services	821	G
894*	Maintenance of other equipment	IT and Telecommunications	151,748	H
894*	Maintenance of other equipment	Supply Services	1	G
		Total	151,750	

902*	Meter reading expenses	IT and Telecommunications	848	H
903*	Customer records and collection expenses	IT and Telecommunications	10,467,900	H
903*	Customer records and collection expenses	Supply Services	(10)	G
		Total	10,467,890	
905*	Miscellaneous customer accounts expenses (Major only)	IT and Telecommunications	1,605,045	H
908*	Customer assistance expenses (Major only)	General and Administrative	91,546	E
908*	Customer assistance expenses (Major only)	IT and Telecommunications	267,608	H
		Total	359,153	
910*	Miscellaneous customer service and informational expenses	IT and Telecommunications	417,464	H
920	Administrative and general salaries	Supply Services	(19,692)	G
923	Outside services employed	Communication Services	1,215,450	B
923	Outside services employed	Contracting Expenses	3,908,872	J
923	Outside services employed	Financial Services	15,296,776	A
923	Outside services employed	General and Administrative	11,939,094	E
923	Outside services employed	HR Services	6,994,076	C
923	Outside services employed	IT and Telecommunications	21,069,074	H
923	Outside services employed	Legal Services	7,521,136	D
923	Outside services employed	Other Miscellaneous Expenses	439,992	K
923	Outside services employed	Reg & Govt Affair Services	1,651,324	I
923	Outside services employed	Security Services	7,215,757	F
923	Outside services employed	Supply Services	107,907	G
		Total	77,359,458	
924	Property insurance	Financial Services	667,049	A
925	Injuries and damages	Communication Services	8,248	B
926	Employee pensions and benefits	Supply Services	28	G
930.1*	General advertising expenses	Communication Services	224,454	B
930.1*	General advertising expenses	Financial Services	112	A
930.1*	General advertising expenses	General and Administrative	31,161	E
930.1*	General advertising expenses	HR Services	1,086	C
930.1*	General advertising expenses	IT and Telecommunications	438	H
930.1*	General advertising expenses	Legal Services	8,098	D
930.1*	General advertising expenses	Other Miscellaneous Expenses	627	K
930.1*	General advertising expenses	Security Services	56	F
930.1*	General advertising expenses	Supply Services	56	G
		Total	266,089	
932	Maintenance of general plant	IT and Telecommunications	239	H
935	Maintenance of general plant	IT and Telecommunications	1,399	H
935	Maintenance of general plant	Supply Services	9	G
		Total	1,408	
		Financial Services (A)	15,985,034	To 'F.14 Reconciliation to FF1'
		Communication Services (B)	1,997,393	To 'F.14 Reconciliation to FF1'
		HR Services (C)	6,995,356	To 'F.14 Reconciliation to FF1'
		Legal Services (D)	7,682,800	To 'F.14 Reconciliation to FF1'
		General and Administrative (E)	18,451,961	To 'F.14 Reconciliation to FF1'
		Security Services (F)	7,684,966	To 'F.14 Reconciliation to FF1'
		Supply Services (G)	4,095,981	To 'F.14 Reconciliation to FF1'
		IT and Telecommunications (H)	157,873,524	To 'F.14 Reconciliation to FF1'
		Reg & Govt Affair Services (I)	1,810,468	To 'F.14 Reconciliation to FF1'
		Contracting Expenses (J)	3,908,886	To 'F.14 Reconciliation to FF1'
		Other Miscellaneous Expenses (K)	1,118,085	To 'F.14 Reconciliation to FF1'
		Total BSC Costs	227,604,454	To 'F.14 Reconciliation to FF1'

NOTE: The table above includes all costs charged to PECO by Exelon Business Services Company ("BSC") in 2020. Costs charged to PECO's balance sheet accounts by BSC are ultimately recorded to the appropriate income statement accounts in the periods in which those costs are realized.

* Excluded from the formula

^ The amounts in this FERC Account are further allocated to various expense and capital accounts based on the nature of the work performed.

FERC Form 1 Page 429 - BSC Provided Costs Only from 'F.14 FF1 Page'

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Non-power Goods or Services Provided by Affiliate				
	Financial Services (Direct)	Exelon BSC	923, 924		4,228,093
	Financial Services (Indirect)	Exelon BSC	Various		11,756,941
	Communication Services (Direct)	Exelon BSC	923		800
	Communication Services (Indirect)	Exelon BSC	Various		1,996,593
	Human Resources Services (Direct)	Exelon BSC	923		6,924,291
	Human Resources Services (Indirect)	Exelon BSC	Various		71,065
	Legal Governance Services (Direct)	Exelon BSC	923		1,837,295
	Legal Governance Services (Indirect)	Exelon BSC	Various		5,845,505
	Executive Services (Direct)	Exelon BSC	Various		4,537
	Executive Services (Indirect)	Exelon BSC	Various		6,045,439
	BSC Commercial Operation Group Services (Direct)	Exelon BSC	Various		25,789
	BSC Commercial Operation Group Services (Indirect)	Exelon BSC	923		338,107
	Real Estate Services (Direct)	Exelon BSC	Various		393,131
	Real Estate Services (Indirect)	Exelon BSC	923		724,955
	Security Services (Indirect)	Exelon BSC	Various		7,684,966
	BSC Exelon Utility (Direct)	Exelon BSC	566, 923		120,830
	BSC Exelon Utility (Indirect)	Exelon BSC	Various		11,917,259
	Supply Services (Direct)	Exelon BSC	Various		252,270
	Supply Services (Indirect)	Exelon BSC	Various		3,843,711
	IT Non Telecommunications Services (Direct)	Exelon BSC	Various		68,545,225
	IT Non Telecommunications Services (Indirect)	Exelon BSC	Various		89,328,299
	Regulatory and Government Affairs Services (Indirect)	Exelon BSC	Various		1,810,468
	BSC Other Services (Indirect)	Exelon BSC	Various		3,908,886
					227,604,454

A
A
B
B
C
C
D
E
E
E
E
E
K
K
F
E
E
G
G
H
H
I
J
To FERC Form 60

	From FF1	From F.14 Attachment	Difference
Financial Services (A)	15,985,034	15,985,034	-
Communication Services (B)	1,997,393	1,997,393	-
HR Services (C)	6,995,356	6,995,356	-
Legal Services (D)	7,682,800	7,682,800	-
General and Administrative (E)	18,451,961	18,451,961	-
Security Services (F)	7,684,966	7,684,966	0.00
Supply Services (G)	4,095,981	4,095,981	(0.00)
IT and Telecommunications (H)	157,873,524	157,873,524	0.00
Reg & Govt Affair Services (I)	1,810,468	1,810,468	-
Contracting Expenses (J)	3,908,886	3,908,886	-
Other Miscellaneous Expenses (K)	1,118,085	1,118,085	-
	<u>227,604,454</u>	<u>227,604,454</u>	(0.00)

Exelon Business Services Company
 FERC Form 60
 Schedule XVII

Line No.	Name of Associate Company	Account 457.1 Direct Costs Charged	Account 457.2 Indirect Costs Charged	Account 457.3 Compensation For Use of Capital	Total Amount Billed
1	Adwin Realty Company	-	-	-	-
2	Aerolab Enterprises, LLC	9,064,414	-	-	9,064,414
3	AllEnergy Gas & Electric Marketing Company, LLC	-	-	-	-
4	Atlantic City Electric Co.	19,669,600	65,562,113	23,611	85,255,324
	Aquify	1,832,997	-	-	1,832,997
5	ATNP Finance Company	2,681	-	-	2,681
6	Baltimore Gas and Electric Company	163,174,533	139,843,989	73,070	303,091,592
7	BGE Home Products & Services, LLC	1,500,027	-	-	1,500,027
8	CE Gas Choice, Inc.	-	-	-	-
9	CER Generation LLC (Hillabee)	235,420	-	-	235,420
10	Citn Battery Utility, LLC	-	-	-	-
11	CNE Gas Holdings, Inc.	-	-	-	-
12	Colorado Bend II Power, LLC.	-	-	-	-
13	Commonwealth Edison Company	160,252,602	311,546,148	173,147	471,971,897
14	Commonwealth Edison Company of Indiana, Inc.	-	-	-	-
15	Constell Engy Cntrl & Dsp LLC.	-	-	-	-
16	Constellation Energy Comm Grp.	52,813,570	1,407,589	-	54,221,159
17	Constellation Energy Nuclear Group, LLC (dba CENG, LLC)	3,738,272	-	-	3,738,272
18	Constellation Mystic Pwr, LLC	(527)	-	-	(527)
19	Constellation NewEnergy, Inc	54,847,441	1,554,803	-	56,402,244
20	Constellation Nuclear, LLC	-	-	-	-
21	Constellation Power Source Gen.	150,132	-	-	150,132
22	Constellation Power, Inc.	-	67,391	-	67,391
23	Constellation Solar Holdings, LLC.	-	-	-	-
	Criterion Power Partners LLC	-	-	-	-
24	Data Center Enterprises, LLC	1,421,404	-	-	1,421,404
25	Delmarva Power & Light Co.	27,222,633	77,579,997	27,505	104,830,135
	Distrigas of Massachusetts LLC	228,200	-	-	228,200
26	ENEH Services LLC	-	-	-	-
27	Exelon Corporation	1,556,782	9,388,184	17,315	10,962,281
28	Exelon Energy Company	-	-	-	-
29	Exelon Enterprises Company, LLC	4,082	-	-	4,082
30	Exelon Framingham, LLC	164	-	-	164
31	Exelon Generation Company, LLC	245,483,554	264,413,992	373,052	510,270,598
32	Exelon Generation Finance Company, LLC	3,167	-	-	3,167
33	Exelon Generation Limited	-	-	-	-
34	Exelon Generation Texas Power, LLC.	-	-	-	-
35	ExGen Handley Power, LLC	-	-	-	-
36	Exelon New Boston, LLC	-	-	-	-
37	Exelon New England Holdings, LLC	-	-	-	-
38	Exelon Nuclear Partners, LLC.	-	-	-	-
39	Exelon Nuclear Security, LLC.	-	-	-	-
40	Exelon Nuclear Texas Holdings, LLC	-	-	-	-

41	Exelon PowerLabs, LLC	2,365	-	-	2,365	
42	Exelon Services Inc.	-	-	-	-	
43	Exelon Solar Chicago, LLC	15,824	-	-	15,824	
44	Exelon Transmission Company, LLC	66,096	-	-	66,096	
45	Exelon West Medway, LLC	1,613	-	-	1,613	
46	Exelon West Medway II, LLC	88,967	-	-	88,967	
47	Exelon Wind, LLC	1,913,486	-	-	1,913,486	
48	Exelon Wyman, LLC	11	-	-	11	
49	EXTex LaPorte Limited Partnership	-	-	-	-	
50	EXTex Retail Services Company, LLC	-	-	-	-	
51	EZEV Enterprise, LLC	74,111	-	-	74,111	
52	F&M Holdings Company, LLC	-	-	-	-	
53	Handsome Lake Energy, LLC	-	-	-	-	
54	Navasota Old Energy LP (Quail Run)	-	-	-	-	
55	Navasota Whrtn EnergyLP(CO Bnd)	-	-	-	-	
56	NuStart Energy Development, LLC	-	-	-	-	
57	PECO Energy Company	82,332,261	145,200,201	71,992	227,604,454	From FF1
58	PECO Energy Power Company	-	-	-	-	
59	PEPCO Holdings Inc.	474,852	5,668,562	10,521	6,153,935	
60	PHI Service Company.	5,810,901	18,918,326	11,847	24,741,074	
61	Potomac Electric Power Co.	20,330,003	120,106,655	46,393	140,483,051	
62	RITELine Illinois, LLC	-	-	-	-	
63	RITELine Transmission Development, LLC	-	-	-	-	
64	Star Electricity, Inc.	-	-	-	-	
	Steer	3,451,546	-	-	3,451,546	
65	Susquehanna Electric Company	-	-	-	-	
66	Susquehanna Power Company	-	-	-	-	
67	Wolf Hollow II Power, LLC.	-	-	-	-	
		857,783,141	1,161,259,542	828,453	2,019,849,587	

Protocol F.14

Name of Respondent PECO Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES				
1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.				
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".				
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.				
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1 Non-power Goods or Services Provided by Affiliated				
2	Financial Services (Direct)	Exelon BSC	923, 924	4,228,093
3	Financial Services (Indirect)	Exelon BSC	Various	11,756,941
4	Communication Services (Direct)	Exelon BSC	923	800
5	Communication Services (Indirect)	Exelon BSC	Various	1,996,593
6	Human Resources Services (Direct)	Exelon BSC	923	6,924,291
7	Human Resources Services (Indirect)	Exelon BSC	Various	71,065
8	Legal Governance Services (Direct)	Exelon BSC	923	1,837,295
9	Legal Governance Services (Indirect)	Exelon BSC	Various	5,845,505
10	Executive Services (Direct)	Exelon BSC	Various	4,537
11	Executive Services (Indirect)	Exelon BSC	Various	6,045,439
12	BSC Commercial Operation Group Services (Direct)	Exelon BSC	Various	25,789
13	BSC Commercial Operation Group Services (Indirect)	Exelon BSC	923	338,107
14	Real Estate Services (Direct)	Exelon BSC	Various	393,131
15	Real Estate Services (Indirect)	Exelon BSC	923	724,955
16	Security Services (Indirect)	Exelon BSC	Various	7,684,966
17	BSC Exelon Utility (Direct)	Exelon BSC	566, 923	120,830
18	BSC Exelon Utility (Indirect)	Exelon BSC	Various	11,917,259
19	Supply Services (Direct)	Exelon BSC	Various	252,270
20 Non-power Goods or Services Provided for Affiliate				
21	Real Estate Services	Exelon BSC	454, 493	4,174,497
22	Real Estate Services	Exelon Generation	454	681,795
23	Information Technology	ACE	456, 495	24,003
24	Information Technology	BGE	456, 495	226,702
25	Information Technology	ComEd	456, 495	343,076
26	Information Technology	DPL	456, 495	31,446
27	Information Technology	Pepco	456, 495	43,308
28	Human Resources Services	Exelon Generation	456	58,702
29	Mutual Assistance	ComEd	456	1,710,876
30	Claims Services	Exelon Generation	Various	934,500
31	Corrective, Predictive, and Preventative Maint	Exelon Generation	456	19,916
32	Corrective, Predictive, and Preventative Maint	DPL	456	91,466
33	Training Services	Exelon Generation	493	8,630
34	Legislative Services	Exelon Generation	456, 495	121,080
35	Meter Services	Exelon Generation	456, 495	18,602
36	Transmission Line Agreements	ACE	454, 456	29,448
37	Transmission Line Agreements	DPL	454, 456	36,492
38	Transmission Line Agreements	Pepco	454, 456	54,288
39	Accounting Services	BGE	456, 495	74,857
40	Call Center Services	ComEd	456	23,487
41	Materials	DPL	Various	7,371
42	Materials	Pepco	Various	9,348
1 Non-power Goods or Services Provided by Affiliated				
2	Supply Services (Indirect)	Exelon BSC	Various	3,843,711

Name of Respondent PECO Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES				
1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.				
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3	IT Non Telecommunications Services (Direct)	Exelon BSC	Various	68,545,225
4	IT Non Telecommunications Services (Indirect)	Exelon BSC	Various	89,328,299
5	Regulatory and Government Affairs Serv (Indirect)	Exelon BSC	Various	1,810,468
6	BSC Other Services (Indirect)	Exelon BSC	Various	3,908,886
7	Calibration Testing	Exelon Power Labs	Various	751,278
8	Inspection Services	Exelon Clearsight	Various	97,935
9	Information Technology	BGE	920	582,484
10	Information Technology	ComEd	920	457,074
11	Information Technology	PHISCO	107,588	31,765
12	Mutual Assistance	ACE	583,584,593	104
13	Mutual Assistance	BGE	583,584,593,107,	262,985
14	Mutual Assistance	ComEd	593	9,727,741
15	Mutual Assistance	DPL	583,584,593,107,	488,946
16	Mutual Assistance	PHISCO	583,584,593,107,	11,156
17	Supply	BGE	920	-25
18	Rent	Exelon Generation	567	141,037
19	Transmission Line Agreements	DPL	567	287,052
20	Non-power Goods or Services Provided for Affiliate			
21	Consulting Services	Exelon Corporation	456	364
1	Non-power Goods or Services Provided by Affiliated			
2	Corrective, Predictive, and Preventative Maint	Exelon Generation	107,108.1	17,407
3	Materials	ACE	107,108.1,154	1,826
4	Materials	DPL	154	5,573

FERC FORM NO. 1 (New)
FERC FORM NO. 1-F (New)

Page 429.1

Name of Respondent PECO Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES				
1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.				
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
5	Materials	Pepco	154	1,385

Protocol F.15

Include a workpaper that lists the original in-service cost for each new Schedule 12 tariffed project that is 100% allocated to PECO

New Schedule 12 tariffed projects that are 100% allocated to PECO:

Project Description	RTO Number	Original In-Service Cost	In-Service Year
Replace the Grays Ferry 230kV "705" with 63kA breaker	b2862	\$ 598,664	2020
Replace the Grays Ferry 230kV "775" with 63kA breaker	b2864	629,876	2020

Include a workpaper that identifies and describes the amount of book depreciation expense associated with AFUDC Equity and its impact on income tax expense. The work paper will be taken directly from PECO's tax accounting records, namely the widely-used PowerTax tax depreciation and deferred tax software

AFUDC Equity
PECO Energy Company

Line	Line of Business	2020 AFUDC Equity Originations ¹ (A)	2020 AFUDC Equity Reversals ¹ (B)	Total AFUDC Equity Activity (Columns A+B) (C)	Transmission Allocation (D)	Transmission Allocation (Originations) (Columns A * D) (E)	Transmission Allocation (Reversals) (Columns B * D) (F)
1	Common	-	-	-	7.10%	-	-
2	Distribution	(11,870,101)	2,733,148	(9,136,953)	0.00%	-	-
3	Electric General	-	-	-	9.22%	-	-
4	Gas	(4,019,581)	1,613,552	(2,406,029)	0.00%	-	-
5	Transmission	(1,399,069)	653,688	(745,381)	100%	(1,399,069)	653,688
6	Total	<u>(17,288,751)</u>	<u>5,000,388</u>	<u>(12,288,363)</u>		<u>(1,399,069)</u>	<u>653,688</u>
7	Marginal Tax Rate					28.89%	28.89%
8	Income Tax Expense / (Benefit)					<u>(404,220)</u>	<u>188,864</u>

Notes:

¹Represents 2020 AFUDC Equity Originations and Reversals (pre-tax) by Line of Business.

Protocol F.18

Include a workpaper that exhibits the 13-month average balances with regard to the references to page 227 of the FERC Form No. 1 in column g (Materials and Supplies) to Attachment 4 of the Formula Rate Template, for (i) line 8, (ii) the transmission amount used from line 5 and (iii) line 16. In addition, this workpaper shall provide the calculation as described in Note L of Attachment 4 showing the 50% discount and cap for line 5 and the labor ratio multiplied by line 16 for each month.

PECO M&S

As of 12/31/2020

Line #	Description	Transmission M&S Total	Capital Split	Capital Split with 50% recovery up to \$9M (Note L)	O&M Split	Transmission M&S 13 Month Average to Attachment 4
1	December 2019	15,045,584	8,040,878	4,020,439	7,004,706	11,025,145
2	January 2020	15,296,240	9,087,753	4,543,877	6,208,487	10,752,363
3	February 2020	15,216,994	9,040,672	4,520,336	6,176,322	10,696,658
4	March 2020	15,161,048	9,007,433	4,503,717	6,153,615	10,657,331
5	April 2020	15,195,844	9,028,106	4,514,053	6,167,738	10,681,791
6	May 2020	15,205,870	9,034,063	4,517,031	6,171,807	10,688,839
7	June 2020	15,377,418	9,135,982	4,567,991	6,241,436	10,809,427
8	July 2020	15,523,354	9,222,685	4,611,343	6,300,669	10,912,011
9	August 2020	15,447,673	9,177,722	4,588,861	6,269,951	10,858,812
10	September 2020	15,560,029	9,244,475	4,622,237	6,315,554	10,937,792
11	October 2020	15,610,704	9,274,582	4,637,291	6,336,123	10,973,414
12	November 2020	14,967,155	8,892,238	4,446,119	6,074,917	10,521,036
13	December 2020	15,379,849	9,137,427	4,568,713	6,242,422	10,811,136
Total						10,794,289

Note L From Attachment 4: TLF shall be equal to 50 percent of the lesser of (a) the transmission portion of FERC Form 1, page 227, line 5, column c per FERC Form No. 1) and (b) \$9 million. The TLF recovery percentage and cap will be subject to modification only through Commission authorization under section 205 or section 206 of the Federal Power Act.

Protocol F.18

Name of Respondent PECO Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
MATERIALS AND SUPPLIES					
1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.					
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	1,628,987	1,620,394	Gas	
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	24,099,796	28,263,466	Electric & Gas	
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	From F.18 Summary	From F.18 Summary		
8	Transmission Plant (Estimated)	7,004,706	6,242,422	Electric	
9	Distribution Plant (Estimated)	3,898,241	2,775,281	Electric & Gas	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	35,002,743	37,281,169		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)				
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	36,631,730	38,901,563		

Name of Respondent PECO Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 5 Column: b

Assigned to Construction 2019:

Distribution	15,737,126	
Transmission	8,040,878	From F.18 Summary
Gas	321,792	
Total	24,099,796	

Schedule Page: 227 Line No.: 5 Column: c

Assigned to Construction 2020:

Distribution	18,901,256	
Transmission	9,137,427	From F.18 Summary
Gas	224,783	
Total	28,263,466	

Attachment 6H – CW Edison Formula Rate Update Filing



An Exelon Company

April 16, 2021

Kimberly Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C., 20426

**Re: Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc., Informational Filing of Formula Rate Annual Update
Docket No. ER09-1145-000**

Dear Secretary Bose

Attached for informational purposes in the above-referenced proceeding, please find the 2021 Annual Update of Commonwealth Edison Company (“ComEd”). This informational filing is required pursuant to the Settlement Agreement approved by the Federal Energy Regulatory Commission (“Commission”) on January 16, 2008 in Docket No. ER07-583,¹ and Section 1(b) of the Formula Rate Implementation Protocols in Attachment H-13B of PJM Interconnection, LLC’s (“PJM”) Open Access Transmission Tariff (“OATT”). Under Attachment H-13B and the Settlement Agreement, on or before May 15 of each calendar year ComEd recalculates its Annual Transmission Revenue Requirement and submits an Annual Update for the upcoming Rate Year. *See* Attachment H-13B §§ 1(a)-(b). The Annual Update is to be submitted to the Commission as an informational filing each rate year.²

The March 12, 2010 Letter Order accepting ComEd’s 2009 Annual Update established the procedure for the Annual Update filings:

This letter also advises ComEd that annual updates in the forthcoming years should be submitted, for informational purposes only, in Docket No. ER09-1145-000. Upon receipt, the Commission will not act on or notice the informational filing because the formula rate implementation protocols provide specific procedures for notice, review, and challenges to the annual updates.³

¹ *Commonwealth Edison Co.*, 122 FERC ¶ 61,030 (2008) (“January 16 Order”)

² The protocols require that ComEd submit the Annual Update by May 15 of each rate year, unless the date for making the Annual Update falls on a weekend, then the filing may be made on the next business day. *See* ComEd Protocols, § 1.c.

³ Letter Order Accepting Commonwealth Edison Company’s 5/15/09 filing of the 2009 Formula Rate Annual Update, Docket No. ER09-1145 (Mar. 12, 2010).

Attachment 1 to this Annual Update is a copy of the ComEd formula rate (Attachment H-13A to the PJM OATT) populated with 2020 inputs. This populated formula rate will be used by PJM to determine charges for service to the ComEd zone during the June 1, 2021 through May 31, 2022 rate period. A copy of this document in Excel format is being provided along with service of this Annual Update to the persons on the official service list in ComEd's last rate case, Docket No. ER07-583, as well as the Manager of Accounting of the Illinois Commerce Commission ("ICC"). ComEd has requested PJM to post this filing on the PJM website. As required by the implementation protocols, notice of an Annual Meeting to be held on June 5, 2020 also is being provided on the PJM website. The Annual Meeting will permit ComEd to explain the Annual Update and will provide interested parties an opportunity to seek information and clarifications about the Annual Update.

I. Required Information

ComEd has prepared the 2021 Annual Update in a manner consistent with its protocols, as set forth in Attachment H-13B of the PJM Tariff, and reflecting the guidance issued by Commission Staff on July 17, 2014.⁴

Section 1(g)(iii) and (iv) of the Protocols and Section 4.7 of the Settlement Agreement identify certain information that is to be provided in the Annual Update. This information is provided herein and in the referenced attachments. Consistent with Commission Staff guidance, in addition to the PDF package, ComEd is submitting the formula templates and attachments/workpapers in Excel format, with the formulas intact.⁵ Additional information provided to be consistent with the Staff Guidance is included as Attachment No. 15.⁶

A. 2020 FERC Form No. 1

In accordance with Section 1(g)(iii)(1), a copy of ComEd's FERC Form No. 1 is available for download through the Commission's elibrary, accessible at elibrary.ferc.gov. ComEd submitted the 2020 FERC Form No. 1 to FERC on March 26, 2021.

B. Changes to Formula References to the FERC Form No. 1

In accordance with Section 1(g)(iii)(2), ComEd has identified one change in the formula references to the FERC Form No 1. Attachment 2, which serves as the placeholder for this protocol item identifying this change. The change relates to new depreciable asset sub-categories related to FERC Account 397 – Communications Equipment which was added to FERC Form 1. Accordingly, the instruction for the calculation on Attachment 5, Line 88 of the

⁴ See Staff's Guidance on Formula Rate Updates, available at <http://www.ferc.gov/industries/electric/indus-act/oatt-reform/staff-guidance.pdf>.

⁵ See Staff Guidance at 1 ("Format").

⁶ On November 21, 2019, the Commission issued Order No. 864 . *Public Utility Transmission Rate Changes to Address Accumulated Deferred Income Taxes*, Order No. 864, 84 Fed. Reg. 65,281, 169 FERC ¶ 61,139 (2019). The ER19-5 Settlement provides that the formula rate reflected in this Annual Update include all the information and rate modifications required in Order No. 864. ER19-5 Settlement, at P 3.4.

Formula Rate which includes FERC Account 397 – Communications Equipment has been updated to include the additional FERC line item.

C. Adjustments to FERC Form 1 Data in Formula Inputs

Section 1(g)(iii)(3) of the Protocols requires identification of any adjustments to FERC Form No. 1 data in determining formula inputs. In 2012, the Commission approved the merger of Exelon Corporation (“Exelon”), which is ComEd’s parent company, and Constellation Energy Group, Inc. (“Constellation”) and their respective public utility subsidiaries. *Exelon Corp.*, 138 FERC ¶ 61,167 (2012) (“Constellation Approval”). On November 20, 2014, the Commission approved the merger of Exelon and Pepco Holdings, Inc. (“PHI”) and their respective public utility subsidiaries. *Exelon Corp.*, 149 FERC ¶ 61,148 (2014) (“PHI Approval”). As part of their applications to the Commission for authorization to merge, the companies committed to hold transmission customers harmless for five years from costs related to the merger. The Commission accepted these hold harmless commitments. *See* Constellation Approval at P 118; PHI Approval at P 105. The five-year commitment to hold customers harmless from costs related to the 2012 Constellation merger expired in 2017, however ComEd has elected to continue to remove those merger related costs from the 2021 filing. Consistent with the hold harmless commitment for the PHI merger, no transaction-related costs or transition costs related to that merger are included among the costs to be recovered through the 2021 Annual Update. Accordingly, ComEd has adjusted inputs from the FERC Form 1 to remove merger-related costs. These adjustments are detailed in Attachment No. 15. Consistent with the Commission’s Orders, recovery of excluded merger costs will occur only upon the Commission’s acceptance of a filing seeking recovery of the costs made pursuant to the instructions in the Commission’s Orders.

ComEd made an adjustment to the FERC Form 1 data reported on Appendix A, Line 60 (transmission lease payments). The FERC Form 1 entry includes the lease payments related to the distribution equipment housed in the Willis Tower. The amount reported in the FERC Form 1 is properly recovered from ComEd’s retail customers, and thus has been excluded from the transmission formula rate.

The details of these adjustments are included in Attachment No. 15, which consistent with the Staff Guidance, also includes supporting documentation for the formula rate entry for Attachment 5, Line 65, which is not sourced from the FERC Form 1.

Additionally ComEd has included adjustments required by the ER19-5 Settlement. The support for the ER19-5 Settlement adjustment is included in Attachment No. 15.

D. 2020 ICC Annual Report

In accordance with Section 1(g)(iii)(4) of the Protocols, a copy of ComEd’s 2020 Annual Report filed with the ICC (Form 21) is included as Attachment No. 3.

E. Statement Regarding Certain Rate Filings with any Federal, State, or Other Regulatory Body that has Jurisdiction

Section 1(g)(iii)(5) of the Protocols requires a statement describing the extent to which operating revenues are subject to refund for the period covered by the Annual Update for each rate change filed with any federal, state or other regulatory body that has jurisdiction, as well as copies of any orders in which applications for a rate increase have been acted on by any regulatory body during the period covered by the Annual Update and a copy of any transmittal letter or equivalent written document by which ComEd summarized and submitted any pending applications that have not been acted upon.

ComEd did not record any revenues subject to refund in 2020.

F. Reconciliation of Monthly Peak Demands

Section 1(g)(iii)(6) of the Protocols requires a reconciliation of monthly peak demands shown on FERC Form No. 1 and monthly peak demands used in the formula.

The 2020 ComEd Zonal Peak Load reported by PJM is 20,220 MW and matches the peak load reported on page 401b of the 2020 FERC Form No. 1. No reconciliation is necessary.

G. Uniform System of Accounts Itemization

Section 1(g)(iii)(7) of the Protocols requires an itemization of each of the following accounts of the Uniform System of Accounts by sub-account:

- i. Account 165 – Prepayments. *See* Attachment No. 4.
- ii. Account 454 – Rent From Electric Property. *See* Attachment No. 5.
- iii. Account 456 – Other Electric Revenues. *See* Attachment No. 6.
- iv. Account 303 - Miscellaneous Intangible Plant. *See* Attachment No. 7.
- v. Account 397 - General Plant (Communications Equipment). *See* Attachment No. 8.
- vi. Account 105 – Land Held for Future Use. *See* Item H, *infra*.
- vii. Account 255 - Accumulated Deferred Investment Tax Credits. *See* Attachment No. 10.
- viii. Account 450 - Forfeited Discounts. *See* Attachment No. 11.
- ix. Account 451 - Miscellaneous Service Revenues. *See* Attachment No. 12.

Communications equipment recorded under Account 397 is functionalized based on the results of ComEd's most recent locational direct assignment study allocating communications equipment. Section 4.7 of the Settlement Agreement approved in the January 16 Order requires ComEd to update the study analysis each year and provide the updated study as part of the information included with its Annual Update. The updated functionalization study for Account 397 is included in Attachment No. 8.

Additionally, the ER19-5 Settlement requires ComEd to provide certain workpapers with each annual update concerning Accumulated Deferred Income Tax Support; AFUDC Equity Depreciation; and Asset Retirements. Those workpapers are included in Attachment No. 15.

H. Land Held for Future Use

Section 1(g)(iii)(8) of the Protocols specifically requires a description of the intended use for each piece of land within 15 years of the rate base determination period. A plan identifying the date of intended use for land held for transmission purposes in the Uniform Systems of Accounts - Account 105 is provided in Attachment No. 9.

I. Factors Influencing Change in Annual Revenue Requirement

Section 1(g)(iii)(9) of the Protocols requires a description of those factors influencing any change in the annual revenue requirement, including identification of any respects in which charges under the formula rate materially differ from the preceding Annual Update (e.g., due to changes in accounting procedures, the purchase or sale of major assets, or other such significant changes) and identification of the major reason(s) for the differences, if any, between the Annual Update and the prior year's Annual Update.

ComEd's 2020 Annual Update included a net zonal revenue requirement of \$718M, applicable from June 2020 through May 2021. ComEd's 2021 Annual Update includes a net zonal revenue requirement of \$763M.

The primary drivers of the increase relate to increased rate base due to 2020 plant additions, depreciation expense and 2021 projected plant additions⁷. The plant related costs are in large part attributable to transformer upgrades/replacements and reliability projects such as installation of capacitor banks which allow better control of voltage flows, installation of circuit breakers to increase operational flexibility and resiliency, line reconductoring and capacity expansion work. The drivers are detailed in Attachment No. 13.

The network service rate effective June 1, 2021 is \$37,749 MW/Year reflecting 2020 actual costs plus 2021 forecasted plant additions, compared to a current rate of \$34,281 MW/Year which reflects 2019 actual costs plus 2020 forecasted plant additions. These changes are also shown in Attachment 13.

J. Changes to Inputs as a Result of Reconciliation

Section 1(g)(iii)(10) of the Protocols requires identification of any changes to the data inputs made as a result of the reconciliation mechanism set forth in Section 4 of the implementation protocols. Attachment No. 14 consists of formula worksheets showing 2020 inputs trued-up to actuals.

K. Changes in Accounting Policies, Practices and Procedures

Section 1(g)(iii)(10) of the Protocols requires a description of material changes, if any, in ComEd's accounting policies, practices and procedures from those in effect for the calendar year

⁷ ComEd updated the stated depreciation rates in FERC Docket No. ER19-876. See Letter Order, Docket No. ER19-876 (Mar. 14, 2019). As noted in the depreciation rate update filing, these depreciation rates are reflected for the first time in this annual update.

upon which the immediately preceding Annual Update was based that could or did affect the charges under the formula rate.

As described in its filing in FERC Docket No. ER20-379, ComEd has modified its reporting of Materials and Supplies amounts. ComEd proposed a modification to its formula rate to ensure proper rate recovery after that modification, and that modification was approved by the Commission.⁸ The Annual Update includes the modifications approved in Docket No. ER20-379.

As described above, ComEd reached an agreement relating to deferred tax issues in the ER19-5 Settlement, and that agreement is reflected in the Annual Update.

Otherwise, there were no material changes in ComEd's accounting policies, practices and procedures in 2020 that could or did affect the charges under the formula rate.

II. Conclusion

This Annual Update provides the information required by the implementation protocols contained in the Settlement Agreement approved by the Commission in Docket No. ER07-583-000 and now in effect under Attachment H-13B of the PJM OATT. The Protocols provide specific procedures for notice, requests for information, as well as review and challenge to the Annual Update.⁹ Consistent with the Letter Order accepting ComEd's 2009 Annual Update and establishing procedures for future filings, the 2021 Annual Update is being submitted for informational purposes only in Docket No. ER09-1145.¹⁰ As stated,

This letter also advises ComEd that annual updates in the forthcoming years should be submitted, for informational purposes only, in Docket No. ER09-1145-000. Upon receipt, the Commission will not act on or notice the informational filing because the formula rate implementation protocols provide specific procedures for notice, review, and challenges to the annual updates.¹¹

Thank you for your attention to this matter.

Sincerely,



Chad Newhouse
Vice President, Regulatory Policy & Strategy
One Financial Place - 33rd Flr,
Chicago, IL 60605
312-394-4060

⁸ *Commonwealth Edison Co.*, Docket No. ER20-379, Letter Order (Jan. 8, 2020).

⁹ See Section 2 (Annual Review Procedures) of Attachment H-13B of the PJM OATT.

¹⁰ Letter Order Accepting Commonwealth Edison Company's 5/15/09 filing of the 2009 Formula Rate Annual Update, Docket No. ER09-1145 (Mar. 12, 2010).

¹¹ *Id.*

Enclosures

ATTACHMENT H-13A

Commonwealth Edison Company			FERC Form 1 Page # or Instruction	2021 Forecast
Formula Rate -- Appendix A		Notes		
Shaded cells are input cells				
Allocators				
Wages & Salary Allocation Factor				
1	Transmission Wages Expense		p354.21.b	42,813,156
2	Total Wages Expense		p354.28.b	343,589,792
3	Less A&G Wages Expense		p354.27.b	43,193,873
4	Total Wages Less A&G Wages Expense		(Line 2 - Line 3)	300,395,919
5	Wages & Salary Allocator		(Line 1 / Line 4)	14.2522%
Plant Allocation Factors				
6	Electric Plant in Service	(Note B)	p207.104.g	32,068,721,086
7	Accumulated Depreciation (Total Electric Plant)	(Note J)	p219.29.c	9,196,208,772
8	Accumulated Amortization	(Note A)	p200.21.c	698,236,942
9	Total Accumulated Depreciation		(Line 7 + 8)	9,894,445,714
10	Net Plant		(Line 6 - Line 9)	22,174,275,372
11	Transmission Gross Plant		(Line 29 - Line 28)	6,948,056,315
12	Gross Plant Allocator		(Line 11 / Line 6)	21.6661%
13	Transmission Net Plant		(Line 41 - Line 28)	5,180,793,646
14	Net Plant Allocator		(Line 13 / Line 10)	23.3640%
Plant Calculations				
Plant In Service				
15	Transmission Plant In Service	(Note B)	p207.58.g	6,153,263,148
16	For Reconciliation only - remove New Transmission Plant Additions for Cui For Reconciliation Only		Attachment 6	
17	New Transmission Plant Additions for Current Calendar Year (weighted by	(Note B)	Attachment 6	111,021,759
18	Total Transmission Plant		(Line 15 - Line 16 + Line 17)	6,264,284,907
19	General		p207.99.g	2,646,911,080
20	Intangible		p205.5.g	885,046,948
21	Total General and Intangible Plant		(Line 19 + Line 20)	3,531,958,028
22	Less: General Plant Account 397 -- Communications		p207.94.g	1,041,637,029
23	General and Intangible Excluding Acct. 397		(Line 21 - Line 22)	2,490,320,999
24	Wage & Salary Allocator		(Line 5)	14.25%
25	General and Intangible Plant Allocated to Transmission		(Line 23 * Line 24)	354,926,597
26	Account No. 397 Directly Assigned to Transmission		Attachment 5	328,844,810
27	Total General and Intangible Functionalized to Transmission		(Line 25 + Line 26)	683,771,408
28	Plant Held for Future Use (Including Land)	(Note C)	Attachment 5	26,888,911
29	Total Plant In Rate Base		(Line 18 + Line 27 + Line 28)	6,974,945,226
Accumulated Depreciation				
30	Transmission Accumulated Depreciation	(Note J)	p219.25.c	1,408,139,204
31	Accumulated General Depreciation	(Note J)	p219.28.c	1,032,952,998
32	Less: Amount of General Depreciation Associated with Acct. 397	(Note J)	Attachment 5	648,987,445
33	Balance of Accumulated General Depreciation		(Line 31 - Line 32)	383,965,553
34	Accumulated Amortization		(Line 8)	698,236,942
35	Accumulated General and Intangible Depreciation Ex. Acct. 397		(Line 33 + 34)	1,082,202,495
36	Wage & Salary Allocator		(Line 5)	14.25%
37	Subtotal General and Intangible Accum. Depreciation Allocated to Transmission		(Line 35 * Line 36)	154,238,128
38	Percent of Acct. 397 Directly Assigned to Transmission		(Line 26 / Line 22)	31.57%

ATTACHMENT H-13A
Page 2 of 24

39	Amount of Gen. Depr. Associated with Acct. 397 Directly Assigned to Trans.		(Line 38 * Line 32)	204,885,336
40	Total Accumulated Depreciation		(Sum Lines 30, 37 & 38)	1,767,262,669
41	Total Net Property, Plant & Equipment		(Line 29 - Line 40)	5,207,682,557
Adjustment To Rate Base				
Accumulated Deferred Income Taxes (ADIT)				
42a	Account No. 190 (ADIT)	(Note V)	Attachment 1A - ADIT,	13,475,312
42b	Account No. 281 (ADIT - Accel. Amort)	(Note V)	Attachment 1A - ADIT,	0
42c	Account No. 282 (ADIT - Other Property)	(Note V)	Attachment 1A - ADIT,	-889,618,766
42d	Account No. 283 (ADIT - Other)	(Note V)	Attachment 1A - ADIT,	-9,349,562
42e	Account No. 255 (Accum. Deferred Investment Tax Credits)	(Note U)	Attachment 1A - ADIT	0
42f	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 42a + 42b + 42c + 42d + 42e)	-885,493,016
Unamortized Deficient / (Excess) ADIT				
42g	Unamortized Deficient / (Excess) (Federal)	(Note W)	Attachment 1B - ADIT /	-355,791,472
42h	Unamortized Deficient / (Excess) ADIT (State)	(Note W)	Attachment 1B - ADIT /	41,712,325
42i	Unamortized Deficient / (Excess) ADIT Allocated to Transmission		(Line 42g + 42h)	-314,079,147
42j	Adjusted Accumulated Deferred Income Taxes Allocated To Transmission		(Line 42f + 42i)	-1,199,572,163
CWIP for Incentive Transmission Projects				
43	CWIP Balances for Current Rate Year	(Note H)	Attachment 6	0
Prepayments				
44	Prepayments (excluding Prepaid Pension Asset)	(Note A)	Attachment 5	3,945,352
Materials and Supplies				
45	Undistributed Stores Expense	(Note A)	p227.6.c & 16.c	0
46	Wage & Salary Allocator		(Line 5)	14.25%
47	Total Undistributed Stores Expense Allocated to Transmission		(Line 45 * Line 46)	0
48	Transmission Materials & Supplies	(Note T)	p227.8.c + p227.5.c	61,970,849
49	Total Materials & Supplies Allocated to Transmission		(Line 47 + Line 48)	61,970,849
Cash Working Capital				
50	Operation & Maintenance Expense (excluding Interest Only Return on Prepaid Pension Asset)		(Line 85 - Line 84)	179,939,865
51	1/8th Rule		1/8	12.5%
52	Total Cash Working Capital Allocated to Transmission		(Line 50 * Line 51)	22,492,483
Network Credits				
53	Outstanding Network Credits	(Note N)	Attachment 5	0
54	Total Adjustment to Rate Base		(Lines 42j + 43 + 44 + 49)	-1,111,163,479
55	Rate Base		(Line 41 + Line 54)	4,096,519,078

Operations & Maintenance Expense

Transmission O&M				
56	Transmission O&M		Attachment 5	121,717,870
57	Less Account 565		Attachment 5	10,351,475
58	Plus Transmission Revenue Requirement of Commonwealth Edison of Indiana booked to A		Attachment 5	10,351,475
59	Plus Schedule 12 Charges billed to Transmission Owner and booked to	(Note O)	PJM Data	
60	Plus Transmission Lease Payments	(Note A)	p200.4.c	0
61	Transmission O&M		(Lines 56 - 57 + 58 + 59)	121,717,870
Allocated Administrative & General Expenses				
62	Total A&G		Attachment 5	425,550,945
63	Plus: Fixed PBOP expense	(Note J)	fixed	-6,752,430
64	Less: Actual PBOP expense		Attachment 5	-1,076,977
65	Less: Salaries and Benefits of specified Exelon Corp top executives		Attachment 5	9,148,428
66	Less: Power Procurement Expense		Attachment 5	455,387
67	Less Property Insurance Account 924		p323.185.b	1,512,036
68	Less Regulatory Commission Exp Account 928	(Note E)	p323.189.b	2,762,765
69	Less General Advertising Exp Account 930.1		p323.191.b	6,087,724
70	Less EPRI Dues	(Note D)	p352 & 353	0
71	Administrative & General Expenses		Sum (Lines 62 to 70) -	399,909,152

ATTACHMENT H-13A
Page 3 of 24

72	Wage & Salary Allocator		(Line 5)	14.25%
73	Administrative & General Expenses Allocated to Transmission		(Line 71 * Line 72)	56,996,024
Directly Assigned A&G				
74	Regulatory Commission Exp Account 928	(Note G)	Attachment 5	872,700
75	General Advertising Exp Account 930.1	(Note K)	Attachment 5	0
76	Subtotal - Accounts 928 and 930.1 - Transmission Related		(Line 74 + Line 75)	872,700
77	Property Insurance Account 924		(Line 67)	1,512,036
78	General Advertising Exp Account 930.1	(Note F)	Attachment 5	0
79	Total Accounts 928 and 930.1 - General		(Line 77 + Line 78)	1,512,036
80	Net Plant Allocator		(Line 14)	23.36%
81	A&G Directly Assigned to Transmission		(Line 79 * Line 80)	353,272
Interest on Prepaid Pension Asset				
82	Prepaid Pension Asset (net of associated ADIT)		Attachment 5	104,139,258
83	LTD Cost Rate		(Line 120)	4.18%
84	Interest on Prepaid Pension Asset		(Line 82 * Line 83)	4,356,862
85	Total Transmission O&M and Interest on Prepaid Pension Asset		(Lines 61 + 73 + 76 + 84)	184,296,727

Depreciation & Amortization Expense

Depreciation Expense				
86	Transmission Depreciation Expense Including Amortization of Limited Tern	(Note J)	p336.7.b&c&d	136,695,557
87	General Depreciation Expense Including Amortization of Limited Term Plar	(Note J)	p336.10.b&c&d	126,263,642
88	Amount of General Depreciation Expense Associated with Acct. 397	(Note J)	Attachment 5	76,189,524
89	Balance of General Depreciation Expense		(Line 87 - Line 88)	50,074,118
90	Intangible Amortization	(Note A)	p336.1.d&e	78,502,435
91	Total		(Line 89 + Line 90)	128,576,553
92	Wage & Salary Allocator		(Line 5)	14.25%
93	General Depreciation & Intangible Amortization Allocated to Transmission		(Line 91 * Line 92)	18,325,043
94	General Depreciation Expense for Acct. 397 Directly Assigned to Transmission		(Line 88 * Line 38)	24,053,033
95	General Depreciation and Intangible Amortization Functionalized to Transmission		(Line 93 + Line 94)	42,378,075
96	Total Transmission Depreciation & Amortization		(Lines 86 + 95)	179,073,632

Taxes Other than Income Taxes

97	Taxes Other than Income Taxes		Attachment 2	11,230,672
98	Total Taxes Other than Income Taxes		(Line 97)	11,230,672

Return \ Capitalization Calculations

Long Term Interest				
99	Long Term Interest		Attachment 5	387,811,411
100	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
101	Long Term Interest		(Line 99 - Line 100)	387,811,411
102	Preferred Dividends	enter positive	p118.29.c	0
Common Stock				
103	Proprietary Capital		p112.16.c	11,328,575,360
104	Less Accumulated Other Comprehensive Income Account 219		p112.15.c	0
105	Less Preferred Stock		(Line 114)	0
106	Less Account 216.1		p112.12.c	36,915,608
107	Common Stock		(Line 103 - 104 - 105 - 106)	11,291,659,752
Capitalization				
108	Long Term Debt		p112.18-21.c	9,284,786,000
109	Less Loss on Reacquired Debt		p111.81.c	21,232,602
110	Plus Gain on Reacquired Debt		p113.61.c	0
111	Less ADIT associated with Gain or Loss		Attachment 1A - ADIT,	-6,052,353
112	Less LTD on Securitization Bonds	(Note P)	Attachment 8	0
113	Total Long Term Debt		(Line 108 - 109 + 110 - 111)	9,269,605,751
114	Preferred Stock		p112.3.c	0

ATTACHMENT H-13A
Page 4 of 24

115	Common Stock			(Line 107)	11,291,659,752
116	Total Capitalization			(Sum Lines 113 to 115)	20,561,265,503
117	Debt %	Total Long Term De	(Note Q)	(Line 113 / Line 116)	45.1%
118	Preferred %	Preferred Stock		(Line 114 / Line 116)	0.0%
119	Common %	Common Stock	(Note Q)	(Line 115 / Line 116)	54.9%
120	Debt Cost	Total Long Term Debt		(Line 101 / Line 113)	4.18%
121	Preferred Cost	Preferred Stock		(Line 102 / Line 114)	0.00%
122	Common Cost	Common Stock	(Note J)	Fixed	11.50%
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 117 * Line 120)	1.89%
124	Weighted Cost of Preferred	Preferred Stock		(Line 118 * Line 121)	0.00%
125	Weighted Cost of Common	Common Stock		(Line 119 * Line 122)	6.32%
126	Rate of Return on Rate Base (ROR)			(Sum Lines 123 to 125)	8.20%
127	Investment Return = Rate Base * Rate of Return			(Line 55 * Line 126)	335,980,015

Composite Income Taxes**Income Tax Rates**

128	FIT=Federal Income Tax Rate		(Note I)		21.00%
129	SIT=State Income Tax Rate or Composite		(Note I)		9.50%
130	p	(percent of federal income tax deductible Per State Tax Code			0.00%
131	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$			28.51%
132a	T / (1-T)				39.87%
132b	Tax Gross-Up Factor	$1 * 1 / (1 - T)$			1.3987

ITC Adjustment

133	Investment Tax Credit Amortization		(Note U)	enter negative	Attachment 1A - ADIT	-1,634,934
134	Tax Gross-Up Factor				(Line 132b)	1.3987
135	Net Plant Allocation Factor				(Line 14)	23.36%
136	ITC Adjustment Allocated to Transmission				(Line 133 * 134 * 135)	(534,283)

Other Income Tax Adjustment

136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciat	(Note R)		Attachment 5, Line 136	273,554
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission	(Note R)		Attachment 5, Line 136	-8,226,431
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Cr	(Note R)		Attachment 5, Line 136	1,317,206
136d	Amortization of Other Flow-Through Items - Transmission Component	(Note R)		Attachment 5, Line 136	0
136e	Other Income Tax Adjustments - Expense / (Benefit)			(Line 136a + 136b + 136c + 136d)	-6,635,672
136f	Tax Gross-Up Factor			(Line 132b)	1
136g	Other Income Tax Adjustment			(Line 136e * 136f)	-9,281,309

137	Income Tax Component =			$(T/1-T) * Investment\ Return * (1 - (WCLTD/R [Line\ 132a * Line\ 127 * (1 - ITC\ Adjustment\ Allocated\ to\ Transmission)])$	103,149,265
138	Total Income Taxes			(Line 136 + Line 136g)	93,333,673

Revenue Requirement**Summary**

139	Net Property, Plant & Equipment			(Line 41)	5,207,682,557
140	Total Adjustment to Rate Base			(Line 54)	-1,111,163,479
141	Rate Base			(Line 55)	4,096,519,078
142	Total Transmission O&M			(Line 85)	184,296,727
143	Total Transmission Depreciation & Amortization			(Line 96)	179,073,632
143a	Abandoned Plant Recovery Associated with Superconductor Cable Develo	(Note S)			0
144	Taxes Other than Income			(Line 98)	11,230,672
145	Investment Return			(Line 127)	335,980,015
146	Income Taxes			(Line 138)	93,333,673

147	Gross Revenue Requirement			(Sum Lines 142 to 146)	803,914,721
-----	----------------------------------	--	--	-------------------------------	--------------------

Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities

148	Transmission Plant In Service			(Line 15)	6,153,263,148
149	Excluded Transmission Facilities	(Note M)		Attachment 5	0
150	Included Transmission Facilities			(Line 148 - Line 149)	6,153,263,148
151	Inclusion Ratio			(Line 150 / Line 148)	100.00%
152	Gross Revenue Requirement			(Line 147)	803,914,721

153	Adjusted Gross Revenue Requirement		(Line 151 * Line 152)	803,914,721
Revenue Credits & Interest on Network Credits				
154	Revenue Credits		Attachment 3	43,617,982
155	Interest on Network Credits	(Note N)	Attachment 5	0
156	Net Revenue Requirement		(Line 153 - Line 154 +	760,296,739
Net Plant Carrying Charge				
157	Gross Revenue Requirement		(Line 152)	803,914,721
158	Net Transmission Plant		(Line 15 - Line 30)	4,745,123,944
159	Net Plant Carrying Charge		(Line 157 / Line 158)	16.94%
160	Net Plant Carrying Charge without Depreciation		(Line 157 - Line 86) / Li	14.06%
161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 157 - Line 86 - Lir	5.01%
Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE				
162	Gross Revenue Requirement Less Return and Taxes		(Line 152 - Line 145 - L	374,601,032
163	Increased Return and Taxes		Attachment 4	460,780,103
164	Net Revenue Requirement per 100 Basis Point increase in ROE		(Line 162 + Line 163)	835,381,135
165	Net Transmission Plant		(Line 15 - Line 30)	4,745,123,944
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 164 / Line 165)	17.61%
167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation		(Line 164 - Line 86) / L	14.72%
168	Net Revenue Requirement		(Line 156)	760,296,739
169	True-up amount		Attachment 6	1,177,693
170	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects not paid		Attachment 7	1,812,487
171	Facility Credits under Section 30.9 of the PJM OATT		Attachment 5	0
172	Net Zonal Revenue Requirement		(Line 168 + 169 + 170 +	763,286,919
Network Zonal Service Rate				
173	1 CP Peak	(Note L)	PJM Data	20,220
174	Rate (\$/MW-Year)		(Line 172 / 173)	37,749
175	Network Service Rate (\$/MW/Year)		(Line 174)	37,749

Notes

A Electric portion only

B Line 16, for the Reconciliation, includes New Transmission Plant that was actually placed in service weighted by the number of years in service. Line 17 includes New Transmission Plant to be placed in service in the current calendar year that is not included in the PJM (time-weighted) as shown on Attachment 6.

C Includes Transmission portion only. At each annual informational filing, Company will identify for each parcel of land an interest in the land.

D Includes all EPRI Annual Membership Dues

E Includes all Regulatory Commission Expenses

F Includes Safety related advertising included in Account 930.1

G Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting items.

H CWIP can only be included if authorized by the Commission.

I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.

J ROE will be supported in the original filing and no change in ROE will be made absent a filing at FERC. PBOP expense is fixed until changed as the result of a filing at FERC.

Depreciation rates shown in Attachment 9 are fixed until changed as the result of a filing at FERC.

If book depreciation rates are different than the Attachment 9 rates, ComEd will provide workpapers at the annual update to depreciation expense and depreciation accruals to Form No. 1 amounts.

K Education and outreach expenses relating to transmission, for example siting or billing

L As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the next filing.

M Amount of transmission plant excluded from rates per Attachment 5.

N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have not been paid towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A.

Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole.

- O** Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 in Transmission O&M on Line 56. If they are booked to Acct 565, they are included on Line 59.
- P** Securitization bonds may be included in the capital structure.
- Q** Equity and debt ratios will be the ratios determined by the actual capital structure and the specified calculation processes of period May 1, 2007 through May 31, 2009 the formula produces an equity ratio exceeding 58.0%, the formulaic value at Line 116 and the formulaic value at Line 117 shall be manually set to 42.0% less the percentage shown at Line 118.
If, during the period June 1, 2009 through May 31, 2010, the formula produces an equity ratio exceeding 57.0%, the formula set to 57% and the value at Line 117 shall be manually set to 43.0% less the percentage shown at Line 118.
If, during the period June 1, 2010 through May 31, 2011, the formula produces an equity ratio exceeding 56.0%, the formula set to 56% and the value at Line 117 shall be manually set to 44.0% less the percentage shown at Line 118.
If, during any period following May 31, 2011, the formula produces an equity ratio exceeding 55.0%, the formulaic value at Line 116 and the formulaic value at Line 117 shall be manually set to 45.0% less the percentage shown at Line 118.

Commonwealth Edison Company
Accumulated Deferred Income Taxes (ADIT)
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Line	ADIT	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	
1	ADIT-190	13,475,312	-	-	959,538	12,515,774	Total entered in Appendix A, Line 42a
2	ADIT-281	-	-	-	-	-	Total entered in Appendix A, Line 42b
3	ADIT-282	(889,619,766)	-	(131,994,310)	(757,624,456)	-	Total entered in Appendix A, Line 42c
4	ADIT-283	(9,349,562)	-	-	(2,668,788)	(6,680,775)	Total entered in Appendix A Line 42d
5	Subtotal - Transmission ADIT	(885,493,016)	-	(131,994,310)	(759,333,706)	5,834,999	

Line	Description	Total
6	ADIT (Reacquired Debt)	(6,052,353)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-13A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-13A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADIT-190	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Accrued Holiday Pay Provision	(723,108)	-	-	-	(723,108)	Accelerated tax deduction related to Holiday Pay. Underlying O&M expense related to all functions.
Accrued Vacation Pay Provision	9,597,440	-	-	-	9,597,440	Capitalized portion of vacation pay earned and expensed for books. Deductible for income tax purposes when paid. Related to all functions.
Pending Litigation Reserve	14,253	14,253	-	-	-	Related to reserves associated with ongoing and/or pending litigation. These are not legal service fees, but accrual for possible liability payments upon resolution of ongoing litigation matters. For income tax purposes, these amounts are deductible when paid.
Charitable Contributions	-	-	-	-	-	For tax purposes, the charitable contribution deduction is limited to 10% of taxable income. If an amount cannot be deducted in a given year, the deduction can be carried forward and used when taxable income is available in the following 5 years.
Obsolete Materials - net change in provision	1,669,214	-	-	1,669,214	-	For book, expense taken when identified as obsolete; For tax, the expense is taken when actually disposed. Related to all functions.
Provision for Bad Debt: Uncollectible Accounts Reserve	32,166,173	32,166,173	-	-	-	Retail bad debt. For book, expense taken as it's identified; tax deduction not taken until fully written-off and all collection efforts abandoned. Related to retail operations.
Damage to Company Property Reserve	1,485,538	-	-	1,485,538	-	Book expense for damage as identified; tax deduction when fully written-off and all collection efforts abandoned. Related to all functions.
Taxes Other Than Income Taxes	952,162	-	-	952,162	-	Property taxes. Book records on an accrual method based on the prior year; tax reverses the book accrual and deducts the actual payments made. Related to all functions.
Incentive Compensation Plan	(0)	-	-	-	(0)	Book records an accrual in filing year on estimated payouts. For income tax purposes, the expense is deductible when paid. Related to all functions.
Liability For Severance Plans	614,429	-	-	-	614,429	Book records an accrual. For income tax purposes, the severance accrual is deductible when paid. Related to all functions.
CPS Energy Efficiency Fund - reserve change	492,558	492,558	-	-	-	Relates to agreement between ComEd and Chicago Public School to implement energy efficiency project funds. Book records based on an accrual; tax records when payment actually made. Related to retail functions, thus non-jurisdictional.
Other Accrued Expenses	1,516,206	1,516,206	-	-	-	Book is recording accruals for other non-jurisdictional expenses.
Other Current	7,700,489	-	-	-	7,700,489	Relates to Accounts Payables. Book records the expense as known; tax records when paid out. Related to all functions.
Partnerships	723,114	723,114	-	-	-	Investment in partnerships. Non-Utility.
Environmental Cleanup Costs - Non MGP (Mfg Gas Plants)	157,039	157,039	-	-	-	Reserves for remediation of Superfund sites. Reserves are not deductible for tax purposes. Not fixed and determinable. Book liability (taken to the expense on book), for taxes these are non-recognized until settled/paid. Superfund is reimbursed. Not related to wholesale operations.
Executive uninsured death benefits after retirement	866,331	-	-	-	866,331	Reserve is not tax deductible, expense for books, tax expensed when payments made. Related to all functions.
FAS 123R - Stock Options; Other Equity Based Compensation	1,922,811	-	-	-	1,922,811	Book expense recorded when stock is granted, tax expense when stock is issued at market price - employees in all functions.
Workers Compensation and Bodily Injury Reserve	25,278,356	-	-	-	25,278,356	These accounts are reserves for public claims, workers compensation and other third party incidents. For tax purposes these are not deductible until paid. Related to all functions.
Management Deferred Compensation Plan	9,083,976	-	-	-	9,083,976	Book records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the employees. Related to all functions.
Manufactured Gas Plants - Provision	83,486,013	83,486,013	-	-	-	The MGP liability account is used to record the estimated remediation costs. The estimated remediation costs are not deductible for tax purposes. Associated expenses are run through Rider ECR. Not related to wholesale operations.
Merger Costs	1	1	-	-	-	Costs incurred with UNICOM merger (2001). Not related to wholesale operations.
Post Retirement Health Care Liability - Provision	50,664,917	50,664,917	-	-	-	Book accrues anticipated post retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid or contributed to a fund. Related liability not deducted from rate base.
Supplemental management retirement plan	1,208,101	-	-	-	1,208,101	Book accrues anticipated Supplemental Management Retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid. Related to employees in all functions.
Long Term Incentive Cash	32,267,344	-	-	-	32,267,344	Book expense recognized at the time of determination, not recognized for taxes until paid out. Related to employees in all functions.
Midwest Generation Settlement Asset	0	0	-	-	-	This settlement is a capacity reservation agreement guarantee in connection with the City of Chicago agreement. Book amortizes over the life of the franchise. Tax deducted when payments were made. Generation related. Non jurisdictional.
Accrued Interest	125,787	125,787	-	-	-	Accrued interest related to income tax refund claims.
Regulatory (Asset)/Liab: Transmission Rates Recovery	620,432	620,432	-	-	-	Reg asset established to recover transmission rate under/over recoveries. Deferred tax asset/liability will unwind as fluctuations are recovered or billed to the rate payers. The fluctuation is not included in taxable income.
Unamortized Investment Tax Credits - 190	344,054	-	-	344,054	-	Related to unamortized investment tax credit. Tax credit not yet recognized for book purposes thus creating a book/tax timing difference. The regulatory liability is not reflected in rate base therefore neither is the deferred tax asset.
Payroll Tax Deferral	8,201,543	8,201,543	-	-	-	Reflects tax adjustment required as a result of the deferral of employer payroll tax obligation pursuant to CARES Act.
Income Tax Regulatory Asset	(8,866,857)	(8,866,857)	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
Subtotal: ADIT-190 (FERC Form)	261,568,315	169,301,178	-	4,450,967	87,816,170	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(344,054)	-	-	(344,054)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	8,866,857	8,866,857	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	(50,664,917)	(50,664,917)	-	-	-	
Total: ADIT-190	219,426,201	127,503,118	-	4,106,913	87,816,170	
Wages & Salary Allocator					14.2522%	
Net Plant Allocator				23.3640%		
Transmission Allocator			100.0000%			
Other Allocator		0.0000%				
ADIT - Transmission	13,475,312	-	-	959,538	12,515,774	

Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADIT- 282	Total	Gas, Production, Distribution, or Other Related	Only Transmission	Plant	Labor	Justification
Plant Related - Deferred Taxes	(3,243,128,867)	-	-	(3,243,128,867)	-	Property basis difference resulting from accelerated tax depreciation versus depreciation used for ratemaking purposes. Related to all functions.
Plant Related - Flow-Through Balances	390,935	390,935	-	-	-	Under ASC 740, deferred income taxes must be provided on all book/tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
AFUDC Equity - Tax Basis Differences	(45,438,049)	(34,948,841)	(10,489,208)	-	-	Under ASC 740, deferred income taxes must be provided on all book/tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Repairs - Distribution	(1,100,236,105)	(1,100,236,105)	-	-	-	This represents an amount for repairs that is deductible for tax purposes but is required to be capitalized for book. Related to Distribution
Repairs - Transmission	(131,994,310)	-	(131,994,310)	-	-	This represents an amount for repairs that is deductible for tax purposes but is required to be capitalized for book. Related to Transmission
Competitive Transition Charge (CTC)	(8,596,512)	(8,596,512)	-	-	-	Relates to the deferred recognition of CTC revenues.
Contributions in Aid of Construction (CIAC)	100,737,718	100,737,718	-	-	-	Beginning in 2009, CIAC is grossed up for income taxes. Tax gross-up amounts are now collected from customers paying the CIAC. Deferred tax for these amounts is not included in rate base.
Property Revaluation Due To Merger	1,523,901	1,523,901	-	-	-	Non-utility.
Transmission Upgrade - EastWest	10,081,967	10,081,967	-	-	-	Relates to contributions received from a subsidiary for an upgrade to the transmission system.
Income Tax Regulatory Liability	570,785,077	570,785,077	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
Subtotal: ADIT-282 (FERC Form)	(3,845,874,244)	(460,261,859)	(142,483,518)	(3,243,128,867)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	35,275	(390,935)	-	426,210	-	Plant - merger
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	45,438,049	34,948,841	10,489,208	-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(570,785,077)	(570,785,077)	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
Total: ADIT-282	(4,371,185,996)	(996,489,030)	(131,994,310)	(3,242,702,657)	-	
Wages & Salary Allocator					14.2522%	

**Commonwealth Edison Company
Accumulated Deferred Income Taxes (ADIT)
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet**

Net Plant Allocator				23.3640%	
Transmission Allocator			100.0000%		
Other Allocator		0.0000%			
ADIT - Transmission	(889,618,766)	-	(131,994,310)	(757,624,456)	-

Instructions for Account 282:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

(A) ADIT-283	(B) Total	(C) Gas, Production, Distribution, or Other Related	(D) Only Transmission Related	(E) Plant Related	(F) Labor Related	(G) Justification
Chicago Arbitration settlement	0	0	-	-	-	Relates to 1992 franchise agreement with City of Chicago. Non jurisdictional.
Cloud Computing Costs	(6,209,163)	-	-	(6,209,163)	-	Deferred Cloud Implementation Costs recorded to GL accounts 174985 & 186985 which are capitalized for book purposes but eligible for immediate expensing for tax purposes
Accrued Benefits	1,917,671	-	-	-	1,917,671	Relate to employer costs of benefits, such as health insurance, 401 (k), etc. The amounts are recorded to the liability and cleared through payments during each bi-weekly payroll. Any balance in the account at the end of the month would relate to the month-end accrual that is recorded at the end of the month and reversed on the first calendar day of the next month. As such, there is a book to tax timing difference.
Deferred Gain on Sale of Easement	(3,424,128)	-	-	(3,424,128)	-	ComEd sold easements and deferred the gain. Related to all functions.
Incentive pay capitalized (Global Settlement)	(1,684,476)	(1,684,476)	-	-	-	Represents the 2003 Agreement relating to various programs and initiatives. Book recorded the liability and is amortizing monthly. Tax deducted the payments in each of the 4 years when made. Not wholesale related.
Loss on reacquired debt	(6,052,353)	(6,052,353)	-	-	-	Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred. Included in debt capitalization ratio on Appendix A, line 111.
Hedging Instruments	-	-	-	-	-	Hedging program intended to reduce exposure to energy price volatility. For income tax purposes, hedging gains or losses are includible in taxable income when a realization event occurs.
Midwest Generation Settlement Liab	(0)	(0)	-	-	-	This settlement is a capacity reservation agreement guarantee in connection with the City of Chicago agreement. Book amortizes over the life of the franchise. Tax deducted when payments were made. Generation related. Non jurisdictional.
Pension Contribution - Net of Book Provision 9.5%	(48,792,922)	-	-	-	(48,792,922)	Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the amounts are paid. Related to all functions.
Prepaid Pension contribution (shareholder-funded)	(291,324,251)	(291,324,251)	-	-	-	Amount netted from Prepaid Pension Asset on Attachment 5 for the calculation of the return on the pension asset on Appendix A, line 82.
Swap and hedging transactions	(1,789,368)	-	-	(1,789,368)	-	Book amount amortized over the life of the debt, tax amortized over the life of the swap. These cost are included in cost of debt calculations.
State Income Taxes - Temporary	851,174	851,174	-	-	-	State income taxes accrued but not yet paid to the state related to discrete items under audit that have not yet settled. These state taxes will be deductible once paid.
Amortization of regulatory asset MGP - Environmental Remediation	(77,194,053)	(77,194,053)	-	-	-	Reg Asset was established to record the estimated recoverable MGP clean up costs as authorized in a rate case. Non jurisdictional.
Regulatory (Asset)/Liab: Rider UF	(25,432,709)	(25,432,709)	-	-	-	Reg Asset established for under/over recovery of uncollectable amounts. Not wholesale related.
Regulatory Asset of Distribution Rate Case Matters	(3,846,385)	(3,846,385)	-	-	-	Regulatory assets/liabilities that have not yet been approved by the ICC for collection but are expected to be approved and collected in the future.
Regulatory (Asset)/Liab: AMP - retired meters and AMI costs	(26,050,786)	(26,050,786)	-	-	-	Deferred tax on reg asset related to AMI Program. Not related to wholesale operations.
Regulatory (Asset)/Liab: AMP - other costs	0	0	-	-	-	Deferred tax on reg asset related to AMI Program. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distributed Generation	(8,319,552)	(8,319,552)	-	-	-	Deferred tax on reg asset related to Distributed Generation Program. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution Formula Rate	4,094,315	4,094,315	-	-	-	Related to reg asset associated with Distribution Filing reconciliations. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (Merger)	(58,006)	(58,006)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (Storm)	(22,605,254)	(22,605,254)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (A-Base)	(3,264,832)	(3,264,832)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (Ash Borer)	(7,555,366)	(7,555,366)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Energy Efficiency	(279,699,911)	(279,699,911)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
COVID-19 Regulatory Asset	(6,145,113)	(6,145,113)	-	-	-	Related to reg asset associated with Covid-19 Costs.
Equity In Earnings Uncon Sub	(0)	(0)	-	-	-	Reversal of equity in earnings in unconsolidated subsidiaries.
Deferred Revenue - Fiber Optics Lease	1,931,556	1,931,556	-	-	-	Related to a third party's right to use our optical fibers within cables over a 30 year contract. For GAAP purposes, the revenue is deferred and amortized. For tax, the income cannot be deferred and was already recognized in a prior year.
Regulatory (Asset)/Liab: Capital Leases	(382,273)	(382,273)	-	-	-	Related to reg asset associated with Willis Tower Lease. Not related to wholesale operations.
Unamortized Investment Tax Credits - 283	2,576,713	-	-	2,576,713	-	Related to unamortized investment tax credit. Tax credit not yet recognized for book purposes thus creating a book/tax timing difference. The regulatory liability is not reflected in rate base therefore neither is the deferred tax asset.
Income Tax Regulatory Liability	64,614,784	64,614,784	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
Subtotal: ADIT-283 (FERC Form)	(743,844,687)	(688,123,491)	-	(8,845,945)	(46,875,251)	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(2,576,713)	-	-	(2,576,713)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(64,614,784)	(64,614,784)	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
Total: ADIT-283	(811,036,185)	(752,738,276)	-	(11,422,658)	(46,875,251)	
Wages & Salary Allocator					14.2522%	
Net Plant Allocator				23.3640%		
Transmission Allocator			100.0000%			
Other Allocator		0.0000%				
ADIT - Transmission	(9,349,562)	-	-	(2,668,788)	(6,680,775)	

Instructions for Account 283:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

ADITC-255		Unamortized ITC Balance	Current Year Amortization
1	Rate Base Treatment		
2	Account No. 255 (Accum. Deferred Investment Tax Credits)	To Appendix A, Line 42e	-
3	Amortization		
4	Investment Tax Credit Amortization	To Appendix A, Line 133	1,634,934
5	Total	10,072,181	1,634,934
6	Form No. 1 balance (p.266) for amortization	10,072,181	1,634,934
7	Difference /1	-	-

/1 Difference must be zero

END

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

Federal Deficient / (Excess) Deferred Income Taxes								
Tax Cuts and Jobs Act of 2017								
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) December 31, 2017 ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) 2019 Amortization	(G) December 31, 2019 EOY Balance	(H) 2020 Amortization
1	Unprotected Non-Property							
2	ADIT - 190	(Note A)	4 Years	\$ 4,987,995	\$ 3,740,996	\$ (1,246,999)	\$ 2,493,998	\$ (1,246,999)
3	ADIT - 281	(Note A)	4 Years	-	-	-	-	-
4	ADIT - 282	(Note A)	4 Years	-	-	-	-	-
5	ADIT - 283	(Note A)	4 Years	(21,690,648)	(16,267,986)	5,422,662	(10,845,324)	\$ 5,422,662
6	Subtotal - Deficient / (Excess) ADIT			\$ (16,702,653)	\$ (12,526,990)	\$ 4,175,663	\$ (8,351,327)	\$ 4,175,663
7	Unprotected Property							
8	ADIT - 190	(Note A)	Average Life	\$ -	\$ -	\$ -	\$ -	-
9	ADIT - 281	(Note A)	Average Life	-	-	-	-	-
10	ADIT - 282	(Note A)	Average Life	(34,598,831)	(32,424,703)	64,184	(32,360,520)	199,370
11	ADIT - 283	(Note A)	Average Life	-	-	-	-	-
12	Subtotal - Deficient / (Excess) ADIT			\$ (34,598,831)	\$ (32,424,703)	\$ 64,184	\$ (32,360,520)	\$ 199,370
13	Protected Property							
14	ADIT - 190	(Note A)	ARAM	\$ 6,691,400	6,691,400	-	6,691,400	-
15	ADIT - 281	(Note A)	ARAM	-	-	-	-	-
16	ADIT - 282	(Note A)	ARAM	(340,845,543)	(335,453,143)	6,433,977	(329,019,166)	3,466,542
17	ADIT - 283	(Note A)	ARAM	-	-	-	-	-
18	Subtotal - Deficient / (Excess) ADIT			\$ (334,154,143)	\$ (328,761,743)	\$ 6,433,977	\$ (322,327,766)	\$ 3,466,542
19	Total - Deficient / (Excess) ADIT			\$ (385,455,627)	\$ (373,713,436)	\$ 10,673,824	\$ (363,039,612)	\$ 7,841,575
Tax Reform Act of 1986								
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) September 30, 2018 ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance	(H) 2020 Amortization
20	Protected Property							
21	ADIT - 190	(Note B)	ARAM	\$ -	\$ -	\$ -	\$ -	\$ -
22	ADIT - 281	(Note B)	ARAM	-	-	-	-	-
23	ADIT - 282	(Note B)	ARAM	(1,459,361)	(1,363,147)	384,856	(978,291)	384,856
24	ADIT - 283	(Note B)	ARAM	-	-	-	-	-
25	Subtotal - Deficient / (Excess) ADIT			\$ (1,459,361)	\$ (1,363,147)	\$ 384,856	\$ (978,291)	\$ 384,856
26	Total - Deficient / (Excess) ADIT			\$ (1,459,361)	\$ (1,363,147)	\$ 384,856	\$ (978,291)	\$ 384,856
Total Federal Deficient / (Excess) Deferred Income Taxes								
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance	(H) 2020 Amortization
27	ADIT - 190			\$ 11,679,395	\$ 10,432,396	\$ (1,246,999)	\$ 9,185,398	\$ (1,246,999)
28	ADIT - 281			-	-	-	-	-
29	ADIT - 282			(376,903,735)	(369,240,993)	6,883,017	(362,357,977)	4,050,768
30	ADIT - 283			(21,690,648)	(16,267,986)	5,422,662	(10,845,324)	5,422,662
31	Total - Deficient / (Excess) ADIT	Col. G entered in Appendix A, Line 42g		\$ (386,914,988)	\$ (375,076,583)	\$ 11,058,680	\$ (364,017,903)	\$ 8,226,431
32	Tax Gross-Up Factor	Appendix A, Line 132b		1.3987	1.3987	1.3987	1.3987	1.3987
33	Regulatory Asset / (Liability)			\$ (541,177,687)	\$ (524,619,320)	\$ 15,467,766	\$ (509,151,554)	\$ 11,506,303

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

Federal Income Tax Regulatory Asset / (Liability)							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line	Regulatory Assets / (Liabilities)	Notes	ADIT Deficient / (Excess)	Blended Dates BOY Balance	Current Year Amortization	December 31, 2018 EOY Balance	2020Amortization
34	Account 182.3 (Other Regulatory Assets)		\$ -	\$ -	\$ -	\$ -	\$ -
35	Account 254 (Other Regulatory Liabilities)		(541,177,687)	(524,619,320)	15,467,766	(509,151,554)	11,506,303
36	Total - Transmission Regulatory Asset / (Liability)		<u>\$ (541,177,687)</u>	<u>\$ (524,619,320)</u>	<u>\$ 15,467,766</u>	<u>\$ (509,151,554)</u>	<u>\$ 11,506,303</u>

State Deficient / (Excess) Deferred Income Taxes								
Illinois (2017 Corporate Rate Change)								
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2018 BOY Balance	Current Year Amortization	December 31, 2019 EOY Balance	2020Amortization
37	Unprotected Non-Property							
38	ADIT - 190	(Note C)	4 Years	\$ (570,784)	\$ (535,110)	\$ 142,696	\$ (392,414)	\$ 142,696
39	ADIT - 281	(Note C)	4 Years	-	-	-	-	\$ -
40	ADIT - 282	(Note C)	4 Years	-	-	-	-	\$ -
41	ADIT - 283	(Note C)	4 Years	2,548,971	2,389,660	(637,243)	1,752,417	\$ (637,243)
42	Subtotal - Deficient / (Excess) ADIT			<u>\$ 1,978,187</u>	<u>\$ 1,854,550</u>	<u>\$ (494,547)</u>	<u>\$ 1,360,003</u>	<u>\$ (494,547)</u>
43	Unprotected Property							
44	ADIT - 190	(Note C)	Average Life	\$ -	\$ -	\$ -	\$ -	
45	ADIT - 281	(Note C)	Average Life	-	-	-	-	
46	ADIT - 282	(Note C)	Average Life	40,287,983	40,029,727	(1,211,422)	38,818,306	\$ (659,208)
47	ADIT - 283	(Note C)	Average Life	-	-	-	-	
48	Subtotal - Deficient / (Excess) ADIT			<u>\$ 40,287,983</u>	<u>\$ 40,029,727</u>	<u>\$ (1,211,422)</u>	<u>\$ 38,818,306</u>	<u>\$ (659,208)</u>
49	Protected Property							
50	ADIT - 190	(Note C)	NA	\$ -	-	-	-	-
51	ADIT - 281	(Note C)	NA	-	-	-	-	-
52	ADIT - 282	(Note C)	NA	-	-	-	-	-
53	ADIT - 283	(Note C)	NA	-	-	-	-	-
54	Subtotal - Deficient / (Excess) ADIT			<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
55	Total - Deficient / (Excess) ADIT			<u>\$ 42,266,170</u>	<u>\$ 41,884,277</u>	<u>\$ (1,705,968)</u>	<u>\$ 40,178,309</u>	<u>\$ (1,153,755)</u>

Illinois (2011 Corporate Rate Change)								
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2018 BOY Balance	Current Year Amortization	December 31, 2019 EOY Balance	2020Amortization
56	Unprotected Non-Property							
57	ADIT - 190	(Note D)	4 Years	\$ (249,947)	\$ (234,325)	\$ 62,487	\$ (171,838)	\$ 62,487
58	ADIT - 281	(Note D)	4 Years	-	-	-	-	\$ -
59	ADIT - 282	(Note D)	4 Years	-	-	-	-	\$ -
60	ADIT - 283	(Note D)	4 Years	721,903	676,784	(180,476)	496,308	\$ (180,476)
61	Subtotal - Deficient / (Excess) ADIT			<u>\$ 471,956</u>	<u>\$ 442,459</u>	<u>\$ (117,989)</u>	<u>\$ 324,470</u>	<u>\$ (117,989)</u>
62	Unprotected Property							
63	ADIT - 190	(Note D)	Average Life	\$ -	\$ -	\$ -	\$ -	
64	ADIT - 281	(Note D)	Average Life	-	-	-	-	
65	ADIT - 282	(Note D)	Average Life	2,622,415	2,605,605	(78,854)	2,526,752	\$ (45,461)
66	ADIT - 283	(Note D)	Average Life	-	-	-	-	
67	Subtotal - Deficient / (Excess) ADIT			<u>\$ 2,622,415</u>	<u>\$ 2,605,605</u>	<u>\$ (78,854)</u>	<u>\$ 2,526,752</u>	<u>\$ (45,461)</u>
68	Protected Property							

**Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet**

69	ADIT - 190	(Note D)	NA	\$ -	-	-	-	-
70	ADIT - 281	(Note D)	NA	-	-	-	-	-
71	ADIT - 282	(Note D)	NA	-	-	-	-	-
72	ADIT - 283	(Note D)	NA	-	-	-	-	-
73	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -	\$ -
74	Total - Deficient / (Excess) ADIT			\$ 3,094,371	\$ 3,048,064	\$ (196,843)	\$ 2,851,222	\$ (163,450)

Total State Deficient / (Excess) Deferred Income Taxes								
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance	(H) 2020 Amortization
75	ADIT - 190			\$ (820,731)	\$ (769,435)	\$ 205,183	\$ (564,252)	\$ 205,183
76	ADIT - 281			-	-	-	-	-
77	ADIT - 282			42,910,398	42,635,332	(1,290,275)	41,345,057	(704,670)
78	ADIT - 283			3,270,874	3,066,444	(817,719)	2,248,726	(817,719)
79	Total - Deficient / (Excess) ADIT	Col. G entered in Appendix A, Line 42h		\$ 45,360,541	\$ 44,932,341	\$ (1,902,811)	\$ 43,029,530	\$ (1,317,206)
80	Tax Gross-Up Factor	Appendix A, Line 132b		1.3987	1.3987	1.3987	1.3987	1.3987
81	Regulatory Asset / (Liability)			\$ 63,445,753	\$ 62,846,830	\$ (2,661,460)	\$ 60,185,370	\$ (1,842,374)

State Income Tax Regulatory Asset / (Liability)								
Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance	(H) 2020 Amortization
82	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -	\$ -
83	Account 254 (Other Regulatory Liabilities)			63,445,753	62,846,830	(2,661,460)	60,185,370	(1,842,374)
84	Total - Transmission Regulatory Asset / (Liability)			\$ 63,445,753	\$ 62,846,830	\$ (2,661,460)	\$ 60,185,370	\$ (1,842,374)

Federal and State Income Tax Regulatory Asset / (Liability)								
Federal and State Income Tax Regulatory Asset / (Liability) related to Deficient / (Excess) Deferred Income Taxes								
Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance	(H) 2020 Amortization
85	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -	\$ -
86	Account 254 (Other Regulatory Liabilities)			(477,731,935)	(461,772,490)	12,806,307	(448,966,184)	9,663,929
87	Total - Transmission Regulatory Asset / (Liability)			\$ (477,731,935)	\$ (461,772,490)	\$ 12,806,307	\$ (448,966,184)	\$ 9,663,929

Instructions

1. For transmission allocated deficient / (excess) accumulated deferred income taxes (ADIT) related to rate change(s) to income tax rates occurring after September 30, 2018, insert new amortization table(s) that delineates the deficient and (excess) ADIT by category (i.e., protected property, unprotected property, and unprotected non-property).
2. Set the amortization period for unprotected property to the average remaining book life and unprotected non-property to 4 years. The amortization of deficient and excess ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT balances related to rate changes occurring after September 30, 2018.
4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, amendments to income tax returns, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by December 31, 2021. Note - The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized deficient and (excess) ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- C The remaining unamortized deficient and (excess) ADIT related to the Illinois "Corporate Rate Increase of 2017" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related excess and deficient ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of excess and deficient deferred income taxes is recorded in FERC Accounts 410.1 and 411.1.
- D The remaining unamortized deficient and (excess) ADIT related to the Illinois "Corporate Rate Increase of 2011" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related excess and deficient ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of excess and deficient deferred income taxes is recorded in FERC Accounts 410.1 and 411.1.

END

Commonwealth Edison Company
Accumulated Deferred Income Taxes Remeasurement
Attachment 1C - Deficient / Excess Deferred Income Taxes Worksheet

Tax Cuts and Jobs Act of 2017

Table with columns: Line, Detailed Description, Description, Category, Federal Gross Timing Difference, Federal ADIT, State ADIT, FIT on SIT, Total ADIT, Federal Gross Timing Difference, Federal ADIT, State ADIT, FIT on SIT, Total ADIT, Rate Change, Deficient / (Excess) Deferred Income Taxes, Income Tax Regulatory Asset / Liability, Deficient / (Excess) ADIT Balance, Jurisdiction, Electric Transmission, Allocator, Transmission, FERC Account. Rows include FERC Account 190, FERC Account 282, FERC Account 283, and Grand Total.

Instructions
1. In accordance with ASC 740, deferred tax assets and liabilities are adjusted (re-measured) for the effect of the changes in tax law (including tax rates) in the period that the change is enacted. Adjustments are recorded in the appropriate deferred income tax balance sheet accounts (Accounts 190, 201, 202 and 203) based on the nature of the temporary difference and the related classification requirements of the accounts. If a result of action or expected action by a regulator, it is probable that the effect of a future increase or decrease in rates payable resulting from a change in tax law or rates will be recovered from or passed through to customers through future rates, a regulatory asset or liability is recognized in Account 62.3 (Other Regulatory Assets) or Account 284 (Other Regulatory Liabilities), as appropriate, for that probable future revenue or reduction in future revenue. The amortization of deficient and excess deferred income taxes that will be recovered from or passed through to customers through future rates will be recorded in FERC Accounts 410.1 (Provision for Deferred Income Taxes, Utility Operating Income) and 411.1 (Provision for Deferred Income Taxes—Credit, Utility Operating Income), as appropriate. Re-measurements of deferred tax balance sheet accounts may also result in re-measurements of tax-related regulatory assets or liabilities that had been recorded prior to the change in tax law. If it is not probable that the effect of a future increase or decrease in taxes payable resulting from a change in tax law or rates will be recovered from or passed through to customers through future rates, tax expense will be recognized in Account 410.2 (Provision for Deferred Income Taxes, Other Income or Deductions) or tax benefit is recognized in Account 411.2 (Provision for Deferred Income Taxes—Credit, Other Income or Deductions), as appropriate.

2. For deficient and (excess) accumulated deferred income taxes (ADIT) related to change(s) in income tax rates occurring after September 30, 2018, interest calculations that support the re-measurement amount delineated by category (i.e., protected property, unprotected property, and unprotected non-property).
3. Set the allocation percentages equal to the applicable percentages at the date of the rate change.
Notes
A. Categorization of items as protected or non-protected will remain as originally agreed, absent a change in guidance from the Internal Revenue Service (IRS) with respect to that items. Balances associated with the tax rate change will not be adjusted (except for amortization each year) absent audit adjustments, tax law amendments, or a change in IRS guidance. Any resulting changes will be prominently disclosed including the basis for the change.
B. The allocation percentage in Column T are based on the applicable percentages at the date of the rate change and must remain fixed absent the Commission's express approval.

Commonwealth Edison Company

Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes		Page 263 Col (i)	Allocator	Allocated Amount
Plant Related		Net Plant Allocator		
1	Real Estate	29,166,788		
2	Illinois Use Tax on Purchases	290,297		
3	Vehicle Use	11,586		
4	State Franchise Tax	2,581,199		
5	Chicago Use	907		
6	Chicago Transaction	86,303		
7	Chicago Dark Fiber Rev. Tax	0		
8	Total Plant Related	32,137,080	23.36%	7,508,501
Labor Related		Wages & Salary Allocator		
9	Unemployment & state unemployment	509,250		
10	FICA	25,607,136		
11	City of Chicago	0		
12				
13				
14	Total Labor Related	26,116,386	14.25%	3,722,171
Other Included		Net Plant Allocator		
15				
16				
17				
18				
19	Total Other Included	0	23.36%	0
20	Total Included (Lines 8 + 14 + 19)	58,253,466		11,230,672
Currently Excluded				
21	Electricity Excise Tax	0		
22	Rider RCA - Low Income Assistance	44,175,108		
23	Rider RCA - Renewable	4,596,748		
24	Electricity Distribution	102,414,425		
25	Infrastructure Tax	86,010,398		
26	Municipal Utility	727,020		
27	Public Utility Fund	1,010,244		
28	Subtotal, Excluded	238,933,943		
29	Total, Included and Excluded (Line 20 + Line 28)	297,187,409		
30	Total Other Taxes from p114.14.c	297,187,409		
31	Difference (Line 29 - Line 30)	-		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they shall not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

Commonwealth Edison Company**Attachment 3 - Revenue Credit Workpaper**

Accounts 450 & 451		
1	Late Payment Penalties Allocated to Transmission	\$ 1,866,303
Account 454 - Rent from Electric Property		
2	Rent from Electric Property - Transmission Related	12,163,744
Account 456 - Other Electric Revenues (Note 1)		
3	Transmission for Others (Note 3)	7,308,169
4	Schedule 1A	22,279,766
5	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 3)	
6	Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner	-
7	PJM Transitional Revenue Neutrality (Note 1)	
8	PJM Transitional Market Expansion (Note 1)	
9	Professional Services	
10	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	-
11	Rent or Attachment Fees associated with Transmission Facilities	-
12	Gross Revenue Credits	(Sum Lines 1-11) <u>\$ 43,617,982</u>
13	Amount offset from Note 3 below	
14	Total Account 454 and 456	
15	Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 174 of Appendix A.	
16	Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.	
17	Note 3: If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example revenues associated with distribution facilities. In addition Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.	

Commonwealth Edison Company
Attachment 4 - Calculation of 100 Basis Point Increase in ROE

ATTACHMENT H-13A
Page 16 of 24

A	Return and Taxes with 100 Basis Point increase in ROE		
	100 Basis Point increase in ROE and Income Taxes	Line 30 + Line 49 from below	460,780,103
B	100 Basis Point increase in ROE		1.00%

Return Calculation

		Appendix A Line or Source Reference	
1	Rate Base	(Line 41 + Line 54)	4,096,519,078
	Long Term Interest		
2	Long Term Interest	Attachment 5	387,811,411
3	Less LTD Interest on Securitization Bonds	Attachment 8	-
4	Long Term Interest	(Line 99 - Line 100)	387,811,411
5	Preferred Dividends	enter positive	p118.29.c
	Common Stock		
6	Proprietary Capital	p112.16.c	11,328,575,360
7	Less Accumulated Other Comprehensive Income Account 219	p112.15.c	0
8	Less Preferred Stock	(Line 114)	0
9	Less Account 216.1	p112.12.c	36,915,608
10	Common Stock	(Line 103 - 104 - 105 - 106)	11,291,659,752
	Capitalization		
11	Long Term Debt	p112.18-21.c	9,284,786,000
12	Less Loss on Reacquired Debt	p111.81.c	21,232,602
13	Plus Gain on Reacquired Debt	p113.61.c	0
14	Less ADIT associated with Gain or Loss	Attachment 1A - ADIT, Line 6	-6,052,353
15	Less LTD on Securitization Bonds	Attachment 8	0
16	Total Long Term Debt	(Line 108 - 109 + 110 - 111 - 112)	9,269,605,751
17	Preferred Stock	p112.3.c	0
18	Common Stock	(Line 107)	11,291,659,752
19	Total Capitalization	(Sum Lines 113 to 115)	20,561,265,503
20	Debt %	Total Long Term Debt	(Line 113 / Line 116) 45.1%
21	Preferred %	Preferred Stock	(Line 114 / Line 116) 0.0%
22	Common %	Common Stock	(Line 115 / Line 116) 54.9%
23	Debt Cost	Total Long Term Debt	(Line 101 / Line 113) 4.18%
24	Preferred Cost	Preferred Stock	(Line 102 / Line 114) 0.00%
25	Common Cost	Common Stock	(Line 122 + 100 basis points) 12.50%
26	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 117 * Line 120) 1.89%
27	Weighted Cost of Preferred	Preferred Stock	(Line 118 * Line 121) 0.00%
28	Weighted Cost of Common	Common Stock	(Line 119 * Line 122) 6.86%
29	Rate of Return on Rate Base (ROR)	(Sum Lines 123 to 125)	8.75%
30	Investment Return = Rate Base * Rate of Return	(Line 55 * Line 126)	358,476,928

Composite Income Taxes

	Income Tax Rates		
31	FIT=Federal Income Tax Rate	(Note I from Appendix A)	21.00%
32	SIT=State Income Tax Rate or Composite	(Note I from Appendix A)	9.50%
33	p = percent of federal income tax deductible for state purposes	Per State Tax Code	0.00%
34	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$	28.51%
35	CIT = T / (1-T)		39.87%
36	Tax Gross-Up Factor	$1 / (1-T)$	1.3987
	ITC Adjustment	(Note U from Appendix A)	
37	Investment Tax Credit Amortization	enter negative	Attachment 1A - ADIT
38	Tax Gross-Up Factor	(Line 36)	-1,634,934
39	Net Plant Allocation Factor	(Line 14)	1.3987
40	ITC Adjustment Allocated to Transmission	(Line 37 * 38 * 39)	23.36%
	Other Income Tax Adjustment		
41	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	(Note R from Appendix A)	Attachment 5, Line 136a
42	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	(Note R from Appendix A)	273,554
43	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	(Note R from Appendix A)	Attachment 5, Line 136b
44	Amortization of Other Flow-Through Items - Transmission Component	(Note R from Appendix A)	Attachment 5, Line 136c
45	Other Income Tax Adjustments - Expense / (Benefit)	(Line 41 + 42 + 43 + 44)	-8,226,431
46	Tax Gross-Up Factor	(Line 36)	1,317,206
47	Other Income Tax Adjustment	(Line 45 * 46)	0
48	Income Tax Component =	$CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =$	(Line 35 * Line 30 * (1 - (Line 26 / Line 29)))
49	Total Income Taxes	(Line 40 + Line 47 + Line 48)	112,118,767
			102,303,175

Commonwealth Edison Company

Attachment 5 - Cost Support

Electric / Non-electric Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Electric Portion		Details
8	Plant Allocation Factors Accumulated Amortization	(Note A)	p200.21.c		100%		
General Plant Direct Assignment of Account 397					DA to Trans.		
26	Account No. 397 Directly Assigned to Transmission		p207.94.g	1,041,637,029	328,844,810		Assignment based on locational analysis performed pursuant to protocol 1.g.iii.7.v and detailed in Attachment accompanying Annual Update Filing.
Accumulated Depreciation and Amortization							
32	Less: Amount of General Depreciation Associated with Acct. 397		p219.28.c (footnote)		648,987,445		
Materials and Supplies							
45	Undistributed Stores Expense	(Note A)	p227.6.c & 16.c		100%		
Allocated General & Common Expenses Plus Transmission Lease Payments							
60		(Note A)	p200.4.c		100%		
Depreciation Expense							
88	Amount of General Depreciation Expense Associated with Acct. 397		p337.44.b & .45.b*e		76,189,524		Acct. 397 Depreciable Plant Base times Depreciation Rate

Transmission / Non-transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
28	Plant Held for Future Use (Including Land)	(Note C)	p214.47.d	41,279,096	26,888,911	14,390,185	
					26,888,911		Note: At each annual update, company will provide for each parcel of land a description of its intended use within a 15 year period.

CWIP & Expensed Lease Worksheet

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	CWIP In Form 1 Amount	Expensed Lease in Form 1 Amount	Details
6	Plant Allocation Factors Electric Plant in Service	(Note B)	p207.104.g		0		
15	Plant In Service Transmission Plant In Service	(Note B)	p207.58.g		0		
30	Accumulated Depreciation Transmission Accumulated Depreciation	(Note J)	p219.25.c		0		

EPRI Dues Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	EPRI Dues		Details
70	Allocated General & Common Expenses Less EPRI Dues	(Note D)	p352 & 353	0	0		ComEd does not currently pay annual EPRI dues. All 2016 expenses were related to projects.

Adjustments to A & G Expense

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Total	Adjustment	Adjusted Total	Details
Allocated General & Common Expenses							
62	Total A&G		p323.197.b	426,834,209	(1,283,264)	425,550,945	
63	Fixed PBOP expense		Company Records	-6,752,430			
64	Actual PBOP expense		p320.198.b (footnote)	-1,076,977			Current year actual PBOP expense
65	Salaries and Benefits of specified Exelon Corp top executives		Company Records	9,148,428			
66	Power Procurement Expense (SAC chgs)		p320.198.b (footnote)	455,387			Elective adjustment to certain payroll and benefit costs of Exelon Corp's senior executive team. As detailed in Attachment No. 15.

Regulatory Expense Related to Transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
--	--	--	--	---------------	----------------------	--------------------------	---------

Commonwealth Edison Company

Attachment 5 - Cost Support

Directly Assigned A&G								
74	Regulatory Commission Exp Account 928	(Note G) p323.189.b	2,762,765	872,700	1,890,065	Transmission-related = all FERC dockets per p.350-351, excl. FERC annual charge. Includes allocated portion of regulatory costs for issuing debt.		

Safety Related Advertising Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Form 1 Amount	Safety Related	Non-safety Related	Details
78	General Advertising Exp Account 930.1	(Note F) p323.191.b	6,087,724	0	6,087,724	

Multistate Workpaper

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			State 1	State 2	State 3	State 4	State 5	Details
129	SIT=State Income Tax Rate or Composite	(Note I)	IL 9.50%					

Education and Out Reach Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Form 1 Amount	Education & Outreach	Other	Details
75	General Advertising Exp Account 930.1	(Note K) p323.191.b	6,087,724	0	6,087,724	

Excluded Plant Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Excluded Transmission Facilities	Description of the Facilities
149	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Excluded Transmission Facilities (Note M)		Enter \$ 0 Or Enter \$	General Description of the Facilities
Instructions: 1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process 2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used: Example A Total investment in substation 1,000,000 B Identifiable investment in Transmission (provide workpapers) 500,000 C Identifiable investment in Distribution (provide workpapers) 400,000 D Amount to be excluded (A x (C / (B + C))) 444,444				
Add more lines if necessary				

Prepayments and Prepaid Pension Asset

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Description of the Prepayments		
44	Prepayments	W&S Allocator 14.25%	27,682,321	3,945,352	FERC Form 1 -- p111.57.c
82	Prepaid Pension Asset (not to be included in Prepayments)		1,022,011,054		Stockholder contributed portion is shown on FERC Form 1 - p233.22.f
	Less ADIT (291,324,251)				Note: Attachment 1 excludes from transmission rate base the associated ADIT balance.
	Net Prepaid Pension Asset	14.25%	730,686,803	104,139,258	

Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Outstanding Network Credits	Description of the Credits
53	Outstanding Network Credits	(Note N)	Enter \$ 0	
			0	Total
Add more lines if necessary				

Adjustments to Transmission O&M

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Total	Transm O&M LSE Adjustment	Transmission Related	Details
56	Transmission O&M	p321.112.b	436,622,452	-314,904,582	121,717,870	Acct. 566 adjusted, and Accts. 561.4 and 561.8 included to remove PJM LSE expenses not recoverable in ComEd's OATT rate. See FERC Form 1, footnote to p320.97b.
57	Less Account 565	p321.96.b	10,351,475	0	10,351,475	Transmission related 565 is to include the TX revenue requirement of ComEd of Indiana

Interest Expense Adjustment

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Long Term Interest per Form 1	Amortization related to Interest Rate Swaps	Total Long Term Interest	Details
Adjustment to Amortize Losses Associated with Interest Rate Swaps						

Commonwealth Edison Company

Attachment 5 - Cost Support

99	Long Term Interest	p117.62-67.c	387,811,411	0	387,811,411 The amortization of Series 98 to 102 Rate Swaps is included in Long Term Debt FERC Acct 427.
----	--------------------	--------------	-------------	---	--

Interest on Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Interest on Network Credits	Description of the Interest on the Credits
155	Revenue Credits & Interest on Network Credits Interest on Network Credits	(Note N)	Company Records	0	
Add more lines if necessary					

Facility Credits under Section 30.9 of the PJM OATT

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Description & PJM Documentation
171	Net Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT	0	

PJM Load Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				1 CP Peak	Description & PJM Documentation
173	Network Zonal Service Rate 1 CP Peak	(Note L)	PJM Data	20,220	

Statements BG/BH (Present and Proposed Revenues)

Customer+A39	Billing Determinants	Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues
Note: ComEd does not have billing determinants of its wholesale customers. This is confidential information in the possession of PJM Interconnection, LLC.				-	-	-
Total				-	-	-

Commonwealth Edison Company
Attachment 6 - Estimate and Reconciliation Worksheet

Step Month Year Action

Exec Summary

- 1 April Year 2 TO populates the formula with Year 1 data
- 2 April Year 2 TO estimates all transmission Cap Adds for Year 2 weighted based on Months expected to be in service in Year 2
- 3 April Year 2 TO adds weighted Cap Adds to plant in service in Formula (Appendix A, Line 17)
- 4 May Year 2 Post results of Step 3 on PJM web site
- 5 June Year 2 Results of Step 3 go into effect

- 6 April Year 3 TO populates the formula with Year 2 data
- 7 April Year 3 TO estimates all transmission Cap Adds during Year 3 weighted based on Months expected to be in service in Year 3
- 8 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 Cap Adds in Reconciliation (adjusted to include any Reconciliation amount from prior year).
- 9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 8 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)
- 10 May Year 3 Post results of Step 9 on PJM web site
- 11 June Year 3 Results of Step 9 go into effect

Reconciliation Details

- 1 April Year 2 TO populates the formula with Year 1 data
Rev Req based on Year 1 data Must run Appendix A to get this number (without any cap adds in Appendix A, line 17)

- 2 April Year 2 TO estimates all transmission Cap Adds for Year 2 weighted based on Months expected to be in service in Year 2

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts		
				(D) = (A) * (C)/12	(E) = (B) * (C)/12	
Dec Balance			12			-
Jan	18,791,630		11.5	18,008,645		-
Feb	4,645,698		10.5	4,064,986		-
Mar	4,971,073		9.5	3,935,433		-
Apr	9,521,235		8.5	6,744,208		-
May	40,750,640		7.5	25,469,150		-
Jun	15,396,272		6.5	8,339,647		-
Jul	4,399,925		5.5	2,016,632		-
Aug	1,375,305		4.5	515,740		-
Sep	-2,341,506		3.5	(682,939)		-
Oct	10,243,759		2.5	2,134,116		-
Nov	24,136,939		1.5	3,017,117		-
Dec	163,357,969		0.5	6,806,582		-
Total	295,248,939	-		80,369,317		Total
				3,2665		Average Months [total column (D)/ total column (A)*12]
New Transmission Plant Additions for Year 2 (weighted by months in service)				80,369,317		Total Column D To line 17 of Appendix A
CWIP (weighted monthly balances)				-		Total Column E To line 43 of Appendix A

- 3 April Year 2

- 4 May Year 2 Post results of Step 3 on PJM web site
\$ 727,930,984 Must run Appendix A to get this number (with prospective weighted cap adds in Appendix A, line 17)

- 5 June Year 2 Results of Step 3 go into effect

- 6 April Year 3 TO populates the formula with Year 2 data
727,930,984 Rev Req based on Prior Year data Must run Appendix A to get this number (without any cap adds in Appendix A, line 17)

- 7 April Year 3 TO estimates all transmission Cap Adds during Year 3 weighted based on Months expected to be in service in Year 3

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts		
				(D) = (A) * (C)/12	(E) = (B) * (C)/12	
Dec Balance			12			-
Jan	1,410,496		11.5	1,351,725		-
Feb	2,901,369		10.5	2,538,698		-
Mar	13,161,803		9.5	10,419,760		-
Apr	14,360,102		8.5	10,171,739		-
May	12,011,483		7.5	7,507,177		-
Jun	121,739,731		6.5	65,942,354		-
Jul	3,427,091		5.5	1,570,750		-
Aug	1,223,216		4.5	458,706		-
Sep	20,061,136		3.5	5,851,165		-
Oct	3,884,048		2.5	809,177		-
Nov	8,328,674		1.5	1,041,084		-
Dec	80,626,176		0.5	3,359,424		-
Total	283,135,325	-		111,021,759		Total
				4,7054		Average Months [total column (D)/ total column (A)*12]
New Transmission Plant Additions for Year 2 (weighted by months in service)				111,021,759		Total Column D To line 17 of Appendix A
CWIP (weighted monthly balances)				-		Total Column E To line 43 of Appendix A

New Transmission Plant Additions for Year 2 (weighted by months in service)

- 8 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 Cap Adds in Reconciliation (adjusted to include any Reconciliation amount from prior year).

Remove all Cap Adds placed in service in Year 2
For Reconciliation only - remove actual New Transmission Plant Additions for Year 2

\$ 344,394,940 < Input to Appe

Add weighted Cap Adds actually placed in service in Year 2

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts	
				(D) = (A) * (C)/12	(E) = (B) * (C)/12
			Other Projects PIS (Monthly change in balance)	Grand Prairie CWIP EOY Balance and Increments	
Dec Balance					-
Jan	13,737,703		11.5	13,165,299	-
Feb	4,842,753		10.5	4,237,409	-
Mar	11,118,616		9.5	8,802,238	-
Apr	11,278,311		8.5	7,988,804	-
May	67,950,358		7.5	42,468,973	-
Jun	21,411,782		6.5	11,598,049	-
Jul	-13,302,801		5.5	(6,097,117)	-
Aug	5,400,601		4.5	2,025,225	-
Sep	3,038,759		3.5	886,305	-
Oct	15,468,878		2.5	3,222,683	-
Nov	46,031,060		1.5	5,753,883	-
Dec	157,418,920		0.5	6,559,122	-
Total	344,394,940	-		100,610,872	-
					Total
					Average Months [total column (D)/ total column (A)*12]
New Transmission Plant Additions for Year 2 (weighted by months in service)				100,610,872	Total Column D To line of Appendix A
CWIP (weighted monthly balances)				-	Total Column E To line of Appendix A
	729,069,817				Result of Formula for Reconciliation
					Must run Appendix A with cap adds in Appendix A, line 16 & line 17 (Year 2 data with total of Year 2 Cap Adds removed and monthly weighted average of Year 2 Cap Adds added in)

9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 8 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

The Reconciliation in Step 8		The forecast in Prior Year		12 months June2021 - May2022	
\$	729,069,817	\$	727,930,984	=	\$ 1,138,833
Interest on Amount of Refunds or Surcharges					
Interest 35.19a for March Current Yr					
Month	Yr	1/12 of Step 9	Interest 35.19a for March Current Yr	Months	Interest
Jun	Year 1	94,903	0.2700%	11.5	2,947
Jul	Year 1	94,903	0.2700%	10.5	2,690
Aug	Year 1	94,903	0.2700%	9.5	2,434
Sep	Year 1	94,903	0.2700%	8.5	2,178
Oct	Year 1	94,903	0.2700%	7.5	1,922
Nov	Year 1	94,903	0.2700%	6.5	1,666
Dec	Year 1	94,903	0.2700%	5.5	1,409
Jan	Year 2	94,903	0.2700%	4.5	1,153
Feb	Year 2	94,903	0.2700%	3.5	897
Mar	Year 2	94,903	0.2700%	2.5	641
Apr	Year 2	94,903	0.2700%	1.5	384
May	Year 2	94,903	0.2700%	0.5	128
Total		1,138,833			1,157,282
		Balance	Interest	Amort	Balance
Jun	Year 2	1,157,282	0.2700%	98,141	1,062,266
Jul	Year 2	1,062,266	0.2700%	98,141	966,993
Aug	Year 2	966,993	0.2700%	98,141	871,463
Sep	Year 2	871,463	0.2700%	98,141	775,674
Oct	Year 2	775,674	0.2700%	98,141	679,628
Nov	Year 2	679,628	0.2700%	98,141	583,322
Dec	Year 2	583,322	0.2700%	98,141	486,756
Jan	Year 3	486,756	0.2700%	98,141	389,929
Feb	Year 3	389,929	0.2700%	98,141	292,840
Mar	Year 3	292,840	0.2700%	98,141	195,490
Apr	Year 3	195,490	0.2700%	98,141	97,877
May	Year 3	97,877	0.2700%	98,141	-
Total with interest				1,177,693	
The difference between the Reconciliation in Step 8 and the forecast in Prior Year with interest					1,177,693
One Time True-Up for FAS 109 Incurred Prior to Settlement Docket No. ER19-5 et al.					-
Total true-up amount					1,177,693
Rev Req based on Year 2 data with estimated Cap Adds for Year 3 (Step 8)					\$ 762,109,226
Revenue Requirement for Year 3					763,286,919

10 May Year 3 Post results of Step 9 on PJM web site
Post results of Step 3 on PJM web site

11 June Year 3 Results of Step 9 go into effect
\$ -

Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carrying Charge			
2	Fixed Charge Rate (FCR) if not a CIAC	Formula Line		
3	A	160	14.0612%	
4	B	167	14.7243%	
5	C		0.6631%	
6	FCR if a CIAC			
7	D	161	5.0137%	
8	The FCR resulting from Formula in a given year is used for that year only.			
9	Therefore actual revenues collected in a year do not change based on cost data for subsequent years			

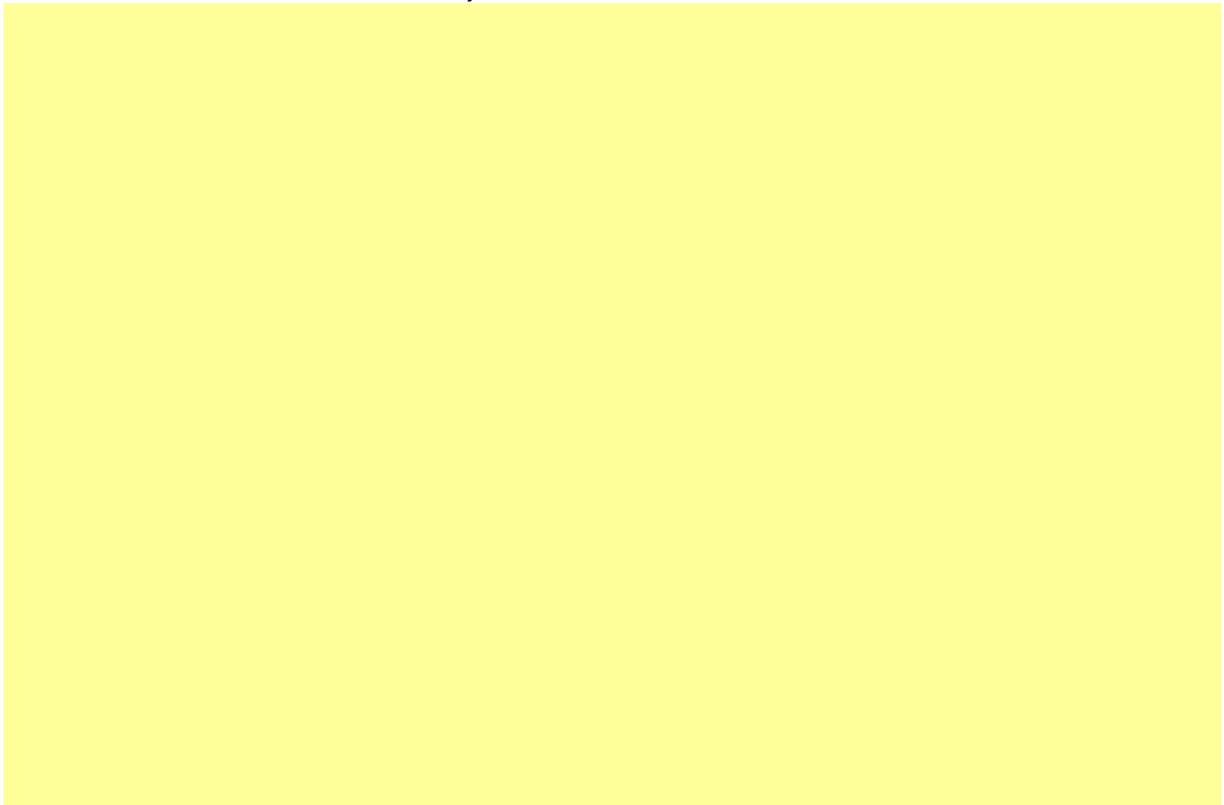
10	Details	West Loop 345 kV				Byron to Wayne 345 kV circuit (CWIP)				Byron to Wayne 345 kV circuit (b2141)				TSS93 Loretto to TSS112 Wilton Center 345 kV (b2728)				Nelson & Quad Cities (b2692.1 & b2692.2)							
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	(Yes or No)				Yes				Yes				Yes				Yes							
12	Useful life of the project	42.37				42.37				42.37				42.37				42.37							
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	(Yes or No)				No				No				No				No							
14	Input the allowed increase in ROE	150																							
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	14.0612%				14.0612%				14.0612%				14.0612%				14.0612%							
16	Line 15 + (Line14xLine5)/100	15.0559%				14.0612%				14.0612%				14.0612%				14.0612%							
17	Project subaccount of Plant in Service Account 101 or 106 if not yet classified	Investment								189,787,635				8,788,307				8,725,979							
18	Line 17 divided by line 12	Annual Depreciation Exp								4,478,988				207,404				205,933							
19	Month in which project is placed in service (e.g. Jan=1)	In Service Month (1-12)								1				1				4							
20	Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Total	Incentive Charged	Revenue Credit	
21	W 11.5 % ROE	257,105,641	56,687,635	200,418,006	27,593,829	-	-	-	-	189,787,635	7,781,437	182,006,198	32,840,302	8,788,307	215,387	8,572,920	1,395,718	-	-	-	-	\$	61,829,849		61,829,849
22	W Increased ROE	257,105,641	56,687,635	200,418,006	29,493,428	-	-	-	-	189,787,635	7,781,437	182,006,198	32,840,302	8,788,307	215,387	8,572,920	1,395,718	-	-	-	-	\$	63,729,448	\$	63,729,448
23	W 11.5 % ROE	200,418,006	6,067,693	194,350,312	32,032,350	-	-	-	-	182,006,198	4,478,988	177,527,210	28,196,126	8,572,920	207,404	8,365,516	1,325,014	8,725,979	154,450	8,571,529	1,299,582	\$	62,853,072	\$	62,853,072
24	W Increased ROE	200,418,006	6,067,693	194,350,312	33,820,626	-	-	-	-	182,006,198	4,478,988	177,527,210	28,196,126	8,572,920	207,404	8,365,516	1,325,014	8,725,979	154,450	8,571,529	1,299,582	\$	64,641,347	\$	64,641,347
25	W 11.5 % ROE	194,350,312	6,067,693	188,282,619	31,234,523	-	-	-	-	177,527,210	4,478,988	173,048,222	27,609,510	8,365,516	207,404	8,158,112	1,297,860	8,571,529	205,933	8,365,596	1,324,122	\$	61,466,014	\$	61,466,014
26	W Increased ROE	194,350,312	6,067,693	188,282,619	32,968,929	-	-	-	-	177,527,210	4,478,988	173,048,222	27,609,510	8,365,516	207,404	8,158,112	1,297,860	8,571,529	205,933	8,365,596	1,324,122	\$	63,200,420	\$	63,200,420
27	W 11.5 % ROE	188,282,619	6,067,693	182,214,926	31,689,214	-	-	-	-	173,048,222	4,478,988	168,569,234	28,181,767	8,158,112	207,404	7,950,708	1,325,365	8,365,596	205,933	8,159,663	1,353,276	\$	62,549,622	\$	62,549,622
28	W Increased ROE	188,282,619	6,067,693	182,214,926	33,501,701	-	-	-	-	173,048,222	4,478,988	168,569,234	28,181,767	8,158,112	207,404	7,950,708	1,325,365	8,365,596	205,933	8,159,663	1,353,276	\$	64,362,109	\$	64,362,109
29	W 11.5 % ROE	182,214,926	6,067,693	176,147,233	30,836,026	-	-	-	-	168,569,234	4,478,988	164,090,246	27,551,970	7,950,708	207,404	7,743,304	1,296,202	8,159,663	205,933	7,953,730	1,324,319	\$	61,008,517	\$	61,008,517
30	W Increased ROE	182,214,926	6,067,693	176,147,233	32,588,158	-	-	-	-	168,569,234	4,478,988	164,090,246	27,551,970	7,950,708	207,404	7,743,304	1,296,202	8,159,663	205,933	7,953,730	1,324,319	\$	62,760,649	\$	62,760,649
31	W 11.5 % ROE	176,147,233	6,067,693	170,079,540	29,982,838	-	-	-	-	164,090,246	4,478,988	159,611,257	26,922,172	7,743,304	207,404	7,535,900	1,267,039	7,953,730	205,933	7,747,797	1,295,363	\$	59,467,412	\$	59,467,412
32	W Increased ROE	176,147,233	6,067,693	170,079,540	31,674,615	-	-	-	-	164,090,246	4,478,988	159,611,257	26,922,172	7,743,304	207,404	7,535,900	1,267,039	7,953,730	205,933	7,747,797	1,295,363	\$	61,159,188	\$	61,159,188
33	W 11.5 % ROE	170,079,540	6,067,693	164,011,847	29,129,651	-	-	-	-	159,611,257	4,478,988	155,132,269	26,292,375	7,535,900	207,404	7,328,496	1,237,875	7,747,797	205,933	7,541,864	1,266,406	\$	57,926,307	\$	57,926,307
34	W Increased ROE	170,079,540	6,067,693	164,011,847	30,761,072	-	-	-	-	159,611,257	4,478,988	155,132,269	26,292,375	7,535,900	207,404	7,328,496	1,237,875	7,747,797	205,933	7,541,864	1,266,406	\$	59,557,728	\$	59,557,728
35	W 11.5 % ROE	164,011,847	6,067,693	157,944,154	28,276,463	-	-	-	-	155,132,269	4,478,988	150,653,281	25,662,577	7,328,496	207,404	7,121,092	1,208,712	7,541,864	205,933	7,335,930	1,237,450	\$	56,385,202	\$	56,385,202
36	W Increased ROE	164,011,847	6,067,693	157,944,154	29,847,529	-	-	-	-	155,132,269	4,478,988	150,653,281	25,662,577	7,328,496	207,404	7,121,092	1,208,712	7,541,864	205,933	7,335,930	1,237,450	\$	57,956,268	\$	57,956,268
37	W 11.5 % ROE	157,944,154	6,067,693	151,876,461	27,423,275	-	-	-	-	150,653,281	4,478,988	146,174,293	25,032,780	7,121,092	207,404	6,913,688	1,179,548	7,335,930	205,933	7,129,997	1,208,493	\$	54,844,097	\$	54,844,097
38	W Increased ROE	157,944,154	6,067,693	151,876,461	28,933,987	-	-	-	-	150,653,281	4,478,988	146,174,293	25,032,780	7,121,092	207,404	6,913,688	1,179,548	7,335,930	205,933	7,129,997	1,208,493	\$	56,354,808	\$	56,354,808
39	W 11.5 % ROE	151,876,461	6,067,693	145,808,767	26,570,088	-	-	-	-	146,174,293	4,478,988	141,695,305	24,402,983	6,913,688	207,404	6,706,284	1,150,385	7,129,997	205,933	6,924,064	1,179,536	\$	53,302,992	\$	53,302,992
40	W Increased ROE	151,876,461	6,067,693	145,808,767	28,020,444	-	-	-	-	146,174,293	4,478,988	141,695,305	24,402,983	6,913,688	207,404	6,706,284	1,150,385	7,129,997	205,933	6,924,064	1,179,536	\$	54,753,348	\$	54,753,348
41	W 11.5 % ROE	145,808,767	6,067,693	139,741,074	25,716,900	-	-	-	-	141,695,305	4,478,988	137,216,317	23,773,185	6,706,284	207,404	6,498,880	1,121,222	6,924,064	205,933	6,718,131	1,150,580	\$	51,761,887	\$	51,761,887
42	W Increased ROE	145,808,767	6,067,693	139,741,074	27,106,901	-	-	-	-	141,695,305	4,478,988	137,216,317	23,773,185	6,706,284	207,404	6,498,880	1,121,222	6,924,064	205,933	6,718,131	1,150,580	\$	53,151,887	\$	53,151,887
43	W 11.5 % ROE	139,741,074	6,067,693	133,673,381	24,863,713	-	-	-	-	137,216,317	4,478,988	132,737,328	23,143,388	6,498,880	207,404	6,291,476	1,092,058	6,718,131	205,933	6,512,198	1,121,623	\$	50,220,782	\$	50,220,782
44	W Increased ROE	139,741,074	6,067,693	133,673,381	26,193,358	-	-	-	-	137,216,317	4,478,988	132,737,328	23,143,388	6,498,880	207,404	6,291,476	1,092,058	6,718,131	205,933	6,512,198	1,121,623	\$	51,550,427	\$	51,550,427
45	W 11.5 % ROE	133,673,381	6,067,693	127,605,688	24,010,525	-	-	-	-	132,737,328	4,478,988	128,258,340	22,513,590	6,291,476	207,404	6,084,072	1,062,895	6,512,198	205,933	6,306,265	1,092,667	\$	48,679,677	\$	48,679,677
46	W Increased ROE	133,673,381	6,067,693	127,605,688	25,279,815	-	-	-	-	132,737,328	4,478,988	128,258,340	22,513,590	6,291,476	207,404	6,084,072	1,062,895	6,512,198	205,933	6,306,265	1,092,667	\$	49,948,967	\$	49,948,967
47	W 11.5 % ROE	127,605,688	6,067,693	121,537,995	23,157,337	-	-	-	-	128,258,340	4,478,988	123,779,352	21,883,793	6,084,072	207,404	5,876,668	1,033,731	6,306,265	205,933	6,100,332	1,063,710	\$	47,138,572	\$	47,138,572
48	W Increased ROE	127,605,688	6,067,693	121,537,995	24,366,272	-	-	-	-	128,258,340	4,478,988	123,779,352	21,883,793	6,084,072	207,404	5,876,668	1,033,731	6,306,265	205,933	6,100,332	1,063,710	\$	48,347,507	\$	48,347,507
49	W 11.5 % ROE	121,537,995	6,067,693	115,470,302	22,304,150	-	-	-	-	123,779,352	4,478,988	119,300,364	21,253,996	5,876,668	207,404	5,669,264	1,004,568	6,100,332	205,933	5,894,399	1,034,754	\$	45,597,467	\$	45,597,467
50	W Increased ROE	121,537,995	6,067,693	115,470,302	23,452,730	-	-	-	-	123,779,352	4,478,988	119,300,364	21,253,996	5,876,668	207,404	5,669,264	1,004,568	6,100,332	205,933	5,894,399	1,034,754	\$	46,746,047	\$	46,746,047
51	W 11.5 % ROE	115,470,302	6,067,693	109,402,609	21,450,962	-	-	-	-	119,300,364	4,478,988														

Commonwealth Edison Company

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #	Long Term Interest	
100	Less LTD Interest on Securitization Bonds	0
	Capitalization	
112	Less LTD on Securitization Bonds	0

Calculation of the above Securitization Adjustments



Commonwealth Edison Company***Attachment 9 - Depreciation Rates***

<u>Plant Type</u>	<u>Deprec. Rate (%)</u>
Transmission (1)	2.36
General and Intangible Plant	
Account 390: Structures and Improvement	2.53
Account 391.01: Office Furniture & Equipment: Office Machines	24.66
Account 391.02: Office Furniture & Equipment: Furniture/Equipment	8.48
Account 391.03: Office Furniture & Equipment: Computer Equipment	17.64
Account 392.00: Transportation Equipment - Passenger Cars	2.93
Account 392.01: Transportation Equipment - Tractor Trucks	2.73
Account 392.02: Transportation Equipment - Trailers	3.21
Account 392.05: Transportation Equipment - Trucks < 13,000 pounds	7.86
Account 392.06: Transportation Equipment - Trucks > 13,000 pounds	5.91
Account 393: Stores Equipment	5.87
Account 394: Tools, Shop, & Garage Equipment	3.83
Account 395: Laboratory Equipment	7.36
Account 396: Power Operated Equipment	5.52
Account 397: Communications Equipment	6.91
Account 397.01: Communications Equipment: Mesh Comm. Network De	12.96
Account 397.02: Communications Equipment: Smart Street Lights	9.69
Account 398: Miscellaneous Equipment	6.87
Account 303: Miscellaneous Intangible Plant	15.07

Source: Docket ER14-1203-000

(1) ComEd applies a single composite depreciation rate to Transmission Plant. The composite rate is determined by calculating the weighted average rate of Accounts 350-359. Within five years of the effective date of the Settlement in Docket No ER19-5 et al, and at least every five years thereafter, ComEd will file an FPA Section 205 rate proceeding to revise its depreciation rates (unless the company has otherwise submitted an FPA Section 205 rate filing that addresses its depreciation rates in the prior five years).

Commonwealth Edison Company
Formula Reference Changes

<u>Tab:</u>	<u>Line #:</u>	<u>Cell:</u>	<u>Reason:</u>
5 – Cost Support	88	F23	Depreciable asset sub-categories related to FERC Account 397 – Communications Equipment were added to FERC Form 1, therefore the instruction for the calculation needs to be updated to accommodate for the additional line item.

FORM 21 ILCC

ANNUAL REPORT OF ELECTRIC UTILITIES
LICENSEES AND/OR NATURAL GAS UTILITIES

TO THE

ILLINOIS COMMERCE COMMISSION



Exact Legal Name of Respondent (Company)	Year of Report
Commonwealth Edison Company	December 31, 2020

This state agency is requesting disclosure of information that is necessary to accomplish the statutory purpose as outlined in Section 5-109 of the Public Utilities Act [220 ILCS 5/5-109]. Disclosure of this information is REQUIRED. Failure to provide any information could result in a fine of \$100 per day under Section 5-109 of the Public Utilities Act.

**ANNUAL REPORT OF ELECTRIC UTILITIES,
LICENSEES AND/OR NATURAL GAS
UTILITIES**

Name of Respondent	This Report Is:	Date of Report	Year of Report
Commonwealth Edison Company	(X) An Original	12/31/2020	December 31, 2020

Exact Legal Name of Respondent:
Commonwealth Edison Company

Previous Name and Date of Change (if name changed during reporting year):

Address of Principal Office at End of Year (street, city, state, zip code):
440 South LaSalle Street, Chicago, Illinois 60605-1028

Name and Title of Contact Person:
Steven J Cichocki, Director of Accounting, Commonwealth Edison Company

Address of Contact Person (street, city, state, zip code):
Three Lincoln Centre, Oakbrook Terrace, Illinois 60181-4260

Telephone Number of Contact Person, including Area Code:
(779) 231-1177

Email address of Contact
Person:

Steven.Cichocki@ComEd.com

Utility website:
www.comed.com

**ANNUAL REPORT OF ELECTRIC UTILITIES,
LICENSEES AND/OR NATURAL GAS UTILITIES
INSTRUCTIONS FOR FILING FORM 21 ILCC**

GENERAL INFORMATION

I. PURPOSE:

This form is a regulatory support requirement (Public Utilities Act, Section 5-109). It is designed to collect financial and operational information from electric and gas utilities subject to the jurisdiction of the Illinois Commerce Commission.

II. WHO MUST SUBMIT:

All electric and gas utilities subject to the Illinois Commerce Commission jurisdiction.

III. WHAT, WHERE AND WHEN TO SUBMIT

i. Submit a completed and verified copy of Form 21 ILCC on or before MARCH 31 of the year following the year covered by this report (three hole punched but not bound) to:

ILLINOIS COMMERCE COMMISSION
527 East Capitol Avenue
Springfield, IL 62701

ii. Submit immediately upon publication one copy of the submitted FERC Form Nos. 1 and/ or 2, if applicable, to the above address. The submitted copy should be three hole punched, but not bound.

iii. Submit immediately upon publication one copy of the SEC 10-K Report, if applicable, to the above address. The submitted copy should be three hole punched.

iv. Submit immediately upon publication one copy of the Annual Report to Stockholders. The submitted copy should be three hole punched.

v. Submit an electronic file of Form 21 ILCC and electronic files or hyperlinks to the FERC Form 1, the SEC 10-K, and the Annual Report to Stockholders when submitted in hard copy to the Illinois Commerce Commission to fad@icc.illinois.gov.

IV. REGISTERED AGENT

Exact Name of Registered Agent: Verónica Gómez, Senior Vice President, Regulatory and Energy Policy and General Counsel, Commonwealth Edison Company

Street or Local Address: 440 South LaSalle Street, Suite 3300

City: Chicago State: Illinois Zip Code: 60605-1028

Telephone (312) 394-4997

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND/OR NATURAL GAS UTILITIES

GENERAL INSTRUCTIONS

- I. This form of annual report is prepared in conformity with the applicable Uniform System of Accounts and all of the accounting terminology used herein is in accordance therewith.
- II. Enter in whole numbers only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts in the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV. The schedules within Form 21ILCC are classified as follows:
- 0 Series - General Corporate Schedules required by all utilities filing Form 21 ILCC
 - 100 Series - General Corporate Schedules required by gas only utilities not submitting FERC Form No. 2.
 - 200 Series - Balance Sheet Supporting Schedules required by gas utilities not submitting FERC Form No. 2.
 - 300 Series - Income Supporting Schedules required by gas utilities not submitting FERC Form No. 2.
 - 500 Series - Gas Plant Statistical Data required by gas utilities not submitting FERC Form No. 2.
 - 600 Series - Electric Data required by all electric utilities.
 - 700 Series - Gas Data required by all gas utilities.
- Electric only utilities that submit FERC Form No. 1 to the Illinois Commerce Commission (ICC) must submit the following schedules : 0 Series and 600 Series.
- Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form No. 1 (but not FERC Form No. 2) to the ICC must submit the following schedules: 0 Series, 200 Series, 300 Series, 500 Series, 600 Series, and 700 Series.
- Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form Nos. 1 and 2 to the ICC must submit the following schedules: 0 Series, 600 Series and 700 Series.
- Gas only utilities that submit FERC Form No. 2 to the ICC must submit the following schedules: 0 Series and 700 Series.
- Gas only utilities that do not submit FERC Form No. 2 to the ICC must submit the following schedules: 0 Series, 100 Series, 200 Series, 300 Series, 500 Series and 700 Series.
- If a schedule within a series is not applicable to the respondent, enter the words "NOT APPLICABLE" on the particular page or omit the page and enter "N/A" or "NOT APPLICABLE" in the "Remarks" column on the List of Schedules on pages vi through x. If pages are deleted, indicate in the footer of the prior provided page number of the next subsequently provided page.
- V. It is preferred that all data be typed on the form. Entries of an opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
- VI. Enter the month, day and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to the resubmission (see VII below).
- VII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page as the last page. Mail dated resubmission to:
- ILLINOIS COMMERCE COMMISSION
527 East Capitol Avenue
Springfield, IL 62701
- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized. The annual report should in all particulars be complete in itself.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown on the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11) instead of the schedules herein if they are substantially the same format.
- XII. Where Illinois Commerce Commission authority is to be supplied, enter the applicable docket number.
- XIII. The word "respondent", whenever used in this report, means the person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.
- XIV. Because of the limited space afforded on some Form 21 ILCC schedules, dollar signs may be omitted where necessary. The rounding of numbers in thousands is permissible in cases where there is insufficient room for all digits. However, notations to this effect must be made in a conspicuous location on the page on which the rounding occurs.

**FORM 21 ILCC
LIST OF SCHEDULES**

Schedules	Page	Remarks
Identification	i	
General Information	ii	
General Instructions	iii	
Excerpts from the Law	iv	N/A
List of Schedules	v-vii	
GENERAL CORPORATE SCHEDULES REQUIRED BY ALL UTILITIES FILING FORM 21 ILCC (0 Series)		
Verification, Attestation	1	
Comparative Balance Sheet	2-5	
Statement of Retained Earnings	6-6a	
Statement of Income for the Year	7-7b	
Illinois Electric Operating Revenues	8-8a	
Illinois Megawatt Hrs. Sold/Delivered & Avg. No. of Customers per Month	9-9a	
Illinois Gas Net Operating Revenues	11-11a	N/A
Gas Transportation Revenues	11b	N/A
Cost Allocation Methodologies	12	N/A
Identification of Differences between Information Reported on FERC Schedules and Information Reported on Pages 2 through 7 of Form 21 ILCC	13	
Analysis of Unbilled Revenues	13(a)	
Reconciliation of Gross Revenue Tax	14	N/A
Promotional Practices of Electric and Gas Public Utilities	15	N/A
Special Funds	16	
Special Deposits	16	
Notes Receivable	17	
Other Accounts Receivable	17	
Receivables from Associated Companies	18	
Miscellaneous Current and Accrued Assets	19	
Materials and Supplies	20	
Notes Payable	21	
Payables to Associated Companies	21	
Long Term Debt (Accounts 221, 222, 223 & 224)	22-23	
Unamortized Loss and Gain on Reacquired Debt (Accts. 189, 257)	24	
Discount on Common Stock Issuance and Preferred Stock Issuance	25	
Unamortized Debt Expense Premium & Discount on Long-Term Debt	26-27	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	28	
Investments (Accounts 123, 124, 136)	29-30	
Particulars Concerning Certain Other Income Accounts	31	
Employee Data	32	
Charges for Outside, Professional & Other Consultative Services	33	
Common Utility Plant & Expense	34	N/A
Nonutility Property	41	
Accumulated Provision for Depreciation & Amortization of Nonutility Property	41	
Accumulated Deferred Income Taxes - Accelerated Amortization Property	42-43	N/A
General Description of Construction Overhead Procedure	44	
Capital Stock Subscribed, Liability for Conversion, Premium on Capital Stock and Installments Received on Capital Stock	45	
Discount on Capital Stock and Capital Stock Expense	46	
Transactions with Associated (Affiliated) Companies (Effective 1/1/2009)	47	
Accumulated Provision for Uncollectible Accounts Receivable	48	

FORM 21 ILCC LIST OF SCHEDULES		
Schedules	Page	Remarks
GENERAL CORPORATE SCHEDULES REQUIRED BY GAS ONLY UTILITIES NOT SUBMITTING FERC FORM NO. 2 (100 Series)		
General Information	101	N/A
Control Over Respondent	102	N/A
Corporations Controlled by Respondent	103	N/A
Officers	104	N/A
Directors	105	N/A
Security Holders and Voting Powers	106-107	N/A
Important Changes During the Year	108-109	N/A
Comparative Balance Sheet	110-113	N/A
Statement of Income for the Year	114-117	N/A
Statement of Retained Earnings for the Year	118-119	N/A
Statement of Cash Flows	120-121	N/A
Notes to Financial Statements	122-123	N/A
Statement of Accumulated Comprehensive Income and Hedging Activities	122a-b	N/A
BALANCE SHEET SUPPORTING SCHEDULES REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (200 Series)		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	200-201	N/A
Gas Plant in Service	204-209	N/A
Manufactured Gas Production Plant - Supplemental Schedule	210	N/A
Gas Plant Leased to Others	213	N/A
Gas Plant Held for Future Use	214	N/A
Construction Work in Progress - Gas (Account 107)	216	N/A
Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)	219	N/A
Gas Stored (Acct. 117, 164.1, 164.2 and 164.3)	220	N/A
Investments in Subsidiary Companies (Account 123.1)	224-225	N/A
Prepayments (Account 165)	230	N/A
Extraordinary Property Losses (Account 182.1)	230	N/A
Unrecovered Plant and Regulatory Study Costs (Account 182.2)	230	N/A
Other Regulatory Assets (Account 182.3)	232	N/A
Miscellaneous Deferred Debits (Account 186)	233	N/A
Accumulated Deferred Income Taxes (Account 190)	234-235	N/A
Capital Stock (Accounts 201 and 204)	250-251	N/A
Other Paid-in Capital	253	N/A
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	N/A
Taxes Accrued, Prepaid and Charged During Year	262-263	N/A
Distribution of Taxes Charged	262-263	N/A
Other Deferred Credits (Account 253)	269	N/A
Accumulated Deferred Income Taxes - Other Property (Account 282)	274-275	N/A
Accumulated Deferred Income Taxes - Other	276-277	N/A
Other Regulatory Liabilities (Account 254)	278	N/A
INCOME SUPPORTING SCHEDULES REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (300 Series)		
Gas Operating Revenues (Account 400)	300-301	N/A
Residential & Commercial Space Heating Customers	305	N/A
Interruptible, Off Peak & Firm Sales to Distribution System Industrial Customers	305	N/A
Other Gas Revenues (Account 495)	308	N/A
Sales for Resale Natural Gas (Account 483)	310-311	N/A
Discounted Rate Services and Negotiated Rate Services	313	N/A
Gas Operation and Maintenance Expenses	320-325	N/A
Miscellaneous General Expenses (Account 930.2) (Gas)	335	N/A
Depreciation, Depletion & Amortization of Gas Plant (Accounts 403, 404.1, 404.2, 404.3, and 405)	336-338	N/A
Particulars Concerning Certain Income Deductions & Interest Charges Accounts	340	N/A
Regulatory Commission Expense	350-351	N/A
Employee Pensions and Benefits (Account 926)	352	N/A
Distribution of Salaries and Wages	354-355	N/A

FORM 21 ILCC LIST OF SCHEDULES		
Schedules	Page	Remarks
GAS PLANT STATISTICAL DATA REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (500 Series)		
Auxiliary Peaking Facilities	519	N/A
ELECTRIC DATA REQUIRED BY ALL ELECTRIC UTILITIES (600 Series)		
Internal Combustion Engine & Gas - Turbine Generating Plants	600-601	N/A
Steam-Electric Generating Plants	602-603	N/A
Hydroelectric Generating Plants	604-605	N/A
Changes Made or Scheduled to be Made In Generating Plant Capacities	606	N/A
Electric Plant Acquisition Adjustments & Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments (Accounts 114 and 115)	607	
Franchise Requirements (Account 927) (Electric)	608	
Territory Served (Electric)	609-610	
Construction Overheads - Electric	611	
Electric Distribution Meters and Line Transformers	612	
Environmental Protection Facilities	613	
Environmental Protection Expenses	614	
GAS DATA REQUIRED BY ALL GAS UTILITIES (700 Series)		
Mains in Illinois	700	N/A
Meters in Illinois	701	N/A
Services in Illinois	702	N/A
System Load Statistics in Illinois	703	N/A
Underground Gas Storage	704-705	N/A
Summary of Gas Account	706	N/A
Summary of Revenues, Therms & Customers by Gas Rates	707	N/A
Purchased Gas (Accounts 800, 801, 802, 803, 804, and 805)	708-709	N/A
Gas Plant Acquisition Adjustments & Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments (Account 114, 115)	710	N/A
Franchise Requirements (Account 927) (Gas)	711	N/A
Territory Served (Gas)	712-713	N/A
Construction Overheads - Gas	714	N/A
Uncollectibles Accounts Expense	715	N/A
Enterprise Zone Revenues	716	N/A

UTILITY NAME Commonwealth Edison Company	Year of Report December 31, 2020
---	-------------------------------------

VERIFICATION
The responsible accounting officer shall verify this report under oath.

STATE OF Illinois

COUNTY OF Cook

Steven J. Cichocki _____ makes oath and says that he is

Director, Accounting

(Official Title of Affidavit)

Commonwealth Edison Company

(Exact Legal Title or Name of Respondent)

that he/she has examined the following report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the said report are true, and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2020, to and including December 31, 2020.

(Signature of Affiant)

Subscribed and sworn to before me, a Notary Public in and for the State and County named,

this _____ day of _____, _____

My Commission expires _____, _____

(Signature of Oath Administer)

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company		(1) An Original		December 31, 2020
BALANCE SHEET				
Instructions:				
Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, and 114)	200-201	33,128,272,034	34,919,535,769
3	Construction Work in Progress (107)	200-201	663,866,487	799,703,745
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		33,792,138,521	35,719,239,514
5	(Less) Accum. Prov. For Depr. Amort. Depl. (108, 111, and 115)	200-201	9,557,005,337	10,067,922,483
6	Net Utility Plant (Enter Total of line 4 less 5)		24,235,133,184	25,651,317,031
7	Nuclear Fuel (120.1-120.4, and 120.6)	202-203	—	—
8	(Less) Accum. Prov. For Amort. Of Nucl. Assembl. (120.5)		—	—
9	Net Nuclear Fuel (Enter total of line 7 less line 8)		—	—
10	Net Utility Plant (Enter total of lines 6 and 9)		24,235,133,184	25,651,317,031
11	Utility Plant Adjustments (116)		—	—
12	Gas Stored Underground-Noncurrent (117)	220	—	—
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	41	9,697,258	9,697,258
15	(Less) Accum. Prov. For Depr. And Amort. (122)	41	1,750,901	1,792,520
16	Investment in Associated Companies (123)	29-30	—	—
17	Investment in Subsidiary Companies (123.1)	224-225	80,095,535	85,752,107
18	(For Cost of account 123.1, see footnote FERC Form 1 page 224, line 42)		—	—
19	Noncurrent Portion of Allowances		—	—
20	Other Investments (124)	29-30	58,228	53,366
21	Special Funds (125-128)	16	—	—
22	TOTAL Other Property and Investments (Total of lines 14-17 and 19-21)		88,100,120	93,710,211
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)		62,655,123	49,177,862
25	Special Deposits (132-134)	16	150,442,652	279,482,879
26	Working Funds (135)		—	—
27	Temporary Cash Investments (136)	29-30	91,701	171,417
28	Notes Receivable (141)	17	—	—
29	Customer Accounts Receivable (142)		386,236,426	438,072,970
30	Other Accounts Receivable (143)	17	306,561,149	239,083,816
31	(Less) Accum. Prov. For Uncollectibles Acct. - Credit (144)		79,586,206	118,055,467
32	Notes Receivable from Associated Companies (145)	18	—	—
33	Accounts Receivable from Assoc. Companies (146)	18	108,283	4,504,463
34	Fuel Stock (151)	20	—	—
35	Fuel Stock Expense Undistributed (152)	20	—	—
36	Residuals (Elec.) and Extracted Products (153)	20	—	—
37	Plant Materials and Operating Supplies (154)	20	159,330,231	169,900,730
38	Merchandise (155)	20	—	—
39	Other Materials and Supplies (156)	20	—	—
40	Nuclear Materials Held for Sale (157)	202-203/227	—	—
41	Allowances (158.1 and 158.2)	228-229	—	—
42	(Less) Noncurrent Portion of Allowances		—	—
43	Stores Expenses Undistributed (163)	20	—	—
44	Gas Stored Underground - Current (164.1)		—	—
45	Liquefied Natural Gas Stored and Held for Processing (164.2 - 164.3)		—	—
46	Prepayments (165)		15,774,711	27,682,321
47	Advances for Gas (166-167)		—	—
48	Interest and Dividends Receivable (171)		8,076,774	1,341
49	Rents Receivable (172)		—	—
50	Accrued Utility Revenue (173)		217,895,490	217,937,018
51	Miscellaneous Current and Accrued Assets (174)	19	25,098,907	14,985,072

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report		
Commonwealth Edison Company	(1) An Original		December 31, 2020		
Instructions: Instructions: Include in columns (e) through (i), total company balances of Utility Plant in Service and associated balances corresponding to the line number on page (2), lines 1 through 12. Include in column (g), Total Company Common Utility, balances that cannot be directly assigned to a specific service in columns (e), (f) or (h). Columns (e) thru (i) must total column (d) on page 2. For amounts in columns (e) thru (i), show corresponding Illinois jurisdictional amounts in columns (j) thru (n).					
BALANCE SHEET					
Total Company Direct Electric Utility (e)	Total Company Direct Gas Utility (f)	Total Company Common Utility (g)	Total Company Competitive Utility (h)	Total Company Other Utility (i)	Line No.
					1
34,919,535,769					2
799,703,745					3
35,719,239,514					4
10,067,922,483					5
25,651,317,031					6
—					7
—					8
—					9
25,651,317,031					10
—					11
—					12
					13
Illinois Direct Electric Utility (j)	Illinois Direct Gas Utility (k)	Total Company Common Utility (l)	Total Company Competitive Utility (m)	Total Company Other Utility (n)	Line No.
					1
34,919,535,769					2
799,703,745					3
35,719,239,514					4
10,067,922,483					5
25,651,317,031					6
—					7
—					8
—					9
25,651,317,031					10
—					11
—					12
					13

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company		(1) An Original		December 31, 2020
BALANCE SHEET Cont'd				
Instructions:				
Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	Derivative Instrument Assets (175)		—	—
53	Derivative Instrument Assets - Hedges (176)		—	—
54	TOTAL Current and Accrued Assets (Enter total of lines 24 thru 53)		1,252,685,241	1,322,944,422
55	DEFERRED DEBITS			
56	Unamortized Debt Expense (181)		68,888,688	76,819,372
57	Extraordinary Property Losses (182.1)	230	—	—
58	Unrecovered Plant and Regulatory Study Costs (182.2)	230	—	—
59	Other Regulatory Assets (182.3)	232	1,738,178,924	2,006,073,632
60	Prelim. Survey and Investigation Charges (Electric) (183)		—	—
61	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)		—	—
62	Clearing Accounts (184)		—	—
63	Temporary Facilities (185)		—	—
64	Miscellaneous Deferred Debits (186)	233	3,940,273,010	3,847,939,312
65	Def. Losses from Disposition of Utility Plant (187)		—	—
66	Research, Devel and Demonstration Expenditures (188)	352-353	—	—
67	Unamortized Loss on Reacquired Debt (189)	24	22,981,862	21,232,602
68	Accumulated Deferred Income Taxes (190)	234-235	247,819,130	261,568,315
69	Unrecovered Purchased Gas Costs (191)		—	—
70	TOTAL Deferred Debits (Enter total of lines 56 thru 69)		6,018,141,614	6,213,633,233
71	TOTAL Assets and Other Debits (Enter total of lines 10,11,12,22,54,70)		31,594,060,159	33,281,604,897

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company		(1) An Original		December 31, 2020
BALANCE SHEET				
Instructions:				
Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,587,296,358	1,587,296,670
3	Preferred Stock Issued (204)	250-251	—	—
4	Capital Stock Subscribed (202,205)	45	—	—
5	Stock Liability for Conversion (203,206)	45	—	—
6	Premium on Capital Stock (207)	45	5,020,103,436	5,020,104,118
7	Other Paid in Capital (208-211)	253	2,558,757,967	3,271,735,759
8	Installments Received on Capital Stock (212)	45	—	—
9	(Less) Discount on Capital Stock (213)	46	—	—
10	(Less) Capital Stock Expense (214)	46	6,942,924	6,942,925
11	Retained Earnings (215, 215.1, and 216)	6	1,485,789,059	1,419,466,130
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	6	31,712,664	36,915,608
13	(Less) Reacquired Capital Stock (217)	250-251	—	—
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	—	—
15	TOTAL Proprietary Capital (Enter total of lines 2 thru 14)		10,676,716,560	11,328,575,360
16	LONG-TERM DEBT			
17	Bonds (221)	22-23	8,578,600,000	9,078,600,000
18	(Less) Reacquired Bonds (222)	22-23	—	—
19	Advances from Associated Companies (223)	22-23	206,186,000	206,186,000
20	Other Long-Term Debt (224)	22-23	—	—
21	Unamortized Premium on Long-Term Debt (225)		—	—
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		27,138,375	27,716,869
23	TOTAL Long-Term Debt (Enter total of lines 17 thru 22)		8,757,647,625	9,257,069,131
24	OTHER NONCURRENT LIABILITIES			
25	Obligations Under Capital Leases-Noncurrent (227)		7,702,656	7,667,529
26	Accumulated Provision for Property Insurance (228.1)		—	—
27	Accumulated Provision for Injuries and Damages (228.2)		130,791,199	99,680,427
28	Accumulated Provision for Pensions and Benefits (228.3)		220,086,066	212,354,440
29	Accumulated Miscellaneous Operating Provisions (228.4)		303,949,757	293,432,912
30	Accumulated Provision for Rate Refunds (229)		—	—
31	Asset Retirement Obligations (230)		129,887,038	129,019,841
32	TOTAL Other Noncurrent Liabilities (Enter total of lines 25 thru 31)		792,416,716	742,155,149
33	CURRENT AND ACCRUED LIABILITIES			
34	Notes Payable (231)	21	129,967,770	322,979,799
35	Accounts Payable (232)		491,264,548	656,378,043
36	Notes Payable to Associated Companies (233)	21	—	—
37	Accounts Payable to Associated Companies (234)	21	76,480,291	79,420,929
38	Customer Deposits (235)		117,644,984	86,145,922
39	Taxes Accrued (236)	262-263	82,565,248	95,291,569
40	Interest Accrued (237)		110,087,099	110,118,319
41	Dividends Declared (238)		—	—
42	Matured Long-Term Debt (239)		—	—
43	Matured Interest (240)		—	—
44	Tax Collections Payable (241)		33,760,806	27,579,705
45	Miscellaneous Current and Accrued Liabilities (242)		287,639,658	312,698,200
46	Obligations Under Capital Leases-Current (243)		30,763	35,128

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company		(1) An Original		December 31, 2020
BALANCE SHEET Cont'd				
Instructions:				
Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
47	Derivative Instrument Liabilities (244)		—	—
48	Derivative Instrument Liabilities - Hedging (245)		—	—
49	TOTAL Current and Accrued Liabilities (Enter Total of Lines 34 thru 48)		1,329,441,167	1,690,647,614
50	DEFERRED CREDITS			
51	Customer Advances for Construction (252)		177,525,756	163,163,638
52	Accumulated Deferred Investment Tax Credits (255)	266-267	10,416,237	9,292,983
53	Deferred Gains from Disposition of Utility Plant (256)		—	—
54	Other Deferred Credits (253)	269	296,168,317	297,439,460
55	Other Regulatory Liabilities (254)	278	5,301,686,589	5,203,542,630
56	Unamortized Gain on Reacquired Debt (257)	24	—	—
57	Accumulated Deferred Income Taxes (281-283)	272-277	4,252,041,192	4,589,718,932
58	TOTAL Deferred Credits (Enter total lines 51 thru 57)		10,037,838,091	10,263,157,643
59				
60				
61				
62				
63				
64				
65				
66				
67				
68				
69	TOTAL Liab. And Other Credits (Enter total of lines 15,23,32,49 & 58)		31,594,060,159	33,281,604,897

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company			December 31, 2020
STATEMENT OF RETAINED EARNINGS			
Instructions:			
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated, undistributed subsidiary earnings for the year.			
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded. Show the contra primary account affected in column (b).			
3. State the purpose and amount of each reservation or appropriation of retained earnings.			
4. List first account 439 Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.			
5. Show dividends for each class and series of capital stock.			
6. Show separately the State and Federal income tax effect of items in account 439, Adjustments to Retained Earnings.			
7. Explain in a footnote the balance for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.			
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.			
Line No.	Item (a)	Contra primary Account Affected (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)			
1	Balance-Beginning of Year		(1,669,271,636)
2	Changes		
3	Adjustments to Retained Earnings (439)		
4	Comprehensive Income		
5			
6			
7			
8			
9	Total Credits to Retained Earnings (439)		—
10	Adjustment of the Adoption of FASB Interpretation No. (FIN) 48		
11			
12			
13			
14			
15	Total Debits to Retained Earnings (439)		—
16	Balance Transferred from Income (Account 433 less Account 418.1)		432,274,958
17	Appropriations to Retained Earnings (436)		—
18	Transfer to appropriated retained earnings for payment of future dividends	215	(437,870,713)
19			
20			
21			
22	Total Appropriations of Retained Earnings (436)		(437,870,713)
23	Dividends Declared-Preferred Stock (437)		
24			
25			
26			
27			
28			
29	Total Dividends Declared-Preferred Stock (437)		—
30	Dividends Declared-Common Stock (438)		
31			
32			
33			
34			
35			
36	Total Dividends Declared-Common Stock (438)		—
37	Transfers from Account 216.1, Unappropriated, Undistributed, Subsidiary Earnings	216	392,811
38	Balance-End of Year (Total lines 1,9,15,16,22,29,36,37)		(1,674,474,580)

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	Retained Earnings		December 31, 2020
STATEMENT OF RETAINED EARNINGS, cont'd			
Instructions:			
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated, undistributed subsidiary earnings for the year.			
Each credit and debit during the year should be identified as to the retained earnings account in which recorded. Show the contra primary account affected in column (b).			
State the purpose and amount of each reservation or appropriation of retained earnings.			
List first account 439 Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.			
Show dividends for each class and series of capital stock.			
Show separately the State and Federal income tax effect of items in account 439, Adjustments to Retained Earnings.			
7. Explain in a footnote the balance for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be			
Line No.	Item (a)	Contra primary Account Affected (b)	Amount (c)
APPROPRIATED RETAINED EARNINGS (215)			
39	Balance - Beginning of Year (Debit or Credit)		3,155,060,695
40	Appropriations of retained earnings for future dividend payments	216	437,870,713
41	Dividends Declared	238	(498,990,698)
42	Tax Adjustment for FIN48		
43			
44			
45	TOTAL Appropriated Retained Earnings (215)		3,093,940,710
46	TOTAL Appropriated Retained Earnings-Amort. Reserve, Federal (215.1)		—
47	TOTAL Appropriated Retained Earnings (215, 215.1) (Enter total lines 45 and 46)		3,093,940,710
48	TOTAL Retained Earnings (215,215.1,216) (Enter total lines 38 and 47)		1,419,466,130
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)			
49	Balance-Beginning of Year (Debit or Credit)		31,712,664
50	Equity in Earnings for Year (Credit) (418.1)		5,595,755
51	(Less) Dividends Received (Debit)	216	392,811
52	Tax Sharing Benefit to Subsidiary		
53	Balance - End of Year (Total lines 49 thru 52)		36,915,608

Name of Respondent Commonwealth Edison Company		This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2020
STATEMENT OF INCOME FOR THE YEAR				
Instructions: 1. Report the amounts derived from total company operations for the current year and the previous year on this page.				
Line No.	Account (a)	FERC Form 1 and 2 (Ref) Page No. (b)	Total Company Current Year (c)	Total Company Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	5,892,689,466	5,764,553,803
3	Operating Expenses			
4	Operation Expenses (401)	320-323	2,914,370,310	2,852,010,462
5	Maintenance Expenses (402)	320-323	473,001,852	385,202,086
6	Depreciation Expense (403)	336-337	840,632,836	798,551,231
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,847,197	1,553,395
8	Amortization & Depletion Of Utility Plant (404-405)	336-337	80,566,582	84,444,107
9	Amortization Of Utility Plant Acquisition Adjustment (406)	336-337	—	—
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)		—	—
11	Amort. Of Conversion Expense (407.2)		—	—
12	Regulatory Debits (407.3)		210,578,164	146,933,669
13	Regulatory Credits (407.4)		(148,242,908)	(15,869,496)
14	Taxes Other Than Income Taxes (408.1)	262-263	297,187,409	299,935,072
15	Income Taxes - Federal (409.1)	262-263	(25,106,264)	57,058,316
16	Income Taxes - Other (409.1)	262-263	(27,057,861)	(4,609,132)
17	Provision for Deferred Income Taxes (410.1)	234,272-277	466,785,795	379,124,527
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	243,272-277	235,113,478	265,261,325
19	Investment Tax Credit Adj.-Net (411.4)		(1,634,934)	(1,682,823)
20	(Less) Gains from Disp. Of Utility Plant (411.6)		—	—
21	Losses from Disp. Of Utility Plant (411.7)		—	—
22	(Less) Gains from Disposition of Allowances (411.8)		—	—
23	Losses from Disposition of Allowances (411.9)		—	—
24	Accretion Expense (411.10)		54,129	54,470
25	Total Utility Operating Expenses (Total lines 4 through 24)		4,847,868,829	4,717,444,559
26	Net Utility Operating Income (Enter total of line 2 less line 25. Carry forward to page 7b, line 27)		1,044,820,637	1,047,109,244

Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)		Year of Report	
Commonwealth Edison Company		(1) An Original				December 31, 2020	
Instructions: For balances that cannot be allocated to a specific jurisdiction or service, reflect "*****" in the cell (box) and provide the total gas or electric company balance in the Total gas or electric Company column.							
STATEMENT OF INCOME FOR THE YEAR							
Illinois Electric Utility (e)	Total Company Electric Utility (f)	Illinois Gas Utility (g)	Total Company Gas Utility (h)	Other Utility (i)	Line No.		
					1		
5,892,689,466	5,892,689,466				2		
					3		
2,914,370,310	2,914,370,310				4		
473,001,852	473,001,852				5		
840,632,836	840,632,836				6		
1,847,197	1,847,197				7		
80,566,582	80,566,582				8		
—	—				9		
—	—				10		
—	—				11		
210,578,164	210,578,164				12		
(148,242,908)	(148,242,908)				13		
297,187,409	297,187,409				14		
(25,106,264)	(25,106,264)				15		
(27,057,861)	(27,057,861)				16		
466,785,795	466,785,795				17		
235,113,478	235,113,478				18		
(1,634,934)	(1,634,934)				19		
—	—				20		
—	—				21		
—	—				22		
—	—				23		
54,129	54,129				24		
4,847,868,829	4,847,868,829				25		
1,044,820,637	1,044,820,637				26		

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company	(1) An Original		December 31, 2020	
STATEMENT OF INCOME FOR THE YEAR				
Instructions: Report the amounts derived from total company operations for the current year and the previous year on this page. Explain in a footnote if the previous year's amounts are different from that reported in prior years.				
Line No.	Account (a)	FERC Form 1 and 2 (Ref) Page No. (b)	Total Company Current Year (c)	Total Company Previous Year (d)
27	Net Utility Operating Income (page 7, line 26)		1,044,820,637	1,047,109,244
28	OTHER INCOME AND DEDUCTIONS			
29	Other Income			
30	Non-utility Operating Income			
31	Revenues from Merchandising, Jobbing and Contract Work (415)		30,483,619	13,206,824
32	(Less) Costs and Exp. Of Merchandising, Job & Contract Work (416)		30,963,146	13,181,569
33	Revenues from Non-Utility Operations (417)		—	—
34	(Less) Expenses of Non-Utility Operations (417.1)		—	—
35	Nonoperating Rental Income (418)		—	—
36	Equity in Earnings of Subsidiary Companies (418.1)		5,595,755	5,302,503
37	Interest and Dividend Income (419)		1,991,246	9,408,161
38	Allowance for Other Funds Used During Construction (419.1)		29,085,170	17,379,337
39	Miscellaneous Nonoperating Income (421)		11,941,055	13,572,085
40	Gain on Disposition of Property (421.1)		90,573	3,778,479
41	Total Other Income (Enter total of lines 31 through line 40)		48,224,272	49,465,820
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)		—	7,465
44	Miscellaneous Amortization (425)	340	15,013,090	—
45	Miscellaneous Income Deductions (426.1-426.5)	340	258,876,566	49,903,546
46	Total Other Income Deductions (Total of lines 43 through 45)		273,889,656	49,911,011
47	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS			
48	Taxes Other than Income Taxes (408.2)	262-263	1,332,048	772,616
49	Income Taxes-Federal (409.2)	262-263	(1,415,347)	(1,867,183)
50	Income Taxes-Other (409.2)	262-263	(707,489)	(938,701)
51	Provision for Deferred Income Taxes (410.2)	234,272-277	—	—
52	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277	—	—
53	Investment Tax Credit Adj. (411.5)		—	—
54	(Less) Investment Tax Credits (420)		—	—
55	Total Taxes on Other Income and Deduct. (Total of line 48 through 54)		(790,788)	(2,033,268)
56	Net Other Income and Deductions (Enter Total lines 41, 46, 55)		(224,874,596)	1,588,077
57	INTEREST CHARGES			
58	Interest on Long-Term Debt (427)		367,179,039	342,392,278
59	Amort. Of Debt Disc. And Expense (428)		5,790,301	5,359,300
60	Amortization of Loss on Reacquired Debt (428.1)		1,749,261	1,913,930
61	(Less) Amort. Of Premium on Debt-Credit (429)		—	—
62	(Less) Amort. Of Gain on Reacquired Debt-Credit (429.1)		—	—
63	Interest on Debt to Assoc. Companies (430)	340	13,092,810	13,092,812
64	Other Interest Expense (431)	340	6,618,651	12,680,490
65	(Less) Allowance for Borrowed Funds Used During Construction - Cr. (432)		12,354,734	14,721,199
66	Net Interest Charges (Enter total of lines 58 through 65)		382,075,328	360,717,611
67	Income Before Extraordinary Items		437,870,713	687,979,710
68	EXTRAORDINARY ITEMS			
69	Extraordinary Income (434)		—	—
70	(Less) Extraordinary Deductions (435)		—	—
71	Net Extraordinary Items (Enter total of line 69 less line 70)		—	—
72	Income Taxes-Federal and Other (409.3)	262-263	—	—
73	Extraordinary Items After Taxes (Enter total of line 71 less line 72)		—	—
74	Net Income (Enter total of lines 67 and 73)		437,870,713	687,979,710

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report		
Commonwealth Edison Company		(1) An Original	December 31, 2020			
ILLINOIS ELECTRIC NET OPERATING REVENUES						
1. Report the amounts derived from providing utility services in Illinois. Only revenues resulting from tariffed services are to be reported on lines 1 through 8.						
2. In columns (b) and (c), Supply--Fixed Price Service and Supply--Hourly Priced Service, the revenues reported shall include all supply charges. Revenues from supply charges shall include revenues for the cost of energy, transmission charges, and any ancillary services.						
3. In column (d), Delivery Charges--Full Service Customers, the revenues reported shall include the delivery service charges for full service customers. Full service customers are those customers receiving either Fixed Price Service or Hourly Priced Service from the utility.						
In column (e), Delivery Charges--Delivery of RES Power, report delivery service charge revenues for the power that is delivered to customers and that is purchased from Retail Electric Suppliers.						
5. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.						
6. If the utility has used Account 456 to record revenues from the tariffed transmission of the utility's own electricity rather than limiting transmission revenues in Account 456 to only revenues from transmission of electricity of others over transmission facilities of the utility, report those revenues in the appropriate column on line 20.						
Report supply charge revenues from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.						
If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.						
All of the revenue effects (customer credits and generator reimbursements) of the 2007 Settlement Agreement shall be shown on lines 2 and 4 in the appropriate columns.						
Illinois Electric Operating Revenue for the Reporting Year						
Line No.	Title of Account (a)	Supply--Fixed Price Service (b)	Supply--Hourly Priced Service (c)	Delivery Charges--Full Service Customers (d)	Delivery Charges--Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	1,287,477,496	18,050,736	1,222,251,168	532,673,454	3,060,452,854
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	297,929,163	160,432,737	302,667,160	622,875,748	1,383,904,808
5	Large or Industrial	537,214	35,197,219	18,233,069	455,641,619	509,609,121
6	(444) Public Street and Highway Lighting	2,334,887	2,721,427	14,770,922	17,874,364	37,701,600
7	(445) Other Sales to Public Authorities	—	—	—	—	—
8	(446) Sales to Railroads and Railways	—	—	—	6,732,119	6,732,119
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	1,588,278,760	216,402,119	1,557,922,319	1,635,797,304	4,998,400,502
10	(447) Sales for Resale					22,457,745
11	(448) Interdepartmental Sales	—	—	—	—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	1,588,278,760	216,402,119	1,557,922,319	1,635,797,304	5,020,858,247
13	Less: (449.1) Provision for Rate Refunds	—	—	—	—	—
14	TOTAL SALES OF ELECTRICITY NET OF PROVISION FOR RATE	1,588,278,760	216,402,119	1,557,922,319	1,635,797,304	5,020,858,247
15	(450) Forfeited Discounts					17,347,746
16	(451) Miscellaneous Service Revenues					7,377,969
17	(453) Sales of Water and Water Power					0
18	(454) Rent from Electric Property					93,322,451
19	(455) Interdepartmental Rent					0
20	(456) Other Electric Revenues					753,783,053
21	TOTAL OTHER OPERATING REVENUES (Sum of Line 15 thru Line 20)	—	—	—	—	871,831,219
22	TOTAL ELECTRIC OPERATING REVENUES (Line 14 + Line 21)	1,588,278,760	216,402,119	1,557,922,319	1,635,797,304	5,892,689,466
23	Unbilled Revenues Included in Line 12	(2,517,146)	(1,647,294)	(54,446,463)	(92,710,235)	(151,321,138)

Page 8, Line No. 23, Column (f) - The change in unbilled revenues reported for 2020 was \$96,012,128 higher than the change in unbilled revenues reported for 2019.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report			
Commonwealth Edison Company	(1) An Original		December 31, 2020			
ILLINOIS ELECTRIC NET OPERATING REVENUES FOR THE PRIOR YEAR						
<p>1. Report the amounts derived from providing utility services in Illinois. Only revenues resulting from tariffed services are to be reported on lines 1 through 8.</p> <p>2. In columns (b) and (c), Supply--Fixed Price Service and Supply--Hourly Priced Service, the revenues reported shall include all supply charges. Revenues from supply charges shall include revenues for the cost of energy, transmission charges, and any ancillary services.</p> <p>3. In column (d), Delivery Charges--Full Service Customers, the revenues reported shall include the delivery service charges for full service customers. Full service customers are those customers receiving either Fixed Price Service or Hourly Priced Service from the utility.</p> <p>4. In column (e), Delivery Charges--Delivery of RES Power, report delivery service charge revenues for the power that is delivered to customers and that is purchased from Retail Electric Suppliers.</p> <p>5. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.</p> <p>6. If the utility has used Account 456 to record revenues from the tariffed transmission of the utility's own electricity rather than limiting transmission revenues in Account 456 to only revenues from transmission of electricity of others over transmission facilities of the utility, report those revenues in the appropriate column on line 20.</p> <p>7. Report supply charge revenues from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.</p> <p>8. If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.</p> <p>9. All of the revenue effects (customer credits and generator reimbursements) of the 2007 Settlement Agreement shall be shown on lines 2 and 4 in the appropriate columns.</p>						
Illinois Electric Operating Revenues for the Prior Year						
Line No.	Title of Account (a)	Supply--Fixed Price Service (b)	Supply--Hourly Priced Service (c)	Delivery Charges--Full Service Customers (d)	Delivery Charges--Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	1,175,183,229	16,683,104	1,106,370,914	546,769,668	2,845,006,915
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	321,003,011	182,124,208	302,546,658	623,173,179	1,428,847,056
5	Large or Industrial	312,468	45,108,984	15,235,607	464,312,001	524,969,060
6	(444) Public Street and Highway Lighting	2,202,833	2,826,478	14,875,138	16,912,924	36,817,373
7	(445) Other Sales to Public Authorities	—	—	—	—	—
8	(446) Sales to Railroads and Railways	—	687	—	8,879,356	8,880,043
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	1,498,701,541	246,743,461	1,439,028,317	1,660,047,128	4,844,520,447
10	(447) Sales for Resale					34,987,453
11	(448) Interdepartmental Sales	—	—	—	—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	1,498,701,541	246,743,461	1,439,028,317	1,660,047,128	4,879,507,900
13	Less: (449.1) Provision for Rate Refunds	—	—	—	—	—
14	TOTAL SALES OF ELECTRICITY NET OF PROVISION FOR RATE REFUND	1,498,701,541	246,743,461	1,439,028,317	1,660,047,128	4,879,507,900
15	(450) Forfeited Discounts					25,973,544
16	(451) Miscellaneous Service Revenues					13,747,781
17	(453) Sales of Water and Water Power					—
18	(454) Rent from Electric Property					90,203,012
19	(455) Interdepartmental Rent					—
20	(456) Other Electric Revenues					755,121,566
21	TOTAL OTHER OPERATING REVENUES (Sum of Line 15 thru Line 20)	—	—	—	—	885,045,903
22	TOTAL ELECTRIC OPERATING REVENUES (Line 14 + Line 21)	1,498,701,541	246,743,461	1,439,028,317	1,660,047,128	5,764,553,803
23	Unbilled Revenues Included in Line 12	1,016,975	(2,037,384)	(97,910,560)	(148,402,297)	(247,333,266)

Page 8, Line No. 23, Column (f) - The change in unbilled revenues reported for 2019 was \$198,399,040 lower than the change in unbilled revenues reported for 2018.

Name of Respondent Commonwealth Edison Company		This Report Is: (1) An Original		Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report	
ILLINOIS MEGAWATT HOURS SOLD OR DELIVERED AND AVERAGE NUMBER OF ILLINOIS ELECTRIC CUSTOMERS PER MONTH						
1. Report the megawatt hours sold or delivered from providing utility services in Illinois and the average number of electric customers per month. Information reported should correspond to information reported on page 8, Illinois Electric Operating Revenues for the reporting year.						
2. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.						
3. Report supply charge megawatt hours and average number of customers from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.						
Megawatt Hours Sold or Delivered for the Reporting Year						
Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	18,904,215	345,833		8,783,712	28,033,760
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	4,361,230	3,315,892		20,965,248	28,642,370
5	Large or Industrial	7,809	851,052		25,020,423	25,879,284
6	(444) Public Street and Highway Lighting	57,743	106,851		404,715	569,309
7	(445) Other Sales to Public Authorities	—	—		—	—
8	(446) Sales to Railroads and Railways	—	—		433,045	433,045
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	23,330,997	4,619,628		55,607,143	83,557,768
10	(447) Sales for Resale					1,242,053
11	(448) Interdepartmental Sales	—	—		—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	23,330,997	4,619,628		55,607,143	84,799,821
Average Number of Customers per Month for the Reporting Year						
Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
13	ELECTRIC SERVICE REVENUES					
14	(440) Residential Sales	2,600,773	36,283		1,044,873	3,681,929
15	(442) Commercial and Industrial Sales					
16	Small or Commercial	203,170	8,338		174,824	386,332
17	Large or Industrial	18	156		1,780	1,954
18	(444) Public Street and Highway Lighting	2,660	958		1,244	4,862
19	(445) Other Sales to Public Authorities	—	—		—	—
20	(446) Sales to Railroads and Railways	—	—		2	2
21	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 12 through 20)	2,806,621	45,735		1,222,723	4,075,079
22	(447) Sales for Resale					—
23	(448) Interdepartmental Sales	—	—		—	—
24	TOTAL SALES OF ELECTRICITY (Sum of Lines 21 through 23)	2,806,621	45,735		1,222,723	4,075,079

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original	December 31, 2020	

ILLINOIS MEGAWATT HOURS SOLD OR DELIVERED AND AVERAGE NUMBER OF ILLINOIS ELECTRIC CUSTOMERS PER MONTH

- Report the megawatt hours sold or delivered from providing utility services in Illinois and the average number of electric customers per month. Information reported should correspond to information reported on page 8, Illinois Electric Operating Revenues for the reporting year.
- If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
- Report supply charge megawatt hours and average number of customers from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.
- If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.

Megawatt Hours Sold or Delivered for the Prior Year

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	17,329,996	286,345		9,196,718	26,813,059
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	4,714,140	3,517,214		22,703,202	30,934,556
5	Large or Industrial	4,528	818,255		26,834,839	27,657,622
6	(444) Public Street and Highway Lighting	59,006	125,031		466,633	650,670
7	(445) Other Sales to Public Authorities	—	—		—	—
8	(446) Sales to Railroads and Railways	—	—		550,907	550,907
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	22,107,670	4,746,845		59,752,299	86,606,814
10	(447) Sales for Resale					1,509,436
11	(448) Interdepartmental Sales	—	—		—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	22,107,670	4,746,845		59,752,299	88,116,250

Average Number of Customers per Month for the Prior Year

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
13	ELECTRIC SERVICE REVENUES					
14	(440) Residential Sales	2,489,535	30,626		1,137,735	3,657,896
15	(442) Commercial and Industrial Sales					
16	Small or Commercial	198,501	8,092		176,997	383,590
17	Large or Industrial	5	139		1,826	1,970
18	(444) Public Street and Highway Lighting	2,673	1,018		1,149	4,840
19	(445) Other Sales to Public Authorities	—	—		—	—
20	(446) Sales to Railroads and Railways	—	—		2	2
21	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	2,690,714	39,875		1,317,709	4,048,298
22	(447) Sales for Resale					—
23	(448) Interdepartmental Sales	—	—		—	—
24	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	2,690,714	39,875		1,317,709	4,048,298

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Commonwealth Edison Company		(1) An Original		December 31, 2020	
IDENTIFICATION OF DIFFERENCES BETWEEN INFORMATION REPORTED ON FERC SCHEDULES AND INFORMATION REPORTED ON PAGES 2 THROUGH 7 OF FORM 21 ILCC					
Item Number	Description	Amount	Affected Accounts		Authorization for Accounting Treatment - See Footnote
			Form 21 ILCC	FERC Form No. 1	
1	Arbitration settlement costs - City of Chicago	3,448,275	DR 426.5	CR 930.2	A
1	City of Chicago and Midwest Generation settlement	1,892,005	DR 426.5	CR 930.2	B
	Total Item 1	5,340,280			
2	Gains on dispositions of property	—	CR 421.1	DR 411.6	C
	Total Item 2	—			
3	Federal income taxes applicable to Arbitration settlements costs - City of Chicago	655,345	CR 409.2	DR 409.1	A
3	Federal income taxes applicable to City of Chicago and Midwest Generation settlement	359,575	CR 409.2	DR 409.1	B
3	Federal income taxes applicable to Gains on dispositions of property	—	DR 409.2	CR 409.1	C
	Total Item 3	1,014,920			
4	State income taxes applicable to Arbitration settlement costs - City of Chicago	327,587	CR 409.2	DR 409.1	A
4	State income taxes applicable to City of Chicago and Midwest Generation settlement	179,740	CR 409.2	DR 409.1	B
4	State income taxes applicable to Gains on dispositions of property	—	DR 409.2	CR 409.1	C
	Total Item 4	507,327			
<p>A) Represents costs incurred in connection with a settlement agreement between ComEd and City of Chicago. ComEd has made a determination that it will not seek recovery of these operating expenses from Illinois retail customers, and as such, has recorded these expenses and applicable income taxes "below the line" in Account 426.5, Other Deductions and Account 409.2, Income Taxes Federal & Other, for ICC reporting purposes.</p>					
<p>B) Represents costs incurred in connection with a settlement agreement between ComEd and the City of Chicago and Midwest Generation. ComEd has made a determination that it will not seek recovery of these operating expenses from Illinois retail customers, and as such, has recorded these expenses and applicable income taxes "below the line" in Account 426.5, Other Deduction and Account 409.2, Income Taxes Federal & Other, for ICC reporting purposes.</p>					
<p>C) The ICC accounting treatment for these items is in accordance with 83 Ill. Adm. Code 415, Uniform System of Accounts for Electric Utilities, effective December 15, 1994.</p>					

Name of Respondent		This Report Is:		Year of Report
Commonwealth Edison Company		(1) An Original		December 31, 2020
ANALYSIS OF UNBILLED REVENUE				
Line No.		Prior Year	Current Year	ILCC Form 21 Reference
1	Electric Utility Revenue	6,011,887,069	6,044,010,606	
2	Less: Prior Year Unbilled Revenue	245,331,102	(2,002,164)	Pg. 13(a), Ln 3 prior year
3	Add: Current Year Unbilled Revenue	(2,002,164)	(153,323,302)	
4	Gross Electric Utility Operating Revenue	5,764,553,803	5,892,689,468	Pg. 7a, col. (f), Ln 2
5	Gas Utility Revenue			
6	Less: Prior Year Unbilled Revenue			Pg. 13(a), Ln 7 prior year
7	Add: Current Year Unbilled Revenue			
8	Gross Gas Utility Operating Revenue	—	—	Pg. 7a, col. (g), Ln 2
9	Total Utility Revenue (Ln 1 + Ln 5)	6,011,887,069	6,044,010,606	
10	Less: Total Prior Year Unbilled Revenue (Ln 2 + Ln 6)	245,331,102	(2,002,164)	Pg. 13 (a), Ln 11 prior year
11	Add: Total Current Year Unbilled Revenue (Ln 3 + Ln 7)	(2,002,164)	(153,323,302)	
12	Total Gross Utility Operating Revenue	5,764,553,803	5,892,689,468	Pg. 14, Ln 1

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

SPECIAL FUNDS (Accounts 125, 126, 127, 128)

Instructions:

Report below the balance at the end of year of each special fund maintained during the year. Identify each fund as to which account it is included.
 Indicate the nature of any funds included in Account 128 Other Special Funds.
 If the trustee of any fund is an associated company, give name of such associated company.
 If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee, if any (a)	Balance End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	-

SPECIAL DEPOSITS (Accounts 132, 133, 134)

Instructions:

Report below the amounts of special deposits by classes at end of year.
 If any deposit consists of assets other than cash, give a brief description of such assets.
 If any deposit is held by an associated company, give name of company.

Line No.	Description and Purpose of Deposit (a)	Balance End of Year (b)
1	Escrow for work performed in DuPage County	39,157
2	Mortgage release reserve associated with property sales	31,231
3	Collateral held from energy and renewable energy certificate suppliers	37,321,924
4	Escrow for environmental work at Rockford Library	2,154,853
5	Restricted Cash-Rider REA	239,935,714
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	279,482,879

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

MATERIALS AND SUPPLIES

Instructions:

- For Account 154, report the amounts of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments that use the class of material.
- Explain important inventory adjustments during the year (on a supplemental page) showing general classes of materials and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department Which Used Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	136,901,298	153,543,346	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	10,615,450	6,393,371	Transmission
9	Distribution Plant (Estimated)	11,813,483	9,964,013	Distribution
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	159,330,231	169,900,730	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	159,330,231	169,900,730	

FOOTNOTE DATA

Assigned to - Construction (Estimated)

Transmission Plant (Estimated) \$ 55,577,478

Distribution Plant (Estimated) 97,965,868

Assigned to - Construction (Estimated) \$ 153,543,346

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

NOTES PAYABLE (Account 231)

Instructions:

- Report the particulars indicated concerning notes payable at end of year.
- Give the particulars of collateral pledged, if any.
- Any demand notes should be designated as such in column (c).

Line No.	Payee (a)	Purpose for Which Issued (b)	Date of Note (c)	Interest Rate % (d)	Balance End of Year (e)
1	Commercial Paper issued by:				
2	Bank of America	General Purposes/Working Capital	12/16/2020	0.18 %	50,000,000
3	Bank of America	General Purposes/Working Capital	12/18/2020	0.21 %	70,000,000
4	Bank of America	General Purposes/Working Capital	12/21/2020	0.21 %	70,000,000
5	Bank of America	General Purposes/Working Capital	12/22/2020	0.22 %	60,000,000
6	Bank of America	General Purposes/Working Capital	12/31/2020	0.15 %	73,000,000
7	Discount on Commercial Paper				(20,201)
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19	TOTAL				322,979,799

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

Instructions:

- Report the particulars of notes and accounts to associated companies at end of year.
- Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to the total for the combined accounts.
- List each note separately and state the purpose for which issued. Show also in column (a) date of note and maturity.
- Include in column (e) the amount of any interest expense during the year on notes or accounts that were paid before the end of year.

Line No.	Name of Company (a)	Commission Authorization (b)	Balance End of Year (c)	Interest for Year	
				Rate % (d)	Amount (e)
1	Account 233:				
2	None			—	
3					
4					
5					
6	Account 234:				
7	ComEd Financing III		3,855,106		
8	Edisun, LLC		(86,159)		
9	Exelon Business Services Company, LLC		58,589,638		
10	Exelon Corporation		18,856		
11	Exelon Generation Company, LLC		15,825,923		
12	Baltimore Gas & Electric		54,169		
13	Commonwealth Edison of Indiana		1,163,396		
14					
15					
16					
17	Total Account 234		79,420,929		
18					
19					
20	TOTAL		79,420,929		

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report		
Commonwealth Edison Company	(1) An Original		December 31, 2020		
LONG TERM DEBT (Accounts 221, 222, 223 and 224)					
Instructions:					
1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221- Bonds, 222- Reacquired Bonds, 223- Advances from Associated Companies, and 224- Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.					
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.					
3. For advances from Associated Companies, report separately advances on notes and advances on open accounts.					
Designate demand notes as such. Include in column (a) name of associated companies from which advances were received.					
For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.					
5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year.					
With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amounts, and					
Line No.	Class and Series of Obligation, Coupon Rate (a)	Principal Amount of Debit Issued (b)	Nominal Date of Issue (c)	Date of Maturity (d)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (e)
1	Account 221 (1)				
2	First Mortgage Bonds -				
3	5.875% 100	350,000,000	1/22/2003	2/1/2033	253,600,000
4	5.900% 103	325,000,000	3/6/2006	3/15/2036	325,000,000
5	5.900% 103B	300,000,000	3/22/2007	3/15/2036	300,000,000
6	6.450% 107	450,000,000	1/16/2008	1/15/2038	450,000,000
7	4.000% 109	500,000,000	8/2/2010	8/1/2020	—
8	3.400% 112	350,000,000	9/7/2011	9/1/2021	350,000,000
9	3.800% 113	350,000,000	10/1/2012	10/1/2042	350,000,000
10	4.600% 114	350,000,000	8/19/2013	8/15/2043	350,000,000
11	4.700% 116	350,000,000	1/10/2014	1/15/2044	350,000,000
12	3.100% 117	250,000,000	11/10/2014	11/1/2024	250,000,000
13	3.700% 118	400,000,000	3/2/2015	3/1/2045	400,000,000
14	4.350% 119	450,000,000	11/19/2015	11/15/2045	450,000,000
15	2.550% 120	500,000,000	6/27/2016	6/15/2026	500,000,000
16	3.650% 121	700,000,000	6/27/2016	6/15/2046	700,000,000
17	2.950% 122	350,000,000	8/15/2017	8/15/2027	350,000,000
18	3.750% 123	650,000,000	8/15/2017	8/15/2047	650,000,000
19	4.000% 124	800,000,000	2/20/2018	3/1/2048	800,000,000
20	3.700% 125	550,000,000	8/14/2018	8/15/2028	550,000,000
21	4.000% 126	400,000,000	2/19/2019	3/1/2049	400,000,000
22	3.200% 127	300,000,000	11/12/2019	11/15/2049	300,000,000
23	2.200% 128	350,000,000	2/18/2020	3/1/2030	350,000,000
24	3.000% 129	650,000,000	2/18/2020	3/1/2050	650,000,000
25	Total First Mortgage Bonds and Account 221				9,078,600,000
26					
27	Account 222 -- None				
28					
29	Account 223				
30	6.350% Subordinated Deferable Interest Debentures				
31	ComEd Financing III	206,186,000	3/17/2003	3/15/2033	206,186,000
32	Total Account 223				206,186,000
33					
34	Account 224 — None				
35					
36	Totals	9,231,186,000			9,284,786,000

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company	(1) An Original		December 31, 2020	
LONG TERM DEBT (Accounts 221, 222, 223 and 224)				
Instructions:				
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.				
7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.				
8. If interest expense was incurred during the year on any obligation retired or reacquired before end of year, include interest expense in column (g). Explain in a footnote any difference between the total of column (g) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued. In column (b) show the principal amount of bonds or other long-term debt originally issued.				
11. In column (i) provide redemption price in % or per \$100 of face amount outstanding. If the respondent has provided information required in column (i) in a document filed pursuant to Article 6 of the Illinois Public Utilities Act, respondent may reference that document in a footnote in lieu of providing the information here.				
INTEREST FOR YEAR		HELD BY RESPONDENT		Line No.
Amount (10) (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	Redemption Price at End of Year (i)	
				1
				2
	14,899,000	—	(7)	3
	19,175,000	—	(7)	4
	17,700,000	—	(7)	5
	29,025,000	—	(8)	6
	11,666,667	—	(5)	7
	11,900,000	—	(6)	8
	13,300,000	—	(5)	9
	16,100,000	—	(5)	10
	16,450,000	—	(5)	11
	7,750,000	—	(4)	12
	14,800,000	—	(6)	13
	19,575,000	—	(6)	14
	12,750,000	—	(5)	15
	25,550,000	—	(6)	16
	10,325,000		(4)	17
	24,375,000		(5)	18
	32,000,000		(5)	19
	20,350,000		(4)	20
	16,000,000		(6)	21
	9,600,000		(5)	22
	6,545,000		(4)	23
	16,575,000		(5)	24
	366,410,667			25
				26
				27
				28
	13,092,810	—	100%	29
	13,092,810			30
				31
				32
				33
				34
				35
	379,503,477			36

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020
LONG TERM DEBT (Accounts 221, 222, 223 and 224)			
(1) Changes in Account 221 during the year:	Issuances	Retirements	
First Mortgage Bonds	\$1,000,000,000	\$500,000,000	
<p>The unamortized debt discount, premium or expense on reacquired debt are transferred to Account 189, Unamortized Loss on Reacquired Debt, or Account 257, Unamortized Gain on Reacquired Debt, as appropriate, and amortized to expense over the life of the new long-term debt issued to finance the debt redemption, and/or over the life of the original debt issuance if the debt is not refinanced.</p>			
(2) This series of debt does not contain any call provisions.			
<p>These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 10 basis points.</p>			
(4) These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 12.5 basis points.			
(5) These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 15 basis points.			
(6) These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 20 basis points.			
(7) These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 25 basis points.			
(8) These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 35 basis points.			
(9) These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 40 basis points.			
(10) This footnote pertains to column (f)			
Total interest reported on pages 22-23	\$	379,503,477	
Amortization of settled cash flow swaps		768,372	
Total of Accounts 427 and 430	\$	<u>380,271,849</u>	

Name of Respondent		This Report Is:			Date of Report (Mo./Da./Yr.)		Year of Report			
Commonwealth Edison Company		(1) An Original					December 31, 2020			
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)										
<p>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gains and losses, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gains or losses resulted from a refunding transaction, include also the maturity date of the new issue.</p> <p>2. In column (e) show the principal amounts of bonds or other long-term debt reacquired.</p> <p>3. In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.</p> <p>4. Show loss amounts by enclosing the figures in parentheses.</p> <p>5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.</p>										
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Amortization Period		Principal of Debt Reacquired (e)	Net Gain or Net Loss (f)	Balance at Beginning of Year (g)	Debits During Year (h)	Credits During Year (i)	Balance at End of Year (j)
			Date From (c)	Date To (d)						
1	Unamortized Loss on Reacquired Debt (1)(2)(3)(4)									
2										
3	First Mortgage Bonds - Due Date (pre-1998)									
4	10.375% Pollution Control 1985 03/01/05	12/14/94	12/14/94	03/01/20	30,000,000	(1,615,843)	6,215	—	6,215	—
5	10.625% Pollution Control 1985 03/15/15	12/14/94	12/14/94	03/01/20	111,000,000	(6,825,849)	4,744	—	4,744	—
7	Total of pre-1998 losses						10,959	—	10,959	—
8										
9										
10	8.375% 86 09/15/22	09/16/02	01/22/03	02/01/33			1,541,340	—	117,744	1,423,596
11	5.875% 100 02/01/33	07/27/04	01/01/07	02/01/33	11,400,000	(788,382)	362,094	—	27,627	334,467
12	5.875% 100 02/01/33	08/06/04	01/01/07	02/01/33	40,000,000	(4,283,438)	1,969,238	—	150,246	1,818,992
13	5.875% 100 02/01/33	08/25/04	01/01/07	02/01/33	45,000,000	(6,455,972)	2,973,468	—	226,863	2,746,605
14	3.400% 112 09/01/21	10/12/11	10/12/11	09/01/21	110,681,400	(236,251)	40,435	—	23,824	16,611
15										

Name of Respondent		This Report Is:			Date of Report (Mo./Da./Yr.)		Year of Report			
Commonwealth Edison Company		(1) An Original					December 31, 2020			
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)										
<p>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gains and losses, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gains or losses resulted from a refunding transaction, include also the maturity date of the new issue.</p> <p>2. In column (e) show the principal amounts of bonds or other long-term debt reacquired.</p> <p>3. In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.</p> <p>4. Show loss amounts by enclosing the figures in parentheses.</p> <p>5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.</p>										
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Amortization Period		Principal of Debt Reacquired (e)	Net Gain or Net Loss (f)	Balance at Beginning of Year (g)	Debits During Year (h)	Credits During Year (i)	Balance at End of Year (j)
			Date From (c)	Date To (d)						
1	Subordinated Deferrable Interest Notes -									
2	8.480% 09/30/33	03/20/03	03/20/03	03/15/33	206,190,000	(20,228,911)	8,906,303	—	674,297	8,232,006
3										—
4										—
6										—
7										—
9										—
10	Variable Pollution Control 1994C 03/01/09	11/28/03	11/28/03	03/01/20	50,000,000	(79,616)	823	—	823	—
11	Variable Pollution Control 2003C	06/18/08	06/18/08	03/01/20	50,000,000	(795,632)	11,893	—	11,893	—
12	Variable Pollution Control 2003B	07/08/08	07/08/08	05/01/21		(435,433)	45,412	—	33,983	11,429
13	Variable Pollution Control 2003A	07/10/08	07/10/08	05/01/21		(332,768)	34,718	—	25,982	8,736
14	Variable Pollution Control 2003D	07/29/08	07/29/08	05/01/21	19,975,000	(112,292)	11,762	—	8,803	2,959
15	Variable Pollution Control 2008D	05/28/09	05/28/09	03/01/20	50,000,000	(546,292)	8,406	—	8,406	—
16	Variable Pollution Control 2008E	05/28/09	05/28/09	05/01/21	49,830,000	(566,726)	62,970	—	47,227	15,743
17										—
18										—
19										—
20										—
21										—
22										—
23										—
24										—
25	8.500% Subord. Deferrable Interest Debentures, ComEd	03/07/08	03/07/08	01/15/38	154,640,000	(11,579,481)	7,009,057	—	387,599	6,621,458
26							22,988,878		1,756,276	21,232,602
27	Reduction due to the generation-related portion of unamortized									
28	losses on reacquired debt written off in the fourth quarter of									
29	as a result of ComEd's discontinuance of SFAS No. 71. (2)						(7,016)	7,016	—	—
30										
31	Total Account 189						22,981,862	7,016	1,756,276	21,232,602

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./ Da./Yr.)	Year of Report December 31, 2020
---	------------------------------------	----------------------------------	-------------------------------------

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

Note:

(1) Refunded with the proceeds from issuance of long-term debt with the following maturity dates:

	Rate	Series	Maturity Date(s) of New Debt Issues
First Mortgage Bonds -			
	10.375 %	Pollution Control 1985	Mar-2020 (A)
	10.625 %	Pollution Control 1985	Mar-2020
	8.375 %	86	Feb-2033 (A)
Pollution Control Obligations -			
	Variable	IDFA Series 1994C	Mar-2020
	Variable	IDFA Series 2003C	Mar-2020
	Variable	IDFA Series 2003B	May-2021
	Variable	IDFA Series 2003A	May-2021
	Variable	IDFA Series 2003D	May-2021
	Variable	IFA Series 2008D	Mar-2020
	Variable	IFA Series 2008E	May-2021

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2020
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)			
Note:			
	<u>Rate</u>	<u>Series</u>	<u>Maturity Date(s) of New Debt Issuances</u>
Subordinated Deferrable Interest Debentures -	8.500 %	ComEd Financing II	Jan-2038
Subordinated Deferrable Interest Note -	8.480 %	ComEd Financing I	Mar-2033
(A) The amortization period has been changed due to the refunding of the long-term debt originally issued to refund this issue. Maturity date is that of the new long-term-debt issue.			
(2) In December 1997 the Illinois Electric Service Customer Choice and Rate Relief Law of 1997 (1997 Act) became effective. Because the 1997 Act was expected to ultimately lead to market-based pricing of electric generation services, ComEd discontinued SFAS No. 71 regulatory accounting practices for the generation portion of its business. Accordingly, the generation-related regulatory assets and liabilities were written off in the fourth quarter of 1997. In addition to the write-off of the generation-related regulatory assets and liabilities, the generation-related unamortized loss on reacquired debt was written off in the fourth quarter of 1997. On an individual issue basis, for issues refunded prior to January 1, 1998, Columns (g), (i) and (j) reflect the balance or credit before the reduction due to the write-off. The impact of the write-off is provided as a separate line at the end of the schedule.			
(3) The following debt items were not refinanced:			
	<u>Rate</u>	<u>Series</u>	<u>Maturity Date(s) of New Debt Issuances</u>
First Mortgage Bonds -	5.875 %	100	Feb-2033
Notes - None	3.400 %	112	Sep-2021
(4) The ICC's Order in Docket No. 05-0597 allows for the recovery of \$87 million of losses related to the extinguishment of long-term debt recorded in 2004. As a result, such losses were recorded in Account 189 in 2006.			

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

**DISCOUNT ON COMMON STOCK AND PREFERRED STOCK ISSUANCES
(Accounts 201 through 204 and 207)**

1. Identify the amounts of discount or expense, including underwriting discounts, recorded in account 214, Capital Stock Expense, that has accumulated since December 31, 1993. Amounts recorded before December 31, 1993 may also be included.

Line No.	Account Title (a)	Amount of Discount (b)	Amount Recovered through Rates (c)
1	Account 201, Common Stock Issued	6,942,925	—
2	Account 202, Common Stock Subscribed	—	—
3	Account 203, Common Stock Liability for Conversion	—	—
4	Account 204, Preferred Stock Issued	—	—
5	Account 207, Premium on Capital Stock	—	—
6	Total	6,942,925	—

Page 25, Line 1, Column (a) : Includes capital stock expense that was recorded before December 31, 1993

Name of Respondent		This Report Is:	Date of Report (Mo./	Year of Report	
Commonwealth Edison Company		(1) An Original		December 31, 2020	
UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT					
(Accounts 181, 225, 226)					
Instructions:					
1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expenses, premiums or discounts applicable to each class and series of long-term debt.					
2. Show premium amounts by enclosing the figures in parentheses.					
3. In column (b) show the principal amounts of bonds or other long-term debt originally issued.					
4. In column (c) show the expenses, premiums or discounts with respect to the amounts of bonds or other long-term debt originally issued.					
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expenses, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	First Mortgage Bonds - (1)				
2	100, 5.875%	350,000,000	3,525,036	1/22/2003	2/1/2033
3			1,526,000		
4	103, 5.900%	325,000,000	3,488,737	3/6/2006	3/15/2036
5			2,044,250		
6	103B, 5.900%	300,000,000	1,048,534	3/22/2007	3/15/2036
7			12,435,000		
8	107, 6.450%	450,000,000	4,468,683	1/16/2008	1/15/2038
9			1,359,000		
10	109, 4.000%	500,000,000	4,497,688	8/2/2010	8/1/2020
11			120,000		
12	112, 3.400%	350,000,000	2,711,122	9/7/2011	9/1/2021
13			115,500		
14	113, 3.800%	350,000,000	3,497,084	10/1/2012	10/1/2042
15			623,000		
16	114, 4.600%	350,000,000	4,224,661	8/19/2013	8/15/2043
17			791,000		
18	116, 4.700%	350,000,000	3,670,733	1/10/2014	1/15/2044
19			115,500		
20	117, 3.100%	250,000,000	2,675,378	11/10/2014	11/1/2024
21			212,500		
22	118, 3.700%	400,000,000	4,497,729	3/2/2015	3/1/2045
23	119, 4.350%	450,000,000	5,643,725	11/19/2015	11/15/2045
24			3,501,000		
25	120, 2.550%	500,000,000	4,325,512	6/27/2016	6/15/2026
26	121, 3.650%	700,000,000	7,630,653	6/27/2016	6/15/2046
27			4,543,000		
28	122, 2.950%	350,000,000	3,084,480	8/15/2017	8/15/2027
29			959,000		
30	123, 3.750%	650,000,000	7,187,392	8/15/2017	8/15/2047
31			1,625,000		
32	124, 4.000%	800,000,000	8,806,005	2/20/2018	3/1/2048
33			152,000		
34	125, 3.700%	550,000,000	5,724,371	8/14/2018	8/15/2028
35			1,320,000		
36	126, 4.000%	400,000,000	5,320,038	2/19/2019	3/1/2049
37			3,256,000		
38	127, 3.200%	300,000,000	3,958,928	11/12/2019	11/15/2049
39			2,349,000		
40	128, 2.200%	350,000,000	3,831,604	2/25/2020	3/1/2030
41			1,064,000		
42	129, 3.000%	650,000,000	8,523,636	2/25/2020	3/1/2050
43			897,000		
44	SUBTOTAL	9,675,000,000	141,349,479		
45					
46	Subordinated Deferrable Interest Debentures, 6.350%	206,186,000	2,256,515	3/17/2003	3/15/2033
47			186,000		
48	TOTAL	9,881,186,000	143,791,994		

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company		(1) An Original		December 31, 2019	
UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT					
(Accounts 181, 225, 226) (continued)					
Instructions:					
5. Furnish in a footnote particulars (details) regarding the treatment of Unamortized debt expenses, premiums or discounts associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.					
6. Identify separately undisposed amounts applicable to issues that were redeemed in prior years.					
7. Explain any debits and credits other than amortization debited to Account 428- Amortization of Debt Discount and Expenses, or credited to Account 429 - Amortization of Premium on Debt - Credit.					
	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
					1
E	1,130,514	—	86,581	1,043,933	2
D	478,005	—	36,608	441,397	3
E	1,888,148	—	116,793	1,771,355	4
D	1,102,930	—	68,222	1,034,708	5
E	586,594	—	36,284	550,310	6
D	6,950,490	—	429,927	6,520,563	7
E	2,689,340	—	149,408	2,539,932	8
D	817,112	—	45,395	771,717	9
E	261,254	—	261,254	—	10
D	6,967	—	6,967	—	11
E	452,928	—	272,651	180,277	12
D	19,255	—	11,591	7,664	13
E	2,651,969	—	116,830	2,535,139	14
D	472,383	—	20,810	451,573	15
E	3,329,605	—	141,258	3,188,347	16
D	623,020	—	26,432	596,588	17
E	2,943,577	—	122,705	2,820,872	18
D	92,510	—	3,856	88,654	19
E	1,300,599	—	269,547	1,031,052	20
D	102,983	—	21,343	81,640	21
E	3,778,557	—	150,107	3,628,450	22
E	4,911,980	—	190,242	4,721,738	23
D	3,020,307	—	116,977	2,903,330	24
E	2,926,205	—	423,969	2,502,236	25
E	7,105,777	—	161,329	6,944,448	26
D	4,232,533	—	96,222	4,136,311	27
E	2,441,713	—	289,787	2,151,926	28
D	757,878	—	89,950	667,928	29
E	6,871,196	—	144,088	6,727,108	30
D	1,553,034	—	32,587	1,520,447	31
E	8,516,176	—	166,710	8,349,466	32
D	146,953	—	2,877	144,076	33
E	4,918,945	—	572,227	4,346,718	34
D	1,137,570	—	132,217	1,005,353	35
E	5,241,854	—	96,025	5,145,829	36
D	3,207,161	—	58,752	3,148,409	37
E	3,942,789	—	153,844	3,788,945	38
D	2,338,285	—	78,436	2,259,849	39
E	—	3,831,604	277,466	3,554,138	40
D	—	1,064,000	81,279	982,721	41
E	—	8,523,636	148,686	8,374,950	42
D	—	897,000	15,813	881,187	43
	94,949,096	14,316,240	5,724,052	103,541,284	44
					45
E	992,425	—	75,343	917,082	46
D	81,835	—	6,212	75,623	47
	96,023,356	14,316,240	5,805,607	104,533,989	48
	-2,493			-2,493	49
	96,020,862	14,316,240	5,805,607	104,531,496	50

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2020
UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT			
(Accounts 181, 225, 226) (continued)			
NOTES:			
(1) Various issues were retired during 2019. See Page 28 for information regarding these transactions.			
(2) Summary of Totals:			
<u>Account</u>		<u>12/31/2019</u>	<u>12/31/2020</u>
181	\$	68,882,487	\$ 76,814,627
225		—	—
226		27,138,375	27,716,869
	<u>\$</u>	<u>96,020,862</u>	<u>\$ 104,531,496</u>
(3)			
This footnote pertains to column (g) and (h) -			
Total debit/credit activity reported on pages 26-27	\$		8,510,634
Payments related to debt expense, premium, discount			(14,316,240)
Quarterly debt expenses - not deferred to Account 181			(11,817)
Other			27,122
Total Activity in Account 428 and 429	<u>\$</u>		<u>(5,790,301)</u>

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226) Supplemental Page

Supplemental Note to Pages 26-27

On October 20, 2000, Exelon became the parent corporation of PECO Energy Company and ComEd. The merger was accounted for using the purchase method of accounting. Purchase transactions resulting in one entity becoming substantially wholly owned by the acquiror establish a new basis of accounting in the acquired entity's records for the purchased assets and liabilities. In the merger ComEd was the acquired entity. Thus, the purchase price has been allocated to the underlying assets purchased and liabilities assumed, including long-term debt, based on their estimated fair values at the acquisition date.

In ComEd's Initial Brief in ICC Docket No. 01-0423, in the event that the information is needed for use in future rate cases, ComEd agreed to track and record separately the unamortized balance and annual amortization of the original discount and premium on long-term debt, excluding the effects of purchase accounting. As a result, for purposes of reporting on these supplemental pages to ILCC Form 21 pages 26- 27, the amounts reflect each individual debt issue as if purchase accounting had not been recorded.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report								
Commonwealth Edison Company	(1) An Original		December 31, 2020								
SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR											
<p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to the securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for the amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunding securities clearly earmarked.</p>											
Unamortized Debt											
						Discount Account 226	Premium Account 225	Expense Account 181	ICC, Author & Date		
New Issues	Issue	Principal	Issue Date	Maturity Date	Account					Underwriting Firm	
First Mortgage Bond, Series 128	2.200%	\$ 350,000,000	2/25/2020	3/1/2030	221	1,064,000	—	3,831,604	18-0777	BNP Paribas Securities Corp., BofA Securities, Inc., Citigroup Global Markets Inc., MUFG Securities Americas Inc., Credit Agricole Securities (USA) Inc., PNC Capital Markets LLC, SMBC Nikko Securities America, Inc., Loop Capital Markets LLC, Siebert Williams Shank & Co., LLC, AmeriVet Securities Inc., Apto Partners, LLC, Huntington Securities, Inc., Penserra Securities LLC, and R. Seelaus & Co., LLC	
First Mortgage Bond, Series 129	3.000%	\$ 650,000,000	2/25/2020	3/1/2050	221	897,000	—	8,523,636	18-0777	BNP Paribas Securities Corp., BofA Securities, Inc., Citigroup Global Markets Inc., MUFG Securities Americas Inc., Credit Agricole Securities (USA) Inc., PNC Capital Markets LLC, SMBC Nikko Securities America, Inc., Loop Capital Markets LLC, Siebert Williams Shank & Co., LLC, AmeriVet Securities Inc., Apto Partners, LLC, Huntington Securities, Inc., Penserra Securities LLC, and R. Seelaus & Co., LLC	
Retired at Maturity	Issue	Principal		Maturity Date	Account						
First Mortgage Bond, Series 109	4.000%	\$ 500,000,000		8/1/2020	221						
Assumed or Refunded											
None											

Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)		Year of Report	
Commonwealth Edison Company		(1) An Original				December 31, 2020	
INVESTMENTS (Accounts 123, 124, 136)							
Instructions:							
Report below investments in Accounts 123- Investments in Associated Companies, 124- Other Investments, and 136-Temporary Cash Investments.							
Provide a subheading for each account and list there under the information called for:							
(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity and interest rate. For capital stock (including capital stock of respondent) reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124- Other Investments, state number of shares, classes, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136- Temporary Cash Investments, also may be grouped by classes.							
(b) Investment Advances - Report separately for each person or company the amounts of loans or investment							
Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b)		Purchases or Additions During Year (c)			
1	123 - Investments in Associated Companies						
2	None			—			—
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15	124 - Other Investments						
16	Cash Surrender Value, Corporate Owned						
17	Life Insurance			39,672			(4,861)
18	Monetized Stock			18,556			—
19							
20							
21							
22	Total			58,228			(4,861)
23							
24							
25							
26	136 - Temporary Cash Investments						
27	Money Market Accounts			91,701			1,058,390,497
28							
29							
30	Total			91,701			1,058,390,497
31							
32							
33							
34							
35							
36							
37							
38							
39							

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report		
Commonwealth Edison Company	(1) An Original		December 31, 2020		
INVESTMENTS (Accounts 123, 124, 136) (continued)					
<p>Instructions:</p> <p>Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229, of FERC Form 1.</p> <p>For any securities, notes or accounts that were pledged, designate with an asterisk such securities, notes or accounts and in a footnote state the name of pledges and purpose of the pledge.</p> <p>If Commission approval was required for any advances made or securities acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.</p> <p>In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from</p>					
Sales or Other Dispositions During Year (d)	Principal Amount of No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference). (f)	Revenues for year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
123 - Investment in Associated Companies					
		—			1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
124 - Other Investments					
					15
					16
—		34,810	—	—	17
—		18,556	—	—	18
					19
					20
					21
—		53,366	—	—	22
					23
					24
					25
136 Temporary Cash Investments					
					26
1,058,310,781		171,417	—	—	27
					28
					29
1,058,310,781		171,417	—	—	30
					31
					32
					33
					34
					35
					36
					37
					38
					39

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS			
Instructions:			
1. Report in this schedule the revenues and expenses with respect to: Income from Nonutility Operations (Account 417), Expenses of Nonutility Operations (Account 417.1), Nonoperating Rental Income (Account 418), Equity Earnings in Subsidiary Companies (Account 418.1), Interest and Dividend Income (Account 419), Allowances for Other Funds Used During Construction (Account 419.1), Miscellaneous Nonoperating Income (Account 421), and Gains on Disposition of Property (Account 421.1).			
2. Give the basis of any important segregation of income and expense between Utility and Nonutility operations.			
3. Minor items may be grouped by classes, show number of items.			
	Item (a)		Amount (b)
Account 417 - Revenues from Nonutility Operations			
None			
Account 417.1 - Expenses of Nonutility Operations			
None			
Account 418 - Nonoperating Rental Income			
None			
Account 418.1 - Equity in Earnings of Subsidiary Companies			
Commonwealth Edison Company of Indiana, Inc.			5,203,175
ComEd Financing III			392,811
EdiSun,LLC			(231)
Total Account 418.1			5,595,755
Account 419 - Interest and Dividend Income			
Interest on marketable securities			1,856,292
Interest on Real Estate tax refunds			42,512
Other interest			(137,358)
FIN 48 interest			229,800
Total Account 419			1,991,246

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report					
Commonwealth Edison Company	(1) An Original		December 31, 2020					
EMPLOYEE DATA								
Instructions:								
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.								
2. If the respondent's payroll for the reported period includes any special construction forces, include such employees as part-time and temporary employees and show the number of such special construction employees so included.								
3. The number of employees assignable to each department from joint functions of combination utilities may be determined by estimate, based on employee equivalents. Show the estimated number of equivalent employees attributed to each department from joint functions.								
4. If respondent furnishes two or more kinds of utility service, general officers, executive and other employees not assignable to any particular department are to be reported in column (h). No employee is to be included more than once.								
Classification (a)	Electric (b)	Gas (c)	Water (d)	Heating (e)	(f)	(g)	Common (h)	Total (i)
Number of employees in payroll period ended December 31, 2020								—
								—
TOTAL regular full-time employees	6,093	—	—	—	—	—	—	6,093
	—	—	—	—	—	—	—	—
TOTAL part-time & temporary employees	161	—	—	—	—	—	—	161
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
Total Employees	6,254	—	—	—	—	—	—	6,254

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
(b) Description of services received during year and project or case to which services relate.
(c) Basis of charges.
(d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)		Amount (b)
1	360 ENERGY GROUP, LLC	125 S CLARK ST 17TH FL CHICAGO, IL 60603	ENERGY EFFICIENCY \$ 2,482,215
2	ABB ENTERPRISE SOFTWARE INC	400 PERIMETER CENTER TERR STE 500 ATLANTA, GA 30346	IT PROFESSIONAL SERVICES 860,707
3	ACCENTURE	161 N CLARK ST CHICAGO, IL 60610	IT PROFESSIONAL SERVICES 7,212,512
4	ACCENTURE INTERNATIONAL LIMITE	1 GRAND CANAL SQUARE GRAND CANAL HARBOUR DUBLIN 2, N/ D02 P820	IT OUTSOURCING 1,650,007
5	ADESTA COMMUNICATIONS	DBA ADESTA LLC 1200 LANDMARK CENTER STE 1300 OMAHA, NE 68102	ENGINEERING / TECHNICAL CONSULTING 566,118
6	AECOM TECHNICAL SERVICES INC	303 E WACKER DR STE 1400 CHICAGO, IL 60601	ENVIRONMENTAL SERVICES 18,166,276
7	AFTER SCHOOL MATTERS INC	66 E RANDOLPH ST CHICAGO, IL 60601	ADVERTISING AND MARKETING 277,419
8	AGB INVESTIGATIVE SERVICES INC	2033 W 95TH ST CHICAGO, IL 60643	FACILITIES 3,605,969
9	AGENTIS, INC.	29 N WACKER DR STE 200 CHICAGO, IL 60606	ENERGY EFFICIENCY 912,600
10	AJENDA INTERACTIVE MEDIA, LLC	746 FOREST AVE RIVER FOREST, IL 60305	IT PROFESSIONAL SERVICES 448,847
11	ALBRECHT ENGINEERING LLC	1310 WESTBORO BIRMINGHAM, MI 48009	DISTRIBUTION CONSTRUCTION 1,093,283
12	ALCATEL-LUCENT USA INC.	3100 OLYMPUS BLVD STE 100 DALLAS, TX 75019	IT TELECOM 282,376
13	ALDRIDGE ELECTRIC CO	844 E ROCKLAND RD LIBERTYVILLE, IL 60048-9540	DISTRIBUTION CONSTRUCTION 31,803,941
14	A-LINE E.D.S.	808 DEARBORN AVE WATERLOO, IA 50703	ENVIRONMENTAL SERVICES 2,297,827
15	ALTEC INDUSTRIES, INC	333 INVERNESS CTR PKWY STE 20 BIRMINGHAM, AL 35244	FLEET 332,160
16	AM CONSERVATION GROUP, INC.	1701 CHARLESTON REGIONAL PKWY STE A CHARLESTON, SC 29492	ENERGY EFFICIENCY 363,861
17	AMEREN	6 EXECUTIVE DR COLLINSVILLE, IL 62234	T&S CONSTRUCTION 306,951
18	AMERICAN HERITAGE PROTECTION	DEPARTMENT 20-8028 PO BOX 5998 CAROL STREAM, IL 60197-5998	FACILITIES 2,746,109
19	AMERISTAR PERIMETER SECURITY	1555 N MINGO RD TULSA, OK 74116	FACILITIES 461,977
20	AMPED 1 LLC	1801 W WARNER AVE STE 301 CHICAGO, IL 60613	ENGINEERING / TECHNICAL CONSULTING 1,049,542
21	ANB ENTERPRISES, INC	3707 STOCKBRIDGE DR SUGAR LAND, TX 77479	IT PROFESSIONAL SERVICES 960,392
22	ANDERSON & SHAH ROOFING INC	23900 COUNTY FARM RD JOLIET, IL 60436	FACILITIES 2,004,189

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 (b) Description of services received during year and project or case to which services relate.
 (c) Basis of charges.
 (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)		Amount (b)
1	ANDERSON BROTHERS CORP	3141 N SHEFFIELD AVE CHICAGO, IL 60657-4489	FACILITIES 300,285
2	APEX ANALYTICS	1717 BLUEBELL AVENUE BOULDER, CO 80302	ENERGY EFFICIENCY 673,133
3	ARCADIS US, INC.	2800 W HIGGINS STE 1000 HOFFMAN ESTATES, IL 60169	ENVIRONMENTAL SERVICES 19,312,347
4	ASGK PUBLIC STRATEGIES LLC	222 W MERCHANDISE MART PLAZA STE 2400 CHICAGO, IL 60654	ADVERTISING AND MARKETING 901,837
5	ASPLUNDH TREE EXPERT CO	708 BLAIR MILL RD WILLOW GROVE, PA 19090	VEGETATION MANAGEMENT 105,675,990
6	ATWELL - HICKS, INC.	TWO TOWNE SQUARE STE 700 SOUTHFIELD, MI 48076	ENGINEERING / TECHNICAL CONSULTING 3,618,177
7	AVEVA INC	10350 RICHMOND AVE STE 400 HOUSTON, TX 77042	IT SOFTWARE 462,968
8	BADGER DAYLIGHTING CORP.	8930 MOTORSPORTS WAY BROWNSBURG, IN 46112	DISTRIBUTION CONSTRUCTION 1,845,516
9	BATES WHITE LLC	1300 EYE ST NW STE 600 WASHINGTON, DC 20005	ADVERTISING AND MARKETING 298,721
10	BEARY LANDSCAPE MANAGEMENT INC.	15001 W 159TH ST LOCKPORT, IL 60491	VEGETATION MANAGEMENT 7,067,588
11	BEELINE.COM, INC.	10151 DEERWOOD PARK BLVD BLDG JACKSONVILLE, FL 32256	SUPPLEMENTAL LABOR 36,548,149
12	BERGLUND CONSTRUCTION COMPANY	8410 SOUTH CHICAGO AVE. CHICAGO, IL 60617	FACILITIES 3,121,716
13	BOBCAT ELECTRICAL & INSTRUMENT	1721 HCR 3106 HILLSBORO, TX 76645	DISTRIBUTION CONSTRUCTION 604,273
14	BRANDENBURGER PLUMBING, INC.	3245 W 111TH ST CHICAGO, IL 60655	FACILITIES 1,292,182
15	BURLING BUILDERS, INC	44 W 60TH ST CHICAGO, IL 60621	FACILITIES 4,399,627
16	BURNS & MCDONNELL ENGINEERING	9400 WARD PARKWAY KANSAS CITY, MO 64114	ENGINEERING / TECHNICAL CONSULTING 12,961,967
17	CALICO ENERGY SERVICES	600 1ST AVE SEATTLE, WA 98104	ENERGY EFFICIENCY 2,977,312
18	CARR & DUFF, INC.	2100 BYBERRY RD HUNTINGDON VLY, PA 19006	DISTRIBUTION CONSTRUCTION 1,019,399
19	CASCADE ENERGY INC	123 NE 3RD AVE STE 400 PORTLAND, OR 97232	ENERGY EFFICIENCY 4,045,497
20	CENTRAL PLUMBING CO., INC.	29 N. HICKORY ARLINGTON HEIGHTS, IL 60004	FACILITIES 490,137
21	CHATHAM BUSINESS ASSOCIATION S	800 E 78TH ST CHICAGO, IL 60620	UNCATEGORIZED 408,032
22	CHICAGO TRANSIT AUTHORITY	MERCHANDISE MART PLAZA 567 W LAKE ST TREASURY DEPT CHICAGO, IL 60661	T&S CONSTRUCTION 506,621

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 (b) Description of services received during year and project or case to which services relate.
 (c) Basis of charges.
 (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)		Amount (b)
1	CHRISTOPHER B.BURKE ENGINEERIN	9575 W HIGGINS RD STE 600 ROSEMONT, IL 60018-4920	ENVIRONMENTAL SERVICES 2,932,446
2	CJ DRILLING, INC.	19N 041 GALLIGAN RD DUNDEE, IL 60118	T&S CONSTRUCTION 6,130,781
3	CMC ENERGY SERVICES, INC.	550 PINETOWN RD SUITE 340 FORT WASHINGTON, PA 19034	ENERGY EFFICIENCY 452,052
4	COLORADO SEMINARY	DBA UNIVERSITY OF DENVER 2199 S UNIVERSITY BLVD DENVER, CO 80210	IT PROFESSIONAL SERVICES 519,917
5	COMPREHENSIVE INJURY	292 MAIN ST STE 264 HARLEYSVILLE, PA 19438	HR SERVICES 569,433
6	CONVERGINT TECHNOLOGIES LLC	CONVERGINT TECHNOLOGIES LLC 1651 WILKENING RD SCHAUMBURG, IL 60173	CUSTOMER SERVICE 1,903,605
7	COMMONWEALTH EDISON COMPANY OF INDIANA*	440 SOUTH LASALLE STREET CHICAGO, IL 60605	TRANSMISSION SERVICES 10,651,474
8	CONXX INC	434 N CENTRE ST CUMBERLAND, MD 21502	FACILITIES 426,878
9	CPMH CONSTRUCTION INC	3129 S SHIELDS AVE CHICAGO, IL 60616	FACILITIES 849,205
10	CUMMINS	NW 7686 PO BOX 1450 MINNEAPOLIS, MN 55485-7686	ENGINEERING / TECHNICAL CONSULTING 3,183,254
11	DASHIELL CORPORATION	12301 KURLAND DR STE 400 HOUSTON, TX 77034	ENGINEERING / TECHNICAL CONSULTING 2,869,033
12	DAVEY RESOURCE GROUP	1500 N MANTUA ST KENT, OH 44240	VEGETATION MANAGEMENT 6,931,582
13	DAVID MASON & ASSOCIATES OF ILLINOIS, LTD	333 S DESPLAINES ST STE 200 CHICAGO, IL 60661	FACILITIES 304,000
14	DB STERLIN CONSULTANTS INC	123 N WACKER STE 2000 CHICAGO, IL 60606	ENGINEERING / TECHNICAL CONSULTING 1,232,562
15	DELOITTE CONSULTING LLP	111 SOUTH WACKER DR CHICAGO-S WACKER CHICAGO, IL 19720-2425	IT PROFESSIONAL SERVICES 496,689
16	DLZ NATIONAL INC	316 TECH DR BURNS HARBOR, IN 46304	ENGINEERING / TECHNICAL CONSULTING 631,153
17	DOBLE ENGINEERING COMPANY	85 WALNUT ST WATERTOWN, MA 2472	IT HARDWARE 339,032
18	DTE ELECTRIC COMPANY	ONE ENERGY PLAZA DETROIT, MI 48226-1279	ENGINEERING / TECHNICAL CONSULTING 677,176
19	DYNAMIC RATINGS, INC.	N53 W24794 S CORPORATE CIRCLE SUSSEX, WI 53089	ENGINEERING / TECHNICAL CONSULTING 476,121
20	DYNAMIC UTILITY SOLUTIONS LLC	1342 S INDIANA PKWY CHICAGO, IL 60605	DISTRIBUTION CONSTRUCTION 28,100,965
21	E SOURCE COMPANIES, LLC	1745 38TH ST BOULDER, CO 80301-2826	BUSINESS CONSULTING 539,810
22	EDI INC.	33 W MONROE ST STE 1825 CHICAGO, IL 60603	ENVIRONMENTAL SERVICES 2,249,357

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

(a) Name and Address of person or organization rendering services.

(b) Description of services received during year and project or case to which services relate.

(c) Basis of charges.

(d) Total charges for the year, detailing utility department and account charged.

2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

Line No.	Item (a)			Amount (b)
1	EIMER STAHL, LLP	224 SOUTH MICHIGAN AVENUE SUITE 1100 CHICAGO, IL 60604	LEGAL	664,422
2	EIRE DIRECT MARKETING LLC	445 W ERIE ST STE 203 CHICAGO IL, IL 60654	ADVERTISING AND MARKETING	1,296,195
3	ELECTRIC CONDUIT CONSTRUCTION	816 HICKS DR ELBURN, IL 60119	DISTRIBUTION CONSTRUCTION	2,085,997
4	ELECTRIC POWER SYSTEMS ELECTRI	15 MILLPARK CT MARYLAND HEIGHTS, MO 63043	ENGINEERING / TECHNICAL CONSULTING	552,689
5	ELECTRIC POWER SYSTEMS, INC.	23824 W ANDREW RD UNIT 101 PLAINFIELD, IL 60544	ENGINEERING / TECHNICAL CONSULTING	305,310
6	ELECTRICAL RESOURCE MANAGEMENT INC.	703 CHILDS ST WHEATON, IL 60187-4808	ENGINEERING / TECHNICAL CONSULTING	745,522
7	ELEVATE ENERGY	322 S GREEN ST STE 300 CHICAGO, IL 60607	ENERGY EFFICIENCY	10,979,309
8	ENDRIZZI CONTRACTING INC	965 CORZINE RD BUNCOMBE, IL 62912	VEGETATION MANAGEMENT	462,186
9	ENERGY CENTER OF WISCONSIN	431 CHARMANY DR MADISON, WI 53719	ENERGY EFFICIENCY	8,620,072
10	EXELON BALTIMORE GAS AND ELECTRIC COMPANY*	2 CENTER PLAZA 110 WEST FAYETTE STREET BALTIMORE, MD 2101	OPERATIONAL SERVICES	2,656,689
11	EXELON BUSINESS SERVICES COMPANY*	10 SOUTH DEARBORN STREET CHICAGO, IL 60603	FINANCIAL, HUMAN RESOURCES, LEGAL & IT SERVICES	458,900,847
12	EXELON GENERATION COMPANY*	300 EXELON WAY KENNET SQUARE, PA 19348	OPERATIONAL SERVICES	745,329
13	EXELON PECO ENERGY COMPANY*	P.O. BOX 8699, 2301 MARKET STREET PHILADELPHIA, PA 19101-8699	OPERATIONAL SERVICES	2,077,439
14	EXELON PEPSCO HOLDINGS LLC*	701 NINTH STREET, N.W. WASHINGTON, DC 20068	OPERATIONAL SERVICES	2,661,234
15	ENVIRONMENTAL RESOURCES MANAGE	MANAGEMENT INC 1701 GOLF RD STE 1-700 ROLLING MEADOWS, IL 60008-4242	ENGINEERING / TECHNICAL CONSULTING	2,634,888
16	ENVIROPLUS, INC	8044 LAWNSDALE AVE SKOKIE, IL 60076	ENVIRONMENTAL SERVICES	4,135,372
17	EQUALITY US	608 MARIAN SQ OAK BROOK, IL 60523	T&S CONSTRUCTION	1,503,817
18	ERTHE ENERGY SOLUTIONS LLC	115 E OGDEN AVE STE 117-312 NAPERVILLE, IL 60563	ENERGY EFFICIENCY	284,135
19	ESPO ENGINEERING CORP	855 MIDWAY DRIVE WILLOWBROOK, IL 60521	ENGINEERING / TECHNICAL CONSULTING	411,780
20	EXPERIAN INFORMATION SOLUTIONS INC.	475 ANTON BLVD COSTA MESA, CA 92626	CUSTOMER SERVICE	595,677
21	F H PASCHEN S N NIELSEN & ASSO	5515 N EAST RIVER RD CHICAGO, IL 60656	FACILITIES	1,756,123
22	FAITHFUL & GOULD INC	20 N WACKER DR STE 2243 CHICAGO, IL 60606	ENGINEERING / TECHNICAL CONSULTING	1,112,508

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
(b) Description of services received during year and project or case to which services relate.
(c) Basis of charges.
(d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)		Amount (b)
1	FIRE & RISK ALLIANCE LLC	7640 STANDISH PLACE ROCKVILLE, MD 20855	FACILITIES 740,835
2	FIRST ENERGY	76 S MAIN ST AKRON, OH 44308	ENGINEERING / TECHNICAL CONSULTING 391,757
3	FISERV	4411 EAST JONES BRIDGE RD NORCROSS, GA 30092	CUSTOMER SERVICE 855,278
4	FLEET GROUP INC	PO BOX 170308 SPARTANBURG, SC 29301-0025	FLEET 275,317
5	FRANKLIN ENERGY SERVICES, LLC	102 N FRANKLIN ST PORT WASHINGTON, WI 53074	ENERGY EFFICIENCY 34,432,188
6	FUTURE ENERGY ENTERPRISES LLC	20 N. WACKER ST SUITE 1301 CHICAGO, IL 60091	ENERGY EFFICIENCY 267,906
7	G. RABINE & SONS, INC.	P.O. BOX 250 SPRING GROVE, IL 60071	FACILITIES 3,216,870
8	GARFIELD BUILDING MAINTENANCE	6638 W 99TH PL CHICAGO RIDGE, IL 60415	FACILITIES 1,166,802
9	GOODCENTS SOLUTIONS	400 PERIMETER CENTER TERR NE STE 245 ATLANTA, GA 30346	IT TELECOM 1,123,686
10	GOOGLE, INC.	1600 AMPITHEATRE PARKWAY MOUNTAIN VIEW, CA 94043	ADVERTISING AND MARKETING 431,063
11	GRAYBAR ELECTRIC CO, INC	PO BOX 414396 BOSTON, MA 02241-4396	ENGINEERING / TECHNICAL CONSULTING 498,541
12	GREAT LAKES FIRE AND SAFETY	3327 W ELM RTE 120 MCHENRY, IL 60050	FACILITIES 645,450
13	GREAT SOUTHWESTERN CONSTRUCTIO	MS-1265 12250 E. 112TH AVE. HENDERSON, CO 80640	DISTRIBUTION CONSTRUCTION 288,528
14	GSG CONSULTANTS INC	855 W ADAMS STE 200 CHICAGO, IL 60607	ENVIRONMENTAL SERVICES 5,671,934
15	HAHNAMAN TOWNSHIP ROAD DISTRIC	564 POLO RD WALNUT, IL 61376	ENGINEERING / TECHNICAL CONSULTING 326,584
16	HALCYON PLUS LLC	9 BAYBROOK LN OAK BROOK, IL 60523	ENERGY EFFICIENCY 333,915
17	HALO BRANDED SOLUTIONS INC	3182 MOMENTUM PL CHICAGO, IL 60689	T&S MATERIALS 264,671
18	HBK ENGINEERING, LLC	921 W VAN BUREN ST STE 100 CHICAGO, IL 60607	ENGINEERING / TECHNICAL CONSULTING 17,051,389
19	HEELS AND HARDHATS CONTRACTING	998 WEST ROUTE 72 LEAF RIVER, IL 61047	DISTRIBUTION CONSTRUCTION 3,565,776
20	HENKELS & MCCOY, INC	940 KINGSLAND DR BATTAVIA, IL 60510	DISTRIBUTION CONSTRUCTION 15,600,274
21	HURLEY & ASSOCIATES INC	2 PERIMETER PARK S STE 130E BIRMINGHAM, AL 35243	DISTRIBUTION CONSTRUCTION 513,732
22	HYDAKER WHEATLAKE COMPANY	420 ROTH ST REED CITY, MI 49677	DISTRIBUTION CONSTRUCTION 635,734

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 (b) Description of services received during year and project or case to which services relate.
 (c) Basis of charges.
 (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)		Amount (b)
1	HYGIENEERING, INC.	7575 PLAZA CT WILLOWBROOK, IL 60527	ENVIRONMENTAL SERVICES 362,129
2	HYPERQUALITY, INC.	1118 POST AVE SEATTLE, WA 98101	CUSTOMER SERVICE 299,791
3	ICF RESOURCES INCORPORATED	9300 LEE HWY FAIRFAX, VA 22031	ENERGY EFFICIENCY 81,890,684
4	ILLINI POWER PRODUCTS CO	444 RANDY RD CAROL STREAM, IL 60188-2120	EQUIPMENT RENTAL 321,965
5	ILLINOIS INSTITUTE OF TECHNOLO	10 W 35TH ST IIT TOWER STE 7D7-1 CHICAGO, IL 60616	BUSINESS CONSULTING 599,301
6	ILLINOIS POWER AGENCY	160 NORTH LASALLE #N-508 CHICAGO, IL 60601	ENERGY EFFICIENCY 973,175
7	ILLINOIS STATE TOLL HIGHWAY AU	ATTN DANA HAVRANEK 2700 OGDEN AVE DOWNERS GROVE, IL 60515	ENGINEERING / TECHNICAL CONSULTING 1,987,866
8	IMPERIAL CRANE SERVICES INC	7500 W IMPERIAL DR BRIDGEVIEW, IL 60467	EQUIPMENT RENTAL 393,840
9	INDEPENDENT PAVING CO. INC.	PO BOX 96 ATTN FRANKIE ANGELILLO BELLWOOD, IL 60104	DISTRIBUTION CONSTRUCTION 785,552
10	INDIANA HARBOR BELT RR CO	P.O. BOX 71922 CHICAGO, IL 60694-1922	FREIGHT 531,000
11	INLINE DESIGNS OFFICE SOUTIONS	6846 S. PAXTON AVENUE CHICAGO, IL 60649	FACILITIES 766,694
12	INTREN, INC.	18202 W UNION RD UNION, IL 60180	DISTRIBUTION CONSTRUCTION 192,342,981
13	J.C. ANDERSON, INC.	834 N CHURCH RD ELMHURST, IL 60126	FACILITIES 468,953
14	J.F. ELECTRIC, INC.	100 LAKE FRONT PKWY PO BOX 570 EDWARDSVILLE, IL 62025-0570	DISTRIBUTION CONSTRUCTION 12,749,625
15	JENNER & BLOCK	353 N CLARK ST CHICAGO, IL 60654-3456	LEGAL 5,818,645
16	JMF SUPPORT SERVICES LLC	858 CENTER CT UNIT D SHOREWOOD, IL 60404	ENGINEERING / TECHNICAL CONSULTING 1,678,304
17	JOHNSON AND BELL, LTD.	55 EAST MONROE ST STE 4100 CHICAGO, IL 60603-5896	LEGAL 265,454
18	JONES LANG LASALLE AMERICAS IN	200 E RANDOLPH RD STE 4300 CHICAGO, IL 60061	FACILITIES 24,416,778
19	JONES LANG LASALLE INCORPORATED	200 E. RANDOLPH ST. CHICAGO, IL 60601	FACILITIES 2,773,920
20	JORDAN HIGH VOLTAGE INC	4901 SW 51ST STREET DAVIE, FL 33314	DISTRIBUTION CONSTRUCTION 749,383
21	JOURNEY TESTING INCORPORATED	5347 E US HWY 6 UNIT D PORTAGE, IN 463688202	ENGINEERING / TECHNICAL CONSULTING 617,184
22	KAIROS CONSULTING WORLDWIDE	935 W. CHESTNUT STREET SUITE 455 CHICAGO, IL 60642	BUSINESS CONSULTING 460,485

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./ Yr.)	Year of Report December 31, 2020
---	------------------------------------	----------------------------------	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 (b) Description of services received during year and project or case to which services relate.
 (c) Basis of charges.
 (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)			Amount (b)
1	KDM ENGINEERING	35 E WACKER DR STE 800 CHICAGO, IL 60601	ENGINEERING / TECHNICAL CONSULTING	12,851,377
2	KEMA SERVICES INC.	3169 PAYSPPHERE CIRCLE CHICAGO, IL 60674	ENERGY EFFICIENCY	17,821,683
3	KEVALA INC	55 FRANCISCO ST STE 350 SAN FRANCISCO, CA 94113	IT PROFESSIONAL SERVICES	526,250
4	KIEWIT ENGINEERING GROUP INC	8900 RENNER BLVD LENEXA, KS 66219	T&S CONSTRUCTION	282,000
5	KLASS ELECTRIC	101 KELLY STREET UNIT C ELK GROVE VILLAGE, IL 60007	FACILITIES	1,224,065
6	KM PLANT SERVICES INC	2552 INDUSTRIAL ST HIGHLAND, IN 46322	DISTRIBUTION CONSTRUCTION	259,992
7	KRUEGER TOWER INC.	251 JEFFERSON DR KINGSTON, IL 60145	T&S CONSTRUCTION	1,966,974
8	KUBRA ARIZONA INC	40 E RIO SALADO PKWY STE 535 TEMPE, AZ 85281	IT SOFTWARE	284,206
9	LAKESIDE ENVIRONMENTAL CONSULT	12324 HAMPTON WAY DR STE 104 WAKE FOREST, NC 27587	VEGETATION MANAGEMENT	351,185
10	LAWRENCE BERKELEY NATIONAL LAB	1 CYCLOTRON RD BERKELEY, CA 94720	IT SOFTWARE	749,095
11	LEO BURNETT USA, INC.	91451 COLLECTION CENTER DR CHICAGO, IL 60693	ADVERTISING AND MARKETING	6,017,258
12	LEWIS TREE SERVICE INC	300 LUCIUS GORDON DR WEST HENRIETTA, NY 14586	VEGETATION MANAGEMENT	21,058,602
13	LIBERTY LITHOGRAPHERS	18625 W CREEK DR TINLEY PARK, IL 60477	OFFICE SERVICES	273,948
14	LINDBLAD CONSTRUCTION COMPANY	OF JOLIET INC 717 E CASS ST JOLIET, IL 60432	T&S CONSTRUCTION	44,886,717
15	LIVEWIRE ELECTRICAL SYSTEMS IN	12900 S THROOP CALUMET PARK, IL 60827	METERS	1,233,039
16	LOESCHER HEATING & AIR CONDITI	1860 S WALNUT AVE FREEPORT, IL 61032	METERS	1,280,077
17	LOGISTICUS PROJECTS GROUP LLC	7025 CR46A STE 1071 PMB 150 LAKE MARY, FL 32746	HEAVY HAULING AND LIFTING SERVICES	1,668,077
18	LUCI CREATIVE LLC	6900 N CENTRAL PARK AVE LINCOLNWOOD, IL 60712	FACILITIES	729,143
19	M J ELECTRIC, LLC	1200 ROOSEVELT RD STE 400 GLEN ELLYN, IL 60137	T&S CONSTRUCTION	95,569,605
20	MACMUNNIS, INC.	1840 OAK AVENUE SUITE 300 EVANSTON, IL 60201	FACILITIES	268,711
21	MAD DASH INC.	910 PYOTT RD CRYSTAL LAKE, IL 60014	METERS	469,282
22	MARKET STRATEGIES INC.	17430 COLLEGE PWY LIVONIA, MI 48152	ADVERTISING AND MARKETING	915,488

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 (b) Description of services received during year and project or case to which services relate.
 (c) Basis of charges.
 (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)		Amount (b)
1	MCDERMOTT WILL & EMERY LLP LOCKBOX -CHICAGO	P O BOX 2995 CAROL STREAM, IL 60132	LEGAL 636,293
2	MCKISSACK & MCKISSACK OF WASHI	901 K ST NW 6TH FL WASHINGTON, DC 20001	FACILITIES 2,070,272
3	MEADE ELECTRIC CO	625 WILLOWBROOK CTR PKWY WILLOWBROOK, IL 60527	DISTRIBUTION CONSTRUCTION 88,396,285
4	MEDIUS & ASSOCIATES	13540 MOONLIGHT RIDGE CT HUNTLEY, IL 60142	OFFICE SERVICES 1,570,055
5	MICHELS POWER	1775 EAST SHADY LN REDWOOD SHORES, CA 94065	DISTRIBUTION CONSTRUCTION 6,432,199
6	MIDWEST ACCESS SOLUTIONS LLC	501 E 151ST ST PHOENIX, IL 60426	T&S CONSTRUCTION 9,691,392
7	MIDWEST MECHANICAL CONSTRUCTION	801 PARKVIEW BLVD LOMBARD, IL 60148	FACILITIES 400,561
8	MILHOUSE ENGINEERING AND CONST	333 S WABASH AVE STE 2901 CHICAGO, IL 60604	ENGINEERING / TECHNICAL CONSULTING 6,216,481
9	MILLER BROS DIV OF WAMPOLE	301 ALAN WOOD RD CONSHOHOCKEN, PA 19428	DISTRIBUTION CONSTRUCTION 379,951
10	MILLER ENGINEERING INC.	811 EAST WISCONSIN AVE STE 935 MILWAUKEE, WI 53202	VEGETATION MANAGEMENT 666,974
11	MIRARCHI BROTHERS, INC.	2901 SAMUEL DR BENSALEM, PA 19020	DISTRIBUTION CONSTRUCTION 1,959,065
12	MONTERREY SECURITY CONSULTANTS	2232 S BLUE ISLAND AVE CHICAGO, IL 60608	FACILITIES 2,636,019
13	MORGAN LEWIS & BOCKIUS	1701 MARKET STREET PHILADELPHIA, PA 19103-2921	LEGAL 530,982
14	MOTOROLA, INC	50 EAST COMMERCE DR STE T ATTN NC NWS SCHAUMBURG, IL 60173	IT TELECOM 363,226
15	MR. DAVID'S CARPET SERVICE	865 W IRVING PARK RD ITASCA, IL 60143	FACILITIES 1,752,531
16	MZI GROUP INC	1937 W FULTON ST CHICAGO, IL 60612	METERS 8,956,340
17	NASH BROS CONSTRUCTION CO, INC	1840 S KILBOURN AVE CHICAGO, IL 60623-2394	T&S CONSTRUCTION 18,580,014
18	NAT TECH LLC	NATIONAL TECHNOLOGIES NTI 1350 W WASHINGTON ST WEST CHICAGO, IL 60185	IT TELECOM 992,729
19	NAVIGANT CONSULTING, INC.	150 N RIVERSIDE PLZ SUITE 2100 CHICAGO, IL 60606	ENERGY EFFICIENCY 8,452,245
20	NELSON TREE SERVICE LLC	3300 OFFICE PARK DR DAYTON, OH 45439	VEGETATION MANAGEMENT 532,439
21	NEST LABS INC	3400 HILLVIEW AVE PALO ALTO, CA 94304	ENERGY EFFICIENCY 401,400
22	NEW SOUTH EQUIPMENT MATS, LLC	281 OLD JACKSON RD MADISON, MS 39110	T&S CONSTRUCTION 4,709,555

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

(a) Name and Address of person or organization rendering services.

(b) Description of services received during year and project or case to which services relate.

(c) Basis of charges.

(d) Total charges for the year, detailing utility department and account charged.

2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

Line No.	Item (a)	Amount (b)
1	NEXANT, INC. 101 SECOND ST STE 1000 SAN FRANCISCO, CA 94105	ENERGY EFFICIENCY 71,774,020
2	NICOR GAS PO BOX 2020 AURORA, IL 60507-2020	ENVIRONMENTAL REMEDICATION 6,978,099
3	NORTH AMERICAN COMMUNICATIONS RESOURCE, INC. 3344 HWY 19 EAGAN, MN 55121	IT TELECOM 260,300
4	NORTHWEST CONTRACTORS INC 200 INDUSTRIAL DR HAMPSHIRE, IL 60140	FACILITIES 792,160
5	NORTHWEST ENERGY EFFICIENCY AL 421 SW 6TH AVE STE 600 PORTLAND, OR 97204	ENERGY EFFICIENCY 633,459
6	NUGRID POWER CORP 3220 WESTMOUNT RD WEST VANCOUVER, BC V7V3G6	DIESEL EQUIPMENT 1,453,228
7	OLENICK & ASSOCIATES 205 W WACKER DR STE 1600 CHICAGO, IL 60606	IT PROFESSIONAL SERVICES 1,816,599
8	OPEN SYSTEM INTERNATIONAL INC 4101 ARROWHEAD DR MEDINA, MN 55340-9457	IT PROFESSIONAL SERVICES 478,497
9	ORACLE AMERICA INC 500 Oracle Parkway REDWOOD SHORES, CA 94065	IT SOFTWARE 1,023,785
10	OSMOSE UTILITIES SERVICES, INC 215 GREENCASTLE RD TYRONE, GA 30290-2944	DISTRIBUTION CONSTRUCTION 9,355,219
11	PACO COMMUNICATIONS, INC. 400 S GREEN ST STE H CHICAGO, IL 60607	ADVERTISING AND MARKETING 11,661,534
12	PATTEN POWER SYSTEMS INC PO BOX 809239 CHICAGO, IL 60680-9201	DIESEL EQUIPMENT 451,761
13	PHOENIX FIRE SYSTEMS, INC. 744 NEBRASKA ST FRANKFORT, IL 60423	ENGINEERING / TECHNICAL CONSULTING 1,830,112
14	PHOENIX SYSTEMS & SERVICE INC DBA ALLIED UNIVERSAL TECHNOLOG Y SERVICES ELMHURST, IL 60126	FACILITIES 836,947
15	PIEPER ELECTRIC INC DBA PIEPERLINE 5477 S WESTRIDGE CT NEW BERLIN, WI 53151	DISTRIBUTION CONSTRUCTION 1,442,729
16	PMI ENERGY SOLUTIONS LLC 1890 SUNCAST LN BATAVIA, IL 60510	IT TELECOM 16,691,360
17	POWER GRID SERVICES LLC 2350 HIGHWAY 31 NW HARTSELLE, AL 35640	DISTRIBUTION CONSTRUCTION 1,614,770
18	POWER LINE SERVICES INC 400 E LAS COLINAS BLVD STE 900 IRVING, TX 75039	DISTRIBUTION CONSTRUCTION 1,553,415
19	POWER TECHNICAL SERVICES 1323 BUTTERFILED RD STE 106 DOWNERS GROVE, IL 60515	T&S CONSTRUCTION 1,294,665
20	POWERCON CORP 1551 FLORIDA AVE PO BOX 477 SEVERN, MD 21144	T&S CONSTRUCTION 334,561
21	PRIMERA ENGINEERING 100 S WACKER DR STE 700 CHICAGO, IL 60606	ENGINEERING / TECHNICAL CONSULTING 12,819,700
22	PRIMORIS DISTRIBUTION SERVICES 10518 US HWY 301 DADE CITY, FL 33525	DISTRIBUTION CONSTRUCTION 826,342

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./ Yr.)	Year of Report December 31, 2020
---	------------------------------------	----------------------------------	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 (b) Description of services received during year and project or case to which services relate.
 (c) Basis of charges.
 (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)		Amount (b)
1	PRYSMIAN POWER CABLE & SYSTEMS	700 INDUSTRIAL DR LEXINGTON, SC 29072	T&S MATERIALS 1,724,625
2	PRYSMIAN POWER CABLES	700 INDUSTRIAL DR LEXINGTON, SC 29072	T&S MATERIALS 375,534
3	PSC INDUSTRIAL OUTSOURCING LP	900 GEORGIA AVE DEER PARK, TX 77536	ENGINEERING / TECHNICAL CONSULTING 9,415,263
4	PUBLIC UTILITIES	MAINTENANCE INC 212-26 99 AVENUE QUEENS VILLAGE, NY 11429	T&S CONSTRUCTION 423,800
5	QUAD PLUS, LLC	1919 CHERRY HILL RD JOLIET, IL 60433	T&S CONSTRUCTION 366,130
6	QUALITECH ENGINEERING, LLC	228 S WABASH STE 900 CHICAGO, IL 60604	ENGINEERING / TECHNICAL CONSULTING 2,825,958
7	QUALITY OFFICE INSTALLATIONS I	11373 STATELINE RD DYER, IN 46311	FACILITIES 323,844
8	QUANTA TECHNOLOGY, LLC	4020 WESTCHASE BLVD STE 300 RALEIGH, NC 27607	ENGINEERING / TECHNICAL CONSULTING 7,413,644
9	QUANTUM CROSSINGS, LLC	111 E WACKER DR STE 990 CHICAGO, IL 60601	FACILITIES 3,475,412
10	R-4 SERVICES LLC	1301 WEST 35TH STREET CHICAGO, IL 60609	IT SOFTWARE 482,554
11	RAILPROS FIELD SERVICES	1320 GREENWAY DR STE 490 IRVING, TX 75038	ENGINEERING / TECHNICAL CONSULTING 272,325
12	RAM CONSTRUCTION & LANDSCAPING LLC	24741 W EASY ST PLAINFIELD, IL 60586	FACILITIES 1,361,961
13	RECLEIM LLC	34 OLD IVY RD STE 200 ATLANTA, GA 30342	ENERGY EFFICIENCY 1,791,113
14	RED COATS INC	PO BOX 79776 BALTIMORE, MD 21279	FACILITIES 895,554
15	REMITCO LLC	3680 VICTORIA ST N SHOREVIEW, MN 55126	UNCATEGORIZED 690,349
16	RENAISSANCE CAPITAL ALLIANCE L	5440 CORPORATE DR STE 275 TROY, MI 48098	FLEET 492,278
17	RESOURCE INNOVATIONS LLC	719 MAIN ST STE A HALF MOON BAY, CA 94019	ENERGY EFFICIENCY 7,539,936
18	RESOURCE SOLUTIONS GROUP	4301 WESTBANK DR BLDG A STE 150 AUSTIN, TX 78746	ENERGY EFFICIENCY 56,328,208
19	RF DEMAND SOLUTIONS, LLC	6501 SCOTT LANE CRYSTAL LAKE, IL 60014	IT TELECOM 355,691
20	RICHARD LEWIS MEDIA GROUP INC	70 COOLIDGE HILL RD WATERTOWN, MA 2472	ADVERTISING AND MARKETING 564,756
21	RIDGELINE CONSULTANTS, LLC	1661 AUCUTT RD MONTGOMERY, IL 60538	ENGINEERING / TECHNICAL CONSULTING 1,067,198
22	RIGGS DISTLER & COMPANY INC	4 ESTERBROOK LN CHERRY HILL, NJ 8003	DISTRIBUTION CONSTRUCTION 2,725,921
1	RIGHT MANAGEMENT CONSULTANTS	1415 W 22ND ST STE 1200 OAK BROOK, IL 60523	ENGINEERING / TECHNICAL CONSULTING 1,361,183

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 (b) Description of services received during year and project or case to which services relate.
 (c) Basis of charges.
 (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)		Amount (b)
2	RINGLAND JOHNSON, INC	1725 HUNTWOOD DR CHERRY VALLEY, IL 61016	DISTRIBUTION CONSTRUCTION 1,312,742
3	RITWAY-HUGGINS CONSTRUCTION I	1030 E 87TH ST CHICAGO, IL 60619	ENVIRONMENTAL SERVICES 376,709
4	ROADSAFE TRAFFIC SYSTEMS, INC	410 STEVENSON DRIVE BOLINGBROOK, IL 60440	ENGINEERING / TECHNICAL CONSULTING 3,801,735
5	ROGERS HELICOPTERS, INC	5508 E AIRCORP WAY FRESNO, CA 93727	T&S CONSTRUCTION 2,134,718
6	RR DONNELLEY	35 W WACKER DR CHICAGO, IL 60601	CUSTOMER SERVICE 2,573,300
7	RRK ASSOCIATES LTD	900 TRI STATE PKWY STE 800 GURNEE, IL 60031	FACILITIES 301,275
8	RUIZ CONSTRUCTION SYSTEMS INC	1725 HUNTWOOD DR STE 500 CHERRY VALLEY, IL 61016	FACILITIES 24,289,500
9	SARGENT & LUNDY LLC	55 E MONROE ST CHICAGO, IL 60603-5702	ENGINEERING / TECHNICAL CONSULTING 13,519,901
10	SBP CONSTRUCTION LLC	643 NORTH ORLEANS CHICAGO, IL 60654	FACILITIES 14,957,127
11	SCHNEIDER ELECTRIC	1650 WEST CROSBY RD CARROLLTON, TX 75006	FACILITIES 453,684
12	SCHNEIDER ELECTRIC IT MISSION	3975 FAIR RIDGE DR STE 210S FAIRFAX, VA 22033	FACILITIES 412,175
13	SECURITY DOOR INC	2733 SAMUELSON RD PORTAGE, IN 46368	FACILITIES 461,853
14	SEMPER UTILITIES LLC	3401 I ST UNIT 502 PHILADELPHIA, PA 19134	DISTRIBUTION CONSTRUCTION 541,632
15	SERGIO ALONSA ALZATE	5132 LUNT AVE SKOKIE, IL 60077	ADVERTISING AND MARKETING 285,874
16	SERVICE ELECTRIC COMPANY	506 S WRIGHT ST ATLANTA, GA 30384-7790	DISTRIBUTION CONSTRUCTION 2,465,126
17	SIDLEY AUSTIN BROWN & WOOD	55 W MONROE ST 20TH FL ATTN MICHELLE PALMER-DANI CHICAGO, IL 60603	LEGAL 2,060,340
18	SIEMENS INDUSTRY INC	4400 ALAFAYA TRAIL ORLANDO, FL 32826	ENGINEERING / TECHNICAL CONSULTING 2,364,987
19	SILVER SPRING NETWORKS, INC	SILICON VALLEY BANK 3003 TASMAN DRIVE SANTA CLARA, CA 95054	IT HARDWARE 3,739,131
20	SIMPLE ENERGY INC	2580 55TH ST STE 100 BOULDER, CO 80301	ENERGY EFFICIENCY 326,821
21	SM&P UTILITY RESOURCES, INC.	9045 N RIVER RD STE 300 INDIANAPOLIS, IN 46240	DISTRIBUTION CONSTRUCTION 11,965,670
22	SMITH ENGINEERING CONSULTANTS,	8710 EARHART LN ESW CEDAR RAPIDS, IA 52404	ENGINEERING / TECHNICAL CONSULTING 1,124,119

1	SOLOMON GROUP ENTERTAINMENT LL	825 GIRDS ST NEW ORLEANS, LA 70113	FACILITIES	812,671
---	--------------------------------	---------------------------------------	------------	---------

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020
CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES			
<p>Instructions:</p> <p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.</p> <p>(a) Name and Address of person or organization rendering services.</p> <p>(b) Description of services received during year and project or case to which services relate.</p> <p>(c) Basis of charges.</p> <p>(d) Total charges for the year, detailing utility department and account charged.</p> <p>2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.</p> <p>3. Designate with an asterisk associated companies.</p>			
Line No.	Item (a)		Amount (b)
2	SONOMA UNDERGROUND SERVICES IN	103 FORD DR NEW LENNOX, IL 60451	IT TELECOM 1,963,015
3	SPANCETE OF ILLINOIS INC	N16 W23415 STONERIDGE DR PO BOX 828 (53187) WAUKESHA, WA 53188	T&S CONSTRUCTION 1,178,913
4	SPARKS ENERGY INC	1370 KIRBY BRIDGE RD DANVILLE, AL 35619	DISTRIBUTION CONSTRUCTION 12,356,197
5	SPEC-TEC LLC	831 MAPLE AVE HOMEWOOD, IL 60430	ENGINEERING / TECHNICAL CONSULTING 802,778
6	STANTEC CONSULTING SERVICES INC	446 EISENHOWER LN NORTH STE 400 LOMBARD, IL 60148	ENVIRONMENTAL SERVICES 2,391,303
7	STEPTOE & JOHNSON	1330 CONNECTICUT AVE WASHINGTON, DC 20036	LEGAL 1,734,790
8	STEVENSON CRANE SERVICE	410 STEVENSON DRIVE BOLINGBROOK, IL 60440	MRO 945,957
9	STORM SERVICES LLC	3949 HIGHWAY 93 SOUTH THOMASVILLE, GA 31792	ENGINEERING / TECHNICAL CONSULTING 14,526,839
10	STURGEON ELECTRIC CO INC	12150 E 112TH AVE HENDERSON, CO 80640	DISTRIBUTION CONSTRUCTION 392,137
11	SUBURBAN ELEVATOR	130 PRAIRIE LAKE RD UNIT D EAST DUNDEE, IL 60118	FACILITIES 512,787
12	SUPERIOR PETROLEUM MARKETERS I	2336 ALBRIGHT LN WHEATON, IL 60189-4648	FACILITIES 629,153
13	SWANSON MARTIN & BELL	330 N WABASH AVE STE 3300 CHICAGO, IL 60611	LEGAL 348,467
14	TECH GARDENS INC	5 BREWSTER ST STE 139 GLEN COVE, NY 11542	IT PROFESSIONAL SERVICES 574,552
15	TEKSYSTEMS GLOBAL SERVICES, LLC	PO BOX 198568 ATLANTA, GA 30384	IT PROFESSIONAL SERVICES 659,125
16	TELOGIS, INC.	20 ENTERPRISE STE 100 ALISO VIEJO, CA 92653	FLEET 1,660,472
17	TEMPEST ENERGY LLC	2315 FLORIDA ST BLDG 200 MANDENVILLE, LA 70448	DISTRIBUTION CONSTRUCTION 2,588,706
18	THE BARTECH GROUP	44 W 60TH ST CHICAGO, IL 60621	ENGINEERING / TECHNICAL CONSULTING 529,418
19	THE BOARD OF TRUSTEES OF THE U	1901 S FIRST ST STE A CHAMPAIGN, IL 61820-7406	ENERGY EFFICIENCY 5,075,110
20	THE BOSTON CONSULTING GROUP IN	4800 HAMPDEN LN STE 400 BETHESDA, MD 20814	BUSINESS CONSULTING 1,617,750
21	THE CARA GROUP INC	2215 YORK RD STE 300 OAK BROOK, IL 60523	TRAINING 671,834
22			

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company	(1) An Original		December 31, 2020	
NONUTILITY PROPERTY (Account 121)				
1. Give a brief description and state the location of Nonutility property included in Account 121. 2. Designate with an asterisk any property that is leased to another company. State name of lessee and whether lessee is an associated company. 3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year. 4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5. 5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped. 6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas.				
Line No.	Description & Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Property Previously Devoted to Public Service:			
2				
3				—
4	General Warehouse - Stickney	2,213,813		2,213,813
5				
6				
7				
8	Property not Previously Devoted to Public Service:			
9				
10	*Station "M" Site - Plano R.O.W. - 23 tenants	1,343,930		1,343,930
11	Powerton Ash Disposal Site	1,422,164		1,422,164
12	Grand Prairie Land and Easements	1,049,279		1,049,279
13	Santa Fe	686,307		686,307
14	Manteno	607,011		607,011
15				
16	Minor Items Previously Devoted to Public Service - 35 Items	820,686	—	820,686
17	Minor Items - Other Nonutility Property - 41 Items	1,554,068	—	1,554,068
18	TOTAL	9,697,258	—	9,697,258
19				
ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)				
Line No.	Item (a)	Amount (b)		
1	Balance, Beginning of Year	1,750,901		
2	Accruals for Year, Charged to:			
3	(417) Income from Nonutility Operations	—		
4	(418) Nonoperating Rental Income	—		
5	Other Accounts (Depreciation Expense):	41,620		
6				
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	41,620		
8	Net Charges for Plant Retired:			
9	Book Cost of Plant Retired	(2,572)		
10	Cost of Removal	—		
11	Salvage (Credit)	93,144		
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	90,572		
13	Other Debit or Credit Items (Gain/Loss from land sale)	(90,573)		
14				
15	Balance, End of Year (Enter Total of lines 1, 7, 12 and 13)	1,792,520		

Name of Respondent		Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020

FOOTNOTE DATA

Schedule Page: 41 Line No.: 1 Column: (c)

Particulars of Transactions During the Year 2020:

Balance Beginning of Year		\$ 9,697,258
Additions		
None		—
The Business Resource center has been reclassified to Plant in Service		
Transfers from / to Non - Utility and Plant in Service		
Business Resource Center Service to Utility Property		—
Minor Items Previously Devoted to Public Service		—
Minor Items - Other Nonutility Property		—
Balance End of Year		<u>\$ 9,697,258</u>

Schedule Page: 41 Line No.: 4 Column: (a)

General Warehouse - Stickney was transferred to Account 121 in December 2004.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2020	
GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE				
<p>Instructions:</p> <ol style="list-style-type: none"> For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned. Show below the computation of allowances for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3(17) of the Uniform System of Accounts. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effect. <p style="text-align: center;">See Pages 44a, 44b and 44c for a General Description of Construction Overhead Procedure and the Computation of the Quarterly Allowance for Funds Used During Construction Rate.</p>				
COMPUTATION OF ALLOWANCES FOR FUNDS USED DURING CONSTRUCTION RATES				
<ol style="list-style-type: none"> For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years. Identify, in a footnote, the specific entity used as the source for the capital structure figures. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate. 				
1. Components of Formula (Derived from actual book balances and actual cost rates):				
Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt	S		
2	Short Term Interest			s
3	Long-Term Debt	D		d
4	Preferred Stock	P		p
5	Common Equity	C		c
6	Total Capitalization			
7	Average Construction Work in Progress Balance	W		
<p>2. Gross Rates for Borrowed Funds = $s(S/W)+d(D/(D+P+C))(1-S/W)$</p>				
<p>3. Rate for Other Funds = $[1-S/W] [p(P/(D+P+C))+c(C/(D+P+C))]$</p>				
<p>Weighted Average Rate Actually Used for the Year:</p> <p>Rate for Borrowed Funds -</p> <p>Rate for Other Funds -</p>				

Page 44, Item 1, Line No. 5, column (d) - The Common Equity Cost Rate Percentage used in the computations on pages 44b and 44c reflects the cost of common equity allowed in the ICC Order per Docket No. 19-0387.

Name of Respondent This Report Is: Date of Report (Mo./Da./Yr.) Year of Report
 Commonwealth Edison Company (1) An Original December 31, 2020

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

Engineering

The salaries and expenses of engineers whose time can be directly assigned to specific projects are directly recorded to applicable capital projects. The salaries and expenses of engineers performing strategic services, system expansion and other safeguards to aid in system reliability not directly assigned are allocated to capital projects on the basis of direct labor costs and contract labor costs.

Certain Administrative, Legal and Injuries and Damages Costs

An analysis is made of certain administrative and general costs, legal costs and injuries and damages costs, including certain affiliated service company costs, to determine the portions of such costs accumulated in operation and maintenance expense accounts, which are applicable to construction. Amounts applicable to construction are charged to an overhead project and distributed to construction based on total costs of construction projects each month.

Workmen's Compensation, Incentive Compensation, Stock Compensation, Pensions, Employee Benefits and Payroll Taxes

The costs of workmen's compensation, incentive compensation, stock compensation, pensions, employee benefits and payroll taxes are accumulated in clearing accounts and projects provided for that purpose. The costs are allocated to construction projects on the basis of direct labor costs.

Supervision and Other Operations' Support Costs Includable in Direct Construction Costs and Information Systems Costs

The salaries and expenses of employees whose time can be directly assigned to specific projects are directly recorded as direct construction costs. The salaries and expenses of certain department heads, other supervisory employees, other operations' support employees and certain information systems costs are allocated to construction projects on the basis of direct labor costs and contract labor costs.

Illinois Use Tax

Illinois Use Tax is added to the cost of materials purchased and thus is expensed or capitalized in accordance with the accounting for the associated materials.

Allowance for Funds Used During Construction (AFUDC)

The computation of an annual AFUDC rate has been approved by the Chief Accountant of the Federal Energy Regulatory Commission. However, ComEd made quarterly computations during the year 2020. The rates used in 2020 are presented on pages 44b and 44c. The allowance is compounded semi-annually and is applied to construction expenditures for projects having a construction period exceeding 30 days and amounting to more than \$25,000. The computation period begins with the commencement of construction and ends with the in-service date. AFUDC is charged to specific overhead projects and distributed to construction based on direct charges to construction projects each month.

Capitalized Interest

ComEd uses Accounting Standards Certification No. 835, "Capitalization of Interest Costs," to calculate the costs during construction of debt funds used to finance its non-regulated construction projects.

Name of Respondent This Report Is: Date of Report (Mo./Da./Yr.) Year of Report
Commonwealth Edison Company (1) An Original December 31, 2020

COMPUTATION OF QUARTERLY ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

First Quarter 2020

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	217,741		
Short-Term Interest			2.00 %
Long-Term Debt	8,757,648	45.06 %	4.26 %
Preferred Stock			
Common Equity	10,675,900	54.94 %	8.91 %
Total Capitalization	19,433,548	100.00 %	
Average CWIP Balance	765,411		
Gross Rate for Borrowed Funds		1.94%	
Rate for Other Funds		3.50%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		1.94%	Note 1
Rate for Other Funds		3.50%	

Second Quarter 2020

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	—		
Short-Term Interest			0.00 %
Long-Term Debt	9,784,786	47.15 %	3.88 %
Preferred Stock			
Common Equity	10,968,292	52.85 %	8.91 %
Total Capitalization	20,753,078	100.00 %	
Average CWIP Balance	777,584		
Gross Rate for Borrowed Funds		1.83%	
Rate for Other Funds		4.71%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		1.83%	Note 1
Rate for Other Funds		4.71%	

Note 1 According to the FERC guidelines defining the components of the cost of construction, the formula to determine the proportion of costs from varying funding sources (Equity Capital, Long-Term Debt & Short-term debt) derives rates from funding sources other than STD by first allocating the portion attributable to STD. The calculation fundamentally first assigns short-term borrowing to capital investment. Using that premise, in situations where short-term borrowings exceed invested capital (CWIP), 100% of the AFUDC rate will be comprised of the estimated short-term borrowing rate for the calculation period. This treatment is also consistent with an ICC ruling that specifically states this position.

Name of Respondent This Report Is: Date of Report (Mo./Da./Yr.) Year of Report
Commonwealth Edison Company (1) An Original December 31, 2020

COMPUTATION OF QUARTERLY ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

Third Quarter 2020

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	203,915		
Short-Term Interest			0.43 %
Long-Term Debt	9,784,786	47.00 %	3.87 %
Preferred Stock			
Common Equity	11,032,124	53.00 %	8.91 %
Total Capitalization	20,816,910	100.00 %	
Average CWIP Balance	870,276		
Gross Rate for Borrowed Funds		1.49%	
Rate for Other Funds		3.62%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		1.49%	Note 1
Rate for Other Funds		3.62%	

Fourth Quarter 2020

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	310,332		
Short-Term Interest			0.24 %
Long-Term Debt	9,284,786	44.74 %	3.95 %
Preferred Stock			
Common Equity	11,467,987	55.26 %	8.91 %
Total Capitalization	20,752,773	100.00 %	
Average CWIP Balance	967,428		
Gross Rate for Borrowed Funds		1.28%	
Rate for Other Funds		3.34%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		1.28%	Note 1
Rate for Other Funds		3.34%	

Note 1 According to the FERC guidelines defining the components of the cost of construction, the formula to determine the proportion of costs from varying funding sources (Equity Capital, Long-Term Debt & Short-term debt) derives rates from funding sources other than STD by first allocating the portion attributable to STD. The calculation fundamentally first assigns short-term borrowing to capital investment. Using that premise, in situations where short-term borrowings exceed invested capital (CWIP), 100% of the AFUDC rate will be comprised of the estimated short-term borrowing rate for the calculation period. This treatment is also consistent with an ICC ruling that specifically states this position.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)

For utilities with gas and electric operations who file this page in FERC Form 1, this page is optional.

Please note on page, "See FERC Form 1".

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premiums on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of shares (b)	Amount (c)
1	Accounts 202 and 205		
2	None		—
3			
4	Accounts 203 and 206		
5	None		—
6			
7	Account 207		
8	Premium on Common Stock, \$12.50 par value		5,020,104,118
9			
10	Account 212		
11	None		—
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	Total		5,020,104,118

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

DISCOUNT ON CAPITAL STOCK (Account 213)

- Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	—
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	—

CAPITAL STOCK EXPENSE (Account 214)

- Report the balance at end of the year of capital stock expense for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	6,942,925
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	6,942,925

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report			
Commonwealth Edison Company	(1) An Original		December 31, 2020			
Transactions with Associated (Affiliated) Companies						
<p>1. This page shall be completed for calendar years beginning January 1, 2009 and following.</p> <p>2. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000.</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.</p> <p>4. Provide for each line item, the regulatory citation where authorization for the affiliate transaction has been granted (e.g. Docket Number, legislation).</p>						
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)	Regulatory Authority (e)	Method of Determining Charges (f)
1	Non-power Goods or Services Provided by Affiliated Company to Respondent					
2	Information Technology	Baltimore Gas & Electric	107, 920, 923	1,024,262	ICC Docket 95-0615	Direct Assignment
3	Mutual Assistance	Baltimore Gas & Electric	593, 920	1,632,427	ICC Docket 95-0615	Direct Assignment
4						
5	Mutual Assistance	Pepco Holdings LLC	107, 108, 920	2,570,683	ICC Docket 95-0615	Direct Assignment
6	Information Technology	Pepco Holdings LLC	107, 108, 923	84,907	ICC Docket 95-0615	Direct Assignment
7	Materials	Pepco Holdings LLC	517, 154	5,644	ICC Docket 95-0615	Direct Assignment
8						
9	Transmission Services	ComEd of Indiana	565	10,351,475	FERC Approved Service Agreements	Direct Assignment
10						
11	Calibration of Equipment	Exelon Generation	920	318,683	ICC Docket 95-0615	Direct Assignment
12	Other	Exelon Generation	930, 593	414,882	ICC Docket 95-0615	Direct Assignment
13	Construction Transmission	Exelon Generation	108, 107	11,764	ICC Docket 95-0615	Direct Assignment
14						
15	Information Technology	PECO Energy Company	923, 107	343,076	ICC Docket 95-0616	Direct Assignment
16	Mutual Assistance	PECO Energy Company	920, 107, 108	1,710,876	ICC Docket 95-0616	Direct Assignment
17	Call Center Services	PECO Energy Company	903	23,487	ICC Docket 95-0616	Direct Assignment
18						
19	Financial Services - Direct	Exelon BSC	923, 924	6,058,686	ICC Docket 00-0295	See Page 47.1-47.6
20	Communications Services - Direct	Exelon BSC	923	173,313	ICC Docket 00-0295	See Page 47.1-47.6
21	Human Resources - Direct	Exelon BSC	923, 107, 922	15,812,689	ICC Docket 00-0295	See Page 47.1-47.6
22	Legal Governance - Direct	Exelon BSC	923	2,978,915	ICC Docket 00-0295	See Page 47.1-47.6
23	Executive Services - Direct	Exelon BSC	923, 930.1, 426.4	11,833	ICC Docket 00-0295	See Page 47.1-47.6
24	Operations Services - Direct	Exelon BSC	923	162,968	ICC Docket 00-0295	See Page 47.1-47.6
25	Utilities Services - Direct	Exelon BSC	560, 923	174,572	ICC Docket 00-0295	See Page 47.1-47.6
26	Supply Services - Direct	Exelon BSC	923, 922, 107	471,165	ICC Docket 00-0295	See Page 47.1-47.6
27	Information Technology - Direct	Exelon BSC	Various	108,523,555	ICC Docket 00-0295	See Page 47.1-47.6
28	Legal Services - Direct	Exelon BSC	108, 107	25,540,683	ICC Docket 00-0295	See Page 47.1-47.6
29	BSC Other - Direct	Exelon BSC	923	344,229	ICC Docket 00-0295	See Page 47.1-47.6
30						
31	Financial Services - Indirect	Exelon BSC	923	28,253,016	ICC Docket 00-0295	See Page 47.1-47.6
32	Communications Services - Indirect	Exelon BSC	923, 930.1, 426.1	4,800,404	ICC Docket 00-0295	See Page 47.1-47.6
33	Human Resources - Indirect	Exelon BSC	923	105,327	ICC Docket 00-0295	See Page 47.1-47.6
34	Legal Governance - Indirect	Exelon BSC	923, 922, 107	14,046,764	ICC Docket 00-0295	See Page 47.1-47.6
35	Executive Services - Indirect	Exelon BSC	923	14,539,660	ICC Docket 00-0295	See Page 47.1-47.6
36	Operations Services - Indirect	Exelon BSC	923	826,883	ICC Docket 00-0295	See Page 47.1-47.6
37	Real Estate Services - Indirect	Exelon BSC	923, 935	1,792,214	ICC Docket 00-0295	See Page 47.1-47.6
38	Security Services - Indirect	Exelon BSC	923, 566, 107	16,100,080	ICC Docket 00-0295	See Page 47.1-47.6
39	Utilities Services - Indirect	Exelon BSC	923, 560, 107	27,044,607	ICC Docket 00-0295	See Page 47.1-47.6
40	Supply Services - Indirect	Exelon BSC	163, 107	8,885,143	ICC Docket 00-0295	See Page 47.1-47.6
41	Information Technology - Indirect	Exelon BSC	Various	182,254,141	ICC Docket 00-0295	See Page 47.1-47.6
42	Regulatory Governmental Affairs - Indirect	Exelon BSC	923, 426.4	4,354,288	ICC Docket 00-0295	See Page 47.1-47.6
43	BSC Other - Indirect	Exelon BSC	923	8,716,799	ICC Docket 00-0295	See Page 47.1-47.6
44						
45						
46						
47						
48						
49						
50						
51						

1	Non-power Goods or Services Provided for Affiliated Company to Respondent					
2						
3	Real Estate & Facilities	Exelon BSC	454, 456, 186	7,717,543	ICC Docket 95-0615	Direct Assignment
4	Fleet Maintenance	Exelon BSC	920, 184	14,290	ICC Docket 95-0615	Direct Assignment
5						
6	Construction, O&M & Admin Fees	ComEd of Indiana	107, 108	2,282,712	ICC Docket 95-0615	Direct Assignment
7	Information Technology	ComEd of Indiana	186, 107, 923	45,345	ICC Docket 95-0615	Direct Assignment
8						
9	Merger/Acquisition	Exelon Corporation	186	—		
10						
11	Equipment Maintenance	Exelon Generation	186	—	ICC Docket 95-0615	Direct Assignment
12	Fleet Maintenance & Fuel	Exelon Generation	184, 920	617,785	ICC Docket 95-0615	Direct Assignment
13	Real Estate & Facilities	Exelon Generation	186, 454	181,991	ICC Docket 95-0615	Direct Assignment
14	Other	Exelon Generation	186	28,101	ICC Docket 95-0615	Direct Assignment
15	Information Technology	Exelon Generation	186, 107, 923	5,961,292	ICC Docket 95-0615	Direct Assignment
16						
17	Information Technology	Baltimore Gas & Electric	186, 107, 923	426,885	ICC Docket 95-0616	Direct Assignment
18						
19	Mutual Assistance	PECO Energy Company	920, 107, 108	9,727,741	ICC Docket 95-0615	Direct Assignment
20	Information Technology	PECO Energy Company	186, 107, 923	457,074	ICC Docket 95-0615	Direct Assignment
21	Call Center Services	PECO Energy Company	186, 107, 923	—	ICC Docket 95-0616	Direct Assignment
22						
23	Information Technology	Pepco Holdings LLC	186, 107, 923	393,294	ICC Docket 95-0615	Direct Assignment
24	Mutual Assistance	Pepco Holdings LLC	107, 108, 920	8,991,542	ICC Docket 95-0616	Direct Assignment
25	Materials	Pepco Holdings LLC	517, 154	19,037	ICC Docket 95-0616	Direct Assignment
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						

Name of Respondent	The Report is:	Year of Report
Commonwealth Edison Company	(1) An Original	December 31, 2020

2020 Exelon Business Services Company Service Areas & Cost Assignment Methods

Exelon Business Services Company, LLC (BSC) provides services to the Exelon system of companies. For discussion purposes, BSC is divided into three groups: 1) core shared services, 2) utility focused services, and 3) corporate governance. The following are descriptions of the service areas and the cost assignment methods applied when billing the services.

The discussion below summarizes the cost assignment methods which generally require direct billing of services to the extent possible, then allocation based on cost causative allocation methods of costs that cannot be directly assigned.

1) CORE SHARED SERVICES AREAS

The Core Shared Services Areas provide a variety of shared support and management services for the Exelon system of companies. These shared services include Information Technology, Supply, Legal Services, Human Resources, Transportation and Real Estate.

Information Technology

- Energy Delivery Solutions, GenCo Solutions, Projects & Enterprise Solutions. Provides application support to the business units and centrally manages enterprise-wide applications and business unit specific projects.

Cost Assignment:

- Costs for information technology applications which are specific to one Client Company are directly charged to the respective Client Company.
- Costs for information technology applications which benefit all or more than one Client Company are allocated to the respective Client Companies based on an appropriate cost causative allocation methodology, which varies from project to project.
- Cloud and Infrastructure Engineering and Operations. Manages the enterprise IT infrastructure, provides infrastructure services, and ensures a safe and stable operating environment.

Cost Assignment:

- Service costs are directly charged to IT Application Portfolios on a unit price basis for services such as mainframe, email, voicemail, LAN, etc. IT Application Portfolio costs are directly charged to Client Companies when specific to one Client Company. IT Application Portfolio costs that benefit more than one Client Company are allocated based on an appropriate cost causative allocation methodology.
- IT Governance. Comprises an IT Program Management Office and Business Office focused on establishing standard processes, procedures and methods and Enterprise Architecture and Planning responsible for comprehensive enterprise strategic planning and architecture standards and assurance.

Cost Assignment:

- Service costs are allocated to Client Companies based on an IT Service Billings ratio of each Client Company or an appropriate cost causative allocation methodology.

Security

Includes the costs of providing Corporate and Information Security services for the Client Companies (formerly part of IT Governance)

- Corporate Security and Analysis. Provides security policy development and alignment with policies and strategic initiatives; Intelligence gathering and analytical services across the corporation to include threat / risk assessments and recommendations.
- Information Security. Develop, maintain and enforce a security strategy, policy and standards framework that aligns Exelon business need, legislative and regulatory requirements, and industry standard practices.

Cost Assignment

- Costs for Corporate and Information Security services which are specific to one Client Company are directly charged to the respective Client Company.
- Service costs are allocated to Client Companies based on an IT Service Billings ratio of each Client Company or an appropriate cost causative allocation methodology which varies by service.

Supply

Includes the costs of providing services related to the supply function for the Client Companies. Does not include costs of the materials/services purchased under the Purchase Orders/Contracts established by BSC Supply Services group or the purchase or sale of power.

- Strategic Sourcing. Manages the sourcing of categories across Exelon, drives total cost of ownership, and manages supplier relationships.
- Supply Operations. Provides tactical support to business unit operations, including logistics and warehousing for Exelon Generation. Embedded Supply employees perform these services for the Utilities.
- Supply Support. Comprises e-business functions, supply projects, and diversity initiatives, as well as policies, programs, systems and decision support systems.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- Remaining service costs are allocated to Client Companies based on various expenditure-spend methodologies (generally, the services and/or materials purchased by each Client Company).
- Accounts Payable. Processes invoices and administers the P-Card (purchasing-card) program.

Cost Assignment:

- Accounts payable service costs are directly charged to Client Companies on a unit price based on transactions processed for each Client Company.

Legal Services

- Corporate & Commercial. Provides legal support for commercial contract negotiations, acquisitions, intellectual property, strategy, securities, financial reporting, real estate, nuclear related issues, bankruptcy, credit and collections, environmental, general corporate, and other transactional matters.

- Environmental. Provides legal support for the defense of agency enforcement actions, compliance counseling, environmental matters relevant to permitting and re-licensing of generation facilities, support for safety and OSHA compliance, EHS compliance audits and NRC investigations.
- Labor & Employment. Represents Exelon's Client Companies in a wide range of employment related matters before agencies, arbitrators, and state and federal courts; provides advice and counsel on all labor and employment related matters.
- Litigation. Provides legal support for all forms of disputes, including breach of contract, commercial disputes, personal injury, and property damage.
- Regulatory. Represents Exelon's Client Companies before various regulatory agencies, including the Illinois Commerce Commission, the Pennsylvania Public Utility Commission, Maryland Public Service Commission, New Jersey Board of Public Utilities, Delaware Public Service Commission, Public Service Commission of the District of Columbia and the Federal Energy Regulatory Commission.
- Client Services. Comprised of the business functions of the Legal Department, including financial management, client billing, business planning and analysis, human resources, systems management, and general administration.

Cost Assignment:

- Costs for lawyers and paralegals are directly charged to Client Companies when possible and the remaining services are allocated on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

Human Resources

Human Resources is divided into two groups - (i) General HR activities, including support functions such as diversity, planning and development, employee health and benefits, compensation planning, management and employee development; HR planning, technology and metrics for HR field units; worker's compensation administration; benefits administration services; payroll processing; myHR Service Center Support, HR/Payroll system maintenance and HR process improvement support and metric reporting; (ii) Labor Relations, including development and management of labor relations strategy in support of business units with represented employees.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- Most general Human Resources Activities costs are directly charged to Client Companies on a unit price basis based on the total employee headcount of each Client Company. Payroll processing costs are directly charged to Client Companies on a unit price based on paycheck counts of each Client Company.
- Labor Relations costs are directly charged to Client Companies on a unit price basis based on the headcount of represented employees of each Client Company or direct charged based on time and materials.

Transportation

- Transportation. Coordinates corporate aircraft services.

Cost Assignment:

- Service costs are directly charged to Client Companies on a unit price based on total occupied flight hours of each Client Company.

Real Estate

Includes real estate portfolio and asset management strategy, lease administration for facilities, land or infrastructure obligations, property management, mail services and other real estate consulting services, generally concentrating on non-utility and non-power plant operations.

Cost Assignment for the above mentioned area:

- Service costs are allocated to Client Companies based on occupied square footage.

2) EXELON UTILITIES AREA

Exelon Utilities is comprised of a small utility-focused corporate governance and oversight function that will facilitate collaboration among the utilities to achieve the highest standards of organizational effectiveness, operational excellence, financial discipline and efficiency, and customer and stakeholder satisfaction.

Utility Planning & Performance includes oversight and coordination of the business planning process, benchmarking and surveys, performance indicators, utility-wide performance and process improvement initiatives, financial reports, Exelon quarterly management meeting coordination, reporting for Utility Board of Directors and the Energy Delivery Oversight Committee of the Exelon Board of Directors, synergy tracking and reporting, regulatory policy and issues alignment, cost management initiatives, and SLA/ALA coordination.

Utility Oversight includes governance and oversight of a Peer Group structure that aligns across the client utilities to drive consistency, best practices and innovation in the core functions of the Management Model; tracks performance regarding key performance indicators, improvement initiatives and industry standards; analyzes opportunities and develops recommendations on issues pertinent to leadership; and provides oversight of Management Model documentation integration across the Utilities.

Cost Assignment for the above mentioned groups:

- Whenever possible, service costs are directly charged to specific utility companies.
- The remaining corporate governance costs that cannot be directly charged are allocated to the Utilities based on a utility variation of the Modified Massachusetts Formula, an average of each utility's Gross Revenues, Total Assets and Direct Labor to the totals of all utility companies.

Transmission Strategy & Compliance manages the Exelon Utilities' interface with the applicable regional transmission and reliability organizations, manages the NERC Reliability Standard Compliance program to ensure ongoing compliance with NERC Standards, represents utilities' interests and implements corporate strategy in both PJM Regional Transmission Organization and Regional Reliability Organization stakeholder proceedings, and also includes oversight of GAS DOT compliance.

Cost Assignment:

- Whenever possible, service costs are directly charged to specific utility companies.
- Remaining service costs that benefit participating utilities are allocated for transmission related activities based on transmission peak load allocation, or allocated based on total gas delivered for Gas DOT compliance activities.

3) CORPORATE GOVERNANCE AREAS

The Corporate Governance Areas house employees who provide corporate governance services for the Exelon system of companies. The Corporate Governance Areas in BSC include:

Finance. Includes Senior Executive Vice President and CFO Exelon, Finance, Treasury (cash management services, facility and commitment fees, letter of credit fees, and bank service fees), Controller, External Audit fees, Tax (consolidated Federal and state returns), Financial Planning and Analysis, Internal Audit and Financial Controls (Sarbanes-Oxley compliance), Risk Management, Investor Relations, Capital Markets, Insurance Services, and External Reporting.

Executives and General BSC Activities. Includes Exelon senior leadership positions including President and Chief Executive Officer and other Executive Committee members. Also includes general activities, such as income and other taxes, severance and interest, and Board of Directors costs and shareholder meetings.

Communications, Public Advocacy and Corporate Relations. Includes Exelon Corporation advertising/brand management, donations/contributions, sponsorships and annual report creation, shareholder/investor external communications, and other communication services; as well as Client Company public advocacy, advertising, coordination of donations/contribution approval, corporate/media relations, and corporate and external communications; public affairs activities; internal communications; and photography, videography and video production services.

Governmental and Regulatory Affairs and Public Policy. Includes executive oversight; management services for compliance with Federal laws, regulations and other policy requirements including relationship management with Congress, Administration and regulators; strategy development and lobbying and advocacy related to Federal legislative and regulatory initiatives; wholesale market development activities; competition initiative activities; PAC administration and operation; grassroots activities; and Federal public affairs activities.

Legal Governance. Includes General Counsel, Corporate Strategy, and the Corporate Governance group (including the corporation's compliance and ethics program and Corporate Secretary and shareholder services).

Corporate Development. Includes strategic expertise and governance in the evaluation and execution of merger and acquisition opportunities, evaluating company assets for divestiture opportunities, and providing financial and transactional support to restructuring projects.

Corporate Transmission Analysis & Development. Reports to Corporate Development and includes a transmission projects evaluation and development group. (Service costs are direct charged to the Exelon Transmission Company and related transmission projects).

Physical Security. Includes corporate security functions such as security investigations and assessments, crisis management response and security related training.

Investments. Includes determining the investment strategy and asset allocation of Exelon's pension funds, VEBA post retirement funds and nuclear decommissioning funds, managing relationships with investment managers, overseeing daily investment activities and maintaining a well-diversified investment menu for the Employee Savings Plans. (Certain Investments Area costs are reimbursable by and therefore billed directly to the applicable funds and plans).

Cost Assignment for the Corporate Governance Areas:

- Whenever possible, service costs are directly charged to Client Companies.

The remaining corporate governance costs that cannot be directly charged are allocated to Client Companies based on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report				
Commonwealth Edison Company	(1) An Original		December 31, 2020				
ACCUMULATED PROVISIONS FOR UNCOLLECTIBLE ACCOUNTS RECEIVABLE							
1.	This page is required for utilities that have implemented an automatic adjustment clause tariff for uncollectibles under Sections 16-111.8 or 19-145 of the Public Utilities Act.						
2.	Report below the specified information called for in this schedule. Electric and gas information shall be separately reported.						
3.	In the comments section, provide an explanation or calculation of how the Illinois-jurisdictional amounts are derived.						
4.	If the Accumulated Provision for Uncollectible Accounts Receivable is not used to record the Write-offs (Col. D) and Recoveries (Col. E), state so and provide the relevant Write-off and Recoveries data by ICC Account.						
5.	The information may be reported in more detail if direct cost data is available.						
Line No.	Description	Balance at Beginning of Year	Reserve Accrual	Write-offs	Recoveries	Adjustments	Balance at End of Year
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	Total Electric	79,586,206	53,957,374	27,787,120	—	12,299,007	118,055,467
2	Total Gas	—	—	—	—	—	—
3	Total	79,586,206	53,957,374	27,787,120	—	12,299,007	118,055,467
Explanation of how Illinois-jurisdictional amounts are derived: 100% Jurisdictional.							

Line No.	Item (a)	Contra Account (b)	Acquisition Adjustments (Account 114) (c)	Accumulated Provision for Amortization (Account 115) (d)
1	Balance beginning of year		2,774,314,255	149,374,615
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Balance end of year		2,774,314,255	149,374,615

Page 607, Line 1, Column (a): Balance of goodwill and the associated accumulated provision for amortization is related to the October 20, 2000 merger of Unicom Corporation, the former parent of the respondent, and PECO Energy Company. The recording of goodwill in Accounts 114 and 115 was approved by the Federal Energy Regulatory Commission (Docket No. AC01-38-000).

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company		(1) An Original		December 31, 2020	
FRANCHISE REQUIREMENTS (Account 927) (Electric)					
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.					
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
1	ADDISON		325,864		325,864
2	ALGONQUIN		123,381		123,381
3	ALSIP		121,005		121,005
4	AMBOY		18,088		18,088
5	ANTIOCH		86,464		86,464
6	APPLE RIVER		3,073		3,073
7	ARLINGTON HEIGHTS		846,386		846,386
8	AROMA PARK		2,613		2,613
9	ASHTON		5,777		5,777
10	AURORA		941,047		941,047
11	AURORA TWP		4,807		4,807
12	BANNOCKBURN		7,431		7,431
13	BARRINGTON		140,584		140,584
14	BARRINGTON HILLS		23,424		23,424
15	BARTLETT		141,955		141,955
16	BEACH PARK		17,648		17,648
17	BEDFORD PARK		100,865		100,865
18	BEECHER		14,847		14,847
19	BELLWOOD		102,288		102,288
20	BELVIDERE		92,753		92,753
21	BENSENVILLE		135,212		135,212
22	BENSON		3,633		3,633
23	BERKELEY		42,432		42,432
24	BERWYN		276,503		276,503
25	BLOOMINGDALE		143,951		143,951
26	BLUE ISLAND		103,650		103,650
27	BOLINGBROOK		496,554		496,554
28	BOURBONNAIS		82,222		82,222
29	BRACEVILLE		5,167		5,167
30	BRADLEY		91,916		91,916
31	BRAIDWOOD		39,862		39,862
32	BRIDGEVIEW		73,862		73,862
33	BROADVIEW		66,742		66,742
34	BROOKFIELD		85,575		85,575
35	BUFFALO GROVE		175,612		175,612
36	PAGE TOTAL		4,943,193		4,943,193

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company		(1) An Original		December 31, 2020	
FRANCHISE REQUIREMENTS (Account 927) (Electric)					
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.					
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
37	BULL VALLEY		4,350		4,350
38	BURBANK		72,283		72,283
39	BURNHAM		28,256		28,256
40	BURR RIDGE		93,739		93,739
41	BYRON		16,329		16,329
42	CALUMET CITY		295,433		295,433
43	CALUMET PARK		62,148		62,148
44	CAPRON		7,778		7,778
45	CAROL STREAM		147,092		147,092
46	CARPENTERSVILLE		144,620		144,620
47	CARY		52,962		52,962
48	CEDARVILLE		6,949		6,949
49	CHANNAHON		75,954		75,954
50	CHEMUNG TWP		4,778		4,778
51	CHERRY VALLEY		53,167		53,167
52	CHICAGO HEIGHTS		214,261		214,261
53	CHICAGO RIDGE		130,227		130,227
54	CICERO		519,356		519,356
55	CLARENDON HILLS		44,758		44,758
56	COAL CITY		17,483		17,483
57	CORTLAND		10,538		10,538
58	COUNTRY CLUB HILLS		100,384		100,384
59	COUNTRYSIDE		58,084		58,084
60	CRESTHILL		34,233		34,233
61	CRESTWOOD		72,729		72,729
62	CRETE		37,155		37,155
63	CRYSTAL LAKE		317,055		317,055
64	DAKOTA		5,112		5,112
65	DANA		2,884		2,884
66	DARIEN		50,200		50,200
67	DAVIS JUNCTION		11,067		11,067
68	DEER PARK		13,491		13,491
69	DEERFIELD		147,922		147,922
70	DEKALB		226,558		226,558
71	DES PLAINES		349,918		349,918
72	PAGE TOTAL		3,429,253		3,429,253

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company		(1) An Original		December 31, 2020	
FRANCHISE REQUIREMENTS (Account 927) (Electric)					
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.					
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
73	DIAMOND		3,568		3,568
74	DIXMOOR		18,281		18,281
75	DIXON		99,323		99,323
76	DOLTON		96,841		96,841
77	DORR TWP		2,699		2,699
78	DOWNERS GROVE		290,670		290,670
79	DURAND		2,683		2,683
80	DWIGHT		25,375		25,375
81	EARLVILLE		4,496		4,496
82	EAST DUNDEE		21,075		21,075
83	EAST HAZELCREST		25,495		25,495
84	ELBURN		15,971		15,971
85	ELGIN		494,956		494,956
86	ELK GROVE VIL		369,885		369,885
87	ELMHURST		397,643		397,643
88	ELMWOOD PARK		110,587		110,587
89	ELWOOD		37,595		37,595
90	ERIE		4,692		4,692
91	ESSEX		8,063		8,063
92	EVANSTON		323,983		323,983
93	EVERGREEN PARK		182,369		182,369
94	FLOSSMOOR		123,768		123,768
95	FORD HEIGHTS		37,167		37,167
96	FOREST PARK		93,921		93,921
97	FORESTVIEW		29,164		29,164
98	FORRESTON		7,775		7,775
99	FOX LAKE		78,200		78,200
100	FOX RIVER GR		19,277		19,277
101	FRANKFORT		67,575		67,575
102	FRANKFORT TWP		12,532		12,532
103	FRANKLIN GROVE		10,870		10,870
104	FRANKLIN PARK		141,916		141,916
105	FREEPORT		192,090		192,090
106	FULTON		17,279		17,279
107	GARDNER		2,794		2,794
108	PAGE TOTAL		3,370,578		3,370,578

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company		(1) An Original		December 31, 2020	
FRANCHISE REQUIREMENTS (Account 927) (Electric)					
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such to authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.					
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
109	GENOA		57,815		57,815
110	GERMAN VALLEY		4,199		4,199
111	GILBERTS		15,038		15,038
112	GLEN ELLYN		225,613		225,613
113	GLENCOE		88,017		88,017
114	GLENDALE HEIGHTS		154,911		154,911
115	GLENVIEW		378,489		378,489
116	GLENWOOD		61,920		61,920
117	GODLEY		2,629		2,629
118	GOLF		2,759		2,759
119	GRANT PARK		7,714		7,714
120	GRAYSLAKE		65,919		65,919
121	GREEN OAKS		3,297		3,297
122	GURNEE		224,651		224,651
123	HAINESVILLE		10,372		10,372
124	HAMPSHIRE		12,699		12,699
125	HANOVER PARK		236,039		236,039
126	HARVARD		58,363		58,363
127	HARVEY		77,991		77,991
128	HARWOOD HEIGHTS		50,086		50,086
129	HAWTHORN WOODS		25,408		25,408
130	HAZELCREST		87,777		87,777
131	HEBRON		9,221		9,221
132	HERSCHER		7,087		7,087
133	HICKORY HILLS		62,192		62,192
134	HIGHLAND PARK		250,347		250,347
135	HIGHWOOD		15,442		15,442
136	HILLSIDE		150,762		150,762
137	HINCKLEY		8,762		8,762
138	HINSDALE		129,517		129,517
139	HODGKINS		72,908		72,908
140	HOFFMAN ESTATES		300,170		300,170
141	HOMETOWN		31,618		31,618
142	HOMEWOOD		96,850		96,850
143	HUNTLEY		150,608		150,608
144	PAGE TOTAL		3,137,190		3,137,190

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company		(1) An Original		December 31, 2020	
FRANCHISE REQUIREMENTS (Account 927) (Electric)					
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.					
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
145	INDIAN HEAD PARK		23,089		23,089
146	INVERNESS		8,598		8,598
147	ISLAND LAKE		36,094		36,094
148	ITASCA		164,653		164,653
149	JOHNSBURG		35,455		35,455
150	JOLIET		658,720		658,720
151	JOLIET TWP		18,328		18,328
152	JUSTICE		25,061		25,061
153	KANKAKEE		110,895		110,895
154	KENILWORTH		19,344		19,344
155	KILDEER		10,414		10,414
156	KIRKLAND		3,109		3,109
157	LA GRANGE		170,508		170,508
158	LA GRANGE PARK		41,544		41,544
159	LAKE BARRINGTON		8,129		8,129
160	LAKE BLUFF		58,035		58,035
161	LAKE FOREST		340,549		340,549
162	LAKE IN THE HILLS		97,115		97,115
163	LAKE VILLA		28,863		28,863
164	LAKE ZURICH		125,038		125,038
165	LAKEMOOR		8,465		8,465
166	LAKEWOOD		5,149		5,149
167	LANARK		9,727		9,727
168	LANSING		137,286		137,286
169	LEAF RIVER		12,961		12,961
170	LEMONT		89,397		89,397
171	LEMONT TWP		24,888		24,888
172	LENA		4,893		4,893
173	LIBERTYVILLE		171,523		171,523
174	LIMESTONE TWP		4,182		4,182
175	LINCOLNSHIRE		52,778		52,778
176	LINCOLNWOOD		88,936		88,936
177	LINDENHURST		23,600		23,600
178	LISLE		107,973		107,973
179	LOCKPORT		82,131		82,131
180	PAGE TOTAL		2,807,430		2,807,430

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company		(1) An Original		December 31, 2020	
FRANCHISE REQUIREMENTS (Account 927) (Electric)					
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.					
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
181	LOMBARD		234,939		234,939
182	LONG GROVE		2,669		2,669
183	LOSTANT		4,913		4,913
184	LOVES PARK		86,247		86,247
185	LYNWOOD		43,074		43,074
186	LYONS		125,648		125,648
187	MACHESNEY PARK		39,104		39,104
188	MALTA		7,273		7,273
189	MANHATTAN		21,392		21,392
190	MANTENO		37,340		37,340
191	MAPLE PARK		14,010		14,010
192	MARENGO		17,450		17,450
193	MARKHAM		90,696		90,696
194	MATTESON		208,113		208,113
195	MAYWOOD		117,551		117,551
196	MAZON		15,090		15,090
197	MC COOK		21,382		21,382
198	MCCULLOM LAKE		3,356		3,356
199	MCHENRY		73,526		73,526
200	MELROSE PARK		163,467		163,467
201	MENDOTA		33,108		33,108
202	MERRIONETTE PK		29,306		29,306
203	MIDLOTHIAN		52,665		52,665
204	MILLEDGEVILLE		6,589		6,589
205	MINONK		13,507		13,507
206	MINOOKA		11,094		11,094
207	MOKENA		38,042		38,042
208	MOMENCE		30,032		30,032
209	MONEE		27,508		27,508
210	MONTGOMERY		130,024		130,024
211	MORRIS		131,424		131,424
212	MORRISON		32,923		32,923
213	MORTON GROVE		158,319		158,319
214	MOUNT PROSPECT		564,409		564,409
215	MT MORRIS		12,124		12,124
216	PAGE TOTAL		2,598,314		2,598,314

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company		(1) An Original		December 31, 2020	
FRANCHISE REQUIREMENTS (Account 927) (Electric)					
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.					
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
217	MUNDELEIN		167,121		167,121
218	NEW LENOX		102,358		102,358
219	NILES		462,590		462,590
220	NORRIDGE		57,550		57,550
221	NORTH AURORA		103,830		103,830
222	NORTH BARRINGTON		4,508		4,508
223	NORTH CHICAGO		80,830		80,830
224	NORTH RIVERSIDE		127,026		127,026
225	NORTHBROOK		291,945		291,945
226	NORTHFIELD		62,276		62,276
227	NORTHFIELD TWP		48,671		48,671
228	NORTHLAKE		51,142		51,142
229	NUNDA TWP		4,541		4,541
230	OAK FOREST		96,455		96,455
231	OAK LAWN		372,088		372,088
232	OAK PARK		523,516		523,516
233	OAKBROOK		210,757		210,757
234	OAKBROOK TER		57,605		57,605
235	OAKWOOD HILLS		3,454		3,454
236	ODELL		4,752		4,752
237	OLYMPIA FIELDS		69,775		69,775
238	OREGON		12,925		12,925
239	ORLAND HILLS		38,535		38,535
240	ORLAND PARK		404,104		404,104
241	OSWEGO		184,553		184,553
242	PALATINE		258,126		258,126
243	PALOS HEIGHTS		129,216		129,216
244	PALOS HILLS		60,684		60,684
245	PALOS PARK		50,989		50,989
246	PARK CITY		5,492		5,492
247	PARK FOREST		117,246		117,246
248	PARK RIDGE		197,214		197,214
249	PAW PAW		7,173		7,173
250	PECATONICA		3,926		3,926
251	PEOTONE		7,604		7,604
252	PAGE TOTAL		4,380,577		4,380,577

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company		(1) An Original		December 31, 2020	
FRANCHISE REQUIREMENTS (Account 927) (Electric)					
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.					
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
253	PEOTONE TWP		3,124		3,124
254	PHOENIX		18,547		18,547
255	PINGREE GROVE		33,675		33,675
256	PLAINFIELD		241,716		241,716
257	PLAINFIELD TWP		4,022		4,022
258	PLANO		53,139		53,139
259	POLO		7,475		7,475
260	PONTIAC		73,854		73,854
261	POPLAR GROVE		10,872		10,872
262	POSEN		38,370		38,370
263	PRAIRIE GROVE		3,418		3,418
264	PROPHETSTOWN		8,787		8,787
265	PROSPECT HEIGHTS		38,142		38,142
266	RICHMOND		13,608		13,608
267	RIGHTON PARK		57,620		57,620
268	RIVER FOREST		94,669		94,669
269	RIVER GROVE		56,609		56,609
270	RIVERDALE		53,119		53,119
271	RIVERSIDE		88,977		88,977
272	RIVERWOODS		17,059		17,059
273	ROBBINS		20,659		20,659
274	ROCK CITY		2,593		2,593
275	ROCKDALE		13,358		13,358
276	ROCKFORD		988,274		988,274
277	ROCKFORD TWP		5,173		5,173
278	ROLLING MDWS		214,779		214,779
279	ROMEVILLE		366,460		366,460
280	ROSCOE		29,119		29,119
281	ROSELLE		143,786		143,786
282	ROSEMONT		179,456		179,456
283	ROUND LAKE		64,679		64,679
284	ROUND LAKE BEACH		81,471		81,471
285	ROUND LAKE HEIGHTS		9,713		9,713
286	ROUND LAKE PARK		16,399		16,399
287	SANDWICH		48,836		48,836
288	PAGE TOTAL		3,101,557		3,101,557

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company		(1) An Original		December 31, 2020	
FRANCHISE REQUIREMENTS (Account 927) (Electric)					
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.					
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
289	SAUK VILLAGE		69,097		69,097
290	SCHAUMBURG		383,653		383,653
291	SCHILLER PARK		80,447		80,447
292	SENECA		14,802		14,802
293	SHABBONA		4,653		4,653
294	SHANNON		6,822		6,822
295	SHOREWOOD		69,009		69,009
296	SKOKIE		600,663		600,663
297	SLEEPY HOLLOW		7,127		7,127
298	SO CHICAGO HEIGHTS		38,902		38,902
299	SOMONAUK		5,780		5,780
300	SOUTH BARRINGTON		14,906		14,906
301	SOUTH ELGIN		68,717		68,717
302	SOUTH HOLLAND		149,925		149,925
303	SOUTH WILMINGTON		5,125		5,125
304	SPRING GROVE		32,996		32,996
305	ST ANNE		4,766		4,766
306	STEGER		36,088		36,088
307	STERLING		102,504		102,504
308	STICKNEY		49,934		49,934
309	STOCKTON		10,026		10,026
310	STONE PARK		38,994		38,994
311	STREAMWOOD		168,970		168,970
312	STREATOR		95,137		95,137
313	SUGAR GROVE		35,326		35,326
314	SUMMIT		39,047		39,047
315	SUN RIVER TERRACE		4,158		4,158
316	SYCAMORE		133,008		133,008
317	TAMPICO		5,452		5,452
318	THORNTON		26,663		26,663
319	TINLEY PARK		269,763		269,763
320	TOLUCA		5,715		5,715
321	UNIVERSITY PARK		29,162		29,162
322	VERNON HILLS		187,807		187,807
323	VILLA PARK		140,471		140,471
324	PAGE TOTAL		2,935,615		2,935,615

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company		(1) An Original		December 31, 2020	
FRANCHISE REQUIREMENTS (Account 927) (Electric)					
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.					
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
325	VOLO		37,477		37,477
326	WADSWORTH		3,296		3,296
327	WALNUT		4,633		4,633
328	WARREN		9,502		9,502
329	WARRENVILLE		72,501		72,501
330	WATERMAN		6,527		6,527
331	WAUCONDA		51,108		51,108
332	WAUKEGAN		401,550		401,550
333	WAYNE		4,164		4,164
334	WENONA		14,198		14,198
335	WEST CHICAGO		106,882		106,882
336	WEST DUNDEE		84,418		84,418
337	WESTCHESTER		89,800		89,800
338	WESTERN SPRINGS		126,419		126,419
339	WESTMONT		150,291		150,291
340	WHEATON		372,531		372,531
341	WHEELING		255,391		255,391
342	WILLOW SPRINGS		31,331		31,331
343	WILLOWBROOK		41,393		41,393
344	WILMETTE		238,900		238,900
345	WILMINGTON		26,595		26,595
346	WINFIELD		16,629		16,629
347	WINNEBAGO		15,466		15,466
348	WINSLOW		3,649		3,649
349	WINTHROP HARBOR		52,314		52,314
350	WONDER LAKE		6,370		6,370
351	WOOD DALE		47,955		47,955
352	WOODRIDGE		154,687		154,687
353	WOODSTOCK		188,304		188,304
354	WORTH		41,078		41,078
355	WORTH TWP		2,551		2,551
356	YORKVILLE		128,422		128,422
357	ZION		107,687		107,687
358	HOMER GLEN		20,170		20,170
359					0
360					0
361					0
362					0
363					
364					
365	PAGE TOTAL		2,914,189		2,914,189

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./ December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

FRANCHISE REQUIREMENTS (Account 927) (Electric)

- Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
- Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
366	Accounts less than \$2,500 (68 items)		83,854		83,854
367					
368	License fees for right-of-way permits				
369					
370	City of Chicago municipal compensation				
371	in the amount of \$86,010,397 is included				
372	in account 408100, Taxes other than Income				
373	Taxes.				
374					
375					
376					
377					
378					
379					
380					
381					
382					
383					
384					
385					
386					
387					
388					
389					
390					
391					
392					
393					
394					
395					
396					
397					
398					
399					
400					
401					
402					
403					
404	ACCOUNT TOTAL		33,701,750		33,701,750

Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)		Year of Report	
Commonwealth Edison Company		(1) An Original				December 31, 2020	
TERRITORY SERVED							
1. List below the names of cities, towns and villages in which respondent is furnishing electric service.							
2. All communities for which respondent has gas rates on file with this Commission should be listed.							
Line No.	City or Village	Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
1	Addison	48	Calumet City	95	East Dundee		
2	Adeline	49	Calumet Park	96	East Hazel Crest		
3	Algonquin	50	Campton Hills	97	Elburn		
4	Alsip	51	Campus	98	Elgin		
5	Amboy	52	Capron	99	Elk Grove Village		
6	Antioch	53	Carbon Hill	100	Elmhurst		
7	Apple River	54	Carol Stream	101	Elmwood Park		
8	Arlington Heights	55	Carpentersville	102	Elwood		
9	Aroma Park	56	Cary	103	Emington		
10	Ashton	57	Cedarville	104	Erie		
11	Aurora	58	Channahon	105	Essex		
12	Bannockburn	59	Cherry Valley	106	Evanston		
13	Barrington	60	Chicago	107	Evergreen Park		
14	Barrington Hills	61	Chicago Heights	108	Flossmoor		
15	Bartlett	62	Chicago Ridge	109	Ford Heights		
16	Batavia*	63	Cicero	110	Forest Park		
17	Beach Park	64	Clarendon Hills	111	Forest View		
18	Bedford Park	65	Coal City	112	Forreston		
19	Beecher	66	Coleta	113	Fox Lake		
20	Bellwood	67	Compton	114	Fox River Grove		
21	Belvidere	68	Cornell	115	Frankfort		
22	Bensenville	69	Cortland	116	Franklin Grove		
23	Benson	70	Country Club Hills	117	Franklin Park		
24	Berkeley	71	Countryside	118	Freeport		
25	Berwyn	72	Crest Hill	119	Fulton		
26	Big Rock	73	Crestwood	120	Gardner		
27	Bloomington	74	Crete	121	Geneseo		
28	Blue Island	75	Crystal Lake	122	Geneva*		
29	Bolingbrook	76	Dakota	123	Genoa		
30	Bonfield	77	Dana	124	German Valley		
31	Bourbonnais	78	Darien	125	Gilberts		
32	Braceville	79	Davis	126	Glen Ellyn		
33	Bradley	80	Davis Junction	127	Glencoe		
34	Braidwood	81	Deer Grove	128	Glendale Heights		
35	Bridgeview	82	Deer Park	129	Glenview		
36	Broadview	83	Deerfield	130	Glenwood		
37	Brookfield	84	DeKalb	131	Godley		
38	Buckingham	85	Des Plaines	132	Golf		
39	Buffalo Grove	86	Diamond	133	Grand Ridge		
40	Bull Valley	87	Dixmoor	134	Grant Park		
41	Burbank	88	Dixon	135	Grayslake		
42	Burlington	89	Dolton	136	Green Oaks		
43	Burnham	90	Downers Grove	137	Greenwood		
44	Burr Ridge	91	Durand	138	Gurnee		
45	Byron	92	Dwight	139	Hainesville		
46	Cabery	93	Earlville	140	Hampshire		
47	Caledonia	94	East Brooklyn	141	Hanover Park		

* Only wholesale service is provided to this community.

Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)		Year of Report	
Commonwealth Edison Company		(1) An Original				December 31, 2020	
TERRITORY SERVED (continued)							
1. List below the names of cities, towns and villages in which respondent is furnishing electric service.							
2. All communities for which respondent has gas rates on file with this Commission should be listed.							
Line No.	City or Village	Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
142	Harmon	192	Lakewood	242	Monee		
143	Harvard	193	Lanark	243	Monroe Center		
144	Harvey	194	Lansing	244	Montgomery		
145	Harwood Heights	195	Leaf River	245	Morris		
146	Hawthorn Woods	196	Lee	246	Morrison		
147	Hazel Crest	197	Leland	247	Morton Grove		
148	Hebron	198	Lemont	248	Mount Prospect		
149	Herscher	199	Lena	249	Mt. Morris		
150	Hickory Hills	200	Leonore	250	Mundelein		
151	Highland Park	201	Libertyville	251	Naperville*		
152	Highwood	202	Lily Lake	252	Nelson		
153	Hillside	203	Limestone	253	New Lenox		
154	Hinckley	204	Lincolnshire	254	New Milford		
155	Hinsdale	205	Lincolnwood	255	Niles		
156	Hodgkins	206	Lindenhurst	256	Nora		
157	Hoffman Estates	207	Lisbon	257	Norridge		
158	Holiday Hills	208	Lisle	258	North Aurora		
159	Homer Glen	209	Lockport	259	North Barrington		
160	Hometown	210	Lombard	260	North Chicago		
161	Homewood	211	Long Grove	261	North Riverside		
162	Hooppole	212	Long Point	262	Northbrook		
163	Hopkins Park	213	Lostant	263	Northfield		
164	Huntley	214	Loves Park	264	Northlake		
165	Indian Creek	215	Lyndon	265	Oak Brook		
166	Indian Head Park	216	Lynwood	266	Oak Forest		
167	Inverness	217	Lyons	267	Oak Lawn		
168	Irwin	218	Machesney Park	268	Oak Park		
169	Island Lake	219	Malta	269	Oakbrook Terrace		
170	Itasca	220	Manhattan	270	Oakwood Hills		
171	Johnsburg	221	Manteno	271	Odell		
172	Joliet	222	Maple Park	272	Ohio		
173	Justice	223	Marengo	273	Old Mill Creek		
174	Kaneville	224	Markham	274	Olympia Fields		
175	Kangley	225	Marseilles	275	Orangeville		
176	Kankakee	226	Matteson	276	Oregon		
177	Kempton	227	Maywood	277	Orland Hills		
178	Kenilworth	228	Mazon	278	Orland Park		
179	Kildeer	229	McCook	279	Oswego		
180	Kingston	230	McCullom Lake	280	Palatine		
181	Kinsman	231	McHenry	281	Palos Heights		
182	Kirkland	232	Melrose Park	282	Palos Hills		
183	LaGrange	233	Mendota	283	Palos Park		
184	LaGrange Park	234	Merrionette Park	284	Park City		
185	Lake Barrington	235	Mettawa	285	Park Forest		
186	Lake Bluff	236	Midlothian	286	Park Ridge		
187	Lake Forest	237	Milledgeville	287	Paw Paw		
188	Lake In The Hills	238	Minonk	288	Pearl City		
189	Lake Villa	239	Minooka	289	Pecatonica		
190	Lake Zurich	240	Mokena	290	Peotone		
191	Lakemoor	241	Momence	291	Phoenix		

* Only wholesale service is provided to this community.

Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)		Year of Report	
Commonwealth Edison Company		(1) An Original				December 31, 2020	
TERRITORY SERVED (continued)							
1. List below the names of cities, towns and villages in which respondent is furnishing electric service.							
2. All communities for which respondent has gas rates on file with this Commission should be listed.							
Line No.	City or Village	Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
292	Pingree Grove	342	Skokie	392	Wayne		
293	Plainfield	343	Sleepy Hollow	393	Wenona		
294	Plano	344	Somonauk	394	West Brooklyn		
295	Plattville	345	South Barrington	395	West Chicago		
296	Polo	346	South Chicago Heights	396	West Dundee		
297	Pontiac	347	South Elgin	397	Westchester		
298	Poplar Grove	348	South Holland	398	Western Springs		
299	Port Barrington	349	South Wilmington	399	Westmont		
300	Posen	350	Spring Grove	400	Wheaton		
301	Prairie Grove	351	St. Anne	401	Wheeling		
302	Prophetstown	352	St. Charles*	402	Willow Springs		
303	Prospect Heights	353	Steger	403	Willowbrook		
304	Ransom	354	Sterling	404	Wilmette		
305	Reddick	355	Steward	405	Wilmington		
306	Richmond	356	Stickney	406	Winfield		
307	Richton Park	357	Stillman Valley	407	Winnebago		
308	Ridott	358	Stockton	408	Winnetka*		
309	Ringwood	359	Stone Park	409	Winslow		
310	River Forest	360	Streamwood	410	Winthrop Harbor		
311	River Grove	361	Streator	411	Wonder Lake		
312	Riverdale	362	Sublette	412	Wood Dale		
313	Riverside	363	Sugar Grove	413	Woodridge		
314	Riverwoods	364	Summit	414	Woodstock		
315	Robbins	365	Sun River Terrace	415	Worth		
316	Rochelle*	366	Sycamore	416	Yorkville		
317	Rock City	367	Symerton	417	Zion		
318	Rock Falls*	368	Tampico				
319	Rockdale	369	Third Lake				
320	Rockford	370	Thornton				
321	Rolling Meadows	371	Timberlane				
322	Romeoville	372	Tinley Park				
323	Roscoe	373	Toluca				
324	Roselle	374	Tonica				
325	Rosemont	375	Tower Lakes				
326	Round Lake	376	Trout Valley				
327	Round Lake Beach	377	Union				
328	Round Lake Heights	378	Union Hill				
329	Round Lake Park	379	University Park				
330	Rutland	380	Vernon Hills				
331	Sammons Point	381	Verona				
332	Sandwich	382	Villa Park				
333	Sauk Village	383	Virgil				
334	Saunemin	384	Volo				
335	Scales Mound	385	Wadsworth				
336	Schaumburg	386	Walnut				
337	Schiller Park	387	Warren				
338	Seneca	388	Warrenville				
339	Shabbona	389	Waterman				
340	Shannon	390	Wauconda				
341	Shorewood	391	Waukegan				

* Only wholesale service is provided to this community.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020
CONSTRUCTION OVERHEADS - Electric			
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 44 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 44 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p>			
Line No.	Description of Overheads (a)	Total Amount charged for the year (b)	
1	Outside Professional Services (1)	124,002,769	
2			
3			
4			
5			
6	Pensions (1)	59,184,661	
7	Benefits (1)	51,479,845	
8	Payroll Taxes (1)	23,800,490	
9	Administration and General and Other Overheads (1)	27,064,477	
10	Operation Support Costs (1) (2)	165,962,743	
11	AFUDC - Debt & Equity (2)	41,439,904	
12	Illinois State Use Tax (1)	31,500,530	
13			
14			
15			
16	Notes:		
17	(1) Includes Construction Work in Progress (CWIP) and Removal Work in Progress (RWIP).		
18			
19	(2) Refer to Page 44a for additional information		
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31	TOTAL	524,435,419	

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	Line Transformers	
			Number (c)	Total Capacity (In MV) (d)
1	Number at Beginning of Year	4,326,364	505,387	52,756
2	Additions During Year:			
3	Purchases	83,608	1,221	246
4	Associated with Plant Acquired			43
5	Total Additions (Enter Total of lines 3 and 4)	83,608	1,221	289
6	Reductions During Year:			
7	Retirements	19,319	384	—
8	Associated with Utility Plant Sold			
9	Total Reductions (Enter Total of lines 7 and 8)	19,319	384	—
10	Number at End of Year (Lines 1+5-9)	4,390,653	506,224	53,045
11	In Stock			
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	4,390,653	506,224	53,045
15	In Company's Use			
16	TOTAL End of Year (Enter Total of lines 11 to 15. This should equal line 10.)	4,390,653	506,224	53,045

Page 612, Line 3, Column (c) and Line 7, Column (d) - For Line Transformers, represents 2020 purchases net of adjustments and retirements.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs, the costs or estimated costs of environmental protection facilities in service constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the cost of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant
4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:
 - A. Air pollution control facilities:
 - (1) Scrubbers, precipitators, tall smokestacks, etc.
 - (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.
 - (3) Monitoring equipment
 - (4) Other
 - B. Water pollution control facilities:
 - (1) Cooling towers, ponds, piping, pumps, etc.
 - (2) Waste water treatment equipment
 - (3) Sanitary waste disposal equipment
 - (4) Oil interceptors
 - (5) Sediment control facilities
 - (6) Monitoring equipment
 - (7) Other.
 - C. Solid Waste disposal costs:
 - (1) Ash handling and disposal equipment
 - (2) Land
 - (3) Settling Ponds
 - (4) Other.
 - D. Noise Abatement Equipment:
 - (1) Structures
 - (2) Mufflers
 - (3) Sound proofing equipment
 - (4) Monitoring equipment
 - (5) Other.
 - E. Esthetic Costs:
 - (1) Architectural costs
 - (2) Towers
 - (3) Underground lines
 - (4) Landscaping
 - (5) Other.
 - F. Additional plant capacity necessary due to restricted output from existing facilities or addition of pollution control facilities.
 - G. Miscellaneous:
 - (1) Preparation of environmental reports
 - (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
 - (3) Parks and related facilities
 - (4) Other.
5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	Changes During Year			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities					
2	Water Pollution Control Facilities	1,027,603	—	—	8,200,538	8,200,538
3	Solid Waste Disposal Costs					
4	Noise Abatement Equipment	1,695,232	—	—	7,554,871	7,554,871
5	Esthetic Costs	—	—	—	13,318,727	13,318,727
6	Additional Plant Capacity					
7	Misc (Identify Significant)					
8	TOTAL (Total of Lines 1-7)	2,722,835	—	—	29,074,136	29,074,136
9	Construction Work in Progress				14,630,755	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
ENVIRONMENTAL PROTECTION EXPENSES			
<p>Instructions:</p> <p>Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page. 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.</p> <p>Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs. Report expenses under the subheadings listed below.</p> <p>Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.</p> <p>Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.</p> <p>Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.</p> <p>In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).</p>			
Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	777,983	777,983
2	Labor, Maintenance, Materials & Supplies Cost Related to Env. Facilities & Programs	216,790	216,790
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees	197	197
9	Administrative and General		
10	Other (identify significant)		
11	TOTAL	994,970	994,970

INDEX

Page Number

Accrued	Assets, miscellaneous current Taxes, prepaid, charged during year	19 262-263
Accumulated Deferred Income Taxes		234-235
Accumulated Provision for Amortization	Electric Plant Acquisition Adjustments Gas Plant Acquisition Summary of Utility Plant	607 710 200-201
Accumulated Provision for Depreciation of	Gas Plant Nonutility Property	219 41
Advances	From Associated Companies To Associated Companies	21 18
Amortization	Electric Plant Acquisition Adjustments Gas Plant Acquisition Adjustments Miscellaneous Of Nonutility Plant Of Other Gas Plant in Service	607 710 340 41 336-338
Associated Companies	Advances From Advances To Control Over Respondent Corporations Controlled by Respondent Payables To Investment To Receivables From Service Contract Charges	21 18 102 103 21 18 18 33,47
Balance Sheet, Comparative		110-113
Bonds		22-23
Capital Stock		250
Cash Flow Statements		120-121
Changes, Important During the Year		108-109
Common Utility Plant and Expenses		34
Construction	Overheads, Gas Work In Progress, Common Utility Plant Work In Progress, Gas	714 34 216
Contracts Professional and Consultant Services		33
Control	Corporations Controlled by Respondent Over Respondent Security Holders and Voting Power	103 102 106-107
Deferred	Credits, Other Debits, Miscellaneous	269 233

INDEX

Page Number

Income Taxes, Accumulated	234-235
Regulatory Expenses	350-351
Depreciation and Amortization	
Acquisition Adjustments, Electric	607
Acquisition Adjustments, Gas	710
Gas Plant in Service	336-338
Miscellaneous	340
Nonutility Property	41
Directors	105
Discounted / Negotiated Rates	313
Distribution of Salaries and Wages	354-355
Dividend Appropriations	118-119
Earnings Retained	118-119
Employee Data	32
Employee Pensions and Benefits	252
Extraordinary Property Losses	230
Franchise Requirements	608,711
Gas Account Summary	706
Gas Stored	220
General Description Overhead Procedures, Gas	714
General Information	ii, 101
Generating Plant	
Changes in Capacities	606
Hydroelectric	604-605
Internal Combustion Engine & Gas Turbine	600-601
Steam Electric	602-603
Territory Served	609-610
Gross Revenue Tax Reconciliation	14
Important Changes During the Year	108-109
Income	
Deductions, Electric	340
Deductions, Gas	340
Operating, Gas	300-301
Other	31
Statement of, Accumulated Comprehensive Inc. and Hedging Activities	122a-b
Statement of, for the Year	114-117
Independent Audit	101
Interest	
Charges, Other	340
On Debt to Associated Companies	23
On Long - Term Debt, Advances, etc.	21-22
Received From Investment	29-30
Interruptible, Off Peak and Firm Sales, Industrial	305
Investments	
In Associated Companies	29-30
Nonutility Property	41
Other	29-30
Subsidiary Companies	224-225
Securities Disposed of During Year	29-30

INDEX

Page Number

Temporary Cash	29-30
Legal Proceedings During the Year	108-109
Long-Term Debt	22-23, 26-28
Mains in Illinois	700
Management and Engineering Contract	33
Manufactured Gas Production Plant - Supplemental Schedule	210
Materials and Supplies	20
Meters in Illinois, Gas	701
Miscellaneous	
Current and Accrued Assets	19
Deferred Debits	233
General Expenses	335
Nonutility Property	41
Notes	
Payable	21
Payable, Advances from Associated Companies	21
Receivable	17
To Financial Statements	122-123
Officers	104
Operating	
Expenses, Gas	320-325
Revenue, Gas	300-301
Other	
Accounts Receivable	17
Deferred Credits	269
Pensions and Benefits	352
Regulatory Liabilities	278
Regulatory Assets	232
Uncollectible Accounts	715
Peaking Facilities, Gas	519
Plant, Utilities	
Accumulated Provision for Depreciation, Gas	219
Accumulated Provision, Summary	200-201
Expenses, Gas	320-325
Held For Future Use, Gas	214
In Service, Gas	204-209
Losses, Extraordinary	230
Leased To Others, Gas	213
Prepaid Taxes	230
Prepayments	230
Professional Services, Charges For	33
Promotional Practices Statement	15
Purchased Gas	708-709
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261
Reconciliation of Gross Revenue Tax	14
Regulatory Assets, Other	232
Regulatory Commission Expenses	350-351
Regulatory Commission Expenses, Deferred	233
Regulatory Liabilities, Other	278

INDEX

Page Number

Retained Earnings	118-119
Revenues Gas Enterprise Zone Revenues	300-301; 308 715
Salaries and Wages Distributions	354-355
Sales for Resale, Gas	310-311
Securities	
Disposed of During the Year	29-30
Holders and Voting Powers	106-107
Invested in Associated Companies	29-30
Investment, Other	29-30
Issued or Assumed During Year	28
Refunded or Retired During Year	28
Service Contract Charges	33
Services in Illinois	702
Space Heating Customers	305
Special Funds or Deposit	16
Statement of Cash Flows	120-121
Statement of Income for the Year	114-117
Storage Gas	220
Summary of Revenues, Therms and Customers by Gas Rates	707
Summary of Gas Account	706
Supplies - Materials and	20
System Load Statistics in Illinois	703
Taxes	
Accrued and Prepaid	262-263
Charged During the Year	262-263
On Income Deferred - Accumulated	42-43, 274-277
Reconciliation of Net Income to	261
Reconciliation of Gross Revenue	14
Territory Served	
Electric	609-610
Gas	712-713
Temporary Cash Investments	29-30
Transmission Off Peak Customers	305
Unamortized	
Loss and Gain on Reacquired Debt	24
Premiums on Debt	26-27
Uncollectibles	
Expenses, Gas	715
Accumulated Provision, Electric and Gas	48
Underground	
Storage of Natural Gas, Expense, Operating Data Plant	704-705
Gas, Stored	220
Unrecoverd Costs	
Plant	230
Regulatory Study	230
Verification	1
Voting Powers	106-107

ATTACHMENT 4
ITEMIZATION OF ACCOUNT 165

Commonwealth Edison Company
Account 165 - Prepayments
As of 12/31/2020

Line No.	FERC Account	Description	Subaccount	Subaccount Description	Amount
	(A)	(B)	(C)	(D)	(E)
1	165000	Prepayments	165100	Other Prepayments	\$ 17,441,031
2	165000	Prepayments	165100	VEBA Health Insurance Trust	6,419,322
3	165000	Prepayments	165120	Prepaid Rent	293,806
4	165000	Prepayments	165180	Prepaid Software Fee & License	1,361,292
5	165000	Prepayments	165200	State Franchise Tax	1,281,156
6	165000	Prepayments	165400	Postage	772,818
7	165000	Prepayments	236250	Personal Pty Lease Trxn Tax	112,895
8					<u>\$ 27,569,426</u>

ATTACHMENT 5
ITEMIZATION OF ACCOUNT 454

Commonwealth Edison Company
Account 454 - Rent from Electric Property
2020 Actual

Line No.	Subaccount (A)	Description (B)	Distribution (C)	Transmission (D)	Other (E)	Total (F)
1	411000	Rent from Land	(1) \$ (450,419)	\$ (6,014,799)	\$ -	\$ (6,465,218)
2	411000	Rental of Distribution Equipment	(2) (42,657,258)	-	-	(42,657,258)
3	411000	Meters (Rider ML)	(10,673,428)	-	-	(10,673,428)
4	411000	Tower Attachments	-	(2,447,870)	-	(2,447,870)
5	411000	One-Time Easement Sales	(3) (8,320)	(30,944)	-	(39,264)
6	411000	Rent from Annual Easements/Right of Ways	(3) (340,785)	(1,267,452)	-	(1,608,237)
7	411000	RE Tax - Easements	(3) (188,689)	(701,774)	-	(890,463)
8	411000	Rental of Distribution Equipment - Special Contract	(260,379)	-	-	(260,379)
9	412000	Sublease of office space	(4) (1,141)	(191)	(6)	(1,338)
10	412000	Pole Attachments	(18,949,363)	-	-	(18,949,363)
11	412000	3rd Party Use of Fiber Optic Cable	(5) (1,466,750)	(676,681)	-	(2,143,431)
12		Sub Total per general ledger	\$ (74,996,533)	\$ (11,139,710)	\$ (6)	\$ (86,136,249)
13		Adjustments for FERC Form 1				
14		Rent from affiliates	(6) (2,915,904)	(487,066)	(15,039)	(3,418,010)
15		Facility costs billed to affiliates from Account 421	(6) (3,214,646)	(536,968)	(16,580)	(3,768,194)
16		Total per FERC Form 1	<u>\$ (81,127,083)</u>	<u>\$ (12,163,745)</u>	<u>\$ (31,625)</u>	<u>\$ (93,322,453)</u>

Notes:

- (1) Allocated based on direct assignment of revenue received to property plant account classification of the leased properties.
- (2) Represents rentals under Rider NS (Optional or Non-Standard Facilities). Generally the property being rented is transformers and switch gear for a second or third point of service option.
- (3) This allocation is based on the total amount of easements in the plant accounts at 12/31/20. It is calculated as follows:
- | | | |
|---------------------------------------|----------------------|---------------|
| Total Distribution Easements in Plant | \$ 20,998,652 | 21.19% |
| Total Transmission Easements in Plant | 78,094,500 | 78.81% |
| Total Easements in Plant | <u>\$ 99,093,152</u> | <u>100.0%</u> |
- (4) Represents rent from subleasing of office space. The allocation is based on 2020 Salaries and Wages - adjusted to exclude A&G.
- | | |
|--------------|---------------|
| Distribution | 85.31% |
| Other | 0.44% |
| Transmission | 14.25% |
| Total | <u>100.0%</u> |
- (5) Represents the income from 3rd party use of fiber optic cable. Allocated based on Communication Equipment Allocator.
- | | |
|--------------|---------------|
| Distribution | 68.43% |
| Transmission | 31.57% |
| Total | <u>100.0%</u> |
- (6) In 2020, rent billings to associated companies and revenues associated with the leasing of electric plant to third parties were recorded as "Rent from Electric Properties". The Allocation based on 2020 Salaries and Wages - Note (4).

ATTACHMENT 6
ITEMIZATION OF ACCOUNT 456

Commonwealth Edison Company
Account 456 - Other Electric Revenues
2020 Actual

Line No.	Subaccount (A)	Description (B)	Distribution (C)	Transmission (D)	Other (E)	Total (F)
1	412000	IPP Elec Gen Study Reimb	(1) \$ -	\$ (1,098,975)	\$ -	(1,098,975)
2	412000	Fees earned for phone/credit card payments	-	-	-	-
3	412000	Engineering studies	(1,998,075)	(6,209,194)	(42,767)	(8,250,036)
4	412000	PORCB Implementation Revenue	(1,056)	-	-	(1,056)
5	416000	Revenue from Exelon Generation for use of distribution equipment / meters.	(376,113)	-	-	(376,113)
6			<u>\$ (2,375,244)</u>	<u>\$ (7,308,169)</u>	<u>\$ (42,767)</u>	<u>\$ (9,726,180)</u>

Notes:

(1) Represents a reimbursement for IPP generation studies and other IPP services. The reimbursements are functionalized between transmission and distribution in direct relation to the functionalization of costs.

ATTACHMENT 7
ITEMIZATION OF ACCOUNT 303

Commonwealth Edison Company
Account 303 - Miscellaneous Intangible Plant
As of 12/31/2020

Line No.	Item (A)	Utility Account (B)	Gross Plant (C)
1	AGS	303	\$ 1,338,066
2	AMI OMS Deployment	303	3,107,152
3	BIDA Customer Proj	303	15,503,631
4	BIDA Grid EOL	303	30,821,147
5	BIDA SESII Enhance	303	3,007,474
6	CIS Transformation	303	3,781,084
7	ComEd Care Ctr SW	303	7,962,008
8	Common MDM	303	3,494,207
9	Cronus	303	7,987,373
10	CTA PHI Systems	303	5,405,576
11	Cyber Security	303	27,702,543
12	Demeter SW	303	2,701,486
13	Digital Strgy EPay	303	3,963,552
14	Documentum	303	1,087,176
15	EMS Implementation	303	39,445,636
16	EU Custom Analytic	303	1,160,543
17	EU Dig Prgm: Web	303	4,013,609
18	EU North Star RE	303	3,012,159
19	EU Web Convergence	303	7,845,725
20	FIG Enhancement SW	303	11,126,812
21	Fusion SW	303	8,400,876
22	HR Payroll	303	2,206,246
23	ISUM 2020 SW	303	6,252,457
24	IVR Convergence	303	4,729,093
25	Lease Program SW	303	1,393,896
26	LED Streetlight SW	303	3,893,626
27	Maint Inspect SW	303	5,265,152
28	NonBilling AMI SW	303	24,182,353
29	OMS Lifecycle	303	22,818,333
30	Oracle Upgrade SW	303	1,321,101
31	Robotic Process SW	303	1,102,500
32	Service Mgmt CTA	303	2,486,430
33	Splunk SW	303	726,718
34	SSN License EOL	303	17,157,072
35	Tax Technology SW	303	1,147,587
36	Voltage Assessment	303	9,060,020
37	Wall Street Trsry	303	1,334,744
38	EnterprisePerfMgmt	303	978,677
39	MDMS	303	71,242,676
40	Mobile App	303	6,966,371
41	OCS EOL	303	10,642,583
42	Retail Office	303	4,682,296
43	Informatica 9.5 Upgrade	303	934,880
44	Security DLP	303	1,157,621
45	CEGIS Design EOL	303	3,399,290
46	ComEd Web Enhance	303	7,456,669
47	ComEd Website	303	8,941,549
48	BIDA SmrtEnergy EOL	303	51,679,974
49	Mobile Disp Enhanc	303	3,998,517
50	Mobile Dispatc EOL	303	33,582,429
51	Misc Comp Software FR	303	118,226,402
52	CDW	303	5,824,178
53	CIMS 2021 EOL	303	5,430,435
54	CIMS Enhancements	303	23,170,080
55	CIMS EOL	303	137,316,638
56	Clarity FSR	303	911,704
57	Hyperion Reporting	303	2,259,161
58	Hyperion Enhancements	303	4,996,902
59	Interco Billing	303	2,858,177
60	Asset Suite 8	303	10,249,406
61	Passport D System EOL	303	36,807,131
62	Passport Enhancements	303	2,688,422
63	Call Center Enhanc	303	2,057,009
64	PBF Tool	303	4,232,657
65	PeopleSoft	303	2,288,407
66	PowerPlant Enhance	303	2,832,980
67	PowerPlant v10	303	1,363,233
68	Post 2006 Soft EOL	303	14,271,136
69	Work Plan & Trackg	303	7,974,646
70	Cloud Services	303	22,970,737
			\$ 912,338,133

ATTACHMENT 8
ITEMIZATION OF ACCOUNT 397

Commonwealth Edison Company
Account 397 - General Plant (Communications Equipment)
As of 12/31/2020

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
	(A)	(B)	(C)	(D)	(E)
1	0711-Line-State Line-Fisk	\$ 9,448	T	\$ 9,448	\$ -
2	1000-NC-Field Building-135 S. La Salle St.-2Nd Sub-Basement	32,592	D	-	32,592
3	100-TSS-100 Shady Oaks, 2943 Shady Oaks, Rd, Compton, IL 61318	555,017	T	555,017	-
4	101-TSS-Itasca-E. S. Prospect Ave. Qtr Mi S. Thorndale	2,281,887	T	2,281,887	-
5	102-TSS-Palatine-590 W. Colfax Ave.	1,428,815	D	-	1,428,815
6	10314-Line-Lisle-Bolingbrook	-	T	-	-
7	10319-Line-Lisle-Bolingbrook	10,162	T	10,162	-
8	103-TSS-Lisle-S. S. Ogden Ave. (Rte.34) Qtr Mi.W. I-355	2,120,942	T	2,120,942	-
9	104-TSS-Ford City-4443 W. 71St St.	560,222	D	-	560,222
10	105-TSS-Sheridan-3 Mi. W. Sheridan Rd. S. N-41 Rd.	49,506	T	49,506	-
11	106-TSS-Montgomery-W. S Rte. 31 Qtr Mi. S. Baseline Rd.	509,453	D	-	509,453
12	107-TSS-Dixon-1119 W. River St.	1,771,529	T	1,771,529	-
13	108-TSS-Lockport-Hemlock & Hamerick	2,019,419	T	2,019,419	-
14	109-TSS-Aptakisic-S. S Aptakisic Rd. E. S Rte.83	7,352,595	D	-	7,352,595
15	110-TSS-Devon-4402 W. Devon	1,241,433	D	-	1,241,433
16	11106-Line-Electric Junction-Waterman Tap to Glidden	241,935	T	241,935	-
17	111-TSS-Electric Junction-Diehl Road & E J & E Rr	6,489,892	T	6,489,892	-
18	112-TSS-Wilton Center-14040 Pauling Rd.	523,346	T	523,346	-
19	11305-Line-Waterman to Enbridge ESS-H452	644	T	644	-
20	113-TSS-Waterman-Rte. 23 4 Mi. N. Rte. 30	492,645	T	492,645	-
21	11415-Line-Northwest-Devon	37,980	T	37,980	-
22	114-TSS-Northwest-3501 N. California Ave.	10,336,344	T	10,336,344	-
23	115-TSS-Bedford Park-5702 W. 73Rd St .	2,124,189	T	2,124,189	-
24	11617-Line-Goodings Grove-Lockport	-	T	-	-
25	116-TSS-Goodings Grove-14550 S. Bell Road	1,554,694	T	1,554,694	-
26	117-TSS-Prospect Hts.-1458 Wheeling Rd.	4,589,937	T	4,589,937	-
27	118-TSS-Wallace-617 W. 81St St.	1,416,078	V	-	-
28	119-TSS-Lancaster-1232 N. Henderson Rd.	734,905	T	734,905	-
29	120-TSS-Lombard-1 N. 325 Swift Rd.	3,235,576	T	3,235,576	-
30	121-TSS-Freepport-261 N. Adams Ave.	742,427	T	742,427	-
31	1220-NC-I.B.M. Building-616 S.Michigan Ave.	32,668	D	-	32,668
32	122-TSS-Belvidere-3656 U.S. Business 20	1,220,643	T	1,220,643	-
33	123-TSS-Marengo-5150 Ritz Rd.	1,602,709	D	-	1,602,709
34	124-TSS-Maryland-8979 W. Haldane Rd.	2,167,983	D	-	2,167,983
35	125-TSS-Normandy-1190 E. Rte. 92	636,126	D	-	636,126
36	126-TSS-State-14th & State	870,829	V	-	-
37	127-TSS-Matteson-219Th St. E. Richton Rd.	1,781,944	D	-	1,781,944
38	129-TSS-Niles-E. Milwaukee Rd. Rr N. Gross PointRd.	4,070,349	D	-	4,070,349
39	1305-NC-Dearborn St.-1013 N-1013 N. Dearborn St.	101,257	D	-	101,257
40	1309 Line Crawford to West Loop	471,654	T	471,654	-
41	1309-NC-Lake Shore Drive Bldg-1000 N-1000 N. Lake Shore Dr.	118,138	D	-	118,138
42	1311-NC-Newberry Library-940 N. Dearborn St.	60,153	D	-	60,153
43	1312-NC-Walton Colonade-108 E. Walton Pl.	209,520	D	-	209,520
44	1314-NC-Newberry House-1030 N. State St.	183,463	D	-	183,463
45	1317-NC-Oak St.-60 E-60 E. Oak St.	101,257	D	-	101,257
46	1319-NC-Walton Pl.-23 E-23 E. Walton Pl.	60,153	D	-	60,153
47	131-TSS-West Chicago-Qtr Mi. S. Hawthorne 1Bk E. Mcqueen	706,413	D	-	706,413
48	132-TSS-Garden Plain-14448 Frog Pond Rd.	919,716	D	-	919,716
49	1333-NC-Oak St.-15 E-15 E. Oak St.	101,257	D	-	101,257
50	1334-NC-Bellevue Pl.-4 E-4 E. Bellevue Pl.	183,463	D	-	183,463
51	133-TSS-Rock Falls-1703 Mc Niel Rd.	827,068	T	827,068	-
52	134-TSS-Lagrange Park-E. S Barnsdale Ave. Qtr Mi. N. 31St St.	1,697,301	D	-	1,697,301
53	13506-Line-Elmhurst-Oakbrook-York Center	-	T	-	-
54	1352-Line-Powerton-Junction B Tap to IP Co	-	T	-	-
55	1357-NC-Oak St.-4 E-4 E. Oak St.	265,670	D	-	265,670
56	135-TSS-Elmhurst-1Mi. S. Grand Ave. W. County LineRd.	1,347,809	T	1,347,809	-
57	1361-NC-Oak St.-45 W-45 W. Oak St.	101,257	D	-	101,257
58	1362-NC-Maple St.-35 W-35 W. Maple St.	142,360	D	-	142,360
59	136-TSS-Burr Ridge-Qtr Mi. E. Madison St.. On 71St St.	3,219,631	D	-	3,219,631
60	1375-NC-Walton Pl.-125 E-125 E. Walton Pl.	120,000	D	-	120,000
61	137-TSS-Washington Park-6220 S. Praire Ave.	1,751,255	T	1,751,255	-
62	1382-Line-IP Co Tap-Minonk	-	D	-	-
63	138-TSS-Silver Lake-Valley View Rd. & North Park Dr.	3,136,258	T	3,136,258	-
64	1392-NC-Walton Pl.-44 E-44 E. Walton Pl.	183,463	D	-	183,463
65	139-TSS-Mendota-4334 E. 4Th St.	478,749	D	-	478,749
66	140-TSS-Frankfort-330 Rte. 45	1,687,259	D	-	1,687,259
67	141-TSS-Pleasant Valley-Rte 176 & Rte 47-Dorr Twp-Mchenry Co	700,971	T	700,971	-
68	142-TSS-Crete-Half Mi. W. Rte. 394 Qtr Mi. S. Faithhorn Rd.	36,369	T	36,369	-
69	143-TSS-Wolfs Crossing-N. Wolfs Crossing E. Car Rd.	1,006,379	T	1,006,379	-

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
70	144-TSS-Wayne-N. S Stearns Rd. 1 Mi. W. Rt 59	2,738,625	T	2,738,625	-
71	145-TSS-York Center-S. S Butterfield Rd. Qtr Mi. W. Meyer Rd.	2,208,946	D	-	2,208,946
72	146-TSS-Sandwich-Somonauk Rd. 2 Mi. Nw Sandwich	930,436	D	-	930,436
73	14818-Line-West-Loop-Substation-to-Diversey-Substation	216,509	T	216,509	-
74	148-TSS-GooseIsland-WestLoop	5,028,312	T	5,028,312	-
75	149-TSS-Wilmington-23600 Coal City Rd.	267,093	D	-	267,093
76	15003-Line-Calumet-Roseland	1,802,270	D	-	1,802,270
77	150-TSS-Barrington Hills-Spring Creek Rd & Ce Co Row	5,673	D	-	5,673
78	150-TSS-Calumet-3200 E. 100Th St	2,539,541	T	2,539,541	-
79	151-TSS-Woodstock-Drury Lane Rd. E. Dean St. & Rte.14	2,203,723	V	-	-
80	152-TSS-Busse-1650 Dempster St.	1,980,277	D	-	1,980,277
81	153-TSS-Taylor-309 W. Taylor	2,673,414	T	2,673,414	-
82	154-TSS-Libertyville-S. S Casey Rd. W. Rte.21 Milwaukee	2,506,359	T	2,506,359	-
83	155-TSS-Nelson-120 W.S. Rte. 30	1,685,517	T	1,685,517	-
84	156-TSS-Cherry Valley 138 Kv-4502 S.Perryville Rd.	1,087,722	T	1,087,722	-
85	156-TSS-Cherry Valley 345 Kv-4502 S.Perryville Rd.	962,637	T	962,637	-
86	157-TSS-Kankakee-W/Ic Rr S. Kennington Ave. Half Mi. S Rte. 115	9,133	D	-	9,133
87	158-TSS-Streator North-Grant St. & Vermillion River	98,650	D	-	98,650
88	159-TSS-Northbrook-1440 Skokie Blvd.	4,405,168	T	4,405,168	-
89	1603-Line-Waukegan-SW Tie L4203	-	T	-	-
90	1607-Line-Waukegan-SW Tie L4202	-	T	-	-
91	160-TSS-Alpine-988 Easton Pkwy. (Off Private Drive)	1,814,392	D	-	1,814,392
92	162-TSS-Pierpont-1037 Pierpont Ave.	980,210	D	-	980,210
93	163-TSS-Roscoe Bert-3708 Huffman Blvd.	650,594	D	-	650,594
94	164-TSS-Sand Park-5900 Material Ave.	412,462	D	-	412,462
95	165-TSS-Fordham-501 South First St.	1,448,651	D	-	1,448,651
96	166-TSS-Leighton-Qtr Mi. W. Butterfield Rd. Qtr Mi.N. Rte. 60	3,692,154	D	-	3,692,154
97	167-TSS-Plano-S. S Corneils Rd. 3Qtr Mi. W. Rte.47	2,491,812	T	2,491,812	-
98	169-TSS-1649 Steward Rd-Alto Township McGirr Rd Lee County	9,017	T	9,017	-
99	170-TSS-Harbor-9367 S. Harbor Ave.	257,107	T	257,107	-
100	17101-Line-Wempleton-Wisconsin Line (WP&L Co)	-	T	-	-
101	171-TSS-Wempletown-7625 Trask Bridge Rd.	1,023,874	T	1,023,874	-
102	172-TSS-Golf Mill-Golf Rd. Qtr Mi. W. Washington St.	4,120,557	T	4,120,557	-
103	174-TSS-University-740 E. 50Th St.	894,045	T	894,045	-
104	176-TSS-Stillman Valley-6623 East Hales Corner Rd.	588,807	D	-	588,807
105	17703-Line-Burnham-Indiana State Line (NIPS Co)	-	T	-	-
106	17723-Line-ILL-IND State Line-Taylor-Burnham-Garfield	495,300	T	495,300	-
107	17724-Line-Burnham-Calumet-RP5 Garfield	21,682	T	21,682	-
108	177-TSS-Burnham-W. Burnham Ave. N. B&O Rr	2,585,005	T	2,585,005	-
109	178 TSS Blue Mound Substation 24540 East 1300 North Rd. Ellsworth IL 61737	976,188	T	976,188	-
110	1803-Line-Will County Sta-Lisle	55,685	T	55,685	-
111	1809-Line-Will County Sta-Lisle	57,979	T	57,979	-
112	180-TSS-Lena-4190 Illinois Rte. 73	826,306	D	-	826,306
113	182-TSS-Minonk-2300 N. W. 139	691,028	D	-	691,028
114	185-TSS-Tollway-West of Beverly Rd North of I-90	2,068,403	T	2,068,403	-
115	186-TSS-Steward-Alto Twp-Lee County Ill.	820,602	T	820,602	-
116	187-TSS-Schauff Road	194,713	T	194,713	-
117	188-TSS-Mt. Pulaski	158,784	T	158,784	-
118	192-TSS-Ridgeland-4300 S. Ridgeland Ave.	1,628,238	T	1,628,238	-
119	193-TSS-Mchenry-Lillian St. Qtr Mi. W. Rte. 31	1,227,964	D	-	1,227,964
120	194-TSS-Sabrooke-123 Energy Avenue	2,485,482	T	2,485,482	-
121	196A-TSS-Blackstone-30th Road	151,669	T	151,669	-
122	197-TSS-Grenshaw	472,765	T	472,765	-
123	198-TSS-Des Plaines-1705 Pratt Ave.	1,431,503	D	-	1,431,503
124	199-TSS-Kensington Ave	-	D	-	-
125	204-TDC-Old Elm-Old Mill Rd. & Skokie Hwy.	41,224	D	-	41,224
126	205-TDC-Wheeling-Mc Henry Rd. Qtr Mi. N. Dundee Rd.	1,508,482	D	-	1,508,482
127	206-TDC-Rolling Meadows-1901 Golf Rd.	1,498,838	D	-	1,498,838
128	207-TDC-Tonne-Tonne Rd. & North Parkway	3,260,938	D	-	3,260,938
129	2102-Line-Kincaid-Pontiac Midpoint-Latham (IP co)	0	V	-	-
130	2106-Line-Kincaid-Pana C.I.P.S. Co.	-	T	-	-
131	212-TDC-Northbrook-1200 Skokie Blvd.	1,648,959	D	-	1,648,959
132	213-TDC-Deerfield-S. S County Line Rd. W. Waukegan Rd.	2,508,011	D	-	2,508,011
133	214-TDC-Hoffman Estates-2480 Pembroke	1,383,475	D	-	1,383,475
134	215-TDC-Howard	995,566	D	-	995,566
135	216-TDC-Mount Prospect-1780 E. Kensington Rd.	744,914	D	-	744,914
136	217-TDC-Prospect Hts-50 E. Palatine Rd.	834,095	D	-	834,095
137	220-TDC-South Schaumburg-Roselle & Schaumburg Rd.	2,116,974	D	-	2,116,974
138	221-TDC-North Huntley-North Huntley	273,807	D	-	273,807
139	2221-Line-Zion-Wisconsin State Line (WEP Co)	-	T	-	-
140	2223-Line-Zion-Libertyville	314,555	T	314,555	-
141	222-TDC-Lake Bluff-Rt.176 & Green Bay Rd.	1,135,586	D	-	1,135,586
142	225-TDC-Landmeier-300 Bonnie Ln.	177,837	D	-	177,837

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
143	224-DSS-North Chicago-1127 Broadway	4,300	D	-	4,300
144	228-TDC-Wilson Rd-E. Wilson Rd. S. S Rte. 120	182,184	D	-	182,184
145	230-TDC-Antioch-41133 N. Hwy. 83	154,171	D	-	154,171
146	233-TDC-Barrington-La Verne St Half Bl. E. Raymond Ave.	1,784,445	D	-	1,784,445
147	234-DSS-Lakehurst-Apple Ave. & C.E.Co. Row	5,670	D	-	5,670
148	234-TDC-Lakehurst-Apple Ave. & C.E.Co. Row	1,382,165	D	-	1,382,165
149	235-TDC-Poplar Creek-5401 Blue Stream Blvd.	200,970	D	-	200,970
150	237-TDC-Buffalo Grove-Busch Rd. & Soo Line Rr	213,459	D	-	213,459
151	240-TDC-Cary-229 Jandkus Rd	510,050	D	-	510,050
152	248-TDC-Lake Zurich-Lake Zurich	62,705	D	-	62,705
153	249-DSS-Wilmette-1220 Washington Court	1,292,623	D	-	1,292,623
154	250-TDC-Barrington Hills-Spring Creek Rd. & C.E. Co. Row	117,214	D	-	117,214
155	251-TDC-Round Lake Beach-1667-N-Route 83	891,820	D	-	891,820
156	253-TDC-Schaumburg-Wiley Rd. & Nw Toll Road	1,359,325	D	-	1,359,325
157	258-TDC-Elmwood-3622 Lake Ave.	2,580,079	D	-	2,580,079
158	259-TDC-Algonquin-East of Barn Rd North of Huntley and ComEd ROW.	388,884	D	-	388,884
159	260-TDC-Dundee-Qrt. Mi. S.Dundee Rd. & Penny Rd.	2,336,210	D	-	2,336,210
160	268-TDC-Arlington Hts.-2300 Arlington Hts. Rd.	2,305,893	D	-	2,305,893
161	280-DSS-Lake Bluff-Rt. 176 & Greenbay Rd.	1,489,417	D	-	1,489,417
162	282-TDC-Zion	957,943	D	-	957,943
163	284-DSS-Barrington-511 N. Hough St.	669,072	D	-	669,072
164	294-TDC-Gurnee-S. Rte. 132 W. Hunt Club Rd.	309,814	D	-	309,814
165	30-TSS-Columbus Park-1010 S. Laramie	2,865,352	D	-	2,865,352
166	311-DSS-Mendota-701 Pearl St.	923,068	D	-	923,068
167	312-DSS-Steward-1698 Steward Rd.	642,576	D	-	642,576
168	313-DSS-Sublette-1974 Tower Rd.	230,329	D	-	230,329
169	314-DSS-Sandwich-735 E. Center St.	224,230	D	-	224,230
170	316-DSS-Sycamore-385 South Ave.	710,171	D	-	710,171
171	317-TDC-Dixon-1321 West River St.	734,488	D	-	734,488
172	318-DSS-Harvard-Harvard	376,577	D	-	376,577
173	31-TSS-Galewood-2350 N. Narragansett	1,410,412	D	-	1,410,412
174	32-TSS-Hanson Park-5113 W. Grand Ave.	1,494,431	D	-	1,494,431
175	33-TSS-Hayford-7501 S. Lawndale	508,317	D	-	508,317
176	34-TSS-Kingsbury-370 W. Grand Ave .	1,226,867	D	-	1,226,867
177	35-TSS-Lakeview-1141 W. Diversey	990,210	D	-	990,210
178	36A-TSS-650-660 W Madison Chicago, IL 60661-2400	70,270	D	-	70,270
179	36-TSS-Washington Park (Retired)-6141 S. Praire Ave.	304,285	D	-	304,285
180	370-TDC-Eleroy-691 South Van Brocklin Rd.	419,339	D	-	419,339
181	372-TDC-Sterling-3913 River Rd. (23Rd St.)	479,736	D	-	479,736
182	375-TDC-West Dekalb-Twombly Rd. 1 Mi. W. Annie Glidden Rd.	666,690	D	-	666,690
183	37-TSS-Natoma-6600 W. Grand Ave	2,055,157	T	2,055,157	-
184	380-TDC-Charles-2780 Charles St.	2,337,173	D	-	2,337,173
185	384-TDC-Harrison-3183 Forest View Rd.	384,439	D	-	384,439
186	385-TDC-Fifteenth Street-2235 15Th St.	531,943	D	-	531,943
187	386-TDC-Pecatonica-6003 N.Pecatonica Rd.	46,986	D	-	46,986
188	387-TDC-Blackhawk-2413 Blackhawk Rd. (New Milford)	1,094,602	D	-	1,094,602
189	388-TDC-Harlem-9530 N. Second St. (Machessney Park)	1,301,818	D	-	1,301,818
190	389-TDC-East Rockford-2093 Bell School Rd.	1,300,275	D	-	1,300,275
191	38-TSS-Humbolt Park-2413 W. Thomas St.	3,237,629	D	-	3,237,629
192	390-TDC-South Pecatonica-East side Conger Rd. 1/2 mile North Rt. 20-Pecatonica Twp.-Winnebago County	43,278	D	-	43,278
193	391-TDC-Argyle (Belvidere & IL 173)	145,633	D	-	145,633
194	39-TSS-Portage-4540 W.Waveland Ave.	1,721,809	D	-	1,721,809
195	406-TDC-New Lenox-E Schoolhouse Rd N EJ&E RR.	403,810	D	-	403,810
196	409-TDC-20141 Patterson-Joliet	594,802	D	-	594,802
197	40-TSS-Diversey-2739 N. Clybourn	1,746,225	T	1,746,225	-
198	40-TSS-Quarry-2501 S. Senour St	6,508	T	6,508	-
199	411-TDC-Romeoville-511 Romeo Rd.	577,151	D	-	577,151
200	414-TDC-Roberts Road-103Rd St . Qtr Mi. W. Harlem Ave.	542,253	D	-	542,253
201	416-TDC-Bell Road-13015 W.143Rd St.	1,091,949	D	-	1,091,949
202	419-TDC-Tinley Park-82Nd Ave. & 159Th St.	2,716,185	D	-	2,716,185
203	41-TSS-Roseland-10847 S. Michigan Ave.	962,281	D	-	962,281
204	422-DSS-Morris-516 W. Jefferson	426,604	D	-	426,604
205	42-TSS-Round Lake-S/Rte. 134 E/Fairfield Rd.	3,912,017	D	-	3,912,017
206	431-TDC-Shorewood	745,669	D	-	745,669
207	433-TDC-Morris-2555 E.US Route 6	209,064	D	-	209,064
208	435-TDC-Country Club Hills-S. S 183Rd St. Qtr Mi. W. Cicero	1,674,419	D	-	1,674,419
209	436-TDC-Hillcrest-2001 W. Theodore St.	2,483,081	D	-	2,483,081
210	439-TDC-Rockdale-1951 W. Moen Ave.	413,410	D	-	413,410
211	43-TSS-Wildwood-49 E. 127Th St .	1,547,442	D	-	1,547,442
212	43-TSS-Wildwood-49 E. 127Th St.	340,843	D	-	340,843
213	440-TDC-Palos Twp-78Th Ave. S. 127Th St.	846,779	D	-	846,779
214	443-TDC-Harvey-161St & Lathrop	327,669	D	-	327,669
215	444-TDC-Minooka-26759 W. EAMES ST.	685,158	D	-	685,158

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
216	446-TDC-Lansing-Thornton-Lansing Rd. Half Mi W. Torrence	571,545	D	-	571,545
217	447-TDC-Sandridge-16900 Exchange St.	186,428	D	-	186,428
218	450-DSS-Joliet-1021 E. Washington St.	623,471	D	-	623,471
219	451-TDC-Mokena-191St. & Lagrange Rd.	347,524	D	-	347,524
220	4522-Line-Jefferson-Fisk	140,793	T	140,793	-
221	452-TDC-Glenwood-195Th St. Half Mi. Eglenwood-Chicago Hts. Rd.	768,680	D	-	768,680
222	453-TDC-Woodhill-Rte. 50 Half Mi. S. Cicero Ave.	425,884	D	-	425,884
223	454-TDC-Plainfield-602 W. 143Rd St. (Half Mi. W. Rte.59)	1,344,576	D	-	1,344,576
224	456-TDC-Joliet Central-99 E.Jackson St.	304,164	D	-	304,164
225	457-TDC-Park Forest-Dogwood St. E. Western Ave.	708,291	D	-	708,291
226	458-TDC-Green Lake-159Th St. Half Mi. E. Torrence Ave	514,885	D	-	514,885
227	459-DSS-Vollmer Road-Vollmer Rd. 1 Mi. E Kedzie	399,033	D	-	399,033
228	45-TSS-Jefferson St-828 S. Jefferson St.	6,911,926	T	6,911,926	-
229	460-DSS-Harvey-15739 West Ave.	1,788,295	D	-	1,788,295
230	461-TDC-Crestwood-N. Midlothian Turnpike Qtr Mi. E.Cicero	1,510,292	D	-	1,510,292
231	462-DSS-Dwight-108 W. South St.	1,591,620	D	-	1,591,620
232	465-TDC-South Holland-Waterman Ave. S. Sibley Blvd.	280,920	D	-	280,920
233	469-TDC-Evergreen Park-S. 91St St. & Homan Ave.	2,481,792	D	-	2,481,792
234	46-TSS-Des Plaines-1101 Seegar Rd.	3,402,717	T	3,402,717	-
235	46-TSS-Des Plaines-1101 Seeger Rd.	24,115	T	24,115	-
236	470-TDC-Orland-East Rte 45 1/4 mile N Southwest Hwy ComEd ROW	651,477	D	-	651,477
237	471-DSS-Pontiac-Aurora Ave. & I C G Rr	390,019	D	-	390,019
238	474-TDC-Briggs-1921 S Briggs St.	523,910	D	-	523,910
239	475-DSS-Kankakee-147 W. Water St.	408,481	D	-	408,481
240	47-TSS-Evanston-1712 Emerson St..	1,256,313	D	-	1,256,313
241	480-TDC-Veterans- South-of-167TH-ST.-West-of-I-355 SOUTH	375,408	D	-	375,408
242	487-TDC-Archer-Archer Ave. & State St.	604,462	D	-	604,462
243	48-TSS-Highland Park-Park Ave. & Rte. 41	1,507,099	V	-	-
244	492-DSS-Lemont-Main St. 1 Block S Lockport St.	57,656	D	-	57,656
245	49-TSS-Plymouth Court-521 S. Plymouth Ct.	1,245,213	D	-	1,245,213
246	5003-Line-Rockwell-Humboldt Park	265,063	T	265,063	-
247	501-DSS-Elmhurst-E Cherry N Vallette St.	1,368,977	D	-	1,368,977
248	505-TDC-Oak Park-E. S North Blvd. E. Euclid Ave.	2,771,120	D	-	2,771,120
249	50-TSS-Rockwell-560 N. Rockwell St.	772,647	T	772,647	-
250	510-TDC-West Rutland, 18N 177th Sandwald Rd	547,352	D	-	547,352
251	513-DSS-Aurora-60 Stone Ave.	123,378	D	-	123,378
252	514-DSS-Glen Ellyn-260 Pennsylvania Ave.	996,560	D	-	996,560
253	517-TDC-Burbank-Burbank	154,395	D	-	154,395
254	519-DSS-East Side-427 East Side Rd	48,746	D	-	48,746
255	51-TSS-Mc Cook-Se Corner Joliet Rd. & Lawndale Ave.	3,133,231	T	3,133,231	-
256	521-TDC-ComEd R.O.W. and Cannonball Trail	1,327,681	D	-	1,327,681
257	525-TDC-Normantown	782,932	T	782,932	-
258	527-TDC-Plano West	840,475	D	-	840,475
259	52-TSS-Hawthorne-4928 W. 28Th St.	1,056,221	D	-	1,056,221
260	530-DSS-La Grange-225 Tilden Ave	1,250,503	D	-	1,250,503
261	531-TDC-Bridgeview-Sw Corner 83Rd St. & Beloit	964,411	D	-	964,411
262	539-TDC-Warrenville-Weisbrook Rd. & Leabrook	389,999	D	-	389,999
263	549-TDC-Berkeley-Rear Of 5744 Mc Dermott Dr.	1,136,490	D	-	1,136,490
264	54-TSS-Clybourn-1135 W. Wisconsin St.	1,331,030	D	-	1,331,030
265	550-TDC-Clearing-66Th Pl. & Melvina	1,832,116	D	-	1,832,116
266	552-TDC-Addison-W. S Westgate Ave. S. Factory Rd.On Row	904,491	D	-	904,491
267	553-DSS-Hinsdale-Park Ave & N C B & Q Rr	584,064	D	-	584,064
268	555-TDC-Glen Ellyn-N. S Roosevelt Rd. W. S I-355 AtRow	1,846,950	D	-	1,846,950
269	556-TDC-Berwyn-6429 Stanley Ave.	1,714,165	D	-	1,714,165
270	557-TDC-Butterfield-E. Rte. 53 N. Butterfield Rd. On Row	1,334,842	D	-	1,334,842
271	558-DSS-Westmont-Cass & Melrose Avs.	1,141,055	D	-	1,141,055
272	559-TDC-Woodridge-E/ Rte 53 S/ 71St On Row	2,272,603	D	-	2,272,603
273	55-TSS-Hegewich-128Th St. & Carondolet Ave.	664,419	D	-	664,419
274	5601-NC-O'Hare Airport-O'Hare Airport-Building 2A Vault4A	92,684	D	-	92,684
275	5602-NC-O'Hare Airport-O'Hare Airport-Building 2B Vault4B	192,581	D	-	192,581
276	5603-NC-O'Hare Airport-O'Hare Airport-Building 5 Vault 5	114,806	D	-	114,806
277	5604-NC-O'Hare Airport-O'Hare Airport-Building 3B Vault8B	168,282	D	-	168,282
278	5605-NC-O'Hare Airport-O'Hare Airport-Terminal #3	171,383	D	-	171,383
279	5606-NC-O'Hare Airport-O'Hare Airport Amer. Airlines Term.	12,194	D	-	12,194
280	5606-NC-O'Hare Airport-O'Hare Airport-Terminal #3	164,089	D	-	164,089
281	5607-NC-O'Hare Airport-O'Hare Airport Amer. Airlines Term.	157,122	D	-	157,122
282	5608-NC-O'Hare Airport-O'Hare Airport Amer. Airlines Term.	69,648	D	-	69,648
283	5609-NC-O'Hare Airport-O'Hare Airport-Delta-Ozark-NorthCentral Air	69,648	D	-	69,648
284	560-TDC-Grace-W. S Grace St. S. Factory Rd.	1,421,127	D	-	1,421,127
285	5610-NC-O'Hare Airport-O'Hare Airport-Parking Garage	149,606	D	-	149,606
286	5611-NC-O'Hare Airport-O'Hare Airport-Parking Garage	131,275	D	-	131,275
287	5612-NC-O'Hare Airport-O'Hare Airport-Delta Term. Building	154,032	D	-	154,032
288	5614-NC-O'Hare Airport-O'Hare Airport-American AirlinesTerm.	198,389	D	-	198,389

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
289	5615-NC-O'Hare Airport-O'Hare Airport-American AirlinesTerm.	176,331	D	-	176,331
290	5616-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	83,274	D	-	83,274
291	5617-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	138,887	D	-	138,887
292	5618-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	136,385	D	-	136,385
293	5619-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	72,052	D	-	72,052
294	561-TDC-Bolingbrook-701 Boughton Rd.	2,042,484	D	-	2,042,484
295	5620-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	224,570	D	-	224,570
296	5621-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	73,119	D	-	73,119
297	5622-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	91,391	D	-	91,391
298	5623-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	87,772	D	-	87,772
299	5624-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	71,302	D	-	71,302
300	5625-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	91,255	D	-	91,255
301	5626-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	48,871	D	-	48,871
302	5627-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	68,239	D	-	68,239
303	5628-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	83,409	D	-	83,409
304	5629-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	53,247	D	-	53,247
305	562-TDC-Glendale Hts.-E. Bloomingdale Rd. N. I.C.Rr	1,111,908	D	-	1,111,908
306	5630-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	148,939	D	-	148,939
307	5631-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	58,697	D	-	58,697
308	5632-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	66,041	D	-	66,041
309	5633-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	52,893	D	-	52,893
310	5634-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	48,693	D	-	48,693
311	5635-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	46,741	D	-	46,741
312	5638-NC-O'Hare Airport-O'Hare Airport-Concourse G	14,211	D	-	14,211
313	5639-NC-O'hare Airport-Terminal 2-Concourse E/F	54,215	D	-	54,215
314	563-TDC-Hanover Twp.-E. S Lovell Rd. N. Rte. 20 On Row	1,039,322	D	-	1,039,322
315	565-TDC-Nordic-Lake St. & Rte.53 On Row	1,255,662	D	-	1,255,662
316	566-TDC-Oakbrook-N. 22Nd St. N. End Of Enterprise Dr.	777,273	D	-	777,273
317	568-TDC-Church Road-Half Mi. N. Lake St. W. S Chruch Rd.	1,431,020	D	-	1,431,020
318	569-TDC-Suger Grove-Bliss Rd. 2Mi. N. Us 30	542,484	D	-	542,484
319	56-TSS-North Aurora-N. S Indianian Trail Rd. 1 Bl. E.Rte. 25	1,576,626	D	-	1,576,626
320	570-TDC-Elgin-W. Fox River N. Standish Rd.	390,482	D	-	390,482
321	572-TDC-Gilberts-Mason Rd. 3 Qtr Mi. W. Randall Rd.	577,121	D	-	577,121
322	574-TDC-Bartlett-S. Lake W. Church Rd.	662,539	D	-	662,539
323	577-TDC-South Elgin-I.C. Railroad At Umdenstock Rd	637,319	D	-	637,319
324	57-TSS-Forest Park-769 Des Plaines Ave.	1,010,333	D	-	1,010,333
325	580-TDC-Downers Grove-Qtr Mi. S. 75Th St. W. S Manning Rd.	2,011,355	D	-	2,011,355
326	581-TDC-Frontenac-N. Rte.34 E. Eola Rd. On Row	1,081,930	D	-	1,081,930
327	58-TSS-Grand	1,960,609	T	1,960,609	-
328	592-TDC-Oswego-2050 Route 34 Oswego IL.	173,608	D	-	173,608
329	593-TDC-Willow Springs-83Rd St. & German Church Rds.	412,770	D	-	412,770
330	595-TDC-Pleasant Hill-E. S Pleasant Hill Rd. S. St. Charles Rd.	1,341,189	D	-	1,341,189
331	59-TSS-Cicero-5210 W. Cermak Rd.	1,344,885	D	-	1,344,885
332	603-DSS-Lawrence-4836 N. Pulaski	1,027,535	D	-	1,027,535
333	60-TSS-Alsip-112Th St. & Lamon	824,010	D	-	824,010
334	614-NC-Chicago Civic Center-Vault 1-66 W. Washington St.	1,403,920	D	-	1,403,920
335	61-TSS-Streator-300 W. Cedar	524,881	D	-	524,881
336	626-DSS-School-6405 W. School St.	766,779	D	-	766,779
337	62-TSS-Manville-Manville	219,533	T	219,533	-
338	63-TSS-Sawyer-4860 S. St. Louis St.	847,134	D	-	847,134
339	648-TDC-Norridge-8220 W. Montrose	1,671,701	D	-	1,671,701
340	64-TSS-Bellwood-Butterfield Road & Eastern Ave.	1,807,333	T	1,807,333	-
341	65-TSS-Ohio-369 W. Ohio St.	287,909	D	-	287,909
342	666-DSS-Center-446 W. Armitage	699,907	D	-	699,907
343	66-TSS-East Frankfort-21851 S. Pfeifer Rd.	879,259	T	879,259	-
344	6701-Line-Congress-Medical Center	83,553	T	83,553	-
345	674-DSS-Irving Park-4664 W. Irving Park	584,345	D	-	584,345
346	679-DSS-Besley-1814 N. Elston	725,864	D	-	725,864
347	67-TSS-Congress-2557 W. Congress Pk. Wy.	1,223,290	T	1,223,290	-
348	687-DSS-Norwood Park-5837 N. Nagle Ave.	472,764	D	-	472,764
349	68-TSS-La Salle-707 S La Salle St.	1,486,594	V	-	-
350	691-DSS-Waveland-1838 W. Waveland	982,512	D	-	982,512
351	69-TSS-North Chicago-22Nd St. E/Rte.41	1,173,571	D	-	1,173,571
352	7073-NC-Standard Oil Building-200 E. Randolph St.	52,985	D	-	52,985
353	70-TSS-Bradley-Armour Rd. & I.C.G. Rr.	2,321,342	V	-	-
354	714-TDC-Medical Center-1943 W. Harrison St.	1,620,121	D	-	1,620,121
355	71-TSS-Higgins-5432 N. Harlem Ave.	1,036,750	V	-	-
356	72-TSS-Goose Lake-Half Mi. Ne Collins Rd. On DresdenRd.	337,381	D	-	337,381
357	73-TSS-Chicago Hts.-Joe Orr Rd. Half Mi. E. State St.	1,460,922	V	-	-
358	741-DSS-Pershing Road-3858 S. Lowe Ave.	950,978	D	-	950,978
359	745-TDC-I.C. Air Rights-304 E Lake St.	824,088	D	-	824,088
360	74-TSS-Kewanee-Us Rte. 34 2 Half Mi. Ne. Kewanee	195,939	T	195,939	-
361	750-DSS-Cragin-4243 W. Grand Ave.	785,426	D	-	785,426

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
362	757-DSS-Twenty-Seventh Street-2640 S. Wabash Ave.	48,105	D	-	48,105
363	75-TSS-Crystal Lake-N. S. Rte. 176 1Mi W. Rte.31	2,265,723	D	-	2,265,723
364	75-TSS-Crystal Lake-Walkup Ave & C&Nw Rr	8,472	D	-	8,472
365	761-DSS-Wendell-360 Wendell St.	922,896	D	-	922,896
366	76-TSS-Blue Island-Thornton Rd. & Wood St.	2,828,182	T	2,828,182	-
367	77-TSS-Mazon-960 N.Rte. 47	1,243,284	T	1,243,284	-
368	784-TDC-Sears Tower-233 S. Wacker	1,950,718	D	-	1,950,718
369	785-TDC-Ontario-56 W.Ontario St.	845,134	D	-	845,134
370	78-TSS-Franklin Park-Anderson Pl. 2 Bl. W. Manheim Rd.	3,428,234	T	3,428,234	-
371	793-DSS-Laramie-909 N. Laramie Ave.	978,287	D	-	978,287
372	798-DSS-Carroll-1708 W. Carroll	836,619	D	-	836,619
373	79-TSS-Spaulding-N Spaulding Rd. Qtr Mi. E GiffordRd.	1,830,739	T	1,830,739	-
374	802-DSS-Ford City-4601 W. 71St St.	459,145	D	-	459,145
375	80-TSS-Pontiac Midpoint-3 Mi. S. Pontiac At Wabash	1,147,905	T	1,147,905	-
376	814-TDC-Damen-2141 W. 79Th Pl.	2,046,199	D	-	2,046,199
377	81-TSS-Toulon-RR2 Box 177D Wyoming	0	T	0	-
378	8211-Line-Crosby-Ontario	229,959	D	-	229,959
379	8213-Line-Crosby-Ontario	228,340	D	-	228,340
380	821-DSS-Marquette Park-6541 S. Kedzie	504,060	D	-	504,060
381	8221-Line-Crosby-Rockwell	4,219	T	4,219	-
382	82-TSS-Crosby-1180 N. Crosby	2,488,014	T	2,488,014	-
383	834-DSS-Grand Crossing-7675 S. Chicago Ave.	633,349	D	-	633,349
384	83-TSS-Glidden-1827 Pleasant St.	1,163,781	T	1,163,781	-
385	840-TDC-Quarry-2501 S. Senour St.	285,917	D	-	285,917
386	84-TSS-Rosehill-5801 N. Ravenswood Ave	835,651	D	-	835,651
387	851-DSS-Washtenaw-4722 S. Washtenaw Ave.	1,304,644	D	-	1,304,644
388	853-DSS-Sixty-Second Street-810 E. 62Nd St.	1,158,499	D	-	1,158,499
389	855-DSS-Windsor Park-2709 E. 76Th Pl.	851,904	D	-	851,904
390	85-TSS-Skokie-Mc Cormick Blvd. & Oakton St.	3,260,442	D	-	3,260,442
391	860-DSS-Hyde Park-820 E. 50Th Pl.	856,018	D	-	856,018
392	86-TSS-Davis Creek-3Mi. N.Bourbonnais 1-Half Mi. W. 600N Rd.	1,215,875	T	1,215,875	-
393	871-DSS-Fifty-Sixth Street-5549 S. Lowe Ave.	405,813	D	-	405,813
394	872-TDC-Pullman-739 W 119th st	39,897	D	-	39,897
395	875-DSS-Throop-6909 S. Throop St.	759,773	D	-	759,773
396	87-TSS-Dearborn-121 N. Dearborn St.	2,084,593	D	-	2,084,593
397	884-DSS-Prairie-4716 S. Prairie Ave.	647,228	D	-	647,228
398	88-TSS-Skokie-5100 Church St	2,517,785	T	2,517,785	-
399	894-DSS-Harper-5611 S. Harper Ave.	618,887	D	-	618,887
400	895-DSS-Marshfield-5125 S. Marshfield	445,437	D	-	445,437
401	896-DSS-One Hundred & Eleventh St.-2501 W. 111Th St.	794,562	D	-	794,562
402	89-TSS-Beverly-1236 W. 105Th St.	396,969	D	-	396,969
403	9000-NC-Prudential Ins Co-2Nd Basem-140 E. Randolph St.	30,547	D	-	30,547
404	9001-NC-Prudential Ins Co-1St Fl-140 E. Randolph St.	30,520	D	-	30,520
405	900-TSS-Elwood 24553 S. Patterson Rd. Elwood, Ill.	2,110,697	T	2,110,697	-
406	908-TSS Mole Creek	0	T	0	-
407	90-TSS-Dekoven	4,848,525	T	4,848,525	-
408	91-TSS-1400 Cargo Court Minooka, IL	293,966	T	293,966	-
409	92-TSS-McLean	8,154	T	8,154	-
410	932-TSS-Rocky Road Power Plant, 1221 Power Dr. East Dundee, Il.	386,985	T	386,985	-
411	935-TSS-Kendall Energy Center-1300 N County Line Rd-2 miles east Ridge Rd	13,957	T	13,957	-
412	937-TSS-Lee County Energy Ctr-1674 Red Brick rd 1M W/Nachusa S/Rt 38	14,031	T	14,031	-
413	93-TSS-Loretto	153,203	T	153,203	-
414	940-TSS-Cordova-24712 192nd Avenue North 2m S/E of Quad Cities Station	322,715	T	322,715	-
415	945-NC-Insurance Exchange Bldg-157-185 W. Jackson Blvd.	32,576	D	-	32,576
416	945-TSS-Crete Energy Center-25300 Hartmann Drive, Crete Illinois Burville Rd & Rt1	114,000	T	114,000	-
417	946-TSS-University Park Energy Center (IPP)-2635 Dralley rd	8,816	T	8,816	-
418	94-TSS-Haumesser Rd substation	9,178	T	9,178	-
419	955-TSS-River Energy Center 11503 S. Torrence Ave, Chicago, Il	1,322,694	T	1,322,694	-
420	95-TSS-Chestnut	24,350	T	24,350	-
421	970-TSS-University Park North Energy Center	280,662	T	280,662	-
422	974-TSS-Zion Energy Center 5740 State Route 173	200,412	T	200,412	-
423	979-TSS-Mendota Hills, LLC	1,591,769	T	1,591,769	-
424	981-TSS-ComEd Switch Yard 8545 Wyonet-Walnut Road	3,384	T	3,384	-
425	A12-DSS-Libertyville-4Th St. & Park Ave.	177,771	D	-	177,771
426	A15-DSS-Zion-S Shiloh & E Deborah	519,317	D	-	519,317
427	A27-DSS-Wadsworth-N Wadsworth Rd. Mi. E Delaney Rd.	282,199	D	-	282,199
428	A31-DSS-Fox Lake-Washington Ave. S Grand Ave. (Rt.132)	626,302	D	-	626,302
429	A35-DSS-Mundelein-S W Corner Of Division St.& ArcherAve.	72,694	D	-	72,694
430	A37-DSS-Round Lake Beach-Cedar Lake Road Half Mi. S RollinsRd.	58,016	D	-	58,016
431	A41-DSS-Waukegan-Water & Duggan Sts.	794,507	D	-	794,507
432	A428-ESS-Veterns Administration-Ray St. S Rt. 137	461,723	D	-	461,723
433	A429-ESS-Abbvie-Abbott Labs-North Chicago-13500 W. New Ave. North Chicago Ill. 60439.	151,605	D	-	151,605
434	A431-ESS-Abbott Laboratories-Buckley & Rte.43	469,237	D	-	469,237

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
435	A43-DSS-Waukegan-Pine St. N Grand Ave.	248,027	D	-	248,027
436	A450-ESS-Great Lakes Training Center-1St. Gate E. Rt. 41 S Buckley Rd.	70,143	D	-	70,143
437	A47-DSS-Lake Villa-Grand Ave. & Soo Line Rr	1,167,388	D	-	1,167,388
438	A49-DSS-Waukegan-Grand Ave. Qtr Mi. E. Rt. 131	226,372	D	-	226,372
439	A50-DSS-Gages Lake-Rt. 45 & Gages Lake Rd.	33,876	D	-	33,876
440	A56-DSS-Waukegan-Gladstone Ave. W Jackson St.	215,866	D	-	215,866
441	A57-DSS-Beach-Wadsworth Rd. 1-2 Mi. E. Lewis	88,497	D	-	88,497
442	A61-DSS-Waukegan-W Lewis Half Mi. N Glen Flora	251,598	D	-	251,598
443	A63-DSS-Waukegan-12Th St. & Greenfield Ave.	208,819	D	-	208,819
444	A64-DSS-Libertyville-Garfield St. & Park Ave. (S. Rt. 176)	78,848	D	-	78,848
445	A65-DSS-Waukegan-Sheridan Rd. S Greenwood	188,181	D	-	188,181
446	A67-DSS-Roundout-Rte. 176 W Milwaukee Rr (Qtr Mi. E Bradley)	366,400	D	-	366,400
447	A68-DSS-Waukegan-E Buttrick St. Qtr Mi S York Hse Rd.	312,841	D	-	312,841
448	A70-DSS-Waukegan-S Blanchard Rd. Qtr Mi. E Delaney Rd.	293,926	D	-	293,926
449	A71-DSS-Grass Lake-E Rte. 59 N Towline Rd.	266,276	D	-	266,276
450	A81-DSS-Great Lakes	190,708	D	-	190,708
451	A82-DSS-Zion-Lewis Ave. Qtr Mi. N Rt. 173	78,819	D	-	78,819
452	A87-DSS-Grayslake-Washington & Lake Ave.	116,241	D	-	116,241
453	A91-DSS-Zion-Rte.173 At C N S & M Row	254,518	D	-	254,518
454	A92-DSS-Warren Township-Belvidere & Melody Rd. (N. Lakehurst Mall)	183,488	D	-	183,488
455	A94-DSS-Druce Lake-Rte. 45 On Ceco Row Rte. 132	243,541	D	-	243,541
456	B10-DSS-Harvard-205 Airport Rd.	212,019	D	-	212,019
457	B11-DSS-Poplar Grove-14893 Rte. 76	198,279	D	-	198,279
458	B12-DSS-Capron-411 North St.	118,055	D	-	118,055
459	B14-DSS-Harvard-107 S. Hutchinson St.	338,313	D	-	338,313
460	B15-DSS-Kingston-Pleasant Hill Rd. & C M St.P Rr	211,706	D	-	211,706
461	B16-DSS-Hampshire-153 Prairie St.	73,115	D	-	73,115
462	B17-DSS-Genoa-Railroad St. & W Stott St.	180,019	D	-	180,019
463	B19-DSS-Belvidere-314 Whitney Blvd.	345,952	D	-	345,952
464	B200-ESS-15201 STORY RD JUNO, IL 60135	34,073	D	-	34,073
465	B20-DSS-Belvidere-5952 Genoa Rd.	223,031	D	-	223,031
466	B22-DSS-Garden Prairie-Rt. 20	129,684	D	-	129,684
467	B23-DSS-Herbert-443 Kingston Rd.	147,521	D	-	147,521
468	B25-DSS-Monroe Center-Rt. 72 E City Limits	154,262	D	-	154,262
469	B26-DSS-Davis Junction-6800 N. Junction Rd.	175,902	D	-	175,902
470	B27-DSS-Stillman Valley-7008 N. Stillman Valley Rd.	178,296	D	-	178,296
471	B28-DSS-Kirkland-4910 Scout Rd.	166,293	D	-	166,293
472	B29-DSS-Byron-520 N. Washington St.	263,816	D	-	263,816
473	B30-DSS-Mount Morris-219 N. Mc Kendrie Ave.	196,632	D	-	196,632
474	B31-DSS-Chemung-6649 Oak Grove Rd.	197,376	D	-	197,376
475	B32-ESS-American Oil Co.-Oregon	5,457	D	-	5,457
476	B35-DSS-Coleta-22245 Quinn Rd.	135,919	D	-	135,919
477	B36-DSS-Polo-302 S. Green Ave.	271,302	D	-	271,302
478	B37-DSS-Forreston-201 E. Green St.	101,215	D	-	101,215
479	B39-DSS-Baileyville-203 S. Commercial St.	286,339	D	-	286,339
480	B427-ESS-Kelly-Springfield Tire Co.-Rt. 20 E. Freeport	122,819	D	-	122,819
481	B42-DSS-Pearl City-100 W. Walgren Rd.	298,007	D	-	298,007
482	B43-DSS-Stockton-220 S. Stockton St.	321,576	D	-	321,576
483	B44-DSS-Warren-320 Railroad St.	240,922	D	-	240,922
484	B45-DSS-Lena-711 Maple St.	455,865	D	-	455,865
485	B465-ESS-Chrysler Corp.-U.S Rt. 20 & Stone Quarry Rd.	390,476	T	390,476	-
486	B46-DSS-Milledgeville-400 Washington St.	138,545	D	-	138,545
487	B47-DSS-Cedarville-835 W. Angle Rd.	426,218	D	-	426,218
488	B48-DSS-Rink-5009 N. Rink Rd.	79,505	D	-	79,505
489	B50-DSS-Cherry Grove-3 Mi. N Lanark At Jct. Of 72 & 73	103,532	D	-	103,532
490	B51-DSS-Marengo-311 E. Railroad St.	197,955	D	-	197,955
491	B52-DSS-Leaf River-119 S. East St.	279,273	D	-	279,273
492	B53-DSS-Oregon-120 N. Second St.	345,449	D	-	345,449
493	B54-DSS-Oregon-142 N. German Church Rd.	213,450	D	-	213,450
494	B55-DSS-Rock City-N. Rock City Rd.	213,201	D	-	213,201
495	B56-DSS-Freeport-315 E. South St.	142,554	D	-	142,554
496	B57-DSS-Union-6349 Olson Rd.	150,418	D	-	150,418
497	B63-DSS-Lanark-103 N. Rochester St.	81,792	D	-	81,792
498	B64-DSS-Franklin Grove-307 S. State St.	182,646	D	-	182,646
499	B86-DSS-Claire-6379 E. Claire Rd.	124,360	D	-	124,360
500	B89-DSS-Afton-15082 S. First St.	141,366	D	-	141,366
501	B90-DSS-Maple Park-19251 Pritchard Rd.	88,024	D	-	88,024
502	B95-DSS-South Dekalb-South Dekalb	106,526	D	-	106,526
503	B96-DSS-North Hampshire	881,357	D	-	881,357
504	C18-DSS-Des Plaines-1100 Seeger Rd.	375,961	D	-	375,961
505	C19-DSS-Niles-Waukegan Rd. S Howard St.	396,264	D	-	396,264
506	C20-DSS-Evanston-Isabella St. & Bryant Ave.	58,422	D	-	58,422
507	C22-DSS-Lincolnwood-C & N W Rr & Pratt Ave.	113,118	D	-	113,118

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
508	C23-DSS-Highland Park-Skokie Blvd. & Deerfield Rd.	44,328	D	-	44,328
509	C25-DSS-Glenview-Shermer Ave. S Glenview Rd.	89,189	D	-	89,189
510	C26-DSS-Mt. Prospect-Central & Pine Sts.	174,115	D	-	174,115
511	C28-DSS-Skokie-Jarvis & Ridgeway Ave.	144,774	D	-	144,774
512	C30-DSS-Lake Forest-Efner Ave. W Western Ave.	40,742	D	-	40,742
513	C31-DSS-Wilmette-3620 Lake Ave.	251,908	D	-	251,908
514	C32-DSS-Skokie-Ceco Cta Row (W Crawford & S Oakton)	359,408	D	-	359,408
515	C33-DSS-Niles-Waukegan Rd. S Howard St.	364,209	D	-	364,209
516	C34-DSS-Braeside-County Line Rd. W Green Bay Rd.	83,108	D	-	83,108
517	C36-DSS-Park Ridge-1213 S. Cumberland Rd.	111,878	D	-	111,878
518	C385-ESS-WASTE MANAGEMENT	-	D	-	-
519	C3-DSS-Highland Park-525 Elm Pl.	380,652	D	-	380,652
520	C41-DSS-Evanston-E Crawford Ave. & S Thayer St.	142,429	D	-	142,429
521	C433-ESS-Highland Park-PP1905-C&NW RY S of Deerfield Rd	5,457	D	-	5,457
522	C434-ESS-C Ns E & M Rr-Old Mill Rd	169,064	D	-	169,064
523	C438-ESS-Sanitary District	-	D	-	-
524	C43-DSS-Evanston-Oakton St. & Custer Ave.	151,178	D	-	151,178
525	C51-DSS-Des Plaines-30 E. Thatcher Ave.	231,367	D	-	231,367
526	C52-DSS-Morton Grove-Harlem Ave. S Gold Rd.	173,425	D	-	173,425
527	C53-DSS-Evanston-Chicago Ave. & Kedzie St.	9,649	D	-	9,649
528	C54-DSS-Evanston-Brown Ave. & Church St.	215,762	D	-	215,762
529	C55-DSS-Park Ridge-4 S. Fairview Ave.	492,159	D	-	492,159
530	C56-DSS-Wilmette-823 Hibbard Rd.	71,655	D	-	71,655
531	C61-DSS-Garnett-Garnett Pl. & Cta	33,218	D	-	33,218
532	C62-DSS-Glencoe-Park Ave. W Vernon	462,297	D	-	462,297
533	C65-DSS-Evanston-Wesley & Mulford Sts.	206,172	D	-	206,172
534	C66-DSS-Evanston-Greenleaf St. & Brown Ave.	177,723	D	-	177,723
535	C67-DSS-Glenview-Lake Ave. E Waukegan Rd.	-	D	-	-
536	C69-DSS-Skokie-Oakton St. & 138Kv Row Half Mi.W Kostner	158,432	D	-	158,432
537	C6-DSS-Morton Grove-Dempster St. & Waukegan Rd.	107,292	D	-	107,292
538	C73-DSS-Techny-Techny Rd. E Shermer Rd.	196,078	D	-	196,078
539	C74-DSS-Skokie-Ceco Row N Howard St. W Kilpatrick	43,879	D	-	43,879
540	C75-DSS-Evanston-Ewing Ave. & Central St.	42,504	D	-	42,504
541	C76-DSS-Lake Forest-Westleigh Rd. W Mckinley	274,150	D	-	274,150
542	C77-DSS-Skokie-E Prairie Rd. & Dempster St.	202,701	D	-	202,701
543	C78-DSS-Morton Grove-Austin Ave. & Dempster St.	135,141	D	-	135,141
544	C79-DSS-Des Plaines-Lee & Walnut Sts.	159,922	D	-	159,922
545	C7-DSS-Glenview-C E Co Row At Glenview Rd.	137,517	D	-	137,517
546	C80-DSS-Glenview-Greenwood Ave & Central Rd.	17,363	D	-	17,363
547	C81-DSS-Lincolnwood-Central Park Ave. & Pratt Rd.	199,199	D	-	199,199
548	C82-DSS-Highland-Western Ave. N. Half Day Rd.	223,929	D	-	223,929
549	C83-DSS-Evanston-Lincoln St. & Green Bay Rd.	181,291	D	-	181,291
550	C85-DSS-Northbrook-Shermer & Walters Ave.	318,554	D	-	318,554
551	C86-DSS-Skokie-Lee & Niles Center Rd.	251,333	D	-	251,333
552	C87-DSS-Park Ridge-616 S. Hamlin Ave.	20,391	D	-	20,391
553	C89-DSS-Wilmette-2447 Lake St.	147,228	D	-	147,228
554	C90-DSS-Skokie-Simpson St. & Crawford Ave.	239,040	D	-	239,040
555	C91-DSS-Park Ridge-212 Higgins Rd.	137,926	D	-	137,926
556	C92-DSS-Glencoe-Woodlawn Ave. & Glencoe Rd.	310,417	D	-	310,417
557	C93-DSS-Highland Park-629 St. Johns Ave.	667,672	D	-	667,672
558	C94-DSS-Skokie-E Central Ave. N Pratt Ave.	152,023	D	-	152,023
559	C95-DSS-Glenview-Harrison St. & Waukegan Rd.	154,291	D	-	154,291
560	C96-DSS-Techny South	117,675	D	-	117,675
561	C97-DSS-Park Ridge-108 Busse Hwy.	62,755	D	-	62,755
562	CED-Communication Equipment Stock Location	50,375,159	V	-	-
563	CED-Misc. Eq Stock Location	1,243,670	V	-	-
564	ComEd COM-Trnsm. Terminal-Braidwood Station-R.R. No.1 Box 84 (Braceville)	942,375	T	942,375	-
565	ComEd COM-Trnsm. Terminal-Byron Station-6 Mi. S.Byron On German Church Rd.	440,568	T	440,568	-
566	ComEd COM-Trnsm. Terminal-Collins Station-R.R. No. 1 Pine Bluff Rd.	1,610,150	T	1,610,150	-
567	ComEd COM-Trnsm. Terminal-Crawford Station-3501 S. Pulaski	3,406,587	T	3,406,587	-
568	ComEd COM-Trnsm. Terminal-Dresden Station-R.R. No. 1	1,943,428	T	1,943,428	-
569	ComEd COM-Trnsm. Terminal-Fisk Station-1111 W. Cermak	4,729,994	T	4,729,994	-
570	ComEd COM-Trnsm. Terminal-Joliet Station #9--Rte.6 & Larkin Ave.	2,249,788	T	2,249,788	-
571	ComEd COM-Trnsm. Terminal-Kincaid Station-P.O. Box M	13,030,732	T	13,030,732	-
572	ComEd COM-Trnsm. Terminal-Lasalle County Station-R.R. No. 1 Box 220	355,662	T	355,662	-
573	ComEd COM-Trnsm. Terminal-Powerton Station-2 Mi. S.Pekin Off Rte.29 P.O. Box158	2,054,667	T	2,054,667	-
574	ComEd COM-Trnsm. Terminal-Sta-103rd & Lake Michigan	135,265	T	135,265	-
575	ComEd COM-Trnsm. Terminal-Waukegan Station-1201 Pershing Road, Waukegan, IL	1,393,995	T	1,393,995	-
576	ComEd COM-Trnsm. Terminal-Waukegan Station-Greenwood & Lake Michigan	6,362,291	T	6,362,291	-
577	ComEd COM-Trnsm. Terminal-Will County Station-529 E. Romeo Rd.	3,416,480	T	3,416,480	-
578	ComEd COM-Trnsm. Terminal-Zion Station-Shiloh Blvd. & Lake Michigan	359,145	T	359,145	-
579	ComEd COM-Trnsm. Terminal-Quad Cities Station-22710 206Th Ave.	831,520	T	831,520	-
580	ComEd PEAKER-Trnsm. Terminal-Bloom Peaking Units-305 E. Sauk Trail	441,211	T	441,211	-

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
581	ComEd U19-Trnsm. Terminal-Fisk Station-1111 W. Cermak	-	T	-	-
582	ComEd U6-Trnsm. Terminal-Joliet Station #29-Paterson Rd. 1 Mi. E.Brandon Rd.	1,247,500	T	1,247,500	-
583	Corp Ofc-AT&T Building-227 W Monroe St	-	D	-	-
584	Corp Ofc-Aurora Hdq-2001 Aucutt Rd.	126,469	D	-	126,469
585	Corp Ofc-Bank One Building-10 S. Dearborn St.	65,645	D	-	65,645
586	Corp Ofc-Barrington-541 N. Hough St.	-	D	-	-
587	Corp Ofc-Belvidere Switchyard Belvidere-1 Mi. W. Belvidere On Rte.20	53,382	D	-	53,382
588	Corp Ofc-Bolingbrook Hdq-1040 N.Janes Ave.	46,941	D	-	46,941
589	Corp Ofc-Bulk Power Operations-1 N. 301 Swift Rd.	14,804,249	T	14,804,249	-
590	Corp Ofc-CED Operations Center 2-Leased-2 Lincoln Center Oak Brook Terrace Ill. 60181	1,699,993	V	-	-
591	Corp Ofc-CED Operations Center 3 Post 2012 LC Restack -Leased-3 Lincoln Center Oak Brook Terrace Ill. 60181	479,730	V	-	-
592	Corp Ofc-CED Operations Center 3 Purchase-3 Lincoln Center Oak Brook Terrace IL	1,075,154	V	-	-
593	Corp Ofc-CED Operations Center 3-Leased-3 Lincoln Center Oak Brook Terrace Ill. 60181	2,558,981	V	-	-
594	Corp Ofc-CED Operations Center 3-OWNED-3 Lincoln Center Oak Brook Terrace Ill. 60181	252,323	V	-	-
595	Corp Ofc-Chicago Loop Tech.- 200 N Ogden Ave.	104,440	D	-	104,440
596	Corp Ofc-Chicago Region-North-3500 N.California Ave.	10,507,298	D	-	10,507,298
597	Corp Ofc-Chicago Region-South-7601 S. Lawndale Ave.	463,912	D	-	463,912
598	Corp Ofc-Chicago Training Center	95,782	D	-	95,782
599	Corp Ofc-Chicago West Tech.-3400 S Pulaski	104,724	V	-	-
600	Corp Ofc-Commercial Center 1919 Swift Dr.	951,025	D	-	951,025
601	Corp Ofc-Corporate Computer Center-1700 Spencer Rd.	122,680,888	V	-	-
602	Corp Ofc-Crestwood Region-4401 W. 135Th St.	323,259	D	-	323,259
603	Corp Ofc-Crystal Lake Region-5100 S. Rte.31	115,445	D	-	115,445
604	Corp Ofc-Dekalb Region-17028 Rte.23	537,976	D	-	537,976
605	Corp Ofc-Dixon-College Ave & River St	18,417	D	-	18,417
606	Corp Ofc-Dva Area Hdqtrs-1505 S First Ave	615,028	D	-	615,028
607	Corp Ofc-Edison Building (Leased)-72 W Adams St.	13,945	D	-	13,945
608	Corp Ofc-Elgin Region Hdq-350 E.Second St.	2,941	D	-	2,941
609	Corp Ofc-Freeport Region Hdq-2900 Rte.20 W.	4,513	D	-	4,513
610	Corp Ofc-Glenbard Region Hdq-1 N. 423 Swift Rd.	799,654	D	-	799,654
611	Corp Ofc-Glessner Building-130 S Jefferson St.	-	D	-	-
612	Corp Ofc-Highland Park 1785 Old Skokie Blvd	70,894	D	-	70,894
613	Corp Ofc-Joliet Region Hdq-1910 Briggs St.	333,880	D	-	333,880
614	Corp Ofc-Kankakee Region-477 S. Schuyler Ave.	1,069,667	D	-	1,069,667
615	Corp Ofc-Leased-1 Lincoln Center	107,820	D	-	107,820
616	Corp Ofc-Libertyville Region Hdq-1500 Franklin Blvd.	1,443,195	D	-	1,443,195
617	Corp Ofc-Marengo-309 Depot Street	156,679	D	-	156,679
618	Corp Ofc-Maywood Technical Center	754,825	D	-	754,825
619	Corp Ofc-Mt. Prospect-Nw Region Hdq-201 N. Arthur Ave.	648,581	D	-	648,581
620	Corp Ofc-O'Hare Airport Reporting Center-O'Hare Airport	82,791	D	-	82,791
621	Corp Ofc-One Financial Place-440 s LaSalle St	151,007	T	151,007	-
622	Corp Ofc-Operations Control Center-1700 Spencer Rd	905,598	V	-	-
623	Corp Ofc-Pontiac-Aurora St & Ic Rr	115,795	D	-	115,795
624	Corp Ofc-Rock River Division PowerSupply Office-Sabrooke	391,169	D	-	391,169
625	Corp Ofc-Rockford Hdq-300 S. Avon St.	67,317	D	-	67,317
626	Corp Ofc-Rockford Office Building-303 N. Main St.	14,797	D	-	14,797
627	Corp Ofc-Rockford Region Hdq-123 Energy Ave.	2,613	D	-	2,613
628	Corp Ofc-Rockriver Hdq-919 First St..	296,623	D	-	296,623
629	Corp Ofc-Skokie Reporting Center	251,622	D	-	251,622
630	Corp Ofc-Southern Div Hdq-Obsolete-51 W. Jackson St.	319,376	D	-	319,376
631	Corp Ofc-Springfield Office (Leased)-One West Old State Capital Plaza	2,138,167	V	-	-
632	Corp Ofc-Streator Region-700 W. French St.	72,400	D	-	72,400
633	Corp Ofc-Supervisory Control Center-8207 S. Halsted St.	87,877	D	-	87,877
634	Corp Ofc-Techny Reporting Center	37,235	D	-	37,235
635	Corp Ofc-University Park Region Hdq-25000 S. Governors Hwy.	630,302	D	-	630,302
636	Corp Ofc-Waukegan Region Hdq-2800 Northwestern Ave.	6,741	D	-	6,741
637	Corp Ofc-Woodstock Customer Center-1950 Duncan Place	1,327,233	D	-	1,327,233
638	Corp-Ofc-Chicago Training Center-3535 S Iron St	1,326,322	D	-	1,326,322
639	CTL-Y-228-433 W Van Buren	105,597	D	-	105,597
640	CTL-Y-951-21 S. Clark St.-Bank One	172,092	D	-	172,092
641	D100-DSS-Cicero-S Roosevelt Rd. E Lombard Ave.	185,077	D	-	185,077
642	D103-DSS-Riverside-S 26Th St. W Harlem Ave.	155,707	D	-	155,707
643	D111-DSS-Elmwood Park-Marwood Ave. & E 76Th St.	713,404	D	-	713,404
644	D114-DSS-Stickney Twp.-78Th St. & Central Ave.	177,286	D	-	177,286
645	D115-DSS-Brookfield-W Woodside Ave. N C B & Q Rr	166,556	D	-	166,556
646	D125-DSS-La Grange Park-31St St. & I H B Rr	151,167	D	-	151,167
647	D12-DSS-Bellwood-Mannheim Rd. & C A & E Rr	159,545	D	-	159,545
648	D130-DSS-Oak Park-N Madison St. W Lombard Ave.	65,144	D	-	65,144
649	D133-DSS-River Grove-Budd St. & C M St. P Rr	341,215	D	-	341,215
650	D13-DSS-Forest View-49Th St. & Central Ave.	188,288	D	-	188,288
651	D140-DSS-Brookfield-S Ogden Ave. E Prairie Ave.	182,819	D	-	182,819
652	D143-DSS-River Forest-N Central Ave. E Lathrop Ave.	154,483	D	-	154,483
653	D149-DSS-Elmwood Park-76Th Ave. & Belmont Ave.	114,017	D	-	114,017

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
654	D151-DSS-Cicero-Laramie Ave. & 34Th St.	175,995	D	-	175,995
655	D15-DSS-Cicero-E. Lombard Ave. N. 22Nd St.	170,454	D	-	170,454
656	D16-DSS-La Grange Highlands-W Brainard Ave. S 55Th St.	89,662	D	-	89,662
657	D172-DSS-La Grange-N Hillgrove St. W Brainard Ave.	253,842	D	-	253,842
658	D173-DSS-Elmwood Park-N North Ave. W 75Th Ct.	343,861	D	-	343,861
659	D175-DSS-Schiller Park-Soo Line Rr & Seymour Ave.	295,244	D	-	295,244
660	D177-DSS-O'Hare Airport-N. I.B.T.Co. Bldg.	791,993	D	-	791,993
661	D179-DSS-O'Hare Airport-E Bessie Coleman Dr. S North Access Rd.	126,810	D	-	126,810
662	D17-DSS-Melrose Park-W 9Th Ave. S North Ave.	122,212	D	-	122,212
663	D180-DSS-O'Hare Airport-S Irving Park Rd. E Taft	680,128	D	-	680,128
664	D187-DSS-Maywood-1505 S. 1St Ave.	173,768	D	-	173,768
665	D194-DSS-Stone Park-S North Ave. W Mannheim Rd.	184,579	D	-	184,579
666	D201-DSS-Melrose Park-E 25Th Ave. S North Ave.	138,510	D	-	138,510
667	D204-DSS-Oak Park-S Madison St. E Harlem Ave.	197,837	D	-	197,837
668	D20-DSS-Melrose Park-W 16Th St. S Main St.	174,173	D	-	174,173
669	D216-DSS-Maywood-W 17Th Ave. S Madison St.	215,406	D	-	215,406
670	D217-DSS-Cicero-E. Austin Blvd. S. 31St St.	280,490	D	-	280,490
671	D229-DSS-Lyons Twp.-Wolf Rd. S 55Th St.	320,369	D	-	320,369
672	D241-DSS-Riverside-Quincy St. W Harlem Ave.	178,684	D	-	178,684
673	D242-DSS-Bridgeview-79Th St. W Roberts Rd.	148,357	D	-	148,357
674	D244-DSS-Stickney Twp.-N 79Th St. W Cicero Ave.	167,561	D	-	167,561
675	D24-DSS-Western Springs-S Burlington E Wolf Rd.	338,137	D	-	338,137
676	D255-DSS-Forest View-S 47Th St. W Oak Park Ave.	188,746	D	-	188,746
677	D267-DSS-Leyden Twp.-W Scott St. N Addison	118,803	D	-	118,803
678	D292-DSS-Oak Park-E Harlem Ave. N Chicago Ave.	86,243	D	-	86,243
679	D34-DSS-Berwyn-N 22Nd St. W Euclid Ave.	268,285	D	-	268,285
680	D351-DSS-Hodgkins-E East Ave S 55Th St. On Ceco Row	263,700	D	-	263,700
681	D400-ESS-Tech Center-Maywood	96,792	D	-	96,792
682	D40-DSS-Summit-Archer Ave. & 67Th St.	256,669	D	-	256,669
683	D44-DSS-Countryside - Plainfield Road.	47,178	D	-	47,178
684	D451-ESS-O'Hare Airport-Hanger Area-United Airlines	95,616	D	-	95,616
685	D45-DSS-Leyden Twp.-Mannheim Rd. S Fullerton Ave.	197,841	D	-	197,841
686	D467-ESS-Electro-Motive Div. Of G.M.Co.-55Th St. & East Ave.	-	D	-	-
687	D46-DSS-Northlake-North Ave & Wolf Rd.	279,894	D	-	279,894
688	D47-DSS-Broadview-N 22Nd St. W Ihb Rr	181,350	D	-	181,350
689	D51-DSS-Northlake-W Wolf Rd. S Fullerton Ave.	147,228	D	-	147,228
690	D528-ESS-O'Hare Airport-Hanger Area-American Airlines	107,862	D	-	107,862
691	D53-DSS-Maywood-E 1St Ave. S C N W Rr	355,852	D	-	355,852
692	D609-ESS-Ford Motor Co.-Melrose Park	120,346	D	-	120,346
693	D62-DSS-Hillside-Nw Harrison St. E Wolf Rd.	86,347	D	-	86,347
694	D63-DSS-Schiller Park-Soo Line Rr N Lawrence Ave.	116,790	D	-	116,790
695	D67-DSS-Leyden Twp.-W 15Th Ave. N Armitage Ave.	54,762	D	-	54,762
696	D698-ESS-United Airlines-S. Tank Farm On Tank Farm Rd.	95,610	D	-	95,610
697	D69-DSS-Broadview-9Th Ave & 16Th St.	212,140	D	-	212,140
698	D722-ESS-UNITED AIRLINES TANK FARM-OHARE	8,763	D	-	8,763
699	D7271-ESS-Loyola University-W 1St Ave. S Roosevelt Rd.	359,337	D	-	359,337
700	D744-ESS-O'Hare Airport-City Of Chicago	109,092	D	-	109,092
701	D755-ESS-O'Hare Airport-Multi-Level Parking Garage	-	D	-	-
702	D757-ESS-O'Hare Airport-City Of Chicago	43,668	D	-	43,668
703	D775-ESS-Metropolitan Sanitary District-6100 S. River Rd.	90,901	D	-	90,901
704	D785-ESS-600-E-BUTTERFILED RD	64,299	D	-	64,299
705	D787-ESS-601 NORTHWEST AVENUE UNIT A	209,438	D	-	209,438
706	D789-ESS-Ascent Data Center, 505 N. Railroad Ave., Northlake IL	152,474	D	-	152,474
707	D799-ESS-Metropolitan Sanitary District-W 58Th Ave. N Canal	556,472	D	-	556,472
708	D80-DSS-Broadview-Puscheck Rd. & N I C Rr	123,910	D	-	123,910
709	D86-DSS-Berkeley-S St. Charles Rd. E Wolf Rd.	116,365	D	-	116,365
710	D87-DSS-Leyden Twp.-W 5Th Ave. N North Ave.	318,300	D	-	318,300
711	D89-DSS-Lyons-4320 Lawndale Ave.	33,433	D	-	33,433
712	D99-DSS-Franklin Park-Schiller Blvd. & Washington St.	500,071	D	-	500,071
713	E10-DSS-South Huntley-South Huntley	175,030	D	-	175,030
714	E11-DSS-Wauconda-Ivanhoe Rd. & E Rte. 59	46,164	D	-	46,164
715	E12-DSS-Palatine-1452 E. Northwest Hwy. W Wilke Rd.	166,044	D	-	166,044
716	E16-DSS-Mc Henry-N W Corner Chapel Rd. & Lincoln Rd.	241,799	D	-	241,799
717	E17-DSS-Wonder Lake-Howe Rd. Clearwater Dr. W Barnard Mill Rd.	169,633	D	-	169,633
718	E18-DSS-Honey Lake-Miller Rd. & Rte. 59	213,694	D	-	213,694
719	E19-DSS-Island Lake-Rt. 176 W Island Lake	88,289	D	-	88,289
720	E20-DSS-Spring Grove-N W Corner Winn Rd.&Westward Dr.	108,532	D	-	108,532
721	E21-DSS-Hartland-Murry Rd. & N Nelson Rd.	99,011	D	-	99,011
722	E22-DSS-Wauconda-Rt. 176 & Grand Ave.	41,896	D	-	41,896
723	E24-DSS-Cary-E Main St. & Northwest Hwy.	127,219	D	-	127,219
724	E26-DSS-Lake In The Hill-E Haligus S Albreicht	42,542	D	-	42,542
725	E27-DSS-Arlington Hts.-11 N. Hickory St.	194,061	D	-	194,061
726	E28-DSS-Algonquin-1-2 Mi. W Rte.31 On Huntly Algonquin Rd.	132,364	D	-	132,364

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
727	E29-DSS-Johnsburg-Spring Grove Rd & Ring Wood rd	112,216	D	-	112,216
728	E35-DSS-Huntley-Vine St. W Rt. 47	157,384	D	-	157,384
729	E38-DSS-Oakwood Hills-5018 Valley View Rd.	36,186	D	-	36,186
730	E39-DSS-Arlington Hts.-202 E. Central Rd.	235,574	D	-	235,574
731	E41-DSS-Wauconda-Rt. 59 S. Old Rand Rd.	126,983	D	-	126,983
732	E46-DSS-Burton Bridge-Nish Rd. 1-4 Mi. W Rt. 176	14,947	D	-	14,947
733	E59-DSS-Algonquin-Rt. 62 At Williams Rd.	18,180	D	-	18,180
734	E69-DSS-Palatine Twp.-Rohlwing & Kirchoff Rds.	359,804	D	-	359,804
735	E70-DSS-Arlington Hts.-1104 N. Arlington Hts. Rd.	87,510	D	-	87,510
736	E71-DSS-Door Twp.-Briarwood Rd. 1-4 Mi. S Rt.176	116,146	D	-	116,146
737	E72-DSS-Fox River Grove-Rt.14 & School St.	227,681	D	-	227,681
738	E77-DSS-Crystal Lake-Virginia St. & C & N W Rr	190,807	D	-	190,807
739	E79-DSS-South Wonder Lake-Hwy. 120 Half Mi. W Wonder Lake Rd.	164,958	D	-	164,958
740	E81-DSS-Arlington Hts.-Salem & St. James St.	103,070	D	-	103,070
741	E82-DSS-Richmond-Rt. 12 & Rt. 31	199,386	D	-	199,386
742	E8-DSS-Nerge-1775 Roslyn Rd.	90,519	D	-	90,519
743	ESSD460-6 Digital Realty	54,412	T	54,412	-
744	F100-DSS-Calumet City-154Th & Hirsch	151,211	D	-	151,211
745	F111-DSS-Park Forest-Monee Rd. & Western Ave.	140,391	D	-	140,391
746	F113-DSS-Harvey-147Th & Clinton St.	48,046	D	-	48,046
747	F115-DSS-Thornton Twp.-Halsted & I C Rr South Ridge Rd.	113,457	D	-	113,457
748	F121-DSS-Worth-111Th St. & Harlem Ave.	5,619	D	-	5,619
749	F122-DSS-Chicago Hts.-201St St. & Ashland Ave.	167,933	D	-	167,933
750	F125-DSS-Oak Lawn-99Th St. & Cicero Ave.	134,404	D	-	134,404
751	F126-DSS-Dolton-146Th & Woodlawn Ave.	47,379	D	-	47,379
752	F12-DSS-Sauk Trail-Sauk Trail Rd.Half Mi.E State St.	159,674	D	-	159,674
753	F132-DSS-Steger-32Nd St. & Union	57,662	D	-	57,662
754	F149-DSS-Lynwood-Glenwood Dyer Rd. Half Mi. W Torrence Ave.	236,253	D	-	236,253
755	F16-DSS-Beecher-C M St. P Rr & Trim Creek	158,602	D	-	158,602
756	F17-DSS-Midlothian-151St St. & Central Ave.	123,489	D	-	123,489
757	F24-DSS-Homewood-179Th St. & Park Ave.	181,674	D	-	181,674
758	F29-DSS-Park Forest-Monee Rd. & South Tampa St.	201,579	D	-	201,579
759	F3031-ESS-Calumet Steel-S Joe Orr Rd. 1-2 Mi. W State St.	-	D	-	-
760	F30-DSS-Calumet City-435 State St.	136,702	D	-	136,702
761	F31-DSS-Riverdale-138Th & Stewart St.	34,319	D	-	34,319
762	F33-DSS-Dolton-144Th St. & C I & E Rr	193,338	D	-	193,338
763	F36-DSS-Goodenow-Goodenow Rd. & C M & St.P Rr	33,368	D	-	33,368
764	F375-ESS-Ford Motor Co.-U.S. Rt. 30 & Cottage Grove Ave.	325,359	D	-	325,359
765	F387-ESS-KTI Operations 1705 Cottage Grove Ave. Ford Heights Il 60411 Cook County USA	51,098	T	51,098	-
766	F41-DSS-Park Forest-Indiana Ave. & Rt. 30	37,766	D	-	37,766
767	F44-DSS-Burnham-State St. & Penn Rr	151,104	D	-	151,104
768	F45-DSS-Crete-4Th St. & Columbia St.	57,844	D	-	57,844
769	F54-DSS-Steger-Emerald St. Near Richton Rd.	92,118	D	-	92,118
770	F64-DSS-Blue Island-123Rd St. & California Ave.	36,244	D	-	36,244
771	F66-DSS-Oak Lawn-95Th St. & Central Ave.	19,760	D	-	19,760
772	F69-DSS-Evergreen Park-95Th St. At Kedzie Ave.	341,291	D	-	341,291
773	F73- DSS-Chicago Heights	97,567	D	-	97,567
774	F75-DSS-Homewood-186Th & Western Ave.	44,794	D	-	44,794
775	F79-DSS-Bloom 305 E Sauk Trail Rd, Chicago Heights, IL	132,427	D	-	132,427
776	F83-DSS-Harvey-148Th & Robey	302,850	D	-	302,850
777	F91-DSS-Chicago Hts.-Ashland Ave. & Michagan Central Rr	128,857	D	-	128,857
778	F96-DSS-Chicago Hts.-22Nd & East End Ave.	147,330	D	-	147,330
779	F98-DSS-Chicago Hts.-1205 Arnold St.	103,217	D	-	103,217
780	G128-DSS-Markham-160Th St. & Kedzie	337,805	D	-	337,805
781	G16-DSS-Blue Island-Hoyne Ave. & Fulton St.	146,525	D	-	146,525
782	G19-DSS-Tinley Park-171St St. & New England	26,450	D	-	26,450
783	G311-ESS-Robbins Resource-Robbins	11,743	V	-	-
784	G344-ESS-Ball Glass-13850 S. Cottage Grove Ave. Dolton Illinois	196,543	D	-	196,543
785	G3851-ESS-ACME STEEL	82,155	T	82,155	-
786	G3852-ESS-ACME STEEL	175,681	D	-	175,681
787	G394-ESS-F S C Paper Co.-131St St. & Crawford Ave.	173,365	D	-	173,365
788	G39-DSS-Oak Lawn-W 97Th St. S Komensky Ave.	55,413	D	-	55,413
789	G42-DSS-Worth Twp.-96Th & Avon	34,274	D	-	34,274
790	G78-DSS-Worth Twp.-87Th Pl. W Central Ave.	52,882	D	-	52,882
791	G81-DSS-Blue Island-Vermont & California Ave.	307,309	D	-	307,309
792	G82-DSS-Evergreen Park-96Th St. W. Maplewood	123,301	D	-	123,301
793	G88-DSS-Hometown-91St St. & Keating Ave.	23,110	D	-	23,110
794	G909-DSS-Distribution Center-1/4 Mile east of Indiana on 141 St.	-	D	-	-
795	G99-DSS-Palos Heights-123Rd St. W Harlem Ave.	44,010	D	-	44,010
796	General - Mobile Reporting Center	-	T	-	-
797	General-Miscellaneous-Fiber Opt-Inside Chicago	8,436,220	V	3,290,126	5,146,094
798	General-Miscellaneous-Fiber Opt-Outside Chicago	46,130,778	V	33,906,122	12,224,656
799	H10-DSS-Prairieville-1749 Mound Hill Rd.	191,687	D	-	191,687

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
800	H14-DSS-Sandwich-735 E. Center St	46,274	D	-	46,274
801	H18-DSS-Sterling-121 Wallace St. (Nw Steel & Wire Address)	212,480	D	-	212,480
802	H23-DSS-Fulton-619 17Th Ave.	298,703	D	-	298,703
803	H25-DSS-Sterling-Rt. 88 & St. Mary'S Rd.	248,779	D	-	248,779
804	H26-DSS-Morrison-1 Mi. S Morrison On Rte. 78	247,927	D	-	247,927
805	H27-DSS-Galt-13310 Galt Rd.	395,896	D	-	395,896
806	H28-DSS-Lyndon-8688 Bishop Rd.	165,416	D	-	165,416
807	H29-DSS-Morrison-211 Market St.	188,599	D	-	188,599
808	H36-DSS-Yorktown-300 E. Rt. 92	240,490	D	-	240,490
809	H38-DSS-Hooppole-25775 E. 2670 St.	190,694	D	-	190,694
810	H39-DSS-Mendota-4334 E. 4Th Rd.	182,016	D	-	182,016
811	H40-DSS-Walnut-211 Walnut St.	212,658	D	-	212,658
812	H41-DSS-Rock Falls-Mcneil Rd.	150,025	D	-	150,025
813	H426-ESS-ST5 HYDROPOWER (CO-GEN/Customer Owned)	34	V	-	-
814	H43-DSS-Amboy-1062 Corrigedor Rd.	221,598	D	-	221,598
815	H440-ESS-Rochelle-Rochelle	0	D	-	0
816	H445-ESS-CITY OF ROCHELLE -2- Customer Owned	36,537	D	-	36,537
817	H44-DSS-Ohio-2030 E. Lon St.	317,375	D	-	317,375
818	H452-ESS-7831 McGirr Rd, Waterman IL	90,360	T	90,360	-
819	H471-ESS-Northwestern Steel & Wire Co.-Sterling	592,401	T	592,401	-
820	H47-DSS-Hinckley-One Mile South Of Hinckley	178,325	D	-	178,325
821	H49-DSS-Ashton-304 Brown Ave.	242,435	D	-	242,435
822	H50-DSS-Earlville-4517 E. 12Th Rd.	113,033	D	-	113,033
823	H52-DSS-Leland-330 Railroad Ave.	148,996	D	-	148,996
824	H53-DSS-Somonauk-Lafayette St. Near Green St.	162,739	D	-	162,739
825	H54-DSS-Waterman-Rte. 23 & Preserve Rd.	110,503	D	-	110,503
826	H55-DSS-Waterman-Second St. Near ' A'	185,803	D	-	185,803
827	H56-DSS-Shabbona-1-2 Mi. Se Of Shabbona	171,604	D	-	171,604
828	H57-DSS-Lee-11251 Tower Rd.	191,611	D	-	191,611
829	H59-DSS-Paw Paw-760 Moffett Rd.	152,344	D	-	152,344
830	H60-DSS-Sandwich-4750 Sandy Bluff Rd.	55,033	D	-	55,033
831	H62-DSS-Sterling-102 Broadway	282,904	D	-	282,904
832	H65-DSS-Plano-113 S. Lew Street	146,137	D	-	146,137
833	H66-DSS-Plano-CE ROW E/Little Rock Rd.	11,483	D	-	11,483
834	H67-DSS-Amboy-239 S. East Ave.	240,804	D	-	240,804
835	H70-DSS-Sublette-449 Inlet Rd.	208,513	D	-	208,513
836	H78-DSS-Dixon-324 East River St.	173,006	D	-	173,006
837	H91-DSS-Prophetstown-502 Woodlawn Dr.	177,973	D	-	177,973
838	Hennepin Station	1,640	T	1,640	-
839	Interconnection Agreement granting ComEd access to Amergen Lanesville	(0)	T	(0)	-
840	J104-ESS-WM Renewable Energy, LLC	29,241	D	-	29,241
841	J13-DSS-Wauponsee Twp.-3401 Dwight Rd.	35,171	D	-	35,171
842	J15-DSS-Elmwood-211 E. Spencer	53,125	D	-	53,125
843	J16-DSS-Eastern Ave.-516 S. Eastern Ave.	22,245	D	-	22,245
844	J17-DSS-Troy Twp.-Rte. 55 & C R I & P Rr	142,346	D	-	142,346
845	J18-DSS-Lockport-Clinton & 10Th Sts.	76,345	D	-	76,345
846	J19-DSS-Bruce Rd.-820 E. Bruce Rd.	98,839	D	-	98,839
847	J20A-DSS-Mississippi-Walter Strawn Dr-W/US53 (Elwood)	10,145	D	-	10,145
848	J21-DSS-Aux Sable-1-2 Mi. N Rt. 6 On Tabler Rd.	71,671	D	-	71,671
849	J23-DSS-Saratoga-S. Side of Nelson Rd-1/2 mile West of Rt 47	32,766	D	-	32,766
850	J24-DSS-Lisbon-Rt. 47 & Quarry Rd.	31,434	D	-	31,434
851	J25-1-DSS- JACKSON TOWNSHIP.□	3,324	D	-	3,324
852	J28-DSS-Ridge Rd.-119 S. Ridge Rd.	52,888	D	-	52,888
853	J29-DSS-Route 47 & Gore Rd.	132,030	D	-	132,030
854	J310-ESS-Argonne National Laboratory-E Lemont Rd. & I 55	247,123	T	247,123	-
855	J31-DSS-Plainfield-Rt. 30 & Renwick Rd.	40,282	D	-	40,282
856	J326-ESS-Caterpillar Tractor Co.-S Rte. 6 1-2 Mi. Sw Joliet	129,006	D	-	129,006
857	J32-DSS-Kahler Rd.-Half Mi. S Kahler Rd. On W Side Rt.102	104,976	D	-	104,976
858	J3321-ESS-Uno-Ven Union Oil Co.-New Ave. Half Mi. N. 127Th St.	247,647	D	-	247,647
859	J3323-ESS-Uno-Ven Union Oil Co.-New Ave. Half Mi. N. 127Th St.	192,858	T	192,858	-
860	J339-ESS-AUX SABLE LIQUID PRODUCTS	79,794	D	-	79,794
861	J33-DSS-Washington St-1146 E. Washington St.	28,871	D	-	28,871
862	J367-ESS-CE STA9 AUX PWR	367,994	D	-	367,994
863	J3751-ESS-Quantum Chemical Co.-S. Rt. 6 W. Tabler Rd.	148,191	D	-	148,191
864	J38-DSS-Messenger Woods-13130 W. 174Th St.	11,148	D	-	11,148
865	J390-ESS-Mobil Oil-E I-55 S Desplaines River	529,268	D	-	529,268
866	J402-ESS-Airgas 1400 Cargo Ct., in Minooka	296,981	D	-	296,981
867	J49-DSS-Gougar Rd.-Rt. 7 & W Gougar Rd.	25,378	D	-	25,378
868	J53-DSS-Blodgett Rd.-Will-Grundy County Line Rd. N Kankakee River	92,897	D	-	92,897
869	J54-DSS-Lorenzo-County Line Rd. S Kankakee River	95,310	D	-	95,310
870	J55- DSS-Joliet-N Broadway	42,351	D	-	42,351
871	J58-DSS-Manhatten-170 Elwood Rd.	48,341	D	-	48,341
872	J60-DSS-New Lenox-321 E. Lincoln Hwy.	29,185	D	-	29,185

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
873	J62-DSS-Homer Twp.-17701 Gougar Rd.	37,166	D	-	37,166
874	J65-DSS-Seneca-Union St. & C R I & P Rr	112,891	D	-	112,891
875	J66-DSS-Gooselake-Half Mi. W Dresden Rd. On Pine Bluff Rd.	98,701	D	-	98,701
876	J67-DSS-Channahon Twp.-1-2 Mi. W I-55 On Durkee Rd.	29,510	D	-	29,510
877	J68-DSS-Coal City-700 S. Mazon St.	25,118	D	-	25,118
878	J69-DSS-Braidwood-460 S. Front St.	31,175	D	-	31,175
879	J76-DSS-Norman Twp.-Dupont Rd. 3 Half Mi. E Seneca	26,700	D	-	26,700
880	J81-DSS-Bell Ave.-950 N. Bell Ave.	39,988	D	-	39,988
881	J84-DSS-Cherry St.-Cherry St. & Jasper St.	51,842	D	-	51,842
882	J87-DSS-Lemont-Archer Ave. & Mccarthy	43,977	D	-	43,977
883	J88-DSS-Bluff St.-368 N. Bluff St.	46,900	D	-	46,900
884	J97-DSS-Joliet-50 W. Jackson St.	192,421	D	-	192,421
885	K15-DSS-Warner Bridge-1 Mi. S. Rt. 113	43,190	D	-	43,190
886	K17-DSS-Peotone-4Th & Crawford	106,679	D	-	106,679
887	K18-DSS-Momence-Wilbur St. & Kankakee River	170,953	D	-	170,953
888	K19-DSS-Cemetary Rd-N S Redwood 1-4 Mi. E Boubreau St.	42,054	D	-	42,054
889	K20-DSS-Manteno-2Nd North St. & Near Locust	38,412	D	-	38,412
890	K23-DSS-Kankakee-5Th Ave. & N Y C Rr	97,590	D	-	97,590
891	K29-DSS-Bradley-South St. & I C Rr	72,517	D	-	72,517
892	K3192-ESS-BIRMINGHAM BOLT CO	257,809	D	-	257,809
893	K319-ESS-Birmingham Bolt Co.-S Rte. 50 At Mcknight Blvd.	64,299	D	-	64,299
894	K320-ESS-ALABAMA METALS	-	D	-	-
895	K32-DSS-Aroma Park-Lowe Rd. & C C C & St. Louis Rr	33,537	D	-	33,537
896	K33-DSS-Kankakee-Locust & Hobbie St.	31,062	D	-	31,062
897	K340-ESS-Bourbonnais Twp-Bourbonnais Twp	-	D	-	-
898	K34-DSS-Lehigh-Rt. 28 Near Lehigh Stone Company	39,045	D	-	39,045
899	K36-DSS-Herscher-4194 S.11000 W Road	32,692	D	-	32,692
900	K39-DSS-Exline Rd.-Bet. Exline Rd. & St. George	45,617	D	-	45,617
901	K40-DSS-1404-E-6000N-RD-Bourbonnais-Illinois	38,074	D	-	38,074
902	K42-DSS-East Kankakee-E I-57 & E Off Of Waldron Rd.	43,842	D	-	43,842
903	K44-DSS-Grant Park-E State Rte. 1 Ne Grant Park	35,856	D	-	35,856
904	K45-DSS-St. Anne-2 Mi. North & 1 Mi. East St. Ann	30,831	D	-	30,831
905	LAND-Corp-Ofc-Chicago Region-North-3500 N.California Ave.	18,128	D	-	18,128
906	LAND-Corp-Ofc-Northbrook Region Hdq-1000 Skokie Blvd.	7,039	D	-	7,039
907	LAND-TSS-Rock Falls-1703 Mc Niel Rd.	-	T	-	-
908	LAND-TSS-Skokie-5100 Church Rd.	64,295	T	64,295	-
909	MASS-Commercial-Inside Chicago	39,431,787	D	-	39,431,787
910	MASS-Commercial-Outside Chicago	138,832,083	D	-	138,832,083
911	MWR01-MWR Eqp-Morrison -Microwave Site-Rte 78 1 Mi S Of Morrison	47,105	T	47,105	-
912	MWR02-MWR Eqp-Latham-Microwave Site-1 And A Half Mi W Of Latham	2,578,805	T	2,578,805	-
913	MWR03-MWR Eqp-Dekalb -Microwave Site	-	T	-	-
914	MWR05-MWR Eqp-Cooper-Microwave Site-Morton Twp-Tazewell Co	185,147	T	185,147	-
915	MWR07-MWR Eqp-Sheridan Microwave Site	0	T	0	-
916	MWR08-MWR Eqp-Wasco -Microwave Site	81,545	T	81,545	-
917	MWR09-MWR Eqp-Milledgeville -Microwave Site	-	T	-	-
918	MWR10-MWR Eqp-Seward-Microwave Site-Former German Valley-Steph. Co	136,162	T	136,162	-
919	MWR11-MWR Eqp-Marengo-Microwave Site-Marengo	-	T	-	-
920	MWR12-MWR Eqp-Campus-Microwave Site-Township Rd 2600 N & Township Rd 3500 E	1,561,196	T	1,561,196	-
921	MWR13-MWR Eqp-Compton-Microwave Site-Compton	300,635	T	300,635	-
922	MWR15-MWR Eqp-Kent -Microwave Site	127,028	T	127,028	-
923	MWR16-MWR Eqp-Loves Park	95,423	T	95,423	-
924	MWR17-MWR Eqp-Towanda-Microwave Site	6,278,894	T	6,278,894	-
925	MWR18-MWR Eqp-Wapella -Microwave Site	1,478,006	T	1,478,006	-
926	MWR20-MWR Eqp-17551 N.50 EAST RED DANVERS-Microwave Site	121,752	T	121,752	-
927	MWR21-MWR Eqp-2359 STATE ROUTE 116 BENSON-Microwave Site	121,490	T	121,490	-
928	NC 5636-ESS-O'Hare Airport-Terminal Area Rotunda	171,718	D	-	171,718
929	NC-DC-A24-North Chicago-1127 Broadway North Chicago	286,909	D	-	286,909
930	NC-DC-H76 South Dixon 2237 New Century Drive	151,519	D	-	151,519
931	R14-DSS-North-1007 Fulton Ave.	198,576	D	-	198,576
932	R16-DSS-Churchill-314 Churchill St. (Off Public Alley)	42,248	D	-	42,248
933	R18-DSS-Rockton-1688 N. Rockton Ave.	237,935	D	-	237,935
934	R19-DSS-Acorn-708 N. Rockton Ave.	232,037	D	-	232,037
935	R21-DSS-Sunset-1988 School St.	224,311	D	-	224,311
936	R22-DSS-West-2229 Preston St.	202,893	D	-	202,893
937	R23-DSS-Beattie-531 N. 6Th St.	184,213	D	-	184,213
938	R24-DSS-Fourth Ave-811 4Th Ave.	281,207	D	-	281,207
939	R26-DSS-Eighteenth Ave-2224 18Th Ave.	229,521	D	-	229,521
940	R27-DSS-Michigan-763 Michigan Ave.	167,406	D	-	167,406
941	R35-DSS-Fourteenth St-1021 14Th St.	194,060	D	-	194,060
942	RP1-Tinley Woods-151 St & Harlem Ave	7,865	T	7,865	-
943	RP3-Pana Relay Pt Half Mi. N Of Pana-West Of I.C.R.R.	397,905	T	397,905	-
944	RP4-Brokaw-I.P. Co. Property-Brokaw-I.P. Co. Property	538,304	T	538,304	-
945	RP5-Garfield & Federal Terminal	298,587	T	298,587	-

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
946	S11-DSS-Rowe-N South St. W Wabash Rr	117,644	D	-	117,644
947	S12-DSS-Ransom-E. Campbell	74,761	D	-	74,761
948	S14-DSS-Kernan-1-2 Mi. S Kernan	159,564	D	-	159,564
949	S15-DSS-Toluca-50 W. Railroad St.	44,454	D	-	44,454
950	S16-DSS-Wenona-N. Center St.	173,697	D	-	173,697
951	S19-DSS-Tonica-Rt. 51	34,423	D	-	34,423
952	S20-DSS-Rutland-East Front St.	28,892	D	-	28,892
953	S21-DSS-Lostant-2 Mi. E & Half Mi. S Lostant	112,272	D	-	112,272
954	S25-DSS-Grand Rapids Twp.-6 Mi. E Grand Ridge On Grand RidgeRd.	93,691	D	-	93,691
955	S26-DSS-Blackstone-Rte. 170 1-2 Mi. S G M & O Rr	37,642	D	-	37,642
956	S27-DSS-Lowell-Center & Locust	40,887	D	-	40,887
957	S29-DSS-Grand Ridge-1-2 Mi. S Grand Ridge On Rt. 23	202,464	D	-	202,464
958	S312-ESS-Hoosier Energy, 14732 E. 2100 Road North, Pontiac, IL 61764	0	D	-	0
959	S35-DSS-Manville-S Rt 17 W Wabash Rr	187,265	D	-	187,265
960	S36-DSS-Verona-State Aid Rd. W Verona	128,704	D	-	128,704
961	S37-DSS-Bruce Twp.-2 Mi. N Streator Oakley Ave. & Cb& Q Rr	121,054	D	-	121,054
962	S38-DSS-Leonore-N. Gray St.	115,603	D	-	115,603
963	S39-DSS-Minonk-E Oak St. 1 Block N 8Th St.	46,901	D	-	46,901
964	S40-DSS-Lodemia-5 Mi. S & Half Mi. E Pontiac	151,884	D	-	151,884
965	S41-DSS-Eppards Point Twp.-3 Mi. S. & 1 Mi. E. Pontiac	120,178	D	-	120,178
966	S42-DSS-Cornell-2Nd & Prairie St.	171,210	D	-	171,210
967	S43-DSS-Odell-Front St.	49,570	D	-	49,570
968	S44-DSS-Streator-700 S. Illinois St.	231,744	D	-	231,744
969	S47-DSS-South Wilmington-Rice St. & Mazon River	24,982	D	-	24,982
970	S48-DSS-Streator-E First St. E North Otter Creek Rd.	157,235	D	-	157,235
971	S61-DSS-Streator 300 W. Cedar	298,403	D	-	298,403
972	S63-DSS-Gardner-105 E. Jefferson St.	102,430	D	-	102,430
973	S66-DSS-Pontiac-130 S. Chicago St.	301,425	D	-	301,425
974	S67-DSS-Mazon-Front St.	125,952	D	-	125,952
975	TDC499-13939-South-Weber-Road-Lockport	412,380	V	-	-
976	TSS-Addison Riverview Terminal	-	T	-	-
977	TSS-Arcadian-Wisconsin Electric Power Co	258	T	258	-
978	TSS-Benson-Illinois Power Co	493,863	T	493,863	-
979	TSS-Decatur-Illinois Power Co	3,135	T	3,135	-
980	TSS-Dumont-Indiana-Michigan Power Co.	17,366	T	17,366	-
981	TSS-Marselles-Illinois Power Co	-	T	-	-
982	TSS-Oglesby-Illinois Power Co	1,757	T	1,757	-
983	TSS-Olive -Indiana-Michigan Power Co	205,012	T	205,012	-
984	TSS-St. John-Northern Indiana Public Service Co	203,541	T	203,541	-
985	TSS-Tazewell-Central Illinois Light Co	475,051	T	475,051	-
986	UNKNOWN-Miscellaneous-Obsolete-Unavailable	253,124	V	-	-
987	UNKNOWN-Unspecified ComEd	2,469,047	V	-	-
988	W102-DSS-Fabyan-Western Rd. & S C & N W Rr	115,782	D	-	115,782
989	W10-DSS-Fox River Heights-School & Fox River Rds.	222,409	D	-	222,409
990	W114-DSS-Aurora-Illinois Ave. & Lancaster Ave.	162,641	D	-	162,641
991	W115-DSS-Glenwood Park-Rt. 25 & C.A. & E. Rr	171,200	D	-	171,200
992	W118-DSS-Kendall Twp.-Rte. 71 Half Mi. E Rte. 47	300,007	D	-	300,007
993	W119-DSS-Bristol Twp.-E Rte. 47 N Faxton Rd.	149,755	D	-	149,755
994	W12-DSS-Yorkville-E Rt. 47 N Cb & Q Rr	187,456	D	-	187,456
995	W13-DSS-Little Rock-E Eldamain Rd. S North River Rd.	26,993	D	-	26,993
996	W148-DSS-Aurora Twp.-Liberty St. & Parkside Ave.	107,030	D	-	107,030
997	W152-DSS-Aurora-Kensington Pl. W. Highland Ave.	472,025	D	-	472,025
998	W16-DSS-Aurora Twp.-Indian Trial E. Randall Rd.	85,199	D	-	85,199
999	W17-DSS-West Sugar Grove-Rt. 71 S Oswego Rd.	27,636	D	-	27,636
1000	W18-DSS-Sugar Grove Twp.-W Orchard Rd. S Jericho Rd.	85,761	D	-	85,761
1001	W19-DSS-Blackberry Twp.-Nw Pouley Rd. & Keslinger Rd.	225,597	D	-	225,597
1002	W202-DSS-St. Charles St.-Elgin St. & C M. St. Paul Rr	230,007	D	-	230,007
1003	W209-DSS-Kimball St.-Kimball St. E Brook Ave.	31,872	D	-	31,872
1004	W20-DSS-Lilly Lake-W Rte. 47 N Empire Rd.	165,604	D	-	165,604
1005	W211-DSS-Plato Center-Plato Rd. & Muirhead Rd.	163,970	D	-	163,970
1006	W216-DSS-Dundee Twp.-Lake Marion Rd. & Rte. 25	242,869	D	-	242,869
1007	W218-DSS-Carpentersville-Riverlet & Washington Sts.	233,892	D	-	233,892
1008	W233-DSS-Bartlett-Barlett Rd. & Onedia St.	21,788	D	-	21,788
1009	W236-DSS-Roselle-E Roselle Rd. N Irving Pk. Rd.	48,360	D	-	48,360
1010	W25-DSS-Pingree Grove-W Reinking Rd. S Highland	288,462	D	-	288,462
1011	W26-DSS-Elgin-N Big Timber Rd. W Sleepyhollow Rd.	37,816	D	-	37,816
1012	W28-DSS-Elgin Sunset Park-N Rt. 20 By-Pass Qtr Mi. E McleanBlvd.	24,605	D	-	24,605
1013	W29-DSS-Winfield Twp.-S Butterfield Rd. E J & E Rr	136,371	D	-	136,371
1014	W302-DSS-Warrenville-S Galusha Rd. On First Ave.	11,719	D	-	11,719
1015	W304-DSS-Wheaton-E Naperville Rd. S C N W Rr	62,527	D	-	62,527
1016	W30-DSS-Wheaton-Sunnyside Ave. Roosevelt Rd.	136,720	D	-	136,720
1017	W31-DSS-Milton Twp.-N Harrison St. W Gary St.	77,746	D	-	77,746
1018	W330-DSS-Glen Ellyn-Longfellow Ave. & Walnut St.	157,833	D	-	157,833

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
1019	W331-DSS-Lombard-S Willow E Main St.	154,641	D	-	154,641
1020	W332-DSS-York Twp.-W Grace St. N St. Charles Rd.	144,954	D	-	144,954
1021	W333-DSS-Villa Park-N Central W Ardmore	145,879	D	-	145,879
1022	W334-DSS-Villa Park-S Fairfield Ave. Half Mi. E Monterey Ave.	390,970	D	-	390,970
1023	W335-DSS-West Chicago-E Prince Crossing Rd. S Geneva Rd.	142,047	D	-	142,047
1024	W336-DSS-Winfield-W County Farm Rd. S Jewell Rd.	286,724	D	-	286,724
1025	W33-DSS-Wayne-S Army Trail Rd. E C A & E Rr	186,773	D	-	186,773
1026	W340-DSS-Weisbrook-S Weisbrook Rd. & Leabrook Ln.	117,838	D	-	117,838
1027	W342-DSS-Elmhurst-West Ave. & Second St.	102,759	D	-	102,759
1028	W343-DSS-Elmhurst-N Butterfield Rd. E York Rd.	161,946	D	-	161,946
1029	W345-DSS-Elmhurst-N First St. Alley E Larch Ave.	173,595	D	-	173,595
1030	W346-DSS-Addison-W Addison Rd. N Lake St.	218,410	D	-	218,410
1031	W348-DSS-Bensenville-Main St. Near Church Rd.	63,496	D	-	63,496
1032	W349-DSS-Bensenville-Green St. 1-2 Mi. E. York Rd.	421,167	D	-	421,167
1033	W354-DSS-York Center-S Roosevelt Rd. E Meyers Rd.	112,903	D	-	112,903
1034	W35A-DSS-Udina-Plank Rd and US 20	26,858	D	-	26,858
1035	W38-DSS-Downers Grove Twp.-87Th St. Lemont Rd.	66,702	D	-	66,702
1036	W39-DSS-Wasco-N Rte. 64 S Burlington Rd.	370,584	D	-	370,584
1037	W407-ESS-Fermi-Fermi	710,872	D	-	710,872
1038	W41-DSS-Downers Grove-Ogden Rd. & Lacey Rd.	53,045	D	-	53,045
1039	W43-DSS-Downers Grove-S. Rodgers E. Prospect Ave.	188,814	D	-	188,814
1040	W44-DSS-Lisle-Yender & Ogden	30,717	D	-	30,717
1041	W468-ESS-MALLARD LAKE LANDFILL-TAD (RELAYS) ONLY	87,882	D	-	87,882
1042	W46-DSS-Lisle Twp.-Maple Rd. Half Mi. E Hoffman	185,702	D	-	185,702
1043	W48-DSS-Hinsdale-E Rt. 83 & S C B & Q Rr	150,301	D	-	150,301
1044	W494-ESS-City of Geneva Co-1717 Averill Road, Geneva, IL 60134	-	D	-	-
1045	W499-ESS-Hoffer Plastics-500 Collins Ave.	115,196	D	-	115,196
1046	W50-DSS-Deerpath Rd.-Ceco Row Deerpath Rd.	238,511	D	-	238,511
1047	W51-DSS-Randall Rd.-W. Randall Rd. C.E.Co. Row	267,041	D	-	267,041
1048	W52-DSS-Lombard-E Highland Ave. S Maple	213,755	D	-	213,755
1049	W541-ESS-SW CORNER OF EOLA & DIEHL-2905 DIEHL	158,082	D	-	158,082
1050	W570-ESS-Ameritech-2600 Warrenville Rd.	64,299	D	-	64,299
1051	W600-ESS-Naperville-W Rte. 59 S Burlington NorthernRr	513,139	T	513,139	-
1052	W601-ESS-Naperville-Rte. 59	60,563	D	-	60,563
1053	W602-ESS-Naperville-Springbrook	63,809	D	-	63,809
1054	W603-ESS-Naperville-Royce	58,320	D	-	58,320
1055	W64-DSS-Downers Grove Twp.-Frontage Rd. (I-55) E Cass Ave.	251,679	D	-	251,679
1056	W71-DSS-Aurora-1449 N. Farnsworth Ave.	146,477	D	-	146,477
1057	W73-DSS-Blackberry Twsp.-DC at Bunker&Hughes, Kane County	88,231	D	-	88,231
1058	X300-DSS-Eastwood-2256 W. Eastwood	735,523	D	-	735,523
1059	X301-DSS-Belmont-5239 W. Belmont	667,562	D	-	667,562
1060	X304-DSS-Chase-7239 N. Western Av.	897,011	D	-	897,011
1061	X305-DSS-Seminary-3945 N. Seminary	370,084	D	-	370,084
1062	X307-DSS-Rosemont-6320 N. California	920,601	D	-	920,601
1063	X310-DSS-Albany Park-3145 W. Lawrence	856,118	D	-	856,118
1064	X311-DSS-Lehigh-7036 N. Lehigh	315,914	D	-	315,914
1065	X312-DSS-Newport-1044 W. Newport	867,282	D	-	867,282
1066	X313-DSS-Montrose-1058 W. Montrose	1,006,752	D	-	1,006,752
1067	X315-DSS-Neva-6330 N. Northwest Hwy.	837,230	D	-	837,230
1068	X318-DSS-Merrimac-6254 W. North	807,211	D	-	807,211
1069	X319-DSS-Uptown-1124 W. Lawrence	914,670	D	-	914,670
1070	X368-DSS-Sauganash-6029 N. Pulaski	917,618	D	-	917,618
1071	X380-DSS-Wrightwood-2617 N. Pulaski	840,704	D	-	840,704
1072	X381-DSS-Cortland-2452 W. Homer	391,040	D	-	391,040
1073	X39 - DSS - Portgage 4540 W. Waveland Ave.	253,366	D	-	253,366
1074	X454-ESS-Chicago North Headquarters-3500 N. California Ave.	22,594	D	-	22,594
1075	X5305-ESS-RESURRECTION HOSPITAL	51,692	D	-	51,692
1076	Y302-ESS-27th st vault	1,086,622	D	-	1,086,622
1077	Y308-DSS-Twenty-Eighth Street-2751 S. Pulaski Rd.	1,009,239	D	-	1,009,239
1078	Y310-DSS-Austin-5049 W. Madison	1,012,903	D	-	1,012,903
1079	Y314-DSS-Seventeenth Street-1701 W. Wabash	808,494	D	-	808,494
1080	Y323-ESS-Dupage Co. Water Commission-5555 W. Lexington	831	D	-	831
1081	Y365-DSS-Campbell-2543 W. Madison	1,232,103	D	-	1,232,103
1082	Y5181-ESS-Illinois-Public Aid-300 W. Pershing Rd.	19,691	D	-	19,691
1083	Y518B-ESS-Link Belt Co.-300 W. Pershing Rd.	13,447	D	-	13,447
1084	Y6424-ESS-Cook County-2600 S. California Ave.	4,430	D	-	4,430
1085	Y701-ESS-H Kramer & Co.-1347 W. 21St St.	6,756	D	-	6,756
1086	Y7642-ESS-QTS Data Center	4,253	D	-	4,253
1087	Y869-ESS-Boulevard Towers North-225 N. Michigan Ave.	52,840	D	-	52,840
1088	Y9511-ESS-First National Bank Plaza-33 S. Clark St.	193,720	D	-	193,720
1089	Y986-ESS-Board Of Trade-141 W. Jackson St.	187,604	D	-	187,604
1090	Z028-ESS-CTA ARCHER	36,276	D	-	36,276
1091	Z100-ESS-Tower Automotive Plant-12700 Crandolet-Chicago	406,902	V	-	-

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
1092	Z300-DSS-Archer-5161 S. Archer	478,429	D	-	478,429
1093	Z302-DSS-Ewing-10425 Ewing Ave	295,530	D	-	295,530
1094	Z305-DSS-Keating-4717 W. 63Rd St.	284,953	D	-	284,953
1095	Z306-DSS-Narragansett-5521 S. Narragansett	566,967	D	-	566,967
1096	Z307-DSS-Oak Park-60Th & Oak Park Ave.	209,222	D	-	209,222
1097	Z310-DSS-Drexel-912 E. 87Th St.	423,642	D	-	423,642
1098	Z312-DSS-Exchange-7323 S. Exchange Ave.	335,224	D	-	335,224
1099	Z314-DSS-Justine-79Th & Justine Sts.	479,813	D	-	479,813
1100	Z315-DSS-Burnside-9440 S. Cottage Grove Ave.	256,810	D	-	256,810
1101	Z335-DSS-South Chicago-9347 S. Chicago Ave.	602,790	D	-	602,790
1102	Z4941-ESS-Ltv Steel-114-114Th St. & Burley Ave.	-	D	-	-
1103	Z501-ESS-West Pullman-1201 W 120th St, Chicago, IL 60643	25,072	D	-	25,072
1104	Z50934-ESS-U OF C 1155 E 60TH ST	8,804	D	-	8,804
1105	Z5242-ESS-Calumet Treatment Plant-400 E. 130Th St.	36,170	T	36,170	-
1106	Z524-ESS-METRO SANITARY	723,309	D	-	723,309
1107	Z52-ESS-Ford Motor Co.-12100 S. Torrence Ave.	95,192	D	-	95,192
1108	Z550-ESS-CTA 55TH STREET	111,047	D	-	111,047
1109	Z699-ESS-BIO-ENERGY-1700 E 138TH STREET	-	D	-	-
1110	Z715-ESS-REPUBLIC STEEL	444,787	D	-	444,787
1111	Z725-ESS-FINKL STEEL	154,395	D	-	154,395
1112		Grand Total		\$ 265,909,264	\$ 576,356,812
1113		Total Transmission	\$ 265,909,264	31.57%	
1114		Total Distribution	\$ 576,356,812	68.43%	
1115			\$ 842,266,077	100.00%	
1116		Total Various	\$ 199,370,952		
1117		Grand Total	\$ 1,041,637,029		

ATTACHMENT 9
ITEMIZATION OF ACCOUNT 105

Commonwealth Edison Company
Account 105 - Plant Held for Future Use
As of 12/31/2020

Line No.	Location (A)	Transmission (B)	Planned In Service Date (C)	Planned Use (D)	Distribution/ General Plant (E)	Total (F)
1	Charter Grove- (Land TSS South of ICG RR Total)	\$637,355	2020	Substation 345-138 kV		\$637,355
2	Goodings Grove-Indiana Widening / Crete TSS	\$1,206,117	2029-2032	Substation 345-138kV		\$1,206,117
3	Plato Center TSS (Land Rte 47 Between Barr & Rohrsen Rds -Kane Co)	\$426,467	2032-2035	Substation 345-138-34-12kV	\$617,255	\$1,043,722
4	Waukegan Station 345 kV Switchyard (Land)	\$799,826	2027-2030	Substation 345-138kV		\$799,826
5	Cherry Valley-Silver Lake (Land - ROW)	\$1,215,186	2032-2035	345-138 kV lines		\$1,215,186
6	Cherry Valley-Silver Lake (Easement ROW)	\$611,864	2032-2035	345-138 kV lines		\$611,864
7	Subtotal Cherry Valley-Silver Lake	\$1,827,050				\$1,827,050
8	Chicago-Northwestern R.R. (Land ROW-Skokie-Devon-Okton & Bryn Maur-Rogers Park & Evanston Twp.)	\$1,567,260	2029-2032	345 kV lines		\$1,567,260
9	Manville-Pontiac (Easement ROW)	\$528,398	2029-2032	345-138 kV lines		\$528,398
10	Plano-Charter Grove (Land ROW)	\$4,343,302	2032-2035	345-138 kV lines		\$4,343,302
11	Sugar Grove Blackberry (Land ROW Huntley-Woodstock Tap to Blackberry TSS 147)	\$408,473	2032-2035	138 kV lines		\$408,473
12	Wayne-Itasca (Land ROW)	\$4,099,384	2021-2024	345-138 kV lines		\$4,099,384
13	Wilton Center-Joliet (Easement ROW)	\$352,474	2032-2035	345 kV lines		\$352,474
14	Midway Court TSS	\$5,508,511	2020	Substation 345-138 kV		\$5,508,511
15	Eakin Creek TSS	\$2,670,479	2032-2035	Substation 138 kV		\$2,670,479
16	229 Co Rd - N Pawnee	\$272,637	2020	345 kV lines		\$272,637
17	Sugar Grove TSS	\$720,587	2022-2025	138kV Lines		\$720,587
18	Waterman Rte	\$517,629	2020-2021	Easement-ROW		\$517,629
19	14 Items Under \$250,000 Each (Transmission)	\$1,002,964	Various	Various		\$1,002,964
20	Plato Center	\$0	2032-2035	Substation 345-138-34-12kV	\$0	\$0
21	TSS Lakeview	\$0	2020 - 2023	Substation 138-12 kV	\$11,728,968	\$11,728,968
22	Rutland TDC	\$0	2032-2035	Substation 138-12 kV	\$372,830	\$372,830
23	Michgan Ave	\$0	2019-2020	Substation 345-138-34-12kV	\$458,608	\$458,608
24	25 Items Under \$250,000 Each (Distribution)	\$0	Various	Various	\$1,211,241	\$1,211,241
25	1 item less than \$250,000 (General Plant)	\$0	Various	Various	\$1,281	\$1,281
24	Total Property Held for Future Use	\$26,888,913			\$13,772,928	\$41,279,096

ATTACHMENT 10
ITEMIZATION OF ACCOUNT 255

Commonwealth Edison Company
Account 255 - Accumulated Deferred Investment Tax Credits
As of 12/31/2020

Line No.	FERC Account	Description	Subaccount	Subaccount Description	Amount
	(A)	(B)	(C)	(D)	(E)
1	255000	Acc Def Inv Tax Credits	255000	Unamortized Investment Tax Credit	22,841
2	255000	Acc Def Inv Tax Credits	255020	ITC 4% job development	4,985
3	255000	Acc Def Inv Tax Credits	255030	ITC 10% plant/equip	1,607,108
4					<u>\$ 1,634,934</u>

ATTACHMENT 11
ITEMIZATION OF ACCOUNT 450

Commonwealth Edison Company
Account 450 - Forfeited Discounts
2020 Actual

Line No.	Subaccount (A)	Description (B)	Distribution (C)	Transmission (1) (D)	Other (E)	Total (F)
1	410000	Late Payment Fees in Connection with Electric Service	\$ (11,684,514)	\$ (1,705,925)	\$ -	\$ (13,390,439)
2	410000	Late Payment Fees in Connection with Electric Service - PORCB	(3,954,295)	-	-	(3,954,295)
3	410000	Late Payment Fees in Connection with Non Standard Service	(625)	(91)	-	(716)
4	410000	Earned Finance Charge on Deferred Payment Agreements	(2,003)	(293)	-	(2,296)
5			<u>\$ (15,641,437)</u>	<u>\$ (1,706,309)</u>	<u>\$ -</u>	<u>\$ (17,347,746)</u>

Notes:

- (1) Total operating revenues - 2020 (Total Sales of Electricity Revenue)
Per 2020 FERC Form 1, Page 300, Line 27:
Amounts based on 2019 Transmission Filing
Transmission Revenue Requirement (2020 Forecast from May 2020 Filing)
Schedule 1A Revenue Credit (2020 Forecast from May 2020 Filing)

<u>\$ 5,892,689,466</u>	
\$ 727,930,985	12.35%
22,790,279	0.39%
<u>\$ 750,721,264</u>	<u>12.74%</u>

ATTACHMENT 12
ITEMIZATION OF ACCOUNT 451

Commonwealth Edison Company
Account 451 - Miscellaneous Service Revenues
2020 Actual

Line No.	Subaccount (A)	Description (B)		Distribution (C)	Transmission (D)	Other (E)	Total (F)
1	410050	Return Check Charges	(1)	(734,077)	\$ (107,174)	\$ -	\$ (841,251)
2	410090	Reconnection Fees	(2)	(193,340)	-	-	(193,340)
3	412000	Call Center Referral Revenue	(2)	(107,100)	-	-	(107,100)
4	412000	Fees from real estate lease applications and customer studies.	(3)	(3,955)	(52,820)	-	(56,775)
5	412000	Temporary Services	(2)	(2,608,737)	-	-	(2,608,737)
6	412000	Electric Choice Fees	(4)	(29,938)	-	-	(29,938)
7	412000	Meter Tampering	(2)	(112,742)	-	-	(112,742)
8	412000	Energy Marketplace Revenue	(2)	(374,651)	-	-	(374,651)
9	412000	Deferred Payment (DPA) Fees		(841,644)	-	-	(841,644)
10	412000	Interconnection Application Fee	(2)	(906,619)	-	-	(906,619)
11	412000	Other Miscellaneous Service Revenues	(2)	<u>(1,305,172)</u>	<u>-</u>	<u>-</u>	<u>(1,305,172)</u>
12				<u>\$ (7,217,975)</u>	<u>\$ (159,994)</u>	<u>\$ -</u>	<u>\$ (7,377,969)</u>

Notes:

- (1) Transmission portion calculated using allocator on Attachment 11. 12.73987%
- (2) All miscellaneous service revenues are assigned 100% to Distribution & Customer due to the nature of the product/service.
- (3) Represents income from 3rd party fees for lease applications. Allocated based on direct assignment of rental income from property leases to the plant account identification of leased properties.
- (4) Fees from "interval data request services" - special meter readings.

ATTACHMENT 13

FACTORS INFLUENCING CHANGE IN ANNUAL REVENUE REQUIREMENT

ComEd Transmission Formula Rate Reconciliation
Net Zonal Revenue Requirement - 2019 vs. 2020
(In Thousands)

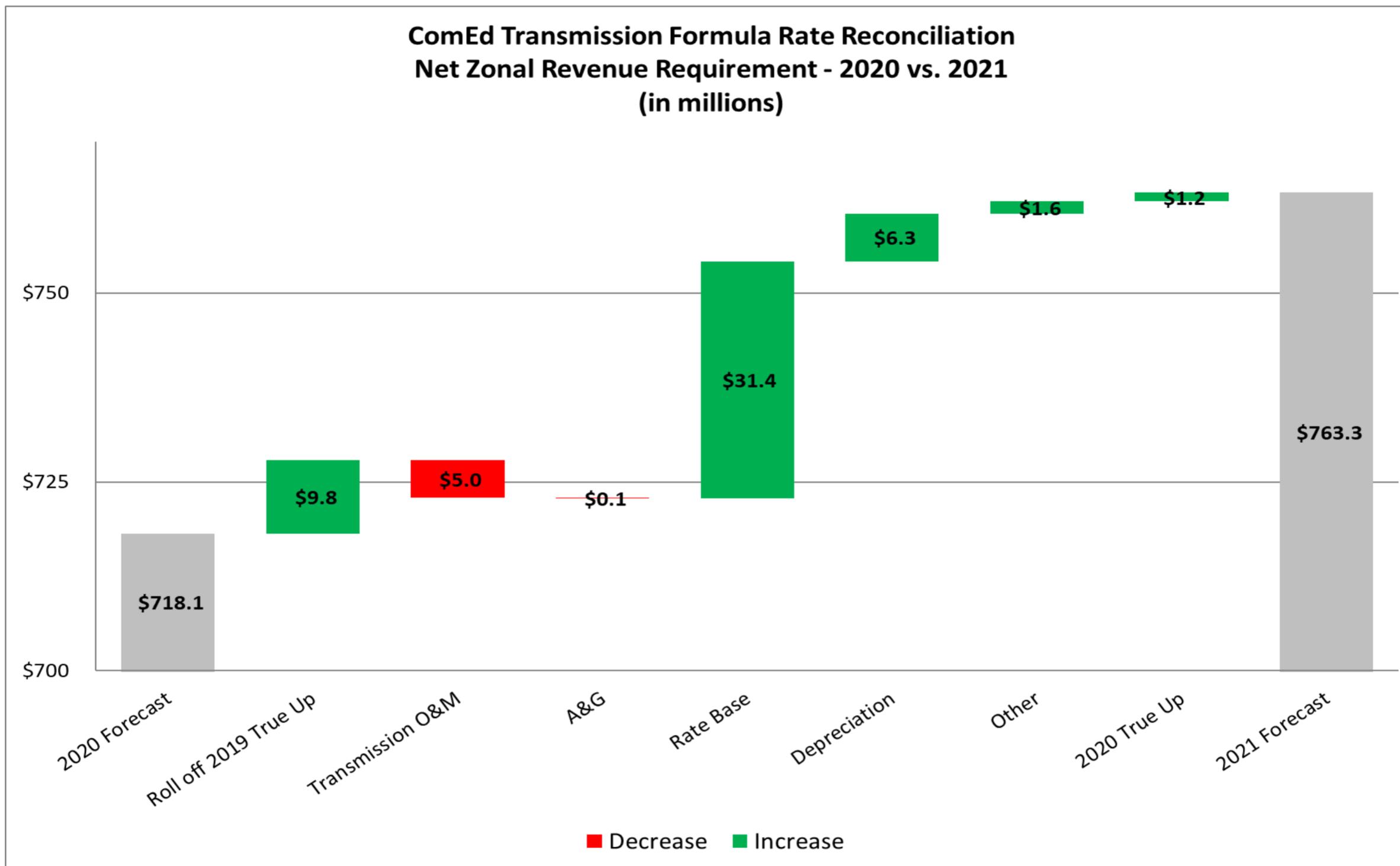
	2019 w/2020 Pro Forma Plant Additions	True up to 2020 Actual	2019 - 2020 Changes	2020 - 2021 Changes	2021 Pro Forma Plant Additions	2020 w/2021 Pro Forma Plant Additions
Rate Base	\$ 3,844,859	\$ 3,793,713	\$ (51,146)	\$ 191,784	\$ 111,022	\$ 4,096,519
Revenue Requirement						
Rate Base Revenue Requirement (1)	397,938	396,891	-1,047	20,521	11,902 (2)	429,314
Transmission O&M	126,759	121,718	-5,041			121,718
A&G (allocated and assigned)	58,282	58,198	-84	24		58,222
Depreciation Expense	172,767	179,074	6,307 (2)			179,074
Other	-29,664	-28,545	1,119	514		-28,030
Net Revenue Requirement	726,081	727,335	1,254	21,059	11,902	760,297
Incentive ROE	1,850	1,734	-115	78		1,812
Net Zonal Revenue Requirement	727,931	729,070	1,139	21,137	11,902	762,109
PORCB Adjustment	0		0	0		0
True Up	7,009		-5,870			1,139
True Up (Interest)	-16,790		16,829			39
Total Net Zonal Revenue Requirement, Including True-Up	\$ 718,149	\$ 729,070	\$ 12,098	\$ 21,137	\$ 11,902	\$ 763,287

(1) Includes gross up for income taxes.

(2) Increased plant additions are driving rate base increase along with depreciation expense increases.

Other	\$ 1,596
Remove 2019 Roll Off of TU	\$ 9,782
Add 2020 Roll On of TU	\$ 1,178

ComEd Transmission Formula Rate Reconciliation Net Zonal Revenue Requirement - 2020 vs. 2021 (in millions)



ATTACHMENT H-13A

Commonwealth Edison Company		FERC Form 1	2020 True-Up
Formula Rate -- Appendix A		Page # or Instruction	
Shaded cells are input cells		Notes	
Allocators			
Wages & Salary Allocation Factor			
1	Transmission Wages Expense	p354.21.b	42,813,156
2	Total Wages Expense	p354.28.b	343,589,792
3	Less A&G Wages Expense	p354.27.b	43,193,873
4	Total Wages Less A&G Wages Expense	(Line 2 - Line 3)	300,395,919
5	Wages & Salary Allocator	(Line 1 / Line 4)	14.2522%
Plant Allocation Factors			
6	Electric Plant in Service	(Note B) p207.104.g	32,068,721,086
7	Accumulated Depreciation (Total Electric Plant)	(Note J) p219.29.c	9,196,208,772
8	Accumulated Amortization	(Note A) p200.21.c	698,236,942
9	Total Accumulated Depreciation	(Line 7 + 8)	9,894,445,714
10	Net Plant	(Line 6 - Line 9)	22,174,275,372
11	Transmission Gross Plant	(Line 29 - Line 28)	6,593,250,487
12	Gross Plant Allocator	(Line 11 / Line 6)	20.5598%
13	Transmission Net Plant	(Line 41 - Line 28)	4,825,987,818
14	Net Plant Allocator	(Line 13 / Line 10)	21.7639%
Plant Calculations			
Plant In Service			
15	Transmission Plant In Service	(Note B) p207.58.g	6,153,263,148
16	For Reconciliation only - remove New Transmission Plant Additions for Cui For Reconciliation Only	Attachment 6	344,394,940
17	New Transmission Plant Additions for Current Calendar Year (weighted by	(Note B) Attachment 6	100,610,872
18	Total Transmission Plant	(Line 15 - Line 16 + Line 17)	5,909,479,079
19	General	p207.99.g	2,646,911,080
20	Intangible	p205.5.g	885,046,948
21	Total General and Intangible Plant	(Line 19 + Line 20)	3,531,958,028
22	Less: General Plant Account 397 -- Communications	p207.94.g	1,041,637,029
23	General and Intangible Excluding Acct. 397	(Line 21 - Line 22)	2,490,320,999
24	Wage & Salary Allocator	(Line 5)	14.25%
25	General and Intangible Plant Allocated to Transmission	(Line 23 * Line 24)	354,926,597
26	Account No. 397 Directly Assigned to Transmission	Attachment 5	328,844,810
27	Total General and Intangible Functionalized to Transmission	(Line 25 + Line 26)	683,771,408
28	Plant Held for Future Use (Including Land)	(Note C) Attachment 5	26,888,911
29	Total Plant In Rate Base	(Line 18 + Line 27 + Line 28)	6,620,139,398
Accumulated Depreciation			
30	Transmission Accumulated Depreciation	(Note J) p219.25.c	1,408,139,204
31	Accumulated General Depreciation	(Note J) p219.28.c	1,032,952,998
32	Less: Amount of General Depreciation Associated with Acct. 397	(Note J) Attachment 5	648,987,445
33	Balance of Accumulated General Depreciation	(Line 31 - Line 32)	383,965,553
34	Accumulated Amortization	(Line 8)	698,236,942
35	Accumulated General and Intangible Depreciation Ex. Acct. 397	(Line 33 + 34)	1,082,202,495
36	Wage & Salary Allocator	(Line 5)	14.25%
37	Subtotal General and Intangible Accum. Depreciation Allocated to Transmission	(Line 35 * Line 36)	154,238,128
38	Percent of Acct. 397 Directly Assigned to Transmission	(Line 26 / Line 22)	31.57%

ATTACHMENT H-13A
Page 2 of 24

39	Amount of Gen. Depr. Associated with Acct. 397 Directly Assigned to Trans.		(Line 38 * Line 32)	204,885,336
40	Total Accumulated Depreciation		(Sum Lines 30, 37 & 38)	1,767,262,669
41	Total Net Property, Plant & Equipment		(Line 29 - Line 40)	4,852,876,729
Adjustment To Rate Base				
Accumulated Deferred Income Taxes (ADIT)				
42a	Account No. 190 (ADIT)	(Note V)	Attachment 1A - ADIT,	13,409,598
42b	Account No. 281 (ADIT - Accel. Amort)	(Note V)	Attachment 1A - ADIT,	0
42c	Account No. 282 (ADIT - Other Property)	(Note V)	Attachment 1A - ADIT,	-837,732,976
42d	Account No. 283 (ADIT - Other)	(Note V)	Attachment 1A - ADIT,	-9,166,791
42e	Account No. 255 (Accum. Deferred Investment Tax Credits)	(Note U)	Attachment 1A - ADIT	0
42f	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 42a + 42b + 42c + 42d + 42e)	-833,490,168
Unamortized Deficient / (Excess) ADIT				
42g	Unamortized Deficient / (Excess) (Federal)	(Note W)	Attachment 1B - ADIT /	-355,791,472
42h	Unamortized Deficient / (Excess) ADIT (State)	(Note W)	Attachment 1B - ADIT /	41,712,325
42i	Unamortized Deficient / (Excess) ADIT Allocated to Transmission		(Line 42g + 42h)	-314,079,147
42j	Adjusted Accumulated Deferred Income Taxes Allocated To Transmission		(Line 42f + 42i)	-1,147,569,315
CWIP for Incentive Transmission Projects				
43	CWIP Balances for Current Rate Year	(Note H)	Attachment 6	0
Prepayments				
44	Prepayments (excluding Prepaid Pension Asset)	(Note A)	Attachment 5	3,945,352
Materials and Supplies				
45	Undistributed Stores Expense	(Note A)	p227.6.c & 16.c	0
46	Wage & Salary Allocator		(Line 5)	14.25%
47	Total Undistributed Stores Expense Allocated to Transmission		(Line 45 * Line 46)	0
48	Transmission Materials & Supplies	(Note T)	p227.8.c + p227.5.c	61,970,849
49	Total Materials & Supplies Allocated to Transmission		(Line 47 + Line 48)	61,970,849
Cash Working Capital				
50	Operation & Maintenance Expense (excluding Interest Only Return on Prepaid Pension Asset)		(Line 85 - Line 84)	179,915,672
51	1/8th Rule		1/8	12.5%
52	Total Cash Working Capital Allocated to Transmission		(Line 50 * Line 51)	22,489,459
Network Credits				
53	Outstanding Network Credits	(Note N)	Attachment 5	0
54	Total Adjustment to Rate Base		(Lines 42j + 43 + 44 + 49)	-1,059,163,655
55	Rate Base		(Line 41 + Line 54)	3,793,713,074

Operations & Maintenance Expense

Transmission O&M				
56	Transmission O&M		Attachment 5	121,717,870
57	Less Account 565		Attachment 5	10,351,475
58	Plus Transmission Revenue Requirement of Commonwealth Edison of Indiana booked to A		Attachment 5	10,351,475
59	Plus Schedule 12 Charges billed to Transmission Owner and booked to	(Note O)	PJM Data	
60	Plus Transmission Lease Payments	(Note A)	p200.4.c	0
61	Transmission O&M		(Lines 56 - 57 + 58 + 59)	121,717,870
Allocated Administrative & General Expenses				
62	Total A&G		Attachment 5	425,550,945
63	Plus: Fixed PBOP expense	(Note J)	fixed	-6,752,430
64	Less: Actual PBOP expense		Attachment 5	-1,076,977
65	Less: Salaries and Benefits of specified Exelon Corp top executives		Attachment 5	9,148,428
66	Less: Power Procurement Expense		Attachment 5	455,387
67	Less Property Insurance Account 924		p323.185.b	1,512,036
68	Less Regulatory Commission Exp Account 928	(Note E)	p323.189.b	2,762,765
69	Less General Advertising Exp Account 930.1		p323.191.b	6,087,724
70	Less EPRI Dues	(Note D)	p352 & 353	0
71	Administrative & General Expenses		Sum (Lines 62 to 70) -	399,909,152

ATTACHMENT H-13A
Page 3 of 24

72	Wage & Salary Allocator		(Line 5)	14.25%
73	Administrative & General Expenses Allocated to Transmission		(Line 71 * Line 72)	56,996,024
Directly Assigned A&G				
74	Regulatory Commission Exp Account 928	(Note G)	Attachment 5	872,700
75	General Advertising Exp Account 930.1	(Note K)	Attachment 5	0
76	Subtotal - Accounts 928 and 930.1 - Transmission Related		(Line 74 + Line 75)	872,700
77	Property Insurance Account 924		(Line 67)	1,512,036
78	General Advertising Exp Account 930.1	(Note F)	Attachment 5	0
79	Total Accounts 928 and 930.1 - General		(Line 77 + Line 78)	1,512,036
80	Net Plant Allocator		(Line 14)	21.76%
81	A&G Directly Assigned to Transmission		(Line 79 * Line 80)	329,078
Interest on Prepaid Pension Asset				
82	Prepaid Pension Asset (net of associated ADIT)		Attachment 5	104,139,258
83	LTD Cost Rate		(Line 120)	4.18%
84	Interest on Prepaid Pension Asset		(Line 82 * Line 83)	4,356,862
85	Total Transmission O&M and Interest on Prepaid Pension Asset		(Lines 61 + 73 + 76 + 84)	184,272,534

Depreciation & Amortization Expense

Depreciation Expense				
86	Transmission Depreciation Expense Including Amortization of Limited Tern	(Note J)	p336.7.b&c&d	136,695,557
87	General Depreciation Expense Including Amortization of Limited Term Plar	(Note J)	p336.10.b&c&d	126,263,642
88	Amount of General Depreciation Expense Associated with Acct. 397	(Note J)	Attachment 5	76,189,524
89	Balance of General Depreciation Expense		(Line 87 - Line 88)	50,074,118
90	Intangible Amortization	(Note A)	p336.1.d&e	78,502,435
91	Total		(Line 89 + Line 90)	128,576,553
92	Wage & Salary Allocator		(Line 5)	14.25%
93	General Depreciation & Intangible Amortization Allocated to Transmission		(Line 91 * Line 92)	18,325,043
94	General Depreciation Expense for Acct. 397 Directly Assigned to Transmission		(Line 88 * Line 38)	24,053,033
95	General Depreciation and Intangible Amortization Functionalized to Transmission		(Line 93 + Line 94)	42,378,075
96	Total Transmission Depreciation & Amortization		(Lines 86 + 95)	179,073,632

Taxes Other than Income Taxes

97	Taxes Other than Income Taxes		Attachment 2	10,716,454
98	Total Taxes Other than Income Taxes		(Line 97)	10,716,454

Return \ Capitalization Calculations

Long Term Interest				
99	Long Term Interest		Attachment 5	387,811,411
100	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
101	Long Term Interest		(Line 99 - Line 100)	387,811,411
102	Preferred Dividends	enter positive	p118.29.c	0
Common Stock				
103	Proprietary Capital		p112.16.c	11,328,575,360
104	Less Accumulated Other Comprehensive Income Account 219		p112.15.c	0
105	Less Preferred Stock		(Line 114)	0
106	Less Account 216.1		p112.12.c	36,915,608
107	Common Stock		(Line 103 - 104 - 105 - 106)	11,291,659,752
Capitalization				
108	Long Term Debt		p112.18-21.c	9,284,786,000
109	Less Loss on Reacquired Debt		p111.81.c	21,232,602
110	Plus Gain on Reacquired Debt		p113.61.c	0
111	Less ADIT associated with Gain or Loss		Attachment 1A - ADIT,	-6,052,353
112	Less LTD on Securitization Bonds	(Note P)	Attachment 8	0
113	Total Long Term Debt		(Line 108 - 109 + 110 - 111)	9,269,605,751
114	Preferred Stock		p112.3.c	0

ATTACHMENT H-13A
Page 4 of 24

115	Common Stock			(Line 107)	11,291,659,752
116	Total Capitalization			(Sum Lines 113 to 115)	20,561,265,503
117	Debt %	Total Long Term De	(Note Q)	(Line 113 / Line 116)	45.1%
118	Preferred %	Preferred Stock		(Line 114 / Line 116)	0.0%
119	Common %	Common Stock	(Note Q)	(Line 115 / Line 116)	54.9%
120	Debt Cost	Total Long Term Debt		(Line 101 / Line 113)	4.18%
121	Preferred Cost	Preferred Stock		(Line 102 / Line 114)	0.00%
122	Common Cost	Common Stock	(Note J)	Fixed	11.50%
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 117 * Line 120)	1.89%
124	Weighted Cost of Preferred	Preferred Stock		(Line 118 * Line 121)	0.00%
125	Weighted Cost of Common	Common Stock		(Line 119 * Line 122)	6.32%
126	Rate of Return on Rate Base (ROR)			(Sum Lines 123 to 125)	8.20%
127	Investment Return = Rate Base * Rate of Return			(Line 55 * Line 126)	311,145,085

Composite Income Taxes**Income Tax Rates**

128	FIT=Federal Income Tax Rate		(Note I)		21.00%
129	SIT=State Income Tax Rate or Composite		(Note I)		9.50%
130	p	(percent of federal income tax deductible Per State Tax Code			0.00%
131	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$			28.51%
132a	T / (1-T)				39.87%
132b	Tax Gross-Up Factor	$1 * 1 / (1 - T)$			1.3987

ITC Adjustment

133	Investment Tax Credit Amortization		(Note U)	enter negative	Attachment 1A - ADIT	-1,634,934
134	Tax Gross-Up Factor				(Line 132b)	1.3987
135	Net Plant Allocation Factor				(Line 14)	21.76%
136	ITC Adjustment Allocated to Transmission				(Line 133 * 134 * 135)	(497,693)

Other Income Tax Adjustment

136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciat	(Note R)		Attachment 5, Line 136	273,554
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission	(Note R)		Attachment 5, Line 136	-8,226,431
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Cr	(Note R)		Attachment 5, Line 136	1,317,206
136d	Amortization of Other Flow-Through Items - Transmission Component	(Note R)		Attachment 5, Line 136	0
136e	Other Income Tax Adjustments - Expense / (Benefit)			(Line 136a + 136b + 136c + 136d)	-6,635,672
136f	Tax Gross-Up Factor			(Line 132b)	1
136g	Other Income Tax Adjustment			(Line 136e * 136f)	-9,281,309

137	Income Tax Component =			$(T/1-T) * \text{Investment Return} * (1 - (WCLTD/R [Line 132a * Line 127 * (1 - (ITC / (Line 136 + Line 136g))]))$	95,524,690
138	Total Income Taxes			(Line 136 + Line 136g)	85,745,689

Revenue Requirement**Summary**

139	Net Property, Plant & Equipment			(Line 41)	4,852,876,729
140	Total Adjustment to Rate Base			(Line 54)	-1,059,163,655
141	Rate Base			(Line 55)	3,793,713,074
142	Total Transmission O&M			(Line 85)	184,272,534
143	Total Transmission Depreciation & Amortization			(Line 96)	179,073,632
143a	Abandoned Plant Recovery Associated with Superconductor Cable Develo	(Note S)			0
144	Taxes Other than Income			(Line 98)	10,716,454
145	Investment Return			(Line 127)	311,145,085
146	Income Taxes			(Line 138)	85,745,689

147	Gross Revenue Requirement			(Sum Lines 142 to 146)	770,953,393
-----	----------------------------------	--	--	-------------------------------	--------------------

Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities

148	Transmission Plant In Service			(Line 15)	6,153,263,148
149	Excluded Transmission Facilities	(Note M)		Attachment 5	0
150	Included Transmission Facilities			(Line 148 - Line 149)	6,153,263,148
151	Inclusion Ratio			(Line 150 / Line 148)	100.00%
152	Gross Revenue Requirement			(Line 147)	770,953,393

153	Adjusted Gross Revenue Requirement		(Line 151 * Line 152)	770,953,393
Revenue Credits & Interest on Network Credits				
154	Revenue Credits		Attachment 3	43,617,982
155	Interest on Network Credits	(Note N)	Attachment 5	0
156	Net Revenue Requirement		(Line 153 - Line 154 +	727,335,411
Net Plant Carrying Charge				
157	Gross Revenue Requirement		(Line 152)	770,953,393
158	Net Transmission Plant		(Line 15 - Line 30)	4,745,123,944
159	Net Plant Carrying Charge		(Line 157 / Line 158)	16.25%
160	Net Plant Carrying Charge without Depreciation		(Line 157 - Line 86) / Li	13.37%
161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 157 - Line 86 - Lir	5.00%
Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE				
162	Gross Revenue Requirement Less Return and Taxes		(Line 152 - Line 145 - L	374,062,620
163	Increased Return and Taxes		Attachment 4	426,031,257
164	Net Revenue Requirement per 100 Basis Point increase in ROE		(Line 162 + Line 163)	800,093,877
165	Net Transmission Plant		(Line 15 - Line 30)	4,745,123,944
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 164 / Line 165)	16.86%
167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation		(Line 164 - Line 86) / L	13.98%
168	Net Revenue Requirement		(Line 156)	727,335,411
169	True-up amount		Attachment 6	0
170	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects not paid		Attachment 7	1,734,406
171	Facility Credits under Section 30.9 of the PJM OATT		Attachment 5	0
172	Net Zonal Revenue Requirement		(Line 168 + 169 + 170 +	729,069,817
Network Zonal Service Rate				
173	1 CP Peak	(Note L)	PJM Data	0
174	Rate (\$/MW-Year)		(Line 172 / 173)	
175	Network Service Rate (\$/MW/Year)		(Line 174)	0

Notes

A Electric portion only

B Line 16, for the Reconciliation, includes New Transmission Plant that was actually placed in service weighted by the number of years in service. Line 17 includes New Transmission Plant to be placed in service in the current calendar year that is not included in the PJM (time-weighted) as shown on Attachment 6.

C Includes Transmission portion only. At each annual informational filing, Company will identify for each parcel of land an interest in the parcel.

D Includes all EPRI Annual Membership Dues

E Includes all Regulatory Commission Expenses

F Includes Safety related advertising included in Account 930.1

G Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting items.

H CWIP can only be included if authorized by the Commission.

I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.

J ROE will be supported in the original filing and no change in ROE will be made absent a filing at FERC. PBOP expense is fixed until changed as the result of a filing at FERC.

Depreciation rates shown in Attachment 9 are fixed until changed as the result of a filing at FERC.

If book depreciation rates are different than the Attachment 9 rates, ComEd will provide workpapers at the annual update to depreciation expense and depreciation accruals to Form No. 1 amounts.

K Education and outreach expenses relating to transmission, for example siting or billing

L As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual update.

M Amount of transmission plant excluded from rates per Attachment 5.

N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have not been paid towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A.

Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole.

- O** Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 in Transmission O&M on Line 56. If they are booked to Acct 565, they are included on Line 59.
- P** Securitization bonds may be included in the capital structure.
- Q** Equity and debt ratios will be the ratios determined by the actual capital structure and the specified calculation processes of period May 1, 2007 through May 31, 2009 the formula produces an equity ratio exceeding 58.0%, the formulaic value at Line 116 and the formulaic value at Line 117 shall be manually set to 42.0% less the percentage shown at Line 118.
If, during the period June 1, 2009 through May 31, 2010, the formula produces an equity ratio exceeding 57.0%, the formula set to 57% and the value at Line 117 shall be manually set to 43.0% less the percentage shown at Line 118.
If, during the period June 1, 2010 through May 31, 2011, the formula produces an equity ratio exceeding 56.0%, the formula set to 56% and the value at Line 117 shall be manually set to 44.0% less the percentage shown at Line 118.
If, during any period following May 31, 2011, the formula produces an equity ratio exceeding 55.0%, the formulaic value at Line 116 and the formulaic value at Line 117 shall be manually set to 45.0% less the percentage shown at Line 118.

Commonwealth Edison Company
Accumulated Deferred Income Taxes (ADIT)
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Line	ADIT	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	
1	ADIT-190	13,409,598	-	-	893,825	12,515,774	Total entered in Appendix A, Line 42a
2	ADIT-281	-	-	-	-	-	Total entered in Appendix A, Line 42b
3	ADIT-282	(837,732,976)	-	(131,994,310)	(705,738,666)	-	Total entered in Appendix A, Line 42c
4	ADIT-283	(9,166,791)	-	-	(2,486,016)	(6,680,775)	Total entered in Appendix A Line 42d
5	Subtotal - Transmission ADIT	(833,490,168)	-	(131,994,310)	(707,330,858)	5,834,999	

Line	Description	Total
6	ADIT (Reacquired Debt)	(6,052,353)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-13A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-13A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADIT-190	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Accrued Holiday Pay Provision	(723,108)	-	-	-	(723,108)	Accelerated tax deduction related to Holiday Pay. Underlying O&M expense related to all functions.
Accrued Vacation Pay Provision	9,597,440	-	-	-	9,597,440	Capitalized portion of vacation pay earned and expensed for books. Deductible for income tax purposes when paid. Related to all functions.
Pending Litigation Reserve	14,253	14,253	-	-	-	Related to reserves associated with ongoing and/or pending litigation. These are not legal service fees, but accrual for possible liability payments upon resolution of ongoing litigation matters. For income tax purposes, these amounts are deductible when paid.
Charitable Contributions	-	-	-	-	-	For tax purposes, the charitable contribution deduction is limited to 10% of taxable income. If an amount cannot be deducted in a given year, the deduction can be carried forward and used when taxable income is available in the following 5 years.
Obsolete Materials - net change in provision	1,669,214	-	-	1,669,214	-	For book, expense taken when identified as obsolete; For tax, the expense is taken when actually disposed. Related to all functions.
Provision for Bad Debt: Uncollectible Accounts Reserve	32,166,173	32,166,173	-	-	-	Retail bad debt. For book, expense taken as it's identified; tax deduction not taken until fully written-off and all collection efforts abandoned. Related to retail operations.
Damage to Company Property Reserve	1,485,538	-	-	1,485,538	-	Book expense for damage as identified; tax deduction when fully written-off and all collection efforts abandoned. Related to all functions.
Taxes Other Than Income Taxes	952,162	-	-	952,162	-	Property taxes. Book records on an accrual method based on the prior year; tax reverses the book accrual and deducts the actual payments made. Related to all functions.
Incentive Compensation Plan	(0)	-	-	-	(0)	Book records an accrual in filing year on estimated payouts. For income tax purposes, the expense is deductible when paid. Related to all functions.
Liability For Severance Plans	614,429	-	-	-	614,429	Book records an accrual. For income tax purposes, the severance accrual is deductible when paid. Related to all functions.
CPS Energy Efficiency Fund - reserve change	492,558	492,558	-	-	-	Relates to agreement between ComEd and Chicago Public School to implement energy efficiency project funds. Book records based on an accrual; tax records when payment actually made. Related to retail functions, thus non-jurisdictional.
Other Accrued Expenses	1,516,206	1,516,206	-	-	-	Book is recording accruals for other non-jurisdictional expenses.
Other Current	7,700,489	-	-	-	7,700,489	Relates to Accounts Payables. Book records the expense as known; tax records when paid out. Related to all functions.
Partnerships	723,114	723,114	-	-	-	Investment in partnerships. Non-Utility.
Environmental Cleanup Costs - Non MGP (Mfg Gas Plants)	157,039	157,039	-	-	-	Reserves for remediation of Superfund sites. Reserves are not deductible for tax purposes. Not fixed and determinable. Book liability (taken to the expense on book), for taxes these are non-recognized until settled/paid. Superfund is reimbursed. Not related to wholesale operations.
Executive uninsured death benefits after retirement	866,331	-	-	-	866,331	Reserve is not tax deductible, expense for books, tax expensed when payments made. Related to all functions.
FAS 123R - Stock Options; Other Equity Based Compensation	1,922,811	-	-	-	1,922,811	Book expense recorded when stock is granted, tax expense when stock is issued at market price - employees in all functions.
Workers Compensation and Bodily Injury Reserve	25,278,356	-	-	-	25,278,356	These accounts are reserves for public claims, workers compensation and other third party incidents. For tax purposes these are not deductible until paid. Related to all functions.
Management Deferred Compensation Plan	9,083,976	-	-	-	9,083,976	Book records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the employees. Related to all functions.
Manufactured Gas Plants - Provision	83,486,013	83,486,013	-	-	-	The MGP liability account is used to record the estimated remediation costs. The estimated remediation costs are not deductible for tax purposes. Associated expenses are run through Rider ECR. Not related to wholesale operations.
Merger Costs	1	1	-	-	-	Costs incurred with UNICOM merger (2001). Not related to wholesale operations.
Post Retirement Health Care Liability - Provision	50,664,917	50,664,917	-	-	-	Book accrues anticipated post retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid or contributed to a fund. Related liability not deducted from rate base.
Supplemental management retirement plan	1,208,101	-	-	-	1,208,101	Book accrues anticipated Supplemental Management Retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid. Related to employees in all functions.
Long Term Incentive Cash	32,267,344	-	-	-	32,267,344	Book expense recognized at the time of determination, not recognized for taxes until paid out. Related to employees in all functions.
Midwest Generation Settlement Asset	0	0	-	-	-	This settlement is a capacity reservation agreement guarantee in connection with the City of Chicago agreement. Book amortizes over the life of the franchise. Tax deducted when payments were made. Generation related. Non jurisdictional.
Accrued Interest	125,787	125,787	-	-	-	Accrued interest related to income tax refund claims.
Regulatory (Asset)/Liab: Transmission Rates Recovery	620,432	620,432	-	-	-	Reg asset established to recover transmission rate under/over recoveries. Deferred tax asset/liability will unwind as fluctuations are recovered or billed to the rate payers. The fluctuation is not included in taxable income.
Unamortized Investment Tax Credits - 190	344,054	-	-	344,054	-	Related to unamortized investment tax credit. Tax credit not yet recognized for book purposes thus creating a book/tax timing difference. The regulatory liability is not reflected in rate base therefore neither is the deferred tax asset.
Payroll Tax Deferral	8,201,543	8,201,543	-	-	-	Reflects tax adjustment required as a result of the deferral of employer payroll tax obligation pursuant to CARES Act.
Income Tax Regulatory Asset	(8,866,857)	(8,866,857)	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
Subtotal: ADIT-190 (FERC Form)	261,568,315	169,301,178	-	4,450,967	87,816,170	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(344,054)	-	-	(344,054)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	8,866,857	8,866,857	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	(50,664,917)	(50,664,917)	-	-	-	
Total: ADIT-190	219,426,201	127,503,118	-	4,106,913	87,816,170	
Wages & Salary Allocator					14.2522%	
Net Plant Allocator				21.7639%		
Transmission Allocator			100.0000%			
Other Allocator		0.0000%				
ADIT - Transmission	13,409,598	-	-	893,825	12,515,774	

Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADIT- 282	Total	Gas, Production, Distribution, or Other Related	Only Transmission	Plant	Labor	Justification
Plant Related - Deferred Taxes	(3,243,128,867)	-	-	(3,243,128,867)	-	Property basis difference resulting from accelerated tax depreciation versus depreciation used for ratemaking purposes. Related to all functions.
Plant Related - Flow-Through Balances	390,935	390,935	-	-	-	Under ASC 740, deferred income taxes must be provided on all book/tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
AFUDC Equity - Tax Basis Differences	(45,438,049)	(34,948,841)	(10,489,208)	-	-	Under ASC 740, deferred income taxes must be provided on all book/tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Repairs - Distribution	(1,100,236,105)	(1,100,236,105)	-	-	-	This represents an amount for repairs that is deductible for tax purposes but is required to be capitalized for book. Related to Distribution
Repairs - Transmission	(131,994,310)	-	(131,994,310)	-	-	This represents an amount for repairs that is deductible for tax purposes but is required to be capitalized for book. Related to Transmission
Competitive Transition Charge (CTC)	(8,596,512)	(8,596,512)	-	-	-	Relates to the deferred recognition of CTC revenues.
Contributions in Aid of Construction (CIAC)	100,737,718	100,737,718	-	-	-	Beginning in 2009, CIAC is grossed up for income taxes. Tax gross-up amounts are now collected from customers paying the CIAC. Deferred tax for these amounts is not included in rate base.
Property Revaluation Due To Merger	1,523,901	1,523,901	-	-	-	Non-utility.
Transmission Upgrade - EastWest	10,081,967	10,081,967	-	-	-	Relates to contributions received from a subsidiary for an upgrade to the transmission system.
Income Tax Regulatory Liability	570,785,077	570,785,077	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
Subtotal: ADIT-282 (FERC Form)	(3,845,874,244)	(460,261,859)	(142,483,518)	(3,243,128,867)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	35,275	(390,935)	-	426,210	-	Plant - merger
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	45,438,049	34,948,841	10,489,208	-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(570,785,077)	(570,785,077)	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
Total: ADIT-282	(4,371,185,996)	(996,489,030)	(131,994,310)	(3,242,702,657)	-	
Wages & Salary Allocator					14.2522%	

**Commonwealth Edison Company
Accumulated Deferred Income Taxes (ADIT)
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet**

Net Plant Allocator				21.7639%	
Transmission Allocator			100.0000%		
Other Allocator		0.0000%			
ADIT - Transmission	(837,732,976)	-	(131,994,310)	(705,738,666)	-

Instructions for Account 282:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

(A) ADIT-283	(B) Total	(C) Gas, Production, Distribution, or Other Related	(D) Only Transmission Related	(E) Plant Related	(F) Labor Related	(G) Justification
Chicago Arbitration settlement	0	0	-	-	-	Relates to 1992 franchise agreement with City of Chicago. Non jurisdictional.
Cloud Computing Costs	(6,209,163)	-	-	(6,209,163)	-	Deferred Cloud Implementation Costs recorded to GL accounts 174985 & 186985 which are capitalized for book purposes but eligible for immediate expensing for tax purposes
Accrued Benefits	1,917,671	-	-	-	1,917,671	Relate to employer costs of benefits, such as health insurance, 401 (k), etc. The amounts are recorded to the liability and cleared through payments during each bi-weekly payroll. Any balance in the account at the end of the month would relate to the month-end accrual that is recorded at the end of the month and reversed on the first calendar day of the next month. As such, there is a book to tax timing difference.
Deferred Gain on Sale of Easement	(3,424,128)	-	-	(3,424,128)	-	ComEd sold easements and deferred the gain. Related to all functions.
Incentive pay capitalized (Global Settlement)	(1,684,476)	(1,684,476)	-	-	-	Represents the 2003 Agreement relating to various programs and initiatives. Book recorded the liability and is amortizing monthly. Tax deducted the payments in each of the 4 years when made. Not wholesale related.
Loss on reacquired debt	(6,052,353)	(6,052,353)	-	-	-	Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred. Included in debt capitalization ratio on Appendix A, line 111.
Hedging Instruments	-	-	-	-	-	Hedging program intended to reduce exposure to energy price volatility. For income tax purposes, hedging gains or losses are includible in taxable income when a realization event occurs.
Midwest Generation Settlement Liab	(0)	(0)	-	-	-	This settlement is a capacity reservation agreement guarantee in connection with the City of Chicago agreement. Book amortizes over the life of the franchise. Tax deducted when payments were made. Generation related. Non jurisdictional.
Pension Contribution - Net of Book Provision 9.5%	(48,792,922)	-	-	-	(48,792,922)	Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the amounts are paid. Related to all functions.
Prepaid Pension contribution (shareholder-funded)	(291,324,251)	(291,324,251)	-	-	-	Amount netted from Prepaid Pension Asset on Attachment 5 for the calculation of the return on the pension asset on Appendix A, line 82.
Swap and hedging transactions	(1,789,368)	-	-	(1,789,368)	-	Book amount amortized over the life of the debt, tax amortized over the life of the swap. These cost are included in cost of debt calculations.
State Income Taxes - Temporary	851,174	851,174	-	-	-	State income taxes accrued but not yet paid to the state related to discrete items under audit that have not yet settled. These state taxes will be deductible once paid.
Amortization of regulatory asset MGP - Environmental Remediation	(77,194,053)	(77,194,053)	-	-	-	Reg Asset was established to record the estimated recoverable MGP clean up costs as authorized in a rate case. Non jurisdictional.
Regulatory (Asset)/Liab: Rider UF	(25,432,709)	(25,432,709)	-	-	-	Reg Asset established for under/over recovery of uncollectable amounts. Not wholesale related.
Regulatory Asset of Distribution Rate Case Matters	(3,846,385)	(3,846,385)	-	-	-	Regulatory assets/liabilities that have not yet been approved by the ICC for collection but are expected to be approved and collected in the future.
Regulatory (Asset)/Liab: AMP - retired meters and AMI costs	(26,050,786)	(26,050,786)	-	-	-	Deferred tax on reg asset related to AMI Program. Not related to wholesale operations.
Regulatory (Asset)/Liab: AMP - other costs	0	0	-	-	-	Deferred tax on reg asset related to AMI Program. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distributed Generation	(8,319,552)	(8,319,552)	-	-	-	Deferred tax on reg asset related to Distributed Generation Program. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution Formula Rate	4,094,315	4,094,315	-	-	-	Related to reg asset associated with Distribution Filing reconciliations. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (Merger)	(58,006)	(58,006)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (Storm)	(22,605,254)	(22,605,254)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (A-Base)	(3,264,832)	(3,264,832)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (Ash Borer)	(7,555,366)	(7,555,366)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Energy Efficiency	(279,699,911)	(279,699,911)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
COVID-19 Regulatory Asset	(6,145,113)	(6,145,113)	-	-	-	Related to reg asset associated with Covid-19 Costs.
Equity In Earnings Uncon Sub	(0)	(0)	-	-	-	Reversal of equity in earnings in unconsolidated subsidiaries.
Deferred Revenue - Fiber Optics Lease	1,931,556	1,931,556	-	-	-	Related to a third party's right to use our optical fibers within cables over a 30 year contract. For GAAP purposes, the revenue is deferred and amortized. For tax, the income cannot be deferred and was already recognized in a prior year.
Regulatory (Asset)/Liab: Capital Leases	(382,273)	(382,273)	-	-	-	Related to reg asset associated with Willis Tower Lease. Not related to wholesale operations.
Unamortized Investment Tax Credits - 283	2,576,713	-	-	2,576,713	-	Related to unamortized investment tax credit. Tax credit not yet recognized for book purposes thus creating a book/tax timing difference. The regulatory liability is not reflected in rate base therefore neither is the deferred tax asset.
Income Tax Regulatory Liability	64,614,784	64,614,784	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
Subtotal: ADIT-283 (FERC Form)	(743,844,687)	(688,123,491)	-	(8,845,945)	(46,875,251)	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(2,576,713)	-	-	(2,576,713)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(64,614,784)	(64,614,784)	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
Total: ADIT-283	(811,036,185)	(752,738,276)	-	(11,422,658)	(46,875,251)	
Wages & Salary Allocator					14.2522%	
Net Plant Allocator				21.7639%		
Transmission Allocator			100.0000%			
Other Allocator		0.0000%				
ADIT - Transmission	(9,166,791)	-	-	(2,486,016)	(6,680,775)	

Instructions for Account 283:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

ADITC-255		Unamortized ITC Balance	Current Year Amortization
1	Rate Base Treatment		
2	Account No. 255 (Accum. Deferred Investment Tax Credits)	To Appendix A, Line 42e	-
3	Amortization		
4	Investment Tax Credit Amortization	To Appendix A, Line 133	10,072,181
5	Total		10,072,181
6	Form No. 1 balance (p.266) for amortization		1,634,934
7	Difference /1		-

/1 Difference must be zero

END

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

Federal Deficient / (Excess) Deferred Income Taxes								
Tax Cuts and Jobs Act of 2017								
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) December 31, 2017 ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) 2019 Amortization	(G) December 31, 2019 EOY Balance	(H) 2020 Amortization
1	Unprotected Non-Property							
2	ADIT - 190	(Note A)	4 Years	\$ 4,987,995	\$ 3,740,996	\$ (1,246,999)	\$ 2,493,998	\$ (1,246,999)
3	ADIT - 281	(Note A)	4 Years	-	-	-	-	-
4	ADIT - 282	(Note A)	4 Years	-	-	-	-	-
5	ADIT - 283	(Note A)	4 Years	(21,690,648)	(16,267,986)	5,422,662	(10,845,324)	\$ 5,422,662
6	Subtotal - Deficient / (Excess) ADIT			\$ (16,702,653)	\$ (12,526,990)	\$ 4,175,663	\$ (8,351,327)	\$ 4,175,663
7	Unprotected Property							
8	ADIT - 190	(Note A)	Average Life	\$ -	\$ -	\$ -	\$ -	-
9	ADIT - 281	(Note A)	Average Life	-	-	-	-	-
10	ADIT - 282	(Note A)	Average Life	(34,598,831)	(32,424,703)	64,184	(32,360,520)	199,370
11	ADIT - 283	(Note A)	Average Life	-	-	-	-	-
12	Subtotal - Deficient / (Excess) ADIT			\$ (34,598,831)	\$ (32,424,703)	\$ 64,184	\$ (32,360,520)	\$ 199,370
13	Protected Property							
14	ADIT - 190	(Note A)	ARAM	\$ 6,691,400	6,691,400	-	6,691,400	-
15	ADIT - 281	(Note A)	ARAM	-	-	-	-	-
16	ADIT - 282	(Note A)	ARAM	(340,845,543)	(335,453,143)	6,433,977	(329,019,166)	3,466,542
17	ADIT - 283	(Note A)	ARAM	-	-	-	-	-
18	Subtotal - Deficient / (Excess) ADIT			\$ (334,154,143)	\$ (328,761,743)	\$ 6,433,977	\$ (322,327,766)	\$ 3,466,542
19	Total - Deficient / (Excess) ADIT			\$ (385,455,627)	\$ (373,713,436)	\$ 10,673,824	\$ (363,039,612)	\$ 7,841,575
Tax Reform Act of 1986								
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) September 30, 2018 ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance	(H) 2020 Amortization
20	Protected Property							
21	ADIT - 190	(Note B)	ARAM	\$ -	\$ -	\$ -	\$ -	\$ -
22	ADIT - 281	(Note B)	ARAM	-	-	-	-	-
23	ADIT - 282	(Note B)	ARAM	(1,459,361)	(1,363,147)	384,856	(978,291)	384,856
24	ADIT - 283	(Note B)	ARAM	-	-	-	-	-
25	Subtotal - Deficient / (Excess) ADIT			\$ (1,459,361)	\$ (1,363,147)	\$ 384,856	\$ (978,291)	\$ 384,856
26	Total - Deficient / (Excess) ADIT			\$ (1,459,361)	\$ (1,363,147)	\$ 384,856	\$ (978,291)	\$ 384,856
Total Federal Deficient / (Excess) Deferred Income Taxes								
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance	(H) 2020 Amortization
27	ADIT - 190			\$ 11,679,395	\$ 10,432,396	\$ (1,246,999)	\$ 9,185,398	\$ (1,246,999)
28	ADIT - 281			-	-	-	-	-
29	ADIT - 282			(376,903,735)	(369,240,993)	6,883,017	(362,357,977)	4,050,768
30	ADIT - 283			(21,690,648)	(16,267,986)	5,422,662	(10,845,324)	5,422,662
31	Total - Deficient / (Excess) ADIT	Col. G entered in Appendix A, Line 42g		\$ (386,914,988)	\$ (375,076,583)	\$ 11,058,680	\$ (364,017,903)	\$ 8,226,431
32	Tax Gross-Up Factor	Appendix A, Line 132b		1.3987	1.3987	1.3987	1.3987	1.3987
33	Regulatory Asset / (Liability)			\$ (541,177,687)	\$ (524,619,320)	\$ 15,467,766	\$ (509,151,554)	\$ 11,506,303

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

Federal Income Tax Regulatory Asset / (Liability)								
Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess)	(E) Blended Dates BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance	(H) 2020 Amortization
34	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -	\$ -
35	Account 254 (Other Regulatory Liabilities)			(541,177,687)	(524,619,320)	15,467,766	(509,151,554)	11,506,303
36	Total - Transmission Regulatory Asset / (Liability)			<u>\$ (541,177,687)</u>	<u>\$ (524,619,320)</u>	<u>\$ 15,467,766</u>	<u>\$ (509,151,554)</u>	<u>\$ 11,506,303</u>

State Deficient / (Excess) Deferred Income Taxes								
Illinois (2017 Corporate Rate Change)								
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance	(H) 2020 Amortization
37	Unprotected Non-Property							
38	ADIT - 190	(Note C)	4 Years	\$ (570,784)	\$ (535,110)	\$ 142,696	\$ (392,414)	\$ 142,696
39	ADIT - 281	(Note C)	4 Years	-	-	-	-	-
40	ADIT - 282	(Note C)	4 Years	-	-	-	-	-
41	ADIT - 283	(Note C)	4 Years	2,548,971	2,389,660	(637,243)	1,752,417	(637,243)
42	Subtotal - Deficient / (Excess) ADIT			<u>\$ 1,978,187</u>	<u>\$ 1,854,550</u>	<u>\$ (494,547)</u>	<u>\$ 1,360,003</u>	<u>\$ (494,547)</u>
43	Unprotected Property							
44	ADIT - 190	(Note C)	Average Life	\$ -	\$ -	\$ -	\$ -	-
45	ADIT - 281	(Note C)	Average Life	-	-	-	-	-
46	ADIT - 282	(Note C)	Average Life	40,287,983	40,029,727	(1,211,422)	38,818,306	(659,208)
47	ADIT - 283	(Note C)	Average Life	-	-	-	-	-
48	Subtotal - Deficient / (Excess) ADIT			<u>\$ 40,287,983</u>	<u>\$ 40,029,727</u>	<u>\$ (1,211,422)</u>	<u>\$ 38,818,306</u>	<u>\$ (659,208)</u>
49	Protected Property							
50	ADIT - 190	(Note C)	NA	\$ -	-	-	-	-
51	ADIT - 281	(Note C)	NA	-	-	-	-	-
52	ADIT - 282	(Note C)	NA	-	-	-	-	-
53	ADIT - 283	(Note C)	NA	-	-	-	-	-
54	Subtotal - Deficient / (Excess) ADIT			<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
55	Total - Deficient / (Excess) ADIT			<u>\$ 42,266,170</u>	<u>\$ 41,884,277</u>	<u>\$ (1,705,968)</u>	<u>\$ 40,178,309</u>	<u>\$ (1,153,755)</u>

Illinois (2011 Corporate Rate Change)								
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance	(H) 2020 Amortization
56	Unprotected Non-Property							
57	ADIT - 190	(Note D)	4 Years	\$ (249,947)	\$ (234,325)	\$ 62,487	\$ (171,838)	\$ 62,487
58	ADIT - 281	(Note D)	4 Years	-	-	-	-	-
59	ADIT - 282	(Note D)	4 Years	-	-	-	-	-
60	ADIT - 283	(Note D)	4 Years	721,903	676,784	(180,476)	496,308	(180,476)
61	Subtotal - Deficient / (Excess) ADIT			<u>\$ 471,956</u>	<u>\$ 442,459</u>	<u>\$ (117,989)</u>	<u>\$ 324,470</u>	<u>\$ (117,989)</u>
62	Unprotected Property							
63	ADIT - 190	(Note D)	Average Life	\$ -	\$ -	\$ -	\$ -	-
64	ADIT - 281	(Note D)	Average Life	-	-	-	-	-
65	ADIT - 282	(Note D)	Average Life	2,622,415	2,605,605	(78,854)	2,526,752	(45,461)
66	ADIT - 283	(Note D)	Average Life	-	-	-	-	-
67	Subtotal - Deficient / (Excess) ADIT			<u>\$ 2,622,415</u>	<u>\$ 2,605,605</u>	<u>\$ (78,854)</u>	<u>\$ 2,526,752</u>	<u>\$ (45,461)</u>
68	Protected Property							

**Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet**

69	ADIT - 190	(Note D)	NA	\$ -	-	-	-	-
70	ADIT - 281	(Note D)	NA	-	-	-	-	-
71	ADIT - 282	(Note D)	NA	-	-	-	-	-
72	ADIT - 283	(Note D)	NA	-	-	-	-	-
73	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -	\$ -
74	Total - Deficient / (Excess) ADIT			\$ 3,094,371	\$ 3,048,064	\$ (196,843)	\$ 2,851,222	\$ (163,450)

Total State Deficient / (Excess) Deferred Income Taxes								
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance	(H) 2020 Amortization
75	ADIT - 190			\$ (820,731)	\$ (769,435)	\$ 205,183	\$ (564,252)	\$ 205,183
76	ADIT - 281			-	-	-	-	-
77	ADIT - 282			42,910,398	42,635,332	(1,290,275)	41,345,057	(704,670)
78	ADIT - 283			3,270,874	3,066,444	(817,719)	2,248,726	(817,719)
79	Total - Deficient / (Excess) ADIT	Col. G entered in Appendix A, Line 42h		\$ 45,360,541	\$ 44,932,341	\$ (1,902,811)	\$ 43,029,530	\$ (1,317,206)
80	Tax Gross-Up Factor	Appendix A, Line 132b		1.3987	1.3987	1.3987	1.3987	1.3987
81	Regulatory Asset / (Liability)			\$ 63,445,753	\$ 62,846,830	\$ (2,661,460)	\$ 60,185,370	\$ (1,842,374)

State Income Tax Regulatory Asset / (Liability)								
Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance	(H) 2020 Amortization
82	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -	\$ -
83	Account 254 (Other Regulatory Liabilities)			63,445,753	62,846,830	(2,661,460)	60,185,370	(1,842,374)
84	Total - Transmission Regulatory Asset / (Liability)			\$ 63,445,753	\$ 62,846,830	\$ (2,661,460)	\$ 60,185,370	\$ (1,842,374)

Federal and State Income Tax Regulatory Asset / (Liability)								
Federal and State Income Tax Regulatory Asset / (Liability) related to Deficient / (Excess) Deferred Income Taxes								
Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance	(H) 2020 Amortization
85	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -	\$ -
86	Account 254 (Other Regulatory Liabilities)			(477,731,935)	(461,772,490)	12,806,307	(448,966,184)	9,663,929
87	Total - Transmission Regulatory Asset / (Liability)			\$ (477,731,935)	\$ (461,772,490)	\$ 12,806,307	\$ (448,966,184)	\$ 9,663,929

Instructions

1. For transmission allocated deficient / (excess) accumulated deferred income taxes (ADIT) related to rate change(s) to income tax rates occurring after September 30, 2018, insert new amortization table(s) that delineates the deficient and (excess) ADIT by category (i.e., protected property, unprotected property, and unprotected non-property).
2. Set the amortization period for unprotected property to the average remaining book life and unprotected non-property to 4 years. The amortization of deficient and excess ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT balances related to rate changes occurring after September 30, 2018.
4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, amendments to income tax returns, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by December 31, 2021. Note - The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized deficient and (excess) ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- C The remaining unamortized deficient and (excess) ADIT related to the Illinois "Corporate Rate Increase of 2017" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related excess and deficient ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of excess and deficient deferred income taxes is recorded in FERC Accounts 410.1 and 411.1.
- D The remaining unamortized deficient and (excess) ADIT related to the Illinois "Corporate Rate Increase of 2011" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related excess and deficient ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of excess and deficient deferred income taxes is recorded in FERC Accounts 410.1 and 411.1.

END

Commonwealth Edison Company
Accumulated Deferred Income Taxes Remeasurement
Attachment 1C - Deficient / Excess Deferred Income Taxes Worksheet

Tax Cuts and Jobs Act of 2017

Table with columns: Line, Detailed Description, Description, Category, Federal Gross Timing Difference, Federal ADIT, State ADIT, FIT on SIT, Total ADIT, Federal Gross Timing Difference, Federal ADIT, State ADIT, FIT on SIT, Total ADIT, Rate Change, Deficient / (Excess) Deferred Income Taxes, Income Tax Regulatory Asset / Liability, Deficient / (Excess) ADIT Balance, Jurisdiction, Electric Transmission, Allocator, Transmission, FERC Account. Rows include FERC Account 190, FERC Account 282, FERC Account 283, and Grand Total.

Instructions
1. In accordance with ASC 740, deferred tax assets and liabilities are adjusted (re-measured) for the effect of the changes in tax law (including tax rates) in the period that the change is enacted. Adjustments are recorded in the appropriate deferred income tax balance sheet accounts (Accounts 190, 201, 202 and 203) based on the nature of the temporary difference and the related classification requirements of the accounts. If a result of action or expected action by a regulator, it is probable that the effect of a future increase or decrease in rates payable resulting from a change in tax law or rates will be recovered from or passed through to customers through future rates, a regulatory asset or liability is recognized in Account 62.3 (Other Regulatory Assets) or Account 284 (Other Regulatory Liabilities), as appropriate, for that probable future revenue or reduction in future revenue. The amortization of deficient and excess deferred income taxes that will be recovered from or passed through to customers through future rates will be recorded in FERC Accounts 410.1 (Provision for Deferred Income Taxes, Utility Operating Income) and 411.1 (Provision for Deferred Income Taxes—Credit, Utility Operating Income), as appropriate. Re-measurements of deferred tax balance sheet accounts may also result in re-measurements of tax-related regulatory assets or liabilities that had been recorded prior to the change in tax law. If it is not probable that the effect of a future increase or decrease in taxes payable resulting from a change in tax law or rates will be recovered from or passed through to customers through future rates, tax expense will be recognized in Account 410.2 (Provision for Deferred Income Taxes, Other Income or Deductions) or tax benefit is recognized in Account 411.2 (Provision for Deferred Income Taxes—Credit, Other Income or Deductions), as appropriate.

2. For deficient and (excess) accumulated deferred income taxes (ADIT) related to change(s) in income tax rates occurring after September 30, 2018, interest calculations that support the re-measurement amount delineated by category (i.e., protected property, unprotected property, and unprotected non-property).
3. Set the allocation percentages equal to the applicable percentages at the date of the rate change.
Notes
A. Categorization of items as protected or non-protected will remain as originally agreed, absent a change in guidance from the Internal Revenue Service (IRS) with respect to that items. Balances associated with the tax rate change will not be adjusted (except for amortization each year) absent audit adjustments, tax law amendments, or a change in IRS guidance. Any resulting changes will be prominently disclosed including the basis for the change.
B. The allocation percentage in Column T are based on the applicable percentages at the date of the rate change and must remain fixed absent the Commission's express approval.

Commonwealth Edison Company

Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes		Page 263 Col (i)	Allocator	Allocated Amount
Plant Related		Net Plant Allocator		
1	Real Estate	29,166,788		
2	Illinois Use Tax on Purchases	290,297		
3	Vehicle Use	11,586		
4	State Franchise Tax	2,581,199		
5	Chicago Use	907		
6	Chicago Transaction	86,303		
7	Chicago Dark Fiber Rev. Tax	0		
8	Total Plant Related	32,137,080	21.76%	6,994,283
Labor Related		Wages & Salary Allocator		
9	Unemployment & state unemployment	509,250		
10	FICA	25,607,136		
11	City of Chicago	0		
12				
13				
14	Total Labor Related	26,116,386	14.25%	3,722,171
Other Included		Net Plant Allocator		
15				
16				
17				
18				
19	Total Other Included	0	21.76%	0
20	Total Included (Lines 8 + 14 + 19)	58,253,466		10,716,454
Currently Excluded				
21	Electricity Excise Tax	0		
22	Rider RCA - Low Income Assistance	44,175,108		
23	Rider RCA - Renewable	4,596,748		
24	Electricity Distribution	102,414,425		
25	Infrastructure Tax	86,010,398		
26	Municipal Utility	727,020		
27	Public Utility Fund	1,010,244		
28	Subtotal, Excluded	238,933,943		
29	Total, Included and Excluded (Line 20 + Line 28)	297,187,409		
30	Total Other Taxes from p114.14.c	297,187,409		
31	Difference (Line 29 - Line 30)	-		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they shall not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

Commonwealth Edison Company**Attachment 3 - Revenue Credit Workpaper**

Accounts 450 & 451		
1	Late Payment Penalties Allocated to Transmission	\$ 1,866,303
Account 454 - Rent from Electric Property		
2	Rent from Electric Property - Transmission Related	12,163,744
Account 456 - Other Electric Revenues (Note 1)		
3	Transmission for Others (Note 3)	7,308,169
4	Schedule 1A	22,279,766
5	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 3)	-
6	Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner	-
7	PJM Transitional Revenue Neutrality (Note 1)	-
8	PJM Transitional Market Expansion (Note 1)	-
9	Professional Services	-
10	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	-
11	Rent or Attachment Fees associated with Transmission Facilities	-
12	Gross Revenue Credits	(Sum Lines 1-11) <u>\$ 43,617,982</u>
13	Amount offset from Note 3 below	
14	Total Account 454 and 456	
15	Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 174 of Appendix A.	
16	Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.	
17	Note 3: If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example revenues associated with distribution facilities. In addition Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.	

Commonwealth Edison Company
Attachment 4 - Calculation of 100 Basis Point Increase in ROE

ATTACHMENT H-13A
Page 16 of 24

A	Return and Taxes with 100 Basis Point increase in ROE		
	100 Basis Point increase in ROE and Income Taxes	Line 30 + Line 49 from below	426,031,257
B	100 Basis Point increase in ROE		1.00%

Return Calculation

		Appendix A Line or Source Reference	
1	Rate Base	(Line 41 + Line 54)	3,793,713,074
Long Term Interest			
2	Long Term Interest	Attachment 5	387,811,411
3	Less LTD Interest on Securitization Bonds	Attachment 8	-
4	Long Term Interest	(Line 99 - Line 100)	387,811,411
5	Preferred Dividends	enter positive	p118.29.c
			0
Common Stock			
6	Proprietary Capital	p112.16.c	11,328,575,360
7	Less Accumulated Other Comprehensive Income Account 219	p112.15.c	0
8	Less Preferred Stock	(Line 114)	0
9	Less Account 216.1	p112.12.c	36,915,608
10	Common Stock	(Line 103 - 104 - 105 - 106)	11,291,659,752
Capitalization			
11	Long Term Debt	p112.18-21.c	9,284,786,000
12	Less Loss on Reacquired Debt	p111.81.c	21,232,602
13	Plus Gain on Reacquired Debt	p113.61.c	0
14	Less ADIT associated with Gain or Loss	Attachment 1A - ADIT, Line 6	-6,052,353
15	Less LTD on Securitization Bonds	Attachment 8	0
16	Total Long Term Debt	(Line 108 - 109 + 110 - 111 - 112)	9,269,605,751
17	Preferred Stock	p112.3.c	0
18	Common Stock	(Line 107)	11,291,659,752
19	Total Capitalization	(Sum Lines 113 to 115)	20,561,265,503
20	Debt %	Total Long Term Debt	(Line 113 / Line 116) 45.1%
21	Preferred %	Preferred Stock	(Line 114 / Line 116) 0.0%
22	Common %	Common Stock	(Line 115 / Line 116) 54.9%
23	Debt Cost	Total Long Term Debt	(Line 101 / Line 113) 4.18%
24	Preferred Cost	Preferred Stock	(Line 102 / Line 114) 0.00%
25	Common Cost	Common Stock	(Line 122 + 100 basis points) 12.50%
26	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 117 * Line 120) 1.89%
27	Weighted Cost of Preferred	Preferred Stock	(Line 118 * Line 121) 0.00%
28	Weighted Cost of Common	Common Stock	(Line 119 * Line 122) 6.86%
29	Rate of Return on Rate Base (ROR)	(Sum Lines 123 to 125)	8.75%
30	Investment Return = Rate Base * Rate of Return	(Line 55 * Line 126)	331,979,074

Composite Income Taxes

Income Tax Rates			
31	FIT=Federal Income Tax Rate	(Note I from Appendix A)	21.00%
32	SIT=State Income Tax Rate or Composite	(Note I from Appendix A)	9.50%
33	p = percent of federal income tax deductible for state purposes	Per State Tax Code	0.00%
34	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$	28.51%
35	CIT = T / (1-T)		39.87%
36	Tax Gross-Up Factor	$1 / (1-T)$	1.3987
ITC Adjustment			
37	Investment Tax Credit Amortization	(Note U from Appendix A)	
38	Tax Gross-Up Factor	enter negative	
39	Net Plant Allocation Factor	Attachment 1A - ADIT	-1,634,934
40	ITC Adjustment Allocated to Transmission	(Line 36)	1.3987
		(Line 14)	21.76%
		(Line 37 * 38 * 39)	-497,693
Other Income Tax Adjustment			
41	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	(Note R from Appendix A)	273,554
42	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	(Note R from Appendix A)	-8,226,431
43	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	(Note R from Appendix A)	1,317,206
44	Amortization of Other Flow-Through Items - Transmission Component	(Note R from Appendix A)	0
45	Other Income Tax Adjustments - Expense / (Benefit)	(Line 41 + 42 + 43 + 44)	-6,635,672
46	Tax Gross-Up Factor	(Line 36)	1.3987
47	Other Income Tax Adjustment	(Line 45 * 46)	-9,281,309
48	Income Tax Component =	$CIT=(T/1-T) * Investment\ Return * (1-(WCLTD/R)) =$	[Line 35 * Line 30 * (1 - (Line 26 / Line 29))] 103,831,185
49	Total Income Taxes	(Line 40 + Line 47 + Line 48)	94,052,184

Commonwealth Edison Company

Attachment 5 - Cost Support

Electric / Non-electric Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Electric Portion		Details
8	Plant Allocation Factors Accumulated Amortization	(Note A)	p200.21.c		100%		
General Plant Direct Assignment of Account 397					DA to Trans.		
26	Account No. 397 Directly Assigned to Transmission		p207.94.g	1,041,637,029	328,844,810		Assignment based on locational analysis performed pursuant to protocol 1.g.iii.7.v and detailed in Attachment accompanying Annual Update Filing.
Accumulated Depreciation and Amortization							
32	Less: Amount of General Depreciation Associated with Acct. 397		p219.28.c (footnote)		648,987,445		
Materials and Supplies							
45	Undistributed Stores Expense	(Note A)	p227.6.c & 16.c		100%		
Allocated General & Common Expenses							
60	Plus Transmission Lease Payments	(Note A)	p200.4.c		100%		
Depreciation Expense							
88	Amount of General Depreciation Expense Associated with Acct. 397		p337.44.b & .45.b*e		76,189,524		Acct. 397 Depreciable Plant Base times Depreciation Rate

Transmission / Non-transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
28	Plant Held for Future Use (Including Land)	(Note C)	p214.47.d	41,279,096	26,888,911	14,390,185	
					26,888,911		
							Note: At each annual update, company will provide for each parcel of land a description of its intended use within a 15 year period.

CWIP & Expensed Lease Worksheet

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	CWIP In Form 1 Amount	Expensed Lease in Form 1 Amount	Details
6	Plant Allocation Factors Electric Plant in Service	(Note B)	p207.104.g		0		
15	Plant In Service Transmission Plant In Service	(Note B)	p207.58.g		0		
30	Accumulated Depreciation Transmission Accumulated Depreciation	(Note J)	p219.25.c		0		

EPRI Dues Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	EPRI Dues		Details
70	Allocated General & Common Expenses Less EPRI Dues	(Note D)	p352 & 353	0	0		ComEd does not currently pay annual EPRI dues. All 2016 expenses were related to projects.

Adjustments to A & G Expense

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Total	Adjustment	Adjusted Total	Details
Allocated General & Common Expenses							
62	Total A&G		p323.197.b	426,834,209	(1,283,264)	425,550,945	
63	Fixed PBOP expense		Company Records	-6,752,430			
64	Actual PBOP expense		p320.198.b (footnote)	-1,076,977			Current year actual PBOP expense
65	Salaries and Benefits of specified Exelon Corp top executives		Company Records	9,148,428			
66	Power Procurement Expense (SAC chgs)		p320.198.b (footnote)	455,387			Elective adjustment to certain payroll and benefit costs of Exelon Corp's senior executive team. As detailed in Attachment No. 15.

Regulatory Expense Related to Transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
--	--	--	--	---------------	----------------------	--------------------------	---------

Commonwealth Edison Company

Attachment 5 - Cost Support

Directly Assigned A&G								
74	Regulatory Commission Exp Account 928	(Note G) p323.189.b	2,762,765	872,700	1,890,065	Transmission-related = all FERC dockets per p.350-351, excl. FERC annual charge. Includes allocated portion of regulatory costs for issuing debt.		

Safety Related Advertising Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Form 1 Amount	Safety Related	Non-safety Related	Details
Directly Assigned A&G						
78	General Advertising Exp Account 930.1	(Note F) p323.191.b	6,087,724	0	6,087,724	

Multistate Workpaper

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			State 1	State 2	State 3	State 4	State 5	Details
Income Tax Rates								
129	SIT=State Income Tax Rate or Composite	(Note I)	IL 9.50%					

Education and Out Reach Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Form 1 Amount	Education & Outreach	Other	Details
Directly Assigned A&G						
75	General Advertising Exp Account 930.1	(Note K) p323.191.b	6,087,724	0	6,087,724	

Excluded Plant Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Excluded Transmission Facilities	Description of the Facilities
149	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities	(Note M)		General Description of the Facilities
Instructions: 1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process 2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used: Example A Total investment in substation 1,000,000 B Identifiable investment in Transmission (provide workpapers) 500,000 C Identifiable investment in Distribution (provide workpapers) 400,000 D Amount to be excluded (A x (C / (B + C))) 444,444			Enter \$ 0 Or Enter \$	
Add more lines if necessary				

Prepayments and Prepaid Pension Asset

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Description of the Prepayments	
44	Prepayments	W&S Allocator 14.25%	3,945,352	FERC Form 1 -- p111.57.c
82	Prepaid Pension Asset (not to be included in Prepayments)			Stockholder contributed portion is shown on FERC Form 1 - p233.22.f
	Less ADIT	(291,324,251)		Note: Attachment 1 excludes from transmission rate base the associated ADIT balance.
	Net Prepaid Pension Asset	730,686,803 14.25%	104,139,258	

Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Outstanding Network Credits	Description of the Credits
53	Network Credits	(Note N)	Enter \$ 0	
			0 Total	
Add more lines if necessary				

Adjustments to Transmission O&M

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Total	Transm O&M LSE Adjustment	Transmission Related	Details
56	Transmission O&M	p321.112.b	436,622,452	-314,904,582	121,717,870	Acct. 566 adjusted, and Accts. 561.4 and 561.8 included to remove PJM LSE expenses not recoverable in ComEd's OATT rate. See FERC Form 1, footnote to p320.97b.
57	Less Account 565	p321.96.b	10,351,475	0	10,351,475	Transmission related 565 is to include the TX revenue requirement of ComEd of Indiana

Interest Expense Adjustment

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Long Term Interest per Form 1	Amortization related to Interest Rate Swaps	Total Long Term Interest	Details
Adjustment to Amortize Losses Associated with Interest Rate Swaps						

Commonwealth Edison Company

Attachment 5 - Cost Support

99	Long Term Interest	p117.62-67.c	387,811,411	0	387,811,411 The amortization of Series 98 to 102 Rate Swaps is included in Long Term Debt FERC Acct 427.
----	--------------------	--------------	-------------	---	--

Interest on Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Interest on Network Credits	Description of the Interest on the Credits
155	Revenue Credits & Interest on Network Credits Interest on Network Credits	(Note N)	Company Records	0	
Add more lines if necessary					

Facility Credits under Section 30.9 of the PJM OATT

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Description & PJM Documentation
171	Net Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT	0	

PJM Load Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				1 CP Peak	Description & PJM Documentation
173	Network Zonal Service Rate 1 CP Peak	(Note L)	PJM Data	-	

Statements BG/BH (Present and Proposed Revenues)

Customer+A39	Billing Determinants	Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues
Note: ComEd does not have billing determinants of its wholesale customers. This is confidential information in the possession of PJM Interconnection, LLC.				-	-	-
Total				-	-	-

Commonwealth Edison Company
Attachment 6 - Estimate and Reconciliation Worksheet

Step Month Year Action

Exec Summary

- 1 April Year 2 TO populates the formula with Year 1 data
- 2 April Year 2 TO estimates all transmission Cap Adds for Year 2 weighted based on Months expected to be in service in Year 2
- 3 April Year 2 TO adds weighted Cap Adds to plant in service in Formula (Appendix A, Line 17)
- 4 May Year 2 Post results of Step 3 on PJM web site
- 5 June Year 2 Results of Step 3 go into effect

- 6 April Year 3 TO populates the formula with Year 2 data
- 7 April Year 3 TO estimates all transmission Cap Adds during Year 3 weighted based on Months expected to be in service in Year 3
- 8 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 Cap Adds in Reconciliation (adjusted to include any Reconciliation amount from prior year).
- 9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 8 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)
- 10 May Year 3 Post results of Step 9 on PJM web site
- 11 June Year 3 Results of Step 9 go into effect

Reconciliation Details

- 1 April Year 2 TO populates the formula with Year 1 data
Rev Req based on Year 1 data Must run Appendix A to get this number (without any cap adds in Appendix A, line 17)

- 2 April Year 2 TO estimates all transmission Cap Adds for Year 2 weighted based on Months expected to be in service in Year 2

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts		
				(D) = (A) * (C)/12	(E) = (B) * (C)/12	
Dec Balance			12			
Jan			11.5	-	-	
Feb			10.5	-	-	
Mar			9.5	-	-	
Apr			8.5	-	-	
May			7.5	-	-	
Jun			6.5	-	-	
Jul			5.5	-	-	
Aug			4.5	-	-	
Sep			3.5	-	-	
Oct			2.5	-	-	
Nov			1.5	-	-	
Dec			0.5	-	-	
Total						Total
				#DIV/0!		Average Months [total column (D)/ total column (A)*12]
New Transmission Plant Additions for Year 2 (weighted by months in service)						Total Column D To line 17 of Appendix A
CWIP (weighted monthly balances)						Total Column E To line 43 of Appendix A

- 3 April Year 2
- 4 May Year 2 Post results of Step 3 on PJM web site
Must run Appendix A to get this number (with prospective weighted cap adds in Appendix A, line 17)
- 5 June Year 2 Results of Step 3 go into effect

- 6 April Year 3 TO populates the formula with Year 2 data
Rev Req based on Prior Year data Must run Appendix A to get this number (without any cap adds in Appendix A, line 17)

- 7 April Year 3 TO estimates all transmission Cap Adds during Year 3 weighted based on Months expected to be in service in Year 3

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts		
				(D) = (A) * (C)/12	(E) = (B) * (C)/12	
Dec Balance			12			
Jan			11.5	-	-	
Feb			10.5	-	-	
Mar			9.5	-	-	
Apr			8.5	-	-	
May			7.5	-	-	
Jun			6.5	-	-	
Jul			5.5	-	-	
Aug			4.5	-	-	
Sep			3.5	-	-	
Oct			2.5	-	-	
Nov			1.5	-	-	
Dec			0.5	-	-	
Total						Total
				#DIV/0!		Average Months [total column (D)/ total column (A)*12]
New Transmission Plant Additions for Year 2 (weighted by months in service)						Total Column D To line 17 of Appendix A
CWIP (weighted monthly balances)						Total Column E To line 43 of Appendix A

New Transmission Plant Additions for Year 2 (weighted by months in service)

- 8 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 Cap Adds in Reconciliation (adjusted to include any Reconciliation amount from prior year).

Remove all Cap Adds placed in service in Year 2
For Reconciliation only - remove actual New Transmission Plant Additions for Year 2

Add weighted Cap Adds actually placed in service in Year 2

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts		
				(D) = (A) * (C)/12 Other Projects PIS (Monthly change in balance)	(E) = (B) * (C)/12 Grand Prairie CWIP EOY Balance and Increments	
Dec Balance			12			-
Jan	13,737,703		11.5	13,165,299		-
Feb	4,842,753		10.5	4,237,409		-
Mar	11,118,616		9.5	8,802,238		-
Apr	11,278,311		8.5	7,988,804		-
May	67,950,358		7.5	42,468,973		-
Jun	21,411,782		6.5	11,598,049		-
Jul	-13,302,801		5.5	(6,097,117)		-
Aug	5,400,601		4.5	2,025,225		-
Sep	3,038,759		3.5	886,305		-
Oct	15,468,878		2.5	3,222,683		-
Nov	46,031,060		1.5	5,753,883		-
Dec	157,418,920		0.5	6,559,122		-
Total	344,394,940	-		100,610,872	-	Total

Average Months [total column (D)/ total column (A)*12]
 Total Column D To line of Appendix A
 Total Column E To line of Appendix A

New Transmission Plant Additions for Year 2 (weighted by months in service) 100,610,872
 CWIP (weighted monthly balances) -

Result of Formula for Reconciliation Must run Appendix A with cap adds in Appendix A, line 16 & line 17
 (Year 2 data with total of Year 2 Cap Adds removed and monthly weighted average of Year 2 Cap Adds added in)

9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 8 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

The Reconciliation in Step 8		The forecast in Prior Year		12 months June 2021 - May 2022	
\$	-	\$	-	\$	-

Month	Yr	1/12 of Step 9	Interest 35.19a for March Current Yr	Months	Interest	Surcharge (Ref)
Jun	Year 1	-	0.3000%	11.5	-	-
Jul	Year 1	-	0.3000%	10.5	-	-
Aug	Year 1	-	0.3000%	9.5	-	-
Sep	Year 1	-	0.3000%	8.5	-	-
Oct	Year 1	-	0.3000%	7.5	-	-
Nov	Year 1	-	0.3000%	6.5	-	-
Dec	Year 1	-	0.3000%	5.5	-	-
Jan	Year 2	-	0.3000%	4.5	-	-
Feb	Year 2	-	0.3000%	3.5	-	-
Mar	Year 2	-	0.3000%	2.5	-	-
Apr	Year 2	-	0.3000%	1.5	-	-
May	Year 2	-	0.3000%	0.5	-	-
Total		-			-	-

	Balance	Interest	Amort	Balance
Jun	-	0.3000%	-	-
Jul	-	0.3000%	-	-
Aug	-	0.3000%	-	-
Sep	-	0.3000%	-	-
Oct	-	0.3000%	-	-
Nov	-	0.3000%	-	-
Dec	-	0.3000%	-	-
Jan	-	0.3000%	-	-
Feb	-	0.3000%	-	-
Mar	-	0.3000%	-	-
Apr	-	0.3000%	-	-
May	-	0.3000%	-	-
Total with interest	-		-	-

The difference between the Reconciliation in Step 8 and the forecast in Prior Year with interest	-
One Time True-Up for FAS 109 Incurred Prior to Settlement Docket No. ER19-5 et al.	-
Total true-up amount	-

Rev Req based on Year 2 data with estimated Cap Adds for Year 3 (Step 8)	\$ 729,069,817
Revenue Requirement for Year 3	729,069,817

10 May Year 3 Post results of Step 9 on PJM web site
 Post results of Step 3 on PJM web site

11 June Year 3 Results of Step 9 go into effect
 \$ -

Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carrying Charge
2	Fixed Charge Rate (FCR) if not a CIAC
3	Formula Line
4	A 160 13.3665%
5	B 167 13.9806%
6	C 0.6141%
7	FCR if a CIAC
8	D 161 5.0023%

The FCR resulting from Formula in a given year is used for that year only.
Therefore actual revenues collected in a year do not change based on cost data for subsequent years

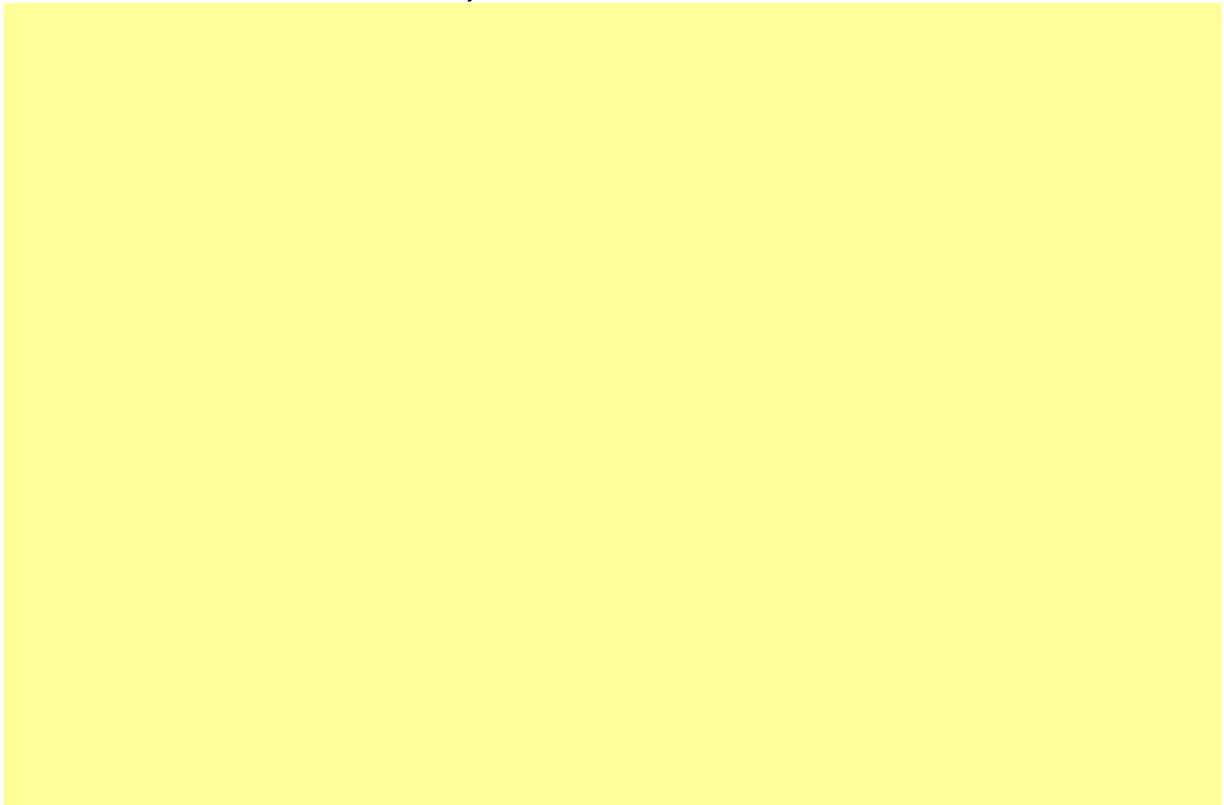
Details	West Loop 345 kV				Byron to Wayne 345 kV circuit (CWIP)				Byron to Wayne 345 kV circuit (b2141)				TSS93 Loretto to TSS112 Wilton Center 345 kV (b2728)				Nelson & Quad Cities (b2692.1 & b2692.2)				Total	Incentive Charged	Revenue Credit	
11 "Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12 (Yes or No)				Yes				Yes				Yes				Yes							
12 Useful life of the project	42.37				42.37				42.37				42.37				42.37							
13 "Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC (Yes or No)				No				No				No				No							
14 Input the allowed increase in ROE	150				150				150				150				150							
15 From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	11.5% ROE				13.3665%				13.3665%				13.3665%				13.3665%							
16 Line 15 + (Line14xLine5)/100	FCR for This Project				14.2877%				13.3665%				13.3665%				13.3665%							
17 Project subaccount of Plant in Service Account 101 or 106 if not yet classified	Investment				-				189,787,635				8,788,307				8,725,979							
18 Line 17 divided by line 12	Annual Depreciation Exp				-				4,478,988				207,404				205,933							
19 Month in which project is placed in service (e.g. Jan=1)	In Service Month (1-12)				1				1				1				4							
20	Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Total	Incentive Charged	Revenue Credit
21	2018	257,105,641	56,687,635	200,418,006	27,593,829	-	-	-	-	189,787,635	7,781,437	182,006,198	32,840,302	8,788,307	215,387	8,572,920	1,395,718	-	-	-	-	\$ 61,829,849		\$ 61,829,849
22	2019	257,105,641	56,687,635	200,418,006	29,493,428	-	-	-	-	189,787,635	7,781,437	182,006,198	32,840,302	8,788,307	215,387	8,572,920	1,395,718	-	-	-	-	\$ 63,729,448	\$ 63,729,448	\$ 62,853,072
23	2020	200,418,006	6,067,693	194,350,312	32,032,350	-	-	-	-	182,006,198	4,478,988	177,527,210	28,196,126	8,572,920	207,404	8,365,516	1,325,014	8,725,979	154,450	8,571,529	1,299,582	\$ 62,853,072		\$ 62,853,072
24	2021	200,418,006	6,067,693	194,350,312	33,820,626	-	-	-	-	182,006,198	4,478,988	177,527,210	28,196,126	8,572,920	207,404	8,365,516	1,325,014	8,725,979	154,450	8,571,529	1,299,582	\$ 64,641,347	\$ 64,641,347	\$ 61,466,014
25	2022	194,350,312	6,067,693	188,282,619	31,234,523	-	-	-	-	177,527,210	4,478,988	173,048,222	27,609,510	8,365,516	207,404	8,158,112	1,297,860	8,571,529	205,933	8,365,596	1,324,122	\$ 61,466,014		\$ 61,466,014
26	2023	194,350,312	6,067,693	188,282,619	32,968,929	-	-	-	-	177,527,210	4,478,988	173,048,222	27,609,510	8,365,516	207,404	8,158,112	1,297,860	8,571,529	205,933	8,365,596	1,324,122	\$ 63,200,420	\$ 63,200,420	\$ 60,001,041
27	2024	188,282,619	6,067,693	182,214,926	30,423,484	-	-	-	-	173,048,222	4,478,988	168,569,234	27,010,825	8,158,112	207,404	7,950,708	1,270,137	8,365,596	205,933	8,159,663	1,296,596	\$ 60,001,041		\$ 60,001,041
28	2025	188,282,619	6,067,693	182,214,926	32,101,995	-	-	-	-	173,048,222	4,478,988	168,569,234	27,010,825	8,158,112	207,404	7,950,708	1,270,137	8,365,596	205,933	8,159,663	1,296,596	\$ 61,679,553	\$ 61,679,553	\$ 58,536,068
29	2026	182,214,926	6,067,693	176,147,233	29,612,444	-	-	-	-	168,569,234	4,478,988	164,090,246	26,412,140	7,950,708	207,404	7,743,304	1,242,414	8,159,663	205,933	7,953,730	1,269,070	\$ 58,536,068		\$ 58,536,068
30	2027	182,214,926	6,067,693	176,147,233	30,368,129	-	-	-	-	168,569,234	4,478,988	164,090,246	26,412,140	7,950,708	207,404	7,743,304	1,242,414	8,159,663	205,933	7,953,730	1,269,070	\$ 60,158,686	\$ 60,158,686	\$ 57,071,096
31	2028	176,147,233	6,067,693	170,079,540	28,801,405	-	-	-	-	164,090,246	4,478,988	159,611,257	25,813,455	7,743,304	207,404	7,535,900	1,214,691	7,953,730	205,933	7,747,797	1,241,544	\$ 57,071,096		\$ 57,071,096
32	2029	176,147,233	6,067,693	170,079,540	30,368,129	-	-	-	-	164,090,246	4,478,988	159,611,257	25,813,455	7,743,304	207,404	7,535,900	1,214,691	7,953,730	205,933	7,747,797	1,241,544	\$ 58,637,820	\$ 58,637,820	\$ 55,606,123
33	2030	170,079,540	6,067,693	164,011,847	27,990,366	-	-	-	-	159,611,257	4,478,988	155,132,269	25,214,771	7,535,900	207,404	7,328,496	1,186,969	7,747,797	205,933	7,541,864	1,214,018	\$ 55,606,123		\$ 55,606,123
34	2031	170,079,540	6,067,693	164,011,847	29,501,196	-	-	-	-	159,611,257	4,478,988	155,132,269	25,214,771	7,535,900	207,404	7,328,496	1,186,969	7,747,797	205,933	7,541,864	1,214,018	\$ 57,116,953	\$ 57,116,953	\$ 54,141,150
35	2032	164,011,847	6,067,693	157,944,154	27,179,327	-	-	-	-	155,132,269	4,478,988	150,653,281	24,616,086	7,328,496	207,404	7,121,092	1,159,246	7,541,864	205,933	7,335,930	1,186,492	\$ 54,141,150		\$ 54,141,150
36	2033	164,011,847	6,067,693	157,944,154	28,634,263	-	-	-	-	155,132,269	4,478,988	150,653,281	24,616,086	7,328,496	207,404	7,121,092	1,159,246	7,541,864	205,933	7,335,930	1,186,492	\$ 55,596,086	\$ 55,596,086	\$ 52,676,177
37	2034	157,944,154	6,067,693	151,876,461	26,368,287	-	-	-	-	150,653,281	4,478,988	146,174,293	24,017,401	7,121,092	207,404	6,913,688	1,131,523	7,335,930	205,933	7,129,997	1,158,965	\$ 52,676,177		\$ 52,676,177
38	2035	157,944,154	6,067,693	151,876,461	27,767,330	-	-	-	-	150,653,281	4,478,988	146,174,293	24,017,401	7,121,092	207,404	6,913,688	1,131,523	7,335,930	205,933	7,129,997	1,158,965	\$ 54,075,220	\$ 54,075,220	\$ 51,211,204
39	2036	151,876,461	6,067,693	145,808,767	25,557,248	-	-	-	-	146,174,293	4,478,988	141,695,305	23,418,716	6,913,688	207,404	6,706,284	1,103,801	7,129,997	205,933	6,924,064	1,131,439	\$ 51,211,204		\$ 51,211,204
40	2037	151,876,461	6,067,693	145,808,767	26,900,397	-	-	-	-	146,174,293	4,478,988	141,695,305	23,418,716	6,913,688	207,404	6,706,284	1,103,801	7,129,997	205,933	6,924,064	1,131,439	\$ 52,554,353	\$ 52,554,353	\$ 49,746,232
41	2038	145,808,767	6,067,693	139,741,074	24,746,209	-	-	-	-	141,695,305	4,478,988	137,216,317	22,820,032	6,706,284	207,404	6,498,880	1,076,078	6,924,064	205,933	6,718,131	1,103,913	\$ 49,746,232		\$ 49,746,232
42	2039	145,808,767	6,067,693	139,741,074	26,033,464	-	-	-	-	141,695,305	4,478,988	137,216,317	22,820,032	6,706,284	207,404	6,498,880	1,076,078	6,924,064	205,933	6,718,131	1,103,913	\$ 51,033,486	\$ 51,033,486	\$ 48,281,259
43	2040	139,741,074	6,067,693	133,673,381	23,935,169	-	-	-	-	137,216,317	4,478,988	132,737,328	22,221,347	6,498,880	207,404	6,291,476	1,048,355	6,718,131	205,933	6,512,198	1,076,387	\$ 48,281,259		\$ 48,281,259
44	2041	139,741,074	6,067,693	133,673,381	25,166,530	-	-	-	-	137,216,317	4,478,988	132,737,328	22,221,347	6,498,880	207,404	6,291,476	1,048,355	6,718,131	205,933	6,512,198	1,076,387	\$ 49,512,620	\$ 49,512,620	\$ 46,816,286
45	2042	133,673,381	6,067,693	127,605,688	23,124,130	-	-	-	-	132,737,328	4,478,988	128,258,340	21,622,662	6,291,476	207,404	6,084,072	1,020,633	6,512,198	205,933	6,306,265	1,048,861	\$ 46,816,286		\$ 46,816,286
46	2043	133,673,381	6,067,693	127,605,688	24,299,597	-	-	-	-	132,737,328	4,478,988	128,258,340	21,622,662	6,291,476	207,404	6,084,072	1,020,633	6,512,198	205,933	6,306,265	1,048,861	\$ 47,991,753	\$ 47,991,753	\$ 45,351,313
47	2044	127,605,688	6,067,693	121,537,995	22,313,091	-	-	-	-	128,258,340	4,478,988	123,779,352	21,023,977	6,084,072	207,404	5,876,668	992,910	6,306,265	205,933	6,100,332	1,021,335	\$ 45,351,313		\$ 45,351,313
48	2045	127,605,688	6,067,693	121,537,995	23,432,664	-	-	-	-	128,258,340	4,478,988	123,779,352	21,023,977	6,084,072	207,404	5,876,668	992,910	6,306,265	205,933	6,100,332	1,021,335	\$ 46,470,886	\$ 46,470,886	\$ 43,886,340
49	2046	121,537,995	6,067,693	115,470,302	21,502,052	-	-	-	-	123,779,352	4,478,988	119,300,364	20,425,293	5,876,668	207,404	5,669,264	965,187	6,100,332	205,933	5,894,399	993,809	\$ 43,886,340		\$ 43,886,340
50	2047	121,537,995	6,067,693	115,470,302	22,565,731	-	-	-	-	123,779,352	4,478,988	119,300,364	20,425,293	5,876,668	207,404	5,669,264	965,187	6,100,332	205,933	5,894,399	993,809	\$ 44,950,020	\$ 44,950,020	\$ 42,421,367
51	2048	115,470,302	6,067,693	109,402,609	20,691,012	-	-	-	-	119,300,364	4,478,988	114,821,376	19,826,608	5,669,264	207,404	5,461,860	937,464	5,894,399	205,933	5,688,466	966,283	\$ 42,421,367		\$ 42,421,367
52	2049	115,470,302	6,067																					

Commonwealth Edison Company

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #	Long Term Interest	
100	Less LTD Interest on Securitization Bonds	0
	Capitalization	
112	Less LTD on Securitization Bonds	0

Calculation of the above Securitization Adjustments



Commonwealth Edison Company***Attachment 9 - Depreciation Rates***

<u>Plant Type</u>	<u>Deprec. Rate (%)</u>
Transmission (1)	2.36
General and Intangible Plant	
Account 390: Structures and Improvement	2.53
Account 391.01: Office Furniture & Equipment: Office Machines	24.66
Account 391.02: Office Furniture & Equipment: Furniture/Equipment	8.48
Account 391.03: Office Furniture & Equipment: Computer Equipment	17.64
Account 392.00: Transportation Equipment - Passenger Cars	2.93
Account 392.01: Transportation Equipment - Tractor Trucks	2.73
Account 392.02: Transportation Equipment - Trailers	3.21
Account 392.05: Transportation Equipment - Trucks < 13,000 pounds	7.86
Account 392.06: Transportation Equipment - Trucks > 13,000 pounds	5.91
Account 393: Stores Equipment	5.87
Account 394: Tools, Shop, & Garage Equipment	3.83
Account 395: Laboratory Equipment	7.36
Account 396: Power Operated Equipment	5.52
Account 397: Communications Equipment	6.91
Account 397.01: Communications Equipment: Mesh Comm. Network De	12.96
Account 397.02: Communications Equipment: Smart Street Lights	9.69
Account 398: Miscellaneous Equipment	6.87
Account 303: Miscellaneous Intangible Plant	15.07

Source: Docket ER14-1203-000

(1) ComEd applies a single composite depreciation rate to Transmission Plant. The composite rate is determined by calculating the weighted average rate of Accounts 350-359. Within five years of the effective date of the Settlement in Docket No ER19-5 et al, and at least every five years thereafter, ComEd will file an FPA Section 205 rate proceeding to revise its depreciation rates (unless the company has otherwise submitted an FPA Section 205 rate filing that addresses its depreciation rates in the prior five years).

ATTACHMENT 15

ADDITIONAL SUPPORTING DOCUMENTATION

MERGER COSTS -A&G EXCLUSION - TRANSMISSION

		2020		
A&G	CEG	PHI	Total	
	-	(793)	(793) Removed from 5 - Cost Support, reference Line 62 (excel cell H61)	

MERGER COSTS -Wages & Salaries EXCLUSION - TRANSMISSION

		2020		
Payroll	CEG	PHI	Total	
	-	-	0 Removed from Appendix A, Lines 2 and 3	

MERGER - INTANGIBLE PLANT EXCLUSION - TRANSMISSION

	2012	2013	2014	2015	2016	2017	2018	2019	2020	Total
Capital - CEG	10,132,666	9,782,549	108,232	681	0	0	0	0	0	20,024,128
Capital - PHI	0	0	0	129	3,494,000	4,011,487	449,992	(608,177)	0	<u>7,347,431</u>
										<u>27,371,559</u>
Cap - In Service - CEG	2,652,724	14,840,264	2,530,460	681	0	0	0	0	0	20,024,129
Cap - In Service - PHI	0	0	0	0	109,856	1,193,659	6,652,093	(608,177)	0	<u>7,347,431</u>
										<u>27,371,560</u> Removed from Appendi

MERGER - OTHER EXCLUSION CALCULATIONS- TRANSMISSION

To be excluded from Accumulated General Depreciation

Year	2012 Capital Merger Costs				Total Accum Depreciation
	Costs	Useful Life	Yrs Res	Total Accum Depr.	
2012	2,652,724	5	0.50	265,272	265,272
2013	2,652,724	5	1.50	795,817	2,279,844
2014	2,652,724	5	2.50	1,326,362	6,031,487
2015	2,652,724	5	3.50	1,856,907	10,036,245
2016	2,652,724	5	4.50	2,387,451	14,052,056
2017	2,652,724	5	5	2,652,724	17,932,947
2018	2,652,724	5	5	2,652,724	20,849,114
2019	2,652,724	5	5	2,652,724	22,632,600
2020	2,652,724	5	5	2,652,724	24,102,154
2021	2,652,724	5	5	2,652,724	25,560,655
					26,754,819
					6,104,734
					(608,177)

Year	2013 Capital Merger Costs				Total Accum Depreciation
	Costs	Useful Life	Yrs Res	Total Accum Depr.	
2013	14,840,264	5	0.50	1,484,026	1,484,026
2014	14,840,264	5	1.50	4,452,079	5,936,105
2015	14,840,264	5	2.50	7,420,132	13,356,238
2016	14,840,264	5	3.50	10,388,185	23,744,423
2017	14,840,264	5	4.50	13,356,238	37,100,661
2018	14,840,264	5	5	14,840,264	51,940,925
2019	14,840,264	5	5	14,840,264	66,781,189
2020	14,840,264	5	5	14,840,264	81,621,453
2021	14,840,264	5	5	14,840,264	96,461,717

Year	2014 Capital Merger Costs				Total Accum Depreciation
	Costs	Useful Life	Yrs Res	Total Accum Depr.	
2014	2,530,460	5	0.50	253,046	253,046
2015	2,530,460	5	1.50	759,138	1,012,192
2016	2,530,460	5	2.50	1,265,230	2,277,422
2017	2,530,460	5	3.50	1,771,322	4,048,744
2018	2,530,460	5	4.50	2,277,414	6,326,158
2019	2,530,460	5	5	2,530,460	8,856,618
2020	2,530,460	5	5	2,530,460	11,387,078
2021	2,530,460	5	5	2,530,460	13,917,538

Year	2015 Capital Merger Costs				Total Accum Depreciation
	Costs	Useful Life	Yrs Res	Total Accum Depr.	
2015	681	5	0.50	68	68
2016	681	5	1.50	204	272
2017	681	5	2.50	341	613
2018	681	5	3.50	477	1,090
2019	681	5	4.50	613	1,703
2020	681	5	5	681	2,384
2021	681	5	5	681	3,065

Year	2016 Capital Merger Costs				Total Accum Depreciation
	Costs	Useful Life	Yrs Res	Total Accum Depr.	
2016	109,856	5	0.50	10,986	10,986
2017	109,856	5	1.50	32,957	43,943
2018	109,856	5	2.50	54,928	98,871
2019	109,856	5	3.50	76,899	175,770
2020	109,856	5	4.50	98,870	274,640
2021	109,856	5	5	109,856	384,500

Year	2017 Capital Merger Costs				Total Accum Depreciation
	Costs	Useful Life	Yrs Res	Total Accum Depr.	
2017	1,193,659	5	0.50	119,366	119,366
2018	1,193,659	5	1.50	358,098	477,464
2019	1,193,659	5	2.50	596,830	1,074,300
2020	1,193,659	5	3.50	835,561	1,909,861
2021	1,193,659	5	4.50	1,074,293	2,984,154
2022	1,193,659	5	5	1,193,659	4,177,813

Year	2018 Capital Merger Costs				Total Accum Depreciation
	Costs	Useful Life	Yrs Res	Total Accum Depr.	
2018	6,652,093	5	0.50	665,209	665,209
2019	6,652,093	5	1.50	1,995,628	2,660,837
2020	6,652,093	5	2.50	3,326,047	6,016,884
2021	6,652,093	5	3.50	4,656,465	10,673,349
2022	6,652,093	5	4.50	5,986,884	16,660,233
2023	6,652,093	5	5	6,652,093	23,312,326

Year	2019 Capital Merger Costs				Total Accum Depreciation
	Costs	Useful Life	Yrs Res	Total Accum Depr.	
2019	(608,177)	5	0.50	(60,818)	(60,818)
2020	(608,177)	5	1.50	(182,453)	(243,271)

2021	(608,177)	5	2.50	(304,089)
2022	(608,177)	5	3.50	(425,724)
2023	(608,177)	5	4.50	(547,359)
2024	(608,177)	5	5	(608,177)

To be excluded from Intangible Amortization

2012 Capital Merger Costs					Total Depreciation Expense	
	Costs	Useful Life	Yrs Exp	Total Depr. Exp.		
2012	2,652,724	5	0.5	265,272	2012	265,272
2013	2,652,724	5	1.0	530,545	2013	2,014,571
2014	2,652,724	5	1.0	530,545	2014	3,751,644
2015	2,652,724	5	1.0	530,545	2015	4,004,758
2016	2,652,724	5	1.0	530,545	2016	4,015,811
2017	2,652,724	5	0.5	265,272	2017	3,880,891
					2018	2,916,167
					2019	1,783,486
					2020	1,469,554
					2021	1,458,501
					2022	1,328,149
					2023	543,574
					2024	(60,818)

2013 Capital Merger Costs				
	Costs	Useful Life	Yrs Exp	Total Depr. Exp.
2013	14,840,264	5	0.5	1,484,026
2014	14,840,264	5	1.0	2,968,053
2015	14,840,264	5	1.0	2,968,053
2016	14,840,264	5	1.0	2,968,053
2017	14,840,264	5	1.0	2,968,053
2018	14,840,264	5	0.5	1,484,026

2014 Capital Merger Costs				
	Costs	Useful Life	Yrs Exp	Total Depr. Exp.
2014	2,530,460	5	0.5	253,046
2015	2,530,460	5	1.0	506,092
2016	2,530,460	5	1.0	506,092
2017	2,530,460	5	1.0	506,092
2018	2,530,460	5	1.0	506,092
2019	2,530,460	5	0.5	253,046

2015 Capital Merger Costs				
	Costs	Useful Life	Yrs Exp	Total Depr. Exp.
2015	681	5	0.5	68
2016	681	5	1.0	136
2017	681	5	1.0	136
2018	681	5	1.0	136
2019	681	5	1.0	136
2020	681	5	0.5	68

2016 Capital Merger Costs				
	Costs	Useful Life	Yrs Exp	Total Depr. Exp.
2016	109,856	5	0.5	10,986
2017	109,856	5	1.0	21,971
2018	109,856	5	1.0	21,971
2019	109,856	5	1.0	21,971
2020	109,856	5	1.0	21,971
2021	109,856	5	0.5	10,986

2017 Capital Merger Costs				
	Costs	Useful Life	Yrs Exp	Total Depr. Exp.
2017	1,193,659	5	0.5	119,366
2018	1,193,659	5	1.0	238,732
2019	1,193,659	5	1.0	238,732
2020	1,193,659	5	1.0	238,732
2021	1,193,659	5	1.0	238,732
2022	1,193,659	5	0.5	119,366

2018 Capital Merger Costs				
	Costs	Useful Life	Yrs Exp	Total Depr. Exp.
2018	6,652,093	5	0.5	665,209
2019	6,652,093	5	1.0	1,330,419
2020	6,652,093	5	1.0	1,330,419
2021	6,652,093	5	1.0	1,330,419
2022	6,652,093	5	1.0	1,330,419
2023	6,652,093	5	0.5	665,209

2019 Capital Merger Costs				
	Costs	Useful Life	Yrs Exp	Total Depr. Exp.
2019	(608,177)	5	0.5	(60,818)
2020	(608,177)	5	1.0	(121,635)
2021	(608,177)	5	1.0	(121,635)
2022	(608,177)	5	1.0	(121,635)
2023	(608,177)	5	1.0	(121,635)
2024	(608,177)	5	0.5	(60,818)

To be excluded from ADIT

	2012	2013	2014	2015	2016	2017	2017	2018	2019	2020
Cap - In Service	2,652,724	14,840,264	2,530,460	681	109,856	684,161	509,498	6,652,093	(608,177)	0
Bonus Depr Rate	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	0.00%	0.00%	0.00%	0.00%
Bonus Depr	1,326,362	7,420,132	1,265,230	341	54,928	342,081	0	0	0	-
Yr 1 Depr	265,272	1,484,026	253,046	68	10,986	68,416	101,900	1,330,419	(121,635)	-
Yr 2 Depr	424,436	2,374,442	404,874	109	17,577	109,466	163,039	2,128,670	(194,617)	-
Yr 3 Depr	254,661	1,424,665	242,924	65	10,546	65,679	97,824	1,277,202	-	-
Yr 4 Depr	152,797	854,799	145,754	39	6,328	39,408	58,694	-	-	-
Yr 5 Depr	152,797	854,799	145,754	39	6,328	-	-	-	-	-
Yr 6 Depr	76,398	427,400	72,877	20	-	-	-	-	-	-
Total Tax Depr	2,652,724	14,840,264	2,530,460	681	106,692	625,049	421,457	4,736,290	(316,252)	-
Book Depr	(2,652,724)	(14,840,264)	(2,530,460)	(681)	(98,870)	(478,913)	(356,649)	(3,326,047)	182,453	-
Tax Over Book Depreciation	-	-	-	-	7,822	146,137	64,808	1,410,244	(133,799)	-
Tax Rate	28.5050%	28.5050%	28.5050%	28.5050%	28.5050%	28.5050%	28.5050%	28.5050%	28.5050%	28.5050%
ADIT Impact	-	-	-	-	2,230	41,656	18,474	401,990	(38,139)	-

Note:

The five year hold harmless period related to the Constellation merger ended effective March 12, 2017.
 The five year hold harmless period related to the PHI merger consummated effective March 23, 2016 terminated March 23, 2021.

Commonwealth Edison Company

Adjustment to FF1 Amount for Appendix A, Line 60

Transmission Lease Payments

Year 2020

<u>Line No.</u>	<u>Description (A)</u>	<u>Amount (B)</u>
1	FF1 Entry at p200.4.c (Property Under Capital Leases)	\$ 7,849,772
2	Portion of FF1 Recorded Amount Related to Distribution	<u>(7,849,772)</u>
3	Portion of FF1 Amount Related to Transmission Lease Payments	<u><u>\$ -</u></u>

Commonwealth Edison Company
Executive Compensation Exclusion (1)
Year 2020
(In Thousands)

Line No.	Description (A)	BSC (B)	ComEd (C)	BSC (D)	BSC (E)	BSC (F)	BSC (G)	BSC (H)	BSC (I)	BSC (J)	BSC (J)	BSC (K)	BSC (L)	BSC (M)	BSC (N)	BSC (O)	BSC (P)	BSC (Q)	BSC (R)	BSC (S)	Total (T)	
1	Salary	\$ 1,293	\$ 577	\$ -	\$ 600	\$ -	\$ -	\$ -	\$ 499	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,969
2	Annual Incentive for 2020	1,898	535	966	377	638	783	574	443	285	51	539	599	418	189	643	-	172	189	-	-	9,297
3	Perquisites	128	27	-	17	-	-	-	61	-	-	-	-	-	-	-	-	-	-	-	-	233
4	LTPSA/RstStk/StkOptions (2)	5,096	911	1,291	483	1,438	1,448	622	380	1,410	33	739	596	505	152	929	(346)	196	481	40	-	16,404
5	Benefits and Payroll Taxes	586	335	-	272	-	-	-	226	-	-	-	-	-	-	-	-	-	-	-	-	1,419
6	All Other	117	23	-	5	-	-	-	4	-	-	-	-	-	-	-	-	-	-	-	-	149
7	Subtotal	<u>\$ 9,118</u>	<u>\$ 2,408</u>	<u>\$ 2,258</u>	<u>\$ 1,754</u>	<u>\$ 2,076</u>	<u>\$ 2,231</u>	<u>\$ 1,195</u>	<u>\$ 1,612</u>	<u>\$ 1,695</u>	<u>\$ 84</u>	<u>\$ 1,278</u>	<u>\$ 1,196</u>	<u>\$ 922</u>	<u>\$ 342</u>	<u>\$ 1,572</u>	<u>\$ (346)</u>	<u>\$ 368</u>	<u>\$ 670</u>	<u>\$ 40</u>	<u>\$ 30,471</u>	
8	Payroll Taxes for LTPSA/RstStk/StkOptions (3)	497	66	126	47	140	141	61	37	138	3	72	58	49	15	91	(34)	19	47	4	-	<u>\$ 1,579</u>
9	ComEd Percentage	20.90%	100.00%	20.90%	20.90%	40.31%	20.90%	20.90%	20.90%	20.90%	20.90%	22.04%	20.90%	20.90%	20.90%	23.77%	20.90%	20.90%	20.90%	20.90%	-	-
10	Sub Total	<u>\$ 2,010</u>	<u>\$ 2,474</u>	<u>\$ 498</u>	<u>\$ 376</u>	<u>\$ 893</u>	<u>\$ 496</u>	<u>\$ 263</u>	<u>\$ 345</u>	<u>\$ 383</u>	<u>\$ 18</u>	<u>\$ 298</u>	<u>\$ 262</u>	<u>\$ 203</u>	<u>\$ 75</u>	<u>\$ 395</u>	<u>\$ (79)</u>	<u>\$ 81</u>	<u>\$ 150</u>	<u>\$ 9</u>	<u>\$ 9,149</u>	
11	Total 2020 Executive Compensation Exclusion																					<u><u>\$ 9,149</u></u>

Notes:

(1) Represents Exelon Executive Committee compensation cost allocated to ComEd and the ComEd CEO.

(2) The exclusion for Exelon BSC Executives was based on amounts allocated to ComEd based primarily using the Modified Massachusetts Formula.

(3) Represents BSC Payroll Tax Rate of 9.76% and the ComEd Payroll Tax Rate of 7.29%

**Commonwealth Edison Company ("ComEd")
Accumulated Deferred Income Taxes Supplemental Work Paper
For the Year Ended: December 31, 2020**

					Accumulated Deferred Income Taxes (December 31, 2020)						
Line	Detailed Description	Description	Gross Timing Difference	ADIT Federal	ADIT Illinois	ADIT Federal Tax on State Taxes	Total ADIT	FERC Form 1	Difference		
FERC Account 190 - Non-Current											
1	ADDBACK OF OTHER EQUITY COMP EXPENSE	FAS 123R - Stock Options; Other Equity Based Compensation	\$ 6,745,518	\$ 1,416,559	\$ 640,824	\$ (134,573)	\$ 1,922,810				
2	ADDBACK OF NQSO EXPENSE-7.75%	FAS 123R - Stock Options; Other Equity Based Compensation	1	0	0	(0)	0				
3	ADDBACK OF OTHER EQUITY COMP EXPENSE-7.75%	FAS 123R - Stock Options; Other Equity Based Compensation	2	0	0	(0)	1				
4	ADDBACK OF OTHER EQUITY COMP EXPENSE-9.5%	FAS 123R - Stock Options; Other Equity Based Compensation	-	-	-	-	-				
5	BAD DEBT - CHANGE IN PROVISION	Provision for Bad Debt: Uncollectible Accounts Reserve	112,843,966	23,697,233	10,720,177	(2,251,237)	32,166,173				
6	BAD DEBT - DAMAGE TO COMPANY PROPERTY	Damage to Company Property Reserve	5,211,500	1,094,415	495,092	(103,969)	1,485,538				
7	CHARITABLE CONTRIBUTIONS C	Charitable Contributions	-	-	-	-	-				
8	CPS ENERGY DEF FUND PAY CUR	CPS Energy Efficiency Fund - reserve change	1,727,970	362,874	164,157	(34,473)	492,558				
9	COMED IL ITC CREDITS NC	COMED IL ITC CREDITS NC	4,584,326	-	435,511	(91,457)	344,054				
10	DEFD STOCK BONUS TRUST PROVISION	Executive uninsured death benefits after retirement	670,781	140,864	63,724	(13,382)	191,206				
11	DEFERRED COMPENSATION	Management Deferred Compensation Plan	31,868,010	6,692,282	3,027,461	(635,767)	9,083,976				
12	ENVIRONMENTAL CLEAN-UP COSTS PRV ASSET	Environmental Cleanup Costs - Non MGP (Mfg Gas Plants)	(993,245)	(208,581)	(94,358)	19,815	(283,124)				
13	ENVIRONMENTAL CLEAN-UP COSTS PRV LIAB	Environmental Cleanup Costs - Non MGP (Mfg Gas Plants)	1,544,161	324,274	146,695	(30,806)	440,163				
14	FIN 48 INTEREST - NONCURRENT-7.75%	Interest on projected tax deficiencies	441,282	92,669	41,922	(8,804)	125,787				
15	HOLIDAY PAY CHANGE IN PROVISION	Accrued Holiday Pay Provision	(2,536,777)	(532,723)	(240,994)	50,609	(723,108)				
16	INCENTIVE PAY	Incentive Compensation Plan	(0)	(0)	(0)	0	(0)				
17	INCENTIVE PAY LT	Long Term Incentive Cash	118,803,381	24,948,710	11,286,321	(2,370,127)	33,864,904				
18	LEGAL - CURRENT	Pending Litigation Reserve	50,000	10,500	4,750	(998)	14,253				
19	MANUFACTURED GAS PLANTS PROVISION-7.75%	Manufactured Gas Plants - Provision	292,881,996	61,505,219	27,823,790	(5,842,996)	83,486,013				
20	MERGER COSTS NC	Merger Costs	2	0	0	(0)	1				
21	OBSOLETE MATERIALS PROVISION	Obsolete Materials - net change in provision	5,855,862	1,229,731	556,307	(116,824)	1,669,214				
22	OT USE TAX ADJUSTMENT	Taxes Other Than Income Taxes	2,725,901	572,439	258,961	(54,382)	777,018				
23	OTHER EQUITY COMP PUSHDOWN	FAS 123R - Stock Options; Other Equity Based Compensation	0	0	0	(0)	0				
24	OTHER NONCURRENT	Other Current	27,014,521	5,673,050	2,566,380	(538,940)	7,700,489				
25	PA USE TAX ADJUSTMENT	Taxes Other Than Income Taxes	(341,865)	(71,792)	(32,477)	6,820	(97,449)				
26	PARTNERSHIP ADJUSTMENTS - TAX	Partnerships	2,536,796	532,727	240,996	(50,609)	723,114				
27	PAYROLL TAX DEFERRAL	Payroll Tax Deferral	28,772,296	6,042,182	2,733,368	(574,007)	8,201,543				
28	POST RETIREMENT BENEFITS-7.3%	Post Retirement Health Care Liability - Provision	485,897	102,038	46,160	(9,694)	138,505				
29	POST RETIREMENT BENEFITS-7.75%	Post Retirement Health Care Liability - Provision	177,254,559	37,223,457	16,839,183	(3,536,228)	50,526,412				
30	PSHP INC/LOSS - REVERSE BOOK	Partnerships	-	-	-	-	-				
31	PUBLIC UTILITY FUND	Taxes Other Than Income Taxes	788,733	165,634	74,930	(15,735)	224,828				
32	REG ASSET TRANSMISSION	Regulatory (Asset)/Liab: Transmission Rates Recovery	2,176,574	457,080	206,774	(43,423)	620,432				
33	RESERVE FOR EMPLOYEE LITIGATIONS	Other Accrued Expenses	4,697,248	986,422	446,239	(93,710)	1,338,951				
34	RESERVE FOR EMPLOYEE LITIGATIONS Current	Other Accrued Expenses	621,839	130,586	59,075	(12,406)	177,255				
35	Sec 162(m) - EXCESS OFFICERS COMP - Temp	Supplemental management retirement plan	(5,604,487)	(1,176,942)	(532,426)	111,810	(1,597,559)				
36	SERP	Supplemental management retirement plan	4,238,208	890,024	402,630	(84,552)	1,208,101				
37	SETTLEMENT(MIDWEST GEN) PROV ASSET	Midwest Generation Settlement	1	0	0	(0)	0				
38	SEVERANCE PMTS CHANGE IN PROVISION	Liability for Severance Plans	2,155,515	452,658	204,774	(43,003)	614,429				
39	TAXES OTHER THAN INCOME-ADJ TO ACT	Taxes Other Than Income Taxes	167,563	35,188	15,918	(3,343)	47,764				
40	TAX REFORM 162(M) WRITEOFFS	Long Term Incentive Cash	(1)	(0)	(0)	0	(0)				
41	UNINSURED DEATH BENEFITS	Executive uninsured death benefits after retirement	2,368,444	497,373	225,002	(47,250)	675,125				
42	VACATION PAY CHANGE IN PROVISION	Accrued Vacation Pay Provision	33,669,320	7,070,557	3,198,585	(671,703)	9,597,440				
43	WORKERS COMPENSATION RESERVE	Workers Compensation and Bodily Injury Reserve	88,680,428	18,622,890	8,424,641	(1,769,175)	25,278,356				
44	FAS 109 Regulatory Asset Gross-Up	Income Tax Regulatory Asset	166,661,944	34,999,008	15,832,885	(3,324,906)	47,506,987				
45	FAS 109 Regulatory Liability	Income Tax Regulatory Asset	(197,768,265)	(41,531,336)	(18,787,985)	3,945,477	(56,373,844)				
46	Total FERC Account 190		\$ 920,999,907	\$ 192,447,272	\$ 87,494,991	\$ (18,373,948)	\$ 261,568,315	\$ 261,568,315	(1)		
FERC Account 282 - Property											
47	Method / Life Depreciation (Federal / State)	Plant Related - Deferred Taxes	\$ (11,033,191,906)	\$ (2,316,970,300)	\$ (844,096,578)	\$ 177,260,281	(2,983,806,597)				
48	PT - BASIS ADJUSTMENTS (Federal / State)	Plant Related - Deferred Taxes	(800,088,731)	(168,018,634)	(115,574,223)	24,270,587	(259,322,269)				
49	AFUDC Equity (Federal / State)	AFUDC Equity - Tax Basis Differences	(159,403,787)	(33,474,795)	(15,143,360)	3,180,106	(45,438,049)				
50	Other Flow Through (Federal / State)	Plant Related - Flow-Through Balances	1,598,190	335,620	70,019	(14,704)	390,935				
51	PT-CTC (Federal / State)	Competitive Transition Charge (CTC)	(28,883,885)	(6,065,616)	(3,203,665)	672,770	(8,596,512)				
52	CIAC Billable (Federal / State)	Contributions in Aid of Construction (CIAC)	353,285,809	74,190,020	33,604,681	(7,056,983)	100,737,718				
53	Property Revaluation Due to Merger	Property Revaluation Due To Merger	5,346,085	1,122,678	507,878	(106,654)	1,523,901				
54	Repairs - Distribution (Federal / State)	Repairs - Distribution	(3,945,697,747)	(828,596,527)	(343,847,567)	72,207,989	(1,100,236,105)				
55	Repairs - Transmission (Federal / State)	Repairs - Transmission	(474,854,959)	(99,719,541)	(40,854,137)	8,579,369	(131,994,310)				
56	Transmission Upgrade - East/West	Transmission Upgrade - East/West	35,369,119	7,427,515	3,360,066	(705,614)	10,081,967				
57	FAS 109 Regulatory Asset Gross-Up - Plant Related	Income Tax Regulatory Liability	(279,681,262)	(58,733,065)	(26,569,720)	5,579,641	(79,723,144)				
58	FAS 109 Regulatory Liability - Plant Related	Income Tax Regulatory Liability	2,282,084,619	479,237,770	216,798,039	(45,527,588)	650,508,221				
59	Total FERC Account 282		\$ (14,044,118,456)	\$ (2,949,264,876)	\$ (1,134,948,567)	\$ 238,339,199	\$ (3,845,874,244)	\$ (3,845,874,244)	0		

FERC Account 283 - Non-Current									
60	ACCELERATED DEPR AMI	Regulatory (Asset)/Liab: AMP - retired meters and AMI costs	\$ (91,390,238)	\$ (19,191,950)	\$ (8,682,073)	1,823,235	(26,050,787)		
61	ACCRUED BENEFITS	Accrued Benefits	6,727,493	1,412,773	639,112	(134,213)	1,917,672		
62	AMORT-BK-PREMIUMS ON REACQD DEBT-7.75%	Loss on Reacquired Debt	(21,232,601)	(4,458,846)	(2,017,097)	423,590	(6,052,353)		
63	AMP REG ASSET - OTHER COSTS	Regulatory (Asset)/Liab: AMP - other costs	1	0	0	(0)	0		
64	AMP REG ASSET A	Regulatory (Asset)/Liab: AMP - retired meters and AMI costs	3	1	0	(0)	1		
65	CLOUD COMPUTING	Cloud Computing Costs	(21,782,715)	(4,574,370)	(2,069,358)	434,565	(6,209,163)		
66	COVID-19 REG ASSET	COVID-19 Regulatory Asset	(21,558,018)	(4,527,184)	(2,048,012)	430,082	(6,145,113)		
67	DEFERRED GAIN - SALE OF EASEMENT	Deferred Gain on Sale of Easement	(12,012,376)	(2,522,599)	(1,141,176)	239,647	(3,424,128)		
68	DEFERRED REVENUE - NON-CURRENT	Deferred Revenue - Fiber Optics Lease	6,776,202	1,423,002	643,739	(135,185)	1,931,556		
69	DG REG ASSET	Regulatory (Asset)/Liab: Distributed Generation	(29,186,291)	(6,129,121)	(2,772,698)	582,267	(8,319,552)		
70	EARNINGS OF UNCONSOLIDATED SUB	Equity In Earnings Uncon Sub	(1)	(0)	(0)	0	(0)		
71	ENERGY EFFICIENCY PROGRAMS REG ASSET	Regulatory (Asset)/Liab: Distribution - Energy Efficiency	(981,231,051)	(206,058,521)	(93,216,950)	19,575,559	(279,699,911)		
72	MARK TO MARKET ADJUSTMENT ASSET 7.75%	Mark to Market	-	-	-	-	-		
73	MGP LIABILITY REG ASSET	Amortization of regulatory asset MGP - Environmental Remediation	(270,808,817)	(56,869,852)	(25,726,838)	5,402,636	(77,194,053)		
74	PAYROLL TAXES AIP 481(A)	Accrued Benefits	(3)	(1)	(0)	0	(1)		
75	PENSION EXPENSE PROVISION	Pension Contribution - Net of Book Provision 9.5%	96,897,670	20,348,511	9,205,279	(1,933,109)	27,620,681		
76	PENSION EXPENSE PROVISION ASSET-7.75%	Prepaid Pension contribution (shareholder-funded)	(1,290,081,927)	(270,917,205)	(122,557,783)	25,737,134	(367,737,853)		
77	PORCB - REG ASSET	Regulatory Asset of Distribution Rate Case Matters	(13,493,720)	(2,833,681)	(1,281,903)	269,200	(3,846,385)		
78	REG ASSET - CAPITAL LEASES	Regulatory (Asset)/Liab: Capital Leases	(1,341,072)	(281,625)	(127,402)	26,754	(382,273)		
79	REG ASSET DIST FORMULA RATE - A-BASE 7.75%	Regulatory (Asset)/Liab: Distribution - Other Deferred (A-Base)	(11,453,541)	(2,405,244)	(1,088,086)	228,498	(3,264,832)		
80	REG ASSET DIST FORMULA RATE - MERGER COST 7.75%	Regulatory (Asset)/Liab: Distribution - Other Deferred (Merger)	(203,495)	(42,734)	(19,332)	4,060	(58,006)		
81	REG ASSET DIST FORMULA RATE - STORM COST 7.75%	Regulatory (Asset)/Liab: Distribution - Other Deferred (Storm)	(79,302,769)	(16,653,582)	(7,533,763)	1,582,090	(22,605,254)		
82	REG ASSET DISTRIBUTION FORMULA RATE-7.75%	Regulatory (Asset)/Liab: Distribution Formula Rate	14,363,496	3,016,334	1,364,532	(286,552)	4,094,315		
83	REG ASSET DIST FORMULA RATE - ASH BORE 7.75%	Regulatory (Asset)/Liab: Distribution - Other Deferred (Ash Borer)	(26,505,406)	(5,566,135)	(2,518,014)	528,783	(7,555,366)		
84	REG ASSET ELECTRIC SWAP	Regulatory Asset of Distribution Rate Case Matters	-	-	-	-	-		
85	Reg Asset- Rate Case	Regulatory Asset of Distribution Rate Case Matters	1	0	0	(0)	0		
86	REG ASSET RIDER UF	Regulatory (Asset)/Liab: Rider UF	(89,221,922)	(18,736,604)	(8,476,083)	1,779,977	(25,432,709)		
87	REGULATORY ASSET	Regulatory Asset of Distribution Rate Case Matters	(1)	(0)	(0)	0	(0)		
88	SETTLEMENT(CHIC ARBITRATION)-PRV	Chicago Arbitration Settlement	1	0	0	(0)	0		
89	SETTLEMENT(INCENTIVE PAY CAPIT) PR	Incentive pay capitalized (Global Settlement)	(5,909,404)	(1,240,975)	(561,393)	117,893	(1,684,476)		
90	SETTLEMENT(MIDWEST GEN) PROV LIAB	Midwest Generation Settlement	(2)	(0)	(0)	0	(0)		
91	Federal State Income Taxes Deductible	State Income Taxes - Temporary	4,053,210	851,174	-	-	851,174		
92	SWAP AND HEDGING TRANSACTIONS - PR ASSET	Swap and Hedging Transactions	(6,277,380)	(1,318,250)	(596,351)	125,234	(1,789,367)		
93	SWAP AND HEDGING TRANSACTIONS - PR LIAB	Swap and Hedging Transactions	(1)	(0)	(0)	0	(0)		
94	Unamortized Investment Tax Credits	Deferred ITC	5,916,373	1,242,438	562,055	(118,032)	1,686,462		
95	Unamortized Investment Tax Credits IL	Deferred ITC	11,862,106	-	1,126,900	(236,649)	890,251		
96	Income Tax Regulatory Liability	Income Tax Regulatory Liability	(341,409,012)	(71,695,893)	(32,433,856)	6,811,110	(97,318,639)		
97	Income Tax Regulatory Liability	Income Tax Regulatory Liability	3,231,623	678,641	307,004	(64,471)	921,174		
98	Gross Up Reclass	Income Tax Regulatory Liability	109,102,185	22,911,459	10,364,708	(2,176,589)	31,099,578		
99	FAS 109 - TCJA	Income Tax Regulatory Liability	455,753,978	95,708,335	43,296,628	(9,092,292)	129,912,672		
100	Total FERC Account 283		\$ (2,599,717,425)	\$ (548,431,701)	\$ (247,358,210)	\$ 51,945,224	\$ (743,844,688)	\$ (743,844,687)	(1)
101	Grand Total		\$ (15,722,835,974)	\$ (3,305,249,305)	\$ (1,294,811,786)	\$ 271,910,475	\$ (4,328,150,616)	\$ (4,328,150,615)	(1)

Marginal Tax Rates

Federal	21.00%
Federal Tax on State Taxes	-2.00%
Illinois	9.50%
Total	28.51%

Commonwealth Edison Company
Asset Retirement Supplemental Work Paper
For the Year Ended December 31, 2020

Note: This file is for informational purposes. The deferred income tax impact associated with the retirement of assets is included in Attachment 1A - ADIT but not separately disclosed.

Federal

Line	Description	Net Book Value	Net Tax Value	Accrued Taxes Receivable / (Payable)	Deferred Tax Asset / (Liability)
1	Cost Basis	\$ 225,832,517	\$ 122,318,695	\$ (103,513,822)	\$ 103,513,822
2	Accumulated Reserve	(225,832,517)	(88,938,870)	136,893,648	(136,893,648)
3	Subtotal	\$ -	\$ 33,379,825	\$ 33,379,825	\$ (33,379,825)
4	Plant Allocator			21.76%	21.76%
5	Allocated			7,263,450	(7,263,450)
6	Federal Tax Rate			21.00%	21.00%
7	Total			\$ 1,525,324	\$ (1,525,324)

Illinois

Line	Description	Net Book Value	Net Tax Value	Accrued Taxes Receivable / (Payable)	Deferred Tax Asset / (Liability)
1	Cost Basis	\$ 225,832,517	\$ 150,387,240	\$ (75,445,277)	\$ 75,445,277
2	Accumulated Reserve	(225,832,517)	(111,557,378)	114,275,140	(114,275,140)
3	Subtotal	\$ -	\$ 38,829,863	\$ 38,829,863	\$ (38,829,863)
4	Plant Allocator			21.76%	21.76%
5	Allocated			8,449,378	(8,449,378)
6	Illinois Marginal Tax Rate, Net Federal			7.51%	7.51%
7	Subtotal			\$ 634,126	\$ (634,126)

**Commonwealth Edison Company
AFUDC Equity Book Depreciation Workpaper
For the Year Ended: December 31, 2020**

Year	Incurred	In Service	2005 Depreciation	2006 Depreciation	2007 Depreciation	2008 Depreciation	2009 Depreciation	2010 Depreciation	2011 Depreciation	2012 Depreciation	2013 Depreciation	2014 Depreciation	2015 Depreciation	2016 Depreciation	2017 Depreciation	2018 Depreciation	2019 Depreciation	2020 Depreciation	Accumulated Depreciation	Net AFUDC Equity
2005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2006	14,088,970	14,088,970	-	(123,278)	(246,557)	(246,557)	(273,326)	(273,326)	(273,326)	(273,326)	(273,326)	(307,140)	(307,140)	(307,140)	(307,140)	(307,140)	(307,140)	(307,140)	(307,140)	(307,140)
2007	552,590	552,590	-	-	(4,835)	(9,670)	(10,720)	(10,720)	(10,720)	(10,720)	(10,720)	(12,046)	(12,046)	(12,046)	(12,046)	(12,046)	(12,046)	(12,046)	(12,046)	(12,046)
2008	507,413	507,413	-	-	-	(4,440)	(9,844)	(9,844)	(9,844)	(9,844)	(9,844)	(11,062)	(11,062)	(11,062)	(11,062)	(11,062)	(11,062)	(11,062)	(11,062)	(11,062)
2009	1,162,359	1,162,359	-	-	-	-	(11,275)	(22,550)	(22,550)	(22,550)	(22,550)	(25,339)	(25,339)	(25,339)	(25,339)	(25,339)	(25,339)	(25,339)	(25,339)	(25,339)
2010	717,222	717,222	-	-	-	-	-	(6,957)	(13,914)	(13,914)	(13,914)	(15,635)	(15,635)	(15,635)	(15,635)	(15,635)	(15,635)	(15,635)	(15,635)	(15,635)
2011	1,720,440	1,720,440	-	-	-	-	-	-	(16,688)	(33,377)	(33,377)	(37,506)	(37,506)	(37,506)	(37,506)	(37,506)	(37,506)	(37,506)	(37,506)	(37,506)
2012	1,101,622	1,101,622	-	-	-	-	-	-	-	(10,686)	(21,371)	(24,015)	(24,015)	(24,015)	(24,015)	(24,015)	(24,015)	(24,015)	(24,015)	(24,015)
2013	2,140,342	2,140,342	-	-	-	-	-	-	-	-	(20,761)	(46,659)	(46,659)	(46,659)	(46,659)	(46,659)	(46,659)	(46,659)	(46,659)	(46,659)
2014	538,307	538,307	-	-	-	-	-	-	-	-	-	(5,868)	(11,735)	(11,735)	(11,735)	(11,735)	(11,735)	(11,735)	(11,735)	(11,735)
2015	1,159,842	1,159,842	-	-	-	-	-	-	-	-	-	-	(12,642)	(25,285)	(25,285)	(25,285)	(25,285)	(25,285)	(25,285)	(25,285)
2016	3,056,758	3,056,758	-	-	-	-	-	-	-	-	-	-	-	(33,319)	(66,637)	(66,637)	(66,637)	(66,637)	(66,637)	(66,637)
2017	2,825,818	2,825,818	-	-	-	-	-	-	-	-	-	-	-	-	(30,801)	(61,603)	(61,603)	(61,603)	(61,603)	(61,603)
2018	4,016,267	4,016,267	-	-	-	-	-	-	-	-	-	-	-	-	-	(43,777)	(94,784)	(94,784)	(94,784)	(94,784)
2019	3,911,716	3,911,716	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(46,158)	(92,316)	(92,316)	(92,316)
2020	6,328,933	6,328,933	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(74,681)	(74,681)	(74,681)
Total	43,828,600	43,828,600	-	(123,278)	(251,392)	(260,667)	(305,165)	(323,397)	(347,042)	(374,417)	(405,863)	(485,270)	(503,779)	(549,741)	(613,860)	(688,439)	(838,832)	(959,671)	(7,030,816)	36,797,784
Depreciation Rates				1.75%	1.75%	1.75%	1.94%	1.94%	1.94%	1.94%	1.94%	2.18%	2.18%	2.18%	2.18%	2.18%	2.36%	2.36%		

Commonwealth Edison Company
AFUDC Equity (Originations)
For the Year Ended: December 31, 2020

Year	General Ledger ¹	Adjustments ²	Amount Incurred ³	Transmission Allocator ⁴	Allocated Incurred Amount ⁵	Allocated In-Service Amount ⁶
2005	\$ -	\$ -	\$ -	0.000%	\$ -	\$ -
2006	91,172,210	(30,683,759)	60,488,452	23.292%	14,088,970	14,088,970
2007	2,656,045	-	2,656,045	20.805%	552,590	552,590
2008	2,364,977	-	2,364,977	21.455%	507,413	507,413
2009	5,458,492	-	5,458,492	21.295%	1,162,359	1,162,359
2010	3,446,527	-	3,446,527	20.810%	717,222	717,222
2011	8,188,672	-	8,188,672	21.010%	1,720,440	1,720,440
2012	5,188,989	-	5,188,989	21.230%	1,101,622	1,101,622
2013	10,143,803	-	10,143,803	21.100%	2,140,342	2,140,342
2014	2,461,396	-	2,461,396	21.870%	538,307	538,307
2015	5,170,939	-	5,170,939	22.430%	1,159,842	1,159,842
2016	13,664,542	-	13,664,542	22.370%	3,056,758	3,056,758
2017	12,107,189	-	12,107,189	23.340%	2,825,818	2,825,818
2018	19,010,992	-	19,010,992	21.126%	4,016,267	4,016,267
2019	17,379,337	-	17,379,337	22.508%	3,911,716	3,911,716
2020	29,085,170	-	29,085,170	21.760%	6,328,933	6,328,933
TOTAL	\$ 227,499,280	\$ (30,683,759)	\$ 196,815,521		\$ 43,828,600	\$ 43,828,600

Footnotes

¹Incurred AFUDC Equity per the general ledger by year.

²Balances agree to adjustments to incurred AFUDC Equity .

³Represents AFUDC Equity incurred by year.

⁴Based on the applicable plant related transmission allocator by year.

⁵Balances represent the incurred AFUDC Equity allocated to transmission.

⁶Balances represent the in-service AFUDC equity per the fixed asset system.

Commonwealth Edison Company
AFUDC Equity Book Depreciation Work Paper
For the Year Ended: December 31, 2020

2020 FERC Form 1, Page 337				
Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	5,780,171	2.36%	100.00%	2.36%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	5,780,171		100.00%	2.36%

2019 FERC Form 1, Page 337				
Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	5,566,174	2.36%	100.00%	2.36%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	5,566,174		100.00%	2.36%

2018 FERC Form 1, Page 337				
Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	5,329,839	2.18%	100.00%	2.18%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	5,329,839		100.00%	2.18%

2017 FERC Form 1, Page 337				
Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	5,066,653	2.18%	100.00%	2.18%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	5,066,653		100.00%	2.18%

2016 FERC Form 1, Page 337				
----------------------------	--	--	--	--

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	4,510,780	2.18%	100.00%	2.18%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	4,510,780		100.00%	2.18%

2015 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	4,118,395	2.18%	100.00%	2.18%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	4,118,395		100.00%	2.18%

2014 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	3,764,896	2.18%	100.00%	2.18%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	3,764,896		100.00%	2.18%

2013 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	3,346,868	1.94%	100.00%	1.94%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	3,346,868		100.00%	1.94%

2012 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	3,219,990	1.94%	100.00%	1.94%

352		0.00%	0.00%
353		0.00%	0.00%
354		0.00%	0.00%
355		0.00%	0.00%
356		0.00%	0.00%
357		0.00%	0.00%
358		0.00%	0.00%
Total	3,219,990	100.00%	1.94%

2011 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	3,042,332	1.94%	100.00%	1.94%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	3,042,332		100.00%	1.94%

2010 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	2,884,017	1.94%	100.00%	1.94%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	2,884,017		100.00%	1.94%

2009 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	2,838,706	1.94%	100.00%	1.94%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	2,838,706		100.00%	1.94%

2008 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	2,734,400	1.75%	100.00%	1.75%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%

357		0.00%	0.00%
358		0.00%	0.00%
Total	<u>2,734,400</u>	<u>100.00%</u>	<u>1.75%</u>

2007 FERC Form 1, Page 337				
Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	2,402,137	1.75%	100.00%	1.75%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	<u>2,402,137</u>		<u>100.00%</u>	<u>1.75%</u>

2006 FERC Form 1, Page 337				
Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	2,264,539	1.75%	100.00%	1.75%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	<u>2,264,539</u>		<u>100.00%</u>	<u>1.75%</u>

2005 FERC Form 1, Page 337				
Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	2,344,558	1.75%	100.00%	1.75%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	<u>2,344,558</u>		<u>100.00%</u>	<u>1.75%</u>