Attachment 1 (Derivation of ACE NITS Charge)

ATLANTIC CITY ELECTRIC
Proposed Transmission Rate Design
Formula Rate Effective September 1, 2021

Line

6	2021 Network Integration Transmission Service Rate (per MW Per Year)	\$ 64,933.13
5	2021 ACE Newtwork Service Peak	2,635
4	Total Transmission Costs Borne by ACE Customers	\$ 171,066,343
3	ACE Customer Share of Schedule 12 TEC included in Line 2	\$ 6,013,338
2	Less Total Schedule 12 TEC Included in Line (1)	\$ (10,774,903)
1	Transmission Service Annual Revenue Requirement	\$ 175,827,908

PJM Schedule 12 - Transmission Enhancement Charges for June 2021 - May 2022 Calculation of costs and monthly PJM charges for ACE Projects

Required Transmission Enhancement per PJM website	PJM Upgrade ID per PJM spreadsheet	A	ne 2021 - May 2022 Annual Revenue Requirement Der PJM website	ACE Zone Share per PJM Open Access Transmission Tariff		ACE Zone Charges
Upgrade AE portion 7 of Delco Tap	b0265	\$	439,984	89.87%	\$	395,414
7 от рексо тар	00265	Ф	439,964	09.07%	Φ	393,414
Replace Monroe 8 230/69 kV TXfmrs	b0276	\$	671,730	91.28%	\$	613,155
Reconductor Union - 9 Corson 138 kV	b0211	\$	1,144,095	65.23%	\$	746,293
New 500/230 Kv Sub on Salem-East Windsor (>500 kV 10 portion)	b0210.A	\$	1,147,391	1.71%	\$	19,620
New 500/230 Kv Sub on Salem-East Windsor (>500 kV 11 portion)	b0210.A_dfax	\$	1,147,391	80.73%	\$	926,289
New 500/230kV Sub on Salem-East Windsor (< 500kV) 12 portion ²	b0210.B	\$	1,636,265	65.23%	\$	1,067,336
Reconductor the existing Mickleton - Goucestr 230 kV 13 circuit (AE portion)	b1398.5	\$	412,331	0.00%	\$	-
Build second 230kV parallel from Mickelton to 14 Gloucester	b1398.3.1	\$	1,286,821	0.00%	\$	-
Upgrade to Mill T2 138/69 kV 15 transformer	b1600	\$	1,528,838	88.83%	\$	1,358,067
Orchard-Cumberland Install 2nd 230 kV line	b0210.1	\$	1,354,131	65.23%	\$	883,300
Corson Upgrade 17 138kV Line trap	b0212	\$	5,925	65.23%	\$	3,865
Total			\$10,774,903		_	\$6,013,338

Attachment 2A – Atlantic City Electric Company Tariff Sheets

Attachment 2B – Public Service Electric and Gas Company Tariff Sheets

Attachment 2C – Jersey Central Power & Light Tariff Company Tariff Sheets

Attachment 2D – Rockland Electric Company Tariff Sheets

Attachment 2A – Atlantic City Electric Company Tariff Sheets

RATE SCHEDULE RS (Residential Service)

AVAILABILITY

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

SUMMER June Through September	WINTER October Through May	
\$5.77	\$5.77	
\$0.066157	\$0.060605	
\$0.076901	\$0.060605	
See Rider NGC		
See	Rider SBC	
See Rider SBC		
See Rider SBC		
See Rider SBC		
See Rider SEC		
See Rider SEC		
\$0.025604	\$0.025604	
\$0.00000		
See Rider BGS		
See	Rider BGS	
900	Rider RGGI	
	Rider IIP	
	June Through September \$5.77 \$0.066157 \$0.076901 See See See See See See See See See S	

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue:	Effective Date:
Issued by:	

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 11

RATE SCHEDULE MGS-SECONDARY (Monthly General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER June Through September	WINTER October Through May	
Delivery Service Charges:			
Customer Charge			
Single Phase	\$9.96	\$9.96	
Three Phase	\$11.59	\$11.59	
Distribution Demand Charge (per kW)	\$2.71	\$2.22	
Reactive Demand Charge	\$0.58	\$0.58	
(For each kvar over one-third of kW demand)			
Distribution Rates (\$/kWh)	\$0.057944	\$0.051794	
Non-Utility Generation Charge (NGC) (\$/kWH)	See Ride	r NGC	
Societal Benefits Charge (\$/kWh)			
Clean Energy Program	See Ride	er SBC	
Universal Service Fund	See Rider SBC		
Lifeline	See Rider SBC		
Uncollectible Accounts	See Rider SBC		
Transition Bond Charge (TBC) (\$/kWh)	See Ride	er SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Ride	er SEC	
CIEP Standby Fee (\$/kWh)	See Ride	er BGS	
Transmission Demand Charge (\$/kW for each kW ir excess of 3 kW)	\$6.64	\$6.26	
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000	0000	
Transmission Enhancement Charge (\$/kWh)	See Ride	r BGS	
Basic Generation Service Charge (\$/kWh)	See Ride	er BGS	
Regional Greenhouse Gas Initiative Recovery Charge		500	
(\$/kWh)	See Ride		
Infrastructure Investment Program Charge	See Ride	TIP	

The minimum monthly bill will be \$9.96 per month plus any applicable adjustment.

Date of Issue:	Effective Date:

Sheet No. 13a

RATE SCHEDULE MGS-SEVC (Monthly General Service - Secondary Electric Vehicle Charging)

AVAILABILITY

This is a transitional Rate Schedule, available only to publicly-accessible direct current fast charging ("DCFC") stations or sites at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is for secondary voltage only. The charging location DCFC chargers must be energized and operational for charging greater than 95% up time each calendar year to be eligible for this rate schedule.

This schedule is not available to residential customers. This schedule is not available to commercial and industrial customers who install DCFC chargers that are not publicly-accessible. This schedule is not available to DCFC installations that are installed behind the meter of a new or existing customer premise.

Each Charging Location is limited to 1000 kilowatts ("kW") of service capacity.

This Rate Schedule will be closed as of December 31, 2024. Any customers on this Rate Schedule at that time will be transferred to Monthly General Service Secondary in the following billing cycle.

	SUMMER	WINTER	
Delivery Service Charges:	June Through September	October Through May	
Customer Charge			
Single Phase	\$9.96	\$9.96	
Three Phase	\$11.59	\$11.59	
Distribution Demand Charge (per kW)	\$0.00	\$0.00	
Reactive Demand Charge	\$0.00	\$0.00	
(For each kvar over one-third of kW demand)	*****	4	
Distribution Rates (\$/kWh)	\$0.109000	\$0.109000	
Non-Utility Generation Charge (NGC) (\$/kWH)	See Ride	r NGC	
Societal Benefits Charge (\$/kWh)			
Clean Energy Program	See Rider SBC		
Universal Service Fund	See Rider SBC		
Lifeline	See Rider SBC		
Uncollectible Accounts	See Rider SBC		
Transition Bond Charge (TBC) (\$/kWh)	See Ride	er SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Ride	er SEC	
CIEP Standby Fee (\$/kWh)	See Ride		
Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)	\$6.64	\$6.26	
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000	0000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS		
Basic Generation Service Charge (\$/kWh)	See Rider BGS		
Regional Greenhouse Gas Initiative Recovery Charge		D001	
(\$/kWh) Infrastructure Investment Program Charge	See Rider RGGI See Rider IIP		
iiii asu uctule iiivesullelit Flografii Charge	See Ride	I IIF	

The minimum monthly bill will be \$9.96 per month plus any applicable adjustment.

Date of Issue:	Effective Date:
Issued by:	

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 14

RATE SCHEDULE MGS-PRIMARY (Monthly General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

voltage of delivery. This schedule is not available to residentia	SUMMER	WINTER		
	June Through September	October Through May		
Delivery Service Charges:				
Customer Charge				
Single Phase	\$14.70	\$14.70		
Three Phase	\$15.97	\$15.97		
Distribution Demand Charge (per kW)	\$1.58	\$1.23		
Reactive Demand Charge	\$0.43	\$0.43		
(For each kvar over one-third of kW demand)				
Distribution Rates (\$/kWh)	\$0.044631	\$0.043358		
Non-Utility Generation Charge (NGC) (\$/kWH)	See Ride	NGC		
Societal Benefits Charge (\$/kWh)				
Clean Energy Program	See Rider SBC			
Universal Service Fund	See Rider SBC			
Lifeline	See Rider SBC			
Uncollectible Accounts	See Rider SBC			
Transition Bond Charge (TBC) (\$/kWh)	See Ride			
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	r SEC			
CIEP Standby Fee (\$/kWh)	See Ride			
Transmission Demand Charge	\$3.27	\$2.93		
(\$/kW for each kW in excess of 3 kW) Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000	000		
Transmission Enhancement Charge (\$/kWh)	See Ride			
Basic Generation Service Charge (\$/kWh)	See Ride			
Regional Greenhouse Gas Initiative	- 2 - 1 - 1 - 1			
Recovery Charge (\$/kWh)	See Rider RGGI			
Infrastructure Investment Program Charge	See Rider IIP			

The minimum monthly bill will be \$14.70 per month plus any applicable adjustment.

Date of Issue:	Effective Date:

BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 17

RATE SCHEDULE AGS-SECONDARY (Annual General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

Customer Charge	\$193.22
Distribution Demand Charge (\$/kW)	\$11.19

Reactive Demand (for each kvar over one-third of kW

demand) \$0.86 Non-Utility Generation Charge (NGC) (\$/kWH) See Rider NGC

Societal Benefits Charge (\$/kWh)

See Rider SBC Clean Energy Program Universal Service Fund See Rider SBC Lifeline See Rider SBC See Rider SBC Uncollectible Accounts Transition Bond Charge (TBC) (\$/kWh) See Rider SEC Market Transition Charge Tax (MTC-Tax) (\$/kWh) See Rider SEC CIEP Standby Fee (\$/kWh) See Rider BGS Transmission Demand Charge (\$/kW) \$5.16 Reliability Must Run Transmission Surcharge (\$/kWh) \$0.00000 Transmission Enhancement Charge (\$/kWh) See Rider BGS **Basic Generation Service Charge (\$/kWh)** See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge

(\$/kWh) See Rider RGGI Infrastructure Investment Program Charge See Rider IIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization. and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seg." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

Date of Issue:	Effective Date:

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 19

RATE SCHEDULE AGS-PRIMARY (Annual General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

Delivery	Service	Charges:
----------	---------	----------

Customer Charge	\$744.15
Distribution Demand Charge (\$/kW)	\$8.91

Reactive Demand (for each kvar over one-third of kW

demand) \$0.67 Non-Utility Generation Charge (NGC) (\$/kWH) See Rider NGC

Societal Benefits Charge (\$/kWh)

See Rider SBC Clean Energy Program Universal Service Fund See Rider SBC See Rider SBC Lifeline Uncollectible Accounts See Rider SBC Transition Bond Charge (TBC) (\$/kWh) See Rider SEC Market Transition Charge Tax (MTC-Tax) (\$/kWh) See Rider SEC CIEP Standby Fee (\$/kWh) See Rider BGS Transmission Demand Charge (\$/kW) \$4.86 Reliability Must Run Transmission Surcharge (\$/kWh) \$0.00000 **Transmission Enhancement Charge (\$/kWh)** See Rider BGS **Basic Generation Service Charge (\$/kWh)** See Rider BGS Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh) See Rider RGGI

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

See Rider IIP

NEW JERSEY SALES AND USE TAX (SUT)

Infrastructure Investment Program Charge

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

Date of Issue:	Effective Date:

BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 29

RATE SCHEDULE TGS

(Transmission General Service) (Sub Transmission Service Taken at 23kV and 34.5 kV)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

MONTHLY RATE

Delivery	Service	Charges:
----------	---------	----------

Customer Charge

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$131.75
5,000 – 9,000 kW	\$4,363.57
Greater than 9,000 kW	\$7.921.01

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.81
5,000 – 9,000 kW	\$2.94
Greater than 9,000 kW	\$1.48

Reactive Demand (for each kvar over one-third of kW

demand)	\$0.52
Non-Utility Generation Charge (NGC) (\$/kWH)	See Rider NGC

Societal Benefits Charge (\$/kWh)

Gooden Bononio Ghargo (Wittin)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
CIEP Standby Fee (\$/kWh)	See Rider BGS
Transmission Demand Charge (\$/kW)	\$5.70
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.00000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge

(\$/kWh) See Rider RGGI Infrastructure Investment Program Charge See Rider IIP

Date of Issue:	Effective Date:

BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 29a

RATE SCHEDULE TGS

(Transmission General Service) (Transmission Service Taken at or above 69kV)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

MONTHLY RATE

Delivery Service Charge	S	:
--------------------------------	---	---

Customer Charge

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$128.21
5,000 – 9,000 kW	\$4,246.42
Greater than 9,000 kW	\$19,316.15

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$2.97
5,000 – 9,000 kW	\$2.30
Greater than 9,000 kW	\$0.17

Reactive Demand (for each kvar over one-third of kW

demand)	\$0.50
Non-Utility Generation Charge (NGC) (\$/kWH)	See Rider NGC

Societal Benefits Charge (\$/kWh)

O (1)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
CIEP Standby Fee (\$/kWh)	See Rider BGS
Transmission Demand Charge (\$/kW)	\$2.34
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.00000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge

(\$/kWh) See Rider RGGI Infrastructure Investment Program Charge See Rider IIP

Date of Issue:	Effective Date:

See Rider BGS

See Rider RGGI

See Rider IIP

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 31

RATE SCHEDULE DDC (Direct Distribution Connection)

AVAILABILITY

Available at any point within the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

MONTHLY RATES

Distribution:

\$0.162890 \$0.784581
See Rider NGC
See Rider SBC
See Rider SBC
See Rider SBC
See Rider SEC
See Rider SEC
\$0.009009
\$0.00000
See Rider BGS

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Basic Generation Service Charge (\$/kWh)

Infrastructure Investment Program Charge

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

LOAD CONSUMPTION

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

Date of Issue:	Effective Date:

BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 44

RIDER STB-STANDBY SERVICE (Applicable to MGS, AGS, TGS and SPP Rate Schedules)

AVAILABILITY

This rider is available to customers having other sources of electrical energy supply, but who desire to purchase Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

DEFINITIONS

Standby Service:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

Standby Service Capacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with the Company's approval as changes in the customer's load conditions warrant.

Generation Availability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

MODIFICATION OF DEMAND DETERMINATION

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

STANDBY SERVICE CHARGE

This rider imposes a Standby Service Charge at the following voltage levels:

<u>Tariff</u>	Transmission Stand By Rate	Distribution Stand By Rate
	<u>(\$/kVV)</u>	<u>(\$/kW)</u>
MGS-Secondary and	\$0.67	\$0.15
MGS-SEVC		
MGS Primary	\$0.33	\$0.14
AGS Secondary	\$0.52	\$1.14
AGS Primary	\$0.49	\$0.91
TGS Sub Transmission	\$0.24	\$0.00
TGS Transmission	\$0.24	\$0.00

Date of Issue:	Effective Date:

BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 60b

RIDER (BGS) continued Basic Generation Service (BGS)

CIEP Standby Fee

\$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary or TGS.

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

Rate Class

				Rate Class				
	<u>RS</u>	MGS Secondary And MGS- SEVC	<u>MGS</u> Primary	<u>AGS</u> Secondary	<u>AGS</u> Primary	<u>TGS</u>	SPL/ CSL	DDC
VEPCo	0.000371	0.000269	0.000294	0.000189	0.000146	0.000134	-	0.000117
TrAILCo	0.000300	0.000250	0.000170	0.000173	0.000138	0.000101	-	0.000104
PSE&G	0.004156	0.003025	0.003095	0.002098	0.001719	0.001439	-	0.001367
PATH	0.000077	0.000057	0.000062	0.000039	0.000031	0.000028	-	0.000025
PPL	0.000115	0.000095	0.000065	0.000066	0.000053	0.000039	-	0.000041
PECO	0.000211	0.000175	0.000119	0.000123	0.000097	0.000071	-	0.000074
Pepco	0.000021	0.000018	0.000013	0.000013	0.000010	0.000007	-	0.000007
MAIT	0.000034	0.000025	0.000027	0.000017	0.000014	0.000013	-	0.000011
JCP&L	0.000003	0.000002	0.000002	0.000001	0.000001	0.000001	-	0.000001
EL05-121	0.000019	0.000014	0.000016	0.000010	0.000007	0.000007	-	0.000006
Delmarva	0.000009	0.000007	0.000005	0.000005	0.000004	0.000003	-	0.000003
BG&E	0.000049	0.000041	0.000028	0.000029	0.000022	0.000017	-	0.000017
AEP-East	0.000075	0.000054	0.000059	0.000038	0.000029	0.000027	-	0.000023
Silver Run	0.000317	0.000230	0.000253	0.000162	0.000125	0.000115	-	0.000100
NIPSCO	0.000003	0.000002	0.000002	0.000002	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 & Form 715	0.000084	0.000061	0.000067	0.000043	0.000033	0.000030	-	0.000027
SFC	0.000003	0.000003	0.000003	0.000002	0.000001	0.000001	-	0.000001
Total	0.005847	0.004328	0.004280	0.003010	0.002431	0.002034	-	0.001925

Date of Issue: Effective Date:

Attachment 2B – Public Service Electric and Gas Company Tariff Sheets

XXX Revised Sheet No. 76

B.P.U.N.J. No. 16 ELECTRIC

BASIC GENERATION SERVICE - RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP) **ELECTRIC SUPPLY CHARGES** (Continued)

BGS TRANSMISSION CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL Charges per kilowatt-hour:

	For usage in all months		
Rate	Transmission	Charges	
Schedule	<u>Charges</u>	Including SUT	
RS	\$ 0.053200	\$ 0.056725	
RHS	0.030788	0.032828	
RLM On-Peak	0.132474	0.141250	
RLM Off-Peak	(0.003644)	(0.003885)	
WH	0.000000	0.000000	
WHS	0.000000	0.000000	
HS	0.045648	0.048672	
BPL	0.000000	0.000000	
BPL-POF	0.000000	0.000000	
PSAL	0.000000	0.000000	

The above charges shall recover all costs related to the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and allocated to the above Rate Schedules. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

BGS ENERGY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec. Charges per kilowatt-hour:

	For usage in each of the		For usage	in each of the
	moi	months of		nths of
	October t	October through May		gh September
Rate		Charges		Charges
<u>Schedule</u>	<u>Charges</u>	Including SUT	<u>Charges</u>	Including SUT
GLP	\$ 0.049374	\$ 0.052645	\$ 0.048555	\$ 0.051772
GLP Night Use	0.046066	0.049118	0.042374	0.045181
LPL-Sec. under 500 kW				
On-Peak	0.052390	0.055861	0.053875	0.057444
Off-Peak	0.046066	0.049118	0.042374	0.045181

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: Effective:

XXX Revised Sheet No. 79 Superseding XXX Revised Sheet No. 79

B.P.U.N.J. No. 16 ELECTRIC

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP) ELECTRIC SUPPLY CHARGES

(Continued)

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September	
Charge applicable in the months of October through May	

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC	\$146,544.21 per MW per year
EL05-121	\$ 82.32 per MW per month
FERC 680 & 715 Reallocation	(\$ 788.13) per MW per month
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge	\$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$ 47.03 per MW per month
Virginia Electric and Power Company	\$ 67.96 per MW per month
Trans-Allegheny Interstate Line Company Virginia Electric and Power Company Potomac-Appalachian Transmission Highline L.L.C.	\$ 13.14 per MW per month
PPL Electric Utilities Corporation	\$ 218.37 per MW per month
American Electric Power Service Corporation	\$ 16.74 per MW per month
Atlantic City Electric Company	\$ 8.83 per MW per month
Delmarva Ówer and Light Cómpany	\$ 1.31 per MW per month
Potomac Electric Power Company.	\$ 2.71 per MW per month
Baltimore Gas and Electric Company	\$ 6.49 per MW per month
Jersey Central Power and Light	\$ 66.32 per MW per month
Mid Atlantic Interstate Transmission	\$ 18 32 per MW per month
PECO Energy Company	\$ 16.82 per MW per month
Silver Run Electric, Inc	\$ 42 82 per MW per month
Northern Indiana Public Service Company	
Commonwealth Edison Company	\$ 0.14 per MW per month
South First Energy Operating Company	\$ 0.57 per MW per month
Code Thoras Chordy Operating Company	v o.or per www per month
Above rates converted to a charge per kW of Transmission	
Obligation, applicable in all months	\$ 12 0345
Charge including New Jersey Sales and Use Tax (SUT)	\$ 12 8318
charge mercaning from boroof care doo fan (bor)	¥ 12.0010

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Date of Issue: Effective: Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G

XXX Revised Sheet No. 83

B.P.U.N.J. No. 16 ELECTRIC

BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP) ELECTRIC SUPPLY CHARGES (Continued)

BGS TRANSMISSION CHARGES

30 INANOMIOSION CHARGES	
Charges per kilowatt of Transmission Obligation:	
Currently effective Annual Transmission Rate for	
Network Integration Transmission Service for the	
Public Service Transmission Zone as derived from the	
FERC Electric Tariff of the PJM Interconnection, LLC	\$146.544.21 per MW per year
FL 05-121	\$ 82.32 per MW per month
EL05-121 FERC 680 & 715 Reallocation.	(\$ 788.13) per MW per month
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge	\$ 0.00 per MW per month
PJM Transmission Enhancements	, ,
Trans-Allegheny Interstate Line CompanyVirginia Electric and Power Company	\$ 47.03 per MW per month
Virginia Electric and Power Company	\$ 67.96 per MW per month
Potomac-Appalachian Transmission Highline L.L.C	\$ 13.14 per MW per month
PPL Electric Utilities Corporation	\$ 218.37 per MW per month
American Electric Power Service Corporation	\$ 16.74 per MW per month
Atlantic City Electric Company	\$ 8.83 per MW per month
Delmarva Power and Light Company	\$ 1.31 per MW per month
Potomac Electric Power Company	\$ 2.71 per MW per month
Baltimore Gas and Electric Company	\$ 6.49 per MW per month
Jersev Central Power and Light	\$ 66.32 per MW per month
Mid Atlantic Interstate Transmission	\$ 18.32 per MW per month
PECO Energy Company	\$ 16.82 per MW per month
Silver Run Ĕlectric, İnc	\$ 42.82 per MW per month
Northern Indiana Public Service Company	\$ 0.85 per MW per month
Commonwealth Edison Company	\$ 0.14 per MW per month
South First Energy Operating Company	\$ 0.57 per MW per month
Above rates converted to a charge per kW of Transmission	
Above rates converted to a charge per kW of Transmission Obligation, applicable in all months	\$ 12 0345
Charge including New Jersey Sales and Use Tax (SUT)	\$ 12 8318
charge mercaning from belocy eares and esse ran (601)	ψ 12.0010

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Attachment 2C – Jersey Central Power & Light Tariff Company Tariff Sheets

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13 ELECTRIC - PART III

XX Rev. Sheet No. 42 Superseding XX Rev. Sheet No. 42

Rider BGS-RSCP

Basic Generation Service – Residential Small Commercial Pricing (Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2019, a RMR surcharge of **\$0.000000** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **December 15, 2020**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

EL18-680FM715-TEC surcharge of (\$0.000002) per KWH

Effective **February 1, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

VEPCO-TEC surcharge of \$0.000285 per KWH PATH-TEC surcharge of \$0.000062 per KWH AEP-East-TEC surcharge of \$0.000066 per KWH MAIT-TEC surcharge of \$0.000084 per KWH EL05-121-TEC surcharge of \$0.000240 per KWH SRE-TEC surcharge of \$0.000193 per KWH NIPSCO-TEC surcharge of \$0.000002 per KWH

Effective **July 1, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of **\$0.002856** per KWH SFC-TEC surcharge of **\$0.000003** per KWH

Effective **September 1, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of \$0.000229 per KWH ACE-TEC surcharge of \$0.000099 per KWH PECO-TEC surcharge of \$0.000059 per KWH Delmarva-TEC surcharge of \$0.000005 per KWH PEPCO-TEC surcharge of \$0.000013 per KWH PPL-TEC surcharge of \$0.000851 per KWH BG&E-TEC surcharge of \$0.000027 per KWH COMED-TEC surcharge of \$0.0000000 Per KWH

3) BGS Reconciliation Charge per KWH: (\$0.002505) (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: Effective:

Filed pursuant to Order of Board of Public Utilities

Docket No. dated

Issued by James V. Fakult, President 300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

XX Rev. Sheet No. 44

Effective:

BPU No. 13 ELECTRIC - PART III

Superseding XX Rev. Sheet No. 44

Rider BGS-CIEP

Basic Generation Service – Commercial Industrial Energy Pricing (Applicable to Service Classifications GP and GT and Certain Customers under Service Classifications GS and GST)

3) BGS Transmission Charge per KWH: (Continued)

Effective December 15, 2020, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

EL18-680Fm715-TEC GS and GST (\$0.000002) GP (\$0.000001) GT (\$0.000001) GT - High Tension Service (\$0.00000)

Effective February 1, 2021, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

		VEPCO-TEC	PATH-TEC	AEP-East-TEC	
G	S and GST	\$0.000285	\$0.000062	\$0.000066	
G	iP	\$0.000168	\$0.000037	\$0.000039	
G	iT	\$0.000159	\$0.000035	\$0.000037	
G	T – High Tension Service	\$0.000044	\$0.000010	\$0.000011	
	_	MAIT-TEC	EL05-121-TEC	SRE-TEC	NIPSCO-TEC
G	S and GST	\$0.000084	\$0.000240	\$0.000193	\$0.000002
G	iP	\$0.000050	\$0.000142	\$0.000114	\$0.000001
G	iΤ	\$0.000047	\$0.000133	\$0.000108	\$0.000001
G	T – High Tension Service	\$0.000013	\$0.000037	\$0.000030	\$0.000000

Effective July 1, 2021, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	PSEG-TEC	SFC-TEC
GS and GST	\$0.002856	\$0.000003
GP	\$0.001693	\$0.000002
GT	\$0.001594	\$0.000002
GT – High Tension Service	\$0.000439	\$0.000000

Effective September 1, 2021, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	TRAILCO-TEC	ACE-TEC	PECO-TEC	Delmarva-TEC
GS and GST	\$0.000229	\$0.000099	\$0.000059	\$0.00005
GP	\$0.000133	\$0.000058	\$0.000034	\$0.000003
GT	\$0.000125	\$0.000054	\$0.000032	\$0.000003
GT – High Tension Service	\$0.000035	\$0.000015	\$0.000009	\$0.000001
	PEPCO-TEC	PPL-TEC	BG&E-TEC	COMED-TEC
GS and GST	\$0.000013	\$0.000851	\$0.000027	\$0.00000
GP	\$0.000007	\$0.000494	\$0.000015	\$0.000000
GT	\$0.000006	\$0.000464	\$0.000014	\$0.000000
GT – High Tension Service	\$0.000002	\$0.000129	\$0.000004	\$0.00000

4) BGS Reconciliation Charge per KWH: (\$0.001921) (includes Sales and Use Tax as provided in Rider

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

Filed pursuant to Order of Board of Public Utilities

Docket No. dated

Issued:

Attachment 2D – Rockland Electric Company Tariff Sheets

Revised Leaf No. 83 Superseding Leaf No. 83

SERVICE CLASSIFICATION NO. 1 RESIDENTIAL SERVICE (Continued)

RATE

RATE - MONTHLY (Continued)				
(3)	Transmission Charges			
	(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.			
		<u>s</u>	ummer Months*	Other Months
		All kWh@	1.515 ¢ per kWh	1.515 ¢ per kWh
	(b)	<u>Transmission Surcharge</u> – This c Generation Service from the Com Must Run, EL05-121 Settlement	npany and includes sure	charges related to Reliability
		All kWh@	<mark>1.466</mark> ¢ per kWh	1.466 ¢ per kWh
(4)		al Benefits Charge, Regional Greer es, Temporary Tax Act Credit, and		
	Initiativ Certific	rovisions of the Company's Societa ve Surcharge, Securitization Charge cate Recovery Charge as described respectively, shall be assessed or	es, Temporary Tax Act d in General Information	Credit, and Zero Emission Section Nos. 33, 34, 35, 36,
* Definition of Summer Billing Months - June through September				
			(Continue	ed)
ISSUED:			EFFECTI	VE:

ISSUED BY: Robert Sanchez, President Mahwah, New Jersey 07430

Revised Leaf No. 90 Superseding Leaf No. 90

SERVICE CLASSIFICATION NO. 2 GENERAL SERVICE (Continued)

RATE – MONTHLY (Continued)

- (3) Transmission Charges (Continued)
 - (b) <u>Transmission Surcharge</u> This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

	Summer Months*	Other Months
Secondary Voltage Service Only All kWh@	<mark>0.753</mark> ¢ per kWh	0.753 ¢ per kWh
Primary Voltage Service Only All kWh@	<mark>0.784</mark> ¢ per kWh	<mark>0.784</mark> ¢ per kWh

(4) <u>Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Surcharges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.</u>

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 35, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

ISSUED: EFFECTIVE:

ISSUED BY: Robert Sanchez, President Mahwah, New Jersey 07430

^{*} Definition of Summer Billing Months - June through September

Revised Leaf No. 96 Superseding Leaf No. 96

SERVICE CLASSIFICATION NO. 3 RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)

RATE – MONTHLY (Continued)

(3)	Transmission	Charge
-----	--------------	--------

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

		Summer Months*	Other Months
	Peak All kWh measured between 1 a.m. and 10:00 p.m., Monday	1	4.545 d non IVVII
	through Friday@	1.515 ¢ per kWh	1.515 ¢ per kWh
	Off-Peak All other kWh@	1.515 ¢ per kWh	1.515 ¢ per kWh
(b)	•	Company and includes	e to all customers taking Basic s surcharges related to Reliability Enhancement Charges.
	All kWh@	1.121 ¢ per kWh	<mark>1.121</mark> ¢ per kWh
	tal Benefits Charge, Regional Gres, Temporary Tax Act Credit,		-

(4)

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 35, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing I	Months - June 1	through S	eptember
----------------------------------	-----------------	-----------	----------

(Continued)

ISSUED: EFFECTIVE:

ISSUED BY: Robert Sanchez, President Mahwah, New Jersey 07430

Revised Leaf No. 109 Superseding Leaf No. 109

SERVICE CLASSIFICATION NO. 5 RESIDENTIAL SPACE HEATING SERVICE (Continued)

RATE - MONTHLY (Continued)

(3))	Transmission	Charge
(3)	<u> 11a1151111551011</u>	Charge

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These

	and obtaining Competitive	e to customers located in the e Energy Supply. The Comp fined in General Information	•
		Summer Months*	Other Months
	All kWh @	1.515 ¢ per kWh	1.515 ¢ per kWh
(b)	Generation Service from t	 This charge is applicable to the Company and includes selement and Transmission Er 	urcharges related to Reliability
	All kWh @	<mark>1.466</mark> ¢ per kWh	<mark>1.466</mark> ¢ per kWh
	etal Benefits Charge, Regiona		

(4) <u>Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.</u>

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 35, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

ISSUED: EFFECTIVE:

ISSUED BY: Robert Sanchez, President Mahwah, New Jersey 07430

^{*} Definition of Summer Billing Months - June through September

Revised Leaf No. 124 Superseding Leaf No. 124

SERVICE CLASSIFICATION NO. 7 LARGE GENERAL TIME-OF-DAY SERVICE (Continued)

RATE- MONTHLY (Continued)

- (3) <u>Transmission Charges</u> (Continued)
 - (a) (Continued)

,		<u>Primary</u>	High Voltage <u>Distribution</u>
Demand Charg	<u>ge</u>		
Period I	All kW @	\$2.41 per kW	\$2.41 per kW
Period II	All kW @	0.64 per kW	0.64 per kW
Period III	All kW @	2.41 per kW	2.41 per kW
Period IV	All kW @	0.64 per kW	0.64 per kW
Usage Charge	<u>!</u>		
Period I	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh
Period II	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh
Period III	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh
Period IV	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

		<u>Primary</u>	High Voltage <u>Distribution</u>
All Periods	All kWh @	<mark>0.474</mark> ¢ per kWh	<mark>0.474</mark> ¢ per kWh

(4) <u>Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization</u> Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 35, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

ISSUED: EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

Revised Leaf No. 127 Superseding Leaf No. 127

SERVICE CLASSIFICATION NO. 7 LARGE GENERAL TIME-OF-DAY SERVICE (Continued)

SPECIAL PROVISIONS

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 3.520 ¢ per kWh during the billing months of October through May and 5.691 ¢ per kWh during the summer billing months, a Transmission Charge of 0.404 ¢ per kWh and a Transmission Surcharge of 0.474 ¢ per kWh during all billing months. The applicability of Transmission Charges and the Transmission Surcharge is described in Part (3) of RATE – MONTHLY.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.87 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), and (6) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

This special provision is closed to new customers effective August 1, 2014.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(Continued)

ISSUED: EFFECTIVE:

ISSUED BY: Robert Sanchez, President Mahwah, New Jersey 07430 Attachment 3 – Proposed ACE Transmission Rate Design

Atlantic City Electric Company

Proposed Transmission Rate Design Formula Rate Effective September 1, 2021 Change in FERC Formual Based Rate

Residential	 2020 Booked Total Revenue (\$)	C	Annualized ransmission Revenue based on urrent Billing leterminants (\$)	Transmission Peak Load Share (kW)	_	ransmission Revenue based on ak Load Share (\$)	 Increase/(Decre	crease) (%)	
Residential	\$ 696,809,352	\$	71,936,127	1,494,325	\$	97,292,755	\$ 25,356,628	3.64%	
Commercial and Industrial									
MGS Secondary*	\$ 157,847,771	\$	15,413,721	381,668	\$	24,849,718	\$ 9,435,997	5.98%	
MGS Primary	\$ 3,773,967	\$	337,897	6,951	\$	452,546	\$ 114,649	3.04%	
AGS Secondary	\$ 109,805,109	\$	15,795,146	367,955	\$	23,956,877	\$ 8,161,731	7.43%	
AGS Primary	\$ 29,572,209	\$	3,993,265	94,897	\$	6,178,601	\$ 2,185,336	7.39%	
TGS - Subtransmission	\$ 24,647,300	\$	4,746,903	87,105	\$	5,671,266	\$ 924,363	3.75%	
TGS - Transmission	\$ 12,277,065	\$	2,249,985	40,277	\$	2,622,350	\$ 372,366	3.03%	
SPL/CSL	\$ 20,379,984	\$	-	-	\$	-	\$ -	0.00%	
DDC	\$ 982,708	\$	83,045	1,927	\$	125,476	\$ 42,431	4.32%	
Subtotal Commercial and Industrial	\$ 359,286,114	\$	42,619,962	980,781	\$	63,856,835	\$ 21,236,873	5.91%	
Total Jurisdiction	\$ 1,056,095,466	\$	114,556,089	2,475,106	\$	161,149,590	\$ 46,593,500	4.41%	
Wholesale Transmission Rate Rate Including Regulatory Assessment		\$ \$	64.93 65.11				 		

^{*}MGS Secondary includes MGS Secondary and MGS Secondary Electric Vehicle Charging

Proposed Transmission Rate Design Formula Rate Effective September 1, 2021

Residential ("RS")

	Billing Determinants		Rate w/o SUT	Annualized Present Revenue w/o SUT	Rate Adjustment	Proposed Rate w/o SUT	Proposed Rate w/SUT	
kWh	4,051,598,231	\$ 0.018931	\$ 0.017755	\$ 71,936,127	\$ 0.006258	\$ 0.024013	\$ 0.025604	
Transmission Rate Cha	ange		\$ 25,356,628					

Proposed Transmission Rate Design Formula Rate Effective September 1, 2021

Monthly General Service - Secondary (MGS Secondary) & MGS - Secondary Electric Vehicle Charging (MGS-SEVC)

	Billing Determinants		Rate		Rate o SUT	Annualized Present Revenue w/o SUT			Rate Adjustment		Proposed Rate w/o SUT		Proposed Rate w/SUT	
Demand SUM > 3 KW WIN > 3 KW TOTAL KW	1,625,627 2,504,873 4,130,500	\$ \$	4.21 3.83	\$ \$	3.95 3.59	\$ \$	6,421,227 8,992,494 15,413,721	\$ \$	2.280000 2.280000	\$ \$	6.23 5.87	\$	6.64 6.26	
Transmission Rate	Change					\$	9,435,997							

Proposed Transmission Rate Design Formula Rate Effective September 1, 2021

Monthly General Service - Primary (MGS Primary)

-	Billing Determinants		Rate	Rate w/o SUT			Annualized Present Revenue w/o SUT		Rate Adjustment		Proposed Rate w/o SUT		Proposed Rate w/SUT	
Demand SUM > 3 KW WIN > 3 KW TOTAL KW	49,865 108,726 158,591	\$ \$	2.51 2.16	\$ \$	2.35 2.03	\$ \$	117,183 220,714 337,897	\$ \$	0.72 0.72	\$ \$	3.07 2.75	\$ \$	3.27 2.93	
Transmission Rate Cha	nge					\$	114,649							

Proposed Transmission Rate Design Formula Rate Effective September 1, 2021

Annual General Service Secondary (AGS Secondary)

	Billing Determinants		Rate w/o SUT			Annualized Present Revenue w/o SUT		Rate Adjustment		Proposed Rate w/o SUT		Proposed Rate w/SUT	
Demand KW	4,951,457	\$	3.40	\$	3.19	\$	15,795,146	\$	1.65	\$	4.84	\$	5.16
Transmission Rate Cha	nge					\$	8,161,731						
							16,834,952						

Proposed Transmission Rate Design Formula Rate Effective September 1, 2021

Annual General Service Primary (AGS Primary)

						Α	Pro	posed	Proposed				
	Billing Determinants	Rate		Rate w/o SUT		Revenue w/o SUT		Rate Adjustment		Rate _w/o SUT_		Rate w/SUT	
Demand KW	1,353,649	\$	3.15	\$	2.95	\$	3,993,265	\$	1.61	\$	4.56	\$	4.86
Transmission Rate Cl	hange					\$	2,185,336						

Proposed Transmission Rate Design Formula Rate Effective September 1, 2021

Sub Transmission General Service (TGS)

	Annualized Present											Pro	posed
-	Billing Determinants		Rate		Rate o SUT		Revenue w/o SUT		Rate ustment		Rate o SUT		Rate /SUT
Demand KW	1,059,577	\$	4.78	\$	4.48	\$	4,746,903	\$	0.87	\$	5.35	\$	5.70
Transmission Rate Char	nge					\$	924,363						

Proposed Transmission Rate Design Formula Rate Effective September 1, 2021

Transmission General Service (TGS)

	Billing Determinants	 Rate	Rate o SUT	Annualized Present Revenue w/o SUT	Rate ustment	I	pposed Rate o SUT	F	oposed Rate /SUT
Demand KW	1,196,800	\$ 2.00	\$ 1.88	\$ 2,249,985	\$ 0.31	\$	2.19	\$	2.34
Transmission Rate Cha	nge			\$ 372,366					

Proposed Transmission Rate Design Formula Rate Effective September 1, 2021

Street and Private Lighting (SPL)
Contributed Street Lighting (CSL)

Contributed Street Lighting	• •	Rate	Rate SUT	 Annualized Present Revenue w/o SUT	Rate ustment	F	oposed Rate o SUT	R	posed Rate /SUT	
Kilowatthour charge Annual	70,414,832	\$ -	\$ -	\$ -	\$ -	\$	-	\$	-	
Transmission Rate Change				\$ -	\$ -					

Proposed Transmission Rate Design Formula Rate Effective September 1, 2021

Direct Distribution Connection (DDC)

-	Billing Determinants		Rate w/o SUT				Proposed Rate w/o SUT	Proposed Rate w/SUT	
Kilowatthour charge Annual	14,850,728	\$ 0.005962	\$ 0.005592	\$	83,045	\$ 0.002857	\$ 0.008449	\$ 0.009009	
Transmission Rate Change				\$	42,431				

Atlantic City Electric Company Standby Rate Development Formula Rate Effective September 1, 2021

					Transmission
	Demand F	Rates (\$/kW)	Standby	Rates (\$/kW)	Standby
Rate Schedule		Transmission		Transmission	Factor
MGS Secondary	\$	6.64	\$	0.67	0.101604278
MGS Primary	\$	3.27	\$	0.33	0.101604278
AGS Secondary	\$	5.16	\$	0.52	0.101604278
AGS Primary	\$	4.86	\$	0.49	0.101604278
TGS Transmission	\$	2.34	\$	0.24	0.101604278

Attachment 4A – Translation of 2021/2022 Schedule 12 Charges into Rates – ACE Attachment 4B – Translation of 2021/2022 Schedule 12 Charges into Rates – PSE&G Attachment 4C – Translation of 2021/2022 Schedule 12 Charges into Rates – JCP&L Attachment 4D – Translation of 2021/2022 Schedule 12 Charges into Rates – RECO

Attachment 4A – Translation of 2021/2022 Schedule 12 Charges into Rates – ACE

Proposed TrAIL CO Projects Transmission Enhancement Charge (TrAIL Co Project-TEC Surcharge) effective September 1, 2021 To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2021

Transmission Enhancement Costs Allocated to ACE Zone (2021)	\$ 159,110
	\$ 159,110
2021 ACE Zone Transmission Peak Load (MW)	2,635
Transmission Enhancement Rate (\$/MW)	\$ 60.39

	Col. 1	Col. 2	Col. 3	Col	. 4 = Col. 2/Col. 3		Col. $5 = \text{Col. } 4 \times 1/(1-\text{Effective Rate})$		Col. 6 = Col. 5 x 1.06625
	Transmission				Transmission				
	Obligation	Allocated Cost	BGS Eligible Sales June	Enha	ancement Charge	Trans	mission Enhancement Charge w/ BPU	-	Transmission Enhancement
Rate Class	(MW)	Recovery	2021 - May 2022 (kWh)		(\$/kWh)		Assessment (\$/kWh)		Charge w/ SUT (\$/kWh)
RS	1,494	\$ 1,082,989	3,872,080,638	\$	0.000280	\$	0.000281	\$	0.000300
MGS Secondary*	382	\$ 276,608	1,189,523,609	\$	0.000233	\$	0.000234	\$	0.000250
MGS Primary	7	\$ 5,037	31,647,294	\$	0.000159	\$	0.000159	\$	0.000170
AGS Secondary	368	\$ 266,670	1,642,429,886	\$	0.000162	\$	0.000162	\$	0.000173
AGS Primary	95	\$ 68,776	533,918,087	\$	0.000129	\$	0.000129	\$	0.000138
TGS	127	\$ 92,318	967,494,791	\$	0.000095	\$	0.000095	\$	0.000101
SPL/CSL	-	\$ -	70,503,585	\$	-	\$	-	\$	-
DDC	2	\$ 1,397	14,241,464	\$	0.000098	\$	0.000098	\$	0.000104
	2,475	\$ 1,793,795	8,321,839,354						

^{*}MGS Secondary includes MGS Secondary and MGS Secondary Electric Vehicle Charging

Proposed BG&E Projects Transmission Enhancement Charge (BG&E Project-TEC Surcharge) effective September 1, 2021
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2021

Transmission Enhancement Costs Allocated to ACE Zone (2021)	\$ 26,260
	\$ 26,260
2021 ACE Zone Transmission Peak Load (MW)	2,635
Transmission Enhancement Rate (\$/MW-Month)	\$ 9.97

	Col. 1	Col. 2	Col. 3	Col	. 4 = Col. 2/Col. 3	Co	I. 5 = Col. 4 x 1/(1-Effective Rate)	Col.	6 = Col. 5 x 1.06625
	Transmission				Transmission				Transmission
	Obligation	Allocated Cost	BGS Eligible Sales June		Enhancement	Tra	ansmission Enhancement Charge	Enha	ancement Charge w/
Rate Class	(MW)	Recovery	2021 - May 2022 (kWh)		Charge (\$/kWh)		w/ BPU Assessment (\$/kWh)		SUT (\$/kWh)
RS	1,494	\$ 178,742	3,872,080,638	\$	0.000046	\$	0.000046	\$	0.000049
MGS Secondary*	382	\$ 45,653	1,189,523,609	\$	0.000038	\$	0.000038	\$	0.000041
MGS Primary	7	\$ 831	31,647,294	\$	0.000026	\$	0.000026	\$	0.000028
AGS Secondary	368	\$ 44,012	1,642,429,886	\$	0.000027	\$	0.000027	\$	0.000029
AGS Primary	95	\$ 11,351	533,918,087	\$	0.000021	\$	0.000021	\$	0.000022
TGS	127	\$ 15,237	967,494,791	\$	0.000016	\$	0.000016	\$	0.000017
SPL/CSL	-	\$ -	70,503,585	\$	-	\$	-	\$	-
DDC	2	\$ 231	14,241,464	\$	0.000016	\$	0.000016	\$	0.000017
	2,475	\$ 296,057	8,321,839,354						

^{*}MGS Secondary includes MGS Secondary and MGS Secondary Electric Vehicle Charging

Atlantic City Electric Company
Proposed PPL Projects Transmission Enhancement Charge (PPL Project-TEC Surcharge) effective September 1, 2021
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2021

Transmission Enhancement Costs Allocated to ACE Zone (2021)	\$ 61,229
	\$ 61,229
2021 ACE Zone Transmission Peak Load (MW)	2,635
Transmission Enhancement Rate (\$/MW-Month)	\$ 23.24

	Col. 1	Col. 2	Col. 3	Co	. 4 = Col. 2/Col. 3	Col.	$5 = \text{Col. } 4 \times 1/(1-\text{Effective Rate})$	Col. 6	= Col. 5 x 1.06625
	Transmission				Transmission				Transmission
	Obligation	Allocated Cost	BGS Eligible Sales June		Enhancement	Transm	ission Enhancement Charge w/	Enh	nancement Charge
Rate Class	(MW)	Recovery	2021 - May 2022 (kWh)		Charge (\$/kWh)		BPU Assessment (\$/kWh)		w/ SUT (\$/kWh)
RS	1,494	\$ 416,758	3,872,080,638	\$	0.000108	\$	0.000108	\$	0.000115
MGS Secondary*	382	\$ 106,445	1,189,523,609	\$	0.000089	\$	0.000089	\$	0.000095
MGS Primary	7	\$ 1,938	31,647,294	\$	0.000061	\$	0.000061	\$	0.000065
AGS Secondary	368	\$ 102,620	1,642,429,886	\$	0.000062	\$	0.000062	\$	0.000066
AGS Primary	95	\$ 26,466	533,918,087	\$	0.000050	\$	0.000050	\$	0.000053
TGS	127	\$ 35,526	967,494,791	\$	0.000037	\$	0.000037	\$	0.000039
SPL/CSL	-	\$ -	70,503,585	\$	-	\$	-	\$	-
DDC	2	\$ 537	14,241,464	\$	0.000038	\$	0.000038	\$	0.000041
	2,475	\$ 690,291	8,321,839,354						

^{*}MGS Secondary includes MGS Secondary and MGS Secondary Electric Vehicle Charging

Proposed DPL Projects Transmission Enhancement Charge (DPL Project-TEC Surcharge) effective September 1, 2021

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2021

Transmission Enhancement Costs Allocated to ACE Zone (2021)	\$ 4,809
	\$ 4,809
2021 ACE Zone Transmission Peak Load (MW)	2,635
Transmission Enhancement Rate (\$/MW-Month)	\$ 1.83

	Col. 1 Transmission	Col. 2	Col. 3	Col.	4 = Col. 2/Col. 3 Transmission	Col	. 5 = Col. 4 x 1/(1-Effective Rate)	Col. 6	= Col. 5 x 1.06625 Transmission
	Obligation	Allocated Cost	BGS Eligible Sales June		Enhancement	Trans	mission Enhancement Charge w/	En	hancement Charge
Rate Class	(MW)	Recovery	2021 - May 2022 (kWh)		Charge (\$/kWh)		BPU Assessment (\$/kWh)		w/ SUT (\$/kWh)
RS	1,494	\$ 32,735	3,872,080,638	\$	0.000008	\$	0.000008	\$	0.000009
MGS Secondary*	382	\$ 8,361	1,189,523,609	\$	0.000007	\$	0.000007	\$	0.000007
MGS Primary	7	\$ 152	31,647,294	\$	0.000005	\$	0.000005	\$	0.000005
AGS Secondary	368	\$ 8,061	1,642,429,886	\$	0.000005	\$	0.000005	\$	0.000005
AGS Primary	95	\$ 2,079	533,918,087	\$	0.000004	\$	0.000004	\$	0.000004
TGS	127	\$ 2,790	967,494,791	\$	0.000003	\$	0.000003	\$	0.000003
SPL/CSL	-	\$ -	70,503,585	\$	-	\$	-	\$	-
DDC	2	\$ 42	14,241,464	\$	0.000003	\$	0.000003	\$	0.000003
	2,475	\$ 54,221	8,321,839,354						

^{*}MGS Secondary includes MGS Secondary and MGS Secondary Electric Vehicle Charging

Proposed PEPCO Projects Transmission Enhancement Charge (PEPCO Project-TEC Surcharge) effective September 1, 2021
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2021

Transmission Enhancement Costs Allocated to ACE Zone (2021)	\$ 11,640
	\$ 11,640
2021 ACE Zone Transmission Peak Load (MW)	2,635
Transmission Enhancement Rate (\$/MW-Month)	\$ 4.42

	Col. 1	Col. 2	Col. 3	Col	. 4 = Col. 2/Col. 3	Co	I. 5 = Col. 4 x 1/(1-Effective Rate)		Col. $6 = Col. 5 \times 1.06625$
	Transmission				Transmission				
	Obligation	Allocated Cost	BGS Eligible Sales June		Enhancement	Tra	Insmission Enhancement Charge	-	Transmission Enhancement
Rate Class	(MW)	Recovery	2021 - May 2022 (kWh)		Charge (\$/kWh)		w/ BPU Assessment (\$/kWh)		Charge w/ SUT (\$/kWh)
RS	1,494	\$ 79,227	3,872,080,638	\$	0.000020	\$	0.000020	\$	0.000021
MGS Secondary*	382	\$ 20,236	1,189,523,609	\$	0.000017	\$	0.000017	\$	0.000018
MGS Primary	7	\$ 369	31,647,294	\$	0.000012	\$	0.000012	\$	0.000013
AGS Secondary	368	\$ 19,509	1,642,429,886	\$	0.000012	\$	0.000012	\$	0.000013
AGS Primary	95	\$ 5,031	533,918,087	\$	0.000009	\$	0.000009	\$	0.000010
TGS	127	\$ 6,754	967,494,791	\$	0.000007	\$	0.000007	\$	0.000007
SPL/CSL	-	\$ -	70,503,585	\$	-	\$	-	\$	-
DDC	2	\$ 102	14,241,464	\$	0.000007	\$	0.000007	\$	0.000007
	2,475	\$ 131,227	8,321,839,354						

^{*}MGS Secondary includes MGS Secondary and MGS Secondary Electric Vehicle Charging

Proposed PECO Projects Transmission Enhancement Charge (PECO-TEC Surcharge) effective September 1, 2021
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2021

Transmission Enhancement Costs Allocated to ACE Zone (2021)	\$ 112,352
	\$ 112,352
2021 ACE Zone Transmission Peak Load (MW)	2,635
Transmission Enhancement Rate (\$/MW)	\$ 42.65

	Col. 1	Col. 2	Col. 3	Col. 4	l = Col. 2/Col. 3	Col.	$5 = \text{Col. } 4 \times 1/(1-\text{Effective Rate})$	Col. 6	6 = Col. 5 x 1.06625
	Transmission				Transmission				Transmission
	Obligation	Allocated Cost	BGS Eligible Sales June	Enhan	cement Charge	Tra	nsmission Enhancement Charge	Enha	ncement Charge w/
Rate Class	(MW)	Recovery	2021 - May 2022 (kWh)		(\$/kWh)		w/ BPU Assessment (\$/kWh)		SUT (\$/kWh)
RS	1,494	\$ 764,732	3,872,080,638	\$	0.000197	\$	0.000198	\$	0.000211
MGS Secondary*	382	\$ 195,322	1,189,523,609	\$	0.000164	\$	0.000164	\$	0.000175
MGS Primary	7	\$ 3,557	31,647,294	\$	0.000112	\$	0.000112	\$	0.000119
AGS Secondary	368	\$ 188,304	1,642,429,886	\$	0.000115	\$	0.000115	\$	0.000123
AGS Primary	95	\$ 48,565	533,918,087	\$	0.000091	\$	0.000091	\$	0.000097
TGS	127	\$ 65,189	967,494,791	\$	0.000067	\$	0.000067	\$	0.000071
SPL/CSL	-	\$ -	70,503,585	\$	-	\$	-	\$	-
DDC	2	\$ 986	14,241,464	\$	0.000069	\$	0.000069	\$	0.000074
	2,475	\$ 1,266,654	8,321,839,354						

^{*}MGS Secondary includes MGS Secondary and MGS Secondary Electric Vehicle Charging

Proposed CW Edison Projects Transmission Enhancement Charge (PPL Project-TEC Surcharge) effective September 1, 2021 To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2021

Transmission Enhancement Costs Allocated to ACE Zone (2021)	\$ 203
	\$ 203
2021 ACE Zone Transmission Peak Load (MW)	2,635
Transmission Enhancement Rate (\$/MW-Month)	\$ 0.08

	Col. 1 Transmission	Col. 2	Col. 3	Co	ol. 4 = Col. 2/Col. 3 Transmission	Co	I. 5 = Col. 4 x 1/(1-Effective Rate)	С	ol. 6 = Col. 5 x 1.06625
Rate Class	Obligation (MW)	 Allocated Cost Recovery	BGS Eligible Sales June 2021 - May 2022 (kWh)	E	nhancement Charge (\$/kWh)	Tr	ansmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Tra	ansmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,494	\$ 1,382	3,872,080,638	\$	=	\$	-	\$	-
MGS Secondary*	382	\$ 353	1,189,523,609	\$	-	\$	-	\$	-
MGS Primary	7	\$ 6	31,647,294	\$	-	\$	-	\$	-
AGS Secondary	368	\$ 340	1,642,429,886	\$	-	\$	-	\$	-
AGS Primary	95	\$ 88	533,918,087	\$	-	\$	-	\$	-
TGS	127	\$ 118	967,494,791	\$	-	\$	-	\$	-
SPL/CSL	-	\$ -	70,503,585	\$	-	\$	-	\$	-
DDC	2	\$ 2	14,241,464	\$	-	\$	-	\$	-
	2,475	\$ 2,289	8,321,839,354						

^{*}MGS Secondary includes MGS Secondary and MGS Secondary Electric Vehicle Charging

				Rate Class				
		MGS Secondary &		•				
	<u>RS</u>	MGS-SEVC	MGS Primary	AGS Secondary	AGS Primary	<u>TGS</u>	SPL/CSL	DDC
VEPCo	0.000371	0.000269	0.000294	0.000189	0.000146	0.000134	-	0.000117
TrAILCo	0.000338	0.000245	0.000269	0.000172	0.000133	0.000122	-	0.000107
PSE&G	0.004156	0.003025	0.003095	0.002098	0.001719	0.001439	-	0.001367
PATH	0.000077	0.000057	0.000062	0.000039	0.000031	0.000028	-	0.000025
PPL	0.000118	0.000085	0.000094	0.000060	0.000047	0.000043	-	0.000037
PECO	0.000134	0.000097	0.000107	0.000068	0.000053	0.000048	-	0.000043
Pepco	0.000025	0.000018	0.000019	0.000013	0.000010	0.000009	-	0.000007
MAIT	0.000034	0.000025	0.000027	0.000017	0.000014	0.000013	-	0.000011
JCP&L	0.000003	0.000002	0.000002	0.000001	0.000001	0.000001	-	0.000001
EL05-121	0.000019	0.000014	0.000016	0.000010	0.000007	0.000007	-	0.000006
Delmarva	0.000007	0.000005	0.000005	0.000003	0.000003	0.000002	-	0.000002
BG&E	0.000029	0.000021	0.000023	0.000015	0.000012	0.000011	-	0.000010
AEP - East	0.000075	0.000054	0.000059	0.000038	0.000029	0.000027	-	0.000023
Silver Run	0.000317	0.000230	0.000253	0.000162	0.000125	0.000115	-	0.000100
NIPSCO	0.000003	0.000002	0.000002	0.000002	0.000001	0.000001	-	0.000001
CW Edison	0.000001	0.000001	0.000001	-	-	-	-	-
ER18-680 and Form 715	0.000084	0.000061	0.000067	0.000043	0.000033	0.000030	_	0.000027
SFC	0.000003	0.000003	0.000003	0.000002	0.000001	0.000001	_	0.000001
Total Effective @ 7/1/2021	0.005794	0.004214	0.004398	0.002932	0.002365	0.002031	-	0.001885
		MGS Secondary &						
	<u>RS</u>	MGS-SEVC	MGS Primary	AGS Secondary	AGS Primary	<u>TGS</u>	SPL/CSL	DDC
VEPCo							SPL/CSL	
VEPCo TrAll Co	0.000371	0.000269	0.000294	0.000189	0.000146	0.000134	-	0.000117
TrAILCo	0.000371 0.000300	0.000269 0.000250	0.000294 0.000170	0.000189 0.000173	0.000146 0.000138	0.000134 0.000101	SPL/CSL - - -	0.000117 0.000104
TrAILCo PSE&G	0.000371 0.000300 0.004156	0.000269 0.000250 0.003025	0.000294 0.000170 0.003095	0.000189 0.000173 0.002098	0.000146 0.000138 0.001719	0.000134 0.000101 0.001439	-	0.000117 0.000104 0.001367
TrAILCo PSE&G PATH	0.000371 0.000300 0.004156 0.000077	0.000269 0.000250 0.003025 0.000057	0.000294 0.000170 0.003095 0.000062	0.000189 0.000173 0.002098 0.000039	0.000146 0.000138 0.001719 0.000031	0.000134 0.000101 0.001439 0.000028	-	0.000117 0.000104 0.001367 0.000025
TrAILCo PSE&G PATH PPL	0.000371 0.000300 0.004156 0.000077 0.000115	0.000269 0.000250 0.003025 0.000057 0.000095	0.000294 0.000170 0.003095 0.000062 0.000065	0.000189 0.000173 0.002098 0.000039 0.000066	0.000146 0.000138 0.001719 0.000031 0.000053	0.000134 0.000101 0.001439 0.000028 0.000039	- - -	0.000117 0.000104 0.001367 0.000025 0.000041
TrAILCo PSE&G PATH PPL PECO	0.000371 0.000300 0.004156 0.000077 0.000115 0.000211	0.000269 0.000250 0.003025 0.000057 0.000095 0.000175	0.000294 0.000170 0.003095 0.000062 0.000065 0.000119	0.000189 0.000173 0.002098 0.000039 0.000066 0.000123	0.000146 0.000138 0.001719 0.000031 0.000053 0.000097	0.000134 0.000101 0.001439 0.000028 0.000039 0.000071	- - -	0.000117 0.000104 0.001367 0.000025 0.000041 0.000074
TrAILCo PSE&G PATH PPL PECO Pepco	0.000371 0.000300 0.004156 0.000077 0.000115 0.000211 0.000021	0.000269 0.000250 0.003025 0.000057 0.000095 0.000175 0.000018	0.000294 0.000170 0.003095 0.000062 0.000065 0.000119 0.000013	0.000189 0.000173 0.002098 0.000039 0.000066 0.000123 0.000013	0.000146 0.000138 0.001719 0.000031 0.000053 0.000097 0.000010	0.000134 0.000101 0.001439 0.000028 0.000039 0.000071 0.000007	- - -	0.000117 0.000104 0.001367 0.000025 0.000041 0.000074 0.000007
TrAILCo PSE&G PATH PPL PECO Pepco MAIT	0.000371 0.000300 0.004156 0.000077 0.000115 0.000211 0.000021 0.000034	0.000269 0.000250 0.003025 0.000057 0.000095 0.000175 0.000018 0.000025	0.000294 0.000170 0.003095 0.000062 0.000119 0.000013 0.000027	0.000189 0.000173 0.002098 0.000039 0.000066 0.000123 0.000013	0.000146 0.000138 0.001719 0.000031 0.000053 0.000097 0.000010 0.000014	0.000134 0.000101 0.001439 0.000028 0.000039 0.000071 0.000007	- - - - - - -	0.000117 0.000104 0.001367 0.000025 0.000041 0.000074 0.000007
TrAILCo PSE&G PATH PPL PECO Pepco MAIT JCP&L	0.000371 0.000300 0.004156 0.000077 0.000115 0.000211 0.000021 0.000034 0.000003	0.000269 0.000250 0.003025 0.000057 0.000095 0.000175 0.000018 0.000025 0.000002	0.000294 0.000170 0.003095 0.000065 0.000119 0.000013 0.000027 0.000002	0.000189 0.000173 0.002098 0.000039 0.000066 0.000123 0.000013 0.000017	0.000146 0.000138 0.001719 0.000031 0.000053 0.000097 0.000010 0.000014 0.000001	0.000134 0.000101 0.001439 0.000028 0.000039 0.000071 0.000007 0.000013	- - - - - - -	0.000117 0.000104 0.001367 0.000025 0.000041 0.000074 0.000007 0.000011
TrAILCo PSE&G PATH PPL PECO Pepco MAIT JCP&L EL05-121	0.000371 0.000300 0.004156 0.000077 0.000115 0.000211 0.000021 0.000034 0.000003 0.000019	0.000269 0.000250 0.003025 0.000057 0.000095 0.000175 0.000018 0.000025 0.000002	0.000294 0.000170 0.003095 0.000062 0.000119 0.000013 0.000027 0.000002 0.000016	0.000189 0.000173 0.002098 0.000039 0.000066 0.000123 0.000013 0.000017 0.000001	0.000146 0.000138 0.001719 0.000031 0.000053 0.000097 0.000010 0.000014 0.000001 0.000007	0.000134 0.000101 0.001439 0.000028 0.000039 0.000071 0.000007 0.000013 0.000001 0.000007		0.000117 0.000104 0.001367 0.000025 0.000041 0.000074 0.000007 0.000011 0.000001
TrAILCo PSE&G PATH PPL PECO Pepco MAIT JCP&L EL05-121 Delmarva	0.000371 0.000300 0.004156 0.000077 0.000115 0.000211 0.000021 0.000034 0.0000019 0.000009	0.000269 0.000250 0.003025 0.000057 0.000095 0.000175 0.000018 0.000025 0.000002 0.000014	0.000294 0.000170 0.003095 0.000062 0.000119 0.000013 0.000027 0.000002 0.000016 0.000005	0.000189 0.000173 0.002098 0.000039 0.000066 0.000123 0.000013 0.000017 0.000010 0.000010	0.000146 0.000138 0.001719 0.000031 0.000053 0.000097 0.000010 0.000014 0.000007 0.000007	0.000134 0.000101 0.001439 0.000028 0.000039 0.000071 0.000007 0.000001 0.000007 0.000003	- - - - - - -	0.000117 0.000104 0.001367 0.000025 0.000041 0.00007 0.000001 0.000006 0.000003
TrAILCo PSE&G PATH PPL PECO Pepco MAIT JCP&L EL05-121 Delmarva BG&E	0.000371 0.000300 0.004156 0.000077 0.000115 0.000211 0.000024 0.000034 0.000003 0.000019 0.000009 0.000049	0.000269 0.000250 0.003025 0.000057 0.000095 0.000175 0.000018 0.000025 0.000002 0.000014 0.000007 0.000041	0.000294 0.000170 0.003095 0.000065 0.000065 0.000119 0.000013 0.000027 0.000022 0.000016 0.000005 0.000028	0.000189 0.000173 0.002098 0.000039 0.000066 0.000123 0.000013 0.000017 0.000001 0.000010 0.000005 0.000029	0.000146 0.000138 0.001719 0.000031 0.000053 0.000097 0.000010 0.000014 0.000001 0.000007 0.000004 0.0000022	0.000134 0.000101 0.001439 0.000028 0.000039 0.00007 0.000007 0.000001 0.000007 0.000003 0.000003	- - - - - - - - - - - - - - - - - - -	0.000117 0.000104 0.001367 0.000025 0.000041 0.00007 0.000001 0.000001 0.000006 0.000003 0.000017
TrAILCo PSE&G PATH PPL PECO Pepco MAIT JCP&L EL05-121 Delmarva BG&E AEP - East	0.000371 0.000300 0.004156 0.000077 0.000115 0.000211 0.000024 0.000034 0.000003 0.000019 0.000009 0.000049 0.000075	0.000269 0.000250 0.003025 0.000057 0.000095 0.000175 0.000018 0.000025 0.000002 0.000014 0.000007 0.000041	0.000294 0.000170 0.003095 0.000062 0.000065 0.000119 0.000013 0.000027 0.000002 0.000016 0.000005 0.000028 0.000059	0.000189 0.000173 0.002098 0.000039 0.000066 0.000123 0.000017 0.000001 0.000010 0.000005 0.000029 0.000038	0.000146 0.000138 0.001719 0.000031 0.000053 0.000097 0.000010 0.000014 0.000001 0.000007 0.000004 0.000022 0.000029	0.000134 0.000101 0.001439 0.000028 0.000039 0.000071 0.000007 0.0000013 0.000001 0.000003 0.000017 0.000003		0.000117 0.000104 0.001367 0.000025 0.000041 0.00007 0.000001 0.000001 0.000003 0.000017 0.000023
TrAILCo PSE&G PATH PPL PECO Pepco MAIT JCP&L EL05-121 Delmarva BG&E AEP - East Silver Run	0.000371 0.000300 0.004156 0.000077 0.000115 0.000211 0.000034 0.000033 0.000019 0.00009 0.000049 0.000075 0.000317	0.000269 0.000250 0.003025 0.000057 0.000095 0.000175 0.000018 0.000025 0.000002 0.000014 0.000007 0.000041 0.000054 0.000230	0.000294 0.000170 0.003095 0.000062 0.000065 0.000119 0.000013 0.000027 0.000002 0.000016 0.000028 0.000028 0.000059 0.000253	0.000189 0.000173 0.002098 0.000039 0.000066 0.000123 0.000017 0.000001 0.000010 0.000015 0.000029 0.000038 0.000162	0.000146 0.000138 0.001719 0.000031 0.000053 0.000097 0.000014 0.000001 0.000007 0.000004 0.000022 0.000029 0.000125	0.000134 0.000101 0.00143 0.000028 0.000039 0.000071 0.000001 0.000001 0.000007 0.000003 0.000017 0.000027 0.000027		0.000117 0.000104 0.001367 0.000025 0.000041 0.00007 0.000001 0.000001 0.000003 0.000017 0.000023 0.000100
TrAILCo PSE&G PATH PPL PECO Pepco MAIT JCP&L EL05-121 Delmarva BG&E AEP - East Silver Run NIPSCO	0.000371 0.000300 0.004156 0.000077 0.000115 0.000211 0.000024 0.000034 0.000003 0.000019 0.000009 0.000049 0.000075	0.000269 0.000250 0.003025 0.000057 0.000095 0.000175 0.000018 0.000025 0.000002 0.000014 0.000007 0.000041	0.000294 0.000170 0.003095 0.000062 0.000065 0.000119 0.000013 0.000027 0.000002 0.000016 0.000005 0.000028 0.000059	0.000189 0.000173 0.002098 0.000039 0.000066 0.000123 0.000017 0.000001 0.000010 0.000005 0.000029 0.000038	0.000146 0.000138 0.001719 0.000031 0.000053 0.000097 0.000010 0.000014 0.000001 0.000007 0.000004 0.000022 0.000029	0.000134 0.000101 0.001439 0.000028 0.000039 0.000071 0.000007 0.0000013 0.000001 0.000003 0.000017 0.000003		0.000117 0.000104 0.001367 0.000025 0.000041 0.000074 0.000001 0.000001 0.000006 0.000003 0.000017 0.000023 0.000100 0.000001
TrAILCo PSE&G PATH PPL PECO Pepco MAIT JCP&L EL05-121 Delmarva BG&E AEP - East Silver Run NIPSCO CW Edison	0.000371 0.000300 0.004156 0.000077 0.000115 0.000211 0.000021 0.000034 0.000003 0.000019 0.000009 0.000049 0.000075 0.000317 0.000003	0.000269 0.000250 0.003025 0.000057 0.000095 0.000175 0.000018 0.000025 0.000002 0.000014 0.000007 0.000041 0.000054 0.000230 0.000002	0.000294 0.000170 0.003095 0.000065 0.000119 0.000013 0.000027 0.000002 0.000016 0.000005 0.000028 0.000059 0.000059 0.0000253 0.000002	0.000189 0.000173 0.002098 0.000039 0.000066 0.000123 0.000017 0.000001 0.000010 0.000005 0.000029 0.000038 0.000162 0.000002	0.000146 0.000138 0.001719 0.000031 0.000053 0.000097 0.000010 0.000014 0.000007 0.000007 0.000022 0.000029 0.000125 0.000001	0.000134 0.000101 0.001439 0.000028 0.000071 0.000007 0.000013 0.000001 0.000007 0.000003 0.000017 0.000027 0.000015 0.000001		0.000117 0.000104 0.001367 0.000025 0.000041 0.000007 0.000001 0.000001 0.000006 0.000003 0.000017 0.000023 0.000100 0.000001
TrAILCo PSE&G PATH PPL PECO Pepco MAIT JCP&L EL05-121 Delmarva BG&E AEP - East Silver Run NIPSCO CW Edison ER18-680 and Form 715	0.000371 0.000300 0.004156 0.000077 0.000115 0.00021 0.000034 0.00003 0.000019 0.00009 0.000049 0.000075 0.000317 0.00003 -	0.000269 0.000250 0.003025 0.000057 0.000095 0.000175 0.000018 0.000025 0.000002 0.000014 0.000007 0.000041 0.000054 0.000230 0.000002 0.000061	0.000294 0.000170 0.003095 0.000062 0.000065 0.000119 0.000013 0.000027 0.000002 0.000016 0.00005 0.000028 0.000059 0.000253 0.000002	0.000189 0.000173 0.002098 0.000039 0.000066 0.000123 0.000017 0.000001 0.000010 0.000010 0.000029 0.000038 0.000162 0.000002	0.000146 0.000138 0.001719 0.000031 0.000053 0.000097 0.000010 0.000014 0.000007 0.000007 0.000004 0.000029 0.000125 0.000001	0.000134 0.000101 0.001439 0.000028 0.000039 0.00007 0.000001 0.000007 0.000003 0.000017 0.000027 0.000015 0.000001		0.000117 0.000104 0.001367 0.000025 0.000041 0.00007 0.000001 0.000006 0.000003 0.000017 0.000023 0.000100 0.000001
TrAILCo PSE&G PATH PPL PECO Pepco MAIT JCP&L EL05-121 Delmarva BG&E AEP - East Silver Run NIPSCO CW Edison	0.000371 0.000300 0.004156 0.000077 0.000115 0.000211 0.000021 0.000034 0.000003 0.000019 0.000009 0.000049 0.000075 0.000317 0.000003	0.000269 0.000250 0.003025 0.000057 0.000095 0.000175 0.000018 0.000025 0.000002 0.000014 0.000007 0.000041 0.000054 0.000230 0.000002	0.000294 0.000170 0.003095 0.000065 0.000119 0.000013 0.000027 0.000002 0.000016 0.000005 0.000028 0.000059 0.000059 0.0000253 0.000002	0.000189 0.000173 0.002098 0.000039 0.000066 0.000123 0.000017 0.000001 0.000010 0.000005 0.000029 0.000038 0.000162 0.000002	0.000146 0.000138 0.001719 0.000031 0.000053 0.000097 0.000010 0.000014 0.000007 0.000007 0.000022 0.000029 0.000125 0.000001	0.000134 0.000101 0.001439 0.000028 0.000071 0.000007 0.000013 0.000001 0.000007 0.000003 0.000017 0.000027 0.000015 0.000001		0.000117 0.000104 0.001367 0.000025 0.000041 0.000007 0.000001 0.000001 0.000006 0.000003 0.000017 0.000023 0.000100 0.000001

Attachment 4B – Translation of 2021/2022 Schedule 12 Charges into Rates – PSE&G

Transmission Charge Adjustment - BGS-RSCP Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2021 - May 2022 Calculation of costs and monthly PJM charges for Allegheny TrAILCo Projects

	TEC Charges for June 2021 - May 2022 PSE&G Zonal Transmission Load for Effective Yr. (MW) Term (Months) OATT rate converted to \$/MW/yr =	\$	5,393,574.06 9,557.3 12 47.03 564.36	/M\	W/month W/yr					all va	alues sho	ow w/o NJ SUT	-			
			RS		RHS		RLM		WH	٧	VHS	HS	F	PSAL	BPL	
	Trans Obl - MW Total Annual Energy - MWh		4,459.7 13,010,843.9		19.4 89,030.4		66.0 76,571.1		0.0 834.0		0.0 14.0	2.9 9,253.3		0.0 45,085.0	0. 291,857.	
	Energy Charge in \$/MWh in \$/kWh - rounded to 6 places	\$ \$	0.193445 0.000193	\$ \$		\$ \$	0.486446 0.000486	*	- -	\$ \$	-	\$ 0.176871 \$ 0.000177	*	-	\$ - \$ -	
Line	#															
1 2 3	Total BGS-RSCP Trans Obl Total BGS-RSCP energy @ cust Total BGS-RSCP energy @ trans nodes		6,944.7 24,373,737.0 25,709,685.9	MV	Vh	unr	ounded						-RSC	P eligible	kWh @ cus	adjusted for migration at adjusted for migration e
4 5 6	Change in OATT rate * total Trans Obl Change in Average Supplier Payment Rate Change in Average Supplier Payment Rate	\$ \$ \$	3,919,311 0.1524 0.15		Wh	unr	ounded ounded nded to 2 de	cima	l places			= Change in C = (4) / (3) = (5) rounded				CP eligible Trans Obl
7 8	Proposed Total Supplier Payment Difference due to rounding	\$ \$	3,856,453 (62,858)				ounded ounded					= (6) * (3) = (7) - (4)				

Transmission Charge Adjustment - BGS-RSCP Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2021 - May 2022 Calculation of costs and monthly PJM charges for BG&E

Line

7 8

	TEC Charges for June 2021 - May 2022 PSE&G Zonal Transmission Load for Effective Yr. (MW) Term (Months) OATT rate converted to \$/MW/yr =	\$ \$ \$	744,643.49 9,557.3 12 6.49 77.88		W/month W/yr					all	values sho	w.	w/o NJ SUT					
			RS		RHS		RLM		WH		WHS		нѕ		PSAL		BPL	
	Trans Obl - MW Total Annual Energy - MWh		4,459.7 13,010,843.9		19.4 89,030.4		66.0 76,571.1		0.0 834.0		0.0 14.0		2.9 9,253.3		0.0 145,085.0		0.0 291,857.0	
	Energy Charge in \$/MWh in \$/kWh - rounded to 6 places	\$ \$	0.026695 0.000027	\$ \$	0.016970 0.000017	\$ \$	0.067128 0.000067	*	- -	\$ \$	- -		0.024408 0.000024		- -	\$ \$	- -	
e ŧ	¥																	
1 2 3	Total BGS-RSCP Trans Obl Total BGS-RSCP energy @ cust Total BGS-RSCP energy @ trans nodes		6,944.7 24,373,737.0 25,709,685.9	M۷	Vh	uni	rounded					= 8		-RS	CP eligible	e kV	rans Obl adjusted for Wh @ cust adjusted trans node	•
1 5 6	Change in OATT rate * total Trans Obl Change in Average Supplier Payment Rate Change in Average Supplier Payment Rate	\$ \$	540,853 0.0210 0.02			unı	rounded rounded inded to 2 de	ecim	al places			= (Change in O 4) / (3) 5) rounded t				BGS-RSCP eligible	e Trans Obl
7	Proposed Total Supplier Payment Difference due to rounding	\$ \$	514,194 (26,660)				ounded ounded						(6) * (3) (7) - (4)					

Transmission Charge Adjustment - BGS-RSCP Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2021 - May 2022 Calculation of costs and monthly PJM charges for PPL Projects

	TEC Charges for June 2021 - May 2022 PSE&G Zonal Transmission Load for Effective Yr. (MW) Term (Months) OATT rate converted to \$/MW/yr =	\$	5,044,574.80 9,557.3 12 218.37 2,620.44	/M	W/month W/yr					all val	lues sh	ow w/o NJ SUT	-			
			RS		RHS		RLM		WH	W	/HS	HS	P	SAL	BPL	
	Trans Obl - MW Total Annual Energy - MWh		4,459.7 13,010,843.9		19.4 89,030.4		66.0 76,571.1		0.0 834.0		0.0 14.0		14	0.0 \$5,085.0	0.0 291,857.0	
	Energy Charge in \$/MWh in \$/kWh - rounded to 6 places	\$ \$	0.898203 0.000898	\$ \$	0.571002 0.000571	\$ \$	2.258671 0.002259	\$ \$	-	\$ \$:	\$ 0.821249 \$ 0.000821	*	-	\$ - \$ -	
Line	#															
1 2 3	Total BGS-RSCP Trans Obl Total BGS-RSCP energy @ cust Total BGS-RSCP energy @ trans nodes		6,944.7 24,373,737.0 25,709,685.9	MV	Vh	unr	ounded						-RSC	P eligible	e kWh @ cust a	usted for migration djusted for migration
4 5 6	Change in OATT rate * total Trans Obl Change in Average Supplier Payment Rate Change in Average Supplier Payment Rate	\$ \$ \$	18,198,170 0.7078 0.71			unr	rounded rounded anded to 2 de	ecima	al places			= Change in O = (4) / (3) = (5) rounded to				eligible Trans Obl
7 8	Proposed Total Supplier Payment Difference due to rounding	\$	18,253,877 55,707				ounded ounded					= (6) * (3) = (7) - (4)				

Transmission Charge Adjustment - BGS-RSCP Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2021 - May 2022 Calculation of costs and monthly PJM charges for ACE Projects

	TEC Charges for June 2021 - May 2022 PSE&G Zonal Transmission Load for Effective Yr. (MW) Term (Months)		1,012,775.90 9,557.3 12															
	OATT rate converted to \$/MW/yr =	\$ \$	8.83 105.96		V/month V/yr					all v	/alues sh	now	w/o NJ SUT					
			RS		RHS		RLM		WH		WHS		HS	P	SAL		BPL	
	Trans Obl - MW Total Annual Energy - MWh		4,459.7 13,010,843.9		19.4 89,030.4		66.0 76,571.1		0.0 834.0		0.0 14.0		2.9 9,253.3	14	0.0 5,085.0	2	0.0 291,857.0	
	Energy Charge in \$/MWh in \$/kWh - rounded to 6 places	\$ \$	0.036320 0.000036	*	0.023089 0.000023	\$ \$	0.091332 0.000091	*	-	\$ \$			0.033208 0.000033	*	-	\$ \$	-	
Line	#																	
1 2 3	Total BGS-RSCP Trans Obl Total BGS-RSCP energy @ cust Total BGS-RSCP energy @ trans nodes		6,944.7 24,373,737.0 25,709,685.9	MW	/h	unr	ounded					= \$		RSCF	eligible -	kW	ans Obl adjusted for /h @ cust adjusted for rans node	
4 5 6	Change in OATT rate * total Trans Obl Change in Average Supplier Payment Rate Change in Average Supplier Payment Rate	\$ \$ \$	735,860 0.0286 0.03		۷h	unr	ounded ounded inded to 2 de	cima	al places			= (Change in O/ (4) / (3) (5) rounded t				3GS-RSCP eligible T s	rans Obl
7 8	Proposed Total Supplier Payment Difference due to rounding	\$ \$	771,291 35,430				ounded ounded						(6) * (3) (7) - (4)					

Transmission Charge Adjustment - BGS-RSCP Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2021 - May 2022 Calculation of costs and monthly PJM charges for Delmarva Projects

Line

	TEC Charges for June 2021 - May 2022 PSE&G Zonal Transmission Load for Effective Yr. (MW) Term (Months) OATT rate	\$	149,838.17 9,557.3 12 1.31	/MW/month				all	values sho)W \	w∕o NJ SUT					
	converted to \$/MW/yr =			/MW/yr				an	values site	,,,,	W 0 140 00 1					
			RS	RHS	RLM		WH		WHS		HS		PSAL		BPL	
	Trans Obl - MW Total Annual Energy - MWh		4,459.7 13,010,843.9		66.0 76,571.1		0.0 834.0		0.0 14.0		2.9 9,253.3		0.0 45,085.0		0.0 291,857.0	
	Energy charge in \$/MWh in \$/kWh - rounded to 6 places	\$ \$	0.005388 0.000005	\$ 0.003425 \$ 0.000003	\$ 0.013550 \$ 0.000014		-	\$ \$	- -	\$ \$	0.004927 0.000005		-	\$ \$	- -	
e #	‡															
l 2 3	Total BGS-RSCP eligbile Trans Obl Total BGS-RSCP eligbile energy @ cust Total BGS-RSCP eligbile energy @ trans nodes		6,944.7 24,373,737.0 25,709,685.9	MWh	unrounded				:	= s	um of BGS-I um of BGS-I 2) * loss expa	RSC	P eligible	e kV	Wh @ cust	
1 5 6	Change in OATT rate * total Trans Obl Change in Average Supplier Payment Rate Change in Average Supplier Payment Rate	\$ \$	109,171 0.0042 -	/MWh	unrounded unrounded rounded to 2 d	lecii	mal place	s	:	= (4	thange in OA 4) / (3) 5) rounded to					ligible Trans Obl
7	Proposed Total Supplier Payment Difference due to rounding	\$ \$	- (109,171)		unrounded unrounded						6) * (3) 7) - (4)					

Transmission Charge Adjustment - BGS-RSCP Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2021 to May 2022 Calculation of costs and monthly PJM charges for PEPCO Projects

Line

7

	TEC Charges for June 2021 - May 2022 PSE&G Zonal Transmission Load for Effective Yr. (MW) Term (Months) OATT rate converted to \$/MW/yr =	\$ \$ \$	311,217.26 9,557.3 12 2.71 32.52		N/month N/yr					all	values sh	ow '	w/o NJ SUT					
			RS		RHS		RLM		WH		WHS		HS		PSAL		BPL	
	Trans Obl - MW Total Annual Energy - MWh		4,459.7 13,010,843.9		19.4 89,030.4		66.0 76,571.1		0.0 834.0		0.0 14.0		2.9 9,253.3		0.0 145,085.0		0.0 291,857.0	
	Energy Charge in \$/MWh in \$/kWh - rounded to 6 places	\$ \$	0.011147 0.000011	\$ \$	0.007086 0.000007	\$ \$	0.028030 0.000028		- -	\$ \$	- -		0.010192 0.000010		- -	\$ \$	-	
e i	#																	
1 2 3	Total BGS-RSCP Trans Obl Total BGS-RSCP energy @ cust Total BGS-RSCP energy @ trans nodes		6,944.7 24,373,737.0 25,709,685.9	M۷	Vh	uni	rounded					= 8		-RS	CP eligible	e kV	rans Obl adjusted Wh @ cust adjust trans node	Ü
1 5 6	Change in OATT rate * total Trans Obl Change in Average Supplier Payment Rate Change in Average Supplier Payment Rate	\$ \$	225,842 0.0088 0.01			uni	rounded rounded unded to 2 de	cim	al places			= (Change in O 4) / (3) 5) rounded t				BGS-RSCP eligil es	ble Trans Obl
7	Proposed Total Supplier Payment Difference due to rounding	\$ \$	257,097 31,255				rounded rounded						6) * (3) 7) - (4)					

Transmission Charge Adjustment - BGS-RSCP Attachment 4B Transmission Enhancement Charges for June 2021 - May 2022 Calculation of costs and monthly PJM charges for PECO Energy Company Transmission Projects

	TEC Charges for June 2021 - May 2022 PSE&G Zonal Transmission Load for Effective Yr. (MW) Term (Months) OATT rate converted to \$/MW/yr =	\$	1,928,929.13 9,557.3 12 16.82 201.84	/M	W/month W/yr				6	all val	ues sh	ow w/o NJ SUT				
			RS		RHS		RLM	١	WН	w	HS	нѕ	P	SAL	BPL	
	Trans Obl - MW Total Annual Energy - MWh		4,459.7 13,010,843.9		19.4 89,030.4		66.0 76,571.1		0.0 834.0		0.0 14.0		14	0.0 5,085.0	0.0 291,857.0	
	Energy Charge in \$/MWh in \$/kWh - rounded to 6 places	\$ \$	0.069184 0.000069	\$ \$	0.043982 0.000044		0.173975 \$ 0.000174 \$		-	\$ \$	-	\$ 0.063257 \$ 0.000063		:	\$ - \$ -	
Line	#															
1 2 3	Total BGS-RSCP Trans Obl Total BGS-RSCP energy @ cust Total BGS-RSCP energy @ trans nodes		6,944.7 24,373,737.0 25,709,685.9	M۱	Vh	unr	rounded						RSCI	P eligible	kWh@custa	usted for migration djusted for migration
4 5 6	Change in OATT rate * total Trans Obl Change in Average Supplier Payment Rate Change in Average Supplier Payment Rate	\$ \$ \$	1,401,718 0.0545 0.05		Wh	unr	rounded rounded ınded to 2 decim	mal	places			= Change in O. = (4) / (3) = (5) rounded t				eligible Trans Obl
7 8	Proposed Total Supplier Payment Difference due to rounding	\$	1,285,484 (116,234)				rounded rounded					= (6) * (3) = (7) - (4)				

Transmission Charge Adjustment - BGS-RSCP Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2021 - May 2022 Calculation of costs and monthly PJM charges for Commonwealth Edison

	TEC Charges for June 2021 - May 2022 PSE&G Zonal Transmission Load for Effective Yr. (MW) Term (Months) OATT rate converted to \$/MW/yr =	\$ \$ \$		/MW/month /MW/yr				all v	values sh	ow w/o NJ SU	JΤ			
			RS	RHS	RLM		WH		WHS	HS		PSAL	BPL	
	Trans Obl - MW Total Annual Energy - MWh		4,459.7 13,010,843.9	19.4 89,030.4			0.0 834.0		0.0 14.0		1	0.0 45,085.0	291,85	0.0 57.0
	Energy charge in \$/MWh in \$/kWh - rounded to 6 places	\$ \$	0.000576 0.000001	\$0.000366 \$ -	\$ 0.001448 \$ 0.000001		- -	\$ \$	- -	\$0.000527 \$0.000001		- -	\$ ·	
Line #	ŧ													
1 2 3	Total BGS-RSCP eligbile Trans Obl Total BGS-RSCP eligbile energy @ cust Total BGS-RSCP eligbile energy @ trans nodes		6,944.7 24,373,737.0 25,709,685.9	MWh	unrounded					= sum of BGS = sum of BGS = (2) * loss es	S-R	SCP eligib	le kWh @	cust cust
4 5 6	Change in OATT rate * total Trans Obl Change in Average Supplier Payment Rate Change in Average Supplier Payment Rate	\$		/MWh	unrounded unrounded rounded to 2 d	lecin	nal place	s		= Change in (= (4) / (3) = (5) rounded				RSCP eligible Trans Obl
7 8	Proposed Total Supplier Payment Difference due to rounding	\$ \$	- (11,667)		unrounded unrounded					= (6) * (3) = (7) - (4)				

Attachment 4C – Translation of 2021/2022 Schedule 12 Charges into Rates – JCP&L

Attachment 4c Trailco

Jersey Central Power & Light Company

Proposed Trailco Project Transmission Enhancement Charge (Trailco-TEC Surcharge) effective September 1, 2021 To reflect FERC-approved Trailco Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2021 - May 2022

2021 Average Monthly Trailco-TEC Costs Allocated to JCP&L Zone \$323,083.84 (1) 2021 JCP&L Zone Transmission Peak Load (MW) 5,903.20 Trailco-Transmission Enhancement Rate (\$/MW-month) \$54.73

				Effective Sept	ember 1, 2021
	Transmission Obligation	Allocated Cost	BGS Eligible Sales	Trailco-TEC Surcharge	Trailco-TEC Surcharge w/
BGS by Voltage Level	(MW)	Recovery (\$) (2)	(kWh) (3)	(\$/kWh)	SUT(\$/kWh)
Secondary (excluding lighting)	5,166.2	\$3,392,976	15,764,349,660	\$0.000215	\$0.000229
Primary	307.6	\$201,997	1,616,383,577	\$0.000125	\$0.000133
Transmission @ 34.5 kV	265.9	\$174,635	1,487,446,034	\$0.000117	\$0.000125
Transmission @ 230 kV	17.2	\$11,313	346,622,419	\$0.000033	\$0.000035
Total	5.756.9	\$3,780,922	19.214.801.690		

- (1) Cost Allocation of Trailco Project Schedule 12 Charges to JCP&L Zone for 2021
- (2) Based on 12 months Trailco Project costs from June 2021 through May 2022
- (3) September 2021 through August 2022

1 1	m	e	N	\sim
-	ш	_	ıv	U.

Line	No.		
1	BGS-RSCP Eligible Sales June through May @ Customer	14,956,843	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	16,587,288	MWH
3	BGS-RSCP Eligible Transmission Obligation	4,602.38	MW
4	Trailco-Transmission Enhancement Costs to RSCP Suppliers	\$3,022,658	= Line 3 x \$54.73 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.18	= Line 4 / Line 2

Attachment 4c BG&E

Jersey Central Power & Light Company

Proposed BG&E Project Transmission Enhancement Charge (BG&E-TEC Surcharge) effective September 1, 2021

To reflect FERC-approved BG&E Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2021 - May 2022

2021 Average Monthly BG&E-TEC Costs Allocated to JCP&L Zone \$37,147.26 (1) 2021 JCP&L Zone Transmission Peak Load (MW) 5,903.20 BG&E-Transmission Enhancement Rate (\$/MW-month) \$6.29

				Effective Sept	ember 1, 2021
	Transmission			BG&E-TEC	BG&E-TEC
	Obligation	Allocated Cost	BGS Eligible Sales	Surcharge	Surcharge w/
BGS by Voltage Level	(MW)	Recovery (\$) (2)	(kWh) (3)	(\$/kWh)	SUT(\$/kWh)
Secondary (excluding lighting)	5,166.2	\$390,115	15,764,349,660	\$0.000025	\$0.000027
Primary	307.6	\$23,225	1,616,383,577	\$0.000014	\$0.000015
Transmission @ 34.5 kV	265.9	\$20,079	1,487,446,034	\$0.000013	\$0.000014
Transmission @ 230 kV	17.2	<u>\$1,301</u>	346,622,419	\$0.000004	\$0.00004
Total	5.756.9	\$434.720	19.214.801.690		

- (1) Cost Allocation of BG&E Project Schedule 12 Charges to JCP&L Zone for 2021
- (2) Based on 12 months BG&E Project costs from June 2021 through May 2022
- (3) September 2021 through August 2022

1 1	ine	N	\sim
_	1110	IΝ	U.

Line	<u>No.</u>		
1	BGS-RSCP Eligible Sales June through May @ Customer	14,956,843	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	16,587,288	MWH
3	BGS-RSCP Eligible Transmission Obligation	4,602.38	MW
4	BG&E-Transmission Enhancement Costs to RSCP Suppliers	\$347,388	= Line 3 x \$6.29 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.02	= Line 4 / Line 2

0.68 = Line 4 / Line 2

Attachment 4c **PPL**

Jersey Central Power & Light Company

Proposed PPL Project Transmission Enhancement Charge (PPL-TEC Surcharge) effective September 1, 2021 To reflect FERC-approved PPL Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2021 - May 2022

2021 Average Monthly PPL-TEC Costs Allocated to JCP&L Zone \$1,197,783.03 (1) 2021 JCP&L Zone Transmission Peak Load (MW) 5,903.20 PPL-Transmission Enhancement Rate (\$/MW-month) \$202.90

				Effective Sept	ember 1, 2021
	Transmission			PPL-TEC	PPL-TEC
	Obligation	Allocated Cost	BGS Eligible Sales	Surcharge	Surcharge w/
BGS by Voltage Level	(MW)	Recovery (\$) (2)	(kWh) (3)	(\$/kWh)	SUT(\$/kWh)
Secondary (excluding lighting)	5,166.2	\$12,578,931	15,764,349,660	\$0.000798	\$0.000851
Primary	307.6	\$748,874	1,616,383,577	\$0.000463	\$0.000494
Transmission @ 34.5 kV	265.9	\$647,431	1,487,446,034	\$0.000435	\$0.000464
Transmission @ 230 kV	17.2	<u>\$41,943</u>	346,622,419	\$0.000121	\$0.000129
Total	5.756.9	\$14.017.178	19.214.801.690		

- (1) Cost Allocation of PPL Project Schedule 12 Charges to JCP&L Zone for 2021
- (2) Based on 12 months PPL Project costs from June 2021 through May 2022

5 Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)

(3) September 2021 through August 2022

	n	e	NI	_	
_	ш		ıν	.,	

Line	<u>No.</u>		
1	BGS-RSCP Eligible Sales June through May @ Customer	14,956,843	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	16,587,288	MWH
3	BGS-RSCP Eligible Transmission Obligation	4,602.38	MW
4	PPL-Transmission Enhancement Costs to RSCP Suppliers	\$11,205,871	= Line 3 x \$202.9 x 12

Attachment 4c ACE

Jersey Central Power & Light Company

Proposed ACE Project Transmission Enhancement Charge (ACE-TEC Surcharge) effective September 1, 2021

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2021 - May 2022

2021 Average Monthly ACE-TEC Costs Allocated to JCP&L Zone\$139,024.71(1)2021 JCP&L Zone Transmission Peak Load (MW)5,903.20ACE-Transmission Enhancement Rate (\$/MW-month)\$23.55

				Effective Sept	ember 1, 2021
	Transmission	All	D00 F# #4 0 4	ACE-TEC	ACE-TEC
	Obligation	Allocated Cost	BGS Eligible Sales	Surcharge	Surcharge w/
BGS by Voltage Level	(MW)	Recovery (\$) (2)	(kWh) (3)	(\$/kWh)	SUT(\$/kWh)
Secondary (excluding lighting)	5,166.2	\$1,460,016	15,764,349,660	\$0.000093	\$0.000099
Primary	307.6	\$86,921	1,616,383,577	\$0.000054	\$0.000058
Transmission @ 34.5 kV	265.9	\$75,146	1,487,446,034	\$0.000051	\$0.000054
Transmission @ 230 kV	17.2	\$4,868	346,622,419	\$0.000014	\$0.000015
Total	5.756.9	\$1,626,951	19.214.801.690		

- (1) Cost Allocation of ACE Project Schedule 12 Charges to JCP&L Zone for 2021
- (2) Based on 12 months ACE Project costs from June 2021 through May 2022
- (3) September 2021 through August 2022

ine	

LIHE	NO.		
1	BGS-RSCP Eligible Sales June through May @ Customer	14,956,843	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	16,587,288	MWH
3	BGS-RSCP Eligible Transmission Obligation	4,602.38	MW
4	ACE-Transmission Enhancement Costs to RSCP Suppliers	\$1,300,632	= Line 3 x \$23.55 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.08	= Line 4 / Line 2

Attachment 4c Delmarva

Jersey Central Power & Light Company

Proposed Delmarva Project Transmission Enhancement Charge (Delmarva-TEC Surcharge) effective September 1, 2021
To reflect FERC-approved Delmarva Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2021 - May 2022

2021 Average Monthly Delmarva-TEC Costs Allocated to JCP&L Zone
2021 JCP&L Zone Transmission Peak Load (MW)
5,903.20
Delmarva-Transmission Enhancement Rate (\$/MW-month)
\$1.40

				Effective Sept	tember 1, 2021
	Transmission			Delmarva-TEC	Delmarva-TEC
	Obligation	Allocated Cost	BGS Eligible Sales	Surcharge	Surcharge w/
BGS by Voltage Level	(MW)	Recovery (\$) (2)	(kWh) (3)	(\$/kWh)	SUT(\$/kWh)
Secondary (excluding lighting)	5,166.2	\$86,517	15,764,349,660	\$0.000005	\$0.00005
Primary	307.6	\$5,151	1,616,383,577	\$0.000003	\$0.000003
Transmission @ 34.5 kV	265.9	\$4,453	1,487,446,034	\$0.000003	\$0.000003
Transmission @ 230 kV	17.2	\$288	346,622,419	\$0.000001	\$0.00001
Total	5,756.9	\$96,409	19,214,801,690		

- (1) Cost Allocation of Delmarva Project Schedule 12 Charges to JCP&L Zone for 2021
- (2) Based on 12 months Delmarva Project costs from June 2021 through May 2022
- (3) September 2021 through August 2022

Line	No.		
1	BGS-RSCP Eligible Sales June through May @ Customer	14,956,843	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	16,587,288	MWH
3	BGS-RSCP Eligible Transmission Obligation	4,602.38	MW
4	Delmarva-Transmission Enhancement Costs to RSCP Suppliers	\$77,320	= Line 3 x \$1.4 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.00	= Line 4 / Line 2

Attachment 4c **PEPCO**

Jersey Central Power & Light Company

Proposed PEPCO Project Transmission Enhancement Charge (PEPCO-TEC Surcharge) effective September 1, 2021 To reflect FERC-approved PEPCO Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2021 - May 2022

2021 Average Monthly PEPCO-TEC Costs Allocated to JCP&L Zone \$17,806.92 (1) 2021 JCP&L Zone Transmission Peak Load (MW) 5,903.20 PEPCO-Transmission Enhancement Rate (\$/MW-month) \$3.02

				Effective Sept	ember 1, 2021
	Transmission			PEPCO-TEC	PEPCO-TEC
	Obligation	Allocated Cost	BGS Eligible Sales	Surcharge	Surcharge w/
BGS by Voltage Level	(MW)	Recovery (\$) (2)	(kWh) (3)	(\$/kWh)	SUT(\$/kWh)
Secondary (excluding lighting)	5,166.2	\$187,005	15,764,349,660	\$0.000012	\$0.000013
Primary	307.6	\$11,133	1,616,383,577	\$0.000007	\$0.000007
Transmission @ 34.5 kV	265.9	\$9,625	1,487,446,034	\$0.000006	\$0.00006
Transmission @ 230 kV	17.2	<u>\$624</u>	346,622,419	\$0.000002	\$0.000002
Total	5.756.9	\$208.387	19.214.801.690		

- (1) Cost Allocation of PEPCO Project Schedule 12 Charges to JCP&L Zone for 2021
- (2) Based on 12 months PEPCO Project costs from June 2021 through May 2022
- (3) September 2021 through August 2022

	n - n	NI	\sim
ᆸ	ne	I۷	υ.

Line	No.		
1	BGS-RSCP Eligible Sales June through May @ Customer	14,956,843	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	16,587,288	MWH
3	BGS-RSCP Eligible Transmission Obligation	4,602.38	MW
4	PEPCO-Transmission Enhancement Costs to RSCP Suppliers	\$166,790	= Line 3 x \$3.02 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.01	= Line 4 / Line 2

Attachment 4c PECO

Jersey Central Power & Light Company

Proposed PECO Project Transmission Enhancement Charge (PECO-TEC Surcharge) effective September 1, 2021

To reflect FERC-approved PECO Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2021 - May 2022

2021 Average Monthly PECO-TEC Costs Allocated to JCP&L Zone \$82,754.95 (1) 2021 JCP&L Zone Transmission Peak Load (MW) 5,903.20 PECO-Transmission Enhancement Rate (\$/MW-month) \$14.02

				Effective Sept	ember 1, 2021
	Transmission			PECO-TEC	PECO-TEC
	Obligation	Allocated Cost	BGS Eligible Sales	Surcharge	Surcharge w/
BGS by Voltage Level	(MW)	Recovery (\$) (2)	(kWh) (3)	(\$/kWh)	SUT(\$/kWh)
Secondary (excluding lighting)	5,166.2	\$869,080	15,764,349,660	\$0.000055	\$0.000059
Primary	307.6	\$51,740	1,616,383,577	\$0.000032	\$0.000034
Transmission @ 34.5 kV	265.9	\$44,731	1,487,446,034	\$0.000030	\$0.000032
Transmission @ 230 kV	17.2	\$2,898	346,622,419	\$0.000008	\$0.000009
Total	5.756.9	\$968,448	19.214.801.690		

- (1) Cost Allocation of PECO Project Schedule 12 Charges to JCP&L Zone for 2021
- (2) Based on 12 months PECO Project costs from June 2021 through May 2022
- (3) September 2021 through August 2022

Li	ine	N	\sim
		I۷	u.

<u>Line</u>	<u>NO.</u>		
1	BGS-RSCP Eligible Sales June through May @ Customer	14,956,843	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	16,587,288	MWH
3	BGS-RSCP Eligible Transmission Obligation	4,602.38	MW
4	PECO-Transmission Enhancement Costs to RSCP Suppliers	\$774,304	= Line 3 x \$14.02 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.05	= Line 4 / Line 2

Attachment 4c COMED

Jersey Central Power & Light Company

Proposed COMED Project Transmission Enhancement Charge (COMED-TEC Surcharge) effective September 1, 2021 To reflect FERC-approved COMED Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2021 - May 2022

2021 Average Monthly COMED-TEC Costs Allocated to JCP&L Zone \$586.42 (1) 2021 JCP&L Zone Transmission Peak Load (MW) 5,903.20 COMED-Transmission Enhancement Rate (\$/MW-month) \$0.10

				Effective Sept	ember 1, 2021
	Transmission			COMED-TEC	COMED-TEC
	Obligation	Allocated Cost	BGS Eligible Sales	Surcharge	Surcharge w/
BGS by Voltage Level	(MW)	Recovery (\$) (2)	(kWh) (3)	(\$/kWh)	SUT(\$/kWh)
Secondary (excluding lighting)	5,166.2	\$6,158	15,764,349,660	\$0.000000	\$0.000000
Primary	307.6	\$367	1,616,383,577	\$0.000000	\$0.000000
Transmission @ 34.5 kV	265.9	\$317	1,487,446,034	\$0.000000	\$0.000000
Transmission @ 230 kV	17.2	<u>\$21</u>	346,622,419	\$0.000000	\$0.000000
Total	5.756.9	\$6.863	19.214.801.690		

- (1) Cost Allocation of COMED Project Schedule 12 Charges to JCP&L Zone for 2021
- (2) Based on 12 months COMED Project costs from June 2021 through May 2022
- (3) September 2021 through August 2022

Li	ine	N	\sim
ᆫ		I۷	u.

Line	<u>No.</u>		
1	BGS-RSCP Eligible Sales June through May @ Customer	14,956,843	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	16,587,288	MWH
3	BGS-RSCP Eligible Transmission Obligation	4,602.38	MW
4	COMED-Transmission Enhancement Costs to RSCP Suppliers	\$5,523	= Line 3 x \$0.1 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.00	= Line 4 / Line 2

Attachment 4D – Translation of 2021/2022 Schedule 12 Charges into Rates – RECO

Rockland Electric Company Attachment 4D Page 1 of 9

Calculation of Transmission Surcharges reflecting proposed changes effective September 1, 2021

RMR Costs

FERC-approved ACE Project Schedule 12 Charges (Schedule 12 PJM OATT)

FERC-approved AEP-East Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates

FERC-approved BG&E Project Schedule 12 Charges (Schedule 12 PJM OATT)

FERC-approved Delmarva Project Schedule 12 Charges (Schedule 12 PJM OATT)

FERC-approved PATH Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates

FERC-approved PEPCO Project Schedule 12 Charges (Schedule 12 PJM OATT)

FERC-approved PPL Project Schedule 12 Charges (Schedule 12 PJM OATT)
FERC-approved PSE&G Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates

FERC-approved TrailCo Project Schedule 12 Charges (Schedule 12 PJM OATT)

FERC-approved VEPCo Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates

FERC-approved MAIT Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates FERC-approved JCP&L Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates

FERC-approved PECO Project Schedule 12 Charges (Schedule 12 PJM OATT)

FERC-approved CW Edison Project Schedule 12 Charges (Schedule 12 PJM OATT)
FERC-approved EL05-121 Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates

FERC-approved Silver Run Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates FERC-approved NIPSCO Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates

FERC-approved SFC Projects Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates

(A) Transmission Surcharge rates by Transmission Project and Service Class (excluding SUT)

Transmission Projects	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC5	SC6	SC7
•									
Reliability Must Run	(1)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
ACE - TEC	(2)	0.00003	0.00001	0.00002	0.00002	0.00000	0.00003	0.00000	0.00001
AEP-East - TEC	(3)	0.00007	0.00004	0.00005	0.00005	0.00000	0.00007	0.00000	0.00002
BG&E- TEC	(4)	0.00003	0.00001	0.00001	0.00002	0.00000	0.00003	0.00000	0.00001
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PATH - TEC	(6)	0.00005	0.00003	0.00003	0.00004	0.00000	0.00005	0.00000	0.00002
PEPCO - TEC	(7)	0.00001	0.00000	0.00000	0.00001	0.00000	0.00001	0.00000	0.00000
PPL - TEC	(8)	0.00096	0.00049	0.00052	0.00074	0.00000	0.00096	0.00000	0.00031
PSE&G - TEC	(9)	0.01198	0.00618	0.00643	0.00933	0.00000	0.01198	0.00000	0.00391
TrAILCo - TEC	(10)	0.00021	0.00011	0.00011	0.00016	0.00000	0.00021	0.00000	0.00007
VEPCo - TEC	(11)	0.00028	0.00018	0.00019	0.00022	0.00000	0.00028	0.00000	0.00008
MAIT -TEC	(12)	0.00007	0.00004	0.00004	0.00005	0.00000	0.00007	0.00000	0.00002
JCP&L -TEC	(13)	0.00030	0.00015	0.00016	0.00023	0.00000	0.00030	0.00000	0.00010
PECO -TEC	(14)	0.00007	0.00004	0.00004	0.00005	0.00000	0.00007	0.00000	0.00002
CW Edison-TEC	(15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
EL05-121	(16)	0.00032	0.00020	0.00021	0.00024	0.00000	0.00032	0.00000	0.00009
Silver RunTEC	(17)	0.00013	0.00008	0.00009	0.00010	0.00000	0.00013	0.00000	0.00004
NIPSCO TEC	(18)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
ER18-680 & Form 715	(19)	(0.00073)	(0.00049)	(0.00053)	(0.00074)	0.00000	(0.00073)	0.00000	(0.00025)
SFC TEC	(20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Total (\$/kWh and excl SUT)		\$0.01378	\$0.00707	\$0.00737	\$0.01052	\$0.00000	\$0.01378	\$0.00000	\$0.00445
Total (¢/kWh and excl SUT)		1.378¢	0.707¢	0.737¢	1.052 ¢	0.000 ¢	1.378¢	0.000 ¢	0.445¢

(B) Transmission Surcharge rates by Transmission Project and Service Class (including SUT)

6	.ŧ	12	:5	"	

Transmission Projects	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC5	SC6	SC7
Reliability Must Run	(1)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
ACE - TEC	(2)	0.00003	0.00001	0.00002	0.00002	0.00000	0.00003	0.00000	0.00001
AEP-East - TEC	(3)	0.00007	0.00004	0.00005	0.00005	0.00000	0.00007	0.00000	0.00002
BG&E- TEC	(4)	0.00003	0.00001	0.00001	0.00002	0.00000	0.00003	0.00000	0.00001
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PATH - TEC	(6)	0.00005	0.00003	0.00003	0.00004	0.00000	0.00005	0.00000	0.00002
PEPCO - TEC	(7)	0.00001	0.00000	0.00000	0.00001	0.00000	0.00001	0.00000	0.00000
PPL - TEC	(8)	0.00102	0.00052	0.00055	0.00079	0.00000	0.00102	0.00000	0.00033
PSE&G - TEC	(9)	0.01277	0.00659	0.00686	0.00995	0.00000	0.01277	0.00000	0.00417
TrAILCo - TEC	(10)	0.00022	0.00012	0.00012	0.00017	0.00000	0.00022	0.00000	0.00007
VEPCo - TEC	(11)	0.00030	0.00019	0.00020	0.00023	0.00000	0.00030	0.00000	0.00009
MAIT -TEC	(12)	0.00007	0.00004	0.00004	0.00005	0.00000	0.00007	0.00000	0.00002
JCP&L -TEC	(13)	0.00032	0.00016	0.00017	0.00025	0.00000	0.00032	0.00000	0.00011
PECO -TEC	(14)	0.00007	0.00004	0.00004	0.00005	0.00000	0.00007	0.00000	0.00002
CW Edison-TEC	(15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
EL05-121	(16)	0.00034	0.00021	0.00022	0.00026	0.00000	0.00034	0.00000	0.00010
Silver Run TEC	(17)	0.00014	0.00009	0.00010	0.00011	0.00000	0.00014	0.00000	0.00004
NIPSCO TEC	(18)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
ER18-680 & Form 715	(19)	(0.00078)	(0.00052)	(0.00057)	(0.00079)	0.00000	(0.00078)	0.00000	(0.00027)
SFC -TEC	(20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Total (\$/kWh and incl SUT)		\$0.01466	\$0.00753	\$0.00784	\$0.01121	\$0.00000	\$0.01466	\$0.00000	\$0.00474
Total (¢/kWh and incl SUT)		1.466¢	0.753¢	0.784¢	1.121¢	0.000 ¢	1.466 ¢	0.000 ¢	0.474¢

Notes:

- (1) RMR rates based on allocation by transmission zone.
- (2) ACE-TEC rates calculated in attachment 4D of the joint filing.
- (3) AEP-East-TEC rates pursuant to the Board's Order dated January 27, 2021 in Docket No. ER20120754.
- (4) BG&E-TEC rates calculated in attachment 4D of the joint filing.
- (5) Delmarva-TEC rates calculated in attachment 4D of the joint filing.
- (6) PATH-TEC rates pursuant to the Board's Order dated January 27, 2021 in Docket No. ER20120754.
- (7) PEPCO-TEC rates calculated in attachment 4D of the joint filing.
- (8) PPL-TEC rate calculated in attachment 4D of the joint filing.
 (9) PSE&G-TEC rates pursuant to the Board's Order dated June 24, 2021 in Docket No. EO21040730.
- (10) TrAILCo-TEC rates calculated in attachment 4D of the joint filing.
- (11) VEPCo-TEC rates pursuant to the Board's Order dated January 27, 2021 in Docket No. ER20120754. (12) MAIT-TEC rates pursuant to the Board's Order dated January 27, 2021 in Docket No. ER20120754.
- (13) JCP&L-TEC rates pursuant to the Board's Order dated June 24, 2021 in Docket No. EO21040730.
- (14) PECO-TEC rates calculated in attachment 4D of the joint filing.
- (15) CW Edison-TEC rates calculated in attachment 4D of the joint filing.
- (16) EL05-121 rates pursuant to the Board's Order dated January 27, 2021 in Docket No. ER20120754. (17) Silver Run-TEC rates pursuant to the Board's Order dated January 27, 2021 in Docket No. ER20120754.
- (18) NIPSCO-TEC rates pursuant to the Board's Order dated January 27, 2021 in Docket No. ER20120754
- (19) SFC rates pursuant to the Board's Order dated June 24, 2021 in Docket No. EO21040730.

Col. 6 = Col. 5 x 1.07

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (TrAILCo) September 1, 2021 To reflect FERC-approved TrailCo Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2021 - May 2022

2021 Average Monthly TrAILCo-TEC Costs Allocated to RECO	\$ 18,381 (1)
2021 RECO Zone Transmission Peak Load (MW)	446.4 (2)
Transmission Enhancement Rate (\$/MW-month)	\$ 41.18
SUT	6.625%

Col. 2

	BGS-Eligible Transmission	Transmission		BGS Eligible Sales	Transmission		Transmission
	Obligation	Obligation	Allocated Cost	September 2021 -	Enhancement	Enl	nancement Charge
Rate Class	(MW)	(Pct)	Recovery (1)	August 2022 (kWh)	Charge (\$/kWh)		w/ SUT (\$/kWh)
SC1/SC5	288.5	64.63%	\$ 142,549	676,255,000	\$ 0.00021	\$	0.00022
SC2 Secondary	106.7	23.91%	\$ 52,738	488,163,000	\$ 0.00011	\$	0.00012
SC2 Primary	14.8	3.31%	\$ 7,305	63,633,000	\$ 0.00011	\$	0.00012
SC3	0.1	0.03%	\$ 58	352,000	\$ 0.00016	\$	0.00017
SC4	0.0	0.00%	\$ -	6,401,000	\$ -	\$	-
SC6	0.0	0.00%	\$ -	5,510,000	\$ -	\$	-
SC7	<u>36.3</u>	8.12%	\$ 17,919	263,341,177	\$ 0.00007	\$	0.00007
Total	446.4 (2)	100.00%	\$ 220,569	1.503.655.177			

Col. 4

Col. 5 = Col. 3/Col. 4

Col.3=Col.2 x \$18,381 x 12

- (1) Attachment 5A Cost Allocation of TrAILCo Schedule 12 Charges to RECO Zone for June 2021 May 2022
- (2) Includes RECO's Central and Western Divisions

Col. 1

BGS-FP Supplier Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,191,554	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,107,442	MWH
3	BGS-RSCP Eligible Transmission Obligation	410	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 202,660.91	= Line 3 x \$41.18 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.18	= Line 4/Line 2

Col. 6 = Col. 5 x 1.07

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (BG&E) September 1, 2021 To reflect FERC-approved BG&E Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2021 - May 2022

2021 Average Monthly BG&E-TEC Costs Allocated to RECO	\$ 2,383 (1)
2021 RECO Zone Transmission Peak Load (MW)	446.4 (2)
Transmission Enhancement Rate (\$/MW-month)	\$ 5.34
SUT	6.625%

Col. 2

	30 1	00 =	•			00.10 00.10,00.1		00.10 00.10 X 1.01
	BGS-Eligible Transmission	Transmission			BGS Eligible Sales	Transmission		Transmission
	Obligation	Obligation		Allocated Cost	September 2021 -	Enhancement	Fnl	nancement Charge
Rate Class	(MW)	(Pct)		Recovery (1)	August 2022 (kWh)	Charge (\$/kWh)		w/ SUT (\$/kWh)
	\ /	\ /		, ()	U ,	• ,		<u> </u>
SC1/SC5	288.5	64.63%	\$	18,484	676,255,000	\$ 0.00003	\$	0.00003
SC2 Secondary	106.7	23.91%	\$	6,838	488,163,000	\$ 0.00001	\$	0.00001
SC2 Primary	14.8	3.31%	\$	947	63,633,000	\$ 0.00001	\$	0.00001
SC3	0.1	0.03%	\$	7	352,000	\$ 0.00002	\$	0.00002
SC4	0.0	0.00%	\$	-	6,401,000	\$ -	\$	-
SC6	0.0	0.00%	\$	-	5,510,000	\$ -	\$	-
SC7	<u>36.3</u>	8.12%	\$	2,323	263,341,177	\$ 0.00001	\$	0.00001
Total	446.4 (2)	100.00%	\$	28.599	1.503.655.177			

Col. 4

Col. 5 = Col. 3/Col. 4

Col.3=Col.2 x \$2,383 x 12

- (1) Attachment 5B Cost Allocation of BG&E Schedule 12 Charges to RECO Zone for June 2021 May 2022
- (2) Includes RECO's Central and Western Divisions

Col. 1

BGS-FP Supplier Payment Adjustment

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,191,554	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,107,442	MWH
3	BGS-RSCP Eligible Transmission Obligation	410	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 26,279.97	= Line 3 x \$5.34 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.02	= Line 4/Line 2

Col. 6 = Col. 5 x 1.07

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (PPL) September 1, 2021 To reflect FERC-approved PPL Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2021 - May 2022

2021 Average Monthly PPL-TEC Costs Allocated to RECO	\$ 83,545 (1)
2021 RECO Zone Transmission Peak Load (MW)	446.4 (2)
Transmission Enhancement Rate (\$/MW-month)	\$ 187.16
SUT	6.625%

Col. 2

	BGS-Eligible Transmission	Transmission		BGS Eligible Sales	Transmission		Transmission
	Obligation	Obligation	Allocated Cost	September 2021 -	Enhancement	Enl	nancement Charge
Rate Class	(MW)	(Pct)	Recovery (1)	August 2022 (kWh)	Charge (\$/kWh)		w/ SUT (\$/kWh)
SC1/SC5	288.5	64.63%	\$ 647,918	676,255,000	\$ 0.00096	\$	0.00102
SC2 Secondary	106.7	23.91%	\$ 239,707	488,163,000	\$ 0.00049	\$	0.00052
SC2 Primary	14.8	3.31%	\$ 33,203	63,633,000	\$ 0.00052	\$	0.00055
SC3	0.1	0.03%	\$ 262	352,000	\$ 0.00074	\$	0.00079
SC4	0.0	0.00%	\$ -	6,401,000	\$ -	\$	-
SC6	0.0	0.00%	\$ -	5,510,000	\$ -	\$	-
SC7	<u>36.3</u>	8.12%	\$ 81,445	263,341,177	\$ 0.00031	\$	0.00033
Total	446.4 (2)	100.00%	\$ 1.002.535	1.503.655.177			

Col. 4

Col. 5 = Col. 3/Col. 4

Col.3=Col.2 x \$83,545 x 12

- (1) Attachment 5C Cost Allocation of PPL Schedule 12 Charges to RECO Zone for June 2021 May 2022
- (2) Includes RECO's Central and Western Divisions

Col. 1

BGS-FP Supplier Payment Adjustment

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,191,554	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,107,442	MWH
3	BGS-RSCP Eligible Transmission Obligation	410	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 921,078.56	= Line 3 x \$187.16 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.83	= Line 4/Line 2

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (ACE) effective September 1, 2021 To reflect FERC-approved ACE Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2021 - May 2022

2021 Average Monthly ACE-TEC Costs Allocated to RECO	\$ 2,440 (1)
2021 RECO Zone Transmission Peak Load (MW) Transmission	446.4 (2)
Enhancement Rate (\$/MW-month)	\$ 5.47
SUT	6.625%

	Col. 1	Col. 2	С	ol.3=Col.2 x \$2,440 x 12	Col. 4	Col. 5 = Col. 3/Col. 4		Col. 6 = Col. 5 x 1.07
	BGS-Eligible							
	Transmission	Transmission			BGS Eligible Sales	Transmission		Transmission
	Obligation	Obligation		Allocated Cost	September 2021 -	Enhancement	Enł	nancement Charge
Rate Class	(MW)	(Pct)		Recovery (1)	August 2022 (kWh)	Charge (\$/kWh)		w/ SUT (\$/kWh)
SC1/SC5	288.5	64.63%	\$	18,926	676,255,000	\$ 0.00003	\$	0.00003
SC2 Secondary	106.7	23.91%	\$	7,002	488,163,000	\$ 0.00001	\$	0.00001
SC2 Primary	14.8	3.31%	\$	970	63,633,000	\$ 0.00002	\$	0.00002
SC3	0.1	0.03%	\$	8	352,000	\$ 0.00002	\$	0.00002
SC4	0.0	0.00%	\$	-	6,401,000	\$ -	\$	-
SC6	0.0	0.00%	\$	-	5,510,000	\$ -	\$	-
SC7	<u>36.3</u>	8.12%	\$	2,379	263,341,177	\$ 0.00001	\$	0.00001
Total	446.4 (2)	100.00%	\$	29,285	1,503,655,177			

- (1) Attachment 5D- Cost Allocation of ACE Schedule 12 Charges to RECO Zone for June 2021 May 2022
- (2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment Adjustment

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,191,554	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,107,442	MWH
3	BGS-RSCP Eligible Transmission Obligation	410	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 26,919.75	= Line 3 x \$5.47 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.02	= Line 4/Line 2

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (Delmarva) effective September 1, 2021 To reflect FERC-approved Delmarva Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2021 - May 2022

2021 Average Monthly Delm				\$	388	(1)			
2021 RECO Zone Transmiss	`	,		•	446.4	(2)			
Transmission Enhancement	Rate (\$/MW-month)			\$	0.87				
SUT					6.625%				
	Col. 1	Col. 2	Col.3=Col.2 x \$388 x 12		Col. 4		Col. 5 = Col. 3/Col. 4		Col. 6 = Col. 5 x 1.07
	BGS-Eligible								
	Transmission	Transmission			BGS Eligible Sales		Transmission		Transmission
	Obligation	Obligation	Allocated Cost		September 2021 -		Enhancement	Enh	ancement Charge
Rate Class	(MW)	(Pct)	Recovery (1)		August 2022 (kWh)		Charge (\$/kWh)		w/ SUT (\$/kWh)
SC1/SC5	288.5	64.63%	\$ 3,012		676,255,000	\$	-	\$	-
SC2 Secondary	106.7	23.91%	\$ 1,114		488,163,000	\$	-	\$	-
SC2 Primary	14.8	3.31%	\$ 154		63,633,000	\$	-	\$	-
SC3	0.1	0.03%	\$ 1		352,000	\$	-	\$	-
SC4	0.0	0.00%	\$ -		6,401,000	\$	-	\$	-
SC5		0.00%	\$ -			\$	-	\$	-
SC6	0.0	0.00%	\$ -		5,510,000	\$	-	\$	-
SC7	36.3	8.12%	\$ 379		263.341.177	\$	-	\$	_

4,660

1,503,655,177

(1) Attachment 5E - Cost Allocation of Delmarva Schedule 12 Charges to RECO Zone for June 2021 - May 2022

100.00%

(2) Includes RECO's Central and Western Divisions

446.4 (2)

BGS-FP Supplier Payment Adjustment

Total

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,191,554	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,107,442	MWH
3	BGS-RSCP Eligible Transmission Obligation	410	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 4,281.57	= Line 3 x \$0.87 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ -	= Line 4/Line 2

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (PEPCO) September 1, 2021 To reflect FERC-approved PEPCO Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2021 - May 2022

2021 Average Monthly PEPCO-TEC Costs Allocated to RECO	\$ 715 (1)
2021 RECO Zone Transmission Peak Load (MW)	446.4 (2)
Transmission Enhancement Rate (\$/MW-month)	\$ 1.60
SUT	6.625%

	Col. 1	Col. 2	Col.3=Col.2 x \$715 x 12	Col. 4	Col. 5 = Col. 3/Col. 4		Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales September 2021 - August 2022 (kWh)	Transmission Enhancement Charge (\$/kWh)	Enl	Transmission nancement Charge w/ SUT (\$/kWh)
SC1/SC5	288.5	64.63%	\$ 5,548	676,255,000	\$ 0.00001	\$	0.00001
SC2 Secondary	106.7	23.91%	\$ 2,052	488,163,000	\$ -	\$	-
SC2 Primary	14.8	3.31%	\$ 284	63,633,000	\$ -	\$	-
SC3	0.1	0.03%	\$ 2	352,000	\$ 0.00001	\$	0.00001
SC4	0.0	0.00%	\$ -	6,401,000	\$ -	\$	-
SC6	0.0	0.00%	\$ -	5,510,000	\$ -	\$	-
SC7	<u>36.3</u>	8.12%	\$ 697	263,341,177	\$ -	\$	-
Total	446.4 (2)	100.00%	\$ 8,583	1,503,655,177			

- (1) Attachment 5F Cost Allocation of PEPCO Schedule 12 Charges to RECO Zone for June 2021 May 2022
- (2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment Adjustment

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,191,554	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,107,442	MWH
3	BGS-RSCP Eligible Transmission Obligation	410	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 7,874.15	= Line 3 x \$1.6 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.01	= Line 4/Line 2

Col. 6 = Col. 5 x 1.07

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (PECO) September 1, 2021 To reflect FERC-approved PECO Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2021 - May 2022

2021 Average Monthly PECO-TEC Costs Allocated to RECO	\$ 6,055 (1)
2021 RECO Zone Transmission Peak Load (MW)	446.4 (2)
Transmission Enhancement Rate (\$/MW-month)	\$ 13.57
SUT	6.625%

Col. 2

	30 .	00 =	-			00.10 00.10,00.1		00.10 00.10 X 1.01
	BGS-Eligible Transmission	Transmission			BGS Eligible Sales	Transmission		Transmission
	Obligation	Obligation		Allocated Cost	September 2021 -	Enhancement	Enł	nancement Charge
Rate Class	(MW)	(Pct)		Recovery (1)	August 2022 (kWh)	Charge (\$/kWh)		w/ SUT (\$/kWh)
SC1/SC5	288.5	64.63%	\$	46,960	676,255,000	\$ 0.00007	\$	0.00007
SC2 Secondary	106.7	23.91%	\$	17,374	488,163,000	\$ 0.00004	\$	0.00004
SC2 Primary	14.8	3.31%	\$	2,406	63,633,000	\$ 0.00004	\$	0.00004
SC3	0.1	0.03%	\$	19	352,000	\$ 0.00005	\$	0.00005
SC4	0.0	0.00%	\$	-	6,401,000	\$ -	\$	-
SC6	0.0	0.00%	\$	-	5,510,000	\$ -	\$	-
SC7	<u>36.3</u>	8.12%	\$	5,903	263,341,177	\$ 0.00002	\$	0.00002
Total	446.4 (2)	100.00%	\$	72,662	1.503.655.177			

Col. 4

Col. 5 = Col. 3/Col. 4

Col.3=Col.2 x \$6,055 x 12

- (1) Attachment 5G Cost Allocation of PECO Schedule 12 Charges to PECO Zone for June 2021 May 2022
- (2) Includes RECO's Central and Western Divisions

Col. 1

BGS-FP Supplier Payment Adjustment

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,191,554	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,107,442	MWH
3	BGS-RSCP Eligible Transmission Obligation	410	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 66,782.62	= Line 3 x \$13.57 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.06	= Line 4/Line 2

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (CW Edison) effective September 1, 2021 To reflect FERC-approved CW Edison Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2021 - May 2022

2021 Average Monthly CV 2021 RECO Zone Transm				\$ 158 446.4	(1) (2)			
Transmission Enhanceme SUT	nt Rate (\$/MW-month)	ŕ		\$ 0.35 6.625%	` '			
	Col. 1	Col. 2	Col.3=Col.2 x \$158 x 12	Col. 4		Col. 5 = Col. 3/Col. 4		Col. 6 = Col. 5 x 1.07
	BGS-Eligible							
	Transmission	Transmission		BGS Eligible Sales		Transmission		Transmission
	Obligation	Obligation	Allocated Cost	September 2021 -		Enhancement	Enh	ancement Charge
Rate Class	(MW)	(Pct)	Recovery (1)	August 2022 (kWh)		Charge (\$/kWh)		w/ SUT (\$/kWh)
SC1/SC5	288.5	64.63%	\$ 1,224	676,255,000	\$	-	\$	-
SC2 Secondary	106.7	23.91%	\$ 453	488,163,000	\$	-	\$	-
SC2 Primary	14.8	3.31%	\$ 63	63,633,000	\$	-	\$	-
SC3	0.1	0.03%	\$ -	352,000	\$	-	\$	-
SC4	0.0	0.00%	\$ -	6,401,000	\$	-	\$	-

154

1,894

5,510,000

\$

263,341,177

1,503,655,177

\$

\$

0.00%

8.12%

100.00%

0.0

36.3

446.4 (2)

BGS-FP Supplier Payment Adjustment

SC6

SC7

Total

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,191,554	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,107,442	MWH
3	BGS-RSCP Eligible Transmission Obligation	410	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 1,722.47	= Line 3 x \$0.35 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ -	= Line 4/Line 2

^{&#}x27;(1) Attachment 5H - Cost Allocation of CW Edison Schedule 12 Charges to RECO Zone for June 2021 - May 2022

⁽²⁾ Includes RECO's Central and Western Divisions

Attachment 5A – Cost Allocation of 2020/2021 TrailCo Schedule 12 Charges

Attachment 5B – Cost Allocation of 2020/2021 BG&E Schedule 12 Charges

Attachment 5C – Cost Allocation of 2020/2021 PPL Schedule 12 Charges

Attachment 5D – Cost Allocation of 2020/2021 ACE Schedule 12 Charges

Attachment 5E – Cost Allocation of 2020/2021 Delmarva Schedule 12 Charges

Attachment 5F – Cost Allocation of 2020/2021 PEPCO Schedule 12 Charges

Attachment 5G – Cost Allocation of 2020/2021 PECO Schedule 12 Charges

Attachment 5H – Cost Allocation of 2020/2021 CW Edison Schedule 12 Charges

Attachment 5A – Cost Allocation of 2021/2022 TrailCo Schedule 12 Charges

(a) (b) (c) (d) (e) (f) (g) (h) (i) (j)

				Respon	sible Custom	ers - Schedule 12	Appendix	Esti	mated New Jers	ey EDC Zone Cha	rges by Project	
Required		Ju	ne 2021-May 2022	ACE	JCP&L	PSE&G	RE	ACE	JCP&L	PSE&G	RE	Total
Transmission	PJM		Annual Revenue	Zone	Zone	Zone	Zone	Zone	Zone	Zone	Zone	NJ Zones
Enhancement	Upgrade ID		Requirement	Share ¹	Share ¹	Share ¹	Share ¹	Charges	Charges	Charges	Charges	Charges
per PJM website	per PJM spreadsheet		per PJM website	per	PJM Open Ac	cess Transmission	Tariff		_			_
502 Junction-Mt Storm-	b0328.1; b0328.2;											
Meadowbrook	b0347.1; b0347.2;											
(>=500kV) - CWIP ¹	b0347.3; b0347.4	\$	59,759,048.64	1.71%	3.84%	6.21%	0.26%	\$1,021,880	\$2,294,747	\$3,711,037	\$155,374	\$7,183,038
Wylie Ridge ²	b0218	\$	2,372,009.75	11.83%	15.56%	0.00%	0.00%	\$280,609	\$369,085	\$0	\$0	\$649,693
Black Oak	b0216	\$	2,483,225.22	1.71%	3.84%	6.21%	0.26%	\$42,463	\$95,356	\$154,208	\$6,456	\$298,484
Meadowbrook 200												
MVAR capacitor	b0559	\$	331,803.56	1.71%	3.84%	6.21%	0.26%	\$5,674	\$12,741	\$20,605	\$863	\$39,883
Replace Kammer												
765/500 kV TXfmr	b0495	\$	2,024,220.21	1.71%	3.84%	6.21%	0.26%	\$34,614	\$77,730	\$125,704	\$5,263	\$243,311
Doubs TXfmr 2	b0343	\$	538,697.87	1.85%	0.00%	0.00%	0.00%	\$9,966	\$0	\$0	\$0	\$9,966
Doubs TXfmr 3	b0344	\$	632,704.18	1.86%	0.00%	0.00%	0.00%	\$11,768	\$0	\$0	\$0	\$11,768
Doubs TXfmr 4	b0345	\$	458,173.46	1.85%	0.00%	0.00%	0.00%	\$8,476	\$0	\$0	\$0	\$8,476
New Osage 138KV Ckt	b0674	\$	2,644,729.15	0.00%	0.00%	0.25%	0.01%	\$0	\$0	\$6,612	\$264	\$6,876
Cap at Grover 230	b0556	\$	99,370.10	8.58%	18.16%	23.13%	0.97%	\$8,526	\$18,046	\$22,984	\$964	\$50,520
Upgrade transformer												
500/230	b1153	\$	3,249,954.41	3.74%	12.57%	20.52%	0.72%	\$121,548	\$408,519	\$666,891	\$23,400	\$1,220,358
Build a 300 MVAR												
Switched Shunt at												
Doubs 500kV	b1803	\$	281,890.92	1.71%	3.84%	6.21%	0.26%	\$4,820	\$10,825	\$17,505	\$733	\$33,883
Install 500 MVAR svc at												
Hunterstown 500kV Sub												
Tranterstown Sook V Cab	b1800	\$	2,483,583.80	1.71%	3.84%	6.21%	0.26%	\$42,469	\$95,370	\$154,231	\$6,457	\$298,527
Install 500 MVAR svc at												
Hunterstown 500kV Sub												
	b1800_dfax	\$	2,483,583.80	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Install a new 600 MVAR												
SVC at Meadowbrook		_										
500 kV	b1804	\$	2,178,570.55	1.71%	3.84%	6.21%	0.26%	\$37,254	\$83,657	\$135,289	\$5,664	\$261,864
Build 250 MVAR svc at		_										
Altoona 230kV	b1801	\$	4,095,115.99	6.47%	8.14%	8.18%	0.33%	\$264,954	\$333,342	\$334,980	\$13,514	\$946,791
Convert Moshannon sub												
to 4 breaker 230 kv ring		_										.
bus	b1964	\$	863,817.74	0.00%	5.48%	0.00%	0.00%	\$0	\$47,337	\$0	\$0	\$47,337
Build a 100 MVAR Fast												
Switched Shunt and 200												
MVAR Switched Shunt												
at Mansfield 345 kV	b1802	\$		6.47%	8.14%	8.18%	0.33%	\$0	\$0	\$0	\$0	\$0
I	D1002	Ф	- 1	0.47%	0.14%	0.10%	0.33%	\$0	\$0	\$0	\$0	\$0

Attachment 5A PJM Schedule 12 - Transmission Enhancement Charges for June 2021 - May 2022 Calculation of costs and monthly PJM charges for Allegheny TrAILCo Projects

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			•		ers - Schedule 12				ey EDC Zone Cha	. , .	
Required Transmission	РЈМ	June 2021-May 2022 Annual Revenue	ACE Zone	JCP&L Zone	PSE&G Zone	RE Zone	ACE Zone	JCP&L Zone	PSE&G Zone	RE Zone	Total NJ Zones
Enhancement	Upgrade ID	Requirement	Share ¹	Share ¹	Share ¹	Share ¹	Charges	Charges	Charges	Charges	Charges
per PJM website	per PJM spreadsheet	per PJM website	per	PJM Open Ac	cess Transmission	Tariff					
Install 100 MVAR capacitor at Johnstown											
230 kV substation	b0555	\$ 166,579.82	8.58%	18.16%	26.13%	0.97%	\$14,293	\$30,251	\$43,527	\$1,616	\$89,687
							\$1,909,314	\$3,877,006	\$5,393,574	\$220,568	\$11,400,462
Notes on calculations >>	>						= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) + (h) + (i)

			(k)	(I)		(m)		(n)	(0)	(p)
	Zonal Cost Allocation for New Jersey Zones	lm	erage Monthly pact on Zone tomers in 20/21	2021TX Peak Load per PJM website		Rate in MW-mo.		2021 Impact (7 months)	2022 Impact (5 months)	2021-2022 Impact (12 months)
	PSE&G	\$	449.464.50	9,557.3	\$	47.03	\$	3,146,252	\$ 2,247,323	\$ 5,393,574
	JCP&L	\$	323,083.84	5,903.2		54.73	•	2,261,587	\$ 1,615,419	\$ 3,877,006
	ACE	\$	159,109.50	2,634.5	\$	60.39	\$	1,113,767	\$ 795,548	\$ 1,909,314
	RE	\$	18,380.65	397.5	\$	46.24	\$	128,665	\$ 91,903	\$ 220,568
	Total Impact on NJ Zones	\$	950,038.50				\$	6,650,270	\$ 4,750,193	\$ 11,400,462
Notes on calculations >>>	>				=	: (k) * (l)		= (k) * 7	= (k) * 5	= (n) * (o)

Notes:

^{1) 2021} allocation share percentages are from PJM OATT

SCHEDULE 12 – APPENDIX

(14) Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power

Required	Transmission Enhancements	Annual Revenue Requirement	t Responsible Customer(s)
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) /
			APS (6.05%) / ATSI (7.92%) /
			BGE (4.23%) / ComEd (13.20%) /
			Dayton (2.05%) / DEOK (3.18%) /
			DL (1.68%) / DPL (2.58%) /
	Install -100/+525	As specified under the	Dominion (12.56%) / EKPC
b0216	MVAR dynamic	procedures detailed in	(1.94%) / JCPL (3.82%) / ME
00210	reactive device at Black	Attachment H-18B,	(1.88%) / NEPTUNE* (0.42%) /
	Oak	Section 1.b	OVEC (0.08%) / PECO (5.31%) /
			PENELEC (1.90%) / PEPCO
			(3.90%) / PPL (5.00%) / PSEG
			(6.15%) / RE (0.25%)
			DFAX Allocation:
			APS (53.02%) / Dominion
			(33.27%) / PEPCO (13.71%)
	Install third Wylie	As specified under the	AEC (11.83%) / DPL (19.40%) /
b0218	Ridge 500/345kV	procedures detailed in	Dominion (13.81%) / JCPL
00218	transformer	Attachment H-18B,	(15.56%) / PECO (39.40%)
	transformer	Section 1.b	(13.3070)/1LCO (39.4070)
	Upgrade coolers on		AEC (11.83%) / DPL (19.40%) /
b0220	Wylie Ridge 500/345		Dominion (13.81%) / JCPL
00220	kV #7		(15.56%) / PECO (39.40%)
	KV #/		(13.3070)/1LCO (39.4070)
			APS (50.98%) / BGE (13.42%) /
1.0220	Install fourth Bedington		DPL (2.03%) / Dominion
b0229	500/138 kV		(14.50%) / ME (1.43%) / PEPCO
			(17.64%)
		As specified under the	APS (79.16%) / BGE (3.61%) /
	Install fourth	procedures detailed in	DPL (0.86%) / Dominion
b0230	Meadowbrook 500/138	Attachment H-18B,	(11.75%) / ME (0.67%) / PEPCO
	kV	Section 1.b	(3.95%)
		Section 1.0	(3.7370)

^{*} Neptune Regional Transmission System, LLC

Responsible Customer(s)

APS (100%)

APS (100%)

APS (100%)

Intra-PJM Tariffs --> OPEN ACCESS TRANSMISSION TARIFF --> OATT VI. ADMINISTRATION AND STUDY OF NEW SERVICE REQUESTS; R --> OATT SCHEDULE 12 – APPENDIX --> OATT SCHEDULE 12.APPENDIX 14 Monongahela Power Company, Th

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Annual Revenue Requirement

As specified under the Reconductor Doubs procedures detailed in BGE (16.66%) / Dominion b0238 Dickerson and Doubs -Attachment H-18B. (33.66%) / PEPCO (49.68%) Aqueduct 1200 MVA Section 1.b Open the Black Oak #3 500/138 kV transformer b0240 APS (100%) for the loss of Hatfield -Back Oak 500 kV line Replacement of the existing 954 **ACSR** conductor on the b0245 Bedington - Nipetown APS (100%) 138 kV line with high temperature/low sag conductor Rebuild of the Double As specified under the Tollgate – Old Chapel procedures detailed in b0246 APS (100%) 138 kV line with 954 Attachment H-18B. ACSR conductor Section 1.b Open both North Shenandoah #3 transformer and

Strasburg - Edinburgh

138 kV line for the loss of Mount Storm – Meadowbrook 572 500

Convert Lime Kiln

Replace the North

Shenandoah 138/115 kV

substation to 230 kV

b0273

b0322

b0323

kV

operation

transformer

Required Transmission Enhancements

†Cost allocations associated with Regional Facilities and Necessary Lower Voltage Facilities associated with the project

As specified under the

procedures detailed in

Attachment H-18B,

Section 1.b

††Cost allocations associated with below 500 kV elements of the project

^{*} Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Ti	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0328.2	Build new Meadow Brook – Loudoun 500 kV circuit (20 of 50 miles)	As specified under the procedures detailed in Attachment H-18B, Section 1.b	Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%)
b0343	Replace Doubs 500/230 kV transformer #2	As specified under the procedures detailed in Attachment H-18B, Section 1.b	AEC (1.85%) / BGE (21.49%) / DPL (3.91%) / Dominion (28.86%) / ME (2.97%) / PECO (5.73%) / PEPCO (35.19%)
b0344	Replace Doubs 500/230 kV transformer #3	As specified under the procedures detailed in Attachment H-18B, Section 1.b	AEC (1.86%) / BGE (21.50%) / DPL (3.91%) / Dominion (28.82%) / ME (2.97%) / PECO (5.74%) / PEPCO (35.20%)
b0345	Replace Doubs 500/230 kV transformer #4	As specified under the procedures detailed in Attachment H-18B, Section 1.b	AEC (1.85%) / BGE (21.49%) / DPL (3.90%) / Dominion (28.83%) / ME (2.98%) / PECO (5.75%) / PEPCO (35.20%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required I	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) /
			APS (6.05%) / ATSI (7.92%) /
			BGE (4.23%) / ComEd (13.20%)
			/ Dayton (2.05%) / DEOK
			(3.18%) / DL (1.68%) / DPL
		As specified under the	(2.58%) / Dominion (12.56%) /
	Build new Mt. Storm –	procedures detailed in	EKPC (1.94%) / JCPL (3.82%) /
b0347.1	502 Junction 500 kV	Attachment H-18B,	ME (1.88%) / NEPTUNE*
	circuit		(0.42%) / OVEC (0.08%) /
		Section 1.b	PECO (5.31%) / PENELEC
			(1.90%) / PEPCO (3.90%) / PPL
			(5.00%) / PSEG (6.15%) / RE
			(0.25%)
			DFAX Allocation:
			APS (70.95%) / PEPCO
			(29.05%)
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) /
			APS (6.05%) / ATSI (7.92%) /
			BGE (4.23%) / ComEd (13.20%)
			/ Dayton (2.05%) / DEOK
			(3.18%) / DL (1.68%) / DPL
		Section 1.b (0.42%) / OVEC PECO (5.31%) / (1.90%) / PEPCO (5.00%) / PSEG (0.25%) DFAX Allo APS (70.95%) (29.05%) (29.05%) Load-Ratio Shar AEC (1.72%) / AI APS (6.05%) / AT BGE (4.23%) / Compared (2.58%) / Dayton (2.05%) (3.18%) / DL (1.02.58%) / Dominic EKPC (1.94%) / JOMES (1.88%) / NOTE (1.88%) / NOTE (1.94%) / OVEC PECO (5.31%) / (1.90%) / PEPCO	(2.58%) / Dominion (12.56%) /
	Build new Mt. Storm –		EKPC (1.94%) / JCPL (3.82%) /
b0347.2	Meadow Brook 500 kV		ME (1.88%) / NEPTUNE*
	circuit		(0.42%) / OVEC (0.08%) /
			PECO (5.31%) / PENELEC
			(1.90%) / PEPCO (3.90%) / PPL
			(5.00%) / PSEG (6.15%) / RE
			(0.25%)
			DFAX Allocation:
1	T .		1 ADC (17.500/) / Dominion
			APS (42.58%) / Dominion (57.42%)

^{*} Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required I	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) /
			APS (6.05%) / ATSI (7.92%) /
			BGE (4.23%) / ComEd (13.20%)
			/ Dayton (2.05%) / DEOK
			(3.18%) / DL (1.68%) / DPL
		As specified under the	(2.58%) / Dominion (12.56%) /
b0347.3	Build new 502 Junction	-	EKPC (1.94%) / JCPL (3.82%) /
	500 kV substation	1 *	ME (1.88%) / NEPTUNE*
	300 KV substation	T	(0.42%) / OVEC (0.08%) /
		Section 1.0	PECO (5.31%) / PENELEC
		(5.00%) / PSEG (6.15%) (0.25%) DFAX Allocation:	(1.90%) / PEPCO (3.90%) / PPL
			(5.00%) / PSEG (6.15%) / RE
			· /
			` /
			,
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) /
			APS (6.05%) / ATSI (7.92%) /
			BGE (4.23%) / ComEd (13.20%)
			` ` /
		As specified under the	(2.58%) / Dominion (12.56%) /
	Upgrade Meadow Brook	1 *	, , , , , ,
b0347.4	500 kV substation	As specified under the procedures detailed in Attachment H-18B, Section 1.b EKPC (1.94%) / JCPL (3.8 ME (1.88%) / NEPTUN (0.42%) / OVEC (0.08% PECO (5.31%) / PENEL (1.90%) / PEPCO (3.90%) (5.00%) / PSEG (6.15%) (0.25%) DFAX Allocation: APS (70.95%) / PEPCO (29.05%) Load-Ratio Share Allocation: APS (6.05%) / ATSI (7.92 BGE (4.23%) / ComEd (13 / Dayton (2.05%) / DEC (3.18%) / DL (1.68%) / I (2.58%) / Dominion (12.56 EKPC (1.94%) / JCPL (3.8 ME (1.88%) / NEPTUN (0.42%) / OVEC (0.08%) PECO (5.31%) / PENEL (1.90%) / PEPCO (3.90%) (5.00%) / PSEG (6.15%)	` ,
	500 K V Substation		
			` ,
			` ' '
			(0.25%)
			DFAX Allocation:
			APS (42.58%) / Dominion
			(57.42%)

^{*} Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required T	ransmission Enhancements	Annual Revenue Requirement	1
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) /
			APS (6.05%) / ATSI (7.92%) /
			BGE (4.23%) / ComEd (13.20%)
			/ Dayton (2.05%) / DEOK
			(3.18%) / DL (1.68%) / DPL
			(2.58%) / Dominion (12.56%) /
	Replace Harrison 500		
b0347.5	kV breaker HL-3		ME (1.88%) / NEPTUNE*
	KV bleakel HL-3		` ' '
			PECO (5.31%) / PENELEC
			(1.90%) / PEPCO (3.90%) / PPL
			(5.00%) / PSEG (6.15%) / RE
			DFAX Allocation:
			APS (70.95%) / PEPCO
			/
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) /
			APS (6.05%) / ATSI (7.92%) /
			BGE (4.23%) / ComEd (13.20%)
			/ Dayton (2.05%) / DEOK
			(3.18%) / DL (1.68%) / DPL
			(2.58%) / Dominion (12.56%) /
	Upgrade (per ABB		EKPC (1.94%) / JCPL (3.82%) /
b0347.6	inspection) breaker HL-6		ME (1.88%) / NEPTUNE*
	mspection) breaker TiL-0		(0.42%) / OVEC (0.08%) /
			PECO (5.31%) / PENELEC
			(1.90%) / PEPCO (3.90%) / PPL
			(5.00%) / PSEG (6.15%) / RE
			(0.25%)
			DFAX Allocation:
			APS (70.95%) / PEPCO
			(29.05%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

required 1	ransmission Enhancements	Annual Revenue Requirement	1 /
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) /
			APS (6.05%) / ATSI (7.92%) /
			BGE (4.23%) / ComEd (13.20%)
			/ Dayton (2.05%) / DEOK
			(3.18%) / DL (1.68%) / DPL
	Upgrade (per ABB		(2.58%) / Dominion (12.56%) /
b0347.7	inspection) breaker HL-7		EKPC (1.94%) / JCPL (3.82%) /
	Inspection) breaker IIL-7		ME (1.88%) / NEPTUNE*
			(0.42%) / OVEC (0.08%) / PECO
			(5.31%) / PENELEC (1.90%) /
			PEPCO (3.90%) / PPL (5.00%) /
			PSEG (6.15%) / RE (0.25%)
			DFAX Allocation:
			APS (70.95%) / PEPCO (29.05%)
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) /
		APS (6.05%) / ATSI (7.92%) /	
			BGE (4.23%) / ComEd (13.20%)
			/ Dayton (2.05%) / DEOK
			(3.18%) / DL (1.68%) / DPL
	Upgrade (per ABB		(2.58%) / Dominion (12.56%) /
b0347.8	inspection) breaker HL-8		EKPC (1.94%) / JCPL (3.82%) /
	inspection) breaker HL-8		ME (1.88%) / NEPTUNE*
			(0.42%) / OVEC (0.08%) / PECO
			(5.31%) / PENELEC (1.90%) /
			PEPCO (3.90%) / PPL (5.00%) /
			PSEG (6.15%) / RE (0.25%)
			DFAX Allocation:
			APS (70.95%) / PEPCO (29.05%)

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Tra	ansmission Enhancements A	Annual Revenue Requirement Responsible Customer(s)
		Load-Ratio Share Allocation:
		AEC (1.72%) / AEP (14.18%) / APS
		(6.05%) / ATSI (7.92%) / BGE
		(4.23%) / ComEd (13.20%) / Dayton
		(2.05%) / DEOK (3.18%) / DL
		(1.68%) / DPL (2.58%) / Dominion
	Upgrade (per ABB	(12.56%) / EKPC (1.94%) / JCPL
b0347.9	inspection) breaker HL-	(3.82%) / ME (1.88%) /
	10	NEPTUNE* (0.42%) / OVEC
		(0.08%) / PECO (5.31%) /
		PENELEC (1.90%) / PEPCO
		(3.90%) / PPL (5.00%) / PSEG
		(6.15%) / RE (0.25%)
		DFAX Allocation:
		APS (70.95%) / PEPCO (29.05%)
		Load-Ratio Share Allocation:
		AEC (1.72%) / AEP (14.18%) / APS
		(6.05%) / ATSI (7.92%) / BGE
		(4.23%) / ComEd (13.20%) / Dayton
		(2.05%) / DEOK (3.18%) / DL
		(1.68%) / DPL (2.58%) / Dominion
	Upgrade (per ABB	(12.56%) / EKPC (1.94%) / JCPL
b0347.10	Inspection) Hatfield 500	(3.82%) / ME (1.88%) /
	kV breakers HFL-1	NEPTUNE* (0.42%) / OVEC
		(0.08%) / PECO (5.31%) /
		PENELEC (1.90%) / PEPCO
		(3.90%) / PPL (5.00%) / PSEG
		(6.15%) / RE (0.25%)
		DFAX Allocation:
		APS (70.95%) / PEPCO (29.05%)

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Annual Revenue Requirement Responsible Customer(s) Required Transmission Enhancements **Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion Upgrade (per ABB (12.56%) / EKPC (1.94%) / JCPL Inspection) Hatfield (3.82%) / ME (1.88%) / b0347.11 500 kV breakers HFL-3 NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) **DFAX Allocation:** APS (70.95%) / PEPCO (29.05%) **Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion Upgrade (per ABB (12.56%) / EKPC (1.94%) / JCPL Inspection) Hatfield (3.82%) / ME (1.88%) / b0347.12 500 kV breakers HFL-4 NEPTUNE* (0.42%) / OVEC

(0.08%) / PECO (5.31%) /
PENELEC (1.90%) / PEPCO
(3.90%) / PPL (5.00%) / PSEG
(6.15%) / RE (0.25%) **DFAX Allocation:**APS (70.95%) / PEPCO (29.05%)

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) **Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion Upgrade (per ABB (12.56%) / EKPC (1.94%) / JCPL b0347.13 Inspection) Hatfield (3.82%) / ME (1.88%) / 500 kV breakers HFL-6 NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) **DFAX Allocation:** APS (70.95%) / PEPCO (29.05%) **Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion Upgrade (per ABB (12.56%) / EKPC (1.94%) / JCPL Inspection) Hatfield (3.82%) / ME (1.88%) / b0347.14 500 kV breakers HFL-7 NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) **DFAX Allocation:**

APS (70.95%) / PEPCO (29.05%)

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) **Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion Upgrade (per ABB (12.56%) / EKPC (1.94%) / JCPL b0347.15 Inspection) Hatfield (3.82%) / ME (1.88%) / 500 kV breakers HFL-9 NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) **DFAX Allocation:** APS (70.95%) / PEPCO (29.05%) **Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion Upgrade (per ABB (12.56%) / EKPC (1.94%) / JCPL inspection) Harrison (3.82%) / ME (1.88%) / b0347.16 500 kV breaker 'HL-3' NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) **DFAX Allocation:**

APS (70.95%) / PEPCO (29.05%)

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Tra	ansmission Enhancements	Annual Revenue Requireme	ent Responsible Customer(s)
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) / APS
			(6.05%) / ATSI (7.92%) / BGE
			(4.23%) / ComEd (13.20%) / Dayton
			(2.05%) / DEOK (3.18%) / DL
			(1.68%) / DPL (2.58%) / Dominion
	Replace Meadow		(12.56%) / EKPC (1.94%) / JCPL
b0347.17	Brook 138 kV breaker		(3.82%) / ME (1.88%) /
	'MD-10'		NEPTUNE* (0.42%) / OVEC
			(0.08%) / PECO (5.31%) /
			PENELEC (1.90%) / PEPCO
			(3.90%) / PPL (5.00%) / PSEG
		(6.15%) / RE (0.25%)	(6.15%) / RE (0.25%)
			DFAX Allocation:
			APS (42.58%) / Dominion (57.42%)
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) / APS
			(6.05%) / ATSI (7.92%) / BGE
			(4.23%) / ComEd (13.20%) / Dayton
			(2.05%) / DEOK (3.18%) / DL
			(1.68%) / DPL (2.58%) / Dominion
	Replace Meadow		(12.56%) / EKPC (1.94%) / JCPL
b0347.18	Brook 138 kV breaker		(3.82%) / ME (1.88%) /
	'MD-11'		NEPTUNE* (0.42%) / OVEC
			(0.08%) / PECO (5.31%) /
			PENELEC (1.90%) / PEPCO
			(3.90%) / PPL (5.00%) / PSEG
			(6.15%) / RE (0.25%)
			DFAX Allocation:
			APS (42.58%) / Dominion (57.42%)

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Tra	Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)		
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) /
			APS (6.05%) / ATSI (7.92%) /
			BGE (4.23%) / ComEd (13.20%) /
			Dayton (2.05%) / DEOK (3.18%) /
			DL (1.68%) / DPL (2.58%) /
	Replace Meadow	Dominion (12.56%) / EKPC	
b0347.19	Brook 138 kV breaker		
00347.17	'MD-12'		
	WID 12	OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO	
			` ' ` ` '
			` /
			,
			` ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '
		(1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: APS (42.58%) / Dominion (57.42%) Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation:	
			` ' ' ` '
	Replace Meadow	(3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: APS (42.58%) / Dominion (57.42%) Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%)	
b0347.20	Brook 138 kV breaker		
00317.20	'MD-13'		
	1415-13	OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: APS (42.58%) / Dominion (57.42%) Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation:	
			(3.90%) / PPL (5.00%) / PSEG
			(6.15%) / RE (0.25%)
			APS (42.58%) / Dominion
			(57.42%)

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Tra	Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)		
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) /
			APS (6.05%) / ATSI (7.92%) /
		Dayton (2.05%) / DEOK (3.18%) /	BGE (4.23%) / ComEd (13.20%) /
			DL (1.68%) / DPL (2.58%) /
	Replace Meadow	Dominion (12.56%) / EKPC	
b0347.21	Brook 138 kV breaker		` , , , , , , , , , , , , , , , , , , ,
00347.21	'MD-14'		
	WID 14	PENELEC (1.90%) / PEPCO	
			` ' ` ' ` '
			` ,
			/
			` ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '
		OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: APS (42.58%) / Dominion (57.42%) Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG	
			` ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '
	Replace Meadow	(6.15%) / RE (0.25%) DFAX Allocation: APS (42.58%) / Dominion	
b0347.22	Brook 138 kV breaker		
003 17.22	'MD-15'		
	1415-13	(1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: APS (42.58%) / Dominion (57.42%) Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: APS (42.58%) / Dominion	
			` /
			(3.90%) / PPL (5.00%) / PSEG
			` ,
			(57.42%)

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Tra	ansmission Enhancements	Annual Revenue Requirement	nt Responsible Customer(s)
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) /
		Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: APS (42.58%) / Dominion (57.42%) Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) /	
	Replace Meadow		,
b0347.23	Brook 138 kV breaker		
00347.23	'MD-16'	(1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: APS (42.58%) / Dominion (57.42%) Load-Ratio Share Allocation:	
	WID-10		, , ,
			` /
			, , ,
		(6.15%) / RE (0.25%) DFAX Allocation:	
			` /
			,
		OVEC (0.08%) / PECO (5.31%) PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: APS (42.58%) / Dominion (57.42%) Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) Dayton (2.05%) / DEOK (3.18%) DL (1.68%) / DPL (2.58%) /	
			` , , , , , , , , , , , , , , , , , , ,
			• ` ' '
			, , , , ,
	Replace Meadow	BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: APS (42.58%) / Dominion (57.42%) Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) /	
b0347.24	Brook 138 kV breaker		
"""	'MD-17'		
	WID 17		· · · · · · · · · · · · · · · · · · ·
		Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: APS (42.58%) / Dominion (57.42%) Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: APS (42.58%) / Dominion	
			, , ,
		-	
			(57.42%)

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Tra	ansmission Enhancements	Annual Revenue Requirement Responsible Customer(s)
		Load-Ratio Share Allocation:
		AEC (1.72%) / AEP (14.18%) /
		APS (6.05%) / ATSI (7.92%) /
		BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation:
		, , , , , , , , , , , , , , , , , , , ,
	Replace Meadow	
	Brook 138 kV breaker	
b0347.25	'MD-18'	
	WID TO	
		OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: APS (42.58%) / Dominion (57.42%)
		` ′
		, ,
	Replace Meadow	BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: APS (42.58%) / Dominion
b0247.26	_ *	
1 b0347.26	l Brook 138 kV breaker	
b0347.26	Brook 138 kV breaker 'MD-22#1 CAP'	(1.88%)/NEPTUNE* (0.42%)/
60347.26	Brook 138 kV breaker 'MD-22#1 CAP'	(1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) /
60347.26		(1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO
60347.26		(1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG
60347.26		(1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%)
60347.26		(1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation:
60347.26		(1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: APS (42.58%) / Dominion

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)			
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) / APS
			(6.05%) / ATSI (7.92%) / BGE
			(4.23%) / ComEd (13.20%) / Dayton
			(2.05%) / DEOK (3.18%) / DL
			(1.68%) / DPL (2.58%) / Dominion
	Replace Meadow		(12.56%) / EKPC (1.94%) / JCPL
b0347.27	Brook 138 kV breaker		(3.82%) / ME (1.88%) /
	'MD-4'		NEPTUNE* (0.42%) / OVEC
			(0.08%) / PECO (5.31%) /
			PENELEC (1.90%) / PEPCO
			(3.90%) / PPL (5.00%) / PSEG
			(6.15%) / RE (0.25%)
			DFAX Allocation:
			APS (42.58%) / Dominion (57.42%)
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) / APS
			(6.05%) / ATSI (7.92%) / BGE
			(4.23%) / ComEd (13.20%) / Dayton
			(2.05%) / DEOK (3.18%) / DL
			(1.68%) / DPL (2.58%) / Dominion
	Replace Meadow		(12.56%) / EKPC (1.94%) / JCPL
b0347.28	Brook 138 kV breaker		(3.82%) / ME (1.88%) /
	'MD-5'		NEPTUNE* (0.42%) / OVEC
			(0.08%) / PECO (5.31%) /
			PENELEC (1.90%) / PEPCO
			(3.90%) / PPL (5.00%) / PSEG
			(6.15%) / RE (0.25%)
			DFAX Allocation:
			APS (42.58%) / Dominion (57.42%)

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Tra	Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)			
		Load-Ratio Share Allocation:		
		AEC (1.72%) / AEP (14.18%) / APS		
		(6.05%) / ATSI (7.92%) / BGE		
		(4.23%) / ComEd (13.20%) / Dayton		
		(2.05%) / DEOK (3.18%) / DL		
		(1.68%) / DPL (2.58%) / Dominion		
	Replace Meadowbrook	(12.56%) / EKPC (1.94%) / JCPL		
b0347.29	138 kV breaker 'MD-6'	(3.82%) / ME (1.88%) /		
00347.29	130 KV DICAKCI WID-0	NEPTUNE* (0.42%) / OVEC		
		(0.08%) / PECO (5.31%) /		
		PENELEC (1.90%) / PEPCO		
		(3.90%) / PPL (5.00%) / PSEG		
		(6.15%) / RE (0.25%)		
		DFAX Allocation:		
		APS (42.58%) / Dominion (57.42%)		
		Load-Ratio Share Allocation:		
		AEC (1.72%) / AEP (14.18%) / APS		
		Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Daytor		
		(2.05%) / DEOK (3.18%) / DL		
		(1.68%) / DPL (2.58%) / Dominion		
	Replace Meadowbrook	(12.56%) / EKPC (1.94%) / JCPL		
b0347.30	138 kV breaker 'MD-7'	(3.82%) / ME (1.88%) /		
	130 K V Oleaker WID-7	NEPTUNE* (0.42%) / OVEC		
		(0.08%) / PECO (5.31%) /		
		PENELEC (1.90%) / PEPCO		
		(3.90%) / PPL (5.00%) / PSEG		
		(6.15%) / RE (0.25%)		
		DFAX Allocation:		
		APS (42.58%) / Dominion (57.42%)		

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Tra	ansmission Enhancements	Annual Revenue Requiremen	t Responsible Customer(s)
			Load-Ratio Share Allocation:
	Replace Meadowbrook 138 kV breaker 'MD-8'		AEC (1.72%) / AEP (14.18%) /
			APS (6.05%) / ATSI (7.92%) /
			BGE (4.23%) / ComEd (13.20%) /
			Dayton (2.05%) / DEOK (3.18%) /
			DL (1.68%) / DPL (2.58%) /
			Dominion (12.56%) / EKPC
b0347.31			(1.94%) / JCPL (3.82%) / ME
00347.31			(1.88%) / NEPTUNE* (0.42%) /
			OVEC (0.08%) / PECO (5.31%) /
			PENELEC (1.90%) / PEPCO
			(3.90%) / PPL (5.00%) / PSEG
			(6.15%) / RE (0.25%)
			DFAX Allocation:
			APS (42.58%) / Dominion
			(57.42%)
	Replace Meadowbrook 138 kV breaker 'MD-9'		Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) /
			APS (6.05%) / ATSI (7.92%) /
			BGE (4.23%) / ComEd (13.20%) /
			Dayton (2.05%) / DEOK (3.18%) /
			DL (1.68%) / DPL (2.58%) /
			Dominion (12.56%) / EKPC
b0347.32			(1.94%) / JCPL (3.82%) / ME
00347.32			(1.88%) / NEPTUNE* (0.42%) /
			OVEC (0.08%) / PECO (5.31%) /
			PENELEC (1.90%) / PEPCO
			(3.90%) / PPL (5.00%) / PSEG
			(6.15%) / RE (0.25%)
			DFAX Allocation:
			APS (42.58%) / Dominion
			(57.42%)

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Tra	ansmission Enhancements	Annual Revenue Requirement	t Responsible Customer(s)
b0347.33	Replace Meadow Brook 138kV breaker 'MD-1'		APS (100%)
b0347.34	Replace Meadow Brook 138kV breaker 'MD-2'		APS (100%)
b0348	Upgrade Stonewall – Inwood 138 kV with 954 ACSR conductor		APS (100%)
b0373	Convert Doubs – Monocacy 138 kV facilities to 230 kV operation		AEC (1.82%) / APS (76.84%) / DPL (2.64%) / JCPL (4.53%) / ME (9.15%) / Neptune* (0.42%) / PPL (4.60%)
b0393	Replace terminal equipment at Harrison 500 kV and Belmont 500 kV		Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: APS (19.10%) / ATSI (25.82%) / Dayton (18.43%) / DEOK (29.32%) / DL (1.19%) / EKPC (5.96%) / OVEC (0.18%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required T	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0406.1	Replace Mitchell 138 kV breaker "#4 bank"		APS (100%)
b0406.2	Replace Mitchell 138 kV breaker "#5 bank"		APS (100%)
b0406.3	Replace Mitchell 138 kV breaker "#2 transf"		APS (100%)
b0406.4	Replace Mitchell 138 kV breaker "#3 bank"		APS (100%)
b0406.5	Replace Mitchell 138 kV breaker "Charlerio #2"		APS (100%)
b0406.6	Replace Mitchell 138 kV breaker "Charlerio #1"		APS (100%)
b0406.7	Replace Mitchell 138 kV breaker "Shepler Hill Jct"		APS (100%)
b0406.8	Replace Mitchell 138 kV breaker "Union Jct"		APS (100%)
b0406.9	Replace Mitchell 138 kV breaker "#1-2 138 kV bus tie"		APS (100%)
b0407.1	Replace Marlowe 138 kV breaker "#1 transf"		APS (100%)
b0407.2	Replace Marlowe 138 kV breaker "MBO"		APS (100%)
b0407.3	Replace Marlowe 138 kV breaker "BMA"		APS (100%)
b0407.4	Replace Marlowe 138 kV breaker "BMR"		APS (100%)
b0407.5	Replace Marlowe 138 kV breaker "WC-1"		APS (100%)

^{*} Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

required 1	Tarishiission Elinancements	Allitual Nevertue Nequilement	responsible eustomer(s)
b0407.6	Replace Marlowe 138 kV breaker "R11"		APS (100%)
b0407.7	Replace Marlowe 138 kV breaker "W"		APS (100%)
b0407.8	Replace Marlowe 138 kV breaker "138 kV bus tie"		APS (100%)
b0408.1	Replace Trissler 138 kV breaker "Belmont 604"		APS (100%)
b0408.2	Replace Trissler 138 kV breaker "Edgelawn 90"		APS (100%)
b0409.1	Replace Weirton 138 kV breaker "Wylie Ridge 210"		APS (100%)
b0409.2	Replace Weirton 138 kV breaker "Wylie Ridge 216"		APS (100%)
b0410	Replace Glen Falls 138 kV breaker "McAlpin 30"		APS (100%)
b0417	Reconductor Mitchell – Shepler Hill Junction 138kV with 954 ACSR		APS (100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements An		Annual Revenue Require	ement Responsible Customer(s)
b0418	Install a breaker failure auto-restoration scheme at Cabot 500 kV for the failure of the #6 breaker		AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%)
b0419	Install a breaker failure auto-restoration scheme at Bedington 500 kV for the failure of the #1 and #2 breakers		Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: APS (100%)
b0420	Operating Procedure to open the Black Oak 500/138 kV transformer #3 for the loss of Hatfield – Ronco 500 kV and the Hatfield #3 Generation		APS (100%)
b0445	Upgrade substation equipment and reconductor the Tidd – Mahans Lane – Weirton 138kV circuit with 954 ACSR		APS (100%)

^{*} Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Raise limiting structures on Albright - Bethelboro 138 kV to b0460 raise the rating to 175 **MVA** normal 214 MVA emergency APS (100%) **Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO Construct an Amos to Welton Spring to WV (5.31%) / PENELEC (1.90%) / As specified under the b0491 line procedures detailed in PEPCO (3.90%) / PPL (5.00%) / state 765 kV circuit (APS Attachment H-19B PSEG (6.15%) / RE (0.25%) equipment) **DFAX Allocation:** AEC (5.01%) / AEP (4.39%) / APS (9.26%) / BGE (4.43%) / DL (0.02%) / DPL (6.91%) / Dominion (10.82%) / JCPL (11.64%) / ME (2.94%) / NEPTUNE (1.12%) / PECO (14.51%) / PEPCO (6.11%) / PPL (6.39%) / PSEG (15.86%) / RE

(0.59%)

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) **Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / Construct Welton OVEC (0.08%) / PECO (5.31%) / As specified under the PENELEC (1.90%) / PEPCO Spring to Kemptown b0492 procedures detailed in line (APS (3.90%) / PPL (5.00%) / PSEG 765 kV Attachment H-19B (6.15%) / RE (0.25%) equipment) **DFAX Allocation:** AEC (5.01%) / AEP (4.39%) / APS (9.26%) / BGE (4.43%) / DL (0.02%) / DPL (6.91%) / Dominion (10.82%) / JCPL (11.64%) / ME (2.94%) / NEPTUNE (1.12%) / PECO (14.51%) / PEPCO (6.11%) / PPL (6.39%) / PSEG (15.86%) / RE (0.59%)Replace Eastalco 230 b0492.3 kV breaker D-26 APS (100%) Replace Eastalco 230 kV breaker D-28 APS (100%) b0492.4

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Replace Eastalco 230 kV b0492.5 breaker D-31 APS (100%) **Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC Replace (1.94%) / JCPL (3.82%) / ME existing Kammer 765/500 kV (1.88%) / NEPTUNE* (0.42%) / b0495 transformer with a new OVEC (0.08%) / PECO (5.31%) / larger transformer PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) **DFAX Allocation:** APS (31.25%) / BGE (19.37%) / Dayton (9.85%) / DEOK (13.77%) / EKPC (2.73%) / PEPCO (23.03%)Reconductor the Powell b0533 Mountain - Sutton 138 kV line APS (100%) Install a 28.61 MVAR b0534 capacitor on Sutton 138 kV APS (100%) 44 Install a MVAR b0535 capacitor on Dutch Fork 138 kV APS (100%) Replace Doubs circuit b0536 breaker DJ1 APS (100%) Replace Doubs circuit b0537 breaker DJ7 APS (100%) Replace Doubs circuit b0538 breaker DJ10 APS (100%) Reconductor Albright -Mettiki - Williams b0572.1 Parsons - Loughs Lane 138 kV with 954 ACSR APS (100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required 11		annuai Revenue Requirement	Responsible Customer(s)
	Reconductor Albright -		
b0572.2	Mettiki – Williams –		
	Parsons – Loughs Lane		
	138 kV with 954 ACSR		APS (100%)
	Reconfigure circuits in		
b0573	Butler – Cabot 138 kV		
	area		APS (100%)
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) /
			APS (6.05%) / ATSI (7.92%) /
			BGE (4.23%) / ComEd (13.20%) /
			Dayton (2.05%) / DEOK (3.18%) /
			DL (1.68%) / DPL (2.58%) /
	D 1 E (M (500		Dominion (12.56%) / EKPC
b0577	Replace Fort Martin 500		(1.94%) / JCPL (3.82%) / ME
	kV breaker FL-1		(1.88%)/NEPTUNE* (0.42%)/
			OVEC (0.08%) / PECO (5.31%) /
			PENELEC (1.90%) / PEPCO
			(3.90%) / PPL (5.00%) / PSEG
			(6.15%) / RE (0.25%)
			DFAX Allocation:
			APS (100%)
	Install 33 MVAR 138		` ,
b0584	kV capacitor at		
	Necessity 138 kV		APS (100%)
	Increase Cecil 138 kV		
	capacitor size to 44		
	MVAR, replace five 138		
b0585	kV breakers at Cecil due		
	to increased short circuit		
	fault duty as a result of		
	the addition of the Prexy		
	substation		APS (100%)
	Increase Whiteley 138		
b0586	kV capacitor size to 44		
	MVAR		APS (100%)

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required 11		Annual Revenue Requirement	Responsible Customer(s)
	Reconductor AP portion of Tidd – Carnegie 138		
b0587	kV and Carnegie -		
	Weirton 138 kV with		
	954 ACSR		APS (100%)
	Install a 40.8 MVAR		
b0588	138 kV capacitor at		
	Grassy Falls		APS (100%)
1.0500	Replace five 138 kV		
b0589	breakers at Cecil		ADS (100%)
	Replace #1 and #2		APS (100%)
b0590	breakers at Charleroi		
00370	138 kV		APS (100%)
	Install a 25.2 MVAR		1112 (10070)
b0591	capacitor at Seneca		
	Caverns 138 kV		APS (100%)
	Rebuild Elko – Carbon		
b0673	Center Junction using		
	230 kV construction		APS (100%)
			APS (97.68%) / DL (0.96%) /
b0674	Construct new Osage –		PENELEC (1.09%) / ECP**
00074	Whiteley 138 kV circuit		(0.01%) / PSEG (0.25%) / RE
			(0.01%)
	Replace the Osage 138		
b0674.1	kV breaker		A DG (1000()
	'CollinsF126'		APS (100%)
			AEC (1.02%) / APS (81.96%)
	Convert Monocacy -		/ DPL (0.85%) / JCPL (1.75%)
b0675.1	Walkersville 138 kV to		/ ME (6.37%) / NEPTUNE*
	230 kV		(0.15%) / PECO (3.09%) / PPL
			(2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%)
			AEC (1.02%) / APS (81.96%)
	Convert Walkersville -		/ DPL (0.85%) / JCPL (1.75%)
10655	Catoctin 138 kV to 230		/ ME (6.37%) / NEPTUNE*
b0675.2	kV		(0.15%) / PECO (3.09%) / PPL
			(2.24%) / PSEG (2.42%) / RE
			(0.09%) / ECP** (0.06%)

^{*}Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JDPL (0.85%) / JDPL (1.75%) / ME (6.37%) / NEPTUNE* (0.09%) / ECP** (0.06%)	Required 1ra	ansmission Enhancements .	Annual Revenue Requirement	Responsible Customer(s)
Catoctin 138 kV to 230 kV Carroll 138 kV to 230 kV Carroll 138 kV to 230 kV Catoctin 224%) / PSEG (2.42%) / P				AEC (1.02%) / APS (81.96%) /
b0675.3 kV (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) Convert Catoctin - DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / DPL		Convert Ringgold -		DPL (0.85%) / JCPL (1.75%) /
Convert Catoctin - Convert portion of Convert portion of Convert Catoctin Convert portion of Convert Catoctin Convert portion of Convert Catoctin Convert Catoctin Convert Catoctin Convert portion of Convert portion of Convert Catoctin Convert portion of Convert Catoctin Convert portion Carroll Substation Convert portion Convert portio	b0675.2	Catoctin 138 kV to 230		ME (6.37%) / NEPTUNE*
Convert Catoctin - Carroll 138 kV to 230 ME (6.37%) / NEPTUNE* (0.09%) / ECP** (0.06%)	00073.3	kV		(0.15%) / PECO (3.09%) / PPL
Convert Catoctin - Carroll 138 kV to 230 kV Convert portion of Ringgold Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin				(2.24%) / PSEG (2.42%) / RE
DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%)				(0.09%) / ECP** (0.06%)
Carroll 138 kV to 230 kV Carroll 138 kV to 230 kV (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%)				AEC (1.02%) / APS (81.96%) /
b0675.4 kV (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) Convert Catoctin Substation from 138 kV to 230 kV (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) ME (6.37%) / NEPTUNE* (0.09%) / ECP** (0.06%) ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) ME (6.37%) / NEPTUNE* (0.09%) / ECP** (0.06%) ME (0.09%) / ECP** (0.06%) ME (0.09%) / ECP** (0.06%) ME (0.09%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.09%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.09%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.09%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.09%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.09%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.09%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.09%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.09%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.09%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.09%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.09%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.09%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.09%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.09%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.09%) / DPL (0.37%) / NEPTUNE* (0.09%) / DPL (0.37%) / NEPTU		Convert Catoctin -		DPL (0.85%) / JCPL (1.75%) /
Bode Convert portion of Convert Catoctin Substation from 138 kV to 230 kV Convert portion of Convert portion of Convert portion of Convert Catoctin Convert portion of Convert portion of Convert Catoctin Convert Catoct	b0675.4	Carroll 138 kV to 230		ME (6.37%) / NEPTUNE*
Convert portion of AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / APS (81.96%) / DPL (0.95%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / APS (81.96%) / DPL (0.85%) / DPL (0.	00073.4	kV		
Convert portion of Ringgold Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Monocacy Substation from 138 kV to 230 kV Convert Monocacy Substation from 138 kV Conve				
Convert portion of Ringgold Substation from 138 kV to 230 kV ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%)				` / /
Ringgold Substation from 138 kV to 230 kV				
b0675.5 from 138 kV to 230 kV from 138 kV to 230 kV (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) Convert portion of Carroll Substation from 138 kV to 230 kV Convert portion of Carroll Substation from 138 kV to 230 kV Convert Monocacy Substation from 138 kV Convert Monocacy Convert Monocacy Substation from 138 kV Convert Monocacy Substation from 138 kV ME (6.37%) / NEPTUNE* (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE*				
botology from 138 kV to 230 kV (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%)	50675.5			,
Convert Catoctin Substation from 138 kV to 230 kV Convert portion of Carroll Substation from	00073.3	from 138 kV to 230 kV		
December 1.5				` ' '
DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%)				
b0675.6 Substation from 138 kV to 230 kV ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) Convert Monocacy Substation from 138 kV Convert Monocacy Substation from 138 kV ME (6.37%) / NEPTUNE*				
b06/5.6 to 230 kV to 230 kV (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) Convert Monocacy Substation from 138 kV ME (6.37%) / NEPTUNE*				
to 230 kV (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / Convert Monocacy Convert Monocacy Substation from 138 kV ME (6.37%) / NEPTUNE*	b0675.6			,
(0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / Carroll Substation from 138 kV to 230 kV (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / Convert Monocacy Substation from 138 kV ME (6.37%) / NEPTUNE*	00073.0	to 230 kV		
AEC (1.02%) / APS (81.96%) / Convert portion of Carroll Substation from 138 kV to 230 kV Convert Monocacy Substation from 138 kV Convert Monocacy Substation from 138 kV AEC (1.02%) / APS (81.96%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE*				
Convert portion of Carroll Substation from 138 kV to 230 kV Convert Monocacy Substation from 138 kV				
Carroll Substation from ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / Convert Monocacy DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE*				
138 kV to 230 kV (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / Convert Monocacy Substation from 138 kV ME (6.37%) / NEPTLINE*				, , , , , , , , , , , , , , , , , , , ,
138 kV to 230 kV (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / Convert Monocacy DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTLINE*	b0675.7			
(0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / Convert Monocacy DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTLINE*	00075.7	138 kV to 230 kV		
AEC (1.02%) / APS (81.96%) / Convert Monocacy Substation from 138 kV ME (6.37%) / NEPTLINE*				` '
Convert Monocacy Substation from 138 kV DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTLINE*				` / ` /
Substation from 138 kV ME (6.37%) / NEPTLINE*				
b0675 8 Substation from 138 kV ME (6.37%) / NEPTUNE*				` ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '
10007.7.0	b0675.8			` /
to 230 kV (0.15%) / PECO (3.09%) / PPL	00075.0	to 230 kV		` ' '
(2.24%) / PSEG (2.42%) / RE				` ' '
$(0.09\%) / ECP^{**} (0.06\%)$				(0.09%) / ECP** (0.06%)

^{*}Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Tr	ransmission Enhancements	Annual Revenue Requirement	
			AEC (1.02%) / APS (81.96%)
	Convert Walkersville		/ DPL (0.85%) / JCPL (1.75%)
b0675.9	Substation from 138 kV		/ ME (6.37%) / NEPTUNE*
00073.9	to 230 kV		(0.15%) / PECO (3.09%) / PPL
			(2.24%) / PSEG (2.42%) / RE
			(0.09%) / ECP** (0.06%)
			AEC (0.64%) / APS (86.70%)
			/ DPL (0.53%) / JCPL (1.93%)
	Reconductor Doubs -		/ ME (4.04%) / NEPTUNE*
b0676.1	Lime Kiln (#207) 230kV		(0.18%) / PECO (1.93%) /
			PENELEC (0.93%) / PSEG
			(2.92%) / RE (0.12%) / ECP**
			(0.08%)
			AEC (0.64%) / APS (86.70%)
			/ DPL (0.53%) / JCPL (1.93%)
	Reconductor Doubs -		/ ME (4.04%) / NEPTUNE*
b0676.2	Lime Kiln (#231) 230kV		(0.18%) / PECO (1.93%) /
			PENELEC (0.93%) / PSEG
			(2.92%) / RE (0.12%) / ECP**
			(0.08%)
	Reconductor Double		
b0677	Toll Gate – Riverton		
	with 954 ACSR		APS (100%)
	Reconductor Glen Falls -		
b0678	Oak Mound 138kV with		
	954 ACSR		APS (100%)
	Reconductor Grand		
b0679	Point – Letterkenny with		
	954 ACSR		APS (100%)
	Reconductor Greene -		
b0680	Letterkenny with 954		
	ACSR		APS (100%)
	Replace 600/5 CT's at		
b0681	Franklin 138 kV		
	TIANKIIII 130 KV		APS (100%)
	Replace 600/5 CT's at		
b0682	Whiteley 138 kV		
	···inteley 150 KV		APS (100%)

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required T		Annual Revenue Requirement	Responsible Customer(s)
b0684	Reconductor Guilford – South Chambersburg with 954 ACSR		APS (100%)
b0685	Replace Ringgold 230/138 kV #3 with larger transformer		AFS (100%) APS (71.93%) / JCPL (4.17%) / ME (6.79%) / NEPTUNE* (0.38%) / PECO (4.05%) / PENELEC (5.88%) / ECP** (0.18%) / PSEG (6.37%) / RE (0.25%)
b0704	Install a third Cabot 500/138 kV transformer		APS (74.36%) / DL (2.73%) PENELEC (22.91%)
b0797	Advance n0321 (Replace Doubs Circuit Breaker DJ2)		APS(100%)
b0798	Advance n0322 (Replace Doubs Circuit Breaker DJ3)		APS(100%)
b0799	Advance n0323 (Replace Doubs Circuit Breaker DJ6)		APS(100%)
b0800	Advance n0327 (Replace Doubs Circuit Breaker DJ16)		APS(100%)
b0941	Replace Opequon 138 kV breaker 'BUSTIE'		APS(100%)
b0942	Replace Butler 138 kV breaker '#1 BANK'		APS(100%)
b0943	Replace Butler 138 kV breaker '#2 BANK'		APS(100%)
b0944	Replace Yukon 138 kV breaker 'Y-8'		APS(100%)
b0945	Replace Yukon 138 kV breaker 'Y-3'		APS(100%)

^{*}Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required 7	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0946	Replace Yukon 138 kV breaker 'Y-1'		APS(100%)
b0947	Replace Yukon 138 kV breaker 'Y-5'		APS(100%)
b0948	Replace Yukon 138 kV breaker 'Y-2'		APS(100%)
b0949	Replace Yukon 138 kV breaker 'Y-19'		APS(100%)
b0950	Replace Yukon 138 kV breaker 'Y-4'		APS(100%)
b0951	Replace Yukon 138 kV breaker 'Y-9'		APS(100%)
b0952	Replace Yukon 138 kV breaker 'Y-11'		APS(100%)
b0953	Replace Yukon 138 kV breaker 'Y-13'		APS(100%)
b0954	Replace Charleroi 138 kV breaker '#1 XFMR BANK'		APS(100%)
b0955	Replace Yukon 138 kV breaker 'Y-7'		APS(100%)
b0956	Replace Pruntytown 138 kV breaker 'P-9'		APS(100%)
b0957	Replace Pruntytown 138 kV breaker 'P-12'		APS(100%)
b0958	Replace Pruntytown 138 kV breaker 'P-15'		APS(100%)

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required 7	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0959	Replace Charleroi 138 kV breaker '#2 XFMR BANK'		APS(100%)
b0960	Replace Pruntytown 138 kV breaker 'P-2'		APS(100%)
b0961	Replace Pruntytown 138 kV breaker 'P-5'		APS(100%)
b0962	Replace Yukon 138 kV breaker 'Y-18'		APS(100%)
b0963	Replace Yukon 138 kV breaker 'Y-10'		APS(100%)
b0964	Replace Pruntytown 138 kV breaker 'P-11'		APS(100%)
b0965	Replace Springdale 138 kV breaker '138E'		APS(100%)
b0966	Replace Pruntytown 138 kV breaker 'P-8'		APS(100%)
b0967	Replace Pruntytown 138 kV breaker 'P-14'		APS(100%)
b0968	Replace Ringgold 138 kV breaker '#3 XFMR BANK'		APS(100%)
b0969	Replace Springdale 138 kV breaker '138C'		APS(100%)
b0970	Replace Rivesville 138 kV breaker '#8 XFMR BANK'		APS(100%)
b0971	Replace Springdale 138 kV breaker '138F'		APS(100%)

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required 1	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0972	Replace Belmont 138 kV breaker 'B-16'		APS(100%)
b0973	Replace Springdale 138 kV breaker '138G'		APS(100%)
b0974	Replace Springdale 138 kV breaker '138V'		APS(100%)
b0975	Replace Armstrong 138 kV breaker 'BROOKVILLE'		APS(100%)
b0976	Replace Springdale 138 kV breaker '138P'		APS(100%)
b0977	Replace Belmont 138 kV breaker 'B-17'		APS(100%)
b0978	Replace Springdale 138 kV breaker '138U'		APS(100%)
b0979	Replace Springdale 138 kV breaker '138D'		APS(100%)
b0980	Replace Springdale 138 kV breaker '138R'		APS(100%)
b0981	Replace Yukon 138 kV breaker 'Y-12'		APS(100%)
b0982	Replace Yukon 138 kV breaker 'Y-17'		APS(100%)
b0983	Replace Yukon 138 kV breaker 'Y-14'		APS(100%)
b0984	Replace Rivesville 138 kV breaker '#10 XFMR BANK'		APS(100%)
b0985	Replace Belmont 138 kV breaker 'B-14'		APS(100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required 7	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0986	Replace Armstrong 138 kV breaker 'RESERVE BUS'		APS(100%)
b0987	Replace Yukon 138 kV breaker 'Y-16'		APS(100%)
b0988	Replace Springdale 138 kV breaker '138T'		APS(100%)
b0989	Replace Edgelawn 138 kV breaker 'GOFF RUN #632'		APS(100%)
b0990	Change reclosing on Cabot 138 kV breaker 'C-9'		APS(100%)
b0991	Change reclosing on Belmont 138 kV breaker 'B-7'		APS(100%)
b0992	Change reclosing on Belmont 138 kV breaker 'B-12'		APS(100%)
b0993	Change reclosing on Belmont 138 kV breaker 'B-9'		APS(100%)
b0994	Change reclosing on Belmont 138 kV breaker 'B-19'		APS(100%)
b0995	Change reclosing on Belmont 138 kV breaker 'B-21'		APS(100%)
b0996	Change reclosing on Willow Island 138 kV breaker 'FAIRVIEW #84'		APS(100%)
b0997	Change reclosing on Cabot 138 kV breaker 'C-4'		APS(100%)
b0998	Change reclosing on Cabot 138 kV breaker 'C-1'		APS(100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

required 1	ransmission Ennancements	Annual Revenue Requirement	Responsible Customer(s)
ь0999	Replace Redbud 138 kV breaker 'BUS TIE'		APS(100%)
b1022.1	Reconfigure the Peters to Bethel Park 138 kV line and Elrama to Woodville 138 kV line to create a 138 kV path from Woodville to Peters and a 138 kV path from Elrama to Bethel Park		APS (96.98%) / DL (3.02%)
b1022.3	Add static capacitors at Smith 138 kV		APS (96.98%) / DL (3.02%)
b1022.4	Add static capacitors at North Fayette 138 kV		APS (96.98%) / DL (3.02%)
b1022.5	Add static capacitors at South Fayette 138 kV		APS (96.98%) / DL (3.02%)
b1022.6	Add static capacitors at Manifold 138 kV		APS (96.98%) / DL (3.02%)
b1022.7	Add static capacitors at Houston 138 kV		APS (96.98%) / DL (3.02%)
b1023.1	Install a 500/138 kV transformer at 502 Junction		APS (100%)
b1023.2	Construct a new Franklin - 502 Junction 138 kV line including a rebuild of the Whiteley - Franklin 138 kV line to double circuit		APS (100%)
b1023.3	Construct a new 502 Junction - Osage 138 kV line		APS (100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required 1	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
	Construct Braddock 138		
	kV breaker station that		
	connects the Charleroi -		
	Gordon 138 kV line,		
b1023.4	Washington - Franklin		
	138 kV line and the		
	Washington - Vanceville		
	138 kV line including a		
	66 MVAR capacitor		APS (100%)
	Increase the size of the		
b1027	shunt capacitors at Enon		
	138 kV		APS (100%)
	Raise three structures on		
b1028	the Osage - Collins Ferry		
01020	138 kV line to increase		
	the line rating		APS (100%)
	Reconductor the		
	Edgewater – Vasco Tap;		
b1128	Edgewater – Loyalhanna		
	138 kV lines with 954		
	ACSR		APS (100%)
	Reconductor the East		
b1129	Waynesboro – Ringgold		
	138 kV line with 954		A DG (1000/)
	ACSR		APS (100%)
1.1121	Upgrade Double Tollgate		
b1131	– Meadowbrook MDT		A DC (1000/)
	Terminal Equipment		APS (100%)
	Upgrade Double		
b1132	Tollgate-Meadowbrook MBG terminal		
			A DC (1000/)
	equipment Upgrade terminal		APS (100%)
b1133	1 0		A DC (1000/)
	equipment at Springdale Reconductor the		APS (100%)
	Reconductor the Bartonville –		
h1125	Meadowbrook 138 kV		
b1135	line with high		
	temperature conductor		APS (100%)
	temperature conductor		AI 5 (100/0)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Reconductor the Eastgate	
b1137 - Luxor 138 kV; APS ((78.59%) / PENELEC
Eastgate - Sony 138 kV (14.089)	%) / ECP ** (0.23%) /
line with 954 ACSR PSEG	(6.83%) / RE (0.27%)
Reconductor the King	
b1138 Farm – Sony 138 kV line	
with 954 ACSR	APS (100%)
Reconductor the Yukon	
b1139 - Waltz Mills 138 kV	
line with high	
temperature conductor	APS (100%)
Reconductor the Bracken	
b1140 Junction – Luxor 138 kV	
line with 954 ACSR	APS (100%)
Reconductor the	
Sewickley – Waltz Mills	
b1141 Tap 138 kV line with	
high temperature	
conductor	APS (100%)
Reconductor the	
Bartonsville –	
b1142 Stephenson 138 kV;	
Stonewall – Stephenson	
138 kV line with 954	
ACSR	APS (100%)
Reconductor the	
b1143 Youngwood – Yukon	
138 kV line with high APS ((89.92%) / PENELEC
temperature conductor	(10.08%)
Reconductor the Bull	
b1144 Creek Junction – Cabot	
138 kV line with high	
temperature conductor	APS (100%)

^{**}East Coast Power, L.L.C.

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required T	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
	Reconductor the Lawson		
b1145	Junction – Cabot 138 kV		
	line with high		
	temperature conductor		APS (100%)
	Replace Layton -		
b1146	Smithton #61 138 kV		
01140	line structures to increase		
	line rating		APS (100%)
	Replace Smith – Yukon		
b1147	138 kV line structures to		
	increase line rating		APS (100%)
	Reconductor the		
b1148	Loyalhanna – Luxor 138		
	kV line with 954 ACSR		APS (100%)
	Reconductor the Luxor –		
b1149	Stony Springs Junction		
01177	138 kV line with 954		
	ACSR		APS (100%)
b1150	Upgrade terminal		
01130	equipment at Social Hall		APS (100%)
	Reconductor the		
b1151	Greenwood – Redbud		
01131	138 kV line with 954		
	ACSR		APS (100%)
b1152	Reconductor Grand Point		
01132	South Chambersburg		APS (100%)
b1159	Replace Peters 138 kV		
01137	breaker 'Bethel P OCB'		APS (100%)
b1160	Replace Peters 138 kV		
01100	breaker 'Cecil OCB'		APS (100%)
b1161	Replace Peters 138 kV		
01101	breaker 'Union JctOCB'		APS (100%)
	Replace Double Toll		
b1162	Gate 138 kV breaker		
	'DRB-2'		APS (100%)
	Replace Double Toll		
b1163	Gate 138 kV breaker		
	'DT 138 kV OCB'		APS (100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required 11	ransmission Enhancements	Annual Revenue Requirement	t Responsible Customer(s)
b1164	Replace Cecil 138 kV breaker 'Enlow OCB'		APS (100%)
b1165	Replace Cecil 138 kV breaker 'South Fayette'		APS (100%)
b1166	Replace Wylie Ridge 138 kV breaker 'W-9'		APS (100%)
b1167	Replace Reid 138 kV breaker 'RI-2'		APS (100%)
b1171.1	Install the second Black Oak 500/138 kV transformer, two 138 kV breaker, and related substation work		BGE (20.76%) / DPL (3.14%) / Dominion (39.55%) / ME (2.71%) / PECO (3.36%) / PEPCO (30.48%)
b1171.3	Install six 500 kV breakers and remove BOL1 500 kV breaker at Black Oak		AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%)
b1200	Reconductor Double Toll Gate – Greenwood 138 kV with 954 ACSR conductor		APS (100%)
b1221.1	Convert Carbon Center from 138 kV to a 230 kV ring bus		APS (100%)
b1221.2	Construct Bear Run 230 kV substation with 230/138 kV transformer		APS (100%)

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required I	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
	Loop Carbon Center		
b1221.3	Junction – Williamette		
	line into Bear Run		APS (100%)
	Carbon Center – Carbon		
	Center Junction &		
b1221.4	Carbon Center Junction		
	– Bear Run conversion		
	from 138 kV to 230 kV		APS (100%)
	Reconductor Willow-		, ,
b1230	Eureka & Eurkea-St		
	Mary 138 kV lines		APS (100%)
			AEC (1.40%) / APS (75.74%) /
	Reconductor Nipetown –		DPL (1.92%) / JCPL (2.92%) /
b1232	Reid 138 kV with 1033		ME (6.10%) / Neptune (0.27%)
	ACCR		/ PECO (4.40%) / PENELEC
			(3.26%) / PPL (3.99%)
	Upgrade terminal		()
b1233.1	equipment at		
	Washington		APS (100%)
	Replace structures		,
b1234	between Ridgeway and		
	Paper city		APS (100%)
	Reconductor the Albright		
1 1005	– Black Oak AFA 138		APS (30.25%) / BGE (16.10%)
b1235	kV line with 795		/ Dominion (30.51%) / PEPCO
	ACSS/TW		(23.14%)
	Upgrade terminal		, , ,
	equipment at Albright,		
	replace bus and line side		
b1237	breaker disconnects and		
	leads, replace breaker		
	risers, upgrade RTU and		
	line		APS (100%)
	Install a 138 kV 44		()
b1238	MVAR capacitor at		
	Edgelawn substation		APS (100%)
L		1	\ /

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required T	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
	Install a 138 kV 44		
b1239	MVAR capacitor at		
	Ridgeway substation		APS (100%)
	Install a 138 kV 44		
b1240	MVAR capacitor at Elko		
	Substation		APS (100%)
	Upgrade terminal		
	equipment at		
b1241	Washington substation		
	on the GE		
	Plastics/DuPont terminal		APS (100%)
	Replace structures		
b1242	between Collins Ferry		
	and West Run		APS (100%)
	Install a 138 kV		
b1243	capacitor at Potter		
	Substation		APS (100%)
b1261	Replace Butler 138 kV		
01201	breaker '1-2 BUS 138'		APS (100%)
	Install 2nd 500/138 kV		
b1383	transformer at 502		APS (93.27%) / DL (5.39%) /
	Junction		PENELEC (1.34%)
	Reconductor		
1.400.4	approximately 2.17 miles		
b1384	of Bedington –		
	Shepherdstown 138 kV		A DG (1000/)
	with 954 ACSR		APS (100%)
1.1205	Reconductor Halfway –		
b1385	Paramount 138 kV with		A DC (1000/)
	1033 ACCR		APS (100%)
	Reconductor Double		
b1386	Tollgate – Meadow		ADG (02 220/) / DGE (2 200/) /
	Brook 138 kV ckt 2 with		APS (93.33%) / BGE (3.39%) /
	1033 ACCR Reconductor Double		PEPCO (3.28%)
b1387			ADS (02 220/) / DCE (2 200/) /
	Tollgate – Meadow Brook 138 kV		APS (93.33%) / BGE (3.39%) /
			PEPCO (3.28%)
b1388	Reconductor Feagans Mill – Millville 138 kV		
01388	with 954 ACSR		A DS (100%)
	WILLI 934 ACSK		APS (100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Responsible Customer(s) Required Transmission Enhancements Annual Revenue Requirement Reconductor Bens Run – b1389 St. Mary's 138 kV with AEP (12.40%) / APS (17.80%) 954 ACSR / DL (69.80%) Replace Bus Tie Breaker b1390 at Opequon APS (100%) Replace Line Trap at b1391 Gore APS (100%) Replace structure Belmont - Trissler 138 b1392 kV line APS (100%) Replace structures b1393 Kingwood – Pruntytown 138 kV line APS (100%) Upgrade Terminal b1395 Equipment at Kittanning APS (100%) reclosing Change Pruntvtown 138 kV b1401 breaker 'P-16' to 1 shot at 15 seconds APS (100%) Change reclosing Rivesville 138 kV b1402 'Pruntvtown breaker #34' to 1 shot at 15 seconds APS (100%) Change reclosing Yukon 138 kV breaker b1403 'Y21 Shepler' to 1 shot at 15 seconds APS (100%) Replace the Kiski Valley 138 kV breaker b1404 'Vandergrift' with a 40 kA breaker APS (100%) Change reclosing on Armstrong 138 kV b1405 breaker 'GARETTRJCT' at 1 shot at 15 seconds APS (100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required 1	ransmission Enhancements	Annual Revenue Requirement	t Responsible Customer(s)
b1406	Change reclosing on Armstrong 138 kV breaker 'KITTANNING' to 1 shot at 15 seconds		APS (100%)
b1407	Change reclosing on Armstrong 138 kV breaker 'BURMA' to 1 shot at 15 seconds		APS (100%)
b1408	Replace the Weirton 138 kV breaker 'Tidd 224' with a 40 kA breaker		APS (100%)
b1409	Replace the Cabot 138 kV breaker 'C9 Kiski Valley' with a 40 kA breaker		APS (100%)
b1507.2	Terminal Equipment upgrade at Doubs substation		Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required 11	ansmission Enhancements	Annual Revenue Requiremen	<u> </u>
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) /
			APS (6.05%) / ATSI (7.92%) /
			BGE (4.23%) / ComEd (13.20%)
			/ Dayton (2.05%) / DEOK
			(3.18%) / DL (1.68%) / DPL
	Mt. Storm – Doubs		(2.58%) / Dominion (12.56%) /
	transmission line rebuild		EKPC (1.94%) / JCPL (3.82%) /
b1507.3	in Maryland – Total line		ME (1.88%) / NEPTUNE*
01307.3	mileage for APS is 2.71		(0.42%) / OVEC (0.08%) /
	miles		PECO (5.31%) / PENELEC
	innes		(1.90%) / PEPCO (3.90%) / PPL
			(5.00%) / PSEG (6.15%) / RE
			(0.25%)
			DFAX Allocation:
			APS (24.07%) / BGE (9.92%) /
			Dominion (54.43%) / PEPCO
			(11.58%)
b1510	Install 59.4 MVAR		
01310	capacitor at Waverly		APS (100%)
b1672	Install a 230 kV breaker		
01072	at Carbon Center		APS (100%)
b0539	Replace Doubs circuit		
00339	breaker DJ11		APS (100%)
b0540	Replace Doubs circuit		
00340	breaker DJ12		APS (100%)
1-0541	Replace Doubs circuit		. ,
b0541	breaker DJ13		APS (100%)
1.05.40	Replace Doubs circuit		, , ,
b0542	breaker DJ20		APS (100%)
1.05.42	Replace Doubs circuit		
b0543	breaker DJ21		APS (100%)
	Remove instantaneous		\ /
b0544	reclose from Eastalco		
	circuit breaker D-26		APS (100%)
L	I	1	\ /

^{*} Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) instantaneous Remove b0545 reclose from Eastalco circuit breaker D-28 APS (100%) **Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC **MVAR** Install 200 (1.94%) / JCPL (3.82%) / ME b0559 Meadow capacitor at (1.88%) / NEPTUNE* (0.42%) / Brook 500 kV substation OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) **DFAX Allocation:** APS (42.58%) / Dominion (57.42%)**Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / **Install** 250 **MVAR** PENELEC (1.90%) / PEPCO b0560 capacitor at Kemptown (3.90%) / PPL (5.00%) / PSEG 500 kV substation (6.15%) / RE (0.25%) **DFAX Allocation:** AEC (5.01%) / AEP (4.39%) / APS (9.26%) / BGE (4.43%) / DL (0.02%) / DPL (6.91%) / Dominion (10.82%) / JCPL (11.64%) / ME (2.94%) / NEPTUNE (1.12%) / PECO (14.51%) / PEPCO (6.11%) / PPL (6.39%) / PSEG (15.86%) / RE (0.59%)

^{*} Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) **Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL 300 MVAR Build a (2.58%) / Dominion (12.56%) / Switched Shunt EKPC (1.94%) / JCPL (3.82%) / Doubs 500 kV and ME (1.88%) / NEPTUNE* b1803 increase (~50 MVAR) in (0.42%) / OVEC (0.08%) / size the existing PECO (5.31%) / PENELEC Switched Shunt (1.90%) / PEPCO (3.90%) / PPL Doubs 500 kV (5.00%) / PSEG (6.15%) / RE (0.25%)**DFAX Allocation:** APS (24.07%) / BGE (9.92%) / Dominion (54.43%) / PEPCO (11.58%)**Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / Install a new 600 MVAR EKPC (1.94%) / JCPL (3.82%) / b1804 SVC at Meadowbrook ME (1.88%) / NEPTUNE* 500kV (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%)**DFAX Allocation:** APS (42.58%) / Dominion (57.42%)Replace relaying at the Mt. Airy substation on b1816.1 the Carroll - Mt. Airy 230 kV line APS (100%)

^{*} Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Tr	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b1816.2	Adjust the control settings of all existing capacitors at Mt Airy 34.5kV, Monocacy 138kV, Ringgold 138kV served by Potomac Edison's Eastern 230 kV network to ensure that all units will be on during the identified N-1-1 contingencies		APS (100%)
b1816.3	Replace existing unidirectional LTC controller on the No. 4, 230/138 kV transformer at Carroll substation with a bidirectional unit		APS (100%)
b1816.4	Isolate and bypass the 138 kV reactor at Germantown Substation		APS (100%)
b1816.6	Replace 336.4 ACSR conductor on the Catoctin - Carroll 138 kV line using 556.5 ACSR (26/7) or equivalent on existing structures (12.7 miles), 800 A wave traps at Carroll and Catoctin with 1200 A units, and 556.5 ACSR SCCIR (Sub-conductor) line risers and bus traps with 795 ACSR or equivalent		APS (100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Replace the 1200 A wave trap, line risers, breaker risers with 1600 b1822 capacity terminal equipment at Reid 138 kV SS APS (100%) Replace the 800 A wave trap with a 1200 A wave b1823 trap at Millville 138 kV substation APS (100%) Reconductor Grant Point - Guilford 138kV line approximately 8 miles of b1824 556 ACSR with 795 ACSR APS (100%) Replace the 800 Amp line trap at Butler 138 b1825 kV Sub on the Cabot East 138 kV line APS (100%) Change the CT ratio at b1826 Double Toll Gate 138 kV SS on MDT line APS (100%) Change the CT ratio at b1827 Double Toll Gate 138 kV SS on MBG line APS (100%) Reconductor the Bartonville – Stephenson 3.03 mile 138 kV line of b1828.1 556 ACSR with 795 ACSR APS (100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Responsible Customer(s) Required Transmission Enhancements Annual Revenue Requirement Reconductor Stonewall – Stephenson 2.08 mile 138 kV line of b1828.2 556 ACSR with 795 ACSR APS (100%) Replace the existing 138 556.5 kV **ACSR** substation conductor risers with 954 ACSR at b1829 the Redbud 138 kV substation, including but not limited to the line side disconnect leads APS (100%) Replace 1200 A wave trap and 1024 ACAR breaker risers at Halfway 138 kV substation, and b1830 1024 **ACAR** replace breaker risers at Paramount 138 kV substation APS (100%) Replace the 1200 A line side and bus side disconnect switches with 1600 A switches, replace b1832 bus side, line side, and disconnect leads at Lime Kiln SS on the Doubs -Lime Kiln 1 (207) 230 kV line terminal APS (100%) Replace the 1200 A line side and bus side disconnect switches with 1600 A switches, replace b1833 bus side, line side, and disconnect leads at Lime Kiln SS on the Doubs -Lime Kiln 2 (231) 230 kV line terminal APS (100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Responsible Customer(s) Required Transmission Enhancements Annual Revenue Requirement Reconductor 14.3 miles of 556 ACSR with 795 ACSR from Old Chapel to Millville 138 kV and b1835 upgrade line risers at Old APS (37.68%) / Dominion Chapel 138 kV and (34.46%) / PEPCO (13.69%) / Millville 138 kV and BGE (11.45%) / ME (2.01%) / replace 1200 A wave PENELEC (0.53%) / DL (0.18%)trap at Millville 138 kV Replace 1200 A wave b1836 trap with 1600 A wave trap at Reid 138 kV SS APS (100%) Replace 750 CU breaker risers with 795 ACSR at Marlowe 138 kV and b1837 replace 1200 A wave traps with 1600 A wave traps at Marlowe 138 kV and Bedington 138 kV APS (100%) Replace the 1200 A Bedington 138 kV line air switch and the 1200 b1838 A 138 kV bus tie air switch at Nipetown 138 kV with 1600 switches APS (100%) Install additional 33 MVAR capacitors at b1839 Grand Point 138 kV SS and Guildford 138 kV SS APS (100%)

^{*} Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Construct a 138 kV line between Buckhannon b1840 and Weston 138 kV substations APS (100%) Replace line trap Stonewall on the b1902 Stephenson 138 kV line terminal APS (100%) Loop the Homer City-Handsome Lake 345 kV line into the Armstrong b1941 substation and install a 345/138 kV transformer APS (67.86%) / PENELEC (32.14%)at Armstrong Change the CT ratio at Millville to improve the b1942 Millville - Old Chapel 138 kV line ratings APS (100%) APS (41.06%) / DPL (6.68%) / Convert Moshannon JCPL (5.48%) / ME (10.70%) / b1964 substation to a 4 breaker Neptune* (0.53%) / PECO 230 kV ring bus (15.53%) / PPL (20.02%) Install a 44 MVAR 138 b1965 kV capacitor at Luxor substation APS (100%) Upgrade the AP portion of the Elrama – Mitchell 138 kV line by replace b1986 breaker risers on the Mitchell 138 kV bus on the Elrama terminal APS (100%) Reconductor the Osage-Collins Ferry 138 kV line with 795 ACSS. b1987 Upgrade terminal equipment at Osage and Collins Ferry APS (100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Raise structures between Lake Lynn and West Run to eliminate the b1988 clearance de-rates on the West Run – Lake Lynn 138 kV line APS (100%) Raise structures between Collins Ferry and West Run to eliminate the b1989 clearance de-rates on the Collins Ferry - West Run 138 kV line APS (100%) Replace Weirt 138 kV breaker 'Sb2095 TORONTO226' with 63kA rated breaker APS (100%) Revise the reclosing of b2096 Weirt 138 kV breaker '2&5 XFMR' APS (100%) Replace Ridgeley 138 b2097 kV breaker '#2 XFMR OCB' APS (100%) Revise the reclosing of Ridgeley 138 kV breaker b2098 'AR3' with 40kA rated breaker APS (100%) Revise the reclosing of b2099 Ridgeley 138 kV breaker 'RC1' APS (100%) Replace Ridgeley 138 kV breaker 'WC4' with b2100 APS (100%) 40kA rated breaker Replace Ridgeley 138 kV breaker '1 XFMR b2101 OCB' with 40kA rated breaker APS (100%) Replace Armstrong 138 breaker kV b2102 'GARETTRJCT' with 40kA rated breaker APS (100%)

^{*} Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Responsible Customer(s) Required Transmission Enhancements Annual Revenue Requirement Replace Armstrong 138 b2103 kV breaker 'BURMA' with 40kA rated breaker APS (100%) Replace Armstrong 138 kV breaker b2104 'KITTANNING' with 40kA rated breaker APS (100%) Replace Armstrong 138 breaker kV b2105 'KISSINGERJCT' with 40kA rated breaker APS (100%) Replace Wylie Ridge 345 kV breaker 'WK-1' b2106 with 63kA rated breaker APS (100%) Replace Wylie Ridge 345 kV breaker 'WK-2' b2107 with 63kA rated breaker APS (100%) Replace Wylie Ridge 345 kV breaker 'WK-3' b2108 with 63kA rated breaker APS (100%) Replace Wylie Ridge 345 kV breaker 'WK-4' b2109 with 63kA rated breaker APS (100%) Replace Wylie Ridge 345 kV breaker 'WK-6' b2110 with 63kA rated breaker APS (100%) Replace Wylie Ridge b2111 138 kV breaker 'WK-7' with 63kA rated breaker APS (100%) Replace Wylie Ridge b2112 345 kV breaker 'WK-5' APS (100%) Replace Weirton 138 kV breaker 'NO 6 XFMR' b2113 with 63kA rated breaker APS (100%) Replace Armstrong 138 'Bus-Tie' kV breaker b2114 (Status On-Hold pending retirement) APS (100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Responsible Customer(s) Required Transmission Enhancements Annual Revenue Requirement Add a new 138 kV line b2124.1 exit APS (100%) Construct a 138 kV ring bus and install a 138/69 b2124.2 kV autotransformer APS (100%) Add new 138 kV line exit and install a 138/25 kV b2124.3 transformer APS (100%) Construct approximately b2124.4 5.5 miles of 138 kV line APS (100%) Convert approximately b2124.5 7.5 miles of 69 kV to 138 kV APS (100%) Install a 75 MVAR 230 b2156 kV capacitor at Shingletown Substation APS (100%) Replace 800A wave trap at Stonewall with a 1200 b2165 A wave trap APS (100%) Reconductor the Millville - Sleepy Hollow 138kV 4.25 miles of 556 ACSR with 795 ACSR, upgrade b2166 line risers at Sleepy Hollow, and change 1200 A CT tap at Millville to 800 APS (100%) For Grassy Falls 138kV Capacitor bank adjust turn-on voltage to 1.0pu with a high limit of 1.04pu, For Crupperneck b2168 and Powell Mountain 138kV Capacitor Banks adjust turn-on voltage to 1.01pu with a high limit of 1.035pu APS (100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required T	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b2169	Replace/Raise structures on the Yukon-Smithton 138 kV line section to eliminate clearance de- rate		APS (100%)
b2170	Replace/Raise structures on the Smithton-Shepler Hill Jct 138 kV line section to eliminate clearance de-rate		APS (100%)
b2171	Replace/Raise structures on the Parsons-William 138 kV line section to eliminate clearance de- rate		APS (100%)
b2172	Replace/Raise structures on the Parsons - Loughs Lane 138 kV line section to eliminate clearance de-rate		APS (100%)
b3156	Replace line relaying and fault detector on the Wylie Ridge terminal at Smith 138 kV substation		APS (100%)
b3157	Replace line relaying and fault detector relaying at Messick Road and Morgan 138 kV substations; Replace wave trap at Morgan 138 kV substation		APS (100%)
b3158	Replace line relays on the Ridgeley line terminal at Messick Road 138 kV substation		APS (100%)
b3214	Reconductor Yukon - Smithton - Shepler Hill Junction 138 kV line. Upgrade terminal equipment at Yukon and replace line relaying at Mitchell and Charleroi		DL (100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required T	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
	Upgrade terminal		
b3215	equipment at Yukon to		
03213	increase rating on Yukon		
	- Robbins 138 kV line		APS (100%)
	Upgrade terminal		
	equipment at Yukon to		
b3216	increase rating on Yukon		
	- AA2-161 (Wycoff Jct)		
	138 kV line		APS (100%)

SCHEDULE 12 – APPENDIX A

(14) Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power

Required Tra	nsmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b2117	Reconductor 0.33 miles of the Parkersburg - Belpre line and upgrade Parkersburg terminal equipment		APS (100%)
b2118	Add 44 MVAR Cap at Ne Martinsville	W	APS (100%)
b2120	Six-Wire Lake Lynn - Lardin 138 kV circuits		APS (100%)
b2142	Replace Weirton 138 kV breaker "Wylie Ridge 210 with 63 kA breaker		APS (100%)
b2143	Replace Weirton 138 kV breaker "Wylie Ridge 216 with 63 kA breaker		APS (100%)
b2174.8	Replace relays at Mitchel substation		APS (100%)
b2174.9	Replace primary relay at Piney Fork substation		APS (100%)
b2174.10	Perform relay setting changes at Bethel Park substation		APS (100%)
b2213	Armstrong Substation: Relocate 138 kV controls from the generating statio building to new control building	n	APS (100%)
b2214	Albright Substation: Insta a new control building in the switchyard and reloca controls and SCADA equipment from the generating station buildin the new control center	n te	APS (100%)
b2215	Rivesville Switching Station: Relocate control and SCADA equipment from the generating static building to new control building		APS (100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Willow Island: Install a new 138 kV cross bus at Belmont Substation and reconnect and reconfigure b2216 APS (100%) the 138 kV lines to facilitate removal of the equipment at Willow Island switching station 130 MVAR reactor at b2235 APS (100%) Monocacy 230 kV Install a 32.4 MVAR b2260 APS (100%) capacitor at Bartonville Install a 33 MVAR b2261 APS (100%) capacitor at Damascus Replace 1000 Cu substation b2267 conductor and 1200 amp APS (100%) wave trap at Marlowe Reconductor 6.8 miles of 138kV 336 ACSR with 336 b2268 APS (100%) ACSS from Double Toll Gate to Riverton Reconductor from Collins b2299 Ferry - West Run 138 kV APS (100%) with 556 ACSS Reconductor from Lake b2300 APS (100%) Lynn - West Run 138 kV Install 39.6 MVAR b2341 Capacitor at Shaffers Corner APS (100%) 138 kV Substation Construct a new 138 kV switching station (Shuman Hill substation), which is b2342 APS (100%) next the Mobley 138 kV substation and install a 31.7 MVAR capacitor Install a 31.7 MVAR b2343 capacitor at West Union 138 APS (100%) kV substation

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Install a 250 MVAR SVC at b2362 APS (100%) Squab Hollow 230 kV Install a 230 kV breaker at b2362.1 Squab Hollow 230 kV APS (100%) substation Convert the Shingletown b2363 230 kV bus into a 6 breaker APS (100%) ring bus Install a new 230/138 kV transformer at Squab Hollow 230 kV substation. Loop the Forest - Elko 230 b2364 APS (100%) kV line into Squab Hollow. Loop the Brookville - Elko 138 kV line into Squab Hollow Install a 44 MVAR 138 kV b2412 capacitor at the Hempfield APS (100%) 138 kV substation Install breaker and a half 138 kV substation (Waldo Run) with 4 breakers to accommodate service to b2433.1 APS (100%) MarkWest Sherwood Facility including metering which is cut into Glen Falls Lamberton 138 kV line Install a 70 MVAR SVC at b2433.2 the new WaldoRun 138 kV APS (100%) substation Install two 31.7 MVAR capacitors at the new b2433.3 APS (100%) WaldoRun 138 kV substation Replace the Weirton 138 kV breaker 'WYLIE RID210' b2424 APS (100%) with 63 kA breakers Replace the Weirton 138 kV b2425 breaker 'WYLIE RID216' APS (100%) with 63 kA breakers

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Replace the Oak Grove 138 kV breaker 'OG1' with 63 b2426 APS (100%) kA breakers Replace the Oak Grove 138 kV breaker 'OG2' with 63 b2427 APS (100%) kA breakers Replace the Oak Grove 138 kV breaker 'OG3' with 63 b2428 APS (100%) kA breakers Replace the Oak Grove 138 b2429 kV breaker 'OG4' with 63 APS (100%) kA breakers Replace the Oak Grove 138 b2430 kV breaker 'OG5' with 63 APS (100%) kA breakers Replace the Oak Grove 138 b2431 kV breaker 'OG6' with 63 APS (100%) kA breakers Replace the Ridgeley 138 kV breaker 'RC1' with a 40 b2432 APS (100%) kA rated breaker Replace the Cabot 138kV b2440 breaker 'C9-KISKI VLY' APS (100%) with 63kA Replace the Ringgold 138 b2472 kV breaker 'RCM1' with APS (100%) 40kA breakers Replace the Ringgold 138 b2473 kV breaker '#4 XMFR' with APS (100%) 40kA breakers Construct a new line between Oak Mound 138 b2475 APS (100%) kV substation and Waldo Run 138 kV substation Construct a new 138 kV substation (Shuman Hill b2545.1 substation) connected to the APS (100%) Fairview -Willow Island (84) 138 kV line

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Install a ring bus station with five active positions b2545.2 and two 52.8 MVAR APS (100%) capacitors with 0.941 mH reactors Install a +90/-30 MVAR b2545.3 SVC protected by a 138 kV APS (100%) breaker Remove the 31.7 MVAR b2545.4 capacitor bank at Mobley APS (100%) 138 kV Install a 51.8 MVAR (rated) 138 kV capacitor at b2546 APS (100%) Nyswaner 138 kV substation Construct a new 138 kV six b2547.1 breaker ring bus Hillman APS (100%) substation Loop Smith-Imperial 138 kV line into the new b2547.2 APS (100%) Hillman substation Install +125/-75 MVAR b2547.3 APS (100%) SVC at Hillman substation Install two 31.7 MVAR 138 b2547.4 APS (100%) kV capacitors Eliminate clearance de-rate on Wylie Ridge – Smith 138 kV line and upgrade b2548 APS (100%) terminals at Smith 138 kV, new line ratings 294 MVA (Rate A)/350 MVA (Rate B) Relocate All Dam 6 138 kV line and the 138 kV line to b2612.1 APS (100%) AE units 1&2 Install 138 kV, 3000A bustie breaker in the open busb2612.2 APS (100%) tie position next to the Shaffers corner 138 kV line

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Install a 6-pole manual switch, foundation, control APS (100%) b2612.3 cable, and all associated facilities Yukon 138 kV Breaker b2666 APS (100%) Replacement Replace Yukon 138 kV b2666.1 breaker "Y-11(CHARL1)" APS (100%) with an 80 kA breaker Replace Yukon 138 kV b2666.2 breaker "Y-13(BETHEL)" APS (100%) with an 80 kA breaker Replace Yukon 138 kV b2666.3 breaker "Y-18(CHARL2)" APS (100%) with an 80 kA breaker Replace Yukon 138 kV b2666.4 breaker "Y-19(CHARL2)" APS (100%) with an 80 kA breaker Replace Yukon 138 kV breaker "Y-4(4B-2BUS)" b2666.5 APS (100%) with an 80 kA breaker Replace Yukon 138 kV b2666.6 breaker "Y-5(LAYTON)" APS (100%) with an 80 kA breaker Replace Yukon 138 kV b2666.7 breaker "Y-8(HUNTING)" APS (100%) with an 80 kA breaker Replace Yukon 138 kV b2666.8 breaker "Y-9(SPRINGD)" APS (100%) with an 80 kA breaker Replace Yukon 138 kV b2666.9 breaker "Y-10(CHRL-SP)" APS (100%) with an 80 kA breaker Replace Yukon 138 kV breaker "Y-12(1-1BUS)" b2666.10 APS (100%) with an 80 kA breaker Replace Yukon 138 kV b2666.11 breaker "Y-14(4-1BUS)" APS (100%) with an 80 kA breaker

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Replace Yukon 138 kV b2666.12 breaker "Y-2(1B-BETHE)" APS (100%) with an 80 kA breaker Replace Yukon 138 kV b2666.13 breaker "Y-21(SHEPJ)" APS (100%) with an 80 kA breaker Replace Yukon 138 kV breaker b2666.14 APS (100%) "Y-22(SHEPHJT)" with an 80 kA breaker Change CT Ratio at Seneca Caverns from 120/1 to 160/1 b2672 APS (100%) and adjust relay settings accordingly AEP (12.91%) / APS (19.04%) / ATSI (1.24%) / ComEd (0.35%) / Carroll Substation: Replace the Germantown 138 kV Dayton (1.45%) / DEOK b2688.3 wave trap, upgrade the bus (2.30%) / DL (1.11%) / conductor and adjust CT Dominion (44.85%) / ratios EKPC (0.78%) / PEPCO (15.85%) / RECO (0.12%)Upgrade terminal equipment b2689.3 APS (100%) at structure 27A Upgrade 138 kV substation equipment at Butler, Shanor Manor and Krendale b2696 substations. New rating of APS (100%) line will be 353 MVA summer normal/422 MVA emergency Remove existing Black Oak b2700 APS (100%) **SPS** AEP (6.46%) / APS (8.74%) / BGE (19.74%) / Reconfigure the Ringgold ComEd (2.16%) / Dayton b2743.6 230 kV substation to double (0.59%) / DEOK (1.02%) bus double breaker scheme / DL (0.01%) / Dominion (39.95%) / EKPC (0.45%) / PEPCO (20.88%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Tr	ansmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b2743.6.1	Replace the two Ringgold 230/138 kV transformers		AEP (6.46%) / APS (8.74%) / BGE (19.74%) / ComEd (2.16%) / Dayton (0.59%) / DEOK (1.02%) / DL (0.01%) / Dominion (39.95%) / EKPC (0.45%) / PEPCO (20.88%)
b2743.7	Rebuild/Reconductor the Ringgold – Catoctin 138 kV circuit and upgrade terminal equipment on both ends		AEP (6.46%) / APS (8.74%) / BGE (19.74%) / ComEd (2.16%) / Dayton (0.59%) / DEOK (1.02%) / DL (0.01%) / Dominion (39.95%) / EKPC (0.45%) / PEPCO (20.88%)
b2747.1	Relocate the FirstEnergy Pratts 138 kV terminal CVTs at Gordonsville substation to allow for the installation of a new motor operated switch being installed by Dominion		APS (100%)
b2763	Replace the breaker risers and wave trap at Bredinville 138 kV substation on the Cabrey Junction 138 kV terminal		APS (100%)
b2764	Upgrade Fairview 138 kV breaker risers and disconnect leads; Replace 500 CU breaker risers and 556 ACSR disconnect leads with 795 ACSR		APS (100%)
b2964.1	Replace terminal equipment at Pruntytown and Glen Falls 138 kV station		APS (100%)
b2964.2	Reconductor approximately 8.3 miles of the McAlpin - White Hall Junction 138 kV circuit		APS (100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Reconductor the Charleroi – Allenport 138 kV line with b2965 954 ACSR conductor. APS (100%) Replace breaker risers at Charleroi and Allenport Reconductor the Yukon -Smithton – Shepler Hill Jct b2966 138 kV line with 795 ACSS APS (100%) conductor. Replace Line Disconnect Switch at Yukon Reconductor the Yukon -Smithton - Shepler Hill Jct 138 kV line and replace b2966.1 APS (100%) terminal equipment as necessary to achieve required rating Convert the existing 6 wire Butler - Shanor Manor -Krendale 138 kV line into b2967 two separate 138 kV lines. APS (100%) New lines will be Butler -Keisters and Butler - Shanor Manor - Krendale 138 kV Ringgold – Catoctin b2970 APS (100%) Solution Install two new 230 kV b2970.1 positions at Ringgold for APS (100%) 230/138 kV transformers Install new 230 kV position b2970.2 for Ringgold – Catoctin 230 APS (100%) kV line Install one new 230 kV b2970.3 breaker at Catoctin APS (100%) substation Install new 230/138 kV transformer at Catoctin b2970.4 substation. Convert APS (100%) Ringgold – Catoctin 138 kV line to 230 kV operation

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

required Tre	ansmission Ennancements Anni	ual Revenue Requirement	Responsible Customer(s)
b2970.5	Convert Garfield 138/12.5 kV substation to 230/12.5 kV		APS (100%)
1.0006	Construct new Flint Run 500/138		See sub-IDs for cost
b2996	kV substation		allocations
b2996.1	Construct a new 500/138 kV substation as a 4-breaker ring bus with expansion plans for double-breaker-double-bus on the 500 kV bus and breaker-and-a-half on the 138 kV bus to provide EHV source to the Marcellus shale load growth area. Projected load growth of additional 160 MVA to current plan of 280 MVA, for a total load of 440 MVA served from Waldo Run substation. Construct additional 3-breaker string at Waldo Run 138 kV bus. Relocate the Sherwood #2 line terminal to the new string. Construct two single circuit Flint Run - Waldo Run 138 kV lines using 795 ACSR (approximately 3 miles). After terminal relocation on new 3-breaker string at Waldo Run, terminate new Flint Run 138 kV lines onto the two open terminals		APS (100%)
b2996.2	Loop the Belmont – Harrison 500 kV line into and out of the new Flint Run 500 kV substation (less than 1 mile). Replace primary relaying and carrier sets on Belmont and Harrison 500 kV remote end substations Upgrade two (2) existing 138 kV breakers (Rider 50 and #1/4		APS (100%)
b2996.3	transformer breaker) at Glen Falls with 63 kA 3000A units		APS (100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Reconductor 3.1 mile 556 ACSR portion of Cabot to Butler 138 kV with 556 ACSS and upgrade b3005 terminal equipment. 3.1 miles of APS (100%) line will be reconductored for this project. The total length of the line is 7.75 miles Replace four Yukon 500/138 kV transformers with three APS (52.84%) / DL b3006 transformers with higher rating (47.16%) and reconfigure 500 kV bus Reconductor the Blairsville East to Social Hall 138 kV line and upgrade terminal equipment -AP portion. 4.8 miles total. The new conductor will be 636 b3007.1 APS (100%) ACSS replacing the existing 636 ACSR conductor. At Social Hall, meters, relays, bus conductor, a wave trap, circuit breaker and disconnects will be replaced Replace terminal equipment at Keystone and Cabot 500 kV buses. At Keystone, bus tubing b3010 and conductor, a wave trap, and APS (100%) meter will be replaced. At Cabot, a wave trap and bus conductor will be replaced Construct new Route 51 b3011.1 substation and connect 10 138 DL (100%) kV lines to new substation Upgrade terminal equipment at Yukon to increase rating on b3011.2 Yukon to Charleroi #2 138 kV DL (100%) line (New Yukon to Route 51 #4 138 kV line)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Ira		Revenue Requirement R	esponsible Customer(s)
	Upgrade terminal equipment		
b3011.3	at Yukon to increase rating on		DL (100%)
0001110	Yukon to Route 51 #1 138 kV		22 (10070)
	line		
	Upgrade terminal equipment		
b3011.4	at Yukon to increase rating on		DL (100%)
	Yukon to Route 51 #2 138 kV		(= = (= = = =)
	line		
	Upgrade terminal equipment		
b3011.5	at Yukon to increase rating on		DL (100%)
	Yukon to Route 51 #3 138 kV		
	line		
	Upgrade remote end relays for		(1000)
b3011.6	Yukon – Allenport – Iron		DL (100%)
	Bridge 138 kV line		
	Construct two new 138 kV		
	ties with the single structure		
	from APS's new substation to		. TGY (20 240 () / TY
b3012.1	Duquesne's new substation.		ATSI (38.21%) / DL
	The estimated line length is		(61.79%)
	approximately 4.7 miles. The		
	line is planned to use multiple		
	ACSS conductors per phase		
	Construct a new Elrama –		
	Route 51 138 kV No.3 line:		
	reconductor 4.7 miles of the		
b3012.3	existing line, and construct		DL (100%)
	1.5 miles of a new line to the		
	reconductored portion. Install		
	a new line terminal at APS		
	Route 51 substation		

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required 11a	IISHIISSIOH EHHANCEMENIS AIIIUAH	Acvenue Requirement	Responsible Customer(s)
	Reconductor Vasco Tap to Edgewater Tap 138 kV line.		
b3013	4.4 miles. The new conductor		APS (100%)
	will be 336 ACSS replacing the existing 336 ACSR		
	conductor		
	Reconductor Elrama to		
b3015.6	Mitchell 138 kV line – AP		DL (100%)
	portion. 4.2 miles total. 2x 795 ACSS/TW 20/7		, ,
	Upgrade terminal equipment		
b3015.8	at Mitchell for Mitchell –		APS (100%)
	Elrama 138 kV line		
b3028	Upgrade substation disconnect leads at William		APS (100%)
03020	138 kV substation		711 5 (10070)
b3051.1	Ronceverte cap bank and		APS (100%)
	terminal upgrades		, ,
b3052	Install a 138 kV capacitor (29.7 MVAR effective) at		APS (100%)
03032	West Winchester 138 kV		AFS (10070)
	Upgrade line relaying at Piney		
	Fork and Bethel Park for		
b3064.3	Piney For – Elrama 138 kV		APS (100%)
	line and Bethel Park – Elrama 138 kV		
	130 K V		

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Reconductor the Yukon – Westraver 138 kV line (2.8 miles), replace the line drops and relays at Yukon 138 kV and replace switches at Westraver 138 kV bus Reconductor the Westraver – Route 51 138 kV line (5.63 miles) and replace line B3069 miles) and replace line APS (100%) APS (100%)
b3068 miles), replace the line drops and relays at Yukon 138 kV and replace switches at Westraver 138 kV bus Reconductor the Westraver – Route 51 138 kV line (5.63 miles) and replace line APS (100%) APS (100%)
and relays at Yukon 138 kV and replace switches at Westraver 138 kV bus Reconductor the Westraver – Route 51 138 kV line (5.63 b3069 miles) and replace line APS (100%) APS (100%)
and relays at Yukon 138 kV and replace switches at Westraver 138 kV bus Reconductor the Westraver – Route 51 138 kV line (5.63 b3069 miles) and replace line APS (100%)
Westraver 138 kV bus Reconductor the Westraver – Route 51 138 kV line (5.63 b3069 miles) and replace line APS (100%)
Reconductor the Westraver – Route 51 138 kV line (5.63 b3069 miles) and replace line APS (100%)
Route 51 138 kV line (5.63 miles) and replace line APS (100%)
b3069 miles) and replace line APS (100%)
120 1-X7
switches at Westraver 138 kV
bus
Reconductor the Yukon –
Route 51 #1 138 kV line (8
b3070 miles), replace the line drops, APS (100%)
relays and line disconnect
switch at Yukon 138 kV bus
Reconductor the Yukon –
b3071 Route 51 #2 138 kV line (8 APS (100%)
b3071 Route 31 1/2 136 k V line (6 miles) and replace relays at APS (100%)
Yukon 138 kV bus
Reconductor the Yukon –
b3072 Route 51 #3 138 kV line (8 APS (100%)
b3072 Route 31 #3 136 kV line (6 miles) and replace relays at APS (100%)
Yukon 138 kV bus
b3074 Reconductor the 138 kV bus APS (100%)
at Armstrong substation APS (100%)
Replace the 500/138 kV
b3075 transformer breaker and APS (100%)
b3075 reconductor 138 kV bus at APS (100%)
Cabot substation
Reconductor the Edgewater –
b3076 Loyalhanna 138 kV line (0.67 APS (100%)
mile)
b3079 Replace the Wylie Ridge ATSI (72.30%) / DL
500/345 kV transformer #7 (27.70%)
Reconductor the 138 kV bus
b3083 at Butler and reconductor the APS (100%)
b3083 APS (100%) 138 kV bus and replace line
trap at Karns City

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

		<u> </u>	1
	Relocate 34.5 kV lines from		
b3128	generating station roof R.		APS (100%)
	Paul Smith 138 kV station		

Attachment 5B – Cost Allocation of 2021/2022 BG&E Schedule 12 Charges

Attachment 5B PJM Schedule 12 - Transmission Enhancement Charges for June 2021 - May 2022 Calculation of costs and monthly PJM charges for BG&E

			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
				Responsible	e Customers	- Schedule 12	2 Appendix	Estir	nated New Jers	sey EDC Zone	Charges by Pr	oject
Required		Jun	e 2021 - May 2022	ACE	JCP&L	PSE&G	RE	ACE	JCP&L	PSE&G	RE	Total
Transmission	PJM	A	Annual Revenue	Zone	Zone	Zone	Zone	Zone	Zone	Zone	Zone	NJ Zones
Enhancement	Upgrade ID		Requirement	Share ¹	Share ¹	Share ¹	Share ¹	Charges	Charges	Charges	Charges	Charges
per PJM website	per PJM spreadsheet	F	oer PJM website	per PJN	1 Open Access	s Transmissior	n Tariff					
Install a second Conastone -												
Graceton 230 kV circuit	b0497	\$	2,843,310.00	9.00%	9.64%	14.07%	0.52%	\$255,898	\$274,095	\$400,054	\$14,785	\$944,832
Upgrade Conastone Substation												
Equipment 500kv	b2766.1	\$	1,132,402	1.71%	3.84%	6.21%	0.26%	\$19,364	\$43,484	\$70,322	\$2,944	\$136,115
Upgrade Conastone Substation												
Equipment 500kv	2766.1_dfax	\$	1,132,402	3.52%	11.32%	24.22%	0.96%	\$39,861	\$128,188	\$274,268	\$10,871	\$453,187
		\$	-					\$0	\$0	\$0	\$0	\$0
Totals								\$315,122	\$445,767	\$744,643	\$28,601	\$1,534,134
Notes on calculations >>>								= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) +

(h) + (i)

		(k)	(I)		(m)	(n)	(o)		(p)
Zonal Cost Allocation for New Jersey Zones	lm	erage Monthly pact on Zone comers in 20/21	2021TX Peak Load per PJM website	-	Rate in MW-mo.	2021 Impact months)	2022 Impact months)		021-2022 Impact 2 months)
PSE&G	\$	62,053.62	9,557.3	\$	6.49	\$ 434,375	\$ 310,268	\$	744,643
JCP&L	\$	37,147.26	5,903.2	\$	6.29	\$ 260,031	\$ 185,736	\$	445,767
ACE	\$	26,260.21	2,634.5	\$	9.97	\$ 183,821	\$ 131,301	\$	315,122
RE	\$	2,383.38	397.5	\$	6.00	\$ 16,684	\$ 11,917	\$	28,601
Total Impact on NJ Zones	\$	127,844.47				\$ 894,911	\$ 639,222	\$ ^	1,534,134
				=	(k) * (l)	= (k) * 7	= (k) * 5	=	(n) * (o)

Notes:

Notes on calculations >>>

^{1) 2021} allocation share percentages are from PJM OATT

SCHEDULE 12 – APPENDIX

(2) Baltimore Gas and Electric Company

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Add (2) 230 kV Breakers at High Ridge and install b0152 BGE (100%) two Northwest 230 kV 120 MVAR capacitors Install a 4th Waugh Chapel 500/230kV transformer, terminate the transformer BGE (85.56%) / ME (0.83%) / b0244 in a new 500 kV bay and PEPCO (13.61%) operate the existing inservice spare transformer on standby As specified in Attachment Replace both Conastone BGE (75.85%) / Dominion H-2A, Attachment 7, the b0298 (11.54%) / ME (4.73%) / PEPCO 500/230 kV transformers Transmission Enhancement (7.88%)with larger transformers Charge Worksheet Replace Conastone 230 b0298.1 BGE (100%) kV breaker 500-3/2323 Add a fourth 230/115 kV transformer, two 230 kV b0474 circuit breakers and a 115 BGE (100%) kV breaker at Waugh Chapel Create two 230 kV ring buses at North West, add two 230/115 kV b0475 BGE (100%) transformers at North West and create a new 115 kV station at North West Rebuild High Ridge 230 b0476 kV substation to Breaker BGE (100%) and Half configuration Replace the Waugh BGE (90.56%) / ME (1.51%) / Chapel 500/230 kV PECO (.92%) / PEPCO (4.01%) / b0477 transformer #1 with three PPL (3.00%) single phase transformers

^{*} Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

Baltimore Gas and Electric Company (cont.)

rtoquirou		7 tilliaar Revenue Requiremen	1
b0497	Install a second Conastone – Graceton 230 kV circuit		AEC (9.00%) / DPL (16.85%) / JCPL (9.64%) / ME (1.48%) / Neptune* (0.95%) / PECO (30.79%) / PPL (16.41%) / ECP** (0.29%) / PSEG (14.07%) / RE (0.52%)
b0497.1	Replace Conastone 230 kV breaker #4		BGE (100%)
b0497.2	Replace Conastone 230 kV breaker #7		BGE (100%)
b0500.2	Replace wavetrap and raise operating temperature on Conastone – Otter Creek 230 kV line to 165 deg		AEC (6.27%) / DPL (8.65 %) / JCPL (14.54%) / ME (10.59%) / Neptune* (1.37%) / PECO (15.66%) / PPL (21.02%) / ECP** (0.57%) / PSEG (20.56%) / RE (0.77%)
b0512.33	MAPP Project Install new Hallowing Point – Calvert Cliffs 500 kV circuit and associated substation work at Calvert Cliffs substation		AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%)

^{*} Neptune Regional Transmission System, LLC

Baltimore Gas and Electric Company (cont.)

required	Transmission Elmaneements	Annual Revenue Requireme	iii Responsible Customer(s)
b0512.43	MAPP Project Install new Hallowing Point – Calvert Cliffs 500 kV circuit and associated substation work at Calvert Cliffs substation	1 milian revenue requireme	AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%)
b0729	Rebuild both Harford – Perryman 110615-A and 110616-A 115 kV circuits		BGE (100%)
b0749	Replace 230 kV breaker and associated CT's at Riverside 230 kV on 2345 line; replace all dead-end structures at Brandon Shores, Hawkins Point, Sollers Point and Riverside; Install a second conductor per phase on the spans entering each station		BGE (100%)

^{*} Neptune Regional Transmission System, LLC

Baltimore Gas and Electric Company (cont.)

require		Annual Revenue Requirement	responsible Customer(s)
b0795	Install a 115 kV breaker at Chesaco Park		BGE (100%)
b0796	Install 2, 115 kV breakers at Gwynnbrook		BGE (100%)
b0819	Remove line drop limitations at the substation terminations for Gwynnbrook – Mays Chapel 115 kV		BGE (100%)
ь0820	Remove line drop limitations at the substation terminations and replace switch for Delight – Gwynnbrook 115 kV		BGE (100%)
ь0821	Remove line drop limitations at the substation terminations for Northwest – Delight 115 kV		BGE (100%)
b0822	Remove line drop limitations at the substation terminations for Gwynnbrook – Sudbrook 115 kV		BGE (100%)
b0823	Remove line drop limitations at the substation terminations for Windy Edge – Texas 115 kV		BGE (100%)
b0824	Remove line drop limitations at the substation terminations for Granite – Harrisonville 115 kV		BGE (100%)
b0825	Remove line drop limitations at the substation terminations for Harrison – Dolefield 115 kV		BGE (100%)

^{*} Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

Baltimore Gas and Electric Company (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)

Required	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
	Remove line drop limitations at the		
b0826	substation terminations for		BGE (100%)
	Riverside – East Point 115		
	kV		
	Install an SPS for one year		
	to trip a Mays Chapel 115		
b0827	kV breaker one line		BGE (100%)
	110579 for line overloads		
	110509		
	Disable the HS throwover		
b0828	at Harrisonville for one		BGE (100%)
	year		
	Rebuild each line (0.2		
	miles each) to increase the		
b0870	normal rating to 968 MVA		BGE (100%)
	and the emergency rating		
	to 1227 MVA		
	Increase contact parting		
b0906	time on Wagner 115 kV		BGE (100%)
	breaker 32-3/2		
	Increase contact parting		
b0907	time on Wagner 115 kV		BGE (100%)
	breaker 34-1/3		
	Rebuild Graceton - Bagley		
	230 kV as double circuit		APS (2.02%) / BGE (75.22%) /
b1016	line using 1590 ACSR.		Dominion (16.10%) / PEPCO
01010	Terminate new line at		(6.66%)
	Graceton with a new		(0.0070)
	circuit breaker.		
	Upgrade wire drops at		
b1055	Center 115kV on the		BGE (100%)
	Center - Westport 115 kV		(2007.0)
	circuit		
	Upgrade wire sections at		
1.1020	Wagner on both 110534		
b1029	and 110535 115 kV		
	circuits. Reconfigure		DOE (1000)
	Lipins Corner substation		BGE (100%)

The Annual Revenue Requirement associated with the Transmission Enhancement Charges are set forth and determined in Appendix A to Attachment H-2.

Baltimore Gas and Electric Company (cont.)

Required	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b1030	Move the Hillen Rd substation from circuits 110507/110508 to circuits 110505/110506		BGE (100%)
b1031	Replace wire sections on Westport - Pumphrey 115 kV circuits #110521, 110524, 110525, and 110526		BGE (100%)
b1083	Upgrade wire sections of the Mays Chapel – Mt Washington circuits (110701 and 110703) to improve the rating to 260/300 SN/SE MVA		BGE (100%)
b1084	Extend circuit 110570 from Deer Park to Northwest, and retire the section of circuit 110560 from Deer Park to Deer Park tap and retire existing Deer Park Breaker		BGE (100%)
b1085	Upgrade substation wire conductors at Lipins Corner to improve the rating of Solley-Lipins Corner sections of circuits 110534 and 110535 to 275/311 MVA SN/SE		BGE (100%)
ь1086	Build a new 115 kV switching station between Orchard St. and Monument St.		BGE (100%)
b1175	Apply SPS at Mt. Washington to delay load pick-up for one outage and for the other outage temporarily drop load		BGE (100%)

Baltimore Gas and Electric Company (cont.)

		1
b1176	Transfer 6 MW of load from Mt. Washington –	
01170	East Towson	BGE (100%)
b1251	Build a second Raphael – Bagley 230 kV	APS (4.42%) / BGE (66.95%) / ComEd (4.12%) / Dayton (0.49%) / Dominion (18.76%) / PENELEC (0.05%) / PEPCO (5.21%)
b1251.1	Re-build the existing Raphael – Bagley 230 kV	APS (4.42%) / BGE (66.95%) / ComEd (4.12%) / Dayton (0.49%) / Dominion (18.76%) / PENELEC (0.05%) / PEPCO (5.21%)
b1252	Upgrade terminal equipment (remove terminal limitation at Pumphrey Tap to bring the circuit to 790N/941E	BGE (100%)

Baltimore Gas and Electric Company (cont.)

Required	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b1253	Replace the existing Northeast 230/115 kV		
01233	transformer #3 with 500 MVA		BGE (100%)
b1253.1	Replace the Northeast 230 kV breaker '2317/315'		BGE (100%)
b1253.2	Revise reclosing on Windy Edge 115 kV breaker '110515'		BGE (100%)
b1253.3	Revise reclosing on Windy Edge 115 kV breaker '110516'		BGE (100%)
b1253.4	Revise reclosing on Windy Edge 115 kV breaker '110517'		BGE (100%)
b1254	Build a new 500/230 kV substation (Emory Grove)		APS (4.07%) / BGE (53.19%) / ComEd (3.71%) / Dayton (0.50%) / Dominion (16.44%) / PENELEC (0.59%) / PEPCO (21.50%)
b1254.1	Bundle the Emory – North West 230 kV circuits		BGE (100%)
b1267	Rebuild existing Erdman 115 kV substation to a dual ring-bus configuration to enable termination of new circuits		BGE (100%)
b1267.1	Construct 115 kV double circuit underground line from existing Coldspring to Erdman substation		BGE (100%)
b1267.2	Replace Mays Chapel 115 kV breaker '110515A'		BGE (100%)
b1267.3	Replace Mays Chapel 115 kV breaker '110579C'		BGE (100%)

Baltimore Gas and Electric Company (cont.)

Required		Annual Revenue Requirement	Responsible Customer(s)
b1544	Advance the baseline upgrade B1252 to upgrade terminal equipment removing terminal limitation at Pumphrey Tap on BGE 230 kV		
	circuit 2332-A		BGE (100%)
b1545	Upgrade terminal equipment at both Brandon Shores and Waugh Chapel removing terminal limitation on BGE 230 kV circuit 2343		BGE (100%)
b1546	Upgrade terminal equipment at Graceton removing terminal limitation on BGE portion of the 230 kV Graceton – Cooper circuit 2343		BGE (100%)
b1583	Replace Hazelwood 115 kV breaker '110602'		BGE (100%)
b1584	Replace Hazelwood 115 kV breaker '110604'		BGE (100%)
b1606.1	Moving the station supply connections of the Hazelwood 115/13kV station		BGE (100%)
b1606.2	Installing 115kV tie breakers at Melvale		BGE (100%)
b1785	Revise the reclosing for Pumphrey 115 kV breaker '110521 DR'		BGE (100%)
b1786	Revise the reclosing for Pumphrey 115 kV breaker '110526 DR'		BGE (100%)
b1789	Revise the reclosing for Pumphrey 115 kV breaker '110524DR'		BGE (100%)
b1806	Rebuild Wagner 115kV substation to 80kA		BGE (100%)

SCHEDULE 12 – APPENDIX A

(2) Baltimore Gas and Electric Company

Required 1	ransmission Enhancements	Annuai Revenue Requirement	Responsible Customer(s)
	Install a 115 kV tie		
	breaker at Wagner to		
b2219	create a separation from		BGE (100%)
	line 110535 and		
	transformer 110-2		
b2220	Install four 115 kV		BGE (100%)
02220	breakers at Chestnut Hill		DGL (10070)
	Install an SPS to trip		
b2221	approximately 19 MW		BGE (100%)
02221	load at Green St. and		DGL (10070)
	Concord		
	Install a 230/115kV		
	transformer at Raphael		
	Rd and construct		
	approximately 3 miles of		
b2307	115kV line from Raphael		BGE (100%)
	Rd. to Joppatowne.		
	Construct a 115kV three		
	breaker ring at		
	Joppatowne		
	Build approximately 3		
	miles of 115kV		
	underground line from		
	Bestgate tap to Waugh		
b2308	Chapel. Create two		BGE (100%)
	breaker bay at Waugh		
	Chapel to accommodate		
	the new underground		
	circuit		
	Build a new Camp Small		
b2396	115 kV station and install		BGE (100%)
	30 MVAR capacitor		

Baltimore Gas and Electric Company (cont.)

required 1		Annual Revenue Requirement	Responsible Customer(s)
b2396.1	Install a tie breaker at Mays Chapel 115 kV		BGE (100%)
	substation		(
	Upgrade the Riverside		
	115kV substation strain		
	bus conductors on		
	circuits 115012 and		
b2567	115011 with double		BGE (100%)
	bundled 1272 ACSR to		
	achieve ratings of		
	491/577 MVA SN/SE on		
	both transformer leads		
	Reconductor Northwest –		
	Northwest #2 115kV		
b2568	110574 substation tie	BGE (100%)	
	circuit with 2167 ACSR		()
	to achieve ratings of		
	400/462 MVA SN/SE		
	Conastone 230 kV		AED (6.460/) / ADC (9.740/) /
	substation tie-in work (install a new circuit		AEP (6.46%) / APS (8.74%) / BGE (19.74%) / ComEd (2.16%)
	breaker at Conastone		/ Dayton (0.59%) / DEOK
b2752.6	230 kV and upgrade any		(1.02%) / DL (0.01%) /
	required terminal		Dominion (39.95%) / EKPC
	equipment to terminate		(0.45%) / PEPCO (20.88%)
	the new circuit)		(0.4370)71 L1 CO (20.0070)
	,		AEP (6.46%) / APS (8.74%) /
	Reconductor/Rebuild the		BGE (19.74%) / ComEd (2.16%)
1 0550 5	two Conastone –		/ Dayton (0.59%) / DEOK
b2752.7	Northwest 230 kV lines		(1.02%) / DL (0.01%) /
	and upgrade terminal		Dominion (39.95%) / EKPC
	equipment on both ends		(0.45%) / PEPCO (20.88%)
	Replace the Conastone		
b2752.8	230 kV '2322 B5'		BGE (100%)
02132.0	breaker with a 63kA		2 22 (10070)
	breaker		

Baltimore Gas and Electric Company (cont.)

required 1		Alinual Revenue Requirement Responsible Customer(s)
b2752.9	Replace the Conastone 230 kV '2322 B6' breaker with a 63kA breaker	BGE (100%)
b2766.1	Upgrade substation equipment at Conastone 500 kV to increase facility rating to 2826 MVA normal and 3525 MVA emergency	Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%)
		JCPL (17.79%) / NEPTUNE* (2.00%) / PEPCO (19.80%) / PSEG (35.05%) / RE (1.44%)

^{*}Neptune Regional Transmission System, LLC

Baltimore Gas and Electric Company (cont.)

required i	Tarishiission Elihancements	Annual Revenue Requiremen	it Responsible Cusiomer(s)
b2816	Re-connect the Crane – Windy Edge 110591 & 110592 115 kV circuits into the Northeast Substation with the addition of a new 115 kV 3-breaker bay		BGE (100%)
b2992.1	Reconductor the Conastone to Graceton 230 kV 2323 & 2324 circuits. Replace 7 disconnect switches at Conastone substation		AEP (2.25%) / APS (2.58%) / BGE (44.61%) / ComEd (0.51%) / Dayton (0.40%) / DEOK (1.39%) / DL (0.14%) / Dominion (27.05%) / EKPC (0.52%) / PENELEC (0.02%) / PEPCO (20.53%)
b2992.2	Add Bundle conductor on the Graceton – Bagley – Raphael Road 2305 & 2313 230 kV circuits		AEP (2.25%) / APS (2.58%) / BGE (44.61%) / ComEd (0.51%) / Dayton (0.40%) / DEOK (1.39%) / DL (0.14%) / Dominion (27.05%) / EKPC (0.52%) / PENELEC (0.02%) / PEPCO (20.53%)
b2992.3	Replacing short segment of substation conductor on the Windy Edge to Glenarm 110512 115 kV circuit		AEP (2.25%) / APS (2.58%) / BGE (44.61%) / ComEd (0.51%) / Dayton (0.40%) / DEOK (1.39%) / DL (0.14%) / Dominion (27.05%) / EKPC (0.52%) / PENELEC (0.02%) / PEPCO (20.53%)
b2992.4	Reconductor the Raphael Road – Northeast 2315 & 2337 230 kV circuits		AEP (2.25%) / APS (2.58%) / BGE (44.61%) / ComEd (0.51%) / Dayton (0.40%) / DEOK (1.39%) / DL (0.14%) / Dominion (27.05%) / EKPC (0.52%) / PENELEC (0.02%) / PEPCO (20.53%)

Attachment 5C – Cost Allocation of 2021/2022 PPL Schedule 12 Charges

(a)

(b)

(d)

(c)

(e)

(f)

(g)

(h)

(i)

(j)

				Respons	ible Custome	ers - Schedule 12	Appendix	Estima	ated New Jerse	y EDC Zone Ch	arges by Proje	ect
Required			2021- May 2022	ACE	JCP&L	PSE&G	RE	ACE	JCP&L	PSE&G	RE	Total
Transmission	PJM	Ann	ual Revenue	Zone	Zone	Zone	Zone	Zone	Zone	Zone	Zone	NJ Zones
Enhancement	Upgrade ID		equirement	Share ¹	Share ¹	Share ¹	Share ¹	Charges	Charges	Charges	Charges	Charges
per PJM website	per PJM spreadsheet	per	PJM website	per F	PJM Open Acc	ess Transmissior	n Tariff					
New 500 KV												
Susquehana-	b0407	\$	27 000 000 50	1.71%	2.040/	0.040/	0.26%	# CO4 40C	¢4 404 407	# 2 202 000	COC 40C	¢4.457.044
Roseland Line New 500 KV	b0487	Ф	37,086,892.50	1.71%	3.84%	6.21%	0.26%	\$634,186	\$1,424,137	\$2,303,096	\$96,426	\$4,457,844
Susquehana-												
Roseland Line	b0487_dfax	\$	37,086,892.50	0.00%	33.79%	59.48%	2.37%	\$0	\$12,531,661	\$22,059,284	\$878,959	\$35,469,904
	_	·						,		. , ,		
Replace wave trap at Alburtus 500 kV Sub												
Albuitus 500 kV Sub	b0171.2	\$	4,169.00	1.71%	3.84%	6.21%	0.26%	\$71	\$160	\$259	\$11	\$501
Replace wave trap at												
Alburtus 500 kV Sub		Φ.	4.400.00	0.700/	40.000/	0.000/	0.000/	# 000	# 000	ФО.	Φ0	¢4.407
Replace wavetrap at	b0171.2_dfax	\$	4,169.00	8.78%	19.92%	0.00%	0.00%	\$366	\$830	\$0	\$0	\$1,197
Hosensack 500KV												
Sub	b0172.1	\$	2,989.50	1.71%	3.84%	6.21%	0.26%	\$51	\$115	\$186	\$8	\$359
Replace wavetrap at			·									·
Hosensack 500KV												
Sub	b0172.1_dfax	\$	2,989.50	8.09%	32.99%	51.49%	2.05%	\$242	\$986	\$1,539	\$61	\$2,829
Replace wavetraps at												
Juniata 500KV Sub	b0284.2	\$	6,055.00	1.71%	3.84%	6.21%	0.26%	\$104	\$233	\$376	\$16	\$728
	00204.2	φ	0,055.00	1.7 1 /0	3.04 //	0.21/0	0.20 /	φ10 4	φ233	φ370	φ10	ψ120
Replace wavetraps at												
Juniata 500KV Sub	b0284.2_dfax	\$	6,055.00	5.58%	18.24%	25.07%	1.00%	\$338	\$1,104	\$1,518	\$61	\$3,021
New S-R additions <												
500kV ²	b0487.1	\$	1,766,060.00	0.00%	0.00%	5.13%	0.19%	\$0	\$0	\$90,599	\$3,356	\$93,954
New substation and												
transformers	b 0.400	Φ.	0 447 405 00	0.000/	4.550/	F 000/	0.000/	.	£400.070	#4.40.000	#F 040	#050.000
Middletown Install Lauschtown	b0468	\$	2,417,125.00	0.00%	4.55%	5.93%	0.22%	\$0	\$109,979	\$143,336	\$5,318	\$258,632
500/230 kV Sub												
below 500kv portion	b2006	\$	1,134,552.00	1.10%	9.61%	11.35%	0.45%	\$12,480	\$109,030	\$128,772	\$5,105	\$255,388
Install Lauschtown												
500/230 kV Sub												
500kv portion tie line	b2006.1	\$	2,404,970.50	1.71%	3.84%	6.21%	0.26%	\$41,125	\$92,351	\$149,349	\$6,253	\$289,077
Install Lauschtown												
500/230 kV Sub	h2006 1 dfay	\$	2,404,970.50	0.00%	0.00%	0.009/	0.00%	\$0	\$0	\$0	\$0	\$0
500kv portion tie line	b2006.1_dfax	φ	۷,404,9 <i>1</i> 0.50	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	Φ0	Φ0
200 MVAR shunt reactor at Alburtis												
500kv	b2237	\$	873,951.50	1.71%	3.84%	6.21%	0.26%	\$14,945	\$33,560	\$54,272	\$2,272	\$105,049
200 MVAR shunt	02201	Ψ	070,901.00	1.7 1 /0	0.07/0	0.21/0	0.2076	ψ17,040	ψ55,500	ψυτ,212	ΨΖ,ΖΙΖ	Ψ100,049
reactor at Alburtis												
500kv	b2237_dfax	\$	873,951.50	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
•	22230107.	*	5. 5,551.50	3.0070	3.0070	0.0070	0.0070	Ψ0	ΨΟ	ΨΟ	ΨΟ	ΨΟ

Attachment 5C PJM Schedule 12 - Transmission Enhancement Charges for June 2021 - May 2022 Calculation of costs and monthly PJM charges for PPL Projects

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Respon	sible Custome	rs - Schedule 12	Appendix	Estima	ated New Jerse	y EDC Zone Ch	arges by Proje	ect
Required Transmission Enhancement per PJM website	PJM Upgrade ID per PJM spreadsheet	June 2021- May 2022 Annual Revenue Requirement per PJM website	Zone Share ¹	JCP&L Zone Share ¹ PJM Open Acc	PSE&G Zone Share ¹ cess Transmission	RE Zone Share ¹ Tariff	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
200 MVAR shunt reactor at Lackawana 500kv	b2716	\$ 811,061.00	1.71%	3.84%	6.21%	0.26%	\$13,869	\$31,145	\$50,367	\$2,109	\$97,490
200 MVAR shunt reactor at Lackawana 500kv	b2716_dfax	\$ 811,061.00	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Add 3rd Bay w/3 Breakers at Lackawanna 500kv	b2824	\$ 992,323.50	1.71%	3.84%	6.21%	0.26%	\$16,969	\$38,105	\$61,623	\$2,580	\$119,277
Add 3rd Bay w/3 Breakers at Lackawanna 500kv Totals	b2824_dfax	\$ 992,323.50	0.00%	0.00%	0.00%	0.00%	\$0 \$734.745	\$0 \$14,373,396	\$0 \$25,044,575	\$0 \$1,002,534	\$0 \$41,155,250

= (a) * (b)

= (a) * (c)

= (a) * (d)

= (f) + (g) +

(h) + (i)

= (a) * (e)

			(k)	(I)		(m)	(n)		(o)	(p)
	Zonal Cost Allocation for w Jersey Zones	In	verage Monthly npact on Zone stomers in 20/21	2021TX Peak Load per PJM website		Rate in MW-mo.	2021 Impact (7 months)	(2022 Impact (5 months)	2021-2022 Impact 12 months)
	PSE&G	\$	2,087,047.90	9,557.3	\$	218.37	\$ 14,609,335	\$	10,435,239	\$ 25,044,575
	JCP&L	\$	1,197,783.03	5,903.2	\$	202.90	\$ 8,384,481	\$	5,988,915	\$ 14,373,396
	ACE	\$	61,228.76	2,634.5	\$	23.24	\$ 428,601	\$	306,144	\$ 734,745
	RE	\$	83,544.51	397.5	\$	210.17	\$ 584,812	\$	417,723	\$ 1,002,534
Tota	al Impact on NJ Zones	\$	3,429,604.20				\$ 24,007,229	\$	17,148,021	\$ 41,155,250
Notes on calculations >>>					=	= (k) * (l)	= (k) * 7		= (k) * 5	= (n) * (o)

Notes:

Notes on calculations >>>

^{1) 2021} allocation share percentages are from PJM OATT

SCHEDULE 12 – APPENDIX

(9) PPL Electric Utilities Corporation

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Rebuild 12 miles of S. Akron – Berks 230 kV to double circuit, looping b0074 Met Ed's S. Lebanon – S. Reading line into Berks; replacement of S. Reading 230 kV breaker 107252 PPL (100%) **Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL Replace wavetrap at (2.58%) / Dominion (12.56%) / Hosensack 500kV EKPC (1.94%) / JCPL (3.82%) / b0171.2 substation to increase ME (1.88%) / NEPTUNE* rating of Elroy -(0.42%) / OVEC (0.08%) / PECO Hosensack 500 kV (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) **DFAX Allocation:** AEC (4.19%) / DPL (5.88%) / JCPL (19.81%) / PECO (70.12%)

^{*} Neptune Regional Transmission System, LLC

PPL Electric Utilities Corporation (cont.)

Required T	ransmission Enhancements	Annual Revenue Requireme	ent Responsible Customer(s)
b0172.1	Replace wave trap at Alburtis 500kV substation		Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%)
b0284.2	Replace two wave traps at Juniata 500 kV – on the two Juniata – Airydale 500 kV		Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%)

^{*} Neptune Regional Transmission System, LLC

PPL Electric Utilities Corporation (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Changes at Juniata 500 b0284.4 kV substation PPL (100%) Replace wavetrap at the Martins Creek 230 kV b0293.1 bus PPL (100%) Raise the operating temperature of the 2b0293.2 1590 ACSR to 140C for the Martins Creek -Portland 230 kV circuit PPL (100%) Spare Juniata 500/230 b0440 kV transformer PPL (100%) Build a new substation with two 150 MVA transformers between JCPL (4.55%) / Neptune* Dauphin and (0.37%) / PECO (1.79%) / Hummelstown 230/69 b0468 PENELEC (0.33%) / PPL kV substations by (86.63%) / ECP** (0.18%) / sectionalizing the PSEG (5.93%) / RE (0.22%) Middletown Junction – New Lebanon 230 kV line

^{*} Neptune Regional Transmission System, LLC

^{**} East Coast Power, L.L.C.

^{***} Hudson Transmission Partners, LLC

PPL Electric Utilities Corporation (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Install 130 MVAR b0469 capacitor at West Shore 230 kV line PPL (100%) **Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / Build new 500 kV transmission facilities EKPC (1.94%) / JCPL (3.82%) / from Susquehanna to ME (1.88%) / NEPTUNE* b0487 Pennsylvania – New (0.42%) / OVEC (0.08%) / Jersey border at PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL Bushkill (5.00%) / PSEG (6.15%) / RE (0.25%)**DFAX Allocation:** JCPL (32.93%) / NEPTUNE (4.37%) / PSEG (60.23%) / RE (2.47%)Install Lackawanna 500/230 kV PENELEC (16.90%) / PPL transformer and b0487.1 (77.59%) / ECP** (0.19%) / upgrade 230 kV PSEG (5.13%) / RE (0.19%) substation and switchyard Conastone - Otter Creek 230 kV – AEC (6.27%) / DPL (8.65%) / JCPL (14.54%) / ME (10.59%) / Reconductor approximately 17.2 Neptune* (1.37%) / PECO b0500.1 miles of 795 kcmil (15.66%) / PPL (21.02%) / ECP** (0.57%) / PSEG ACSR with new 795

kemil ACSS operated

at 160 deg C

The Annual Revenue Requirements associated with the Transmission Enhancement Charges are set forth and determined in Appendix A to Attachment H-8G.

(20.56%) / RE (0.77%)

^{*}Neptune Regional Transmission System, LLC

^{**} East Coast Power, L.L.C.

PPL Electric Utilities Corporation (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL Install 250 MVAR (2.58%) / Dominion (12.56%) / b0558 capacitor at Juniata 500 EKPC (1.94%) / JCPL (3.82%) / kV substation ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) Eldred – Pine Grove 69 b0593 kV line Rebuild Part 2: 8 miles PPL (100%) Rebuild Lackawanna – b0595 Edella 69 kV line to double circuit PPL (100%) Reconductor and rebuild Stanton – Providence 69 kV #1 and #2 lines with b0596 69 kV design; approximately 8 miles total PPL (100%) Reconductor Suburban -Providence 69 kV #1 and b0597 resectionalize the Suburban 69 kV lines PPL (100%) Reconductor Suburban b0598 Taps #1 and #2 for 69 kV line portions PPL (100%)

^{*} Neptune Regional Transmission System, LLC

PPL Electric Utilities Corporation (cont.)

Required	Transmission Enhancements	Annual Revenue Requireme	nt Responsible Customer(s)
b0600	Tripp Park Substation: 69 kV tap off Stanton – Providence 69 kV line #3 to new substation		PPL (100%)
b0601	Jessup Substation: New 138/69 kV tap off of Peckville – Jackson 138/69 kV line		PPL (100%)
b0604	Add 150 MVA, 230/138/69 transformer #6 to Harwood substation		PPL (100%)
b0605	Reconductor Stanton – Old Forge 69 kV line and resectionalize the Jenkins – Scranton 69 kV #1 and #2 lines		PPL (100%)
b0606	New 138 kV tap off Monroe – Jackson 138 kV #1 line to Bartonsville substation		PPL (100%)
b0607	New 138 kV taps off Monroe – Jackson 138 kV lines to Stroudsburg substation		PPL (100%)
b0608	New 138 kV tap off Siegfried – Jackson 138 kV #2 to transformer #2 at Gilbert substation		PPL (100%)
b0610	At South Farmersville substation, a new 69 kV tap off Nazareth – Quarry #2 to transformer #2		PPL (100%)
b0612	Rebuild Siegfried – North Bethlehem portion (6.7 miles) of Siegfried – Quarry 69 kV line		PPL (100%)
b0613	East Tannersville Substation: New 138 kV tap to new substation		PPL (100%)

PPL Electric Utilities Corporation (cont.)

Required	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0614	Elroy substation expansion and new Elroy – Hatfield 138/69 kV double circuit lines (1.9		
	miles)		PPL (100%)
b0615	Reconductor and rebuild 12 miles of Seidersville – Quakerstown 138/69 kV and a new 75 MVA, 230/69 kV transformer #4		PPL (100%)
b0616	New Springfield 230/69 kV substation and transmission line connections		PPL (100%)
b0620	New 138 kV line and terminal at Monroe 230/138 substation		PPL (100%)
b0621	New 138 kV line and terminal at Siegfried 230/138 kV substation and add a second circuit to Siegfried – Jackson for 8.0 miles		PPL (100%)
b0622	138 kV yard upgrades and transmission line rearrangements at Jackson 138/69 kV substation		PPL (100%)
b0623	New West Shore – Whitehill Taps 138/69 kV double circuit line (1.3 miles)		PPL (100%)
b0624	Reconductor Cumberland - Wertzville 69 kV portion (3.7 miles) of Cumberland - West Shore 69 kV line		PPL (100%)
b0625	Reconductor Mt. Allen – Rossmoyne 69 kV portions (1.6 miles) of West Shore – Cumberland #3 and #4 lines		PPL (100%)

Required'	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0627	Replace UG cable from Walnut substation to Center City Harrisburg substation for higher ampacity (0.25 miles)		PPL (100%)
b0629	Lincoln substation: 69 kV tap to convert to modified Twin A		PPL (100%)
b0630	W. Hempfield – Donegal 69 kV line: Reconductor / rebuild from Landisville Tap – Mt. Joy (2 miles)		PPL (100%)
b0631	W. Hempfield – Donegal 69 kV line: Reconductor / rebuild to double circuit from Mt. Joy – Donegal (2 miles)		PPL (100%)
b0632	Terminate new S. Manheim – Donegal 69 kV circuit into S. Manheim 69 kV #3		PPL (100%)
b0634	Rebuild S. Manheim – Fuller 69 kV portion (1.0 mile) of S. Manheim – West Hempfield 69 kV #3 line into a 69 kV double circuit		PPL (100%)
b0635	Reconductor Fuller Tap – Landisville 69 kV (4.1 miles) into a 69 kV double circuit		PPL (100%)
b0703	Berks substation modification on Berks – South Akron 230 kV line. Modification will isolate the line fault on the South Akron line and will allow Berks transformer #2 to be energized by the South Lebanon 230 kV circuit		PPL (100%)

Required	Transmission Enhancements	Annual Revenue Requirement	nt Responsible Customer(s)
b0705	New Derry – Millville 69 kV line		PPL (100%)
b0707	Construct Bohemia – Twin Lakes 69 kV line, install a 10.9 MVAR capacitor bank near Bohemia 69 kV substation		PPL (100%)
b0708	New 69 kV double circuit from Jackson – Lake Naomi Tap		PPL (100%)
b0709	Install new 69 kV double circuit from Carlisle – West Carlisle		PPL (100%)
b0710	Install a third 69 kV line from Reese's Tap to Hershey substation		PPL (100%)
b0711	New 69 kV that taps West Shore – Cumberland 69 kV #1 to Whitehill 69 kV substation		PPL (100%)
b0712	Construct a new 69 kV line between Strassburg Tap and the Millwood – Engleside 69 kV #1 line		PPL (100%)
b0713	Construct a new 138 kV double circuit line between Dillersville Tap and the West Hempfield – Prince 138 kV line		PPL (100%)
b0714	Prepare Roseville Tap for 138 kV conversion		PPL (100%)
b0715	Transfer S. Akron – S. Manheim #1 and #2 lines from the S. Akron 69 kV Yard to the S. Akron 138 kV Yard; Install switches on S. Akron – S. Manheim 138 kV #1 and #2 lines		PPL (100%)

Required '	Transmission Enhancements	Annual Revenue Requirem	nent Responsible Customer(s)
b0716	Add a second 69 kV line from Morgantown – Twin Valley		PPL (100%)
b0717	Rebuild existing Brunner Island – West Shore 230 kV line and add a second Brunner Island – West Shore 230 kV line		PPL (100%)
b0718	SPS scheme to drop 190 MVA of 69 kV radial load at West Shore and 56 MVA of 69 kV radial load at Cumberland		PPL (100%)
b0719	SPS scheme at Jenkins substation to open the Stanton #1 and Stanton #2 230 kV circuit breakers after the second contingency		PPL (100%)
b0791	Add a fourth 230/69 kV transformer at Stanton		PENELEC (9.55%) / PPL (90.45%)
b1074	Install motor operators on the Jenkins 230 kV '2W' disconnect switch and build out Jenkins Bay 3 and have MOD '3W' operated as normally open		PPL (100%)
b0881	Install motor operators on Susquehanna T21 - Susquehanna 230 kV line East CB at Susquehanna 230 kV switching station		PPL (100%)
ь0908	Install motor operators at South Akron 230 kV		PPL (100%)

Required	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0909	Convert Jenkins 230 kV yard into a 3-breaker ring bus		PPL (100%)
b0910	Install a second 230 kV line between Jenkins and Stanton		PPL (100%)
b0911	Install motor operators at Frackville 230 kV		PPL (100%)
b0912	Install 2, 10.8 MVAR capacitor banks at Scranton 69 kV		PPL (100%)
b0913	Extend Cando Tap to the Harwood-Jenkins #2 69 kV line		PPL (100%)
b0914	Build a 3rd 69 kV line from Harwood to Valmont Taps		PPL (100%)
b0915	Replace Walnut-Center City 69 kV cable		PPL (100%)
b0916	Reconductor Sunbury- Dalmatia 69 kV line		PPL (100%)
b1021	Install a new (#4) 138/69 kV transformer at Wescosville		PPL (100%)
b1196	Remove the Siegfried bus tie breaker and install a new breaker on the Martins Creek 230 kV line west bay to maintain two ties between the 230 kV buses		PPL (100%)
b1201	Rebuild the Hercules Tap to Double Circuit 69 kV		PPL (100%)

Required	Transmission Enhancements	Annual Revenue Requireme	ent Responsible Customer(s)
b1202	Mack-Macungie Double Tap, Single Feed Arrangement		PPL (100%)
b1203	Add the 2nd Circuit to the East Palmerton-Wagners- Lake Naomi 138/69 kV Tap		PPL (100%)
b1204	New Breinigsville 230-69 kV Substation		PPL (100%)
b1205	Siegfried-East Palmerton #1 69 kV Line- Install new 69 kV LSAB, Sectionalize, and Transfer Treichlers Substation		PPL (100%)
b1206	Siegfried-Quarry #1 & #2 69 kV Lines- Rebuild 3.3 mi from Quarry Substation to Macada Taps		PPL (100%)
b1209	Convert Neffsville Taps from 69 kV to 138 kV Operation		PPL (100%)
b1210	Convert Roseville Taps from 69 kV to 138 kV Operation (Part 1 – operate on the 69 kV system)		PPL (100%)
b1211	Convert Roseville Taps from 69 kV to 138 kV Operation (Part 2 – operate on the 138 kV system)		PPL (100%)
b1212	New 138 kV Taps to Flory Mill 138/69 kV Substation		PPL (100%)

Required T	Fransmission Enhancements	Annual Revenue Requirem	ent Responsible Customer(s)
b1213	Convert East Petersburg Taps from 69 kV to 138 kV operation, install two 10.8 MVAR capacitor banks		PPL (100%)
b1214	Terminate South Manheim-Donegal #2 at South Manheim, Reduce South Manheim 69 kV Capacitor Bank, Resectionalize 69 kV		PPL (100%)
b1215	Reconductor and rebuild 16 miles of Peckville- Varden 69 kV line and 4 miles of Blooming Grove-Honesdale 69 kV line		PPL (100%)
b1216	Build approximately 2.5 miles of new 69 kV transmission line to provide a "double tap – single feed" connection to Kimbles 69/12 kV substation		PPL (100%)
b1217	Provide a "double tap – single feed" connection to Tafton 69/12 kV substation		PPL (100%)
b1524	Build a new Pocono 230/69 kV substation		PPL (100%)
b1524.1	Build approximately 14 miles new 230 kV South Pocono – North Pocono line		PPL (100%)
b1524.2	Install MOLSABs at Mt. Pocono substation		PPL (100%)

Required T	Transmission Enhancements	Annual Revenue Requirem	nent Responsible Customer(s)
b1525	Build new West Pocono 230/69 kV Substation		PPL (100%)
b1525.1	Build approximately 14 miles new 230 kV Jenkins-West Pocono 230 kV Line		PPL (100%)
b1525.2	Install Jenkins 3E 230 kV circuit breaker		PPL (100%)
b1526	Install a new Honeybrook – Twin Valley 69/138 kV tie		PPL (100%)
b1528	Install Motor-Operated switches on the Wescosville-Trexlertown #1 & #2 69 kV lines at East Texas Substation		PPL (100%)
b1529	Add a double breaker 230 kV bay 3 at Hosensack		PPL (100%)
b1530	Replace Lock Haven 69kV ring bus with standard breaker and half design		PPL (100%)
b1532	Install new 32.4 MVAR capacitor bank at Sunbury		PPL (100%)

PPL Electric Utilities Corporation (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Rebuild Lycoming-Lock Haven #1 and b1533 Lycoming-Lock Haven #2 69kV lines PPL (100%) Rebuild 1.4 miles of the b1534 Sunbury-Milton 69kV PPL (100%) AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / Re-configure the DEOK (3.18%) / DL (1.68%) / Breinigsville 500 kV DPL (2.58%) / Dominion substation with addition b1601 (12.56%) / EKPC (1.94%) / two 500 kV circuit JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC breakers (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%)† Re-configure the Elimsport 230 kV b1602 substation to breaker and half scheme and install 80 MVAR capacitor PPL (100%) Install a 90 MVAR cap b1740 bank on the Frackville 230 kV bus #207973 PPL (100%) Install a 3rd West Shore b1756 230/69 kV transformer PPL (100%) Install a 230 kV motoroperated air-break switch b1757 on the Clinton - Elimsport 230 kV line PPL (100%)

^{*} Neptune Regional Transmission System, LLC

Required	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b1758	Rebuild 1.65 miles of Columbia - Danville 69 kV line		PPL (100%)
b1759	Install a 69 kV 16.2 MVAR Cap at Milton substation		PPL (100%)
b1760	Install motor operated devices on the existing disconnect switches that are located on each side of all four 230 kV CBs at Stanton		PPL (100%)
b1761	Build a new Paupack - North 230 kV line (Approximately 21 miles)		PPL (100%)
b1762	Replace 3.7 miles of the existing 230 kV Blooming Grove - Peckville line by building 8.4 miles of new 230 kV circuit onto the Lackawanna - Hopatcong tower-line		PPL (100%)
b1763	Re-terminate the Peckville - Jackson and the Peckville - Varden 69 kV lines from Peckville into Lackawanna		PPL (100%)
b1764	Build a new 230-69 kV substations (Paupack)		PPL (100%)
b1765	Install a 16.2 MVAR capacitor bank at Bohemia 69-12 kV substation		PPL (100%)
b1766	Reconductor/rebuild 3.3 miles of the Siegfried - Quarry #1 and #2 lines		PPL (100%)
b1767	Install 6 motor-operated disconnect switches at Quarry substation		PPL (100%)

Required	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b1788	Install a new 500 kV circuit breaker at Wescosville		PPL (100%)
b1890	Add a second 230/69 kV transformer at North Pocono (NE/Pocono Reliability Project)		PPL (100%)
b1891	Build a new 230/138 kV Yard at Lackawanna (138 kV conversion from Lackawanna to Jenkins)		PPL (100%)
b1892	Rebuild the Throop Taps for 138 kV operation (138 kV Conversion from Lackawanna to Jenkins)		PPL (100%)
b1893	Swap the Staton - Old Forge and Stanton - Brookside 69 kV circuits at Stanton (138 kV Conversion from Lackawanna to Jenkins)		PPL (100%)
b1894	Rebuild and re-conductor 2.5 miles of the Stanton - Avoca 69 kV line		PPL (100%)
b1895	Rebuild and re-conductor 4.9 miles of the Stanton - Providence #1 69 kV line		PPL (100%)
b1896	Install a second 230/138 kV transformer and expand the 138 kV yard at Monroe		PPL (100%)
b1897	Build a new 230/138 kV substation at Jenkins (138 kV Conversion from Lackawanna to Jenkins)		PPL (100%)
b1898	Install a 69 kV Tie Line between Richfield and Dalmatia substations		PPL (100%)
b2004	Replace the CTs and switch in South Akron Bay 4 to increase the rating		PPL (100%)

PPL Electric Utilities Corporation (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Replace the CTs and switch in SAKR Bay 3 to increase the rating of the b2005 Millwood-South Akron 230 kV Line and of the rating in Bay 3 PPL (100%) AEC (1.10%) / ECP** (0.37%) / HTP (0.37%) / JCPL **Install North Lancaster** (9.61%) / ME (19.42%) / b2006 500/230 kV substation Neptune* (0.75%) / PECO (below 500 kV portion) (6.01%) / PPL (50.57%) / PSEG (11.35%) / RE (0.45%) Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion Install North Lancaster b2006.1 500/230 kV substation (12.56%) / EKPC (1.94%) / (500 kV portion) JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) **DFAX Allocation:** PPL (100%) Construct a new 230/69 kV North Lancaster substation. The sub will b2006.2 be supplied from the SAKR-BERK 230kV Line PPL (100%) Construct new 69/138 kV transmission from North b2006.3 Lancaster 230/69 kV sub to Brecknock and Honeybrook areas PPL (100%)

^{*} Neptune Regional Transmission System, LLC

^{**} East Coast Power, L.L.C.

^{***} Hudson Transmission Partners, LLC

Required Transmission Enhancements		Annual Revenue Requiren	nent Responsible C	Customer(s)
b2007	Install a 90 MVAR capacitor bank at the Frackville 230 kV Substation		PPL (100%)	
b2158	Install 10.8 MVAR capacitor at West Carlisle 69/12 kV substation		PPL (100%)	

PPL Electric Utilities Corporation (cont.)

Required	Transmission Enhancements	Annual Revenue Requiren	nent Responsible Customer(s)
	Rebuild approximately 23.7 miles of the Susquehanna - Jenkins		
b2269	230kV circuit. This replaces a temporary SPS that is already planned to		PPL (100%)
	mitigate the violation until this solution is implemented		
b2282	Rebuild the Siegfried- Frackville 230 kV line		PPL (100%)
b2406.1	Rebuild Stanton- Providence 69 kV 2&3 9.5 miles with 795 SCSR		PPL (100%)
b2406.2	Reconductor 7 miles of the Lackawanna - Providence 69 kV #1 and #2 with 795 ACSR		PPL (100%)
b2406.3	Rebuild SUB2 Tap 1 (Lackawanna - Scranton 1) 69 kV 1.5 miles 556 ACSR		PPL (100%)
b2406.4	Rebuild SUB2 Tap 2 (Lackawanna - Scranton 1) 69 kV 1.6 miles 556 ACSR		PPL (100%)
b2406.5	Create Providence - Scranton 69 kV #1 and #2, 3.5 miles with 795 ACSR		PPL (100%)
b2406.6	Rebuild Providence 69 kV switchyard		PPL (100%)
b2406.7	Install 2 - 10.8 MVAR capacitors at EYNO 69 kV		PPL (100%)
b2406.8	Rebuild Stanton 230 kV yard		PPL (100%)

PPL Electric Utilities Corporation (cont.)

required	Transmission Elmancements	Amidai Revenue Require	inent Responsible Customer(s)
b2446	Replace wave trap and protective relays at Montour		PPL (100%)
b2447	Replace wave trap and protective relays at Montour		PPL (100%)
b2448	Install a 2nd Sunbury 900MVA 500-230kV transformer and associated equipment		PPL (100%)
b2552.2	Reconductor the North Meshoppen - Oxbow – Lackawanna 230 kV circuit and upgrade terminal equipment (PPL portion)		PENELEC (95.43%) / PPL (4.57%)
b2574	Replace the Sunbury 230 kV 'MONTOUR NORT' breaker with a 63kA breaker		PPL (100%)
b2690	Reconductor two spans of the Graceton – Safe Harbor 230 kV transmission line. Includes termination point upgrades		PPL (100%)
b2691	Reconductor three spans limiting Brunner Island – Yorkana 230 kV line, add 2 breakers to Brunner Island switchyard, upgrade associated terminal equipment		PPL (100%)

PPL Electric Utilities Corporation (cont.)

Required	Transmission Enhancements	Annual Revenue Requirement Responsible Customer(s)
		Load-Ratio Share Allocation:
		AEC (1.72%) / AEP (14.18%) /
		APS (6.05%) / ATSI (7.92%) /
		BGE (4.23%) / ComEd (13.20%)
		/ Dayton (2.05%) / DEOK
		(3.18%) / DL (1.68%) / DPL
	Add a 200 MVAR shunt	(2.58%) / Dominion (12.56%) /
b2716	reactor at Lackawanna	EKPC (1.94%) / JCPL (3.82%) /
02/10	500 kV substation	ME (1.88%) / NEPTUNE*
	300 K v Substation	(0.42%) / OVEC (0.08%) /
		PECO (5.31%) / PENELEC
		(1.90%) / PEPCO (3.90%) / PPL
		(5.00%) / PSEG (6.15%) / RE
		(0.25%)
		DFAX Allocation:
		PPL (100%)
	Install 7 miles of optical	
	ground wire (OPGW)	
b2754.1	between Gilbert and	PPL (100%)
	Springfield 230 kV	
	substations	
	Use ~ 40 route miles of	
	existing fibers on PPL	DDY (4000)
b2754.4	230 kV system to	PPL (100%)
	establish direct fiber	
	circuits	
b2754.5	Upgrade relaying at	PPL (100%)
	Martins Creek 230 kV	,
b2756	Install 2% reactors at	PPL (100%)
	Martins Creek 230 kV	()
	Expand existing	
b2813	Lycoming 69 kV yard to	PPL (100%)
	double bus double	
	breaker arrangement	

^{*} Neptune Regional Transmission System, LLC

PPL Electric Utilities Corporation (cont.)

Required	Transmission Enhancements	Annual Revenue Requirement Responsible Customer(s)
		Load-Ratio Share Allocation:
		AEC (1.72%) / AEP (14.18%) /
		APS (6.05%) / ATSI (7.92%) /
		BGE (4.23%) / ComEd (13.20%)
		/ Dayton (2.05%) / DEOK
	Reconfigure/Expand the	(3.18%) / DL (1.68%) / DPL
	Lackawanna 500 kV	(2.58%) / Dominion (12.56%) /
b2824	substation by adding a	EKPC (1.94%) / JCPL (3.82%) /
02027	third bay with three	ME (1.88%) / NEPTUNE*
	breakers	(0.42%) / OVEC (0.08%) /
	bleakers	PECO (5.31%) / PENELEC
		(1.90%) / PEPCO (3.90%) / PPL
		(5.00%) / PSEG (6.15%) / RE
		(0.25%)
		DFAX Allocation:
		PPL (100%)
	Build a new 230/69 kV	
	substation by tapping the	
	Montour – Susquehanna	
b2838	230 kV double circuits	PPL (100%)
	and Berwick – Hunlock	
	& Berwick – Colombia	
	69 kV circuits	
	Replace Martins Creek	
b2979	230 kV circuit breakers	PPL (100%)
	with 80 kA rating	

^{*} Neptune Regional Transmission System, LLC

Attachment 5D – Cost Allocation of 2021/2022 ACE Schedule 12 Charges

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)
Required Transmission Enhancement per PJM website	PJM Upgrade ID per PJM spreadsheet	June 2021 - May 2022 Annual Revenue Requirement per PJM website	ACE Zone Share ¹	JCP&L Zone Share ¹	ners - Schedule 1 PSE&G Zone Share ¹ ccess <i>Transmissic</i>	RE Zone Share ¹	Estim ACE Zone Charges	nated New Jerse JCP&L Zone Charges	ey EDC Zone C PSE&G Zone Charges	harges by Pro RE Zone Charges	ject Total NJ Zones Charges
Upgrade AE portion of Delco Tap	b0265	\$ 439,984.00	89.87%	9.48%	0.00%	0.00%	\$395,414	\$41,710	\$0	\$0	\$437,124
Replace Monroe 230/69 kV TXfmrs	b0276	\$ 671,730.00	91.28%	0.00%	8.29%	0.23%	\$613,155	\$0	\$55,686	\$1,545	\$670,387
Reconductor Union - Corson 138 kV	b0211	\$ 1,144,095.00	65.23%	25.87%	6.35%	0.00%	\$746,293	\$295,977	\$72,650	\$0	\$1,114,921
New 500/230 Kv Sub on Salem-East Windsor (>500 kV portion) New 500/230 Kv Sub on Salem-East Windsor (>500 kV	b0210.A	\$ 1,147,391.49	1.71%	3.84%	6.21%	0.26%	\$19,620	\$44,060	\$71,253	\$2,983	\$137,916
portion) New 500/230kV Sub on Salem-East	b0210.A_dfax	\$ 1,147,391.49	80.73%	19.27%	0.00%	0.00%	\$926,289	\$221,102	\$0	\$0	\$1,147,391
Windsor (< 500kV) portion ² Reconductor the existing Mickleton –	b0210.B	\$ 1,636,265.00	65.23%	25.87%	6.35%	0.00%	\$1,067,336	\$423,302	\$103,903	\$0	\$1,594,540
Goucester 230 kV circuit (AE portion) Build second 230kV parallel from	b1398.5	\$ 412,331.00	0.00%	12.82%	31.46%	1.25%	\$0	\$52,861	\$129,719	\$5,154	\$187,734
Mickelton to Gloucester Upgrade the Mill T2 138/69 kV	b1398.3.1	\$ 1,286,821.00	0.00%	12.82%	31.46%	1.25%	\$0	\$164,970	\$404,834	\$16,085	\$585,890
Transformer Orchard-Cumberland Install 2nd 230 kV	b1600	\$ 1,528,838.00	88.83%	4.74%	5.78%	0.23%	\$1,358,067	\$72,467	\$88,367	\$3,516	\$1,522,417
line Corson Upgrade	b0210.1	\$ 1,354,131.00	65.23%	25.87%	6.35%	0.00%	\$883,300	\$350,314	\$85,987	\$0	\$1,319,601
138kV Line trap	b0212	\$ 5,925.00	65.23%	25.87%	6.35%	0.00%	\$3,865 \$6,013,338	\$1,533 \$1,668,296	\$376 \$1,012,776	\$0 \$29,284	\$5,774 \$8,723,695
Notes on calculations	>>>						= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) + (h) + (i)
		(k)	(1)	(m)	(n)	(o)	(p)				
	Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 20/21	2021TX Peak Load per PJM website	Rate in \$/MW-mo.	2021 Impact (7 months)	2022 Impact (5 months)	2021-2022 Impact (12 months)				
	PSE&G JCP&L ACE RE	\$ 84,397.99 \$ 139,024.71 \$ 501,111.54 \$ 2,440.33	9,557.3 5,903.2 2,634.5 397.5	\$ 23.55 \$ 190.21	\$ 590,786 \$ 973,173 \$ 3,507,781 \$ 17,082	\$ 421,990 \$ 695,124 \$ 2,505,558 \$ 12,202	\$ 1,012,776 \$ 1,668,296 \$ 6,013,338 \$ 29,284				
	Total Impact on NJ Zones	\$ 726,974.56			\$ 5,088,822	\$ 3,634,873	\$ 8,723,695				
Notes on calculations	>>>			= (k) * (l)	= (k) * 7	= (k) * 5	= (n) * (o)				

Notes:
1) 2021 allocation share percentages are from PJM OATT

SCHEDULE 12 – APPENDIX

(1) Atlantic City Electric Company

Required 1	ransmission Enhancements And	iuai Revenue Requirement	Responsible Customer(s)
b0135	Build new Cumberland – Dennis 230 kV circuit which replaces existing Cumberland – Corson 138 kV		AEC (100%)
b0136	Install Dennis 230/138 kV transformer, Dennis 150 MVAR SVC and 50 MVAR capacitor		AEC (100%)
b0137	Build new Dennis – Corson 138 kV circuit		AEC (100%)
b0138	Install Cardiff 230/138 kV transformer and a 50 MVAR capacitor at Cardiff		AEC (100%)
b0139	Build new Cardiff – Lewis 138 kV circuit		AEC (100%)
b0140	Reconductor Laurel – Woodstown 69 kV		AEC (100%)
b0141	Reconductor Monroe – North Central 69 kV		AEC (100%)
b0265	Upgrade AE portion of Delco Tap – Mickleton 230 kV circuit		AEC (89.87%) / JCPL (9.48%) / Neptune* (0.65%)
b0276	Replace both Monroe 230/69 kV transformers		AEC (91.28%) / PSEG (8.29%) / RE (0.23%) / ECP** (0.20%)
b0276.1	Upgrade a strand bus at Monroe to increase the rating of transformer #2		AEC (100%)
b0277	Install a second Cumberland 230/138 kV transformer		AEC (100%)
b0281.1	Install 35 MVAR capacitor at Lake Ave 69 kV substation		AEC (100%)

Atlantic City Electric Company (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)

Ttoquirea 1		in revenue requirement responsible eustomer(s)
b0281.2	Install 15 MVAR capacitor at Shipbottom 69 kV substation	AEC (100%)
b0281.3	Install 8 MVAR capacitors on the AE distribution system	AEC (100%)
b0142	Reconductor Landis – Minotola 138 kV	AEC (100%)
b0143	Reconductor Beckett – Paulsboro 69 kV	AEC (100%)
b0210	Install a new 500/230kV substation in AEC area. The high side will be tapped on the Salem - East Windsor 500kV circuit and the low side will be tapped on the Churchtown - Cumberland 230kV circuit.	Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%)
b0210.1	Orchard – Cumberland – Install second 230 kV line	AEC (65.23%) / JCPL (25.87%) / Neptune * (2.55%) / PSEG (6.35%)††
ь0210.2	Install a new 500/230kV substation in AEC area, the high side will be tapped on the Salem - East Windsor 500kV circuit and the low side will be tapped on the Churchtown - Cumberland 230kV circuit.	AEC (65.23%) / JCPL (25.87%) / Neptune* (2.55%) / PSEG (6.35%)††

^{*} Neptune Regional Transmission System, LLC

The Annual Revenue Requirement associated with the Transmission Enhancement Charges are set forth and determined in Appendix A to Attachment H-1.

^{**}East Coast Power, L.L.C.

[†]Cost allocations associated with Regional Facilities and Necessary Lower Voltage Facilities associated with the project

^{††}Cost allocations associated with below 500 kV elements of the project

Atlantic City Electric Company (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) AEC (65.23%) / JCPL Reconductor Union b0211 (25.87%) / Neptune* (2.55%) / Corson 138kV circuit PSEG (6.35%) AEC (65.23%) / JCPL Substation upgrades at b0212 (25.87%) / Neptune* (2.55%) / Union and Corson 138kV PSEG (6.35%) Install 50 MVAR capacitor b0214 AEC (100%) at Cardiff 230kV substation Monroe Upgrade New b0431 AEC (100%) Freedom strand bus Move the Monroe 230/69 b0576 AEC (100%) kV to Mickleton Upgrade a strand bus at b0744 AEC (100%) Mill 138 kV Install 35 MVAR capacitor b0871 AEC (100%) at Motts Farm 69 kV Modify the existing EMS load shedding scheme at Cedar to additionally sense b1072 AEC (100%) the loss of both Cedar 230/69 kV transformers and shed load accordingly Build a new Lincolnb1127 AEC (100%) Minitola 138 kV line Upgrade the Corson sub T2 b1195.1 AEC (100%) terminal Upgrade the Corson sub T1 b1195.2 AEC (100%) terminal

Atlantic City Electric Company (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Install 10 MVAR capacitor b1244 at Peermont 69 kV AEC (100%) substation Rebuild the Newport-South b1245 AEC (100%) Millville 69 kV line Reconductor the Monroe – b1250 AEC (100%) Glassboro 69 kV Upgrade substation b1250.1 AEC (100%) equipment at Glassboro Sherman: Upgrade 138/69 b1280 AEC (100%) kV transformers Replace Lewis 138 kV b1396 AEC (100%) breaker 'L' JCPL (12.82%) / NEPTUNE (1.18%) / HTP (0.79%) / Reconductor the existing b1398.5 Mickleton – Goucestr 230 PECO (51.08%) / PEPCO kV circuit (AE portion) (0.57%) / ECP** (0.85%) / PSEG (31.46%) / RE (1.25%) Reconductor Sherman Av – b1598 AEC (100%) Carl's Corner 69kV circuit Replace terminal b1599 equipments at Central AEC (100%) North 69 kV substation AEC (88.83%) / JCPL (4.74%) / HTP (0.20%) / ECP** Upgrade the Mill T2 b1600 138/69 kV transformer (0.22%) / PSEG (5.78%) / RE (0.23%)Re-build 5.3 miles of the b2157 Corson - Tuckahoe 69 kV AEC (100%) circuit

The Annual Revenue Requirement associated with the Transmission Enhancement Charges are set forth and determined in Appendix A to Attachment H-1.

^{*} Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

SCHEDULE 12 – APPENDIX A

(1) Atlantic City Electric Company

required i	Tansinission Enhancements And	nuai Kevenue Kequirement	Responsible Customer(s)
b2123	Upgrade the 69 kV bus at Laurel		AEC (100%)
b2226	Upgrade the Tackahoe to Mill 69 kV circuit		AEC (100%)
b2227	50 MVAR shunt reactor at Mickleton 230 kV and relocate Mickleton #1 230 69 kV transformer		AEC (100%)
b2228	+150/-100 MVAR SVC at Cedar 230 kV		AEC (100%)
b2296	Replace the Mickleton 230kV breaker PCB U with 63kA breaker		AEC (100%)
b2297	Replace the Mickleton 230kV breaker PCB V with 63kA breaker		AEC (100%)
b2305	Rebuild and reconductor 1.2 miles of the US Silica to US Silica #1 69 kV circuit		AEC (100%)
b2306	Rebuild and reconductor 1.67 miles of the US Silica #1 to W1-089 TAP 69 kV circuit		AEC (100%)
b2351	Reconductor section A of Corson - Sea Isle - Swainton 69 kV line		AEC (100%)
b2353	Upgrade the overcurrent protective relaying at Middle T3 and T4 138/69 kV transformers		AEC (100%)
b2354	Install second 230/69 kV transformer and 230 kV circuit breaker at Churchtown substation		AEC (100%)

Atlantic City Electric Company (cont.)

Required 1	ransmission Enhancements A	Annual Revenue Requirement	Responsible Customer(s)
b2354.1	Replace Churchtown 69kV breaker 'D'	7	AEC (100%)
b2476	Install new Dennis 230/69 kV transformer		AEC (100%)
b2477	Upgrade 138 kV and 69 kV breakers at Corson substation	V	AEC (100%)
b2478	Reconductor 2.74 miles of Sherman - Lincoln 138 kV line and associated substation upgrades		AEC (100%)
b2479	New Orchard - Cardiff 230 kV line (remove, rebuild and reconfigure existing 138 kV line) and associate substation upgrades		AEC (100%)
b2480.1	New Upper Pittsgrove - Lewis 138 kV line and associated substation upgrades		AEC (100%)
b2480.2	Relocate Monroe to Deepwater Tap 138 kV to Landis 138 kV and associated substation upgrades		AEC (100%)
b2480.3	New Landis - Lewis 138 kV line and associated substation upgrades		AEC (100%)
b2481	New Cardiff - Lewis #2 138 kV line and associated substation upgrades	1	AEC (100%)
b2489	Install a 100 MVAR capacitor at BL England		AEC (100%)

Atlantic City Electric Company (cont.)

Required 1	ransmission Enhancements Anni	ial Revenue Requirement	Responsible Customer(s)
b2538	Replace the Mickleton 230kV 'MK' breaker with 63kA breaker		AEC (100%)
b2553	Replace Middle T3 138/69 kV transformer with 225 MVA nameplate		AEC (100%)
b2723.1	Replace the Mickleton 69 kV 'PCB A' breaker with 63kA breaker		AEC (100%)
b2723.2	Replace the Mickleton 69 kV 'PCB B' breaker with 63kA breaker		AEC (100%)
b2723.3	Replace the Mickleton 69 kV 'PCB C' breaker with 63kA breaker		AEC (100%)
b2723.4	Replace the Mickleton 69 kV 'PCB Q' breaker with 63kA breaker		AEC (100%)
b2839	Replace the Sickler 69 kV 'H' breaker with 63kA breaker		AEC (100%)
b2840	Replace the Sickler 69 kV 'M' breaker with 63kA breaker		AEC (100%)
b2841	Replace the Sickler 69 kV 'A' breaker with 63kA breaker		AEC (100%)
b2945.1	Rebuild the BL England – Middle Tap 138 kV line to 2000A on double circuited steel poles and new foundations		AEC (100%)
b2945.2	Reconductor BL England – Merion 138 kV (1.9 miles) line		AEC (100%)
b2945.3	Reconductor Merion – Corson 138 kV (8 miles) line		AEC (100%)

Atlantic City Electric Company (cont.)

b3135 Install back-up relay on the 138 kV bus at Corson substation		AEC (100%)
--	--	------------

Attachment 5E – Cost Allocation of 2021/2022 Delmarva Schedule 12 Charges

Attachment 5E PJM Schedule 12 - Transmission Enhancement Charges for June 2021 - May 2022 Calculation of costs and monthly PJM charges for Delmarva Projects

(a)

(b)

(c)

				Respor	sible Custon	ners - Schedule 12 A	Appendix	Estim	ated New Jerse	ey EDC Zone Ch	arges by Proje	ect
Required Transmission Enhancement	PJM Upgrade ID	A	ne 2021-May 2022 nnual Revenue Requirement	ACE Zone Share ¹	JCP&L Zone Share ¹	PSE&G Zone Share ¹ ccess Transmission	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
per PJM website	per PJM spreadsheet	p	er PJM website	per	PJIVI OPETI A	ccess transmission	ranıı					
Replace line trap- Keeney Replace line trap- Keenev	b0272.1 b0272.1_dfax	\$ \$	10,445.26 10,445.26	1.71% 17.53%	3.84% 0.00%	6.21% 3.01%	0.26% 0.12%	\$179 \$1,831	\$401 \$0	\$649 \$314	\$27 \$13	\$1,250 \$2,150
Add two breakers- Keeney	b0751	\$	242,583.65	1.71%	3.84%	6.21%	0.26%	\$4,148	\$9,315	\$15,064	\$631	\$29,15
Add two breakers- Keeney Interconnect new	b0751_dfax	\$	242,583.65	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$
Silver Run 230 kV Substation Totals	b2633.1	\$	643,630.00	8.01%	13.85%	20.79%	0.62%	\$51,555 \$57,713	\$89,143 \$98,859	\$133,811 \$149,838	\$3,991 \$4,661	\$278,49 \$311,07
otes on calculations	5>>>							= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) +

(d)

(e)

(f)

(g)

(h)

(i)

(j)

(h) + (i)

			(k)	(1)		(m)	(n)	(0)		(p)
•	Zonal Cost Allocation for New Jersey Zones	lm	erage Monthly pact on Zone comers in 20/21	2021TX Peak Load per PJM website		Rate in MW-mo.	2021 Impact (7 months)	2022 Impact (5 months)		2021-2022 Impact 2 months)
	PSE&G	\$	12,486.51	9,557.3	\$	1.31	\$ 87,406	\$ 62,433	\$	149,838
	JCP&L	\$	8,238.26	5,903.2	\$	1.40	\$ 57,668	\$ 41,191	\$	98,859
	ACE	\$	4,809.38	2,634.5	\$	1.83	\$ 33,666	\$ 24,047	\$	57,713
	RE	\$	388.41	397.5	\$	0.98	\$ 2,719	\$ 1,942	\$	4,661
Т	otal Impact on NJ									
	Zones	\$	25,922.56				\$ 181,458	\$ 129,613	\$	311,071
Notes on calculations >>>					=	(k) * (l)	= (k) * 7	= (k) * 5	=	= (n) * (o)

Notes:

^{1) 2021} allocation share percentages are from PJM OATT

SCHEDULE 12 – APPENDIX

(3) Delmarva Power & Light Company

required 1	Tansinission Enhancements Ai	inuai Kevenue Kequiremeni	Responsible Cusiomer(s)
b0144.1	Build new Red Lion – Milford – Indian River 230 kV circuit		DPL (100%)
b0144.2	Indian River Sub – 230 kV Terminal Position		DPL (100%)
b0144.3	Red Lion Sub – 230 kV Terminal Position		DPL (100%)
b0144.4	Milford Sub – (2) 230 kV Terminal Positions		DPL (100%)
b0144.5	Indian River – 138 kV Transmission Line to AT- 20		DPL (100%)
b0144.6	Indian River – 138 & 69 kV Transmission Ckts. Undergrounding		DPL (100%)
b0144.7	Indian River – (2) 230 kV bus ties		DPL (100%)
b0148	Re-rate Glasgow – Mt. Pleasant 138 kV and North Seaford – South Harrington 138 kV		DPL (100%)
b0149	Complete structure work to increase rating of Cheswold – Jones REA 138 kV		DPL (100%)
b0221	Replace disconnect switch on Edgewood-N. Salisbury 69 kV		DPL (100%)
b0241.1	Keeny Sub – Replace overstressed breakers		DPL (100%)
b0241.2	Edgemoor Sub – Replace overstressed breakers		DPL (100%)
b0241.3	Red Lion Sub – Substation reconfigure to provide for second Red Lion 500/230 kV transformer		DPL (84.5%) / PECO (15.5%)
b0261	Replace 1200 Amp disconnect switch on the Red Lion – Reybold 138 kV circuit		DPL (100%)

Delmarva Power & Light Company (cont.)

rtoquirou	Transmission Emarcements 7 m	Trespondiere Castellier(b)
b0262	Reconductor 0.5 miles of Christiana – Edgemoor 138 kV	DPL (100%)
b0263	Replace 1200 Amp wavetrap at Indian River on the Indian River – Frankford 138 kV line	DPL (100%)
b0272.1	Replace line trap and disconnect switch at Keeney 500 kV substation – 5025 Line Terminal Upgrade	Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%)
b0282	Install 46 MVAR capacitors on the DPL distribution system	DPL (100%)
b0291	Replace 1600A disconnect switch at Harmony 230 kV and for the Harmony – Edgemoor 230 kV circuit, increase the operating temperature of the conductor	DPL (100%)

^{*}Neptune Regional Transmission System, LLC

^{**}East Coast Power, LLC

^{***}Hudson Transmission Partners, LLC

Delmarva Power & Light Company (cont.)

Required		Annual Revenue Requirement	Responsible Customer(s)
b0295	Raise conductor		DPL (100%)
	temperature of North		
	Seaford – Pine Street –		
	Dupont Seaford		
b0296	Rehoboth/Cedar Neck Tap		DPL (100%)
00270	(6733-2) upgrade		D1 L (10070)
	Create a new 230 kV station		
	that splits the 2 nd Milford to		
4	Indian River 230 kV line,		(1000)
b0320	add a 230/69 kV		DPL (100%)
	transformer, and run a new		
	69 kV line down to		
	Harbeson 69 kV		
b0382	Cambridge Sub – Close		DPL (100%)
	through to Todd Substation		(/
b0383	Wye Mills AT-1 and AT-2		DPL (100%)
	138/69 kV Replacements		(= = = = = = = = = = = = = = = = =
b0384	Replace Indian River AT-20)	DPL (100%)
	(400 MVA)		(= = = = = = = = = = = = = = = = =
b0385	Oak Hall to New Church		DPL (100%)
	(13765) Upgrade		(= = = = = = = = = = = = = = = = =
b0386	Cheswold/Kent (6768)		DPL (100%)
	Rebuild		
b0387	N. Seaford – Add a 2 nd		DPL (100%)
	138/69 kV autotransformer		
b0388	Hallwood/Parksley (6790-2))	DPL (100%)
	Upgrade		
	Indian River AT-1 and AT-		DPL (100%)
	2 138/69 kV Replacements		
b0390	Rehoboth/Lewes (6751-1		DPL (100%)
00390	and 6751-2) Upgrade		
b0391	Kent/New Meredith (6704-		DPL (100%)
	2) Upgrade		(/
b0392	East New Market Sub –		DDI (1000/)
	Establish a 69 kV Bus		DPL (100%)
b0415	Arrangement		
	Increase the temperature		
	ratings of the Edgemoor –		DDI (1000/)
	Christiana – New Castle		DPL (100%)
	138 kV by replacing six		
	transmission poles		

Delmarva Power & Light Company (cont.)

Transmission Emiliare ements 7 unital Revenue Requirement	<u>F</u> (-)
Spare Keeney 500/230 kV	DPL (100%)
	()
Additional spare Keeney 500/230 kV transformer	DPL (100%)
Rebuild Lank – Five Points 69 kV	DPL (100%)
Replace wave trap at Indian River 138 kV on the Omar – Indian River 138 kV circuit	DPL (100%)
Rebuild Millsboro – Zoar REA 69 kV	DPL (100%)
Replace Church 138/69 kV transformer and add two breakers	DPL (100%)
Build Oak Hall – Wattsville 138 kV line	DPL (100%)
Add 138/69 kV transformer at Wattsville	DPL (100%)
Establish 138 kV bus position at Oak Hall	DPL (100%)
Re-tension Worcester – Berlin 69 kV for 125°C	DPL (100%)
Re-tension Taylor – North Seaford 69 kV for 125°C	DPL (100%)
230/138 kV	DPL (100%)
Hares Corner – Relay Improvement	DPL (100%)
Reybold – Relay Improvement	DPL (100%)
New Castle – Relay Improvement	DPL (100%)
	Spare Keeney 500/230 kV transformer Additional spare Keeney 500/230 kV transformer Rebuild Lank – Five Points 69 kV Replace wave trap at Indian River 138 kV on the Omar – Indian River 138 kV circuit Rebuild Millsboro – Zoar REA 69 kV Replace Church 138/69 kV transformer and add two breakers Build Oak Hall – Wattsville 138 kV line Add 138/69 kV transformer at Wattsville Establish 138 kV bus position at Oak Hall Re-tension Worcester – Berlin 69 kV for 125°C Re-tension Taylor – North Seaford 69 kV for 125°C Install a 2 nd Red Lion 230/138 kV Hares Corner – Relay Improvement Reybold – Relay Improvement New Castle – Relay

Delmarva Power & Light Company (cont.)

Required	Transmission Enhancements A	Annual Revenue Requirement	Responsible Customer(s)
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) /
			APS (6.05%) / ATSI (7.92%) /
			BGE (4.23%) / ComEd (13.20%)
			/ Dayton (2.05%) / DEOK
			(3.18%) / DL (1.68%) / DPL
			(2.58%) / Dominion (12.56%) /
	MAPP Project – install new		EKPC (1.94%) / JCPL (3.82%) /
	500 kV transmission from		ME (1.88%) / NEPTUNE*
	Possum Point to Calvert		(0.42%) / OVEC (0.08%) /
	Cliffs and install a DC line		PECO (5.31%) / PENELEC
b0512	from Calvert Cliffs to		(1.90%) / PEPCO (3.90%) / PPL
	Vienna and a DC line from		(5.00%) / PSEG (6.15%) / RE
	Calvert Cliffs to Indian		(0.25%)
	River		DFAX Allocation:
	River		AEC (3.94%) / APS (0.33%) /
			BGE (34.54%) / DPL (14.69%) /
			Dominion (0.30%) / JCPL
			(9.43%) / ME (2.16%) /
			NEPTUNE (0.90%) / PECO
			(10.52%) / PEPCO (2.44%) /
			PPL (5.50%) / PSEG (14.71%) /
			RE (0.54%)
1.0512	Rebuild the Ocean Bay –		DDI (1000()
b0513	Maridel 69 kV line		DPL (100%)
	Replace existing 12 MVAR		
b0527	capacitor at Bethany with a		DPL (100%)
00321	30 MVAR capacitor		D1 L (10070)
	Replace existing 69/12 kV		
b0528	transformer at Bethany with		DPL (100%)
00220	a 138/12 kV transformer		212 (10070)
	a 12 5. 12 h , dans similar		

^{*}Neptune Regional Transmission System, LLC

Delmarva Power & Light Company (cont.)

required	Transmission Enhancements A	nnual Revenue Requirement	Responsible Customer(s)
b0529	Install an additional 8.4 MVAR capacitor at		DPL (100%)
b0530	Grasonville 69 Kv Replace existing 12 MVAR capacitor at Wye Mills with a 30 MVAR capacitor		DPL (100%)
b0531	Create a four breaker 138 kV ring bus at Wye Mills and add a second 138/69 kV transformer		DPL (100%)
b0566	Rebuild the Trappe Tap – Todd 69 kV line		DPL (100%)
b0567	Rebuild the Mt. Pleasant – Townsend 138 kV line		DPL (100%)
b0568	Install a third Indian River 230/138 kV transformer		DPL (100%)
b0725	Add a third Steele 230/138 kV transformer		DPL (100%)
b0732	Rebuild Vaugh – Wells 69 kV		DPL (100%)
b0733	Add a second 230/138 kV transformer at Harmony		DPL (97.06%) / PECO (2.94%)
b0734	Rebuild Church – Steele 138 kV		DPL (100%)
b0735	Rebuild Indian River – Omar – Bethany 138 kV		DPL (100%)
b0736	Rebuild Dupont Edgemoor – Edgemoor – Silverside 69 kV		DPL (69.46%) / PECO (17.25%) / ECP** (0.27%) / PSEG (12.53%) / RE (0.49%)
b0737	Build a new Indian River – Bishop 138 kV line		DPL (100%)

^{**}East Coast Power, LLC

Delmarva Power & Light Company (cont.)

Required	I ransmission Enhancements Ar	inual Revenue Requirement	Responsible Customer(s)
b0750	Convert 138 kV network path from Vienna – Loretto – Piney - Grove to 230 kV, add 230/138 kV transformer to Loretto 230 kV		DPL (100%)
b0751	Add two additional breakers at Keeney 500 kV		Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%)
b0752	Replace two circuit breakers to bring the emergency rating up to 348 MVA		DPL (100%)
b0753	Add a second Loretto 230/138 kV transformer		DPL (100%)
ь0754	Rebuild 10 miles of Glasgow to Mt. Pleasant 138 kV line to bring the normal rating to 298 MVA and the emergency rating to 333 MVA		DPL (100%)
ь0792	Reconfigure Cecil Sub into 230 and 138 kV ring buses, add a 230/138 kV transformer, and operate the 34.5 kV bus normally open		DPL (100%)

^{*}Neptune Regional Transmission System, LLC

Delmarva Power & Light Company (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)

required .	Transmission Enhancements A	illiuai Kevellue Kequilellielli	Responsible Customer(s)
b0873	Build 2nd Glasgow-Mt Pleasant 138 kV line		DPL (100%)
b0874	Reconfigure Brandywine substation		DPL (100%)
b0876	Install 50 MVAR SVC at 138th St 138 kV		DPL (100%)
b0877	Build a 2nd Vienna-Steele 230 kV line		DPL (100%)
b0879.1	Apply a special protection scheme (load drop at Stevensville and Grasonville)		DPL (100%)
b1246	Re-build the Townsend – Church 138 kV circuit		DPL (100%)
b1247	Re-build the Glasgow – Cecil 138 kV circuit		DPL (72.06%) / PECO (27.94%)
b1248	Install two 15 MVAR capacitor at Loretto 69 kV		DPL (100%)
b1249	Reconfigure the existing Sussex 69 kV capacitor		DPL (100%)
b1603	Upgrade 19 miles conductor of the Wattsville - Signepost - Sto ckton - Kenney 69 kV circuit		DPL (100%)
b1604	Replace CT at Reybold 138 kV substation		DPL (100%)
b1723	Replace strand bus and disconnect switch at Glasgow 138 kV substation		DPL (100%)

^{*} Neptune Regional Transmission System, LLC

The Annual Revenue Requirement associated with the Transmission Enhancement Charges are set forth and determined in Appendix A to Attachment H-3.

^{**}East Coast Power, LLC

^{***}Hudson Transmission Partners, LLC

Delmarva Power & Light Company (cont.)

		 1
b1899.1	Install new variable reactors at Indian River and Nelson 138 kV	DPL (100%)
b1899.2	Install new variable reactors at Cedar Creek 230 kV	DPL (100%)
b1899.3	Install new variable reactors at New Castle 138 kV and Easton 69 kV	DPL (100%)

Intra-PJM Tariffs --> OPEN ACCESS TRANSMISSION TARIFF --> OATT VI. ADMINISTRATION AND STUDY OF NEW SERVICE REQUESTS; R --> OATT SCHEDULE 12 - APPENDIX A - Required Transmission Enhanc --> OATT SCHEDULE 12.APPENDIX A - 3 Delmarva Power & Light Comp

SCHEDULE 12 – APPENDIX A

(3) Delmarva Power & Light Company

required 11	ansimission Emancements An	inuai Revenue Requirement	responsible Cusiomer(s)
b2288	Build a new 138 kV line from Piney Grove – Wattsville		DPL (100%)
b2395	Reconductor the Harmony - Chapel St 138 kV circuit		DPL (100%)
b2569	Replace Terminal equipment at Silverside 69 kV substation		DPL (100%)
b2633.7	Implement high speed relaying utilizing OPGW on Red Lion – Hope Creek 500 kV line		Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (0.01%) / DPL (99.98%) / JCPL (0.01%)
b2633.10	Interconnect the new Silver Run 230 kV substation with existing Red Lion – Cartanza and Red Lion – Cedar Creek 230 kV lines		AEC (8.01%) / BGE (1.94%) / DPL (12.99%) / JCPL (13.85%) / ME (5.88%) / NEPTUNE* (3.45%) / PECO (17.62%) / PPL (14.85%) / PSEG (20.79%) / RE (0.62%)

^{*}Neptune Regional Transmission System, LLC

Intra-PJM Tariffs --> OPEN ACCESS TRANSMISSION TARIFF --> OATT VI. ADMINISTRATION AND STUDY OF NEW SERVICE REQUESTS; R --> OATT SCHEDULE 12 - APPENDIX A - Required Transmission Enhanc --> OATT SCHEDULE 12.APPENDIX A - 3 Delmarva Power & Light Comp

Delmarva Power & Light Company (cont.)

Required 118	ansmission Enhancements Ani	nual Revenue Requirement	Responsible Customer(s)
	Rebuild Worcester –		
b2695	Ocean Pine 69 kV ckt. 1 to		DPL (100%)
02073	1400A capability summer		D1 E (10070)
	emergency		
	Convert existing Preston		
b2946	69 kV substation to DPL's		DPL (100%)
02740	current design standard of		DI L (10070)
	a 3-breaker ring bus		
	Upgrade terminal		
b2947.1	equipment at DPL's		DPL (100%)
02947.1	Naamans substation		DFL (100%)
	(Darley - Naamans 69 kV)		
	Reconductor 0.11 mile		
b2947.2	section of Darley -		DPL (100%)
	Naamans 69 kV circuit		
	Upgrade terminal		
	equipment at DPL's		
b2948	Silverside Road substation		DPL (100%)
	(Dupont Edge Moor –		,
	Silver R. 69 kV)		
	Install a 30 MVAR		
	capacitor bank at DPL's		
	Cool Springs 69 kV		
1 2007	substation. The capacitor		DDI (1000/)
b2987	bank would be installed in		DPL (100%)
	two separate 15 MVAR		
	stages allowing DPL		
	operational flexibility		
	Reconductor the Silverside		
b3143.1	Road – Darley 69 kV		DPL (100%)
	circuit		,
	Paganduator the Darley		
b3143.2	Reconductor the Darley – Naamans 69 kV circuit		DPL (100%)
b3143.3	Replace three (3) existing		
	1200 A disconnect		
	switches with 2000 A		
	disconnect switches and		DPL (100%)
	install three (3) new 2000		
	A disconnect switches at		
	Silverside 69 kV station		

Intra-PJM Tariffs --> OPEN ACCESS TRANSMISSION TARIFF --> OATT VI. ADMINISTRATION AND STUDY OF NEW SERVICE REQUESTS; R --> OATT SCHEDULE 12 - APPENDIX A - Required Transmission Enhanc --> OATT SCHEDULE 12.APPENDIX A - 3 Delmarva Power & Light Comp

Delmarva Power & Light Company (cont.)

Required 11	ansmission Ennancements Ann	iuai Revenue Requirement	Responsible Customer(s)
	Replace two (2) 1200 A		
	disconnect switches with		
	2000 A disconnect		
	switches. Replace existing		
	954 ACSR and 500 SDCU		
	stranded bus with two (2)		
b3143.4	954 ACSR stranded bus.		DPL (100%)
03143.4	Reconfigure four (4) CTs		DFL (10078)
	from 1200 A to 2000 A		
	and install two (2) new		
	2000 A disconnect		
	switches and two (2) new		
	954 ACSR stranded bus at		
	Naamans 69 kV station		
	Replace four (4) 1200 A		
	disconnect switches with		
	2000 A disconnect		
	switches. Replace existing		
	954 ACSR and 1272		
	MCM AL stranded bus		
	with two (2) 954 ACSR		
	stranded bus. Reconfigure		
b3143.5	eight (8) CTs from 1200 A		DPL (100%)
	to 2000 A and install four		, ,
	(4) new 2000 A (310 MVA		
	SE / 351 MVA WE)		
	disconnect switches and		
	two (2) new 954 ACSR		
	(331 MVA SE / 369 MVA		
	WE) stranded bus at		
	Darley 69 kV station		
	Rebuild approx. 12 miles		
b3155	of Wye Mills –		DPL (100%)
	Stevensville line		, , ,

Attachment 5F – Cost Allocation of 2021/2022 PEPCO Schedule 12 Charges

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Required Transmission Enhancement per PJM website	PJM Upgrade ID per PJM spreadsheet	June 2021-May 2022 Annual Revenue Requirement per PJM website	ACE Zone Share ¹	JCP&L Zone Share ¹	ers - Schedule 1 PSE&G Zone Share ¹ ccess <i>Transmissio</i>	RE Zone Share ¹	Estima ACE Zone Charges	ated New Jerse JCP&L Zone Charges	ey EDC Zone C PSE&G Zone Charges	harges by Pro RE Zone Charges	ject Total NJ Zones Charges
Reconductor 23035 for Dickerson-Quince	b0367.1-2	\$ 2,263,215.00	1.78%	2.67%	3.81%	0.00%	\$40,285	\$60,428	\$86,228	\$0	\$186,942
Replace 230 1A breaker	b0512.7	\$ 107,160.08	1.71%	3.84%	6.21%	0.26%	\$1,832	\$4,115	\$6,655	\$279	\$12,881
Replace 230 1A breaker	b0512.7_dfax	\$ 107,160.08	3.94%	9.43%	14.71%	0.54%	\$4,222	\$10,105	\$15,763	\$579	\$30,669
Replace 230 1B breaker	b0512.8	\$ 107,160.08	1.71%	3.84%	6.21%	0.26%	\$1,832	\$4,115	\$6,655	\$279	\$12,881
Replace 230 1B breaker	b0512.8_dfax	\$ 107,160.08	3.94%	9.43%	14.71%	0.54%	\$4,222	\$10,105	\$15,763	\$579	\$30,669
Replace 230 2A breaker	b0512.9	\$ 107,160.08	1.71%	3.84%	6.21%	0.26%	\$1,832	\$4,115	\$6,655	\$279	\$12,881
Replace 230 2A breaker	b0512.9_dfax	\$ 107,160.08	3.94%	9.43%	14.71%	0.54%	\$4,222	\$10,105	\$15,763	\$579	\$30,669
Replace 230 3A breaker	b0512.12	\$ 108,222.09	1.71%	3.84%	6.21%	0.26%	\$1,851	\$4,156	\$6,721	\$281	\$13,008
Replace 230 3A breaker	b0512.12_dfax	\$ 108,222.09	3.94%	9.43%	14.71%	0.54%	\$4,264	\$10,205	\$15,919	\$584	\$30,973
Ritchie-Benning 230 lines	b0526	\$ 6,433,097.00	0.77%	1.39%	2.10%	0.08%	\$49,535	\$89,420	\$135,095	\$5,146	\$279,196
Reconductor Dickerson- Pleasant View 230 kV Reconductor Dickerson	b0467.1	\$ 959,662.00	1.75%	0.71%	0.00%	0.00%	\$16,794	\$6,814	\$0	\$0	\$23,608
staion H and Upgrade Equipment Totals	b1596	\$ 1,098,233.00	0.80%	0.00%	0.00%	0.00%	\$8,786 \$139,678	\$0 \$213,683	\$0 \$311,217	\$0 \$8,584	\$8,786 \$673,163
Notes on calculations >>>							= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) + (h) + (i)
		(k)	(1)	(m)	(n)	(o)	(p)				
	Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 20/21	2021TX Peak Load per PJM	Rate in \$/MW-mo.	2021 Impact (7 months)	2022 Impact (5 months)	2021-2022 Impact (12 months)				
	PSE&G JCP&L ACE RE Total Impact on NJ	\$ 25,934.77 \$ 17,806.92 \$ 11,639.85 \$ 715.34	5,903.2	\$ 3.02 \$ 4.42	\$ 81,479	\$ 89,035 \$ 58,199	\$ 311,217 \$ 213,683 \$ 139,678 \$ 8,584				
	Zones	\$ 56,096.88			\$ 392,678	\$ 280,484	\$ 673,163				
Notes on calculations >>>				= (k) * (l)	= (k) * 7	= (k) * 5	= (n) * (o)				

Notes:

^{1) 2021} allocation share percentages are from PJM OATT

SCHEDULE 12 – APPENDIX

(10) Potomac Electric Power Company

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Installation of (2) new 230 kV circuit breakers at b0146 Quince Orchard substation on circuits 23028 and 23029 PEPCO (100%) Install two new 230 kV circuits between Palmers b0219 Corner and Blue Plains PEPCO (100%) Upgrade Burtonsville – Sandy Springs 230 kV b0228 circuit PEPCO (100%) Modify Dickerson Station H 230 kV b0238.1 PEPCO (100%) Install 100 MVAR of 230 b0251 kV capacitors at Bells Mill PEPCO (100%) Install 100 MVAR of 230 b0252 kV capacitors at Bells Mill PEPCO (100%) Brighton Substation – add 2nd 1000 MVA 500/230 kV transformer, 2 500 kV b0288 circuit breakers and BGE (19.33%) / Dominion miscellaneous bus work (17%) / PEPCO (63.67%) Add a second 1000 MVA b0319 Bruches Hill 500/230 kV transformer PEPCO (100%) Install a 4th Ritchie 230/69 b0366 kV transformer PEPCO (100%) AEC (1.78%) / BGE (26.52%) / DPL (3.25%) / JCPL (2.67%) / Reconductor circuit ME (1.16%) / Neptune* (0.25%) "23035" for Dickerson – b0367.1 / PECO (4.79%) / PEPCO Quince Orchard 230 kV (52.46%) / PPL (3.23%) / PSEG (3.81%) / ECP** (0.08%)

The Annual Revenue Requirement associated with the Transmission Enhancement Charges are set forth and determined in Appendix A to Attachment H-9.

^{*} Neptune Regional Transmission System, LLC

Potomac Electric Power Company (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) AEC (1.78%) / BGE (26.52%) / DPL (3.25%) / JCPL (2.67%) / Reconductor circuit ME (1.16%) / Neptune* (0.25%) b0367.2 "23033" for Dickerson – / PECO (4.79%) / PEPCO Ouince Orchard 230 kV (52.46%) / PPL (3.23%) / PSEG (3.81%) / ECP** (0.08%) Install 0.5% reactor at AEC (1.02%) / BGE (25.42%) / Dickerson on the Pleasant DPL (2.97%) / ME (1.72%) / b0375 View - Dickerson 230 kV PECO (3.47%) / PEPCO circuit (65.40%) AEC (1.75%) / APS (19.70%) / BGE (22.13%) / DPL (3.70%) / Reconductor the JCPL (0.71%) / ME (2.48%) / b0467.1 Dickerson – Pleasant Neptune* (0.06%) / PECO View 230 kV circuit (5.54%) / PEPCO (41.86%) / PPL (2.07%) Reconductor the four b0478 circuits from Burches Hill APS (1.68%) / BGE (1.83%) / PEPCO (96.49%) to Palmers Corner Replace existing 500/230 APS (5.67%) / BGE (29.68%) / b0496 kV transformer at Dominion (10.91%) / PEPCO **Brighton** (53.74%) Install third Burches Hill APS (3.54%) / BGE (7.31%) / b0499 500/230 kV transformer PEPCO (89.15%)

The Annual Revenue Requirement associated with the Transmission Enhancement Charges are set forth and determined in Appendix A to Attachment H-9.

^{*}Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

Required'	Transmission Enhancements	Annual Revenue Requirement Responsible Customer(s)
b0512	MAPP Project – install new 500 kV transmission from Possum Point to Calvert Cliffs and install a DC line from Calvert Cliffs to Vienna and a DC line from Calvert Cliffs to Indian River	Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%)
b0512.7	Advance n0772 (Replace Chalk Point 230 kV breaker (1A) with 80 kA breaker)	AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%)

^{*} Neptune Regional Transmission System, LLC

Required 7	Transmission Enhancements	Annual Revenue Requirement Responsible Customer(s)
Required 1	Advance n0773 (Replace Chalk Point 230 kV breaker (1B) with 80 kA breaker)	Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) /
		BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%)
b0512.9	Advance n0774 (Replace Chalk Point 230 kV breaker (2A) with 80 kA breaker)	Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE (0.90%) / PECO (10.52%) / PEPCO (2.44%) / PPL (5.50%) / PSEG (14.71%) / RE (0.54%)

^{*} Neptune Regional Transmission System, LLC

Required T	ransmission Enhancements	Annual Revenue Requirement Responsible Customer(s)
		Load-Ratio Share Allocation:
		AEC (1.72%) / AEP (14.18%) /
		APS (6.05%) / ATSI (7.92%) /
		BGE (4.23%) / ComEd (13.20%) /
		Dayton (2.05%) / DEOK (3.18%) /
		DL (1.68%) / DPL (2.58%) /
		Dominion (12.56%) / EKPC
		(1.94%) / JCPL (3.82%) / ME
	Advance n0775 (Replace	(1.88%) / NEPTUNE* (0.42%) /
	Chalk Point 230 kV	OVEC (0.08%) / PECO (5.31%) /
b0512.10	breaker (2B) with 80 kA	PENELEC (1.90%) / PEPCO
	breaker)	(3.90%) / PPL (5.00%) / PSEG
	orcarci)	(6.15%) / RE (0.25%)
		DFAX Allocation:
		AEC (3.94%) / APS (0.33%) /
		BGE (34.54%) / DPL (14.69%) /
		Dominion (0.30%) / JCPL (9.43%)
		/ ME (2.16%) / NEPTUNE
		(0.90%) / PECO (10.52%) /
		PEPCO (2.44%) / PPL (5.50%) /
		PSEG (14.71%) / RE (0.54%)
		Load-Ratio Share Allocation:
		AEC (1.72%) / AEP (14.18%) /
		APS (6.05%) / ATSI (7.92%) /
		BGE (4.23%) / ComEd (13.20%) /
		Dayton (2.05%) / DEOK (3.18%) /
		DL (1.68%) / DPL (2.58%) /
		Dominion (12.56%) / EKPC
		(1.94%) / JCPL (3.82%) / ME
	Advance n0776 (Replace	(1.88%) / NEPTUNE* (0.42%) /
1.0512.11	Chalk Point 230 kV	OVEC (0.08%) / PECO (5.31%) /
b0512.11	breaker (2C) with 80 kA	PENELEC (1.90%) / PEPCO
	breaker)	(3.90%) / PPL (5.00%) / PSEG
	or currer y	(6.15%) / RE (0.25%)
		DFAX Allocation:
		AEC (3.94%) / APS (0.33%) /
		BGE (34.54%) / DPL (14.69%) /
		Dominion (0.30%) / JCPL (9.43%)
		/ ME (2.16%) / NEPTUNE
		(0.90%) / PECO (10.52%) /
		PEPCO (2.44%) / PPL (5.50%) /
		PSEG (14.71%) / RE (0.54%)

^{*} Neptune Regional Transmission System, LLC

Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATS1 (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PEP (3.00%) / PSEG (6.15%) / RE (0.25%) / Dominion (0.30%) / JCPL (9.43%) / Dominion (0.30%) / JCPL (9.43%) / Dominion (0.30%) / JCPL (9.43%) / PEPCO (2.44%) / PPL (5.50%) / PSEG (1.71%) / RE (0.55%) / PSEG (1.71%) / RE (0.55%) / PSEG (1.71%) / RE (0.54%) / DSEG (1.72%) / AEP (14.71%) / AEP (6.05%) / ATS1 (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.68%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / DECO (5.31%) / PENELEC (1.90%) / PSEG (6.15%) / RE (0.25%) / DECO (3.90%) / PPL (3.00%) / PSEG (6.15%) / RE (0.25%) / DECO (3.90%) / PPL (3.00%) / PSEG (6.15%) / RE (0.25%) / DECO (3.90%) / PPL (3.00%) / PSEG (6.15%) / RE (0.25%) / DECO (3.90%) / RE (0.25%) / DECO (3.9	Required T	ransmission Enhancements	Annual Revenue Requirement Responsible Customer(s)
Advance n0777 (Replace Chalk Point 230 kV breaker (3A) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker (3B)			Load-Ratio Share Allocation:
Advance n0777 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Note not			AEC (1.72%) / AEP (14.18%) /
Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / DOminion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEDC (3.90%)			APS (6.05%) / ATSI (7.92%) /
Advance n0777 (Replace Chalk Point 230 kV breaker (3A) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker)			BGE (4.23%) / ComEd (13.20%) /
Advance n0777 (Replace Chalk Point 230 kV breaker (3A) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker)			Dayton (2.05%) / DEOK (3.18%) /
Advance n0777 (Replace Chalk Point 230 kV breaker (3A) with 80 kA breaker) Advance n0777 (Replace Chalk Point 230 kV breaker (3A) with 80 kA breaker) Advance n0778 (Replace Co. 2.45%) / BEC (1.90%) / PECO (5.31%) / BEC (3.94%) / APS (0.33%) / BEC (4.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / PEPCO (2.44%) / PPL (5.50%) / Dominion (12.56%) / EVC (1.94%) / DPL (2.58%) / Dominion (12.56%) / EVC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PEPCO (3.90%) / PPL (5.00%) / PEPCO (3.90%) / PPL (5.00%) / PEPCO (3.90%) / PEPCO (3.90%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PEPCO (3.90%) / PECO (3.9			
Advance n0777 (Replace Chalk Point 230 kV breaker (3A) with 80 kA breaker) Advance n0777 (Replace Chalk Point 230 kV breaker (3A) with 80 kA breaker) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (3.54%) / Dominion (0.30%) / JCDL (9.43%) / ME (2.16%) / NEPTUNE (0.90%) / PECO (1.52%) / PEPCO (2.44%) / PPL (5.50%) / PEPCO (2.44%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dut (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (3.90%) / PECO (3.90%) / PPLCO (3.90%			Dominion (12.56%) / EKPC
Advance n0778 (Replace Chalk Point 230 kV breaker) Advance n0778 (Replace (0.531%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DD ominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			(1.94%) / JCPL (3.82%) / ME
Chalk Point 230 kV breaker (3A) with 80 kA breaker) Chalk Point 230 kV breaker (3A) with 80 kA breaker) PENELEC (1.90%) / PECO (3.90%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE (0.90%) / PECO (10.52%) / PECO (2.44%) / PPL (5.50%) / PSEG (14.71%) / RE (0.54%) Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / Comed (13.20%) / Duyton (2.05%) / DEOK (3.18%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PECO (3.90%) / PECO		Advance n0777 (Penlace	(1.88%) / NEPTUNE* (0.42%) /
breaker (3A) with 80 kA breaker) breaker (3B) with 80 kA breaker)		\ 1	OVEC (0.08%) / PECO (5.31%) /
breaker) (3.90%) / PEL (3.00%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE (0.90%) / PECO (10.52%) / PEPCO (2.44%) / PPL (5.50%) / PSEG (14.71%) / RE (0.54%) Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PLCO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PLCO (3.90%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) ME (2.16%) / NEPTUNE	b0512.12		
(0.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE (0.90%) / PECO (10.52%) / PEPCO (2.44%) / PPL (5.50%) / PSEG (14.71%) / RE (0.54%) Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE		` /	(3.90%) / PPL (5.00%) / PSEG
AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%)		orcaker)	(6.15%) / RE (0.25%)
BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%)			
Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE (0.90%) / PECO (10.52%) / PEPCO (2.44%) / PPL (5.50%) / PEPCO (2.44%) / PPL (5.50%) / PSEG (14.71%) / RE (0.54%) Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / Dayton (2.05%) / DEOK (3.18%) / Duminion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PECO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
ME (2.16%) / NEPTUNE			
(0.90%) / PECO (10.52%) / PEPCO (2.44%) / PPL (5.50%) / PEPCO (2.44%) / PPL (5.50%) / PSEG (14.71%) / RE (0.54%)			
PEPCO (2.44%) / PPL (5.50%) / PSEG (14.71%) / RE (0.54%) Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PECO (3.90%) / PECO (3.90%) / PECO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			l
Description PSEG (14.71%) / RE (0.54%)			
b0512.13 Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Ch39) / PECO (3.90%) / PECO (3.9			
AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
b0512.13 APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			` '
Advance n0 / 8 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
b0512.13 Chalk Point 230 kV breaker (3B) with 80 kA breaker) PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE		Advance n0778 (Replace	
breaker (3B) with 80 kA breaker) (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE	h0512 12		
(6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE	00312.13	breaker (3B) with 80 kA	
DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE		breaker)	
AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE		<u> </u>	
BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
/ ME (2.16%) / NEPTUNE			
(0.90%) / PECO (10.52%) /			(0.90%) / PECO (10.52%) /
PEPCO (2.44%) / PPL (5.50%) /			
			PSEG (14.71%) / RE (0.54%)

^{*} Neptune Regional Transmission System, LLC

Potomac Electric Power Company (cont.)

Ttoquirea 1	ransmission Enhancements A	Annual Revenue Requirement Responsible Customer(s)
		Load-Ratio Share Allocation:
		AEC (1.72%) / AEP (14.18%) /
		APS (6.05%) / ATSI (7.92%) /
		BGE (4.23%) / ComEd (13.20%) /
		Dayton (2.05%) / DEOK (3.18%) /
		DL (1.68%) / DPL (2.58%) /
		Dominion (12.56%) / EKPC
		(1.94%) / JCPL (3.82%) / ME
	Advance n0770 (Penlace	(1.88%) / NEPTUNE* (0.42%) /
	Advance n0779 (Replace Chalk Point 230 kV	OVEC (0.08%) / PECO (5.31%) /
b0512.14		PENELEC (1.90%) / PEPCO
	breaker (3C) with 80 kA	(3.90%) / PPL (5.00%) / PSEG
	breaker)	(6.15%) / RE (0.25%)
		DFAX Allocation:
		AEC (3.94%) / APS (0.33%) /
		BGE (34.54%) / DPL (14.69%) /
		Dominion (0.30%) / JCPL (9.43%)
		/ ME (2.16%) / NEPTUNE
		(0.90%) / PECO (10.52%) /
		PEPCO (2.44%) / PPL (5.50%) /
		PSEG (14.71%) / RE (0.54%)
		Load-Ratio Share Allocation:
		AEC (1.72%) / AEP (14.18%) /
		APS (6.05%) / ATSI (7.92%) /
		111 5 (0.0370) / 11151 (7.5270) /
		BGE (4.23%) / ComEd (13.20%) /
		BGE (4.23%) / ComEd (13.20%) /
		BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) /
		BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) /
	Advance n0780 (Panlace	BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC
	Advance n0780 (Replace	BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME
b0512.15	Chalk Point 230 kV	BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) /
b0512.15	Chalk Point 230 kV breaker (4A) with 80 kA	BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) /
b0512.15	Chalk Point 230 kV	BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO
b0512.15	Chalk Point 230 kV breaker (4A) with 80 kA	BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG
b0512.15	Chalk Point 230 kV breaker (4A) with 80 kA	BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%)
b0512.15	Chalk Point 230 kV breaker (4A) with 80 kA	BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation:
b0512.15	Chalk Point 230 kV breaker (4A) with 80 kA	BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) /
b0512.15	Chalk Point 230 kV breaker (4A) with 80 kA	BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) /
b0512.15	Chalk Point 230 kV breaker (4A) with 80 kA	BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%)
b0512.15	Chalk Point 230 kV breaker (4A) with 80 kA	BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE
b0512.15	Chalk Point 230 kV breaker (4A) with 80 kA	BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE (0.90%) / PECO (10.52%) /

^{*} Neptune Regional Transmission System, LLC

Potomac Electric Power Company (cont.)

Required T	ransmission Enhancements A	Annual Revenue Requirement Responsible Customer(s)
		Load-Ratio Share Allocation:
		AEC (1.72%) / AEP (14.18%) /
		APS (6.05%) / ATSI (7.92%) /
		BGE (4.23%) / ComEd (13.20%) /
		Dayton (2.05%) / DEOK (3.18%) /
		DL (1.68%) / DPL (2.58%) /
		Dominion (12.56%) / EKPC
		(1.94%) / JCPL (3.82%) / ME
	0501/5	(1.88%) / NEPTUNE* (0.42%) /
	Advance n0781 (Replace	OVEC (0.08%) / PECO (5.31%) /
b0512.16	Chalk Point 230 kV	PENELEC (1.90%) / PEPCO
	breaker (4B) with 80 kA	(3.90%) / PPL (5.00%) / PSEG
	breaker)	(6.15%) / RE (0.25%)
		DFAX Allocation:
		AEC (3.94%) / APS (0.33%) /
		BGE (34.54%) / DPL (14.69%) /
		Dominion (0.30%) / JCPL (9.43%)
		/ ME (2.16%) / NEPTUNE
		(0.90%) / PECO (10.52%) /
		PEPCO (2.44%) / PPL (5.50%) /
		PSEG (14.71%) / RE (0.54%)
		Load-Ratio Share Allocation:
		AEC (1.72%) / AEP (14.18%) /
		APS (6.05%) / ATSI (7.92%) /
		BGE (4.23%) / ComEd (13.20%) /
		Dayton (2.05%) / DEOK (3.18%) /
		DL (1.68%) / DPL (2.58%) /
		Dominion (12.56%) / EKPC
		(1.94%) / JCPL (3.82%) / ME
		(1.88%) / NEPTUNE* (0.42%) /
	Advance n0782 (Replace	OVEC (0.08%) / PECO (5.31%) /
b0512.17	Chalk Point 230 kV	PENELEC (1.90%) / PEPCO
00312.17	breaker (5A) with 80 kA	(3.90%) / PPL (5.00%) / PSEG
	breaker)	(6.15%) / RE (0.25%)
	, in the second of the second	DFAX Allocation:
		AEC (3.94%) / APS (0.33%) /
		BGE (34.54%) / DPL (14.69%) /
		Dominion (0.30%) / JCPL (9.43%)
		/ ME (2.16%) / NEPTUNE
		(0.90%) / PECO (10.52%) /
		PEPCO (2.44%) / PPL (5.50%) /
		PSEG (14.71%) / RE (0.54%)
		F SEG (14./170) / KE (0.3470)

^{*} Neptune Regional Transmission System, LLC

Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (5.15%) / RE (0.25%)	Required T	ransmission Enhancements	Annual Revenue Requirement Responsible Customer(s)
Advance n0783 (Replace Chalk Point 230 kV breaker (5B) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5B) with 80 kA breaker (5B) wit			Load-Ratio Share Allocation:
Advance n0783 (Replace Chalk Point 230 kV breaker (5B) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5B) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5B) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5B) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker) Advance n0784 (Replace Notation 230 kV breaker) Advance n0784 (Replace Notation 230 kV breaker)			AEC (1.72%) / AEP (14.18%) /
Advance n0783 (Replace Chalk Point 230 kV breaker (5B) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5B) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5B) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5B) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker) Advance n0784 (Replace Notation 230 kV breaker) Advance n0784 (Replace Notation 230 kV breaker)			APS (6.05%) / ATSI (7.92%) /
Advance n0783 (Replace Chalk Point 230 kV breaker (5B) with 80 kA breaker) Advance n0783 (Replace Chalk Point 230 kV breaker (5B) with 80 kA breaker) Advance n0783 (Replace Chalk Point 230 kV breaker (5B) with 80 kA breaker) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / PEPCO (2.44%) / PPL (5.50%) / PEPCO (2.44%) / PPL (5.50%) / PEPCO (2.44%) / PPL (5.50%) / PEG (14.71%) / RE (0.54%) / BGE (4.23%) / Comed (13.20%) / BGE (4.23%) / Comed (13.20%) / BGE (4.23%) / Comed (13.20%) / Dayton (2.05%) / ATSI (7.92%) / Dominion (12.56%) / ENC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.50%) / PEPCO (3.90%) / PPL (5.50%) / BGE (4.23%) / Comed (13.20%) / Dayton (2.05%) / ENC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.50%) / Deminion (12.56%) / ENC (1.94%) / Deminion (12.56%) / ENC (3.90%) / PPL (5.50%) / PEPCO (3.90%) / PPL (5.50%) /			
Advance n0783 (Replace Chalk Point 230 kV breaker) Advance n0783 (Replace Chalk Point 230 kV breaker) Advance n0783 (Replace Chalk Point 230 kV breaker) Advance n0784 (Rep			Dayton (2.05%) / DEOK (3.18%) /
Advance n0783 (Replace Chalk Point 230 kV breaker (5B) with 80 kA breaker) Advance n0783 (Replace Chalk Point 230 kV breaker (5B) with 80 kA breaker) Advance n0783 (Replace Chalk Point 230 kV breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker)			DL (1.68%) / DPL (2.58%) /
Advance n0783 (Replace Chalk Point 230 kV breaker (5B) with 80 kA breaker) Advance n0783 (Replace Chalk Point 230 kV breaker (5B) with 80 kA breaker) Description Percondition P			Dominion (12.56%) / EKPC
Advance n0/83 (Replace Chalk Point 230 kV breaker) Discrimination Chalk Point 230 kV breaker)			(1.94%) / JCPL (3.82%) / ME
Chalk Point 230 kV breaker (5B) with 80 kA breaker) Chalk Point 230 kV breaker (5B) with 80 kA breaker) PENELEC (1.90%) / PECO (3.90%) / PEGO (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE (0.90%) / PEGO (10.52%) / PEGO (2.44%) / PEGO (3.90%) / PEGO (1.52%) / PEGO (4.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / Comed (13.20%) / DU (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEGO (3.90%) / PEGO (Advance n0782 (Benlese	(1.88%) / NEPTUNE* (0.42%) /
breaker (5B) with 80 kA breaker) breaker (5B) with 80 kA breaker (5B) with 80 kA breaker) breaker (5B) with 80 kA breaker (5B) with 80 kA breaker) breaker (5B) with 80 kA breaker (5B) with 80 kA breaker (5B) with 80 kA breaker) breaker (5B) with 80 kA brea			OVEC (0.08%) / PECO (5.31%) /
breaker) (3.90%) / PEL (3.00%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE (0.90%) / PECO (10.52%) / PEPCO (2.44%) / PPL (5.50%) / PSEG (14.71%) / RE (0.54%) Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE	b0512.18		
Co.15%) / RE (0.25%)		` /	(3.90%) / PPL (5.00%) / PSEG
AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%)		orcaker)	(6.15%) / RE (0.25%)
BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%)			
Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE (0.90%) / PECO (10.52%) / PEPCO (2.44%) / PPL (5.50%) / PEPCO (2.44%) / PPL (5.50%) / PSEG (14.71%) / RE (0.54%) Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / Dut (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PECO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
ME (2.16%) / NEPTUNE			
(0.90%) / PECO (10.52%) / PEPCO (2.44%) / PPL (5.50%) / PEPCO (2.44%) / PPL (5.50%) / PSEG (14.71%) / RE (0.54%)			
PEPCO (2.44%) / PPL (5.50%) / PSEG (14.71%) / RE (0.54%) Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			` ` ` '
Description PSEG (14.71%) / RE (0.54%)			
b0512.19 Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace (6.15%) / PECO (3.90%) / PECO (
AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
b0512.19 APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			`
Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker)			
Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Advance n0/84 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
b0512.19 Chalk Point 230 kV breaker (6A) with 80 kA breaker) PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE		Advance n0784 (Replace	`
breaker (6A) with 80 kA breaker) (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE	b0512.10		
(6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE	00312.19	breaker (6A) with 80 kA	
DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE		breaker)	
AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE		<u> </u>	
BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
/ ME (2.16%) / NEPTUNE			
(0.5070)711200(10.5270)7			
PEPCO (2.44%) / PPL (5.50%) /			
PSEG (14.71%) / RE (0.54%)			

^{*} Neptune Regional Transmission System, LLC

Potomac Electric Power Company (cont.)

Required T	ransmission Enhancements A	Annual Revenue Requirement Responsible Customer(s)
		Load-Ratio Share Allocation:
		AEC (1.72%) / AEP (14.18%) /
		APS (6.05%) / ATSI (7.92%) /
		BGE (4.23%) / ComEd (13.20%) /
		Dayton (2.05%) / DEOK (3.18%) /
		DL (1.68%) / DPL (2.58%) /
		Dominion (12.56%) / EKPC
		(1.94%) / JCPL (3.82%) / ME
	0505/5	(1.88%) / NEPTUNE* (0.42%) /
	Advance n0785 (Replace	OVEC (0.08%) / PECO (5.31%) /
b0512.20	Chalk Point 230 kV	PENELEC (1.90%) / PEPCO
	breaker (6B) with 80 kA	(3.90%) / PPL (5.00%) / PSEG
	breaker	(6.15%) / RE (0.25%)
		DFAX Allocation:
		AEC (3.94%) / APS (0.33%) /
		BGE (34.54%) / DPL (14.69%) /
		Dominion (0.30%) / JCPL (9.43%)
		/ ME (2.16%) / NEPTUNE
		(0.90%) / PECO (10.52%) /
		PEPCO (2.44%) / PPL (5.50%) /
		PSEG (14.71%) / RE (0.54%)
		Load-Ratio Share Allocation:
	Advance n0786 (Replace	AEC (1.72%) / AEP (14.18%) /
		APS (6.05%) / ATSI (7.92%) /
		BGE (4.23%) / ComEd (13.20%) /
		Dayton (2.05%) / DEOK (3.18%) /
		DL (1.68%) / DPL (2.58%) /
		Dominion (12.56%) / EKPC
		(1.94%) / JCPL (3.82%) / ME
		(1.88%) / NEPTUNE* (0.42%) /
		OVEC (0.08%) / PECO (5.31%) /
b0512.21	Chalk Point 230 kV	PENELEC (1.90%) / PEPCO
00312.21	breaker (7B) with 80 kA	(3.90%) / PPL (5.00%) / PSEG
	breaker)	(6.15%) / RE (0.25%)
		DFAX Allocation:
		AEC (3.94%) / APS (0.33%) /
		BGE (34.54%) / DPL (14.69%) /
		Dominion (0.30%) / JCPL (9.43%)
		/ ME (2.16%) / NEPTUNE
		(0.90%) / PECO (10.52%) /
		PEPCO (2.44%) / PPL (5.50%) /
		PSEG (14.71%) / RE (0.54%)

^{*} Neptune Regional Transmission System, LLC

Required T	ransmission Enhancements	Annual Revenue Requirement Responsible Customer(s)
		Load-Ratio Share Allocation:
		AEC (1.72%) / AEP (14.18%) /
		APS (6.05%) / ATSI (7.92%) /
		BGE (4.23%) / ComEd (13.20%) /
		Dayton (2.05%) / DEOK (3.18%) /
		DL (1.68%) / DPL (2.58%) /
		Dominion (12.56%) / EKPC
		(1.94%) / JCPL (3.82%) / ME
	Advance n0787 (Replace	(1.88%) / NEPTUNE* (0.42%) /
	Chalk Point 230 kV	OVEC (0.08%) / PECO (5.31%) /
b0512.22	breaker (8A) with 80 kA	PENELEC (1.90%) / PEPCO
	breaker)	(3.90%) / PPL (5.00%) / PSEG
	orcarci)	(6.15%) / RE (0.25%)
		DFAX Allocation:
		AEC (3.94%) / APS (0.33%) /
		BGE (34.54%) / DPL (14.69%) /
		Dominion (0.30%) / JCPL (9.43%)
		/ ME (2.16%) / NEPTUNE
		(0.90%) / PECO (10.52%) /
		PEPCO (2.44%) / PPL (5.50%) /
		PSEG (14.71%) / RE (0.54%)
		Load-Ratio Share Allocation:
	Advance n0788 (Replace Chalk Point 230 kV	AEC (1.72%) / AEP (14.18%) /
		APS (6.05%) / ATSI (7.92%) /
		BGE (4.23%) / ComEd (13.20%) /
		Dayton (2.05%) / DEOK (3.18%) /
		DL (1.68%) / DPL (2.58%) /
		Dominion (12.56%) / EKPC
		(1.94%) / JCPL (3.82%) / ME
		(1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) /
b0512.23		PENELEC (1.90%) / PEPCO
00312.23	breaker (8B) with 80 kA breaker)	(3.90%) / PPL (5.00%) / PSEG
	oreaker)	(5.90%) / FFL (5.00%) / FSEG (6.15%) / RE (0.25%)
		DFAX Allocation:
		AEC (3.94%) / APS (0.33%) /
		BGE (34.54%) / DPL (14.69%) /
		Dominion (0.30%) / JCPL (9.43%)
		/ ME (2.16%) / NEPTUNE
		(0.90%) / PECO (10.52%) /
		PEPCO (2.44%) / PPL (5.50%) /
		PSEG (14.71%) / RE (0.54%)
		1 3EO (14./1/0) / KE (0.34/0)

^{*} Neptune Regional Transmission System, LLC

Required T	ransmission Enhancements	Annual Revenue Requirement Responsible Customer(s)	
b0512.24	Advance n0789 (Replace Chalk Point 230 kV breaker (7A) with 80 kA breaker)	Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE (0.90%) / PECO (10.52%) / PEPCO (2.44%) / PPL (5.50%) / PSEG (14.71%) / RE (0.54%)	
b0512.25	Advance n0790 (Replace Chalk Point 230 Kv breaker (1C) with 80 kA breaker)	Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE (0.90%) / PECO (10.52%) / PEPCO (2.44%) / PPL (5.50%) / PSEG (14.71%) / RE (0.54%)	

^{*} Neptune Regional Transmission System, LLC

Required T	ransmission Enhancements	ents Annual Revenue Requirement Responsible Customer(s)	
b0512.26	Advance n0791 (Replace Chalk Point 230 Kv breaker (4C) with 80 kA breaker)	Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%)	
b0512.27	Advance n0792 (Replace Chalk Point 230 Kv breaker (5C) with 80 kA breaker)	Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE (0.90%) / PECO (10.52%) / PEPCO (2.44%) / PPL (5.50%) / PSEG (14.71%) / RE (0.54%)	

^{*} Neptune Regional Transmission System, LLC

Potomac Electric Power Company (cont.)

^{*} Neptune Regional Transmission System, LLC

Potomac Electric Power Company (cont.)

Required Transmission Enhancements		Annual Revenue Requirement Responsible Customer(s)		
b0526	Build two Ritchie – Benning Station A 230 kV lines	M	AEC (0.77%) / BGE (16.76%) / DPL (1.22%) / JCPL (1.39%) / IE (0.59%) / Neptune* (0.13%) / ECO (2.10%) / PEPCO (74.86%) / PSEG (2.10%) / RE (0.08%)	
b0561	Install 300 MVAR capacitor at Dickerson Station "D" 230 kV substation	M I	AEC (8.58%) / APS (1.69%) / PPL (12.24%) / JCPL (18.16%) / ME (1.55%) / Neptune* (1.77%) / PECO (21.78%) / PPL (6.40%) / CP** (0.73%) / PSEG (26.13%) / RE (0.97%)	
b0562	Install 500 MVAR capacitor at Brighton 230 kV substation	M	AEC (8.58%) / APS (1.69%) / DPL (12.24%) / JCPL (18.16%) / ME (1.55%) / Neptune* (1.77%) / PECO (21.78%) / PPL (6.40%) / CP** (0.73%) / PSEG (26.13%) / RE (0.97%)	
b0637	Replace 13 Oak Grove 230 kV breakers		PEPCO (100%)	
b0638	Replace 13 Oak Grove 230 kV breakers		PEPCO (100%)	
b0639	Replace 13 Oak Grove 230 kV breakers		PEPCO (100%)	
b0640	Replace 13 Oak Grove 230 kV breakers		PEPCO (100%)	
b0641	Replace 13 Oak Grove 230 kV breakers		PEPCO (100%)	
b0642	Replace 13 Oak Grove 230 kV breakers		PEPCO (100%)	
b0643	Replace 13 Oak Grove 230 kV breakers		PEPCO (100%)	
b0644	Replace 13 Oak Grove 230 kV breakers		PEPCO (100%)	
b0645	Replace 13 Oak Grove 230 kV breakers		PEPCO (100%)	
b0646	Replace 13 Oak Grove 230 kV breakers		PEPCO (100%)	
b0647	Replace 13 Oak Grove 230 kV breakers		PEPCO (100%)	
b0648	Replace 13 Oak Grove 230 kV breakers		PEPCO (100%)	
b0649	Replace 13 Oak Grove 230 kV breakers		PEPCO (100%)	

Potomac Electric Power Company (cont.)

Required .	ransmission Enhancements	Annuai Revenue Requireme	ent Responsible Customer(s)
	Expand Benning 230 kV		
b0701	station, add a new 250		
	MVA 230/69 kV		
00/01	transformer at Benning		
	Station 'A', new 115 kV		
	Benning switching station		BGE (30.57%) / PEPCO (69.43%)
	Add a second 50 MVAR		
b0702	230 kV shunt reactor at		
00/02	the Benning 230 kV		
	substation		PEPCO (100%)
b0720	Upgrade terminal		
00/20	equipment on both lines		PEPCO (100%)
	Upgrade Oak Grove –		
b0721	Ritchie 23061 230 kV		
	line		PEPCO (100%)
	Upgrade Oak Grove –		
b0722	Ritchie 23058 230 kV		
	line		PEPCO (100%)
	Upgrade Oak Grove –		
b0723	Ritchie 23059 230 kV		
	line		PEPCO (100%)
	Upgrade Oak Grove –		
b0724	Ritchie 23060 230 kV		
	line		PEPCO (100%)
	Add slow oil circulation		
	to the four Bells Mill		
	Road – Bethesda 138 kV		
	lines, add slow oil		
	circulation to the two		
ь0730	Buzzard Point –		
	Southwest 138 kV lines;		
	increasing the thermal		
	ratings of these six lines		
	allows for greater		
	adjustment of the O Street		
	phase shifters		PEPCO (100%)

^{*} Neptune Regional Transmission System, LLC

Potomac Electric Power Company (cont.)

Required	I ransmission Enhancements	Annual Revenue Requireme	ent Responsible Customer(s)
	Implement an SPS to		
	automatically shed load		
	on the 34 kV Bells Mill		
	Road bus for this N-2		
b0731	condition. The SPS will		
	be in effect for 2013 and		
	2014 until a third Bells		
	Mill 230/34 kV is placed		
	in-service in 2015		PEPCO (100%)
	Upgrade circuit for 3,000		AEC (0.73%) / BGE (31.05%) /
b0746	amps using the ACCR		DPL (1.45%) / PECO (2.46%) /
	1 0		PEPCO (62.88%) / PPL (1.43%)
	Upgrade terminal		
	equipment on both lines:		
b0747	Quince Orchard - Bells		
	Mill 230 kV (030) and		
	(028)		PEPCO (100%)
	Advance n0259 (Replace		
b0802	Dickerson Station H		
	Circuit Breaker 412A)		PEPCO (100%)
	Advance n0260 (Replace		
b0803	Dickerson Station H		
	Circuit Breaker 42A)		PEPCO (100%)
	Advance n0261 (Replace		
b0804	Dickerson Station H		
	Circuit Breaker 42C)		PEPCO (100%)
	Advance n0262 (Replace		
b0805	Dickerson Station H		
	Circuit Breaker 43A)		PEPCO (100%)
	Advance n0264 (Replace		
b0806	Dickerson Station H		
	Circuit Breaker 44A)		PEPCO (100%)

^{*} Neptune Regional Transmission System, LLC

Potomac Electric Power Company (cont.)

Required	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
	Advance n0267 (Replace		
b0809	Dickerson Station H		
	Circuit Breaker 45B)		PEPCO (100%)
	Advance n0270 (Replace		
b0810	Dickerson Station H		
	Circuit Breaker 47A)		PEPCO (100%)
	Advance n0726 (Replace		
b0811	Dickerson Station H		
	Circuit Breaker SPARE)		PEPCO (100%)
	Replace Chalk Point 230		
b0845	kV breaker (1A) with 80		
	kA breaker		PEPCO (100%)
	Replace Chalk Point 230		, ,
b0846	kV breaker (1B) with 80		
	kA breaker		PEPCO (100%)
	Replace Chalk Point 230		,
b0847	kV breaker (2A) with 80		
	kA breaker		PEPCO (100%)
	Replace Chalk Point 230		
b0848	kV breaker (2B) with 80		
	kA breaker		PEPCO (100%)
	Replace Chalk Point 230		
b0849	kV breaker (2C) with 80		
	kA breaker		PEPCO (100%)
	Replace Chalk Point 230		
b0850	kV breaker (3A) with 80		
	kA breaker		PEPCO (100%)
	Replace Chalk Point 230		
b0851	kV breaker (3B) with 80		
	kA breaker		PEPCO (100%)
	Replace Chalk Point 230		, ,
b0852	kV breaker (3C) with 80		
	kA breaker		PEPCO (100%)
	Replace Chalk Point 230		
b0853	kV breaker (4A) with 80		
	kA breaker		PEPCO (100%)
	Replace Chalk Point 230		
b0854	kV breaker (4B) with 80		
	kA breaker		PEPCO (100%)
	Replace Chalk Point 230		` /
b0855	kV breaker (5A) with 80		
	kA breaker		PEPCO (100%)
		•	

Required	Transmission Enhancements	Annual Revenue Requireme	nt Responsible Customer(s)
	Replace Chalk Point 230		
b0856	kV breaker (5B) with 80		
	kA breaker		PEPCO (100%)
	Replace Chalk Point 230		
b0857	kV breaker (6A) with 80		
0000,	kA breaker		PEPCO (100%)
	Replace Chalk Point 230		12100 (10070)
b0858	kV breaker (6B) with 80		
00050	kA breaker		PEPCO (100%)
	Replace Chalk Point 230		12100 (10070)
b0859	kV breaker (7B) with 80		
00037	kA breaker		PEPCO (100%)
	Replace Chalk Point 230		1 El CO (10070)
b0860	kV breaker (8A) with 80		
00800	kA breaker		PEPCO (100%)
			FEFCO (100%)
1.0071	Replace Chalk Point 230		
b0861	kV breaker (8B) with 80		DEDGO (1000/)
	kA breaker		PEPCO (100%)
1.0060	Replace Chalk Point 230		
b0862	kV breaker (7A) with 80		(1000)
	kA breaker		PEPCO (100%)
	Replace Chalk Point 230		
b0863	kV breaker (1C) with 80		
	kA breaker		PEPCO (100%)
b1104	Replace Burtonsville 230		
01104	kV breaker '1C'		PEPCO (100%)
b1105	Replace Burtonsville 230		
01103	kV breaker '2C'		PEPCO (100%)
b1106	Replace Burtonsville 230		
01100	kV breaker '3C'		PEPCO (100%)
1,1107	Replace Burtonsville 230		
b1107	kV breaker '4C'		PEPCO (100%)
	Convert the 138 kV line		
	from Buzzard 138 -		
	Ritchie 851 to a 230 kV		
1 4 4 9 7	line and Remove 230/138		
b1125	kV Transformer at Ritchie		
	and install a spare 230/138		
	kV transformer at Buzzard		
	Pt	_A	APS (4.74%) / PEPCO (95.26%)
	Upgrade the 230 kV line		1 = (1.7 170) / 1 DI = (75.2070)
b1126	from Buzzard 016 –		
01120	Ritchie 059		DS (4.74%) / DEDCO (05.26%)
	Kitchie 039	I P	APS (4.74%) / PEPCO (95.26%)

Potomac Electric Power Company (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) AEC (2.39%) / APS (3.82%) / Reconductor the Oak BGE (65.72%) / DPL (4.43%) / Grove – Bowie 230 kV JCPL (3.93%) / ME (2.16%) / circuit and upgrade b1592 Neptune* (0.39%) / HTP (0.10%) terminal equipments at / PECO (8.35%) / PPL (2.83%) / Oak Grove and Bowie 230 ECP** (0.13%) / PSEG (5.53%) / kV substations RE (0.22%) AEC (2.39%) / APS (3.82%) / Reconductor the BGE (65.72%) / DPL (4.43%) / Bowie - Burtonsville 230 JCPL (3.93%) / ME (2.16%) / kV circuit and upgrade Neptune* (0.39%) / HTP (0.10%) b1593 terminal equipments at / PECO (8.35%) / PPL (2.83%) / Bowie and Burtonsville ECP** (0.13%) / PSEG (5.53%) / 230 kV substations RE (0.22%) Reconductor the Oak AEC (2.38%) / APS (3.84%) / BGE (65.72%) / DPL (4.44%) / Grove – Bowie 230 kV '23042' circuit and JCPL (3.93%) / ME (2.16%) / b1594 upgrade terminal Neptune* (0.39%) / HTP (0.10%) equipments at Oak Grove / PECO (8.33%) / PPL (2.83%) / and Bowie 230 kV ECP** (0.13%) / PSEG (5.53%) / substations RE (0.22%) Reconductor the Bowie -AEC (2.38%) / APS (3.84%) / Burtonsville 230 kV BGE (65.72%) / DPL (4.44%) / '23042' circuit and JCPL (3.93%) / ME (2.16%) / b1595 Neptune* (0.39%) / HTP (0.10%) upgrade terminal equipments at Oak Grove / PECO (8.33%) / PPL (2.83%) / and Burtonsville 230 kV ECP** (0.13%) / PSEG (5.53%) / RE (0.22%) substations Reconductor the Dickerson station "H" -Ouince Orchard 230 kV '23032' circuit and b1596 upgrade terminal equipments at Dickerson station "H" and Quince AEC (0.80%) / BGE (33.68%) / Orchard 230 kV DPL (2.09%) / PECO (3.07%) / PEPCO (60.36%) substations

^{*} Neptune Regional Transmission System, LLC

Required Transmission Enhancements		Annual Revenue Requirer	nent Responsible Customer(s)
	Reconductor the Oak		
	Grove - Aquasco 230 kV		
	'23062' circuit and		
b1597	upgrade terminal		
	equipments at Oak Grove		AEC (1.44%) / BGE (48.60%) /
	and Aquasco 230 kV		DPL (2.52%) / PECO (5.00%) /
	substations		PEPCO (42.44%)
	Reconductor feeder 23032		BGE (33.05%) / DPL (1.38%) /
b2008	and 23034 to high temp.		PECO (1.35%) / PEPCO
	conductor (10 miles)		(64.22%) /
	Reconductor the		
	Morgantown - V3-017		
b2136	230 kV '23086' circuit and		
02130	replace terminal		
	equipments at		
	Morgantown		PEPCO (100%)
	Reconductor the		
	Morgantown - Talbert 230		
b2137	kV '23085' circuit and		
	replace terminal		
	equipment at Morgantown		PEPCO (100%)
	Replace terminal		
b2138	equipments at Hawkins		
	230 kV substation		PEPCO (100%)

SCHEDULE 12 – APPENDIX A

(10) Potomac Electric Power Company

Ì	Required T	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
		Add two 100 MVAR		
		reactors at Dickerson		
	b2279	Station H and two 100		PEPCO (100%)
	02219	MVAR reactors at		FEF CO (100%)
		Brighton 230 kV		
		substation		
Ī		Upgrade the Chalk Point -		
	b2372	T133TAP 230 kV Ck. 1		
		(23063) and Ckt. 2		BGE (100%)
		(23065) to 1200 MVA		
		ACCR		

The Annual Revenue Requirement associated with the Transmission Enhancement Charges are set forth and determined in Appendix A to Attachment H-9.

Attachment 5G – Cost Allocation of 2021/2022 PECO Schedule 12 Charges

(a) (b) (c) (d) (e) (f) (g) (h) (i) (j) Responsible Customers - Schedule 12 Appendix Estimated New Jersey EDC Zone Charges by Project Required 2021/2022 ACE JCP&L PSE&G RE ACE JCP&L PSE&G RE Total **Transmission** PJM **Annual Revenue** Zone Zone Zone Zone NJ Zones Zone Zone Zone Zone Share¹ Share¹ Share¹ Share¹ Enhancement Upgrade ID Requirement Charges Charges Charges Charges Charges per PJM website per PJM spreadsheet per PJM website per PJM Open Access Transmission Tariff Install 2% series reactor at Chichester substation on the Chichester -Mickleton 230kV circuit b0209 \$ 337.717.00 65.23% 25.87% 6.35% 0.00% \$220.293 \$87.367 \$21,445 \$0 \$329.105 Upgrade Chichester - Delco Tap 230kV and the PECO portion of the Delco Tap - Mickleton 230kV cicuit b0264 \$ 281,456.00 89.87% 9.48% 0.00% 0.00% \$252,945 \$26,682 \$0 \$0 \$279,627 Reconductor Buckingham - Pleasant Valley 230kV; same impedance as existing line; ratings of 760MVA normal/882MVA emergency b0357 \$ 291,273.00 0.00% 37.17% 54.14% 2.32% \$0 \$108,266 \$157,695 \$6,758 \$272,719 Reconductor Richmond-Waneeta kv and replace terminal equipment at \$ 149,032.00 Waneeta Substation b1398.8 0.00% 12.82% 31.46% 1.25% \$0 \$19,106 \$46,885 \$1,863 \$67,854 Install 600 MVAR cap banks at Elroy 500kv Substation b0287 \$ 242,545.50 1.71% 3.84% 6.21% 0.26% \$4,148 \$9,314 \$15,062 \$631 \$29,154 Install 600 MVAR cap banks at Elroy 242,545.50 8.78% 19.92% 0.00% 500kv Substation b2087_dfax \$ 0.00% \$21,295 \$48,315 \$0 \$69,611 \$0 Install 161 MVAR capcitor at Heaton \$ 3.47% \$0 230kV Substation b0208 361,835.00 14.20% 0.00% 0.00% \$51,381 \$0 \$12,556 \$63,936 Increase Ratings at Peach Bottom 500/230kV Tfmr to 1839 MVA Emgcy b2694 \$ 1,500,074.00 3.97% 6.84% 14.13% 0.44% \$59,553 \$102,605 \$211,960 \$6,600 \$380,719 Upgrade sub equipment at Peach \$ \$214 Bottom b2766.2 82,226.50 1.71% 3.84% 6.21% 0.26% \$1,406 \$3,157 \$5,106 \$9,884 Upgrade sub equipment at Peach b2766.2_dfax \$ 82.226.50 3.52% 11.32% 24.22% 0.96% \$2,894 \$9,308 \$19,915 \$789 \$32,907 **Bottom** \$1,348,225 \$993,059 \$1,928,929 \$72,662 \$4,342,876

Notes on calculations >>> $= (a) * (b) \qquad = (a) * (c) \qquad = (a) * (e) \qquad = (f) + (g) + (h) + (i)$

	(K)	(1)	(m)	(n)	(0)	(n)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 20/21	2021TX Peak Load per PJM website	Rate in /MW-mo.	2021 Impact (7 months)	2022 Impact (5 months)	2021-2022 Impact (12 months)
PSE&G	\$ 160,744.09	9,557.3	\$ 16.82	\$ 1,125,209	\$ 803,720	\$ 1,928,929
JCP&L	\$ 82,754.95	5,903.2	\$ 14.02	\$ 579,285	\$ 413,775	\$ 993,059
ACE	\$ 112,352.11	2,634.5	\$ 42.65	\$ 786,465	\$ 561,761	\$ 1,348,225
RE	\$ 6,055.17	397.5	\$ 15.23	\$ 42,386	\$ 30,276	\$ 72,662
Total Impact on NJ Zones	\$ 361,906.33			\$ 2,533,344	\$ 1,809,532	\$ 4,342,876

Notes on calculations \Rightarrow = (k) * (1) = (k) * 7 = (k) * 5 = (k) * 12

SCHEDULE 12 – APPENDIX

(8) PECO Energy Company

Required Transmission Enhancements		Annual Revenue Requireme	ent Responsible Customer(s)
			Load-Ratio Share
			Allocation:
			AEC (1.72%) / AEP (14.18%)
			/ APS (6.05%) / ATSI (7.92%)
			/ BGE (4.23%) / ComEd
			(13.20%) / Dayton (2.05%) /
	Replace two 500 kV circuit breakers and two wave traps at Elroy substation to increase		DEOK (3.18%) / DL (1.68%) /
			DPL (2.58%) / Dominion
			(12.56%) / EKPC (1.94%) /
b0171.1			JCPL (3.82%) / ME (1.88%) /
	rating of Elroy -		NEPTUNE* (0.42%) / OVEC
	Hosensack 500 kV		(0.08%) / PECO (5.31%) /
	Hosensack 500 kV		PENELEC (1.90%) / PEPCO
			(3.90%) / PPL (5.00%) / PSEG
			(6.15%) / RE (0.25%)
			DFAX Allocation:
			AEC (4.19%) / DPL (5.88%) /
			JCPL (19.81%) / PECO
			(70.12%)
	Replace Whitpain 230kV		
b0180	circuit breaker #165		PECO (100%)
	Replace Whitpain 230kV		
b0181	circuit breaker #J105		PECO (100%)
	Upgrade Plymouth		
	Meeting 230kV circuit		
b0182	breaker #125		PECO (100%)
	Install three 28.8Mvar		
	capacitors at Planebrook		
b0205	35kV substation		PECO (100%)
	Install 161Mvar capacitor		AEC (14.20%) / DPL
b0206	at Planebrook 230kV		(24.39%) / PECO (57.94%) /
	substation		PSEG (3.47%)

^{*} Neptune Regional Transmission System, LLC

PECO Energy Company (cont.)

Required 1	ransmission Enhancements Ar	nnual Revenue Requirement	1
b0207	Install 161Mvar capacitor at Newlinville 230kV		AEC (14.20%) / DPL (24.39%) / PECO (57.94%) /
	substation		PSEG (3.47%)
	Tu 4-11 1 (1) Mars 1 - 1 - 1 - 1		AEC (14.20%) / DPL
b0208	Install 161Mvar capacitor Heaton 230kV substation		(24.39%) / PECO (57.94%) /
	Heaton 230k v substation		PSEG (3.47%)
	Install 2% series reactor at		175 (6 7 22 0 () (157)
b0209	Chichester substation on		AEC (65.23%) / JCPL
	the Chichester -		(25.87%)/ Neptune* (2.55%) / PSEG (6.35%)
	Mickleton 230kV circuit Upgrade Chichester –		PSEG (0.33%)
	Delco Tap 230 kV and the		
b0264	PECO portion of the		
00201	Delco Tap – Mickleton		AEC (89.87%) / JCPL (9.48%)
	230 kV circuit		/ Neptune* (0.65%)
	Replace two wave traps		• ` ` ` `
	and ammeter at Peach		
b0266	Bottom, and two wave		
00200	traps and ammeter at		
	Newlinville 230 kV		PEGO (1000/)
	substations		PECO (100%)
			Load-Ratio Share
			Allocation: AEC (1.72%) / AEP (14.18%)
			/ APS (6.05%) / ATSI (7.92%)
			/ BGE (4.23%) / ComEd
			(13.20%) / Dayton (2.05%) /
	Install a new 500 kV		DEOK (3.18%) / DL (1.68%) /
	Center Point substation in		DPL (2.58%) / Dominion
b0269	PECO by tapping the		(12.56%) / EKPC (1.94%) /
	Elroy – Whitpain 500 kV		JCPL (3.82%) / ME (1.88%) /
	circuit		NEPTUNE* (0.42%) / OVEC
			(0.08%) / PECO (5.31%) /
			PENELEC (1.90%) / PEPCO
			(3.90%) / PPL (5.00%) / PSEG
			(6.15%) / RE (0.25%)† DFAX Allocation:
			PECO (100%)
			1 LCO (10070)

^{*} Neptune Regional Transmission System, LLC

PECO Energy Company (cont.)

rtequirea i	Turistinission Emiliancements 71	responsible editioner(s)	
b0269.1	Add a new 230 kV circuit between Whitpain and Heaton substations		AEC (8.25%) / DPL (9.56%) / PECO (82.19%)††
b0269.2	Reconductor the Whitpain 1 – Plymtg 1 230 kV circuit		AEC (8.25%) / DPL (9.56%) / PECO (82.19%)††
b0269.3	Convert the Heaton bus to a ring bus		AEC (8.25%) / DPL (9.56%) / PECO (82.19%)††
b0269.4	Reconductor the Heaton – Warminster 230 kV circuit		AEC (8.25%) / DPL (9.56%) / PECO (82.19%)††
b0269.5	Reconductor Warminster – Buckingham 230 kV circuit		AEC (8.25%) / DPL (9.56%) / PECO (82.19%)††

^{*} Neptune Regional Transmission System, LLC

[†]Cost allocations associated with Regional Facilities and Necessary Lower Voltage Facilities associated with the project

^{††}Cost allocations associated with below 500 kV elements of the project

PECO Energy Company (cont.)

Land Datin Chan	
Load-Ratio Shar	e
Allocation:	
AEC (1.72%) / AEP (14	.18%)
/ APS (6.05%) / ATSI (7.92%)
/ BGE (4.23%) / Con	nEd ´
(13.20%) / Dayton (2.0	5%)/
DFOK (3.18%)/DL(1	/
Add a new 500 kV DPL (2.58%) / Domi:	nion
b0269.6 breaker at Whitpain (12.56%) / EKPC (1.94)	4%) /
between #3 transformer JCPL (3.82%) / ME (1.56)	88%)/
and 5029 line SCI E (3.8276) / ME (1.42%) / 6	OVÉC
(0.08%) / PECO (5.31	%) /
PENELEC (1.90%) / P	EPCO
(3.90%) / PPL (5.00%) /	PSEG
(6.15%) / RE (0.25%)	(6)
DFAX Allocation	:
PECO (100%)	
Replace North Wales 230	
b0269.7 Replace North Wales 250	
Install a new 230 kV	
Center Point substation in	
PECO by tapping the	
b0269.10 North Wales – Perkiomen	
230 kV circuit. Install a	
new 500/230 kV Center AEC (8.25%) / DPL (9.	56%)/
Point transformer PECO (82.19%)†	;
Install 161 MVAR	
b0280.1 capacitor at Warrington	
230 kV substation PECO 100%	
Install 161 MVAR	
b0280.2 capacitor at Bradford 230	
kV substation PECO 100%	
Install 28.8 MVAR	
b0280.3 capacitor at Warrington	
34 kV substation PECO 100%	

^{*} Neptune Regional Transmission System, LLC

[†]Cost allocations associated with Regional Facilities and Necessary Lower Voltage Facilities associated with the project

^{††}Cost allocations associated with below 500 kV elements of the project

PECO Energy Company (cont.)

Ttoquirea 1	Legan 11 19 MV/AD	Attitudi Revenue Requirement Responsible Custo	11101(5)
1.0200.4	Install 18 MVAR		
b0280.4	capacitor at Waverly 13.8	PEGO 1000/	
	kV substation	PECO 100%	
		Load-Ratio Share	;
		Allocation:	
		AEC (1.72%) / AEP (14.	.18%)
		/ APS (6.05%) / ATSI (7	.92%)
		/ BGE (4.23%) / Com	Ed
		(13.20%) / Dayton (2.05	5%) /
		DEOK (3.18%) / DL (1.6	58%)/
	I (11 (00) (1) (1)	DPL (2.58%) / Domin	,
	Install 600 MVAR	(12.56%) / EKPC (1.94	.%) /
b0287	Dynamic Reactive Device	JCPL (3.82%) / ME (1.8	,
I	in Whitpain 500 kV	NEPTUNE* (0.42%) / C	
	vicinity	(0.08%) / PECO (5.319	
		PENELEC (1.90%) / PE	
		(3.90%) / PPL (5.00%) /	
		(6.15%) / RE (0.25%)	
		DFAX Allocation:	
		AEC (4.19%) / DPL (5.8	
		JCPL (19.81%) / PEC	
		(70.12%)	
	D 1 4 T 1	(70.1270)	
b0351	Reconductor Tunnel –	PEGO (1000/)	
	Grays Ferry 230 kV	PECO (100%)	
b0352	Reconductor Tunnel –		
00332	Parrish 230 kV	PECO (100%)	
	Install 2% reactors on	, ,	
b0353.1	both lines from Eddystone		
	– Llanerch 138 kV	PECO (100%)	
	Install identical second		
b0353.2	230/138 kV transformer		
	in parallel with existing		
	230/138 kV transformer at		
	Plymouth Meeting	PECO 100%	
		1 LCC 10070	
b0353.3	Replace Whitpain 230 kV		
	breaker 135	PECO (100%)	
1.0252.4	Replace Whitpain 230 kV		
b0353.4	breaker 145	PECO (100%)	
		FECO (100%)	

^{*} Neptune Regional Transmission System, LLC

^{††}Cost allocations associated with below 500 kV elements of the project

PECO Energy Company (cont.)

required i	ransmission Enhancements A	nnual Revenue Requirement	Responsible Customer(s)
b0354	Eddystone – Island Road Upgrade line terminal		
00331	equipment		PECO 100%
b0355	Reconductor Master – North Philadelphia 230 kV line		PECO 100%
b0357	Reconductor Buckingham – Pleasant Valley 230 kV		JCPL (37.17%) / Neptune* (4.46%) / PSEG (54.14%) / RE (2.32%) / ECP** (1.91%)
b0359	Reconductor North Philadelphia – Waneeta 230 kV circuit		PECO 100%
b0402.1	Replace Whitpain 230 kV breaker #245		PECO (100%)
b0402.2	Replace Whitpain 230 kV breaker #255		PECO (100%)
b0438	Spare Whitpain 500/230 kV transformer		PECO (100%)
b0443	Spare Peach Bottom 500/230 kV transformer		PECO (100%)
b0505	Reconductor the North Wales – Whitpain 230 kV circuit		AEC (8.58%) / DPL (7.76%) / PECO (83.66%)
b0506	Reconductor the North Wales – Hartman 230 kV circuit		AEC (8.58%) / DPL (7.76%) / PECO (83.66%)
b0507	Reconductor the Jarrett – Whitpain 230 kV circuit		AEC (8.58%) / DPL (7.76%) PECO (83.66%)
b0508.1	Replace station cable at Hartman on the Warrington - Hartman 230 kV circuit		PECO (100%)
b0509	Reconductor the Jarrett – Heaton 230 kV circuit		PECO (100%)

^{*}Neptune Regional Transmission Partners, LLC

^{**}East Coast Power, L.L.C.

PECO Energy Company (cont.)

required 1	Tarismission Emiancements	Annual Revenue Requirement	responsible Cusionier(s)
b0727	Rebuild Bryn Mawr – Plymouth Meeting 138		AEC (1.25%) / DPL
00727	kV line		` '
			(3.11%) / PECO (95.64%)
	Reconductor the line to		AEC (0.72%) / JCPL
1.0=00	provide a normal rating of		(17.36%) / NEPTUNE*
b0789	677 MVA and an		(1.70%) / PECO (44.47%) /
	emergency rating of 827		ECP** (0.92%) / PSEG
	MVA		(33.52%) / RE (1.31%)
	Reconductor the Bradford		
	– Planebrook 230 kV Ckt.		JCPL (17.30%) /
b0790	220-31 to provide a		NEPTUNE* (1.69%) /
00790	normal rating of 677		PECO (45.09%) / ECP**
	MVA and emergency		(0.93%) / PSEG (33.68%) /
	rating of 827 MVA		RE (1.31%)
b0829.1	Replace Whitpain 230 kV		
00829.1	breaker '155'		PECO (100%)
	Install 2 new 230 kV		
	breakers at Planebrook		
1.1072	(on the 220-02 line		
b1073	terminal and on the 230		
	kV side of the #9		
	transformer)		PECO (100%)
1.0020.2	Replace Whitpain 230 kV		
b0829.2	breaker '525'		PECO (100%)
1.0020.2	Replace Whitpain 230 kV		
b0829.3	breaker '175'		PECO (100%)
	Replace Plymouth		
b0829.4	Meeting 230 kV breaker		
	'225'		PECO (100%)
	Replace Plymouth		
b0829.5	Meeting 230 kV breaker		
	'335'		PECO (100%)
	Move the connection		
1.0041	points for the 2nd		
b0841	Plymouth Meeting		
	230/138 kV XFMR		PECO (100%)

^{*} Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

PECO Energy Company (cont.)

ansmission Enhancements Ar	nnual Revenue Requirement	Responsible Customer(s)
Install a 2nd 230/138 kV XFMR and 35 MVAR		
CAP at Heaton 138 kV		
bus		PECO (100%)
Replace Heaton 138 kV breaker '150'		PECO (100%)
Install a 75 MVAR CAP at Llanerch 138 kV bus		PECO (100%)
Move the connection point for the Llanerch 138/69 kV XFMR		PECO (100%)
Replace Richmond- Tacony 69 kV line		PECO (100%)
Replace station cable at Whitpain and Jarrett substations on the Jarrett - Whitpain 230 kV circuit		PECO (100%)
Replace Circuit breaker, Station Cable, CTs and Wave Trap at Eddistone 230 kV		PECO (100%)
Replace Circuit breaker, Station Cable, CTs Disconnect Switch and Wave Trap at Island Rd. 230 kV		PECO (100%)
Replace Breakers #115 and #125 at Printz 230 kV substation		PECO (100%)
Upgrade at Richmond 230 kV breaker '525'		PECO (100%)
Upgrade at Richmond 230 kV breaker '415'		PECO (100%)
Upgrade at Richmond 230 kV breaker '475'		PECO (100%)
Upgrade at Richmond 230 kV breaker '575'		PECO (100%)
	Install a 2nd 230/138 kV XFMR and 35 MVAR CAP at Heaton 138 kV bus Replace Heaton 138 kV breaker '150' Install a 75 MVAR CAP at Llanerch 138 kV bus Move the connection point for the Llanerch 138/69 kV XFMR Replace Richmond- Tacony 69 kV line Replace station cable at Whitpain and Jarrett substations on the Jarrett - Whitpain 230 kV circuit Replace Circuit breaker, Station Cable, CTs and Wave Trap at Eddistone 230 kV Replace Circuit breaker, Station Cable, CTs Disconnect Switch and Wave Trap at Island Rd. 230 kV Replace Breakers #115 and #125 at Printz 230 kV substation Upgrade at Richmond 230 kV breaker '525' Upgrade at Richmond 230 kV breaker '415' Upgrade at Richmond	Install a 2nd 230/138 kV XFMR and 35 MVAR CAP at Heaton 138 kV bus Replace Heaton 138 kV breaker '150' Install a 75 MVAR CAP at Llanerch 138 kV bus Move the connection point for the Llanerch 138/69 kV XFMR Replace Richmond- Tacony 69 kV line Replace station cable at Whitpain and Jarrett substations on the Jarrett - Whitpain 230 kV circuit Replace Circuit breaker, Station Cable, CTs and Wave Trap at Eddistone 230 kV Replace Circuit breaker, Station Cable, CTs Disconnect Switch and Wave Trap at Island Rd. 230 kV Replace Breakers #115 and #125 at Printz 230 kV substation Upgrade at Richmond 230 kV breaker '525' Upgrade at Richmond 230 kV breaker '415' Upgrade at Richmond 230 kV breaker '475' Upgrade at Richmond

^{*} Neptune Regional Transmission System, LLC

PECO Energy Company (cont.)

required 11	ansimission Emmancements Ai	iliuai Keveliue Kequilellielli	Responsible Cusionici(s)
b1156.5	Upgrade at Richmond 230 kV breaker '185'		PECO (100%)
b1156.6	Upgrade at Richmond 230 kV breaker '285'		PECO (100%)
b1156.7	Upgrade at Richmond 230 kV breaker '85'		PECO (100%)
b1156.8	Upgrade at Waneeta 230 kV breaker '425'		PECO (100%)
b1156.9	Upgrade at Emilie 230 kV breaker '815'		PECO (100%)
b1156.10	Upgrade at Plymouth Meeting 230 kV breaker '265'		PECO (100%)
b1156.11	Upgrade at Croydon 230 kV breaker '115'		PECO (100%)
b1156.12	Replace Emilie 138 kV breaker '190'		PECO (100%)
b1178	Add a second 230/138 kV transformer at Chichester. Add an inductor in series with the parallel transformers		JCPL (4.14%) / Neptune (0.44%) / PECO (82.19%) / ECP (0.33%) / HTP (0.32%) / PSEG (12.10%) / RE (0.48%)
b1179	Replace terminal equipment at Eddystone and Saville and replace underground section of the line		PECO (100%)
b1180.1	Replace terminal equipment at Chichester		PECO (100%)
b1180.2	Replace terminal equipment at Chichester		PECO (100%)
b1181	Install 230/138 kV transformer at Eddystone		PECO (100%)

^{*} Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

PECO Energy Company (cont.)

Required 1	ransmission Enhancements A	nnual Revenue Requirement	Responsible Customer(s)
b1182	Reconductor Chichester – Saville 138 kV line and upgrade terminal equipment		JCPL (5.08%) / Neptune (0.54%) / PECO (78.85%) / ECP (0.39%) / HTP (0.38%) / PSEG (14.20%) / RE (0.56%)
b1183	Replace 230/69 kV transformer #6 at Cromby. Add two 50 MVAR 230 kV banks at Cromby		PECO (100%)
b1184	Add 138 kV breakers at Cromby, Perkiomen, and North Wales; add a 35 MVAR capacitor at Perkiomen 138 kV		PECO (100%)
b1185	Upgrade Eddystone 230 kV breaker #365		PECO (100%)
b1186	Upgrade Eddystone 230 kV breaker #785		PECO (100%)
b1197	Reconductor the PECO portion of the Burlington – Croydon circuit		PECO (100%)
b1198	Replace terminal equipments including station cable, disconnects and relay at Conowingo 230 kV station		PECO (100%)
b1338	Replace Printz 230 kV breaker '225'		PECO (100%)
b1339	Replace Printz 230 kV breaker '315'		PECO (100%)
b1340	Replace Printz 230 kV breaker '215'		PECO (100%)
b1398.6	Reconductor the Camden – Richmond 230 kV circuit (PECO portion) and upgrade terminal equipments at Camden substations		JCPL (12.82%) / NEPTUNE (1.18%) / HTP (0.79%) / PECO (51.08%) / PEPCO (0.57%) / ECP** (0.85%) / PSEG (31.46%) / RE (1.25%)

^{**}East Coast Power, L.L.C.

PECO Energy Company (cont.)

Required Ir	ansmission Enhancements Ar	nnual Revenue Requirement	Responsible Customer(s)
b1398.8	Reconductor Richmond – Waneeta 230 kV and replace terminal equipments at Richmond and Waneeta substations		JCPL (12.82%) / NEPTUNE (1.18%) / HTP (0.79%) / PECO (51.08%) / PEPCO (0.57%) / ECP** (0.85%) / PSEG (31.46%) / RE (1.25%)
b1398.12	Replace Graysferry 230 kV breaker '115'		PECO (100%)
b1398.13	Upgrade Peach Bottom 500 kV breaker '225'		AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%)†
b1398.14	Replace Whitpain 230 kV breaker '105'		PECO (100%)
b1590.1	Upgrade the PECO portion of the Camden – Richmond 230 kV to a six wire conductor and replace terminal equipment at Richmond.		BGE (3.05%) / ME (0.83%) / HTP (0.21%) / PECO (91.36%) / PEPCO (1.93%) / PPL (2.46%) / ECP** (0.16%)
b1591	Reconductor the underground portion of the Richmond – Waneeta 230 kV and replace terminal equipment		BGE (4.54%) / DL (0.27%) / ME (1.04%) / HTP (0.03%) / PECO (88.08%) / PEPCO (2.79%) / PPL (3.25%)

^{*} Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

PECO Energy Company (cont.)

required 1	Tarismission Linancements A	inidal ite vende itequirement	responsible editioner(b)
	Install a second Waneeta		
b1717	230/138 kV transformer		HTP (0.04%) / PECO
	on a separate bus section		(99.96%)
	Reconductor the		
b1718	Crescentville - Foxchase		
	138 kV circuit		PECO (100%)
	Reconductor the		
b1719	Foxchase - Bluegrass 138		
	kV circuit		PECO (100%)
	Increase the effective		
	rating of the Eddystone		
b1720	230/138 kV transformer		
	by replacing a circuit		
	breaker at Eddystone		PECO (100%)
	Increase the rating of the		, , ,
1,1721	Waneeta - Tuna 138 kV		
b1721	circuit by replacing two		
	138 kV CTs at Waneeta		PECO (100%)
	Increase the normal		
	rating of the Cedarbrook		
	- Whitemarsh 69 kV		
b1722	circuit by changing the		
	CT ratio and replacing		
	station cable at		
	Whitemarsh 69 kV		PECO (100%)
	Install 39 MVAR		, ,
b1768	capacitor at Cromby 138		
	kV bus		PECO (100%)
	A 4 4 - 2 - 4 - 220 1-37		PECO (69.62%) / JCPL
	Add a 3rd 230 kV transmission line between		(6.02%) / ATSI (1.23%) /
b1900			PSEG (20.83%) / RE
01900	Chichester and Linwood substations and remove		(0.83%) / NEPTUNE*
	the Linwood SPS		(0.59%) / ECP** (0.45%) /
	the Linwood SPS		HTP (0.43%)
1-2140	Install a 3rd Emilie		PECO (97.04%) / ECP**
b2140	230/138 kV transformer		(1.62%) / HTP (1.34%)
	Replace two sections of		
b2145	conductor inside		
	Richmond substation		PECO (100%)

^{*} Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

^{***}Hudson Transmission Partners, LLC

SCHEDULE 12 – APPENDIX A

(8) PECO Energy Company

Required Tr	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
_	Replace Waneeta 138 kV		
b2130	breaker '15' with 63 kA		PECO (100%)
	rated breaker		
	Replace Waneeta 138 kV		
b2131	breaker '35' with 63 kA		PECO (100%)
	rated breaker		
	Replace Waneeta 138 kV		
b2132	breaker '875' with 63 kA		PECO (100%)
	rated breaker		
	Replace Waneeta 138 kV		
b2133	breaker '895' with 63 kA		PECO (100%)
	rated breaker		
	Plymouth Meeting 230		
b2134	kV breaker '115' with 63		PECO (100%)
	kA rated breaker		
	Install a second		
b2222	Eddystone 230/138 kV		PECO (100%)
	transformer		
	Replace the Eddystone		
b2222.1	138 kV #205 breaker with		PECO (100%)
	63kA breaker		
	Increase Rating of		
b2222.2	Eddystone #415 138kV		PECO (100%)
	Breaker		
b2236	50 MVAR reactor at		PECO (100%)
02230	Buckingham 230 kV		1120 (10070)
	Replace Whitpain 230 kV		
b2527	breaker '155' with 80kA		PECO (100%)
	breaker		
	Replace Whitpain 230 kV		
b2528	breaker '525' with 80kA		PECO (100%)
	breaker		
	Replace Whitpain 230 kV		
b2529	breaker '175' with 80 kA		PECO (100%)
	breaker		
	Replace terminal		
	equipment inside		
b2549	Chichester substation on		PECO (100%)
	the 220-36 (Chichester –		
	Eddystone) 230 kV line		

PECO Energy Company (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Replace terminal equipment inside Nottingham substation on b2550 PECO (100%) the 220-05 (Nottingham – Daleville-Bradford) 230 kV line Replace terminal equipment inside Llanerch substation on the PECO (100%) b2551 130-45 (Eddystone to Llanerch) 138 kV line Replace the Peach Bottom 500 kV '#225' breaker b2572 PECO (100%) with a 63kA breaker AEC (3.97%)/ AEP (5.77%)/ APS (4.27%)/ ATSI (6.15%)/ BGE (1.63%)/ ComEd (0.72%)/ Dayton (1.06%)/ Increase ratings of Peach DEOK (1.97%)/ DL (2.25%)/ Dominion (0.35%)/ DPL Bottom 500/230 kV b2694 transformer to 1479 MVA (14.29%)/ ECP (0.69%)/ EKPC normal/1839 MVA (0.39%)/ HTP (0.96%)/ JCPL (6.84%) MetEd (3.28%)/ emergency Neptune (2.14%)/ PECO (16.42%)/ PENELEC (3.94%)/ PPL (8.32%)/ PSEG (14.13%)/ RECO (0.44%) AEP (6.46%) / APS (8.74%) / BGE (19.74%) / ComEd Tie in new Furnace Run (2.16%) / Dayton (0.59%) / b2752.2 substation to Peach DEOK (1.02%) / DL (0.01%) / Bottom - TMI 500 kV Dominion (39.95%) / EKPC (0.45%) / PEPCO (20.88%) Upgrade terminal AEP (6.46%) / APS (8.74%) / BGE (19.74%) / ComEd equipment and required relay communication at (2.16%) / Dayton (0.59%) / b2752.3 Peach Bottom 500 kV: on DEOK (1.02%) / DL (0.01%) / the Beach Bottom - TMI Dominion (39.95%) / EKPC 500 kV circuit (0.45%) / PEPCO (20.88%)

PECO Energy Company (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) **Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / Upgrade substation JCPL (3.82%) / ME (1.88%) equipment at Peach / NEPTUNE* (0.42%) / Bottom 500 kV to b2766.2 OVEC (0.08%) / PECO increase facility rating to (5.31%) / PENELEC 2826 MVA normal and (1.90%) / PEPCO (3.90%) / 3525 MVA emergency PPL (5.00%) / PSEG (6.15%) / RE (0.25%) **DFAX Allocation:** AEC (1.12%) / ATSI (6.83%) / BGE (9.41%) / DPL (6.56%) / JCPL (17.79%) / NEPTUNE* (2.00%) / PEPCO (19.80%) / PSEG (35.05%) / RE (1.44%)

^{*}Neptune Regional Transmission System, LLC

PECO Energy Company (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Reconductor the Emilie -Falls 138 kV line, and b2774 PECO (100%) replace station cable and relay Reconductor the Falls b2775 PECO (100%) U.S. Steel 138 kV line Replace the Waneeta 230 kV "285" with 63kA b2850 PECO (100%) breaker Replace the Chichester 230 kV "195" with 63kA b2852 PECO (100%) breaker Replace the North Philadelphia 230 kV "CS b2854 PECO (100%) 775" with 63kA breaker Replace the North b2855 Philadelphia 230 kV "CS PECO (100%) 885" with 63kA breaker Replace the Parrish b2856 230 kV "CS 715" with PECO (100%) 63kA breaker Replace the Parrish b2857 230 kV "CS 825" with PECO (100%) 63kA breaker Replace the Parrish 230 kV "CS 935" with 63kA b2858 PECO (100%) breaker Replace the Plymouth b2859 Meeting 230 kV "215" PECO (100%) with 63kA breaker Replace the Plymouth b2860 Meeting 230 kV "235" PECO (100%) with 63kA breaker Replace the Plymouth Meeting 230 kV "325" b2861 PECO (100%) with 63kA breaker Replace the Grays Ferry 230 kV "705" with 63kA b2862 PECO (100%) breaker

PECO Energy Company (cont.)

Required T	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b2863	Replace the Grays Ferry 230 kV "985" with 63kA breaker		PECO (100%)
b2864	Replace the Grays Ferry 230 kV "775" with 63kA breaker		PECO (100%)
b2923	Replace the China Tap 230 kV 'CS 15' breaker with a 63 kA breaker		PECO (100%)
b2924	Replace the Emilie 230 kV 'CS 15' breaker with 63 kA breaker		PECO (100%)
b2925	Replace the Emilie 230 kV 'CS 25' breaker with 63 kA breaker		PECO (100%)
b2926	Replace the Chichester 230 kV '215' breaker with 63 kA breaker		PECO (100%)
b2927	Replace the Plymouth Meeting 230 kV '125' breaker with 63 kA breaker		PECO (100%)
b2985	Replace the 230 kV CB #225 at Linwood Substation (PECO) with a double circuit breaker (back to back circuit breakers in one device)		PECO (100%)
b3041	Peach Bottom – Furnace Run 500 kV terminal equipment		PECO (100%)
b3120	Replace the Whitpain 230 kV breaker "125" with a 63 kA breaker		PECO (100%)
b3138	Move 2 MVA load from the Roxborough to Bala substation. Adjust the tap setting on the Master 138/69 kV transformer #2		PECO (100%)
b3146	Upgrade the Richmond 69 kV breaker "140" with 40 kA breaker		PECO (100%)

Attachment 5H – Cost Allocation of 2021/2022 CW Edison Schedule 12 Charges

Attachment 5H PJM Schedule 12 - Transmission Enhancement Charges for June 2021 - May 2022 Calculation of costs and monthly PJM charges for Commonwealth Edison

		(6	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
				Responsible	e Customers	- Schedule 12	2 Appendix	Estir	nated New Jer	sey EDC Zone	Charges by Pr	oject
Required			- May 2022	ACE	JCP&L	PSE&G	RE	ACE	JCP&L	PSE&G	RE	Total
Transmission	PJM		Revenue	Zone	Zone	Zone	Zone	Zone	Zone	Zone	Zone	NJ Zones
Enhancement	Upgrade ID	•	rement	Share ¹	Share ¹	Share ¹	Share ¹	Charges	Charges	Charges	Charges	Charges
per PJM website	per PJM spreadsheet	per PJM	1 website	per PJN	1 Open Acces	s Transmissioi	n Tariff					
Replace station equipment at Nelson and upgrade conductor ratings 345 kV lines	b2692.1-b2692.2	\$ 1,	,353,276.00	0.18%	0.52%	1.17%	0.14%	\$2,436	\$7,037	\$15,833	\$1,895	\$27,201
Totals		\$	-					\$0 \$2,436	\$0 \$7,037	\$0 \$15,833	\$0 \$1,895	\$0 \$27,201
								,-,	71,001	,,	V 1,000	, = 1 , = 2 1
Notes on calculations >>>								= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) +

(h) + (i)

		(k)	(I)		(m)		(n)		(o)		(p)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 20/21		2021TX Peak Load Rate in per PJM \$/MW-mc			2021 Impact (7 months)		2022 Impact (5 months)		2021-2022 Impact (12 months)	
PSE&G	\$	1,319.44	9,557.3	\$	0.14	\$	9,236	\$	6,597	\$	15,833
JCP&L	\$	586.42	5,903.2	\$	0.10	\$	4,105	\$	2,932	\$	7,037
ACE	\$	202.99	2,634.5	\$	0.08	\$	1,421	\$	1,015	\$	2,436
RE	\$	157.88	397.5	\$	0.40	\$	1,105	\$	789	\$	1,895
Total Impact on NJ Zones	\$	2,266.74				\$	15,867	\$	11,334	\$	27,201

= (k) * (l)

= (k) * 5

= (n) * (o)

Notes:

Notes on calculations >>>

^{1) 2021} allocation share percentages are from PJM OATT

SCHEDULE 12 – APPENDIX

(15) Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc.

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Reconductor Wolfs Oswego 138kV with 636 b0164 **ACSS** ComEd (100%) Build new West Loop 138 b0236.1 kV substation ComEd (100%) Install two new 345 kV circuits from Crawford and Taylor to West Loop and two new 345/138 kV autob0236.2 transformers at West Loop. ComEd (100%) Upgrade line 0108 – LaSalle County - Mazon 138 kV with 3.4 miles of 664.8 b0299 **ACSS** ComEd (100%) Increase capacity of Wolfs – Oswego 138 kV line 14304 b0301 ComEd (100%) Dixon - McGirr 138kV -Replace small piece of conductor on line 10714 and install 138 kV CB at b0302 Sandwich ComEd (100%) Install 345 kV CB and change Elwood 345 kV BT b0303 to normally closed ComEd (100%) Reconductor line 11106 Electric Junction - North b0304 Aurora tap 4 miles ComEd (100%) Normally East open Frankfort 138 kV red-blue b0305 bus tie ComEd (100%) Reconductor line Electric Junction - North Aurora b0306 (11104 0.3 miles) ComEd (100%) AEC (0.60%) / BGE (1.32%) / ComEd (85.95%) / Dayton (0.73%) / DL (1.01%) / DPL (0.87%) / Dominion (2.45%) / JCPL (1.41%) / Neptune* (0.14%) / PECO (1.79%) / PEPCO (1.20%) / PSEG (2.37%) / RE (0.09%) / ECP** Install a second Byron – Wempletown 345 kV circuit b0377 (0.07%)

^{*}Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

Required 7	Fransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0379	Reconductor 10301 & 10302 Lisle – Lombard 138 kV circuits		ComEd (100%)
b0380	Reconductor 17713 from Burnham – Wildwood and 7611 from Wildwood to the Beverly tap		ComEd (100%)
b0394	Reconductor 2.8 miles of Wolfs – Frontenac 138 kV line 14310		ComEd (100%)
b0461	Install a 115.2 MVAR capacitor at Will County 138 kV		ComEd (100%)
b0462	Install a 57.6 MVAR capacitor at Joliet 138 kV		ComEd (100%)
b0463	Install a 115.2 MVAR capacitor at East Frankfort 138 kV		ComEd (100%)
b0464	Increase capacity of 138 kV line 14304 between Oswego TDC 592 to Montgomery TSS 106		ComEd (100%)
b0465	Install a 115.2 MVAR capacitor at Libertyville 138 kV		ComEd (100%)
b0466	Install a 115.2 MVAR capacitor at Prospect Heights 138 kV		ComEd (100%)
b0510	Install two 115.3 MVAR capacitors at Elmhurst 138 kV		ComEd (100%)
b0511	Reconductor the Pleasant Valley – Woodstock 138 kV line		ComEd (100%)
b0546	Install a 20 MVAR capacitor at Shorewood substation		ComEd (100%)
b0547	Install a 15 MVAR capacitor at Wilmington substation		ComEd (100%)

Required T	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0569.1	Install a second East Frankfort 345/138 kV		G F1(1000/)
	autotransformer		ComEd (100%)
b0569.2	Reconductor County Club Hills – Matteson 138 kV		
00307.2	circuit		ComEd (100%)
	Replace existing baseline		(10070)
	upgrade to install a 2 nd		
b0661	Wolfs 345/138 kV		
00001	transformer by installing		
	345/138 kV transformer at		
	Plano 'Red'		ComEd (100%)
	Add a breaker to Aptakisic		
b0662	138 kV to split the line in		
	two for the 11708		CE4 (1000/)
	contingency Reconductor East Frankfort		ComEd (100%)
b0663	- Goodings Grove 345 kV		
00003	'Red' line 11602		ComEd (100%)
	Install a 115.2 MVAR		(10070)
b0686	switched capacitor at East		
	Frankfort 138 kV 'Red'		ComEd (100%)
	Install a 115.2 MVAR		
b0687	switched capacitor at Plano		
	138 kV 'Red'		ComEd (100%)
1000	Install a 115.2 MVAR		
b0688	switched capacitor at Plano		C F1(1000/)
	138 kV 'Blue' Install a 115.2 MVAR		ComEd (100%)
b0689			
00009	switched capacitor at McCook 138 kV 'Red'		ComEd (100%)
	Install a 115.2 MVAR		Conica (10070)
b0690	switched capacitor at		
00000	McCook 138 kV 'Blue'		ComEd (100%)
	Install a 115.2 MVAR		(/
b0691	switched capacitor at Wayne		
	138 kV 'Blue'		ComEd (100%)
	Install a 115.2 MVAR		
b0692	switched capacitor at Wayne		
	138 kV 'Red'		ComEd (100%)
1000	Install a 115.2 MVAR		
b0693	switched capacitor at		G F1(1000/)
	Crawford 138 kV 'Blue'		ComEd (100%)

Required T	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0694	Install a 115.2 MVAR switched capacitor at Crawford 138 kV 'Red'		ComEd (100%)
b0695	Add a 300 MVAR SVC at Elmhurst 138 kV 'Red'		ComEd (100%)
b0696	Add a 300 MVAR SVC at Elmhurst 138 kV 'Blue'		ComEd (100%)
b0697	Reconductor 0902 Frankfort – New Lenox 138 kV circuit		ComEd (100%)
b0698	Increase capacity of 0902 East Frankfort TSS 66 – Davis Creek TSS 86 Tap 138 kV ~ 1.5 miles		ComEd (100%)
b0699	Install a second 345/138 kV transformer at Plano 'Red'		ComEd (100%)
b0700	Install a third 345/138 kV transformer at Goodings Grove 'Red'		ComEd (100%)
b0738	Install a 115.2 MVAR switched capacitor at Bedford Park 138 kV 'Red'		ComEd (100%)
b0739	Install a 115.2 MVAR switched capacitor at Bedford Park 138 kV 'Blue'		ComEd (100%)
b0740	Install a 57.6 MVAR switched capacitor at Wolfs 138 kV		ComEd (100%)
b0740.2	Increase the size of the Wolfs 138 kV Blue cap from 57.6 to 115.2 MVAR		ComEd (100%)
b0741	Reconductor Waukegan – Gurnee 138 kV line 1607		ComEd (100%)
b0742	Reconductor Waukegan – Gurnee 138 kV line 1603		ComEd (100%)
b1054	Change relay settings on Byron - Wempletown 345 kV to bring relay trip setting up to 115% of Rate C		ComEd (100%)
b1097	Add a 138 kV bus tie CB and two other 138 kV CB's at Round Lake		ComEd (100%)
b1157	Replace the 345 kV bus tie CB 2-3 at Lisle		ComEd (100%)
b1158	Add a 57.6 MVAR capacitor at Prospect Heights 138 kV Blue		ComEd (100%)

Required T	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b1256	Replace the State Line Station 7 138 kV breaker 'Bustie 742'		ComEd (100%)
b1257	Eliminate the J322 138 kV breaker 'L0906' and move customer to distribution system		ComEd (100%)
b1258	Revise the reclosing on the Elmhurst 138 kV bus B breaker '135 12008'		ComEd (100%)
b1259	Revise the reclosing on the Elmhurst 138 kV bus R breaker '135 13510'		ComEd (100%)
b1263	Move line 16703 termination from bus 4 to bus 3 at Electric Junction		ComEd (100%)
b1264	Replace 345 kV bus ties 1-2 and 1-9 at Plano to increase rating on line 16703		ComEd (100%)
b1265	Reconductor approximately 2 miles of Will County – Romeoville 138 kV portion of L1809 with ACSS conductor		ComEd (100%)
b1266	Normally close 345 kV BT 2-3 at TSS 103 Lisle, replace one 345 kV circuit breaker on BT 1-2 at TSS 103 Lisle		ComEd (100%)
b1266.1	Revise reclosing on Des Plaines 138 kV breaker '46 4610		ComEd (100%)
b1300	Reconductor the East Frankfort - Goodings Grove 345 kV 11601 line		ComEd (100%)
b1301	Upgrade both Garfield – Taylor 345 kV lines (17723 and 17724)		ComEd (100%)
b1511	Reconductor a section of L1811 & replace station conductor		ComEd (100%)
b1512	Reconductor 1.493 mi of L0902 with 477 ACSR cond.		ComEd (100%)
b1513	Reconductor a section of L0901		ComEd (100%)
b1514	Replace line trap on L1210 at Station 12 Dresden		ComEd (100%)
b1515	Reconductor a section of L0902		ComEd (100%)

Required T	ransmission Enhancements	Annual Revenue Requiremen	t Responsible Customer(s)
b1516	Reconductor a section of L11102		ComEd (100%)
b1517	Replace circuit switcher 0303		ComEd (100%)
b1518	Install a 4th Lisle auto transformer		ComEd (100%)
b1519.1	New 345 kV transmission from Crawford to Fisk to Taylor		ComEd (100%)
b1519.2	Two 345/138 kV autotransformers at Fisk		ComEd (100%)
b1519.3	Two 138 kV 115.2 MVAR cap banks at Fisk		ComEd (100%)
b1579	Revise reclosing and upgrade relays at State Line 138 kV breaker '7 L0707'		ComEd (100%)
b1580	Revise reclosing and upgrade relays at State Line 138 kV breaker '7 L0761'		ComEd (100%)
b1581	Revise reclosing and upgrade relays at Cherry Valley 138 kV breaker '156 15622'		ComEd (100%)
b1582	Replace Lombard 138 kV breaker '120 12008'		ComEd (100%)
b1658	Replace Lombard 138kV breaker '120 10301' with 63kA breaker		ComEd (100%)
b1772	Reconductor approximately 16 miles from Nelson to Electric Junction 345 kV and replace associated terminal equipment. Same as n2092		ATSI (3.81%) / ComEd (94.60%) / Dayton (1.03%) / DL (0.56%)
b1773	Reconductor approximately 12.51 miles of East Frankfort - Crete 345 kV line 6607. Same as n2089		AEC (1.97%) / AEP (23.38%) / ATSI (37.10%) / Dayton (7.06%) / DL (6.65%) / DPL (2.80%) / JCPL (4.96%) / Neptune* (0.50%) / HTP (0.25%) / PECO (6.26%) / ECP** (0.25%) / PSEG (8.48%) / RE (0.34%)

^{*}Neptune Regional Transmission System, LLC
**East Coast Power, L.L.C.

Required T	ransmission Enhancements	Annual Revenue Requirement Responsible Customer(s)
b1774	Reconductor approximately 11.75 miles of Crete - St. John 345 kV. Same as n2088	AEC (1.96%) / AEP (21.56%) / ATSI (36.52%) / BGE (2.94%) / Dayton (6.85%) / DL (6.60%) / DPL (2.80%) / JCPL (4.91%) / Neptune* (0.49%) / HTP (0.24%) / PECO (6.22%) / ECP** (0.25%) / PSEG (8.33%) / RE (0.33%)
b1774.1	Reconductor approximately 1 mile of Crete - St. John 345 kV in NIPS/MISO. Same as n2088	AEC (1.96%) / AEP (21.56%) / ATSI (36.52%) / BGE (2.94%) / Dayton (6.85%) / DL (6.60%) / DPL (2.80%) / JCPL (4.91%) / Neptune* (0.49%) / HTP (0.24%) / PECO (6.22%) / ECP** (0.25%) / PSEG (8.33%) / RE (0.33%)
b1775	Reconductor 10.7 miles of Marengo - Pleasant Valley 138 kV and replace associated terminal and protective equipment. Same as n2090	ComEd (100%)
b1776	Reconductor 0.157 miles of McGirr Road - H440; RT 138 kV line of 477 ACSR	ComEd (100%)
b1777	Reconductor approximately 11.5 miles and replace associated terminal equipment of Marengo; TB - Woodstock; B 138 kV line. Same as n2093	ComEd (100%)
b1778	Reconductor 7.181 miles of 477 ACSR and upgrade station conductor at TSS 186 Steward1	ComEd (100%)
b1779	Reconductor 5.242 miles of Kickapoo Creek - Marseilles Tap 138 kV line of 477 ACSR	ComEd (100%)
b1841	Install the 3rd 345/138 kV transformer at TSS 86 Davis Creek	ComEd (100%)
b1842	Reconductor 0.6 miles of 138 kV line 5104 from TSS 115 Bedford Park to Clearing Tap	ComEd (100%)

^{*}Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

Required Ti	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
	Replace 1200A line trap on 138		
b1843	kV line 7611 at TSS 76 Blue		
	Island 138 kV		ComEd (100%)
	Reconductor 2.1 miles of 138		
b1844	kV line 10301 from TSS 102		
	Lisle to York Tap with ACSS		ComEd (100%)
	Reconductor 2.4 miles of 138		
b1845	kV line 10302 from TSS 103		
	Lisle to York Tap with ACSS		ComEd (100%)
	Upgrade 900 kcmil ACSR		
b1846	station conductor on 138 kV		
01040	line 1803 at STA 18 Will		
	County		ComEd (100%)
1.1047	Add 230 MVAR of capacitors		
b1847	at TSS 141 Pleasant Valley		ComEd (100%)
	Upgrade relays and wavetrap		· /
b1848	on 138 kV line 4605 at TSS 46		
	Des Plaines		ComEd (100%)
1.10.10	Install 138 kV bus and 7 CBs at		
b1849	TSS 109 Aptakisic 138 kV		ComEd (100%)
	Upgrade 1113 ACSR station		(10070)
b1850	conductor on 138 kV line 7910		
	at TSS 144 Wayne 138 kV		ComEd (100%)
	Reconductor station conductor		
b1851	on 138 kV line 7915 at TSS		
	144 Wayne 138 kV		ComEd (100%)
	Upgrade five 345 kV circuit		` ,
1.1052 1	breakers (L1223, L11124,		
b1852.1	L14321, BT2-3 and BT3-4) at		
	Electric Junction		ComEd (100%)
	Modify reclosing on 138 kV		
b1852.2	line (L11103) at TSS 111		
	Electric Junction		ComEd (100%)
	Reconductor/rebuild the 138		
b1885	kV line 16914 for 1.3 miles		
	from Stewart to the H440 tap		ComEd (100%)
	Install a 345 kV normally		
b1886	closed bus tie CB at Kendall		
	County		ComEd (100%)
b1903	Replace 7 138 kV breakers at		
01903	Natoma 138 kV substation		ComEd (100%)
	Regional Transmission System, LL	<i>C</i>	

^{**}East Coast Power, L.L.C.

Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc. (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Reconductor 25 miles of 138 kV line 10714 from Dixon to b2119 McGirr Road and replace line traps on each end ComEd (100%) Install two 300 MVAR SVC's on the 138 kV red and blue b2127 buses at Prospect Heights substation ComEd (100%) Reconductor 8.9 miles of 138 kV line 11323 from Waterman to Glidden, replace two spans b2128 of conductor between Haumesser Road, and Waterman also on line 11323 ComEd (100%) AEP (4.13%) / APS (2.23%) / ATSI (0.08%) / ComEd Construct a new Byron to b2141 Wayne 345 kV circuit (92.99%) / Dayton (0.41%) / *Dominion* (0.16%)

^{*}Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

SCHEDULE 12 - APPENDIX A

(15) Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc.

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Remove Byron SPS upon b2141.1 completion of Byron -ComEd (100%) Wayne 345 kV Replace 138 kV bus tie 1-2 circuit breaker, station b2365 conductor, relays, and a ComEd (100%) wave trap at TSS 55 Hegewisch substation Reconductor 1.4 miles of 138 kV line 0112, Kickapoo b2366 ComEd (100%) Creek - LaSalle County 138kV line Install a 138 kV Red Blue bus tie with underground b2415 ComEd (100%) cable and a line 15913 CB at Highland Park Reconductor 0.125 miles of b2416 the East Frankfort - Mokena ComEd (100%) 138 kV line L6604 Replace Ridgeland 138 kV bus tie CB and underground b2417 ComEd (100%) cable at TSS 192 Ridgeland 138 kV substation Reconductor 7.5 miles of b2418 Waukegan - Gurnee 138 kV ComEd (100%) line L1607 Reconductor 0.33 miles of 138 kV underground cable b2419 ComEd (100%) on the Sawyer - Crawford 138 kV Blue line (L1324) Replace the Skokie 138 kV b2465 breaker '88 L8809' with a ComEd (100%) 63 kA breaker Replace the Skokie 138 kV b2466 breaker '88 L8810' with ComEd (100%) 63kA breaker Replace the Skokie 138 kV breaker '88 L11416' with b2467 ComEd (100%) 63 kA breaker

Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc. (cont.)

Required I	ransmission Enhancements	Annual Revenue Requirer	ment Responsible Customer(s)
b2468	Replace the Skokie 138 kV breaker '88 L8803' with 63kA breaker		ComEd (100%)
b2469	Replace the Des Plaines 138 kV breaker '46 11702' with 63 kA breaker		ComEd (100%)
b2561	Install a new 345 kV circuit breaker 5-7 at Elwood substation		ComEd (100%)
b2562	Remove 2.0 miles of wood poles on 138 kV line 17105, erect new steel structures, and install new 1113 kcmil ACSR conductor from Roscoe Bert to Harlem		ComEd (100%)
b2613	Replace relays at Mazon substation		ComEd (100%)
b2692.1	Replace station equipment at Nelson, ESS H-471 and Quad Cities		AEC (0.18%) / AEP (18.68%) / APS (5.86%) / ATSI (7.85%) / BGE (3.32%) / ComEd (38.21%) / Dayton (2.76%) / DEOK (4.13%) / DL (2.23%) / Dominion (5.15%) / DPL (1.97%) / EKPC (1.36%) / HTP (0.05%) / JCPL (0.52%) / MetED (0.04%) / Neptune (0.04%) / PECO (1.08%) / PENELEC (1.25%) / PEPCO (3.56%) / PPL (0.45%) / PSEG (1.17%) / RECO (0.14%)

Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc. (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) AEC (0.18%) / AEP (18.68%) / APS (5.86%) / ATSI (7.85%) / BGE (3.32%) / ComEd (38.21%) / Dayton (2.76%) / DEOK (4.13%) / Upgrade conductor ratings of Cordova - Nelson, Quad DL (2.23%) / Dominion Cities – ESS H-471 and (5.15%) / DPL (1.97%) / b2692.2 ESS H-471 – Nelson 345 EKPC (1.36%) / HTP (0.05%) kV lines and mitigating sag / JCPL (0.52%) / MetED limitations (0.04%) / Neptune (0.04%) / PECO (1.08%) / PENELEC (1.25%) / PEPCO (3.56%) / PPL (0.45%) / PSEG (1.17%) / RECO (0.14%) Replace L7815 B phase line b2693 ComEd (100%) trap at Wayne substation Replace 5 Powerton 345 kV CB's with 2 cycle IPO breakers, install one new 345 kV CB; swap line 0302 b2699.1 ComEd (100%) and line 0303 bus positions; reconfigure Powerton 345 kV bus as single ring configuration Remove SPS logic at Powerton that trips generators or sectionalizes b2699.2 ComEd (100%) bus under normal conditions; minimal SPS logic will remain Goodings Grove – Balance Station Load (swap bus positions for 345 kV lines b2721 ComEd (100%) 1312 & 11620 and 345 kV lines 11604 & 11622) and replace 138 kV bus tie 2-3

Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc. (cont.)

Required I	ransmission Enhancements	Annual Revenue Requir	rement	Responsible Customer(s)
b2728	Mitigate sag limitations on Loretto – Wilton Center 345 kV Line and replace station		`	(3.43%) / AEP (3.34%) / Ed (92.02%) / DLCO
	conductor at Wilton Center			(1.21%)
	Cut-in of line 93505			
b2732.1	Tazewell – Kendall 345 kV			ComEd (100%)
	line into Dresden			()
	Raise towers to remove the			
b2732.2	sag limitations on Pontiac –			ComEd (100%)
	Loretto 345 kV line			, ,
	Rebuild/Resag the H440 -			
b2751	H440 Tap 138 kV line			ComEd (1000/)
02/31	16914-2 (Hays Road - SW			ComEd (100%)
	1403 138 kV)			
	Upgrade capacity on E.			
b2930	Frankfort – University Park			ComEd (100%)
	345 kV			
	Upgrade substation			
	equipment at Pontiac			
b2931	Midpoint station to increase			ComEd (100%)
	capacity on Pontiac –			
	Brokaw 345 kV line			
	Build an indoor new Elk			
	Grove 138 kV GIS			
	substation at the point where			
	Rolling Meadows &			
	Schaumburg tap off from			
	the main lines, between			
4.0044	Landmeier and Busse. The			= = 4 (4 a a a a)
b2941	four 345 kV circuits in the			ComEd (100%)
	ROW will be diverted into			
	Gas Insulated Bus (GIB)			
	and go through the			
	basement of the building to			
	provide clearance for the			
	above ground portion of the			
	building			
	Install a new 138 kV circuit			
1.00.50	18702 from Schauff Road to			G F1 (1000/)
b2959	Rock Falls and install a			ComEd (100%)
	fourth breaker and a half run			
	at Schauff Road			

Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc. (cont.)

required 1	ransmission Enhancements	Annual Revenue Requirer	nent Responsible Customer(s)
b2995	Remove Davis Creek RAS		ComEd (100%)
b2997	Remove University Park North RAS		ComEd (100%)
b2998	Install a 120 MVAR 345 kV shunt inductor at Powerton (the 345 kV yard already contains an empty bus position on the ring we only need a switching breaker for the inductor)		ComEd (100%)
b2999	Rebuild the 12.36 mile Schauff Road to Nelson tap 138 kV line L15508		ComEd (100%)
b3049	Replace 345 kV breaker at Joliet substation		ComEd (100%)
b3111	Install high-speed backup clearing scheme on the E. Frankfort – Matteson 138 kV line (L6603)		ComEd (100%)
b3147	Modify 138 kV blue bus total clearing times at TSS 111 Electric Junction to eleven (11) cycles for fault on 345/138 kV Transformer 81, and to thirteen (13) cycles for faults on 138 kV Line #11106, 138 kV Line #11102 and 345/138 kV Transformer 82		ComEd (100%)

Attachment 6A – TrailCo Formula Rate Update Filing

Attachment 6B – BG&E Formula Rate Update Filing

Attachment 6C – PPL Formula Rate Update Filing

Attachment 6D – ACE Formula Rate Update Filing

Attachment 6E – Delmarva Formula Rate Update Filing

Attachment 6F - PEPCO Formula Rate Update Filing

Attachment 6G – PECO Formula Rate Update Filing

Attachment 6H – CW Edison Formula Rate Update Filing

Attachment 6A – TrailCo Formula Rate Update Filing



1301 K Street, NW Suite 500 East Washington, D.C. 20005

(202) 973-4200 Fax: (202) 973-4299 www.dwt.com

May 17, 2021

The Honorable Kimberly D. Bose Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, DC 20426

> Re: Trans-Allegheny Interstate Line Company Informational Filing 2021 Formula Rate Annual Update Docket No. ER07-562-000

Dear Secretary Bose:

Pursuant to the Commission's order dated May 31, 2007 in Docket No. ER07-562-000¹ and the uncontested settlement approved by the Commission in an order dated July 21, 2008 in Docket No. ER07-562-004,² Trans-Allegheny Interstate Line Company ("TrAILCo") hereby submits for informational purposes its 2021 Annual Update to recalculate its annual transmission revenue requirements ("Annual Update").

The Annual Update includes (i) a reconciliation of the annual transmission revenue requirements for the 2020 Rate Year³ (Attachment 1), (ii) the annual transmission revenue requirements for the 2021 Rate Year to become effective on June 1, 2021 (Attachment 2), and (iii) a detailed accounting of transfers between construction work in progress ("CWIP") and Plant in Service as required by the May 31 Order (Attachment 3).

¹ *Trans-Allegheny Interstate Line Co.*, 119 FERC ¶ 61,219, at P 59 (2007) ("May 31 Order").

² Trans-Allegheny Interstate Line Co., 124 FERC \P 61,075 (2008).

The "Rate Year" begins on June 1 of a given calendar year and continues through May 31 of the subsequent calendar year.

Honorable Kimberly D. Bose May 17, 2021 Page 2

I. Background

TrAILCo's formula rate implementation protocols ("Protocols") on file with the Commission specify in relevant part that:

On or before May 15 of each year, TrAILCo shall recalculate its Annual Transmission Revenue Requirements, producing the "Annual Update" for the upcoming Rate Year, and post such Annual Update of PJM's Internet website via link to the Transmission Services page or a similar successor page. The Annual Update, which shall show separately the transmission revenue requirement for each TrAILCo facility listed in Schedule 12 – Appendix as subject to these procedures, shall also be provided to FERC in an informational filing.

If the date for making the Annual Update posting/filing should fall on a weekend or a holiday recognized by the FERC, then the posting/filing shall be due on the next business day.⁴

II. Description of Filing

As required under the Protocols, TrAILCo is submitting the Annual Update with the Commission as an informational filing. Concurrently, TrAILCo also will submit the Annual Update to PJM for posting on its Internet website via link to the Formula Rates page that includes a recalculation of TrAILCo's annual transmission revenue requirements.⁵

The Annual Update contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7) (2020). In addition, please note that TrAILCo has made no material changes in its accounting policies and practices from those in effect during the previous Rate Year and upon which TrAILCo's current revenue requirements are based.

As specified in Section 1 of the Protocols, this filing is informational only. Any challenges to the implementation of the TrAILCo formula rate must be made through the challenge procedures described in Sections 3 and 4 of the Protocols or in a separate complaint proceeding, and not in response to this Informational Filing.

PJM Interconnection, L.L.C., Open Access Transmission Tariff as filed with the Commission in Docket No. ER10-2710 on September 17, 2010, Attachment H-18B, Sections 1(b) and 1(c), as amended in Docket No. ER11-2801 (effective September 17, 2010).

⁵ See https://www.pjm.com/markets-and-operations/billing-settlements-and-credit/formula-rates.aspx.

Honorable Kimberly D. Bose May 17, 2021 Page 3

III. Communications

Communications with respect to the Information Filing should be directed to the following individuals whose names should be entered on the official service list for this docket:⁶

P. Nikhil Rao Senior Corporate Counsel FirstEnergy Service Company 76 South Main Street Akron, OH 44308 (330) 384-2422 pnrao@firstenergycorp.com

Richard P. Sparling Bradley R. Miliauskas Davis Wright Tremaine LLP 1301 K Street, NW Suite 500 East Washington, DC 20005 (202) 973-4200 ricksparling@dwt.com bradleymiliauskas@dwt.com Roger D. Ruch
Director, Transmission Rates & Regulatory
Affairs
FirstEnergy Service Company
76 South Main Street
Akron, OH 44308
(330) 384-5130
ruchr@firstenergycorp.com

TrAILCo requests waiver of 18 C.F.R. § 385.203(b)(3) (2021) to the extent necessary to include more than two names on the official service list.

Honorable Kimberly D. Bose May 17, 2021 Page 4

IV. Conclusion

Please contact the undersigned with any questions regarding this matter.

Respectfully submitted,

P. Nikhil Rao Senior Corporate Counsel FirstEnergy Service Company 76 South Main Street Akron, OH 44308 (330) 384-2422 /s/ Richard P. Sparling
Richard P. Sparling
Bradley R. Miliauskas
Davis Wright Tremaine LLP
1301 K Street, NW
Suite 500 East
Washington, DC 20005
(202) 973-4200

Attorneys for Trans-Allegheny Interstate Line Company

Enclosures

Attachment 1

Reconciliation of 2020 Annual Transmission Revenue Requirements

May 17, 2021

ATTACHMENT H-18A

Trai	ns-Allegheny Interstate Line Company			
Forr	nula Rate Appendix A	Notes	FERC Form 1 Page # or Instruction	TrAILCo
	ded cells are input cells			0000 Reconciliation
Alloca	ators			2020 Reconciliation
	Wages & Salary Allocation Factor			
1	Transmission Wages Expense		p354.21.b	0
2	Total Wages Expense		p354.28.b	0
3	Less A&G Wages Expense Total Wages Less A&G Wages Expense		p354.27.b (Line 2 - Line 3)	0
4	Total Wages Less A&G Wages Expense		(Line 2 - Line 3)	0
5	Wages & Salary Allocator		(Line 1 / Line 4), if line 2 = 0, then 100%	100.0000%
	Plant Allocation Factors			
6 7	Electric Plant in Service Total Plant In Service	(Note B)	Attachment 5 (Line 6)	2,196,111,133 2,196,111,133
,	Total Flatit III Service		(Line o)	2,190,111,133
8	Accumulated Depreciation (Total Electric Plant)		Attachment 5	349,709,005
9	Total Accumulated Depreciation		(Line 8)	349,709,005
10	Net Plant		(Line 7 - Line 9)	1,846,402,128
11	Transmission Gross Plant		(Line 15 + Line 21)	2,196,111,133
12	Gross Plant Allocator		(Line 11 / Line 7, if Line 7=0, enter 100%)	100.0000%
13	Transmission Net Plant		(Line 11 - Line 29)	1,846,402,128
14	Net Plant Allocator		(Line 13 / Line 10, if line 10=0, enter 100%)	100.0000%
Plant	Calculations			
	Transmission Plant			
15	Transmission Plant In Service	(Note B)	Attachment 5	2,074,739,368
16	New Trans. Plant Adds. for Current Calendar Year (13 average balance)	(Note B)	Attachment 6	0
17	Total Transmission Plant	(Note D)	(Line 15 + Line 16)	2,074,739,368
18	General & Intangible		Attachment 5	121,371,766
19	Total General & Intangible		(Line 18)	121,371,766
20	Wage & Salary Allocator		(Line 5)	100.0000%
21	Transmission Related General and Intangible Plant		(Line 19 * Line 20)	121,371,766
22	Transmission Related Plant		(Line 17 + Line 21)	2,196,111,133
	Accumulated Depreciation			
23	Transmission Accumulated Depreciation	(Note B)	Attachment 5	316,677,116
24	Accumulated General Depreciation		Attachment 5	13,470,482
25	Accumulated Intangible Amortization		Attachment 5	19,561,407
26 27	Total Accumulated General and Intangible Depreciation Wage & Salary Allocator		(Sum Lines 24 to 25) (Line 5)	33,031,889 100.0000%
28	Transmission Related General & Intangible Accumulated Depreciation		(Line 5) (Line 26 * Line 27)	33,031,889
29	Total Transmission Related Accumulated Depreciation		(Line 23 + Line 28)	349,709,005
30	Total Transmission Related Net Property, Plant & Equipment		(Line 22 - Line 29)	1,846,402,128
30	Total Transmission helated net Property, Plant & Equipment		(Line 22 - Line 29)	1,040,402,128

1	Accumulated Deferred Income Taxes ADIT net of FASB 106 and 109 Enter Negative		Attachment 1	-418,291,0
2	Transmission Related Accumulated Deferred Income Taxes		(Line 31)	-418,291,0
1	Fransmission Related CWIP (Current Year 13 Month weighted average balances)	(Note B)	p216.b.43 as shown on Attachment 6	
7	Fransmission Related Land Held for Future Use	(Note C)	Attachment 5	
т	Fransmission Related Pre-Commercial Costs Capitalized			
•	Unamortized Capitalized Pre-Commercial Costs		Attachment 5	
F	Prepayments Transmission Related Prepayments	(Note A)	Attachment 5	301,1
	Materials and Supplies			
	Undistributed Stores Expense	(Note A)	Attachment 5	100 000
	Wage & Salary Allocator Total Undistributed Stores Expense Allocated to Transmission		(Line 5) (Line 37 * Line 38)	100.0000
	Transmission Materials & Supplies		Attachment 5	
	Transmission Related Materials & Supplies		(Line 39 + Line 40)	
	Orah Washing Orahal			
(Cash Working Capital Operation & Maintenance Expense		(Line 74)	13,647,42
	1/8th Rule		1/8	12.5
	Transmission Related Cash Working Capital		(Line 42 * Line 43)	1,705,92
7	Total Adjustment to Rate Base		(Lines 32 + 33 + 34 + 35+ 36 + 41 + 44)	-416,284,0
7	Rate Base		(Line 30 + Line 45)	1,430,118,1
_				
1	Transmission O&M Transmission O&M		p321.112.b	9,883,9
	Less Account 566 Misc Trans Exp listed on line 73 below.)		(line 73)	932,1
	Less Account 565			
			p321.96.b	002,1
	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note M)	PJM Data	002,1
		(Note M)		
	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M A&G Expenses	(Note M)	PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51)	8,951,8
,	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M A&G Expenses Total A&G	(Note M)	PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51)	8,951,8 3,763,4
ı	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924	<u> </u>	PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b	8,951,8 3,763,4
ı	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928	(Note M)	PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b	8,951,8 3,763,4
1	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1	<u> </u>	PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.189.b	8,951,E 3,763,4
A	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928	<u> </u>	PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353	8,951,8 3,763,4 108,8
4	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues A&G Expenses	(Note E)	PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58)	8,951,8 3,763,4 108,8 3,654,5
4	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator	(Note E)	PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 5)	8,951,8 3,763,4 108,8 3,654,5 100.000
	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses	(Note E)	PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58)	8,951,8 3,763,4 108,8 3,654,5
,	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses Directly Assigned A&G	(Note E)	PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 55) (Line 59 * Line 60)	8,951,8 3,763,4 108,8 3,654,5 100.000
,	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less PBRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses Directly Assigned A&G Regulatory Commission Exp Account 928	(Note E) (Note D)	PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5	8,951,8 3,763,4 108,8 3,654,5 100,000
,	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses Directly Assigned A&G	(Note E)	PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 55) (Line 59 * Line 60)	8,951,8 3,763,4 108,8 3,654,5 100.000
	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less PBRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related	(Note E) (Note D)	PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 5) Attachment 5 Attachment 5 (Line 62 + Line 63)	3,763,4 108,8 3,654,5 100.0000 3,654,5
	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1	(Note E) (Note D)	PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5 Attachment 5 Attachment 5	3,763,4 108,8 3,654,5 100.0000 3,654,5
	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924	(Note E) (Note D) (Note G) (Note J)	PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5 Attachment 5 Attachment 5 (Line 62 + Line 63) p323.185.b	8,951,8 3,763,4 108,8 3,654,5 100,000 3,654,5
	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Accounts 928 and 930.1 - General Net Plant Allocator	(Note E) (Note D) (Note G) (Note J)	PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 55) (Line 59 * Line 60) Attachment 5 Attachment 5 (Line 62 + Line 63) p323.185.b Attachment 5 (Line 65 + Line 66) (Line 14)	3,763,4 108,8 3,654,5 100,000 3,654,5
	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Accounts 928 and 930.1 - General	(Note E) (Note D) (Note G) (Note J)	PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5 Attachment 5 (Line 62 + Line 63) p323.185.b Attachment 5 (Line 55 + Line 66)	3,763,4 108,8 3,654,5 100,000 3,654,5
	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Accounts 928 and 930.1 - General Net Plant Allocator A&G Directly Assigned to Transmission Account 566 Miscellaneous Transmission Expense	(Note E) (Note G) (Note J) (Note F)	PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 55) (Line 59 * Line 60) Attachment 5 Attachment 5 (Line 62 + Line 63) p323.185.b Attachment 5 (Line 65 + Line 66) (Line 67 * Line 66) (Line 14) (Line 67 * Line 68)	8,951,6 3,763,4 108,6 3,654,5 100,000 3,654,5
	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less PBRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 930.1 Total Accounts 928 and 930.1 - General Net Plant Allocator A&G Directly Assigned to Transmission Account 566 Miscellaneous Transmission Expense Amortization Expense on Pre-Commercial Cost	(Note E) (Note D) (Note G) (Note J) (Note F)	PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5 Attachment 5 (Line 62 + Line 63) p323.185.b Attachment 5 (Line 65 + Line 66) (Line 14) (Line 67 * Line 68) Attachment 5	8,951,8 3,763,4 108,8 3,654,5 100.000 3,654,5
	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Accounts 928 and 930.1 - General Net Plant Allocator A&G Directly Assigned to Transmission Account 566 Miscellaneous Transmission Expense Amortization Expense on Pre-Commercial Cost Pre-Commercial Expense	(Note E) (Note D) (Note G) (Note J) (Note F) Account 566 Account 566	PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 55) (Line 59 * Line 60) Attachment 5 Attachment 5 (Line 62 + Line 63) p323.185.b Attachment 5 (Line 54 + Line 65) (Line 55) (Line 57 * Line 68)	8,951,8 3,763,4 108,8 3,654,5 100.0000 3,654,5 108,8 108,8
	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less PBRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 930.1 Total Accounts 928 and 930.1 - General Net Plant Allocator A&G Directly Assigned to Transmission Account 566 Miscellaneous Transmission Expense Amortization Expense on Pre-Commercial Cost	(Note E) (Note D) (Note G) (Note J) (Note F)	PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5 Attachment 5 (Line 62 + Line 63) p323.185.b Attachment 5 (Line 65 + Line 66) (Line 14) (Line 67 * Line 68) Attachment 5	8,951,8 3,763,4 108,8 3,654,5
	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 - Transmission Related Property Insurance Account 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Accounts 928 and 930.1 - General Net Plant Allocator A&G Directly Assigned to Transmission Account 566 Miscellaneous Transmission Expense Amortization Expense on Pre-Commercial Cost Pre-Commercial Expense Miscellaneous Transmission Expense	(Note E) (Note D) (Note G) (Note J) (Note F) Account 566 Account 566	PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5 Attachment 5 (Line 62 + Line 63) p323.185.b Attachment 5 (Line 65 * Line 66) (Line 65 * Line 66) (Line 67 * Line 68) Attachment 5	3,763,4 108,8 3,654,5 100,000 3,654,5 108,8 108,8 100,000 108,8

122,945,229

Depr <u>e</u>	ciation & Amortization Expense				
•	Depreciation Expense				
75	Transmission Depreciation Expense			Attachment 5	44,190,490
76	General Depreciation			Attachment 5	2,712,009
77	Intangible Amortization		(Note A)	Attachment 5	4,218,172
78	Total			(Line 76 + Line 77)	6,930,181
79	Wage & Salary Allocator			(Line 5)	100.0000%
80	Transmission Related General Depreciation and Intangib	le Amortization		(Line 78 * Line 79)	6,930,181
81	Total Transmission Depreciation & Amortization			(Lines 75 + 80)	51,120,671
axes	Other than Income				
82	Transmission Related Taxes Other than Income			Attachment 2	14,722,684
83	Total Taxes Other than Income			(Line 82)	14,722,684
Returr	/ Capitalization Calculations				
84	Preferred Dividends		enter positive	p118.29.c	0
	0			•	
85	Common Stock Proprietary Capital			p112.16.c	937.667.529
86	Less Accumulated Other Comprehensive Income Account	219		p112.15.c	007,007,329
87	Less Preferred Stock	.215		(Line 95)	0
88	Less Account 216.1			p112.12.c	0
89	Common Stock			(Line 85 - 86 - 87 - 88)	937,667,529
	Capitalization				
90	Long Term Debt		(Note N)		624,823,644
91	Less Unamortized Loss on Reacquired Debt			p111.81.c	0
92 93	Plus Unamortized Gain on Reacquired Debt Less ADIT associated with Gain or Loss			p113.61.c	0
93	Total Long Term Debt			Attachment 1 (Line 90 - 91 + 92 - 93)	624,823,644
95	Preferred Stock			p112.3.c	024,023,044
96	Common Stock			(Line 89)	937,667,529
97	Total Capitalization			(Sum Lines 94 to 96)	1,562,491,173
98	Debt %	Total Long Term Debt	(Note N)	(Line 94 /Line 97)	39.9889%
99	Preferred %	Preferred Stock	(Note N)	(Line 95 /Line 97)	0.0000%
100	Common %	Common Stock	(Note N)	(Line 96 /Line 97)	60.0111%
101	Debt Cost	Total Long Term Debt			0.0394
102	Preferred Cost	Preferred Stock	(A.L.), D	(Line 84 / Line 95)	0.0000
103	Common Cost	Common Stock	(Note I)	The most recent FERC approved ROE	0.1170
104	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 98 * Line 101)	0.0158
105	Weighted Cost of Preferred	Preferred Stock		(Line 99 * Line 102)	0.0000
106	Weighted Cost of Common	Common Stock		(Line 100 * Line 103)	0.0702
107	Rate of Return on Rate Base (ROR)			(Sum Lines 104 to 106)	0.08

(Line 46 * Line 107)

108 Investment Return = Rate Base * Rate of Return

147 Reconciliation amount Attachment 6 148 Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones 149 Facility Credits under Section 30.9 of the PJM OATT Attachment 7 Attachment 5	
111 D	21.00% 7.51%
17 17 17 17 17 17 17 17	0.00%
	26.93% 36.86%
Summary Summ	37,015,040
Net Net Percent Plant & Equipment	37,015,040
Net Property, Plant & Equipment (Line 30)	
Total Adjustment to Rate Base	1.846.402.128
Rate Base (Line 46)	-416.284.008
Total Transmission Depreciation & Amortization (Line 81) 1 Taxes Other than Income (Line 82) 1/21 Investment Return (Line 83) 1/22 Investment Return (Line 108) 1/23 Investment Return (Line 108) 1/24 Gross Revenue Requirement Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities 1/25 Ecucled Transmission Plant in Service 1/26 Ecucled Transmission Plant in Service 1/27 Included Transmission Plant in Service 1/28 Included Transmission Plant in Service 1/29 Included Transmission Plant in Service 1/29 Included Transmission Plant in Service 1/20 Included Transmission Plant in Service 1/21 Included Transmission Plant in Service 1/22 Included Transmission Plant in Service 1/23 Included Transmission Plant in Service 1/24 Included Transmission Plant in Service 1/25 Included Transmission Plant in Service 1/26 Included Transmission Plant in Service 1/27 Included Transmission Plant Includ	1,430,118,120
Taxes Other than Income (Line 83) (Line 115)	13,647,422
Investment Return (Line 108) (Line 115)	51,120,671 14,722,684
	122,945,229
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities (Line 22) (Line 22) (Line 125 - Line 126) (Line 127 - Line 125) (Line 128 - Line 129) (Line 130 - Line 131) (Line 131 - Line 131) (Line 132 - Line 132 - Line 133 - Line 134 - Line 135 - Line 135 - Line 136 - Line 139	37,015,040
Transmission Plant In Service (Line 22)	239,451,045
Excluded Transmission Facilities	
Included Transmission Facilities (Line 125 - Line 126) (Line 127 / Line 125) (Line 128 - Line 129) (Line 130 - Line 131) (Line 131 - Line 131) (Line 131 - Line 131) (Line 132 - Line 133 - Line 75 - Line 134 - Line 735) (Line 132 - Line 133 - Line 75 - Line 134 - Line 735) (Line 132 - Line 133 - Line 75 - Line 134 - Line 735) (Line 133 - Line 75 - Line 134 - Line 735) (Line 133 - Line 75 - Line 134 - Line 135 - Line 75 - Line 134 - Line 135 - Line 75 - Line 135 - Line 75 - Line 136 - Line 136 - Line 137 - Line 138 - Line 75 - Line 71 - Line 75 - Line	2,196,111,133
Inclusion Ratio (Line 127 Line 125)	0
Gross Revenue Requirement	2,196,111,133
Revenue Credits Revenue Requirement Revenue Credits Revenue Credits Revenue Credits Revenue Requirement Revenue Requirement (Line 130 - Line 131)	100.00%
Revenue Credits Revenue Requirement (Line 130 - Line 131) Net Plant Carrying Charge Net Revenue Requirement (Line 132) Net Revenue Requirement (Line 132) Net Transmission Plant + CWIP (Line 132) (Line 132 - Line 23 + Line 33) (Line 133 - Line 75 / Line 134) (Line 133 - Line 75 - Line 108 - Line 115 / Line 134) (Line 134 - Line 75 / Line 134) (Line 135 - Line 125 - Line 126 - Line 127) (Line 137 - Line 75 / Line 134) (Line 138 - Line 75 - Line 108 - Line 115 / Line 134) (Line 137 - Line 138 - Line 127 - Line 138 - Line	239,451,045
Net Revenue Requirement	239,451,045
Net Plant Carrying Charge	3,367,845
Net Revenue Requirement Net Transmission Plant + CWIP Net Plant Carrying Charge Calculation with Incentive ROE Net Revenue Requirement with Incentive ROE Net Revenue Requirement with Incentive ROE Net Revenue Requirement with Incentive ROE (Line 139 - Line 122 - Line 123) Line 139 - Line 140 Line 141 - Line 75) - Line 142 Line 141 - Line 75 - Line 144 Line 14	236,083,200
Net Revenue Requirement	
134 Net Transmission Plant + CWIP (Line 17 - Line 23 + Line 33) (Line 133 / Line 134) (Line 133 - Line 75) / Line 134 (Line 133 - Line 75 - Line 108 - Line 115) / Line 134 (Line 133 - Line 75 - Line 108 - Line 115) / Line 134 (Line 133 - Line 75 - Line 108 - Line 115) / Line 134 (Line 133 - Line 75 - Line 108 - Line 115) / Line 134 (Line 133 - Line 75 - Line 108 - Line 115) / Line 134 (Line 133 - Line 75 - Line 108 - Line 115) / Line 134 (Line 132 - Line 122 - Line 123) (Line 132 - Line 122 - Line 123) (Line 132 - Line 123 - Line 124 - Line 125) (Line 139 + Line 140) (Line 141 / Line 142) (Line 141 - Line 75) / Line 142 (Line 141 - Line 75) / Line 142 (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 (Line 141 - Line 70 - Line 71 - Line 70 (Line 141 - Line	236,083,200
FCR without Depreciation FCR without Depreciation and Pre-Commercial Costs Cline 133 - Line 75 / Line 134	1,758,062,251
FCR without Depreciation and Pre-Commercial Costs FCR without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge Calculation with Incentive ROE Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement with Incentive ROE Net Transmission Plant + CWIP FCR with Incentive ROE 139	13.4286%
Net Plant Carrying Charge Calculation with Incentive ROE Net Revenue Requirement Less Return and Taxes (Line 132 - Line 122 - Line 123) 140 Increased Return and Taxes Attachment 4 141 Net Revenue Requirement with Incentive ROE 142 Net Transmission Plant + CWIP 143 FCR with Incentive ROE 144 FCR with Incentive ROE (Line 141 / Line 75) / Line 142) 145 FCR with Incentive ROE without Depreciation 146 Net Revenue Requirement 147 Reconciliation amount 148 Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones 150 Net Zonal Revenue Requirement Network Zonal Service Rate	10.9150%
Net Plant Carrying Charge Calculation with Incentive ROE Net Revenue Requirement Less Return and Taxes Net Revenue Requirement with Incentive ROE Net Revenue Requirement with Incentive ROE Net Transmission Plant + CWIP Net Transmission Plant + CWIP Net Transmission Plant + CWIP Net Revenue Requirement with Incentive ROE (Line 139 + Line 140) (Line 139 + Line 140) (Line 139 + Line 33) (Line 141 / Line 33) (Line 141 / Line 34) (Line 141 / Line 75) / Line 142) (Line 141 - Line 75) / Line 142 (Line 141 - Line 75	10.9150%
Net Revenue Requirement Less Return and Taxes Not Revenue Requirement with Incentive ROE Not Transmission Plant + CWIP Not Transmission Plant + CWIP RCR with Incentive ROE (Line 139 + Line 140) (Line 139 + Line 130) (Line 139 + Line 130) (Line 139 + Line 130) (Line 137 - Line 23 + Line 33) (Line 137 - Line 26 + Line 33) (Line 141 / Line 75) / Line 142 (Line 141 - Line 75) / Line 142	1.8163%
140 Increased Return and Taxes Net Revenue Requirement with Incentive ROE (Line 139 + Line 140) (Line 139 + Line 140) (Line 141 - Line 73) (Line 141 - Line 75) / Line 142 (Line 141 - Line 75) / Line 142 (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 144 PECR with Incentive ROE without Depreciation and Pre-Commercial 145 PECR with Incentive ROE without Depreciation and Pre-Commercial 146 Net Revenue Requirement Reconcilitation amount 147 Reconcilitation amount 148 Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones 149 Facility Credits under Section 30.9 of the PJM OATT 150 Net Zonal Revenue Requirement Network Zonal Service Rate	
141 Net Revenue Requirement with Incentive ROE 142 Net Transmission Plant + CWIP 143 FCR with Incentive ROE 144 FCR with Incentive ROE 145 FCR with Incentive ROE without Depreciation 146 Net Revenue Requirement 147 Reconciliation amount 148 Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones 149 Net Zonal Revenue Requirement 140 Net Revenue Requirement 141 Reconciliation amount 142 Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones 140 Net Zonal Revenue Requirement 141 Reconciliation amount 142 Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones 143 Pus Attachment 5 144 Revenue Requirement 145 Revenue Requirement 146 Net Zonal Revenue Requirement 147 Revenue Requirement 148 Pus Attachment 6 148 Pus Attachment 5 150 Net Zonal Service Rate	76,122,931
142 Net Transmission Plant + CWIP 143 FCR with Incentive ROE 144 FCR with Incentive ROE without Depreciation 145 FCR with Incentive ROE without Depreciation 146 Net Revenue Requirement 147 Reconciliation amount 148 Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones 149 Net Zonal Revenue Requirement 150 Net Zonal Service Rate 164 (Line 132) 175 Attachment 6 176 Attachment 7 177 Attachment 5 178 Network Zonal Service Rate	171,706,237
143 FCR with Incentive ROE FCR with Incentive ROE without Depreciation FCR with Incentive ROE without Depreciation and Pre-Commercial 144 FCR with Incentive ROE without Depreciation and Pre-Commercial 145 FCR with Incentive ROE without Depreciation and Pre-Commercial 146 Net Revenue Requirement Reconciliation amount 148 Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones 149 Facility Credits under Section 30.9 of the PJM OATT 150 Net Zonal Revenue Requirement Network Zonal Service Rate	247,829,169 1,758,062,251
FCR with Incentive ROE without Depreciation FCR with Incentive ROE without Depreciation FCR with Incentive ROE without Depreciation and Pre-Commercial Line 141 - Line 75 / Line 142	14.0967%
145 FCR with Incentive ROE without Depreciation and Pre-Commercial 146 Net Revenue Requirement 147 Reconciliation amount 148 Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones 149 Facility Credits under Section 30.9 of the PJM OATT 150 Net Zonal Revenue Requirement Network Zonal Service Rate 140 Line 132) 141 Attachment 6 141 Attachment 6 141 Attachment 6 142 Attachment 7 143 Attachment 7 144 Attachment 5 145 Attachment 5 146 Attachment 5 147 Attachment 5 148 Attachment 5 149 Net Zonal Revenue Requirement 150 Network Zonal Service Rate	11.5831%
147 Reconciliation amount Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones Attachment 5 149 Facility Credits under Section 30.9 of the PJM OATT 150 Net Zonal Revenue Requirement Network Zonal Service Rate Attachment 6 Attachment 7 Attachment 5 (Line 146 + 147 + 148 + 149) 242,17	11.5831%
148 Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones 149 Facility Credits under Section 30.9 of the PJM OATT 150 Net Zonal Revenue Requirement Network Zonal Service Rate Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones Attachment 7 Attachment 7 Attachment 5 (Line 146 + 147 + 148 + 149) 242,17	236,083,199.71
149 Facility Credits under Section 30.9 of the PJM OATT Attachment 5 150 Net Zonal Revenue Requirement (Line 146 + 147 + 148 + 149) 242,17 Network Zonal Service Rate	0.00
Network Zonal Service Rate	6,091,343.13 0.00
	74,542.84
IDI LUE PERK (Note K) P.IM Data N	1/4
	I/A I/A
153 Network Service Rate (\$/MW/Year) (Line 152) N/	I/A

EXHIBIT NO. TRC--203 ATTACHMENT H-18A Page 5 of 49

Notes

- A Electric portion only

 B For both the estimate and the reconciliation, Construction Work In Progress ("CWIP") and leases that are expensed as O&M (rather than amortized) are excluded.

For the Estimate Process:

Transmission plant in service will show the end of year balance and is linked to Attachment 5 which shows detail support by project

The transmission plant will agree to or be reconciled to the FERC Form 1 balance for the transmission plant.

New Transmission Plant expected to be placed in service in the current calendar year will be based on the average of 13 monthly investment costs. and shown separately detailed by project on Attachment 6.

Accumulated depreciation will show the end of year balance and is linked to Attachment 5 which shows detail support by project.

CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).

For the Reconciliation Process:

Transmission plant in service will be calculated using a 13 month average balance and will be detailed on Attachment 5. This includes new transmission plant added to plant-in-service

new transmission plant added to plant-in-service

Accumulated depreciation will be calculated using a 13 month average balance and will be detailed on Attachment 5. This includes accumulated depreciation associated with current year transmission plant.

- CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).
 Includes Transmission portion only and (i) only land that has an estimated in-service date within 10 years may be included and (ii) a plan for the land's use is required to be included
- in the filing whenever the cost of the land is proposed to be included in rates.

 D Excludes all EPRI Annual Membership Dues
- Excludes all Regulatory Commission Expenses
- Includes Safety related advertising included in Account 930.1
- G Includes Regulatory Commission Expenses directly related to transmission service, RTO fillings, or transmission siting itemized in Form 1 at 351.h.

 H The currently effective income tax rate where FIT is the Federal income tax rate; SIT is the State income tax rate, and p =
- - the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.

- ROE will be established in the Commission order accepting the settlement in Docket No. ER07-562 and no change in ROE will be made absent a Section 205 or Section 206 filling at FERC. Education and outreach expenses relating to transmission, for example siting or billing
- As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliations. Amount of transmission plant excluded from rates per Attachment 5.
- M Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M on Line 47.

 If they are booked to Acct 565, they are included on Line 50. Copies of PJM invoices will be provided upon request.

 N The capital structure will remain 50% equity and 50% debt until construction of all of the segments of the TrAIL Project is completed and the entire TrAIL Project is placed in service. The first
- year that these projects are in service the formula will be run based on the 50/50 capital structure and on the actual year end capital structure. The two results will be weighted based on: the number of days the last project was in service and 365 day minus the numbers of days the last project was in service divided by 365 days. This can be illustrated using the following example:

Example:

Assume Last Project goes into service on day 260. Hypothetical Capital Structure until the last project goes into service is 50/50. Assume Year End actual capital structure is 60% equity and 40% debt.

Therefore: Weighted Equity = [50%*260+60%*(365-260)]/365

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 6 of 49

Trans-Allegheny Interstate Line Company

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

			Ti	ans-Alleghen	y Interstate Company				
Line	B1	B2	B3 End of Year for	С	D	E	F	G	
	Beg of Year Total	End of Year Total	Est. Average for Final Total	Retail Related	Only Transmission Related	Plant Related	Labor Related	Total ADIT	
1 ADIT-282 From Account Total Below	569,936,139	569,588,413	569,762,276		569,762,276			569,762,276	
2 ADIT-283 From Account Total Below	88,318,035	85,869,051	87,093,543		85,967,126	-	-	85,967,126	
3 ADIT-190 From Account Total Below	(237,967,039)	(239,223,146)	(238,595,093)		(237,438,342)			(237,438,342)	Enter Ne
4 Subtotal					418,291,060	-	-	418,291,060	
5 Wages & Salary Allocator							100.0000%		
6 Gross Plant Allocator						100.0000%			
7 ADIT					418,291,060	-		418,291,060	

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 93.

Amount 0 < From Acct 283, below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed, Dissimilar items with amounts exceeding \$100,000 will be listed separately.

A	B1	B2	В3	С	D	E	F	G	
			Ti	ans-Allegheny	Interstate Compa	ny			
ADIT-190	Beg of Year Balance p234.18.b	End of Year Balance p234.18.c	End of Year for Est. Average for Final Total	Retail Related	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	JUSTIFICATION
Accelerated Tax Depr-FED-Norm	3	(7)	(2)			(2)			Additional tax deprecation over book
AFUDC Debt-VA-Norm-Incurred-CWIP AMT Carryforward	641,329	- (1)	(1) 320,665			(1) 320,665			Portion of AFUDC Debt that relates to property and booked to account 189 Paid AMT tax which generates a credit Disallowance in current year for charitable deduction due to tax loss, tax attribute
Charitable Contribution - VA RTA	182	102	142		142				carries forward five years Disallowance in current year for charitable deduction due to tax loss, tax attribute
Charitable Contribution - WV RTA	1,636	1,582	1,609		1,609				carries forward five years Disallowance in current year for charitable deduction due to tax loss, tax attribute
Charitable Contribution Carryforward	2,436	2,131	2,284		2,284				carries forward five years
CIAC-Fed-Norm	1,401,210	1,269,101	1,335,156			1,335,156			Taxable CIAC
CIAC-Fed-Norm-Incurred-CWIP	1,892,585	1,892,585	1,892,585			1,892,585			Laxable CIAC Taxable CIAC
CIAC-MD-Norm-Incurred-CWIP CIAC-PA-Norm	21,595 110.050	21,595 98,596	21,595 104,323			21,595 104,323			Taxable CIAC
CIAC-PA-Norm-Incurred-CWIP	71,176	71.176	71.176			71.176			Taxable CIAC
CIAC-VA-Norm	(33,985)	(35,004)	(34,495)			(34,495)			Taxable CIAC
CIAC-VA-Norm-Incurred-CWIP	20,558	20,558	20,558			20,558			Taxable CIAC
CIAC-WV-Norm	113,461	96,259	104,860			104,860			Taxable CIAC
CIAC-WV-Norm-Incurred-CWIP	157,678	157,677	157,678			157,678			Taxable CIAC
Deferral Amortization of Excess Def Income Taxes	4,109,966	3,923,465	4,016,716			4,016,716			Resulting from deferral of refund of excess ADIT due to customers
FASB 109 Gross-UP	(5,648,441)	(1,935,983)	(3,792,212)			(3,792,212)			Reclass of the tax portion (gross-up) for property items included in account 190
Federal NOL	139,550,451	143,291,694	141,421,073			141,421,073			Result of bonus depreciation
Merger Costs: D&O Insurance	674	566	620		620				Costs incurred as a result of Allegheny merging with FirstEnergy which are not to be included within the revenue requirement
Merger Costs: Licenses	31,102	26.137	28.620		28.620				Costs incurred as a result of Allegheny merging with FirstEnergy which are not to be included within the revenue requirement
NOL Deferred Tax Asset - LT PA	1.939.726	805,160	1.372.443		20,020	1.372.443			Result of bonus depreciation
NOL Deferred Tax Asset - LT WV	18,117,327	18,308,323	18,212,825			18,212,825			Result of bonus depreciation
Pension EDCP-SERP Payments	-	3,121	1,561			1.561			Pension related temporary difference associated with Service Company allocations
Pension/OPEB : Other Deferred Credit or Dehit	2.135.099	2.122.361	2.128.730			2.128.730			Pension related temporary difference associated with Service Company allocations
Perison/OPEB. Other berefred Credit of Debit	2,135,099	2,122,301	2,120,730			2,120,730			Reflects the adjustments and subsequent amortization of the regulatory asset
									associated with the adjusted debt balances resulting from the FE/AYE merger (Offset
Purchase Accounting-LTD FMV	1.142.050	1.104.904	1.123.477		1.123.477				is PAA - LT Regulatory Asset Amort below in 283)
State Income Tax Deductible	1,324,983	1,028,829	1,176,906			1,176,906			Deductions related to state income taxes
Tax Interest Capitalized-Fed-Norm	28,215,976	27,497,168	27,856,572			27,856,572			Actual amount of tax interest capitalized
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP	32,695,354	33,030,082	32,862,718			32,862,718			Actual amount of tax interest capitalized
Tax Interest Capitalized-MD-Norm	399,855	389,599	394,727			394,727			Actual amount of tax interest capitalized
Tax Interest Capitalized-MD-Norm-Incurred-CWIP	313,896	320,872	317,384			317,384			Actual amount of tax interest capitalized
Tax Interest Capitalized-PA-Norm	678,184 1.042.130	663,498 1,077,832	670,841 1.059.981			670,841 1.059.981			Actual amount of tax interest capitalized Actual amount of tax interest capitalized
Tax Interest Capitalized-PA-Norm-Incurred-CWIP Tax Interest Capitalized-VA-Norm	478.967	466.976	472.972			472.972			Actual amount of tax interest capitalized Actual amount of tax interest capitalized
Tax Interest Capitalized-VA-Norm-Incurred-CWIP	337.100	342.323	339.712			339.712			Actual amount of tax interest capitalized Actual amount of tax interest capitalized
Tax Interest Capitalized-WV-Norm	2.568.386	2.504.328	2.536.357			2.536.357			Actual amount of tax interest capitalized
Tax Interest Capitalized-WV-Norm-Incurred-CWIP	2,595,865	2,643,023	2,619,444			2,619,444			Actual amount of tax interest capitalized
Subtotal	236,428,564	241,210,628	238,819,596	-	1,156,751	237,662,845		-	
Less FASB 109 included above Less FASB 106 included above	(1,538,475)	1,987,482	224,504	-	-	224,504	-	-	
Total	237,967,039	239,223,146	238,595,093	-	1,156,751	237,438,342	-	-	

Instructions for Account 190:

- 1. ADIT items related only to Retail Related Operations are directly assigned to Column C.
 2. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column D.
 3. ADIT items related only to Transmission are directly assigned to Column E.
 4. ADIT items related to Plant and not in Column S. (D. & E are directly assigned to Column F.
 5. ADIT items related to Default and not in Column S. (D. & E are directly assigned to Column F.
 6. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates. Therefore, if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

PJM TRANSMISSION OWNER

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

A	B1	B2	В3	С	D	E	F	G	
			Ti	rans-Allegheny	Interstate Compa	any			
ADIT- 282	Beg of Year Balance p274.9.b	End of Year Balance p275.9.k	End of Year for Est. Average for Final Total	Retail Related	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	JUSTIFICATION
A&G Expenses Capitalized	10.790.564	12.170.860	11.480.712			11.480.712			Basis difference relating to A&G expense
Accelerated Tax Depreciation	522.172.111	518.350.723	520.261.417			520,261,417			Additional tax deprecation over book
Additional State Depreciation MD	3,219,830	3,607,978	3,413,904			3,413,904			Temporary difference for additional state depreciation allowed for MD tax return
Additional State Depreciation PA	8.827.262	9,434,048	9.130.655			9.130.655			Temporary difference for additional state depreciation allowed for PA tax return
Additional State Depreciation VA	4.347.502	4.658.902	4.503.202			4.503.202			Temporary difference for additional state depreciation allowed for VA tax return
Additional State Depreciation WV	47.664.825	47,524,948	47,594,886			47.594.886			Temporary difference for additional state depreciation allowed for WV tax return
AFUDC Debt	4.157.312	4,243,691	4.200.502			4,200,502			Portion of AFUDC Debt that relates to property and booked to account 282
									Temporary difference that is capitalized for book purposes but deductible for tax
Capitalized Vertical Tree Trimming	136,389	176,700	156,545			156,545			purposes
Cost of Removal	(2,420,551)	(2,359,564)	(2,390,058)			(2,390,058)			Temporary difference arising for removal of plant/property
FASB 109 Gross-Up	(178,739,307)	(174,611,782)	(176,675,544)			(176,675,544)			Reclass of the tax portion (gross-up) for property items included in account 282
Other Basis Differences	(31,387,601)	(30,922,724)	(31,155,163)			(31,155,163)			Other property related temporary differences
Sale of Property - Book Gain or (Loss)	(338,594)	(338,396)	(338,495)			(338,495)			Residual basis differences between book and tax on property
									Repair deduction on capitalized book asset deductible for tax purposes under Rev.
T&D Repairs	3,019,105	3,199,188	3,109,147			3,109,147			Proc. 2011-43
									Vegetation management transmission corridor capital cost and depreciation expenses
Vegetation Management - Transmission	(252,016)	(157,942)	(204,979)			(204,979)			required for the regulatory financial statement schedules
Subtotal	391,196,832	394,976,631	393,086,732	-	-	393,086,732	-		
Less FASB 109 included above	(178,739,307)	(174,611,782)	(176,675,544)			(176,675,544)			
Less FASB 106 included above	-	-							
Total	569,936,139	569,588,413	569,762,276			569,762,276			

Instructions for Account 282:

- 1. ADIT items related only to Retail Related Operations are directly assigned to Column C.
 2. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sweet or Production are directly assigned to Column D.
 3. ADIT items related only to Transmission are directly assigned to Column E.
 4. ADIT items related to Plant and not in Column C. D. 8 E are directly assigned to Column F.
 5. ADIT items related to Plant and not in Column C. D. 6 The related production of the Column C.
 6. Defired income taxes arise when items are included in taxable income in different periods than they are included in rates. Therefore, if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

PJM TRANSMISSION OWNER

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

A	B1	B2	В3	С	D	E	F	G	
			Т	rans-Allegheny	y Interstate Compa	ny			
ADIT-283	Beg of Year	End of Year	End of Year for Est. Average for Final	Retail	Gas, Prod	Only			
	Balance p276.19.b	Balance p277.19.k	Total	Related	Or Other Related	Transmission Related	Plant Related	Labor Related	JUSTIFICATION
AFUDC Debt-FED-Norm-Reversal-CWIP	1		1			1			Portion of AFUDC debt that relates to property and booked to account 282
									Disallowance in current year for charitable deduction due to tax loss, tax attribute
Charitable Contribution State & Local RTA	3,330	2,550	2,940		2,940				carries forward five years
CIAC-Fed-Norm-Reversal-CWIP	1,993,378	1,892,595	1,942,987			1,942,987			Taxable CIAC
CIAC-MD-Norm	(78,348)	(74,075)				(76,212)			Taxable CIAC
CIAC-MD-Norm-Reversal-CWIP	23,936	21,816				22,876			Taxable CIAC
CIAC-PA-Norm-Reversal-CWIP	130,792	121,734	126,263			126,263			Taxable CIAC Taxable CIAC
CIAC-VA-Norm-Reversal-CWIP	16,595	14,552	15,574			15,574			Taxable CIAC Taxable CIAC
CIAC-WV-Norm-Reversal-CWIP	150,367	135,497	142,932			142,932			
Deferred Charge-EIB	22,065	38,386	30,226			30,226			Allocated portion of total liabilities relating to captive insurance
FASB 109 Gross-Up	24,438,439	24,523,772	24,481,106			24,481,106			Reclass of the tax portion (gross-up) for property items included in account 283 Reflects the adjustments and subsequent amortization of adjusted debt balances
PAA - LT Regulatory Asset Amort	1.142.050	1.104.904	1.123.477		1.123.477				associated with the FE/AYE merger
PJM Receivable	29,665,465	27,151,743	28,408,604			28.408.604			Comparison of actual to forecast revenues - non-property related
SC01 Timing Allocation	256.096	256.872	256.484			256.484			Timing differences related to service company allocations
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	32.375.068	32,437,733	32,406,401			32.406.401			Actual amount of tax interest capitalized
Tax Interest Capitalized-MD-Norm-Reversal-CWIP	310,780	312,079	311,430			311,430			Actual amount of tax interest capitalized
Tax Interest Capitalized-PA-Norm-Reversal-CWIP	1.037.239	1.044.525	1.040.882			1.040.882			Actual amount of tax interest capitalized
Tax Interest Capitalized-VA-Norm-Reversal-CWIP	332.913	333,724	333,319			333,319			Actual amount of tax interest capitalized
Tax Interest Capitalized-WV-Norm-Reversal-CWIP	2,566,965	2.575.555	2.571.260			2.571.260			Actual amount of tax interest capitalized
									Valuation allowances recorded against state NOL carryforwards not expected to be
Valuation Allowance NOL WV	18,117,327	18,308,323	18,212,825			18,212,825			realized
									Vegetation management transmission corridor capital cost and depreciation
Vegetation Management	252,016	-	126,008			126,008			expenses required for the regulatory financial statement schedules
Year-End Additional Temp Adjustments L/T	-	190,538	95,269			95,269			Other non-property related temporary differences
Subtotal	112,756,474	110,392,823	111,574,649		1,126,417	110,448,231	-	-	
Less FASB 109 included above	24,438,439	24,523,772	24,481,106		-	24,481,106	-		
Less FASB 106 included above									
Total	88,318,035	85,869,051	87,093,543		1,126,417	85,967,126			
		,,,,,,,	7		7 -7				

Instructions for Account 283:

- 1. ADIT items related only to Retail Related Operations are directly assigned to Column C.
 2. ADIT items related only to Non-Electric Operations (e.g., Qss., Water, Sewel) or Production are directly assigned to Column D.
 3. ADIT items related only to Transmission are directly assigned to Column E.
 4. ADIT items related to Plant and not in Columns C, D, 8 E are directly assigned to Column F.
 5. ADIT items related to blazer and not in Columns C, D, 8 E are directly assigned to Column G.
 6. ADIT items related to blazer and not in Columns C, D, 8 E are directly assigned to Column G.

- 6. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates. Therefore, if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Trans-Allegheny Interstate Line Company

Attachment 2 - Taxes Other Than Income Worksheet

	_		FERC Form No.1			Allocated
Othe	er Tax	98	page, line & Col	Amount	Allocator	Amount
	Plan	t Related		Gro	ss Plant Allocate	or
1.1 1.2 1.3 1.4 1.5 1.6 1.7 1.8 2.0		2019 State Property WV 2020 State Property PA (PURTA) 2019 Local Property WV 2020 Local Property WV 2020 Local Property WA 2020 Local Property VA 2020 Local Property PA 2019 Local Property MD 2020 Local Property MD	p263.31(i) p263.32(i) p263.21(i) p263.21(i) p263.40(i) p263.1.3(i) p263.1.6(i) p263.1.9(i) p263.1.10(i)	5,644,783 5,750,000 30,470 5,157 1,035 1,657,326 4,874 767,278 817,347	100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$ 5,644,783 5,750,000 30,470 5,157 1,035 1,657,326 4,874 767,278 817,347
3	Tota	Plant Related	<u>-</u>	14,678,270	100.0000%	14,678,270
	Labo	r Related		Wages	s & Salary Alloca	ator
4		Accrued Federal FICA		0		
5 6		MD Filing Fee Federal - Excise	p263.12 p263.6	300 1,726		
7		Federal - Excise Federal - Other	p263,4	42,311		
8	Tota	Labor Related	_	44,337	100.0000%	44,337
	Othe	r Included		Gro	ss Plant Allocate	or
9		State Sales/Use Tax PA	p263.18(i)	77	100.0000%	77
10				0		0 0
11	Tota	Other Included		77	100.0000%	77
12	TOta	Other included	_		100.0000%	
13	Tota	Included (Lines 4 + 9 + 13)		14,722,684	;	14,722,684 Input to Appendix A, Line 82
	Reta	il Related Other Taxes to be Excluded				
14		Federal Income Tax	p263.2(i)	34,947,993		
15		Corporate Net Income Tax MD	p263.10(i) p263.16(i)	299,182		
16 17		Corporate Net Income Tax PA Corporate Net Income Tax VA	p263.25(i)	2,407,055 212,999		
18		Corporate Net Income Tax WV	p263.29(i)	5,372,974		
19		Subtotal, Excluded	_	43,240,203		
20	Tota	l, Included and Excluded (Line 14 + Line 20)		57,962,887		
21	Tota	Other Taxes from p114.14.c	<u>!</u>	14,722,684		
22		Difference (Line 20 - Line 21)		43,240,203		

Criteria for Allocation:

- Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they shall not be included.
- В Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary
- Allocator. If the taxes are 100% recovered at retail they shall not be included.

 Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.

 Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that D
- overheads shall be treated as in footnote B above.

 Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year. Е

3,367,845

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 11 of 49

Trans-Allegheny Interstate Line Company

	Attachment 3 - Revenue Credit Workpaper		Amount	FERC Form No.1 page, line & Col
	Account 454 - Rent from Electric Property			
1 2	Rent from Electric Property - Transmission Related (Note 3) Total Rent Revenues	(Line 1)	- -	Page 300 Line: 19 Column: b
	Account 456 - Other Electric Revenues (Note 1)			
3 4	Schedule 1A Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4)		-	p328-330 Footnote Data Schedule Page:
7 8 9	Point to Point Service revenues for which the load is not included in the divisor received by Trans PJM Transitional Revenue Neutrality (Note 1) PJM Transitional Market Expansion (Note 1) Professional Services (Note 3) Revenues from Directly Assigned Transmission Facility Charges (Note 2) Rent or Attachment Fees associated with Transmission Facilities (Note 3)	smission Owner	3,367,845 - -	328 Line: 1 Column: m
		(Sum Lines 2-10)	3,367,845	
	Less line 14g Total Revenue Credits	(Line 11 - Line 12)	3,367,845	Input to Appendix A, Line 131
	Revenue Adjustment to determine Revenue Credit			
14b 14d 14d 14e 14f 14g	Revenues associated with lines 14b-g are to be included in lines 2-10 and total of those revenues entered here Costs associated with revenues in line 14a Net Revenues (14a - 14b) 50% Share of Net Revenues (14c / 2) Costs associated with revenues in line 14a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue. Net Revenue Credit (14d + 14e) Line 14a less line 14f		- - - - - - -	
15	Amount offset in line 4 above		-	

17 Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 178 of Appendix A.

16 Total Account 454 and 456

- 18 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 14a 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).
- 20 Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example revenues associated with distribution facilities. In addition Revenues from Schedule 12 of the PJM OATT are not included in the total above to the extent they are credited under Schedule 12 of the PJM OATT.

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 12 of 49

Trans-Allegheny Interstate Line Company

Attachment 4 - Calculation with Incentive ROE

Α

Return and Taxes at High End of the range of Reasonableness
Return and Taxes at High End of the range of Reasonableness
(Sum Lines 26 and 33 from below)

Difference between Base ROE and Incentive ROE

100

171,706,237
Input to Appendix A, Line 140

Return Ca	lculation		Source Referen	ine.
1	Rate Base		Appendix A, Line 46	1,430,118,120
2	Preferred Dividends	enter positive	Appendix A, Line 84	0
	Common Stock			
3	Proprietary Capital		Appendix A, Line 85	937,667,529
4	Less Accumulated Other Comprehensive Income Account 219)	Appendix A, Line 86	0
5	Less Preferred Stock		Appendix A, Line 87	0
6	Less Account 216.1		Appendix A, Line 88	0
7	Common Stock		Appendix A, Line 89	937,667,529
	Capitalization			
8	Long Term Debt		Appendix A, Line 90	624,823,644
9	Less Unamortized Loss on Reacquired Debt		Appendix A, Line 91	0
10	Plus Unamortized Gain on Reacquired Debt		Appendix A, Line 92	0
11	Less ADIT associated with Gain or Loss		Appendix A, Line 93	0
12	Total Long Term Debt		Appendix A, Line 94	624,823,644
13	Preferred Stock		Appendix A, Line 95	0
14	Common Stock		Appendix A, Line 96	937,667,529
15	Total Capitalization		Appendix A, Line 97	1,562,491,173
16	Debt %	Total Long Term Debt	Appendix A, Line 98	39.9889%
17	Preferred %	Preferred Stock	Appendix A, Line 99	0.0000%
18	Common %	Common Stock	Appendix A, Line 100	60.0111%
19	Debt Cost	Total Long Term Debt	Appendix A, Line 101	0.0394
20	Preferred Cost	Preferred Stock	Appendix A, Line 102	0.0000
21	Common Cost	Common Stock		12.70% 0.1270
22	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 16 * 19)	0.0158
23	Weighted Cost of Preferred	Preferred Stock	(Line 17 * 20)	0.0000
24	Weighted Cost of Common	Common Stock	(Line 18 * 21)	0.0762
25	Rate of Return on Rate Base (ROR)		(Sum Lines 22 to 24)	0.0920
26	Investment Return = Rate Base * Rate of Return		(Line 1 * Line 25)	131,527,519
Composit	e Income Taxes			
	Income Tax Rates			
27	FIT=Federal Income Tax Rate		Appendix A, Line 109	21.00%
28	SIT=State Income Tax Rate or Composite		Appendix A, Line 110	7.51%
29	p = percent of federal income tax deductible for state purposes		Appendix A, Line 111	0.00%
30		(1 - FIT)] / (1 - SIT * FIT * p)} =	Appendix A, Line 112	26.93%
31	T/ (1-T)		Appendix A, Line 113	36.86%
32	Income Tax Component = CIT=(T/1-T) * Inv	restment Return * (1-(WCLTD/R)) =		40,178,718
33	Total Income Taxes		(Line 32)	40,178,718

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 13 of 49

Trans-Allegheny Interstate Line Company

Attachment 5 - Cost Support

Plant in	Service Worksheet			-														
	Attachment A Line #s	, Descriptions, Notes, Form 1 Page #s and In	nstructions															
				13 Month Balance for	EOY Balance for													
				Reconciliation	Estimate													
								502 Junction - Territorial			Meadowbrook		Bedington					
	Calculation of Transmission Plant In Service	Source		Total	Total	Black Oak	Wylie Ridge	Line	Potter SS	OsageWhiteley	Transformer	North Shenandoah	Transformer	Meadowbrook Capacitor	Kammer		Doubs #3 Trans	Doubs #4 Trans
	December	p206.58.b	For 2019	2,077,329,305		48,682,193	17,800,890	1,071,693,494	2,022,554	24,556,015	8,206,718	1,923,902	7,723,538	6,486,620	39,613,808	5,149,271	4,686,053	
	January	company records	For 2020	2,073,240,912		48,682,193	17,801,028	1,071,706,996	2,022,554	24,556,015	8,206,718	1,923,902	7,723,538	6,486,620	39,615,612	5,149,271		
	February	company records	For 2020	2,073,319,241		48,682,193	17,801,028	1,071,710,171	2,022,554	24,556,030	8,206,718	1,923,902	7,723,538	6,486,620	39,615,612			
	March	company records	For 2020	2,073,445,705		48,698,023	17,801,028	1,071,780,702	2,022,554	24,556,030	8,206,718	1,923,902	7,723,538	6,486,620	39,615,612			
	April	company records	For 2020	2,073,821,857		48,686,880	17,801,028	1,071,810,426	2,022,554	24,536,030	8,206,718	1,923,902	7,723,538	6,486,620	39,615,612			
	May	company records	For 2020	2,073,949,821		48,688,041	17,801,028	1,071,891,322	2,022,554	24,536,175	8,206,718	1,923,902	7,723,538	6,486,620	39,615,612	5,149,271		
	June	company records	For 2020	2,074,563,826		48,689,874	17,801,028	1,072,034,103	2,022,554	24,536,508	8,206,718	1,923,902	7,723,538	6,486,620	39,615,612			
	July	company records	For 2020	2,074,065,120		48,693,542	17,801,028	1,071,721,921	2,022,554	24,536,508	8,206,718	1,923,902	7,723,538	6,486,620	39,615,612			
	August	company records	For 2020	2,074,383,355		48,693,252	17,801,028	1,071,776,399	2,022,554	24,536,508	8,206,718	1,923,902	7,723,538	6,486,620	39,616,235	5,149,271		
	September	company records	For 2020	2,075,004,239		48,693,446	17,801,028	1,071,911,013	2,022,554	24,536,813	8,206,718	1,923,902	7,723,538	6,486,620	39,616,235			
	October	company records	For 2020	2,075,417,189		48,694,152	17,801,028	1,071,948,740	2,022,554	24,536,813	8,206,718	1,923,902	7,723,538	6,486,620	39,616,235	5,149,271		
1	November	company records	For 2020	2,075,794,777		48,694,221	17,766,274	1,071,956,938	2,022,554	24,537,247	8,206,718	1,923,902	7,723,538	6,486,620	39,616,235	5,149,271	4,686,053	5,691,357
	December	p207.58.g	For 2020	2,077,276,433	2,077,276,433	48,694,342	17,760,494	1,072,946,307	2,022,554	24,537,262	8,206,718	1,923,902	7,723,538	6,486,620	39,616,235	5,149,271		
15	Transmission Plant In Service	-		2,074,739,368	2,077,276,433	48,690,181	17,795,226	1,071,914,502	2,022,554	24,542,612	8,206,718	1,923,902	7,723,538	6,486,620	39,615,712	5,149,271	4,686,053	5,691,357

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 14 of 49

					Details												
		Farmers Valley	Harvey Run			Grandview				Grandpoint &	Handsome Lake -						
Cabot SS	Armstrong	Capacitor	Capacitor	Doubs SS	Meadowbrook SS	Capacitor	502 Jct Substation	Conemaugh-Seward	Luxor	Guilford	Homer City	Altoona	Blairsville	Carbon Center	Hunterstown	Johnstown	Buffalo Road
7,294,216	15,623,574	2,067,321	832,202	5,024,491	61,511,353	657,191	14,710,388	28,310,807	1,199,446	1,781,380	12,863,994	36,258,335	3,327,672	569,408	43,982,577	4,942,684	438,837
7,294,244	15,623,574	2,067,321	832,202	5,024,491	61,511,353	657,191	14,710,388	28,310,807	1,199,446	1,781,380	12,863,994	36,258,335	3,327,672	569,408	43,982,577	4,942,684	438,837
7,294,244	15,623,574	2,067,321	832,202	5,024,491	61,511,554	657,191	14,710,388	28,310,807	1,199,446	1,781,380	12,863,994	36,258,335	3,327,672	569,408	43,982,577	4,942,684	438,837
7,294,244	15,623,574	2,067,321	832,202	5,024,491	61,511,423	657,191	14,710,388	28,310,807	1,199,446	1,781,380	12,863,994	36,258,335	3,327,672	569,408	43,982,577	4,942,684	438,837
7,294,375	15,623,574	2,067,321	832,202	5,024,491	61,511,423	657,191	14,711,089	28,310,807	1,199,446	1,781,380	12,863,994	36,258,335	3,327,672	569,408	43,982,577	4,942,684	438,837
7,294,391	15,623,574	2,067,321	832,202	5,024,491	61,511,480	657,191	14,710,778	28,310,807	1,199,446	1,781,380	12,863,994	36,258,335	3,327,672	569,408	43,982,577	4,942,684	438,837
7,295,433	15,623,574	2,067,321	832,202	5,024,491	61,514,659	657,191	14,710,776	28,310,807	1,199,446	1,781,143	12,863,994	36,258,335	3,327,672	569,408	43,982,577	4,942,684	438,837
7,295,224	15,623,574	2,067,321	832,202	5,024,491	61,514,224	657,191	14,710,776	28,310,807	1,199,446	1,781,143	12,863,994	36,258,335	3,327,672	569,408	43,982,577	4,942,684	438,837
7,296,004	15,623,574	2,067,321	832,202	5,024,491	61,514,224	657,191	14,734,112	28,310,807	1,199,446	1,781,143	12,863,994	36,258,335	3,330,160	569,408	43,982,577	4,942,684	438,837
7,295,900	15,623,574	2,067,321	832,202	5,024,491	61,514,224	657,191	14,734,183	28,310,807	1,199,446	1,781,143	12,863,994	36,258,335	3,329,830	569,408	43,982,577	4,942,684	438,837
7.296.133	15.623.986	2.067.321	832.202	5.024.491	61.515.429	657,191	14.734.383	28.417.919	1,199,446	1,781,143	12.863.994	36.258.335	3.329.830	569.408	43.982.577	4.942.684	438.837
7,297,316	15,623,986	2,067,321	832,202	5,024,491	61,579,622	657,191	14,734,383	28,431,839	1,199,446	1,781,143	12,863,994	36,258,335	3,329,830	569,408	44,021,199	4,942,684	438,837
7,297,352	15,623,986	2,067,321	832,202	5,024,491	61,579,924	657,191	14,734,583	28,434,330	1,199,446	1,781,143	12,863,994	36,258,335	3,329,830	569,408	44,019,430	4,942,684	438,837
7,295,314	15,623,669	2,067,321	832,202	5,024,491	61,523,146	657,191	14,719,739	28,337,859	1,199,446	1,781,252	12,863,994	36,258,335	3,328,527	569,408	43,988,383	4,942,684	438,837

Attachment 6A TrailCo

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 15 of 49

										Johnstown SS											Farmers Valley					
Moshannon	Waldo Run	Four Mile Junction	West Union SS	Shuman HitMobley	Bartonville	Squab Hollow SS	Squab Hollow SVC	Shingletown	Claysburg Ring Bus	Capacitor	Grover Sub	Rider Sub	Shawville	Monocacy SS	Mainsburg SS	Yeagertown	Nyswaner	Oak Mound	Joffre SS	Erie South	Substation	Richwood Hill	Damascus SS	Warren Substation	Piercebrook SS	Total
7,527,658	59,422,060	9,675,169	891,283	1,490,386	692,272	18,700,194	31,318,256	1,754,277	7,730,920	1,368,881	885,549	18,774,188	2,268,540	38,181,684	32,723,289	1,135,027	936,641	112,108,084	47,541,270	46,563,951	39,113,989	74,383,145	2,081,326	23,994,428	10,434,551	2,077,329,305
7,527,658	55,166,693	9,675,169	891,283	1,490,386	692,272	18,700,194	31,318,256	1,754,277	7,730,920	1,368,881	885,549	18,777,795	2,268,540	38,181,684	32,892,133	1,135,027	936,641	112,074,263	47,542,523	46,563,914	39,113,989	74,384,091	2,081,326	24,002,705	10,436,983	2,073,240,912
7,527,658	55,214,877	9,675,169	891,283	1,490,386	692,272	18,700,194	31,318,256	1,754,277	7,730,920	1,368,881	885,549	18,782,439	2,268,540	38,181,684	32,902,069	1,135,027	936,641	112,083,441	47,543,211	46,564,069	39,113,989	74,384,967	2,081,326	24,003,975	10,436,993	2,073,319,241
7,527,658	55,230,066	9,675,169	891,283	1,490,386	692,272	18,700,194	31,318,256	1,754,277	7,730,920	1,368,881	885,549	18,784,054	2,268,540	38,181,684	32,917,918	1,135,027	936,641	112,088,941	47,544,275	46,564,069	39,113,989	74,386,089	2,081,326	24,003,975	10,436,885	2,073,445,705
7,527,658	55,238,040	9,675,169	891,283	1,490,386	692,272	18,832,998	31,318,256	1,754,277	7,730,920	1,368,881	885,549	18,785,050	2,268,540	38,181,684	32,964,008	1,135,027	936,641	112,115,705	47,703,797	46,564,069	39,115,082	74,386,965	2,081,326	24,003,975	10,437,506	2,073,821,857
7,527,658	55,239,118	9,675,169	891,283	1,490,386	692,272	18,832,998	31,318,256	1,754,277	7,730,920	1,368,881	885,549	18,786,802	2,268,540	38,181,684	32,975,695	1,135,027	936,641	112,145,483	47,703,825	46,564,069	39,115,082	74,388,645	2,081,326	24,003,975	10,437,506	2,073,949,821
7,527,658	55,241,575	9,675,169	891,283	1,490,386	692,272	18,832,998	31,318,256	1,754,277	7,730,920	1,581,639	885,549	18,765,863	2,268,540	38,181,684	33,138,985	1,135,027	936,641	112,112,239	47,712,928	46,564,435	39,115,082	74,389,521	2,081,326	24,003,975	10,567,912	2,074,563,826
7,527,658	55,462,781	9,675,169	891,283	1,490,386	692,272	18,832,998	31,318,256	1,754,277	7,730,920	1,408,768	885,549	18,768,945	2,268,540	38,181,684	32,988,838	1,135,027	936,641	112,149,890	47,712,954	46,564,667	39,115,082	74,390,397	2,081,326	24,003,975	10,438,307	2,074,065,120
7,527,658	55,556,450	9,675,169	891,272	1,490,386	692,272	18,832,998	31,318,256	1,754,277	7,730,920	1,408,768	885,549	18,797,406	2,268,540	38,181,684	32,984,631	1,135,027	936,641	112,267,259	47,712,981	46,565,305	39,115,082	74,391,273	2,081,326	24,003,975	10,438,307	2,074,383,355
7,527,658	56,029,867	9,675,169	891,272	1,490,386	692,272	18,832,998	31,318,256	1,754,277	7,730,920	1,408,768	885,549	18,798,164	2,268,540	38,181,684	32,986,495	1,135,027	936,641	112,275,635	47,713,008	48,566,121	39,115,082	74,392,149	2,081,326	24,003,975	10,438,307	2,075,004,239
7,527,658	56,270,660 56,516,693	9,675,164	891,272	1,490,386	692,272	18,832,998	31,318,256	1,754,277	7,730,920	1,408,768	885,549	18,803,373	2,268,540	38,181,684	32,986,495	1,135,027	936,641	112,293,397	47,713,035	46,566,814	39,115,082	74,393,025	2,081,326	24,003,975	10,438,307	2,075,417,189
7,527,658		9,675,164	891,272	1,490,386	692,272	18,832,998	31,318,256	1,754,277	7,730,920	1,408,768	885,549	18,814,779	2,268,540	38,181,684	32,986,520	1,135,027	936,641	112,316,904	47,713,061	46,570,662	39,115,082	/4,393,901	2,081,326	24,003,975	10,438,307	2,075,794,777
7,527,658	56,990,614	9,675,164	891,272	1,490,386	692,272	18,832,998	31,318,256	1,754,277	7,730,920	1,408,768	885,549	18,821,215	2,268,540	38,181,684	32,986,519	1,135,027	936,641	112,332,359	47,713,045	46,570,662	39,115,082	74,394,777	2,081,326	24,003,975	10,438,307	2,077,276,433
7,527,658	55,967,653	9,675,168	891,279	1,490,386	692,272	18,792,135	31,318,256	1,754,277	7,730,920	1,403,657	885,549	18,789,235	2,268,540	38,181,684	32,956,430	1,135,027	936,641	112,181,815	47,659,224	46,565,600	39,114,745	74,389,150	2,081,326	24,003,143	10,447,552	2,074,739,368

Attachment 6A TrailCo

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 16 of 49

Trans-Allegheny Interstate Line (

					achment 5 - Cost Supp
					Link to Appendix A, line
		Source		Link to Appendix A, line 15	15
	Calculation of Distribution Plant In Service	n206 75 h			
	December		For 2019 For 2020		
	January	company records	For 2020 For 2020		
	February	company records	For 2020		
	March	company records	For 2020		
	April	company records	For 2020 For 2020		
	May	company records	For 2020	-	
	June July	company records	For 2020		
	August	company records	For 2020	-	
			For 2020	-	
	September Ontober	company records	For 2020	-	
	October November	company records	For 2020	-	
	December Distribution Plant in Service	p207.75.g	For 2020		
	Distribution Plant In Service				
	Calculation of Intangible Plant In Service	Source			
	December	p204.5.b	For 2019	41.788.918	
	December	p205.5.g	For 2020	45.687.165	45.687.165
18	Intangible Plant In Service	p======		43,738,042	45,687,165
					Link to Appendix A. line
				Link to Appendix A. line 18	18
	Calculation of General Plant In Service	Source			
	December	p206.99.b	For 2019	76.580.316	
	December	p207.99.g	For 2020	78.687.132	78 687 132
18	General Plant In Service	p201.55.g	1012020	77.633.724	78,687,132
					Link to Annendix A line
				Link to Annendix & line 18	Link to Appendix A, line
	Calculation of Production Plant in Service	Source		Link to Appendix A, line 18	
	Calculation of Production Plant In Service	Source p204 46h	Evr 2010	Link to Appendix A, line 18	
	December	p204.46b	For 2019 For 2020	Link to Appendix A, line 18	
	December January	p204.46b company records	For 2020	1	
	December	p204.46b company records company records		Link to Appendix A, line 18	
	December January February	p204.46b company records	For 2020 For 2020	1	
	December January February March April	p204.46b company records company records company records	For 2020 For 2020 For 2020	:	
	December January February March	p204.46b company records company records company records company records company records	For 2020 For 2020 For 2020 For 2020	:	
	December January February March April May	p204.46b company records company records company records	For 2020 For 2020 For 2020 For 2020 For 2020	:	
	December January February March April May June July June July	p.204.46b company records company records company records company records company records company records company records	For 2020 For 2020 For 2020 For 2020 For 2020 For 2020	:	
	December January February March April May June	p.204.48b company records company records company records company records company records company records company records company records	For 2020 For 2020 For 2020 For 2020 For 2020 For 2020 For 2020	:	
	December January February March April April Alay August August August August August August	p.204.46b company records company records company records company records company records company records company records	For 2020 For 2020 For 2020 For 2020 For 2020 For 2020 For 2020 For 2020	:	
	December January February March April May June June September	p.204.4.6b. company records	For 2020 For 2020 For 2020 For 2020 For 2020 For 2020 For 2020 For 2020 For 2020		
	Docember January February March April May Juny August Seprender Cotobor Cotobor	p204.46b сотрату насотая сотрату br>сотрату со	For 2020 For 2020		
	Decimiter January February March March June July June July Ally Ally Ally Ally Ally Ally Ally A	p.20.4. 4.6b company records	For 2020 For 2020 For 2020 For 2020 For 2020 For 2020 For 2020 For 2020 For 2020 For 2020		
	Documber January February February Agril May Agril May August September October Documber	p204.46b сотрату насотая сотрату br>сотрату со	For 2020 For 2020		
6	Documber January February February Agril May Agril May August September October Documber	p204.46b сотрату насотая сотрату br>сотрату со	For 2020 For 2020		
6	Occorribor January Fabruary Fabruary Fabruary April May April Asyan Asyan Asyan November December Production Plant In Service	рад0.4 48b соправу увсоей соправу br>соправу с	For 2020 For 2020		18 - -

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 17 of 49

Trans-Allegheny Interstate Line Company

Attachment 5 - Cost Support

				Au	acriment 5 - Cost Supp	or c													
	ited Depreciation Worksheet																		
Attachmen	f A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions																		
				13 Month Balance for Reconciliation	EOY Balance for Estimate														
								62 Junction - Territorial			Meadowbrook		Bedington	Meadowbrook					
	Calculation of Transmission Accumulated Depreciation	Source				Black Oak	Wylie Ridge	Line	Potter SS	Osage Whiteley	Transformer	North Shenandosh	Transformers	Capacitor	Kammer	Doubs #2 Trans	Doubs #3 Trans	Doubs #4 Trans	Cabot SS
	December	Prior year FERC Form 1 p219.25.b	For 2019	294,797,494		16,330,709	259,905	181,429,776	242,442	3,712,541	1,897,472	362,774	1,760,676	1,455,484	8,490,624	888,246	718,413	1,342,288	1,142,837
	January	company records	For 2020	298,479,855		16,448,627	308,253	183,265,414	245,307	3,760,401	1,911,024	366,141	1,774,192	1,467,574	8,559,949	896,154	725,325	1,354,752	1,155,603
	February	company records	For 2020	302,173,246		16,566,545	356,601	185,039,674	248,173	3,808,269	1,924,576	369,508	1,787,708	1,479,664	8,629,277	904,061	732,237	1,367,216	1,168,368
	March	company records	For 2020	305,559,617		16,377,948	404,948	186,813,292	251,038	3,856,151	1,938,128	372,875	1,801,224	1,491,754	8,698,604	911,969	739,149	1,379,680	1,181,134
	April	company records	For 2020	309,244,028		16,495,671	453,296	188,578,323	253,903	3,904,032	1,951,680	376,241	1,814,740	1,503,844	8,767,931	919,876	746,061	1,392,145	1,193,900
	May	company records	For 2020	312,922,288		16,613,386	501,644	190,336,761	256,768	3,951,930	1,965,232	379,608	1,828,257	1,515,935	8,837,259	927,784	752,973	1,404,609	1,206,665
	June	company records	For 2020	316,607,839		16,731,104	549,992	192,063,828	259,634	3,999,903	1,978,784	382,975	1,841,773	1,528,025	8,906,586	935,691	759,885	1,417,073	1,219,432
	July	company records	For 2020	320,300,750		16,848,827	598,340	193,849,563	262,499	4,047,775	1,992,335	386,342	1,855,289	1,540,115	8,975,913	943,599	766,797	1,429,537	1,232,199
	August	company records	For 2020	323,967,931		16,986,552	646,688	195,610,744	265,364	4,095,501	2,005,887	389,709	1,868,805	1,552,205	9,045,241	951,506	773,709	1,442,001	1,244,967
	September	company records	For 2020	327,663,375		17,084,277	695,035	197,386,114	268,230	4,143,232	2,019,439	393,076	1,882,321	1,564,295	9,114,570	959,414	780,621	1,454,465	1,257,736
	October	company records	For 2020	331,350,534		17,202,004	743,383	199,152,415	271,095	4,190,973	2,032,991	396,442	1,895,838	1,576,385	9,183,898	967,322	787,533	1,466,930	1,270,504
	November	company records	For 2020	335,068,428		17,319,730	791,701	200,948,842	273,960	4,238,721	2,046,543	399,809	1,909,354	1,588,476	9,253,227	975,229	794,445	1,479,394	1,283,274
	December	p219.25.b	For 2020	338,667,126	338,667,126	17,437,457	839,983	202,685,845	276,825	4,286,473	2,060,095	403,176	1,922,870	1,600,566	9,322,555	983,137	801,357	1,491,858	1,296,045
23	Transmission Accumulated Depreciation			316,677,116	338,667,126	16,801,757	549,982	192,089,276	259,634	3,999,685	1,978,784	382,975	1,841,773	1,528,025	8,906,587	935,691	759,885	1,417,073	1,219,436
1	1				Link to Appendix A, line														
1	1			Link to Appendix A, line 23	23	I													
	•																		

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 18 of 49

				Details												
	Farmers Valley	Harvey Run			Grandview	502 Jct Substation			Grandpoint & Guilford	Handsome Lake -		Blairsville	Carbon Center	Hunterstown	Johnstown	Buffalo Road
Armstrong	Capacitor	Capacitor	Doubs SS	Meadowbrook SS	Capacitor			Luxor		Homer City	Altoona					
1,838,747	117,299	101,215	601,557	7,013,203	86,492	876,080	3,388,561	134,189	206,977	1,564,686	4,179,676	385,398	64,509	5,112,719	569,786	49,707
1,866,459	118,940	102,672	610,226	7,119,464	87,643		3,443,689	136,301	210,083	1,587,734	4,243,129	391,221	65,508	5,189,689	578,435	50,475
1,894,170	120,581	104,128	618,895	7,225,726	88,794	826,836	3,498,816	138,413	213,189	1,610,783	4,306,581	397,045	66,502	5,266,658	587,085	51,243
1,921,882	122,222	105,584	627,565	7,331,987	89,945	907,213	3,553,943	140,525	216,295	1,633,831	4,370,033	402,868	67,499	5,343,628	595,735	52,011
1,949,593	123,862	107,041	636,234	7,438,248	91,096	917,591	3,609,071	142,637	219,401	1,656,879	4,433,485	408,691	68,495	5,420,597	604,385	52,779
1,977,305	125.503	108.497	644,903	7.544.509	92,248	927.969	3.664.198	144,749	222.507	1,679,928	4.496.937	414.515	69,492	5.497.567	613.034	53.547
2.005.016	127,144	109.953	653,573	7.650.770	93,399	938,346	3.719.326	146.861	225,393	1,702,976	4.560.389	420,338	70.488	5,574,536	660.948	54,315
2.032.728	128.785	111,410	662.242	7,757,031	94,550	948.724	3.774.453	148.974	228,482	1,726,025	4.623.841	426.162	71,485	5.651,506	658,004	55.083
2,060,439	130.426	112,866	670,911	7.863.293	95.701	959.102	3,829,581	151,086	231,604	1,749,072	4.687.293	431.987	72.481	5.728.475	666.887	55.851
2.088.151	132.067	114,322	679,581	7,969,554	96.852	969,479	3,884,708	153,198	234,709	1,772,120	4.750.745	437.815	73,478	5.805.445	675.563	56,619
2,115,862	133,708	115,779	688,250	8.075.815	98,003	979.857	3,939,929	155,310	237.815		4.814.197	443,642	74,474	5.882.414	684.238	57,387
2,143,574	135,349	117,235	696,920	8.182.076	99,154	990,235	3,995,256	157.422	240,920	1,818,217	4.877.649	449,469	75.471	5,959,418	692,913	58.155
2,171,285	136,990	118,691	705,589	8,288,337	100,306	1,000,612	4,050,598	159,534	244,025	1,841,265	4,941,101	455,296	76,467	6,036,453	701,588	58,923
2,005,016	127,144	109,953	653,573	7,650,770	93,399	938,346	3,719,395	146,861	225,492	1,702,976	4,560,389	420,342	70,488	5,574,547	637,585	54,315

										Johnstown SS											Farmers Valley					
Moshannon	Waldo Run	Four Mile Junction	West Union SS	Shuman Hill Mobiley	Bartonville	Squab Hollow SS	Squab Hollow SVC	Shingletown	Claysburg Ring Bus	Capacitor	Grover Sub	Rider Sub	Shawville	Monocacy SS	Mainsburg SS	Yeagertown	Nyswaner	Oak Mound	Joffre SS	Erie South	Substation	Richwood Hill	Damascus SS	Warren Substation	Piercebrook SS	Total
743,463	7,112,912	968,304	95,476	135,720	56,462	2,080,824	3,941,605	193,724	741,741	127,517	51,688	1,899,936	208,828	3,386,123	1,810,402	98,537	79,625	6,135,540	3,376,867	4,953,642	2,938,678	5,739,219	194,509	1,281,820	119,344	294,797,494
756,637	7,241,958	984,197	97,035	138,343	57,673	2,121,013	4,018,449	197,401	755,340	129,912	52,630	1,943,799	212,746	3,452,941	1,788,117	100,523	81,264	6,312,861	3,480,972	5,088,346	3,007,684	5,893,774	198,151	1,323,824	137,423	298,479,855
769,810	7,371,117	1,000,090	98,595		58,885	2,161,373	4,095,292	201,079	768,940	132,308	53,572	1,987,668	216,664	3,519,759	1,837,782	102,509	82,903	6,490,157	3,585,079	5,183,051	3,076,690	6,048,330	201,794	1,365,837	155,674	302,173,246
782,984	7,500,332	1,015,983	100,155		80,096	2,201,903	4,172,136	204,756	782,539	134,703	54,514	2,031,542	220,581	3,586,577	1,887,308	104,496	84,543	6,667,467	3,689,188	5,297,757	3,145,696	6,202,888	205,436	1,407,851	173,939	305,559,617
796,157	7,629,567	1,031,876	101,714	146,213	61,307	2,242,550	4,248,979	208,434	796,139	137,099	55,457	2,075,419	224,499	3,653,395	1,936,887	106,482	86,182	6,844,808	3,793,437	5,412,462	3,214,702	6,357,447	209,078	1,449,866	192,141	309,244,028
809,330	7,758,810	1,047,769	103,274		62,519	2,283,313	4,325,823	212,111	809,738	139,494	56,329	2,119,299	228,417	3,720,213	1,986,517	108,468	87,821	7,022,204	3,897,825	5,527,167	3,283,710	6,512,009	212,721	1,491,880	210,402	312,922,288
822,504	7,888,058	1,063,662	104,834		63,730	2,324,076	4,402,666	215,789	823,338	141,704	57,341	2,162,623	232,334	3,787,031	2,036,300	110,455	89,460	7,199,597	4,002,222	5,641,873	3,352,718	6,666,573	216,363	1,533,894	228,782	316,607,839
835,677	8,017,505	1,079,555	106,394	154,082	64,942	2,364,839	4,479,510	219,466	836,937	143,728	58,283	2,205,426	238,252	3,853,849	2,086,095	112,441	91,099	7,376,995	4,106,626	5,756,579	3,421,726	6,821,138	220,005	1,575,908	247,081	320,300,750
848,851	8,147,230	1,095,448	107,953		66,153	2,405,602	4,556,354	223,144	850,537	145,960	59,225	2,234,870	240,169	3,920,667	2,135,754	114,427	92,738	7,554,542	4,211,031	5,871,286	3,490,733	6,975,704	223,648	1,617,922	265,343	323,967,931
862,024	8,277,458	1,111,341	109,513	159,328	67,365	2,446,365	4,633,197	226,821	864,136	148,400	60,168	2,277,762	244,087	3,987,485	2,185,412	116,414	94,377	7,732,213	4,315,435	5,985,994	3,559,741	7,130,272	227,290	1,659,936	283,610	327,663,375
875,197	8,408,318	1,127,234	111,073	161,951	68,576	2,487,128	4,710,041	230,499	877,736	150,840	61,110	2,320,666	248,005	4,054,303	2,235,071	118,400	96,016	7,909,916	4,419,840	6,100,705	3,628,749	7,284,841	230,932	1,701,950	301,877	331,350,534
888,371	8,539,605	1,143,127	112,633	164,574	69,788	2,527,891	4,786,884	234,176	891,335	153,280	62,052	2,363,586	251,922	4,121,120	2,284,730	120,386	97,656	8,087,659	4,524,244	6,215,421	3,697,757	7,439,412	234,575	1,743,964	320,144	335,068,428
901,544	8,611,044	1,159,020	114,192	167,197	70,999	2,568,654	4,863,728	237,854	904,935	155,720	62,994	2,408,521	255,840	4,187,938	2,334,389	122,372	99,295	8,265,442	4,628,649	6,330,140	3,766,764	7,593,984	238,217	1,785,978	338,411	338,667,126
822,504	7,884,916	1,063,662	104,834	151,459	63,730	2,324,272	4,402,666	215,789	823,338	141,590	57,341	2,156,086	232,334	3,787,031	2,041,905	110,455	89,460	7,199,954	4,002,416	5,641,879	3,352,719	6,666,584	216,363	1,533,894	228,782	316,677,116

Attachment 6A TrailCo

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 20 of 49

Trans-Allegheny Interstate Line (

		Link to Appendix A, line 8	
Sum of averages above		349,709,005	375,166 Link to Appendix A
pa 10.20.0 and 218.24.0	1 01 2020		
company records	For 2020		
company records	For 2020		
	For 2020		
		100	
		-	
company records	For 2020	-	
company records	For 2020	_	
Source Prior year FERC Form 1 p219.20.b-24.b	For 2019		
Source		Link to Appendix A, line 24	
			Link to Appendix A
pc19.20.0	rur 2020		14,82
Mnor year FEHU Form 1 p219.28b			14.82
		Link to Appendix A, line 25	15
			Link to Appendix A
		19,561,407	21,67
p200.21b	For 2020	21.678.378	21.67
Prior year FERC Form 1 p200.21.b	For 2019	17,444,438	
Source			
p219.26.b	For 2020		
company records	For 2020		
company records		100	
		100	
	For 2020		
company records	For 2020		
company records	For 2020		
company records	For 2020		
Prior year FERC Form 1 p219.26.b	For 2019	-	
	сограну мостов согра	Company seconds Fe 2000 Fe 2000 Fe 2000 Company seconds Fe 2000 Fe 2000 Company seconds Fe 2000 Fe 2000 Company seconds Fe 200	Company records

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 21 of 49

Trans-Allegheny Interstate Line Company

Attachment 5 - Cost Support

Electric	/ Non-elec	ctric Cos	t Support
----------	------------	-----------	-----------

Electric / Non-electric Cost Support				
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instruction	s	Form 1 Amount Electric Portion	Non-electric Portion	Details
Materials and Septime 40 Transmooth Materials (Supplie) 51 Understands States (Supplie) 52 Understands States (Sprane Allocated General Expenses 51 Park proposity Under Capital Latesee 0	p227.8 p227.16 p200.4.c	Beg of year End of Year (for estimate)	Average of Beginning and Ending Balances	
Transmission / Non-transmission Cost Support				
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instruction 31 Transmission Robated Land Hold for Future Use	Total Non-transmission Related Transmission Related	Beg of year End of Year (for estimate)	Average of Beginning and Ending Balances	Consis Enter Databli New
CWIP & Expensed Lease Worksheet				
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instruction Plant Alocation Futors	s	Beg of year CWIP in Form 1 Amount	Expensed Lease in Form 1 Amount	buik
6 Electric Plant in Service (Note B) Plant In Service	Attachment 5	2,195,698,539 -		
15 Transmission Plant In Servica (Note B) Accumulated Depreciation	Attachment 5	2,077,329,306 -		
23 Transmission Accumulated Depreciatio (Note B)	Attachment 5	294,797,494		
Pre-Commercial Costs Capitalized Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instruction	s	EOY for Estimate and BOY for Amortization Amount (Over Final 4 Years)	Average of Beginning and Ending Balances Calculated End of Year (for estimate and Balance reconciliation)	
35 Unamortized Capitalized Pre-Commercial Costs		s - s -	s - s -	
EPRI Dues Cost Support		1		
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions Allocated General & Common Expenses		Beg of year EPRI Dues		Details
58 Less EPRI Dues (Note D)	p352 & 353	0 0		Enter Details Here
Regulatory Expense Related to Transmission Cost Support				
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instruction Directly Assigned AAG	s	Form 1 Amount Transmission Related	Non-transmission Related Link to Appendix A.	bush
62 Regulatory Commission Exp Account 928 (Note G)	p323.189.b		Link to Appendix A, . line 62	Enter Details Here
Safety Related Advertising Cost Support				
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instruction Directly Assigned A&G	s	Form 1 Amount Safety Related	Non-safety Related	Details
66 General Advertising Exp Account 930.1 (Note F)	p323.191.b		Link to Appendix A, line 66	Enter Details Here

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 22 of 49

Trans-Allegheny Interstate Line Company

Attachment 5 - Cost Support Income Tax Rates Education and Out Reach Cost Support Directly Assigned A&G
63 General Advertising Exp Account 930. Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instr.

Ajusteent Benow Represent Associated with Enclad Translation Fulfiles

15 Excluded Translation Fulfiles

Shop Up Fulfiles Excluded Plant Cost Support General Description of the Facilities Instructions:

I Returne all investment below 69 M or generator day up bareformers included in transmission plant in service that are not a result of the RTEP Process

If ill marks to determine the investment below 69 M in a substation with investment of 69 M and higher as well as below 69 M, he following from that will be seed:

Example

A Total investment in substation

1,000,000

Collectification investment of in State blook of provide evolpages

400,000

Collectification investment of Institution (provide evolpages)

400,000

Averant to be excluded, A (-C) (61 *-C)) Or Enter \$ Transmission Related Amount 301,124 Prepaid Insurance 247.084 355,164 355,164 247,084 Detail of Account 566 Miscellaneous Transmission Expenses Amortization Expense on Pre-Commercial Cost Pre-Commercial Expense Miscellaneous Transmission Expense Total Account 566 Miscellaneous Transmission Expenses p.321.97.b Labor & Overhead (1)
Miscellaneous (2)
Outside Services Logal (3)
Outside Services Other (4)
Outside Services States (5)
Advertising (6)
Travel, Lodging and Meals (7)
Total (1) Label & owhere amount incides costs abouted to preparation of the preferency array and mostigation.

(3) Modifications amount incides certain for instant for department foliates frogen house, Fed EX. What I virule an instantion is former, been for the control section of the properties of the properties of the properties of the properties of the finite properties and section and properties of the finity to determine control or an analysis.

(4) Other amounts and the properties of the finite properties of the finity to determine control or an analysis.

(5) Control is across after includes the late of which development, ended advisors services, company management, or places and research private.

(6) Control is across and research private of a size consulted reperting this deep.

(7) Control is propried as an analysis of the propried of the proprie Net Revenue Requirement
149 Facility Credits under Section 30.9 of the PJM OATT

Trans-Allegheny Interstate Line Company

Attachment 5 - Cost Support

TRANSMISSION PLANT Life Curve Percent Percent Black Oak Wyle Ridge Tentrodril Live Transformer Capacitor Transformer Capacitor Transformer Value Transformer Value Transformer Value Value Value Live Live					Survivor	Salvage	Rate (Annual)											
Sinclure & Improvements 50 - F3 (10) 2.26 18.44 1.244.31 SVC 35 - F3 (10) 2.26 18.44 1.244.31 SSS Station Equipment 50 - F3 (10) 2.26 18.45 1.244.31 SSS SSS SSS SSS SSS SSS SSS SSS SSS S	RANSMISSION PLANT		Life		Curve	Percent	Percent	Black Oak	Wylie Ridge	502 Junction - Territorial Line	Meadowbrook Transformer	North Shenandoah	Bedington Transformer	Meadowbrook Capacitor		Doubs Replacement Transformer #2	Doubs Replacement Transformer #3	t Rep Trans
Other 50 - R2 (5) 2.16 SVC Note 1 - 80 R2-36-yr truncation 2.94 SCADA 15 - S3 0 6-7 384 Towers & Fidures 65 - R4 (25) 1.90 7,203,765 Potes & Fidures 55 - R2.5 (20) 2.18 2,201,65 556 Ownhead Conductors & Devices 65 - R2.5 (40) 2.86	0.2 2	Structures & Improvements	50	:	R4 R3		1.43 2.20 2.86	18,648		2,474,657 1,244,131								
955 Poles & Fixtures 55 - R2.5 (20) 2.18 298895 958 Overhead Conductors & 55 - R2.5 (40) 2.80 Other 55 - R2.5 (40) 2.80	3	Other SVC	Note 1	į	80 R2 - 35-yr truncation	(5) 0	2.10 2.96 6.67		580,078	902,203	1,437,717	40,402	162,194	145,102	831,931	94,890	149,570	
Other 55 - R2.5 (40) 2.80	4 5		65 55	:	R4 R2.5	(25) (20)	1.92 2.18			7,293,785 2,909,185								
	6	Other	55 70	:	R2.5 R4	(40) 0	2.80 1.43			6,364,162								
257 Unidespround conduit 55 - 53 (5) 1.91	8	Underground conductor and devices	45	:	S3 R3	(5) (5)	1.91 2.33 2.86											

Attachment 6A TrailCo

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 24 of 49

						Annu	al Depreciation Exp	ense						
Cabot SS	Grandview Capacitor	Potter	Osage Whitely	Armstrong	Farmers Valley	Harvey Run	Doubs SS	Meadowbrook SS	502 Jct Substation C	onemaugh-Seward	Luxor	Grandpoint & Guilford	Handsome Lake- Homer City	Altoona
152	281		14,882	326 2,506	1,256				124,532	2,668	3,450			
153,056	13,533	34,383	110,514	329,706	18,436	17,476	104,032			265,932	21,896	37,268		761,425
			96,529							8,428			35,708 198,158	
			373,921							385,009			42,714	
153,208	13,814	34,383	595,847	332,538	19,691	17,476	104,032		124,532	662,037	25,345	37,268	276,580	761,425

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 25 of 49

Blairsville	Carbon Center	Hunterstown	Johnstown	Buffalo Road	Moshannon	Waldo Run	Four Mile Junction	West Union SS	Shuman Hill Mobiley	Bartonville	Squab Hollow SS	Squab Hollow SVC	Shingletown	Claysburg Ring Bus	Johnstown SS Capacitor
						89,625	6,328		2,078		157,488			18,596	
69,899	11,958	923,734	104,416	9,216	158,081	1,298,224	184,387	18,717	29,399	14,538	330,273	922,192	44,130	144,608	28,918
						80,158									
						31,302									
69,899	11,958	923,734	104,416	9,216	158,081	1,499,309	190,716	18,717	7 31,477	14,538	487,761.48	922,192	44,13	D 163,194	28,918
69,899	11,958	923,734	104,416	9,216	158,081	1,499,309	190,716	18,717	7 31,477	14,538	487,761.48	922,192	44,13	0 163,194	28,918

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 26 of 49

Grover Sub	Rider Sub	Shawville	Monocacy SS	Mainsburg SS	Yeagertown	Nyswaner	Oak Mound	Joffre SS	Erie South	Farmers Valley Substation	Richwood Hill	Damascas SS	Warren Substation	Piercebrook SS	Total
	114,260 57,960							118,518	12,131	248,349	615,811		37,896		2,591,9 2,774,50
11,307	115,021	47,011	801,815	595,866	23,915	19,669	63,162	1,133,264	1,364,368	579,946	1,238,954	43,708	466,263	219,210	18,705,3
	32,585 40,727						876,617								7,442,6 4,129,6
	159,092						1,190,123								8,546,3
11,307	520,034	47,011	801,815	595,866	23,915	19,669	2,129,902	1,251,782	1,376,499	828,294	1,854,765	43,708	504,158	219,210	44,190,

Trans-Allegheny Interstate Line Company

Attachment 5 - Cost Support

GENERAL PLANT		Life	Survivor Curve	Net Salvage Percent	Accrual Rate (Annual) Percent	Total
390	Structures & Improvements	50	R1	0	2.00	991,1
391	Office Furniture & Equipment	20	SQ	0	5.00	115,0
	Information Systems	10	SQ	0	10.00	613,8
	Data Handling	10	SQ	0	10.00	
392	Transportation Equipment					
	Other	15	SQ	20	5.33	
	Autos	7	S3	20	11.43	
	Light Trucks	11.5	L4	20	6.96	1,
	Medium Truck	11.5	L4	20	6.96	
	Trailers	18	L1	20	4.44	
	ATV	15	SQ	20	5.33	
393	Stores Equipment	20	SQ	0	5.00	
394	Tools, Shop & Garage Equipment	20	SQ	0	5.00	
396	Power Operated Equipment	18	L1	25	4.17	
397	Communication Equipment	15	SQ	0	6.67	990
398	Miscellaneous Equipment	15	SQ	0	6.67	
Total General Plant Total General Plant Depreciation Expense (must tie to p336.10.b & c)	2,712,009					2,712
			Survivor	Net Salvage	Accrual Rate (Annual)	
INTANGIBLE PLANT		Life	Curve	Percent	Percent	Total
303	Miscellaneous Intangible Plant	5	SQ	0	20.00	4,218,
Total Intangible Plant						4,218,
Total Intangible Plant Amoritization (must tie to p336.1 d & e)	4,218,172					

PBOP Expenses

1 Total PBOP expenses	22,856,433
2 Amount relating to retired personnel	8,786,372
3 Amount allocated on FTEs	14,070,061
4 Number of FTEs for Allegheny	4,408
5 Cost per FTE	3,192
6 TrAILCo FTEs (labor not capitalized) current year	0.000
7 TrAILCo PBOP Expense for base year	
8 TrAILCo PBOP Expense in Account 926 for current year	0
9 PROP Artistment for Amendy & Line 57	

Trans-Allegheny Interstate Line Company

Attachment 5a - Pre-Commercial Costs and CWIP

Step 1 Totals reported below are by project with the amounts to be expensed reported separately from those to be deferred and amortized (note, deferred costs related to 2006 include AFUDC).

For Forecasting purposes, Pre-Commercial expenses will be estimated. Total deferred and amortized Pre-commercial costs will be the actual amount agreeing to FERC Form 1 and Attachment 5.

For each project, where CWIP is to be recovered in rate base, CWIP will be estimated and the totals reported below by project. For the Reconciliation, for each project where CWIP is to be recovered in rate base the CWIP will be itemized by project below. Additionally, the amount of AFUDC that would have been capitalized for projects where CWIP is included in rate base will be reported in the FERC Form No. 1. Step 2

For the Reconciliation, the total additions to plant in service for that year will be summarized by project to demonstrate no Pre-Commercial costs expensed were included in the additions to plant in service and AFUDC on projects where CWIP was recovered in rate base was included in the additions to plant in service. The Pre-commercial expenses are actual expenses incurred for the reconciliation year. Total deferred and amortized Pre-commercial costs will be the actual amount agreeing to FERC Form 1 and Attachment 5.

	Column A	Column B Pre-	Column C Commercial C	Column D Costs		Column E CWIP	Column F	Column G
Step 1	For Estimate: Prexy - 502 Junction 138 kV (CWIP) Prexy - 502 Junction 500 kV (CWIP) 502 Junction - Territorial Line (CWIP)	Expensed (Estimated)	Deferred	Amount of Deferred Amortized in Year - - -	Estimate Step 2	Average of 13 Monthly Balances		
	Total	-	-	-		-		
Step 3	For Reconciliation: Prexy - 502 Junction 138 kV (CWIP)	Pre	-Commercial (Costs Amount of Deferred Amortized in Year	For Reconciliation Step 2	CWIP	AFUDC In CWIP	AFUDC (If CW was not in Rat Base)
	1 1 2 3 4 4	Expensed (Actual)		Allottized in Teal		:	:	
	Total		-	-		-	-	
	Prexy - 502 Junction 500 kV (CWIP) 1 2 3 4 Total	:		:		:	:	
	502 Junction - Territorial Line (CWIP)							
	1 2 3 4	:		- - -		:		:
	 Total	-	-	-			-	-
	Total Additions to Plant In Service (sum of the above for ea Total Additions to Plant in Service reported on pages 204-2 Difference (must be zero)		Plar Refer to	Attachment 5 - Cost Support in Service Worksheet Attachment 5 - Cost Support in Service Worksheet				

1 Small projects may be combined into larger projects where rate treatment is consistent. Pre-Commercial costs benefiting multiple projects will be allocated to projects based on the estimated plant in service of each project.

Allocation of Pre-Commercial Costs	Plant in Service (Estimated 2/12/2008)	Allocation
Prexy - 502 Junction 138 kV (CWIP)	94,140,000	0.10734
Prexy - 502 Junction 500 Kv (CWIP)	121,260,000	0.13827
502 Junction - Territorial Line (CWIP)	661,600,000	0.75439
Total	877,000,000	1.00000

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 29 of 49

Trans-Allegheny Interstate Line Company

Attachment 6 - Estimate and Reconciliation Worksheet

Reconciliation Details

1 April Year 2 TO populates the formula with Year 1 data
Rev Req based on Year 1 data

Must run Appendix A to get this number (without any cap adds in Appendix A line 16 and without CWIP in Appendix A line 33)

2 April Year 2

TO estimates all transmission Cap Adds and CWIP for Year 2 based on each project's cost using the average of 13 monthly balances. Cap Adds are the projects expected to be in service in Year 2.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
		Richwood Hill (in service)	Erie South	Joffre Sub (in service)	Oak Mound (in service)	Damascus SS (in service)	Warren SS (in service)	Kammer SS (in service)	502 Junction - Territorial Line (monthly additions) (in service)
		(III SCI VICE)	(#1 001700)	(at screecy)	(III SCI VICC)	(ET DET TIEC)	(II SCITICO)	(HI DOI HOU)	(III SCI WCC)
Dec (Prior Year CWIP) p216.b.43 Jan 2020 Feb Mar Apr May Jun	Actual Actual Actual Actual Actual Budget Budget Budget	877 946 876 1,122 876	2,407 (37) 155	194 1,253 688 1,064 159,522	48,977 (33,822) 9,178 5,500 26,763 133,359		13,593 8,277 1,270	23,163 1,804	49,553 13,503 3,175 70,531 29,724 384,149
Aug	Budget								191,896
Sep	Budget								
Oct	Budget				219,976				
Nov	Budget								
Dec	Budget								
Total		4,697	2,525	162,720	409,931	-	23,140	24,967	742,531

ĺ	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
			502 Jct Substation	Black Oak	Osage Whiteley	Squab Hollow SS			Wyle Ridge
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
nec (Prior rear									
CWIP) p216.b.43			743	168	298				1,903
Jan 2020	Actual								139
Feb	Actual				14				
Mar	Actual			15,830					
Apr	Actual		701	(11,143)	(20,000)	132,804			
May	Budget								
Jun	Budget								
Jul	Budget								
Aug	Budget								
Sep	Budget								
Oct	Budget								
Nov	Budget								
Dec	Budget								
Total			1,444	4,854	(19,688)	132,804			- 2,042

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
				Waldo Run SS	Meadowbrook SS Capacitor	Conemaugh	Rider	Cabot Substation	
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year CWIP) p216.b.43 Jan 2020	Actual Actual			79,195 79,695	2,812	122,871	7,813 3,607	132 29	
Feb Mar	Actual Actual			48,183 15,190	201 (131)		4,644 1,615		
Apr May	Actual Budget			7,974	(101)		996	131	
Jun Jul	Budget Budget								
Aug	Budget								
Sep Oct	Budget Budget			1,771,817		161,314			
Nov Dec	Budget Budget					3,616			
Total				2,002,053	2,882	287,801	18,675	291	

				Month End Balance	9S			
Other Projects PIS (Monthly additions)	Richwood Hill	Erie South	Joffre Sub	Oak Mound	Damasous SS	Warren SS	Kammer SS	502 Junction - Territorial Line (monthly additions)
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	CWIP
	877	2,407	194	48,977		13,593	23,163	49,553
	1,822	2,371	1,447	15,156	-	21,870	24,967	63,056
	2,698	2,525	2,134	24,334	-	23,140	24,967	66,231
	3,821	2,525	3,198	29,834	-	23,140	24,967	136,762
	4,697	2,525	162,720	56,597	-	23,140	24,967	166,486
	4,697	2,525	162,720	189,956	-	23,140	24,967	166,486
	4,697	2,525	162,720	189,956	-	23,140	24,967	550,635
	4,697	2,525	162,720	189,956	-	23,140	24,967	550,635
	4,697	2,525	162,720	189,956	-	23,140	24,967	742,531
	4,697	2,525	162,720	189,956	-	23,140	24,967	742,531
	4,697	2,525	162,720	409,931	-	23,140	24,967	742,531
	4,697	2,525	162,720	409,931	-	23,140	24,967	742,531
	4,697	2,525	162,720	409,931	-	23,140	24,967	742,531
	51,487	32,558	1,471,454	2,354,471	-	290,008	322,764	5,462,500
	3,961	2,504	113,189	181,113	-	22,308	24,828	420,192
(Appendix A, Line 16)	(Appendix A, Line 16)	(Appendix A, Line 16)	(Appendix A, Line 16)			(Appendix A, Line 33)		

				Month End Balanc	es			
Other Projects PIS (Monthly additions)		502 Jct Substation	Black Oak	Osage Whiteley	Squab Hollow SS			Wylie Ridge
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
	-	743	168	298	-	-	-	1,9
	-	743	168	298			-	2,0
	-	743	168	312	-	-	-	2,0
	-	743	15,998	312	-	-	-	2,0
	-	1,444	4,854	(19,688)	132,804	-	-	2,0
	-	1,444	4,854	(19,688)	132,804	-	-	2,0
	-	1,444	4,854	(19,688)	132,804	-	-	2,0
	-	1,444	4,854	(19,688)	132,804	-	-	2,0
	-	1,444	4,854	(19,688)	132,804	-	-	2,0
	-	1,444	4,854	(19,688)	132,804	-	-	2,0
	-	1,444	4,854	(19,688)	132,804	-	-	2,0
	-	1,444	4,854	(19,688)	132,804	-	-	2,0
	-	1,444	4,854	(19,688)	132,804	-	-	2,0
		15,963	60,191	(175,971)	1,195,237			26,4

				Month End Balance	9S			
Other Projects PIS				Meadowbrook SS				
(Monthly additions)			Waldo Run SS	Capacitor	Conemaugh	Rider	Cabot Substation	
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
	-	-	79,195	2,812	122,871	7,813	132	
	-	-	158,889	2,812	122,871	11,420	161	
	-	-	207,072	3,012	122,871	16,064	161	
	-	-	222,262	2,882	122,871	17,679	161	
	-	-	230,236	2,882	122,871	18,675	291	
	-	-	230,236	2,882	122,871	18,675	291	
			230,236	2,882	122.871	18.675	291	
	-	-	230,236	2,882	122,871	18,675	291	
	-	-	230,236	2,882	122,871	18,675	291	
	-	-	230,236	2,882	122,871	18,675	291	
	-	-	2,002,053	2,882	284,185	18,675	291	
		-	2,002,053	2,882	284,185	18,675	291	
	-	-	2,002,053	2,882	287,801	18,675	291	
			8 054 992	37 452	2 084 882	221 055	3 237	

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
		Mainsburg	Piercebrook SS	Moshannon	Farmers Valley SS				
ľ		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Tear									
CWIP) p216.b.43	Actual	37,693	26						
Jan 2020	Actual	168,844	2,431						
Feb	Actual	9,936	10						
Mar	Actual	15,849	(108)						
Apr	Actual	46,090	621		1,093				
May	Budget								
Jun	Budget								
Jul	Budget								
Aug	Budget	171,202							
Sep	Budget	6,551							
Oct	Budget								
Nov	Budget								
Dec	Budget								
Total		456 165	2 981	_	1 093				

				Month End Balance	is .		EXHIBIT NO. TR	C-203
Other Projects PIS Monthly additions)	Mainsburg	Pieroebrook SS	Moshannon	Farmers Valley SS			ATTACHMENT	H-18A
her Projects PIS orthly additions)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service) Page 30	J:08:49
	37,693	26						
	206,537	2,457	-	-	-	-	-	
	216,473	2,467	-		-		-	
	232,322	2,360	-		-		-	
	278,412	2,981	-	1,093			-	
	278,412	2,981	-	1,093	-		-	
	278,412	2,981	-	1,093	-		-	
	278,412	2,981	-	1,093	-		-	
	449,614	2,981	-	1,093	-		-	
	456,165	2,981	-	1,093	-	-	-	
	456,165	2,981	-	1,093		-		
	456,165	2,981	-	1,093	-		-	
	456,165	2,981	-	1,093	-	-	-	
	4 080 946	34 135		9.837				

3 Anni Vaor 2

dds Cap Adds and CWIP to plant in service in Formula (Appendix A, Lines 16 and 33)

4 May Year

ost results of Step 3 on PJM web site

	ros results at step s on Pulm web site																	
Wylie Ridge (Monthly addition		(Monthly additions)	Meadowbrook Transformer (Monthly additions)	Bedington Transformer (Monthly additions)	Meadow Brook SS Capacitor (Monthly additions)	Kammer Transformers (Monthly additions)	Doubs Transformer #2 (Monthly additions)	(Monthly additions)	(Monthly additions)	Cabot SS (Monthly Additions)	Hunterstown	Farmers Valley	Harvey Run	Doubs SS	Potter SS (Monthly Additions)	Osage Whiteley (Monthly Additions)	Meadowbrook SS	502 Junction - Territorial Line (Monthly additions)
\$ 2,516,73	5,203,115.70	212,921.78	864,354.75	821,148.65	701,199.58	4,273,583	565,818	521,445	630,252	831,309	5,219,291	235,187	98,257	592,857	231,103	2,874,632	7,295,823	125,636,084
502 Junction Substation	Waldo Run	Conemaugh	Blairsville	Four Mile Junction	Johnstown	Yeagertown	Grandview Capacitor	Altoona SVC	Luxor	Grandpoint & Guilford	Moshannon	Carbon Center	Shawville	Oak Mound	Shuman Hill	Buffalo Road	Conemaugh Capacitor	Grover SS Capacitor
\$ 1,653,493.7	74 7,362,088.83	3,422,958.10	395,030.99	1,152,908.92	587,044.32	136,355	76,881	4,306,429	143,067	211,257	907,590	67,754	274,630	13,827,820	181,181	52,218		103,456
									•									
	Handsome Lake - Homer							Johnstown Sub										
Richwood Hill	City	West Union	Rider Sub (West Milford)	Erie South	Monocacy SS	Bartonville SS Capacitor	Mainsburg SS	Capacitor	Claysburg Ring Bus	Joffre Sub	Squab Hollow SS	Squab Hollow SVC	Shingletown Capacitor	Nyswaner	Armstrong	Farmers Valley Substation	Damascus Substation	Warren Substation
\$ 9,440,793.5	1,525,263.75	106,661.35	2,371,548.52	5,975,005.12	4,647,064.08	84,801	3,994,370	165,929	935,567	6,142,248	2,329,033	3,947,509	216,586	114,378	1,855,896	4,826,489	242,146	3,016,162

Total Revenue Requirement \$ 247,484,300.84

Piercebrook Substation	Joffre Substation S1041
1,359,577	-

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 31 of 49

5 June Year 2 Results of Step 3 go into effect

6 April Year 3

TO estimates all transmission Cap Adds and CWIP during Year 3 based each project's cost using the average of 13 monthly balances. Cap Adds are expected be in service in Year 3.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
							502 Junction - Territorial Line (monthly additions)		
		(in service)	CWIP						
Dec (Prior Year CWIP) p216.b.43 Jan 2020 Feb Mar Apr May Jun Jul Aug Sep Oct Nov									
Total	Plant Additions for Year 3 (13	-	-	-	-	-		-	•

		Month End E	lalances			
				502 Junction - Territorial Lir (monthly additions)	ne	
		(in service)	(in service)	CWIP	CWIP	CWIP
	-	-			-	-
	-	-			-	-
					-	
		-				
-	-	-			-	-
	-	-			-	
-	-	-			-	-
	-				-	-
 -						

							Meadow Brook SS		Meadowbrook				502 Junction - Territorial
				Doubs Transformer #3	Doubs Transformer #2		Capacitor (Monthly	Bedington Transformer	Transformer (Monthly		Black Oak (Monthly	Wylie Ridge (Monthly	Line (Monthly
Total Revenue Requirement	Potter SS	Cabot SS Transformer	(Monthly additions)	(Monthly additions)	(Monthly additions)	(Monthly additions)	additions)	(Monthly additions)	additions)	(Monthly additions)	additions)	additions)	additions)

7 April Year 3 Reconcilation - TO calculates Reconcilation by populating the 13 monthly juvent before case them and the 13 monthly averages for CMP in Reconcilation (adjusted to include any Reconcilation amount from prior year).

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
							502 Junction - Territorial Line (monthly additions)		
Dec (Prior Year							CWP		
CWIP) p216.b.43	Actual		-						
Jan 2020	Actual	-							
Feb	Actual								
Mar	Actual		-	-	-				
Apr	Actual		-						
May	Actual	-	-	-					
Jun	Actual		-	-	-		-		
Jul	Actual	-	-	-			•		
Aug	Actual	-	-	-			•		
Sep	Actual	-	-	-	-		-		
Oct	Actual	-	-	-	-		-		
Nov	Actual	-	-	-			•		
Dec	Actual			-	•				
Total									

			M	lonth End Balances							
Other Projects PIS (Monthly additions)	502 Junction - Tenthorial Line (monthly additions) CVIIIP*										
		-	-		-	-	-	-			
	-		-	-	-	-		-			
	-		-	-	-	-		-			
	:	-	:	-	:	-	:	:			
	-	-	-	-	-	-	-	-			
	-	-	-	-	-	-	-	-			
	-		-	-	-	-					
	<u> </u>		<u> </u>	-		-		-			
	-	-	:	-	:		-				

Joffre SS

13,588,685

269,264

Erie South

5,843,328

EXHIBIT NO. TRC-203

4,731,724

9,246,691

ATTACHMENT H-18A Result of Formula for Reconciliation Meadow Brook SS Capacitor (Monthly Meadowbrook Fransformer (Monthly 502 Junction - Territoria Line (Monthly additions) Doubs Transformer #4 Doubs Transformer #3 Doubs Transformer #2 Kammer Transformer edington Transform North Shenandoah Black Oak (Monthly Wylie Ridge (Monthly (Monthly additions) 578,111.75 Total Revenue Requiremen Potter SS Cabot SS Transforme (Monthly additions) (Monthly additions) (Monthly additions) additions) (Monthly additions) additions) (Monthly additions) additions) additions) Osage Whiteley Doubs SS 242,174,542.84 2,838,11 581,119 and Point & Guilford S Four Mile Junction Bartonville SS Capacit 5,880,176 5,116,609 574,318 6,747,546 83,143 51,186 1,494,806 75.352 140,235 207,079 4,221,260 3,349,145 1,628,773 66,415 889,949 1,130,662 104,557

2,285,231

 Damascus SS
 Warren Substation
 Joffre Substation S1041
 Piercebrook Substation

 247,269
 2,956,679
 1,334,590

2,335,545

135,747

8 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Step 5 with interest to the result of Step 7 (this difference is also added to Step 7 in the subsequent year)

4,555,996

The Reconcilation in Step 8 The forecast in Prior Year 242,174,543 - 247,464,301

Shuman Hill Sub

177,621

(5,309,758) <Note: for the first rate year, divide this reconciliation amount by 12 and multiply by the number of months and fractional months the rate was in effect.

3,860,032

212,056

Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Surcharge (Refund) Owed Interest (442,480) (442,480) (442,480) (442,480) (442,480) (442,480) (442,480) (442,480) (442,480) (442,480) (442,480) (5309,758) March Current Yr Months 0.2800% (14,248) Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Total Year 1 Year 1 Year 1 Year 1 Year 1 Year 1 Year 2 Year 2 Year 2 (13,009) (455,489) (454,250) 0.2800% (11.770) 0.2800% (10,531) (9,292) (453,011) (451,772) 8.5 7.5 6.5 5.5 4.5 3.5 2.5 1.5 0.5 0.2800% 0.2800% 0.2800% (450,533) (449,294) (448,055) (446,816) (8,053) (6,814) (5,575) 0.2800% 0.2800% 0.2800% (4,336) (3,097) (1,858) Year 2 Year 2 (444,338) 0.2800% (443,099) (5,398,962) Balance (4,955,935) (5,398,962) 0.2800% (458,144) Year 2 Year 2 Year 2 Year 2 Year 2 Year 2 Year 3 Year 3 (4,955,935) (4,511,668) (4,066,157) (458,144) (458,144) (458,144) Jul Aug Sep Oct Nov Dec Jan Feb Mar 0.2800% 0.2800% (4,511,668) (4.066.157) 0.2800% (3,619,398) 0.2800% 0.2800% 0.2800% 0.2800% (458,144) (458,144) (458,144) (458,144) (3,619,398) (3.171.388) (3,171,388) (2,722,124) (2,271,602) (2,722,124) (2,271,602) (1.819.819) (1,819,819) (1,366,771) 0.2800% 0.2800% (458,144) (458,144) (1,366,771) (912,454) Apr May Total with interest Year 3 (912,454) (456,865) 0.2800% (458,144) (456,865) (458,144) (5,497,727)

nstwon Sub Capcit

166,673

3,970,190

The difference between the Reconciliation in Step 8 and the forecast in Prior Year with interest Rev Rep based on Year 2 data with estimated Cap Adds for Year 3 (Step 8) Revenue Regulement for Year 3

(5,497,727)

	Reconciliation Amount by Project																	
Total Revenue Requirement	Potter SS (4,449)	Cabot SS Transformer (15,446)	Doubs Transformer #4 (Monthly additions) (83,629)	Doubs Transformer #3 (Monthly additions) 58,673	Doubs Transformer #2 (Monthly additions) (11,405)	Kammer Transformers (Monthly additions) (92,924)	Meadow Brook SS Capacitor (Monthly additions)	Bedington Transformer (Monthly additions)	Meadowbrook Transformer (Monthly additions) 1,297,504	North Shenandoah (Monthly additions) (4,481)	Black Oak (Monthly additions) (99,673)	Wylie Ridge (Monthly additions)	502 Junction - Territorial Line (Monthly additions) (2,626,438)	Osage Whiteley (37,815)	Armstrong (38,186)	Farmers Valley	Harvey Run (2,017)	Doubs SS (12,154)
* (4,12.1,12.1)	[64:44] [14:44] [16:44																	
			Handsome Lake-Homer City			Grand Point & Guilford SS	Altoona		Conemaugh Transformer			Hunterstown	Johnstown	Moshannon	Waldo Run	Four Mile Junction	West Union SS	Bartonville SS Capacitor
	(1,465,761)	(1,069)	(31,536)	(1,584)	(2,932)	(4,326)	(88,185)	(7,976)	(76,426)	(25,596)	(1,386)	(106,317)	(13,177)	(18,265)	(636,298)	(23,034)	(2,178)	(1,717)
	Yeagertown	Rider	Monocacy SS	Shuman Hill Sub		Johnstown Sub Capcitor	Grover SS	Claysburg Ring Bus	Squab Hollow SS		Shingletown Capacitor	Nyswaner	Shawville	Oak Mound	Joffre SS		Farmers Valley Substation	Richwood Hill
	(630)	(37,278)	(94,292)	(3,686)	(25,035)	770	(1,813)	(19,061)	(45,353)	(90,574)	(4,691)	(2,318)	(5,556)	(247,601)	(129,756)	(136,338)	(98,119)	(200,974)

 Damascus SS
 Warren Substation
 Joffre SS
 Piercebrook SS

 5,305
 (61,588)
 (25,872)

May Year 3 Post results of Step 8 on PJM web site \$ (5,497,727)

10 June Year 3 Results of Step 8 go into effect \$ (5,497,727)

Trans-Allegheny Interstate Line Company

Attachment 7 - Transmission Enhancement Charge Worksheet

Revenue Requirement By Project

'	nevellue nequii	ement by Project		
Ţ.	Fixed Charge Rate	(FCR) if not a CIAC Formula Line		
	A B C	137 145	FCR without Depreciation and Pre-Commercial Costs FCR with Incentive ROE without Depreciation and Pre-Commercial Line B less Line A	10.9150% 11.5831% 0.6681%
ı	FCR if a CIAC			
	D	138	FCR without Depreciation, Return, nor Income Taxes	1.8163%

The FCR resulting from Formula in a given year is used for that year only.

Therefore actual revenues collected in a	year do not change based on cost data for subsequent year	rs

				PJM Upgr	PJM Upgrade ID: b0328.1 b0328.2; b0347.1; b0347.2; b0347.3; b0347.4						ide ID: b0218		PJM Upgrade ID: b0216				
10		Details			502 Junction - Ter	ritorial Line (CWIP	+ Plant In Service)			Wylie Ridge Transf	ormer (Plant In Service)		Black Oak	(SVC) Dynamic Reacti	ve Device (Plant In Sen	ice)	
11		Schedule 12	(Yes or No)	Yes					Yes				Yes				
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29. Otherwise "No"	CIAC	(Yes or No)	No					No				No				
13	Input the allowed ROE	Allowed ROE		12.70%					11.70%				12.70%				
14	From line 3 above if "No" on line 12 and From line 7 above if "Yes" on line 12	FCR without Incentive RC	Œ	10.9150%					10.9150%				10.9150%				
15 16	Forecast - End of prior year net plant plus current year	FCR for This Project		11.5831%					10.9150%				11.5831%				
17	forecast of CWIP or Cap Adds. reconciliation – Average of 13 month prior year net plant balances plus prior year 13-mo CWIP balances. Annual Depreciation Exo from Attachment 5	Investment		879,825,226 21.188.123					17,245,244 580,078				31,888,424 1,413,172				
	Armosi Deprecision Expironi Atlactiment 5			21,188,123					580,078				1,413,172				
						Pre-Commercial	Reconciliation				Reconciliation				Reconciliation		
18 19	Con Color delicon for each how haden.	Wo Incentive ROE	Invest Yr 2011	Return 96.033.031.26	Depreciation 21.188.123.19	Exp. 0.00	Amount 0.00	Revenue 117.221.154.45	Return 1.882.320.51	Depreciation 580.077.70	Amount 0.00	Revenue 2.462.398.21	Return 3.480.625.41	Depreciation 1.413.172.31	Amount 0.00	Revenue 4.893.797.72	
20		W Incentive ROE	2011	96,033,031.26 101,911,321.38	21,188,123.19 21,188,123.19	0.00	0.00	123,099,444.57	1,882,320.51	580,077.70	0.00	2,462,398.21	3,480,625.41	1,413,172.31	0.00	5,106,850.73	

For Plant in Service

"Pre-Commercial Exp" is equal to the amount of pre-commercial expense on Attachment Ss for each project expensed in year and amortized in year.

Revenue is equal to the "Return" ("investment" times FCR) plus "Depreciation" plus "Pre-Commercial Exp" plus prior year "Reconciliation amount"

"Reconciliation Amount" is created in the reconciliation in Attachment 6 and included in the forecasted revenue requirement.

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 34 of 49

9																	
			PJM Upgrad	le ID: b0323			PJM Upgrad	de ID: b0230			PJM Upgra	de ID: b0229			PJM Upgrad	e ID: b0559	
10		N	orth Shenandoah Trans	former (Plant In Service)			Meadowbrook Transfe	ormer (Plant In Service)			Bedington Transfor	mer (Plant In Service)			Meadowbrook Capaci	itor (Plant In Service)	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes				Yes				Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29. Otherwise "No"	No				No				No				No			
13 14	Input the allowed ROE From line 3 above if "No" on line 12 and From line 7 above if	11.70%				11.70%				11.70%				11.70%			
	"Yes" on line 12	10.9150%				10.9150%				10.9150%				10.9150%			
15 16	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7% then line 3, and if line 12 is "Yes" then line 7 Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds.	10.9150%				10.9150%				10.9150%				10.9150%			
	reconciliation – Average of 13 month prior year net plant balances plus prior year 13-mo CWIP balances.	1,540,927				6,227,934				5,881,765				4,958,595			
17	Annual Depreciation Exp from Attachment 5	40,402				1,437,717				162,194				145,102			
				Reconciliation				Reconciliation				Reconciliation				Reconciliation	
18		Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue
19	See Calculations for each item below	168,192.33	40,401.96	0.00	208,594.29	679,779.80	1,437,717.26	0.00	2,117,497.06	641,995.35	162,194.28	0.00	804,189.63	541,231.25	145,102.02	0.00	686,333.27
20	See Calculations for each item below	168,192.33	40,401.96	0.00	208,594.29	679,779.80	1,437,717.26	0.00	2,117,497.06	641,995.35	162,194.28	0.00	804,189.63	541,231.25	145,102.02	0.00	686,333.27

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-commerc
Revenue is equal to the "Return" ("Investment" times FCRI) pl
"Reconciliation Amount" is created in the reconciliation in Atta

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 35 of 49

9		
10		
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"	
13	Input the allowed ROE	
14	From line 3 above if "No" on line 12 and From line 7 above if "Yes" on line 12	
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7% then line 3, and if line 12 is "Yes" then line 7	
16	Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds.	
	reconciliation – Average of 13 month prior year net plant balances plus prior year 13-mo CWIP balances.	
17	Annual Depreciation Exp from Attachment 5	

		PJM Upgrad	e ID: b0495		PJM Upgrade ID: b0343					PJM Upgrad	e ID: b0344		PJM Upgrade ID: b0345				
		Kammer Transforme	rs (Plant In Service)		Doubs Replace	Transformer #2			Doubs Replace	Transformer #3		Doubs Replace Transformer #4					
е	Yes				Yes				Yes				Yes				
9	No				No				No				No				
e if	11.70%				11.70%				11.70%				11.70%				
36	10.9150%				10.9150%				10.9150%				10.9150%				
76	10.9150%				10.9150%				10.9150%				10.9150%				
	30,709,125				4,213,579				3,926,168				4,274,284				
	831,931				94,890				149,570				82,944				
ŀ	Reconciliation			Reconciliation		Reconciliation				Reconciliation				Reconciliation			
	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	
L	3,351,904.78 3,351,904.78	831,931.17 831,931.17	0.00 0.00	4,183,835.95 4,183,835.95	459,912.68 459,912.68	94,890.48 94,890.48	0.00 0.00	554,803.16 554,803.16	428,541.71 428,541.71	149,570.04 149,570.04	0.00 0.00	578,111.75 578,111.75	466,538.61 466,538.61	82,944.24 82,944.24	0.00	549,482.85 549,482.85	

18 19 See Calculations for each item below 20 See Calculations for each item below

2

For Plant in Service
"Pre-Commercial Exp's equal to the amount of pre-commerc
Revenue is equal to the "Return" ("Investment" times FCR) p
"Reconciliation Amount" is created in the reconciliation in Atta

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 36 of 49

9																					
		PJM Upgrade ID: b0704					PJM Upgrad	le ID: b1941		PJM Upgrad	e ID: b0563		PJM Upgrade ID: b0564								
10		Cabot SS - Install Autotransformer			Armstrona					Farmers Valle	ey Capacitor		Harvey Run Capacitor								
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes				Yes		-		Yes				Yes							
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"	No				No				No				No							
13 14	Input the allowed ROE From line 3 above if "No" on line 12 and From line 7 above if					11.70%				11.70%				11.70%							
15	"Yes" on line 12 If line 13 equals 12.7%, then line 4, if line 13 equals 11.7%	10.9150%				10.9150%				10.9150%				10.9150%							
16	then line 3, and if line 12 is "Yes" then line 7 Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds.	10.9150%				10.9150%				10.9150%				10.9150%							
	reconciliation – Average of 13 month prior year net plant balances plus prior year 13-mo CWIP balances.	6,075,878				13,618,653				1,940,177				722,248							
17	Annual Depreciation Exp from Attachment 5	153,208				332,538				19,691				17,476							
		Reconciliation										Reconciliation		Reconciliation						Reconciliation	
18 19	See Calculations for each item below	Return 663,182.80	Depreciation 153,207.70	Amount 0.00	Revenue 816,390.50	Return 1,486,477.60	Depreciation 332,538.12	Amount 0.00	Revenue 1,819,015.72	Return 211,770.52	Depreciation 19,690.68	Amount 0.00	Revenue 231,461.20	Return 78,833.47	Depreciation 17,476.20	Amount 0.00	Revenue 96,309.67				
20	See Calculations for each item below	663,182.80	153,207.70	0.00	816,390.50	1,486,477.60	332,538.12	0.00	1,819,015.72	211,770.52	19,690.68	0.00	231,461.20	78,833.47	17,476.20	0.00	96,309.67				

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-commerc
Revenue is equal to the "Return" ("Investment" times FCR]: p
"Reconcilitation Amount" is created in the reconcilitation in Atta

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 37 of 49

10

"Ves" if a project under PJM OATT Schedule 12, otherwise
"No"

12

"Ves" if the customer has paid a lump sum payment in the
amount of the investment on line 29, Otherwise "No"

13 Input the allowed ROE

14 From line 3 above if "No" on line 12 and From line 7 above if
"Yes" on line 12

15 If line 13 equals 12.7%, then line 4, if line 13 equals 11.7%
then line 3, and If line 12 is "Yes" then line 7

17 Input the country of the line 12 is "Yes" then line 7

18 Input the cause 12.7% is then line 4, if line 13 equals 11.7%
then line 3, and If line 12 is "Yes" then line 7

17 Input the line 12 is "Yes" then line 13 equals 11.7%
then line 3, and If line 12 is "Yes" then line 7

18 Input the 12 is "Yes" then line 4, if line 13 equals 11.7%
then line 3 above if "No" on line 13 and line 13 equals 11.7%
then line 3 above if "No" on line 13 and line 13 equals 11.7%
then line 3 above if "No" on line 12 and from line 7

18 Input the 12 and from line 13 and line 13 equals 11.7%
then line 3 above if "No" on line 12 and from line 7

18 Input the 12 and from line 13 and from line 13 and line 13

18
19 See Calculations for each item below
20 See Calculations for each item below

ſ	PJM Upgrade ID: b1803					PJM Upgrade ID: b1243						ograde ID: b0674, b102	23, b1023.3		PJM Upgrade ID: b1804				
		Doub	s SS				Potter SS					Osage Whiteley				Meadov	vbrook SS		
se	Yes				Yes					Yes					Yes				
ne	No									No									
·	11.70%				No 11.70%					No 11.70%					No 11.70%				
ve if	10.9150%				10.9150%					10.9150%					10.9150%				
7%	10.9150%				10.9150%					10.9150%					10.9150%				
	10.513076				10.5130 /s					10.513036					10.913076				
	4,370,919				1,762,920					20,542,927					53,872,375				
	104,032				34,383					595,847					0				
Ī			Reconciliation					Reconciliatio	n				Reconciliation	1			Reconciliation		
	Return	Depreciation	Amount	Revenue	Return	Depreciation	Pre-Commercial Exp.	Amount	Revenu		Depreciation	Pre-Commercial Exp.	amount	Revenue	Return	Depreciation	Amount	Revenue	
	477,086.32	104,032.44	0.00	581,118.76	192,423	34,383	0		0 226,80		595,847	0		0 2,838,109.7		0.00	0.00	5,880,176.37	
	477,086.32	104,032.44	0.00	581,118.76	192,423	34,383	0		0 226,80	.33 2,242,263	595,847	0		0 2,838,109.7	5,880,176.37	0.00	0.00	5,880,176.37	

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-commerc
Revenue is equal to the "Return" ("Investment" times FCR) pi
"Reconciliation Amount" is created in the reconciliation in Atta

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 38 of 49

10

"Yes" if a project under PJM OATT Schedule 12, otherwise
"No"

12

"Yes" if the custome has paid a lump sum payment in the
amount of the investment on ine 29, Otherwise "No"

13

Input the allowed ROE

I From line 3 above if "No" on line 12 and From line 7 above if
"Yes" on line 12

If line 13 equals 12.7%, then line 4, if line 13 equals 11.7%,
then line 3, and if line 12 is "Yes" then line 7

forecast of CWIPP or Cap Advantage of 15 month proyear net plant
balances but prior year 15 mo CWIP balances.

17

Amusil Depreciation Exp from Attachment 5 18 19 See Calculations for each item below 20 See Calculations for each item below

Ĺ		PJM Upgrade	e ID: b1990			PJM Upgrade ID: I	b0674 & b1023.1			PJM Upgrade	ID: b1153		PJM Upgrade ID: b1965 Luxor				
		Grandview	Capacitor			502 Jct Su	bstation			Conemaugl	n-Seward						
	Yes				Yes				Yes				Yes				
	No				No				No				No				
ıf	11.70%				11.70%				11.70%				11.70%				
	10.9150%				10.9150%				10.9150%				10.9150%				
	10.9150%				10.9150%				10.9150%				10.9150%				
	563,792				13,781,393				24,618,464				1,052,585				
	13,814				124,532				662,037				25,345				
Ī			Reconciliation				Reconciliation				Reconciliation				Reconciliation	-	
	Return 61.537.95	Depreciation 13.813.68	Amount 0.00	Revenue 75.351.63	Return 1.504.240.76	Depreciation 124,532,16	Amount 0.00	Revenue 1.628.772.92	Return 2.687.108.37	Depreciation 662.036.60	Amount 0.00	Revenue 3.349.144.97	Return 114.889.73	Depreciation 25.345.20	Amount 0.00	Revenue 140.234.93	
L	61,537.95	13,813.68	0.00	75,351.63	1,504,240.76	124,532.16	0.00	1,628,772.92	2,687,108.37	662,036.60	0.00	3,349,144.97	114,889.73	25,345.20	0.00	140,234.93	

2

For Plant in Service "Pre-Commercial Exp" is equal to the amount of pre-commerc Revenue is equal to the "Return" ("Investment" times FCR) p "Reconciliation Amount" is created in the reconciliation in Atta

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 39 of 49

10	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"
13	Input the allowed ROE
14	From line 3 above if "No" on line 12 and From line 7 above "Yes" on line 12
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7%
16	then line 3, and if line 12 is "Yes" then line 7 Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds. reconciliation – Average of 13 month prior year net plant
	balances plus prior year 13-mo CWIP balances.
17	Annual Depreciation Exp from Attachment 5
18	
19	See Calculations for each item below
20	See Calculations for each item below

ſ		PJM Upgrad	e ID: b1839			PJM Upgrade	ID: b1941			PJM Upgrade	ID: b1801			PJM Upgrad	e ID: b1967	
		Grandpoint	& Guilford			Handsome Lake	-Homer City			Altoc	ona			Blair	sville	
е	Yes				Yes				Yes				Yes			
е	No				No				No				No			
H	11.70%				11.70%				11.70%				11.70%			
e if	10.9150%				10.9150%				10.9150%				10.9150%			
%	10.9150%				10.9150%				10.9150%				10.9150%			
	.2.510070				.0.510010				.0.5100%				.2.5100%			
	1,555,760				11,161,018				31,697,946				2,908,185			
	37,268				276,580				761,425				69,899			
Ī			Reconciliation				Reconciliation				Reconciliation				Reconciliation	
	Return 169.811.42	Depreciation 37.267.77	Amount 0.00	Revenue 207.079.19	Return 1,218,226,49	Depreciation 276.579.66	Amount 0.00	Revenue	Return	Depreciation 761.424.96	Amount 0.00	Revenue	Return 317.428.75	Depreciation 69.898.63	Amount 0.00	Revenue
	169,811.42	37,267.77	0.00	207,079.19	1,218,226.49	276,579.66	0.00	1,494,806.15 1,494,806.15	3,459,834.70 3,459,834.70	761,424.96 761.424.96	0.00	4,221,259.66 4,221,259.66	317,428.75	69,898.63	0.00	387,327.38 387,327.38

2

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-commerc
Revenue is equal to the "Return" ("Investment" times FCR) p
"Reconciliation Amount" is created in the reconciliation in Atta

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 40 of 49

10

"Ves" if a project under PJM OATT Schedule 12, otherwise
"No"

12

"Ves" if the customer has paid a lump sum payment in the
amount of the investment on line 29, Otherwise "No"

13 Input the allowed ROE

14 From line 3 above if "No" on line 12 and From line 7 above if
"Yes" on line 12

15 Illine 13 equals 12.7%, then line 4, if line 13 equals 11.7%,
then line 3, and line 12 as "Nest has hit in 7

16 Illine 13 equals 12.7% and line 13 equals 11.7%
then line 3, and line 12 as "Nest has hit in 7

17 Illine 13 equals 12.7% and line 13 equals 11.7%
to executed CVIPP or Cap Adapting plus cornert year
forecast of CVIPP or Cap Adapting plus cornert year
forecast of CVIPP or Cap Adapting plus
forecast of CVIPP or Cap Adapting plus
forecast on CVIPP or CAP

18
19 See Calculations for each item below
20 See Calculations for each item below

г																				
L		PJM Upgrade	e ID: b1672			PJM Upgrade	ID: b1800			PJM Upgrade	ID: b1945			PJM Upgrade	ID: b1770			PJM Upgrad	e ID: b1964	
			_																	
_		Carbon	Center			Hunters	town			Johnst	lown			Buffalo I	Road			Mosha	innon	
	Yes				Yes				Yes				Yes				Yes			
	No				No				No				No				No			
if	11.70%				11.70%				11.70%				11.70%				11.70%			
.	10.9150%				10.9150%				10.9150%				10.9150%				10.9150%			
	10.9150%				10.9150%				10.9150%				10.9150%				10.9150%			
1	498,920				38,413,836				4,305,100				384,522				6,705,154			
1	11,958				923,734				104,416				9,216				158,081			
I			Reconciliation				Reconciliation				Reconciliation				Reconciliation				Reconciliation	
	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue
1	54,457.19 54,457.19	11,957.52 11,957.52	0.00	66,414.71 66,414.71	4,192,874.91 4,192,874.91	923,733.96 923,733.96	0.00	5,116,608.87 5,116,608.87	469,902.16 469,902.16	104,415.94 104,415.94	0.00	574,318.09 574,318.09	41,970.61 41,970.61	9,215.64 9,215.64	0.00	51,186.25 51,186.25	731,868.39 731,868.39	158,080.80 158,080.80	0.00	889,949.19 889,949.19

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-commerc
Revenue is equal to the "Return" ("Investment" times FCRI) pl
"Reconciliation Amount" is created in the reconciliation in Atta

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 41 of 49

10	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"
13	Input the allowed ROE
14	From line 3 above if "No" on line 12 and From line 7 above i "Yes" on line 12
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7% then line 3, and if line 12 is "Yes" then line 7
16	Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds.
	reconciliation – Average of 13 month prior year net plant balances plus prior year 13-mo CWIP balances.
17	Annual Depreciation Exp from Attachment 5
18	
19	See Calculations for each item below
20	See Calculations for each item below

	PJM Upgrade ID: b2433.1, b2433.2, b2433.3	PJM Upgrade ID: b1609, b1769	PJM Upgrade ID: b2343	PJM Upgrade ID: b2342	PJM Upgrade ID: b1610	PJM Upgrade ID: b1840
	Waldo Run	Four Mile Junction	West Union SS	Shuman Hill/Mobley	Yeagertown	Rider Sub
)	Yes	Yes	Yes	Yes	Yes	Yes
,	No 11.70%	No 11.70%	No 11.70%	No. 11.70%	No 11.70%	No 11.70%
) if	10.9150%	10.9150%	10.9150%	10.9150%	10.9150%	10.9150%
	10.9150%	10.9150%	10.9150%	10.9150%	10.9150%	10.9150%
	48,082,737 1,499,309	8,611,506 190,716	786,445 18,717	1,338,928 31,477	1,024,572 23,915	16,633,150 520,034
f	Reconciliation	Reconciliation	Reconciliation	Reconciliation	Reconciliation	Reconciliation
	Return Depreciation Amount Revenue 5,248,236.64 1,499,309.07 0.00 6,747,545.71 5,248,236.64 1,499,309.07 0.00 6,747,545.71	Return Depreciation Amount Revenue 939,946.89 190,715.52 0.00 1,130,662.41 939,946.89 190,715.52 0.00 1,130,662.41	Return Depreciation Amount Revenue 85,840.54 18,716.83 0.00 104,557.37 85,840.54 18,716.83 0.00 104,557.37	Return Depreciation Amount Revenue 146,144.13 31,476.72 0.00 177,620.85 146,144.13 31,476.72 0.00 177,620.85	Return Depreciation Amount Revenue 111,832.18 23,914.59 0.00 135,746.77 111,832.18 23,914.59 0.00 135,746.77	Return Depreciation Amount Revenue 1,815,510.41 520,034.32 0.00 2,335,544.73 1,815,510.41 520,034.32 0.00 2,335,544.73

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-commerc
Revenue is equal to the "Return" ("Investment" times FCR) pi
"Reconciliation Amount" is created in the reconciliation in Atta

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 42 of 49

9																									
			PJM Upgrade	ID: b2235			PJM Upgrade	ID: b2260			PJM Upgrade	e ID: b1802			PJM Upgrade	ID: b0555			PJM Upgrad	e ID: b0556			PJM Upgrade	ID: b1943	
10			Monoca	cy SS			Bartonville SS	Capacitor			Mainsbi	urg SS			Johnstown Su	b Capacitor			Grove	r SS			Claysburg I	Ring Bus	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes				Yes				Yes				Yes				Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the	103								103				103				100				103			
	amount of the investment on line 29, Otherwise "No"	No 11.70%				No 11.70%				No 11,70%				No 11.70%				No 11.70%				No 11.70%			
	Input the allowed ROE From line 3 above if "No" on line 12 and From line 7 above if	11.70%				11.70%				11./0%				11.70%				11./0%				11./0%			
	"Yes" on line 12	10.9150%				10.9150%				10.9150%				10.9150%				10.9150%				10.9150%			
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7%	40.04500				40.04.000				40.04500				10.04500				40.04500							
16	then line 3, and if line 12 is "Yes" then line 7 Forecast – End of prior year net plant plus current year	10.9150%				10.9150%				10.9150%				10.9150%				10.9150%				10.9150%			
	forecast of CWIP or Cap Adds.																								
	reconciliation – Average of 13 month prior year net plant balances plus prior year 13-mo CWIP balances.	34.394.653				628.542				30.914.525				1.262.067				828.208				6.907.582			
17	Annual Depreciation Exp from Attachment 5	801.815				14,538				595.866				28.918				11,307				163,194			
	Alliusi Depreusion Exp Iron Attachment 3	001,015				14,536				393,000				20,910				11,307				103, 194			
				Reconciliation				Reconciliation				Reconciliation				Reconciliation				Reconciliation				Reconciliation	
18		Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	p.
19	See Calculations for each item below	3,754,180.62	801,815.40	0.00	4,555,996.02	68,605.40	14,537.76	0.00	83,143.16	3,374,324.24	595,865.91	0.00	3,970,190.16	137,754.77	28,918.06	0.00	166,672.83	90,398.96	11,306.52	0.00	101,705.48	753,963.41	163,194.12	0.00	. 1
20	See Calculations for each item below	3,754,180.62	801,815.40	0.00	4,555,996.02	68,605.40	14,537.76	0.00	83,143.16	3,374,324.24	595,865.91	0.00	3,970,190.16	137,754.77	28,918.06	0.00	166,672.83	90,398.96	11,306.52	0.00	101,705.48	753,963.41	163,194.12	0.00	

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-commerc Revenue is equal to the "Return" ("Investment" times FCR): p
"Reconciliation Amount" is created in the reconciliation in Atta

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 43 of 49

10

"Ves" if a project under PJM OATT Schedule 12, otherwise "No"

12

"Ves" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"

13 Input the allowed ROE

14 From line 3 above if "No" on line 12 and From line 7 above if "Yes" on line 12

15 If line 13 equals 12.7%, then line 4, if line 13 equals 11.7%, then line 5, and if line 12 is "Nes then line 7 amount year forecast of CVIP or Cap Adjustif plus current year forecast of CVIP or Cap Adjustif plus current year forecast of CVIP or Cap Adjustif plus current year forecast of CVIP or Cap Adjustif plus current year forecast of CVIP or Cap Adjustif plus current year forecast of CVIP or Cap Adjustif plus current year forecast of CVIP or Cap Adjustif plus current year.

17 Annual Deposition Exp from Atlachment 5 18
19 See Calculations for each item below
20 See Calculations for each item below

	PJM Upgrade ID: b	2364 & b2364.1			PJM Upgrade	ID: b2362			PJM Upgrade	e ID: b2156			PJM Upgrac	le ID: b2546			PJM Upgrad	e ID: b1998	-
	Squab Holl	ow SS			Squab Hol	ow SVC			Shingletowr	n Capacitor			Nysv	vaner			Shaw	ville	
Yes				Yes				Yes				Yes				Yes			
No 11.70%				No 11.70%				No 11.70%				No 11.70%				No 11.70%			
10.9150%				10.9150%				10.9150%				10.9150%				10.9150%			
10.9150%				10.9150%				10.9150%				10.9150%				10.9150%			
40.400.000								4 500 400				0.17.101							
16,467,863 487,761				26,915,590 922,192				1,538,489 44,130				847,181 19,669				2,036,206 47,011			
		Reconciliation				Reconciliation				Reconciliation				Reconciliation				Reconciliation	
Return 1,797,469.31 1,797.469.31	Depreciation 487,761.48 487.761.48	Amount 0.00 0.00	Revenue 2,285,230.79 2,285,230.79	Return 2,937,839.91 2,937.839.91	Depreciation 922,192.02 922,192.02	Amount 0.00 0.00	Revenue 3,860,031.93 3,860,031.93	Return 167,926.21 167.926.21	Depreciation 44,129.76 44.129.76	Amount 0.00 0.00	Revenue 212,055.97 212,055.97	Return 92,469.94 92,469.94	Depreciation 19,669.44 19.669.44	Amount 0.00 0.00	Revenue 112,139.38 112,139.38	Return 222,252.13 222,252.13	Depreciation 47,011.44 47,011.44	Amount 0.00 0.00	Revenue 269,263.57 269.263.57

2

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-commerc Revenue is equal to the "Return" ("Investment" times FCR] pl
"Reconciliation Amount" is created in the reconciliation in Atta

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 44 of 49

10

"Yes" if a project under PJM OATT Schedule 12, otherwise No"

12

"Yes" if the customer has paid a lump sum payment in the amount of the investment on lee 2, Otherwise No"

13 Input the allowed RDE

14 From line 3 above if No" on line 12 and From line 7 above "Yes" on line 12

15 If line 13 apoule 12.7%, then line 4, if line 13 equals 11.7% then line 3, and line 12 is "Yes" then line 3, and line 12 is "Yes" lines line 5, and lines
18 19 See Calculations for each item below 20 See Calculations for each item below

		PJM Upgrade ID: b	2475			PJM Upgrade ID:	b2547.1			PJM Upgrade	ID: b2441			PJM Upgrade I	D: b1991			PJM Upgrade	ID: b2545			PJM Upgrade	ID: b2261	
		Oak Mound				Joffre SS				Erie Sc	outh			Farmers Valley	Substation			Richwo	d Hill			Damaso	us SS	
herwise	Yes				Yes				Yes				Yes				Yes				Yes			
t in the	No 11.70%				No 11.70%				No 11.70%				No 11.70%				No 11.70%				No 11.70%			
above if	10.9150%				10.9150%				10.9150%				10.9150%				10.9150%				10.9150%			
s 11.7% year	10.9150%				10.9150%				10.9150%				10.9150%				10.9150%				10.9150%			
plant																								
	104,981,861 2,129,902				43,656,808 1,251,782				40,923,722 1,376,499				35,762,026 828,294				67,722,566 1,854,765				1,864,963 43,708			
-		Rec	conciliatio				Reconciliatio				Reconciliatio				Reconciliatio				Reconciliatio				Reconciliation	
	Return 11,458,783.04	Depreciation n 2,129,901.65	Amount 0.00	Revenue 13,588,684.69	Return 4,765,145.90	Depreciation 1,251,782.09	n Amount 0.00	Revenue 6,016,927.99	Return 4,466,829.25	Depreciation 1,376,498.89	n Amount 0.00	Revenue 5,843,328.14	Return 3,903,429.54	Depreciation 828,294.43	n Amount 0.00	Revenue 4,731,723.97	Return 7,391,926.34	Depreciation 1,854,765.00	n Amount 0.00	Revenue 9,246,691.34	Return 203,560.99	Depreciation 43,707.96	Amount 0.00	Revenue 247,268.95
L	11,458,783.04	2,129,901.65	0.00	13,588,684.69	4,765,145.90	1,251,782.09	0.00	6,016,927.99	4,466,829.25	1,376,498.89	0.00	5,843,328.14	3,903,429.54	828,294.43	0.00	4,731,723.97	7,391,926.34	1,854,765.00	0.00	9,246,691.34	203,560.99	43,707.96	0.00	247,268.95

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-commerc
Revenue is equal to the "Return" ("Investment" times FCRI) pl
"Reconciliation Amount" is created in the reconciliation in Atta

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 45 of 49

10

"Yes" if a project under PJM OATT Schedule 12, otherwise "No"
12

"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"
13

Input the allowed ROE

From line 3 above it "No" on line 12 and From line 7 above if "Yes" on line 12

If line 13 equals 12.7%, then line 4, if line 13 equals 11.7%, then line 3, and line 12 or "Fee Then line 7, under the line 3, and line 12 or "Fee Then line 7, under the forecast of CVIPP or Cap Addison pass current year forecast of CVIPP or Cap Addison pass current year forecast of CVIPP or Cap Addison pass current year forecast of CVIPP or Cap Addison pass current year forecast of CVIPP or Cap Addison pass current year forecast of CVIPP or Cap Addison CVIPP or Cap Addison pass current year.

17

Annual Depending Exp from Attachment 5 18
19 See Calculations for each item below
20 See Calculations for each item below

Warren Substation Joffre Substation \$1041 Piercebrook Substation Yes Yes No 11,70% 11,70% 10,9150% 10,9150% 10,9150% 10,9150% 10,9150% 10,9150% 22,469,249 0 10,218,770	
No 11.70% No 11.70% 10.9150% 10.9150% 10.9150% 10.9150% 10.9150% 10.9150%	
11.70% 11.70% 11.70% 11.70% 10.9150% 10.9150% 10.9150% 10.9150% 10.9150%	
10.9159% 10.9159% 10.9159% 10.9159% 10.9159%	
22,469,249 0 10,218,770	
22,469,249 0 10,218,770	
504,158 0 219,210	
OH.100 U £ (19,£10)	
Reconciliation Reconc	ged Revenue Credit
Return Depreciation Amount Revenue Peturn Depreciation Amount Revenue Peturn Depreciation Amount Revenue Total Incentive C 2.462.52/12.5 504.158.01 0.00 2.956.679.26 0.00 0.00 0.00 0.01 1,115.380.01 2/92/10.13 0.00 1,334.950.14 236.083.199.71 2.462.52/12.5 504.158.01 0.00 2.956.679.26 0.00 0.00 0.00 0.01 1,115.380.01 2/92/10.13 0.00 1,334.950.14 2/22/17.452.28	ged Revenue Credit 236,083,199.71

\$6,091,343.13 Ax A Line 148

2

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-commerc
Revenue is equal to the "Return" ("Investment" times FCR) p
"Reconciliation Amount" is created in the reconciliation in Atta

Template for Annual Information Fillings with Formula Rate Debt Cost Disclosure and True-Up Attachment 8, page 1, Table 1 and 2 $\,$

	Template for Annual Information F	ilings with Formula Rate Debt	t Cost Disclosure and True-Up									
	TABLE 1: Summary Cost of Long	Term Debt										
	CALCULATION OF COST OF DEBT											
	YEAR ENDED 12/31/2020	Ī										
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	0	
	t=N Long Term Debt G12/31/2020	Issue Date	Maturity Date	ORIGINAL ISSUANCE	Net Proceeds At Issuance	Net Amount Outstanding at t=N	Months Outstanding at t=N	Average Net Outstanding in Year* z*	Weighted Outstanding Ratios	Effective Cost Rate (Tables 2 and 3)	Weighted Debt Cost at t = N (h) * (i)	
1)	First Mortgage Bonds: 3.85%, Serior Unsecured Notes 3.76%, Serior Unsecured Notes	12/11/2014 10/16/2015	6/2/2025 5/30/2025	\$ 550,000,000 \$ 75,000,000	\$ 545,247,429 \$ 74,437,847	\$ 547,990,012 \$ 74,742,188	12 12	\$ 547,990,012.00 \$ 74,742,188.00	88.00% 12.002%	3.95% 3.85%	3.48% 0.46%	
	Total			\$ 625,000,000		\$ 622,732,200		\$ 622,732,200	100.000%		3.94%	"
	t = time The current portion of long term debt is included in th The outstanding amount (column (e)) for debt retired	during the year is the outstanding amount at		t substantion in a mouth)								

	TABLE 2: Effective Cost Rates For T	raditional Front-Loaded Debt Issuance	es:										
	YEAR ENDED 12/31/2020												
		(aa)	(bb)	(cc)	(dd) (Discount)	(ee)	(ff) Loss/Gain on	(gg) Less Related	(hh)	(ii) Not	(ii)	(kk)	(II) Effective Cost Rate*
		Issue	Maturity	Amount	Premium	Issuance	Reacquired	ADIT	Net	Proceeds	Coupon	Annual	(Yield to Maturity
	Long Term Debt Iss: Affiliate	Date	Date	Issued	at Issuance	Expense	Debt	(Attachment 1)	Proceeds	Ratio	Rate	Interest	at Issuance, t = 0)
(1)	3.85%, Serior Unsecured NNO	12/11/2014	6/2/2025	\$ 550,000,000	\$ (418,000)	4,334,571		xxx	\$ 545,247,429	99.1359	0.03850	\$ 21,175,000	3.95%
(2)	3.76%, Serior Unsecured Notes	10/16/2015	5/30/2025	75,000,000	(,)	562,353			\$ 74,437,647	99.2502	0.0376	\$ 2,820,000	3.85%
	TOTALS			\$ 625,000,000	(418,000)	\$ 4,896,924	-	XXX	\$ 619,685,076			\$ 23,995,000	
	 YTM at issuance calculated from an acceptable bond Effective Cost Rate of Individual Debenture (YTM at iss 			a etc.).									

Attachment 9 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology

TrALCo anticipates its financing will be a 7 year loan, where by TrALCo pays Origination Fees of \$5.2 million and a Commitments Fee of 0.3% on the undrawn principle. Consistent with GAAP, TrALCO will amortize the Origination Fees and Commitments Fees using the standard Internal Rate of Return formula below. Each year, TrALCO will true up the amounts withdrawn, the interest paid in the year. Origination Fees, Commitments Fees, and total loant onto this statchment.

Total Loan Amount		\$	900,000,000
Internal Rate of Retur	m¹		4.886348%
Based on following F	inancial Formula ² :		
NPV = 0 =	$\sum_{t=1}^{N} C_t/(1+IRR)pw$	vr	(t)

 Origination Fees
 7,780,954

 Origination Fees
 7,780,954

 Addition Origination Fees
 15,125

 Total Issuance Expense
 7,796,079

 Resolving Condition Conditionary Exp
 New Borrowing
 Old Borrowing

 Once
 0,005

After borrowing is at the midpoint (\$275,000)

	2008	2008	2008	2008	2009	2010	2011	2012	2013	2014	2015
LIBOR Rate	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
Spread	0.000076	0.00007	0.000078	0.0000 /6	0.000076	0.000078	0.0000 /6	0.000078	0.000076	0.0000 /8	0.000076
Interest Rate	6.13%	3.86%	4.05%	4.34%	2.12%	2.12%	2.12%	2.12%	2.12%	2.12%	2.12%
Bond \$450M Interest	0.1070	0.007	4.0070	4.0470	2.1270	2.1270	2.1270	2.1270	2.1270	2.1270	2.1270
Rate	\$ 450,000,000					4.00%	4.00%	4.00%	4.00%	4.00%	4.00%
Revolver Interest Rate	\$ 350,000,000	Draw 1	DONE			3.249%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 2, 3, 4	DONE			3.247%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 5	DONE			3.251%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 6	DONE - Roll over Draw 1	and 4		3.316%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 7	DONE			3.361%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 8	DONE - Roll over Draw 2	, 3 and 5		3.422%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 9	DONE			3.417%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 10	DONE			3.348%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 11	DONE - Roll over Draw 6	and 9		3.498%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 12	DONE - Roll over Draw 10			3.418%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 13	DONE - Roll over Draw 7	and 8		3.398%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 14	DONE			3.275%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 15	DONE			3.275%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 16	DONE - Roll over Draw 1	1		3.289%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 17	DONE			3.248%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 17A	DONE - Roll over Draw 1:	2, 14 and 15		3.286%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 18	DONE - Roll over Draw 1:	3 and 17		3.286%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 19	DONE				3.283%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 20	DONE - Roll over Draw 1	6			3.304%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 21	DONE - Roll over Draw 1	7A and 19			3.312%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 22	DONE - Roll over Draw 18	8			3.312%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 23	DONE				3.222%	6.21%			
Revolver Interest Rate	\$ 450,000,000		DONE Roll over Draw 20				3.213%	6.21%			
	\$ 450,000,000		DONE Roll over Draw 21,				3.174%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 26	DONE Roll over Draw 25				3.169%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 27	DONE - Pay off Draw 26				3.196%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 28	DONE				1.936%	6.21%			

				GL '224100		GL '820204	GL '181100/654106	GL '820202			
(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)	(1)		Amortization of
Year		Capital Expenditures	Principle Drawn In Quarter (\$000's)	Principle Drawn To Date	Outstanding Debt Balance	Interest Expense	Origination Fees	Commitment	Net Cash Flows (D-F-G-H)	Interest at effective rate	origination fees and commitment fees
2008											
12/24/2007	Q4	68,183,000	10,000,000	10,000,000	10,000,000		734,955.02		9,265,045	-	-
01/31/2008	Q1			10,000,000	9,265,045		31,013.00		(31,013)	46,132	46,132
02/4/2008	Q1			10,000,000	9,280,164		69,578.45		(69,578)	4,853	4,853
02/6/2008	Q1			10,000,000	9,215,438		137.50		(138)	2,409	2,409
02/29/2008	Q1			10,000,000	9,217,710		2,960.00		(2,960)	27,752	27,752
03/5/2008	Q1			10,000,000	9,242,502		125,384.16		(125,384)	6,042	6,042
3/24/2008	Q1	25,543,000		10,000,000	9,123,160	155,047.57			(155,048)	22,684	(132,363)
03/31/2008	Q1			10,000,000	8,990,797		17,011.00		(17,011)	8,230	8,230
04/30/2008	Q2			10,000,000	8,982,016		197,269.56		(197,270)	35,289	35,289
05/19/2008	Q2			10,000,000	8,820,035		109,824.88		(109,825)	21,931	21,931
6/23/2008	Q2	20,509,000		10,000,000	8,732,141	97,477.43			(97,477)	40,038	(57,439)
06/26/2008	Q2			10,000,000	8,674,702		43,098.82		(43,099)	3,402	3,402
06/30/2008	Q2			10,000,000	8,635,005		13,267.50		(13,268)	4,516	4,516
08/8/2008	Q3			10,000,000	8,626,253		1,577.79		(1,578)	44,084	44,084
08/13/2008	Q3			10,000,000	8,668,760		62,776.98		(62,777)	5,667	5,667
8/15/2008	Q3		55,000,000	65,000,000	8,611,650	59,689.48	7,780,953.85		47,159,357	2,251	(57,438)
8/20/2008	Q3			65,000,000	55,773,258		530.00		(530)	36,461	36,461
8/25/2008	Q3			65,000,000	55,809,189		15,125.00		(15,125)	36,485	36,485
9/3/2008	Q3			65,000,000	55,830,549		82,654.66		(82,655)	65,714	65,714
9/8/2008	Q3			65,000,000	55,813,609		1,957.50		(1,958)	36,487	36,487
9/11/2008	Q3		(00 000 000)	65,000,000	55,848,138		41,845.84		(41,846)	21,903	21,903
9/15/2008	Q3		(20,000,000)	45,000,000	55,828,196	243,199.31	7		(20,243,199)	29,196	(214,004)
9/25/2008	Q3			45,000,000	35,614,192		7,525.25		(7,525)	46,580	46,580
9/29/2008	Q3	04 005 000		45,000,000	35,653,247		98,058.08	005 500 00	(98,058)	18,645	18,645
9/30/2008	Q3	24,995,000	00 000 000	45,000,000	35,573,834		18,136.90	235,520.83	(253,658)	4,650	4,650
10/2/2008	Q4		20,000,000	65,000,000	35,324,826		0.000.00	78,506.96	19,921,493	9,235	9,235
10/17/2008	Q4			65,000,000	55,255,554		2,030.03		(2,030)	108,439	108,439
10/29/2008	Q4			65,000,000	55,361,963		266.90		(267)	86,901	86,901
11/19/2008	Q4			65,000,000	55,448,597		96,048.71		(96,049)	152,404	152,404

Attachment 9 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology

TrALCo anticipates its financing will be a 7 year loan, where by TrALCo pays Origination Fees of \$5.2 million and a Commitments Fee of 0.3% on the undrawn principle. Consistent with GAAP, TrALCo will amortize the Origination Fees and Commitments Fees using the standard Internal Rate of Return formula below. Each year, TrALCo will true up the amounts withdrawn, the interest paid in the year, Origination Fees, Commitments Fees, and total loant ont on this statchment.

Total Loan Amount		\$	900,000,000
Internal Rate of Retur	n¹		4.8863489
Based on following Fi	inancial Formula ² :		
NPV = 0 =	$\sum_{t=1}^{N} C_t / (1 + IRR) p w$) r	(t)

Origination Fees		
Origination Fees		7,780,95
Addition Origination Fees		15,12
Total Issuance Expense		7,796,07
	New Borrowing	Old Borrowing
Revolving Credit Commitment Fee	0.005	
Revolving Credit Commitment Fee		0.003

0.0037 After borrowing is at the midpoint (\$275,000)

_												
	11/21/2008	Q4	•		65,000,000	55,504,952	-	730.00		(730)	14,511	14,511
	12/15/2008	Q4		25,000,000	90,000,000	55,518,734	718.999.31			24,281,001	174,431	(544,569)
(1)	1/6/2009	Q1	42,068,000		90,000,000	79,974,165			618,333.53	(618,334)	230,297	230,297
(1)	2/17/2009	Q1	42,000,000	30,000,000	120,000,000	79,586,128			010,000.00	30,000,000	438,097	438,097
									-			
	3/16/2009	Q1	75,475,000	40,000,000	160,000,000	110,024,225	933,987.50			39,066,013	388,964	(545,023)
	3/25/2009	Q1		-	160,000,000	149,479,202			1,100,000.00	(1,100,000)	175,942	175,942
	4/8/2009	Q2		_	160,000,000	148,555,144			549,166.67	(549,167)	272,085	272,085
	5/15/2009	Q2		50,000,000	210,000,000	148,278,062				50,000,000	718,820	718,820
	6/16/2009	Q2		10,000,000	210,000,000	198,996,882	4 405 000 44			30,000,000	710,020	(570,020)
		Q2		40,000,000	250,000,000	198,996,882	1,405,039.11			38,594,961	834,057	(570,982)
	6/30/2009	Q2 Q3 Q3		-	250,000,000	238,425,899				-	436,686	436,686
	7/31/2009	Q3		-	250,000,000	238,862,586			453,194.44	(453, 194)	969,797	969,797
	8/3/2009	O3		30,000,000	280,000,000	239,379,188				30,000,000	93,882	93,882
	9/4/2009	Q3		50,000,000	330,000,000	269,473,071				50,000,000	1,129,444	1,129,444
	0/4/2009	Q3		30,000,000	330,000,000	209,473,071	1,596,826.11			(4.500,000)	503,245	(4,000,504)
	9/16/2009	Q3		-		320,602,515				(1,596,826)		(1,093,581)
	10/5/2009	Q4 Q4		45,000,000	375,000,000	319,508,934	207,916.06			44,792,084	794,450	586,534
	10/16/2009	Q4			375,000,000	365,095,468			321,250.00	(321,250)	525,294	525,294
	11/5/2009	Q4		30,000,000	405,000,000	365,299,512	_			30,000,000	956,176	956,176
	12/4/2009	04		50,000,000	455,000,000	396,255,688				50,000,000	1,504,831	1,504,831
		Q4 Q4	70 745 000	50,000,000		390,233,000				50,000,000		
	12/16/2009	Q4	73,715,000	-	455,000,000	447,760,519	1,374,479.16			(1,374,479)	702,843	(671,636)
	1/4/2010	Q1			455,000,000	447,088,883			138,489.58	(138,490)	1,111,675	1,111,675
	1/5/2010	Q1		30,000,000	485,000,000	448,062,068	892,331.11			29,107,669	58,568	(833,764)
	1/15/2010	Q1			485,000,000	477,228,304	440,625.00			(440,625)	624,167	183,542
	1/25/2010	Q1		(485,000,000)	100,000,000	477,411,847	423,000.00		18.489.58	(485,441,490)	624,407	201,407
		Q1			450 000 000	(7,405,000)	423,000.00	4 500 000 00	10,405.50		024,407	201,407
	1/25/2010	Q1		450,000,000	450,000,000	(7,405,236)		4,533,000.00		445,467,000	-	-
	1/25/2010	Q1		45,000,000	495,000,000	438,061,764		5,852,578.67		39,147,421	-	-
	1/27/2010	Q1			495,000,000	477,209,186		6,979.59		(6,980)	124,763	124,763
	1/27/2010 2/3/2010	Q1 Q1			495,000,000	477,209,186 477,326,969		6,979.59 58,000.00		(6,980) (58,000)	436,922	436,922
	2/3/2010	Q1			495,000,000	477,705,891		5,500.00		(5,500)		
	2/5/2010	Q1			495,000,000	477,705,891 477,700,391		82,116.73	2,934.74	(85,051)	124,892	124,892
	2/12/2010	Q1		20,000,000	F15 000 000	477,700,001		02,110.73	2,554.74	20,000,000	407.002	407.002
	2/12/2010	Q1		20,000,000	515,000,000	477,740,231				20,000,000	437,300	437,300
	2/24/2010	Q1			515,000,000	498,177,531		23,770.00		(23,770)	781,982	781,982
	3/10/2010	Q1		30,000,000	545,000,000	498,935,743		90,000.00		29,910,000	913,821	913,821
	3/17/2010	Q1			545,000,000	529,759,564		195,720.20		(195,720)	484,916	484,916
	3/26/2010	Q1		20,000,000	565,000,000	530,048,759		17,821.04		19,982,179	623,885	623,885
	3/20/2010	00		20,000,000	505,000,000	550,040,755		17,021.04	055 440 07	(055,447)	400,000	420,000
	4/1/2010	Q2			565,000,000	550,654,823			255,416.67	(255,417)	432,008	432,008
	4/5/2010	Q2 Q2			565,000,000	550,831,415		123,660.90		(123,661)	288,060	288,060
	4/7/2010	Q2			565,000,000	550,995,814		201,250.00		(201,250)	144,054	144,054
	4/8/2010	Q2			565,000,000	550,938,618		224,587.75		(224,588)	72,015	72,015
	4/12/2010	Q1		30,000,000	595,000,000	550,786,045		22 1,007 .70		30,000,000	288,036	288,036
	4/14/2010	Q2		30,000,000	595,000,000	550,760,045		194,134.74		(194,135)	454.040	200,030
		Q2				581,074,082					151,918	151,918
	4/21/2010	Q2			595,000,000	581,031,865		18,977.41		(18,977)	531,848	531,848
	4/26/2010	Q2 Q2		(65,000,000)	530,000,000	581,544,735	369,573.75			(65,369,574)	380,177	10,603
	4/26/2010	Q2		65,000,000	595,000,000	516,555,339	55,920.56			64,944,079		(55,921)
	4/28/2010	02		03,000,000	595,000,000	E01 400 410	33,320.30	2,300.79		(2,301)	152,029	152,029
		Q2 Q2 Q2			595,000,000	581,499,418 581,649,147	-			(2,301)		
	4/30/2010	Q2			595,000,000	581,649,147		2,156.70		(2,157)	152,068	152,068
	5/7/2010	Q2		30,000,000	625,000,000	581,799,058				30,000,000	532,550	532,550
	5/12/2010	02		(80,000,000)	545,000,000	612,331,608				(80,000,000)	400,304	400,304
	5/12/2010	Q2 Q2 Q2		80,000,000	625,000,000	532,731,912	160,694.44			79,839,306	,	(160,694)
		02		00,000,000		612 571 210	81,275.00				_	(01.075)
	5/12/2010	Q2			625,000,000	612,571,218	61,275.00			(81,275)	-	(81,275)
	5/12/2010	Q2			625,000,000	612,489,943	170,100.00			(170,100)	-	(170,100)
	5/20/2010	Q2			625,000,000	612,319,843		182,500.00		(182,500)	640,599	640,599
	5/26/2010	Q2		20,000,000	645,000,000	612,777,942				20,000,000	480,746	480,746
	6/14/2010	Os			645,000,000	633,258,687		150,071.58		(150,072)	1,574,581	1,574,581
		Q2 Q3						130,071.30	000.764			
	7/1/2010	Q3			645,000,000	634,683,197			230,764	(230,764)	1,411,820	1,411,820
	7/2/2010	Q3			645,000,000	635,864,253		1,168.50	-	(1,169)	83,116	83,116
	7/7/2010	Q3		35,000,000	680,000,000	635,946,200				35,000,000 (8,500,000)	415,741	415,741
	7/15/2010	Q3			680,000,000	671,361,942	8,500,000.00			(8.500.000)	702.368	(7,797,632)
	7/26/2010	Q3		(65,000,000)	615,000,000	663,564,309	.,,			(65,000,000)	954,726	954,726
	7/20/2010	Q3		(00,000,000)		500,504,509				(00,000,000)	334,720	934,720
	7/26/2010	Q3		(20,000,000)	595,000,000	599,519,036				(20,000,000)	-	-
	7/26/2010	Q3		115,000,000	710,000,000	579,519,036				115,000,000	-	-
	7/26/2010	Q3			710,000,000	694,519,036	115,798.33			(115,798)	-	(115,798)
	7/26/2010	Q3 Q2			710,000,000	694,403,237	544,837.22		-	(544,837)	-	(544,837)
	8/9/2010	Q3		(35,000,000)	675,000,000	693,858,400	107,415.00			(35,107,415)	1,270,829	1,163,414
	8/9/2010	Q3		35,000,000	710,000,000	660,021,814				35,000,000	.,,,,,	.,,
	8/12/2010	Q3		(30,000,000)	680,000,000	695,021,814	271,680.83			(30,271,681)	272,581	900
		Q3									2/2,501	
	8/12/2010	Q3		(80,000,000)	600,000,000	665,022,714	699,608.89			(80,699,609)	-	(699,609)
	8/12/2010	Q3		110,000,000	710,000,000	584,323,106				110,000,000	-	-
	8/30/2010	Q3			710,000,000	694,323,106	-	407,816.09		(407,816)	1,635,445	1,635,445
	9/7/2010	Q3 Q3 Q3		30,000,000	740,000,000	695,550,735	-			30,000,000	727,674	727,674
	9/26/2010	03			740,000,000	726,278,408				, ,	1,805,872	1,805,872
	10/1/2010	Q4			740,000,000	728,084,280			162,778	(162,778)	475,975	475,975
	10/1/2010	04			740,000,000	720,004,200			102,778	(102,778)		
	10/8/2010	Q4		30,000,000 (115,000,000)	770,000,000	728,397,478				30,000,000 (116,028,023)	666,739	666,739
	10/26/2010	Q4		(115,000,000)	655,000,000	759,064,217	1,028,023.33			(116,028,023)	1,787,940	759,916
	10/26/2010	Q4		115,000,000	770,000,000	644,824,133				115,000,000	-	-
	11/5/2010	Q4		30,000,000	800,000,000	759,824,133				30,000,000	993.774	993,774
							205 704 44					
	11/9/2010	Q4		(35,000,000)	765,000,000	790,817,908	305,721.11			(35,305,721)	413,562	107,841
	11/9/2010	Q4		(30,000,000)	735,000,000	755,925,749	171,937.50			(30,171,938)	-	(171,938)
	11/9/2010	Q4		(30,000,000)	705,000,000	725,753,811	86,853.33			(30,086,853)	-	(86,853)
	11/9/2010	Q4		95,000,000	800,000,000	695,666,958				95,000,000	_	(,)
	11/12/2010	Q4 Q4		(110,000,000)	690,000,000	790,666,958	955,215.56				310,092	(645,123)
				(110,000,000)						(110,955,216)	310,092	
	11/12/2010	Q4		(30,000,000)	660,000,000	680,021,835	18,946.67			(30,018,947)	-	(18,947)
	11/12/2010	Q4		140,000,000	800,000,000	650,002,888	5.83			139,999,994	-	(6)
	12/6/2010	Q4		20,000,000	820,000,000	790,002,882				20,000,000	2,482,059	2,482,059
		Q4 Q4		20,000,000		010 404 041		0.001.40				
	12/23/2010				820,000,000	812,484,941		8,281.46		(8,281)	1,807,331	1,807,331
	1/3/2011	Q1			820,000,000	814,283,991			140,277.78	(140,278)	1,171,579	1,171,579
	1/18/2011	Q1		-	820,000,000	815,315,292	9,000,000			(9,000,000)	1,600,050	(7,399,950)
	1/26/2011	Q1		(115,000,000)	705,000,000	807,915,342	966,600.56			(115,966,601)	845,228	(121,373)
	1/26/2011	01		115,000,000	820,000,000	692,793,969	300,000.30			115,000,000	040,220	(121,313)
											,	,
	2/9/2011	Q1		(20,000,000)	800,000,000	807,793,969	118,552.78			(20,118,553)	1,479,507	1,360,954
	2/9/2011	Q1		(95,000,000)	705,000,000	789,154,923	797,767.78			(95,797,768)	-	(797,768)
				,								(- , -=/

Attachment 9 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology

TrALCo anticipates its financing will be a 7 year loan, where by TrALCo pays Origination Fees of \$5.2 million and a Commitments Fee of 0.3% on the undrawn principle. Consistent with GAAP, TrALCo will amortize the Origination Fees and Commitments Fees using the standard Internal Rate of Return formula below. Each year, TrALCo will true up the amounts withdrawn, the interest paid in the year, Origination Fees, Commitments Fees, and total loant ont on this statchment.

Total Loan Amount		\$	900,000,000
Internal Rate of Retu			4.886348%
Based on following F	inancial Formula ² :		
NPV = 0 =	$\sum_{t=1}^{N} C_t / (1 + IRR) pw$	r	(t)

Origination Fees Origination Fees		7,780,9
Addition Origination Fees		15,1:
Total Issuance Expense	_	7,796,0
	New Borrowing	Old Borrowing
Revolving Credit Commitment Fee	0.005	0

After borrowing is at the midpoint (\$275,000)

2/9/2011	Q1	115,000,000	820,000,000	693,357,156				115,000,000	-	-
2/14/2011	Q1	(140,000,000)	680,000,000	808,357,156	1,201,215.56			(141,201,216)	528,453	(672,763)
2/14/2011	Q1	140,000,000	820,000,000	667,684,393				140,000,000	-	-
2/16/2011	Q1		820,000,000	807,684,393		3,098.63		(3,099)	211,164	211,164
4/1/2011	Q2	-	820,000,000	807,892,458			97,777.78	(97,778)	4,659,577	4,659,577
4/14/2011	Q2	10,000,000	830,000,000	812,454,257			-	10,000,000	1,381,663	1,381,663
4/26/2011	Q2	(115,000,000)	715,000,000	823,835,920	949,900.00			(115,949,900)	1,293,164	343,264
4/26/2011	Q2	115,000,000	830,000,000	709,179,184	-			115,000,000	-	-
5/9/2011	Q2	(115,000,000)	715,000,000	824,179,184	941,620.00			(115,941,620)	1,401,603	459,983
5/9/2011	Q2	(140,000,000)	575,000,000	709,639,166	1,081,920.00			(141,081,920)	-	(1,081,920)
5/9/2011	Q2	(10,000,000)	565,000,000	568,557,246	22,375.00			(10,022,375)	-	(22,375)
5/9/2011	Q2	235,000,000	800,000,000	558,534,871				235,000,000		
5/16/2011	Q2	(235,000,000)	565,000,000	793,534,871	145,034.17			(235,145,034)	726,363	581,329
5/16/2011	Q2	235,000,000	800,000,000	559,116,200				235,000,000		
5/23/2011	Q2	(235,000,000)	565,000,000	794,116,200	144,805.69			(235,144,806)	726,895	582,089
5/23/2011	Q2	50,000,000	615,000,000	559,698,289				50,000,000		
5/26/2011	Q2	(115,000,000)	500,000,000	609,698,289	307,912.50	233,657		(115,541,569)	239,118	(68,795)
6/23/2011	Q2	(50,000,000)	450,000,000	494,395,838	88,994.45		-	(50,088,994)	1,812,670	1,723,675
6/23/2011	Q2	20,000,000	470,000,000	446,119,513				20,000,000		
7/6/2011	Q3		470,000,000	466,119,513			171,736.11	(171,736)	792,685	792,685
7/15/2011	Q3		470,000,000	466,740,462	9,000,000			(9,000,000)	549,369	(8,450,631)
7/25/2011	Q3	(20,000,000)	450,000,000	458,289,831	34,417.78			(20,034,418)	599,398	564,980
10/18/2011	Q4		450,000,000	438,854,811			290,416.67	(290,417)	4,902,813	4,902,813
1/17/2012	Q1		450,000,000	443,467,207	9,000,000			(9,000,000)	5,306,145	(3,693,855)
3/2/2012	Q1		450,000,000	439,773,352		3,070.00		(3,070)	2,594,240	2,594,240
7/15/2012	Q3		450,000,000	442,364,522	9,000,000			(9,000,000)	7,874,847	(1,125,153)
1/15/2013	Q1		450,000,000	441,239,369	9,000,000			(9,000,000)	10,740,283	1,740,283
7/15/2013	Q3		450,000,000	442,979,652	9,000,000			(9,000,000)	10,604,752	1,604,752
1/15/2014	Q1		450,000,000	444,584,404	9,000,000			(9,000,000)	10,821,705	1,821,705
7/15/2014	Q3	(150,000,000)	450,000,000	446,406,108	9,000,000			(9,000,000)	10,686,780	1,686,780
1/15/2015	Q1	(450,000,000)	-	448,092,888	9,000,000			(459,000,000)	10,907,105	1,907,105
									-	-
1										

Commitment fees for 4th quarter 2008

Attachment 2

Annual Transmission Revenue Requirements for 2021 Rate Year

May 17, 2021

ATTACHMENT H-18A

Formula Rate Appendix A Notes FERC Porm 1 Page # or Instruction	Trai	ns-Allegheny Interstate Line Company]
New Team Content Con	Forr	nula Rate Appendix A	Notes	FERC Form 1 Page # or Instruction	TrAILCo
Wage & Salary Allocation Factor					
Vages & Salary Allocation Factor Tarnamisson Wages Expense p354.21.b 0 0 0 0 0 0 0 0 0					2021 Forecast
1 Transmission Wages Expense p354.21 b 0 0 2 Total Wages Expense p354.22 b 0 0 3 Lees AMC Wages Expense p354.27 b 0 0 4 Total Wages Expense p354.27 b 0 0 5 Wages Expense p354.27 b 0 0 6 Wages Expense (Line 2 - Line 3) 0 7 Wages Lees AMC Wages Expense (Line 2 - Line 3) 0 7 Wages Lees AMC Wages Expense (Line 1 - Line 4) # line 2 - 0, then 100% 100.00005* Plant Allocation Factors (Line 6) 2201.650,730 8 Accumulated Depreciation (Total Electric Plant) Attachment 5 375,166,612 9 Total Accumulated Depreciation (Total Electric Plant) (Line 6) 375,166,612 9 Total Accumulated Depreciation (Total Electric Plant) (Line 6) 375,166,612 9 Total Accumulated Depreciation (Total Electric Plant) (Line 6) (Line 1) 11 Transmission Net Plant (Line 7 - Line 9) 1,826,484,118 12 Transmission Net Plant (Line 11 - Line 29) 1,826,484,118 13 Transmission Net Plant (Line 11 - Line 29) 1,826,484,118 14 Wages Expense (Note 8) Attachment 5 (Line 11 - Line 29) (Line 13 - Line 10) 15 New Transmission Plant (Line 13 - Line 10) (Line 13 - Line 10) (Line 13 - Line 10) 16 Net Plant Allocatior (Line 11 - Line 29) (Line 13 - Line 10) (Line 13 - Line 10) (Line 13 - Line 10) 17 Total Grant (Line 11 - Line 29) (Line 13 - Line 10) Alloca	ators				
Total Wages Expense	1			n254 21 h	0
Section Sect	-			·	
Total Wages & Salary Allocator (Line 2 - Line 3) 0					
Pint Allocation Factors					
Electric Plant in Service Note B Attachment 5 2.201,650,730	5	Wages & Salary Allocator		(Line 1 / Line 4), if line 2 = 0, then 100%	100.0000%
Electric Plant in Service Note B		Plant Allocation Factors			
Attachment 5 375,166,612 Total Accumulated Depreciation (Total Electric Plant)		Electric Plant in Service	(Note B)		
Total Accumulated Depreciation	7	Total Plant In Service		(Line 6)	2,201,650,730
Net Plant (Line 7 - Line 9) 1,826,484,118 Transmission Gross Plant (Line 15 + Line 21) 2,201,650,730 Transmission Net Plant (Line 11 / Line 29) 1,826,484,118 Net Plant Allocator (Line 13 / Line 10, if line 7-0, enter 100%) 100,0000% Net Plant Allocator (Line 13 / Line 10, if line 10-0, enter 100%) 100,0000% Transmission Net Plant (Line 13 / Line 10, if line 10-0, enter 100%) 100,0000% Transmission Plant Transmission Plant Transmission Plant Transmission Plant Transmission Plant Transmission Plant (Note B) Attachment 5 2,077,276,433 New Trans, Plant Adds. for Current Calendar Year (13 average balance) (Note B) Attachment 6 28,884,746 Total Transmission Plant (Line 13 / Line 10, if line 10) (Line 16 / Line 16) (Line 17 + Line 16) Total General & Intangible Attachment 5 124,374,297 Total General & Intangible (Line 18) (Line 19 / Line 5) (Line 100,0000%) Transmission Related General and Intangible Plant (Line 17 + Line 21) 2,230,535,476 Accumulated Depreciation (Note B) Attachment 5 (Line 17 + Line 21) 2,230,535,476 Accumulated General Depreciation (Note B) Attachment 5 (Line 18) (Line 17 + Line 21) (Line 18) (Line 18) (Line 17 + Line 21) (Line 18) (Line 18) (Line 17 + Line 21) (Line 18) (Line 18) (Line 17 + Line 21) (Line 18) (Line 18) (Line 17 + Line 21) (Line 18)					
Transmission Gross Plant (Line 15 + Line 21) 2,201,650,730 Transmission Net Plant (Line 11 - Line 29) 1,826,484,118 Transmission Net Plant Allocator (Line 13 - Line 29) 1,826,484,118 Transmission Net Plant Allocator (Line 13 - Line 29) 1,826,484,118 Transmission Plant Is Service (Note B)	9	Total Accumulated Depreciation		(Line 8)	375,166,612
13 Transmission Net Plant (Line 11 / Line 7. if Line 7=0, enter 100%) 100.0000% 13 Transmission Net Plant (Line 11 - Line 29) 1.826, 484.118 Net Plant Allocator (Line 13 / Line 10, if line 10=0, enter 100%) 100.0000% Transmission Plant (Line 13 / Line 10, if line 10=0, enter 100%) 100.0000% Transmission Plant (Note B)	10	Net Plant		(Line 7 - Line 9)	1,826,484,118
Transmission Net Plant (Line 11 - Line 29) 1,826,484,118 Net Plant Allocator (Line 13 / Line 10, if line 10=0, enter 100%) 100,0000%					
Note State State	12	Gross Plant Allocator		(Line 11 / Line 7, if Line 7=0, enter 100%)	100.0000%
Transmission Plant Transmission Plant Transmission Plant Transmission Plant Transmission Plant Transmission Plant September 13					
Transmission Plant Transmission Plant In Service (Note B) Attachment 5 2,077,276,433	14	Net Plant Allocator		(Line 13 / Line 10, if line 10=0, enter 100%)	100.0000%
Transmission Plant In Service (Note B)	Plant	Calculations			
Transmission Plant In Service (Note B)		Transmission Plant			
Total Transmission Plant	15		(Note B)	Attachment 5	2,077,276,433
Total Transmission Plant	16	New Trans. Plant Adds. for Current Calendar Year (13 average balance)	(Note B)	Attachment 6	28,884,746
Total General & Intangible (Line 18) 124,374,297	17		, , , ,	(Line 15 + Line 16)	
Wage & Salary Allocator Cline 5 100.0000% Transmission Related General and Intangible Plant Cline 19 * Line 20 124,374,297	18	General & Intangible		Attachment 5	
Transmission Related General and Intangible Plant (Line 19 * Line 20) 124,374,297 Accumulated Depreciation (Line 17 + Line 21) 2,230,535,476 23 Transmission Accumulated Depreciation (Note B) Attachment 5 338,667,126 24 Accumulated General Depreciation Attachment 5 14,821,108 25 Accumulated Intangible Amortization Attachment 5 21,678,378 26 Total Accumulated General and Intangible Depreciation (Sum Lines 24 to 25) 36,499,486 27 Wage & Salary Allocator (Line 5) 100.0000% 28 Transmission Related General & Intangible Accumulated Depreciation (Line 26 * Line 27) 36,499,486 29 Total Transmission Related Accumulated Depreciation (Line 23 + Line 28) 375,166,612					
Accumulated Depreciation 23 Transmission Accumulated Depreciation (Note B) Attachment 5 338,667,126 24 Accumulated General Depreciation Attachment 5 14,821,108 25 Accumulated Intangible Amortization Attachment 5 21,678,378 26 Total Accumulated General and Intangible Depreciation (Sum Lines 24 to 25) 36,499,486 27 Wage & Salary Allocator (Line 5) 100,0000% 28 Transmission Related General & Intangible Accumulated Depreciation (Line 26 * Line 27) 36,499,486 29 Total Transmission Related Accumulated Depreciation (Line 23 + Line 28) 375,166,612		Transmission Related General and Intangible Plant			
23 Transmission Accumulated Depreciation (Note B) Attachment 5 338,667,126 24 Accumulated General Depreciation Attachment 5 14,821,108 25 Accumulated Intangible Amortization Attachment 5 21,678,378 26 Total Accumulated General and Intangible Depreciation (Sum Lines 24 to 25) 36,499,486 27 Wage & Salary Allocator (Line 5) 100.0000% 28 Transmission Related General & Intangible Accumulated Depreciation (Line 26 * Line 27) 36,499,486 29 Total Transmission Related Accumulated Depreciation (Line 23 + Line 28) 375,166,612	22	Transmission Related Plant		(Line 17 + Line 21)	2,230,535,476
24 Accumulated General Depreciation Attachment 5 14,821,108 25 Accumulated Intangible Amortization Attachment 5 21,678,378 26 Total Accumulated General and Intangible Depreciation (Sum Lines 24 to 25) 36,499,486 27 Wage & Salary Allocator (Line 5) 100.0000% 28 Transmission Related General & Intangible Accumulated Depreciation (Line 26 * Line 27) 36,499,486 29 Total Transmission Related Accumulated Depreciation (Line 23 + Line 28) 375,166,612		Accumulated Depreciation			<u> </u>
25 Accumulated Intangible Amortization Attachment 5 21,678,378 26 Total Accumulated General and Intangible Depreciation (Sum Lines 24 to 25) 36,499,486 27 Wage & Salary Allocator (Line 5) 100,000% 28 Transmission Related General & Intangible Accumulated Depreciation (Line 26 * Line 27) 36,499,486 29 Total Transmission Related Accumulated Depreciation (Line 23 + Line 28) 375,166,612	23	Transmission Accumulated Depreciation	(Note B)	Attachment 5	338,667,126
25 Accumulated Intangible Amortization Attachment 5 21,678,378 26 Total Accumulated General and Intangible Depreciation (Sum Lines 24 to 25) 36,499,486 27 Wage & Salary Allocator (Line 5) 100,000% 28 Transmission Related General & Intangible Accumulated Depreciation (Line 26 * Line 27) 36,499,486 29 Total Transmission Related Accumulated Depreciation (Line 23 + Line 28) 375,166,612	24	Accumulated General Depreciation		Attachment 5	14 821 108
Wage & Salary Allocator (Line 5) 100.0000% Transmission Related General & Intangible Accumulated Depreciation (Line 26 * Line 27) 36,499,486 Total Transmission Related Accumulated Depreciation (Line 23 + Line 28) 375,166,612	25	Accumulated Intangible Amortization		Attachment 5	21,678,378
Transmission Related General & Intangible Accumulated Depreciation (Line 26 * Line 27) 36,499,486 Total Transmission Related Accumulated Depreciation (Line 23 + Line 28) 375,166,612					
		Transmission Related General & Intangible Accumulated Depreciation			
Total Transmission Related Net Property, Plant & Equipment (Line 22 - Line 29) 1,855,368,864	29	Total Transmission Related Accumulated Depreciation		(Line 23 + Line 28)	375,166,612
	30	Total Transmission Related Net Property, Plant & Equipment		(Line 22 - Line 29)	1,855,368,864

1	cumulated Deferred Income Taxes ADIT net of FASB 106 and 109 Enter Negative		Attachment 1	-416,239,2
2	Transmission Related Accumulated Deferred Income Taxes		(Line 31)	-416,239,
Tra	ansmission Related CWIP (Current Year 13 Month weighted average balances)	(Note B)	p216.b.43 as shown on Attachment 6	
Tr	ansmission Related Land Held for Future Use	(Note C)	Attachment 5	
Tr	ansmission Related Pre-Commercial Costs Capitalized			
	Unamortized Capitalized Pre-Commercial Costs		Attachment 5	
Pr	epayments Transmission Related Prepayments	(Note A)	Attachment 5	301,
	eterials and Supplies			
	Undistributed Stores Expense	(Note A)	Attachment 5	100.000
	Wage & Salary Allocator Total Undistributed Stores Expense Allocated to Transmission		(Line 5) (Line 37 * Line 38)	100.000
	Transmission Materials & Supplies		Attachment 5	
	Transmission Related Materials & Supplies		(Line 39 + Line 40)	
Cs	sh Working Capital			
00	Operation & Maintenance Expense		(Line 74)	13,647,4
	1/8th Rule		1/8	12.5
	Transmission Related Cash Working Capital		(Line 42 * Line 43)	1,705,9
То	tal Adjustment to Rate Base		(Lines 32 + 33 + 34 + 35+ 36 + 41 + 44)	-414,232,2
Ra	te Base		(Line 30 + Line 45)	1,441,136,6
	Less Account 566 Misc Trans Exp listed on line 73 below.)		p321.112.b	9,883,9
	Less Account 565		(line 73) p321.96.b	932,1
	Less Account 565 Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases	(Note M)	p321.96.b PJM Data p200.4.c	
	Less Account 565 Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note M)	p321.96.b PJM Data	
Α8	Less Account 565 Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M	(Note M)	p321.96.b PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51)	8,951,8
A8	Less Account 565 Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M G Expenses Total A&G	(Note M)	p321.96.b PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51)	8,951,£
A8	Less Account 565 Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M (G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928	(Note M)	p321.96.b PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51)	8,951,£
Α8	Less Account 565 Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M GEXPENSES Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1	<u></u>	p321.96.b PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b	8,951,£
Α8	Less Account 565 Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M GEXPENSES Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment	(Note E)	p321.96.b PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.189.b p323.189.b p323.191.b Attachment 5	8,951,£
A8	Less Account 565 Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M (G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues	<u></u>	p321.96.b PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353	8, 951, 8 3,763,4 108,8
Α8	Less Account 565 Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M GEXPENSES Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment	(Note E)	p321.96.b PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.189.b p323.189.b p323.191.b Attachment 5	8,951,6 3,763,4 108,8
A8	Less Account 565 Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M GEXPENSES Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues A&G Expenses	(Note E)	p321.96.b PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58)	8,951,8 3,763,4 108,8 3,654,5 100,000
A8	Less Account 565 Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M GEXPENSES Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PRID Dues A&G Expenses A&G Expenses A&G Expenses A&G Expenses Transmission Related A&G Expenses recetty Assigned A&G	(Note E)	p321.96.b PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60)	8,951,8 3,763,4 108,8 3,654,5 100,000
A8	Less Account 565 Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M (G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses rectly Assigned A&G Regulatory Commission Exp Account 928 Regulatory Commission Exp Account 928	(Note E) (Note D)	p321.96.b PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5	8,951,8 3,763,4 108,8 3,654,5 100.000
A8	Less Account 565 Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M GEXPENSES Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PRID Dues A&G Expenses A&G Expenses A&G Expenses A&G Expenses Transmission Related A&G Expenses recetty Assigned A&G	(Note E)	p321.96.b PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60)	8,951,8 3,763,4 108,8 3,654,5 100.000
A8	Less Account 565 Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M (G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses rectly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related	(Note E) (Note D)	p321.96.b PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 59 * Line 60) Attachment 5 Attachment 5 Attachment 5 (Line 62 + Line 63)	3,763,4 108,8 3,654,5 100.0000 3,654,5
A8	Less Account 565 Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M GEXPENSES Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses rectly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 928 General Advertising Exp Account 928 General Advertising Exp Account 930.1	(Note E) (Note D)	p321.96.b PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 59 * Line 60) Attachment 5 Attachment 5 Attachment 5	3,763,4 108,8 3,654,5 100.0000 3,654,5
	Less Account 565 Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M GEXPENSES Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PRID Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses rectly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924	(Note D) (Note G) (Note J)	p321.96.b PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.189.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5 Attachment 5 Attachment 5 (Line 62 + Line 63) p323.185.b	8,951,8 3,763,4 108,8 3,654,5 100,000 3,654,5
	Less Account 565 Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M GEXpenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less Regulatory Commission Exp Account 930.1 Less PPDP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses rectly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Accounts 928 and 930.1 - General Net Plant Allocator	(Note D) (Note G) (Note J)	p321.96.b PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.189.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5 Attachment 5 (Line 62 + Line 63) p323.185.b Attachment 5 (Line 65 + Line 66) (Line 65 + Line 66) (Line 14)	8,951,8 3,763,4 108,8 3,654,5 100.000 3,654,5
	Less Account 565 Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M GEXpenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses rectly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Accounts 928 and 930.1 - General	(Note D) (Note G) (Note J)	p321.96.b PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5 Attachment 5 Attachment 5 (Line 62 + Line 63) p323.185.b Attachment 5 (Line 65 + Line 66)	3,763,4 108,8 3,654,5 100,000 3,654,5
A8	Less Account 565 Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M GEXpenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less Regulatory Commission Exp Account 930.1 Less PPDP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses Tectly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Accounts 928 and 930.1 - General Net Plant Allocator A&G Directly Assigned to Transmission Account 566 Miscellaneous Transmission Expense	(Note E) (Note D) (Note G) (Note J) (Note F)	p321.96.b PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.189.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5 Attachment 5 (Line 62 + Line 63) p323.185.b Attachment 5 (Line 65 + Line 66) (Line 67 * Line 68)	8,951,8 3,763,4 108,8 3,654,5 100,000 3,654,5
A8	Less Account 565 Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M GEXpenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PRDP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses rectly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Accounts 928 and 930.1 - General Net Plant Allocator A&G Directly Assigned to Transmission Account 566 Miscellaneous Transmission Expense Amortization Expense on Pre-Commercial Cost	(Note E) (Note D) (Note G) (Note J) (Note F)	p321.96.b PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5 Attachment 5 Attachment 5 (Line 62 + Line 63) p323.185.b Attachment 5 (Line 65 + Line 66) (Line 14) (Line 67 * Line 68)	8,951,8 3,763,4 108,8 3,654,5 100.000 3,654,5
A8	Less Account 565 Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M GEXpenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less Regulatory Commission Exp Account 928 Less PBOP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses rectly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Accounts 928 and 930.1 - General Net Plant Allocator A&G Directly Assigned to Transmission Account 566 Miscellaneous Transmission Expense Amortization Expense on Pre-Commercial Cost Pre-Commercial Expense	(Note E) (Note D) (Note G) (Note J) (Note F) Account 566 Account 566	p321.96.b PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 59 * Line 60) Attachment 5 Attachment 5 (Line 62 + Line 63) p323.185.b Attachment 5 (Line 64 + Line 66) (Line 67 * Line 68) Attachment 5	8,951,8 3,763,4 108,8 3,654,5 100.000 3,654,5 108,8
	Less Account 565 Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M GEXpenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PRDP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses rectly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Accounts 928 and 930.1 - General Net Plant Allocator A&G Directly Assigned to Transmission Account 566 Miscellaneous Transmission Expense Amortization Expense on Pre-Commercial Cost	(Note E) (Note D) (Note G) (Note J) (Note F)	p321.96.b PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5 Attachment 5 (Line 62 + Line 63) p323.185.b Attachment 5 (Line 65 + Line 66) (Line 14) (Line 67 * Line 68)	932,15 8,951,84 3,763,45 108,82 108,82 108,82 108,82 100,0000 108,82 932,15
A8	Less Account 565 Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases Transmission O&M GE Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less Regulatory Commission Exp Account 930.1 Less PPDP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses rectly Assigned A&G Regulatory Commission Exp Account 930.1 Subtotal - Account 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Accounts 928 and 930.1 - General Net Plant Allocator A&G Directly Assigned to Transmission Account 566 Miscellaneous Transmission Expense Amortization Expense on Pre-Commercial Cost Pre-Commercial Expense Miscellaneous Transmission Expense Miscellaneous Transmission Expense	(Note E) (Note D) (Note G) (Note J) (Note F) Account 566 Account 566	p321.96.b PJM Data p200.4.c (Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5 Attachment 5 Attachment 5 (Line 62 + Line 63) p323.185.b Attachment 5 (Line 65 + Line 66) (Line 67 * Line 68) Attachment 5	8,951,8 3,763,4 108,8 3,654,5 100,0000 3,654,5 108,8 108,8 100,0000 108,8

123,892,476

Depr <u>e</u>	ciation & Amortization Expense				
•	Depreciation Expense				
75	Transmission Depreciation Expense			Attachment 5	44,190,490
76	General Depreciation			Attachment 5	2,712,009
77	Intangible Amortization		(Note A)	Attachment 5	4,218,172
78	Total			(Line 76 + Line 77)	6,930,181
79	Wage & Salary Allocator			(Line 5)	100.0000%
80	Transmission Related General Depreciation and Intangib	le Amortization		(Line 78 * Line 79)	6,930,181
81	Total Transmission Depreciation & Amortization			(Lines 75 + 80)	51,120,671
axes	Other than Income				
82	Transmission Related Taxes Other than Income			Attachment 2	14,722,684
83	Total Taxes Other than Income			(Line 82)	14,722,684
Returr	/ Capitalization Calculations				
84	Preferred Dividends		enter positive	p118.29.c	0
	0			•	
85	Common Stock Proprietary Capital			p112.16.c	937.667.529
86	Less Accumulated Other Comprehensive Income Account	219		p112.15.c	007,007,329
87	Less Preferred Stock	.215		(Line 95)	0
88	Less Account 216.1			p112.12.c	0
89	Common Stock			(Line 85 - 86 - 87 - 88)	937,667,529
	Capitalization				
90	Long Term Debt		(Note N)		624,823,644
91	Less Unamortized Loss on Reacquired Debt			p111.81.c	0
92 93	Plus Unamortized Gain on Reacquired Debt Less ADIT associated with Gain or Loss			p113.61.c	0
93	Total Long Term Debt			Attachment 1 (Line 90 - 91 + 92 - 93)	624,823,644
95	Preferred Stock			p112.3.c	024,023,044
96	Common Stock			(Line 89)	937,667,529
97	Total Capitalization			(Sum Lines 94 to 96)	1,562,491,173
98	Debt %	Total Long Term Debt	(Note N)	(Line 94 /Line 97)	39.9889%
99	Preferred %	Preferred Stock	(Note N)	(Line 95 /Line 97)	0.0000%
100	Common %	Common Stock	(Note N)	(Line 96 /Line 97)	60.0111%
101	Debt Cost	Total Long Term Debt			0.0394
102	Preferred Cost	Preferred Stock	(A.L.), D	(Line 84 / Line 95)	0.0000
103	Common Cost	Common Stock	(Note I)	The most recent FERC approved ROE	0.1170
104	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 98 * Line 101)	0.0158
105	Weighted Cost of Preferred	Preferred Stock		(Line 99 * Line 102)	0.0000
106	Weighted Cost of Common	Common Stock		(Line 100 * Line 103)	0.0702
107	Rate of Return on Rate Base (ROR)			(Sum Lines 104 to 106)	0.08

(Line 46 * Line 107)

108 Investment Return = Rate Base * Rate of Return

Comp	osite Income Taxes			
	Income Tax Rates			
109	FIT=Federal Income Tax Rate	(Note H)		21.00%
110	SIT=State Income Tax Rate or Composite			7.51%
111		ercent of federal income tax deductible for state pu	rp Per State Tax Code	0.00%
112 113	T T/ (1-T)	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		26.93% 36.86%
113	1/ (1-1)			36.66%
114	Income Tax Component = CIT	$\Gamma = (T/1-T) * Investment Return * (1-(WCLTD/R)) =$	[Line 113 * Line 108 * (1- (Line 104 / Line 107))]	37,300,227
115	Total Income Taxes		(Line 114)	37,300,227
REVE	NUE REQUIREMENT			
	Summary			
116	Net Property, Plant & Equipment		(Line 30)	1,855,368,864
117	Total Adjustment to Rate Base		(Line 45)	-414,232,218
118	Rate Base		(Line 46)	1,441,136,646
119	Total Transmission O&M		(Line 74)	13,647,422
120	Total Transmission Depreciation & Amortization		(Line 81)	51,120,671
121	Taxes Other than Income		(Line 83)	14,722,684
122	Investment Return		(Line 108)	123,892,476
123	Income Taxes		(Line 115)	37,300,227
124	Gross Revenue Requirement		(Sum Lines 119 to 123)	240,683,479
	·			
	Adjustment to Remove Revenue Requirements Associated with I	Excluded Transmission Facilities	# 1	
125	Transmission Plant In Service		(Line 22)	2,230,535,476
126	Excluded Transmission Facilities	(Note L)	Attachment 5	0
127	Included Transmission Facilities		(Line 125 - Line 126)	2,230,535,476
128	Inclusion Ratio		(Line 127 / Line 125)	100.00%
129	Gross Revenue Requirement		(Line 124)	240,683,479
130	Adjusted Gross Revenue Requirement		(Line 128 * Line 129)	240,683,479
131	Revenue Credits Revenue Credits		Attachment 3	3,367,845
132	Net Revenue Requirement		(Line 130 - Line 131)	237,315,634
	Net Plant Carrying Charge			
133	Net Revenue Requirement		(Line 132)	237,315,634
134	Net Transmission Plant + CWIP		(Line 17 - Line 23 + Line 33)	1,767,494,053
135	FCR		(Line 133 / Line 134)	13.4267%
136	FCR without Depreciation		(Line 133 - Line 75) / Line 134	10.9265%
137 138	FCR without Depreciation and Pre-Commercial Costs		(Line 133 - Line 70 - Line 71 - Line 75) / Line 134	10.9265% 1.8067%
138	FCR without Depreciation, Return, nor Income Taxes		(Line 133 - Line 75 - Line 108 - Line 115) / Line 134	1.8067%
	Net Plant Carrying Charge Calculation with Incentive ROE			
139	Net Revenue Requirement Less Return and Taxes		(Line 132 - Line 122 - Line 123)	76,122,931
140	Increased Return and Taxes		Attachment 4	173,029,170
141	Net Revenue Requirement with Incentive ROE		(Line 139 + Line 140)	249,152,101
142	Net Transmission Plant + CWIP		(Line 17 - Line 23+ Line 33)	1,767,494,053
143 144	FCR with Incentive ROE FCR with Incentive ROE without Depreciation		(Line 141 / Line 142) (Line 141 - Line 75) / Line 142	14.0963% 11.5962%
144 145	FCR with Incentive ROE without Depreciation FCR with Incentive ROE without Depreciation and Pre-Commerci	ial	(Line 141 - Line 75) / Line 142 (Line 141 - Line 70 - Line 71 - Line 75) / Line 142	11.5962% 11.5962%
	·	iu.		
146	Net Revenue Requirement		(Line 132)	237,315,633.82
147	Reconciliation amount		Attachment 6	-5,497,726.74
148 149	Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 Facility Credits under Section 30.9 of the PJM OATT	projects not paid by other PJM trans zones	Attachment 7 Attachment 5	6,041,157.23 0.00
150	Net Zonal Revenue Requirement		(Line 146 + 147 + 148 + 149)	237,859,064.31
	Network Zonal Service Rate			
151	1 CP Peak	(Note K)	PJM Data	N/A
152	Rate (\$/MW-Year)	(1500-14)	(Line 150 / 151)	N/A
153	Network Service Rate (\$/MW/Year)		(Line 152)	N/A
	· · · · · · · · · · · · · · · · · · ·		· ,	

EXHIBIT NO. TRC--203 ATTACHMENT H-18A Page 5 of 52

Notes

- A Electric portion only

 B For both the estimate and the reconciliation, Construction Work In Progress ("CWIP") and leases that are expensed as O&M (rather than amortized) are excluded.

For the Estimate Process:

Transmission plant in service will show the end of year balance and is linked to Attachment 5 which shows detail support by project

The transmission plant will agree to or be reconciled to the FERC Form 1 balance for the transmission plant.

New Transmission Plant expected to be placed in service in the current calendar year will be based on the average of 13 monthly investment costs. and shown separately detailed by project on Attachment 6.

Accumulated depreciation will show the end of year balance and is linked to Attachment 5 which shows detail support by project.

CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).

For the Reconciliation Process:

Transmission plant in service will be calculated using a 13 month average balance and will be detailed on Attachment 5. This includes new transmission plant added to plant-in-service

new transmission plant added to plant-in-service

Accumulated depreciation will be calculated using a 13 month average balance and will be detailed on Attachment 5. This includes accumulated depreciation associated with current year transmission plant.

- CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).
 Includes Transmission portion only and (i) only land that has an estimated in-service date within 10 years may be included and (ii) a plan for the land's use is required to be included in the filing whenever the cost of the land is proposed to be included in rates.

 D Excludes all EPRI Annual Membership Dues
- Excludes all Regulatory Commission Expenses
- Includes Safety related advertising included in Account 930.1
- G Includes Regulatory Commission Expenses directly related to transmission service, RTO fillings, or transmission siting itemized in Form 1 at 351.h.

 H The currently effective income tax rate where FIT is the Federal income tax rate; SIT is the State income tax rate, and p =
- - the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.

- ROE will be established in the Commission order accepting the settlement in Docket No. ER07-562 and no change in ROE will be made absent a Section 205 or Section 206 filling at FERC. Education and outreach expenses relating to transmission, for example siting or billing
- As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliations. Amount of transmission plant excluded from rates per Attachment 5.

- M Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M on Line 47.

 If they are booked to Acct 565, they are included on Line 50. Copies of PJM invoices will be provided upon request.

 N The capital structure will remain 50% equity and 50% debt until construction of all of the segments of the TrAIL Project is completed and the entire TrAIL Project is placed in service. The first year that these projects are in service the formula will be run based on the 50/50 capital structure and on the actual year end capital structure. The two results will be weighted based on: the number of days the last project was in service and 365 day minus the numbers of days the last project was in service divided by 365 days. This can be illustrated using the following example:

Example:

Assume Last Project goes into service on day 260. Hypothetical Capital Structure until the last project goes into service is 50/50. Assume Year End actual capital structure is 60% equity and 40% debt.

Therefore: Weighted Equity = [50%*260+60%*(365-260)]/365

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 6 of 52

Trans-Allegheny Interstate Line Company

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

			Trar	ns-Allegheny I	nterstate Company				
Line	B1	B2	B3 End of Year Est. for	С	D Only	E	F	G	
	Beg of Year Total	End of Year Total	Final Total	Retail Related	Transmission Related	Plant Related	Labor Related	Total ADIT	
1 ADIT- 282 From Account Total Below 2 ADIT-283 From Account Total Below 3 ADIT-190 From Account Total Below	569,936,139 88,318,035 (237,967,039)	569,588,413 85,869,051 (239,223,146)	569,588,413 85,869,051 (243,146,611)		569,588,413 84,761,597 (238,110,740)	-	- - -	569,588,413 84,761,597 (238,110,740)	Enter Negative
4 Subtotal 5 Wages & Salary Allocator 6 Gross Plant Allocator 7 ADIT					416,239,270 416,239,270	100.0000%	100.0000%	416,239,270 416,239,270	

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 93.

Amount

0 < From Acct 283, below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed, Dissimilar items with amounts exceeding \$100,000 will be listed separately.

A	B1	B2	B3	С	D	E	F	G	
			Trar	ns-Allegheny In	iterstate Company	/			
ADIT-190	Beg of Year	End of Year	nd of Year Est. for Final	Retail	Gas, Prod	Only			
ADII-190	Balance p234.18.b	Balance p234.18.c	Total	Related	Or Other Related	Transmission Related	Plant Related	Labor Related	JUSTIFICATION
Accelerated Tax Depr-FED-Norm	3	(7)	(7)			(7)			Additional tax deprecation over book
AFUDC Debt-VA-Norm-Incurred-CWIF	-	(1)	(1)			(1)			Portion of AFUDC Debt that relates to property and booked to account 189
AMT Carryforward	641,329	-	-			-			Paid AMT tax which generates a credit
Charitable Contribution - VA RTA	182	102	102		102				Disallowance in current year for charitable deduction due to tax loss, tax attribute carries forward five years
Charitable Contribution - WV RTA	1,636	1,582	1,582		1,582				Disallowance in current year for charitable deduction due to tax loss, tax attribute carries forward five years
01-2-11-0-12-1-0-1	0.400	0.404	0.404		0.404				Disallowance in current year for charitable deduction due to tax loss, tax attribute carries forward five years
Charitable Contribution Carryforward CIAC-Fed-Norm	2,436 1,401,210	2,131 1,269,101	2,131 1,269,101		2,131	1,269,101			Taxable CIAC
CIAC-Fed-Norm-Incurred-CWIP	1,892,585	1,892,585	1,892,585			1,892,585			Taxable CIAC
CIAC-MD-Norm-Incurred-CWIF	21,595	21,595	21,595			21,595			Taxable CIAC
CIAC-PA-Norm	110.050	98,596	98.596			98.596			Taxable CIAC
CIAC-PA-Norm-Incurred-CWIF	71,176	71,176	71,176			71,176			Taxable CIAC
CIAC-VA-Norm	(33,985)	(35,004)	(35.004)			(35,004)			Taxable CIAC
CIAC-VA-Norm-Incurred-CWIF	20,558	20,558	20,558			20,558			Taxable CIAC
CIAC-WV-Norm	113,461	96,259	96,259			96,259			Taxable CIAC
CIAC-WV-Norm-Incurred-CWIP	157,678	157,677	157,677			157,677			Taxable CIAC
Deferral Amortization of Excess Def Income Taxes	4,109,966	3,923,465	3,923,465			3,923,465			Resulting from deferral of refund of excess ADIT due to customers Reclass of the tax portion (gross-up) for property items included in account
FASB 109 Gross-UP	(5,648,441)	(1,935,983)	(1,935,983)			(1,935,983)			190
Federal NOL	139,550,451	143,291,694	143,291,694			143,291,694			Result of bonus depreciation Costs incurred as a result of Allegheny merging with FirstEnergy which are
Merger Costs: D&O Insurance	674	566	566		566				not to be included within the revenue requirement Costs incurred as a result of Allegheny merging with FirstEnergy which are
Merger Costs: Licenses	31,102	26.137	26.137			26,137			not to be included within the revenue requirement
NOL Deferred Tax Asset - LT PA	1.939.726	805,160	805,160			805,160			Result of bonus depreciation
NOL Deferred Tax Asset - LT WV	18,117,327	18,308,323	18,308,323			18,308,323			Result of bonus depreciation
Pension EDCP-SERP Payments		3.121	3.121		3.121				Pension related temporary difference associated with Service Company allocations
rensul Ebur-Schr Fayments		3,121	5,121		5,121				Pension related temporary difference associated with Service Company
Pension/OPEB : Other Deferred Credit or Debit	2,135,099	2,122,361	2,122,361			2,122,361			allocations
									Reflects the adjustments and subsequent amortization of the regulatory asset associated with the adjusted debt balances resulting from the FE/AYE merger
Purchase Accounting-LTD FMV	1,142,050	1,104,904	1,104,904		1,104,904				(Offset is PAA - LT Regulatory Asset Amort below in 283)
State Income Tax Deductible	1,324,983	1.028.829	1.028.829		1,104,304	1.028.829			Deductions related to state income taxes
Tax Interest Capitalized-Fed-Norm	28,215,976	27,497,168	27,497,168			27,497,168			Actual amount of tax interest capitalized
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP	32,695,354	33.030.082	33.030.082			33.030.082			Actual amount of tax interest capitalized
Tax Interest Capitalized-MD-Norm	399,855	389,599	389,599			389,599			Actual amount of tax interest capitalized
Tax Interest Capitalized-MD-Norm-Incurred-CWIF	313,896	320,872	320,872			320,872			Actual amount of tax interest capitalized
Tax Interest Capitalized-PA-Norm	678,184	663,498	663,498			663,498			Actual amount of tax interest capitalized
Tax Interest Capitalized-PA-Norm-Incurred-CWIP	1,042,130	1,077,832	1,077,832			1,077,832			Actual amount of tax interest capitalized
Tax Interest Capitalized-VA-Norm	478,967	466,976	466,976			466,976			Actual amount of tax interest capitalized
Tax Interest Capitalized-VA-Norm-Incurred-CWIP	337,100	342,323	342,323			342,323			Actual amount of tax interest capitalized
Tax Interest Capitalized-WV-Norm	2,568,386	2,504,328	2,504,328			2,504,328			Actual amount of tax interest capitalized
Tax Interest Capitalized-WV-Norm-Incurred-CWIP	2,595,865	2,643,023	2,643,023			2,643,023			Actual amount of tax interest capitalized
Subtotal	236,428,564	241,210,628	241,210,628	-	1,112,406	240,098,222		-	
Less FASB 109 included above Less FASB 106 included above	(1,538,475)	1,987,482	(1,935,983)		-	1,987,482	-	-	
Total	237,967,039	239,223,146	243,146,611		1.112.406	238.110.740			
	. ,000,000	,,	.,,		,,	,,			

Instructions for Account 190:

- 1. ADIT items related only to Retail Related Operations are directly assigned to Column C.
 2. ADIT items related only to Non-Electric Operations (e.g., Cas, Water, Sewer) or Production are directly assigned to Column D.
 3. ADIT items related only to Transmission are directly assigned to Column E.
 4. ADIT items related to Plant and not in Columns C, D. & E er directly assigned to Column F.
 5. ADIT items related to Plant and not in Columns C, D. & E F are directly assigned to Column G.
 6. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates. Therefore, if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 8 of 52

PJM TRANSMISSION OWNER

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

A	B1	B2	В3	С	D	E	F	G	
			Trar	s-Allegheny In	iterstate Compan	ıy			
ADIT- 282	Beg of Year Balance p274.9.b	End of Year Balance p275.9.k	End of Year Est. for Final Total	Retail Related	Gas, Prod Or Other Related Related	Only Transmission Related Related	Plant Related Related	Labor Related Related	JUSTIFICATION
A&G Expenses Capitalized	10,790,564	12,170,860	12,170,860			12,170,860			Basis difference relating to A&G expense
Accelerated Tax Depreciation	522,172,111	518,350,723	518,350,723			518,350,723			Additional tax deprecation over book
Additional State Depreciation MD	3,219,830	3,607,978	3,607,978			3,607,978			Temporary difference for additional state depreciation allowed for MD tax return
Additional State Depreciation PA	8.827.262	9.434.048	9,434,048			9.434.048			Temporary difference for additional state depreciation allowed for PA tax return
Additional State Depreciation VA	4,347,502	4,658,902	4,658,902			4,658,902			Temporary difference for additional state depreciation allowed for VA tax return
Additional State Depreciation WV	47,664,825	47,524,948	47,524,948			47,524,948			Temporary difference for additional state depreciation allowed for WV tax return
AFUDC Debt	4,157,312	4,243,691	4,243,691			4,243,691			Portion of AFUDC Debt that relates to property and booked to account 282
Capitalized Vertical Tree Trimming Cost of Removal	136,389 (2,420,551)	176,700 (2,359,564)	176,700 (2,359,564)			176,700 (2,359,564)			Temporary difference that is capitalized for book purposes but deductible for tax purposes Temporary difference arising for removal of plant/property
FASB 109 Gross-Up	(178,739,307)	(174,611,782)	(174,611,782)			(174,611,782)			Reclass of the tax portion (gross-up) for property items included in account 282
Other Basis Differences	(31,387,601)	(30,922,724)				(30,922,724)			Other property related temporary differences
Sale of Property - Book Gain or (Loss)	(338,594)	(338,396)				(338,396)			Residual basis differences between book and tax on property
T&D Repairs Vegetation Management - Transmission	3,019,105 (252,016)	3,199,188	3,199,188 (157,942)			3,199,188			Repair deduction on capitalized book asset deductible for tax purposes under Rev. Proc. 2011-43 Vegetation management transmission corridor capital cost and depreciation expenses required for the regulatory financial statement schedules
Subtotal	391.196.832	394,976,631	394.976.631			394,976,631			expenses requires for the regulatory illiancial statement scribbules
Subtotal Less FASB 109 included above	(178,739,307)	(174.611.782)	(174.611.782)	-		(174,611,782)	- :		
Less FASB 109 included above	(170,739,307)	(174,611,782)	(174,611,782)	-	-	(174,611,782)	-	-	
Total	569,936,139	569.588.413	569,588,413			569,588,413			
1000	555,850,158	555,500,415	559,500,415			555,500,415			

- 1. ADIT items related only to Retail Related Operations are directly assigned to Column C.
 2. ADIT items related only to Non-Electric Operations (e.g., Cas, Water, Sever) or Production are directly assigned to Column D.
 3. ADIT items related only to Transmission are directly assigned to Column E.
 4. ADIT items related to Plant and not in Columns C. D. 8. The effectly assigned to Column F.
 5. ADIT items related to Plant and not in Columns C. D. 8. E. F are directly assigned to Column C.
 6. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates. Therefore, if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

PJM TRANSMISSION OWNER

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

A	B1	B2	B3	С	D	E	F	G	
			Trar	ns-Allegheny Ir	nterstate Company	1			
ADIT-283	Beg of Year Balance p276.19.b	End of Year Balance p277.19.k	End of Year Est. for Final Total	Retail Related	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	JUSTIFICATION
AFUDC Debt-FED-Norm-Reversal-CWIF	1		-			-			Portion of AFUDC debt that relates to property and booked to account 282
									Disallowance in current year for charitable deduction due to tax loss, tax
Charitable Contribution State & Local RTA	3,330	2,550	2,550		2,550				attribute carries forward five years
CIAC-Fed-Norm-Reversal-CWIF	1,993,378	1,892,595	1,892,595			1,892,595			Taxable CIAC
CIAC-MD-Norm	(78,348)		(74,075)			(74,075)			Taxable CIAC
CIAC-MD-Norm-Reversal-CWIP	23,936	21,816	21,816			21,816			Taxable CIAC
CIAC-PA-Norm-Reversal-CWIP	130,792	121,734	121,734			121,734			Taxable CIAC
CIAC-VA-Norm-Reversal-CWIP	16,595	14,552	14,552			14,552			Taxable CIAC
CIAC-WV-Norm-Reversal-CWIF	150,367	135,497	135,497			135,497			Taxable CIAC
Deferred Charge-EIB	22,065	38,386	38,386			38,386			Allocated portion of total liabilities relating to captive insurance
									Reclass of the tax portion (gross-up) for property items included in account
FASB 109 Gross-Up	24,438,439	24,523,772	24,523,772			24,523,772			283
									Reflects the adjustments and subsequent amortization of adjusted debt
PAA - LT Regulatory Asset Amort	1,142,050	1,104,904	1,104,904		1,104,904				balances associated with the FE/AYE merger
PJM Receivable	29,665,465	27,151,743	27,151,743			27,151,743			Comparison of actual to forecast revenues - non-property related
SC01 Timing Allocation	256,096	256,872	256,872			256,872			Timing differences related to service company allocations
Tax Interest Capitalized-Fed-Norm-Reversal-CWIF	32,375,068	32,437,733	32,437,733			32,437,733			Actual amount of tax interest capitalized
Tax Interest Capitalized-MD-Norm-Reversal-CWIP	310.780	312.079	312.079			312.079			Actual amount of tax interest capitalized
Tax Interest Capitalized-PA-Norm-Reversal-CWIP	1,037,239	1,044,525	1,044,525			1,044,525			Actual amount of tax interest capitalized
Tax Interest Capitalized-VA-Norm-Reversal-CWIP	332,913	333,724	333,724			333,724			Actual amount of tax interest capitalized
Tax Interest Capitalized-WV-Norm-Reversal-CWIF	2,566,965	2,575,555	2,575,555			2,575,555			Actual amount of tax interest capitalized
									Valuation allowances recorded against state NOL carryforwards not expected
Valuation Allowance NOL WV	18,117,327	18,308,323	18,308,323			18,308,323			to be realized
									Vegetation management transmission corridor capital cost and depreciation
Vegetation Management	252,016	-	-			-			expenses required for the regulatory financial statement schedules
Year-End Additional Temp Adjustments L/T	-	190,538	190,538			190,538			Other non-property related temporary differences
Subtotal	112,756,474	110,392,823	110,392,823		1,107,454	109,285,369			
Less FASB 109 included above	24,438,439	24,523,772	24,523,772	-		24,523,772	-	-	
Less FASB 106 included above									
Total	88,318,035	85,869,051	85.869.051	-	1,107,454	84.761.597			

Instructions for Account 283:

- 1. ADIT items related only to Retail Related Operations are directly assigned to Column C.
 2. ADIT items related only to Non-Electric Operations (e.g., Glas, Water, Sewer) or Production are directly assigned to Column D.
 3. ADIT items related only for Transmission are directly assigned to Column F.
 4. ADIT items related to Parta and not in Columns C, D & E are directly assigned to Column G.
 5. ADIT items related to bacra and on the Columns C, D & T are directly assigned to Column G.

- 6. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates. Therefore, if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 2 - Taxes Other Than Income Worksheet

Othe	er Tax	es	FERC Form No.1 page, line & Col	Amount	Allocator	Allocated Amount
	Plant	Related		Gros	ss Plant Allocato	r
1.1 1.2 1.3 1.4 1.5 1.6 1.7 1.8 2.0		2019 State Property WV 2020 State Property PA (PURTA) 2019 Local Property WV 2020 Local Property WV 2020 Local Property VA 2020 Local Property VA 2020 Local Property PA 2019 Local Property MD 2020 Local Property MD	p263.31(i) p263.32(i) p263.21(i) p263.39(i) p263.40(i) p263.1.3(i) p263.1.6(i) p263.1.9(i) p263.1.10(i)	5,644,783 5,750,000 30,470 5,157 1,035 1,657,326 4,874 767,278 817,347	100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$ 5,644,783 5,750,000 30,470 5,157 1,035 1,657,326 4,874 767,278 817,347
3	Tota	Plant Related	_	14,678,270	100.0000%	14,678,270
	Labo	r Related		Wages	& Salary Alloca	tor
4 5 6 7		Accrued Federal FICA MD Filing Fee Federal - Excise Federal - Other	p263.12 p263.6 p263,4	0 300 1,726 42,311		
8	Tota	Labor Related	_	44,337	100.0000%	44,337
	Othe	r Included		Gros	ss Plant Allocato	r
9		State Sales/Use Tax PA	p263.18(i)	77	100.0000%	77
10 11				0 0		0 0
12	Total	Other Included		77	100.0000%	77
			_		_	
13	I ota	Included (Lines 4 + 8 + 12)		14,722,684	=	14,722,684 Input to Appendix A, Line 82
	Reta	il Related Other Taxes to be Excluded				
14		Federal Income Tax	p263.2(i)	34,947,993		
15 16		Corporate Net Income Tax MD Corporate Net Income Tax PA	p263.10(i) p263.16(i)	299,182 2,407,055		
17 18		Corporate Net Income Tax VA Corporate Net Income Tax WV	p263.25(i) p263.29(i)	212,999 5,372,974		
19		Subtotal, Excluded		43,240,203		
20	Tota	I, Included and Excluded (Line 13 + Line 19)		57,962,887		
21	Tota	Other Taxes from p114.14.c	_	14,722,684		
22		Difference (Line 20 - Line 21)		43,240,203		

Criteria for Allocation

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they shall not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 11 of 52

Trans-Allegheny Interstate Line Company

Attachment 3 - Revenue Credit Workpaper FERC Form No.1 page, line & Col Amount Account 454 - Rent from Electric Property Rent from Electric Property - Transmission Related (Note 3) Page 300 Line: 19 Column: b **Total Rent Revenues** (Line 1) Account 456 - Other Electric Revenues (Note 1) Schedule 1A Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4) p328-330 Footnote Data Schedule Page: Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner 3,367,845 328 Line: 1 Column: m PJM Transitional Revenue Neutrality (Note 1) PJM Transitional Market Expansion (Note 1) Professional Services (Note 3) Revenues from Directly Assigned Transmission Facility Charges (Note 2) 10 Rent or Attachment Fees associated with Transmission Facilities (Note 3) 11 Gross Revenue Credits (Sum Lines 2-10) 3,367,845 Less line 14g 12 3,367,845 Input to Appendix A, Line 131 **Total Revenue Credits** (Line 11 - Line 12) 13 Revenue Adjustment to determine Revenue Credit 14a Revenues associated with lines 14b-g are to be included in lines 2-10 and total of those revenues entered here 14b Costs associated with revenues in line 14a 14c Net Revenues (14a - 14b) 14d 50% Share of Net Revenues (14c/2) 14e Costs associated with revenues in line 14a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue. 14f Net Revenue Credit (14d + 14e) 14g Line 14a less line 14f 15 Amount offset in line 4 above 16 Total Account 454 and 456 3,367,845

- 17 Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 178 of Appendix A.
- 18 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 14a 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).
- 20 Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example revenues associated with distribution facilities. In addition Revenues from Schedule 12 of the PJM OATT are not included in the total above to the extent they are credited under Schedule 12 of the PJM OATT.

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 12 of 52

Trans-Allegheny Interstate Line Company

Attachment 4 - Calculation with Incentive ROE

Α

Return and Taxes at High End of the range of Reasonableness
Return and Taxes at High End of the range of Reasonableness
(Sum Lines 26 and 33 from below)

173,029,170
Input to Appendix A, Line 140

Difference between Base ROE and Incentive ROE

100

Detum C	alculation			
Return Ca	accuation		Source Referen	ce
1	Rate Base		Appendix A, Line 46	1,441,136,646
2	Preferred Dividends	enter positive	Appendix A, Line 84	0
	Common Stock			
3	Proprietary Capital		Appendix A, Line 85	937,667,529
4	Less Accumulated Other Comprehensive Income Account 219		Appendix A, Line 86	0
5	Less Preferred Stock		Appendix A, Line 87	0
6	Less Account 216.1		Appendix A, Line 88	0
7	Common Stock		Appendix A, Line 89	937.667.529
,	Guillion Stock		Appendix A, Line 09	937,007,329
	Capitalization		Annual Aline Oo	204 200 244
8	Long Term Debt		Appendix A, Line 90	624,823,644
9	Less Unamortized Loss on Reacquired Debt		Appendix A, Line 91	0
10	Plus Unamortized Gain on Reacquired Debt		Appendix A, Line 92	0
11	Less ADIT associated with Gain or Loss		Appendix A, Line 93	0
12	Total Long Term Debt		Appendix A, Line 94	624,823,644
13	Preferred Stock		Appendix A, Line 95	0
14	Common Stock		Appendix A, Line 96	937,667,529
15	Total Capitalization		Appendix A, Line 97	1,562,491,173
16	Debt %	Total Long Term Debt	Appendix A, Line 98	39.9889%
17	Preferred %	Preferred Stock	Appendix A, Line 99	0.0000%
18	Common %	Common Stock	Appendix A, Line 100	60.0111%
19	Debt Cost	Total Long Term Debt	Appendix A, Line 101	0.0394
20	Preferred Cost	Preferred Stock	Appendix A, Line 102	0.0000
21	Common Cost	Common Stock		12.70% 0.1270
22	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 16 * 19)	0.0158
23	Weighted Cost of Preferred	Preferred Stock	(Line 17 * 20)	0.0000
24	Weighted Cost of Common	Common Stock	(Line 18 * 21)	0.0762
25	Rate of Return on Rate Base (ROR)		(Sum Lines 22 to 24)	0.0920
26	Investment Return = Rate Base * Rate of Return		(Line 1 * Line 25)	132,540,890
				, , , , , , , , , , , , , , , , , , ,
Composit	te Income Taxes			
	Income Tax Rates			
27	FIT=Federal Income Tax Rate		Appendix A, Line 109	21.00%
28	SIT=State Income Tax Rate or Composite		Appendix A, Line 110	7.51%
29	p = percent of federal income tax deductible for state purposes		Appendix A, Line 111	0.00%
30	T =1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	Appendix A, Line 112	26.93%
31	T/ (1-T)		Appendix A, Line 113	36.86%
32	Income Tax Component = CIT=(T/1-T) * Inves	stment Return * (1-(WCLTD/R)) =		40,488,280
33	Total Income Taxes		(Line 32)	40.488.280
			` ''	10,100,200

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 13 of 52

Trans-Allegheny Interstate Line Company

Attachment 5 - Cost Support

Plant in S	ervice Worksheet																	
	Attachment A Line	e #s, Descriptions, Notes, Form 1 Page #s and Instructions																
				13 Month Balance for	EOY Balance for													
				Reconciliation	Estimate													
						Black Oak	Wylie Ridge	502 Junction - Territorial Line	Potter SS	OsageWhiteley	Meadowbrook Transformer	North Shenandosh	Bedington Transformer	Meadowbrook Capacitor	Kammer			
	Calculation of Transmission Plant In Service	Source		Total	Total	BIBCK CBK										Doubs #2 Trans	Doubs #3 Trans	Doubs #4 Trans
	December	p206.58.b	For 2019	2,077,329,305		48,682,193	17,800,890	1,071,693,494	2,022,554	24,556,015	8,206,718	1,923,902	7,723,538	6,486,620	39,613,808	5,149,27		
	January	company records	For 2020	2,073,240,912		48,682,193	17,801,028	1,071,706,996	2,022,554	24,556,015	8,206,718	1,923,902	7,723,538	6,486,620	39,615,612			
	February	company records	For 2020	2,073,319,241		48,682,193	17,801,028	1,071,710,171	2,022,554	24,556,030	8,206,718	1,923,902	7,723,538	6,486,620	39,615,612			
	March	company records	For 2020	2,073,445,705		48,698,023	17,801,028	1,071,780,702	2,022,554	24,556,030	8,206,718	1,923,902	7,723,538	6,486,620	39,615,612			
	April	company records	For 2020	2,073,821,857		48,686,880	17,801,028	1,071,810,426	2,022,554	24,536,030	8,206,718	1,923,902	7,723,538	6,486,620	39,615,612			
	May	company records	For 2020	2,073,949,821		48,688,041	17,801,028	1,071,891,322	2,022,554	24,536,175	8,206,718	1,923,902	7,723,538	6,486,620	39,615,612			
	June	company records	For 2020	2,074,563,826		48,689,874	17,801,028	1,072,034,103	2,022,554	24,536,508	8,206,718	1,923,902	7,723,538	6,486,620	39,615,612			
	July	company records	For 2020	2,074,065,120		48,693,542	17,801,028	1,071,721,921	2,022,554	24,536,508	8,206,718	1,923,902	7,723,538	6,486,620	39,615,612			
	August	company records	For 2020	2,074,383,355		48,693,252	17,801,028	1,071,776,399	2,022,554	24,536,508	8,206,718	1,923,902	7,723,538	6,486,620	39,616,235			
	September	company records	For 2020	2,075,004,239		48,693,446	17,801,028	1,071,911,013	2,022,554	24,536,813	8,206,718	1,923,902	7,723,538	6,486,620	39,616,235			
	October	company records	For 2020	2,075,417,189		48,694,152	17,801,028	1,071,948,740	2,022,554	24,536,813	8,206,718	1,923,902	7,723,538	6,486,620	39,616,235	5,149,27		
	November	company records	For 2020	2,075,794,777		48,694,221	17,766,274	1,071,956,938	2,022,554	24,537,247	8,206,718	1,923,902	7,723,538	6,486,620	39,616,235	5,149,27	1 4,686,053	5,691,357
	December	p207.58.g	For 2020	2,077,276,433	2,077,276,433	48,694,342	17,760,494	1,072,946,307	2,022,554	24,537,262	8,206,718	1,923,902	7,723,538	6,486,620	39,616,235	5,149,27		
15	Transmission Plant In Service			2,074,739,368	2,077,276,433	48,690,181	17,795,226	1,071,914,502	2,022,554	24,542,612	8,206,718	1,923,902	7,723,538	6,486,620	39,615,712	5,149,27	4,686,053	5,691,357

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 14 of 52

					Details												
				13 Month	Plant Balance For recor	ciliation											
		Farmers Valley	Harvey Run			Grandview				Grandpoint &	Handsome Lake -						
Cabot SS	Armstrong	Capacitor	Capacitor	Doubs SS	Meadowbrook SS	Capacitor	502 Jct Substation Co	onemaugh-Seward	Luxor	Guilford	Homer City	Altoona	Blairsville	Carbon Center	Hunterstown	Johnstown	Buffalo Road
7,294,216	15,623,574	2,067,321	832,202	5,024,491	61,511,353	657,191	14,710,388	28,310,807	1,199,446	1,781,380	12,863,994	36,258,335	3,327,672	569,408	43,982,577	4,942,684	438,837
7,294,244	15,623,574	2,067,321	832,202	5,024,491	61,511,353	657,191	14,710,388	28,310,807	1,199,446	1,781,380	12,863,994	36,258,335	3,327,672	569,408	43,982,577	4,942,684	438,837
7,294,244	15,623,574	2,067,321	832,202	5,024,491	61,511,554	657,191	14,710,388	28,310,807	1,199,446	1,781,380	12,863,994	38,258,335	3,327,672	569,408	43,982,577	4,942,684	438,837
7,294,244	15,623,574	2,067,321	832,202	5,024,491	61,511,423	657,191	14,710,388	28,310,807	1,199,446	1,781,380	12,863,994	36,258,335	3,327,672	569,408	43,982,577	4,942,684	438,837
7,294,375	15,623,574	2,067,321	832,202	5,024,491	61,511,423	657,191	14,711,089	28,310,807	1,199,446	1,781,380	12,863,994	38,258,335	3,327,672	569,408	43,982,577	4,942,684	438,837
7,294,391	15,623,574	2,067,321	832,202	5,024,491	61,511,480	657,191	14,710,776	28,310,807	1,199,446	1,781,380	12,863,994	36,258,335	3,327,672	569,408	43,982,577	4,942,684	438,837
7,295,433	15,623,574	2,067,321	832,202	5,024,491	61,514,659	657,191	14,710,776	28,310,807	1,199,446	1,781,143	12,863,994	36,258,335	3,327,672	569,408	43,982,577	4,942,684	438,837
7,295,224	15,623,574	2,067,321	832,202	5,024,491	61,514,224	657,191	14,710,776	28,310,807	1,199,446	1,781,143	12,863,994	36,258,335	3,327,672	569,408	43,982,577	4,942,684	438,837
7,296,004	15,623,574	2,067,321	832,202	5,024,491	61,514,224	657,191	14,734,112	28,310,807	1,199,446	1,781,143	12,863,994	36,258,335	3,330,160	569,408	43,982,577	4,942,684	438,837
7.295.900	15.623.574	2.067.321	832,202	5.024.491	61.514.224	657,191	14.734.183	28.310.807	1,199,446	1,781,143	12.863.994	36.258.335	3.329.830	569.408	43.982.577	4.942.684	438.837
7,296,133	15,623,986	2,067,321	832,202	5,024,491	61,515,429	657,191	14,734,383	28,417,919	1,199,446	1,781,143	12,863,994	36,258,335	3,329,830	569,408	43,982,577	4,942,684	438,837
7,297,316	15,623,986	2,067,321	832,202	5,024,491	61,579,622	657,191	14,734,383	28,431,839	1,199,446	1,781,143	12,863,994	36,258,335	3,329,830	569,408	44,021,199	4,942,684	438,837
7,297,352	15,623,986	2,067,321	832,202	5,024,491	61,579,924	657,191	14,734,583	28,434,330	1,199,446	1,781,143	12,863,994	36,258,335	3,329,830	569,408	44,019,430	4,942,684	438,837
7,295,314	15,623,669	2.067.321	832,202	5.024.491	61,523,146	657,191	14,719,739	28.337.859	1,199,446	1,781,252	12,863,994	36.258.335	3,328,527	569,408	43,988,383	4,942,684	438.837

Attachment 6A TrailCo

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 15 of 52

										Johnstown SS											Farmers Valley					
Moshannon	Waldo Run	Four Mile Junction	West Union SS	Shuman Hill Mobley	Bartonville	Squab Hollow SS	Squab Hollow SVC	Shingletown	Claysburg Ring Bus	Capacitor	Grover Sub	Rider Sub	Shawville	Monocacy SS	Mainsburg SS	Yeagertown	Nyswaner	Oak Mound	Joffre SS	Erie South	Substation	Richwood Hill	Damascus SS	Warren Substation	Piercebrook SS	Total
7,527,658	59,422,060	9,675,169	891,283		692,272	18,700,194	31,318,256	1,754,277	7,730,920	1,368,881	885,549	18,774,188	2,268,540	38,181,684	32,723,289	1,135,027	936,641	112,108,084	47,541,270	46,563,951	39,113,989	74,383,145	2,081,326	23,994,428	10,434,551	2,077,329,305.00
7,527,658	55,166,693	9,675,169	891,283		692,272	18,700,194	31,318,256	1,754,277	7,730,920	1,368,881	885,549	18,777,795	2,268,540	38,181,684	32,892,133	1,135,027	936,641	112,074,263	47,542,523	46,583,914	39,113,989	74,384,091	2,081,326	24,002,705	10,436,983	2,073,240,911.85
7,527,658	55,214,877	9,675,169	891,283	1,490,386	692,272	18,700,194	31,318,256	1,754,277	7,730,920	1,368,881	885,549	18,782,439	2,268,540	38,181,684	32,902,069	1,135,027	936,641	112,083,441	47,543,211	46,584,069	39,113,989	74,384,967	2,081,326	24,003,975	10,436,993	2,073,319,241.43
7,527,658	55,230,066	9,675,169	891,283	1,490,386	692,272	18,700,194	31,318,256	1,754,277		1,368,881	885,549	18,784,054	2,268,540	38,181,684	32,917,918	1,135,027	936,641	112,088,941	47,544,275	46,564,069	39,113,989	74,386,089	2,081,326	24,003,975	10,436,885	2,073,445,705.39
7,527,658	55,238,040	9,675,169	891,283	1,490,386	692,272	18,832,998	31,318,256	1,754,277	7,730,920	1,368,881	885,549	18,785,050	2,268,540	38,181,684	32,964,008	1,135,027	936,641	112,115,705	47,703,797	46,584,069	39,115,082	74,386,965	2,081,326	24,003,975	10,437,506	2,073,821,856.97
7.527.658	55,239,118	9.675.169	891,283	1,490,386	692.272	18.832.998	31.318.256	1.754.277	7,730,920	1.368.881	885,549	18.786.802	2.268.540	38,181,684	32,975,695	1,135,027	936.641	112.145.483	47.703.825	46,564,069	39.115.082	74.388.645	2.081.326	24.003.975	10.437.506	2.073.949.820.93
7.527.658	55.241.575	9,675,169	891,283	1,490,386	692.272	18.832.998	31.318.256	1.754.277	7,730,920	1.581.639	885,549	18.765.863	2.268.540	38,181,684	33.138.985	1,135,027	936.641	112.112.239	47.712.928	46,564,435	39.115.082	74.389.521	2.081.326	24.003.975	10.567.912	2.074.563.826.19
7.527.658	55.462.781	9.675.169	891,283	1,490,386	692.272	18.832.998	31.318.256	1.754.277	7.730.920	1,408,768	885,549	18.768.945	2.268.540	38,181,684	32,988,838	1,135,027	936.641	112,149,890	47.712.954	46,564,667	39.115.082	74.390.397	2.081.326	24.003.975	10.438.307	2.074.065.120.25
7.527.658	55,556,450	9,675,169	891,272	1,490,386	692.272	18.832.998	31.318.256	1.754.277	7,730,920	1,408,768	885,549	18,797,406	2.268.540	38,181,684	32.984.631	1,135,027	936.641	112.267.259	47.712.981	46,565,305	39.115.082	74.391.273	2.081.326	24.003.975	10.438.307	2.074.383.355.15
7.527.658	56.029.867	9,675,169	891,272	1,490,386	692.272	18.832.998	31.318.256	1.754.277	7,730,920	1,408,768	885,549	18.798.164	2.268.540	38,181,684	32 986 495	1,135,027	936.641	112,275,635	47.713.008	46,566,121	39.115.082	74,392,149	2.081.326	24.003.975	10 438 307	2.075.004.238.88
7.527.658	56,270,660	9,675,164	891,272	1,490,386	692.272	18.832.998	31,318,256	1.754.277	7,730,920	1,408,768	885,549	18.803.373	2,268,540	38,181,684	32,986,495	1,135,027	936.641	112,293,397	47.713.035	46,566,814	39,115,082	74.393.025	2.081.326	24.003.975	10.438.307	2.075.417.188.65
7.527.658	56,516,693	9.675.164	891,272	1.490.386	692.272	18.832.998	31.318.256	1.754.277	7,730,920	1,408,768	885,549	18.814.779	2.268.540	38,181,684	32,986,520	1,135,027	936.641	112.316.904	47.713.061	46,570,662	39.115.082	74.393.901	2.081.326	24.003.975	10.438.307	2.075.794.776.54
7 527 659	56 000 614	9,675,164	991 272	1 490 396	602 272	10 022 000	21 210 250	1.754.977	7 720 920	1.409.769	995 549	10 021 215	2 269 540	20 101 004	22,000,510	1 195 097	999.641	112 222 250	47.719.045	46 570 662	20 115 002	74 994 777	2.091.220	24,002,075	10 429 207	2 077 276 422 60
7 527 658	55 967 653	9.675.168	891 279	1 490 386	692 272	18 792 135	31 318 256	1 754 277	7 730 920	1 403 657	885 549	18 789 236	2 268 540	38 181 684	32 956 430	1 135 027	936.641	112 181 815	47 659 224	46 565 600	39 114 745	74 389 150	2.081.326	24,003,143	10 447 552	2 074 739 367 70

1,738,609,307

Attachment 6A TrailCo

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 16 of 52

Trans-Allegheny Interstate Line (

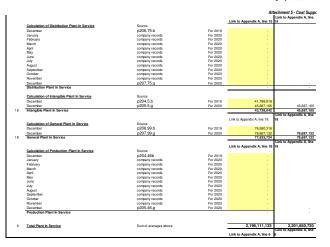


EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 17 of 52

Trans-Allegheny Interstate Line Company

Attachment 5 - Cost Support

					шенинен о ооог опрр													
Accumu	ated Depreciation Worksheet																	
Attachme	nt A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions																	
				13 Month Balance for Reconciliation	EOY Balance for Estimate													
											Meadowbrook		Bedington	Meadowbrook				
	Calculation of Transmission Accumulated Depreciation	Source				Black Oak	Wylie Ridge	502 Junction - Territorial Line	Potter SS	Osage Whiteley	Transformer	North Shenandoah	Transformers	Capacitor	Kammer	Doubs #2 Trans	Doubs #3 Trans	Doubs #4 Trans
	December	Prior year FERC Form 1 p219.25.b	For 2019	294,797,494		16,330,709	259,905	181,429,776	242,442	3,712,541	1,897,472	362,774	1,760,676	1,455,484	8,490,624	888,246	718,413	
	January	company records	For 2020	298,479,855		16,448,627	308,253	183,265,414	245,307	3,760,401	1,911,024	366,141	1,774,192	1,467,574	8,559,949	896,154	725,325	
	February	company records	For 2020	302,173,246		16,566,545	356,601	185,039,674	248,173	3,808,269	1,924,576	369,508	1,787,708	1,479,664	8,629,277	904,061	732,237	
	March	company records	For 2020	305,559,617		16,377,948	404,948	186,813,292	251,038	3,856,151	1,938,128	372,875	1,801,224	1,491,754	8,698,604	911,969	739,149	
	April	company records	For 2020	309,244,028		16,495,671	453,296	188,578,323	253,903	3,904,032	1,951,680	376,241	1,814,740	1,503,844	8,767,931	919,876	746,061	
	May	company records	For 2020	312,922,288		16,613,386	501,644	190,336,761	256,768	3,951,930	1,965,232	379,608	1,828,257	1,515,935	8,837,259	927,784	752,973	
	June	company records	For 2020	316,607,839		16,731,104	549,992	192,063,828	259,634	3,999,903	1,978,784	382,975	1,841,773	1,528,025	8,906,586	935,691	759,885	
	July	company records	For 2020	320,300,750		16,848,827	598,340	193,849,563	262,499	4,047,775	1,992,335	386,342	1,855,289	1,540,115	8,975,913	943,599	766,797	
	August	company records	For 2020	323,967,931		16,966,552	646,688	195,610,744	265,364	4,095,501	2,005,887	389,709	1,868,805	1,552,205	9,045,241	951,506	773,709	
	September	company records	For 2020	327,663,375		17,084,277	695,035	197,386,114	268,230	4,143,232	2,019,439	393,076	1,882,321	1,564,295	9,114,570	959,414	780,621	
	October	company records	For 2020	331,350,534		17,202,004	743,383	199,152,415	271,095	4,190,973	2,032,991	396,442	1,895,838	1,576,385	9,183,898	967,322	787,533	
	November	company records	For 2020	335,068,428		17,319,730	791,701	200,948,842	273,960	4,238,721	2,046,543	399,809	1,909,354	1,588,476	9,253,227	975,229	794,445	
1	December	p219.25.b	For 2020	338,667,126	338,667,126	17,437,457	839,983	202,685,845	276,825	4,286,473	2,060,095	403,176	1,922,870	1,600,566	9,322,555	983,137	801,357	
23	Transmission Accumulated Depreciation			316,677,116	338,667,126	16,801,757	549,982	192,089,276	259,634	3,999,685	1,978,784	382,975	1,841,773	1,528,025	8,906,587	935,691	759,885	1,417,073

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 18 of 52

					Details												
				13 Mont	h Balance For Reconcil	liation											
		Farmers Valley	Harvey Run			Grandview				Grandpoint &	Handsome Lake -						
Cabot SS	Armstrong	Capacitor	Capacitor	Doubs SS	Meadowbrook SS	Capacitor	502 Jct Substation C	onemaugh-Seward	Luxor	Guilford	Homer City	Altoona	Blairsville	Carbon Center	Hunterstown	Johnstown	Buffalo Road
1,142,83	1,838,747	117,299	101,215	601,557	7,013,203	88,492	876,080	3,388,561	134,189	206,977	1,564,686	4,179,676	385,398	64,509	5,112,719	569,786	49,707
1,155,60		118,940	102,672	610,226	7,119,464	87,643	886,458	3,443,689	136,301	210,083		4,243,129	391,221	65,506	5,189,689	578,435	50,475
1,168,36		120,581	104,128	618,895	7,225,726	88,794	896,836	3,498,816	138,413	213,189		4,306,581	397,045	66,502	5,266,658	587,085	51,243
1,181,13		122,222	105,584	627,565	7,331,987	89,945	907,213	3,553,943	140,525	216,295	1,633,831	4,370,033	402,868	67,499	5,343,628	595,735	52,011
1,193,90		123,862	107,041	636,234	7,438,248	91,096	917,591	3,609,071	142,637	219,401	1,656,879	4,433,485	408,691	68,495	5,420,597	604,385	52,779
1,206,66		125,503	108,497	644,903	7,544,509	92,248	927,969	3,664,198	144,749	222,507	1,679,928	4,496,937	414,515	69,492	5,497,567	613,034	53,547
1,219,43	2,005,016	127,144	109,953	653,573	7,650,770	93,399	938,346	3,719,326	146,861	225,393	1,702,976	4,560,389	420,338	70,488	5,574,536	680,948	54,315
1,232,19		128,785	111,410	662,242	7,757,031	94,550	948,724	3,774,453	148,974	228,482	1,726,025	4,623,841	426,162	71,485	5,651,506	658,004	55,083
1,244,96		130,426	112,866	670,911	7,863,293	95,701	959,102	3,829,581	151,086	231,604	1,749,072	4,687,293	431,987	72,481	5,728,475	666,887	55,851
1,257,73		132,067	114,322	679,581	7,969,554	96,852	969,479	3,884,708	153,198	234,709		4,750,745	437,815	73,478	5,805,445	675,563	56,619
1,270,50		133,708	115,779	688,250	8,075,815	28,003	979,857	3,939,929	155,310	237,815	1,795,168	4,814,197	443,642	74,474	5,882,414	684,238	57,387
1,283,27	2,143,574	135,349	117,235	696,920	8,182,076	99,154	990,235	3,995,256	157,422	240,920	1,818,217	4,877,649	449,469	75,471	5,959,418	692,913	58,155
1,296,04	2,171,285	136,990	118,691	705,589	8,288,337	100,306	1,000,612	4,050,598	159,534	244,025	1,841,265	4,941,101	455,296	76,467	6,036,453	701,588	58,923
1,219,43	2,005,016	127,144	109,953	653,573	7,650,770	93,399	938,346	3,719,395	146,861	225,492	1,702,976	4,560,389	420,342	70,488	5,574,547	637,585	54,315

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 19 of 52

										Johnstown SS											Farmers Valley					
Moshannon	Waldo Run	Four Mile Junction	West Union SS	Shuman Hill Mobiley	Bartonville	Squab Hollow SS	Squab Hollow SVC	Shingletown	Claysburg Ring Bus	Capacitor	Grover Sub	Rider Sub	Shawville	Monocacy SS	Mainsburg SS	Yeagertown	Nyswaner	Oak Mound	Joffre SS	Erie South	Substation	Richwood Hill	Damascus SS	Warren Substation	Piercebrook SS	Total
743,463	7,112,912	968,304	95,476	135,720	56,462	2,080,824	3,941,605	193,724	741,741	127,517	51,688	1,899,938	208,828	3,386,123	1,810,402	98,537	79,625	6,135,540	3,376,867	4,953,642	2,938,678	5,739,219	194,509	1,281,820	119,344	294,797,494
756,637	7,241,958	8 984,197	97,035	138,343	57,673	2,121,013	4,018,449	197,401	755,340	129,912	52,630	1,943,799	212,746	3,452,941	1,788,117	100,523	81,264	6,312,861	3,480,972	5,068,346	3,007,684	5,893,774	198,151	1,323,824	137,423	298,479,855
769,810	7,371,117	7 1,000,090	98,595	140,966	58,885	2,161,373	4,095,292	201,079	768,940	132,308	53,572	1,987,668	216,664	3,519,759	1,837,782	102,509	82,903	6,490,157	3,585,079	5,183,051	3,076,690	6,048,330	201,794	1,365,837	155,674	302,173,246
782,984	7,500,332	2 1,015,983	100,155	143,590	60,096	2,201,903	4,172,136	204,756	782,539	134,703	54,514	2,031,542	220,581	3,586,577	1,887,308	104,496	84,543	6,667,467	3,689,188	5,297,757	3,145,696	6,202,888	205,438	1,407,851	173,939	305,559,617
796,157	7,629,567	7 1,031,876	101,714	146,213	61,307	2,242,550	4,248,979	208,434	796,139	137,099	55,457	2,075,419	224,499	3,653,395	1,936,887	106,482	86,182	6,844,808	3,793,437	5,412,462	3,214,702	6,357,447	209.078	1.449.866	192.141	309.244.028
809,330	7,758,810	0 1,047,769	103,274	148,836	62,519	2,283,313	4,325,823	212,111	809,738	139,494	56,399	2,119,299	228,417	3,720,213	1,986,517	108,468	87,821	7,022,204	3,897,825	5,527,167	3,283,710	6,512,009	212,721	1,491,880	210,402	312,922,288
822,504	7,888,058	8 1,063,662	104,834	151,459	63,730	2,324,076	4,402,686	215,789	823,338	141,704	57,341	2,162,623	232,334	3,787,031	2,036,300	110,455	89,460	7,199,597	4,002,222	5,641,873	3,352,718	6,666,573	216,363	1,533,894	228,782	316.607.839
835,677	8,017,505	5 1,079,555	106,394	154,082	64,942	2,364,839	4,479,510	219,466	836,937	143,728	58,283	2,205,426	236,252	3,853,849	2,086,095	112,441	91,099	7,376,995	4,108,626	5,756,579	3,421,726	6,821,138	220,005	1,575,908	247,081	320.300.750
848.851	8.147.230	0 1.095.448	107.953	156,705	66.153	2,405,602	4.556.354	223,144	850.537	145.960	59.225	2.234.870	240.169	3,920,667	2.135.754	114.427	92,738	7.554.542	4.211.031	5.871.286	3,490,733	6,975,704	223,648	1.617.922	265.343	323,967,931
862,024	8,277,458	8 1,111,341	109,513	159,328	67,365	2,446,365	4,633,197	226,821	864,136	148,400	60,168	2,277,762	244,087	3,987,485	2,185,412	116,414	94,377	7,732,213	4,315,435	5,985,994	3,559,741	7,130,272	227,290	1,659,936	283,610	327.663.375
875.197	8.408.318	8 1.127.234	111.073	161.951	68.576	2.487.128	4.710.041	230,499	877.736	150.840	61,110	2,320,666	248,005	4.054.303	2.235.071	118,400	96.016	7,909,916	4.419.840	6.100.705	3.628.749	7.284.841	230,932	1.701.950	301.877	331,350,534
888.371	8,539,605	5 1.143.127	112.633	164.574	69.788	2,527,891	4.786.884	234,176	891.335	153,280	62,052	2,363,586	251,922	4,121,120	2.284,730	120,386	97.656	8.087.659	4.524.244	6.215.421	3.697.757	7,439,412	234,575	1,743,964	320,144	335,068,428
901.544	8.611.044	4 1,159,020	114.192	167.197	70.999	2,568,654	4.863.728	237.854	904.935	155.720	62,994	2.406.521	255.840	4.187.938	2.334.389	122,372	99.295	8.265.442	4,628,649	6.330.140	3,766,764	7.593.984	238.217	1.785.978	338.411	338 667 126
822,504	7,884,916	1,063,662	104,834	151,459	63,730	2,324,272	4,402,666	215,789	823,338	141,590	57,341	2,156,086	232,334	3,787,031	2,041,905	110,455	89,460	7,199,954	4,002,416	5,641,879	3,352,719	6,666,584	216,363	1,533,894	228,782	316,677,116

Attachment 6A TrailCo

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 20 of 52

Trans-Allegheny Interstate Line C

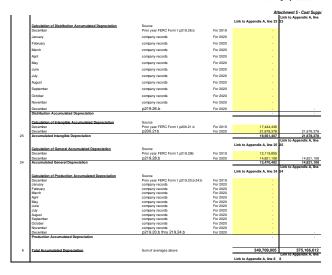


EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 21 of 52

Trans-Allegheny Interstate Line Company

Attachment 5 - Cost Support Electric / Non-electric Cost Support											
	Form 1 Amount Electric Portion										
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount Electric Portion	Non-electric Portion	Details								
Materials and Supplies	Beg of year End of Year (for estimate	Average of Beginning and Ending Balances									
40 Transmission Materials & Supplies p227.8 37 Undistributed Stores Expense p227.16											
Allocated General Expenses 51 Plus Property Under Capital Leases 0 p200.4.c		-									
Transmission / Non-transmission Cost Support											
		Average of Regionies									
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Beg of year End of Year (for estimate	Average of Beginning and Ending Balances	Details								
34 Transmission Related Land Held for Future Use Total			Enter Details Here								
Non-transmission Relati		-									
Transmission Helian		•									
CWIP & Expensed Lease Worksheet											
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Beg of year CWP in Form 1 Amount	Expensed Lease in Form 1 Amount	Details								
Plant Allocation Factors			Ottas								
6 Electric Plant in Service (Note B) Attachment 5 Plant In Service	2,195,698,539	-									
15 Transmission Plant In Service (Note B) Attachment 5	2,077,329,305 -	-									
Accumulated Depreciation 23 Transmission Accumulated Depreciation (Note B) Attachment 5	294,797,494 -										
Pre-Commercial Costs Capitalized											
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instructions	EOY for Estimate and BOY for Amortization Amount (Over Final 4 Years)	Average of Beginning and Ending Balances F Calculated End of Year Balance reconcilation)									
35 Unamortized Capitalized Pre-Commercial Costs	S - S -	s - s -									
EPRI Dues Cost Support	·										
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions Allocated General & Common Expenses	Beg of year EPRI Dues		Details								
58 Less EPRI Dues (Note D) p352 & 353	0 0		Enter Details Here								
Regulatory Expense Related to Transmission Cost Support			<u> </u>								
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount Transmission Related	Non-transmission Related	Details								
Directly Assigned A&G											
62 Regulatory Commission Exp Account 928 (Note G) p323.189.b		. Link to Appendix A, line 62	Enter Details Here								
Safety Related Advertising Cost Support											
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount Safety Related	Non-safety Related	Details								

Attachment 5 - Cost Support 5% WV 6.5% PA 9.99%
Composite Composite Composite acalculated based on sales, payroll and property for each jurisdiction 7.5116% Income Tax Rates 110 SIT=State Income Tax Rate or Composite **Education and Out Reach Cost Support** Directly Assigned A&G

General Advertising Exp Account 930.: Excluded Plant Cost Support Link to Appendix A, line if a, Descriptions, Notes, Form 1 Page if a and Instr Adjustment in Brown Requirement Associated with Establish Transitation Fulfills 15 Excluded Transition Fulfills Supply Fulfills General Description of the Facilities Instructions

1 Remove all investment below 69 M or generator day up barsdomen included in transmission plant in service that are not a result of the RTEP Process

2 Il unable to determine the investment bave 69M in a subdation with investment of 69 M and higher as well as below 69 M. The following formula will be used:

Example

1 Total investment in substation

1 500,000

1 bestificiate investment in Situation (provide workpaper

C bestificiate investment in Situation (provide workpaper

400,000

1 Amount in the existation (A TC) (61 × 12)

440,4444 Or Enter \$ Ending Balances Alocason Transmission Rulated

Enter \$ Amount

301,124 100% 301,124

0 100% 0

301,124 301,124 Prepayments
Prepayments
Prepayments
Prepaid Persions if not included in Prepayments
Total Prepayments 247,084 355,164 355,164 Detail of Account 566 Miscellaneous Transmission Expenses
Link to Appendix A, line #s, Descriptions, Notes, Amortization Expense on Pre-Commercial Cost Pre-Commercial Expense Miscellaneous Transmission Expense Total Account 566 Miscellaneous Transmission Expenses Cost Element Name p.321.97.b Labor & Overhead (1)
Miscellaneous (2)
Outside Services Logal (3)
Outside Services Other (4)
Outside Services Rates (5)
Advertising (6)
Travel, Lodging and Meals (7)
Total (1) Label 5 confessed amount incides costs allocated to proposition of the pullmenary wavely and himologolosis.

(3) Individual cost and record incides the segmenter foliabilities for quest house, Fee EX these for years house, Fee EX these for years housed by house, Fee EX these for years house, Fee EX these for years house, Fee EX these for years and year of years of y Net Revenue Requirement

149 Facility Credits under Section 30.9 of the PJM OATT

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 23 of 52

Trans-Allegheny Interstate Line Company

Attachment 5 - Cost Support

				Survivor	Net Salvage	Accrual Rate (Annual)											
TRANSMISSION PLANT		Life		Curve	Percent	Percent	Black Oak	Wylie Ridge	502 Junction - Territorial Line	Meadowbrook Transformer	North Shenandoah	Bedington Transformer	Meadowbrook Capacitor	Kammer Transformers	Doubs Replacement Transformer #2	Doubs Replacement Transformer #3	Doubs Replacemer Transformer #4
350.2 352	Land & Land Rights - Easements Structures & Improvements SVC	70 50 35	:	R4 R3	0 (10)	1.43 2.20 2.86	18,648		2,474,657 1,244,131								
353	Station Equipment Other SVC SCADA	50 Note 1 15	:	R2 80 R2 - 35-yr truncation S3	(5) 0	2.10 2.96 6.67	1,394,525	580,078	902,203	1,437,717	40,432	162,194	145,102	831,931	94,890	149,570	8
354 355	Towers & Fixtures Poles & Fixtures	65 55	:	R4 R2.5	(25) (20)	1.92 2.18			7,293,785 2,909,185								
356	Overhead Conductors & Devices Other Clearing	55 70	:	R2.5 R4	(40) 0	2.80 1.43			6,364,162								
357 358	Underground conduit Underground conductor and devices SVC	55 45 35	:	S3 R3	(5) (5)	1.91 2.33 2.86											
Total Transmission Plant Depreciation Total Transmission Depreciation Expense (must tie to							1,413,172	580,078	21,188,123	1,437,717	40,402	162,194	145,102	831,931	94,890	149,570	

Attachment 6A TrailCo

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 24 of 52

	Annual Depreciation Expense												
Cabot SS	Grandview Capacitor	Potter	Osage Whitely	Armstrong	Farmers Valley	Harvey Run	Doubs SS	Meadowbrook SS	502 Jct Substation	Conemaugh-Seward	Luxor	Grandpoint & Guilford	Handsome Lake- Homer City
152	281		14,882	326 2,506	1,255				124,532	2,668	3,450		
153,056	13,533	34,383	110,514	329,706	18,436	17,476	104,032			265,932	21,896	37,268	
													35,708
			96,529							8,428			198,158
			373,921							385,009			42,714
153,208	13,814	34,383	595,847	332,538	19,691	17,476	104,032		124,532	662,037	25,345	37,268	276,58

Altoona	Blairsville	Carbon Center	Hunterstown	Johnstown	Buffalo Road	Moshannon	Waldo Run	Four Mile Junction	West Union SS	Shuman Hill Mobiley	Bartonville	Squab Hollow SS	Squab Hollow SVC	Shingletown	Claysburg Ring Bus	Johnstown SS Capacitor
							89,625	6,328		2,078		157,488			18,586	
761,425	69,899	11,958	923,734	104,416	9,216	158,081	1,298,224	184,387	18,717	29,399	14,538	330,273	922,192	44,130	144,608	28,918
							80,158									
							31,302									
761,425	69,899	11,958	923,734	104,416	9,216	158,081	1,499,309	190,716	18,717	31,477	14,538	487,761	922,192	44,130	163,194	28,918

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 26 of 52

Grover Sub	Rider Sub	Shawville	Monocacy SS	Mainsburg SS	Yeagertown	Nyswaner	Oak Mound	Joffre SS	Erie South	Farmers Valley Substation	Richwood Hill	Damascas SS	Warren Substation	Piercebrook SS	Total
	114,260 57,950							118,518	12,131	248,349	615,811		37,895		2,591,91 2,774,59
11,307	115,021	47,011	801,815	595,866	23,915	19,669	63,162	1,133,264	1,364,368	579,946	1,238,954	43,708	466,263	219,210	18,705,38
	32,985 40,727						876,617								7,442,6 4,129,6
	199,092						1,190,123								8,546,3
11,307	520,034	47,011	801,815	595,866	23,915	19,669	2,129,902	1,251,782	1,376,499	828,294	1,854,765	43,706	504,158	219,210	44,190,

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 27 of 52

Trans-Allegheny Interstate Line Company

Attachment 5 - Cost Support

GENERAL PLANT		Life	Survivor Curve	Net Salvage Percent	Accrual Rate (Annual) Percent
90	Structures & Improvements	50	R1	0	2.00
91	Office Furniture & Equipment	20	SQ	0	5.00
	Information Systems	10	SQ	0	10.00
	Data Handling	10	SQ	0	10.00
92	Transportation Equipment				
	Other	15	SQ	20	5.33
	Autos	7	S3	20	11.43
	Light Trucks	11.5	L4	20	6.96
	Medium Truck	11.5	L4	20	6.96
	Trailers	18	L1	20	4.44
	ATV	15	SQ	20	5.33
93	Stores Equipment	20	SQ	0	5.00
94	Tools, Shop & Garage Equipment	20	SQ	0	5.00
96	Power Operated Equipment	18	L1	25	4.17
97	Communication Equipment	15	SQ	0	6.67
98 otal General Plant	Miscellaneous Equipment	15	SQ	0	6.67
otal General Plant Depreciation Expense (must lie to p336.10.b & c)	2,712,009				
NTANGIBLE PLANT		Life	Survivor Curve	Net Salvage Percent	Accrual Rate (Annual) Percent
					-
03	Miscellaneous Intangible Plant	5	SQ	0	20.00
otal Intangible Plant					
otal Intangible Plant Amoritization (must tie to p336.1 d & e)	4,218,172				<u>L</u>

Attachment 5a - Pre-Commercial Costs and CWIP

Step 1 Totals reported below are by project with the amounts to be expensed reported separately from those to be deferred and amortized (note, deferred costs related to 2006 include AFUDC).

For Forecasting purposes, Pre-Commercial expenses will be estimated. Total deferred and amortized Pre-commercial costs will be the actual amount agreeing to FERC Form 1 and Attachment 5.

For each project, where CWIP is to be recovered in rate base, CWIP will be estimated and the totals reported below by project. For the Reconciliation, for each project where CWIP is to be recovered in rate base the CWIP will be itemized by project below. Additionally, the amount of AFUDC that would have been capitalized for projects where CWIP is included in rate base will be reported in the FERC Form No. 1. Step 2

For the Reconciliation, the total additions to plant in service for that year will be summarized by project to demonstrate no Pre-Commercial costs expensed were included in the additions to plant in service and AFUDC on projects where CWIP was recovered in rate base was included in the additions to plant in service. The Pre-commercial expenses are actual expenses incurred for the reconciliation year. Total deferred and amortized Pre-commercial costs will be the actual amount agreeing to FERC Form 1 and Attachment 5.

	Column A	Column B Pre-	Column C Commercial C	Column D Costs		Column E CWIP	Column F	Column G
Step 1	For Estimate: Prexy - 502 Junction 138 kV (CWIP) Prexy - 502 Junction 500 kV (CWIP) 502 Junction - Territorial Line (CWIP)	Expensed (Estimated)	Deferred	Amount of Deferred Amortized in Year - - -	Estimate Step	Average of 13 Monthly 2 Balances		
	Total	-	-	-		-		
Step 3	For Reconciliation:	Pre	-Commercial	Costs Amount of Deferred	For Reconciliation	on CWIP	AFUDC In CWIP	AFUDC (If CWIF was not in Rate Base)
	Prexy - 502 Junction 138 kV (CWIP)	Expensed (Actual)	Deferred	Amortized in Year				
	1 2		- 1			1		
	3	-	-	-		-	-	
			-	•		-	-	
	Total	-	-	-		-	-	
	Prexy - 502 Junction 500 kV (CWIP)							
	1 2					1	-	
	3	1		1		1		
	4	-	-	-		-	-	
	Total		-	-		-		
	502 Junction - Territorial Line (CWIP)							
	1	-	-	-		9	-	-
	2 3	-	-	-		-	-	1
	4							1
	 Total					9		
	TOTAL			-		9	-	-
	Total Additions to Plant In Service (sum of the above for extended to the Additions to Plant in Service reported on pages 204- Difference (must be zero)		Plai Refer to	Attachment 5 - Cost Su tt in Service Worksheet Attachment 5 - Cost Su tt in Service Worksheet	pport			

on the estimated plant in service of each project.

Allocation of Pre-Commercial Costs	Plant in Service	Allocation
	(Estimated 2/12/2008)	
Prexy - 502 Junction 138 kV (CWIP)	94,140,000	0.10734
Prexy - 502 Junction 500 Kv (CWIP)	121,260,000	0.13827
502 Junction - Territorial Line (CWIP)	661,600,000	0.75439
Total	877,000,000	1.00000

Attachment 6 - Estimate and Reconciliation Worksheet

Step Month Year Action Exec Summary
1 April
2 April
3 April
4 May
5 June Year 2 Year 2 Year 2 Year 2 Year 2 TO populates the formula with Year 1 data
TO estimates all transmission Cap Adds and CWIP for Year 2 based on each projects cost using the average of 13 monthly balances. Cap Adds are the projects expected to be in service in Year 2.
TO adds Cap Adds and CWIP to plant in service in Formula (Appendix A, Lines 16 and 33)
Post results of Step 3 on PJM web site Results of Step 3 go into effect TO estimates all transmission Cap Adds and CWIP during Year 3 based each project's cost using the average of 13 monthly balances. Cap Adds are expected be in service in Year 3.

Reconciliation - TO calculates Reconciliation by populating the 13 monthly plant balances and beginning and end of year balances for the other rate base items and the 13 monthly averages for CWIP in Reconciliation Reconciliation amount from profe year.

Reconciliation amount from profe year.

Reconciliation amount from profe year.

Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Step 5 with interest to the result of Step 7 (this difference is also added to Step 7 in the subsequent year) April April Year 3 Year 3 8 April Year 3 May June Year 3 Year 3 Post results of Step 8 on PJM web site Results of Step 8 go into effect

1 April Year 2 TO populates the formula with Year 1 data

Rev Req based on Year 1 data

Must run Appendix A to get this number (without any cap adds in Appendix A line 16 and without CWIP in Appendix A line 33)

2 April Year 2 TO estimates all transmission Cap Adds and CWIP for Year 2 based on each project's cost using the average of 13 monthly balances. Cap Adds are the projects expected to be in service in Year 2.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
		Richwood Hill	Erie South	Joffre Sub	Oak Mound	Damascus SS	Warren SS	Kammer SS	502 Junction - Territorial Line (monthly additions)
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year CWIP) p216.b.43 Jan 2020 Feb Mar Apr May Jun Jul Aug	Actual Actual Actual Actual Actual Actual Actual Budget Budget Budget Budget	877 946 876 1,122 876	2,407 (37) 155	194 1,253 688 1,064 159,522	48,977 (33,822) 9,178 5,500 26,763 133,359		13,593 8,277 1,270	23,163 1,804	49,553 13,503 3,175 70,531 29,724 384,149
Sep Oct Nov Dec Total	Budget Budget Budget Budget	4,697	2,525	162.720	219,976 409,931		23,140	24.967	742,531

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(l)
			502 Jct Substation	Black Oak	Osage Whiteley	Squab Hollow SS			Wyle Ridge
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Tear									
CWIP) p216.b.43			743	168	298				1,903
Jan 2020	Actual								139
Feb	Actual				14				
Mar	Actual			15,830					
Apr	Actual		701	(11,143)	(20,000)	132,804			
May	Budget								
Jun	Budget								
Jul	Budget								
Aug	Budget								
Sep	Budget								
Oct	Budget								
Nov	Budget								
Dec	Budget								
Total			1,444	4,854	(19,688)	132,804			2,042

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
				Waldo Run SS	Meadowbrook SS Capacitor	Conemaugh	Rider	Cabot Substation	
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year									
CWIP) p216.b.43	Actual			79,195	2,812	122,871	7,813	132	
Jan 2020	Actual			79,695			3,607	29	
Feb	Actual			48,183	201		4,644		
Mar	Actual			15,190	(131)		1,615		
Apr	Actual			7,974			996	131	
May	Budget								
Jun	Budget								
Jul	Budget								
Aug	Budget								
Sep	Budget								
Oct	Budget			1,771,817		161,314			
Nov	Budget								
Dec	Budget					3,616			
Total				2,002,053	2,882	287,801	18,675	291	

				Month End Balance	s			
Other Projects PIS (Monthly additions)	Richwood Hill	Erie South	Joffre Sub	Oak Mound	Damascus SS	Warren SS	Kammer SS	502 Junction - Territorial Line (month) additions)
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	CWIP
	877	2,407	194	48,977		13,593	23,163	49,553
	1,822	2,371	1,447	15,156		21,870	24,967	63,056
	2,698	2,525	2,134	24,334		23,140	24,967	66,231
	3,821	2,525	3,198	29,834		23,140	24,967	136,762
	4,697	2,525	162,720	56,597		23,140	24,967	166,486
	4,697	2,525	162,720	189,956	-	23,140	24,967	166,486
	4,697	2,525	162,720	189,956		23,140	24,967	550,635
	4,697	2,525	162,720	189,956		23,140	24,967	550,635
	4,697	2,525	162,720	189,956		23,140	24,967	742,531
	4,697	2,525	162,720	189,956		23,140	24,967	742,531
	4,697	2,525	162,720	409,931	-	23,140	24,967	742,531
	4,697	2,525	162,720	409,931		23,140	24,967	742,531
	4,697	2,525	162,720	409,931		23,140	24,967	742,531
	51,487	32,558	1,471,454	2,354,471	•	290,008	322,764	5,462,500
	3,961	2,504	113,189	181,113	-	22,308	24,828	420,192
(Appendix A, Line 16)	(Appendix A, Line 16)	(Appendix A, Line 16)	(Appendix A, Line 16)			(Appendix A, Line 33)		

				Month End Balance	98			
Other Projects PIS Monthly additions)		502 Jct Substation	Black Oak	Osage Whiteley	Squab Hollow SS			Wylie Ridge
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
	-	743	168	298	-	-	-	1,
	-	743	168	298			-	2,
	-	743	168	312			-	2,
	-	743	15,998	312				2,
	-	1,444	4,854	(19,688)	132,804		-	2,
	-	1,444	4,854	(19,688)	132,804		-	2,
	-	1,444	4,854	(19,688)	132,804		-	2,
	-	1,444	4,854	(19,688)	132,804		-	2,
	-	1,444	4,854	(19,688)	132,804			2,
	-	1,444	4,854	(19,688)	132,804		-	2,
	-	1,444	4,854	(19,688)	132,804		-	2,
	-	1,444	4,854	(19,688)	132,804	-	-	2
	-	1,444	4,854	(19,688)	132,804		-	2
		15.963	60,191	(175,971)	1,195,237	-		26.

				Month End Balances	3			
Other Projects PIS (Monthly additions)			Waldo Run SS	Meadowbrook SS Capacitor	Conemaugh	Rider	Cabot Substation	
(monary additional)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
	-		79,195	2,812	122,871	7,813	132	-
	-	-	158,889	2,812	122,871	11,420	161	-
	-	-	207,072	3,012	122,871	16,064	161	-
		-	222,262	2,882	122,871	17,679	161	-
	-	-	230,236	2,882	122,871	18,675	291	-
	-	-	230,236	2,882	122,871	18,675	291	-
	-	-	230,236	2,882	122,871	18,675	291	-
	-	-	230,236	2,882	122,871	18,675	291	-
	-	-	230,236	2,882	122,871	18,675	291	-
	-	-	230,236	2,882	122,871	18,675	291	-
	-	-	2,002,053	2,882	284,185	18,675	291	-
	-	-	2,002,053	2,882	284,185	18,675	291	-
	-	-	2,002,053	2,882	287,801	18,675	291	-
	-	-	8,054,992	37,452	2,084,882	221,055	3,237	-

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 30 of 52

-									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
		Mainsburg	Pieroebrook SS	Moshannon	Farmers Valley SS				
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
CWIP) p216.b.43	Actual Actual	37,693	26 2,431						
Jan 2020 Feb	Actual	168,844 9,936	2,431						
Mar	Actual	15,849	(108)						
Apr	Budget	46,090	621		1,093				
May	Budget								
Jun	Budget								
Jul	Budget								
Aug	Budget	171,202							
Sep	Budget	6,551							
Oct	Budget								
Nov	Budget								
Dec	Budget								
Total		456,165	2,981		1,093				

				Month End Balan	ces			
Other Projects PIS	170	(0)	(8)				40	
Monthly additions)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
	Mainsburg	Piercebrook SS	Moshannon	Farmers Valley SS				
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
	37,693	26						
	206,537	2,457	-	-			-	-
	216,473	2,467						-
	232,322	2,360	-	-			-	-
	278,412	2,981		1,093				-
	278,412	2,981		1,093				-
	278,412	2,981		1,093				-
	278,412	2,981	-	1,093			-	-
	449,614	2,981		1,093				-
	456,165	2,981		1,093				-
	456,165	2,981		1,093				-
	456,165	2,981	-	1,093			-	-
	456,165	2,981		1,093				-
	4.080.946	34.135		9.837				

3 April Year 2

TO adds Cap Adds and CWIP to plant in service in Formula (Appendix A, Lines 16 and 33)

May Year 2

Post results of Step 3 on PJM web site

· -		FOST TESUIS OF SIEP 3 OFF 3	III III CO GILO																
	Wylie Ridge (Monthly additions)	Black Oak (Monthly additions)	North Shenandoah (Monthly additions)	Meadowbrook Transformer (Monthly additions)	Bedington Transformer (Monthly additions)	Meadow Brook SS Capacitor (Monthly additions)	Kammer Transformers (Monthly additions)	Doubs Transformer #2 (Monthly additions)	Doubs Transformer #3 (Monthly additions)	Doubs Transformer #4 (Monthly additions)	Cabot SS (Monthly Additions)	Hunterstown	Farmers Valley	Harvey Run	Doubs SS	Potter SS (Monthly Additions)	Osage Whiteley (Monthly Additions)	Meadowbrook SS	502 Junction - Territorial Line (Monthly additions)
	\$ 2,516,730	5,203,115.70	212,921.78	864,354.75	821,148.65	701,199.58	4,273,583	565,818	521,445	630,252	831,309	5,219,291	235,187	98,257	592,857	231,103	2,874,632	7,295,823	125,636,084
_																			
Г	502 Junction Substation	Waldo Run	Conemaugh	Blairsville	Four Mile Junction	Johnstown	Yeagertown	Grandview Capacitor	Altoona SVC	Luxor	Grandpoint & Guilford	Moshannon	Carbon Center	Shawville	Oak Mound	Shuman Hill	Buffalo Road	Conemaugh Capacitor	Grover SS Capacitor
	\$ 1,653,493.74	7,362,088.83	3,422,958.10	395,030.99	1,152,908.92	587,044.32	136,355	76,881	4,306,429	143,067	211,257	907,590	67,754	274,630	13,827,820	181,181	52,218	-	103,456
_																			
Г		Handsome Lake - Homer							Johnstown Sub										
L	Richwood Hill	City	West Union	Rider Sub (West Milford)	Erie South	Monocacy SS	Bartonville SS Capacitor	Mainsburg SS	Capacitor	Claysburg Ring Bus	Joffre Sub	Squab Hollow SS	Squab Hollow SVC	Shingletown Capacitor	Nyswaner	Armstrong	Farmers Valley Substation	Damasous Substation	Warren Substation
Ī	\$ 9,440,793.52	1,525,263.75	106,661.35	2,371,548.52	5,975,005.12	4,647,064.08	84,801	3,994,370	165,929	935,567	6,142,248	2,329,033	3,947,509	216,586	114,378	1,855,896	4,826,489	242,146	3,016,162

Total Revenue Requirement \$ 247,484,300.84

Piercebrook Substation	Joffre Substation S1041
1,359,577	-

5 June Year 2

Results of Step 3 go into effect

TO estimates all transmission Cap Adds and CWIP during Year 3 based each projects cost using the average of 13 monthly balances. Cap Adds are expected be in service in Year 3.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
		Richwood Hill	Erie South	Joffre Sub	Oak Mound	Damascus SS	Warren SS	Kammer SS	502 Junction - Territorial Line (monthly additions)
L									
<u>_</u>		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year CWIP) p216.b.43	Actual	877		(16)	15,455				1,055,950
Jan 2021	Actual	876	721	(10)	15,455				(420)
Feb	Actual	876	721		17,350				(972,528)
Mar	Actual	(16,197)	(10,688)	(10,952)	(9,929)	(289)	(5,509)	(7,188)	
Apr	Budget	(10,107)	(10,000)	(10,002)	(0,020)	(200)	(0,000)	(7,100)	
May	Budget								
Jun	Budget								180,477
Jul	Budget								
Aug	Budget								
Sep	Budget								
Oct	Budget								
Nov	Budget								
Dec	Budget								
Total		(13,569)	(9,967)	(10,968)	38,137	(289)	(5,509)	(7,188)	277,864

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	//\
	(A)	(D)	(C)	(D)	(E)	(F)	(G)	(П)	(I)
		Shuman Hill	502 Jct Substation	Black Oak	Osage Whiteley	Squab Hollow SS	Doubs SS	Hunterstown	Wyle Ridge
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year CWIP) p216.b.43	Actual Actual		201	121 467	14			(1,769)	(5,779)
Jan 2021 Feb	Actual			535	54			(1,002) (1,765)	
Mar	Actual	(331)	(998)	10,042	725	(4,322)	(17)		
Apr May	Budget Budget								
Jun	Budget								
Jul Aug	Budget Budget								
Sep	Budget								
Oct	Budget		221,938						
Nov	Budget		28,292						
Dec	Budget		110,849	3,064,681					
Total		(331)	360,282	3,075,845	794	(4,322)	(17)	(4,536)	(5,779)
New Transmissio	in Plant Additions for Year 3 (13 n	nonth average balance)							

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
					Meadowbrook SS				
		Grandpoint & Guilford	PA Farmers Valley	Waldo Run SS	Capacitor	Conemaugh	Rider	Cabot Substation	Armstrong
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
CWIP) p216.b.43	Actual			470.004	301	0.404	0.400	36	
				473,921	301	2,491	6,436		
Jan 2021	Actual			107,010		(24)	4,765	(6)	
Feb	Actual			103		443	8,964		
Mar	Actual	(2)	(250)	8,055,934	(115)	(3,021)	21,515	(9)	(5)
Apr	Budget								
May	Budget								
Jun	Budget								
Jul	Budget								
Aug	Budget						251,810		
Sep	Budget								
Oct	Budget								
Nov	Budget								
Dec	Budget								
Total		(2)	(250)	8,636,968	186	(112)	293,491	21	(5)

New Transmission Plant Additions for Year 3 (13 month average balance)

Attachment 6A TrailCo

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 31 of 52

				Month End Balance	s			
Other Projects PIS (Monthly additions)	Richwood Hill	Erie South	Joffre Sub	Oak Mound	Damascus SS	Warren SS	Kammer SS	502 Junction - Territorial Line (month) additions)
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
	877	-	(16)	15,455			-	1,055,950
	1,753	721	(16)	30,716			-	1,055,530
	2,629	721	(16)	48,067			-	83,002
	(13,569)	(9,967)	(10,968)	38,137	(289)	(5,509)	(7,188)	
	(13,569)	(9,967)	(10,968)	38,137	(289)	(5,509)	(7,188)	97,386
	(13,569)	(9,967)	(10,968)	38,137	(289)	(5,509)	(7,188)	97,386
	(13,569)	(9,967)	(10,968)	38,137	(289)	(5,509)	(7,188)	277,864
	(13,569)	(9,967)	(10,968)	38,137	(289)	(5,509)	(7,188)	277,864
	(13,569)	(9,967)	(10,968)	38,137	(289)	(5,509)	(7,188)	277,864
	(13,569)	(9,967)	(10,968)	38,137	(289)	(5,509)	(7,188)	277,864
	(13,569)	(9,967)	(10,968)	38,137	(289)	(5,509)	(7,188)	277,864
	(13,569)	(9,967)	(10,968)	38,137	(289)	(5,509)	(7,188)	277,864
	(13,569)	(9,967)	(10,968)	38,137	(289)	(5,509)	(7,188)	
	(130,429)	(98,233)	(109,724)	475,613	(2,889)	(55,090)	(71,876)	4,431,686
	(10,033)	(7,556)	(8,440)	36,586	(222)	(4,238)	(5,529)	340,899

				Month End Balance	98			
Other Projects PIS (Monthly additions)	Shuman Hill	502 Jct Substation	Black Oak	Osage Whiteley	Squab Hollow SS	Doubs SS	Hunterstown	Wylie Ridge
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
		201	121	14			(1,769)	(5,77
	-	201	588	14			(2,771)	(5,77
	-	201	1,123	68			(4,536)	(5,77
	(331)	(797)	11,165	794	(4,322)	(17)	(4,536)	(5,77
	(331)	(797)	11,165	794	(4,322)	(17)	(4,536)	(5,7
	(331)	(797)	11,165	794	(4,322)	(17)	(4,536)	(5,7
	(331)	(797)	11,165	794	(4,322)	(17)	(4,536)	(5,7
	(331)	(797)	11,165	794	(4,322)	(17)	(4,536)	(5,7
	(331)	(797)	11,165	794	(4,322)	(17)	(4,536)	(5,7
	(331)	(797)	11,165	794	(4,322)	(17)	(4,536)	(5,7)
	(331)	221,140	11,165	794	(4,322)	(17)	(4,536)	(5,7
	(331)	249,432	11,165	794	(4,322)	(17)	(4,536)	(5,7
	(331)	360,282	3,075,845	794	(4,322)	(17)	(4,536)	(5,7
	(3,311)	825,876	3,178,158	8,037	(43,222)	(172)	(54,440)	(75,13
	(254.73)	63 528 90	244 473 71	618 23	(3.324.78)	(13.20)	(4.187.68)	(5.779)

				Month End Balances				
Other Projects PIS (Monthly additions)	Grandpoint & Guilford	PA Farmers Valley	Waldo Run SS	Meadowbrook SS Capacitor	Conemaugh	Rider	Cabot Substation	Armstrong
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
	-	-	473,921	301	2,491	6,436	36	
	-	-	580,931	301	2,467	11,201	30	-
	-	-	581,034	301	2,910	20,165	30	-
	(2)	(250)	8,636,968	186	(112)	41,680	21	(
	(2)	(250)	8,636,968	186	(112)	41,680	21	(
	(2)	(250)	8,636,968	186	(112)	41,680	21	(
	(2)	(250)	8,636,968	186	(112)	41,680	21	
	(2)	(250)	8,636,968	186	(112)	41,680	21	
	(2)	(250)	8,636,968	186	(112)	293,491	21	
	(2)	(250)	8,636,968	186	(112)	293,491	21	
	(2)	(250)	8,636,968	186	(112)	293,491	21	
	(2)	(250)	8,636,968	186	(112)	293,491	21	
	(2)	(250)	8,636,968	186	(112)	293,491	21	
	(15)	(2,502)	88,005,565	2,766	6,751	1,713,658	301	(5
	(1.16)	(192.45)	6,769,658.85	212.77	519.33	131,819.84	23.16	(4.0

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 32 of 52

I	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
		Mainsburg	Pieroebrook SS	Shingletown	Farmers Valley SS	New Martinsville Capacitor	Flint Run Substation	Bartonville	Squab Hollow SVC
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
ыес (Prior теаг CWIP) p216.b.43 Jan 2021	Actual Actual	(1) 148,043							
Feb Mar	Actual Actual	(568) (7,754)	(2,395)	(403)	(8,977)			(159)	(7,188)
Apr May	Budget Budget	(1,104)	(2,000)	(400)	(0,577)	826,829		(100)	(-,)
Jun Jul	Budget								
Aug	Budget Budget								
Sep Oct	Budget Budget								
Nov Dec	Budget Budget						134,337,104 1,200		
Total		139,720	(2,395)	(403)	(8,977)	826,829	134,338,304	(159)	(7,188)
New Transmission	n Plant Additions for Year 3 (13 m	nonth average balance)							

Men Decimals 1917				Month End Balan	ces			
Other Projects PIS Monthly additions)	Mainsburg	Piercebrook SS	Shingletown	Farmers Valley SS	New Martinsville Capacitor	Flint Run Substation	Bartonville	Squab Hollow SV
	(in service)			(in service)	(in service)	(in service)	(in service)	(in service)
	(1)	-	-	-	-	-	-	
	148,042	-		-			-	
	147,474	-		-			-	
	139,720	(2,395)	(403)	(8,977)			(159)	(7,
	139,720	(2,395)	(403)	(8,977)	826,829		(159)	(7,
	139,720	(2,395)	(403)	(8,977)	826,829		(159)	(7,
	139,720	(2,395)	(403)	(8,977)	826,829		(159)	(7,
	139,720	(2,395)	(403)	(8,977)	826,829		(159)	(7,
	139,720	(2,395)	(403)	(8,977)	826,829		(159)	(7,
	139,720	(2,395)	(403)	(8,977)	826,829	-	(159)	(7,
	139,720	(2,395)	(403)	(8,977)	826,829		(159)	(7,
	139,720	(2,395)	(403)	(8,977)	826,829	134,337,104	(159)	(7,
	139,720	(2,395)	(403)	(8,977)	826,829	134,338,304	(159)	(7,1
	1,692,711	(23,953)	(4,026)	(89,770)	7,441,457	268,675,408	(1,589)	(71,8
	130,208.57	(1.842.54)	(309.70)	(6.905.38)	572,419,81	20.667.339.09	(122.21)	(5,528

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
		Clayburg Ring Bus	Johnstown SS Capacitor	Shawville	Monocacy SS	Yeagertown	Nyswaner		
Ī		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year CWIP) p216.b.43	Actual								
Jan 2021	Actual								
Feb	Actual								
Mar	Actual	(1,774)	(265)	(521)	(8,763)	(260)	(215)		
Apr	Budget								
May	Budget								
Jun	Budget								
Jul	Budget								
Aug	Budget								
Sep	Budget								
Oct	Budget								
Nov	Budget								
Dec	Budget								
Total		(1,774)	(265)	(521)	(8,763)	(260)	(215)		
New Transmission	Plant Additions for Year 3 (13 n	nonth average balance)							

				Month End Balances				
ther Projects PIS fonthly additions)	Clayburg Ring Bus	Johnstown SS Capacitor	Shawville	Monocacy SS	Yeagertown	Nyswaner		
	(in service)			(in service)	(in service)	(in service)	(in service)	(in service
	-	-	-	-	-	-	-	
	-	-		-		-	-	
	-	-	-		-	-		
	(1,774)	(265)	(521)	(8,763)	(260)	(215)		
	(1,774)	(265)	(521)	(8,763)	(260)	(215)	-	
	(1,774)	(265)	(521)	(8,763)	(260)	(215)	-	
	(1,774)	(265)	(521)	(8,763)	(260)	(215)	-	
	(1,774)	(265)	(521)	(8,763)	(260)	(215)	-	
	(1,774)	(265)	(521)	(8,763)	(260)	(215)	-	
	(1,774)	(265)	(521)	(8,763)	(260)	(215)	-	
	(1,774)	(265)	(521)	(8,763)	(260)	(215)	-	
	(1,774)	(265)	(521)	(8,763)	(260)	(215)	-	
	(1,774)	(265)	(521)	(8,763)	(260)	(215)		
	(17,743)	(2,654)	(5,206)	(87,628)	(2,605)	(2,149)		
	(1,364.82)	(204.19)	(400.49)	(6,740.60)	(200.37)	(165.35)	-	

Wylie Ridge (Monthly additions)	Black Oak (Monthly additions)	North Shenandoah (Monthly additions)	Meadowbrook Transformer (Monthly additions)	(Monthly additions)	Meadow Brook SS Capacitor (Monthly additions)	Kammer Transformers (Monthly additions)	(Monthly additions)	(Monthly additions)	Doubs Transformer #4 (Monthly additions)	Cabot SS (Monthly Additions)	Hunterstown	Farmers Valley	Harvey Run	Doubs SS	Potter SS (Monthly Additions)	Osage Whiteley (Monthly Additions)	Meadowbrook SS	502 Junction - Territorial Line Monthly additions)
\$ 2,428,265	5,066,123.26	206,563.96	2,109,327.71	796,003.93	678,999.70	4,141,364	550,103	574,031	541,802	808,943	5,073,484	230,587	95,438	575,936	225,130	2,808,616	5,822,902	122,144,535
502 Junction Substation	Waldo Run	Conemaugh	Blairsville	Four Mile Junction	Johnstown	Yeagertown	Grandview Capacitor	Altoona SVC	Luxor	Grandpoint & Guilford	Moshannon	Carbon Center	Shawville	Oak Mound	Shuman Hill	Buffalo Road	Conemaugh Capacitor	Grover SS Capacitor
\$ 1,632,115.28	7,525,186.64	3,326,380.58	383,984.37	1,121,231.54	567,819.10	134,540	74,662	4,183,301	138,971	205,221	882,083	65,819	266,885	13,504,765	176,027	50,727	-	- 101,183
	Handsome Lake - Homer I							Johnstown Sub		ı.								
Richwood Hill	City	West Union	Rider Sub (West Milford)	Erie South	Monocacy SS	Bartonville SS Capacitor	Mainsburg SS	Capacitor	Claysburg Ring Bus	Joffre Sub	Squab Hollow SS	Squab Hollow SVC	Shingletown Capacitor	Nyswaner	Armstrong	Farmers Valley Substation	Damascus Substation	Warren Substation
\$ 9,152,653.82	1,480,977.50	103,624.42	2,327,988.25	5,772,551.69	4,515,403.70	82,408	3.959.296	165,810	908,886	5,958,474	2,264,521	3.812.141	209,788	111.144	1,802,446	4,689,872	245,071	1 2,931,343

Total Revenue Requirement \$ 243,356,791.05

Flint Run Substation	New Martinsville Capacitor	Piercebrook Substation	Joffre Substation S1041
2,258,216	62,545.42	1,322,573	

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 33 of 52

7 April Year 3

Reconcilation - TO calculates Reconcilation by populating the 13 monthly plant balances and beginning and end of year balances for the other rate base items and the 13 monthly averages for CWIP in Reconcilation (adjusted to include any Reconcilation amount from prior year).

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
F	V 7	(-)	(-)	17	(-)		Line (monthly additions)	(*7	17
F		(in service)	CWIP	CWIP	CWIP				
Dec (Prior Tear									
CWIP) p216.b.43	Actual						-		
Jan 2020	Actual								
Feb	Actual						-		
Mar	Actual								
Apr	Actual								
May	Actual								
Jun	Actual								
Jul	Actual								
Aug	Actual						-		
Sep	Actual								
Oct	Actual								
Nov	Actual								
Dec	Actual			-	-				
Total		-							

				Month End Balance	IS .			
(Monthly additions)	0	0	0	0		(monthly additions)		
				(in service)	(in service)	CWP		
	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	
	-	-	-	-		-	-	
	-	-	-	-		-	-	
	-	-	-	-		-	-	
	-	-	-	-		9	-	
	-	-	-	-		9	-	
	-	-	-	-		9	-	
	-	-	-	-		9	-	
	-	-	-	-	-	9		
	-	-	-	-	-	9	-	
	-	-	-	-	-	9	-	
		•				63		

Total Revenue Requirement \$ 242.174.542.84	Potter SS 226,806.33	Cabot SS Transformer 816,390.50	Doubs Transformer #4 (Monthly additions) 549,482.85	Doubs Transformer #3 (Monthly additions) 578,111.75	Doubs Transformer #2 (Monthly additions) 554,803.16	Kammer Transformers (Monthly additions) 4,183,836	Meadow Brook SS Capacitor (Monthly additions) 686,333	Bedington Transformer (Monthly additions) 804,190	Meadowbrook Transformer (Monthly additions) 2,117,497	North Shenandoah (Monthly additions) 208,594	Black Oak (Monthly additions) 5,106,851	Wylie Ridge (Monthly additions)	502 Junction - Territorial Line (Monthly additions) 123,099,445	Osage Whiteley 2,838,110	Armstrong 1,819,016	Farmers Valley 231,461	Harvey Run 96,310	Doubs SS 581,119
V 242,114,042.04	EE0,000.00	010,000.00	040,40E.00	070,111.70	004,000.10	4,100,000	000,000	004,100	E,117,407	200,004	0,100,001	2,402,000	120,000,440	2,000,110	1,010,010	201,401	50,010	001,110
Г			-	1			I		I		1	1						1
	Meadowbrook SS	Buffalo Road Capacitor	Handsome Lake-Homer City	Grandview Capacitor	Luxor Capacitor	Grand Point & Guilford SS	Altoona		Conemaugh Transformer		Cabron Center	Hunterstown	Johnstown	Moshannon	Waldo Run	Four Mile Junction		Bartonville SS Capacit
	5,880,176	51,186	1,494,806	75,352	140,235	207,079	4,221,260	387,327	3,349,145	1,628,773	66,415	5,116,609	574,318	889,949	6,747,546	1,130,662	104,557	83,143
		-																
	Yeagertown	Rider	Monocacy SS	Shuman Hill Sub		Johnstwon Sub Capcitor	Grover SS	Claysburg Ring Bus	Squab Hollow SS		Shingletown Capacitor	Nyswaner	Shawville	Oak Mound	Joffre SS		Farmers Valley Substation	
	135,747	2,335,545	4,555,996	177,621	3,970,190	166,673	101,705	917,158	2,285,231	3,860,032	212,056	112,139	269,264	13,588,685	6,016,928	5,843,328	4,731,724	9,246,691

 Damascus SS
 Warren Substation
 Joffre Substation S1041
 Piercebrook Substation

 247,269
 2,956,679
 1,334,590

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 34 of 52

> Doubs SS (12,154)

(2,017)

8 April Year 3 Reconcilation - TO adds the difference between the Reconcilation in Step 7 and the forecast in Step 5 with interest to the result of Step 7 (this difference is also added to Step 7 in the subsequent year)

The Reconciliation in Step 8

242,174,943

242,174,943

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

247,844,301

2

	Refunds or Surcharges					
Interest 35.19a for Man	rch Current Yr	0.2800%				
Month	Yr	1/12 of Step 9	Interest 35.19a for		Interest	Surcharge (Refund) Owed
			March Current Yr	Months		
Jun	Year 1	(442,480)	0.2800%	11.5	(14,248)	(456,728)
Jul	Year 1	(442,480)	0.2800%	10.5	(13,009)	(455,489)
Aug	Year 1	(442,480)	0.2800%	9.5	(11,770)	(454,250)
Sep	Year 1	(442,480)	0.2800%	8.5	(10,531)	(453,011)
Oct	Year 1	(442,480)	0.2800%	7.5	(9,292)	(451,772)
Nov	Year 1	(442,480)	0.2800%	6.5	(8,053)	(450,533)
Dec	Year 1	(442,480)	0.2800%	5.5	(6,814)	(449,294)
Jan	Year 2	(442,480)	0.2800%	4.5	(5,575)	(448,055)
Feb	Year 2	(442,480)	0.2800%	3.5	(4,336)	(446,816)
Mar	Year 2	(442,480)	0.2800%	2.5	(3,097)	(445,577)
Apr	Year 2	(442,480)	0.2800%	1.5	(1,858)	(444,338)
May	Year 2	(442,480)	0.2800%	0.5	(619)	(443,099)
Total		(5,309,758)				(5,398,962)
		Balance	Interest	Amort	Balance	
Jun	Year 2	(5,398,962)	0.2800%	(458,144)	(4,955,935)	
Jul	Year 2	(4,955,935)	0.2800%	(458,144)	(4,511,668)	
Aug	Year 2	(4,511,668)	0.2800%	(458,144)	(4,066,157)	
Sep						
	Year 2	(4,066,157)	0.2800%	(458,144)	(3,619,398)	
Oct	Year 2	(3,619,398)	0.2800%	(458,144) (458,144)	(3,171,388)	
Nov	Year 2 Year 2	(3,619,398) (3,171,388)	0.2800% 0.2800%	(458,144) (458,144) (458,144)	(3,171,388) (2,722,124)	
	Year 2 Year 2 Year 2	(3,619,398) (3,171,388) (2,722,124)	0.2800% 0.2800% 0.2800%	(458,144) (458,144) (458,144) (458,144)	(3,171,388) (2,722,124) (2,271,602)	
Nov	Year 2 Year 2	(3,619,398) (3,171,388)	0.2800% 0.2800%	(458,144) (458,144) (458,144)	(3,171,388) (2,722,124)	
Nov Dec	Year 2 Year 2 Year 2	(3,619,398) (3,171,388) (2,722,124)	0.2800% 0.2800% 0.2800%	(458,144) (458,144) (458,144) (458,144)	(3,171,388) (2,722,124) (2,271,602)	
Nov Dec Jan	Year 2 Year 2 Year 3 Year 3 Year 3	(3,619,398) (3,171,388) (2,722,124) (2,271,602) (1,19,819) (1,366,771)	0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800%	(458,144) (458,144) (458,144) (458,144) (458,144) (458,144) (458,144)	(3,171,388) (2,722,124) (2,271,602) (1,819,819) (1,366,771) (912,454)	
Nov Dec Jan Feb Mar Apr	Year 2 Year 2 Year 2 Year 3 Year 3 Year 3	(3,619,398) (3,171,388) (2,722,124) (2,271,602) (1,819,819) (1,366,777) (912,454)	0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800%	(458,144) (458,144) (458,144) (458,144) (458,144) (458,144) (458,144) (458,144)	(3,171,388) (2,722,124) (2,271,602) (1,819,819) (1,366,771) (912,454) (456,865)	
Nov Dec Jan Feb Mar Apr May	Year 2 Year 2 Year 3 Year 3 Year 3	(3,619,398) (3,171,388) (2,722,124) (2,271,602) (1,19,819) (1,366,771)	0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800%	(458,144) (458,144) (458,144) (458,144) (458,144) (458,144) (458,144) (458,144) (458,144)	(3,171,388) (2,722,124) (2,271,602) (1,819,819) (1,366,771) (912,454)	
Nov Dec Jan Feb Mar Apr	Year 2 Year 2 Year 2 Year 3 Year 3 Year 3	(3,619,398) (3,171,388) (2,722,124) (2,271,602) (1,819,819) (1,366,777) (912,454)	0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800%	(458,144) (458,144) (458,144) (458,144) (458,144) (458,144) (458,144) (458,144)	(3,171,388) (2,722,124) (2,271,602) (1,819,819) (1,366,771) (912,454) (456,865)	

The difference between the Reconciliation in Step 8 and the forecast in Prior Year with interest Rev Req based on Year 2 data with estimated Cap Adds for Year 3 (Step 8) Revenue Requirement for Year 3

(5,497,727) Input to Appendix A, Line 147 \$ 243,356,791 237,859,064

						Meadow Brook SS		Meadowbrook				502 Junction - Territorial				
		Doubs Transformer #4	Doubs Transformer #3	Doubs Transformer #2	Kammer Transformers	Capacitor (Monthly	Bedington Transformer	Transformer (Monthly	North Shenandoah	Black Oak (Monthly	Wylie Ridge (Monthly	Line (Monthly				
Potter SS	Cabot SS Transformer	(Monthly additions)	(Monthly additions)	(Monthly additions)	(Monthly additions)	additions)	(Monthly additions)	additions)	(Monthly additions)	additions)	additions)	additions)	Osage Whiteley	Armstrong	Farmers Valley	Harvey Run
(4 449)	(15.446)	(83 629)	58 673	(11.405)	(92 924)	(15.393)	(17.559)	1 297 504	(4.481)	(99.673)	(56.255)	(2.626.438)	(37.815)	(38 186)	(3.858)	(2.017)

Meadowbrook SS	Buffalo Road Capacitor	Handsome Lake-Homer City	Grandview Capacitor	Luxor Capacitor	Grand Point & Guilford SS	Altoona	Blairsville	Conemaugh Transformer	502 Junction Substation	Cabron Center	Hunterstown	Johnstown	Moshannon	Waldo Run	Four Mile Junction	West Union SS	Bartonville SS Capaci
(1,465,761)	(1,069)	(31,536)	(1,584)	(2,932)	(4,326)	(88,185)	(7,976)	(76,426)	(25,596)	(1,386)	(106,317)	(13,177)	(18,265)	(636,298)	(23,034)	(2,178)	(1,71
Yeagertown	Rider	Monocacy SS	Shuman Hill Sub	Mainsburg SS	Johnstown Sub Capcitor	Grover SS	Claysburg Ring Bus	Squab Hollow SS	Squab Hollow SVC	Shingletown Capacitor	Nyswaner	Shawville	Oak Mound	Joffre SS	Erie South	Farmers Valley Substation	Richwood Hill
(630)	(37,278)	(94,292)	(3,686)	(25,035)	770	(1,813)	(19,061)	(45,353)	(90,574)	(4,691)	(2,318)	(5,556)	(247,601)	(129,756)	(136,338)	(98,119)	(200,97

 Damascus SS
 Warren Substation
 Joffre SS
 Piercebrook SS

 5,305
 (61,588)
 (25,872)

9 May Year 3

10 June Year 3

Total Revenue Requirement \$ (5,497,727)

Results of Step 8 go into effect \$ 237,859,064

Post results of Step 8 on PJM web site \$ 237,859,064

Trans-Allegheny Interstate Line Company Attachment 7 - Transmission Enhancement Charge Workshee

Provided Registerant Registera

				PJM Upgrade ID: b0328.1 b0328.2; b0347.1; b0347.2; b0347.3; b0347.4					Put	M Upgrade ID:	b0218; b0220; b116			PJM Upgrade	ID: 60216	
10		Outsits			502 Junction - Te	mitorial Line (CWIP)	Plant In Service)			Pylie Ridge Transfo	omer (Plant in Service)		Black Oak	(SVC) Dynamic Rear	tive Device (Plant In Sec	vice)
11	"Yes" if a project under PUM OATT Schedule 12, otherwise															
	"No"	Schedule 12	(Yes or No)	Yes					Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the															
		CIAC	(Yes or No)	No					No				No			
13	Input the allowed ROE	Allowed RCE		12.70%					11.70%				12.70%			
14	From line 3 above if "No" on line 12 and From line 7 above	FCS without Invention SC		10.9205%					10.9265%				10.9265%			
			æ	10.3650%					10.3200%				10.3200%			
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7% then line 3, and if line 12 is 'Yes' then line 7.	FCR for This Project		11 1982%					10 9369%				11 1962%			
16	then line 3, and if line 12 is "Yes" then line 7. Forecast – End of prior year net plant plus current year forecast of CWP or Cap Adds.	PURTOF I REPROJECT		11.2625					10.3000%				11.5962%			
	reconciliation - Average of 13 month prior year net plant															
	balances plus prior year 13-mo CWP balances.	Investment		872,601,361					16,914,732				31,501,358			
17	Annual Depreciation Exp from Attachment 5			21,188,123					580,078				1,413,172			
						Pre-Commercial	Reconciliation				Reconciliation				Reconciliation	
18			Invest Yr	Debres	Depreciation	Exp.	Amount	Deveron	Deturn	Depreciation	Amount	Departur	Datum	Depreciation	Amount	December
10	See Calculations for each item below	We breefus BOF	2011	95.126.211.71	21.188.123.19	0.00	(2.626.438.11)	113,687,896,79	1,848,187,35	580.077.70	(56,255,30)	2,372,009,75	3.441.994.20	1.413.172.31	(99,672,82)	4.755.493.70
20	See Calculations for each item below	W Incentive RCE	2011	100,956,412,19	21,188,123.19	0.00	(2,626,438,11)	119,518,097,27	1,848,187,35	580,077,70	(56,255.30)	2,372,009,75	3,652,950.95	1.413.172.31	(99,672,82)	4.966.450.44

For Plant in Service

"Per-Commercial Egy" is equal to the amount of pre-commercial expense on Attachment Sa for each project expensed in year and amortized in yea

Revenue is equal to the "Return" ("Investment" times FCR) plus "Depreciation" plus "Pre-Commercial Egy" plus prior year "Reconcilation amount

Revenue is equal to the "Return" ("Investment" times FCR) plus "Depreciation" plus "Pre-Commercial Egy" plus prior year "Reconcilation amount

Revenue is equal to the "Return" ("Investment" times FCR).

ATTACHMENT H-18

		PJM Upgrade	ID: 60323			PJM Upgrade	ID: 60230			PJM Upgrad	i ID: 60229	
	Nor	th Shenandoah Transl	former (Plant In Service	,		leadowbrook Transfon	mer (Plant In Service)			Bedington Transform	er (Plant In Service)	
Yes" if a project under PJM OATT Schedule 12, otherwise No" Yes" if the customer has paid a tump sum payment in the	Yes				Yes				Yes			
amount of the investment on line 29, Otherwise "No" Input the allowed ROE. From line 3 shows if "No" on line 12 and from line 7 shows	No 11.70%				No 11.70%				No 11.70%			
f "Yes" on line 12 If line 13 equals 12.7%, then line 4, if line 13 equals 11.7%	10.9265%				10.9265%				10.9265% 10.9265%			
then line 3, and if line 12 is "Yes" then line 7 Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds.	10.3200%				10.9000%				10.3260%			
reconciliation – Average of 13 month prior year net plant balances plus prior year 13-mo CWIP balances.	1,520,726				6,146,623				5,800,668			
Annual Depreciation Exp from Attachment 5	40,402				1,437,717				162,194			
		Depredation	Reconciliation Amount			Depredation	Reconciliation			Depreciation	Reconciliation Amount	
See Calculations for each item below	Return 166,162.00 166,162.00	Depreciation 40,401.98 40,401.98	Amount (4,480.68) (4,480.68)	Revenue 202,083.28 202,083.28	Return 671,610.45 671,610.45	1,437,717.26 1,437.717.26	1,297,504.33 1,297,504.33	Revenue 3,406,832:04 3,406,832:04	Return 633,809.65 633,809.65	Depreciation 162,194.28 162,194.28	Amount (17,559.38) (17,559.38)	778,444.54 778,444.54
see Calculators for each rieff below	100,102.00	40,401.90	(4,400.00)	202,003.20	67 (61245	1,437,717.25	1,297,504.33	1,400,032.04	633,809.60	102,134.20	(17,309.38)	7/0,444.54

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comme
Revenue is equal to the "Return" ("Investment" times PCR)

ATTACHMENT H-18/

7 8 9

			PJM Upgrad	le ID: 60559			PJM Upgrad	e ID: 60495			PJM Upgra	de ID: b0343			PJM Upgrad	de ID: 50344	
0			Meadowbrook Capa	itor (Plant In Service)			Kammer Transform	ers (Plant In Service)			Doubs Replac	Transformer#2			Doubs Replace	Transformer #3	
1	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes				Yes				Yes				Yes			
2	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"	No				No				No				No			
4	input the allowed ROE From line 3 above if "No" on line 12 and From line 7 above	11.70%				11.70%				11.70%				11.70%			
5	if "Yes" on line 12 If line 13 equals 12.7%, then line 4, if line 13 equals 11.7%	10.9265%				10:3265%				10.9265%				10.9265%			
6	then line 3, and if line 12 is "Yes" then line 7 Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds.	10.9265%				10:3085%				10.9265%				10.9265%			
	reconcilation – Average of 13 month prior year net plant balances plus prior year 13-mo CWP balances.	4,886,267				30,288,151				4,166,134				3,884,696			
7	Annual Depreciation Exp from Attachment 5	145,102				831,931				94,890				149,570			
				Reconciliation				Reconciliation				Reconciliation				Reconciliation	
8	See Calculations for each item below	Raturn 533,897,68	Depreciation 145,102,02	Amount (15.392.59)	Revenue 663,607,11	Return 3.309.433.19	Depreciation 831.931.17	Amount (92,923.95)	Revenue 4.048.440.41	Return 455,212,41	Depreciation 94,890.48	Amount (11.405.01)	Revenue 538,697,87	Return 424.461.08	Depreciation 149,570,04	Amount 58.673.06	Revenue 632,704,18
0	See Calculations for each item below	533,897.68	145,102.02	(15,392.59)	663,607.11	3,309,433.19	831,931.17	(92,923.95)	4,048,440.41	455,212.41	94,890.48	(11,405.01)	538,697.87	424,461.08	149,572.04	58,673.06	632,704.18

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-committee amount of pre-commit

EXHIBIT NO. TRC-: ATTACHMENT H-1

5 6 7

"Yes" is propose under PAM OATT Schedule 12, showing the proposed of the PAM OATT Schedule 12, where the page of a large pumpered in less according to the page of page of the
		PJM Upgrad	le ID: b0345			PJM Upgrade	ID: 60704			PJM Upgrade	ID: 61941			PJM Upgrade	ID: 60563	
ſ		Doubs Replace	Transformer #4			labot SS - Install A	Autotransformer			Armat	rong			Farmera Valle	y Capacitor	
wise	Yes				Yes				Yes				Yes			
te	144								144				144			
	No				No				No				No			
	11.70%				11.70%				11.70%				11.70%			
ove	10.9265%				10.9265%				10.9265%				10.9265%			
7%																
	10.9265%				10:3265%				10:3265%				10:3265%			
*																
	4,199,499				6,001,330				13,452,697				1,930,139			
	82,944				153,208				332,538				19,691			
ļ																
			Reconciliation				Reconciliation				Reconciliation				Reconciliation	
	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue
	458,858.02	82,944.24	(83,628.80)	458,173.46	655,735.02	153,207.70	(15,446.29)	793,496.43	1,469,908.20	332,538.12	(38,185.68)	1,764,260.64	210,896.52	12,690.68	(3,857.82)	226,729.3
Ų	458,858.02	82,944.24	(83,628.80)	458,173.46	655,735.02	153,207.70	(15,446.29)	793,496.43	1,469,908.20	332,538.12	(38,185.68)	1,764,260.64	210,896.52	13,690.68	(3,857.82)	225,729.3

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comme
Revenue is equal to the "Return" ("Investment" times FCR)

PJM Upgrade ID: 60674, 61023, 61023.3

Yes No 11.70% 10.908% 10.908%

20,251,407

ATTACHMENT H-1

		PJM Upgrade ID: b0564			PJM Upgrade ID: b1803	
		Harvey Run Capacitor			Doubs 55	
"Yes" if a project under PUM OATT Schedule 12, otherwise "No" "Yes" if the customer has paid a lump sum payment in the	Yes			Yes		
amount of the investment on line 29, Otherwise "No"	No			No		
Input the allowed ROE. From line 3 shows if 'No' on line 12 and From line 7 shows.	11.70%			11.70%		
if Yes' on line 12 If line 13 equals 12.7%, then line 4, if line 13 equals 11.7%	10.9265%			10.9265%		
then line 3, and if line 12 is "Yes" then line 7 Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds.	10.9265%			10.9265%		
reconciliation - Average of 13 month prior year net plant						
balances plus prior year 13-mo CWIP balances.	713,510			4,318,889		
Annual Depreciation Exp from Attachment 5	17,476			104,032		
	Return	Reconciliation Depreciation Amount	Revenue	Return	Reconciliation Depreciation Amount	Revenu

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comm Revenue is equal to the "Return" ("Investment" times FCR;

ATTACHMENT H-18

10 Year of a project order PAI OATT Schedule 12, other Tar of the Control of the

L		PJM Upgrade ID	: b1800, b1804			PJM Upgrad	e ID: 51800		PJM L	Ipgrade ID: b241	33.1, b2433.2, b24	33.3		PJM Upgra	de ID: b1153	
ı		Meadowb	rook SS			Hunten	stown			Waldo I	tun SS			Cone	maugh	
ю	Yes				Yes				Yes				Yes			
ı	No				No				No				No			
ľ	11.70%				11.70%				11.70%				11.70%			
1	10.9265%				10.9265%				10.5265%				10.5265%			
ı																
П	10.9255%				10.9265%				10.9265%				10.9265%			
ı																
ı	53,291,586				37,978,789				55.149.229				24.384.252			
ı	0				923,734				1,499,309				662,037			
İ			Reconciliation				Reconciliation				Reconciliation				Reconciliation	
П	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue
ı	5,822,902		(1,465,761) (1,465,761)	4,357,141.10	4,149,750 4,149,750	923,734 923,734	(106,317)	4,967,167,61		1,499,309	(636,298)	6,888,888.31	2,664,344 2,664,344	662,037 662,037	(76,426) (76,426)	3,249,354.41

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comm
Revenue is equal to the "Return" ("Investment" times PCR

ATTACHMENT H-18

2																	
			PUM Upgrad	le ID: b1967			PJM Upgrade ID	: b1609, b1769			PJM Upgrad	e ID: b1945			PJM Upgrad	e ID: 61610	
10			Blaire	ille SS			Four M	le Jot			Johnstown S	S (2nd stime)			Yeager	town	
11	"Yes" if a project under PJM GATT Schedule 12, otherwise																
	"No"	Yes				Yes				Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"	No				No				No				No			
13	Input the allowed ROE	11,70%				11,70%				11,70%				11.725			
14	From line 3 above if "No" on line 12 and From line 7 above																
	if "Yes" on line 12	10.9265%				10.9265%				10.9265%				10:3265%			
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7%																
16	then line 3, and if line 12 is "Yes" then line 7 Porecast – Eind of prior year not plant plus current year forecast of CWIP or Cap Adds.	10.9265%				10.9265%				10.9265%				10.9265%			
	reconciliation - Average of 13 month prior year net plant balances plus prior year 13-mo CWIP balances.	2,874,533				8,516,144				4,241,096				1,012,454			
17	Annual Depreciation Exp from Attachment 5	69,899				190,716				104,416				23,915			
				Reconciliation				Reconciliation				Reconciliation				Reconciliation	
15		Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Ravenue	Return	Depreciation	amount	Revenue
19	See Calculations for each item below	314,086	69,899	(7,976)	376,008.04	930,516	190,716	(23,034)	1,098,197.49	463,403	104,416	(13,177)	554,642.38	110,626	23,915	(630)	133,910.25
20	See Calculations for each item below	314,086	69,899	(7,976)	376,008.04	930,516	190,716	(23,034)	1,098,197.49	463,403	104,416	(13,177)	554,542.38	110,626	23,915	(630)	133,910.25

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comme
Revenue is equal to the "Return" ("Investment" times FCR)

ATTACHMENT H-18

	ĺ		PUM Upgrade	ID: 61990			PJM Upgrad	e ID: b1801			PJM Upgrade	ID: 61965			PJM Upgrade	ID: 61839	
10			Grandview 0	Separation			Altoon	svc			Lue	er .			Grand Point	& Guilford	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes				Yes				Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"	No				No				No				No			
13 14	input the allowed ROE From line 3 above if "No" on line 12 and from line 7 above	11.70%				11.70%				11.70%				11.70%			
15	if "Yes" on line 12 If line 13 equals 12.7%, then line 4, if line 13 equals 11.7%	10.9265%				10.9285%				10.9285%				10.9295%			
16	then line 3, and if line 12 is "Yes" then line 7 Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds.	109265%				10.9265%				10.9265%				10.9265%			
	reconciliation – Average of 13 month prior year net plant balances plus prior year 13-mo CWIP balances.	556,885				31,317,234				1,039,912				1,537,117			
17	Annual Depreciation Exp from Attachment 5	13,814				761,425				25,345				37,268			
				Reconciliation				Reconciliation				Reconciliation				Reconcillation	
18	See Calculations for each item below	Return 60,848	Depreciation 13,814	amount (1,584)	Revenue 73,077.71	Return 3,421,876	Depreciation 761,425	amount (88,185)	4,095,115.99	Return 113,626	Depreciation 25,345	amount (2,932)	Revenue 136,039.32	Return 167,953	Depreciation 37,268	amount (4,326)	Revenue 200,894.79
20	See Calculations for each item below	60,848	13,814	(1,584)	73,077.71	3,421,876	761,425	(88,185)	4,095,115.99	113,626	25,345	(2,932)	136,039.32	167,953	37,268	(4,326)	200,894.79

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comme
Reverse is equal to the "Return" ("Investment" times PCII).

ATTACHMENT H-18

			PJM Upgras	de ID: b1964			PJM Upgras	de ID: b1672			PJM Upgrad	e ID: b1998			PJM Upgrade	ID: 61999, 62002			PJM Upgran	de ID: b2342	
		l	Mark	annon			Carbon				Shan				No.	hwood		i		HII Sub	
1	"Yes" if a project under PJM OATT Schedule 12, otherwise		- MORE	annan			Calon	Center			2101	nue .			- mari	18000			210100	PRI 202	$\overline{}$
	"No"	Yes				Yes				Yes				Yes				Yes			
2	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"	No				No				No				No				No			
4	Input the allowed ROE From line 3 above if "No" on line 12 and From line 7 above	11.70%				11.70%				11.70%				11.70%				11.70%			
5	if "Yes" on line 12 If line 13 equals 12.7%, then line 4, if line 13 equals 11.7%	10.0265%				10.9265%				10.9265%				10.9265%				10.9265%			
6	then line 3, and if line 12 is "Yes" then line 7 Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds.	10:3265%				10,9285%				10.9285%				10.9265%				10.9265%			
	reconciliation – Average of 13 month prior year net plant balances plus prior year 13-mo CWIP balances.	6,626,114				492,941				2,012,300				0				1,322,935			
7	Annual Depreciation Exp from Attachment 5	158,081				11,958				47,011				0				31,477			
				Reconciliation				Reconciliation				Reconciliation				Reconciliation				Reconciliation	
5		Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue
3	See Calculations for each item below	724,002	158,081	(18,265)	863,817.74	53,861	11,958	(1,386)	64,432.27	219,874	47,011	(5,556)	261,329.22	0			0.00	144,550	31,477		172,341.41

For Plant in Service

"Pre-Commercial Exp" is equal to the amount of pre-commer.

Revenue is equal to the "Return" ("investment" times PCR).

ATTACHMENT H-18

			PJM Upgrad	le ID: b1770			PJM Upgr	ide ID: b2148			PJM Upgrad	le ID: b0556			PJM Upgrade	ID: b1023.1			PJM Upgrad	de ID: b1941	
		l	Buffelo				_	ille Capacitor			Grover 55				502 Junction					ka - Homer City	
10			bumaso	HEBE			nessure	ise Capacitor			Unover 55	Capacitor			SW Junction	Secession			rianceome La	.a - nomer uny	
11	"Yes" if a project under PJM CATT Schedule 12, otherwise																				
	"No"	Yes				Yes				Yes				Yes				Yes			
12																					
	amount of the investment on line 29, Otherwise "No"	No				No				No				No				No			
13	Input the allowed ROE	11.70%				11.70	%.			11.70%				11.70%				11.70%			
14	From line 3 above if "No" on line 12 and From line 7 above	1																			
	if "Yes" on line 12	10:3265%				10.9265	5			10.9265%				10.9265%				10.9265%			
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7%																				
	then line 3, and if line 12 is "Yes" then line 7	10:3265%				10.9265	5			10.9265%				10.9265%				10.9265%			
16	Forecast - End of prior year net plant plus current year	1																			
	forecast of CWIP or Cap Adds.	1																			
	reconciliation - Average of 13 month prior year net plant	1																			
	balances plus prior year 13-mo CWIP balances.	379,914								822,554				13,797,500				11,022,728			
17	Annual Depreciation Exp from Attachment 5	9.215					1			11 307				124,532				276.580			
		1								11,000											
		1		Reconciliation				Reconciliation				Reconciliation				Reconciliation				Reconciliation	
15		Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue
19	See Calculations for each item below	41.511	9.216	(1.069)	49,658,38			0	0.00	89.876	11.307	(1.813)	99,370,10	1,507,583	124.532	(25.596)	1,606,519,32	1,204,398	275.580	(31.536)	1,449,441.68
20	Para Calculations for each item below	41.411	0.716	27 0000	40.000.00				0.00	80.828	11 307	27 8220	00 970 10	1 877 893	124,422	(20,000)	1,600,610,00	1.554.558	276 660	(21.836)	1 440 441 69

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comme
Revenue is equal to the "Return" ("Investment" times PCR).

ATTACHMENT H-18

7

		PJM Upgrad	e ID: 62343			PJM Upgrad	le ID: b1840			PJM Upgradi	ID: b2235			PJM Upgrade	ie ID: 52260	
		West V	Inlon			Rider Sub M	Vest Milfordi			Moneca	cr55			Batorville S	SS Capacitor	
"Yes" if a project under PJM OATT Schedule 12, otherwise																
"No"	Yes				Yes				Yes				Yes			
"Yes" if the customer has paid a lump sum payment in the																
amount of the investment on line 29, Otherwise "No"	No				No				No				No			
Input the allowed ROE	11.70%				11.70%				11.70%				11.70%			
From line 3 above if "No" on line 12 and From line 7 above																
if "Yes" on line 12	10:9265%				10.9265%				10.9265%				10.9265%			
If line 13 equals 12.7%, then line 4, if line 13 equals 11.7%																
then line 3, and if line 12 is "Yes" then line 7 Forecast – End of prior year net plant plus current year	10:9265%				10.9265%				10.9265%				10.9265%			
forecast of CWIP or Cap Adds.																
reconciliation - Average of 13 month prior year net plant																
balances plus prior year 13-mp CWP balances.	777.080				16,546,514				33.987.005				621,151			
Annual Depreciation Exp from Attachment 5	18,717				520.034				801.815				14.538			
Annual Department Exp for Australian 2	100,717				200,004				001,013				14,000			
			Reconciliation				Reconditation				Reconciliation				Reconciliation	
	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue
See Calculations for each item below	84,908	18,717	(2,178)	101,445.96	1,807,954	520,034	(37,278)	2,290,709.91	3,713,588	801,815	(94,292)	4,421,111.78	67,870	14,538	(1,717)	80,691.19
See Calculations for each item below	84,908	18,717	(2,178)	101,445.96	1,807,954	520,034	(37,278)	2,290,709.91	3,713,588	801,815	(94,292)	4,421,111.78	67,870	14,538	(1,717)	80,691.19

For Plant in Service

"Pre-Commercial Exp" is equal to the amount of pre-comme
Reverse is equal to the "Return" ("Investment" times FCR)

ATTACHMENT H-18

			JM Upgrade IC	: b1802 & b1608			PJM Upgras	le ID: 60555			PJM Upgras	de ID: b1943			PJM Upgrade	e ID: 50375		P.	IM Upgrade ID:	62364 & 62364.1	
10			Maine	nurg SS			Johnstown !	lub Capacitor			Clayabun	Ring Bus			Consmaugh	Capacitor			Squab H	slew SS	
11	"Yes" if a project under PJM CATT Schedule 12, otherwise "No"	Yes				Yes				Yes				Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"	No				No				No				No				No			
13	Input the allowed ROE From line 3 above if "No" on line 12 and From line 7 above	11.70%				11.70%				11.70%				11.70%				11.70%			
15	if "Yes" on line 12 If line 13 equals 12.7%, then line 4, if line 13 equals 11.7%	10:0265%				10.9265%				10.9265%				10.9265%				10.9265%			
16	then line 3, and if line 12 is "Yes" then line 7 Porecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds.	10:3265%				10.9265%				10.9265%				10.9265%				10.9265%			
	reconciliation – Average of 13 month prior year net plant balances plus prior year 13-mo CWIP balances.	30,782,338				1,252,844				6,824,620				0				16,261,019			
17	Annual Depreciation Exp from Attachment 5	595,866				28,918				163,194				0				487,761			
				Reconciliation				Reconciliation				Reconciliation				Reconciliation				Reconciliation	
15	See Calculations for each item below	Return 3.363.431	Depreciation 595.886	amount (25,035)	3.934.261.17	Return 135.892	Depreciation 28.918	amount 770	Revenue 166,579,82	Raturn 745,692	Depreciation 163.194	amount (12,061)	Revenue 889.825.18	Return	Depreciation	amount	Revenue 0.00	Return 1.776.759	Depreciation 487.761	amount (45,353)	2.219.168.25
20	See Calculations for each item below	3,363,431	595,886	(25,035)	3,934,261.17	136,892	25,918	770	166,579.82	745,692	163,194		889,825.18			0	0.00	1,776,759	487,761	(45,353)	2,219,168.25

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-commer
Revenue is equal to the "Return" ("investment" times PCR)

ATTACHMENT H-18

	_																								
		P	JM Upgrade ID: b	2362 & b2632.1			PJM Upgrade	ID: b2156			PJM Upgrad	le ID: b2546			PJM Upgrade	ID: b2545			PJM Upgrade	ID: b2441		PJM	Jpgrade ID: b254	r, 62547.1, 6254	47.2
10			Squab Holio	ow SVC			Shingletown	Capacitor			Nym	raner			Richwoo	od Hill			Erie S	outh			Joffre 5	ab	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise																								
	"No"	Yes				Yes				Yes				Yes				Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29. Otherwise "No"	No				No												No				No			
	Input the allowed ROE	11.70%				No 11,70%				No 11.70%				No 11,70%				No. 11,70%				11.70%			
	From line 3 above if "No" on line 12 and From line 7 above	11.70%				11.70%				11.70%				11.70%				11.70%				11.70%			
	f "Yes" on line 12	10.9265%				10.9265%				10.9265%				10.9265%				10.9265%				10.9265%			
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7%																								
16	then line 3, and if line 12 is "Yes" then line 7 Porecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds.	10.9265%				10.0065%				10.9265%				10.9265%				10.9265%				10.9065%			
	reconciliation – Average of 13 month prior year net plant balances plus prior year 13-mo CWP balances.	26,448,999				1,516,114				837,181				66,790,760				40,232,965				43,075,958			
17	Annual Depreciation Exp from Attachment 5	922,192				44,130				19,669				1,854,765				1,376,499				1,251,782			
	-																								
				Reconciliation				Reconciliation				Reconciliation				Reconciliation				Reconciliation				econciliation	
15		Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue
12	See Calculations for each item below	2,889,949	922,192	(90,574)	3,721,566.32	165,658	44,130	(4,691)	205,097.35	21,475	12,669	(2,518)	108,825.06	7,297,889	1,854,765	(200,974)	8,951,680.31	4,396,053	1,376,499	(136,338)	5,636,213.27	4,706,692	1,251,782	(129,756)	5,828,717.77
20	See Calculations for each item below	2,889,949	922,192	(90,574)	3,721,566.32	165,658	44,130	(4,601)	205,097.35	91,475	13,669	(2,318)	108,825.06	7,297,889	1,854,765	(200,974)	8,951,680.31	4,396,053	1,375,499	(136,338)	5,636,213.27	4,706,692	1,251,782	(129,756)	5,828,717.77

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comme Revenue is equal to the "Return" ("Investment" times FCR)

10 Year of a project under PAJI OATT Schedule 12, otherwise 12 Year of the contineer has paid a large suns prepared in his second of the investment of the i

Yes No No 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	PJM Upgrade ID: b2475	PJM Upgrade ID: b1991	PJM Upgrade ID: b2261	PJM Upgrade ID: b2494	PUM Upgrade ID: x1041	PUM Upgrade ID: b2587	PJM Upgrade ID: b2118	PUM Upgrade ID: b2996, b2995.1, b2996.2
11.7% 1 ar 104	Oak Mound	Farmers Valley Substation	Damascus Substation	Warren Substation	Jothe Substition S1041	Piercebrook Substation	New Martinsville Capacitor	Flint Run Substation
No above 1 11.7% 1 ear 104.11	a a	Yes	Yes	Yes	Yes	Yes	Yes	Yes
11.7% 1 ear start 104	11.70%	No. 11.70%	No. 11.70%	No 11.70%	No 11.70%	No 11.70%	No 11.70%	No. 11.70%
olant 104,	10.3265%	10.2265%	10,0085%	10.9265%	10.5269%	10.9269%	10.2269%	10.0205%
	10.3265%	10:0265%	10:0289%	10.0065%	10.3369%	10.9265%	102265%	10,0089%
	4,103,503 2,129,902	35,341,412 838,294	1,842,887 43,708	22,213,760 504,158	0	10,098,094 219,210	512,420	20,667,339
-		Walary	43,700 Reconciliation	Reconcillation	Reconcilation	Reconciliation	Reconciliation	Reconciliation
Retur 11,	Beconciliation	Reconciliation			Return Depreciation amount Revenue		Return Depreciation amount Revenue	

\$6,041,157.23 Ax A Line 148

Template for Annual Information Fillings with Formula Rate Debt Cost Disclosure and True-Up Attachment 8, page 1, Table 1 and 2 $\,$

TABLE 1: Summary Cost of Long Term Debt										
CALCULATION OF COST OF DEBT										
YEAR ENDED 12/31/2020										
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(1)	0	
		ORIGINAL	Net Proceeds	Net Amount Outstanding	Months Outstanding	Average Net Outstanding in Year*	Weighted Outstanding	Effective Cost Rate	Weighted Debt Cost at t = N	
t=N Issue D Long Term Debt C12/31/2020 First Mortgage Bonds:	ate Maturity Dat	issuance	At Issuance	at t=N	at t+N	z*	Ratios	(Tables 2 and 3)	(h) * (i)	
3.85%, Serior Unsecured Notes 12/11/2	014 6/2/2025	\$ 550,000,000	\$ 545,247,429	\$ 547,990,012	12	\$ 547,990,012.00	88.00%	3.95% 3.85%	3.48% 0.46%	
3.76%, Senior Unsecured Notes 10/16/2	015 5/30/2025	\$ 75,000,000	\$ 74,437,647	\$ 74,742,188	12	\$ 74,742,188.00	12.002%	3.85%	0.46%	
Total		\$ 625,000,000		\$ 622,732,200		\$ 622,732,200	100.000%		3.94%	<u></u>

	TABLE 2: Effective Cost Rates For 1	Traditional Front-Loaded Debt Issuar	nces:										
	YEAR ENDED 12/31/2020												
		(aa)	(bb)	(cc)	(dd) (Discount)	14 (ee)	(ff) Loss/Gain on	(gg) Less Related	(hh)	(ii) Not	(ii)	(kk)	(II) Effective Cost Rate*
		Issue	Maturity	Amount	Premium	Issuance	Reacquired	ADIT	Net	Proceeds	Coupon	Annual	(Yield to Maturity
	Long Term Debt Isst Affiliate	Date	Date	Issued	at Issuance	Expense	Debt	(Attachment 1)	Proceeds	Ratio	Rate	Interest	at Issuance, t = 0)
(1)	3.85%. Serior Unsecured NNo	12/11/2014	6/2/2025	\$ 550,000,000	\$ (418,000)	4,334,571		XXX	\$ 545,247,429	99.1359	0.03850	\$ 21,175,000	3.95%
(2)	3.76%, Serior Unsecured Notes	10/16/2015	5/30/2025	75,000,000	ψ (410,000)	562,353		***	\$ 74,437,647	99.2502	0.0376	\$ 2,820,000	3.85%
												_	
	TOTALS			\$ 625,000,000	(418,000)	\$ 4,896,924		XXX	\$ 619,685,076			\$ 23,995,000	
	* YTM at issuance calculated from an acceptable bond Effective Cost Rate of Individual Deharture (YTM at is		alculation olumn (gg); Semi-annual (or other) interest cashflows (C_{i_1} , C_{i_2} ,	etr.)									
			the state of the s	****									

Attachment 9 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology

TrALCo anticipates its financing will be a 7 year loan, where by TrALCo pays Origination Fees of \$5.2 million and a Commitments Fee of 0.3% on the undrawn principle. Consistent with GAAP, TrALCO will amortize the Origination Fees and Commitments Fees using the standard Internal Rate of Return formula below. Each year, TrALCO will true up the amounts withdrawn, the interest paid in the year. Origination Fees, Commitments Fees, and total loant onto this statchment.

Total Loan Amount		\$	900,000,000
Internal Rate of Retur	n¹		4.886348%
Based on following Fi	inancial Formula ² :		
NPV = 0 =	$\sum_{t=1}^{N} C_t / (1 + IRR) pw$	r)	(t)

 Origination Fees
 7,780,954

 Origination Fees
 7,780,954

 Addition Origination Fees
 15,125

 Total Issuance Expense
 7,796,079

 New Borrowing
 Old Borrowing

After borrowing is at the midpoint (\$275,000)

	2008			2008	2009	2010	2011	2012	2013	2014	2015
LIBOR Rate	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
Spread											
Interest Rate	6.13%	3.86%	4.05%	4.34%	2.12%	2.12%	2.12%	2.12%	2.12%	2.12%	2.12%
Bond \$450M Interest Rate	\$ 450,000,000					4.00%	4.00%	4.00%	4.00%	4.00%	4.00%
Revolver Interest Rate	\$ 350,000,000	Draw 1	DONE			3.249%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 2, 3, 4	DONE			3.247%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 5	DONE			3.251%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 6	DONE - Roll over Draw 1	and 4		3.316%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 7	DONE			3.361%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 8	DONE - Roll over Draw 2	, 3 and 5		3.422%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 9	DONE			3.417%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 10	DONE			3.348%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 11	DONE - Roll over Draw 6	and 9		3.498%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 12	DONE - Roll over Draw 1	0		3.418%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 13	DONE - Roll over Draw 7	and 8		3.398%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 14	DONE			3.275%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 15	DONE			3.275%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 16	DONE - Roll over Draw 1	1		3.289%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 17	DONE			3.248%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 17A	DONE - Roll over Draw 1	2, 14 and 15		3.286%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 18	DONE - Roll over Draw 1	3 and 17		3.286%	4.50%	6.21%			
Revolver Interest Rate			DONE				3.283%	6.21%			
Revolver Interest Rate			DONE - Roll over Draw 1	6			3.304%	6.21%			
Revolver Interest Rate			DONE - Roll over Draw 1				3.312%	6.21%			
Revolver Interest Rate			DONE - Roll over Draw 1	8			3.312%	6.21%			
Revolver Interest Rate Revolver Interest Rate	\$ 450,000,000 \$ 450,000,000		DONE DONE Roll over Draw 20				3.222% 3.213%	6.21% 6.21%			
Revolver Interest Rate			DONE Roll over Draw 21				3.174%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 26	DONE Roll over Draw 25				3.169%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 27	DONE - Pay off Draw 26				3.196%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 28	DONE				1.936%	6.21%			

				GL '224100		GL '820204	GL '181100/654106	GL '820202			
(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)	(1)		Amortization of
Year		Capital Expenditures	Principle Drawn In Quarter (\$000's)	Principle Drawn To Date	Outstanding Debt Balance	Interest Expense	Origination Fees	Commitment	Net Cash Flows (D-F-G-H)	Interest at effective rate	origination fees and commitment fees
2008											
12/24/2007	Q4	68,183,000	10,000,000	10,000,000	10,000,000		734,955.02		9,265,045	-	-
01/31/2008	Q1			10,000,000	9,265,045		31,013.00		(31,013)	46,132	46,132
02/4/2008	Q1			10,000,000	9,280,164		69,578.45		(69,578)	4,853	4,853
02/6/2008	Q1			10,000,000	9,215,438		137.50		(138)	2,409	2,409
02/29/2008	Q1			10,000,000	9,217,710		2,960.00		(2,960)	27,752	27,752
03/5/2008	Q1			10,000,000	9,242,502		125,384.16		(125,384)	6,042	6,042
3/24/2008	Q1	25,543,000		10,000,000	9,123,160	155,047.57			(155,048)	22,684	(132,363)
03/31/2008	Q1			10,000,000	8,990,797		17,011.00		(17,011)	8,230	8,230
04/30/2008	Q2			10,000,000	8,982,016		197,269.56		(197,270)	35,289	35,289
05/19/2008	Q2			10,000,000	8,820,035		109,824.88		(109,825)	21,931	21,931
6/23/2008	Q2	20,509,000		10,000,000	8,732,141	97,477.43			(97,477)	40,038	(57,439)
06/26/2008	Q2			10,000,000	8,674,702		43,098.82		(43,099)	3,402	3,402
06/30/2008	Q2			10,000,000	8,635,005		13,267.50		(13,268)	4,516	4,516
08/8/2008	Q3			10,000,000	8,626,253		1,577.79		(1,578)	44,084	44,084
08/13/2008	Q3			10,000,000	8,668,760		62,776.98		(62,777)	5,667	5,667
8/15/2008	Q3		55,000,000	65,000,000	8,611,650	59,689.48	7,780,953.85		47,159,357	2,251	(57,438)
8/20/2008	Q3			65,000,000	55,773,258		530.00		(530)	36,461	36,461
8/25/2008	Q3			65,000,000	55,809,189		15,125.00		(15,125)	36,485	36,485
9/3/2008	Q3			65,000,000	55,830,549		82,654.66		(82,655)	65,714	65,714
9/8/2008	Q3			65,000,000	55,813,609		1,957.50		(1,958)	36,487	36,487
9/11/2008	Q3		(00 000 000)	65,000,000	55,848,138		41,845.84		(41,846)	21,903	21,903
9/15/2008	Q3		(20,000,000)	45,000,000	55,828,196	243,199.31	7		(20,243,199)	29,196	(214,004)
9/25/2008	Q3			45,000,000	35,614,192		7,525.25		(7,525)	46,580	46,580
9/29/2008	Q3	04 005 000		45,000,000	35,653,247		98,058.08	005 500 00	(98,058)	18,645	18,645
9/30/2008	Q3	24,995,000	00 000 000	45,000,000	35,573,834		18,136.90	235,520.83	(253,658)	4,650	4,650
10/2/2008	Q4		20,000,000	65,000,000	35,324,826		0.000.00	78,506.96	19,921,493	9,235	9,235
10/17/2008	Q4			65,000,000	55,255,554		2,030.03		(2,030)	108,439	108,439
10/29/2008	Q4			65,000,000	55,361,963		266.90		(267)	86,901	86,901
11/19/2008	Q4			65,000,000	55,448,597		96,048.71		(96,049)	152,404	152,404

Attachment 9 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology

TrALCo anticipates its financing will be a 7 year loan, where by TrALCo pays Origination Fees of \$5.2 million and a Commitments Fee of 0.3% on the undrawn principle. Consistent with GAAP, TrALCo will amortize the Origination Fees and Commitments Fees using the standard Internal Rate of Return formula below. Each year, TrALCo will true up the amounts withdrawn, the interest paid in the year, Origination Fees, Commitments Fees, and total loant ont on this statchment.

Total Loan Amount		\$	900,000,000
	1		
Internal Rate of Retur			4.8863489
Based on following F	inancial Formula ² :		
	A.7		
NPV = 0 =	$\rightarrow C_t/(1+IRR)pu$	220	(+)
	$\sum u \mathbf{u} + i \mathbf{n} \mathbf{y} p \mathbf{w}$		(i)
	<u>t=1</u>		
	<i>i</i> —1		

Origination Fees		
Origination Fees		7,780,95
Addition Origination Fees		15,12
Total Issuance Expense		7,796,07
	New Borrowing	Old Borrowing
Revolving Credit Commitment Fee	0.005	
Revolving Credit Commitment Fee		0.003

0.0037 After borrowing is at the midpoint (\$275,000)

_												
	11/21/2008	Q4	•		65,000,000	55,504,952	-	730.00		(730)	14,511	14,511
	12/15/2008	Q4		25,000,000	90,000,000	55,518,734	718.999.31			24,281,001	174,431	(544,569)
(1)	1/6/2009	Q1	42,068,000		90,000,000	79,974,165			618,333.53	(618,334)	230,297	230,297
(1)	2/17/2009	Q1	42,000,000	30,000,000	120,000,000	79,586,128			010,000.00	30,000,000	438,097	438,097
									-			
	3/16/2009	Q1	75,475,000	40,000,000	160,000,000	110,024,225	933,987.50			39,066,013	388,964	(545,023)
	3/25/2009	Q1		-	160,000,000	149,479,202			1,100,000.00	(1,100,000)	175,942	175,942
	4/8/2009	Q2		_	160,000,000	148,555,144			549,166.67	(549,167)	272,085	272,085
	5/15/2009	Q2		50,000,000	210,000,000	148,278,062				50,000,000	718,820	718,820
	6/16/2009	Q2		10,000,000	210,000,000	198,996,882	4 405 000 44			30,000,000	710,020	(570,020)
		Q2		40,000,000	250,000,000	198,996,882	1,405,039.11			38,594,961	834,057	(570,982)
	6/30/2009	Q2 Q3 Q3		-	250,000,000	238,425,899				-	436,686	436,686
	7/31/2009	Q3		-	250,000,000	238,862,586			453,194.44	(453, 194)	969,797	969,797
	8/3/2009	O3		30,000,000	280,000,000	239,379,188				30,000,000	93,882	93,882
	9/4/2009	Q3		50,000,000	330,000,000	269,473,071				50,000,000	1,129,444	1,129,444
	0/4/2009	Q3		30,000,000	330,000,000	209,473,071	1,596,826.11			(4.500,000)	503,245	(4,000,504)
	9/16/2009	Q3		-		320,602,515				(1,596,826)		(1,093,581)
	10/5/2009	Q4 Q4		45,000,000	375,000,000	319,508,934	207,916.06			44,792,084	794,450	586,534
	10/16/2009	Q4			375,000,000	365,095,468			321,250.00	(321,250)	525,294	525,294
	11/5/2009	Q4		30,000,000	405,000,000	365,299,512	_			30,000,000	956,176	956,176
	12/4/2009	04		50,000,000	455,000,000	396,255,688				50,000,000	1,504,831	1,504,831
		Q4 Q4	70 745 000	50,000,000		390,233,000				50,000,000		
	12/16/2009	Q4	73,715,000	-	455,000,000	447,760,519	1,374,479.16			(1,374,479)	702,843	(671,636)
	1/4/2010	Q1			455,000,000	447,088,883			138,489.58	(138,490)	1,111,675	1,111,675
	1/5/2010	Q1		30,000,000	485,000,000	448,062,068	892,331.11			29,107,669	58,568	(833,764)
	1/15/2010	Q1			485,000,000	477,228,304	440,625.00			(440,625)	624,167	183,542
	1/25/2010	Q1		(485,000,000)	100,000,000	477,411,847	423,000.00		18.489.58	(485,441,490)	624,407	201,407
		Q1			450 000 000	(7,405,000)	423,000.00	4 500 000 00	10,405.50		024,407	201,407
	1/25/2010	Q1		450,000,000	450,000,000	(7,405,236)		4,533,000.00		445,467,000	-	-
	1/25/2010	Q1		45,000,000	495,000,000	438,061,764		5,852,578.67		39,147,421	-	-
	1/27/2010	Q1			495,000,000	477,209,186		6,979.59		(6,980)	124,763	124,763
	1/27/2010 2/3/2010	Q1 Q1			495,000,000	477,209,186 477,326,969		6,979.59 58,000.00		(6,980) (58,000)	436,922	436,922
	2/3/2010	Q1			495,000,000	477,705,891		5,500.00		(5,500)		
	2/5/2010	Q1			495,000,000	477,705,891 477,700,391		82,116.73	2,934.74	(85,051)	124,892	124,892
	2/12/2010	Q1		20,000,000	F15 000 000	477,700,001		02,110.73	2,554.74	20,000,000	407.002	407.002
	2/12/2010	Q1		20,000,000	515,000,000	477,740,231				20,000,000	437,300	437,300
	2/24/2010	Q1			515,000,000	498,177,531		23,770.00		(23,770)	781,982	781,982
	3/10/2010	Q1		30,000,000	545,000,000	498,935,743		90,000.00		29,910,000	913,821	913,821
	3/17/2010	Q1			545,000,000	529,759,564		195,720.20		(195,720)	484,916	484,916
	3/26/2010	Q1		20,000,000	565,000,000	530,048,759		17,821.04		19,982,179	623,885	623,885
	3/20/2010	00		20,000,000	505,000,000	550,040,755		17,021.04	055 440 07	19,502,179	400,000	420,000
	4/1/2010	Q2			565,000,000	550,654,823			255,416.67	(255,417)	432,008	432,008
	4/5/2010	Q2 Q2			565,000,000	550,831,415		123,660.90		(123,661)	288,060	288,060
	4/7/2010	Q2			565,000,000	550,995,814		201,250.00		(201,250)	144,054	144,054
	4/8/2010	Q2			565,000,000	550,938,618		224,587.75		(224,588)	72,015	72,015
	4/12/2010	Q1		30,000,000	595,000,000	550,786,045		22 1,007 .70		30,000,000	288,036	288,036
	4/14/2010	Q2		30,000,000	595,000,000	550,760,045		194,134.74		(194,135)	454.040	200,030
		Q2				581,074,082					151,918	151,918
	4/21/2010	Q2			595,000,000	581,031,865		18,977.41		(18,977)	531,848	531,848
	4/26/2010	Q2 Q2		(65,000,000)	530,000,000	581,544,735	369,573.75			(65,369,574)	380,177	10,603
	4/26/2010	Q2		65,000,000	595,000,000	516,555,339	55,920.56			64,944,079		(55,921)
	4/28/2010	02		03,000,000	595,000,000	E01 400 410	33,320.30	2,300.79		(2,301)	152,029	152,029
		Q2 Q2 Q2			595,000,000	581,499,418 581,649,147	-			(2,301)		
	4/30/2010	Q2			595,000,000	581,649,147		2,156.70		(2,157)	152,068	152,068
	5/7/2010	Q2		30,000,000	625,000,000	581,799,058				30,000,000	532,550	532,550
	5/12/2010	02		(80,000,000)	545,000,000	612,331,608				(80,000,000)	400,304	400,304
	5/12/2010	Q2 Q2 Q2		80,000,000	625,000,000	532,731,912	160,694.44			79,839,306	,	(160,694)
		02		00,000,000		612 571 210	81,275.00				_	(01.075)
	5/12/2010	Q2			625,000,000	612,571,218	61,275.00			(81,275)	-	(81,275)
	5/12/2010	Q2			625,000,000	612,489,943	170,100.00			(170,100)	-	(170,100)
	5/20/2010	Q2			625,000,000	612,319,843		182,500.00		(182,500)	640,599	640,599
	5/26/2010	Q2		20,000,000	645,000,000	612,777,942				20,000,000	480,746	480,746
	6/14/2010	Os			645,000,000	633,258,687		150,071.58		(150,072)	1,574,581	1,574,581
		Q2 Q3						130,071.30	000.764			
	7/1/2010	Q3			645,000,000	634,683,197			230,764	(230,764)	1,411,820	1,411,820
	7/2/2010	Q3			645,000,000	635,864,253		1,168.50	-	(1,169)	83,116	83,116
	7/7/2010	Q3		35,000,000	680,000,000	635,946,200				35,000,000 (8,500,000)	415,741	415,741
	7/15/2010	Q3			680,000,000	671,361,942	8,500,000.00			(8.500.000)	702.368	(7,797,632)
	7/26/2010	Q3		(65,000,000)	615,000,000	663,564,309	.,,			(65,000,000)	954,726	954,726
	7/20/2010	Q3		(00,000,000)		500,504,509				(00,000,000)	334,720	934,720
	7/26/2010	Q3		(20,000,000)	595,000,000	599,519,036				(20,000,000)	-	-
	7/26/2010	Q3		115,000,000	710,000,000	579,519,036				115,000,000	-	-
	7/26/2010	Q3			710,000,000	694,519,036	115,798.33			(115,798)	-	(115,798)
	7/26/2010	Q3 Q2			710,000,000	694,403,237	544,837.22		-	(544,837)	-	(544,837)
	8/9/2010	Q3		(35,000,000)	675,000,000	693,858,400	107,415.00			(35,107,415)	1,270,829	1,163,414
	8/9/2010	Q3		35,000,000	710,000,000	660,021,814				35,000,000	.,,,,,	.,,
	8/12/2010	Q3		(30,000,000)	680,000,000	695,021,814	271,680.83			(30,271,681)	272,581	900
		Q3									2/2,501	
	8/12/2010	Q3		(80,000,000)	600,000,000	665,022,714	699,608.89			(80,699,609)	-	(699,609)
	8/12/2010	Q3		110,000,000	710,000,000	584,323,106				110,000,000	-	-
	8/30/2010	Q3			710,000,000	694,323,106	-	407,816.09		(407,816)	1,635,445	1,635,445
	9/7/2010	Q3 Q3 Q3		30,000,000	740,000,000	695,550,735	-			30,000,000	727,674	727,674
	9/26/2010	03			740,000,000	726,278,408				, ,	1,805,872	1,805,872
	10/1/2010	Q4			740,000,000	728,084,280			162,778	(162,778)	475,975	475,975
	10/1/2010	04			740,000,000	720,004,200			102,778	(102,778)		
	10/8/2010	Q4		30,000,000 (115,000,000)	770,000,000	728,397,478				30,000,000 (116,028,023)	666,739	666,739
	10/26/2010	Q4		(115,000,000)	655,000,000	759,064,217	1,028,023.33			(116,028,023)	1,787,940	759,916
	10/26/2010	Q4		115,000,000	770,000,000	644,824,133				115,000,000	-	-
	11/5/2010	Q4		30,000,000	800,000,000	759,824,133				30,000,000	993,774	993,774
							205 704 44					
	11/9/2010	Q4		(35,000,000)	765,000,000	790,817,908	305,721.11			(35,305,721)	413,562	107,841
	11/9/2010	Q4		(30,000,000)	735,000,000	755,925,749	171,937.50			(30,171,938)	-	(171,938)
	11/9/2010	Q4		(30,000,000)	705,000,000	725,753,811	86,853.33			(30,086,853)	-	(86,853)
	11/9/2010	Q4		95,000,000	800,000,000	695,666,958				95,000,000	_	(,)
	11/12/2010	Q4 Q4		(110,000,000)	690,000,000	790,666,958	955,215.56				310,092	(645,123)
				(110,000,000)						(110,955,216)	310,092	
	11/12/2010	Q4		(30,000,000)	660,000,000	680,021,835	18,946.67			(30,018,947)	-	(18,947)
	11/12/2010	Q4		140,000,000	800,000,000	650,002,888	5.83			139,999,994	-	(6)
	12/6/2010	Q4		20,000,000	820,000,000	790,002,882				20,000,000	2,482,059	2,482,059
		Q4 Q4		20,000,000		010 404 041		0.001.40				
	12/23/2010				820,000,000	812,484,941		8,281.46		(8,281)	1,807,331	1,807,331
	1/3/2011	Q1			820,000,000	814,283,991			140,277.78	(140,278)	1,171,579	1,171,579
	1/18/2011	Q1		-	820,000,000	815,315,292	9,000,000			(9,000,000)	1,600,050	(7,399,950)
	1/26/2011	Q1		(115,000,000)	705,000,000	807,915,342	966,600.56			(115,966,601)	845,228	(121,373)
	1/26/2011	01		115,000,000	820,000,000	692,793,969	300,000.30			115,000,000	040,220	(121,313)
											,	,
	2/9/2011	Q1		(20,000,000)	800,000,000	807,793,969	118,552.78			(20,118,553)	1,479,507	1,360,954
	2/9/2011	Q1		(95,000,000)	705,000,000	789,154,923	797,767.78			(95,797,768)	-	(797,768)
				,								(- , -=/

Attachment 9 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology

TrALCo anticipates its financing will be a 7 year loan, where by TrALCo pays Origination Fees of \$5.2 million and a Commitments Fee of 0.3% on the undrawn principle. Consistent with GAAP, TrALCo will amortize the Origination Fees and Commitments Fees using the standard Internal Rate of Return formula below. Each year, TrALCo will true up the amounts withdrawn, the interest paid in the year, Origination Fees, Commitments Fees, and total loant ont on this statchment.

Total Loan Amount		\$	900,000,000
Internal Rate of Return			4.886348%
Based on following Fire	nancial Formula ² :		
NPV = 0 =	$\sum_{t=1}^{N} C_t/(1+IRR)pw$	r	(t)

	New Borrowing	Old Borrowing
Total Issuance Expense	_	7,796,07
Addition Origination Fees		15,12
Origination Fees Origination Fees		7,780,95

0.0037 After borrowing is at the midpoint (\$275,000)

0/0/0044	04	445,000,000	000 000 000	693,357,156	•			445,000,000	-	
2/9/2011	Q1	115,000,000	820,000,000					115,000,000	-	(070 700)
2/14/2011	Q1	(140,000,000)	680,000,000	808,357,156	1,201,215.56			(141,201,216)	528,453	(672,763)
2/14/2011	Q1	140,000,000	820,000,000	667,684,393				140,000,000	-	-
2/16/2011	Q1		820,000,000	807,684,393		3,098.63	07 777 70	(3,099)	211,164	211,164
4/1/2011	Q2		820,000,000	807,892,458			97,777.78	(97,778)	4,659,577	4,659,577
4/14/2011 4/26/2011	Q2	10,000,000	830,000,000	812,454,257	040.000.00		-	10,000,000	1,381,663	1,381,663
4/26/2011	Q2 Q2	(115,000,000) 115,000,000	715,000,000 830,000,000	823,835,920 709,179,184	949,900.00			(115,949,900) 115,000,000	1,293,164	343,264
5/9/2011									1.401.603	459.983
5/9/2011	Q2 Q2	(115,000,000) (140,000,000)	715,000,000 575,000,000	824,179,184 709,639,166	941,620.00 1,081,920.00			(115,941,620)	1,401,603	(1,081,920)
5/9/2011	Q2 Q2	(10,000,000)	565,000,000	568,557,246	22,375.00			(141,081,920) (10,022,375)	-	(22,375)
5/9/2011	Q2 Q2	235,000,000	800,000,000	558,534,871	22,373.00			235,000,000	-	(22,373)
5/16/2011	Q2 Q2	(235,000,000)	565,000,000	793,534,871	145,034.17			(235,145,034)	726,363	581,329
5/16/2011	Q2	235,000,000	800,000,000	559,116,200	143,034.17			235,000,000	720,303	301,323
5/23/2011	Q2	(235,000,000)	565,000,000	794,116,200	144,805.69			(235,144,806)	726,895	582,089
5/23/2011	Q2	50.000.000	615.000,000	559,698,289	144,000.00			50,000,000	720,033	302,003
5/26/2011	Q2	(115,000,000)	500,000,000	609,698,289	307,912.50	233,657		(115,541,569)	239,118	(68,795)
6/23/2011	Q2	(50,000,000)	450,000,000	494,395,838	88,994.45	200,007		(50,088,994)	1,812,670	1,723,675
6/23/2011	Q2	20,000,000	470,000,000	446,119,513				20,000,000	1,012,070	1,720,070
7/6/2011	Q3	20,000,000	470,000,000	466,119,513			171,736.11	(171,736)	792.685	792,685
7/15/2011	Q3		470,000,000	466,740,462	9,000,000		171,700.11	(9,000,000)	549,369	(8,450,631)
7/25/2011	Q3	(20,000,000)	450,000,000	458,289,831	34,417.78		_	(20,034,418)	599,398	564,980
10/18/2011	Q4	(==,===,===)	450,000,000	438,854,811	* 1,		290,416.67	(290,417)	4,902,813	4,902,813
1/17/2012	Q1		450,000,000	443,467,207	9,000,000			(9,000,000)	5,306,145	(3,693,855)
3/2/2012	Q1		450,000,000	439,773,352	-,,	3,070.00		(3,070)	2,594,240	2,594,240
7/15/2012	Q3		450,000,000	442,364,522	9,000,000			(9.000.000)	7.874.847	(1,125,153)
1/15/2013	Q1		450,000,000	441,239,369	9,000,000			(9,000,000)	10,740,283	1,740,283
7/15/2013	Q3		450,000,000	442,979,652	9,000,000			(9,000,000)	10,604,752	1,604,752
1/15/2014	Q1		450,000,000	444,584,404	9,000,000			(9,000,000)	10,821,705	1,821,705
7/15/2014	Q3		450,000,000	446,406,108	9,000,000			(9,000,000)	10,686,780	1,686,780
1/15/2015	Q1	(450,000,000)	-	448,092,888	9,000,000			(459,000,000)	10,907,105	1,907,105
									-	· · · · · ·
1										

Commitment fees for 4th quarter 2008

Attachment 3

Accounting of Transfers Between CWIP and Plant In Service

May 17, 2021

Work Order ID	Work Order Number	FERC Account 101/106 Sub-Account	Project / Description	Amount	Date of Transfer from CWIP to Plant in Service
			TrAIL Projects		
			502 Junction to Territorial Line		
13412255	478229242 478229242 478229242 478229242	35022, 35400, 35610, 35500, 35620 35022, 35400, 35610, 35500, 35620 35022, 35400, 35610, 35500, 35620 35022, 35400, 35610, 35500, 35620	Line Construction 2 Line Construction 2 Line Construction 2	39,012.06 236.56 (1.59) 137,221.96 176,468.99	March 1, 2020 April 1, 2020 May 1, 2020 September 1, 2020
13418596	478437863	35022, 35400, 35500, 35610, 35620	Line Construction 1	125.00	February 1, 2020
13419997	478541318	35500 35610	Line Construction 3	3,000.00	February 1, 2020
14181583	540082817	35610	502 JCT-Mt. Storm Span 215-217 Cond	(13,323.66)	February 1, 2020
16478088	3502065613 3502065613	35610 35610	502 Junction-Mount Storm 500 kV 536 502 Junction-Mount Storm 500 kV 536 Total	56,156.48 (2,716.88) 53,439.60	August 1, 2020 September 1, 2020
16568908	3511014894	35610	Loudoun-Meadow Brook 500 kV-FAA Ligh	618,485.38	December 1, 2020
16568910	3511014853	35610	Meadow Brook Mount Storm 500 kV-FAA	176,620.12	December 1, 2020
16568926	3511014868	35610	Meadow Brook Mount Storm 500 kV-FAA	226,322.26	December 1, 2020
16620587	3517790565	35610	Loudoun-Meadow Brook 500 kV (535)-up	7,466.05	December 1, 2020
16620594	3517790675 Various	35610 35620	Meadow Brook Mount Storm 500 kV (529) Vegetation Management	11,178.32 13,502.60	December 1, 2020 January 1, 2020
	Various Various Various Various Various Various Various Various Various Various Various	35620 35620 35620 35620 35620 35620 35620 35620 35620	Vegetation Management Vegetation Management Vegetation Management Vegetation Management Vegetation Management Vegetation Management Vegetation Management Vegetation Management Vegetation Management Vegetation Management Vegetation Management	13,373.36 31,518.95 29,487.85 80,896.99 142,781.77 (84,189.52) 19,908.27 21,951.65 37,726.86 8,197.59	February 1, 2020 March 1, 2020 April 1, 2020 May 1, 2020 June 1, 2020 July 1, 2020 August 1, 2020 September 1, 2020 October 1, 2020 November 1, 2020
Various	Various	35620	Vegetation Management Total Total 502 Junction to Territorial Line	15,877.38 331,033.75	December 1, 2020
				1,590,815.81	
			Other Projects		
13256183	505210614	35300	Erie South - Relay Replc-Four Mile	(4.99)	October 1, 2020
13302963	511281437	35300	Mansfield-Everts Dr-Build new 345/1	17,196.00	June 1, 2020
13395937	477989703 477989703 477989703 477989703 477989703 477989703	35500, 35610 35500, 35610 35500, 35610 35500, 35610 35500, 35610 35500, 35610	Osage-Whiteley(MP) - 5.8 mi new 138 Osage-Whiteley(MP) - 5.8 mi new 138 Osage-Whiteley(MP) - 5.8 mi new 138 Osage-Whiteley(MP) - 5.8 mi new 138 Osage-Whiteley(MP) - 5.8 mi new 138 Osage-Whiteley(MP) - 5.8 mi new 138 Osage-Whiteley(MP) - 5.8 mi new 138 Total	14.49 (20,000.00) 144.92 333.32 304.34 434.77 14.49 (18,753.67)	February 1, 2020 April 1, 2020 May 1, 2020 June 1, 2020 September 1, 2020 November 1, 2020 December 1, 2020
13526185	495300103	35300	Kammer SS: T2 Xfmr Trans Maint	622.94	August 1, 2020
13547208	523690351	35220, 35300	Pierce Brook Sub: Install 345/230 kV	1,093.00	April 1, 2020
13609510	533838718 533838718	35300 35300	Blairsville Replace 138/115 kV Tran Blairsville Replace 138/115 kV Tran Total	2,488.34 (330.27) 2,158.07	August 1, 2020 September 1, 2020
13631917	504740949 504740949	35300 35300	SS - Johnstown 230kV - Install a 11 SS - Johnstown 230kV - Install a 11 Total	451.11 <u>24,899.76</u> 25,350.87	June 1, 2020 July 1, 2020
13632172	504740994	35300	Grand Point Substation - Install 2n	(236.40)	June 1, 2020
13744988	514254724	35400, 35500, 35610	Handsome Lake - Homer City 345 kV	412.40	October 1, 2020
13752842	654797141	35300	West Union SS: Install 138kV Capci	(10.65)	August 1, 2020
14080138	544395083	35610, 35900	Oak Mound - Waldo Run 138 kv	48,468.85	September 1, 2020

Work Order ID	Work Order Number	FERC Account 101/106 Sub-Account	Project / Description	Amount	Date of Transfer from CWIP to Plan in Service
			TrAIL Projects		
	540699748	35210, 35220, 35300	Erie South: Install +250/-100 MVAR	(36.54)	January 1, 2020
	540699748	35210, 35220, 35300	Erie South: Install +250/-100 MVAR	154.65	February 1, 2020
	540699748	35210, 35220, 35300	Erie South: Install +250/-100 MVAR	366.11	June 1, 2020
	540699748	35210, 35220, 35300	Erie South: Install +250/-100 MVAR	231.97	July 1, 2020
	540699748	35210, 35220, 35300	Erie South: Install +250/-100 MVAR	637.53	August 1, 2020
	540699748	35210, 35220, 35300	Erie South: Install +250/-100 MVAR	816.31	September 1, 2020
	540699748 540699748	35210, 35220, 35300 35210, 35220, 35300	Erie South: Install +250/-100 MVAR Erie South: Install +250/-100 MVAR	692.76 <u>3,848.33</u>	October 1, 2020 November 1, 2020
14197715	540699746	33210, 33220, 33300	Total	6,711.12	November 1, 2020
	545657671	35210, 35220, 35300	Trail- Const New Richwood Hill SS fo	945.50	January 1, 2020
	545657671	35220, 35300	Trail- Const New Richwood Hill SS fo	876.00	February 1, 2020
	545657671	35210, 35220, 35300	Trail- Const New Richwood Hill SS fo	1,122.39	March 1, 2020
	545657671 545657671	35210, 35220, 35300 35210, 35220, 35300	Trail- Const New Richwood Hill SS fo Trail- Const New Richwood Hill SS fo	876.00 1,679.74	April 1, 2020 May 1, 2020
	545657671	35210, 35220, 35300	Trail- Const New Richwood Hill SS fo	876.00	June 1, 2020
	545657671	35220, 35300	Trail- Const New Richwood Hill SS fo	876.00	July 1, 2020
	545657671	35220, 35300	Trail- Const New Richwood Hill SS fo	876.00	August 1, 2020
	545657671	35220, 35300	Trail- Const New Richwood Hill SS fo	876.00	September 1, 2020
	545657671	35220, 35300	Trail- Const New Richwood Hill SS fo	876.00	October 1, 2020
	545657671	35220, 35300	Trail- Const New Richwood Hill SS fo	876.00	November 1, 2020
14276743	545657671	35220, 35300	Trail- Const New Richwood Hill SS fo Total	<u>876.00</u> 11,631.63	December 1, 2020
14464107	689555528	35500, 35610, 35900	Oak Mound-Waldo Run #1 138 kV, New L	255.89	February 1, 2020
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	(33,821.52)	January 1, 2020
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	8,922.13	February 1, 2020
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	5,500.28	March 1, 2020
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	26,763.42	April 1, 2020
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	29,778.59	May 1, 2020
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	(33,244.35)	June 1, 2020
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	37,651.59	July 1, 2020
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	117,368.23	August 1, 2020
	6895555910 6895555910	35500, 35610, 35900 35500, 35610, 35900	Oak Mound - Waldo Run #1 Oak Mound - Waldo Run #1	(40,092.06) 17,761.67	September 1, 2020 October 1, 2020
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	23,506.95	November 1, 2020
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	15,455.26	December 1, 2020
14464108			Total	175,550.19	, ,
	696302028	35210, 35220, 35300	Warren: Install 4 breaker 230Kv	8,276.85	January 1, 2020
	696302028	35220, 35300	Warren: Install 4 breaker 230Kv	<u>1,270.13</u>	February 1, 2020
14490072			Total	9,546.98	
14516970	710349743	35500, 35610	138-kV Loop to Rider Sub	(19,988.15)	June 1, 2020
	711507286	35210, 35220, 35300	Joffre Substation - Construct 138kv	1,252.58	January 1, 2020
	711507286	35210, 35220, 35300	Joffre Substation - Construct 138kv	687.66	February 1, 2020
	711507286	35210, 35220, 35300	Joffre Substation - Construct 138kv	1,064.27	March 1, 2020
	711507286 711507286	35210, 35220, 35300 35210, 35220, 35300	Joffre Substation - Construct 138kv Joffre Substation - Construct 138kv	122.68 28.60	April 1, 2020 May 1, 2020
	711507286	35210, 35220, 35300	Joffre Substation - Construct 138kv	9,102.63	June 1, 2020
	711507286	35210, 35220, 35300	Joffre Substation - Construct 138kv	26.65	July 1, 2020
	711507286	35210, 35220, 35300	Joffre Substation - Construct 138kv	26.68	August 1, 2020
	711507286	35210, 35220, 35300	Joffre Substation - Construct 138kv	26.75	September 1, 2020
	711507286	35210, 35220, 35300	Joffre Substation - Construct 138kv	26.75	October 1, 2020
	711507286	35210, 35220, 35300	Joffre Substation - Construct 138kv	26.75	November 1, 2020
14528199	711507286	35210, 35220, 35300	Joffre Substation - Construct 138kv Total	(16.00) 12,376.00	December 1, 2020
0_0.00	752545964	25200	Pierce Brook SS-Inst 345 Kv Shunt Re		January 1, 2020
	753545861 753545861	35300 35300	Pierce Brook SS-Inst 345 KV Shunt Re	1,826.72 623.30	January 1, 2020 April 1, 2020
	753545861	35300	Pierce Brook SS-Inst 345 KV Shunt Re	801.22	July 1, 2020
14674519	733343001	00000	Total	3,251.24	July 1, 2020
14744354	774109402	35300	502 Junction-Repl Arresters on Bank	36,891.77	August 1, 2020
	819168369	35300	Meadow Brook-Inst MPLS Router	56.53	May 1, 2020
	819168369	35300	Meadow Brook-Inst MPLS Router	3,178.73	June 1, 2020
	819168369 819168369	35300 35300	Meadow Brook-Inst MPLS Router Meadow Brook-Inst MPLS Router	(434.57)	July 1, 2020
		อออบป	IVICAUUW DIUUK-IIISI IVIFLO KUULEI	602.74	October 1, 2020
			Meadow Brook-Inst MPLS Router	(200 42)	
	819168369 819168369	35300 35300	Meadow Brook-Inst MPLS Router Meadow Brook-Inst MPLS Router	(200.42) 150.67	November 1, 2020 December 1, 2020

		FERC Account 101/106			Date of Transfer from CWIP to Plant
Work Order ID	Work Order Number	Sub-Account	Project / Description	Amount	in Service
			TrAIL Projects		
	819169421 819169421	35300 35300	Meadow Brook SVC-Inst MPLS Router Meadow Brook SVC-Inst MPLS Router	200.74 (130.61)	February 1, 2020 March 1, 2020
	819169421	35300	Meadow Brook SVC-Inst MPLS Router	602.74	October 1, 2020
	819169421 819169421	35300 35300	Meadow Brook SVC-Inst MPLS Router Meadow Brook SVC-Inst MPLS Router	(200.42) 150.67	November 1, 2020 December 1, 2020
15045135	819109421	33300	Total	623.12	December 1, 2020
	819169432	35300	502 Junction-Inst MPLS Router	700.96	April 1, 2020
	819169432 819169432	35300 35300	502 Junction-Inst MPLS Router 502 Junction-Inst MPLS Router	(312.86) 201.25	May 1, 2020 October 1, 2020
	819169432	35300	502 Junction-Inst MPLS Router	200.88	December 1, 2020
15045170			Total	790.23	,
15085575	824654603	35300	Kammer- T200 Xfmr repair	1,803.67	January 1, 2020
	3366277229	35300 35310, 35300	Mainesburg-Inst Shunt Reactor+345kv	9,605.71	January 1, 2020
	3366277229 3366277229	35210, 35300 35210, 35300	Mainesburg-Inst Shunt Reactor+345kv Mainesburg-Inst Shunt Reactor+345kv	8,932.09 2,313.13	February 1, 2020 March 1, 2020
	3366277229	35210, 35300	Mainesburg-Inst Shunt Reactor+345kv	166.18	April 1, 2020
	3366277229	35210, 35300	Mainesburg-Inst Shunt Reactor+345kv	1,836.23	May 1, 2020
	3366277229	35210, 35300	Mainesburg-Inst Shunt Reactor+345kv	(230.48)	June 1, 2020
	3366277229 3366277229	35210, 35300 35210, 35300	Mainesburg-Inst Shunt Reactor+345kv Mainesburg-Inst Shunt Reactor+345kv	(223.43) 591.24	July 1, 2020 August 1, 2020
	3366277229	35210, 35300	Mainesburg-Inst Shunt Reactor+345kv	1,648.27	September 1, 2020
15386903			Total	24,638.94	·
15435831	3372644707	35300	Black Oak SVC-Inst Physical Securit	2,723.94	May 1, 2020
	3372644736	35300	Black oak SVC-Inst MPLS Equipment	312,372.70	March 1, 2020
	3372644736 3372644736	35300 35300	Black oak SVC-Inst MPLS Equipment Black oak SVC-Inst MPLS Equipment	(11,143.38) (1,562.75)	April 1, 2020 May 1, 2020
	3372644736	35300	Black oak SVC-Inst MPLS Equipment	1,832.62	June 1, 2020
	3372644736	35300	Black oak SVC-Inst MPLS Equipment	3,668.30	July 1, 2020
	3372644736	35300	Black oak SVC-Inst MPLS Equipment	(289.96)	August 1, 2020
	3372644736 3372644736	35300 35300	Black oak SVC-Inst MPLS Equipment Black oak SVC-Inst MPLS Equipment	193.44 706.57	September 1, 2020 October 1, 2020
	3372644736	35300	Black oak SVC-Inst MPLS Equipment	68.48	November 1, 2020
	3372644736	35300	Black oak SVC-Inst MPLS Equipment	120.80	December 1, 2020
15435857			Total	305,966.82	
	3375029227	35300	Mainesburg-Remote end for Z1-069	(0.59)	January 1, 2020
15454982	3375029227	35300	Mainesburg-Remote end for Z1-069 Total	(24.60) (25.19)	February 1, 2020
	3375029235	35300	Pierce brook Remote end for Z1-069	(0.59)	January 1, 2020
15454983	3375029235	35300	Pierce brook Remote end for Z1-069 Total	(24.60) (25.19)	February 1, 2020
15469278	3379341493	35500, 35610	Buckhannon - Rider 138KV Trans-Allegheny	3,128.76	August 1, 2020
15501636	3381781021	35300	Mainesburg-Install Smart Card Reade	58,029.37	April 1, 2020
	3382211383	35400	Buckhannon Falls-Rider GlenFalls	3,607.41	January 1, 2020
	3382211383	35400	Buckhannon Falls-Rider GlenFalls	4,643.75	February 1, 2020
	3382211383	35400 35400	Buckhannon Falls-Rider GlenFalls Buckhannon Falls-Rider GlenFalls	1,615.18 996.11	March 1, 2020
	3382211383 3382211383	35400 35400	Buckhannon Falls-Rider GlenFalls Buckhannon Falls-Rider GlenFalls	1,751.91	April 1, 2020 May 1, 2020
	3382211383	35400	Buckhannon Falls-Rider GlenFalls	(951.01)	June 1, 2020
	3382211383	35400	Buckhannon Falls-Rider GlenFalls	3,081.60	July 1, 2020
	3382211383	35400 35400	Buckhannon Falls-Rider GlenFalls	25,332.49	August 1, 2020
	3382211383 3382211383	35400 35400	Buckhannon Falls-Rider GlenFalls Buckhannon Falls-Rider GlenFalls	757.89 5,208.74	September 1, 2020 October 1, 2020
	3382211383	35400	Buckhannon Falls-Rider GlenFalls	11,406.75	November 1, 2020
	3382211383	35400	Buckhannon Falls-Rider GlenFalls	6,435.95	December 1, 2020
15504855			Total	63,886.77	

Work Order ID	Work Order Number	FERC Account 101/106 Sub-Account	Project / Description	Amount	Date of Transfer from CWIP to Plant in Service
			TrAIL Projects		
			•		
15510557	3382740926	35300	Joffre-Install Smart Card Reader	159,398.95	April 1, 2020
15510930	3382748514	35300	Squab Hollow-install Smart Card Rea	132,804.16	April 1, 2020
	3497808854 3497808854	35300 35300	Hunterstown SVC: Security SALTO Hunterstown SVC: Security SALTO	38,622.70 (1,769.21)	November 1, 2020 December 1, 2020
15711074	3437000034	33300	Total	36,853.49	December 1, 2020
	3419116492 3419116492	35300 35300	Equip Investigate/Repair Miscella	79,694.63	January 1, 2020
	3419116492	35300 35300	Equip Investigate/Repair Miscella Equip Investigate/Repair Miscella	48,183.22 15,189.58	February 1, 2020 March 1, 2020
	3419116492	35300	Equip Investigate/Repair Miscella	7,974.04	April 1, 2020
	3419116492	35300	Equip Investigate/Repair Miscella	1,077.27	May 1, 2020
	3419116492 3419116492	35300 35300	Equip Investigate/Repair Miscella Equip Investigate/Repair Miscella	2,457.84 221,205.88	June 1, 2020 July 1, 2020
	3419116492	35300	Equip Investigate/Repair Miscella	93,668.48	August 1, 2020
	3419116492	35300	Equip Investigate/Repair Miscella	454,331.87	September 1, 2020
	3419116492	35300	Equip Investigate/Repair Miscella	240,792.59	October 1, 2020
	3419116492	35300 35300	Equip Investigate/Repair Miscella	246,033.20	November 1, 2020
15815914	3419116492	35300	Equip Investigate/Repair Miscella Total	473,920.90 1,884,529.50	December 1, 2020
15835814	3445916534	35300	Black Oak SVC SS	(296,542.57)	March 1, 2020
15856016	3426745088	35300	Waldo Run SVC SS TR-83 Spare Transf	19,085.62	September 1, 2020
	3432441758	35300	502 Junction SS-GE-D 60 Line Rely	(13,555.82)	August 1, 2020
	3432441758	35300	502 Junction SS-GE-D 60 Line Rely	70.72	September 1, 2020
15920253	3432441758	35300	502 Junction SS-GE-D 60 Line Rely Total	<u>-1.42</u> (13,486.52)	October 1, 2020
	0.4007.40000	05000	W. I'. B' I 00 B I 051 4400	(0.4.75.4.04)	No. 2012 24 0000
	3432749626 3432749626	35300 35300	Wylie Ridge SS-Repl SEL-1102 Wylie Ridge SS-Repl SEL-1102	(34,754.61) (5,779.35)	November 1, 2020 December 1, 2020
15922453	3432143020	30000	Total	(40,533.96)	December 1, 2020
15922758	3432749643	35300	Wylie Ridge SS-Repl SAM-900	138.72	January 1, 2020
	3432749693	35300	Cabot SS-Repl SEL-1102	28.70	January 1, 2020
	3432749693	35300	Cabot SS-Repl SEL-1102	130.50	April 1, 2020
	3432749693	35300	Cabot SS-Repl SEL-1102	15.79	May 1, 2020
	3432749693 3432749693	35300 35300	Cabot SS-Repl SEL-1102 Cabot SS-Repl SEL-1102	1,042.82 (208.89)	June 1, 2020 July 1, 2020
	3432749693	35300	Cabot SS-Repl SEL-1102	779.06	August 1, 2020
	3432749693	35300	Cabot SS-Repl SEL-1102	(103.15)	September 1, 2020
	3432749693	35300	Cabot SS-Repl SEL-1102	232.99	October 1, 2020
	3432749693 3432749693	35300 35300	Cabot SS-Repl SEL-1102 Cabot SS-Repl SEL-1102	1,182.76 <u>35.94</u>	November 1, 2020 December 1, 2020
15922761	3432749093	30300	Total	3,136.52	December 1, 2020
	3449461233	35300	Conemaugh SS-Operational Meter Brk	107,112.12	October 1, 2020
	3449461233	35300	Conemaugh SS-Operational Meter Brk	13,919.97	November 1, 2020
	3449461233	35300	Conemaugh SS-Operational Meter Brk	2,490.74	December 1, 2020
15956976			Total	123,522.83	
	3445901323	35300	Mainsburg SS- Repl Cybertec New RT	159,239.06	January 1, 2020
	3445901323	35300 35300	Mainsburg SS- Repl Cybertec New RT	1,028.24	February 1, 2020
	3445901323 3445901323	35300 35300	Mainsburg SS- Repl Cybertec New RT Mainsburg SS- Repl Cybertec New RT	13,536.21 (12,105.53)	March 1, 2020 April 1, 2020
	3445901323	35300	Mainsburg SS- Repl Cybertec New RT	9,850.65	May 1, 2020
	3445901323	35300	Mainsburg SS- Repl Cybertec New RT	645.49	June 1, 2020
	3445901323	35300 35300	Mainsburg SS- Repl Cybertec New RT	(4,244.66)	July 1, 2020
	3445901323 3445901323	35300 35300	Mainsburg SS- Repl Cybertec New RT Mainsburg SS- Repl Cybertec New RT	(4,797.90) 214.93	August 1, 2020 September 1, 2020
	3445901323	35300	Mainsburg SS- Repl Cybertec New RT	25.42	November 1, 2020
16052739	3445901323	35300	Mainsburg SS- Repl Cybertec New RT Total	(0.88) 163,391.03	December 1, 2020
10032739	0.45400.40.47	05000		,	
	3451664947 3451664947	35300 35300	Pierce brook SS-Instl 7 SATEC Panel Pierce brook SS-Instl 7 SATEC Panel	605.23 35.09	January 1, 2020 February 1, 2020
	3451664947	35300	Pierce brook SS-Instl 7 SATEC Panel	(107.61)	March 1, 2020
16005550	3451664947	35300	Pierce brook SS-Instl 7 SATEC Panel	(2.59)	April 1, 2020
16095556			Total	530.12	
	3512410697	35300	Penelec - Spare Breaker	212,307.17	June 1, 2020
16577109	3512410697	35300	Penelec - Spare Breaker Total	(197,771.00) 14,536.17	July 1, 2020
	2542224502	25200			November 1, 2020
16582540	3513221502	35300	Meadowbrook 535 line 500kv (3) repl Total Other Projects	3,029,375.74	November 1, 2020
			·	· · · ·	
			Total Additions	4,620,191.55	

Attachment 6B – BG&E Formula Rate Update Filing

Ms. Kimberly D. Bose Secretary, Federal Energy Regulatory Commission 888 First Street, N.E., Dockets, Room 1A, East Washington, D.C. 20426

Re: *Baltimore Gas and Electric Company*, Docket No. ER09-1100-000, Informational Filing of 2021 Formula Rate Annual Update; Notice of Annual Meeting

Dear Ms. Bose:

Attached hereby in electronic PDF format for informational purposes in the above-referenced proceeding, please find the 2021 Annual Update of Baltimore Gas and Electric Company ("BGE") and notice of BGE's 2021 Annual Meeting on June 15, 2021 at 9am via webcast.

The 2021Annual Update is BGE's sixteenth Annual Update pursuant to the Docket No. ER05-515 settlement approved by the Commission. *Baltimore Gas and Elec. Co., et al.*, 115 FERC ¶ 61,066 (2006). The 2021 Annual Update and notice of BGE's Annual Meeting have been submitted to PJM for posting on its Internet website via link to the Transmission Service page. In a letter order issued February 17, 2010, the Commission explained that, BGE Annual Updates in the forthcoming years "[s]hould be submitted for informational purposes only, in Docket No. ER09-1100-000. Upon receipt, the *Commission will not act on or notice the informational filing* because the formula rate protocols provide specific procedures for notice, review, and challenges to the Annual Updates." (Emphasis added.)

This Annual Update shows a recalculation of BGE's Annual Transmission Revenue Requirements. The Annual Update: (1) contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7); (2) contains no accounting change (and any accounting change is discussed in applicable disclosure statements filed within the Securities and Exchange Commission Form 10-K and within the FERC Form No. 1); and (3) contains no change to the Post-Employment Benefits other than Pension charges in excess of the filing threshold set forth in said settlement.

Very truly yours, /s/ Gary E. Guy

cc: All parties on Service Lists in Docket Nos. ER05-515, EL13-48, and EL15-27

ATTACHMENT H-2A

Baltimo	re Gas and Electric Company				
Formul	a Rate		Notes	FERC Form 1 Page # or Instruction	2021
Shaded	cells are input cells				<u>, </u>
Allocators					
	Wages & Salary Allocation Factor				
1	Transmission Wages Expense			p354.21.b	21,168,480
	T. 104			054.00	450,000,074
2	Total Wages Expense Less A&G Wages Expense			p354.28b p354.27b	159,038,874 27,614,816
4	Total			(Line 2 - 3)	131,424,058
5	Wages & Salary Allocator			(Line 1 / 4)	16.1070%
5	Wages & Salary Allocator			(Line 174)	10.1070%
	Plant Allocation Factors				
6	Electric Plant in Service			p207.104g (See Attachment 9A, line 14, column n)	9,094,292,846
7 8	Common Plant In Service - Electric Total Plant In Service		(Note A)	(Line 24) (Sum Lines 6 & 7)	869,140,851 9,963,433,697
· ·	Total Flank III Octylec			(Odin Elics O & 7)	3,303,433,037
9	Accumulated Depreciation (Total Electric Plant)			p219.29c (See Attachment 9A, line 42, column b)	3,086,652,911
10 11	Accumulated Intangible Amortization		(Note A)	p200.21c (See Attachment 9, line 16, column h)	57,989,313
	Accumulated Common Amortization - Electric		(Note A)	p356 (See Attachment 9, line 16, column i)	0
12 13	Accumulated Common Plant Depreciation - Electric Total Accumulated Depreciation		(Note A)	p356 (See Attachment 9, line 16, column g) (Sum Lines 9 to 12)	290,478,075 3,435,120,299
	Total / total			(0411 21100 0 10 12)	0, 100, 120,200
14	Net Plant			(Line 8 - 13)	6,528,313,398
15	Transmission Gross Plant			(Line 29 - Line 28)	2,315,530,302
16	Gross Plant Allocator			(Line 15 / 8)	23.2403%
17	Transmission Net Plant			(Line 39 - Line 28)	1,746,377,611
18	Net Plant Allocator			(Line 17 / 14)	26.7508%
				, , ,	
Plant Calcu	lations				
	Plant In Service				
				p207.58.g (See Attachment 9, line 16, column b and Attachment	
19	Transmission Plant In Service			9a, line 14, column f)	2,137,931,249
20	This Line Intentionally Left Blank	This Line Intentionally Left Blank			0
21 22	This Line Intentionally Left Blank Total Transmission Plant In Service	This Line Intentionally Left Blank		(1 : 40)	0 427 024 040
22	Total Transmission Plant in Service			(Line 19)	2,137,931,249
				p205.5.g & p207.99.g (See Attachment 9, line 16, column c less	
23	General & Intangible			Attachment 9a, line 14, columns q and r)	233,479,091
24	Common Plant (Electric Only)		(Notes A)	p356 (See Attachment 9, line 16, column d)	869,140,851
25	Total General & Common			(Line 23 + 24)	1,102,619,942
26 27	Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission			(Line 5) (Line 25 * 26)	16.10701% 177,599,053
21	General & Common Flant Allocated to Transmission			(Lilie 25 26)	177,599,053
28	Plant Held for Future Use (Including Land)		(Note C)	p214 (See Attachment 9, line 30, column c)	1,003,037
29	TOTAL Plant In Service			(Line 22 + 27 + 28)	2,316,533,339
	Accumulated Depreciation				
	·				
30	Transmission Accumulated Depreciation			p219.25.c (See Attachment 9, line 16, column e and Attachment 9a, line 42, column g)	513,646,525
30	Transmission Accumulated Depreciation			34, iii 6 42, 60idiiii g)	313,040,323
31	Accumulated General Depreciation			p219.28.c (See attachment 9, line 16, column f)	30,206,355
				p200.21c (See Attachment 9, line 16, column h less Attachment	
32	Accumulated Intangible Amortization			9a, line 42, columns f and g)	23,924,419
33	Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only)		(Notes A)	(Line 11) (Line 12)	200 479 075
	Total Accumulated Depreciation (Electric Only)		(NOTES A)	(Line 12) (Sum Lines 31 to 34)	290,478,075 344,608,849
34 35				(Sum Lines 51 to 54) (Line 5)	16.10701%
34 35 36	Wage & Salary Allocation Factor			1 - 2	
35	Wage & Salary Allocation Factor General & Common Allocated to Transmission			(Line 35 * 36)	55,506,166
35 36	General & Common Allocated to Transmission			,	
35 36 37				(Line 35 * 36) (Line 30 + 37) (Line 29 - 38)	55,506,166 569,152,691 1,747,380,648

Adjustmen	To Rate Base				
	Accumulated Deferred Income Taxes (ADIT)				
400		Drainated Activity	(Note W/)	Attachment 1A ADIT Cummon, Line 22	1,839,521
40a 40b	Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort)	Projected Activity Projected Activity	(Note W) (Note W)	Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46	1,839,521
40b 40c	Account No. 281 (ADIT - Accel. Artifolt) Account No. 282 (ADIT - Other Property)	Projected Activity	(Note W)	Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69	-275,846,621
40d	Account No. 283 (ADIT - Other)	Projected Activity	(Note W)	Attachment 1A - ADIT Summary, Line 92	-4,241,449
40e	Account No. 255 (Accum. Deferred Investment Tax Credits)	Projected Activity	(Note T)	Attachment 1A - ADIT Summary, Line 115	0
40f	Accumulated Deferred Income Taxes Allocated To Transmission		((Line 40a + 40b + 40c + 40d + 40e)	-278,248,549
44-	Unamortized Deficient / (Excess) ADIT	Desired Astron.	(NI=4= V/)	Attacker and AD, ADIT Data Dana Adicator and Line 70	70 704 000
41a 41b	Unamortized Deficient / (Excess) ADIT (Federal)	Projected Activity	(Note X) (Note X)	Attachment 1D - ADIT Rate Base Adjustment, Line 73	-76,781,993
410	Unamortized Deficient / (Excess) ADIT (State) Unamortized Deficient / (Excess) ADIT Allocated to Transmission	Projected Activity	(Note X)	Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b)	-76,781,993
72	Gramorized Deficient / (Excess) ADT Allocated to Transmission			(Line 41a 1 41b)	70,701,330
43	Adjusted Accumulated Deferred Income Taxes Allocated To Tra	nsmission		(Line 40f + 42)	-355,030,542
	Transmission O&M Reserves		F . N	Au 1 15	
44	Current Period Changes in Transmission Related Account 242 F	Keserves	Enter Negative	Attachment 5	0
	Abandonment Transmission Projects				
44a	Unamortized Abandoned Transmission Projects		(Note R)	Attachment 9, line 30, column h	890,251
	Prepayments				
45	Prepayments		(Note A)	Attachment 9, line 30, column f	36,329,410
46	Total Prepayments Allocated to Transmission		(Note A)	(Line 45)	36,329,410
40	Total Trepayments Allocated to Transmission			(Line 40)	30,323,410
	Materials and Supplies				
47	Undistributed Stores Exp		(Note A)	p227.6c & 16.c (See Attachment 9, line 30, column e)	0
48	Wage & Salary Allocation Factor			(Line 5)	16.11%
49	Total Transmission Allocated			(Line 47 * 48)	0
50	Transmission Materials & Supplies		(Note U)	p227.8c + p227.5c (See Attachment 9, line 30, column d)	3,514,235
51	Total Materials & Supplies Allocated to Transmission			(Line 49 + 50)	3,514,235
	Cook Working Conital				
52	Cash Working Capital Operation & Maintenance Expense			(Line 84)	82,502,703
53	1/8th Rule			x 1/8	12.5%
54	Total Cash Working Capital Allocated to Transmission			(Line 52 * 53)	10,312,838
0.	Total Guon Working Gapital / Modulou to Transmission			(Ellio de do)	10,012,000
	Network Credits				
55	Outstanding Network Credits		(Note N)	From PJM	0
56	Less Accumulated Depreciation Associated with Facilities with Out	tstanding Network Credits	(Note N)	From PJM	0
56 57	Less Accumulated Depreciation Associated with Facilities with Out Net Outstanding Credits	tstanding Network Credits	(Note N)	From PJM (Line 55 - 56)	0
		tstanding Network Credits	(Note N)		
57 58	Net Outstanding Credits TOTAL Adjustment to Rate Base	tstanding Network Credits	(Note N)	(Line 43 + 44 + 44a + 46 + 51 + 54 - 57)	-303,983,809
57	Net Outstanding Credits	tstanding Network Credits	(Note N)	(Line 55 - 56)	0
57 58	Net Outstanding Credits TOTAL Adjustment to Rate Base	tstanding Network Credits	(Note N)	(Line 43 + 44 + 44a + 46 + 51 + 54 - 57)	-303,983,809
57 58 59	Net Outstanding Credits TOTAL Adjustment to Rate Base Rate Base	tstanding Network Credits	(Note N)	(Line 43 + 44 + 44a + 46 + 51 + 54 - 57)	-303,983,809
57 58 59 O&M	Net Outstanding Credits TOTAL Adjustment to Rate Base Rate Base Transmission O&M	tstanding Network Credits	(Note N)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 · 57) (Line 39 + 58)	-303,983,809 1,443,396,839
57 58 59 O&M	Net Outstanding Credits TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M	istanding Network Credits	(Note N)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58)	-303,983,809 1,443,396,839 48,980,262
57 58 59 O&M 60 61	Net Outstanding Credits TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses	tstanding Network Credits	(Note N)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5	-303,983,809 1,443,396,839 48,980,262
57 58 59 O&M 60 61 62	Net Outstanding Credits TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses	tstanding Network Credits	(Note N)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 · 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5	-303,983,809 1,443,396,839 48,980,262 0
57 58 59 O&M 60 61 62 63	Net Outstanding Credits TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565		()	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b	-303,983,809 1,443,396,839 48,980,262 0 0
57 58 59 O&M 60 61 62 63 64	Net Outstanding Credits TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and bo		(Note O)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data	48,980,262 0 0 0 0
57 58 59 O&M 60 61 62 63	Net Outstanding Credits TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565		()	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c	-303,983,809 1,443,396,839 48,980,262 0 0
57 58 59 O&M 60 61 62 63 64 65	Net Outstanding Credits TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and bor Plus Transmission Lease Payments Transmission O&M		(Note O)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data	48,980,262 48,980,262 0 0 0 0 0
57 58 59 O&M 60 61 62 63 64 65 66	Net Outstanding Credits TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amoritzation of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and bor Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses		(Note O) (Note A)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65)	48,980,262 48,980,262 48,980,262
57 58 59 O&M 60 61 62 63 64 65 66	Net Outstanding Credits TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and borth Transmission O&M Allocated General & Common Expenses Common Plant O&M Allocated General & Common Expenses Common Plant O&M		(Note O)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356	48,980,262 0 0 48,980,262 0 0 0 0 48,980,262
57 58 59 O&M 60 61 62 63 64 65 66	Net Outstanding Credits TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and boren to the Computer of the Computer	oked to Account 565	(Note O) (Note A)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65)	48,980,262 48,980,262 0 0 0 48,980,262
57 58 59 O&M 60 61 62 63 64 65 66 67 68 68a	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Plus Schedule 12 payments billed to Transmission Owner and bor Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92	oked to Account 565	(Note O) (Note A)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p352.197.b Attachment 5 Attachment 5 Attachment 5 Attachment 5 Attachment 5 Attachment 5 Attachment 5 Attachment 5 Attachment 5	48,980,262 48,980,262 0 0 0 48,980,262 0 0 0 0 0 0 0 0 0 0 0 0 0
57 58 59 O&M 60 61 62 63 64 65 66 66	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and bore Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92 Less Property Insurance Account 924	oked to Account 565	(Note O) (Note A) (Note A) (Note S)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p323.197.b Attachment 5 p323.197.b Attachment 5 p323.185.b	48,980,262 48,980,262 0 0 48,980,262 0 0 0 0 208,804,507 5,065,309 289,980
57 58 59 O&M 60 61 62 63 64 65 66 67 68 68a 69 70	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Plus Schedule 12 payments billed to Transmission Owner and bor Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928	oked to Account 565	(Note O) (Note A)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p323.197.b Attachment 5 p323.185.b p323.185.b	-303,983,809 1,443,396,839 48,980,262 0 0 0 48,980,262 0 208,804,507 5,065,309 289,980 106,729
57 58 59 O&M 60 61 62 63 64 65 66 67 68 68a 69 70 71	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Plus Schedule 12 payments billed to Transmission Owner and bor Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92 Less Property Insurance Account 924 Less Requistory Commission Exp Account 928 Less General Advertising Exp Account 930.1	oked to Account 565	(Note O) (Note A) (Note A) (Note S) (Note E)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p323.197.b Attachment 5 p323.198.b p323.199.b p323.199.b	48,980,262 48,980,262 0 0 48,980,262 0 0 0 0 208,804,507 5,065,309 289,980
57 58 59 O&M 60 61 62 63 64 65 66 67 68 68a 69 70 71 71	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and bore plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues	oked to Account 565	(Note O) (Note A) (Note A) (Note S)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p323.197.b Attachment 5 p323.185.b p323.189.b p323.191.b	-303,983,809 1,443,396,839 48,980,262 0 0 0 48,980,262 0 208,804,507 5,065,309 289,980 106,729 849,124
57 58 59 O&M 60 61 62 63 64 65 66 67 68 68a 69a 70 71 72 73	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Plus Schedule 12 payments billed to Transmission Owner and bor Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses	oked to Account 565	(Note O) (Note A) (Note A) (Note S) (Note E)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p323.197.b Attachment 5 p323.185.b p323.185.b p323.185.b p323.185.b p323.191.b p352-353 (Lines 67 + 68) - Sum (69 to 72)	48,980,262 48,980,262 0 0 0 48,980,262 0 48,980,262 0 208,804,507 5,065,309 289,980 106,729 849,124 0 207,558,674
57 58 59 O&M 60 61 62 63 64 65 66 67 68 68a 69 70 71 71	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and bore plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor	oked to Account 565	(Note O) (Note A) (Note A) (Note S) (Note E)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p323.197.b Attachment 5 p323.189.b	-303,983,809 1,443,396,839 48,980,262 0 0 0 48,980,262 0 208,804,507 5,065,309 289,980 106,729 849,124
57 58 59 O&M 60 61 62 63 64 65 66 67 68 68 68 69 70 71 72 73 74	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Plus Schedule 12 payments billed to Transmission Owner and bor Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses	oked to Account 565	(Note O) (Note A) (Note A) (Note S) (Note E)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p323.197.b Attachment 5 p323.185.b p323.185.b p323.185.b p323.185.b p323.191.b p352-353 (Lines 67 + 68) - Sum (69 to 72)	0 -303,983,809 1,443,396,839 48,980,262 0 0 0 0 48,980,262 208,804,507 5,065,309 28,980 106,729 849,124 0 207,558,674 16,1070%
57 58 59 O&M 60 61 62 63 64 65 66 68 68a 69 70 71 72 73 74 75	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and bore plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92 Less Regulatory Commission Exp Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G	oked to Account 565	(Note O) (Note A) (Note A) (Note S) (Note E) (Note D)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p323.197.b Attachment 5 p323.185.b p323.189.b p323.191.b p323.191.b p352-353 (Lines 67 + 68) - Sum (69 to 72) (Line 73 * 74)	0 -303,983,809 1,443,396,839 48,980,262 0 0 0 0 48,980,262 0 208,804,507 5,065,309 28,980 106,729 849,124 0 207,558,674 16,10709 33,431,487
57 58 59 O&M 60 61 62 63 64 65 66 67 68 68a 69 70 71 72 73 74 75	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Plus Schedule 12 payments billed to Transmission Owner and bore plus Transmission Lease Payments Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928	oked to Account 565	(Note O) (Note A) (Note S) (Note E) (Note D)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p323.197.b Attachment 5 p323.185.b p323.185.b p323.185.b p323.185.b p323.191.b p352-353 (Lines 67 + 68) - Sum (69 to 72) (Line 5) (Line 73 * 74) p323.189b	0 -303,983,809 1,443,396,839 48,980,262 0 0 0 0 48,980,262 208,804,507 5,065,309 28,980 106,729 849,124 0 207,558,674 16,1070%
57 58 59 O&M 60 61 62 63 64 65 66 67 68 68 69 97 70 71 72 73 74 75	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and bor Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Accommon Expenses Allocated to Transmission	oked to Account 565	(Note O) (Note A) (Note A) (Note S) (Note E) (Note D)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p323.197.b Attachment 5 p323.186.b p323.189.b p323.191.b p352-353 (Lines 67 + 68) - Sum (69 to 72) (Line 73 * 74) p323.189b p323.189b p323.191.b	0 -303,983,809 1,443,396,839 48,980,262 0 0 0 0 0 48,980,262 20,804,507 5,065,309 289,980 106,729 849,124 0 207,558,674 16,1070 33,431,487
57 58 59 O&M 60 61 62 63 64 65 66 67 68 68a 69 70 71 72 73 74 75	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Plus Schedule 12 payments billed to Transmission Owner and bore plus Transmission Lease Payments Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928	oked to Account 565	(Note O) (Note A) (Note S) (Note E) (Note D)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p323.197.b Attachment 5 p323.185.b p323.185.b p323.185.b p323.185.b p323.191.b p352-353 (Lines 67 + 68) - Sum (69 to 72) (Line 5) (Line 73 * 74) p323.189b	0 -303,983,809 1,443,396,839 48,980,262 0 0 0 0 48,980,262 208,804,507 5,065,309 289,980 106,729 849,124 0 207,558,674 16,1070% 33,431,487
57 58 59 O&M 60 61 62 63 64 65 66 67 68 68a 69 70 71 72 73 74 75	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and bor Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92 Less Regulatory Commission Exp Account 928 Less Regulatory Commission Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Office of the Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Transmission Related	oked to Account 565	(Note O) (Note A) (Note S) (Note E) (Note D)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b P.JM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p323.197.b Attachment 5 p323.185.b p323.189.b p323.191.b (Line 76 + 77)	0 -303,983,809 1,443,396,839 48,980,262 0 0 0 0 48,980,262 208,804,507 5,065,309 289,980 106,729 849,124 0 207,558,674 16,1070% 33,431,487
57 58 59 O&M 60 61 62 63 64 65 66 67 71 72 73 74 75	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and bore plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General & Owner Expenses Wage & Salary Allocation Factor General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Transmission Related Property Insurance Account 934	oked to Account 565	(Note O) (Note A) (Note A) (Note S) (Note E) (Note D)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p323.197.b Attachment 5 p323.185.b p323.185.b p323.191.b (Line 57 + 68) - Sum (69 to 72) (Line 53 * 74) p323.185b p323.191.b (Line 76 + 77) p323.185b	0 -303,983,809 1,443,396,839 48,980,262 0 0 0 0 48,980,262 208,804,507 5,065,309 289,980 106,729 849,124 0 207,558,674 16,1070% 33,431,487 13,383 0 13,383
57 58 59 O&M 60 61 62 63 64 65 66 67 68 68a 69 70 71 72 73 74 75	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and bor Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92 Less Regulatory Commission Exp Account 928 Less Regulatory Commission Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Office of the Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Transmission Related	oked to Account 565	(Note O) (Note A) (Note S) (Note E) (Note D)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p323.197.b Attachment 5 p323.185.b p323.185.b p323.185.b p323.191.b (Line 57 + 68) - Sum (69 to 72) (Line 5) (Line 73 * 74) p323.189b p323.191.b p323.191.b (Line 76 + 77) p323.185b p323.191.b	0 -303,983,809 1,443,396,839 48,980,262 0 0 0 48,980,262 0 208,804,507 5,065,309 289,980 106,729 849,124 0 207,558,67 16,1070% 33,431,487 13,383 0 13,383 289,980
57 58 59 O&M 60 61 62 63 64 65 66 67 68 68a 69 70 71 72 73 74 75	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and bor Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less Regulatory Commission Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Nage & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1	oked to Account 565	(Note O) (Note A) (Note A) (Note S) (Note E) (Note D)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p323.197.b Attachment 5 p323.185.b p323.185.b p323.191.b (Line 57 + 68) - Sum (69 to 72) (Line 53 * 74) p323.185b p323.191.b (Line 76 + 77) p323.185b	0 -303,983,809 1,443,396,839 48,980,262 0 0 0 0 48,980,262 0 208,804,507 5,065,309 289,980 106,729 849,124 0 207,558,67 16,1070% 33,431,487 13,383 0 13,383 289,980 0 289,980 0 289,980 0 289,980
57 58 59 O&M 60 61 62 63 64 65 66 67 68 68a 69 90 70 71 72 73 74 75 76 77 78 79 80 81	TOTAL Adjustment to Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and bor Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total AAG For Informational Purposes: PBOP Expenses in FERC Account 92 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less Regulatory Commission Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Subtotal - Transmission Related	oked to Account 565	(Note O) (Note A) (Note A) (Note S) (Note E) (Note D)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p323.197.b Attachment 5 p323.186.b p323.191.b p323.181.b p323.191.b p352-353 (Lines 67 + 68) - Sum (69 to 72) (Line 5) (Line 73 * 74) p323.189b p323.191.b (Line 76 + 77) p323.185b p323.191.b (Line 76 + 77) p323.185b p323.191.b (Line 79 + 80)	0 -303,983,809 1,443,396,839 48,980,262 0 0 0 0 0 48,980,262 208,804,507 5,065,309 289,980 106,729 849,124 0 207,556,674 16,1070 33,431,487 13,383 0 13,383 289,980 0 0
57 58 59 O&M 60 61 62 63 64 65 66 67 68 68a 69 70 71 72 73 74 75 76 77 78 79 80 81 81 82	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and bore plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92 Less Regulatory Commission Exp Account 928 Less Regulatory Commission Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Net Plant Allocation Factor	oked to Account 565	(Note O) (Note A) (Note A) (Note S) (Note E) (Note D)	(Line 55 - 56) (Line 43 + 44 + 448 + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p323.197.b Attachment 5 p323.188.b p323.188.b p323.191.b (Line 73 * 74) p323.189b p323.191.b p323.189b p323.191.b (Line 76 + 77) p323.185b p323.191.b (Line 79 + 80) (Line 18)	0 -303,983,809 1,443,396,839 48,980,262 0 0 0 0 48,980,262 208,804,507 5,065,309 283,980 106,729 849,124 0 207,558,674 16,1070% 33,431,487 13,383 0 13,383 0 289,980 0 289,980

Transmission Amortization Experience Note Procession Attachment 174					
General Depreciation Procession Proces			a		
	35a Transmission Amortization Expense		(Note R)	Attachment 9	593,
Total Comment Depreciation Feature Line S = 70	86 General Depreciation			Attachment 5	17,164,
Total Campa Salary Alteration Factor Campa C	87 Intangible Amortization		(Note A)	Attachment 5	4,735,
General Depreciation Allocated to Transmission (but A) Allachment 5 2.55				(Line 86 + 87)	21,899
Common Depreciation - Electric City	89 Wage & Salary Allocation Factor			Line 5	16.10
Common Amortization - Electric Only (Mote A) Absorbment 5 (Line 91 + 30) (144) (44)	90 General Depreciation Allocated to	Transmission		(Line 88 * 89)	3,527
Common Amortization - Electric Only (Mote A) Absorbment 5 (Line 91 + 30) (144) (44)	91 Common Depreciation - Electric On		(Note A)	Attachment 5	23,565
Total					
			7		61,458
Common Depreciation - Electric Only Allocated to Transmission (Line 93 ° 94) 9,85					16.10
Taxe Common Stock Common Comm		nly Allocated to Transmission			9,899
Taxe Common Stock Common Comm					
	96 Total Transmission Depreciation & Am	rtization		(Line 85 + 85a + 90 + 95)	76,612
	s Other than Income				
Total Taxes Other stan Income					
Long Term Interest	97 Taxes Other than Income			Attachment 2	29,406,
Long Term Interest	98 Total Taxes Other than Income			(Line 97)	29,406
Long Term Interest	n / Canitalization Calculations				
Long Term Interest Description Descrip	117 Oupitalization Galetalations				
Less LTD Interest on Securitization Bonds				-447 CO- thereach C7-	405.000
		Daniela	41 (5)		135,029
Common Stock		Bonds	(Note P)		405,000
Common Stock	Long Term Interest			(Line 99 - 100)	135,029,
Proprietary Capital Less Preferred Stock enter negative Line 192)	102 Preferred Dividends		enter positive	p118.29c	
Less Perferred Slock	Common Stock				
Less Account 216.1 enter negative p112.12c' enter negative p112.12c' enter negative p112.12c' enter negative p112.12c' enter negative p112.13c' enter negative p113.81c' enter negative Attachment B - ADIT EOY, Line 7 2,56 enter negative Attachment B - ADIT EOY, Line 7	103 Proprietary Capital			p112.16c	3,891,201
Less Account 219			enter negative	(Line 192)	
Cammon Stock	105 Less Account 216.1		enter negative	p112.12c	
Capitalization Long Term Debt Loss Loss on Reacquired Debt Plus Gain on Reacquired Debt enter negative enter positive enter negative		enter negative		-1,363,	
Long Term Debt Less Loss on Reacquired Debt Less Loss on Reacquired Debt enter negative p112.18d through 21d p111.81.c -9,40	106 Common Stock		(Note Y)	(Sum Lines 103 to 105a)	3,889,838,
Long Term Debt Less Loss on Reacquired Debt Less Loss on Reacquired Debt enter negative p112.18d through 21d p111.81.c -9,40	Capitalization				
Less Loss on Reacquired Debt				p112.18d through 21d	3,515,384
Plus Gain on Reacquired Debt			enter negative		-9,406
Less LTD on Securitization Bonds (Note P) enter negative Attachment 8					
Total Long Term Debt (Note Z) (Sum Lines 107 to 111) 3,508,56	110 Less ADIT associated with Gain	or Loss	enter negative	Attachment 1B - ADIT EOY, Line 7	2,588,
Preferred Stock		(Note P)	enter negative	Attachment 8	
114			(Note Z)	(Sum Lines 107 to 111)	3,508,566,
Total Capitalization			(Note AA)		
116					3,889,838
Preferred % Preferred Stock (Line 113 / 115)	115 Total Capitalization			(Sum Lines 112 to 114)	7,398,405
Common % Common Stock (Line 114 / 115)	116 Debt %	Total Long Term Debt		(Line 112 / 115)	
119	117 Preferred %			(Line 113 / 115)	
Preferred Cost	118 Common %	Common Stock		(Line 114 / 115)	
Preferred Cost	119 Debt Cost	Total Long Term Debt		(Line 101 / 112)	0.0
121 Common Cost Common Stock (Note J) Fixed 122 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 116 * 119) 0 123 Weighted Cost of Preferred Preferred Stock (Line 117 * 120) 0 124 Weighted Cost of Common Common Stock (Line 118 * 121) 0 125 Total Return (R) (Sum Lines 122 to 124) 0					0.0
123 Weighted Cost of Preferred Preferred Stock (Line 117 * 120) C 124 Weighted Cost of Common Common Stock (Line 118 * 121) C 125 Total Return (R) (Sum Lines 122 to 124) C			(Note J)		0.1
123 Weighted Cost of Preferred Preferred Stock (Line 117 * 120) C 124 Weighted Cost of Common Common Stock (Line 118 * 121) C 125 Total Return (R) (Sum Lines 122 to 124) C	122 Waighted Cost of Dobt	Total Long Torm Daky (MCLTD)		(Lino 116 * 110)	0.
124 Weighted Cost of Common Common Stock (Line 118 * 121) C 125 Total Return (R) (Sum Lines 122 to 124) 0					0.0
125 Total Return (R) (Sum Lines 122 to 124)					0.0
		Common Stock			0.0
				,	

Composite	Income Taxes		
	Income Tax Rates		
127	FIT=Federal Income Tax Rate (Note I)		21.00%
128	SIT=State Income Tax Rate or Composite (Note I)		8.25%
129	p (percent of federal income tax deductible for state purpos	es) Per State Tax Code	0.00%
130 131a	T T=1 - {{((1 - SiT) * (1 - FiT)} / (1 - SiT * FiT * p)} = T/ (1-T)		27.52% 37.96%
131b	Tax Gross-Up Factor 1*1/(1-T)		1.3796
132	Investment Tax Credit Adjustment (Note T) Investment Tax Credit Amortization enter negative	Attachment 1B - ADIT EOY	-29,158
133	Tax Gross-Up Factor	(Line 131b)	1.3796
134	Net Plant Allocation Factor	(Line 18) (Line 132 * 133 * 134)	26.7508%
135	ITC Adjustment Allocated to Transmission	(Lille 132 133 134)	-10,761
	Other Income Tax Adjustment		
136a 136b	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense (Note V) Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component (Note V)	Attachment 5, Line 136a Attachment 5, Line 136b	472,633 -11,038,202
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component (Note V)	Attachment 5, Line 136c	0
136d	Amortization of Other Flow-Through Items - Transmission Component (Note V)	Attachment 5, Line 136d	453,192
136e 136f	Other Income Tax Adjustments - Expense / (Benefit) _Tax Gross-Up Factor	(Line 136a + 136b + 136c + 136d) (Line 131b)	-10,112,377 1.3796
136g	Other Income Tax Adjustment	(Line 136e * 136f)	-13,951,473
136h	Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =	[Line 131a * 126 * (1-(122 / 125))]	20 254 220
13011	Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =	[Line 131a * 126 * (1-(122 / 125))]	30,251,320
137	Total Income Taxes	(Line 135 + 136g + 136h)	16,289,085
REVENUE	REQUIREMENT		
	Summary		
138	Net Property, Plant & Equipment	(Line 39)	1,747,380,648
139	Adjustment to Rate Base	(Line 58)	-303,983,809
140	Rate Base	(Line 59)	1,443,396,839
141	O&M	(Line 84)	82,502,703
142	Depreciation & Amortization	(Line 96)	76,612,143
143	Taxes Other than Income	(Line 98)	29,406,414
144 145	Investment Return Income Taxes	(Line 126) (Line 137)	106,027,219 16,289,085
146	Gross Revenue Requirement	(Sum Lines 141 to 145)	310,837,564
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities		
147	Transmission Plant In Service	(1: 40)	
		(Line 19)	2,137,931,249
148	Excluded Transmission Facilities (Note M)	Attachment 5	2,137,931,249
149	Excluded Transmission Facilities (Note M) Included Transmission Facilities	Attachment 5 (Line 147 - 148)	2,137,931,249
149 150	Excluded Transmission Facilities (Note M) Included Transmission Facilities Inclusion Ratio	Attachment 5 (Line 147 - 148) (Line 149 / 147)	2,137,931,249 100.00%
149 150 151	Excluded Transmission Facilities (Note M) Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement	Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 146)	2,137,931,249 100.00% 310,837,564
149 150	Excluded Transmission Facilities (Note M) Included Transmission Facilities Inclusion Ratio	Attachment 5 (Line 147 - 148) (Line 149 / 147)	2,137,931,249 100.00%
149 150 151 152	Excluded Transmission Facilities (Note M) Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits	Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 146) (Line 150 * 151)	2,137,931,249 100,00% 310,837,564
149 150 151 152	Excluded Transmission Facilities (Note M) Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits	Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 146) (Line 150 * 151) Attachment 3	2,137,931,249 100.00% 310,837,564
149 150 151 152	Excluded Transmission Facilities (Note M) Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits	Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 146) (Line 150 * 151)	2,137,931,249 100,00% 310,837,564
149 150 151 152	Excluded Transmission Facilities (Note M) Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits	Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 146) (Line 150 * 151) Attachment 3	2,137,931,249 100,00% 310,837,564
149 150 151 152 153 154	Excluded Transmission Facilities (Note M) Included Transmission Facilities Includin Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits (Note N) Net Revenue Requirement	Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 146) (Line 150 * 151) Attachment 3 PJM Data	2,137,931,24 100,00% 310,837,564 310,837,564 48,638,643
149 150 151 152 153 154	Excluded Transmission Facilities (Note M) Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits (Note N) Net Revenue Requirement Net Plant Carrying Charge	Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 146) (Line 150 * 151) Attachment 3 PJM Data (Line 152 - 153 + 154)	2,137,931,24 100,00% 310,837,564 310,837,564 48,638,643
149 150 151 152 153 154	Excluded Transmission Facilities (Note M) Included Transmission Facilities Includin Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits (Note N) Net Revenue Requirement	Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 146) (Line 150 * 151) Attachment 3 PJM Data	2,137,931,24 100,00% 310,837,564 310,837,564 48,638,643
149 150 151 152 153 154 155 156 157 158	Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Including Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge	Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 149) (Line 150 * 151) Attachment 3 PJM Data (Line 152 - 153 + 154) (Line 155) (Line 19 - 30 + 44a) (Line 156 / 157)	2,137,931,249 100,00% 310,837,564 310,837,564 48,638,643 262,198,921 262,198,921 1,625,174,974 16,1336%
149 150 151 152 153 154 155 156 157 158 159	Excluded Transmission Facilities (Note M) Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Revenue Requirement Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation	Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 146) (Line 150 * 151) Attachment 3 PJM Data (Line 152 - 153 + 154) (Line 155) (Line 19 - 30 + 44a) (Line 156 / 157) (Line 156 - 85) / 157	2,137,931,249 100,009% 310,837,564 310,837,564 48,638,643 262,198,921 262,198,921 1,625,174,974 16,1336% 12,2822%
149 150 151 152 153 154 155 156 157 158	Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Including Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge	Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 149) (Line 150 * 151) Attachment 3 PJM Data (Line 152 - 153 + 154) (Line 155) (Line 19 - 30 + 44a) (Line 156 / 157)	2,137,931,249 100,00% 310,837,564 310,837,564 48,638,643 - 262,198,921 262,198,921 1,625,174,974 16,1336%
149 150 151 152 153 154 155 156 157 158 159	Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 146) (Line 150 * 151) Attachment 3 PJM Data (Line 152 - 153 + 154) (Line 155) (Line 19 - 30 + 44a) (Line 156 / 157) (Line 156 - 85) / 157	2,137,931,249 100,009% 310,837,564 310,837,564 48,638,643 262,198,921 262,198,921 1,625,174,974 16,1336% 12,2822%
149 150 151 152 153 154 155 156 157 158 159 160	Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits (Note N) Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant and Abandoned Plant Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge Calculation per 100 basis point increase in ROE	Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 146) (Line 150 * 151) Attachment 3 PJM Data (Line 152 - 153 + 154) (Line 155) (Line 19 - 30 + 44a) (Line 156 / 157) (Line 156 - 85 - 126 - 137) / 157	2,137,931,249 100,00% 310,837,564 310,837,564 48,638,643 262,198,921 262,198,921 1,625,174,974 16,1336% 12,2822% 4,7558%
149 150 151 152 153 154 155 156 157 158 159	Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Including Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Return, nor Income Taxes Net Plant Carrying Charge Calculation per 100 basis point increase in ROE Net Revenue Requirement Less Return and Taxes Return and Taxes per 100 basis point increase in ROE	Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 146) (Line 150 * 151) Attachment 3 PJM Data (Line 152 - 153 + 154) (Line 155) (Line 19 - 30 + 44a) (Line 156 / 157) (Line 156 - 85) / 157	2,137,931,249 100,009% 310,837,564 310,837,564 48,638,643 262,198,921 262,198,921 1,625,174,974 16,1336% 12,2822%
149 150 151 152 153 154 155 156 157 158 159 160	Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge Calculation per 100 basis point increase in ROE Net Revenue Requirement Less Return and Taxes Return and Taxes per 100 basis point increase in ROE Net Revenue Requirement per 100 basis point increase in ROE Net Revenue Requirement per 100 basis point increase in ROE Net Revenue Requirement per 100 basis point increase in ROE Net Revenue Requirement per 100 basis point increase in ROE	Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 146) (Line 150 * 151) Attachment 3 PJM Data (Line 152 - 153 + 154) (Line 155) (Line 19 - 30 + 44a) (Line 156 - 85 / 157) (Line 156 - 85 - 126 - 137) / 157 (Line 155 - 144 - 145) Attachment 4 (Line 161 + 162)	2,137,931,249 100,009 310,837,564 310,837,564 48,638,643 262,198,921 262,198,921 1,625,174,974 16,1336% 12,2822% 4,7558%
149 150 151 152 153 154 155 156 157 158 159 160	Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge Calculation per 100 basis point increase in ROE Net Revenue Requirement Less Return and Taxes Return and Taxes per 100 basis point increase in ROE Net Revenue Requirement per 100 basis point increase in ROE Net Revenue Requirement per 100 basis point increase in ROE Net Revenue Requirement per 100 basis point increase in ROE Net Revenue Requirement per 100 basis point increase in ROE Net Transmission Plant and Abandoned Plant	Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 146) (Line 150 * 151) Attachment 3 PJM Data (Line 152 - 153 + 154) (Line 155) (Line 156) (Line 19 - 30 + 44a) (Line 156 / 157) (Line 156 - 85) / 157 (Line 156 - 85 - 126 - 137) / 157 (Line 155 - 144 - 145) Attachment 4 (Line 161 + 162) (Line 19 - 30 + 44a)	2,137,931,249 100,00% 310,837,564 310,837,564 48,638,643 262,198,921 262,198,921 1,625,174,974 16,1336% 12,2822% 4,7558% 139,882,617 132,786,289 272,669,289 272,669,289
149 150 151 152 153 154 155 156 157 158 159 160	Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant and Abandoned Plant Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Return, nor Income Taxes Net Plant Carrying Charge Calculation per 100 basis point increase in ROE Net Revenue Requirement Less Return and Taxes Return and Taxes per 100 basis point increase in ROE Net Revenue Requirement per 100 basis point increase in ROE Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge per 100 basis point increase in ROE Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge per 100 basis point increase in ROE Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge per 100 basis point increase in ROE	Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 146) (Line 150 * 151) Attachment 3 PJM Data (Line 152 - 153 + 154) (Line 155) (Line 19 - 30 + 44a) (Line 156 - 85 / 157 (Line 156 - 85 - 126 - 137) / 157 (Line 156 - 85 - 126 - 144) (Line 161 + 162) (Line 19 - 30 + 44a) (Line 163 / 164)	2,137,931,249 100.00% 310,837,564 310,837,564 48,638,643 262,198,921 262,198,921 1,625,174,974 16,1336% 12,2822% 4,7558%
149 150 151 152 153 154 155 156 157 158 159 160	Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant and Abandoned Plant Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge Seturn and Taxes Return and Taxes per 100 basis point increase in ROE Net Revenue Requirement Less Return and Taxes Return and Taxes per 100 basis point increase in ROE Net Revenue Requirement per 100 basis point increase in ROE Net Revenue Requirement per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE	Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 149) (Line 146) (Line 150 * 151) Attachment 3 PJM Data (Line 155 - 153 + 154) (Line 155) (Line 19 - 30 + 44a) (Line 156 / 157) (Line 156 - 85 / 126 - 137) / 157 (Line 156 - 85 - 126 - 137) / 157 (Line 161 + 162) (Line 163 / 164) (Line 163 / 164) (Line 162 - 85) / 164	0 2,137,931,249 100,00% 310,837,564 310,837,564 48,638,643 - 262,198,921 262,198,921 1,625,174,974 16,1336% 12,2822% 4,7558% 139,882,617 132,786,289 272,668,906 1,625,174,974 16,7778% 12,9264%
149 150 151 152 153 154 155 156 157 158 159 160	Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Requirement Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant and Abandoned Plant Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge calculation per 100 basis point increase in ROE Net Revenue Requirement Less Return and Taxes Return and Taxes per 100 basis point increase in ROE Net Revenue Requirement per 100 basis point increase in ROE Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge per 100 basis point increase in ROE Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Revenue Requirement	Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 146) (Line 150 * 151) Attachment 3 PJM Data (Line 152 - 153 + 154) (Line 155) (Line 19 - 30 + 44a) (Line 156 - 85 / 157 (Line 156 - 85 - 126 - 137) / 157 (Line 156 - 85 - 126 - 137) / 157 (Line 156 - 85 - 126 - 137) / 157	0 2,137,931,249 100,009 310,837,564 310,837,564 48,638,643 262,198,921 262,198,921 1,625,174,974 16,1336% 12,2822% 4,7558% 139,882,617 132,786,289 272,668,906 1,625,174,974 16,27778% 12,9264%
149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 166 167 168	Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge Return and Taxes Return and Taxes per 100 basis point increase in ROE Net Revenue Requirement Less Return and Taxes Return and Taxes per 100 basis point increase in ROE Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE	Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 146) (Line 150 * 151) Attachment 3 PJM Data (Line 152 - 153 + 154) (Line 155) (Line 15-153 + 154) (Line 156 / 157) (Line 156 - 85) / 157 (Line 156 - 85 / 126 - 137) / 157 (Line 155 - 144 - 145) Attachment 4 (Line 161 + 162) (Line 19 - 30 + 44a) (Line 163 / 164) (Line 163 / 164) (Line 165 - 85) / 164 (Line 155) Attachment 6	2,137,931,249 100.00% 310,837,564 310,837,564 48,638,643 262,198,921 262,198,921 1,625,174,974 16,1336% 12,2822% 4,7558% 139,882,617 132,786,289 272,668,906 1,625,174,974 16,7778% 12,9264% 262,198,921 11,579,878
149 150 151 152 153 154 155 156 157 158 159 160	Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Requirement Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant and Abandoned Plant Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge calculation per 100 basis point increase in ROE Net Revenue Requirement Less Return and Taxes Return and Taxes per 100 basis point increase in ROE Net Revenue Requirement per 100 basis point increase in ROE Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge per 100 basis point increase in ROE Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Revenue Requirement	Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 146) (Line 150 * 151) Attachment 3 PJM Data (Line 152 - 153 + 154) (Line 155) (Line 19 - 30 + 44a) (Line 156 - 85 / 157 (Line 156 - 85 - 126 - 137) / 157 (Line 156 - 85 - 126 - 137) / 157 (Line 156 - 85 - 126 - 137) / 157	2,137,931,249 100.00% 310,837,564 310,837,564 48,638,643 262,198,921 262,198,921 1,625,174,974 16,1336% 12,2822% 4,7558% 139,882,617 132,786,289 272,668,906 1,625,174,974 16,7778% 12,29264% 262,198,921 11,579,878 680,961
149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 166 167 168	Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Requirement Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge seturn and Taxes Return and Taxes per 100 basis point increase in ROE Net Revenue Requirement Less Return and Taxes Return and Taxes per 100 basis point increase in ROE Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects	Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 146) (Line 150 * 151) Attachment 3 PJM Data (Line 152 - 153 + 154) (Line 155) (Line 19 - 30 + 44a) (Line 156 / 157) (Line 156 - 85 / 126 - 137) / 157 (Line 156 - 85 - 126 - 137) / 157 (Line 161 + 162) (Line 163 / 164) (Line 163 / 164) (Line 162 - 85) / 164 (Line 155) Attachment 6 Attachment 6 Attachment 6 Attachment 6 Attachment 7	2,137,931,249 100.00% 310,837,564 310,837,564 48,638,643 262,198,921 262,198,921 1,625,174,974 16,1336% 12,2822% 4,7558% 139,882,617 132,786,289 272,668,906 1,625,174,974 16,7778% 12,9264% 262,198,921 11,579,878
149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 166 167 168 169 171	Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge without Depreciation Return, nor Income Taxes Net Plant Carrying Charge Requirement Less Return and Taxes Return and Taxes per 100 basis point increase in ROE Net Revenue Requirement per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Facility Credits under Section 30.9 of the PJM OATT paid by Utility Net Zonal Revenue Requirement Network Zonal Service Rate	Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 149) (Line 150 * 151) Attachment 3 PJM Data (Line 155 - 153 + 154) (Line 155) (Line 19 - 30 + 44a) (Line 156 / 157) (Line 156 - 85 / 126 - 137) / 157 (Line 156 - 85 - 126 - 137) / 157 (Line 161 + 162) (Line 162 - 85) / 164 (Line 163 / 164) (Line 165 / 164) (Line 155) Attachment 6 Attachment 7 Attachment 7 Attachment 5 (Line 167 + 168 + 169+ 170)	0 2,137,931,249 100,00% 310,837,564 310,837,564 48,638,643 262,198,921 262,198,921 1,625,174,974 16,1336% 12,2822% 4,7558% 139,882,617 132,786,289 272,668,906 1,625,174,974 16,7778% 12,9264% 262,198,921 11,579,878 680,961 274,459,760
149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 166 167 168 169 170 171	Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Requirement Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge Possible Section of Taxes Return and Taxes per 100 basis point increase in ROE Net Revenue Requirement per 100 basis point increase in ROE Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Facility Credits under Section 30.9 of the PJM OATT paid by Utility Net Zonal Revenue Requirement Network Zonal Service Rate 1 CP Peak (Note L)	Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 146) (Line 150 * 151) Attachment 3 PJM Data (Line 152 - 153 + 154) (Line 155) (Line 19 - 30 + 44a) (Line 156 - 85 / 157) (Line 156 - 85 / 157 (Line 156 - 85 - 126 - 137) / 157 (Line 156 - 85 - 126 - 137) / 157 (Line 156 - 85 / 164 - 145) Attachment 4 (Line 161 + 162) (Line 19 - 30 + 44a) (Line 163 / 164) (Line 162 - 85) / 164 (Line 165 - 164) (Line 167 + 168 + 169 + 170) PJM Data	2,137,931,249 100,009 310,837,564 310,837,564 48,638,643 262,198,921 262,198,921 1,625,174,974 1,61,336% 12,2822% 4,7558% 139,882,617 132,786,289 272,669,906 1,625,174,974 1,677,78% 12,9264% 262,198,921 11,579,878 680,961 274,459,760
149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 166 167 168 169 171	Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge without Depreciation Return, nor Income Taxes Net Plant Carrying Charge Requirement Less Return and Taxes Return and Taxes per 100 basis point increase in ROE Net Revenue Requirement per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Facility Credits under Section 30.9 of the PJM OATT paid by Utility Net Zonal Revenue Requirement Network Zonal Service Rate	Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 149) (Line 150 * 151) Attachment 3 PJM Data (Line 155 - 153 + 154) (Line 155) (Line 19 - 30 + 44a) (Line 156 / 157) (Line 156 - 85 / 126 - 137) / 157 (Line 156 - 85 - 126 - 137) / 157 (Line 161 + 162) (Line 162 - 85) / 164 (Line 163 / 164) (Line 165 / 164) (Line 155) Attachment 6 Attachment 7 Attachment 7 Attachment 5 (Line 167 + 168 + 169+ 170)	0 2,137,931,249 100,00% 310,837,564 310,837,564 48,638,643 262,198,921 262,198,921 1,625,174,974 16,1336% 12,2822% 4,7558% 139,882,617 132,786,289 272,668,906 1,625,174,974 16,7778% 12,9264% 262,198,921 11,579,878 680,961 274,459,760
149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 166 167 168 169 170 171	Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Requirement Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge Possible Section of Taxes Return and Taxes per 100 basis point increase in ROE Net Revenue Requirement per 100 basis point increase in ROE Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Facility Credits under Section 30.9 of the PJM OATT paid by Utility Net Zonal Revenue Requirement Network Zonal Service Rate 1 CP Peak (Note L)	Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 146) (Line 150 * 151) Attachment 3 PJM Data (Line 152 - 153 + 154) (Line 155) (Line 19 - 30 + 44a) (Line 156 - 85 / 157) (Line 156 - 85 / 157 (Line 156 - 85 - 126 - 137) / 157 (Line 156 - 85 - 126 - 137) / 157 (Line 156 - 85 / 164 - 145) Attachment 4 (Line 161 + 162) (Line 19 - 30 + 44a) (Line 163 / 164) (Line 162 - 85) / 164 (Line 165 - 164) (Line 167 + 168 + 169 + 170) PJM Data	0 2,137,931,249 100,00% 310,837,564 310,837,564 48,638,643 262,198,921 1,625,174,974 1,625,174,974 132,786,289 272,668,906 1,625,174,974 12,9264% 262,198,921 11,579,678 680,961 274,459,760

- A Electric portion only
- Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant included which is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. For the true-up, new transmission plant which was actually placed in service weighted by the number of months it was actually in
- Transmission Portion Only
- D All EPRI Annual Membership Dues
- All Regulatory Commission Expenses
- Safety related advertising included in Account 930.1
- Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.

 The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 Cost Support the name of each state and how the blended or composite SIT was developed.
- Per FERC's order in Docket No. ER07-576, the Conastone and Waugh Chapel substation projects get an additional 100 basis points to the return on equity on top of a base ROE of 10.0% per FERC order issued in Docket No. EL 13-48 and a 50 basis point RTO transmission planning participation adder approved in Baltimore Gas and Electric Co., Docket No. ER07-576, by order issued on July 24 2007, for a total ROE of 11.5%. The rest of transmission rate base, except as provided in Note Q below, gets an ROE of 10.5% because it excludes the additional 100 basis points approved solely for the Conastone and Waugh Chapel substation projects.
- Education and outreach expenses relating to transmission, for example siting or billing
- As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.
- Amount of transmission plant excluded from rates, includes investment in generation step-up transformers to the extent included in Plant in Service.
- Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 154.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the zone under Schedule 12 are included in Transmission O&M. If they are booked to account 565, they are included in on line 64
- Securitization bonds may be included in the capital structure per settlement in ER05-515.
- On November 16, 2007, the Federal Energy Regulatory Commission (FERC) granted Baltimore Gas and Electric (BGE) in Docket No. ER07-576 incentive rate treatment for 6 projects designated in the PJM Regional Transmission Expansion Plan (RTEP) as Transmission Owner Initiated (TOI). Specifically, FERC granted an additional 100 basis points to the return on equity (ROE) for these projects, resulting in a final ROE, for these projects, inclusive of a base ROE of 10.0% per FERC order issued in Docket No. EL13-48 and a 50 basis point ROE transmission planning adder approved in Baltimore Gas and Electric Co., Docket No. ER07-576, by order issued on July 24, 2007.
- Costs of Unamortized Abandoned Plant and Amortization of Abandoned Plant for Dedicated Facilities pre-approved for inclusion in this cell subject to Formula Rate Protocols by Commission order issued in PJM Interconnection, LLC and Baltimore Gas and Electric Co., 150 FERC ¶ 61,054 (2015). Costs of Unamortized Abandoned Plant and Amortization of Abandoned Plant for Mid-Atlantia Power Pathway (MAPP) approved for inclusion in this cell subject to Formula Rate Protocols by Commission order issued in PJM Interconnection, L.L.C. and Baltimore Gas and Electric Co., 152 FERC ¶61,254 (2015). Costs of Unamortized Abandoned Plant and Amortization of Abandoned Plant for Project Baseline Upgrades b1254 and b1254.1 (*b1254*) approved for inclusion in this cell subject to Formula Rate Protocols by Commission order issued in PJM Interconnection, L.L.C. and Baltimore Gas and Electric Co., XXX FERC ¶XX1,XXX (XXXX).
- See Attachment 5, Cost Support, section entitled "PBOP expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27, and ER16-456
- Baltimore Gas and Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization multiplied by (1/1-T).
- Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion of line 5 is specified in a footnote to the Form 1, page 227.
- See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information.

 The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutrality, theses balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and liabilities. The are expected to be settled or realized. To preserve rate base neutrality, these balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 4ADIT amounts associated with income tax related regulatory assets and liabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 4ADIT in accordance with IRC Section 188(i)(9)(8) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in a proportionate reversal of the projected prorated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity by 50 percent of the difference between the repicted prorated ADIT activity activity. ADIT activity is an increase and actual monthly ADIT activity is a decrease, 50 percent of the actual monthly ADIT activity when projected monthly ADIT activity is a decrease and
- ADII activity is an increase and actual monthly ADII activity is a decrease, and actual monthly ADII activity is an increase, So percent of actual monthly ADII activity will be used. For the Annual Update (Projected) filing, see Attachment 1A ADIT Summary, Column M for inputs.

 For the Annual Update (True-Up) filing, See Attachment 1A ADIT Summary, Column M for inputs.

 To preserve rate base neutrality and consistent with the exclusion of ADIT amounts associated with income tax-related regulatory assets and liabilities as described in Note V, regulatory assets and liabilities for deficient and excess ADIT are reflected without tax gross-up. For the Annual Update (Projected) filing, see Attachment 1D ADIT Rate Base Adjustment, Column F for inputs.
- Y Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 16.c & d in the Form No. 1. The balances for January through November
- Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 1stn are found on page 112 lines 16.c & 0 in the Form No. 1. The balances for January through November shall represent the actual balance in BGE's books and records (trial balance or monthly balance sheet).
 Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in BGE's books and records (trial balance or monthly balance sheet).
 A Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in BGE's books and records (trial balance or monthly balance sheet).

	Rate Year = Projected for the 12 Months Ended December 31, 2021				2021								
	Accumulated Deferred Income Taxes	s (Account No. 190))										
	(A)	(B)	Days in Period (C)	(D)	(E)	Projection - (F)	Proration of Deferred Tax A (G)	Activity (Note A) (H)	(0)	Actual (J)	- Proration of Deferred Tax A (K)	Activity (Note B)	(M)
Line	Month	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
1	ADIT Subject to Proration												
2	January February	31 28		- 214 - 214	50.00% 50.00%		-	-	-	-	-		
4	March	31		- 214	50.00%		:			:			
5	April Mav	30 31		- 214 - 214	50.00% 50.00%	•				-			-
7	May June		185	- 214 5 214			:					:	
8	July	30 31	185 154 123 93	4 214 3 214	71.96%								-
9	August September	31	123	3 214 3 214	57.48% 43.46%		1		1				
11	October	30 31	62	2 214	28.97%		1		1				
12 13	November December	30 31	32	2 214 1 214	14.95%								
13 14	Total (Sum of Lines 2 - 13)	365		1 214	0.47%	-	<u> </u>	-	-			.	<u> </u>
15	Beginning Balance - ADIT Not Subject to	n December				10.001.0000.11							
15 16	Beginning Balance - ADIT Not Subject to Beginning Balance - ADIT Adjustment	to Proration				12/31/2020 (Actual) (Note F)		671,960					
17	Beginning Balance - DTA / (DTL)					(Col. (H), Line 15 + Line 16)		671,960	(Col. (M), Line 15 + Line	16)			
18	Ending Balance - ADIT Not Subject to P	Proration				2021 Projected		3,007,081					
19	Ending Balance - ADIT Adjustment					(Note F)							
20	Ending Balance - DTA / (DTL)					(Col. (H), Line 18 + Line 19)		3,007,081	(Col. (M), Line 18 + Line	19)			
21	Average Balance as adjusted (non-prora	ated)				([Col. (H), Line 17 + Line 20]	/2)	1,839,521	([Col. (M), Line 17 + Line	20] /2)			
22 23	Prorated ADIT Amount for Attachment H-2A, Line 40	0a				(Col. (H), Line 13) (Col. (H), Line 21 + Line 22)	-	1,839,521	(Col. (M), Line 13) (Col. (M), Line 21 + Line	22)			
						(+())	•	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	((),	/			
	Accumulated Deferred Income Taxes	s - Accelerated Am	ortization (Account No. 2) Days in Period	81)		Projection -	Proration of Deferred Tax A	Activity (Note A)		Actual	- Proration of Deferred Tax A	Activity (Note B)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
24	ADIT Subject to Proration												
25		31		- 214	50.00%								
26	January February	28		- 214								:	
27	March	31		- 214	50.00%								-
28 29	April May	30 31		- 214 - 214	50.00% 50.00%		:					:	
30	June	30	185	5 214	86.45%								-
31 32	July August	31 31	185 154 123	4 214 3 214	71.96% 57.48%		1		1				
33	September	30	93	3 214	43.46%								-
34	October	31	62	2 214	28.97%								-
35 36	November December	30 31	32	2 214 1 214	14.95% 0.47%		:	:		:	:	:	:
37	Total (Sum of Lines 25 - 36)	365				-			-				
38	Beginning Balance - ADIT Not Subject to	to Proration				12/31/2020 (Actual)							
39	Beginning Balance - ADIT Adjustment	io i Tordion				(Note F)							
40	Beginning Balance - DTA / (DTL)					(Col. (H), Line 38 + Line 39)		•	(Col. (M), Line 38 + Line	39)			
41	Estimated Ending Balance - ADIT Not S	Subject to Proration				2021 Projected							
42 43	Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL)					(Note F) (Col. (H), Line 41 + Line 42)		-	(Col. (M), Line 41 + Line	42)			-
44													
45	Average Balance as adjusted (non-prora Prorated ADIT	ated)				([Col. (H), Line 40 + Line 43] (Col. (H), Line 36)	12)	:	([Col. (M), Line 40 + Line (Col. (M), Line 36)	43] /2)			:
46	Amount for Attachment H-2A, Line 40	0b				(Col. (H), Line 44 + Line 45)		<u> </u>	(Col. (M), Line 44 + Line	45)			·
	Accumulated Deferred Income Taxes	s - Property (Accou	int No. 282)										
	(A)	(B)	Days in Period (C)	(D)	(E)	Projection - (F)	Proration of Deferred Tax A (G)	Activity (Note A) (H)	(I)	Actual (J)	- Proration of Deferred Tax A (K)	Activity (Note B)	(M)
	(A)		***	Total Days			Prorated Projected	Prorated	1	Difference	Preserve Proration	Preserve Proration	Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Per Future	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity	Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity	Projected vs. Actual	(Actual vs Projected)	(Actual vs Projected)	Actual Balance (Col. K + Col. L + Col. M,
		T OF MORES	1 of Month	Test Period	(Column o / Column o /	monthly roundy	(Column E x Column F)	Preceding Balance)	7 Ouvrey	(Note C)	(Note D)	(Note E)	Preceding Balance)
47	ADIT Subject to Proration							(124,880,390)					
48	January	31		- 214	50.00%	(763,480)	(381,740)	(125,262,130)					
49	February	28 31		- 214	50.00%	(756,489)	(378,244)	(125,640,375)					
50 51	March April	31		- 214 - 214	50.00% 50.00%	(745,955) (733,917)	(372,978)	(126,013,352) (126,380,310)					-
52	May	30 31		- 214	50.00%	(709,634)	(354,817)	(126,735,128)		:		:	:
53 54	June July	30 31	185	5 214 4 214	86.45% 71.96%	(641,538) (582,639)	(554,601) (419,283)	(127,289,728) (127,709,011)					
54 55	July August	31	185 154 123 93	4 214 3 214	57.48%	(582,639)	(327,290)	(127,709,011)		:	:	:	
56	September	30	93	3 214	43.46%	(562,278)	(244,354)	(128,280,655)					
57 58	October November	31 30	62	2 214	28.97% 14.95%	(552,833) (543,416)	(160,167) (81,258)	(128,440,822) (128,522,080)			•		
59	December	31	32	1 214	0.47%	(491,587)	(2,297)	(128,524,378)		1	:	:	

						71110111		,					
	Rate Year =	Projected for	the 12 Months Ended	December 31,	2021								
61 62	Beginning Balance - ADIT Not Subject t Beginning Balance - ADIT Depreciation					12/31/2020 (Actual) (Note F)		(138,614,405)					
63	Beginning Balance - DTA / (DTL)					(Col. (H), Line 61 + Line 62)		(138,614,405)	(Col. (M), Line 61 + Line	62)			-
64 65	Estimated Ending Balance - ADIT Not S Ending Balance - ADIT Depreciation Ad	Subject to Proration				2021 Projected (Note F)		(156,030,081)					
66	Ending Balance - DTA / (DTL)	qustment				(Col. (H), Line 64 + Line 65)		(156,030,081)	(Col. (M), Line 64 + Line	65)			
67 68	Average Balance as adjusted (non-prora Prorated ADIT	ated)				([Col. (H), Line 63 + Line 66]. (Col. (H), Line 59)	2)	(147,322,243) (128,524,378)	([Col. (M), Line 63 + Line (Col. (M), Line 59)	66] /2)			
69	Amount for Attachment H-2A, Line 4	0c				(Col. (H), Line 67 + Line 68)		(275,846,621)	(Col. (M), Line 67 + Line	68)			-
	Accumulated Deferred Income Taxes	s - Other (Account I	No. 283) Days in Period			Draination 5	roration of Deferred Tax	Antivity (Note A)		Actual	- Proration of Deferred Tax	Activity (Note D)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
70	ADIT Subject to Proration							receding balance)			ı		- recounty balance)
71	January	31		214	50.00%								
72	February	28		214	50.00%								
73 74	March April	31 30		214 214	50.00% 50.00%		:			:	:		:
75	May	31		214	50.00%								
76 77	June	30 31	185 154	214 214	86.45% 71.96%						-		-
78	July August	31	123	214									
79	September	30	93	214	43.46%								-
80 81	October November	31 30	62 32	214 214	28.97% 14.95%					:	:		:
82	December	31	1	214	0.47%								
83	Total (Sum of Lines 71 - 82)	365							•			•	
84 85	Beginning Balance - ADIT Not Subject t Beginning Balance - ADIT Adjustment	o Proration				12/31/2020 (Actual) (Note F)		(3,973,916)					
86	Beginning Balance - DTA / (DTL)					(Col. (H), Line 84 + Line 85)		(3,973,916)	(Col. (M), Line 84 + Line	85)			· ·
87	Estimated Ending Balance - ADIT Not S	Subject to Proration				2021 Projected		(4,508,982)					-
88 89	Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL)					(Note F) (Col. (H), Line 87 + Line 88)		(4,508,982)	(Col. (M), Line 87 + Line	88)			
90	Average Balance as adjusted (non-prora	ated)				([Col. (H), Line 86 + Line 89]	2)	(4,241,449)	([Col. (M), Line 86 + Line	891 /2)			
91 92	Prorated ADIT Amount for Attachment H-2A, Line 4	0d				(Col. (H), Line 82) (Col. (H), Line 90 + Line 91)		(4,241,449)	(Col. (M), Line 82) (Col. (M), Line 90 + Line	91)			<u> </u>
	Accumulated Deferred Investment Ta	ax Credits (Accoun	it No. 255)										
	(A)	(B)	Days in Period (C)	(D)	(E)	Projection - F (F)	roration of Deferred ITC (G)	Activity (Note A) (H)	Actual - Proration of Deferred ITC Activity (Note B) (I)				(40)
Line	Month	Days	Prorated Days	Total Days Per Future	Proration Amount	Projected	Prorated Projected Monthly Activity	Prorated Projected Balance	Actual Monthly	Difference Projected vs. Actual	Preserve Proration (Actual vs Projected)	Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance
Lille	Worth	Per Month	Per Month	Test Period	(Column C / Column D)	Monthly Activity	(Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity	(Note C)	(Note D)	(Note E)	(Col. K + Col. L + Col. M, Preceding Balance)
93	DITC Subject to Proration			Į.				-					
94	January	31		214	50.00%								
95	February	28		214	50.00%		-						
96 97	March April	31 30		214 214	50.00% 50.00%					:	:	:	:
98	May	31		214	50.00%								
99 100	June July	30 31	185 154	214 214									
101	August	31	154 123	214	57.48%								
102 103	September October	30 31	93 62	214	43.46%								-
103	October November	30	32				:	:		:		:	:
105	December	31	1	214	0.47%								
106	Total (Sum of Lines 94 - 105)	365											
107	Beginning Balance - DITC Not Subject t	to Proration				12/31/2020 (Actual)							
108 109	Beginning Balance - DITC Adjustment Beginning Balance - DITC					(Note F) (Col. (H), Line 107 + Line 108)		(Col. (M), Line 107 + Lin	e 108)			•
110	Estimated Ending Balance - DITC Not S	Subject to Proration				2021 Projected							
111 112	Ending Balance - DITC Adjustment Ending Balance - DITC					(Note F) (Col. (H), Line 110 + Line 111)		(Col. (M), Line 110 + Lin	e 111)			
113	Average Balance as adjusted (non-prora	ated)				([Col. (H), Line 109 + Line 11			([Col. (M), Line 109 + Lin				
114	Prorated DITC					(Col. (H), Line 105)			(Col. (M), Line 105)				
115	Amount for Attachment H-2A, Line 4	De				(Col. (H), Line 113 + Line 114)		(Col. (M), Line 113 + Lin	e 114)			

Rate Year =

Projected for the 12 Months Ended December 31, 2021

Instructions

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) an

Rate Year Projected Activity

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

Motos

- A The computations on this workpaper apply the proration rules of Reg. Sec. 1.167(i)-1(h)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged rather than prorated. This section is used to prorate the projected ADIT balance.
- p The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1,167(I)-1(fi)(6) and averaged in accordance with IRC Section 168(I)(9)(8) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in a propriorition at revenue requirement will result in a propriorition at revenue requirement will result in a project of the project of the project of the project of the project of the attributable to under-projection of ADIT in the projected revenue requirement will result in an adjustment to the project prorated ADIT activity 50 percent of the difference between the projected monthly activity and the accusate actual monthly ADIT activity is a decrease. So percent of the actual monthly ADIT activity is a decrease, 50 percent of the actual monthly ADIT activity is a decrease and actual monthly ADIT activity is a decrease and actual monthly ADIT activity is a decrease and actual monthly ADIT activity is a decrease and actual monthly ADIT activity is a decrease and actual monthly ADIT activity is a decrease and actual monthly ADIT activity is a decrease and actual monthly ADIT activity is a decrease and actual monthly ADIT activity is activity in the true-up adjustment only.
- c Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity) that did not occur) and a positive in Column J represents under-projection (access of actual activity) are projected activity, and activity over projected activity and activity over projected activi
- D Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column II Column F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.
- E Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter zero.
- F IRS normalization adjustment for timing when accelerated tax depreciation should affect rate base.

Baltimore Gas and Electric Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

		December 31, 2021 (Projected)							
Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related			
1	ADIT-190	3,007,081			13,321,018	(10,313,936)			
3	ADIT-281 ADIT-282	(156,030,081)			(156,030,081)	:			
4 5	ADIT-283 ADITC-255	(4,508,982)			(4,508,982)	:			
6	Subtotal - Transmission ADIT	(157,531,981)			(147,218,045)	(10,313,936)			

Line	Description	Total
7	ADIT (Reacquired Debt)	(2,588,695)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column B is excluded from rate base and instead included in Cost of Debt on Attachment H-2A, Line 110. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-2A, Line 110. The ADIT balance is based on the 13-month average.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only	B1		
		Distribution, or	Transmission	Plant	Labor	
ADIT-190 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Pension Asset	(90,903,418)	(26,869,562)	-	-		Included because the pension asset is included in rate base. Related to accrual recognition of expense for
						book purposes & deductibility of cash fundings for tax purposes. The amount included is the electric portion
						as allocated by the application of the modified version of the Massachusetts formula.
Allowance for Doubtful Accounts (Bad Debt)	13,156,954	13,156,954		-		Excluded because the underlying account(s) are not included in model
Accrued Bonus	13,920,580	13,920,580	-	-		Excluded because the underlying account(s) are not included in model
Deferred Investment Tax Credit	655,733	655,733	-	-		Excluded as per page 8 line 16 of Alan Heintz's direct testimony in FERC Case No. ER05-515
Regulatory Liability (AMI)	43,090,077	43,090,077	-	-		Excluded because the underlying account(s) are not included in model
Workers Compensation Reserve	1,899,392	1,899,392		-		Excluded because the underlying account(s) are not included in model
Capitalized Indirect Inventory (Gas)	669,592	669,592	-	-		Gas-related & accordingly excluded
Gas Demand Charge	3,918,456	3,918,456	-	-		Gas-related & accordingly excluded
Accrued Charitable Contributions	4,885,552	4,885,552		-		Excluded because the underlying account(s) are not included in model
Post Retirement Benefits	55,866,417	55,866,417		-		Excluded because the underlying account(s) are not included in model
Maryland Net Operating Losses, net of Federal	71,780,159	14,461,507	-	57,318,652	and the second second	Electric portion included in rate base to the the extent attributable to plant related ADIT balances included in
						rate base that have not been monetized. The balance relates to Maryland net operating loss carry-forwards,
						net of federal taxes.
Vacation Pay	1,148,615	1,148,615		-		Excluded because the underlying account(s) are not included in model
Accrued Interest	347,501	347,501		-		Excluded because the underlying account(s) are not included in model
Accrued Payroll Taxes	2,317,110	2,317,110	-	-	and the second second	Excluded because the underlying account(s) are not included in model
Subtotal: ADIT-190 (Not Subject to Proration)	122,752,718	129,467,922	-	57,318,652	(64,033,855)	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(655,733)	(655,733)		-		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-	-		-		
Less: OPEB related ADIT, Above if not separately removed	(55,866,417)	(55,866,417)		-	-	
Total: ADIT-190 (Not Subject to Proration)	66,230,568	72,945,772	-	57,318,652	(64,033,855)	
					<u> </u>	
Wages & Salary Allocator					16.11%	
Gross Plant Allocator				23.24%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	3,007,081	-	-	13,321,018	(10,313,936)	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
DIT-190 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
btotal: ADIT-190 (Subject to Proration)	-	-	-	-	-	
ess: ASC 740 ADIT Adjustments excluded from rate base	-					
ess: ASC 740 ADIT Adjustments related to unamortized ITC	-					
ss: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
ess: OPEB related ADIT, Above if not separately removed	-					
otal: ADIT-190 (Subject to Proration)	-					
Wages & Salary Allocator					16.11%	
Gross Plant Allocator				23.24%		
Transmission Allocator			100.00%	20.2470		
Other Allocator		0.00%	100.0070			
DIT - Transmission		-	-			

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	122,752,718	129,467,922		57,318,652	(64,033,855)	
ADIT-190 (Subject to Proration)	-	-		-	-	
Total - FERC Form 1, Page 234	122,752,718	129,467,922		57,318,652	(64,033,855)	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Plant and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Property Related Deferred Taxes	(1,190,468,435)	(519,090,754)		(671,377,681)		Included because plant in service is included in rate base.
Asset Retirement Obligation	4,338,385	4,338,385		-		Excluded because the underlying account(s) are not included in model
AFUDC Equity	(27,638,125)	(9,837,409)	(17,800,716)			Pursuant to the requirements of FAS 109, BGE's accumulated deferred taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed below.
Other Flow-through	(13,482,361)	(12,689,274)	(793,087)	-		Pursuant to the requirements of FAS 109, BGE's accumulated deferred taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed below.
Maryland Additional Subtraction Modification	94,509,431	94,509,431	-	-	-	Plant related basis difference not currently includible in rate base.
FAS 109 Regulatory Liability	203,884,250	40,072,921	-	163,811,328		Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
Subtotal: ADIT-282 (Not Subject to Proration)	(928,856,857)	(402,696,701)	(18,593,803)	(507,566,353)		•
Less: ASC 740 ADIT Adjustments excluded from rate base	(49.387.424)	(50.180.511)	793.087			
Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to AFUDC Equity	(49,387,424) 27,638,125	9,837,409	17,800,716	-		
Less: ASC 740 ADIT Adjustments related to APODC Equity Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(203.884.250)	(40.072.921)	17,000,716	(163.811.328)		
Less: OPEB related ADIT, Above if not separately removed	(203,864,230)	(40,072,921)		(103,811,328)		
Total: ADIT-282 (Not Subject to Proration)	(1,154,490,405)	(483,112,723)		(671,377,681)		
W 001 All 4	1				10.116	
Wages & Salary Allocator Gross Plant Allocator	H			00.040/	16.119	6
Gross Plant Allocator Transmission Allocator	+		100.00%	23.24%		
Other Allocator	H	0.00%	100.00%			
ADIT - Transmission	(156,030,081)	0.00%		(156.030.081)		
ADIT - Transmission	(156,030,081)	-		(156,030,081)		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes	(681,029,957)	(110,754,708)	-	(570,275,248)		ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(681,029,957)	(110,754,708)		(570,275,248)		
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-				
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-	-	-			
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-			-	•	
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-		
Total: ADIT-282 (Not Subject to Proration)	(681,029,957)	(110,754,708)	-	(570,275,248)		
Wages & Salary Allocator					16.11%	
Gross Plant Allocator				23.24%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(132,533,588)	-		(132,533,588)	-	
				(124 880 300)	7 653 108	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(928,856,857)	(402,696,701)	(18,593,803)	(507,566,353)	-	
ADIT-282 (Subject to Proration)	(681,029,957)	(110,754,708)	-	(570,275,248)	-	
Total - FERC Form 1, Page 275	(1,609,886,814)	(513,451,409)	(18,593,803)	(1,077,841,601)	-	

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
 2. ADIT items related only to Transmission are directly assigned to Column B
 3. ADIT items related to Plant and not in Column E included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column E
 5. Deferred income taxes arise when items are included in Stable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)

(A)	(B)	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Regulatory Asset (AMI)	(33,453,457)	(33,453,457)			-	Excluded because the underlying account(s) are not included in model
Regulatory Asset (POLR)	(1,425,563)	(1,425,563)		-		Excluded because the underlying account(s) are not included in model
Regulatory Asset (Elec Trans Rt True Up)	(547,772)	(547,772)		-	-	ADIT relates to transmission function and included in rate base.
Regulatory Asset (ARO Electric & Gas)	(4,976,321)	(4,976,321)		-	-	
Regulatory Asset (Cost to Achieve)	(140,980)	(140,980)		-	-	Excluded because the underlying account(s) are not included in model
Regulatory Asset (Rate Case Case Expense)	(206,154)	(206,154)		-	-	Excluded because the underlying account(s) are not included in model
Regulatory Asset (Smart Energy Rewards)	(6,793,239)	(6,793,239)		-		Excluded because the underlying account(s) are not included in model
Regulatory Asset (Electric Vehicles)	(1,850,486)	(1,850,486)		-	-	
Regulatory Asset (Gas Meter)	(176,418)	(176,418)		-	-	
Regulatory Asset (Union Labor)	(641,752)	(641,752)		-	-	Excluded because the underlying account(s) are not included in model
Regulatory Asset (Riverside)	(745,967)	(745,967)		-		
Regulatory Asset (Severance)	73,624	73,624		-		Excluded because the underlying account(s) are not included in model
Regulatory Asset (Covid)	(2,910,106)	(2,910,106)		-	-	
STRIDE Overrecovery	(351,525)	(351,525)		-	-	Excluded because the underlying account(s) are not included in model
Deferred Fuel	(2,339,424)	(2,339,424)		-		
DRI Program	614,441	614,441		-		
Energy Efficiency Program	(82,126,774)	(82,126,774)		-	-	Excluded because the underlying account(s) are not included in model
Legacy Meters	(10,946,073)	(10,946,073)		-	-	Excluded because the underlying account(s) are not included in model
Loss on Reacquired Debt	(2,254,641)	(2,254,641)		-		
Prepaid IT Expense	(23,639)	(3,546)	-	(20,093)		Included because prepayments are included in rate base. Related to accelerated deductibility of these amounts for tax purposes.
Property Tax Payable	(25,632,409)	(7,681,712)	-	(17,950,697)	-	Included because prepayments are included in rate base. Related to accelerated deductibility of these amounts for tax purposes.
Deferred Compensation	(1.167.789)	(1.167.789)		-		
Cloud Computing	(2,283,049)	(852,262)	-	(1,430,787)	-	Included because the related underlying asset is included in rate base. Related to accelerated deductibility of these amounts for tax purposes.
Subtotal: ADIT-283 (Not Subject to Proration)	(180,305,471)	(160,903,894)	-	(19,401,577)		
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT Adjustments related to diamontized from						
Less: OPEB related ADIT. Above if not separately removed						
,			-			
Total: ADIT-283 (Not Subject to Proration)	(180,305,471)	(160,903,894)	-	(19,401,577)		
Wages & Salary Allocator					16.1	400
Wages & Salary Allocator Gross Plant Allocator				23.24%	16.1	176
Gross Plant Allocator Transmission Allocator			100.00%	23.24%		
Other Allocator		0.000/	100.00%			
		0.00%				
ADIT - Transmission	(4,508,982)		-	(4,508,982)		•

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT- 283 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Subtotal: ADIT-283 (Subject to Proration)	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-283 (Subject to Proration)	-		-		-	
Wages & Salary Allocator	·				16.11%	
Gross Plant Allocator	<u> </u>	<u> </u>		23.24%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-		-	-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(180,305,471)	(160,903,894)		(19,401,577)	-	
ADIT-283 (Subject to Proration)	-	-		-	-	
Total - FERC Form 1, Page 277	(180,305,471)	(160,903,894)		(19,401,577)	-	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(2,364,475)	(1,810,053)		(554,422)		Baltimore Gas and Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit.
T. () 5500 5	(0.004.475)	(4.040.050)		(554 400)		
Total - FERC Form 1, Page 267	(2,364,475)	(1,810,053)		(554,422)	-	
Less: Adjustment to rate base	2,364,475	1,810,053		554,422		
Total: ADIT-255						
Wages & Salary Allocator					16.11%	
Net Plant Allocator				26.75%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	-	-		-	-	

(A)	(6)	Gas, Production,	Only	(=)	(F)	(6)
		Distribution, or	Transmission	Plant	Labor	
Investment Tax Credit Amortization	Total	Other Related	Related	Related	Related	Justification
Investment Tax Credit Amortization	371,260	342,102		29,158		Baltimore Gas and Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization.
Total - FERC Form 1, Page 266	371,260	342,102	-	29,158	-	
Wages & Salary Allocator					16.11%	
Net Plant Allocator	<u> </u>	•		26.75%		
Transmission Allocator			100.00%			
Other Allocator	<u> </u>	0.00%		·		
Investment Tax Credit Amortization - Transmission	7,800		-	7,800	-	

Baltimore Gas and Electric Accumulated Deferred Income Taxes (ADIT) Attachment 1C - ADIT Worksheet - Beginning of Year

				December 31, 2020 (Actual)		
			Gas, Production,	Only		
			Distribution, or	Transmission	Plant	Labor
Line	ADIT (Not Subject to Proration)	Total	Other Related	Related	Related	Related
1	ADIT-190	671,960		-	10,891,733	(10,219,773)
2	ADIT-281	· · · · · · · · · · · · · · · · · · ·		-	-	-
3	ADIT-282	(138,614,405)		-	(138,614,405)	-
4	ADIT-283	(3,973,916)		-	(3,973,916)	-
5	ADITC-255	-		-	-	-
6	Subtotal - Transmission ADIT	(141,916,362)			(131,696,589)	(10,219,773)

 Line
 Description
 Total

 7
 ADIT (Reacquired Debt)
 (2,477,193)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column B is excluded from rate base and instead included in Cost of Debt on Attachment H-2A, Line 110. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-2A, Line 110. The ADIT balance is based on the 13-month average.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT-190 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Pension Asset	(90.043.693)	(26.594.450)	Relateu	Related		Included because the pension asset is included in rate base. Related to accrual recognition of expense for
- Challet / Social	(55,545,555)	(20,004,400)				book purposes & deductibility of cash fundings for tax purposes. The amount included is the electric portion as allocated by the application of the modified version of the Massachusetts formula.
Allowance for Doubtful Accounts (Bad Debt)	12,153,940	12,153,940		-		Excluded because the underlying account(s) are not included in model
Accrued Bonus	13,920,580	13,920,580	-	-		Excluded because the underlying account(s) are not included in model
Deferred Investment Tax Credit	752,806	752,806	-	-		Excluded as per page 8 line 16 of Alan Heintz's direct testimony in FERC Case No. ER05-515
Regulatory Liability (AMI)	37.551.090	37.551.090	-	-		Excluded because the underlying account(s) are not included in model
Workers Compensation Reserve	1.899.392	1.899.392	-	-		Excluded because the underlying account(s) are not included in model
Capitalized Indirect Inventory (Gas)	669.592	669.592	-	-		Gas-related & accordingly excluded
Gas Demand Charge	3,918,456	3,918,456	-	-		Gas-related & accordingly excluded
Accrued Charitable Contributions	6,261,552	6,261,552	-	-		Excluded because the underlying account(s) are not included in model
Post Retirement Benefits	57,289,722	57,289,722	-	-		Excluded because the underlying account(s) are not included in model
Maryland Net Operating Losses, net of Federal	58,481,806	9,357,089	-	49,124,717	-	Electric portion included in rate base to the the extent attributable to plant related ADIT balances included in rate base that have not been monetized. The balance relates to Maryland net operating loss carry- forwards, net of federal taxes.
Vacation Pay	1,148,615	1,148,615		-	-	Excluded because the underlying account(s) are not included in model
Accrued Interest	347,501	347,501	-	-	-	Excluded because the underlying account(s) are not included in model
Accrued Payroll Taxes	4,233,654	4,233,654		-	-	Excluded because the underlying account(s) are not included in model
Subtotal: ADIT-190 (Not Subject to Proration)	108,585,010	122,909,535	-	49,124,717	(63,449,243)	
Less: ASC 740 ADIT Adjustments excluded from rate base	-			-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(752,806)	(752,806)	-	-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT. Above if not separately removed	(57.289.722)	(57.289.722)		-	<u>-</u>	
				-	-	
Total: ADIT-190 (Not Subject to Proration)	50,542,482	64,867,008	-	49,124,717	(63,449,243)	
Wages & Salary Allocator					16.11%	
Gross Plant Allocator				22.17%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	671,960	-	-	10,891,733	(10,219,773)	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADT 400 (D. L.)	Total	Distribution, or Other Related	Transmission	Plant Related	Labor Related	Justification
ADIT-190 (Subject to Proration)	I otal	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-190 (Subject to Proration)	-	-			-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-190 (Subject to Proration)	-					
Wages & Salary Allocator					16.11%	
Gross Plant Allocator				22.17%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-	-				

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	108,585,010	122,909,535		49,124,717	(63,449,243)	
ADIT-190 (Subject to Proration)	-	-			-	
Total - FERC Form 1, Page 234	108,585,010	122,909,535		49,124,717	(63,449,243)	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Ibbor and not in Columns C & D are included in Column E

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Property Related Deferred Taxes	(1,083,524,699)	(458,335,533)		(625,189,166)		Included because plant in service is included in rate base.
Asset Retirement Obligation	4,338,385	4,338,385				Excluded because the underlying account(s) are not included in model
AFUDC Equity	(35,137,849)					Pursuant to the requirements of FAS 109, BGE's accumulated deferred taxes must encompass all timing
						differences regardless of whether the difference is normalized or flowed-through. These items are
		(16,864,500)	(18,273,349)	-		removed below.
Other Flow-through	(13,935,553)					Pursuant to the requirements of FAS 109, BGE's accumulated deferred taxes must encompass all timing
						differences regardless of whether the difference is normalized or flowed-through. These items are
		(12,689,274)	(1,246,279)	-		removed below.
Maryland Additional Subtraction Modification	94,509,431					Plant related basis difference not currently includible in rate base.
		94,509,431		-		
FAS 109 Regulatory Liability	253,189,692	76,675,996		176,513,695		Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities.
						This balance is excluded from rate base.
	(780,560,595)					
Subtotal: ADIT-282 (Not Subject to Proration)	(780,560,595)	(312,365,496)	(19,519,628)	(448,675,471)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	(78 092 041)	(79.338.320)	1 246 279			
Less: ASC 740 ADIT Adjustments excluded from fale base	35 137 849	16.864.500	18.273.349	-		
Less: ASC 740 ADIT Adjustments related to APODC Equity Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(253.189.692)	(76,675,996)	10,273,349	(176.513.695)		
Less: OPEB related ADIT, Above if not separately removed	(253, 189,692)	(76,675,996)		(176,513,695)	-	
		-	-			
Total: ADIT-282 (Not Subject to Proration)	(1,076,704,478)	(451,515,311)	-	(625,189,166)	-	
Wages & Salary Allocator					16.11%	
Gross Plant Allocator				22.17%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(138,614,405)	-	-	(138,614,405)	-	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-282 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Property Related Deferred Taxes	(671,742,167)	(108,497,195)	-	(563,244,971)		ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(671,742,167)	(108,497,195)	-	(563,244,971)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC	-	-	-	-	<u> </u>	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
Total: ADIT-282 (Not Subject to Proration)	(671,742,167)	(108,497,195)		(563,244,971)	-	
Wages & Salary Allocator Gross Plant Allocator				22.17%	16.11%	
Transmission Allocator Other Allocator		0.00%	100.00%			
ADIT - Transmission	(124,880,390)	-		(124,880,390)	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(780,560,595)	(312,365,496)	(19,519,628)	(448,675,471)		
ADIT-282 (Subject to Proration)	(671,742,167)	(108,497,195)		(563,244,971)	-	
Total - FERC Form 1, Page 275	(1,452,302,762)	(420,862,691)	(19,519,628)	(1,011,920,442)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Plant and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)

(A)	(B)	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Regulatory Asset (AMI)	(38.992.444)	(38,992,444)	-	-	-	Excluded because the underlying account(s) are not included in model
Regulatory Asset (POLR)	(1.425.563)	(1,425,563)	-	-	-	Excluded because the underlying account(s) are not included in model
Regulatory Asset (Elec Trans Rt True Up)	(547,772)	(547,772)	0	-	-	ADIT relates to transmission function and included in rate base.
Regulatory Asset (ARO Electric & Gas)	(4,570,745)	(4,570,745)		-	-	Excluded because the underlying account(s) are not included in model
Regulatory Asset (Cost to Achieve)	(140,980)	(140,980)		-	-	Excluded because the underlying account(s) are not included in model
Regulatory Asset (Rate Case Case Expense)	(206.154)	(206,154)		-	-	Excluded because the underlying account(s) are not included in model
Regulatory Asset (Smart Energy Rewards)	(261,463)	(261,463)	-	-	-	Excluded because the underlying account(s) are not included in model
Regulatory Asset (Electric Vehicles)	(892,946)	(892,946)	-	-	-	Excluded because the underlying account(s) are not included in model
Regulatory Asset (Gas Meter)	(305,762)	(305,762)	-	-	-	Excluded because the underlying account(s) are not included in model
Regulatory Asset (Union Labor)	(641,752)	(641,752)		-	-	Excluded because the underlying account(s) are not included in model
Regulatory Asset (Riverside)	(745,967)	(745,967)		-	-	Excluded because the underlying account(s) are not included in model
Regulatory Asset (Severance)	73.624	73,624		-	-	
Regulatory Asset (Covid)	(2.873.892)	(2,873,892)		-	-	Excluded because the underlying account(s) are not included in model
STRIDE Overrecovery	(351,525)	(351,525)	-	-	-	Excluded because the underlying account(s) are not included in model
Deferred Fuel	(2,339,424)	(2,339,424)	-	-	-	Excluded because the underlying account(s) are not included in model
DRI Program	614,441	614,441		-	-	Excluded because the underlying account(s) are not included in model
Energy Efficiency Program	(82,126,774)	(82,126,774)		-	-	Excluded because the underlying account(s) are not included in model
Legacy Meters	(13.237.183)	(13,237,183)		-	-	Excluded because the underlying account(s) are not included in model
Loss on Reacquired Debt	(2.477.193)	(2,477,193)		-	-	Included in cost of debt computation
Prepaid IT Expense	(23,639)	(3.546)		(20,093)		Included because prepayments are included in rate base. Related to accelerated deductibility of these
	, ,,,,,,,	(-,,	-	(-,,	-	amounts for tax purposes.
Property Tax Payable	(23,532,255)	(7,059,676)		(16,472,578)		Included because prepayments are included in rate base. Related to accelerated deductibility of these
			-		-	amounts for tax purposes.
Deferred Compensation	(1,103,985)	(1,103,985)		-	-	Excluded because the underlying account(s) are not included in model
Cloud Computing	(2,283,049)	(852,262)		(1,430,787)		Included because the related underlying asset is included in rate base. Related to accelerated deductibility
		1 1			-	of these amounts for tax purposes.
Subtotal: ADIT-283 (Not Subject to Proration)	(178,392,401)	(160,468,943)		(17,923,458)		-
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-283 (Not Subject to Proration)	(178.392.401)	(160.468.943)		(17.923.458)		
		,,				
Wages & Salary Allocator					16.1	1%
Gross Plant Allocator				22.17%		
Transmission Allocator		1	100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(3.973.916)			(3.973.916)		
ADIT - Hansinission	(3,973,916)	-1		(3,973,916)	1	

Total	Gas, Production, Distribution, or	Only Transmission			
Total					
Total			Plant	Labor	
	Other Related	Related	Related	Related	Justification
-	-		-	-	
-	-			-	
				16.11%	
			22.17%		
		100.00%			
	0.00%				
-	-	-	-	-	

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(178,392,401)	(160,468,943)		(17,923,458)	-	
ADIT-283 (Subject to Proration)	-	-		-	-	
Total - FERC Form 1, Page 277	(178,392,401)	(160,468,943)		(17,923,458)	-	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to iPart and not in Columns C & D are included in Column E

 4. ADIT items related to iDate and not in Columns C & D are included in Column in Columns C

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)

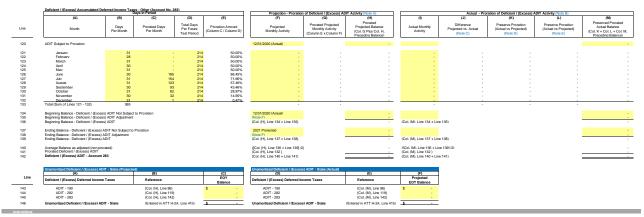
(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(2,735,735)	(2,152,155)	-	(583,580)		Baltimore Gas and Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit.
						an openio, rand than to reduce the base by maintained intention and order.

Total - FERC Form 1, Page 267	(2,735,735)	(2,152,155)		(583,580)	-
Less: Adjustment to rate base				583,580	
Total: ADIT-255	(2,735,735)	(2,152,155)		-	
Wages & Salary Allocator					16.11%
Net Plant Allocator				25.27%	
Transmission Allocator			100.00%		
Other Allocator		0.00%			
Unamortized Investment Tax Credit - Transmission		-		-	-

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITC-255	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Investment Tax Credit Amortization	371,260	342,102		29,158		Baltimore Gas and Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization.
Total - FERC Form 1, Page 266	371,260	342,102		29,158	-	
Wages & Salary Allocator					16.11%	
Net Plant Allocator		·	· · · · · · · · · · · · · · · · · · ·	25.27%	·	
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Investment Tax Credit Amortization - Transmission	7,369	-	-	7,369	-	

Baltimore Gas and Electric Deficient / (Excess) Accumulated Deferred Income Taxes - Transmission Allocated

	Rate Year =	Projected for t	he 12 Months Ende	d December 31,	2021		- ADIT Rate Base Adji						
	Deficient / (Excess) Accumulated De	eferred Income Taxe	s (Account No. 190)				ent / (Excess) Deferred I	ncome Taxes					
Line	(A) Month	(B) Days Per Month	(C) Remaining Days Per Month	(D) Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projection - Proration (F) Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	dh Actual Monthly Activity	Actual - Pro (J) Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	ADIT Activity (Note B) (L) Preserve Proration (Actual vs Projected) (Note E)	(Mi) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
1 2 3 4	Deficient / (Excess) ADIT Subject to F January February March April	Proration 31 28 31 30		- 214 - 214 - 214	50.00% 50.00% 50.00% 50.00%	12/31/2020 (Actual)	÷	:	:	:	:	:	:
6 7 8 9 10	May June July Auxust Sectember October November	31 30 31 31 31 30 31	188 154 122 90 65	214	50.00% 86.45% 71.96% 57.48% 43.46% 28.97% 14.95%								
11 12 13 14 15 16	December Total (Sum of Lines 2 - 13) Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Exces	31 365 ss) ADIT Not Subject ss) ADIT Adjustment ss) ADIT	to Promition	214	0.47%	12/31/2020 (Actual) (Note F) (Col. (H), Line 15 + Line 16)	:	(1.305.083) (1.305.083)	(Col. (M). Line 15 + Line		:		:
18 19 20 21 22 23	Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess) Average Balance as adjusted (non-pix Prorated Deficient / (Excess) ADIT - Deficient / (Excess) ADIT - Account	orated)	Protation			2021 Protected (Note F) (Col. (H), Line 18 + Line 19) ((Col. (H), Line 17 + Line 20] /2) (Col. (H), Line 13) (Col. (H), Line 21 + Line 22)		(0) (0) (652,542) (652,542)	(Col. (M). Line 18 + Line (ICol. (M). Line 17 + Line (Col. (M). Line 13) (Col. (M), Line 21 + Line	201/2)			:
Line	Deficient / (Excess) Accumulated Deficient / (Excess) Accumulated Deficient / (A) Month	(B) Days Per Month	s - Property (Account N lays in Period (C) Prorated Days Per Month	(D) Total Days Per Future Test Period	(E) Proration Amount (Column C / Column D)		of Deficient / (Excess) AD (G) Prorated Projected Monthly Activity (Column E x Column F)		(file Actual Monthly Activity		ration of Deficient / (Excess) (K) Preserve Proration (Actual vs Projected)	ADIT Activity (Note B) (L) Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Cot. K + Cot. L + Cot. M,
24 25	Deficient / (Excess) ADIT Subject to F	1	T SE PROCEED	•	50.00%	12/31/2020 (Actual)	78.121	(65.522.141) (65.444.020)	- Course	(Note C)	(Note D)	(Note E)	Preceding Balance)
26 27 28 29 30 31 32 33 34 35 36 37	February March Aordl Mav June July Ausust Sectember October November December Total (Sum of Lines 25 - 36)	28 31 30 31 30 31 31 30 31 30 31	188 15- 122 90 65	214 214 214 214 214 214 214 214 214 214	50.00% 50.00% 50.00% 50.00% 86.45% 71.96% 57.48% 28.97% 14.95% 0.47%	156.24 156.24 156.24 156.24 156.24 156.24 156.24 156.24 156.24 156.24 156.24	78, 121 78, 121 78, 121 78, 121 135, 068 112, 435 88, 802 67, 899 45, 266 23, 363 730	(65.565.900) (65.287,779) (65.206,659) (65.131,538) (64.996,470) (64.884.035) (64.794.233) (64.726.334) (64.657,704) (64.657,704)		-	-		
38 39 40 41	Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Excess)	is) ADIT Adjustment is) ADIT ADIT Not Subject to I				12/31/2020 (Actual) (Note F) (Col. (H), Line 38 + Line 39) 2021 Projected	<u> </u>	(15.086.728) (15.086.728) (7.543.364)	(Col. (M). Line 38 + Line	39)			
42 43 44 45 46	Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess) Average Balance as adjusted (non-pro Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account	orated) 282				(Col. (H), Line 41 + Line 42) ([Col. (H), Line 40 + Line 43] /2) ((Col. (H), Line 40 + Line 43] /2) (Col. (H), Line 36) (Col. (H), Line 44 + Line 45)	:	(7.543.364) (11,315,046) (64.656.974) (75.972.021)	(Col. (M), Line 41 + Line ([Col. (M), Line 40 + Line (Col. (M), Line 36) (Col. (M), Line 44 + Line	431/2)			:
Line	Deficient / (Excess) Accumulated Deficient / (Excess) Accumulated Deficient / (A) Month	(B) Days Per Month	eys in Period (C) Prorated Days Per Month	(D) Total Days Per Future Test Period	(E) Proration Amount (Column C / Column D)	Projection - Proration (F) Projected Monthly Activity	of Deficient / (Excess) AD (G) Prorated Projected Monthly Activity (Column E x Column F)	IT Activity (Note A) (H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	(f) Actual Monthly Activity	Actual - Pro (J) Difference Projected vs. Actual (Note C)	ration of Deficient / (Excess) (K) Preserve Proration (Actual vs Projected) (Note D)	ADIT Activity (Note B) (L) Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
47 48 49 50 51 52 53 54 55 56 57 58 59 60	ADIT Subject to Proration January February March Acrel Mav Jane July Ausust Sectember	31 28 31 30 31 30 31 31 31 30	188 155 122 90 66	214 214 214 214 214 214 214 214 3 214 212 214	50,00% 50,00% 50,00% 50,00% 86,45% 71,96% 57,48% 43,46%	12/31/2020 (Actual)	:	:					
61 62	October November December Total (Sum of Lines 48 - 59) Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Exces	30 31 365 is) ADIT Not Subject is) ADIT Adjustment	30	2 214 2 214 1 214	28.97% 14.95% 0.47%	12/31/2020 (Actual) (Note F)		(314,862)		:	:	:	<u>:</u>
63 64 65 66	Beginning Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess)	ADIT Not Subject to I ADIT Adjustment ADIT	Proration			(Col. (H), Line 61 + Line 62) 2021 Projected (Note F) (Col. (H), Line 64 + Line 65) ((Col. (H), Line 63 + Line 66) /2)		(314.862) 0 0 (157,431)	(Col. (M). Line 61 + Line (Col. (M). Line 64 + Line ([Col. (M), Line 63 + Line	65)			:
68 69	Average Balance as adjusted (non-pro- Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account Upamostized (Deficient / (Excess)) Art (A)	283 DIT - Federal (Project	ted) (B)		(C)	(Col. (H), Line 59) (Col. (H), Line 67 + Line 68)	a) ADIT - Federal (Actual)	(157.431) (E)	(Col. (M), Line 59) (Col. (M), Line 67 + Line	68)			<u> </u>
70 71 72 73	Deficient / (Excess) Deferred Income ADIT - 190 ADIT - 222 ADIT - 283 Unamortized Deficient / (Excess) ADIT		(Col. (H), Line 23) (Col. (H), Line 46) (Col. (H), Line 69) (Entered in ATT H	-1A. Line 41a)	Projected EOY Balance \$ (652,542) (75,972,021) (157,431) \$ (76,781,993)	Deficient / (Excess) Deferred In ADIT - 190 ADIT - 282 ADIT - 283 Unamortized Deficient / (Excess		Reference (Col. (M), Line 23) (Col. (M), Line 46) (Col. (M), Line 69) (Entered in ATT H-1A, Line 41a)	Projected EOY Balance				
	Deficient / (Excess) Accumulated Dr	eferred income Taxe D (B)	is (Account No. 190) lays in Period (C)	(D)	(E)		n of Deficient / (Excess) AD	IT Activity (Note A) (H)	(0)	Actual - Pro	ration of Deficient / (Excess)	ADIT Activity (Note B) (L)	(M)
Line 74	Month Deficient / (Excess) ADIT Subject to F	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity 12/31/2020 (Actual)	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
75 76 77 78 79 80 81 82 83 84 86 86	January February March Aoril Mav June July Secretorber October November Paccember Total (Sun of Lines 75 - 86)	31 28 31 30 31 30 31 31 30 31 30 31	188 15-1 122 99 60 30	214 214 214 224 214 214 214 214 214 224 22	50,00% 50,00% 50,00% 50,00% 50,00% 86,45% 71,96% 43,46% 22,97% 11,95% 0,47%			:		: : : : :	- - - - - - - - -	-	:
88 89 90	Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Exces	is) ADIT				12/31/2020 (Actual) (Note F) (Col. (H), Line 88 + Line 89)		:	(Col. (M). Line 88 + Line	89)			:
91 92 93 94 95 96	Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess) Average Balance as adjusted (non-pric Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account	ADIT orated)	riviation			2021 Proiected (Note F) (Col. (H), Line 91 + Line 92) ((Col. (H), Line 90 + Line 93) /2) (Col. (H), Line 86) (Col. (H), Line 94 + Line 95)		:	(Col. (M). Line 91 + Line (ICol. (M). Line 90 + Line (Col. (M), Line 96) (Col. (M), Line 94 + Line	931/2)			:
Line	Deficient / (Excess) Accumulated Deficient / (Excess) Accumulated Deficient / (A) Month		s - Property (Account N lays in Period (C) Prorated Days Per Month	(D) Total Days Per Future Test Period	(E) Proration Amount (Column C / Column D)		of Deficient / (Excess) AD (G) Prorated Projected Monthly Activity (Column E x Column F)	IT Activity (Note A) (H) Prorated Projected Balance (Col. G Plus Col. H,	(f) Actual Monthly Activity		ration of Deficient / (Excess) (K) Preserve Proration (Actual vs Projected) (Note D)	ADIT Activity (Note B) (L) Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
97 98 99 100 101 102 103 104 105 106 107 108	Deficient / (Excess) ADIT Subject to F January February March Aord May June June June June June June June June		Per Month 188 15- 122 23 66 35	214 214 214 214 214	50.00% 50.00% 50.00% 50.00% 88.45% 71.96% 57.48%	Moorthly Activity 12/S1/2020 (Actual)	(Column E x Column F)	(Col. G Plus Col. H, Premodine Relations)	ACCOME)	(Note C)	(Note D)	(Note E)	(col. K + Col. L + Col. M.) Preceding Rishards
109 110 111 112 113	December Total (Sum of Lines 98 - 109) Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Exces	365 as) ADIT Not Subject as) ADIT Adjustment as) ADIT	to Promition		0.40%	12/31/2020 (Actual) (Note F) (Col. (H), Line 111 + Line 112)	: 	:	(Col. (M). Line 111 + Lin	e 112)	:		:
114 115 116 117 118 119	Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess) Average Balance as adjusted (non-pro- Prorated Deficient / (Excess) ADRT Deficient / (Excess) ADRT - Account	ADIT Not Subject to I ADIT Adjustment ADIT orated)	Protation			2021 Prolected (Note F) (Col. (H), Line 114 + Line 115) ((Col. (H), Line 113 + Line 116) /2 (Col. (H), Line 109) (Col. (H), Line 117 + Line 118)) -	:	(Col. (M). Line 114 + Lin (ICol. (M). Line 113 + Lin (Col. (M). Line 109) (Col. (M), Line 117 + Lin	ne 1161/2)			:



1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up Adjustment".

Rate Year Projected Activity Chi

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

Notes

- A This section is used to calculate the projected deficient / (excess) ADIT balances. The computations in columns A-H of this workpaper apply the proxation rules of Reg. Sec. 1.167(i)-(h)(i)) to the projected annual activity of deficient / (excess) accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proxation requirement are averaged instead of prorated. For deficient /
- B Tiss carbon is used to calculate the actual deficient (pieces) ADT balances. The computations is column AD of this surfapper apply the portation rate of Reg. Sec. 1-1979(1-1)(6) and averaging in accordance with IRC Section (100)(1)(6)) control (100)(1)(6) control
- C Column (J) is the difference between projected morthly and actual amorthly activity (Column (I) minus Column (F)). Specifically, if projected and actual activity are both positive, a negative in Column (J) represents over-projection (amount of projected activity) that did not occur) and a positive in Column (J) represents under-projected necessor of actual activity) over projected activity). It projected and activity are both negative, a negative in Column (J) represents under-projected necessor in actual activity are both negative, a negative in Column (J) represents necessor in actual activity are both negative, a negative in Column (J) represents necessor in actual activity are both negative, a negative in Column (J) represents necessor in actual activity are both negative, a negative in Column (J) represents necessor in actual activity are both negative, a negative in Column (J) represents necessor in actual activity are both negative, a negative in Column (J) represents necessor in actual activity are both negative, a negative in Column (J) represents necessor in actual activity are both negative, a negative in Column (J) represents necessor in actual activity are both negative, a negative in Column (J) represents necessor in actual activity are both negative, a negative in Column (J) represents necessor in actual activity are both negative, a negative in Column (J) represents necessor in actual activity are both negative, a negative in Column (J) represents necessor in actual activity are both negative, and necessor in actual activity are both negative, and necessor in actual activity are both negative, and necessor in actual activity are both negative, and necessor in actual activity are both negative, and necessor in actual activity are both negative, and necessor in actual activity activity.
- Column (I) preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, If Column (I) is over-projected, enter Column (G) is [Column (I) Column (I)]. If Column (I) is under-
- E Column (L) applies when (1) Column (J) is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column (J). In other situations, enter
- IRS normalization adjustment

Baltimore Gas and Electric Deficient / (Excess) Deferred Income Taxes - Transmission Allocated Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Worksheet

			Tax Cuts and Jobs Act	of 2017			
	(A)	(B)	(C)	Of 2017 (D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	December 31, 2017 ADIT Deficient / (Excess)	December 31, 2020 BOY Balance	Current Year Amortization	December 31, 2021 EOY Balance
1	Unprotected Non-Property			Delicient / (Excess)	Dalance	Amortization	Dalance
2	ADIT - 190 ADIT - 281	(Note A) (Note A)	4 Years 4 Years	\$ (5,220,330) -	\$ (1,305,083)	\$ 1,305,082 -	\$ (0
4 5	ADIT - 282 ADIT - 283	(Note A) (Note A)	4 Years 4 Years	(1,259,450)	(314,862)	314,863	- (
6	Subtotal - Deficient / (Excess) ADIT			\$ (6,479,780)	\$ (1,619,945)	\$ 1,619,945	\$
7	Unprotected Property						
8 9	ADIT - 190 ADIT - 281	(Note A) (Note A)	5 Years 5 Years	\$ -	\$ -	\$ -	\$ -
9 10 11	ADIT - 281 ADIT - 282 ADIT - 283	(Note A) (Note A) (Note A)	5 Years 5 Years	(37,716,820)	(15,086,728)	7,543,364	(7,543,364
12	Subtotal - Deficient / (Excess) ADIT	()		\$ (37,716,820)	\$ (15,086,728)	\$ 7,543,364	\$ (7,543,364
13	Protected Property						
14	ADIT - 190	(Note A)	ARAM	\$ -	\$ -	\$ -	\$ -
15 16	ADIT - 281 ADIT - 282	(Note A) (Note A)	ARAM ARAM	(70,691,098)	(65,013,398)	1,762,399	(63,250,99
17	ADIT - 283	(Note A)	ARAM	-	-	-	-
18	Subtotal - Deficient / (Excess) ADIT			\$ (70,691,098)	\$ (65,013,398)	\$ 1,762,399	\$ (63,250,99
19	Total - Deficient / (Excess) ADIT			\$ (114,887,697)	\$ (81,720,071)	\$ 10,925,708	\$ (70,794,362
			Tax Reform Act of 1	986			
	(A)	(B)	Tax Reform Act of 1	(D)	(E)	(F)	(G)
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes		(D) September 30, 2018 ADIT	(E) December 31, 2020 BOY Balance	Current Year	
Line 20			(C) Amortization	(D) September 30, 2018	December 31, 2020 BOY		December 31, 202
20 21	Protected Property ADIT - 190	Notes (Note B)	(C) Amortization Fixed Period ARAM	(D) September 30, 2018 ADIT	December 31, 2020 BOY	Current Year	December 31, 202
20 21 22	Protected Property ADIT - 190 ADIT - 281	(Note B) (Note B)	(C) Amortization Fixed Period ARAM ARAM	(D) September 30, 2018 ADIT Deficient / (Excess)	December 31, 2020 BOY Balance	Current Year Amortization	December 31, 202 EOY Balance
20 21	Protected Property ADIT - 190	Notes (Note B)	(C) Amortization Fixed Period ARAM	(D) September 30, 2018 ADIT Deficient / (Excess)	December 31, 2020 BOY Balance	Current Year Amortization	December 31, 202 EOY Balance
20 21 22 23	Protected Property ADIT - 190 ADIT - 281 ADIT - 282	(Note B) (Note B) (Note B) (Note B)	Amortization Fixed Period ARAM ARAM ARAM	(D) September 30, 2018 ADIT Deficient / (Excess)	December 31, 2020 BOY Balance	Current Year Amortization	Balance \$ - (396,256
20 21 22 23 24	Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note B) (Note B) (Note B) (Note B)	Amortization Fixed Period ARAM ARAM ARAM	(D) September 30, 2018 ADIT Deficient / (Excess) \$ - (759,803)	December 31, 2020 BOY Balance \$ - (508,743)	Current Year Amortization \$ - 112,494	December 31, 202 EOY Balance
20 21 22 23 24 25	Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note B) (Note B) (Note B) (Note B)	Amortization Fixed Period ARAM ARAM ARAM	(D) September 30, 2018 ADIT Deficient / (Excess) \$	December 31, 2020 BOY Balance \$ - (508,743) \$ (508,743)	Current Year Amortization \$ - 112,494 - 112,494	December 31, 2021 EOY Balance
20 21 22 23 24 25	Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Total - Deficient / (Excess) ADIT	(Note B) (Note B) (Note B) (Note B) (Note B) Total Federal I	(C) Amortization Fixed Period ARAM ARAM ARAM ARAM ARAM ARAM ARAM	(D) September 30, 2018 ADIT Deficient / (Excess) \$ - (759,803) \$ (759,803) \$ (759,803)	December 31, 2020 BOY Balance \$ - (508,743) \$ (508,743)	Current Year Amortization \$	December 31, 202* ECY Balance \$ - (396.25) \$ (396.25) \$ (396.25)
20 21 22 23 24 25	Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note B) (Note B) (Note B) (Note B)	(C) Amortization Fixed Period ARAM ARAM ARAM ARAM ARAM	(D) September 30, 2018 ADIT Deficient / (Excess) \$	December 31, 2020 BOY Balance \$ - (508,743) \$ (508,743) \$ (508,743) December 31, 2020 BOY	Current Year Amortization \$	December 31, 202* ECY Balance \$ - (396.25) \$ (396,25) (G) December 31, 202* ECY
20 21 22 23 24 25 26	Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Total - Deficient / (Excess) ADIT	(Note B) (Note B) (Note B) (Note B) (Note B) (Note B)	(C) Amortization Fixed Period ARAM ARAM ARAM ARAM ARAM Deficient / (Excess) De (C) Amortization	(D) September 30, 2018 ADIT Deficient / (Excess) \$	December 31, 2020 BOY Balance \$ - (508,743) \$ (508,743) \$ (508,743)	Current Year Amortization \$ -	December 31, 202
20 21 22 23 24 25 26	Deficient / (Excess) Deferred Income Taxes Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Total - Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property	(Note B) (Note B) (Note B) (Note B) (Note B) (Note B)	(C) Amortization Fixed Period ARAM ARAM ARAM ARAM ARAM Deficient / (Excess) De (C) Amortization	(D) September 30, 2018 ADIT Deficient / (Excess) \$ (759,803) \$ (759,803) \$ (759,803) \$ (759,803) ADIT Deficient / (Excess)	December 31, 2020 BOY Balance \$	Current Year Amortization \$	December 31, 202
20 21 22 23 24 25 26 Line 27 28 29	Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Total - Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281	(Note B) (Note B) (Note B) (Note B) (Note B) (Note B)	(C) Amortization Fixed Period ARAM ARAM ARAM ARAM ARAM Deficient / (Excess) De (C) Amortization	(D) September 30, 2018 ADIT Deficient / (Excess) \$	December 31, 2020 BOY Balance \$ - (508,743) \$ (508,743) \$ (508,743) December 31, 2020 BOY	Current Year Amortization \$	December 31, 202
20 21 22 23 24 25 26 Line 27 28 29 30	Deficient / (Excess) Deferred Income Taxes Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Total - Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 282	(Note B) (Note B) (Note B) (Note B) (Note B) (Note B)	(C) Amortization Fixed Period ARAM ARAM ARAM ARAM ARAM Deficient / (Excess) De (C) Amortization	(D) September 30, 2018 ADIT Deficient / (Excess) \$ (759,803) \$ (759,803) \$ (759,803) \$ (759,803) ADIT Deficient / (Excess) \$ (6,220,330)	December 31, 2020 BOY Balance \$	Current Year Amortization \$	December 31, 202
20 21 22 23 24 25 26 Line 27 28 29 30 31	Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Total - Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note B) (Note B) (Note B) (Note B) (Note B) (Note B)	(C) Amortization Fixed Period ARAM ARAM ARAM ARAM ARAM Deficient / (Excess) De (C) Amortization	(D) September 30, 2018 ADIT Deficient / (Excess) \$ - (759,803) \$ (759,803) \$ (759,803) \$ (759,803) ADIT Deficient / (Excess) \$ (5,220,330) - (1,259,450)	December 31, 2020 BOY Balance \$	Current Year Amortization \$	December 31, 202 ECY Balance \$
20 21 22 23 24 25 26 Line 27 28 29 30 31 32	Deficient / (Excess) Deferred Income Taxes Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Total - Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note B) (Note B) (Note B) (Note B) (Note B) (Note B)	(C) Amortization Fixed Period ARAM ARAM ARAM ARAM ARAM Deficient / (Excess) De (C) Amortization	(D) September 30, 2018 ADIT Deficient / (Excess) \$ (759,803) \$ (759,803) \$ (759,803) \$ (759,803) ADIT Deficient / (Excess) \$ (6,220,330)	December 31, 2020 BOY Balance \$	Current Year Amortization \$	December 31, 202* EOY Balance \$. (396,25) \$ (39
20 21 22 23 24 25 26 Line 27 28 29 30 31	Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Total - Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note B) (Note B) (Note B) (Note B) (Note B) (Note B)	(C) Amortization Fixed Period ARAM ARAM ARAM ARAM ARAM Deficient / (Excess) De (C) Amortization	(D) September 30, 2018 ADIT Deficient / (Excess) \$ - (759,803) \$ (759,803) \$ (759,803) \$ (759,803) ADIT Deficient / (Excess) \$ (5,220,330) - (1,259,450)	December 31, 2020 BOY Balance \$	Current Year Amortization \$	December 31, 2021 EOY Balance \$ (396.25(

36 37	ADIT - 282 ADIT - 283				(37,716,820)		(15,086,728)		7,543,364		(7,543,364)
38	Subtotal - Deficient / (Excess) ADIT			\$	(37,716,820)	\$	(15,086,728)	\$	7,543,364	\$	(7,543,364)
39	Protected Property	_									
40 41	ADIT - 190 ADIT - 281			\$	-	\$	-	\$	-	\$	-
42	ADIT - 282				(71,450,901)		(65,522,141)		1,874,893		(63,647,248)
43	ADIT - 283				-		-		-		-
44	Subtotal - Deficient / (Excess) ADIT			\$	(71,450,901)	\$	(65,522,141)	\$	1,874,893	\$	(63,647,248)
45	Total - Deficient / (Excess) ADIT			\$	(115,647,500)	\$	(82,228,814)	\$	11,038,202	\$	(71,190,612)
		Total Federal De	ficient / (Excess) De	ferred Ir	ncome Taxes						
				ionoa n							
	(A)	(B)	(C)		(D)		(E)		(F)		(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization		ADIT	Decer	nber 31, 2020 BOY	C	Current Year	Dece	mber 31, 2021 EOY
			Fixed Period	Def	icient / (Excess)		Balance		mortization		Balance
46	ADIT - 190			\$	(5,220,330)	\$	(1,305,083)	\$	1,305,082	\$	(0)
47 48	ADIT - 281 ADIT - 282				(109,167,720)		(80,608,869)		9,418,257		(71,190,612)
49	ADIT - 283				(1,259,450)		(314,862)		314,863		0
50	Total - Deficient / (Excess) ADIT			\$	(115,647,500)	\$	(82,228,814)	\$	11,038,202	\$	(71,190,612)
51	Tax Gross-Up Factor	ATT H-2A, Line 132b			1.38		1.38		1.38		1.38
52							(440,440,400)	\$	15,228,782	\$	(98,217,656)
	Regulatory Asset / (Liability)			\$	(159,552,306)	\$	(113,446,438)	φ	. 0,==0,: 0=	<u> </u>	
	Regulatory Asset / (Liability)			\$	(159,552,306)	\$	(113,446,438)	Ψ		<u> </u>	
	Regulatory Asset / (Liability)	Federal Inco	me Tax Regulatory	\$ Asset / (· · · · · · · · · · · · · · · · · · ·	\$	(113,446,438)	Ţ.	,,		
	Regulatory Asset / (Liability) (A)	Federal Inco	me Tax Regulatory .	\$ Asset / (· · · · · · · · · · · · · · · · · · ·		(E)	<u> </u>	(F)		(G)
Line			-	\$ Asset / (Liability) (D)		<u> </u>				mber 31, 2021
Line	(A)	(B)	-		Liability)		(E) nber 31, 2020	c	(F)		(G) mber 31, 2021 EOY Balance
53	(A) Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets)	(B)	-		Liability) (D) ADIT icient / (Excess)		(E) nber 31, 2020 BOY Balance	c	(F) Current Year		mber 31, 2021 EOY Balance
	(A) Regulatory Assets / (Liabilities)	(B)	-	Def	Liability) (D) ADIT	Decer	(E) nber 31, 2020 BOY	C	(F) Current Year Amortization	Dece	mber 31, 2021 EOY

			icient / (Excess) Deferre				
			State Tax Rate Cha	nge			
	(A)	(B)	(C) Amortization	(D)	(E) December 31, 2020	(F)	(G) December 31, 20
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Fixed Period	ADIT Deficient / (Excess)	BOY	Current Year Amortization	EOY Balance
56	Unprotected Non-Property						
57 58	ADIT - 190 ADIT - 281		4 Years 4 Years	\$ -	\$ -	\$ -	\$
59	ADIT - 282		4 Years	-	-	-	
60	ADIT - 283		4 Years	-	•	-	
61	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
62	Unprotected Property						
63	ADIT - 190		5 Years	\$ -	\$ -	\$ -	\$
64 65	ADIT - 281 ADIT - 282		5 Years 5 Years				
66	ADIT - 283		5 Years	-		-	
67	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
68	Protected Property						
69	ADIT - 190		NA	\$ -	\$ -	\$ -	\$
70 71	ADIT - 281 ADIT - 282		NA NA			-	
72	ADIT - 283		NA NA	-		-	
73	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
74	Total - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
_ine	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT	December 31, 2020	(F) Current Year	December 31, 2
75	Unprotected Non-Property		•	Deficient / (Excess)	Balance	Amortization	Balance
76	ADIT - 190	•		\$ -	\$ -		
77 78	ADIT - 281			Ψ	Ψ	\$ -	\$
				-	-	\$ -	\$
76 79	ADIT - 282 ADIT - 283			- - -	- - -	\$ - - -	\$
79				\$ -	\$ -	\$ - - - - \$ -	\$
79 80	ADIT - 283			Ė	· .	\$ - - - - \$ -	·
79 80 81 82	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190			Ė	· .	\$ -	
79 80 81 82 83	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281			\$ -	\$ -		\$
79 80 81 82 83 84	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190			\$ -	\$ -		\$
79 80 81 82 83 84 85	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282			\$ -	\$ -		\$
79 80 81 82 83 84 85 86	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283			\$ -	\$ -	\$ - - - -	\$
79 80 81 82 83 84 85 86 87	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190			\$ -	\$ -	\$ - - - -	\$
79 80 81 82 83 84 85 86 87 88 89	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281			\$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$	\$
79 80 81 82 83 84 85 86 87	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190			\$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$	\$
79 80 81 82 83 84 85 86 87 88 89 90	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 281			\$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$	\$
79 80 81 82 83 84 85 86 87 88 89 90 91	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 282 ADIT - 283			\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ - - - - - - - - - - - - - - - - - - -	\$ \$
79 80 81 82 83 84 85 86 87 88 89 90 91	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	Total	State Deficient / (Evens	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$
79 80 81 82 83 84 85 86 87 88 89 90	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Total - Deficient / (Excess) ADIT		State Deficient / (Exces	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$
79 80 81 82 83 84 85 86 87 88 89 90 91	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	Total \$	State Deficient / (Exces: (C) Amortization	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$

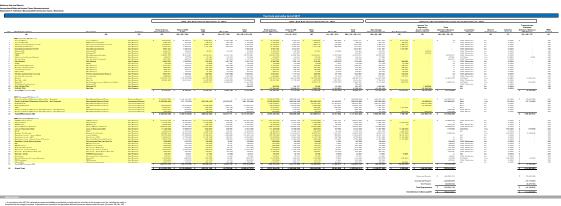
75 76 77 78 79 80 81	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Total - Deficient / (Excess) ADIT Tax Gross-Up Factor Regulatory Asset / (Liability)	ATT H-2A, Line 132b		\$	\$ - - - 5 - 1.38 \$ -	\$ - - - 5 - 1.38 \$ -	\$ - - - - \$ - 1.38 \$ -
		State I	ncome Tax Regula	tory Asset / (Liability)			
	(A)	(B)	(C)	(D)	(E) December 31, 2020	(F)	(G) December 31, 2021
Line	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
82 83	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)			\$ - -	\$ -	\$ -	\$ -
84	Total - Transmission Regulatory Asset / (Liability)			\$ -	\$ -	\$ -	\$ -
		Federal and	State Income Tax F	Regulatory Asset / (Liability)		
	Federal and	State Income Tax Regulate	ory Asset / (Liability)	related to Excess / Defici	ent Deferred Income Ta	axes	
	(A)	(B)	(C)	(D)	(E) December 31, 2020	(F)	(G) December 31, 2021
Line	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
85 86	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)			\$ - (159,552,306)	\$ - (113,446,438)	\$ - 15,228,782	\$ - (98,217,656)
87	Total - Transmission Regulatory Asset / (Liability)			\$ (159,552,306)	\$ (113,446,438)	\$ 15,228,782	\$ (98,217,656)

Instructions

- 1. For transmission allocated deficient / (excess) accumulated deferred income taxes (ADIT) related to rate change(s) to income tax rates occurring after September 30, 2018, insert new amortization table(s) that delineates the deficient and (excess) ADIT by category (i.e., protected property, unprotected property, and unprotected non-property).
- 2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected property and unprotected property and unprotected property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, tax return amendments, or new IRS guidance. In the amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected property related deficient and (excess) ADIT will be fully amortized by December 31, 2022. The unprotected on-property related excess and deficient ADIT will be fully amortized by December 31, 2021. Note The amortization formula in Column F will change based on where BGE resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.



and a special promoting and the date of the two draps.

Compared and offeren any proceed or compared and the special process of the special process of the special and the special and the special process of

Attachment 2 - Taxes Other Than Income Worksheet

Other Taxe	es		Page 263 Col (i)	Allocator	Allocated Amount
Plant	Plant Related		Gı	oss Plant Allocat	or
4	Deal manager (Ctata Municipal and age)		44 452 500		
	Real property (State, Municipal or Local) Personal property		11,153,508		
	Capital Stock Tax		107,497,864		
	Gross Premium (insurance) Tax				
	PURTA				
ь	Corp License				
Total	I Plant Related		118,651,372	23.2403%	27,574,916
Labo	or Related		Wag	es & Salary Alloc	ator
7	Federal FICA		10,812,397		
	Unemployment		200,146		
Total	Labor Related		11,012,543	16.1070%	1,773,791
10.0.	Labor Rolatou		11,012,010	10.107070	1,770,701
Othe	r Included		Gı	oss Plant Allocat	or
9	Miscellaneous		282,160		
10	Use & Sales Tax		(33,852)		
Total	Other Included		248,308	23.2403%	57,707
Total	Included				29,406,414
	Currently Excluded				
11	Federal Income		29,183,016		
	Maryland Income		1,229,118		
	Pennsylvania Income				
14	Factor als 1 and 1		44,126,641		
	Franchise				
	PSC Assessment		4,337,106		
16	PSC Assessment Environmental Surcharge		3,722,405		
16 17	PSC Assessment				
16 17 18 19	PSC Assessment Environmental Surcharge Pole License Fuel Energy Montgomery County Fuel Energy		3,722,405 558,999 2,933,996		
16 17 18 19	PSC Assessment Environmental Surcharge Pole License Fuel Energy		3,722,405 558,999		
16 17 18 19 20	PSC Assessment Environmental Surcharge Pole License Fuel Energy Montgomery County Fuel Energy		3,722,405 558,999 2,933,996		
16 17 18 19 20	PSC Assessment Environmental Surcharge Pole License Fuel Energy Montgomery County Fuel Energy Universal Service Fund		3,722,405 558,999 2,933,996 - 16,513,728		

- Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they may not be included
- Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they may not be included

 Other taxes that are assessed based on labor, will be allocated based on the Wages and Salary Allocator

 Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are
- directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that

Attachment 3 - Revenue Credit Workpaper

	Account 454 - Rent from Electric Property		
1	Rent from Electric Property - Transmission Related (Note 3)		13,392,965
2	Total Rent Revenues	(Sum Line 1)	13,392,965
	Account 456 - Other Electric Revenues (Note 1)		
3	Schedule 1A		1,385,064
4	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4)		
	Point to Point Service revenues for which the load is not included in the divisor received by		
5	transmission owner		2,780,774
6	PJM Transitional Revenue Neutrality (Note 1)		-
7	PJM Transitional Market Expansion (Note 1)		-
8	Professional Services (Note 3)		1,598,402
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)		38,297,273
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)		-
	O D O I'm	(0 1 0 40)	57.454.470
	Gross Revenue Credits	(Sum Lines 2-10)	57,454,478
	Less line 17g		(8,815,835)
13	Total Revenue Credits		48,638,643

Revenue Adjustment to determine Revenue Credit

- A Note: 1.8 If yearnus related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 172 of Appendix A.
- 15 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- 16 Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nursenies; (4) licenses of intellectual property (including a portable oil depastification process and scheduling software); and (5) transmission maintenance and consuling services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to utilize lines 17a 17g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

7a	Revenues	included in	lines 1-1	1 which are	subject to	50/50 sharing	

174	Revenues included in lines 1-11 which are subject to 50/50 sharing	13,392,965
17b	Costs associated with revenues in line 17a	4,479,634
17c	Net Revenues (17a - 17b)	8,913,331
17d	50% Share of Net Revenues (17c/2)	4,456,666
17e	Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC	
	account to the transmission service at issue.	120,465
	Net Revenue Credit (17d + 17e)	4,577,130
17g	Line 17f less line 17a	(8,815,835)
18	Note 4: If the facilities associated with the revenues are not included in the formula, the	
	revenue is shown here, but not included in the total above and is explained in the Cost	
	Support; for example, revenues associated with distribution facilities. In addition, revenues	
	from Schedule 12 are not included in the total above to the extent they are credited under	
	0.1.11.10	00 044 470

19 Amount offset in line 4 above 250,904,079 20 Total Account 454 and 456 298,074,354

> FN1# 298,074,354 Difference

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

	Return and Taxes with 100 Basis Point increase	in POE			
Α	100 Basis Point increase in ROE and Incom			(Line 126 + Line 137)	132,786,289
В	100 Basis Point increase in ROE				1.00%
Return Ca	lculation				
59	Rate Base			(Line 39 + 58)	1,443,396,839
	Long Term Interest				
99 100	Long Term Interest Less LTD Interest on Securitization Bonds	Note D on Appendix A		p117.62c through 67c Attachment 8	135,029,642
101	Long Term Interest	Note P on Appendix A		(Line 99 - 100)	135,029,642
102	Preferred Dividends	enter positive		p118.29c	0
.02	Common Stock	Sixoi positivo		p.116.266	· ·
103	Proprietary Capital			p112.16c	3,891,201,987
104	Less Preferred Stock	enter negative		(Line 192)	0
105	Less Account 216.1	enter negative		p112.12c	0
105a	Less Account 219	enter negative		p112.15c	-1,363,353
106	Common Stock		(Note Y)	(Sum Lines 103 to 105a)	3,889,838,634
107	Capitalization Long Term Debt			p.112.19d through 21d	3,515,384,616
107 108	Less Loss on Reacquired Debt		enter negative	p112.18d through 21d p111.81.c	-9,406,597
109	Plus Gain on Reacquired Debt		enter positive	p113.61c	0,100,001
110	Less ADIT associated with Gain or Loss		enter negative	Attachment 1	2,588,695
111	Less LTD on Securitization Bonds		enter negative	Attachment 8	0
112	Total Long Term Debt		(Note Z)	(Sum Lines 107 to 111)	3,508,566,714
113 114	Preferred Stock Common Stock		(Note AA)	p112.3c (Line 106)	0 3,889,838,634
115	Total Capitalization			(Sum Lines 112 to 114)	7,398,405,348
116	Debt %		Total Long Term Debt	(Line 112 / 115)	47%
117	Preferred %		Preferred Stock	(Line 113 / 115)	0%
118	Common %		Common Stock	(Line 114 / 115)	53%
119	Debt Cost		Total Long Term Debt	(Line 101 / 112)	0.0385
120	Preferred Cost		Preferred Stock	(Line 102 / 113)	0.0000
121	Common Cost	See (Note J) on Appendix A	Common Stock	Appendix A % plus 100 Basis Pts	0.1150
122	Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 116 * 119)	0.0183
123	Weighted Cost of Preferred		Preferred Stock	(Line 117 * 120)	0.0000
124	Weighted Cost of Common		Common Stock	(Line 118 * 121) (Sum Lines 122 to 124)	0.0605 0.0787
125	Total Return (R)				
126	Investment Return = Rate Base * Rate of Return	n		(Line 59 * 125)	113,616,125
Composit	e Income Taxes				
	Income Tax Rates				
127	FIT=Federal Income Tax Rate		(Note I from ATT H-2A)		21.00%
128	SIT=State Income Tax Rate or Composite		(Note I from ATT H-2A)		8.25%
129	<u>p</u>	ercent of federal income tax deductible for state p		Per State Tax Code	0.00%
130	T T/ (1-T)	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p))} =		27.52%
131a 131b	Tax Gross-Up Factor	1*1/(1-T)			37.96% 1.3796
1010	·	1 1/(1 1)			1.0730
4	Investment Tax Credit Adjustment		(Note T from ATT H-2A)	Average and AD ADIT TOY	/aa /
132	Investment Tax Credit Amortization		enter negative	Attachment 1B - ADIT EOY	(29,158)
133 134	Tax Gross-Up Factor Net Plant Allocation Factor			(Line 131b) (Line 18) from ATT H-2A	1.3796 26.75%
135	ITC Adjustment Allocated to Transmission			(Line 132 * 133 * 134)	-10,761
	Other Income Tax Adjustment				
136a	Tax Adjustment for AFUDC Equity Component	ent of Transmission Depreciation Expense	(Note V from ATT H-2A)	Attachment 5, Line 136a	472,633
136b	Amortization Deficient / (Excess) Deferred T		(Note V from ATT H-2A)	Attachment 5, Line 136b	-11,038,202
136c		Deferred Taxes (State) - Transmission Component	(Note V from ATT H-2A)	Attachment 5, Line 136c	0
136d 136e	Amortization of Other Flow-Through Items - Other Income Tax Adjustments - Expense /		(Note V from ATT H-2A)	Attachment 5, Line 136d (Line 136a + 136b + 136c + 136d)	453,192 -10,112,377
136f	Tax Gross-Up Factor [1*1/(1-T)]	(DOTION)		(Line 130a + 130b + 130c + 130d)	1.3796
136g	Other Income Tax Adjustment			(Line 136e * 136f)	-13,951,473
136h	Income Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTE	0/R)) =	[Line 131a * 126 * (1-(122 / 125))]	33,132,398
137	Total Income Taxes			(Line 135 + 136g + 136h)	19,170,163
				·	

Attachment 5 - Cost Support

Electric / Non-electric Cost Support

Electi	ic / Non-electric Cost Support						
	Attachment A Line #s, Descriptions, Notes, Form 1 Page	structions	Form 1 Amount	Electric Portion	Non-electric Porti	on Details	
	Plant Allocation Factors						
6	Electric Plant in Service		p207.104g	8,799,031,528			
9	Accumulated Depreciation (Total Electric Plant)		p219.29c	2,967,751,290			
10 11	Accumulated Intangible Amortization Accumulated Common Amortization - Electric	(Note A) (Note A)	p200.21.c p356 (See Attachment 9, line 16, column i)	55,505,365 0			
12	Accumulated Common Plant Depreciation - Electric Plant In Service	(Note A)	p356	260,337,875			
19	Transmission Plant In Service		p207.58.g	2,024,243,558			
23	General and Intangible Plant		p205.5.g & p207.99.g	267,883,332			
24	Common Plant (Electric Only) Accumulated Depreciation	(Notes A)	p356	806,569,281			
30 31	Transmission Accumulated Depreciation Accumulated General Depreciation		p219.25.c p219.28.c	474,049,909 22,550,115			
32	Accumulated Intangible Amortization Materials and Supplies	(Note A)	p200.21c	55,505,365			
47	Undistributed Stores Exp	(Note A)	p227.6c & 16.c (See Attachment 9, line 30, column e)	0			
65 67	Allocated General & Common Expenses Plus Transmission Lease Payments Common Plant O&M	(Note A) (Note A)	P200.4.c p356.1	0 0			
85	Depreciation Expense Transmission Depreciation		Projected	61,379,695	62,592,102	-1,212,407	Transmission-specific software amortization recorded as intangible amortization.
86	General Depreciation		Projected	17,164,366	17,164,366	0	•
87	Intangible Amortization	(Note A)	Projected	9,255,833	4,735,374	4,520,459	Transmission-specific (\$1,212,407) and distribution-specific (\$3,308,052) software amortization recorded as intangible amortization
90	General Depreciation Allocated to Transmission		Projected Projected	3,527,392	3,527,392	0	
91	Common Depreciation - Electric Only	(Note A)	• • • • • • • • • • • • • • • • • • • •	24,026,524	23,565,950	460,574	Amount in Form 1 is already electric only. Non-electric portion represents depreciation related to capital merger costs associated
92	Common Amortization - Electric Only	(Note A)	Projected	37,892,702	37,892,702	0	Amount in Form 1 is already electric only.

Transmission / Non-transmission Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page	ge #s and Inst	ructions	Form 1 Amount		Non-transmission Related	Details
28 Plant Held for Future Use (Including Land)	(Note C)	p214 (See Attachment 9, line 30, column c)	9,043,952	Details 1,003,037 1,003,037	8,040,915 Specific identification based on plant records 1 Mays Chaptel 8,040,915 2 Distribution 3 4 5 5 6	

CWIP & Expensed Lease Worksheet

		Baltimo	ore Gas and Electric (Company					
		Att	achment 5 - Cost Sur	port					
Attachment A Line #s, Descriptions, Notes, Fo	rm 1 Page #s and Instructi	ons	Form 1 Amount	CWIP In Form 1 Amount	Expensed Lease in Form 1 Amount			Details	
Plant Allocation Factors 6 Electric Plant in Service	0	p207.104g		0	0			See Form 1	
Plant In Service	-			-					
19 Transmission Plant In Service 24 Common Plant (Electric Only)	0 (Notes A)	p207.58.g p356		0	0			See Form 1 Electric / non-electric cost s	innort above
Accumulated Depreciation 30 Transmission Accumulated Depreciation	0	•		0	0				
	U	p219.25.c	<u>I</u>	0	0			See Form 1	
Transmission O&M					Non-transmission				
Attachment A Line #s, Descriptions, Notes, Fo	rm 1 Page #s and Instructi	ons	Form 1 Amount	Transmission Related	Related			Details	
65 Iransmission Lease Payments	(Note A) p200.4	1.c	15,181,104	0	15,181,104			Form 1 amount is electric dis	tribution only.
60 Transmission O&M	p321.1	112.b	49,190,464	48,980,262	210,202			EPRI Dues excluded from Tra	nsmission O&M
EPRI Dues Cost Support	way 4 Days #e and Instruct		From A Assessed	EDDI D					
Attachment A Line #s, Descriptions, Notes, Fo Allocated General & Common Expenses	-		Form 1 Amount	EPRI Dues				Details	
72 Less EPRI Dues	(Note D) p352-3	353					EPR	Dues payed by Holding company	(Constellation Energy)
Total Electric Administrative & General Cost Support									
Attachment A Line #s, Descriptions, Notes, Fo	rm 1 Page #s and Instructi	one	Form 1 Amount	Merger Costs	Not Merger Related			Details	
Allocated General & Common Expenses	ini i i age #3 and manden	Olia	Tom Famount	merger costs	Not merger related			Details	
68 Total A&G	0 p323.1	197b	210,755,463	1,950,956	208,804,507	Merger costs assoc A&G costs (\$689,39	iated with the Exelon PHI merge 95).	r (\$863,120), costs associa	ted with the Exelon separation (\$39
Regulatory Expense Related to Transmission Cost Support									_
Attachment A Line #s, Descriptions, Notes, Fo	rm 1 Page #s and Instructi	ons	Form 1 Amount	Transmission Related	Non-transmission Related			Details	
Allocated General & Common Expenses			_					Details	
70 Less Regulatory Commission Exp Account 928 Directly Assigned A&G	(Note E) p323.1		106,729						
76 Regulatory Commission Exp Account 928	(Note G) p323.1	189b		13,383	93,347				
Safety Related Advertising Cost Support									
Attachment A Line #s, Descriptions, Notes, Fo	rm 1 Page #s and Instructi	ons	Form 1 Amount	Safety Related	Non-safety Related			Details	
Directly Assigned A&G 80 General Advertising Exp Account 930.1	(Note F) p323.1	191.b	849,124		849,124		Elec	tric's share of common advertisin	associated with safety
	, ,		•						
Multistate Workpaper									
Attachment A Line #s, Descriptions, Notes, Fo	rm 1 Page #s and Instructi	ons	State 1	State 2	State 3	State 4	State 5		Details
			Maryland	Enter State	Enter State	Enter State	Enter State		Enter Calculation
128 SIT=State Income Tax Rate or Composite	(Note I)		0 8.25%	Enter %	Enter %	Enter %	Enter %		Maryland Only
Education and Out Reach Cost Support									
Attachment A Line #s, Descriptions, Notes, Fo	rm 1 Page #s and Instructi	ons	Form 1 Amount	Education & Outreach	Other			Details	
Directly Assigned A&G 77 General Advertising Exp Account 930.1	(Note K) p323.1	191.b	849,124	0	0				
						•			
Excluded Plant Cost Support									
The state of the s			Excluded Transmission						
Attachment A Line #s, Descriptions, Notes, Fo	rm 1 Page #s and Instructi	ons	Facilities				Description of th	e Facilities	
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities 148 Excluded Transmission Facilities	(Note M)	Attachment 5	0				General Description	of the Facilities	
1									

Attachment 5 - Cost Support

1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process

2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used:
Example

A Total investment in substation 1,000,000
B Identifiable investment in Transmission (provide workpapers) 500,000
C Identifiable investment in Distribution (provide workpapers) 400,000
D Amount to be excluded (A x (C / (B + C))) 4444,444



Add more lines if necessar

Outstanding Network Credits Cost Support

_	and any the transfer of the tr				
	Attachment A Line #s, Descriptions, Notes, Fo	orm 1 Page #s and Instructio	Outstanding Network Credits	Description of the Credits	
55	Network Credits Outstanding Network Credits	(Note N)	From PJM	0	General Description of the Credits
				Enter \$	None
56	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	0	
				Enter \$	None
					Add more lines if necessary

Transmission Related Account 242 Reserves

Transmission Related Account E-FE Reconve									
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Total	Allocation	Transmission Related	Details					
44 Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)	Enter \$		Amount						
Directly Assignable to Transmission	-	100%							
Labor Related, General plant related or Common Plant related	-	16.11%							
Plant Related	-	23.24%							
Other	-	0.00%							
Total Transmission Related Reserves (13 month average)									

Attachment 5 - Cost Support

Prepayments

Attachment A Line #s, Descriptions, N 45 Prepayments	otes, Form 1 Page #s and Instructions										
		December Prior Year January		February	March	April	1	May	June	July	August
Prepayments	p.111, I.57	58,551,140	51,338,851	41,636,973	32,262,493	3	22,314,270	12,723,813	2,186,904	(8,252,124)	1,628,154
Prepaid Pensions if not included in Prepayments		181,985,530	218,222,553	211,450,001	208,282,424	1	205,452,491	202,622,557	199,792,624	196,966,913	194,136,979
Total Monthly Balance Included in Rates		44,975,331	48,882,684	45,196,496	42,178,54	1	39,061,495	36,040,151	32,765,623	29,517,960	31,705,198

Extraordinary Property Loss

	unium y 1 1 0 p 2 1 1 y 2 0 2 2					
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Number of years	Amortization	w/ interest
61	Less extraordinary property losses	Attachment 5				
62	Plus amortization of extraordinary property losses	Attachment 5			5 \$. \$

Outstanding Network Credits Cost Support

	Attachment A Line #s, Descriptions, Notes, Form 1 Pag	e #s and Instructions		Outstanding Network Credits	Description of the Credits
55	Network Credits Outstanding Network Credits	(Note N)	From PJM	0	General Description of the Credits
				Enter \$	None
56	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	0	
				Enter \$	None
					Add more lines if necessary

Per PJM Interconnection, L.L.C. and Baltimore Gas & Electric Co., 150 FERC ¶ 61,054 (2015) and PJM Interconnection, L.L.C. and Baltimore Gas & Electric Co., 152 FERC ¶ 61,254 (2015) and PJM Interconnection, L.L.C. and Baltimore Gas & Electric Co., XXX FERC ¶ XXXXXX (XXXXX) Per PJM Interconnection, L.C. and Baltimore Gas & Electric Co., 150 FERC ¶ 61,054 (2015) and PJM Interconnection, L.C. and Baltimore Gas & Electric Co., 150 FERC ¶ 61,054 (2015) and PJM Interconnection, L.L.C. and PJM Interconnection, L.L.C. and PJM	0	0	1,187,001
Baltimore Gas & Electric Co., 152 FERC ¶ 61,254 (2015) and Baltimore Gas & Electric Co., XXX FERC ¶ XX, XXX			
Years remaining in Amortization Period (XXXX)		1	2
Amortization of Limited Term Plant ¹ (line a / line b)	#DIV/0!	0	593,500
Ending Balance of Unamortized Transmission Projects (line a - line c)		0	593,500
Transmission Projects ² (line a + d)/2	0	0	890,251
Non-Incentive Return and Income Taxes (Appendix A line 144+ line 145)	122,316,304	122,316,304	122,316,304
Rate Base (Appendix A line 59)	1,443,396,839	1,443,396,839	1,443,396,83
Non-Incentive Return and Income Taxes ³ (line f / line g)	0.084741978	0.084741978	0.084741978
See row 85a, Appendix A. See also amortization included in Attachment 7 revenue requirement calculation.			
ee row 44a, Appendix A. See also investment included in Attachment 7 revenue requirement calculation.			

Attachment 5 - Cost Support

Interest on Outstandin	Network Credits	Cost Support
------------------------	-----------------	--------------

	Attachment A Line #s, Descriptions, N	Notes, Form 1 Page #s and Instruction	S	Interest on Network Credits	Description of the Interest on the Credits
154	Interest on Network Credits	(Note N)	PJM Data	0	General Description of the Credits
				Enter \$	None
					Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT paid by Utility

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Amount	Description & PJM Documentation
	Net Revenue Requirement		
171	Net Zonal Revenue Requirement	•	

True-Up Amount

True of Amount				
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Calculated Per Attachment 6	Adjustments	Amount Per Attachment A	Details
Net Revenue Requirement				
168 True-up amount	11,579,878	0	11,579,878	

PJM Load Cost Support

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	1 CP Peak	Description & PJM Documentation
Network Zonal Service I			
172 1 CP Peak	(Note L) PJM Data	6,700.3	PJM Zonal Peak Load per 34.1 of the PJM OATT

Statements BG/BH (Present and Proposed Revenues)

Customer	Billing Determinants	Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues	
BG&E Zone	6,705.7	31,311	40,962	209,962,173	274,459,760	64,497,588	
				-			
Total				209,962,173	274,459,760	64,497,588	

Attachment 5 - Cost Support

PBOP E	xpense in FERC	\$ 926					
		Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Total A&G Form 1 Amount	Account 926 Form 1 Amount			FERC 926
68a	Total A&G	Total: p.323.197 b Account 926- p.323.187 b and c	210,755,463	44,311,576	5,065,309	5,261,619 Change associated with updated participant census data and revised actuarial assumptions	including a lower discoun

Her III	ome Tax Adjustments		Need to Update		
			Transmission Depreciation	Tax Rate from	
<u> </u>	Component Descriptions	Instruction References	Expense Amount	Attachment H-2A, Line 130	Amount to Line 136e
136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense Amortization of Deficient / (Excess) Deferred Taxes - Transmission Component	Instr. 1, 2, 3 below	\$ 1,717,574	X 27.52% =	\$ 472,633
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	Instr. 4 below			(11,038,202)
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	Instr. 4 below			
136d	Amortization of Other Flow-Through Items - Transmission Component	Instr. 5 below			453,192
136e	Total Other Income Tax Adjustments - Expense / (Benefit)	Instr. 6 below			\$ (10,112,377)
str. #s	Instructions				
st. 1	Transmission Depreciation Expense is the gross cumulative amount based upon tax records of capitalized AFU the transmission function multiplied by the Capital Recovery Rate (described in Instruction 2).	JDC equity embedded in the gross plant attributable to			
t. 2	Capital Recovery Rate is the book depreciation rate applicable to the underlying plant assets.				
st. 3	"AFUDC-Equity" category reflects the nondeductible component of depreciation expense related to the capitalic Construction (AFUDC).	zed equity portion of Allowance for Funds Used During			
st. 4	Upon enactment of changes in tax law, accumulated deferred income taxes are re-measured and adjusted in to r (excess) accumulated deferred income taxes (ADT). Such deficient or (excess) ADT attributed to the trans calculated in the calendar year in which the deficient or (excess) amount was measured and recorded for finan Amortization, Column F, Line 50 and Line 79 for additional information and support for the current year amortiz (excess) ADT is recorded in FERC Accounts 410.1 and 411.1.	mission function will be based upon tax records and cial reporting purposes. See Attachment 1E - EDIT			
st. 5	Other Flow-Through Items - In the past regulatory agencies required certain federal and state income tax savin amount of taxes computed for ratemaking purposes and taxes on the amount of actual current federal income certain assets. The "flow-through" savings were accounted for in deferred tax balances, based on the expectal immediately flowed through to ratepayers, the flow-through expense incurred when the temporary differences ramortization of Other Flow-Through Items" represents the transmission portion of tax expense relating to the relow-Through balance as of September 30, 2018 will reverse beginning October 1, 2018 based on the prescrib	Tax liability to be immediately "flowed through" rates for tion and understanding that while tax savings would be reverse would be recovered from ratepayers. The eversal of these temporary differences. The Other			

ın.

d with the Exelon PHI merger.

	_
	_
98,441) and commodity specifi	ic

 September
 October

 1,632,871
 1,437,995

 191,300,276
 188,470,433

 31,249,552
 30,741,618

ntrale.

Baltimore Gas and Electric Company

Attachment 5a - Allocations of Costs to Affiliates

Summary of Administrative and General Expense (A&G) Charged to BGE by Exelon Business Services Company (BSC)

 Expense Items
 Amount Allocated to Allocated to BG&E Electric
 BG&E Gas

A&G \$104,675,288 \$49,941,090

Explanation of the method

received a 32.3% share.

Exelon Business Services Company (BSC) costs are distributed to all affiliates. Appropriate cost allocation factors are assigned to the various headquarters functions to be distributed. This BSC cost distribution approach is documented in BGE's Cost Allocation Manual which is periodically filed with the Maryland Public Service Commission.

Costs distributed to BGE are recorded to the appropriate common A&G expense accounts on BGE's books. All common expenses (including allocations of cost from the BSC) are distributed to the electric and gas lines of business as noted on page 356.1 of the FERC Form 1. Specifically, the ratio to distribute common regulated utility expenses to gas and electric is based on a modified version of the Massachusetts formula and is influenced by each line of business's share of total utility labor, depreciation, amortization, and taxes. BGE has consistently used this approach to distribute common costs to the gas and electric lines of business for the last 20 plus years with no adverse comment from state or federal regulators during this interval.

Actual calculation of the results of the method for 2020: In 2020 the regulated electric business received 67.7% of common utility expenses and gas

Baltimore Gas and Electric Company

Attachment 6 - Estimate and True-up Worksheet

Step

1	Calculation of Calendar Revenues for Trued-Up Year
	Line #

ine #	£		2019 Update	2020 Update
1	Rate (\$/MW-Year)	Line 173 of Applicable Update		
2	Daily Rate (\$/MW-Day)	Line 1 / number of days in the year	0.00	0.00
3	Number of Days Effective in the calendar Year		151	214
4	1 CP Peak	Line 172 of Applicable Update		
5	Total PJM Billed Revenues from applicable update	Lines 2 x 3 x 4	-	-
6	True-Up from applicable update	Line 169 of Applicable Update	-	-
7	Effective Number of Months in Calendar Year		5	7
8	Total Number of Months in Calendar Year		12	12
9	True-Up Included in PJM Billed Revenues Above	Lines 6 x 7 / 8	-	-
10	Billed PJM Revenues, Excluding Impact of True-Up	Lines 5 - 9	-	-

2 Comparison of Trued-Up File to Calendar Revenues

Trued-Up Revenue Requirement per Line 167 of Attachment H2-A

Calendar Revenues Per Step 1 above

11,183,959

Interest on Amount of Refunds or Surcharges 0.2800% Interest 35.19a for March Current Yr 1/12 of Step 9 Refunds Owed Month Interest 35.19a for Interest March Current Yr Months Jun 931,997 0.2800% 11.5 30,010 962,007 Jul 931,997 0.2800% 10.5 27,401 959,397 931,997 9.5 956,788 Aug 0.2800% 24,791 Sep 931,997 0.2800% 8.5 22,182 954,178 Oct 931,997 0.2800% 7.5 19,572 951,568 Nov 931,997 0.2800% 6.5 16,962 948,959 931,997 0.2800% Dec 5.5 14,353 946,349 Jan 931,997 0.2800% 4.5 11,743 943,740 Feb 931,997 0.2800% 3.5 941,130 9,134 Mar 931,997 0.2800% 2.5 6,524 938,521 Apr 931,997 0.2800% 1.5 3,914 935,911 May 931,997 0.2800% 0.5 1,305 933,301 Total 11.183.959 11,371,849

TOtal	11,183,959			
	Balance	Interest	Amort	Balance
Jun	11,371,849	0.2800%	964,990	10,438,701
Jul	10,438,701	0.2800%	964,990	9,502,939
Aug	9,502,939	0.2800%	964,990	8,564,558
Sep	8,564,558	0.2800%	964,990	7,623,549
Oct	7,623,549	0.2800%	964,990	6,679,905
Nov	6,679,905	0.2800%	964,990	5,733,619
Dec	5,733,619	0.2800%	964,990	4,784,683
Jan	4,784,683	0.2800%	964,990	3,833,090
Feb	3,833,090	0.2800%	964,990	2,878,833
Mar	2,878,833	0.2800%	964,990	1,921,904
Apr	1,921,904	0.2800%	964,990	962,295
May	962,295	0.2800%	964,990	0
Total with interest			11,579,878	

The difference between the Trued-Up Revenue Requirement and the calendar billed revenues (excl true-up) with interest

11,579,878

-

Total true-up amount

Rev Req based on Current Year data before True-Up + Incentive Revenues Total Revenue Requirement

11,579,878 **\$ 262,879,882** 274,459,760

Baltimore Gas and Electric Company

Attachment 7 - Transmission Enhancement Charge Worksheet

New Plant Carrying Charge

FCR if not a CIAC

Formula Line 159 166

Net Plant Carrying Charge without Depreciation
Net Plant Carrying Charge per 100 basis point increase in ROE without Depreciation Line B less Line A

FCR if a CIAC

Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes D

4.7558%

12.2822% 12.9264% 0.6442%

The FCR resulting from Formula in a given year is used for that year only.
Therefore actual revenues collected in a year do not change based on cost data for subsequent years
Per FERC's orders in Docket No. ER07-576, the Conastone and Waugh Chapel substation projects, the Downtown Project, and the Northwest to Finksburg project get an ROE of 11.5%.
The rest of transmission rate base gets an ROE of 10.5% which includes a 50 basis point RTO planning participation adder approved in Baltimore Gas and Electric Co., Docket No. ER07-576, by order issued on July 24, 2007.

Details		hnoo	Conastone 500kV	Substation Project	ct- 2008	P0344 M	augh Chapel 500 k\	/ Substation Pro	iect 2008		Downtown Pr	niect 2007			Northwest to Fin	kehura 2000			Downtown Pro	iect 2009		h0208 . C	Conastone kV Sub
Schedule 12	(Yes or No)	Yes	Conastone Suukv	Substation Proje	CT- 2008	Yes	augh Chapei 500 Ki	/ Substation Pro	ect 2008	No	Downtown Pr	oject 2007		No	Northwest to Fin	iksburg 2009		No	Downtown Pro	ject 2008		Yes	bhastone kv Sub
Life CIAC	(Yes or No)	44 No				44 No				44 No				44 No				44 No				44 No	
ROE Incentive (Basis Poin		100				100				100				100				100				100	
FCR W/O Incentive	*	12.2822%				0.122821741				0.122821741				0.122821741				0.122821741				0.122821741	
FCR for This Project Investment		0.129264115	may be weighted a	average of small p	roincte	0.129264115 5,096,993				0.129264115 13,438,469	may be weighted a	vorage of small p	niacte	0.129264115 5,249,918		vorage of small p	rojecte	0.129264115 2,565,891	may be weighted	average of em	nall projects	0.129264115	may be weighted
Annual Depreciation Exp		445,792	may be weighted a	average or small p	Tojecis	115,841				305,420	may be weighted a	verage or small pr	Ojecis	119,316	may be weighted as	verage or small pi	Tojecis	58,316	may be weighted	average or sir	nan projects	693,294	may be weighted
In Service Month (1-12)		9	may be weighted a	average of small p	rojects	6				9	may be weighted a	verage of small pr	rojects	10	may be weighted av	verage of small pr	rojects	2	may be weighted	average of sm	nall projects	10	may be weighted
	Invest Yr	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.
W/O Enhancement	2004		•	_			•	_			•	_			•	_			-	_			-
W Enhancement W/O Enhancement	2004 2005																						
W Enhancement	2005																						
W/O Enhancement	2006																						
W Enhancement	2006																						
W/O Enhancement	2007 2007									13,438,469 13,438,469	76,355	13,362,115 13,362,115	486,644 508,165										
W Enhancement W/O Enhancement	2007	19,614,847	111,448	19,503,399	710,308	5,096,993	57,920	5,039,073	367,374	13,438,469	76,355 305,420	13,362,115	1,909,066					2,565,891	48,596	2,517,295	306,245		
W Enhancement	2008	19,614,847	111,448	19,503,399	741,720	5,096,993	57,920	5,039,073	383,606	13,362,115	305,420	13,056,695	1,993,182					2,565,891	48,596	2,517,295	319,760		
W/O Enhancement	2009	19,503,399	445,792	19,057,607	2,786,480	5,039,073	115,841	4,923,232	720,521	13,056,695	305,420	12,751,275	1,871,554	5,249,918	19,886	5,230,032	126,946	2,517,295	58,316	2,458,979	360,332	30,504,919	115,549
W Enhancement	2009	19,503,399	445,792	19,057,607	2,909,257	5,039,073	115,841	4,923,232	752,238	13,056,695	305,420	12,751,275	1,953,702	5,249,918	19,886	5,230,032	132,562	2,517,295	58,316	2,458,979	376,173	30,504,919	115,549
W/O Enhancement W Enhancement	2010 2010	19,057,607 19,057,607	445,792 445,792	18,611,815 18,611,815	2,731,728 2,851,632	4,923,232 4,923,232	115,841 115,841	4,807,391 4,807,391	706,293 737,264	12,751,275 12,751,275	305,420 305,420	12,445,855 12,445,855	1,834,041 1,914,222	5,230,032 5,230,032	119,316 119,316	5,110,716 5,110,716	747,023 779,948	2,458,979 2,458,979	58,316 58,316	2,400,663	353,169 368,635	30,389,370 30,389,370	693,294 693,294
W/O Enhancement	2011	18,611,815	445,792	18,166,023	2,676,975	4,807,391	115,841	4,691,550	692,065	12,445,855	305,420	12,140,436	1,796,529	5,110,716	119,316	4,991,399	732,369	2,400,663	58,316	2,342,348	346,007	29,696,076	693,294
W Enhancement	2011	18,611,815	445,792	18,166,023	2,794,007	4,807,391	115,841	4,691,550	722,290	12,445,855	305,420	12,140,436	1,874,742	5,110,716	119,316	4,991,399	764,525	2,400,663	58,316	2,342,348	361,097	29,696,076	693,294
W/O Enhancement	2012	18,166,023	445,792	17,720,231	2,622,222	4,691,550	115,841	4,575,710	677,837	12,140,436	305,420	11,835,016	1,759,017	4,991,399	119,316	4,872,083	717,714	2,342,348	58,316	2,284,032	338,844	29,002,783	693,294
W Enhancement W/O Enhancement	2012 2013	18,166,023 17,720,231	445,792 445,792	17,720,231 17,274,439	2,736,382 2,567,469	4,691,550 4,575,710	115,841 115,841	4,575,710 4,459,869	707,316 663,610	12,140,436 11,835,016	305,420 305,420	11,835,016 11,529,596	1,835,263 1,721,505	4,991,399 4,872,083	119,316 119,316	4,872,083 4,752,767	749,102 703,059	2,342,348 2,284,032	58,316 58,316	2,284,032 2,225,716	353,559 331,682	29,002,783 28,309,489	693,294 693,294
W Enhancement	2013	17,720,231	445,792	17,274,439	2,678,757	4,575,710	115,841	4,459,869	692,342	11,835,016	305,420	11,529,596	1,795,783	4,872,083	119,316	4,752,767	733,678	2,284,032	58,316	2,225,716	346.021	28,309,489	693,294
W/O Enhancement	2014	17,274,439	445,792	16,828,647	2,512,716	4,459,869	115,841	4,344,028	649,382	11,529,596	305,420	11,224,176	1,683,993	4,752,767	119,316	4,633,450	688,405	2,225,716	58,316	2,167,400	324,520	27,616,196	693,294
W Enhancement	2014	17,274,439	445,792	16,828,647	2,621,132	4,459,869	115,841	4,344,028	677,368	11,529,596	305,420	11,224,176	1,756,303	4,752,767	119,316	4,633,450	718,255	2,225,716	58,316	2,167,400	338,483	27,616,196	693,294
W/O Enhancement W Enhancement	2015 2015	16,828,647 16.828.647	445,792 445,792	16,382,855 16.382.855	2,457,963 2,563,507	4,344,028 4,344,028	115,841 115,841	4,228,187 4,228,187	635,154 662,394	11,224,176 11,224,176	305,420 305,420	10,918,756 10,918,756	1,646,480 1,716,823	4,633,450 4.633,450	119,316 119,316	4,514,134 4,514,134	673,750 702,832	2,167,400 2,167,400	58,316 58,316	2,109,085 2,109,085	317,357 330.945	26,922,902 26,922,902	693,294 693,294
W/O Enhancement	2015	16,382,855	445,792	15,937,063	2,403,210	4,228,187	115,841	4,112,347	620,926	10,918,756	305,420	10,613,337	1,608,968	4,514,134	119,316	4,394,818	659,095	2,107,400	58,316	2,050,769	310,195	26,229,608	693,294
W Enhancement	2016	16,382,855	445,792	15,937,063	2,505,882	4,228,187	115,841	4,112,347	647,420	10,918,756	305,420	10,613,337	1,677,343	4,514,134	119,316	4,394,818	687,409	2,109,085	58,316	2,050,769	323,407	26,229,608	693,294
W/O Enhancement	2017	15,937,063	445,792	15,491,271	2,348,457	4,112,347	115,841	3,996,506	606,699	10,613,337	305,420	10,307,917	1,571,456	4,394,818	119,316	4,275,501	644,441	2,050,769	58,316	1,992,453	303,032	25,536,315	693,294
W Enhancement W/O Enhancement	2017 2018	15,937,063 15,491,271	445,792 445,792	15,491,271 15.045.479	2,448,257 2,293,704	4,112,347 3,996,506	115,841 115.841	3,996,506 3,880,665	632,446 592,471	10,613,337 10,307,917	305,420 305,420	10,307,917 10.002,497	1,637,864 1,533,944	4,394,818 4.275.501	119,316 119,316	4,275,501 4.156.185	671,985 629,786	2,050,769 1,992,453	58,316 58,316	1,992,453 1,934,138	315,868 295,870	25,536,315 24,843,021	693,294 693,294
W Enhancement	2018	15,491,271	445,792	15,045,479	2,390,633	3,996,506	115,841	3,880,665	617,471	10,307,917	305,420	10,002,497	1,598,384	4,275,501	119,316	4,156,185	656,562	1,992,453	58,316	1,934,138	308.330	24,843,021	693,294
W/O Enhancement	2019	15,045,479	445,792	14,599,687	2,238,951	3,880,665	115,841	3,764,824	578,243	10,002,497	305,420	9,697,077	1,496,432	4,156,185	119,316	4,036,869	615,132	1,934,138	58,316	1,875,822	288,707	24,149,728	693,294
W Enhancement	2019	15,045,479	445,792	14,599,687	2,333,008	3,880,665	115,841	3,764,824	602,497	10,002,497	305,420	9,697,077	1,558,904	4,156,185	119,316	4,036,869	641,139	1,934,138	58,316	1,875,822	300,792	24,149,728	693,294
W/O Enhancement W Enhancement	2020 2020	14,599,687 14.599,687	445,792 445,792	14,153,895 14,153,895	2,184,198 2,275,383	3,764,824 3,764,824	115,841 115,841	3,648,984 3,648,984	564,015 587.523	9,697,077 9,697,077	305,420 305,420	9,391,658 9,391,658	1,458,920 1,519,424	4,036,869 4.036,869	119,316 119,316	3,917,552 3,917,552	600,477 625,715	1,875,822 1,875,822	58,316 58,316	1,817,506 1.817,506	281,545 293,254	23,456,434 23,456,434	693,294 693,294
W/O Enhancement	2021	14,153,895	445,792	13,708,104	2,129,445	3,648,984	115,841	3,533,143	549,788	9,391,658	305,420	9,086,238	1,421,407	3,917,552	119,316	3,798,236	585,822	1,817,506	58,316	1,759,190	274,383	22,763,140	693,294
W Enhancement	2021	14,153,895	445,792	13,708,104	2,217,758	3,648,984	115,841	3,533,143	572,549	9,391,658	305,420	9,086,238	1,479,944	3,917,552	119,316	3,798,236	610,292	1,817,506	58,316	1,759,190	285,716	22,763,140	693,294
W/O Enhancement	2022	13,708,104	445,792	13,262,312	2,074,692	3,533,143	115,841	3,417,302	535,560	9,086,238	305,420	8,780,818	1,383,895	3,798,236	119,316	3,678,920	571,168	1,759,190	58,316	1,700,875	267,220	22,069,847	693,294
W Enhancement W/O Enhancement	2022 2023	13,708,104 13,262,312	445,792 445,792	13,262,312 12.816.520	2,160,133 2,019,939	3,533,143 3,417,302	115,841 115,841	3,417,302 3,301,461	557,575 521.332	9,086,238 8,780,818	305,420 305,420	8,780,818 8,475,398	1,440,464 1.346,383	3,798,236 3,678,920	119,316 119,316	3,678,920 3,559,603	594,869 556,513	1,759,190 1,700,875	58,316 58,316	1,700,875 1,642,559	278,178 260.058	22,069,847 21,376,553	693,294 693,294
W Enhancement	2023	13,262,312	445,792	12,816,520	2,102,508	3,417,302	115,841	3,301,461	542,601	8,780,818	305,420	8,475,398	1,400,985	3,678,920	119,316	3,559,603	579,445	1,700,875	58,316	1,642,559	270,640	21,376,553	693,294
W/O Enhancement	2024	12,816,520	445,792	12,370,728	1,965,186	3,301,461	115,841	3,185,621	507,104	8,475,398	305,420	8,169,979	1,308,871	3,559,603	119,316	3,440,287	541,858	1,642,559	58,316	1,584,243	252,895	20,683,259	693,294
W Enhancement	2024	12,816,520	445,792	12,370,728	2,044,883	3,301,461	115,841	3,185,621	527,627	8,475,398	305,420	8,169,979	1,361,505	3,559,603	119,316	3,440,287	564,022	1,642,559	58,316	1,584,243	263,102	20,683,259	693,294
W/O Enhancement W Enhancement	2025 2025	12,370,728 12,370,728	445,792 445,792	11,924,936 11,924,936	1,910,433 1,987,258	3,185,621 3,185,621	115,841 115,841	3,069,780 3,069,780	492,876 512,653	8,169,979 8,169,979	305,420 305,420	7,864,559 7,864,559	1,271,359 1,322,025	3,440,287 3,440,287	119,316 119,316	3,320,971 3,320,971	527,204 548,599	1,584,243 1,584,243	58,316 58,316	1,525,928 1,525,928	245,733 255,563	19,989,966 19,989,966	693,294 693,294
W/O Enhancement	2025	11,924,936	445,792 445.792	11,924,936	1,967,256	3,165,621	115,841	2,953,939	478.649	7.864.559	305,420	7,864,559	1,322,025	3,440,287	119,316	3,320,971	512.549	1,564,243	58,316	1,525,928	238,570	19,989,966	693,294
W Enhancement	2026	11,924,936	445,792	11,479,144	1,929,633	3,069,780	115,841	2,953,939	497,679	7,864,559	305,420	7,559,139	1,282,545	3,320,971	119,316	3,201,655	533,175	1,525,928	58,316	1,467,612	248,025	19,296,672	693,294
W/O Enhancement	2027	11,479,144	445,792	11,033,352	1,800,927	2,953,939	115,841	2,838,098	464,421	7,559,139	305,420	7,253,719	1,196,334	3,201,655	119,316	3,082,338	497,894	1,467,612	58,316	1,409,296	231,408	18,603,379	693,294
W Enhancement W/O Enhancement	2027 2028	11,479,144 11.033.352	445,792 445,792	11,033,352 10.587.560	1,872,008 1,746,174	2,953,939 2,838,098	115,841 115,841	2,838,098 2,722,258	482,705 450,193	7,559,139 7,253,719	305,420 305,420	7,253,719 6,948,300	1,243,065 1,158,822	3,201,655 3.082.338	119,316 119,316	3,082,338 2.963.022	517,752 483,240	1,467,612 1,409,296	58,316 58,316	1,409,296 1.350.981	240,487 224,245	18,603,379 17,910,085	693,294 693,294
W/O Ennancement W Enhancement	2028	11,033,352	445,792 445,792	10,587,560	1,746,174	2,838,098	115,841	2,722,258	450,193 467,731	7,253,719	305,420 305,420	6,948,300	1,158,822	3,082,338	119,316	2,963,022	483,240 502,329	1,409,296	58,316 58.316	1,350,981	232,949	17,910,085	693,294 693,294
W/O Enhancement	2029	10,587,560	445,792	10,141,768	1,691,422	2,722,258	115,841	2,606,417	435,965	6,948,300	305,420	6,642,880	1,121,310	2,963,022	119,316	2,843,706	468,585	1,350,981	58,316	1,292,665	217,083	17,216,791	693,294
W Enhancement	2029	10,587,560	445,792	10,141,768	1,756,759	2,722,258	115,841	2,606,417	452,757	6,948,300	305,420	6,642,880	1,164,106	2,963,022	119,316	2,843,706	486,905	1,350,981	58,316	1,292,665	225,411	17,216,791	693,294
W/O Enhancement	2030	10,141,768	445,792	9,695,976	1,636,669	2,606,417	115,841	2,490,576	421,738	6,642,880	305,420	6,337,460	1,083,798	2,843,706	119,316	2,724,389	453,931	1,292,665	58,316	1,234,349	209,921	16,523,498	693,294
W Enhancement W/O Enhancement	2030 2031	10,141,768 9.695,976	445,792 445,792	9,695,976 9,250,184	1,699,134 1,581,916	2,606,417 2,490,576	115,841 115.841	2,490,576 2,374,735	437,783 407,510	6,642,880 6.337,460	305,420 305,420	6,337,460 6,032,040	1,124,626 1.046,285	2,843,706 2,724,389	119,316 119,316	2,724,389 2.605.073	471,482 439,276	1,292,665 1,234,349	58,316 58,316	1,234,349 1,176,033	217,873	16,523,498 15,830,204	693,294 693,294
VV/O ETITIATICETTETIL	2031	9,090,976	440,192	9,200,184	1,001,910	2,490,576	110,041	2,314,135	407,310	0,337,460	303,420	0,032,040	1,040,285	2,724,309	113,316	2,000,073	439,276	1,234,349	30,310	1,170,033	202,738	10,030,204	093,294

W/O Enhancement W Enhancement W Enhancement W Enhancement W/O Enhancement W Enhancement W Enhancement W Enhancement W/O Enhancement W Enhancement W/O Enhancement W/O Enhancement W/O Enhancement W/O Enhancement W/O Enhancement W/O Enhancement W Enhancement W/O Enhancemen	2032 2032 2033 2033 2033 2034 2035 2036 2037 2038 2039 2039 2040 2040 2041 2041 2042 2042 2043 2044 2044 2044 2045 2046 2046 2047 2047 2047 2048 2049 2049 2040 2040 2050 2050 2050 2050 2050 2050	9,250,184 9,250,184 8,804,392 8,804,392 8,804,392 8,358,600 8,358,600 7,912,808 7,467,016 7,021,224 7,021,224 6,575,432 6,575,432 6,129,640 6,129,	445,792 445,79	8,804,392 8,804,392 8,358,600 8,358,600 8,358,600 8,358,600 7,912,808 7,467,016 7,021,224 6,575,432 6,575,432 6,129,640 1,792,264 4,346,472 3,900,680 3,900,680 3,900,680 3,454,888 3,454,888 3,454,888 3,009,996 3,009,996 2,563,304 2,117,512 1,671,720 1,671,	1,527,163 1,583,884 1,472,410 1,526,259 1,447,657 1,468,634 1,362,904 1,411,009 1,308,151 1,253,388 1,295,759 1,198,645 1,238,134 1,128,138 1,128,138 1,128,138 1,128,138 1,128,138 1,128,138 1,128,138 1,128,138 1,128,138 1,128,138 1,128,138 1,128,138 1,128,138 1,128,138 1,128,138 1,138,138 1,138,138 1,138,138 1,138,138 1,138,138 1,138	2,374,735 2,374,735 2,258,895 2,258,895 2,143,054 2,143,054 2,143,054 2,027,213 2,027,213 1,911,372 1,795,532 1,679,691 1,679,691 1,563,850 1,563,850 1,563,850 1,448,009 1,332,169 1,216,328 1,216,	115,841 115,841	2,258,895 2,258,895 2,143,054 2,143,054 2,143,054 2,143,054 2,127,213 2,027,213 1,911,372 1,795,532 1,679,691 1,563,850 1,563,850 1,448,009 1,448,009 1,448,009 1,332,169 1,332,169 1,332,169 1,332,169 1,332,169 1,332,169 1,216,328 1,100,487 1,100,487 984,646 984,806 752,965 752,965 752,965 752,965 752,965 752,965 637,124 521,283 405,443 405,443 405,443 289,602 289,602 289,602 289,602 (0) (0) (0)	393,282 407,835 379,054 392,861 392,861 364,827 377,887 350,599 362,913 336,371 347,939 322,143 332,965 307,916 317,990 293,688 303,016 279,460 288,042 265,232 273,068 251,004 258,094 226,777 243,120 222,549 228,146 208,321 213,172 194,093 198,198 179,866 183,224 165,638 168,250 151,410 153,276 137,182 138,302 122,328 57,920 57,920	6,032,040 6,032,040 6,032,040 6,032,040 5,726,621 5,726,621 5,726,621 5,421,201 5,415,781 4,810,361 4,810,361 4,504,941 4,504,941 4,199,522 4,199,522 4,199,522 4,199,522 3,884,102 3,884,102 3,588,682 3,283,262 2,977,843 2,672,423 2,672,423 2,672,423 2,672,423 2,367,003 2,367,003 2,367,003 2,367,003 2,367,003 2,367,003 2,367,003 2,367,003 2,367,003 2,367,003 2,367,003 2,367,003 2,061,583 1,756,164 1,450,744 1,145,324 1,145,324 1,145,324 839,904 839,904 839,904 839,904 839,904 839,904 839,904 839,904 839,904 839,904 839,904	305.420 305.420	5.726.621 5.726.621 5.421,201 5.421,201 5.421,201 5.421,201 5.415,781 4.810,361 4.810,361 4.904,941 4.199,522 3.894,102 3.894,102 3.894,102 3.898,402 3.283,262 2.977,843 2.672,423 2.367,003 2.367,	1,008,773 1,045,666 971,261 1,006,186 971,261 1,006,186 933,749 966,707 896,237 927,227 858,725 887,747 821,212 848,267 783,700 808,787 746,188 769,308 670,308 671,164 690,348 633,651 650,868 596,139 611,388 558,627 571,909 483,603 492,949 446,090 453,469 408,578 413,989 371,066 374,509 333,554 335,030 229,065	2,605,073 2,605,073 2,485,757 2,485,757 2,485,757 2,485,757 2,366,440 2,247,124 2,127,808 2,008,491 1,889,175 1,889,175 1,769,859 1,769,859 1,650,542 1,650,542 1,651,226 1,411,910 1,292,593 1,292,593 1,173,277 1,173,277 1,173,277 1,053,961 934,644 815,328 815,328 696,012 696,012 576,696		2,485,757 2,485,757 2,366,440 2,366,440 2,366,440 2,247,124 2,247,124 2,127,808 2,008,491 1,889,175 1,769,859 1,769,859 1,650,542 1,650,542 1,651,524 1,651,524 1,651,528 1,769,859 1,769,859 1,769,859 1,769,859 1,769,859 1,769,859 1,769,859 1,650,542 1,651,521 1,651,522 1,651,523 1,173,277 1,173,277 1,173,277 1,173,277 1,053,961 1,053,	424,621 440,635 409,967 425,212 499,789 380,657 394,365 366,003 378,942 351,348 363,519 332,672 307,384 317,249 292,730 301,826 278,075 266,402 263,420 270,979 248,766 255,556 278,075 278,07	1,176,033 1,176,033 1,177,18 1,117,718 1,117,718 1,1059,402 1,059,402 1,001,086 1,001,086 1,001,086 1,001,086 942,771 884,455 884,455 884,455 884,455 886,139 826,139 826,139 826,139 826,139 826,139 826,139 826,139 826,139 826,139 826,139 8279,508 651,192 592,876 534,561 534,561 534,561 534,561 476,245 4776,245 4776,245 477,929 417,929 359,614 301,298 242,982 242,982 242,982 184,666 184,666 184,666 186,351 68,035 9,719 9,719	58,316 58	1,117,718 1,117,718 1,059,402 1,059,402 1,059,402 1,001,086 1,001,086 942,771 884,455 826,139 826,139 826,139 826,139 767,823	202,796 188,433 195,258 181,271 187,720 174,108 180,182 166,946 172,644 159,784 165,106 152,621 157,568	15,136,911 15,136,911 14,443,617 14,443,617 14,443,617 14,443,617 14,443,617 13,750,323 13,750,323 13,057,030 13,057,030 13,057,030 13,057,030 13,057,030 13,057,030 13,057,030 11,670,442 10,977,149 10,977,149 10,977,149 10,977,149 10,977,149 10,977,149 10,977,149 10,977,149 10,283,855	693,294 693,294
--	--	--	--	--	---	--	---	---	---	---	---	--	---	---	--	--	---	---	--	---	---	---	--

To accomodate varying in-service dates for different phases of these projects, it may be necessary to perform the above calculations by vintage.

Lives shown above are illustrative only

The Dedicated Facility Project revenue requirement grid(s) shown above reflect the revenue requirements associated with a directly assigned transmission charge.

The revenue requirement associated with this project in any given year is included on line 146 of Attachment H-2A ("the Gross Revenue Requirement") of BGE's formula rate model.

This same revenue requirement is in turn credited on line 153 of Attachment H-2A ("Revenue Credits") such that this directly assigned transmission charge has no impact on Attachment H-2A, line 155 ("Net Revenue Requirement").

In this way BGE's wholesale transmission customers are insulated from any revenue requirement effect from the Dedicated Facility Project.

In the event the facilities associated with the directly assigned transmission charge are abandoned:

The Dedicated Facility Project- Abandonment revenue requirement grid(s) shown above reflect the revenue requirements associated with the abandonment costs regulatory asset as it pertains to the directly assigned transmission charge. The revenue requirement associated with these abandonment costs in any given year is included on line 152 of Attachment H-2A ("the Gross Revenue Requirement") of BGE's formula rate model. This same revenue requirement is in turn credited on line 159 of Attachment H-2A ("Revenue Credits") such that abandonment costs related to this directly assigned transmission charge has no impact on Attachment H-2A, line 161 ("Net Revenue Requirement*). In this way BGE's wholesale transmission customers are insulated from any revenue requirement effect associated with abandonment costs related to the directly assigned facility charge, should such abandonment costs ever arise.

Revenue requirements associated with abandoned plant will be billed to the zones that would have borne cost responsibility if the underlying assets had been placed in service, in accordance with existing PJM cost assignment policies.

FCR if not a CIAC

Formula Line
A 159
B 166

FCR if a CIAC

160

The FCR resulting from Formula in a giv Therefore actual revenues collected in a Per FERC's orders in Docket No. ER07-5

The rest of transmission	rate base gets	£					_								1							
Details		station Project 2009	b0244 - Wau	ugh Chapel 500kV	Substation F	roject- 2009		Downtown Pro	oject 2009		b0244 - \	Waugh Chapel 500 k	V Substation Pro	ject 2010	b0298	3 - Conastone 500kV	Substation Project	ect- 2010		Downtown Project 2010		Nc
Schedule 12	(Yes or No)		Yes 44			ļ	No 44				Yes 44				Yes 44				No 44			No 44
CIAC	(Yes or No)		No			ļ	No				No				No				No			No
ROE Incentive (Basis Point FCR W/O Incentive	ts)		100 0.122821741				100 0.122821741				100 0.12282174	1			100 0.122821741				100 0.122821741			100 0.122821741
FCR for This Project			0.129264115				0.129264115				0.129264115				0.129264115				0.129264115			0.129264115
Investment		average of small projects			l average of sn	nall projects		may be weighted ave	rage of small project	ets		may be weighted a	verage of small pro	ojects		may be weighted av	erage of small proj	jects		may be weighted average o	of small projects	
Annual Depreciation Exp In Service Month (1-12)		average of small projects	450,833 11	may be weighted	d average of sr	mall projects	4,598 6	may be weighted ave	rage of small projec	ts	295,547 10	may be weighted a	verage of small pro	ojects	110,867 6	may be weighted av	erage of small proj	jects	904,932	may be weighted average o	of small projects	8,311 12
	Invest Vs	I Fadina Barranna	Danimaina	Danie Amand	Fadina	Davience					Danimaina	Dans as Amant	Fadina	Davisania	Danimaina	Dana as Amant	Fudina	Davience	Daniania a	Dans as Amant - Frais-	n Davience	Danimaina
W/O Enhancement	Invest Yr 2004	Ending Revenue	beginning	Depr. or Amort.	Enaing	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort. Ending	g Revenue	Beginning
W Enhancement W/O Enhancement	2004 2005																					1
W Enhancement	2005																					1
W/O Enhancement	2006					ļ.																1
W Enhancement W/O Enhancement	2006 2007					ļ.																1
W Enhancement	2007					ļ.																1
W/O Enhancement	2008 2008																					
W Enhancement W/O Enhancement	2008	30,389,370 737,628	19,836,665	37,569	19,799,096	240,216	202,307	2,299	200,008	14,582												1
W Enhancement	2009	30,389,370 770,258	19,836,665	37,569	19,799,096	250,845	202,307	2,299	200,008	15,226												
W/O Enhancement W Enhancement	2010 2010	29,696,076 4,340,617 29,696,076 4,531,931	19,799,096 19,799,096			2,827,221 2,951,869	200,008 200,008	4,598 4,598	195,410 195,410	28,599 29,857	13,004,087 13,004,087	49,258 49,258	12,954,829 12,954,829	314,447 328,357	4,878,144 4,878,144	55,433 55,433	4,822,711 4,822,711	351,600 367,135	39,817,018 39,817,018	226,233 39,590,7 226,233 39,590,7		365,679 365,679
W/O Enhancement	2011	29,002,783 4,255,466	19,348,262	450,833	18,897,429	2,771,848	195,410	4,598	190,812	28,034	12,954,829	295,547	12,659,282	1,850,382	4,822,711	110,867	4,711,844	689,584	39,590,785	904,932 38,685,8	353 5,656,396	365,679
W Enhancement W/O Enhancement	2011 2012	29,002,783 4,442,313 28,309,489 4,170,314	19,348,262 18,897,429	450,833 450,833		2,893,593 2,716,476	195,410 190,812	4,598 4,598	190,812 186,214	29,263 27,469	12,954,829 12,659,282		12,659,282 12,363,734	1,931,938 1,814,083	4,822,711 4,711,844	110,867 110,867	4,711,844 4,600,977	719,939 675,967	39,590,785 38,685,853	904,932 38,685,8 904,932 37,780,9		365,679 357,368
W Enhancement	2012	28,309,489 4,352,695	18,897,429			2,835,316	190,812	4,598	186,214	28,669	12,659,282		12,363,734	1,893,735	4,711,844	110,867	4,600,977	705,608	38,685,853	904,932 37,780,9		357,368
W/O Enhancement	2013	27,616,196 4,085,163	18,446,596				186,214	4,598	181,617	26,904	12,363,734		12,068,187	1,777,783	4,600,977	110,867	4,490,110	662,350	37,780,921	904,932 36,875,9		349,057
W Enhancement W/O Enhancement	2013 2014	27,616,196 4,263,077 26,922,902 4,000,011	18,446,596 17,995,762	450,833 450,833			186,214 181,617	4,598 4,598	181,617 177,019	28,074 26,340	12,363,734 12,068,187		12,068,187 11,772,639	1,855,531 1,741,483	4,600,977 4,490,110	110,867 110,867	4,490,110 4,379,243	691,277 648,733	37,780,921 36,875,989	904,932 36,875,9 904,932 35,971,0		349,057 340,746
W Enhancement	2014	26,922,902 4,173,459	17,995,762	450,833	17,544,929	2,718,763	181,617	4,598	177,019	27,480	12,068,187	295,547	11,772,639	1,817,327	4,490,110	110,867	4,379,243	676,946	36,875,989	904,932 35,971,0	5,554,699	340,746
W/O Enhancement	2015	26,229,608 3,914,860	17,544,929 17,544,929		, ,		177,019 177,019	4,598 4,598	172,421	25,775	11,772,639		11,477,092	1,705,184	4,379,243	110,867	4,268,376	635,116 662,615	35,971,056		124 5,211,815	332,435 332,435
W Enhancement W/O Enhancement	2015 2016	26,229,608 4,083,841 25,536,315 3,829,708	17,544,929			2,660,486 2,494,988	177,019	4,598	172,421 167,823	26,886 25,210	11,772,639 11,477,092		11,477,092 11,181,545	1,779,124 1,668,884	4,379,243 4,268,376	110,867 110,867	4,268,376 4,157,509	621,499	35,971,056 35,066,124	904,932 35,066,13 904,932 34,161,13		322,435
W Enhancement	2016	25,536,315 3,994,223	17,094,096	450,833	,,		172,421	4,598	167,823	26,291	11,477,092		11,181,545	1,740,920	4,268,376	110,867	4,157,509	648,284	35,066,124	904,932 34,161,1		324,125
W/O Enhancement W Enhancement	2017 2017	24,843,021 3,744,557 24,843,021 3,904,605	16,643,262 16,643,262				167,823 167,823	4,598 4,598	163,225 163,225	24,645 25,697	11,181,545 11,181,545		10,885,997 10,885,997	1,632,585 1,702,716	4,157,509 4,157,509	110,867 110,867	4,046,642 4,046,642	607,883 633,953	34,161,192 34.161.192	904,932 33,256,2 904,932 33,256,2		315,814 315,814
W/O Enhancement	2018	24,149,728 3,659,405	16,192,429	450,833	15,741,596	2,384,244	163,225	4,598	158,627	24,081	10,885,997	295,547	10,590,450	1,596,285	4,046,642	110,867	3,935,776	594,266	33,256,260	904,932 32,351,3	327 4,878,379	307,503
W Enhancement W/O Enhancement	2018 2019	24,149,728 3,814,987 23,456,434 3,574,254	16,192,429 15,741,596	450,833 450.833		2,485,657 2,328,871	163,225 158.627	4,598 4,598	158,627 154.029	25,103 23,516	10,885,997 10,590,450		10,590,450 10,294,902	1,664,513 1,559,985	4,046,642 3,935,776	110,867 110,867	3,935,776 3,824,909	619,621 580,649	33,256,260 32,351,327	904,932 32,351,3 904,932 31,446,3		307,503 299,192
W Enhancement	2019	23,456,434 3,725,369	15,741,596		-,,	2,427,380	158,627	4,598	154,029	24,508	10,590,450		10,294,902	1,626,309	3,935,776	110,867	3,824,909	605,290	32,351,327	904,932 31,446,3		299,192
W/O Enhancement	2020	22,763,140 3,489,102	15,290,763				154,029	4,598	149,431	22,951	10,294,902		9,999,355	1,523,686	3,824,909	110,867	3,714,042	567,032	31,446,395	904,932 30,541,4		290,881
W Enhancement W/O Enhancement	2020 2021	22,763,140 3,635,751 22,069,847 3,403,951	15,290,763 14,839,929				154,029 149,431	4,598 4,598	149,431 144.833	23,914 22,387	10,294,902 9,999,355		9,999,355 9,703,807	1,588,105 1,487,386	3,824,909 3,714,042	110,867 110,867	3,714,042 3,603,175	590,959 553,415	31,446,395 30.541.463	904,932 30,541,4 904,932 29,636,5		290,881 282,570
W Enhancement	2021	22,069,847 3,546,133	14,839,929	450,833	14,389,096	2,310,827	149,431	4,598	144,833	23,320	9,999,355	295,547	9,703,807	1,549,901	3,714,042	110,867	3,603,175	576,628	30,541,463	904,932 29,636,5	31 4,735,872	282,570
W/O Enhancement W Enhancement	2022 2022	21,376,553 3,318,799 21,376,553 3,456,515	14,389,096 14,389,096				144,833 144.833	4,598 4,598	140,236 140,236	21,822 22,725	9,703,807 9,703,807	295,547 295,547	9,408,260 9,408,260	1,451,086 1,511,698	3,603,175 3,603,175	110,867 110,867	3,492,308 3,492,308	539,798 562,297	29,636,531 29,636,531	904,932 28,731,5 904,932 28,731,5		274,259 274,259
W/O Enhancement	2022	20,683,259 3,233,648	13,938,263				140,236	4,598	135,638	21,257	9,408,260		9,406,260	1,414,787	3,492,308	110,867	3,381,441	526,181	28,731,599	904,932 27,826,6		265,948
W Enhancement	2023	20,683,259 3,366,897	13,938,263			2,194,274	140,236	4,598	135,638	22,131	9,408,260		9,112,712	1,473,494	3,492,308	110,867	3,381,441	547,966	28,731,599	904,932 27,826,6		265,948
W/O Enhancement W Enhancement	2024 2024	19,989,966 3,148,496 19,989,966 3,277,279	13,487,429 13,487,429			2,052,011 2,135,997	135,638 135.638	4,598 4,598	131,040 131.040	20,692 21,537	9,112,712 9,112,712		8,817,165 8,817,165	1,378,487 1,435,290	3,381,441 3,381,441	110,867 110,867	3,270,574 3,270,574	512,565 533,635	27,826,666 27.826.666	904,932 26,921,73 904,932 26,921,73		257,637 257.637
W/O Enhancement	2025	19,296,672 3,063,344	13,036,596	450,833		1,996,639	131,040	4,598	126,442	20,128	8,817,165		8,521,618	1,342,187	3,270,574	110,867	3,159,707	498,948	26,921,734	904,932 26,016,8		249,327
W Enhancement	2025 2026	19,296,672 3,187,661 18,603,379 2,978,193	13,036,596 12,585,763			2,077,721	131,040 126,442	4,598 4,598	126,442 121.844	20,942 19,563	8,817,165 8,521,618		8,521,618 8,226,070	1,397,087 1,305,888	3,270,574 3,159,707	110,867 110,867	3,159,707 3,048,840	519,304 485,331	26,921,734 26,016,802	904,932 26,016,8 904,932 25,111,8		249,327 241.016
W/O Enhancement W Enhancement	2026	18,603,379 2,978,193	12,585,763			1,941,266 2,019,444	126,442	4,598 4,598	121,844	20,348	8,521,618 8,521,618		8,226,070	1,358,883	3,159,707	110,867	3,048,840	504,973	26,016,802	904,932 25,111,8		241,016
W/O Enhancement	2027	17,910,085 2,893,041	12,134,930	450,833	11,684,096	1,885,894	121,844	4,598	117,246	18,998	8,226,070	295,547	7,930,523	1,269,588	3,048,840	110,867	2,937,973	471,714	25,111,870	904,932 24,206,9	3,878,070	232,705
W Enhancement W/O Enhancement	2027 2028	17,910,085 3,008,425 17,216,791 2,807,890	12,134,930	450,833 450.833			121,844 117.246	4,598 4,598	117,246 112.648	19,754 18,434	8,226,070 7,930,523		7,930,523 7.634,975	1,320,679 1,233,288	3,048,840 2,937,973	110,867 110,867	2,937,973 2,827,106	490,641 458.097	25,111,870 24,206,937	904,932 24,206,9 904,932 23,302,0		232,705 224,394
W Enhancement	2028	17,216,791 2,918,807	11,684,096	450,833	11,233,263	1,902,891	117,246	4,598	112,648	19,159	7,930,523	295,547	7,634,975	1,282,476	2,937,973	110,867	2,827,106	476,310	24,206,937	904,932 23,302,0	005 3,917,045	224,394
W/O Enhancement	2029 2029	16,523,498 2,722,738 16,523,498 2,829,189	11,233,263 11,233,263				112,648 112.648	4,598 4,598	108,050 108,050	17,869 18,565	7,634,975 7.634,975		7,339,428 7,339,428	1,196,989 1,244,272	2,827,106 2,827,106	110,867 110,867	2,716,239 2,716,239	444,480 461,979	23,302,005 23,302,005	904,932 22,397,0 904,932 22,397,0		216,083 216,083
W Enhancement W/O Enhancement	2029	15,830,204 2,637,587	10,782,430				112,648	4,598 4,598	108,050	17,304	7,634,975 7,339,428		7,339,428 7,043,880	1,244,272	2,827,106	110,867	2,716,239	430,863	23,302,005	904,932 22,397,0		216,083
W Enhancement	2030	15,830,204 2,739,571	10,782,430	450,833	10,331,596	1,786,338	108,050	4,598	103,452	17,971	7,339,428	295,547	7,043,880	1,206,068	2,716,239	110,867	2,605,373	447,648	22,397,073	904,932 21,492,1	141 3,683,095	207,772
W/O Enhancement	2031	15,136,911 2,552,435	10,331,596	450,833	9,880,763	1,664,406	103,452	4,598	98,855	16,739	7,043,880	295,547	6,748,333	1,124,389	2,605,373	110,867	2,494,506	417,246	21,492,141	904,932 20,587,2	08 3,433,489	199,461

W Enhancement	2031	15,136,911 2,649,953		450,833	9,880,763	1,728,061	103,452	4,598	98,855	17,376	7,043,880	295,547	6,748,333	1,167,865	2,605,373	110,867	2,494,506	433,317	21,492,141	904,932 20,587,208 3,566,120	199,461
W/O Enhancement	2032	14,443,617 2,467,284	9,880,763	450,833	9,429,930	1,609,034	98,855	4,598	94,257	16,175	6,748,333	295,547	6,452,786	1,088,090	2,494,506	110,867	2,383,639	403,630	20,587,208	904,932 19,682,276 3,322,344	191,150
W Enhancement	2032	14,443,617 2,560,335	9,880,763	450,833	9,429,930	1,669,785	98,855	4,598	94,257	16,782	6,748,333	295,547	6,452,786	1,129,661	2,494,506	110,867	2,383,639	418,986	20,587,208	904,932 19,682,276 3,449,144	191,150
W/O Enhancement W Enhancement	2033 2033	13,750,323 2,382,132 13,750,323 2,470,717	9,429,930 9,429,930	450,833 450,833	8,979,096 8,979,096	1,553,662 1,611,508	94,257 94,257	4,598 4,598	89,659 89,659	15,610 16,188	6,452,786 6,452,786	295,547 295,547	6,157,238 6,157,238	1,051,790 1,091,457	2,383,639 2,383,639	110,867 110,867	2,272,772 2,272,772	390,013 404,655	19,682,276 19,682,276	904,932 18,777,344 3,211,198 904,932 18,777,344 3,332,169	182,840 182,840
W/O Enhancement	2034	13,057,030 2,296,981	8,979,096	450,833	8,528,263	1,498,289	89,659	4,598	85,061	15,045	6,157,238	295,547	5,861,691	1,015,490	2,272,772	110,867	2,161,905	376,396	18,777,344	904,932 17,872,412 3,100,053	174.529
W Enhancement	2034	13.057.030 2.381.099	8,979,096	450,833	8.528.263	1,553,232	89.659	4,598	85.061	15,593	6.157.238	295.547	5.861.691	1.053.254	2,272,772	110,867	2,161,905	390,324	18.777.344	904.932 17.872.412 3,100,035	174,529
W/O Enhancement	2035	12,363,736 2,211,829	8,528,263	450,833	8,077,430	1,442,917	85,061	4,598	80,463	14,480	5,861,691	295,547	5,566,143	979,191	2,161,905	110,867	2,051,038	362,779	17,872,412	904,932 16,967,479 2,988,908	166,218
W Enhancement	2035	12,363,736 2,291,481	8,528,263	450,833	8,077,430	1,494,955	85,061	4,598	80,463	14,999	5,861,691	295,547	5,566,143	1,015,050	2,161,905	110,867	2,051,038	375,993	17,872,412	904,932 16,967,479 3,098,218	166,218
W/O Enhancement	2036	11,670,442 2,126,678	8,077,430	450,833	7,626,597	1,387,545	80,463	4,598	75,865	13,916	5,566,143	295,547	5,270,596	942,891	2,051,038	110,867	1,940,171	349,162	16,967,479	904,932 16,062,547 2,877,762	157,907
W Enhancement	2036	11,670,442 2,201,863	8,077,430	450,833	7,626,597	1,436,679	80,463	4,598	75,865	14,405	5,566,143	295,547	5,270,596	976,846	2,051,038	110,867	1,940,171	361,661	16,967,479	904,932 16,062,547 2,981,243	157,907
W/O Enhancement	2037 2037	10,977,149 2,041,526 10,977,149 2,112,245	7,626,597 7.626,597	450,833 450.833	7,175,763 7,175,763	1,332,173 1,378,402	75,865 75,865	4,598 4.598	71,267 71,267	13,351 13,810	5,270,596 5,270,596	295,547 295,547	4,975,048 4,975,048	906,592 938,643	1,940,171 1,940,171	110,867 110,867	1,829,304 1.829.304	335,545 347,330	16,062,547 16,062,547	904,932 15,157,615 2,766,617 904,932 15,157,615 2,864,268	149,596 149,596
W Enhancement W/O Enhancement	2037	10,977,149 2,112,245	7,020,597	450,833	6,724,930	1,376,402	75,865	4,598	66.669	12,786	4,975,048	295,547	4,679,501	870,292	1,829,304	110,867	1,829,304	321,928	15,062,547	904,932 15,157,615 2,864,268	149,596
W Enhancement	2038	10,283,855 2,022,627	7,175,763	450,833	6,724,930	1,320,125	71,267	4,598	66,669	13,216	4,975,048	295,547	4,679,501	900,439	1,829,304	110,867	1,718,437	332,999	15,157,615	904,932 14,252,683 2,747,293	141,285
W/O Enhancement	2039	9,590,562 1,871,223	6,724,930	450,833	6,274,097	1,221,429	66,669	4,598	62,071	12,222	4,679,501	295,547	4,383,954	833,992	1,718,437	110,867	1,607,570	308,311	14,252,683	904,932 13,347,750 2,544,326	132,974
W Enhancement	2039	9,590,562 1,933,009	6,724,930	450,833	6,274,097	1,261,849	66,669	4,598	62,071	12,621	4,679,501	295,547	4,383,954	862,235	1,718,437	110,867	1,607,570	318,668	14,252,683	904,932 13,347,750 2,630,317	132,974
W/O Enhancement	2040	8,897,268 1,786,072	6,274,097	450,833	5,823,263	1,166,057	62,071	4,598	57,474	11,657	4,383,954	295,547	4,088,406	797,693	1,607,570	110,867	1,496,703	294,695	13,347,750	904,932 12,442,818 2,433,181	124,663
W Enhancement	2040	8,897,268 1,843,391	6,274,097	450,833	5,823,263	1,203,572	62,071	4,598	57,474	12,027	4,383,954	295,547	4,088,406	824,032	1,607,570	110,867	1,496,703	304,337	13,347,750	904,932 12,442,818 2,513,342	124,663
W/O Enhancement	2041 2041	8,203,974 1,700,920	5,823,263	450,833 450,833	5,372,430	1,110,685	57,474 57.474	4,598 4.598	52,876	11,092 11,433	4,088,406 4.088,406	295,547 295,547	3,792,859 3,792,859	761,393 785,828	1,496,703 1,496,703	110,867 110.867	1,385,836 1,385,836	281,078	12,442,818 12,442,818	904,932 11,537,886 2,322,035 904.932 11,537,886 2,396,367	116,352 116.352
W Enhancement W/O Enhancement	2041	8,203,974 1,753,773 7,510,681 1,615,769	5,823,263 5,372,430	450,833 450,833	5,372,430 4,921,597	1,145,296 1,055,312	57,474 52,876	4,598 4,598	52,876 48,278	11,433 10,527	4,088,406 3,792,859	295,547 295,547	3,792,859 3,497,311	785,828 725,093	1,496,703 1,385,836	110,867 110,867	1,385,836 1,274,970	290,006 267,461	12,442,818 11,537,886	904,932 11,537,886 2,396,367 904,932 10,632,954 2,210,890	116,352 108,042
W Enhancement	2042	7,510,681 1,615,769	5,372,430	450,833 450.833	4,921,597	1,055,312	52,876	4,598	48,278	10,527	3,792,859	295,547	3,497,311	747.624	1,365,636	110,867	1,274,970	275,675	11,537,886	904,932 10,632,954 2,279,392	108,042
W/O Enhancement	2042	6,817,387 1,530,617	4,921,597	450,833	4,470,764	999,940	48,278	4,598	43,680	9,963	3,497,311	295,547	3,201,764	688,794	1,274,970	110,867	1,164,103	253,844	10,632,954	904,932 9,728,022 2,099,745	99,731
W Enhancement	2043	6,817,387 1,574,537	4,921,597	450,833	4,470,764	1,028,743	48,278	4,598	43,680	10,244	3,497,311	295,547	3,201,764	709,421	1,274,970	110,867	1,164,103	261,344	10,632,954	904,932 9,728,022 2,162,416	99,731
W/O Enhancement	2044	6,124,094 1,445,465	4,470,764	450,833	4,019,930	944,568	43,680	4,598	39,082	9,398	3,201,764	295,547	2,906,216	652,494	1,164,103	110,867	1,053,236	240,227	9,728,022	904,932 8,823,089 1,988,599	91,420
W Enhancement	2044	6,124,094 1,484,919	4,470,764	450,833	4,019,930	970,466	43,680	4,598	39,082	9,650	3,201,764	295,547	2,906,216	671,217	1,164,103	110,867	1,053,236	247,012	9,728,022	904,932 8,823,089 2,045,441	91,420
W/O Enhancement	2045	5,430,800 1,360,314	4,019,930	450,833	3,569,097	889,196	39,082	4,598	34,484	8,833	2,906,216	295,547	2,610,669	616,194	1,053,236	110,867	942,369	226,610	8,823,089	904,932 7,918,157 1,877,454	83,109
W Enhancement W/O Enhancement	2045 2046	5,430,800 1,395,301 4,737,506 1,275,162	4,019,930 3,569,097	450,833 450,833	3,569,097 3,118,264	912,189 833.824	39,082 34,484	4,598 4.598	34,484 29.886	9,055 8,269	2,906,216 2,610,669	295,547 295,547	2,610,669 2.315.122	633,013 579,895	1,053,236 942,369	110,867 110.867	942,369 831.502	232,681 212,993	8,823,089 7.918.157	904,932 7,918,157 1,928,466 904,932 7,013,225 1,766,309	83,109 74,798
W Enhancement	2046	4,737,506 1,275,162	3,569,097	450,833	3,118,264	853,913	34,484	4,598	29,886	8,461	2,610,669	295,547	2,315,122	594.810	942,369	110,867	831,502	218,350	7,918,157	904,932 7,013,225 1,766,309	74,798
W/O Enhancement	2047	4.044.213 1.190.011	3,118,264	450,833	2.667.430	778,452	29.886	4,598	25,288	7.704	2,315,122	295,547	2,019,574	543,595	831.502	110,867	720.635	199,377	7.013.225	904,932 6,108,293 1,655,163	66.487
W Enhancement	2047	4,044,213 1,216,065	3,118,264	450,833	2,667,430	795,636	29,886	4,598	25,288	7,867	2,315,122	295,547	2,019,574	556,606	831,502	110,867	720,635	204,019	7,013,225	904,932 6,108,293 1,694,515	66,487
W/O Enhancement	2048	3,350,919 1,104,859	2,667,430	450,833	2,216,597	723,080	25,288	4,598	20,690	7,139	2,019,574	295,547	1,724,027	507,295	720,635	110,867	609,768	185,760	6,108,293	904,932 5,203,360 1,544,018	58,176
W Enhancement	2048	3,350,919 1,126,447	2,667,430	450,833	2,216,597	737,360	25,288	4,598	20,690	7,272	2,019,574	295,547	1,724,027	518,402	720,635	110,867	609,768	189,688	6,108,293	904,932 5,203,360 1,577,540	58,176
W/O Enhancement	2049	2,657,626 1,019,708	2,216,597	450,833	1,765,764	667,707	20,690	4,598	16,093	6,574	1,724,027	295,547	1,428,479	470,996	609,768	110,867	498,901	172,143	5,203,360	904,932 4,298,428 1,432,873	49,865
W Enhancement	2049	2,657,626 1,036,829	2,216,597	450,833	1,765,764	679,083	20,690	4,598 4.598	16,093	6,678 6.010	1,724,027	295,547	1,428,479	480,199	609,768	110,867	498,901	175,357 158,526	5,203,360	904,932 4,298,428 1,460,565	49,865 41,554
W/O Enhancement W Enhancement	2050 2050	1,964,332 934,556 1,964,332 947,211	1,765,764 1,765,764	450,833 450,833	1,314,930 1,314,930	612,335 620,807	16,093 16,093	4,598	11,495 11,495	6,084	1,428,479 1,428,479	295,547 295,547	1,132,932 1,132,932	434,696 441,995	498,901 498,901	110,867 110,867	388,034 388,034	161,026	4,298,428 4,298,428	904,932 3,393,496 1,321,727 904,932 3,393,496 1,343,589	41,554
W/O Enhancement	2051	1,271,038 849,405	1,314,930	450,833	864.097	556.963	11.495	4,598	6.897	5.445	1,132,932	295,547	837.384	398,396	388.034	110,867	277.167	144.909	3.393.496	904,932 2,488,564 1,210,582	33.244
W Enhancement	2051	1,271,038 857,593	1,314,930	450,833	864,097	562,530	11,495	4,598	6,897	5,489	1,132,932	295,547	837,384	403,791	388.034	110,867	277,167	146,695	3,393,496	904,932 2,488,564 1,226,614	33,244
W/O Enhancement	2052	577,745 764,253	864,097	450,833	413,264	501,591	6,897	4,598	2,299	4,880	837,384	295,547	541,837	362,097	277,167	110,867	166,300	131,292	2,488,564	904,932 1,583,631 1,099,437	24,933
W Enhancement	2052	577,745 767,975	864,097	450,833	413,264	504,253	6,897	4,598	2,299	4,895	837,384	295,547	541,837	365,588	277,167	110,867	166,300	132,364	2,488,564	904,932 1,583,631 1,109,639	24,933
W/O Enhancement	2053	0 577,745	413,264	413,264	(0)	413,264	2,299	2,299	0	2,299	541,837	295,547	246,290	325,797	166,300	110,867	55,433	117,675	1,583,631	904,932 678,699 988,291	16,622
W Enhancement	2053	0 577,745	413,264	413,264	(0)	413,264	2,299	2,299	0	2,299	541,837	295,547	246,290	327,384	166,300	110,867	55,433 0	118,032	1,583,631	904,932 678,699 992,664 678,699 0 678,699	16,622
W/O Enhancement W Enhancement	2054 2054					I					246,290 246,290	246,290 246,290	0	246,290 246,290	55,433 55,433	55,433 55,433	0	55,433 55,433	678,699 678,699	678,699 0 678,699 678,699 0 678,699	8,311 8,311
W/O Enhancement	2055										240,230	240,230	U	240,230	33,433	33,433	0	33,433	070,033	070,099 0 070,099	0,511
W Enhancement	2055																				
W/O Enhancement	2056																				
W Enhancement	2056	Ī																			
W/O Enhancement	2057	l	I																		
W Enhancement	2057																				
W/O Enhancement W Enhancement	2058 2058	l	I																		
W/O Enhancement	2058																				
W Enhancement	2059	Ī																			
W/O Enhancement	2060																				
W Enhancement	2060																				
W/O Enhancement	2061																				
W Enhancement	2061																				
W/O Enhancement W Enhancement	2062 2062																				
W/O Enhancement	2062																				
W Enhancement	2063																				
W/O Enhancement	2064																				
W Enhancement	2064																				_

NOTES:

To accomodate varying in-service dates for different |

Lives shown above are illustrative only

The Dedicated Facility Project revenue requirement associated with the This same revenue requirement is in turn or In this way BGE's wholesale transmission or

In the event the facilities associated witl The Dedicated Facility Project- Abandonme asset as it pertains to the directly assigned 1 line 152 of Attachment H-2A ("the Gross Re H-2A ("Revenue Credits") such that abando Revenue Requirement"). In this way BGE's related to the directly assigned facility charg

Revenue requirements associated with abar accordance with existing PJM cost assignm

FCR if not a CIAC

Formula Line
A 159
B 166
C

FCR if a CIAC

D 160

The FCR resulting from Formula in a giv Therefore actual revenues collected in a Per FERC's orders in Docket No. ER07-5' The rest of transmission rate base gets a

Proceedings	The rest of transmission	n rate base gets	ŧ													
Part Part						b0244 - Wau				b0477 - Wa						
Property Property		04	rthwest to Finksburg 2010		gh Chapel 500/230 kV Transformer 2011	V	2011		orthwest to Finksburg 2011		2012		d Conastone-Graceton	230kV Circuit 2016		Rebuild Graceton-Bagley 230
Part Part		(Yes or No)														
Companies Comp		(Voc or No)														
Controlled Con				0						0		0				
Column C		1110)		0 122821741						0 122821741		0 12282174	1		0 122821741	
Companies Comp																
Second Content 19			may be weighted average of small proje	25,381,014.00	may be weighted average of small projects	2,395,092.48	may be weighted average of small project	207,901.28	may be weighted average of small proj	543,960.00	may be weighted average of small proje	21,282,433	may be weighted aver	age of small project	88,780,382	may be weighted average of
Part Part	Annual Depreciation Exp			576,841		54,434		4,725		12,363					2,017,736	
Mode Property Mode Pro	In Service Month (1-12)		may be weighted average of small proje	6	may be weighted average of small projects	7	may be weighted average of small project	3	may be weighted average of small proj	je 2	may be weighted average of small proje	9	may be weighted aver	age of small project	9	may be weighted average of
Mode Property Mode Pro																
Procession			Depr. or Amort. Ending Revenue	Beginning	Depr. or Amort. Ending Revenue	Beginning	Depr. or Amort. Ending Revenue	Beginning	Depr. or Amort. Ending Revenue	Beginning	Depr. or Amort. Ending Revenue	Beginning	epr. or Amor Endin	g Revenue	Beginning	Depr. or Amort Ending
Fig. Fig.																
Foreground 1906 1907 1																
Mode Company																
## Company of Company																
WO Linksproment 2000 Vi Estandament 2000 Vi Es																
Second Column																
Part Part																
Work Company		2008														
West										1						
W. Enzyment 2010 - 36,5679 - 1								I		1		I				
Marchemore Column																
W. Francement 201																
Value Valu				25 381 014	432 631 24 048 383 1 064 733	2 305 002	40 825 2 354 267 161 307	207 001	3 544 204 358 22 368							
WO Enhancement 2012 8.31 340.07 51.51 243.08.33 578.44 22.37.15.2 37.70 90 234.27 54.47.52 37.70 90 234.27 54.47.52 37.70 90 234.27 54.47.52 37.70 90 234.27 54.47.52 37.70 90 234.27 54.47.52 37.70 90 234.27 54.47.52 37.70 90 234.27 54.47.52 37.70 90 234.27 54.47.52 37.70 90 234.27 54.47.52 37.70 90 234.27 54.47.52 37.70 90 234.27 54.47.52 37.70 90 234.27 54.47.52 37.70 90 234.20 90 2																
Francement 2012 B.311 340.07 S.4.58 34.09.08 34.77 34.09.08 34.07 34.09.08 34.07 34.09.08 34.09											9.272 534.688 67.089					
W. C. Friedment 2013 0.31 340,748 53.05 2.247,1542 278,070 3.469,348 2.296,333 54.54 2.245,399 38.0218 198,632 4.728 198,637 2.358,488 12.368 2.258,789 2.218,789 2.268,489 2.248,599 4.248 4.248,599 4.248 4.248,599																
Vol. Financement Vol. B.311 332-85 43,11 32,745 43,11 3			8,311 340,746 50,162													
Variation Vari	W Enhancement		8,311 340,746 52,357		576,841 23,794,701 3,499,348	2,299,833	54,434 2,245,399 344,683	199,632			12,363 522,325 76,516					
Wo Financement 2015 8,31 324,125 8,020 22,178,99 078,641 22,641,019 3,375,60 21,936,95 54,44 2,196,531 316,846 91,182 4,725 185,647 22,526 50,036 12,383 487,600 73,479 Workstrate 2016 8,311 316,846 4,013 22,478,531 30,038 3,075,50 1,000 3,000 3,0																
Verbancement 2015																
Work Furtherscented 2016 8,311 315,814 47,100 22,841,018 578,841 22,064,177 32,886,02 2,195,515 54,434 20,8209 31,0161 185,474 47,25 180,732 28,827 47,26 180,732 28,827 47,26 180,732 28,827 47,26 180,732 28,827 47,26 180,732 28,827 47,26 180,732 28,827 47,26 180,732 28,827 47,26 180,732 28,827 47,26 180,732 28,827 47,26 180,732 28,827 47,26 180,732 28,827 47,26 180,732 28,827 47,26 180,732 28,827 48,240 180,732 28,837 48,247 180,732 28,837 48,247 180,732 28,837 48,247 180,732 28,837 48,247 180,732 28,837 48,247 180,732 28,837 48,247 180,732 28,837 48,247 180,732 28,837 48,247 180,732 28,837 48,247 180,732 28,837 48,247 180,732 28,837 48,347 180,732 28,837 48,347 180,732 28,837 48,348 20,44,44 48,338 23,44,45 20,44,48 2																
VErhammement 2016 8.311 31.58.14 49.19 22.684.1018 570.841 22.086.107 570.841 22.086.07												24 202 422	120 022 24 164 8	10 770 606	00 700 202	E04 424 99 27E 049
Wo Enhancement 2017 8.311 307,503 46,079 2,064,177 578,841 21,487,338 22,082,087 54,484 2,027,664 303,476 180,722 4,725 176,007 2,747 476,277			-,,,													
Verhancement 2017 R.311 307,503 48,060 22,064,177 576,841 21,487,338 576,841 21,487,338 576,841 21,487,338 576,841 21,487,338 576,841 21,487,338 576,841 20,474,475 20,474,475 20,4																
Verhancement 2018 8,311 29,919 46,986 21,487,336 576,841 20,910,494 576,841 20,335,635 376,246 1,376,230 54,344 1,917,320 309,502 4,725 166,557 2,5182 4,725 166,557 2,5182 4,725 166,557 2,5182 4,725 1,017,236 4,0																
WO Enhancement 2019 8,311 29,088 44,097 20,010,494 576,841 20,333,653 3,074,266 1,973,230 54,434 1,918,796 29,04,662 48,149 67,405 20,194,126 48,362 29,146,126 20,247,274 20,333,653 3,074,126 1,973,230 54,434 1,918,796 30,246 71,1458 2,946,562 48,149 72,468 2,946,562 48,149 2,348 2,946,149 2,348 2,946,149 2,348 2,946,149 2,348 2,946,149 2,348 2,946,149 2,348 2,946,149 2,348 2,946,149 2,348 2,946,149 2,348 2,946,149 2,348 2,946,149 2,348 2,946,149 2,348 2,946,149 2,348 2,946,149 2,348 2,946,149 2,348 2,946,149 2,348 2,946,149 2,348 2,946,149 2,348 2,946,149 2,348 2,946,149 2,348 2,948	W/O Enhancement	2018	8,311 299,192 45,058	21,487,336	576,841 20,910,494 3,145,105	2,027,664	54,434 1,973,230 296,789	176,007	4,725 171,282 25,762	472,874	12,363 460,512 68,924	20,677,818	483,692 20,194,	126 2,963,969	86,258,212	2,017,736 84,240,477
West	W Enhancement	2018	8,311 299,192 46,986			2,027,664	54,434 1,973,230 309,502	176,007	4,725 171,282 26,866	472,874				126 2,963,969		
Wo Enhancement 2020 8.311 282.570 43.017 20.333.653 576.841 19.756.812 3.003.407 1.918.796 54.434 1.846.822 295.429 161.832 2.5644 44.841 12.933 45.786 65.887 19.710.435 433.962 19.226.743 2.481.141 2.281.2591 2.281.141 2.281.2591 2.281.141 2.281.2591 2.281.141 2.281.2591 2.281.141 2.281.2591 2.281.141 2.281.2591 2.281.141 2.281.2591 2.281.141 2.281.2591 2.281.141 2.281.2591 2.281.141 2.281.2591 2.281.141 2.281.2591 2.281.141 2.281.2591 2.281.141 2.281.2591 2.281.141 2.281.2591 2.281.141 2.281.2591 2.281.141 2.281.2591 2.281.141 2.281.2591 2.281.141 2.281.2591 2.281.141 2.281																
Weight of the content																
Wo Enhancement 2021 8.311 274.259 41,986 19,756.812 576.841 19,79971 2302.559 1,884.362 54.341 1,809.928 236.570 1,845.362 1,745.641 1,845.861 1,245.871																
W. Finhancement 2021 8.311 274_259 43_763 19.756_812 576_841 19.779_971 578_841 19.79_971																
W.C. Enhancement 2022 8.311 255,948 40,975 19,79971 576,841 18,603,130 2,861,710 1,809,928 54,434 1,755,494 281,356 157,107 4,725 152,382 2,441 423,423 12,383 411,061 62,850 18,743,051 483,692 18,259,360 2,726,338 78,187,269 2,017,736 76,169,58 76,																
W. Financement 2022 8.311 265.948 4.26.8 19.179.971 576.841 18.063.30 2.661.710 1,899.928 54.34 17.55.494 281.356 157.07 4.725 152.322 4.423 423.423 12.363 389.898 61.332 18.25.93.90 14.565.93.90 48.86.20 17.756.89 2.666.930 76.169.50 77.155.940 77.155.			-,													
Wo Enhancement 2023 8,311 257,637 39,954 18,003,130 576,841 18,026,288 2790,861 17,755,684 54,434 1,701,060 263,361 152,382 47,25 147,657 23,812 411,061 12,363 396,896 61,332 18,293,00 483,692 17,775,668 2,666,930 76,169,533 2,017,736 74,151,739 2,017,736 74,151,739 2,017,736 74,151,739 2,017,736 74,151,739 2,017,736 74,151,739 2,017,736 74,151,739 2,017,736 74,151,739 2,017,736 74,151,739 2,017,736 74,151,739 2,017,736 74,151,739 2,017,736 74,151,739 2,017,736 74,151,739 2,017,736 74,151,739																
Wind Enhancement 2024 8,311 249,327 38,394 18,026,288 576,841 17,449,447 2,720,013 1,701,060 54,341 1,646,626 26,675 147,657 4,725 142,932 22,280 398,688 12,363 38,83,35 59,813 17,775,668 483,692 17,291,976 2,675,522 74,151,797 2,017,736 72,134,0 Wind Enhancement 2025 8,311 241,016 37,913 17,449,447 2,720,013 1,701,060 54,341 1,646,626 54,241 1														2,666,930		
Wind Enhancement 2025 8,311 241,016 39,466 17,449,447 576,841 16,872,606 2,649,164 16,872,606 2,449,14 1,449,144 2,449,144 2,449,144 2,449,144 2,449,144 2,449,144 2,449,144 2,449,144 2,449,144 2,449,144 2,449,144 2,449,																
W/O Enhancement 2025 8,311 241,016 37,913 17,449,447 576,841 16,872,606 2,649,164 1,646,626 54,434 1,592,192 249,990 142,932 4,725 138,207 21,700 386,335 12,363 373,973 58,295 17,291,976 483,692 16,808,285 2,548,114 72,134,061 2,017,736 70,116,32																
Wide Phancement 2025 8,311 241,016 39,466 17,449,447 576,841 16,872,606 54,44 1,592,765 2,578,315 18,207 22,590 386,335 12,363 373,973 58,295 17,249,976 483,692 16,824,593 2,488,707 70,116,325 2,017,736 70,116,325 2,017																
W/O Enhancement 2026 8,311 232,705 36,892 16,872,606 576,841 16,295,765 2,678,315 1,592,192 54,434 1,537,758 243,304 138,207 4,725 133,482 21,120 373,973 12,363 361,610 56,776 16,808,285 483,692 16,324,593 2,488,707 70,116,325 2,017,736 68,098,59 (47,736) 69,098,59 (47,736) 69,0																
WEnhancement 2026 8,311 232,705 38,391 16,872,606 576,841 16,295,765 26,843 1,592,192 54,434 1,537,758 253,211 138,207 4,725 133,482 21,979 373,973 12,363 361,610 56,776 16,808,285 483,692 16,324,593 2,486,707 70,116,325 2,017,736 68,098,59																
W/C Enhancement 2027 8,311 224,394 35,871 16,295,765 576,841 15,718,923 2,507,467 15,377,758 54,434 1,483,324 236,618 133,482 4,725 128,757 20,539 361,610 12,363 349,247 55,258 16,324,593 483,692 15,840,902 2,429,299 68,098,589 2,017,736 66,080,8 W/C Enhancement 2028 8,311 216,083 34,851 15,718,923 576,841 15,718,923 576,841 15,718,923 576,841 15,142,082 2,436,618 1483,324 246,175 133,482 4,725 128,757 21,369 361,610 12,363 349,247 55,258 16,324,593 483,692 15,840,902 2,429,299 68,098,589 2,017,736 66,080,8 W/C Enhancement 2028 8,311 216,083 34,851 15,718,923 576,841 15,142,082 2,436,618 1483,324 54,434 1,428,890 29,933 142,600 2,429,299 66,098,589 2,017,736 66,080,8 W/C Enhancement 2028 8,311 216,083 34,851 15,718,923 576,841 15,142,082 2,436,618 1,483,324 54,434 1,428,890 29,933 142,600 2,429,291 15,840,902 483,692 15,357,210 2,369,891 16,000 2,429,291 15,000 2,429,291 14,000 2,429,291 14,000 2,429,291 14,000 2,429,291 14,000 2,429,291 14,000 2,429,291 14,000 2,429,291 14,000 2,429,291 14,000 2,429,421 14,000																
W Enhancement 2027 8,311 224,394 37,317 16,295,765 576,841 15,718,923 2,507,467 15,377,58 54,43 1,483,324 246,175 128,757 21,369 361,610 12,363 349,247 55,258 16,324,593 483,692 15,387,210 2,369,891 15,718,923 576,841 15,142,082 2,436,618 1,483,324 54,43 1,428,890 229,993 128,757 4,725 124,032 19,559 349,247 12,363 368,84 53,739 15,840,902 483,692 15,387,210 2,369,891 66,080,853 2,017,736 64,063,1 W/O Enhancement 2029 8,311 207,772 33,830 15,142,082 576,841 15,142,082 2,436,618 14,863,24 54,43 1,428,890 239,138 128,757 4,725 124,032 20,758 349,247 12,363 368,84 53,739 15,840,902 483,692 15,387,210 2,369,891 66,080,853 2,017,736 64,063,1 W/O Enhancement 2029 8,311 207,772 33,830 15,142,082 576,841 14,565,241 2,365,769 1,428,890 54,43 1,374,456 232,407 19,379 336,884 12,363 324,522 52,221 15,357,210 483,692 14,873,518 2,310,483 64,063,117 20,17,736 62,045,38 W/O Enhancement 2030 8,311 199,461 32,090 14,565,241 576,841 13,988,400 2,294,921 1,374,456 54,434 1,320,023 225,065 119,307 4,725 114,582 19,536 324,522 12,363 312,159 50,703 14,873,518 483,692 14,389,827 2,251,075 62,045,38 12,017,736 60,027,68 W Enhancement 2030 8,311 199,461 32,090 8,311 199,461 34,090 41,4565,241 576,841 13,988,400 2,294,921 13,74,456 54,434 1,320,023 225,065 119,307 4,725 114,582 19,536 324,522 12,363 312,159 50,703 14,873,518 483,692 14,389,827 2,251,075 62,045,38 12,017,736 60,027,68 W Enhancement 2030 8,311 199,461 34,094 14,565,241 576,841 13,988,400 2,294,921 13,74,456 54,434 1,320,023 225,065 119,307 4,725 114,582 19,536 324,522 12,363 312,159 50,703 14,873,518 483,692 14,389,827 2,251,075 62,045,38 12,017,736 60,027,68 W Enhancement 2030 8,311 199,461 34,094 14,565,241 15,374,456 54,434 1,320,023 225,065 119,307 4,725 114,582 19,536 324,522 12,363 312,159 50,703 14,873,518 483,692 14,389,827 2,251,075 62,045,38 12,017,736 60,027,68 W Enhancement 2030 8,311 199,461 34,094 14,565,241 15,374,456 54,434 1,320,023 225,065 119,307 4,725 114,582 19,536 324,522 12,363 312,159 50,703 14,873,518 483,692 14,389,827 2,251,075 62,045,38 12,01																
W/D Enhancement 2028 8,311 216,083 34,851 15,718,923 576,841 15,142,082 2,436,618 1,483,324 54,34 1,428,890 229,933 128,757 4,725 124,032 19,959 349,247 12,363 336,884 53,739 15,840,902 483,692 15,357,210 2,369,891 66,080,853 2,017,736 64,063,1 WE nhancement 2029 8,311 207,772 35,188 15,142,082 576,841 14,565,241 2,365,769 14,288,90 54,34 1,374,456 232,407 14,369,247 12,363 336,884 53,739 15,840,902 483,692 14,873,518 2,310,898,10 64,063,1 WE nhancement 2029 8,311 207,772 35,188 15,142,082 576,841 14,565,241 2,365,769 14,288,90 54,34 1,374,456 232,407 14,369,247 12,363 36,884 53,739 15,840,902 483,692 14,873,518 2,310,898,10 64,063,1 WE nhancement 2029 8,311 207,772 35,188 15,142,082 576,841 14,565,241 2,365,769 14,288,90 54,34 1,374,456 232,102 124,032 4,725 119,307 20,147 336,884 12,363 34,282 12,363 34,282 52,221 15,357,210 483,692 14,873,518 2,310,483 64,063,117 20,17,736 62,045,344 17,374,456 232,474 14,565,241 2,365,769 14,288,90 54,34 1,374,456 232,102 124,032 4,725 119,307 20,147 336,884 12,363 34,282 12,363 34,282 52,221 15,357,210 483,692 14,873,518 2,310,483 64,063,117 20,17,736 62,045,344 17,374,456 232,102 124,032 4,725 114,582 19,566 324,522 12,363 312,159 50,703 14,873,518 436,992 14,389,827 2,251,075 62,045,381 2,017,736 60,027,684 11,374,456 234,484 1,320,023 245,045 24,344 1,320,023																
W/O Enhancement 2029 8,311 207,772 33,830 15,142,082 576,841 14,565,241 2,365,769 1,428,890 54,434 1,374,456 223,247 124,032 4,725 119,307 19,379 336,884 12,363 324,522 52,221 15,357,210 483,692 14,873,518 2,310,483 64,063,117 2,017,736 62,045,38 W/O Enhancement 2030 8,311 199,461 32,809 14,565,241 576,841 13,988,400 2,294,921 1,374,456 54,434 1,320,023 225,065 119,307 4,725 114,582 19,586 324,522 52,221 15,357,210 483,692 14,873,518 2,310,483 64,063,117 2,017,736 62,045,38 W/O Enhancement 2030 8,311 199,461 32,809 14,565,241 576,841 13,988,400 2,294,921 1,374,456 54,434 1,320,023 225,065 119,307 4,725 114,582 19,586 324,522 52,221 12,363 312,159 50,703 14,873,518 483,692 14,389,827 2,251,075 62,045,381 2,017,736 60,027,69 W/O Enhancement 2030 8,311 199,461 32,000 8,311 199,461 34,000 2,294,921 1,374,456 54,434 1,320,023 225,065 119,307 4,725 114,582 19,586 324,522 12,363 312,159 50,703 14,873,518 483,692 14,389,827 2,251,075 62,045,381 2,017,736 60,027,69 W/O Enhancement 2030 8,311 199,461 34,000 2,294,921 13,74,456 54,434 1,320,023 225,065 119,307 4,725 114,582 19,586 324,522 51,055 62,045,381 2,017,736 60,027,69 W/O Enhancement 2030 8,311 199,461 34,000 2,294,921 13,74,456 54,434 1,320,023 225,065 119,307 4,725 114,582 19,586 324,522 51,055 62,045,381 2,017,736 60,027,69 W/O Enhancement 2030 8,311 199,461 34,000 2,294,921 13,74,456 54,434 1,320,023 225,065 119,307 4,725 114,582 19,586 324,522 51,055 62,045,381 2,017,736 60,027,69 W/O Enhancement 2030 8,311 199,461 34,000 2,294,921 13,74,456 54,434 1,320,023 225,065 119,307 4,725 114,582 19,586 324,522 51,055 62,045,381 2,017,736 60,027,69 W/O Enhancement 2030 8,311 199,461 34,000 2,294,921 13,74,456 54,434 1,320,023 225,065 119,307 4,725 114,582 19,586 324,522 51,055 62,045,381 2,017,736 60,027,69 W/O Enhancement 2030 8,311 199,461 34,000 2,294,921 13,74,456 54,434 1,320,023 225,065 119,307 4,725 114,582 19,586 324,522 52,221 12,363 312,159 50,703 14,873,518 483,692 14,873,518 483,692 14,873,518 483,692 14,873,518 483,692 14,873,518 483,692 14,873,518 483,69					576,841 15,142,082 2,436,618	1,483,324	54,434 1,428,890 229,933	128,757		349,247					66,080,853	2,017,736 64,063,117
WEnhancement 2029 8.311 207.772 35.188 15,142,082 576,841 14,565,241 576,841 13,988,400 2,294,921 13,74,456 232,102 124,032 4,725 119,307 20,147 336,884 12,363 324,522 52,21 15,357,210 483,692 14,873,518 2,310,483 64,063,117 2,017,736 62,045,38 W/O Enhancement 2030 8.311 199,461 34,094 14,565,241 576,841 13,988,400 2,294,921 13,74,456 54,434 1,320,023 225,065 119,307 4,725 114,582 19,536 324,522 12,363 312,159 50,703 14,873,518 483,692 14,389,827 2,251,075 62,045,38 12,017,736 60,027,60 10,00																
W/O Enhancement 2030 8,311 199,461 32,809 14,565,241 576,841 13,988,400 2,294,921 1,374,456 54,434 1,320,023 216,561 119,307 4,725 114,582 18,798 324,522 12,363 312,159 50,703 14,873,518 483,692 14,389,827 2,251,075 62,045,381 2,017,736 60,027,6 0,027,6																
W Enhancement 2030 8,311 199,461 34,094 14,565,241 576,841 13,988,400 2,294,921 1,374,456 54,434 1,320,023 225,065 119,307 4,725 114,582 19,536 324,522 12,363 312,159 50,703 14,873,518 483,692 14,389,827 2,251,075 62,045,381 2,017,736 60,027,6																
1 200,10 21,100,00 10,000																
	w/O Ennancement	2031	0,311 191,100 31,788	13,966,400	5/0,041 13,411,559 2,224,0/2	1,320,023	54,434 1,265,569 209,876	114,582	4,725 109,657 18,218	312,159	12,303 299,790 49,184	14,369,827	463,692 13,906,	2,191,007	00,027,045	2,017,730 58,009,909

WC Enhancement 2056 W Enhancement 2056 W Enhancement 2056 S 2,297,535 483,862 1,813,944 706,471 9,584,246 2,017,736 7,566,510 W Enhancement 2057 W Enhancement 2057 S 2,297,535 483,862 1,813,944 706,471 9,584,246 2,017,736 7,566,510 W Enhancement 2057 S 2,297,535 483,862 1,813,944 706,471 9,584,246 2,017,736 7,566,510 W Enhancement 2057 S 2,497,40	W/O Enhancement 2051 8,311 24,933 11,373 2,451,575 576,841 1,874,734 807,099 231,344 54,434 176,910 76,162 20,081 4,725 15,356 6,611 64,904 12,363 52,542 18,816 4,715,994 483,692 4,232,302 1,003,510 19,672,926 2,017,736 17,655, W/O Enhancement 2052 8,311 16,622 10,352 18,74,734 576,841 1,297,893 736,251 176,910 54,434 122,476 70,266 15,356 4,725 10,631 6,031 52,542 11,363 40,179 17,298 42,320,302 483,692 3,748,610 94,4102 17,655,190 2,017,736 15,637, W/O Enhancement 2052 8,311 16,622 10,459 18,311 9,385 1,297,893 576,841 1,297,893 576,841 1,297,893 736,251 176,910 54,434 122,476 70,266 15,356 4,725 10,631 6,091 52,542 12,363 40,179 17,298 42,32,302 483,692 3,748,610 94,4102 17,655,190 2,017,736 15,637, W/O Enhancement 2053 8,311 8,311 9,385 1,297,893 576,841 721,052 665,402 122,476 54,434 68,042 63,229 10,631 4,725 5,906 5,488 40,179 12,363 27,816 15,779 3,748,610 483,692 3,244,919 844,695 15,637,454 2,017,736 13,619, W/O Enhancement 2054 8,311 0 8,311 721,052 576,841 144,210 594,553 68,042 54,434 13,608 56,193 (144,210 594,553 68,042 54,434 13,608 56,193 (144,210 594,553 68,042 54,434 13,608 56,193 (144,210 594,553 68,042 54,434 13,608 13,608 13,608 13,608 13,608 13,608 14,781 144,210 594,553 68,042 54,434 13,608 56,193 (144,210 144,	W Enhancement 2046 8,311 66,487 16,905 5,335,781 576,841 4,758,940 1,161,343 503,514 54,434 449,080 112,484 43,707 4,725 38,981 9,764 126,718 12,363 114,355 26,408 7,134,452 483,692 6,650,760 1,300,550 29,761,605 20,17,736 27,74 W/O Enhancement 2047 8,311 58,176 15,456 4,758,940 576,841 4,182,099 1,090,494 449,080 54,434 394,646 102,905 38,981 4,725 34,256 8,932 114,355 12,363 101,993 24,890 6,650,760 483,692 6,167,069 1,241,412 27,743,870 2,017,736 25,72 W/O Enhancement 2048 8,311 49,865 14,435 4,182,099 576,841 3,605,258 1,019,645 394,646 54,434 340,212 96,219 34,256 4,725 29,531 8,352 101,993 12,363 89,630 23,371 6,167,069 483,692 5,683,377 1,181,734 25,726,134 20,17,736 23,77 W/O Enhancement 2049 8,311 41,554 13,415 3,605,258 1,019,645 39,646 54,434 340,212 96,219 34,256 4,725 29,531 8,352 101,993 12,363 89,630 23,371 6,167,069 483,692 5,683,377 1,181,734 25,726,134 2,017,736 23,77 W/O Enhancement 2049 8,311 41,554 13,415 3,605,258 576,841 3,028,416 948,797 340,212 54,434 285,778 89,534 29,531 4,725 24,806 7,722 89,630 12,363 77,267 21,853 5,683,377 483,692 5,199,685 1,122,326 23,708,398 2,017,736 19,650 W/O Enhancement 2049 8,311 41,554 13,682 3,605,258 576,841 3,028,416 948,797 340,212 54,434 285,778 89,534 29,531 4,725 24,806 7,722 89,630 12,363 77,267 21,853 5,683,377 483,692 5,199,685 1,122,326 23,708,398 2,017,736 19,650 W/O Enhancement 2049 8,311 41,554 13,682 3,605,258 576,841 3,028,416 948,797 340,212 54,434 285,778 89,534 29,531 4,725 24,806 7,722 89,630 12,363 77,267 21,853 5,683,377 483,692 5,199,685 1,122,326 23,708,398 2,017,736 19,650 W/O Enhancement 2050 8,311 3,244 12,394 3,024,16 576,841 2,451,575 84,344 285,778 91,375 29,531 4,725 24,806 7,731 48,248 48,048 24,806 4,725 20,081 7,191 7,7267 12,363 64,904 20,334 5,199,685 483,692 4,175,994 1,122,326 23,708,398 2,017,736 19,650 12,123,141 12,124 12,	Weigh and the properties of th	Weight with the properties of	WEnhancement 2035 8.311 157.907 28,723 11,681,035 576,841 11,104,194 1,940,678 11,022,87 54,434 1,047,853 189,884 95,682 4,725 90,957 16,482 262,708 12,363 250,345 43,111 24,455,060 483,692 11,971,368 48	Who Enhancement 2032 8,311 182,840 31,945 13,411,559 576,841 12,834,717 2,153,224 1,265,589 54,344 1,211,155 210,993 109,857 4,725 105,132 18,315 299,796 12,363 275,071 46,147 13,422,443 483,692 13,422,443 2,132,259 58,009,090 2,017,736 55,992,173 (15,992) 105,132 18,315 105,132 11,135 11,135 105,132 11,1	W Enhancement 2031 8,311 191,150 33,020 13,988,400 576,841 13,411,559 2,224,072 1,320,023 54,434 1,265,589 218,029 114,582 4,725 109,857 18,926 312,159 12,363 299,796 49,184 14,389,827 483,692 13,906,135 2,191,667 60,027,645 2,017,736 58,009,909 W/O Enhancement 2032 8,311 182,840 30,768 13,411,559 576,841 12,834,717 2,153,224 1,265,589 54,434 1,211,155 203,190 109,857 4,725 105,132 17,638 299,796 12,363 287,433 47,666 13,906,135 483,692 13,422,443 2,132,259 58,009,909 2,017,736 55,992,173
--	--	--	--	---	--	--	---

NOTES:

To accomodate varying in-service dates for different j

Lives shown above are illustrative only

The Dedicated Facility Project revenue requirement associated with the This same revenue requirement is in turn or In this way BGE's wholesale transmission co

In the event the facilities associated with The Dedicated Facility Project. Abandonme asset as it pertains to the directly assigned I line 152 of Attachment H-2A ("the Gross Re H-2A ("Revenue Credits") such that abando Revenue Requirement"). In this way BGE's related to the directly assigned facility charges.

Revenue requirements associated with abar accordance with existing PJM cost assignm

FCR if not a CIAC

Formula Line

A 159

B 166

FCR if a CIAC

D 160

The FCR resulting from Formula in a given Therefore actual revenues collected in a Per FERC's orders in Docket No. ER07-5. The rest of transmission rate base gets a

The rest of transmission	n rate base gets	1																1							
Details		kV 2016	b1251.1 - I	Rebuild Rapha	ael-Bagley 230	kV 2016	b0497 - Second (Conastone-Gr	aceton 230kV Circuit	2017	b1016 - R	ebuild Graceto	n-Bagley 230kV	/ 2017	b1251.1 - F	Rebuild Rapha	el-Bagley 230 k	/ 2016	b1251 - Seco	ond Raphael-B	agley 230kv Ci	ircuit 2018	b0497 - Second	Conastone-Gr	aceton 230k\
Schedule 12	(Yes or No)		Yes	•			Yes				Yes				Yes	•	• •		Yes	·			No		
Life CIAC	(Yes or No)		44 No				44 No				44 No				44 No				44 No				44 No		
ROE Incentive (Basis Poi			0				0				0				0				0				140		
FCR W/O Incentive			0.122821741				0.122821741				0.122821741				0.122821741				0.122821741				0.122821741		
FCR for This Project Investment		small projects	0.122821741	may be weigh	ted average of	emall projecte	0.122821741	v ho woighted	average of small proje	octe	0.122821741	nav ha wajahta	d average of sma	all projects	0.122821741 1.084.137 m	av be weighter	average of sma	Il projecte	0.122821741	nav ha wajahta	d average of sm	all projects	0.122821741	ay be weighted a	average of en
Annual Depreciation Exp		sman projects	676,195	may be weigh	ieu average or s	sman projects	734	y be weignted	average or small proje	5013	44,531	nay be weighted	average or sina	iii projects	24,639	lay be weighted	average or sina	ii projects	549,659	nay be weighted	d average or sin	iali projects	19,593	.y be weighted a	average or sir
In Service Month (1-12)		small projects		may be weigh	ted average of	small projects	6 ma	y be weighted	average of small proje	ects	3 r	nay be weighted	d average of sma	all projects	6 m	nay be weighted	average of sma	II projects	2 n	nay be weighted	d average of sm	nall projects	2 ma	ay be weighted a	average of sn
	Invest Yr	Revenue	Beginning 2	enr or Amor	Ending	Revenue	Beginning Dep	r or Amort	Ending Rev	enue	Beginning D	enr or Amort	Ending	Revenue	Beginning De	nr or Amort	Ending	Revenue	Beginning De	enr or Amort	Ending	Revenue	Beginning Dep	or Amort	Ending
W/O Enhancement	2004		209	ор.: от лино.		1101011110	Dogg			Jiiuo	Dogg	op., o. /o.,			20gg 20	,p., c. 7c		110101140	Dogg	op., o. /o.,			Logg Lop		
W Enhancement	2004																								
W/O Enhancement W Enhancement	2005 2005																								
W/O Enhancement	2006																								
W Enhancement	2006																								
W/O Enhancement	2007																								
W Enhancement W/O Enhancement	2007 2008																								
W Enhancement	2008																								
W/O Enhancement	2009																								
W Enhancement W/O Enhancement	2009 2010																								
W Enhancement	2010																								
W/O Enhancement	2011																								
W Enhancement	2011																								
W/O Enhancement W Enhancement	2012 2012																								
W/O Enhancement	2013																								
W Enhancement	2013																								
W/O Enhancement	2014																								
W Enhancement W/O Enhancement	2014 2015																								
W Enhancement	2015																								
W/O Enhancement	2016	3,214,985	29,752,596	-	29,752,596	-																			
W Enhancement W/O Enhancement	2016 2017	3,214,985 12,612,120	29,752,596 29,752,596	- 676.195	29,752,596 29,076,401	4.247.410	32.284	367	31.917	2,327	1.959.350	33.398	1.925.952	210,810	1.084.137	12.320	1.071.817	78.141	24.184.988	458.049	23.726.939	2.886.536			
W Enhancement	2017	12,612,120	29,752,596	676,195	29,076,401	4,247,410	32,284	367	31,917	2,327	1,959,350	33,398	1,925,952	210,810	1,084,137	12,320	1,071,817	78,141	24,184,988	458,049	23,726,939	2,886,536			
W/O Enhancement	2018	12,364,298	29,076,401	676,195	28,400,206	4,164,358	31,917	734	31,183	4,564	1,925,952	44,531	1,881,421	275,610	1,071,817	24,639	1,047,178	153,256	23,726,939	549,659	23,177,280	3,396,333	862,079	16,327	845,752
W Enhancement	2018	12,364,298	29,076,401	676,195	28,400,206	4,164,358	31,917	734	31,183	4,564	1,925,952	44,531	1,881,421	275,610	1,071,817	24,639	1,047,178	153,256	23,726,939	549,659	23,177,280	3,396,333	862,079	16,327	845,752
W/O Enhancement W Enhancement	2019 2019	12,116,476 12,116,476	28,400,206 28,400,206	676,195 676,195	27,724,010 27,724,010	4,081,307 4,081,307	31,183 31,183	734 734	30,450 30,450	4,474 4,474	1,881,421 1,881,421	44,531 44,531	1,836,890 1,836,890	270,141 270,141	1,047,178 1,047,178	24,639 24,639	1,022,538 1,022,538	150,229 150,229	23,177,280 23,177,280	549,659 549,659	22,627,621 22,627,621	3,328,823 3,328,823	845,752 845,752	19,593 19,593	826,159 826,159
W/O Enhancement	2020	11,868,654	27,724,010	676,195	27,047,815	3,998,255	30,450	734	29,716	4,383	1,836,890	44,531	1,792,360	264,671	1,022,538	24,639	997,899	147,203	22,627,621	549,659	22,077,962	3,261,313	826,159	19,593	806,566
W Enhancement	2020	11,868,654	27,724,010	676,195	27,047,815	3,998,255	30,450	734	29,716	4,383	1,836,890	44,531	1,792,360	264,671	1,022,538	24,639	997,899	147,203	22,627,621	549,659	22,077,962	3,261,313	826,159	19,593	806,566
W/O Enhancement W Enhancement	2021 2021	11,620,832 11,620,832	27,047,815 27,047,815	676,195 676,195	26,371,620 26,371,620	3,915,204 3,915,204	29,716 29,716	734 734	28,982 28.982	4,293 4,293	1,792,360 1,792,360	44,531 44,531	1,747,829 1,747,829	259,202 259,202	997,899 997,899	24,639 24,639	973,259 973,259	144,177 144,177	22,077,962 22,077,962	549,659 549,659	21,528,303 21,528,303	3,193,802 3,193,802	806,566 806,566	19,593 19.593	786,974 786,974
W/O Enhancement	2021	11,373,011	26,371,620	676,195	25,695,424	3,832,152	28,982	734	28,248	4,293	1,792,360	44,531	1,703,298	259,202	973,259	24,639	948,620	144,177	21,528,303	549,659	20,978,645	3,126,292	786,974	19,593	767,381
W Enhancement	2022	11,373,011	26,371,620	676,195	25,695,424	3,832,152	28,982	734	28,248	4,203	1,747,829	44,531	1,703,298	253,733	973,259	24,639	948,620	141,151	21,528,303	549,659	20,978,645	3,126,292	786,974	19,593	767,381
W/O Enhancement	2023	11,125,189	25,695,424	676,195	25,019,229	3,749,101	28,248	734	27,515	4,113	1,703,298	44,531	1,658,768	248,263	948,620	24,639	923,980	138,124	20,978,645	549,659	20,428,986	3,058,782	767,381	19,593	747,788
W Enhancement W/O Enhancement	2023 2024	11,125,189 10.877.367	25,695,424 25,019,229	676,195 676,195	25,019,229 24,343,033	3,749,101 3,666,049	28,248 27.515	734 734	27,515 26,781	4,113 4,023	1,703,298 1.658.768	44,531 44,531	1,658,768 1,614,237	248,263 242,794	948,620 923,980	24,639 24,639	923,980 899.341	138,124 135.098	20,978,645 20,428,986	549,659 549,659	20,428,986 19,879,327	3,058,782 2,991,272	767,381 747.788	19,593 19.593	747,788 728.195
W Enhancement	2024	10,877,367	25,019,229	676,195	24,343,033	3,666,049	27,515	734	26,781	4,023	1,658,768	44,531	1,614,237	242,794	923,980	24,639	899,341	135,098	20,428,986	549,659	19,879,327	2,991,272	747,788	19,593	728,195
W/O Enhancement	2025	10,629,545	24,343,033	676,195	23,666,838	3,582,998	26,781	734	26,047	3,933	1,614,237	44,531	1,569,706	237,325	899,341	24,639	874,701	132,072	19,879,327	549,659	19,329,668	2,923,762	728,195	19,593	708,603
W Enhancement	2025	10,629,545	24,343,033	676,195	23,666,838	3,582,998	26,781	734	26,047	3,933 3,843	1,614,237	44,531	1,569,706	237,325	899,341	24,639	874,701	132,072 129,046	19,879,327	549,659	19,329,668	2,923,762	728,195	19,593	708,603
W/O Enhancement W Enhancement	2026 2026	10,381,723 10,381,723	23,666,838 23,666,838	676,195 676,195	22,990,643 22,990,643	3,499,946 3,499,946	26,047 26,047	734 734	25,313 25,313	3,843	1,569,706 1,569,706	44,531 44,531	1,525,176 1,525,176	231,855 231,855	874,701 874,701	24,639 24,639	850,062 850,062	129,046 129,046	19,329,668 19,329,668	549,659 549,659	18,780,009 18,780,009	2,856,252 2,856,252	708,603 708,603	19,593 19,593	689,010 689,010
W/O Enhancement	2027	10,133,901	22,990,643	676,195	22,314,447	3,416,895	25,313	734	24,580	3,753	1,525,176	44,531	1,480,645	226,386	850,062	24,639	825,422	126,019	18,780,009	549,659	18,230,350	2,788,742	689,010	19,593	669,417
W Enhancement	2027	10,133,901	22,990,643	676,195	22,314,447	3,416,895	25,313	734	24,580	3,753	1,525,176	44,531	1,480,645	226,386	850,062	24,639	825,422	126,019	18,780,009	549,659	18,230,350	2,788,742	689,010	19,593	669,417
W/O Enhancement	2028	9,886,079	22,314,447	676,195	21,638,252	3,333,843	24,580	734	23,846	3,663	1,480,645	44,531	1,436,114	220,917	825,422	24,639	800,783	122,993	18,230,350	549,659	17,680,692	2,721,232	669,417	19,593	649,825
W Enhancement W/O Enhancement	2028 2029	9,886,079 9,638,258	22,314,447 21,638,252	676,195 676,195	21,638,252 20,962,057	3,333,843 3,250,792	24,580 23,846	734 734	23,846 23,112	3,663 3,572	1,480,645 1,436,114	44,531 44,531	1,436,114 1,391,584	220,917 215,447	825,422 800,783	24,639 24,639	800,783 776,143	122,993 119,967	18,230,350 17,680,692	549,659 549,659	17,680,692 17,131,033	2,721,232 2,653,722	669,417 649.825	19,593 19,593	649,825 630,232
W Enhancement	2029	9,638,258	21,638,252	676,195	20,962,057	3,250,792	23,846	734	23,112	3,572	1,436,114	44,531	1,391,584	215,447	800,783	24,639	776,143	119,967	17,680,692	549,659	17,131,033	2,653,722	649,825	19,593	630,232
W/O Enhancement	2030	9,390,436	20,962,057	676,195	20,285,861	3,167,740	23,112	734	22,379	3,482	1,391,584	44,531	1,347,053	209,978	776,143	24,639	751,504	116,940	17,131,033	549,659	16,581,374	2,586,212	630,232	19,593	610,639
W Enhancement	2030	9,390,436	20,962,057	676,195	20,285,861	3,167,740	23,112	734	22,379 21.645	3,482	1,391,584	44,531 44,531	1,347,053	209,978	776,143	24,639	751,504	116,940	17,131,033	549,659	16,581,374	2,586,212	630,232 610.639	19,593	610,639 591.047
W/O Enhancement	2031	9,142,614	20,285,861	676,195	19,609,666	3,084,689	22,379	734	21,645	3,392	1,347,053	44,531	1,302,522	204,509	751,504	24,639	726,864	113,914	16,581,374	549,659	16,031,715	2,518,702	610,639	19,593	591,047

W Enhancement W/O Enhancement	2031 2032	9,142,614 8,894,792	20,285,861 19,609,666	676,195 676,195	19,609,666 18,933,470	3,084,689 3,001,637	22,379 21,645	734 734	21,645 20,911	3,392 3,302	1,347,053 1,302,522	44,531 44,531	1,302,522 1,257,992	204,509 199,039	751,504 726,864	24,639 24,639	726,864 702,225	113,914 110,888	16,581,374 16,031,715	549,659 549,659	16,031,715 15,482,056	2,518,702 2,451,192	610,639 591,047	19,593 19,593	591,047 571,454
W Enhancement	2032	8,894,792	19,609,666	676,195	18,933,470	3,001,637	21,645	734	20,911	3,302	1,302,522	44,531	1,257,992	199,039	726,864	24,639	702,225	110,888	16,031,715	549,659	15,482,056	2,451,192	591,047	19,593	571,454
W/O Enhancement	2033	8,646,970	18,933,470	676,195	18,257,275	2,918,586	20,911	734	20,177	3,212	1,257,992	44,531	1,213,461	193,570	702,225	24,639	677,586	107,862	15,482,056	549,659	14,932,398	2,383,682	571,454	19,593	551,861
W Enhancement	2033	8,646,970	18,933,470	676,195	18,257,275	2,918,586	20,911	734	20,177	3,212	1,257,992	44,531	1,213,461	193,570	702,225	24,639	677,586	107,862	15,482,056	549,659	14,932,398	2,383,682	571,454	19,593	551,861
W/O Enhancement W Enhancement	2034 2034	8,399,148 8,399,148	18,257,275 18,257,275	676,195 676,195	17,581,080 17,581,080	2,835,534 2,835,534	20,177 20,177	734 734	19,444 19,444	3,122 3,122	1,213,461 1,213,461	44,531 44,531	1,168,930 1,168,930	188,101 188,101	677,586 677,586	24,639 24,639	652,946 652,946	104,835 104,835	14,932,398 14,932,398	549,659 549,659	14,382,739 14,382,739	2,316,172 2,316,172	551,861 551,861	19,593 19,593	532,268 532,268
W/O Enhancement	2035	8,151,327	17,581,080	676,195	16,904,884	2,752,483	19,444	734	18,710	3,032	1,168,930	44,531	1,124,399	182,631	652,946	24,639	628,307	101,809	14,382,739	549,659	13,833,080	2,248,662	532,268	19,593	512,676
W Enhancement	2035	8.151.327	17,581,080	676,195	16,904,884	2,752,483	19,444	734	18,710	3,032	1,168,930	44,531	1,124,399	182,631	652,946	24,639	628,307	101,809	14,382,739	549.659	13.833.080	2.248.662	532,268	19,593	512,676
W/O Enhancement	2036	7,903,505	16,904,884	676,195	16,228,689	2,669,431	18,710	734	17,976	2,942	1,124,399	44,531	1,079,869	177,162	628,307	24,639	603,667	98,783	13,833,080	549,659	13,283,421	2,181,152	512,676	19,593	493,083
W Enhancement	2036	7,903,505	16,904,884	676,195	16,228,689	2,669,431	18,710	734	17,976	2,942	1,124,399	44,531	1,079,869	177,162	628,307	24,639	603,667	98,783	13,833,080	549,659	13,283,421	2,181,152	512,676	19,593	493,083
W/O Enhancement	2037	7,655,683	16,228,689	676,195	15,552,494	2,586,380	17,976	734	17,243	2,851	1,079,869	44,531	1,035,338	171,693	603,667	24,639	579,028	95,757	13,283,421	549,659	12,733,762	2,113,642	493,083	19,593	473,490
W Enhancement	2037	7,655,683	16,228,689	676,195	15,552,494	2,586,380	17,976	734	17,243	2,851	1,079,869	44,531	1,035,338	171,693	603,667	24,639	579,028	95,757	13,283,421	549,659	12,733,762	2,113,642	493,083	19,593	473,490
W/O Enhancement	2038	7,407,861 7,407,861	15,552,494 15,552,494	676,195 676,195	14,876,298 14,876,298	2,503,328 2,503,328	17,243 17,243	734 734	16,509 16,509	2,761 2,761	1,035,338 1,035,338	44,531 44,531	990,807 990,807	166,223 166,223	579,028	24,639 24,639	554,388 554,388	92,730 92,730	12,733,762 12,733,762	549,659 549,659	12,184,104 12,184,104	2,046,132 2,046,132	473,490	19,593 19,593	453,898 453,898
W Enhancement W/O Enhancement	2038 2039	7,407,861	14.876.298	676,195	14,876,298	2,503,328	16,509	734 734	15,509	2,761	990.807	44,531	946,277	160,223	579,028 554,388	24,639	529,749	92,730 89,704	12,733,762	549,659	12,184,104	1,978,622	473,490 453,898	19,593	434,305
W Enhancement	2039	7,160,039	14,876,298	676,195	14,200,103	2,420,277	16,509	734	15,775	2,671	990,807	44,531	946,277	160,754	554.388	24,639	529,749	89,704	12,184,104	549.659	11,634,445	1,978,622	453,898	19,593	434,305
W/O Enhancement	2040	6,912,217	14,200,103	676,195	13,523,907	2,337,225	15,775	734	15,041	2,581	946,277	44,531	901,746	155,285	529,749	24,639	505,109	86,678	11,634,445	549,659	11,084,786	1,911,112	434,305	19,593	414,712
W Enhancement	2040	6,912,217	14,200,103	676,195	13,523,907	2,337,225	15,775	734	15,041	2,581	946,277	44,531	901,746	155,285	529,749	24,639	505,109	86,678	11,634,445	549,659	11,084,786	1,911,112	434,305	19,593	414,712
W/O Enhancement	2041	6,664,396	13,523,907	676,195	12,847,712	2,254,174	15,041	734	14,308	2,491	901,746	44,531	857,215	149,815	505,109	24,639	480,470	83,652	11,084,786	549,659	10,535,127	1,843,601	414,712	19,593	395,120
W Enhancement	2041	6,664,396	13,523,907	676,195	12,847,712	2,254,174	15,041	734	14,308	2,491	901,746	44,531	857,215	149,815	505,109	24,639	480,470	83,652	11,084,786	549,659	10,535,127	1,843,601	414,712	19,593	395,120
W/O Enhancement	2042	6,416,574	12,847,712	676,195	12,171,517	2,171,122	14,308	734	13,574	2,401	857,215	44,531	812,685	144,346	480,470	24,639	455,830	80,625	10,535,127	549,659	9,985,468	1,776,091	395,120	19,593	375,527
W Enhancement W/O Enhancement	2042 2043	6,416,574 6,168,752	12,847,712 12,171,517	676,195 676,195	12,171,517 11,495,321	2,171,122 2,088,071	14,308 13,574	734 734	13,574 12,840	2,401 2,311	857,215 812,685	44,531 44,531	812,685 768,154	144,346 138,877	480,470 455,830	24,639 24,639	455,830 431,191	80,625 77,599	10,535,127 9,985,468	549,659 549,659	9,985,468 9,435,810	1,776,091 1,708,581	395,120 375,527	19,593 19,593	375,527 355,934
W Enhancement	2043	6,168,752	12,171,517	676,195	11,495,321	2,088,071	13,574	734 734	12,840	2,311	812,685	44,531	768,154 768,154	138,877	455,830 455.830	24,639	431,191	77,599	9,985,468	549,659	9,435,810	1,708,581	375,527	19,593	355,934
W/O Enhancement	2044	5,920,930	11,495,321	676,195	10,819,126	2,005,011	12,840	734	12,106	2,221	768,154	44,531	723,623	133,407	431,191	24,639	406,551	74,573	9,435,810	549,659	8,886,151	1,641,071	355,934	19,593	336,341
W Enhancement	2044	5,920,930	11,495,321	676,195	10,819,126	2,005,019	12,840	734	12,106	2,221	768,154	44,531	723,623	133,407	431,191	24,639	406,551	74,573	9,435,810	549,659	8,886,151	1,641,071	355,934	19,593	336,341
W/O Enhancement	2045	5,673,108	10,819,126	676,195	10,142,931	1,921,968	12,106	734	11,373	2,131	723,623	44,531	679,093	127,938	406,551	24,639	381,912	71,547	8,886,151	549,659	8,336,492	1,573,561	336,341	19,593	316,749
W Enhancement	2045	5,673,108	10,819,126	676,195	10,142,931	1,921,968	12,106	734	11,373	2,131	723,623	44,531	679,093	127,938	406,551	24,639	381,912	71,547	8,886,151	549,659	8,336,492	1,573,561	336,341	19,593	316,749
W/O Enhancement	2046	5,425,286	10,142,931	676,195	9,466,735	1,838,916	11,373	734	10,639	2,040	679,093	44,531	634,562	122,469	381,912	24,639	357,272	68,520	8,336,492	549,659	7,786,833	1,506,051	316,749	19,593	297,156
W Enhancement W/O Enhancement	2046 2047	5,425,286 5,177,464	10,142,931 9,466,735	676,195 676,195	9,466,735 8,790,540	1,838,916 1,755,865	11,373 10.639	734 734	10,639 9,905	2,040 1,950	679,093 634,562	44,531 44,531	634,562 590.031	122,469 116,999	381,912 357,272	24,639 24,639	357,272 332,633	68,520 65,494	8,336,492 7,786,833	549,659 549,659	7,786,833 7,237,174	1,506,051 1,438,541	316,749 297,156	19,593 19,593	297,156 277,563
W Enhancement	2047	5,177,464	9,466,735	676,195	8,790,540	1,755,865	10,639	734	9,905	1,950	634,562	44,531	590,031	116,999	357,272	24,639	332,633	65,494	7,786,833	549,659	7,237,174	1,438,541	297,156	19,593	277,563
W/O Enhancement	2048	4.929.643	8,790,540	676,195	8,114,344	1,672,813	9,905	734	9,172	1,860	590,031	44,531	545,501	111,530	332,633	24,639	307,993	62,468	7,237,174	549.659	6,687,516	1.371.031	277,563	19,593	257,971
W Enhancement	2048	4,929,643	8,790,540	676,195	8,114,344	1,672,813	9,905	734	9,172	1,860	590,031	44,531	545,501	111,530	332,633	24,639	307,993	62,468	7,237,174	549,659	6,687,516	1,371,031	277,563	19,593	257,971
W/O Enhancement	2049	4,681,821	8,114,344	676,195	7,438,149	1,589,762	9,172	734	8,438	1,770	545,501	44,531	500,970	106,061	307,993	24,639	283,354	59,442	6,687,516	549,659	6,137,857	1,303,521	257,971	19,593	238,378
W Enhancement	2049	4,681,821	8,114,344	676,195	7,438,149	1,589,762	9,172	734	8,438	1,770	545,501	44,531	500,970	106,061	307,993	24,639	283,354	59,442	6,687,516	549,659	6,137,857	1,303,521	257,971	19,593	238,378
W/O Enhancement	2050	4,433,999	7,438,149	676,195	6,761,954	1,506,710	8,438	734	7,704	1,680	500,970	44,531	456,439	100,591	283,354	24,639	258,714	56,415	6,137,857	549,659	5,588,198	1,236,011	238,378	19,593	218,785
W Enhancement W/O Enhancement	2050 2051	4,433,999 4,186,177	7,438,149 6.761.954	676,195 676,195	6,761,954 6.085,758	1,506,710 1,423,659	8,438 7,704	734 734	7,704 6.970	1,680 1,590	500,970 456,439	44,531 44,531	456,439 411,909	100,591 95,122	283,354 258,714	24,639 24,639	258,714 234.075	56,415 53,389	6,137,857 5,588,198	549,659 549,659	5,588,198 5.038.539	1,236,011 1,168,501	238,378 218,785	19,593 19,593	218,785 199,192
W Enhancement	2051	4,186,177	6,761,954	676,195	6.085.758	1,423,659	7,704	734	6,970	1,590	456,439	44,531	411,909	95,122	258,714	24,639	234,075	53,389	5,588,198	549,659	5,038,539	1,168,501	218,785	19,593	199,192
W/O Enhancement	2052	3.938.355	6,085,758	676,195	5,409,563	1,340,607	6,970	734	6,237	1,500	411,909	44,531	367,378	89,653	234,075	24,639	209,436	50,363	5,038,539	549,659	4,488,880	1,100,991	199,192	19,593	179,600
W Enhancement	2052	3,938,355	6,085,758	676,195	5,409,563	1,340,607	6,970	734	6,237	1,500	411,909	44,531	367,378	89,653	234,075	24,639	209,436	50,363	5,038,539	549,659	4,488,880	1,100,991	199,192	19,593	179,600
W/O Enhancement	2053	3,690,533	5,409,563	676,195	4,733,368	1,257,556	6,237	734	5,503	1,410	367,378	44,531	322,847	84,183	209,436	24,639	184,796	47,336	4,488,880	549,659	3,939,221	1,033,481	179,600	19,593	160,007
W Enhancement	2053	3,690,533	5,409,563	676,195	4,733,368	1,257,556	6,237	734	5,503	1,410	367,378	44,531	322,847	84,183	209,436	24,639	184,796	47,336	4,488,880	549,659	3,939,221	1,033,481	179,600	19,593	160,007
W/O Enhancement W Enhancement	2054 2054	3,442,712 3,442,712	4,733,368 4,733,368	676,195 676,195	4,057,172 4,057,172	1,174,504 1,174,504	5,503 5,503	734 734	4,769 4,769	1,319 1,319	322,847 322,847	44,531 44,531	278,317 278,317	78,714 78,714	184,796 184,796	24,639 24,639	160,157 160,157	44,310 44,310	3,939,221 3,939,221	549,659 549,659	3,389,563 3,389,563	965,971 965,971	160,007 160,007	19,593 19,593	140,414 140,414
W/O Enhancement	2054	3,442,712	4,733,368	676,195	4,057,172 3,380,977	1,174,504	5,503 4,769	734 734	4,769	1,319	322,847 278.317	44,531 44.531	278,317	78,714 73,245	184,796 160.157	24,639	160,157	44,310	3,939,221	549,659	2,839,563	965,971 898,461	160,007	19,593	140,414 120,822
W Enhancement	2055	3,194,890	4,057,172	676,195	3,380,977	1,091,453	4,769	734	4,035	1,229	278,317	44,531	233,786	73,245	160,157	24,639	135,517	41,284	3,389,563	549,659	2,839,904	898,461	140,414	19,593	120,822
W/O Enhancement	2056	2,947,068	3,380,977	676,195	2,704,781	1,008,401	4,035	734	3,302	1,139	233,786	44,531	189,255	67,775	135,517	24,639	110,878	38,258	2,839,904	549,659	2,290,245	830,951	120,822	19,593	101,229
W Enhancement	2056	2,947,068	3,380,977	676,195	2,704,781	1,008,401	4,035	734	3,302	1,139	233,786	44,531	189,255	67,775	135,517	24,639	110,878	38,258	2,839,904	549,659	2,290,245	830,951	120,822	19,593	101,229
W/O Enhancement	2057	2,699,246	2,704,781	676,195	2,028,586	925,350	3,302	734	2,568	1,049	189,255	44,531	144,725	62,306	110,878	24,639	86,238	35,231	2,290,245	549,659	1,740,586	763,441	101,229	19,593	81,636
W Enhancement	2057	2,699,246	2,704,781	676,195	2,028,586	925,350	3,302	734	2,568	1,049	189,255	44,531	144,725	62,306	110,878	24,639	86,238	35,231	2,290,245	549,659	1,740,586	763,441	101,229	19,593	81,636
W/O Enhancement W Enhancement	2058 2058	2,451,424 2,451,424	2,028,586 2,028,586	676,195 676,195	1,352,391 1,352,391	842,298 842,298	2,568 2,568	734 734	1,834 1,834	959 959	144,725 144,725	44,531 44,531	100,194 100,194	56,837 56,837	86,238 86,238	24,639 24,639	61,599 61,599	32,205 32,205	1,740,586 1,740,586	549,659 549,659	1,190,927 1,190,927	695,931 695,931	81,636 81,636	19,593 19,593	62,044 62,044
W/O Enhancement	2059	2,431,424	1.352.391	676,195	676,195	759.247	1.834	734	1,034	869	100.194	44,531	55.663	51,367	61,599	24,639	36.959	29,179	1,740,566	549,659	641,269	628.421	62.044	19,593	42.451
W Enhancement	2059	2,203,602	1,352,391	676,195	676,195	759,247	1,834	734	1,101	869	100,194	44,531	55,663	51,367	61,599	24,639	36,959	29,179	1,190,927	549,659	641,269	628,421	62,044	19,593	42,451
W/O Enhancement	2060	1,513,302	676,195	676,195	0	676,195	1,101	734	367	779	55,663	44,531	11,133	45,898	36,959	24,639	12,320	26,153	641,269	549,659	91,610	560,910	42,451	19,593	22,858
W Enhancement	2060	1,513,302	676,195	676,195	0	676,195	1,101	734	367	779	55,663	44,531	11,133	45,898	36,959	24,639	12,320	26,153	641,269	549,659	91,610	560,910	42,451	19,593	22,858
W/O Enhancement	2061						367	367	(0)	367	11,133	11,133	0	11,133	12,320	12,320	(0)	12,320	91,610	91,610	0	91,610	22,858	19,593	3,265
W Enhancement	2061						367	367	(0)	367	11,133	11,133	0	11,133	12,320	12,320	(0)	12,320	91,610	91,610	0	91,610	22,858	19,593	3,265
W/O Enhancement W Enhancement	2062 2062																	l					3,265 3,265	3,265 3,265	(0)
W/O Enhancement	2063																	l					3,200	3,203	(0)
W Enhancement	2063																	l							
W/O Enhancement	2064																								
W Enhancement	2064							-	-			-	-	-	-	-	-	l	-		_				

NOTES:

To accomodate varying in-service dates for different ;

Lives shown above are illustrative only

The Dedicated Facility Project revenue requirement associated with the This same revenue requirement is in turn or In this way BGE's wholesale transmission or

In the event the facilities associated witl
The Dedicated Facility Project. Abandonme
asset as it pertains to the directly assigned t
line 152 of Attachment H-2A ("the Gross Re
H-2A ("Revenue Credits") such that abando
Revenue Requirement"). In this way BGE's
related to the directly assigned facility charg

Revenue requirements associated with abar accordance with existing PJM cost assignm

FCR if not a CIAC

Formula Line
A 159
B 166
C

FCR if a CIAC

160

The FCR resulting from Formula in a giv Therefore actual revenues collected in a Per FERC's orders in Docket No. ER07-5. The rest of transmission rate base gets ε

The rest of transmission	Tale base gels a	8																						
Details Schedule 12 Life CIAC	(Yes or No) (Yes or No)	Circuit 2018	b1016 - Rel No 44 No	build Gracetor	n-Bagley 230kV	/ 2018	b1251 - Secon No 44 No	nd Raphael-Bag	jley 230kv Circ	cuit 2018	b1251.1 - No 44 No	Rebuild Raphae	l-Bagley 230 k	V 2018	No 44 No	ld Conastone 500	kV Substation	Equip 2021	b2992.3 - Rebi No 44 No	uild Windy Edge-Gle	narm 115 kV C	Circuit 2021	No 44 No	ild Raphael-N
ROE Incentive (Basis Point FCR W/O Incentive FCR for This Project Investment Annual Depreciation Exp In Service Month (1-12)	,	nall projects	8,296	-	average of sma		1,222	ay be weighted a			(7,120)	may be weighted	-		192,109	ay be weighted av	-		7,670	nay be weighted avera	-		0.122821741 0.122821741 11,466,732 r 260,608 12 r	nay be weight
W/O Enhancement W/O Enhancement W/O Enhancement W Enhancement W Enhancement W/O Enhancement	2004 2004 2005 2005 2006 2006 2006 2007 2007 2008 2009 2009 2010 2010 2011 2011 2011 2012 2012	Revenue	Beginning Dep	r. or Amort	Ending	Revenue	Beginning De	or. or Amort	Ending	Revenue	Beginning C	epr. or Amort	Ending	Revenue	Beginning D	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning D	epr. or Amort
W Enhancement W Enhancement W Enhancement W Enhancement W/O Enhancement	2016 2017 2017 2018 2019 2019 2020 2020 2021 2021 2022 2022	102,891 102,891 121,063 118,657 118,657 116,250 113,844 111,437 111,437 109,031 106,625 106,625 104,218 104,218 104,181 201,812 99,405 99,405 99,495 99,495 99,495 99,495 99,495 99,495 99,495	365,013 365,013 360,865 360,865 352,569 352,569 344,274 344,274 335,978 327,682 327,682 319,386 311,091 302,795 302,79	4,148 4,148 8,296	360,865 360,865 362,569 362,569 344,274 335,978 335,978 337,682 377,682 319,386 311,091 311,091 302,795 294,499 284,299 284,499 286,203 286,203 277,908 277,90	26,309 26,309 51,599 50,580 50,580 49,561 49,561 48,542 47,523 46,504 45,486 45,486 45,486 44,467 44,467 43,448 42,429 41,410 40,391 40	53,758 53,758 52,841 51,620 51,620 50,398 50,398 50,398 49,176 49,176 47,954 46,732 45,732 45,731 44,289 44,289 44,289 44,289 44,289 44,289 44,289 44,289 43,067 44,289 40,624 40	916 916 916 1,222	52,841 52,841 51,620 51,620 50,398 50,398 49,176 49,176 46,732 46,732 46,732 45,511 44,289 43,067 43,067 41,845 41,845 41,845 41,845 40,624 40,624 40,624 39,402 38,180 38,180 36,958	5,784 5,784 7,562 7,412 7,412 7,262 7,262 7,112 6,962 6,962 6,811 6,861 6,661 6,661 6,511 6,361	(313,293) (313,2700) (301,2700) (305,580) (305,580) (298,459) (291,339) (291,339) (294,219) (284,219) (284,219) (277,098) (269,978) (262,858) (262,858) (265,737) (248,617) (241,497) (241,497) (243,377) (243,377)	(593) (593) (7,120)	(312,700) (312,700) (305,580) (305,580) (298,459) (298,459) (291,339) (284,219) (284,219) (277,098) (277,098) (262,958) (262,8	(3,794) (3,794) (44,652) (44,652) (43,778) (43,778) (42,903) (42,903) (42,029) (41,154) (40,279) (39,405) (38,530) (38,530) (38,530) (37,656) (37,656) (37,656) (37,656) (37,656) (37,656) (36,781) (36,781) (35,907) (35,907) (35,907) (35,907) (35,032) (35,032) (35,032) (35,032) (35,032) (35,032)	8.452,785 8.452,785 8.340,721 8.148,612 8.148,612 8.148,612 8.148,612 7.956,504 7.764,395 7.572,286 7.380,177 7.380,177 7.188,069 7.188,069 6.995,960 6.905,960 6.803,851 6.611,743 6.611,743 6.419,634	112,063 112,063 192,109	8,340,721 8,340,721 8,148,612 8,148,612 8,148,612 7,956,504 7,764,395 7,764,395 7,572,286 7,380,177 7,188,069 6,995,960 6,995,960 6,803,851 6,611,743 6,419,634 6,419,634 6,419,634 6,419,634 6,419,634 6,227,525	1,136,485 1,136,485 1,192,936 1,192,936 1,169,340 1,169,340 1,145,745 1,142,745 1,122,150 1,098,555 1,074,960 1,074,960 1,051,365 1,051,365 1,027,770 1,004,174 980,579 980,579 980,579	337,476 337,476 336,197 326,528 328,528 320,858 320,858 313,188 305,518 297,848 297,848 290,178 290,178 282,508 274,838 274,838 267,168 267,168	1,278 1,278 7,670	336, 197 336, 197 328, 528 328, 528 320, 858 320, 858 313, 188 305, 518 297, 848 297, 848 290, 178 282, 508 282, 508 274, 838 274, 838 274, 838 274, 838 274, 838 276, 168 267, 168 259, 498 259, 498 259, 498 259, 498	42,571 42,571 48,020 48,020 47,078 47,078 46,136 46,136 45,194 44,252 44,252 43,310 42,368 42,368 41,426 40,484 40,484 40,484 39,542 39,542 38,600	11,466,732 11,466,732 11,466,732 11,466,732 11,206,124 11,206,124 11,206,124 10,945,517 10,945,517 10,684,909 10,424,302 10,163,694 10,163,694 10,163,694 10,163,694 10,163,694 10,933,087	260,608 260,608

W Enhancement	2031	92,186	261,316	8,296	253,020	39,372	38,180	1,222	36,958	5,761	(227,256)	(7,120)	(220,136)	(34,158)	6,419,634	192,109	6,227,525	956,984	259,498	7,670	251,829	38,600	8,860,656	260,608
W/O Enhancement	2032	89,780	253,020	8,296	244,725	38,353	36,958	1,222	35,737	5,611	(220,136)	(7,120)	(213,016)	(33,283)	6,227,525	192,109	6,035,416	933,389	251,829	7,670	244,159	37,658	8,600,049	260,608
W Enhancement	2032 2033	89,780 87,373	253,020 244,725	8,296	244,725	38,353 37,334	36,958 35,737	1,222	35,737	5,611 5.461	(220,136)	(7,120)	(213,016)	(33,283)	6,227,525	192,109	6,035,416 5.843.308	933,389 909,794	251,829 244,159	7,670 7.670	244,159 236.489	37,658	8,600,049 8,339,441	260,608 260,608
W/O Enhancement W Enhancement	2033	87,373 87,373	244,725	8,296 8,296	236,429 236,429	37,334	35,737	1,222 1,222	34,515 34,515	5,461	(213,016) (213,016)	(7,120) (7,120)	(205,895) (205,895)	(32,409) (32,409)	6,035,416 6,035,416	192,109 192,109	5,843,308	909,794	244,159	7,670 7,670	236,489	36,716 36,716	8,339,441	260,608
W/O Enhancement	2034	84,967	236,429	8,296	228,133	36,315	34,515	1,222	33,293	5,311	(205,895)	(7,120)	(198,775)	(31,534)	5,843,308	192,109	5,651,199	886,199	236,489	7,670	228,819	35,774	8,078,834	260,608
W Enhancement	2034	84,967	236,429	8,296	228,133	36,315	34,515	1,222	33,293	5,311	(205,895)	(7,120)	(198,775)	(31,534)	5,843,308	192,109	5,651,199	886,199	236,489	7,670	228,819	35,774	8,078,834	260,608
W/O Enhancement	2035	82,560	228,133	8,296	219,837	35,297	33,293	1,222	32,071	5,161	(198,775)	(7,120)	(191,655)	(30,660)	5,651,199	192,109	5,459,090	862,604	228,819	7,670	221,149	34,832	7,818,226	260,608
W Enhancement W/O Enhancement	2035 2036	82,560 80,154	228,133 219,837	8,296 8,296	219,837 211,542	35,297 34,278	33,293 32,071	1,222 1,222	32,071 30,850	5,161 5,011	(198,775) (191,655)	(7,120) (7,120)	(191,655) (184,534)	(30,660) (29,785)	5,651,199 5,459,090	192,109 192,109	5,459,090 5,266,981	862,604 839,009	228,819 221,149	7,670 7,670	221,149 213,479	34,832 33,890	7,818,226 7,557,619	260,608 260,608
W Enhancement	2036	80,154	219,837	8,296	211,542	34,278	32,071	1,222	30,850	5,011	(191,655)	(7,120)	(184,534)	(29,785)	5,459,090	192,109	5,266,981	839,009	221,149	7,670	213,479	33,890	7,557,619	260,608
W/O Enhancement	2037	77,748	211,542	8,296	203,246	33,259	30,850	1,222	29,628	4,861	(184,534)	(7,120)	(177,414)	(28,911)	5,266,981	192,109	5,074,873	815,413	213,479	7,670	205,809	32,948	7,297,011	260,608
W Enhancement	2037	77,748	211,542	8,296	203,246	33,259	30,850	1,222	29,628	4,861	(184,534)	(7,120)	(177,414)	(28,911)	5,266,981	192,109	5,074,873	815,413	213,479	7,670	205,809	32,948	7,297,011	260,608
W/O Enhancement	2038	75,341	203,246	8,296	194,950	32,240	29,628	1,222	28,406	4,711	(177,414)	(7,120)	(170,294)	(28,036)	5,074,873	192,109	4,882,764	791,818	205,809	7,670	198,139	32,006	7,036,404	260,608
W Enhancement W/O Enhancement	2038 2039	75,341 72,935	203,246 194.950	8,296 8,296	194,950 186.654	32,240 31,221	29,628 28,406	1,222 1,222	28,406 27,184	4,711 4.561	(177,414) (170,294)	(7,120) (7,120)	(170,294) (163,174)	(28,036) (27,162)	5,074,873 4,882,764	192,109 192,109	4,882,764 4.690.655	791,818 768,223	205,809 198,139	7,670 7.670	198,139 190,469	32,006 31,064	7,036,404 6,775,796	260,608 260,608
W Enhancement	2039	72,935	194,950	8,296	186,654	31,221	28,406	1,222	27,184	4,561	(170,294)	(7,120)	(163,174)	(27,162)	4,882,764	192,109	4,690,655	768,223	198,139	7,670	190,469	31,064	6,775,796	260,608
W/O Enhancement	2040	70,528	186,654	8,296	178,359	30,202	27,184	1,222	25,962	4,411	(163,174)	(7,120)	(156,053)	(26,287)	4,690,655	192,109	4,498,546	744,628	190,469	7,670	182,799	30,122	6,515,189	260,608
W Enhancement	2040	70,528	186,654	8,296	178,359	30,202	27,184	1,222	25,962	4,411	(163,174)	(7,120)	(156,053)	(26,287)	4,690,655	192,109	4,498,546	744,628	190,469	7,670	182,799	30,122	6,515,189	260,608
W/O Enhancement	2041	68,122	178,359	8,296	170,063	29,183	25,962	1,222	24,741	4,260	(156,053)	(7,120)	(148,933)	(25,413)	4,498,546	192,109	4,306,438	721,033	182,799	7,670	175,129	29,180	6,254,581	260,608
W Enhancement W/O Enhancement	2041 2042	68,122 65,716	178,359 170,063	8,296 8,296	170,063 161,767	29,183 28,164	25,962 24,741	1,222 1,222	24,741 23,519	4,260 4,110	(156,053) (148,933)	(7,120) (7,120)	(148,933) (141,813)	(25,413) (24,538)	4,498,546 4,306,438	192,109 192,109	4,306,438 4,114,329	721,033 697,438	182,799 175,129	7,670 7,670	175,129 167.460	29,180 28,238	6,254,581 5,993,973	260,608 260,608
W Enhancement	2042	65,716	170,063	8,296	161,767	28,164	24,741	1,222	23,519	4,110	(148,933)	(7,120)	(141,813)	(24,538)	4,306,438	192,109	4,114,329	697,438	175,129	7,670	167,460	28,238	5,993,973	260,608
W/O Enhancement	2043	63,309	161,767	8,296	153,471	27,145	23,519	1,222	22,297	3,960	(141,813)	(7,120)	(134,692)	(23,663)	4,114,329	192,109	3,922,220	673,843	167,460	7,670	159,790	27,296	5,733,366	260,608
W Enhancement	2043	63,309	161,767	8,296	153,471	27,145	23,519	1,222	22,297	3,960	(141,813)	(7,120)	(134,692)	(23,663)	4,114,329	192,109	3,922,220	673,843	167,460	7,670	159,790	27,296	5,733,366	260,608
W/O Enhancement W Enhancement	2044 2044	60,903 60,903	153,471 153,471	8,296	145,176 145,176	26,126	22,297	1,222 1,222	21,075 21,075	3,810	(134,692) (134,692)	(7,120)	(127,572) (127,572)	(22,789)	3,922,220 3,922,220	192,109 192,109	3,730,111	650,248	159,790 159,790	7,670 7,670	152,120 152,120	26,354	5,472,758 5,472,758	260,608
W/O Enhancement	2044	58,496	145,176	8,296 8,296	136,880	26,126 25,108	22,297 21,075	1,222	19,854	3,810 3,660	(134,692)	(7,120) (7,120)	(127,572)	(22,789) (21,914)	3,922,220	192,109	3,730,111 3,538,003	650,248 626,652	152,120	7,670	144,450	26,354 25,411	5,472,758	260,608 260,608
W Enhancement	2045	58.496	145,176	8.296	136,880	25,108	21,075	1,222	19.854	3,660	(127,572)	(7,120)	(120,452)	(21,914)	3.730.111	192,109	3,538,003	626,652	152,120	7,670	144,450	25,411	5.212.151	260,608
W/O Enhancement	2046	56,090	136,880	8,296	128,584	24,089	19,854	1,222	18,632	3,510	(120,452)	(7,120)	(113,331)	(21,040)	3,538,003	192,109	3,345,894	603,057	144,450	7,670	136,780	24,469	4,951,543	260,608
W Enhancement	2046	56,090	136,880	8,296	128,584	24,089	19,854	1,222	18,632	3,510	(120,452)	(7,120)	(113,331)	(21,040)	3,538,003	192,109	3,345,894	603,057	144,450	7,670	136,780	24,469	4,951,543	260,608
W/O Enhancement W Enhancement	2047 2047	53,684 53,684	128,584 128,584	8,296 8,296	120,288 120,288	23,070 23,070	18,632 18,632	1,222 1,222	17,410 17,410	3,360 3,360	(113,331) (113,331)	(7,120) (7,120)	(106,211) (106,211)	(20,165) (20,165)	3,345,894 3,345,894	192,109 192,109	3,153,785 3,153,785	579,462 579,462	136,780 136,780	7,670 7,670	129,110 129,110	23,527 23,527	4,690,936 4,690,936	260,608 260,608
W/O Enhancement	2047	51,277	120,288	8,296	111,993	22,051	17,410	1,222	16,188	3,210	(106,211)	(7,120)	(99,091)	(19,291)	3,153,785	192,109	2,961,676	555,867	129,110	7,670	121,440	22,585	4,430,328	260,608
W Enhancement	2048	51,277	120,288	8,296	111,993	22,051	17,410	1,222	16,188	3,210	(106,211)	(7,120)	(99,091)	(19,291)	3,153,785	192,109	2,961,676	555,867	129,110	7,670	121,440	22,585	4,430,328	260,608
W/O Enhancement	2049	48,871	111,993	8,296	103,697	21,032	16,188	1,222	14,967	3,060	(99,091)	(7,120)	(91,971)	(18,416)	2,961,676	192,109	2,769,568	532,272	121,440	7,670	113,770	21,643	4,169,721	260,608
W Enhancement W/O Enhancement	2049 2050	48,871 46,464	111,993 103,697	8,296 8,296	103,697 95,401	21,032 20,013	16,188 14,967	1,222 1,222	14,967 13,745	3,060 2,910	(99,091) (91,971)	(7,120) (7,120)	(91,971) (84,850)	(18,416) (17,542)	2,961,676 2,769,568	192,109 192,109	2,769,568 2,577,459	532,272 508,677	121,440 113,770	7,670 7,670	113,770 106,100	21,643 20,701	4,169,721 3,909,113	260,608 260,608
W Enhancement	2050	46,464	103,697	8,296	95,401	20,013	14,967	1,222	13,745	2,910	(91,971)	(7,120)	(84,850)	(17,542)	2,769,568	192,109	2,577,459	508,677	113,770	7,670	106,100	20,701	3,909,113	260,608
W/O Enhancement	2051	44,058	95,401	8,296	87,105	18,994	13,745	1,222	12,523	2,760	(84,850)	(7,120)	(77,730)	(16,667)	2,577,459	192,109	2,385,350	485,082	106,100	7,670	98,430	19,759	3,648,506	260,608
W Enhancement	2051	44,058	95,401	8,296	87,105	18,994	13,745	1,222	12,523	2,760	(84,850)	(7,120)	(77,730)	(16,667)	2,577,459	192,109	2,385,350	485,082	106,100	7,670	98,430	19,759	3,648,506	260,608
W/O Enhancement W Enhancement	2052 2052	41,651 41,651	87,105 87.105	8,296 8,296	78,810 78,810	17,975 17,975	12,523 12,523	1,222 1,222	11,301 11,301	2,610 2,610	(77,730) (77,730)	(7,120) (7,120)	(70,610) (70,610)	(15,793) (15,793)	2,385,350 2,385,350	192,109 192,109	2,193,241 2,193,241	461,486 461,486	98,430 98,430	7,670 7,670	90,761 90,761	18,817 18.817	3,387,898 3,387,898	260,608 260,608
W/O Enhancement	2052	39.245	78.810	8,296	70,514	16,956	11,301	1,222	10.080	2,460	(70,610)	(7,120)	(63,489)	(14,918)	2,193,241	192,109	2.001.133	437.891	90,761	7,670	83.091	17.875	3,127,291	260,608
W Enhancement	2053	39,245	78,810	8,296	70,514	16,956	11,301	1,222	10,080	2,460	(70,610)	(7,120)	(63,489)	(14,918)	2,193,241	192,109	2,001,133	437,891	90,761	7,670	83,091	17,875	3,127,291	260,608
W/O Enhancement	2054	36,839	70,514	8,296	62,218	15,937	10,080	1,222	8,858	2,310	(63,489)	(7,120)	(56,369)	(14,044)	2,001,133	192,109	1,809,024	414,296	83,091	7,670	75,421	16,933	2,866,683	260,608
W Enhancement	2054	36,839	70,514	8,296	62,218	15,937	10,080	1,222	8,858	2,310	(63,489)	(7,120)	(56,369)	(14,044)	2,001,133	192,109	1,809,024	414,296	83,091	7,670	75,421	16,933	2,866,683	260,608
W/O Enhancement W Enhancement	2055 2055	34,432 34,432	62,218 62,218	8,296 8,296	53,922 53,922	14,919 14,919	8,858 8,858	1,222 1,222	7,636 7,636	2,160 2,160	(56,369) (56,369)	(7,120) (7,120)	(49,249) (49,249)	(13,169) (13,169)	1,809,024 1,809,024	192,109 192,109	1,616,915 1,616,915	390,701 390,701	75,421 75,421	7,670 7,670	67,751 67,751	15,991 15,991	2,606,075 2,606,075	260,608 260,608
W/O Enhancement	2056	32,026	53,922	8,296	45,627	13,900	7,636	1,222	6,414	2,010	(49,249)	(7,120)	(42,128)	(12,295)	1,616,915	192,109	1,424,807	367,106	67,751	7,670	60,081	15,049	2,345,468	260,608
W Enhancement	2056	32,026	53,922	8,296	45,627	13,900	7,636	1,222	6,414	2,010	(49,249)	(7,120)	(42,128)	(12,295)	1,616,915	192,109	1,424,807	367,106	67,751	7,670	60,081	15,049	2,345,468	260,608
W/O Enhancement	2057	29,619	45,627	8,296	37,331	12,881	6,414	1,222	5,192	1,860	(42,128)	(7,120)	(35,008)	(11,420)	1,424,807	192,109	1,232,698	343,511	60,081	7,670	52,411	14,107	2,084,860	260,608
W Enhancement W/O Enhancement	2057 2058	29,619 27,213	45,627 37.331	8,296 8,296	37,331 29,035	12,881 11,862	6,414 5,192	1,222 1,222	5,192 3.971	1,860 1,709	(42,128) (35,008)	(7,120) (7,120)	(35,008) (27,888)	(11,420) (10,546)	1,424,807 1,232,698	192,109 192,109	1,232,698 1,040,589	343,511 319,916	60,081 52,411	7,670 7,670	52,411 44.741	14,107 13,165	2,084,860 1.824.253	260,608 260,608
W Enhancement	2058	27,213	37,331	8,296	29,035	11,862	5,192	1,222	3,971	1,709	(35,008)	(7,120)	(27,888)	(10,546)	1,232,698	192,109	1,040,589	319,916	52,411	7,670	44,741	13,165	1,824,253	260,608
W/O Enhancement	2059	24,807	29,035	8,296	20,739	10,843	3,971	1,222	2,749	1,559	(27,888)	(7,120)	(20,768)	(9,671)	1,040,589	192,109	848,480	296,321	44,741	7,670	37,071	12,223	1,563,645	260,608
W Enhancement	2059	24,807	29,035	8,296	20,739	10,843	3,971	1,222	2,749	1,559	(27,888)	(7,120)	(20,768)	(9,671)	1,040,589	192,109	848,480	296,321	44,741	7,670	37,071	12,223	1,563,645	260,608
W/O Enhancement W Enhancement	2060 2060	22,400 22,400	20,739 20,739	8,296 8,296	12,444 12,444	9,824 9,824	2,749 2,749	1,222 1,222	1,527 1,527	1,409 1,409	(20,768) (20,768)	(7,120)	(13,647) (13,647)	(8,796) (8,796)	848,480	192,109 192,109	656,372 656,372	272,725 272,725	37,071 37,071	7,670 7,670	29,401 29,401	11,281 11,281	1,303,038	260,608 260,608
W/O Enhancement	2060	22,400 19.994	20,739 12.444	8,296 8,296	12,444 4.148	9,824 8,805	2,749 1,527	1,222	1,527 305	1,409	(20,768)	(7,120) (7,120)	(13,647)	(8,796)	848,480 656.372	192,109	464,263	2/2,/25	37,071 29.401	7,670 7,670	29,401	10,339	1,303,038 1,042,430	260,608
W Enhancement	2061	19,994	12,444	8,296	4,148	8,805	1,527	1,222	305	1,259	(13,647)	(7,120)	(6,527)	(7,922)	656,372	192,109	464,263	249,130	29,401	7,670	21,731	10,339	1,042,430	260,608
W/O Enhancement	2062	3,265	4,148	4,148	0	4,148	305	305	(0)	305	(6,527)	(6,527)	(0)	(6,527)	464,263	192,109	272,154	225,535	21,731	7,670	14,061	9,397	781,823	260,608
W Enhancement	2062	3,265	4,148	4,148	0	4,148	305	305	(0)	305	(6,527)	(6,527)	(0)	(6,527)	464,263	192,109	272,154	225,535	21,731	7,670	14,061	9,397	781,823	260,608
W/O Enhancement W Enhancement	2063 2063														272,154 272,154	192,109 192,109	80,045 80,045	201,940 201,940	14,061 14,061	7,670 7,670	6,392 6,392	8,455 8,455	521,215 521,215	260,608 260,608
W/O Enhancement	2064														80,045	80,045	80,045	80,045	6,392	6,392	(0)	6,392	260,608	260,608
W Enhancement	2064														80,045	80,045	(0)	80,045	6,392	6,392	(0)	6,392	260,608	260,608
NOTES:																								

To accomodate varying in-service dates for different ;

Lives shown above are illustrative only

The Dedicated Facility Project revenue requirement associated with the This same revenue requirement is in turn or In this way BGE's wholesale transmission or

In the event the facilities associated with The Dedicated Facility Project. Abandonme asset as it pertains to the directly assigned t line 152 of Attachment H-2A ('The Gross Re H-2A ('Revenue Credits') such that abando Revenue Requirement'). In this way BGE's related to the directly assigned facility charges.

Revenue requirements associated with abar accordance with existing PJM cost assignm

FCR if not a CIAC

Formula Line
A 159
B 166
C

FCR if a CIAC

D 160

The FCR resulting from Formula in a giv Therefore actual revenues collected in a Per FERC's orders in Docket No. ER07-5 The rest of transmission rate base gets a

Details		ortheast 230 kV Circuit 2021
Schedule 12	(Yes or No)	
Life		
CIAC	(Yes or No)	
ROE Incentive (Basis Points)	
FCR W/O Incentive		
FCR for This Project		
Investment		ed average of small projects
Annual Depreciation Exp		
In Service Month (1-12)		ed average of small projects

	Invest Yr	Ending	Revenue	Total	In	centive Charged	Re	venue Credit			
W/O Enhancement	2004										
W Enhancement	2004										
W/O Enhancement	2005										
W Enhancement	2005										
W/O Enhancement	2006										
W Enhancement	2006										
W/O Enhancement	2007			\$ 486,644			\$	486,644			
W Enhancement	2007			\$ 508,165	\$	508,165					
W/O Enhancement	2008			\$ 3,292,993			\$	3,292,993			
W Enhancement	2008			\$ 3,438,268	\$	3,438,268					
W/O Enhancement	2009			\$ 6,858,259			\$	6,858,259			
W Enhancement	2009			\$ 7,160,262	\$	7,160,262					
W/O Enhancement	2010			\$ 15,676,624			\$	15,676,624			
W Enhancement	2010			\$ 16,366,501		16,366,501.21					
W/O Enhancement	2011			\$ 23,696,266			\$	23,696,266			
W Enhancement	2011			\$ 24,649,553	\$	24,649,553					
W/O Enhancement	2012			\$ 25,119,810	1	,	\$	25,119,810			
W Enhancement	2012			\$ 26,059,260	\$	26,059,260					
W/O Enhancement	2013			\$ 24,619,641	1	,,	\$	24,619,641			
W Enhancement	2013			\$ 25,536,077	\$	25.536.077	*	, ,			
W/O Enhancement	2014			\$ 24,108,527	1		\$	24,108,527			
W Enhancement	2014			\$ 25,001,950	\$	25,001,950	•	21,100,021			
W/O Enhancement	2015			\$ 23,597,413	Ψ	20,001,000	\$	23,597,413			
W Enhancement	2015			\$ 24,467,822	\$	24.467.822	•	20,007,770			
W/O Enhancement	2016			\$ 27,071,981	Ψ	24,401,022	\$	27,071,981			
W Enhancement	2016			\$ 27,919,376	\$	27,919,376	Ψ	27,071,001			
W/O Enhancement	2017			\$ 45,635,905	Ψ	21,515,510	\$	45,635,905			
W Enhancement	2017			\$ 46,460,286	\$	46,460,286	Ψ	40,000,000			
W/O Enhancement	2018			\$ 45,517,649	Ψ	40,400,200	\$	45,517,649			
W Enhancement	2018			\$ 46,319,017	\$	46.319.017	Ψ	40,017,040			
W/O Enhancement	2019			\$ 44,544,539	Ψ	40,313,017	\$	44,544,539			
W Enhancement	2019			\$ 45,322,894	\$	45,322,894	Ψ	44,544,555			
W/O Enhancement	2020	11,466,732	1,408,364	\$ 46,151,767	Ψ	40,022,034	\$	46,151,767			
W Enhancement	2020	11,466,732	1,408,364	\$ 46,907,108	\$	46,907,108	Φ	40,131,707			
W/O Enhancement	2021	11,206,124	1,636,963	\$ 45,462,075	Ψ	40,307,100	\$	45,462,075			
W Enhancement	2021		1,636,963	\$ 46,194,402	\$	46 104 402	Φ	45,462,075	\$	732,327	2021
W/O Enhancement	2021	11,206,124 10,945,517	1,604,955	\$ 44,425,337	Ф	46,194,402	\$	44,425,337	ф	132,321	202
W Enhancement	2022		1,604,955		\$	45 404 654	Φ	44,425,557			
W/O Enhancement	2022	10,945,517 10,684,909		\$ 45,134,651	Ф	45,134,651	\$	12 200 600			
W Enhancement	2023		1,572,947 1,572,947	\$ 43,388,600 \$ 44,074,900	\$	44.074.000	Φ	43,388,600			
		10,684,909			Ф	44,074,900	•	40.054.000			
W/O Enhancement	2024 2024	10,424,302	1,540,938	\$ 42,351,863	\$	42.045.440	\$	42,351,863			
W Enhancement		10,424,302	1,540,938	\$ 43,015,149	Ф	43,015,149	•	44.045.400			
W/O Enhancement	2025	10,163,694	1,508,930	\$ 41,315,126		44.055.000	\$	41,315,126			
W Enhancement	2025	10,163,694	1,508,930	\$ 41,955,398	\$	41,955,398	•	40.070.000			
W/O Enhancement	2026	9,903,087	1,476,922	\$ 40,278,388		40 005 047	\$	40,278,388			
W Enhancement	2026	9,903,087	1,476,922	\$ 40,895,647	\$	40,895,647	_				
W/O Enhancement	2027	9,642,479	1,444,914	\$ 39,241,651		00 005 000	\$	39,241,651			
W Enhancement	2027	9,642,479	1,444,914	\$ 39,835,896	\$	39,835,896	_				
W/O Enhancement	2028	9,381,872	1,412,905	\$ 38,204,914	_	00 770 : : :	\$	38,204,914			
W Enhancement	2028	9,381,872	1,412,905	\$ 38,776,146	\$	38,776,146		07.400.4==			
W/O Enhancement	2029	9,121,264	1,380,897	\$ 37,168,176	L		\$	37,168,176			
W Enhancement	2029	9,121,264	1,380,897	\$ 37,716,395	\$	37,716,395	_				
W/O Enhancement	2030	8,860,656	1,348,889	\$ 36,131,439	١.		\$	36,131,439			
W Enhancement	2030	8,860,656	1,348,889	\$ 36,656,644	\$	36,656,644					
W/O Enhancement	2031	8,600,049	1,316,881	\$ 35,094,702	1		\$	35,094,702	1		

No 10	Dedicated Facility F	Project 2014		No 10	Pedicated Facility I	Project 2014	No 10	Dedicated Facility	Project 2014		No 10	Dedicated Facility	Project 201	4	No 10	Dedicated Facility F
No 14.6387% 0.146386756 12,707,126 1,270,713 2	may be weighted			No 0.146386756 0.146386756 8,944,044 894,404 12	may be weighted	average of small pro	140,459	6 may be weighted	-		16,960	may be weighted may be weighted			1,254	may be weighted a may be weighted a
Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending Reve	ue Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.
12,707,126 12,707,126 11,648,199 11,648,199 10,377,486 9,106,774 7,836,061 7,836,061 6,565,348 6,565,348 6,565,348 6,294,636 4,023,923 2,753,211 1,482,498 1,482,498 211,785 211,785	1,058,927 1,270,713	11,648,199 11,648,199 10,377,486 10,377,486 10,377,486 9,106,774 7,836,061 7,836,061 6,565,348 5,294,636 4,023,923 4,023,923 4,023,923 4,023,923 1,753,211 1,482,498 1,1785 211,785 0 0	2,479,879 2,479,879 2,789,839 2,789,839 2,603,824 2,417,808 2,231,793 2,231,793 2,045,777 2,045,777 1,673,746 1,487,731 1,487,731 1,487,731 1,301,715 211,785 211,785	8,944,044 8,944,044 8,944,044 8,049,640 7,155,235 6,260,831 6,260,831 6,260,831 6,260,831 2,632,13 3,577,618 2,683,213 1,788,809 1,788,809 1,788,809 1,88,809	894,404 894,404 894,404 894,404 894,404 894,404 894,404 894,404 894,404 894,404 894,404 894,404 894,404 894,404	8,944,044 8,944,044 8,049,640 2,072 7,155,235 1,941 6,260,831 1,810 5,366,426 1,679 5,366,426 1,679 4,472,022 1,549 4,472,022 1,549 4,472,021 1,549 4,472,021 1,549 4,472,022 1,549 4,472,021 1,549 4,472,021 1,549 4,472,021 1,549 4,472,022 1,549 4,472,021 1,549 4,472,021 1,549 4,472,021 1,549 4,472,021 1,549 4,472,021 1,549 4,472,021 1,549 4,472,021 1,549 4,472,021 1,549 4,472,021 1,549 4,472,021 1,549 4,472,021 1,549 6,49,49,49,49 6,49,49 6,49,4	765 1,392,8818 1,252,422 336 1,252,422 307 1,111,96 307 971,505 3078 9	11,705 140,459 140,459 140,459 140,459 140,459 140,459 140,459 140,459 140,459 140,459 140,459 140,459 140,459 140,459 140,459 140,459 140,459	1,392,881 1,392,881 1,252,422 1,252,422 1,111,964 971,505 831,047 831,047 831,047 690,588 690,588 550,129 409,671 269,212 128,754 128,754 (0)	28,696 28,696 323,797 303,235 303,235 282,674 262,113 241,552 220,990 200,429 200,429 200,429 179,868 179,868 179,868 179,868 179,868 179,868 179,868	169,603 169,603 169,603 152,643 135,682 118,722 101,762 84,802 67,841 50,881 50,881 50,881 50,881 50,881 50,881	16,960 16,960 16,960 16,960 16,960 16,960 16,960 16,960 16,960 16,960 16,960 16,960 16,960 16,960	169,603 169,603 152,643 152,643 135,682 118,722 101,762 84,802 67,841 50,881 50,881 33,921 33,921 33,921 16,960	39,305 39,305 36,822 34,340 31,857 31,857 29,374 26,891 24,409 21,926 21,926 21,926 19,443 19,443 16,960	12,538 12,538 11,493 10,239 10,239 10,239 8,985 8,985 7,732 6,478 6,478 5,224 3,970 2,717 2,717 2,717 1,463 1,463 1,463 209 209	1,045 1,045 1,254 1,254 1,254 1,254 1,254 1,254 1,254 1,254 1,254 1,254 1,254 1,254 1,254 1,254 1,254 1,254 1,254 1,254

W Enhancement	2031	8,600,049	1,316,881	\$ 35,596,893	\$	35,596,893		
W/O Enhancement	2032	8,339,441	1,284,872	\$ 34,057,965	١.		\$	34,057,965
W Enhancement	2032	8,339,441	1,284,872	\$ 34,537,142	\$	34,537,142		
W/O Enhancement	2033	8,078,834	1,252,864	\$ 33,021,227	١.		\$	33,021,227
W Enhancement	2033	8,078,834	1,252,864	\$ 33,477,391	\$	33,477,391	_	
W/O Enhancement	2034	7,818,226	1,220,856	\$ 31,984,490			\$	31,984,490
W Enhancement	2034	7,818,226	1,220,856	\$ 32,417,640	\$	32,417,640	_	
W/O Enhancement	2035	7,557,619	1,188,847	\$ 30,947,753	_	04.057.000	\$	30,947,753
W Enhancement W/O Enhancement	2035 2036	7,557,619	1,188,847	\$ 31,357,889	\$	31,357,889	\$	20 044 046
	2036	7,297,011	1,156,839	\$ 29,911,016	\$	30,298,139	Ф	29,911,016
W Enhancement W/O Enhancement	2036	7,297,011 7.036.404	1,156,839 1,124,831	\$ 30,298,139 \$ 28.874.278	Ф	30,298,139	\$	28,874,278
W Enhancement	2037	7,036,404	1,124,831	\$ 29,238,388	\$	29,238,388	Φ	20,074,270
W/O Enhancement	2038	6,775,796	1,092,823	\$ 27,837,541	Ψ	29,230,300	\$	27,837,541
W Enhancement	2038	6,775,796	1,092,823	\$ 28,178,637	\$	28,178,637	Ψ	27,007,041
W/O Enhancement	2039	6,515,189	1,060,814	\$ 26,800,804	Ψ	20,170,007	\$	26,800,804
W Enhancement	2039	6,515,189	1,060,814	\$ 27,118,886	\$	27,118,886	Ψ.	20,000,001
W/O Enhancement	2040	6,254,581	1,028,806	\$ 25,764,067	Ψ.	21,110,000	\$	25,764,067
W Enhancement	2040	6,254,581	1,028,806	\$ 26,059,135	\$	26,059,135		-, - ,
W/O Enhancement	2041	5,993,973	996,798	\$ 24,727,329		.,,	\$	24,727,329
W Enhancement	2041	5,993,973	996,798	\$ 24,999,384	\$	24,999,384		, ,-
W/O Enhancement	2042	5,733,366	964,790	\$ 23,690,592			\$	23,690,592
W Enhancement	2042	5,733,366	964,790	\$ 23,939,633	\$	23,939,633		
W/O Enhancement	2043	5,472,758	932,781	\$ 22,653,855			\$	22,653,855
W Enhancement	2043	5,472,758	932,781	\$ 22,879,882	\$	22,879,882		
W/O Enhancement	2044	5,212,151	900,773	\$ 21,617,118			\$	21,617,118
W Enhancement	2044	5,212,151	900,773	\$ 21,820,132	\$	21,820,132		
W/O Enhancement	2045	4,951,543	868,765	\$ 20,580,380			\$	20,580,380
W Enhancement	2045	4,951,543	868,765	\$ 20,760,381	\$	20,760,381		
W/O Enhancement	2046	4,690,936	836,756	\$ 19,543,643	١.		\$	19,543,643
W Enhancement	2046	4,690,936	836,756	\$ 19,700,630	\$	19,700,630	_	
W/O Enhancement	2047	4,430,328	804,748	\$ 18,506,906			\$	18,506,906
W Enhancement	2047	4,430,328	804,748	\$ 18,640,879	\$	18,640,879	_	
W/O Enhancement	2048	4,169,721	772,740	\$ 17,470,168	Φ.	47.504.400	\$	17,470,168
W Enhancement	2048	4,169,721	772,740	\$ 17,581,128	\$	17,581,128	•	40 400 404
W/O Enhancement W Enhancement	2049 2049	3,909,113	740,732 740,732	\$ 16,433,431	\$	40 504 077	\$	16,433,431
W/O Enhancement	2049	3,909,113 3,648,506	740,732	\$ 16,521,377 \$ 15,396,694	Ф	16,521,377	\$	15,396,694
W Enhancement	2050	3,648,506	708,723	\$ 15,396,694	\$	15,461,626	Ф	15,590,694
W/O Enhancement	2051	3,387,898	676,715	\$ 14,292,980	Ψ	13,401,020	\$	14,292,980
W Enhancement	2051	3,387,898	676,715	\$ 14,335,390	\$	14,335,390	Ψ	14,232,300
W/O Enhancement	2052	3,127,291	644,707	\$ 12,873,496	Ψ	14,000,000	\$	12,873,496
W Enhancement	2052	3,127,291	644,707	\$ 12,896,265	\$	12,896,265	•	12,070,100
W/O Enhancement	2053	2,866,683	612,699	\$ 11,394,658		, ,	\$	11,394,658
W Enhancement	2053	2,866,683	612,699	\$ 11,401,504	\$	11,401,504		, ,
W/O Enhancement	2054	2,606,075	580,690	\$ 9,244,302	1	,,	\$	9,244,302
W Enhancement	2054	2,606,075	580,690	\$ 9,244,397	\$	9,244,397		-, ,
W/O Enhancement	2055	2,345,468	548,682	\$ 7,231,898			\$	7,231,898
W Enhancement	2055	2,345,468	548,682	\$ 7,231,898	\$	7,231,898		
W/O Enhancement	2056	2,084,860	516,674	\$ 6,537,623			\$	6,537,623
W Enhancement	2056	2,084,860	516,674	\$ 6,537,623	\$	6,537,623		
W/O Enhancement	2057	1,824,253	484,665	\$ 6,008,909			\$	6,008,909
W Enhancement	2057	1,824,253	484,665	\$ 6,008,909	\$	6,008,909		
W/O Enhancement	2058	1,563,645	452,657	\$ 5,483,286			\$	5,483,286
W Enhancement	2058	1,563,645	452,657	\$ 5,483,286	\$	5,483,286		
W/O Enhancement	2059	1,303,038	420,649	\$ 4,957,663			\$	4,957,663
W Enhancement	2059	1,303,038	420,649	\$ 4,957,663	\$	4,957,663		
W/O Enhancement	2060	1,042,430	388,641	\$ 3,883,490	١.		\$	3,883,490
W Enhancement	2060	1,042,430	388,641	\$ 3,883,490	\$	3,883,490		
W/O Enhancement	2061	781,823	356,632	\$ 753,667	_		\$	753,667
W Enhancement	2061	781,823	356,632	\$ 753,667	\$	753,667	_	
W/O Enhancement	2062	521,215	324,624	\$ 560,748	•	500 740	\$	560,748
W Enhancement	2062	521,215	324,624	\$ 560,748	\$	560,748		E00.044
W/O Enhancement W Enhancement	2063 2063	260,608	292,616	\$ 503,011		500.044	\$	503,011
W/O Enhancement	2063	260,608 0	292,616 260,608	\$ 503,011 \$ 347,044	\$	503,011	\$	347,044
W Enhancement	2064	0	260,608	\$ 347,044	\$	347,044	Ψ	347,044
** Limanoement	2004	l o	200,000	Ψ 347,044	Ψ	347,044		

NOTES:

To accomodate varying in-service dates for different |

Lives shown above are illustrative only

The Dedicated Facility Project revenue requirement associated with the This same revenue requirement is in turn or In this way BGE's wholesale transmission or

In the event the facilities associated witl The Dedicated Facility Project- Abandonme asset as it pertains to the directly assigned I line 152 of Attachment I+2A ("the Gross Re I+2A ("Revenue Credits") such that abando Revenue Requirement"). In this way BGE's related to the directly assigned facility chart

Revenue requirements associated with abar accordance with existing PJM cost assignm

Attachment 6B BG&E

FCR if not a CIAC

Formula Line
A 159
B 166

FCR if a CIAC

D 160

The FCR resulting from Formula in a giv Therefore actual revenues collected in a Per FERC's orders in Docket No. ER07-5

The rest of transmission																								
Details Schedule 12 Life CIAC	(Yes or No)	'roject 2015	No 10 No	Dedicated Facility F	Project 2015		No 10 No	edicated Facility	y Project 2015		No 10 No	Dedicated Facility	Project 2015		No 10 No	Dedicated Facilit	y Project 2015		No 10 No	dicated Facility	Project 2015		No 10 No	Dedicated Facil
ROE Incentive (Basis Poi FCR W/O Incentive FCR for This Project Investment Annual Depreciation Exp In Service Month (1-12)	,	rerage of small projects	4,033,260	may be weighted at			53,053	nay be weighted a	-		(53,907)	may be weighted a	- '	•	3,327,523	may be weighted may be weighted	-		49,786	nay be weighted			175,606	may be weigh
W/O Enhancement W Enhancement W/O Enhancement W/O Enhancement W/O Enhancement W/O Enhancement W Enhancement W Enhancement W Enhancement W Enhancement W Enhancement W/O Enhanc	Invest Yr	11,493 2,447 11,493 2,447 11,493 2,447 10,239 2,753 10,239 2,753 8,985 2,569 7,732 2,386 6,478 2,202 6,478 2,202 5,224 2,019 3,970 1,835 3	40,332,600 40,332,600 37,307,655 33,274,395 29,241,135 25,207,875 25,207,875 21,174,615 21,174,615 17,141,355 13,108,095 9,074,835 9,074,835	3,024,945 4,033,260 4,033,260 4,033,260 4,033,260 4,033,260 4,033,260 4,033,260 4,033,260 4,033,260 4,033,260 4,033,260	(0)	7,120,955 7,120,955 8,904,191 8,313,775 7,723,359 7,723,359 7,723,359 7,132,943 6,542,527 6,542,	530,533 530,533 530,533 508,428 508,428 455,375 402,321 402,321 402,321 349,268 296,214 296,214 243,161 190,108 190,108 137,054 137,054 137,054 137,054 137,054 137,054 137,054 137,054	22,106 22,106 22,106 53,053	508,428 508,428 508,428 455,375 455,375 402,321 402,321 402,321 402,321 243,161 190,108 137,054 137,054 137,054 137,054 30,948 30,948 30,948	53,117 53,117 119,714 111,948 111,948 104,182 96,415 88,649 80,883 73,116 73,116 65,350 65,350 65,350 57,584 30,948 30,948	(539,067) (539,067) (516,6006) (516,6006) (462,699) (408,792) (408,792) (354,886) (300,979) (247,072) (247,072) (247,072) (247,072) (193,166) (193,166) (193,166) (139,259) (85,352) (85,352) (85,352) (31,446)	(22,461) (22,461) (22,461) (53,907)	(516,606) (516,606) (462,699) (462,699) (408,792) (354,886) (354,886) (300,979) (247,072) (193,166) (139,259) (139,259) (139,259) (139,259) (139,259) (131,446) (31,446) (0) (0)	(53,971) (53,971) (53,971) (121,640) (121,640) (113,748) (105,857) (90,075) (90,075) (82,184) (74,292) (74,292) (74,292) (66,401) (68,401) (58,510) (31,446) (31,446)	33,275,228 33,275,228 33,275,228 32,720,640 29,393,118 29,393,118 29,393,118 29,393,118 29,393,118 21,755,504 12,755,504 12,755,504 12,755,504 12,7755,504 12,7755,504 12,7755,504 12,7755,504 12,7755,504 12,7755,504 12,7755,504 12,7755,504	554,587 554,587 554,587 3,327,523 3,327,523 3,327,523 3,327,523 3,327,523 3,327,523 3,327,523 3,327,523 3,327,523 3,327,523 3,327,523 3,327,523 3,327,523 3,327,523 3,327,523 3,27,523 3,27,523 3,27,523 3,27,523 3,27,523	32,720,640 32,720,640 29,393,118 29,393,118 26,065,595 26,065,595 27,738,072 22,738,072 22,738,072 16,083,027 16,083,027 12,755,504 9,427,981	1,352,899 1,352,899 7,630,286 7,630,286 7,143,181 7,143,181 6,656,075 6,168,970 5,681,865 5,194,760 4,707,654 4,707,654 4,707,654 4,220,549 4,220,549 4,220,549 4,2772,936	497,856 497,856 497,856 493,707 493,707 443,921 443,921 394,136 394,136 344,350 294,565 294,565 294,565 244,779 244,779 194,994 194,994 194,994 145,208 145,208 145,208 145,208 145,208 145,203 95,422 95,422 45,637	4,149 4,149 4,149 49,786 49,78	493,707 493,707 443,921 443,921 4394,136 394,136 394,4350 294,565 294,	10,171 10,171 114,770 114,770 107,482 100,194 100,194 92,906 85,618 85,618 78,330 71,042 71,042 71,042 63,754 63,754 63,754 64,666 45,637 45,637	1,756,062 1,756,062 1,668,259 1,668,259 1,492,653 1,492,653 1,317,046 1,141,440 965,834 965,834 9790,228 790,228 790,228 439,015 2439,015 2439,015 2439,015 2439,015 2439,015	87,803 87,803 175,606 175,606 175,606 175,606 175,606 175,606 175,606 175,606 175,606 175,606 175,606 175,606 175,606 175,606 175,606 175,606 175,606

hw e at a constant	0004	1	1	1	1	1
W Enhancement	2031					
W/O Enhancement	2032					
W Enhancement	2032					
W/O Enhancement	2033					
W Enhancement	2033					
W/O Enhancement W Enhancement	2034 2034					
W/O Enhancement						
W Enhancement	2035 2035					
W/O Enhancement	2036					
W Enhancement	2036					
W/O Enhancement	2036					
W Enhancement	2037					
W/O Enhancement	2038					
W Enhancement	2038					
W/O Enhancement	2039					
W Enhancement	2039					
W/O Enhancement	2040					
W Enhancement	2040					
W/O Enhancement	2041					
W Enhancement	2041					
W/O Enhancement	2042					
W Enhancement	2042	1				
W/O Enhancement	2043	1				
W Enhancement	2043					
W/O Enhancement	2044					
W Enhancement	2044					
W/O Enhancement	2045					
W Enhancement	2045					
W/O Enhancement	2046					
W Enhancement	2046					
W/O Enhancement	2047					
W Enhancement	2047					
W/O Enhancement	2048					
W Enhancement	2048					
W/O Enhancement	2049					
W Enhancement W/O Enhancement	2049 2050					
W Enhancement	2050					
W/O Enhancement	2050					
W Enhancement	2051					
W/O Enhancement	2052					
W Enhancement	2052					
W/O Enhancement	2053					
W Enhancement	2053					
W/O Enhancement	2054					
W Enhancement	2054					
W/O Enhancement	2055					
W Enhancement	2055	1				
W/O Enhancement	2056					
W Enhancement	2056					
W/O Enhancement	2057					
W Enhancement	2057					
W/O Enhancement	2058					
W Enhancement	2058					
W/O Enhancement	2059					
W Enhancement	2059					
W/O Enhancement	2060					
W Enhancement	2060					
W/O Enhancement	2061					
W Enhancement W/O Enhancement	2061					
W/O Enhancement W Enhancement	2062 2062					
W/O Enhancement	2062					
W Enhancement	2063					
W/O Enhancement	2063					
W Enhancement	2064	1				
	2004					
NOTES:		<u> </u>				

To accomodate varying in-service dates for different (

Lives shown above are illustrative only
The Dedicated Facility Project revenue requ
The revenue requirement associated with the
This same revenue requirement is in turn cr In this way BGE's wholesale transmission or

In the event the facilities associated with The Dedicated Facility Project- Abandonme asset as it pertains to the directly assigned the line 152 of Attachment H-2A ("the Gross Re H-2A ("Revenue Credits") such that abando Revenue Requirement"). In this way BGE's related to the directly assigned facility charges.

Revenue requirements associated with abar accordance with existing PJM cost assignm

FCR if not a CIAC

Formula Line
A 159
B 166

FCR if a CIAC

D 160

The FCR resulting from Formula in a giv Therefore actual revenues collected in a Per FERC's orders in Docket No. ER07-5' The rest of transmission rate base gets a

The rest of transmission	i raic base gets																							1	
Details	(Vee es Ne)	ity Project 2016	6	No I	Dedicated Facilit	y Project 2017			Dedicated Facility	Project 2018			dicated Facility	y Project 2019			dicated Facilit	y Project 2019			edicated Facilit	ty Project 2020	1		
Schedule 12 Life	(Yes or No)			10				No 10				No 10				No 10				No 10					
CIAC	(Yes or No)			No				No				No				No				No					N
ROE Incentive (Basis Poir	nts)			0.440000750				0.440000750				0.440000750				0.440000750				0.440000750					1,
FCR W/O Incentive FCR for This Project				0.146386756 0.146386756				0.146386756 0.146386756				0.146386756 0.146386756				0.146386756 0.146386756				0.146386756 0.146386756					
Investment		ed average of s	mall projects		may be weighted	d average of sm	all projects		may be weighted	average of sma	III projects		nay be weighted	d average of sm	nall projects		may be weighte	d average of sn	nall projects		may be weighte	ed average of sr	mall projects		1 `
Annual Depreciation Exp				3,686,809				8,028,048	·	_		(53,183)				129,756				440,096					
In Service Month (1-12)		ed average of s	mall projects	5	may be weighted	d average of sm	all projects	8	may be weighted	average of sma	III projects	1 n	nay be weighted	d average of sm	nall projects	4 1	may be weighte	d average of sn	nall projects	1	may be weighte	ed average of sr	mall projects		
W/O Enhancement	Invest Yr 2004	Ending	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning De	pr. or Amort	Ending	Revenue	Beginning D	epr. or Amort	Ending	Revenue	Beginning D	epr. or Amort	Ending	Revenue		Begin
W Enhancement	2004																								
W/O Enhancement	2005																								
W Enhancement	2005																								
W/O Enhancement	2006																								
W Enhancement W/O Enhancement	2006 2007																								
W Enhancement	2007																								
W/O Enhancement	2008																								
W Enhancement	2008																								
W/O Enhancement	2009																								
W Enhancement	2009																								
W/O Enhancement	2010 2010																								
W Enhancement W/O Enhancement	2010																								
W Enhancement	2011																								
W/O Enhancement	2012																								
W Enhancement	2012																								
W/O Enhancement	2013																								
W Enhancement	2013																								
W/O Enhancement W Enhancement	2014 2014																								
W/O Enhancement	2014																								
W Enhancement	2015																								
W/O Enhancement	2016	1,668,259	209,909																						
W Enhancement	2016	1,668,259	209,909																						
W/O Enhancement	2017	1,492,653	394,111	36,868,091	2,150,639	34,717,452	5,115,241																		
W Enhancement	2017	1,492,653	394,111	36,868,091	2,150,639	34,717,452	5,115,241	00 000 477	0.070.040	77.004.404	0.400.774														
W/O Enhancement W Enhancement	2018 2018	1,317,046 1,317,046	368,404 368,404	34,717,452 34,717,452	3,686,809 3,686,809	31,030,643 31,030,643	8,229,284 8,229,284	80,280,477 80,280,477	2,676,016 2.676.016	77,604,461 77,604,461	6,462,771 6,462,771														
W/O Enhancement	2019	1,141,440	342.698	31,030,643	3,686,809	27.343.834	7,689,584	77.604.461	8.028.048	69.576.413	18.213.113	(531.831)	(48,751)	(483.080)	(113,575)	1.297.564	86,504	1.211.060	204.693						
W Enhancement	2019	1,141,440	342,698	31,030,643	3,686,809	27,343,834	7,689,584	77,604,461	8,028,048	69,576,413	18,213,113	(531,831)	(48,751)	(483,080)	(113,575)	1,297,564	86,504	1,211,060	204,693						
W/O Enhancement	2020	965,834	316,992	27,343,834	3,686,809	23,657,025	7,149,884	69,576,413	8,028,048	61,548,365	17,037,913	(483,080)	(53,183)	(429,897)	(116,114)	1,211,060	129,756	1,081,303	288,045	4,400,963	403,422	3,997,541	988,609		
W Enhancement	2020	965,834	316,992	27,343,834	3,686,809	23,657,025	7,149,884	69,576,413	8,028,048	61,548,365	17,037,913	(483,080)	(53,183)	(429,897)	(116,114)	1,211,060	129,756	1,081,303	288,045	4,400,963	403,422	3,997,541	988,609		
W/O Enhancement	2021	790,228	291,285	23,657,025	3,686,809	19,970,216	6,610,184	61,548,365	8,028,048	53,520,318	15,862,713	(429,897)	(53,183)	(376,714)	(108,329)	1,081,303	129,756	951,547	269,050	3,997,541	440,096	3,557,445	960,859	38,297,273	
W Enhancement	2021	790,228	291,285	23,657,025	3,686,809	19,970,216	6,610,184	61,548,365	8,028,048	53,520,318	15,862,713	(429,897)	(53,183)	(376,714)	(108,329)	1,081,303	129,756	951,547	269,050	3,997,541	440,096	3,557,445	960,859		
W/O Enhancement W Enhancement	2022 2022	614,622 614,622	265,579 265,579	19,970,216 19,970,216	3,686,809 3,686,809	16,283,407 16,283,407	6,070,484 6,070,484	53,520,318 53,520,318	8,028,048 8.028.048	45,492,270 45,492,270	14,687,513 14.687,513	(376,714) (376,714)	(53,183) (53,183)	(323,531) (323,531)	(100,544) (100,544)	951,547 951,547	129,756 129,756	821,791 821,791	250,056 250,056	3,557,445 3,557,445	440,096 440,096	3,117,349 3,117,349	896,435 896,435		
W/O Enhancement	2022	439,015	239,872	16,283,407	3,686,809	12,596,598	5,530,784	45,492,270	8,028,048	37,464,222	13,512,314	(323,531)	(53,183)	(270,347)	(92,758)	821,791	129,756	692,034	231,061	3,117,349	440,096	2,677,252	832,011		
W Enhancement	2023	439,015	239,872	16,283,407	3,686,809	12,596,598	5,530,784	45,492,270	8,028,048	37,464,222	13,512,314	(323,531)	(53,183)	(270,347)	(92,758)	821,791	129,756	692,034	231,061	3,117,349	440,096	2,677,252	832,011		
W/O Enhancement	2024	263,409	214,166	12,596,598	3,686,809	8,909,789	4,991,084	37,464,222	8,028,048	29,436,175	12,337,114	(270,347)	(53,183)	(217,164)	(84,973)	692,034	129,756	562,278	212,066	2,677,252	440,096	2,237,156	767,586		
W Enhancement	2024	263,409	214,166	12,596,598	3,686,809	8,909,789	4,991,084	37,464,222	8,028,048	29,436,175	12,337,114	(270,347)	(53,183)	(217,164)	(84,973)	692,034	129,756	562,278	212,066	2,677,252	440,096	2,237,156	767,586		
W/O Enhancement	2025	87,803	188,459	8,909,789	3,686,809	5,222,980	4,451,384	29,436,175	8,028,048	21,408,127	11,161,914	(217,164)	(53,183)	(163,981)	(77,188)	562,278	129,756	432,521	193,072	2,237,156	440,096	1,797,060	703,162		
W Enhancement	2025 2026	87,803 0	188,459 87,803	8,909,789	3,686,809 3,686,809	5,222,980 1,536,170	4,451,384 3,911,684	29,436,175 21,408,127	8,028,048 8.028.048	21,408,127	11,161,914 9.986.714	(217,164)	(53,183)	(163,981)	(77,188) (69,402)	562,278 432,521	129,756	432,521	193,072 174,077	2,237,156 1,797,060	440,096 440,096	1,797,060 1.356,964	703,162 638,738		
W/O Enhancement W Enhancement	2026 2026	0	87,803 87,803	5,222,980 5,222,980	3,686,809	1,536,170 1,536,170	3,911,684	21,408,127 21,408,127	8,028,048 8,028,048	13,380,079 13,380,079	9,986,714	(163,981) (163,981)	(53,183) (53,183)	(110,798) (110,798)	(69,402) (69,402)	432,521 432,521	129,756 129,756	302,765 302,765	174,077 174,077	1,797,060	440,096 440,096	1,356,964	638,738		
W/O Enhancement	2026		67,003	1,536,170	1,536,170	1,550,170	1,536,170	13,380,079	8,028,048	5,352,032	8,811,514	(110,798)	(53,183)	(57,615)	(61,617)	302,765	129,756	173,009	155,083	1,356,964	440,096	916,867	574,314		
W Enhancement	2027			1,536,170	1,536,170	ő	1,536,170	13,380,079	8,028,048	5,352,032	8,811,514	(110,798)	(53,183)	(57,615)	(61,617)	302,765	129,756	173,009	155,083	1,356,964	440,096	916,867	574,314		
W/O Enhancement	2028			I				5,352,032	5,352,032		5,352,032	(57,615)	(53,183)	(4,432)	(53,832)	173,009	129,756	43,252	136,088	916,867	440,096	476,771	509,889		
W Enhancement	2028							5,352,032	5,352,032	-	5,352,032	(57,615)	(53,183)	(4,432)	(53,832)	173,009	129,756	43,252	136,088	916,867	440,096	476,771	509,889		
W/O Enhancement	2029											(4,432)	(4,432)	(0)	(4,432)	43,252	43,252	-	43,252	476,771	440,096	36,675	445,465		
W Enhancement W/O Enhancement	2029 2030							1				(4,432)	(4,432)	(0)	(4,432)	43,252	43,252	-	43,252	476,771	440,096	36,675	445,465		
W/O Enhancement W Enhancement	2030							1												36,675 36,675	36,675 36,675	0	36,675 36,675		
W/O Enhancement	2030							1												30,073	30,073	U	30,075		
TT/O LINANCEMENT	2001	•		1				1							I					•				1	

Dedica	ted Facility Proje
No	
0 0	see Att. 5, Abandor see Att. 5, Abandor
-	
Beginning	Depr. Or Amort

Description										
AD SECTION AD	W Enhancement	2031	Ī	Í	1	I	1	Ī		
A CENTRAL CONTROL CONT	W/O Enhancement									
Mail Content	W Enhancement									
A Transmer A T	W/O Enhancement									
Compared Compared	W Enhancement	2033								
100 100	W/O Enhancement									
Of Enterprised	W Enhancement									
0-07 Elements 0-	W/O Enhancement	2035								
On Education of the Search of	W Enhancement									
OCT Control Contro	W Enhancement									
No Especiation (Comparison of Comparison of	W/O Enhancement									
Work Compared Work Wor	W Enhancement	2037								
200 200										
Victors 2005										
Top Changement 200										
Vic. Entracement 200	W Enhancement	2039								
Value Valu	W/O Enhancement									
\(\lambda \) \(\text{instantaneous} \) \(\tex										
WO Find comment Wo Find Co										
NO Fisherament Sick	W/O Enhancement	2042								
Wildersched 2004	W Enhancement	2042			1					
Wo Characterist										
W. First Comment 2046 W. First Comment 2046 W. First Comment 2046 W. First Comment 2046 W. First Comment 2047 W. First Comment 2047 W. First Comment 2047 W. First Comment 2047 W. First Comment 2048 W. First Comment	W Enhancement									
WO Definement	W Enhancement	2044								
We Financement Wo Climbrowners	W/O Enhancement									
W. Embacroment W. Combacroment W. Combacro										
W/O Effortsceneral 2016 W Ethorisement 2016 W Ethoriseme	W/O Enhancement									
W. Entancement 2016	W Enhancement	2046								
W.O. Entrancement 2048 W.Embracement 2049 W.Embracement 2040 W.Embracement 2050 W.O. Embracement 2050 W.O. Embracement 2050 W.Embracement 2050 W.Embracem										
W Enhancement 2049 W Chancement 2050 W Chancement 2050 W Chancement 2050 W Chancement 2051 W Chancement 2051 W Chancement 2052 W Enhancement 2052 W Enhancement 2052 W Enhancement 2054 W Enhancement 2054 W Enhancement 2054 W Enhancement 2054 W Enhancement 2054 W Chancement 2054 W Enhancement 2055 W Enhancement 2056 W Enhancement 2056 W Chancement 2056 W Chancement 2056 W Enhancement 2056 W E										
WO Enfancement Vertical Control of the Control of t	W Enhancement									
W Enhancement VO Endancement VO Enda	W/O Enhancement									
W/O Enhancement 2000 W/O Enhancement 2001 W/O Enhancement 2001 W/O Enhancement 2001 W/O Enhancement 2002 W/O Enhancement 2003 W/O Enhancement 2003 W/O Enhancement 2003 W/O Enhancement 2004 W/O Enhancement 2004 W/O Enhancement 2004 W/O Enhancement 2004 W/O Enhancement 2005 W/O Enhancement 2006 W/O Enhancement 2	W Enhancement									
W. Enhancement 2050 W. Carlon Comment 2051 W. Carlon Comment 2052 W. Carlon Comment 2052 W. Carlon Comment 2053 W. Carlon Comment 2053 W. Carlon Comment 2053 W. Carlon Comment 2054 W. Carlon Comment 2055 W. Carlon Comment 2056 W. Carlon Comment 2057 W. Carlon Comment 2057 W. Carlon Comment 2057 W. Carlon Comment 2057 W. Carlon Comment 2058 W. Carlon Comment 2059 W. Carlon Comment 20	W/O Enhancement									
W. Enhancement 2051	W Enhancement									
W/O Enhancement 2052 W/O Enhancement 2052 W/O Enhancement 2053 W/O Enhancement 2054 W/O Enhancement 2054 W/O Enhancement 2055 W Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W Enhancement	W/O Enhancement	2051								
W Enhancement 2052 W Enhancement 2053 W Enhancement 2054 W Enhancement 2054 W Enhancement 2055 W Enhancement 2055 W Enhancement 2055 W Enhancement 2056 W Enhance										
W/O Enhancement 2053 W/O Enhancement 2054 W/O Enhancement 2054 W/O Enhancement 2054 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2057 W/O Enhancement 2056 W/O Enhan										
W Enhancement 2053 W/O Enhancement 2054 W Enhancement 2055 W/O Enhancement 2056 W Enhancement 2056 W Enhancement 2056 W Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2058 W/O Enhancement 2058 W/O Enhancement 2058 W/O Enhancement 2059 W/O Enhancement 2059 W/O Enhancement 2059 W/O Enhancement 2059 W/O Enhancement 2059 W/O Enhancement 2059 W/O Enhancement 2059 W/O Enhancement 2050 W/O Enhancement 2050 W/O Enhancement 2050 W/O Enhancement 2050 W/O Enhancement 2050 W/O Enhancement 2050 W/O Enhancement 2050 W/O Enhancement 2056 W/O Enhancement 205										
W/O Enhancement 2054 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W Enhancement 2057 W/O Enhancement 2058 W Enhancement 2058 W Enhancement 2058 W Enhancement 2058 W Enhancement 2058 W Enhancement 2058 W Enhancement 2059 W Enhancement 2059 W Enhancement 2059 W Enhancement 2059 W Enhancement 2059 W Enhancement 2059 W Enhancement 2059 W Enhancement 2050 W/O Enhancement	W Enhancement	2053								
W/O Enhancement 2055 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2057 W/O Enhancement 2057 W/O Enhancement 2058 W/O Enhancement 2058 W/O Enhancement 2058 W/O Enhancement 2059 W/O Enhan	W/O Enhancement	2054								
W Erhancement 2056 W Erhancement 2056 W Erhancement 2056 W Erhancement 2057 W Erhancement 2057 W Erhancement 2058 W Erhancement 2058 W Erhancement 2058 W Erhancement 2058 W Erhancement 2059 W Erhancement 2059 W Erhancement 2059 W Erhancement 2059 W Erhancement 2050 W Erhancement										
WO Enhancement 2056 WE Enhancement 2057 WE Enhancement 2057 WE Enhancement 2058 WO Enhancement 2058 WO Enhancement 2058 WE Enhancement 2058 WE Enhancement 2059 WE Enhancement 2059 WE Enhancement 2059 WE Enhancement 2059 WE Enhancement 2059 WE Enhancement 2059 WE Enhancement 2050 WE Enhancement 2050 WE Enhancement 2050 WE Enhancement 2050 WE Enhancement 2050 WE Enhancement 2050 WE Enhancement 2051 WE Enhancement 2051 WE Enhancement 2051 WE Enhancement 2051 WE Enhancement 2051 WE Enhancement 2052 WE Enhancement 2053 WE Enhancement 2052 WE Enhancement 2053 WE Enhancement 2053 WE Enhancement 2053 WE Enhancement 2053 WE Enhancement 2053 WE Enhancement 2053 WE Enhancement 2054 WE Enhancement 2054 WE Enhancement 2054 WE Enhancement 2054 WE Enhancement 2054 WE Enhancement 2054 WE Enhancement 2054 WE Enhancement 2054 WE Enhancement 2054 WE Enhancement 2054					1					
W Enhancement 2056 W/D Enhancement 2057 W/D Enhancement 2058 W/D Enhancement 2058 W/D Enhancement 2059 W/D Enhancement 2059 W/D Enhancement 2059 W/D Enhancement 2050 W/D Enhancement 2050 W/D Enhancement 2060 W/D Enhancement 2060 W/D Enhancement 2061 W/D Enhancement 2061 W/D Enhancement 2061 W/D Enhancement 2061 W/D Enhancement 2061 W/D Enhancement 2062 W/D Enhancement 2062 W/D Enhancement 2063 W/D Enhancement 2063 W/D Enhancement 2063 W/D Enhancement 2063 W/D Enhancement 2063 W/D Enhancement 2064 W/D Enhancement 2063 W/D Enhancement 2063 W/D Enhancement 2063 W/D Enhancement 2063 W/D Enhancement 2063 W/D Enhancement 2064 W/D Enhance		2055			1					
WO Enhancement 2057 WE Enhancement 2058 WE Stancement 2058 WO Enhancement 2059 WO Enhancement 2059 WO Enhancement 2059 WO Enhancement 2059 WO Enhancement 2059 WO Enhancement 2060 WE Enhancement 2060 WE Enhancement 2060 WE Enhancement 2060 WO Enhancement 2061 WE Enhancement 2061 WE Enhancement 2061 WE Enhancement 2061 WE Enhancement 2062 WE Enhancement 2063 WE Enhancement 2063 WE Enhancement 2064 WE Enhancement 2064 WE Enhancement 2064 WE Enhancement 2065 WE Enhancement 2066 WE Enhancement 2066 WE Enhancement 2066 WE Enhancement 2066 WE Enhancement 2066 WE Enhancement 2066 WE Enhancement 2066 WE Enhancement 2066 WE Enhancement 2066 WE Enhancement 2066 WE Enhancement 2064 WE Enhancement 2064					1					
W Enhancement 2057 W/O Enhancement 2058 W Enhancement 2059 W/O Enhancement 2059 W/O Enhancement 2059 W/O Enhancement 2059 W/O Enhancement 2060 W/O Enhancement 2060 W/O Enhancement 2060 W/O Enhancement 2061 W/O Enhancement 2061 W/O Enhancement 2062 W/O Enhancement 2062 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2064 W/O Enhancement 2064 W/O Enhancement 2064 W/O Enhancement 2064 W/O Enhancement 2064 W/O Enhancement 2064 W/O Enhancement 2064 W/O Enhancement 2064 W/O Enhancement 2064 W/O Enhancement 2064 W/O Enhancement 2064 W/O Enhancement 2064 W/O Enhancement 2064 W/O Enhancement 2064 W/O Enhancement 2064					1					
WO Enhancement 2058 W Enhancement 2059 W Enhancement 2059 W Enhancement 2059 W Enhancement 2060 W Enhancement 2060 W Enhancement 2060 W Enhancement 2061 W Enhancement 2061 W Enhancement 2061 W Enhancement 2062 W Enhancement 2062 W Enhancement 2063 W Enhancement 2062 W Enhancement 2063 W Enhancement 2064 W Enhancement 2064 W Enhancement 2063 W Enhancement 2063 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064	W Enhancement	2057								
W/O Enhancement 2059 W/O Enhancement 2060 W Enhancement 2060 W Enhancement 2061 W Enhancement 2061 W Enhancement 2061 W Enhancement 2062 W/O Enhancement 2062 W/O Enhancement 2062 W/O Enhancement 2062 W/O Enhancement 2062 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064	W/O Enhancement	2058								
Wind Enhancement 2059 W/O Enhancement 2060 W/O Enhancement 2061 W Enhancement 2061 W Enhancement 2061 W Enhancement 2062 W Enhancement 2062 W Enhancement 2062 W Enhancement 2063 W Enhancement 2063 W Enhancement 2063 W Enhancement 2063 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064	W Enhancement				1					
W/O Enhancement 2060 W Enhancement 2060 W Enhancement 2061 W Enhancement 2061 W Enhancement 2062 W Enhancement 2062 W Enhancement 2062 W Enhancement 2063 W/O Enhancement 2063 W Enhancement 2063 W Enhancement 2063 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064	W/O Enhancement				1					
W Enhancement										
W/O Enhancement 2061 W Enhancement 2061 W Enhancement 2062 W Enhancement 2062 W Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W I I I I I I I I I I I I I I I I I I I										
W Enhancement 2061 W/O Enhancement 2062 W Enhancement 2062 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W I I I I I I I I I I I I I I I I I I I	W/O Enhancement				1					
W/O Enhancement 2062 W Enhancement 2063 W/O Enhancement 2063 W Enhancement 2063 W/O Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W I Enhancement 2004 W I Enhancement 2004 W I Enhancement 2004 W I Enhancement 2004	W Enhancement	2061			1					
W/O Enhancement 2063 W Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2064 W/O Enhancement 2064 W/O Enhancement 2064 W/O Enhancement 2064 W/O Enhancement 2064 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2064 W/O Enhance	W/O Enhancement	2062								
W Enhancement 2063 W/O Enhancement 2064 W Enhancement 2064	W Enhancement	2062			1					
W/O Enhancement 2064 W Enhancement 2064	W/O Enhancement				1					
W Enhancement 2064					1					
NOTES:	vv Ennancement	2004								
	NOTES:				•				. L	

To accomodate varying in-service dates for different j

Lives shown above are illustrative only

The Dedicated Facility Project revenue requirement associated with the This same revenue requirement is in turn or In this way BGE's wholesale transmission or

In the event the facilities associated with The Dedicated Facility Project. Abandonme asset as it pertains to the directly assigned I line 152 of Attachment H-2A ("the Gross ReH-2A ("Revenue Credits") such that abando Revenue Requirement"). In this way BGE's related to the directly assigned facility charges.

Revenue requirements associated with abai accordance with existing PJM cost assignm

FCR if not a CIAC

Formula Line
159
166

FCR if a CIAC

D 160

The FCR resulting from Formula in a giv Therefore actual revenues collected in a Per FERC's orders in Docket No. ER07-5' The rest of transmission rate base gets a

Details Cabadula 42	(Ven es N:)	t - Abandon	ment Costs	MAI	PP Project - Aband	onment Cos	ts	Baselir	ne Upgrade b1254 -	Abandonmen	t Costs
Schedule 12	(Yes or No)										
Life	(V== == N!-)			1				1			
CIAC	(Yes or No)			No				No			
ROE Incentive (Basis Points)							_			
FCR W/O Incentive		d Plant Carrying			see Att. 5, Abandoned			0	see Att. 5, Abandoned F		
FCR for This Project		d Plant Carrying	Charge		see Att. 5, Abandoned	Plant Carrying C	Charge	0	see Att. 5, Abandoned F	Plant Carrying Ch	arge
Investment				1,159,350				-			
Annual Depreciation Exp				1,159,350				-			
In Service Month (1-12)				-				-			
	Invest Yr	Ending	Revenue	Beginning	Depr. Or Amort.	Ending	Revenue	Beginning	Depr. Or Amort.	Ending	Revenue
W/O Enhancement	2004							aa			
W Enhancement	2004										
W/O Enhancement	2005										
W Enhancement	2005										
W/O Enhancement	2006										
W Enhancement	2006										
W/O Enhancement	2007										
W Enhancement	2007										
N/O Enhancement	2007										
	2008										
N Enhancement											
W/O Enhancement	2009										
N Enhancement	2009										
W/O Enhancement	2010										
N Enhancement	2010										
N/O Enhancement	2011										
N Enhancement	2011										
N/O Enhancement	2012										
W Enhancement	2012										
N/O Enhancement	2013										
N Enhancement	2013										
N/O Enhancement	2014										
W Enhancement	2014										
W/O Enhancement	2015										
N Enhancement	2015										
N/O Enhancement	2016										
N Enhancement	2016										
W/O Enhancement	2017			1,159,350	1,159,350	579 675	1,208,473	_	_	_	_
N Enhancement	2017			1,159,350	1,159,350		1,208,473	_	_	_	_
W/O Enhancement	2018			1,100,000	1,100,000	0.0,0.0	1,200, 170				
W Enhancement	2018										
W/O Enhancement	2018										
W Enhancement	2019										
N/O Enhancement	2019										
N Enhancement	2020										
N/O Enhancement	2021										
N Enhancement	2021										
N/O Enhancement	2022										
N Enhancement	2022										
N/O Enhancement	2023										
N Enhancement	2023										
N/O Enhancement	2024										
N Enhancement	2024	1									
N/O Enhancement	2025										
V Enhancement	2025										
V/O Enhancement	2026										
V Enhancement	2026										
V/O Enhancement	2027										
V Enhancement	2027										
V/O Enhancement	2028										
V Enhancement	2028										
N/O Enhancement	2028										
N Enhancement	2029										
V/O Enhancement	2030										
V Enhancement	2030										
V/O Enhancement	2031										

W. Finhancement 2023 W. Finhancement 2023 W. Finhancement 2024 W. Finhancement 2025 W. Finhancement 2025 W. Finhancement 2025 W. Finhancement 2026 W. Finhancement 2027 W. Finhancement 2027 W. Finhancement 2028 W. Finhancement 2028 W. Finhancement 2028 W. Finhancement 2029 W. Finhancement 2020 W. Finhancement 2				
W. Erhancement 2003	W Enhancement	2031		
WO Erhancement	W/O Enhancement	2032		
WO Erhancement	W Enhancement	2032		
W. Enhancement				
WO Erhancement				
W. Enhancement 2035 W. Enhancement 2035 W. Enhancement 2035 W. Enhancement 2037 W. Enhancement 2037 W. Enhancement 2037 W. Enhancement 2037 W. Enhancement 2038 W. Enhancement 2039 W. Enhancement 2039 W. Enhancement 2039 W. Enhancement 2040 W. Enhancement 2041 W. Enhancement 2041 W. Enhancement 2042 W. Enhancement 2042 W. Enhancement 2044 W. Enhancement 2045 W. Enhancement 2046 W. Enhancement 2047 W. D. Enhancement 2048 W. Enhancement 2049 W				
W. D. Erhancement 2035 W. D. Erhancement 2035 W. D. Erhancement 2035 W. D. Erhancement 2035 W. D. Erhancement 2037 W. Erhancement 2037 W. Erhancement 2039 W. D. Erhancement 2039 W. D. Erhancement 2039 W. D. Erhancement 2040 W. D. Erhancement 2040 W. D. Erhancement 2040 W. D. Erhancement 2040 W. D. Erhancement 2040 W. D. Erhancement 2040 W. D. Erhancement 2040 W. Erhancement 2040 W. D. Erhancement 2040 W. D. Erhancement 2040 W. D. Erhancement 2040 W. D. Erhancement 2040 W. Erhancement 2040 W. D. Erhancement 2040 W. Erhancement 2040 W. D.				
W. Enhancement				
W.O. Erhancement W.O. E				
W Enhancement WO Enha				
W.O. Erhancement				
W. Erhancement 2038 W. Erhancement 2038 W. Erhancement 2038 W. Erhancement 2038 W. Erhancement 2039 W. Erhancement 2040 W. Erhancement 2040 W. Erhancement 2040 W. Erhancement 2041 W. Erhancement 2041 W. Erhancement 2041 W. Erhancement 2042 W. Erhancement 2044 W. Erhancement 2045 W. Erhancement 2046 W. Erhancement 2048 W. Erhancement 2048 W. Erhancement 2049 W. Erhancement 2049 W. Erhancement 2049 W. Erhancement 2049 W. Erhancement 2050 W. E				
W/O Erhancement				
W. Enhancement 2039 W. Enhancement 2039 W. Enhancement 2040 W. Enhancement 2041 W. D. Enhancement 2041 W. D. Enhancement 2041 W. D. Enhancement 2042 W. D. Enhancement 2044 W. D. Enhancement 2045 W. Enhancement 2046 W. D. Enhancement 2046 W. D. Enhancement 2046 W. D. Enhancement 2048 W. D. Enhancement 2048 W. D. Enhancement 2048 W. D. Enhancement 2049 W. D. Enhancement 2049 W. D. Enhancement 2049 W. D. Enhancement 2049 W. D. Enhancement 2050 W. D. Enhancement 2051 W. D. Enhancement 2051 W. D. Enhancement 2051 W. D. Enhancement 2052 W. Enhancement 2055 W. Enhancement 2055 W. Enhancement 2056 W. Enhancement 2056 W. Enhancement 2056 W. Enhancement 2056 W. D. Enhancement 2056 W				
W/O Enhancement 2039 W/O Enhancement 2040 W/O Enhancement 2040 W/O Enhancement 2040 W/O Enhancement 2041 W/O Enhancement 2041 W/O Enhancement 2041 W/O Enhancement 2042 W/O Enhancement 2042 W/O Enhancement 2043 W/O Enhancement 2044 W Enhancement 2044 W Enhancement 2044 W Enhancement 2044 W Enhancement 2044 W Enhancement 2044 W Enhancement 2044 W Enhancement 2044 W Enhancement 2044 W Enhancement 2044 W Enhancement 2044 W/O Enhancement 2046 W/O Enhancement 2046 W/O Enhancement 2047 W/O Enhancement 2047 W/O Enhancement 2047 W/O Enhancement 2048 W/O Enhancement 2049 W/O Enhancement 2050 W Enhancement 20	W/O Enhancement	2038		
W Enhancement 2039 W Enhancement 2040 W Enhancement 2040 W Enhancement 2041 W Enhancement 2041 W Enhancement 2042 W Enhancement 2042 W Enhancement 2043 W Enhancement 2043 W Enhancement 2043 W Enhancement 2044 W Enhancement	W Enhancement	2038		
W/O Erhancement	W/O Enhancement	2039		
W Enhancement WO Enha	W Enhancement	2039		
W Enhancement WO Enha	W/O Enhancement	2040		
W/O Enhancement 2041 W/O Enhancement 2042 W/O Enhancement 2043 W/O Enhancement 2044 W/O Enhancement 2044 W/O Enhancement 2044 W/O Enhancement 2044 W/O Enhancement 2044 W/O Enhancement 2044 W/O Enhancement 2044 W/O Enhancement 2044 W/O Enhancement 2044 W/O Enhancement 2046 W/O Enhancement 2046 W/O Enhancement 2046 W/O Enhancement 2046 W/O Enhancement 2046 W/O Enhancement 2046 W/O Enhancement 2048 W/O Enhancement 2048 W/O Enhancement 2048 W/O Enhancement 2048 W/O Enhancement 2049 W/O Enhancement 2049 W/O Enhancement 2050 W/O Enhancement 2050 W/O Enhancement 2050 W/O Enhancement 2050 W/O Enhancement 2051 W/O Enhancement 2051 W/O Enhancement 2052 W/O Enhancement 2054 W/O Enhancement 2055 W/O Enhancement 2054 W/O Enhancement 2055 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2054 W/O Enhancement 2054 W/O Enhancement 2054 W/O Enhancement 2054 W/O Enhancement 2054 W/O Enhancement 2054 W/O Enhancement 2054 W/O Enhancement 2054 W/O Enhancement 2054 W/O Enhancement 2054 W/O Enhancement 2056 W/O Enhan				
W Enhancement 2042 W Enhancement 2042 W Enhancement 2042 W Enhancement 2043 W Enhancement 2044 W Enhancement 2044 W Enhancement 2044 W Enhancement 2044 W Enhancement 2044 W Enhancement 2044 W Enhancement 2044 W Enhancement 2046 W Enhancement 2046 W Enhancement 2046 W Enhancement 2047 W Enhancement 2046 W Enhancement 2047 W Enhancement 2048 W Enhancement 2047 W Enhancement 2048 W Enhancement 2049 W Enhancement 2049 W Enhancement 2049 W Enhancement 2049 W Enhancement 2049 W Enhancement 2049 W Enhancement 2049 W Enhancement 2049 W Enhancement 2049 W Enhancement 2049 W Enhancement 2049 W Enhancement 2049 W Enhancement 2049 W Enhancement 2049 W Enhancement 2049 W Enhancement 2050 W Enhancement				
W/O Enhancement 2042 W/O Enhancement 2043 W/O Enhancement 2044 W/O Enhancement 2044 W/O Enhancement 2044 W/O Enhancement 2044 W/O Enhancement 2044 W/O Enhancement 2046 W/O Enhancement 2046 W/O Enhancement 2046 W/O Enhancement 2046 W/O Enhancement 2047 W/O Enhancement 2047 W/O Enhancement 2048 W/O Enhancement 2048 W/O Enhancement 2048 W/O Enhancement 2048 W/O Enhancement 2048 W/O Enhancement 2048 W/O Enhancement 2049 W/O Enhancement 2049 W/O Enhancement 2049 W/O Enhancement 2050 W/O Enhancement 2050 W/O Enhancement 2050 W/O Enhancement 2050 W/O Enhancement 2051 W/O Enhancement 2051 W/O Enhancement 2051 W/O Enhancement 2051 W/O Enhancement 2052 W/O Enhancement 2054 W/O Enhancement 2055 W/O Enhancement 2055 W/O Enhancement 2055 W/O Enhancement 2055 W/O Enhancement 2055 W/O Enhancement 2055 W/O Enhancement 2055 W/O Enhancement 2055 W/O Enhancement 2055 W/O Enhancement 2055 W/O Enhancement 2055 W/O Enhancement 2055 W/O Enhancement 2055 W/O Enhancement 2055 W/O Enhancement 2055 W/O Enhancement 2055 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2059 W/O Enhan			1	
W Enhancement 2042 W. W. Denhancement 2043 W. Enhancement 2044 W. Enhancement 2044 W. Enhancement 2044 W. Enhancement 2044 W. Enhancement 2044 W. Enhancement 2046 W. Enhancement 2046 W. Denhancement 2046 W. Denhancement 2046 W. Denhancement 2047 W. Denhancement 2047 W. Denhancement 2048 W. Denhancement 2049 W. Denhancement			1	
W/O Erhancement				
W Enhancement 2044 W Enhancement 2044 W Enhancement 2046 W Enhancement 2046 W Enhancement 2046 W Enhancement 2046 W Enhancement 2046 W Enhancement 2047 W Enhancement 2047 W Enhancement 2047 W Enhancement 2048 W Enhancement 2048 W Enhancement 2048 W Enhancement 2048 W Enhancement 2048 W Enhancement 2048 W Enhancement 2048 W Enhancement 2049 W Enhancement 2049 W Enhancement 2050 W Enhancement 2050 W Enhancement 2051 W Enhancement 2051 W Enhancement 2051 W Enhancement 2051 W Enhancement 2052 W Enhancement 2052 W Enhancement 2053 W Enhancement 2053 W Enhancement 2055 W Enhancement 2055 W Enhancement 2055 W Enhancement 2055 W Enhancement 2056 W Enhancement			1	
W/O Enhancement 2044 W Enhancement 2045 W Enhancement 2046 W Enhancement 2047 W Enhancement 2047 W Enhancement 2047 W Enhancement 2048 W Enhancement 2048 W Enhancement 2048 W Enhancement 2048 W Enhancement 2049 W Enhancement 2049 W Enhancement 2049 W Enhancement 2050 W Enhancement 2050 W Enhancement 2050 W Enhancement 2051 W Enhancement 2051 W Enhancement 2051 W Enhancement 2052 W Enhancement 2052 W Enhancement 2053 W Enhancement 2053 W Enhancement 2053 W Enhancement 2054 W Enhancement 2055 W Enhancement 2056 W Enhancement 20				
W Enhancement 2044				
W/O Enhancement 2045 W Enhancement 2046 W/O Enhancement 2046 W/O Enhancement 2046 W/O Enhancement 2047 W/O Enhancement 2047 W/O Enhancement 2047 W/O Enhancement 2048 W/O Enhancement 2048 W/O Enhancement 2049 W/O Enhancement 2049 W/O Enhancement 2049 W/O Enhancement 2050 W/O Enhancement 2050 W/O Enhancement 2050 W/O Enhancement 2050 W/O Enhancement 2051 W/O Enhancement 2051 W/O Enhancement 2051 W/O Enhancement 2051 W/O Enhancement 2052 W/O Enhancement 2052 W/O Enhancement 2052 W/O Enhancement 2052 W/O Enhancement 2052 W/O Enhancement 2053 W/O Enhancement 2053 W/O Enhancement 2053 W/O Enhancement 2053 W/O Enhancement 2054 W/O Enhancement 2054 W/O Enhancement 2054 W/O Enhancement 2055 W/O Enhancement 2054 W/O Enhancement 2055 W/O Enhancement 2056 W/O Enhance				
W Enhancement				
W/O Enhancement				
W Enhancement 2046 W Containment 2047 W Containment 2047 W Containment 2048 W Containment 2048 W Containment 2048 W Containment 2048 W Containment 2049 W Containment 2049 W Containment 2049 W Containment 2049 W Containment 2050 W Containment 2050 W Containment 2050 W Containment 2050 W Containment 2051 W Containment 2051 W Containment 2051 W Containment 2052 W Containment 2052 W Containment 2053 W Containment 2053 W Containment 2053 W Containment 2054 W Containment 2055 W Containment 2056 W Containment 2058 W Containment 2058 W Containment 2059 W Containment 2059 W Containment 2059 W Containment 2060				
W/O Enhancement 2047 W Enhancement 2048 W Enhancement 2048 W Enhancement 2048 W Enhancement 2049 W Enhancement 2049 W Enhancement 2049 W Enhancement 2050 W Enhancement 2050 W Enhancement 2050 W Enhancement 2051 W Enhancement 2051 W Enhancement 2051 W Enhancement 2051 W Enhancement 2052 W Enhancement 2053 W Enhancement 2053 W Enhancement 2053 W Enhancement 2053 W Enhancement 2054 W Enhancement 2054 W Enhancement 2055 W Enhancement 2056 W Enhancement 2058 W Enhancement 2059 W Enhancement 2059 W Enhancement 2059 W Enhancement 2059 W Enhancement 2060 W Enhancement 2061 W Enhancement 2061 W Enhancement 2061 W Enhancement 2061 W Enhancement 2062 W Enhancement 2063 W Enhancement 2064 W Enhancement 20				
W Enhancement				
W/O Enhancement 2048 W Enhancement 2049 W Enhancement 2049 W Enhancement 2049 W Enhancement 2050 W Enhancement 2050 W Enhancement 2051 W Enhancement 2051 W Enhancement 2051 W Enhancement 2051 W Enhancement 2052 W Enhancement 2052 W Enhancement 2052 W Enhancement 2052 W Enhancement 2053 W Enhancement 2053 W Enhancement 2054 W Enhancement 2054 W Enhancement 2054 W Enhancement 2054 W Enhancement 2055 W Enhancement 2055 W Enhancement 2056 W Enhancement 2056 W Enhancement 2057 W Enhancement 2056 W Enhancement 2056 W Enhancement 2056 W Enhancement 2056 W Enhancement 2057 W Enhancement 2056 W Enhancement 2057 W Enhancement 2057 W Enhancement 2057 W Enhancement 2057 W Enhancement 2058 W Enhancement 2059 W Enhancement 2059 W Enhancement 2059 W Enhancement 2059 W Enhancement 2059 W Enhancement 2059 W Enhancement 2059 W Enhancement 2059 W Enhancement 2059 W Enhancement 2059 W Enhancement 2059 W Enhancement 2059 W Enhancement 2059 W Enhancement 2059 W Enhancement 2050 W Enhanceme	W/O Enhancement	2047		
W Enhancement 2048 W/O Enhancement 2049 W Enhancement 2050 W Enhancement 2051 W Enhancement 2051 W/O Enhancement 2052 W/O Enhancement 2052 W/O Enhancement 2053 W Enhancement 2053 W Enhancement 2054 W Enhancement 2054 W Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2057 W Enhancement 2057 W Enhancement 2058 W Enhancement 2059 W/O Enhancement 2060 W/O Enhancement 2061 W/O Enhancement 2061 W/O Enhancement 2061 W/O Enhancement 2061 W/O Enhancement 2062 W/O Enhancement 2062	W Enhancement	2047		
W/O Enhancement 2049 W/O Enhancement 2050 W Enhancement 2051 W Enhancement 2051 W Enhancement 2051 W Enhancement 2052 W Enhancement 2052 W Enhancement 2052 W Enhancement 2052 W Enhancement 2053 W Enhancement 2053 W Enhancement 2053 W Enhancement 2054 W Enhancement 2054 W Enhancement 2055 W Enhancement 2055 W Enhancement 2055 W Enhancement 2055 W Enhancement 2056 W Enhancement 2056 W Enhancement 2056 W Enhancement 2056 W Enhancement 2056 W Enhancement 2056 W Enhancement 2056 W Enhancement 2056 W Enhancement 2057 W Enhancement 2058 W Enhancement 2058 W Enhancement 2058 W Enhancement 2058 W Enhancement 2059 W Enhancement 2058 W Enhancement 2059 W Enhancement 2058 W Enhancement 2059 W Enhancement 2059 W Enhancement 2059 W Enhancement 2059 W Enhancement 2059 W Enhancement 2059 W Enhancement 2059 W Enhancement 2059 W Enhancement 2059 W Enhancement 2060 W Enhancement 2060 W Enhancement 2060 W Enhancement 2060 W Enhancement 2061 W Enhancement 2062 W Enhancement 2064	W/O Enhancement	2048		
W. Enhancement	W Enhancement	2048		
W/O Enhancement 2050	W/O Enhancement	2049		
W/O Enhancement 2050	W Enhancement	2049		
W Enhancement				
WC Enhancement 2051				
W Enhancement 2051 W/O Enhancement 2052 W Enhancement 2053 W Enhancement 2054 W Enhancement 2054 W Enhancement 2055 W Enhancement 2055 W Enhancement 2056 W Enhancement 2056 W Enhancement 2057 W/O Enhancement 2057 W/O Enhancement 2058 W/O Enhancement 2058 W/O Enhancement 2058 W/O Enhancement 2059 W Enhancement 2059 W Enhancement 2060 W Enhancement 2060 W Financement 2061 W Financement 2062 W/O Enhancement 2062 W/O Enhancement 2062 W/O Enhancement 2062 W/O Enhancement 2063 W/O Enhancement 2064 W/O Enhancement 2064 W/O Enhancement 2064 W/O Enhancement 2063 W/O Enhancement 2064 W/O Enhanceme				
W/O Enhancement 2052 W/O Enhancement 2053 W Enhancement 2053 W/O Enhancement 2054 W/O Enhancement 2054 W/O Enhancement 2055 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2057 W/O Enhancement 2058 W/O Enhancement 2058 W Enhancement 2059 W Enhancement 2059 W Fahancement 2059 W Fahancement 2060 W Fahancement 2061 W/O Enhancement 2061 W/O Enhancement 2062 W/O Enhancement 2062 W/O Enhancement 2062 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2064 W/O Enhancement 2064 W/O Enhancement 2064				
W Enhancement 2052 W/O Enhancement 2053 W Enhancement 2054 W Enhancement 2054 W Enhancement 2055 W Enhancement 2056 W Enhancement 2056 W Enhancement 2057 W Enhancement 2057 W Enhancement 2058 W/O Enhancement 2058 W/O Enhancement 2059 W/O Enhancement 2059 W/O Enhancement 2060 W/O Enhancement 2061 W Enhancement 2061 W Enhancement 2062 W/O Enhancement 2062 W/O Enhancement 2062 W/O Enhancement 2062 W/O Enhancement 2062 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2064 W/O Enhancement 2064 W/O Enhancement 2064				
W/O Enhancement 2053 W/O Enhancement 2054 W Enhancement 2054 W Enhancement 2055 W/O Enhancement 2055 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2057 W/O Enhancement 2057 W/O Enhancement 2058 W/O Enhancement 2059 W/O Enhancement 2059 W/O Enhancement 2060 W/O Enhancement 2060 W/O Enhancement 2061 W/O Enhancement 2061 W/O Enhancement 2062 W/O Enhancement 2062 W/O Enhancement 2062 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2064				
W Enhancement 2053 W/O Enhancement 2054 W/O Enhancement 2055 W/O Enhancement 2056 W/O Enhancement 2056 W/O Enhancement 2057 W/O Enhancement 2057 W/O Enhancement 2057 W/O Enhancement 2058 W/O Enhancement 2058 W/O Enhancement 2059 W/O Enhancement 2059 W/O Enhancement 2060 W Enhancement 2061 W/O Enhancement 2061 W/O Enhancement 2062 W Enhancement 2062 W Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2064 W/O Enhancement 2064 W/O Enhancement 2064 W/O Enhancement 2064				
WO Enhancement 2054 W Enhancement 2055 W Enhancement 2055 W Enhancement 2056 W Enhancement 2056 W Enhancement 2056 W Enhancement 2057 W Enhancement 2057 W Enhancement 2057 W Enhancement 2058 W Enhancement 2058 W Enhancement 2058 W Enhancement 2059 W Enhancement 2059 W Enhancement 2059 W Enhancement 2059 W Enhancement 2060 W Enhancement 2060 W Enhancement 2060 W Enhancement 2061 W Enhancement 2062 W Enhancement 2061 W Enhancement 2062 W Enhancement 2062 W Enhancement 2063 W Enhancement 2062 W Enhancement 2062 W Enhancement 2062 W Enhancement 2063 W Enhancement 2063 W Enhancement 2063 W Enhancement 2063 W Enhancement 2063 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064				
W Financement 2055 W/O Enhancement 2055 W/O Enhancement 2056 W/O Enhancement 2057 W Enhancement 2057 W Enhancement 2057 W/O Enhancement 2058 W Enhancement 2058 W/O Enhancement 2059 W/O Enhancement 2059 W/O Enhancement 2060 W/O Enhancement 2060 W/O Enhancement 2061 W Enhancement 2062 W/O Enhancement 2062 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2064				
W/O Enhancement 2055 W Enhancement 2056 W Enhancement 2056 W Enhancement 2056 W Enhancement 2057 W Enhancement 2057 W Enhancement 2057 W Enhancement 2058 W Enhancement 2058 W Enhancement 2058 W Enhancement 2059 W Enhancement 2059 W Enhancement 2059 W Enhancement 2060 W Enhancement 2060 W Enhancement 2060 W Enhancement 2061 W Enhancement 2061 W Enhancement 2061 W Enhancement 2062 W Enhancement 2062 W Enhancement 2062 W Enhancement 2062 W Enhancement 2063 W Enhancement 2063 W Enhancement 2063 W Enhancement 2064 W Enhancement 20				
W Financement 2055 W/O Enhancement 2056 W/O Enhancement 2057 W Financement 2057 WO Enhancement 2058 W Enhancement 2058 W/O Enhancement 2059 W Enhancement 2059 W Financement 2060 W Financement 2060 W Financement 2061 W Financement 2062 W/O Enhancement 2062 W/O Enhancement 2062 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2064 W Financement 2064 W Financement 2064				
W/O Enhancement 2056 W Enhancement 2057 W Enhancement 2057 W Enhancement 2058 W/O Enhancement 2058 W/O Enhancement 2059 W/O Enhancement 2059 W/O Enhancement 2060 W/O Enhancement 2060 W/O Enhancement 2061 W Enhancement 2061 W/O Enhancement 2062 W Enhancement 2062 W Enhancement 2062 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2064 W/O Enhancement 2064 W/O Enhancement 2064 W/O Enhancement 2064				
W Enhancement 2056 W/O Enhancement 2057 W Enhancement 2058 W Enhancement 2058 W/O Enhancement 2059 W Enhancement 2059 W Enhancement 2060 W Enhancement 2060 W Enhancement 2061 W Enhancement 2061 W Enhancement 2062 W/O Enhancement 2062 W/O Enhancement 2062 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2064 W Enhancement 2064 W Enhancement 2064				
W/O Enhancement 2057 W/O Enhancement 2058 W/O Enhancement 2058 W/O Enhancement 2059 W/O Enhancement 2059 W/O Enhancement 2060 W/O Enhancement 2061 W/O Enhancement 2061 W/O Enhancement 2062 W/O Enhancement 2062 W/O Enhancement 2062 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2064				
W Enhancement 2057 W/O Enhancement 2058 W Enhancement 2059 W Enhancement 2059 W/O Enhancement 2060 W Enhancement 2061 W/O Enhancement 2061 W/O Enhancement 2061 W/O Enhancement 2062 W/O Enhancement 2062 W Enhancement 2062 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2064 W/O Enhancement 2064 W/O Enhancement 2064 W/O Enhancement 2064				
W/O Enhancement 2058 W/O Enhancement 2059 W/O Enhancement 2059 W Enhancement 2060 W/O Enhancement 2060 W/O Enhancement 2061 W/O Enhancement 2061 W/O Enhancement 2062 W/O Enhancement 2062 W/O Enhancement 2062 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2064 W Enhancement 2064 W Enhancement 2064				
W Enhancement 2058 W/O Enhancement 2059 WG Enhancement 2060 W Enhancement 2060 W Enhancement 2061 W Enhancement 2061 W Enhancement 2062 W Enhancement 2062 W Enhancement 2062 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064				
W/O Enhancement 2059 W Enhancement 2050 W/O Enhancement 2060 W Enhancement 2061 W/O Enhancement 2061 W Enhancement 2061 W/O Enhancement 2062 W/O Enhancement 2062 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064	W/O Enhancement			
W Enhancement 2059 W/O Enhancement 2060 W Enhancement 2061 W Enhancement 2061 W Enhancement 2062 W/O Enhancement 2062 W Enhancement 2062 W Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064	W Enhancement			
W/O Enhancement 2060 W Enhancement 2061 W/O Enhancement 2061 W/O Enhancement 2062 W/O Enhancement 2062 W/O Enhancement 2062 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2064	W/O Enhancement	2059		
W/O Enhancement 2060 W Enhancement 2061 W/O Enhancement 2061 W/O Enhancement 2062 W/O Enhancement 2062 W/O Enhancement 2062 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2064	W Enhancement	2059		
W Enhancement 2060 W/O Enhancement 2061 W/O Enhancement 2062 W/O Enhancement 2062 W Enhancement 2063 W/O Enhancement 2063 W Enhancement 2063 W/O Enhancement 2064 W Enhancement 2064 W Enhancement 2064 W Enhancement 2064			1	
W/O Enhancement 2061 W Enhancement 2062 W/O Enhancement 2062 W Enhancement 2062 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2064 W Enhancement 2064 W Enhancement			1	
W Enhancement 2061 W/O Enhancement 2062 W Enhancement 2062 W/O Enhancement 2063 W Enhancement 2063 W/O Enhancement 2064 W Enhancement 2064	W/O Enhancement			
W/O Enhancement 2062 W Enhancement 2062 W Enhancement 2063 W Enhancement 2063 W Enhancement 2063 W/O Enhancement 2064 W Enhancement 2064 W Enhancement 2064				
W Enhancement 2062 W/O Enhancement 2063 W/O Enhancement 2063 W/O Enhancement 2064 W Enhancement 2064				
W/O Enhancement 2063 W Enhancement 2063 W/O Enhancement 2064 W Enhancement 2064				
W Enhancement 2063 W/O Enhancement 2064 W Enhancement 2064				
W/O Enhancement 2064 W Enhancement 2064				
W Enhancement 2064				
		2004		

NOTES:

To accomodate varying in-service dates for different ;

Lives shown above are illustrative only
The Dedicated Facility Project revenue requ
The revenue requirement associated with th
This same revenue requirement is in turn cr In this way BGE's wholesale transmission co

In the event the facilities associated witl
The Dedicated Facility Project. Abandonme
asset as it pertains to the directly assigned I
line 152 of Attachment H-2A ("the Gross Re
H-2A ("Revenue Credits") such that abando
Revenue Requirement"). In this way BGE's
related to the directly assigned facility charg

Revenue requirements associated with abar accordance with existing PJM cost assignm

Baltimore Gas and Electric Company

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #	100	Long Term Interest Less LTD Interest on Securitization Bonds	-	
	111	Capitalization Less LTD on Securitization Bonds	-	
		Calculation of the above Securitization Adjustments		

Attachment 9 Rate Base Worksheet Baltimore Gas and Electric

	(Note G)	G	ross Plant In Service			Accumulated Depreciation		Accumulat	ted Amortization		Net Plant In Service	
Line No	Month	Transmission	General & Intangible	Common	Transmission	General	Common	Intangible	Common	Transmission	General & Intangible	Common
No												Common
	(a) Attachment H-2A, Line No:	(b) 19	(c) 23	(d) 24	(e) 30	(f)	(g) 12	(h) 10	(i) 11	(i)	(k)	(1)
	Attachment H-2A, Line No:	19	23	24	30	31	12	10	11			
		207.58.g minus 207.57.g. Projected			Projected monthly balances							
		monthly balances that are the amounts			that are expected to be							
			207.99.g minus 207.98.g for	Electric Only, Form No 1.			Electric Only, Form No 1,		Electric Only, Form No 1, page 356			
					of year and records for other	219.28.c for end of year,	page 356 for end of year,	200.21c for end of year,	for end of year, records for other			Col. (d) - Col. (g) - Col.
		(Note E)	months	records for other months	months (Note E)	records for other months	records for other months	records for other months	months	Col. (b) - Col. (e)		Cor. (a) - Cor. (g) - Cor.
	December Prior Year	(Note E) 2,024,243,558	montus 266,829,817	804.669.143	474,049,909	21,616,967	262,401,056	55,505,365		1,550,193,649	Col. (c) - Col. (f) - Col. (h) 189,707,485	542.268.088
									-			
	January	2,028,880,419	269,093,355		478,996,435	23,048,531	267,250,146	55,959,440	-	1,549,883,983	190,085,384	539,108,275
	February	2,033,187,921	271,926,339		483,952,330	24,480,096	271,970,696	56,413,515	-	1,549,235,591		544,604,119
	March	2,043,569,323	273,729,863	836,579,227	488,922,339	25,911,661	276,794,384	56,866,167	-	1,554,646,984	190,952,036	559,784,843
	April	2,050,279,410	276,629,440		493,908,479	27,343,225	281,678,999	57,318,818	-	1,556,370,931		562,508,707
	May	2,081,048,926	279,092,207	857,916,018	498,927,156	28,774,790	286,615,041	57,696,416	-	1,582,121,770		571,300,977
	June	2,160,355,886	281,509,599		504,037,077	30,206,355	291,684,337	58,065,880	-	1,656,318,809		588,992,476
	July	2,175,903,176	283,226,043	893,494,612	509,225,918	31,637,919	296,901,017	58,431,640	-	1,666,677,258		596,593,595
	August	2,179,768,768	285,517,192	897,994,152	514,432,456	33,069,484	302,165,346	58,797,401	-	1,665,336,312		595,828,806
	September	2,185,485,819	287,859,687	904,492,222	519,648,581	34,501,049	307,463,806	59,159,649	-	1,665,837,239		597,028,417
	October	2,193,170,703	290,135,570	919,032,949	524,877,360	35,932,613	312,854,643	59,521,897	-	1,668,293,343		606,178,306
	November	2,198,898,926	291,711,177	921,857,996	530,118,758	37,364,178	318,315,050	59,884,145	-	1,668,780,168		603,542,947
	December	2,276,876,847	293,308,175	948,034,329	535,429,604	38,795,743	323,772,029	60,240,739		1,741,447,243	194,271,693	624,262,301
	Average of the 13 Monthly Balances (Attachment 9A)	2,125,513,053	280,812,959	871,682,185	504,348,185	30,206,355	292,297,427	57,989,313		1,621,164,868	192,617,291	579,384,758
	Less Merger Cost to Achieve (Attachment 10)		-	2,541,334	-	-	1,819,352	-		-	-	721,982
16 .	Average of the 13 Monthly Balances Less Merger Cost to Achieve	2,125,513,053	280,812,959	869,140,851	504,348,185	30,206,355	290,478,075	57,989,313	-	1,621,164,868	192,617,291	578,662,776

Line N		CWIP	PHFU		Undistributed		Unamortized Regulatory Asset	Unamortized Abandoned Plant	Account No. 282 Accumulated Deferred Income Taxes (Note C)	Account No. 283 Accumulated Deferred Income Taxes (Note C)	Account No. 190 Accumulated Deferred Income Taxes (Note C)	Account No. 255 Accumulated Deferred Investment Credit
	(a)	CWIP in Rate Base	Held for Future Use	Materials & Supplies	Stores Expense	Prepayments			_			_
		(b)	(c) 28	(d)	(e) 47	(f) 45	(g)	(h)	(i)	(j)	(k)	(I)
	Attachment H-2A, Line No:			227. 8. c + 227.5.c (see Att		45		44(a)				
					(227.16.c * Labor Ratio) for							
			214 for end of year, records for		end of year, records for other							
		(Note B)	other months	months	months	(Note F)	(Note A)	(Note H)	Attachment 1	Attachment 1	Attachment 1	Attachment 1
17	December Prior Year	(**************************************	- 1,003,037	3,466,704		44,975,331	-	1,187,001				
18	January		- 1,003,037	3,391,153	-	48,882,684	-	1,137,542				
19	February		- 1,003,037	3,371,825		45,196,496	-	1,088,084				
	March		- 1,003,037	3,240,977		42,178,544	-	1,038,626				
21	April		- 1,003,037	3,316,656		39,061,495	-	989,167				
	May		- 1,003,037	3,696,740		36,040,151	-	939,709				
	June		- 1,003,037	3,403,410		32,765,623	-	890,251				
	July		- 1,003,037	3,505,915		29,517,960	-	840,792				
	August		- 1,003,037	3,492,883		31,705,198	-	791,334				
	September		- 1,003,037	3,598,914		31,249,552	-	741,876				
	October		- 1,003,037	3,774,079		30,741,618	-	692,417				
	November December		- 1,003,037 - 1,003,037	3,729,054 3,696,740		30,215,519 29,752,163	-	642,959 593,500				
	Average of the 13 Monthly Balances (Note D)		1,003,037	3,514,235		36,329,410	-	890,251				
30	Average of the 13 Monthly Balances (Note D)	-	1,003,03/	3,514,235	-	36,329,410		890,251				

- Notes:

 A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.

 Includes only CWIP authorized by the Commission for inclusion in rate base.

 C ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the end of the year and the projection of the year balances.

 C Accludate using 13 month average balance, except ADIT.

 E Projected balances are for the calendar year the revenue under this formula begins to be charged.

 From Attachment 5 for the end of year balance and records for other months.

 G In the true-up calculation, actual monthly balance records are used.

 H Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

Attachment 9A Rate Base Worksheet - Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations)

(Note A)			Gross Pla	ant In Service					Asset Retire	nent Obligations				Gro	ss Plant in Service Less Proje		gations	
ine				Distribution Specific	Transmission Specific					Distribution Specific	Transmission Specific					Distribution Specific	Transmission Specific	
No Month (a) Attachment H-2A, Line No:	Total Plant in Service (b)	Transmission (c)	General & Intangible (d)	Software (e)	Software (f) 19	Common (g)	Total Plant in Service (h)	Transmission (i)	General & Intangible (j)	Software (k)	Software (I)	Common (m)	Total Plant in Service (n) 6	Transmission (o)	General & Intangible (p)	Software (q) 23	Software (r) 23	Common (s)
	monthly balances that are the amounts expected to be included in 207.104.g for	e amounts expected to be included in 207.58.g for end		Distribution specific software recorded in Account 303	Transmission specific software recorded in Account 30		expected to be included in 207.57.g. + 207.74.g. + 207.83.g. + 207.98.g. for end of year and records for	207.57.g. Projected monthly balances that are the amounts expected to b included in 207.57.g for er		Distribution specific software recorded in Account 303	Transmission specific software recorded in Account 303	Electric Only, Form No 1, page 356 for end of year, records for other months	Col. (b) - Col. (h)	Col. (c) - Col. (ī)	Col. (d) - Col. (i)	Col. (e) - Col. (k)	Col. (f) - Col. (l)	Col. (g) - Col. (m)
1 December Prior Year	8,799,031,528		267,883,332		12,417,533	806,569,281	1,053,515		- 1,053,515			1,900,138	8,797,978,013	2,024,243,558	266,829,817	34,915,671	12,417,533	804,669,1
2 January	8,819,312,016		270,146,870			808,224,870	1,053,515		- 1,053,515			1,866,449	8,818,258,501	2,028,880,419	269,093,355	34,915,671	12,418,355	806,358,4
3 February	8,868,073,328		272,979,853			818,437,334	1,053,515		 1,053,515 			1,862,519	8,867,019,814	2,033,187,921	271,926,339	34,915,671	12,418,243	816,574,8
4 March	8,931,079,364		274,783,378			838,441,746	1,053,515		- 1,053,515			1,862,519	8,930,025,850	2,043,569,323	273,729,863	34,915,671	12,418,243	836,579,2
5 April 6 May	8,963,602,023 9,022,643,818		277,682,954 280,145,722			846,050,225 859,778,537	1,053,515 1,053,515		- 1,053,515 - 1,053,515			1,862,519 1,862,519	8,962,548,508 9,021,590,304	2,050,279,410 2,081,048,926	276,629,440 279,092,207	34,915,671 34,915,671	12,418,243 12,418,243	844,187,3 857,916,0
7 June	9,131,171,757		282,563,113			882 539 332	1,053,515		- 1,053,515			1,862,519	9,130,118,243	2,160,355,886	281,509,599	34,915,671	12,418,243	880,676,8
8 July	9,176,226,467		284,279,558			895,357,132	1,053,515		- 1,053,515			1,862,519	9,175,172,953	2,175,903,176	283,226,043	34,915,671	12,418,243	893,494,6
9 August	9,202,777,952	2,179,768,768	286,570,706	34,915,671	12,418,243	899,856,671	1,053,515		- 1,053,515			1,862,519	9,201,724,437	2,179,768,768	285,517,192	34,915,671	12,418,243	897,994,1
10 September	9,245,358,684		288,913,202			906,354,742	1,053,515		- 1,053,515			1,862,519	9,244,305,169	2,185,485,819	287,859,687	34,915,671	12,418,243	904,492,2
11 October	9,280,442,240		291,189,084			920,895,468	1,053,515		 1,053,515 			1,862,519	9,279,388,725	2,193,170,703	290,135,570	34,915,671	12,418,243	919,032,9
12 November 13 December	9,303,708,483 9,496,075,030		292,764,692 294,361,689			923,720,516 949,896,849	1,053,515		- 1,053,515 - 1,053,515			1,862,519	9,302,654,969	2,198,898,926 2,276,876,847	291,711,177	34,915,671 34,915,671	12,418,243 12,418,243	921,857,9 948,034,3
13 December 14 Average of the 13 Monthly Balances									1,053,515			1,862,519	9,495,021,516			34,915,671		948,034,3 871,682,1
14 Average of the 13 Monthly Balances	7,073,340,301	2,123,313,033	201,000,473	34,913,071	12,410,177	873,347,700	1,003,313		1,033,31.							34,913,071		
				Accumulated Depre	ciation & Amortization							Asset Retiren	ent Obligations				1	
					Distribution Specific	Transmission Specific							Distribution Specific	Transmission Specific]	
No Month	Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Distribution Specific Software Amort.	Software Amort.	Common Depr.	Common Amort.	Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Distribution Specific Software Amort.	Software Amort.	Common Depr.	Common Amort.	1	
No Month (a)	Total Plant in Service (b)	Transmission (c)	General Depr.		Distribution Specific		Common Depr.	Common Amort.	Total Plant in Service	Transmission (k)	General Depr.		Distribution Specific		Common Depr.	Common Amort.	1	
io Month	(b)	(c)		Intangible Amort.	Distribution Specific Software Amort.	Software Amort.			(i)	(k)	(1)	Intangible Amort.	Distribution Specific Software Amort.	Software Amort.			1	
io Month (a)	(b)			Intangible Amort.	Distribution Specific Software Amort.	Software Amort.			(i)		(1)	Intangible Amort.	Distribution Specific Software Amort.	Software Amort.			1	
io Month (a)	(b) 219.29.c Projected monthly balances that are the amounts expected to be	(c) y 219.25.c Projected monthly balances that are the amounts expected to be	(d)	Intangible Amort.	Distribution Specific Software Amort. (f)	Software Amort.	(h)	(i)	(j) 219.29.c Projected monthly balances that are the amounts expected to be	(k) 219.25.c Projected monthly balances that are the amounts expected to be	(I) y	Intangible Amort.	Distribution Specific Software Amort. (n)	Software Amort.	(p)	(p)	1	
o Month (a)	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for en	y 219.25.c Projected monthly balances that are the amounts expected to be d included in 219.25.c for end	(d)	Intangible Amort.	Distribution Specific Software Amort. (f) Distribution specific	Software Amort. (g) Transmission specific	(h) Electric Only, Form No 1,	(i) Electric Only, Form No 1	(j) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for en	(k) 219.25.e Projected monthly balances that are the amounts expected to be included in 219.25.e for en	(I) y d	Intangible Amort. (m)	Distribution Specific Software Amort. (n) Distribution specific	Software Amort. (o) Transmission specific	(p) Electric Only, Form No 1,	(q) Electric Only, Form No 1,	1	
o Month (a)	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for en of year and records for	y 219.25.c Projected monthly balances that are the amounts expected to be d included in 219.25.c for end of year and records for	(d) 219.28c for end of year,	Intangible Amort. (e) 200.21c for end of year,	Distribution Specific Software Amort. (f) Distribution specific software recorded in	Software Amort. (g) Transmission specific software recorded in	(h) Electric Only, Form No 1, page 356 for end of year,	(i) Electric Only, Form No page 356 for end of year	(i) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for en of year and records for	(k) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for en of year and records for	d 219.28c for end of year,	Intangible Amort. (m) 200.21c for end of year,	Distribution Specific Software Amort. (n) Distribution specific software recorded in	Software Amort. (o) Transmission specific software recorded in	(p) Electric Only, Form No 1, page 356 for end of year,	(q) Electric Only, Form No 1, page 356 for end of year,	1	
o Month (a) Attachment H-2A, Line No:	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for en of year and records for other months	(c) y 219.25.c Projected monthly balances that are the amounts expected to be d included in 219.25.c for end of year and records for other months	(d) 219.28c for end of year, records for other months	Intangible Amort. (e) 200.21c for end of year, records for other months	Distribution Specific Software Amort. (f) Distribution specific software recorded in Account 303	Software Amort. (g) Transmission specific software recorded in Account 303	(h) Electric Only, Form No 1, page 356 for end of year, records for other months	(i) Electric Only, Form No 1	(i) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for en- of year and records for other months	(k) 219.25.c Projected monthly balances that are the amounts expected to be 1 included in 219.25.c for en of year and records for other months	d 219.28c for end of year, records for other months	Intangible Amort. (m) 200.21c for end of year, records for other months	Distribution Specific Software Amort. (n) Distribution specific	Software Amort. (o) Transmission specific	(p) Electric Only, Form No 1, page 356 for end of year, records for other months	(q) Electric Only, Form No 1,	1	
o Month (a) Attachment H-2A, Line No:	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for en of year and records for other months 2.967,751,290	(c) y 219.25.c Projected monthly balances that are the amounts expected to be d included in 219.25.c for end of year and records for other months 474,049,909	219.28c for end of year, records for other months 22,550,115	Intangible Amort. (e) 200.21c for end of year, records for other months 55,503,365	Distribution Specific Software Amort. (f) Distribution specific software recorded in Account 303	Software Amort. (g) Transmission specific software recorded in Account 303 8,590,552	(h) Electric Only, Form No 1, page 356 for end of year, records for other months 260,337,875	(i) Electric Only, Form No page 356 for end of year	219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for en- of year and records for other months	(k) 219.25.c Projected monthly balances that are the amounts expected to be 1 included in 219.25.c for en of year and records for other months	d 219.28c for end of year, records for other months 933,148	Intangible Amort. (m) 200.21c for end of year, records for other months	Distribution Specific Software Amort. (n) Distribution specific software recorded in	Software Amort. (o) Transmission specific software recorded in	(p) Electric Only, Form No 1, page 356 for end of year, records for other months (2,063,181)	(q) Electric Only, Form No 1, page 356 for end of year,	1	
o Month (a) Attachment H-2A, Line No: 5 December Prior Year 6 January	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for en of year and records for other months 2,967,751,29 2,987,239,76 3,006,806,49	(c) y 219.25.c Projected monthly balances that are the amounts expected to be dinchaded in 219.25.c for end of year and records for other months 474,049,909 7 478,996,435 7 483,952,336	219.28c for end of year, records for other months 22,550,115 23,980,479 25,410,843	Intangible Amort. (e) 200.21c for end of year, records for other months 55,050,365 55,959,440 56,413,515	Distribution Specific Software Amort. (f) Distribution specific software recorded in Account 303 23,097,851 23,86,071 23,662,295	Software Amort. (g) Transmission specific software recorded in Account 303 8.590.552 8.744.498 8.898.443	(h) Electric Only, Form No 1, page 356 for end of year, records for other months 260,337,875 265,198,341 270,011,035	(i) Electric Only, Form No page 356 for end of year	(i) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for en of year and records for other months - 933,144 - 931,947 - 930,747	(k) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for en of year and records for other months	d 219.28c for end of year, records for other months 933,144 931,947	Intangible Amort. (m) 200.21c for end of year, records for other months	Distribution Specific Software Amort. (n) Distribution specific software recorded in	Software Amort. (o) Transmission specific software recorded in	Electric Only, Form No 1, page 356 for end of year, records for other months (2,063,181) (2,051,805) (1,959,640)	(q) Electric Only, Form No 1, page 356 for end of year,	1	
to Month (a) Attachment H-2A, Line No: 15 December Prior Year 16 January 7 February	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for en of year and records for other months 2,967,751,294 2,987,239,767	(c) y 219.25.c Projected monthly balances that are the amounts expected to be dinchaded in 219.25.c for end of year and records for other months 474,049,909 7 478,996,435 7 483,952,336	219.28c for end of year, records for other months 22,550,115 23,980,479 25,410,843	Intangible Amort. (e) 200.21c for end of year, records for other months 55,050,365 55,959,440 56,413,515	Distribution Specific Software Amort. (f) Distribution specific software recorded in Account 303 23,097,851 23,380,071 23,362,292	Software Amort. (g) Transmission specific software recorded in Account 303 8.590.552 8.744.498 8.898.443	(h) Electric Only, Form No 1, page 356 for end of year, records for other months 260,337,875 265,198,341	(i) Electric Only, Form No page 356 for end of year	(f) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for en of year and records for other months - 933,148	(k) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for en of year and records for other months	d 219.28c for end of year, records for other months 933,148 931,947	Intangible Amort. (m) 200.21c for end of year, records for other months	Distribution Specific Software Amort. (n) Distribution specific software recorded in	Software Amort. (o) Transmission specific software recorded in	(p) Electric Only, Form No 1, page 356 for end of year, records for other months (2,063,181) (2,051,805)	(q) Electric Only, Form No 1, page 356 for end of year,	1	
io Month (a) Attachment H-2A, Line No: 15 December Prior Veur (6 January 18 March 18 March	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for en of year and records for other months. 2,967,751,296 2,987,239,76 3,006,806,49 3,026,592,487 3,046,554,77	y 219.25c Projected monthly balances that are the amounts expected to be d included in 219.25c, for end of year and records for other months 7 478,996,435 7 488,922,339 5 493,908,479 5 493,908,479	219.28c for end of year, records for other months 22,550,115 23,980,479 25,410,843 26,841,206 28,271,570	Intangible Amort. (e) 200.21c for end of year, records for other months 55,999,440 56,413,515 56,866,161 57,318,818	Distribution Specific Software Amort. (f) Distribution specific software recorded in Account 303 23,907,851 23,860,292 23,943,089 23,243,089 24,223,887	Software Amort. (g) Transmission specific software recorded in Account 303 8,590,552 8,744,498 8,898,443 9,902,337 9,906,332	(h) Electric Only, Form No 1, page 356 for end of year, records for end of year, 260,337,875 265,198,341 270,011,055 274,879,215 279,808,301	(i) Electric Only, Form No I page 356 for end of year records for other months	(j) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for en of year and records for other months 933,144 931,947 929,544	(k) 219.25.c Projected monthly balances that are the amounts expected to be 1 included in 219.25.c for en of year and records for other months	d 219.28c for end of year, records for other months 933,184 930,747 929,544	Intangible Amort. (m) 200.21c for end of year, records for other months	Distribution Specific Software Amort. (n) Distribution specific software recorded in	Software Amort. (o) Transmission specific software recorded in	(p) Electric Only, Form No 1, page 356 for end of year, records for other months (2,063,181) (2,051,805) (1,959,640) (1,915,169) (1,870,689)	(q) Electric Only, Form No 1, page 356 for end of year,	1	
io Month (a) Attachment H-2A, Line No: 15 December Prior Year 16 January 17 February 18 March 20 May	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for endry of year and records for other months 2,967,751,298 2,987,239,76 3,006,806,497 3,026,592,48 3,046,554,77 3,066,596,08	(c) y 219.25.c Projected monthly balances that are the amounts expected to be dischaded in 219.25.c for end of year and records for other months 7 478.996.435 483.922.330 7 488.922.330 7 488.922.330 7 489.927.156	219.28c for end of year, records for other months 22,550,115 23,980,479 25,410,841 206,28,271,570 29,701,934	Intangible Amort. (c) 200.21c for end of year, records for other months 55,505,369 56,413,315 56,866,167 57,318,818 57,696,416	Distribution Specific Software Amort. (f) Distribution specific software recorded in Account 303 22,097,851 22,662,292 22,941,389 42,4223,837 24,223,837 24,223,837 24,201,831	Software Amort. (g) Transmission specific software recorded in Account 303 8,590,552 8,744,498 8,898,443 9,023,387 9,206,332 9,288,326	(h) Electric Only, Form No 1, page 356 for end of year, records for other months. 265,198,411 270,011,035 274,879,215 279,808,301 284,788,814	(i) Electric Only, Form No I page 356 for end of year records for other months	(i) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for en of year and records for other months 33.144 930,74* 9225,344 927,144 927,145	(k) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for en of year and records for other months	d 219.28c for end of year, records for other months 931,941 930,74 929,546 928,344	Intangible Amort. (m) 200.21c for end of year, records for other months	Distribution Specific Software Amort. (n) Distribution specific software recorded in	Software Amort. (o) Transmission specific software recorded in	(p) Electric Only, Form No 1, page 356 for end of year, records for other months (2,063,181) (2,051,805) (1,959,640) (1,915,169) (1,870,698) (1,826,227)	(q) Electric Only, Form No 1, page 356 for end of year,	1	
io Month (a) Attachment H-2A, Line Nic. 15 Dovember Prior Year 16 January 17 February 18 March 19 April 21 June 21 Ju	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for en of year and records for other months 2.967.751,296 2.987.239,76 3.006.806.49 3.026.552,478 3.066.554,777 3.066,556,078	(e) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 7 478.996.437 7 488.922.330 5 493.908.479 7 498.277.156 1 504.037.077	219.28c for end of year, records for other ments 225.90,175 22.3,980,479 26.410,843 26.841,200 28.271,570 29,701,934 31,132,298	Intangible Amort. (e) 200.21c for end of year. records for other manula. 55, 599, 440. 56, 413.515 55, 566, 135.15 57, 318.818 57, 596, 586.	Distribution specific Software Amort. (f) Distribution specific software recorded in Account 303 22,097,851 22,380,071 23,662,292 23,943,089 324,223,887 34,407,888 424,777,608	Software Amort. (g) Transmission specific software recorded in Account 303 8,590,552 8,744,498 9,052,387 9,206,332 9,283,206 9,363,852	(h) Electric Only, Form No 1, page 356 for end of year, records for other mountls 265,198,341 270,011,055 274,879,215 279,808,301 284,788,814 289,902,581	(i) Electric Only, Form No 1 page 356 for end of year records for other months	(i) 219.29.c Projected month) balances that are the amounts expected to be included in 219.29.c for en of year and records for other months 933,144 930,747 929.544 927,144 927,144 925,943	(k) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for en of year and records for other months	d 219.28c for end of year, records for other months 933,141 931,077 925,543 927,141	Intangible Amort. (m) 200.21c for end of year, records for other months	Distribution Specific Software Amort. (n) Distribution specific software recorded in	Software Amort. (o) Transmission specific software recorded in	(p) Electric Only, Form No 1, page 356 for end of year, records for other mounts (2.058,181) (2.051,805) (1.995,640) (1.915,109) (1.870,698) (1.820,227) (1.781,755)	(q) Electric Only, Form No 1, page 356 for end of year,	1	
io Meenth (a) Annichment H-2A, Line No: 5 December Prior Year 6 January 7 February 8 March 9 April 10 June 2 July 2 July	(b) 219.29.c Projected monthly balances that are the amounts expected to be included at 219.29.c for en of year and records for other months 2.967.75.1.29 (2.987.239.76 3.006,806,49 3.026,592.48 3.046,554.77 3.066,596.08 3.086,783.80 3.107,107,710.7717	(c) y 219.25.c Projected monthly balances that are the amounts expected to be d included in 1219.25. for end of year and records for other months 7 474,049.90.97 488.952.33 7 488.952.33 5 493.908.479 5 5493.908.479 5 5493.908.479 5 5493.908.479 5 5493.908.770 5 590.225.918	219.28c for end of year, records for other months 22.550,115 22.540,184 26.841,206 28.271,570 29,701,934 31,132,298 32.562,662	Intangible Amort. (c) 200.21c for end of year, records for other months 55,053,564 56,413,51 56,866,167 57,318,818 57,966,416 58,065,806 58,431,640	Distribution Specific Software Amort. (f) Distribution specific software recorded in Account 303 22,097,851 23,662,292 22,943,889 4 24,223,887 24,201,881 24,777,608 25,049,933	Software Amort. (g) Transmission specific software recorded in Account 303 8,590,525 8,784,498 9,020,332 9,208,326 9,308,325 9,408,329	(h) Eketric Only, Form No 1, page 356 for end of year, records for other months 200,337,875 265,198,341 270,011,055 274,879,215 279,808,301 284,788,814 289,902,281 295,163,733	(i) Electric Only, Form No 1 page 356 for end of year records for other months	(i) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29 c for en of year and records for other months 933,144 930,747 929,344 928,344 927,144 925,444	(k) 19.25.c Projected monthly balances that are the amounts expected to be a mounts expected to be a fineladed in 19.25 c for en of year and records for other months	d 219.28c for end of year, records for other months 931,144 930,747 929,344 928,343 927,144	Intangible Amort. (m) 200.21e for end of year, records for other months	Distribution Specific Software Amort. (n) Distribution specific software recorded in	Software Amort. (o) Transmission specific software recorded in	(p) Electric Only, Form No 1, page 356 for end of year, records for other months (2063,181) (1,959,640) (1,915,169) (1,870,689) (1,880,227) (1,781,785) (1,737,284)	(q) Electric Only, Form No 1, page 356 for end of year,	1	
No Month (a) Attachment H-2A, Line No. 15 December Prior Year 16 January 17 Pederary 18 Pederary 19 April 20 May 21 Jane Research 22 August 23 August 24 August	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for en of year and records for other months 2.967.751,296 2.987.239,76 3.006.806.49 3.026.552,478 3.066.554,777 3.066,556,078	(c) 219.25.c Projected monthly balances that are the amounts expected to be discladed in 219.25. for end of year and records for other months 478,998.435 488,927.135 498,927.155 498,927.155 598,927.95 598,279.95 598,279.95	219.28c for end of year, records for other month; 22.550, 12 22.580, 45 22.581, 20 22.21.570 29.70.1944 31,132.298 32.562,66 33,993,026	Intangible Amort. (e) 200.21c for end of year, records for other months 55,505,366 55,993,40 55,866,107 57,318,818 57,696,418 58,605,888 58,431,640 58,797,401	Distribution Specific Software Amort. (f) Distribution specific software recorded in Account 303 2,097.851 23,380,071 23,480,292 24,23,887 24,40,188 24,777,608 25,649,933 25,232,258	Software Amort. (g) Transmission specific software recorded in Account 303 8,590,525 8,784,498 9,020,332 9,208,326 9,308,325 9,408,329	(h) Electric Only, Form No 1, page 356 for end of year, records for other mountls 265,198,341 270,011,055 274,879,215 279,808,301 284,788,814 289,902,581	(i) Electric Only, Form No 1 page 356 for end of year records for other months	G) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.20 c for en of year and records for other months 331,44 931,44 922,44 922,44 923,54 923,54	(k) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for en of year and records for other months	dd 219.28c for end of year, records for other months 933,144 939,545 927,44 927,44 927,44	Intangible Amort. (m) 200.21c for end of year, records for other months	Distribution Specific Software Amort. (n) Distribution specific software recorded in	Software Amort. (o) Transmission specific software recorded in	(p) Electric Only, Form No 1, page 35-8 for end of year, records for other months (2,063,181) (1,915,109) (1,915,109) (1,870,698) (1,870,698) (1,870,698) (1,870,698) (1,870,698) (1,670,	(q) Electric Only, Form No 1, page 356 for end of year,	1	
No Month (a) Attachment H-2A, Line No: Attachment H-2A, Line No:	(b) 219.29.c Projected monthly balances that are the amounts expected to be included at 219.29.c for en of year and records for other months 2.967.751.29 (c) 2.97.29.76 (c) 3.006,806,49 (c) 3.006,806,49 (c) 3.006,806,49 (c) 3.006,806,30 (c) 3.007,107.71 (c) 3.127.496.52 (c) 3.147.966.31	(c) 219.25.c. Projected monthly balances that are the samules with a real to be a fined of a real to be a fined of a real to be a fined of a real to be a fined of a real to be a fined of a real to be	219.28c for end of year, records for other months 22.550,115 22.540,184 26.841,206 28.271,570 29,701,934 31,132,298 32.562,662	Intangible Amort. (c) 200.21c for end of year, records for other months 55,999,446 56,413,515 56,866,167 57,318,318 57,696,430 58,431,640 58,379,400 59,159,659	Distribution Specific Software Amort. Distribution specific software recorded in Account 303 22,997,851 23,880,071 23,662,292 23,943,089 24,223,887 24,501,381 24,777,093 25,232,259 25,2594,582 25,2594,582	Software Amort. (g) Transmission specific software recorded in Account 303 8,590,552 8,744,498 9,052,387 9,263,352 9,283,266 9,363,852 9,493,379 9,514,905	(h) Eketric Only, Form No 1, page 356 for end of year, records for other months 260,337,875 265,198,341 270,011,055 274,879,215 279,808,301 284,788,814 289,902,281 295,163,733 300,472,533 305,815,464	(i) Electric Only, Form No I page 356 for end of year records for other months	(i) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29 c for en of year and records for other months 933,144 930,747 929,344 928,344 927,144 925,444	(k) 19.25.c Projected monthly balances that are the amounts expected to be a mounts expected to be a fineladed in 19.25 c for en of year and records for other months	d 219.28c for end of year, records for other months 931,144 930,747 929,344 928,343 927,144	Intangible Amort. (m) 200.21c for end of year, records for other months	Distribution Specific Software Amort. (n) Distribution specific software recorded in	Software Amort. (o) Transmission specific software recorded in	(p) Electric Only, Form No 1, page 356 for end of year, records for other months (2,063,181) (1,995,640) (1,915,169) (1,870,689) (1,880,227) (1,781,755) (1,737,284) (1,692,831) (1,648,342)	(q) Electric Only, Form No 1, page 356 for end of year,	1	
No Month (a) Attachment H-2A, Line No. 15 December Prior Year 16 January 17 January 18 March 19 April 20 May 22 Joly 23 August 24 September 25 November	(b) 219.29.c Projected monthly balances that are the amounts especied to be included in 219.29.c for on of year and records for other monthly 607.751.298 (2.897.239.76 3.006,806.49 3.026,592.48 3.046,554,77 3.066,596,00 3.007.107.71 3.117.966,31 3.118,523.27 3.118,523.27 3.118,523.27 3.118,13.149.63.31	(c) y 19.25.c Projected monthly balances that are the lamines that are the lamines that are the lamines to the lamines of the lamines of the lamines of the lamines of lamines with lamines of lamines with lamines of lamines with lamines la	219.28c for end of year, records for other month; 22,980,479 22,540,184 26,841,206 28,271,570 29,701,934 31,122,298 32,62,62,334,23,399 36,853,75 38,284,117	Intangible Amort. (e) 200.21c for end of year, records for other months 55.399,444 56.41.51 5.31.85 5.3.96.416 5.31.85 5.3.97,40 5.3.97,40 5.3.97,40 5.3.97,40 5.3.97,40	Distribution Specific Software Amort. (f) Distribution specific software recorded in Account 100 22,997,851 23,980,971 23,662,292 23,441,000 24,501,581 24,777,608 25,049,933 25,25,258 25,25,258 25,258,258 25,258,258 25,258,258 25,258,258	Software Amort. (g) Transmission specific software recorded in Account 303 8,794,498 9,923,373 9,263,382 9,489,379 9,14,905 9,658,902 9,658,902 9,658,902 9,658,902	(h) Electris Only, Form No. 1, page 356 for end of year, records for other months. 265,138,341 270,011,055 274,879,215 279,808,301 284,788,814 289,902,581 385,162,733 316,581,5464 311,250,773 316,755,651	(i) Electric Only, Form No I page 356 for end of year records for other months	(I) 219.29,c Projected monthly balances that are the amounts expected to be included in 121 20; e for en of year and records for other mouths 933,141 219.34,7 229,544 221,244 221,244 231,244 241,244	(k) 219.25.c Projected monthly balances that are the amounts expected to be amounts expected to be amounts expected to be great and records for other months.	d 219.28c for end of year, records for other mouths 933,141 930,747 929,544 922,434 921,441 923,947 923,947 923,947 923,947 924,947 925,947 927,947 927,947 927,947	Intangible Amort. (m) 200.21c for end of year, recerbs for other months	Distribution Specific Software Amort. (n) Distribution specific software recorded in	Software Amort. (o) Transmission specific software recorded in	(p) Electric Only, Form No. 1, page 356 for end of year, records for other mounts (2,063,181) (1,955,640)	(q) Electric Only, Form No 1, page 356 for end of year,	1	
No Month (a) Attachment H-2A, Lise No: 15 December Prior Vear 16 January 17 February 18 March 19 April 22 August 22 July 22 August 23 September 25 October	(b) 19.29.c Projected monthly balances that are the balances that are the balances that are the balances that are the balances that are the balances to be suchaded in 219.29 c for a other months 2.667.751.296 2.987.239.76 3.066.556.08 3.066.556.08 3.066.556.08 3.086.783.86 3.107.107.71 3.127.496.23 3.147.966.31 3.189.13.497 3.309.970.72	(c) 19.25.c Projected monthly balances that are the balances that are the balances that are the control of the	219.28c for end of year, records for other months. 22,550,115 22,550,115 22,410,842 22,271.570 29,701,934 31,132,296 32,562,662 33,993,000 33,823,41,715 39,714,481	Intengible Amort. (c) 200.21c for end of year, records for other months of the control of the c	Distribution Specific Software Ameri. (r) Distribution specific software recorded in Account 301 23,807,7151 23,807,717 23,807,771 23,807,771 23,807,771 23,807,771 23,807,771 23,807,771 23,807,771 24,771,771 24,771,771 25,771	Software Amort. (g) Transmission specific software recorded in Account 303 8.590,525 8.590,525 8.590,6332 9.280,532 9.280,532 9.380,532 9.380,532 9.380,532 9.380,532 9.380,532 9.380,532 9.380,532 9.380,532	(h) Electric Only, Form No 1, page 356 for end of year, records for other months. 260, 337,875 265, 198, 341 270, 011,055 277,808,301 284,788,814 289,902,581 295,163,733 300,472,533 303,815,464 3116,755,631	Electric Only, Form No J pags 356 for end of year records for other month	(I) 219.29 c, Projected monthly balances that are the balances that are the balances that are the balances of the control of t	(k) 19.25.c Projected monthly balances that are the best monthly balances that are the best monthly balances that are the best monthly balances of the balanc	d 219.28c for end of year, records for other mounts, 233,141 933,072 928,344 922,474 922,474 922,474 922,474 923,919,939 918,738	Intengible Amort. (m) 200.21c for end of year, records for other meeths	Distribution Specific Software Amort. (n) Distribution specific software recorded in	Software Amort. (o) Transmission specific software recorded in	(p) Electric Only, Form No 1, page 356 for end of year, records for other mounts, (2.063,181) (2.063,181) (1.263,180) (1.279,540) (1.279,540) (1.279,540) (1.279,540) (1.279,540) (1.279,284) (1.279,	(q) Electric Only, Form No 1, page 356 for end of year, records for other months	1	
No Month (a) Attachment H-2A, Lise No: 15 December Prior Year 16 January 17 February 18 March 19 April 19 Apri	(b) 19.29.c Projected monthly balances that are the balances that are the balances that are the balances that are the balances that are the balances to be suchaded in 219.29 c for a other months 2.667.751.296 2.987.239.76 3.066.556.08 3.066.556.08 3.066.556.08 3.086.783.86 3.107.107.71 3.127.496.23 3.147.966.31 3.189.13.497 3.309.970.72	(c) 19.25.c Projected monthly balances that are the balances that are the balances that are the control of the	219.28c for end of year, records for other months. 22,550,115 22,550,115 22,410,842 22,271.570 29,701,934 31,132,296 32,562,662 33,993,000 33,823,41,715 39,714,481	Intengible Amort. (c) 200.21c for end of year, records for other months of the control of the c	Distribution Specific Software Ameri. (r) Distribution specific software recorded in Account 301 23,807,731 23,807,71 23,807,731 23,807,731 23,807,731 23,807,731 23,807,731 23,807,731 23,807,731 24,77,608 24,77,608 25,807,731 25,8	Software Amort. (g) Transmission specific software recorded in Account 303 8.590,525 8.590,525 8.590,6332 9.280,532 9.280,532 9.380,532 9.380,532 9.380,532 9.380,532 9.380,532 9.380,532 9.380,532 9.380,532	(h) Electris Only, Form No. 1, page 356 for end of year, records for other months. 265,138,341 270,011,055 274,879,215 279,808,301 284,788,814 289,902,581 385,162,733 316,581,5464 311,250,773 316,755,651	Electric Only, Form No J pags 356 for end of year records for other month	(I) 219.29,c Projected monthly balances that are the amounts expected to be included in 121 20; e for en of year and records for other mouths 933,141 219.34,7 229,544 221,244 221,244 231,244 241,244	(k) 19.25.c Projected monthly balances that are the best monthly balances that are the best monthly balances that are the best monthly balances of the balanc	d 219.28c for end of year, records for other mouths 933,141 930,747 929,544 922,434 921,441 923,947 923,947 923,947 923,947 924,947 925,947 927,947 927,947 927,947	Intengible Amort. (m) 200.21c for end of year, records for other meeths	Distribution Specific Software Amort. (n) Distribution specific software recorded in	Software Amort. (o) Transmission specific software recorded in	(p) Electric Only, Form No. 1, page 356 for end of year, records for other mounts (2,063,181) (1,955,640)	(q) Electric Only, Form No 1, page 356 for end of year, records for other months	1	
No Month (a) Attachment H-2A, Line No: 15 Docember Prior Vest 16 January 17 February 18 March 19 April 22 July 22 July 22 July 23 August 24 September 25 October	(b) 19.29.c Projected monthly balances that are the balances that are the balances that are the balances that are the balances that are the balances to be suchaded in 219.29 c for a other months 2.667.751.296 2.987.239.76 3.066.556.08 3.066.556.08 3.066.556.08 3.086.783.86 3.107.107.71 3.127.496.23 3.147.966.31 3.189.13.497 3.309.970.72	(c) 19.25.c Projected monthly balances that are the balances that are the balances that are the control of the	(d) 219.2% for end of year, records for other months 22.559,115 22.559,115 23.60,479 25.11,132,298 25.13,33,93,000 33.54,21,33,33,33,33,33,33,33,33,33,33,33,33,33	Intangible Amort. (c) 200.21c for end of year, records for other months 55.905.36c 55.905.36c 57.306.36c 57.306.36c 57.306.36c 57.306.36c 57.306.30c 57.3	Distribution Specific Solvent on the Control of the	Software Amort. (g) Transmission specific software recorded in Account 103 8.744.998 8.744.998 9.925.2387 9.206.2387 9.206.2387 9.214.056 9.546.929 9.540.929 9.540.929 9.540.929 9.540.929	(h) Electric Only, Form No 1, page 356 for end of year, records for other months. 260, 337,875 265, 198, 341 270, 011,055 277,808,301 284,788,814 289,902,581 295,163,733 300,472,533 303,815,464 3116,755,631	Electric Only, Form No J pags 356 for end of year records for other month	(I) 219.29 c, Projected monthly balances that are the balances that are the balances that are the balances of the control of t	(k) 19.25.c Projected monthly balances that are the best monthly balances that are the best monthly balances that are the best monthly balances of the balanc	d 219.28c for end of year, records for other mounts, 233,141 933,072 928,344 922,474 922,474 922,474 922,474 923,919,939 918,738	Intengible Amort. (m) 200.21c for end of year, records for other meeths	Distribution Specific Software Amort. (n) Distribution specific software recorded in	Software Amort. (o) Transmission specific software recorded in	(p) Electric Only, Form No 1, page 356 for end of year, records for other mounts. (2.063.183) (2.063.181) (2.063.183) (1.2879.649) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1871.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689)	(q) Electric Only, Form No 1, page 356 for end of year, records for other months		
No Month (a) Attachment H-2A, Line No: 15 December Prior Year 16 January 17 February 19 April 20 May 21 Jane 22 Jahy 23 Jahy 24 September 25 October 26 October 27 December 26 November 27 December 28 Average of the 13 Monthly Balances	(b) 19.29.c Projected monthly balances that are the balances that are the balances that are the balances that are the balances that are the balances to be suchaded in 219.29 c for a other months 2.667.751.296 2.987.239.76 3.066.556.08 3.066.556.08 3.066.556.08 3.086.783.86 3.107.107.71 3.127.496.23 3.147.966.31 3.189.13.497 3.309.970.72	(c) 19.25.c Projected monthly balances that are the balances that are the balances that are the control of the	(d) 219.2% for end of year, records for other months 22.559,115 22.559,115 23.60,479 25.11,132,298 25.13,33,93,000 33.54,21,33,33,33,33,33,33,33,33,33,33,33,33,33	Intangible Amort. (c) 200.21c for end of year, records for other months 55.905.36c 55.905.36c 57.306.36c 57.306.31c 57.306.31c 57.306.31c 57.306.31c	Distribution Specific Software Amer	Software Amort. (g) Transmission specific surface and transmission specif	(h) Electric Only, Form No 1, page 356 for end of year, records for other months. 260, 337,875 265, 198, 341 270, 011,055 2778, 208, 200 284, 788, 814 289, 902, 581 295, 163, 733 300, 472, 533 305, 815, 464 3116, 755, 631 312, 22, 27, 101	Electric Only, Form No J pags 356 for end of year records for other month	(I) 219.29 c, Projected monthly balances that are the balances that are the balances that are the balances of the control of t	(k) 19.25.c Projected monthly balances that are the best monthly balances that are the best monthly balances that are the best monthly balances of the balanc	d 219.28c for end of year, records for other mounts, 233,141 933,072 928,344 922,474 922,474 922,474 922,474 923,919,939 918,738	Intengible Amort. (m) 200.21c for end of year, records for other meeths	Distribution Specific Software Amort. (n) Distribution specific software recorded in	Software Amort. (o) Transmission specific software recorded in	(p) Electric Only, Form No 1, page 356 for end of year, records for other mounts. (2.063.183) (2.063.181) (2.063.183) (1.2879.649) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1871.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689)	(q) Electric Only, Form No 1, page 356 for end of year, records for other months		
No Month (a) Attachment H-ZA, Line No: 15 December Prior Year 16 January 17 February 19 April 19 April 20 May 21 Jane 22 Jahy 23 Jahy 24 September 25 October 26 October 27 December 28 Average of the 13 Monthly Balances	(b) 19.29.c Projected monthly balances that are the balances that are the balances that are the balances that are the balances that are the balances to be suchaded in 219.29 c for a other months 2.667.751.296 2.987.239.76 3.066.556.08 3.066.556.08 3.066.556.08 3.086.783.86 3.107.107.71 3.127.496.23 3.147.966.31 3.189.13.497 3.309.970.72	(c) y 219.25, Physical monthly balance that are the mounts expected to be the school of the transport of the school of the schoo	(d) 219.2% for end of year, records for other months 22.559,115 22.559,115 23.60,479 25.11,132,298 25.13,33,93,000 33.54,21,33,33,33,33,33,33,33,33,33,33,33,33,33	Intangihe Amort. (c) 200.21s for end of year, records for other months 55.965.365 56.913.51 56.913.51 57.966.416 58.963.86 58.913.60 58	Distribution specific Software Ameri. (r) Distribution specific software recorded in software recorded in software recorded in 23,307,815 (23,386,071 23,386,071 23,386,071 23,386,071 23,386,071 24,776,081 25,386,071 24,776,081 25,386,071 25,386,071 25,386,071 26,	Software Amort. (g) Transmission specific software recorded in Account 103 8.744.998 8.744.998 9.925.2387 9.206.2387 9.206.2387 9.214.056 9.546.929 9.540.929 9.540.929 9.540.929 9.540.929	(h) Electric Only, Form No 1, page 356 for end of year, records for other months. 260, 337,875 265, 198, 341 270, 011,055 2778, 208, 200 284, 788, 814 289, 902, 581 295, 163, 733 300, 472, 533 305, 815, 464 3116, 755, 631 312, 22, 27, 101	Electric Only, Form No J pags 356 for end of year records for other month	19 23-2 Pojeciod monthly habance that are the mounts expected to be the control of the control o	(k) 19.25.c Projected monthly balances that are the best monthly balances that are the best monthly balances that are the best monthly balances of the balanc	d 219.28c for end of year, records for other mounts, 233,141 933,072 928,344 922,474 922,474 922,474 922,474 923,919,939 918,738	Intengible Amort. (m) 200.21c for end of year, records for other meeths	Distribution Specific Software Amort. (n) Distribution specific software recorded in	Software Amort. (o) Transmission specific software recorded in	(p) Electric Only, Form No 1, page 356 for end of year, records for other mounts. (2.063.183) (2.063.181) (2.063.183) (1.2879.649) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1871.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689)	(q) Electric Only, Form No 1, page 356 for end of year, records for other months	:	
No Month (a) Attachment II-2A, Line No: 15 December Prior Year 16 January 17 Pedraury 18 January 19 Agral 20 May 21 January 21 January 22 Segmenter 23 October Average of the 13 Monthly Bulances takes No Month No Month	(b) 219.2%, Physical monthly balance that are the amounts expected to be included in 219.2% for en of year and records of year and records of year and records of year and records of year and records of year and records of 2,307.51.2% 2,307.57.81.2% 2,307.57.81.2% 2,307.57.81.2% 2,307.57.81.2% 2,307.57.81.2% 2,307.57.81.2% 2,307.57.81.2% 2,307.57.81.2% 2,307.57.82.2% 2,307.57.82.5% 2,307.57.2% 2,307.2% 2,307.2% 2,3	(c) y 219.25, Physical monthly balance that are the mounts expected to be the school of the transport of the school of the schoo	(d) 219.28e for end of year, records for other forms, records for records	Intangible Amort. (e) 200.21c for end of year, records for other months. 5.5.79.44d 5.61.35.1.35.4.4.5.5.5.5.5.4.4.6.167 5.61.6.167	Distribution specific Software Ameri. (r) Distribution specific software recorded in software recorded in software recorded in 23,307,815 (23,386,071 23,386,071 23,386,071 23,386,071 23,386,071 24,776,081 25,386,071 24,776,081 25,386,071 25,386,071 25,386,071 26,	Software Amort. (g) Transmission specific software records in Account 303 8.590,532 8.144,006 9.05,137 9.266,332 9.885,937 9.266,332 9.885,937 9.514,006 9.526,018 9.526,018 9.526,018 9.527,006 9.	(b) Electric Only, Form No 1, page 356 for end of year, recenh for end of year, recenh for 200,373,875 (200,373,875), 200,373,875 (200,373,875), 200,373,875 (200,373,875), 200,472,873,834 (200,373,875), 200,472,373 (300,472,373), 311,250,773 (316,753,653), 322,257,101 (200,510,800)	(f) Electric Only, Form No in page 356 for end of year records for other month	19 23-2 Pojeciod monthly habance that are the mounts expected to be the control of the control o	(k) 19.25.c Projected monthly balances that are the best monthly balances that are the best monthly balances that are the best monthly balances of the balanc	d 219.28c for end of year, records for other mounts, 233,141 933,072 928,344 922,474 922,474 922,474 922,474 923,919,939 918,738	Intengible Amort. (m) 200.21c for end of year, records for other meeths	Distribution Specific Software Amort. (n) Distribution specific software recorded in	Software Amort. (o) Transmission specific software recorded in	(p) Electric Only, Form No 1, page 356 for end of year, records for other mounts. (2.063.183) (2.063.181) (2.063.183) (1.2879.649) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1871.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689)	(q) Electric Only, Form No 1, page 356 for end of year, records for other months		
(a) Attachment H-2A, Line No: 15 December Prior Year 16 January 17 February 18 March 20 July 21 June 22 July 22 July 23 Augumber 25 Ootsber 25 Ootsber 26 November 27 December 28 Awarage of the 13 Monthly Balances	(b) 219.2%, Physical monthly balance that are the amounts expected to be included in 219.2% for en of year and records of year and records of year and records of year and records of year and records of year and records of 2,307.51.2% 2,307.57.81.2% 2,307.57.81.2% 2,307.57.81.2% 2,307.57.81.2% 2,307.57.81.2% 2,307.57.81.2% 2,307.57.81.2% 2,307.57.81.2% 2,307.57.82.2% 2,307.57.82.5% 2,307.57.2% 2,307.2% 2,307.2% 2,3	C) 2 19.25 e Pojecio I monthly balance that are the mounts expected to be the character of the control of the	(d) 219.2% for and of year, records for other months 22.5%, 115 23.04.97.2%, 22.5%, 115 23.04.1.2%, 22.7%, 23.3%,	Intangible Amort. (c) 200.21c for end of year, records for other months 55.965,366 55.966,461 57.3686,167 57.3188,367 57.966,416 58.97,966,416 59.988,116,167 59.988,116,167 59.988,116,167 59.988,116,167 69.299,37	Distribution Specific Software Amer. Software Amer. Date Busines specific software recorded in Account 303 23,072,831 23,380,273 23,380,273 23,380,273 23,380,273 23,380,273 24,380,381 24,323,380,273 24,380,381 24,380,381 24,380,381 24,380,381 24,380,381 24,380,381 24,380,381 24,380,381 24,380,381 24,380,381 24,380,380 25,380,380 25,380,380 25,380,380 25,380,380 25,380,380 25,380,380 25,380 2	Software Amort. (g) Transmission specific software recorded in Account 307 8, 594,525 8, 594,525 9, 593,535 9, 514,905 9	(b) Electric Only, Form No. 1, page 356 for each of year, recents for each of year, recents for 200,337,875 265,983,414 275,4879,215 274,879,215 274,879,215 274,879,215 274,879,215 274,879,215 274,879,215 274,879,215 275,275,275,275,275,275,275,275,275,275,	(f) Electric Only, Form No in page 356 for end of year records for other months of the contract of the contra	19 23-2 Pojeciod monthly habance that are the mounts expected to be the control of the control o	(k) 19.25.c Projected monthly balances that are the best monthly balances that are the best monthly balances that are the best monthly balances of the balanc	d 219.28c for end of year, records for other mounts, 233,141 933,072 928,344 922,474 922,474 922,474 922,474 923,919,939 918,738	Intengible Amort. (m) 200.21c for end of year, records for other meeths	Distribution Specific Software Amort. (n) Distribution specific software recorded in	Software Amort. (o) Transmission specific software recorded in	(p) Electric Only, Form No 1, page 356 for end of year, records for other mounts. (2.063.183) (2.063.181) (2.063.183) (1.2879.649) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1871.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689) (1.1870.689)	(q) Electric Only, Form No 1, page 356 for end of year, records for other months		

A In the true-up calculation, actual monthly balance records ar

Baltimore Gas and Electric

Attachment 10 - Merger Costs

	Attachment 10 - Merger Costs						
	O&M Cost To Achieve	(b)	(c)	(d)	()		(x)
	FERC Account	Total	Allocation to Trans.				Total
1 2	Transmission O&M A&G	863,120	100.00% 16.11%			S S	139,023
3	Acco	605,120	10.1170			s	-
4 5	Total	\$ 863,120				\$	139,023
6	Depreciation & Amortization Expense Cost To Achieve						
7	FERC Account	Total	Allocation to Trans.				Total
8	General Plant Intangible Plant		16.11% 16.11%			S S	-
10	Common Plant	460,574	16.11%			\$	74,185
11	Total	\$ 460,574				\$	74,185
	Capital Cost To Achieve included in Plant	General	Intangible	Common			
10	Gross Plant			2.500.004			Total
12 13	December Prior Year January	-	-	2,569,984 2,569,984		s s	2,569,984 2,569,984
14	February	-	-	2,536,125		\$	2,536,125
15 16	March April	-	-	2,536,125 2,536,125		S S	2,536,125 2,536,125
17	May	-	-	2,536,125		\$	2,536,125
18 19	July	1		2,536,125 2,536,125		s s	2,536,125 2,536,125
20	August	-	-	2,536,125		\$	2,536,125
21 22	September October	-		2,536,125 2,536,125		S S	2,536,125 2,536,125
23	November	-	-	2,536,125		s	2,536,125
24 25	December	-		2,536,125 2,541,334		\$	2,536,125 2,541,334
23	Average	-	-	2,341,334			2,341,334
	A 1418 16		*				m . 1
26	Accumulated Depreciation December Prior Year	General -	Intangible -	Common 1,602,456		s	Total 1,602,456
27	January	-	-	1,642,295		s	1,642,295
28 29	February March	-	-	1,659,971 1,699,285		s s	1,659,971 1,699,285
30	April	-	-	1,738,599		\$	1,738,599
31 32	May June	1		1,777,912 1,816,902		s s	1,777,912 1,816,902
33	July	-	-	1,855,650		s	1,855,650
34 35	August September	-	-	1,894,397 1,933,145		\$ \$	1,894,397 1,933,145
36	October	-	-	1,971,893		\$	1,933,143
37	November	-	-	2,010,641		S	2,010,641
38 39	December Average		-	2,048,429 1,819,352		\$	2,048,429 1,819,352
	Baltimore Gas and E	lectric					
	Attachment 10 - Margar Costs						
	Attachment 10 - Merger Costs	(b)	(c)	(d)	()		(x)
40	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above	(b) General	(c) Intangible	Common			Total
40 41	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year			Common 967,528	()	s s	Total 967,528
41 42	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February		Intangible - - -	Common 967,528 927,689 876,154	- -	\$ \$	Total 967,528 927,689 876,154
41 42 43	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March		Intangible - -	Common 967,528 927,689 876,154 836,840	-	\$ \$ \$	Total 967,528 927,689 876,154 836,840
41 42 43 44 45	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May		Intangible - - -	Common 967,528 927,689 876,154 836,840 797,527 758,213		\$ \$ \$ \$	Total 967,528 927,689 876,154 836,840 797,527 758,213
41 42 43 44 45 46	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June		Intangible - - -	Common 967,528 927,689 876,154 836,840 797,527 758,213 719,223	- - - -	\$ \$ \$ \$ \$	Total 967,528 927,689 876,154 836,840 797,527 758,213 719,223
41 42 43 44 45	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August		Intangible - - -	Common 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728	-	\$ \$ \$ \$ \$ \$	Total 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728
41 42 43 44 45 46 47 48 49	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September		Intangible - - -	Common 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980	-	\$ \$ \$ \$ \$ \$ \$	Total 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980
41 42 43 44 45 46 47 48	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August		Intangible - - -	Common 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728	-	\$ \$ \$ \$ \$ \$ \$ \$	Total 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728
41 42 43 44 45 46 47 48 49 50 51 52	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December		Intangible - - -	Common 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,484 487,696	-	\$ \$ \$ \$ \$ \$ \$	Total 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,484 487,696
41 42 43 44 45 46 47 48 49 50 51	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July September October November		Intangible - - -	Common 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,484	-	\$ \$ \$ \$ \$ \$ \$ \$	Total 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,484
41 42 43 44 45 46 47 48 49 50 51 52	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average	General	Intangible	Common 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,484 487,696 721,982	-	\$ \$ \$ \$ \$ \$ \$ \$	Total 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,484 487,696 721,982
41 42 43 44 45 46 47 48 49 50 51 52	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December		Intangible - - -	Common 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,484 487,696	-	\$ \$ \$ \$ \$ \$ \$ \$	Total 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,484 487,696
41 42 43 44 45 46 47 48 49 50 51 52 53	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January February	General	Intangible	Common 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,484 487,696 721,982 Common 38,623 38,623	-	s s s s s s s s s s s s	Total 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,484 487,696 721,982
41 42 43 44 45 46 47 48 49 50 51 52 53	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January	General	Intangible	Common 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 600,980 564,232 525,484 487,696 721,982 Common 38,623	-	s s s s s s s s s	Total 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,484 487,696 721,982
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January February March April May May May May May May May May May May	General	Intangible	Common 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,484 487,696 721,982 Common 38,623 38,794 38,794 38,794	-	S S S S S S S S S S S S S S S S S S S	Total 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 754,232 525,484 487,696 721,982
41 42 43 44 45 46 47 48 49 50 51 52 53	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January February March April	General General General	Intangible	Common 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,484 487,696 721,982 Common 38,623 38,623 38,794 38,794 38,794 38,475	-	S S S S S S S S S S S S S S S S S S S	Total 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,484 487,696 721,982 Total 38,623 38,623 38,794 38,794 38,794
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July July August September October November December Average Depreciation January February March April May June July August Average	General	Intangible	Common 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,484 487,696 721,982 Common 38,623 38,794 38,794 38,794 38,794 38,794 38,794 38,794 38,794 38,794 38,794 38,794 38,794 38,794	-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total 967,528 927,689 876,154 836,840 797,527 758,213 719,237 6641,728 602,980 604,232 525,484 487,696 721,982 Total 38,623 38,794 38,794 38,794 38,794 38,236 38,236 38,236
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July September October November December Average Depreciation January February March April March January July June July July July July July July July July	General General General	Intangible	Common 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,484 487,696 721,982 Common 38,623 38,623 38,794	-	s s s s s s s s s s s s s s s s s s s	Total 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,484 487,696 721,982 Total 38,623 38,794 38,794 38,795 38,236 38,236 38,236 38,236
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July July August September October November December Average Depreciation January February March April May June July August September October November December Average	General General General General General	Intangible	Common 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,484 487,696 721,982 Common 38,623 38,794	-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 721,982 Total 38,623 38,794 38,794 38,794 38,794 38,794 38,794 38,236 38,236 38,236 38,236 38,236 38,236 38,236 38,236 38,236 38,236
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 65	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July September October November December Average Depreciation January February March April May June July August September October November December Average	General	Intangible	Common 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,484 487,696 721,982 Common 38,623 38,794 38,794 38,794 38,794 38,794 38,794 38,236 38,236 38,236 38,236 38,236 38,236 38,236	-	s s s s s s s s s s s s s s s s s s s	Total 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,48 487,696 721,982 Total 38,623 38,794 38,794 38,794 38,794 38,475 38,236 38,236 38,236 38,236 38,236 38,236 37,289
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July July August September October November December Average Depreciation January February March April May June July August September October November December Average	General General General General General	Intangible	Common 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,484 487,696 721,982 Common 38,623 38,794	-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 721,982 Total 38,623 38,794 38,794 38,794 38,794 38,794 38,794 38,236 38,236 38,236 38,236 38,236 38,236 38,236 38,236 38,236 38,236
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 65	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July September October November December Average Depreciation January February March April May June July August September October November December Average	General General General General General	Intangible	Common 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,484 487,696 721,982 Common 38,623 38,794 38,794 38,794 38,794 38,794 38,794 38,236 38,236 38,236 38,236 38,236 38,236 38,236	-	s s s s s s s s s s s s s s s s s s s	Total 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,48 487,696 721,982 Total 38,623 38,794 38,794 38,794 38,794 38,475 38,236 38,236 38,236 38,236 38,236 38,236 37,289
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 60 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January February March April May June July August September October November December Average Ceptender Average Depreciation January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Plant in Service December Prior Year	General	Intangible	Common 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,484 487,696 721,982 Common 38,623 38,794 38,794 38,794 38,794 38,794 38,794 38,236 38,236 38,236 38,236 38,236 38,236 38,236	-	s s s s s s s s s s s s s s s s s s s	Total 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,48 487,696 721,982 Total 38,623 38,794 38,794 38,794 38,794 38,475 38,236 38,236 38,236 38,236 38,236 38,236 37,289
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 67 68 67 68	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January February March April May June July August September October November December Average Depreciation January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Plant in Service	General General	Intangible	Common 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,484 487,696 721,982 Common 38,623 38,794 38,794 38,794 38,794 38,794 38,794 38,236 38,236 38,236 38,236 38,236 38,236 38,236	-	s s s s s s s s s s s s s s s s s s s	Total 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,48 487,696 721,982 Total 38,623 38,794 38,794 38,794 38,794 38,475 38,236 38,236 38,236 38,236 38,236 38,236 37,289
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 65 66 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January February March April May July August September October November December Average Capital Cost To Achieve included in Total Plant in Service December Total Capital Cost To Achieve included in Total Plant in Service December Prior Year January February March March April May August September October November December Total	General General General 2,569,984 2,569,984 2,536,125 2,536,125	Intangible	Common 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,484 487,696 721,982 Common 38,623 38,794 38,794 38,794 38,794 38,794 38,794 38,236 38,236 38,236 38,236 38,236 38,236 38,236	-	s s s s s s s s s s s s s s s s s s s	Total 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,48 487,696 721,982 Total 38,623 38,794 38,794 38,794 38,794 38,475 38,236 38,236 38,236 38,236 38,236 38,236 37,289
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 67 68 69 70 71	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January February March April May June Capital Cost To Achieve included in Total Plant in Service December Pior Year January February March April July August September October November December Total Capital Cost To Achieve included in Total Plant in Service December Prior Year January February March April January February March April July August September October November December Jotal	General General Ceneral 2.569,984 2.569,984 2.536,125 2.536,125	Intangible	Common 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,484 487,696 721,982 Common 38,623 38,794 38,794 38,794 38,794 38,794 38,794 38,236 38,236 38,236 38,236 38,236 38,236 38,236	-	s s s s s s s s s s s s s s s s s s s	Total 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,48 487,696 721,982 Total 38,623 38,794 38,794 38,794 38,794 38,475 38,236 38,236 38,236 38,236 38,236 38,236 37,289
41 42 43 44 45 46 47 48 49 50 51 52 53 53 54 55 66 66 67 68 69 70 71 72 73	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July September October November December Average Depreciation January February March April May June July Copital Cost To Achieve included in Total Plant in Service December Total Capital Cost To Achieve included in Total Plant in Service December Prior Year January February March April May June July August September October November December Total	General General 2.569.984 2.569.984 2.536,125 2.536,125 2.536,125	Intangible	Common 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,484 487,696 721,982 Common 38,623 38,794 38,794 38,794 38,794 38,794 38,794 38,236 38,236 38,236 38,236 38,236 38,236 38,236	-	s s s s s s s s s s s s s s s s s s s	Total 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,48 487,696 721,982 Total 38,623 38,794 38,794 38,794 38,794 38,475 38,236 38,236 38,236 38,236 38,236 38,236 37,289
41 42 43 44 45 46 47 48 49 50 51 52 53 56 66 61 62 63 64 65 66 66 67 68 69 70 71 72 73 74	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July August September October November December Average Depreciation January February March April May June July Capital Cost To Achieve included in Total Plant in Service December Prior Year January February March April January February December Total Capital Cost To Achieve included in Total Plant in Service December Prior Year January February March April May June July June July June July August September October November December Total	General General Ceneral 2,569,984 2,569,984 2,536,125 2,536,125 2,536,125 2,536,125	Intangible	Common 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,484 487,696 721,982 Common 38,623 38,794 38,794 38,794 38,794 38,794 38,794 38,236 38,236 38,236 38,236 38,236 38,236 38,236	-	s s s s s s s s s s s s s s s s s s s	Total 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,848 487,696 721,982 Total 38,623 38,794 38,794 38,794 38,794 38,475 38,236 38,236 38,236 38,236 38,236 38,236 37,289
411 422 433 444 455 466 477 488 499 500 511 522 533 545 555 566 577 600 6162 6263 6364 6465 657 667 677 688 699 707 717 727 737 744 757 767 767 767 767 767 767 767 767 767	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January February March April May June July August September October Total Capital Cost To Achieve included in Total Plant in Service December Prior Year January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Plant in Service December Prior Year January February March April May June July August September October December Prior Year January February March April May June July August September	General General 2,569,984 2,569,984 2,536,125 2,536,125 2,536,125 2,536,125 2,536,125 2,536,125 2,536,125 2,536,125	Intangible	Common 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,484 487,696 721,982 Common 38,623 38,794 38,794 38,794 38,794 38,794 38,794 38,236 38,236 38,236 38,236 38,236 38,236 38,236	-	s s s s s s s s s s s s s s s s s s s	Total 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,848 487,696 721,982 Total 38,623 38,794 38,794 38,794 38,794 38,475 38,236 38,236 38,236 38,236 38,236 38,236 37,289
411 422 433 444 455 50 511 52 53 55 56 57 57 60 61 62 63 64 65 66 66 67 68 69 70 70 71 72 73 74 75 76 77	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July August September October November December Average Depreciation January February March April May June July Cocher November December Average Cocher December Average Depreciation January February March April May June July August September October Total Capital Cost To Achieve included in Total Plant in Service December Prior Year January February March April May June July August September October December Prior Year January February March April May June July August September October	General	Intangible	Common 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,484 487,696 721,982 Common 38,623 38,794 38,794 38,794 38,794 38,794 38,794 38,236 38,236 38,236 38,236 38,236 38,236 38,236	-	s s s s s s s s s s s s s s s s s s s	Total 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,48 487,696 721,982 Total 38,623 38,794 38,794 38,794 38,794 38,475 38,236 38,236 38,236 38,236 38,236 38,236 37,289
411 422 433 444 455 466 477 488 499 500 511 522 533 545 555 566 577 600 6162 6263 6364 6465 657 667 677 688 699 707 717 727 737 744 757 767 767 767 767 767 767 767 767 767	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January February March April May June July August September October Total Capital Cost To Achieve included in Total Plant in Service December Prior Year January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Plant in Service December Prior Year January February March April May June July August September October December Prior Year January February March April May June July August September	General General 2,569,984 2,569,984 2,536,125 2,536,125 2,536,125 2,536,125 2,536,125 2,536,125 2,536,125 2,536,125	Intangible	Common 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,484 487,696 721,982 Common 38,623 38,794 38,794 38,794 38,794 38,794 38,794 38,236 38,236 38,236 38,236 38,236 38,236 38,236	-	s s s s s s s s s s s s s s s s s s s	Total 967,528 927,689 876,154 836,840 797,527 758,213 719,223 680,475 641,728 602,980 564,232 525,48 487,696 721,982 Total 38,623 38,794 38,794 38,794 38,794 38,475 38,236 38,236 38,236 38,236 38,236 38,236 37,289

Baltimore Gas and Electric Attachment 11 - Depreciation Rates*

<u>TRANSMISSIO</u>	<u>ON PLANT</u>	Deprec.
Account	Account Description	Rate (%)
350.20	LAND RIGHTS	1.22
352.00	STRUCTURES AND IMPROVEMENTS	1.84
353.00	STATION EQUIPMENT	2.17
354.00	TOWERS AND FIXTURES	2.02
355.00	POLES AND FIXTURES	2.57
356.00	OVERHEAD CONDUCTORS AND DEVICES	3.03
357.00	UNDERGROUND CONDUIT	1.65
358.00	UNDERGROUND CONDUCTORS AND DEVICES	1.60
359.00	ROADS AND TRAILS	1.74
GENERAL PLA	ANT - ELECTRIC	Deprec.
Account	Account Description	Rate (%)
390.00	STRUCTURES AND IMPROVEMENTS	7.05
391.10	OFFICE FURNITURE	3.91
391.20	OFFICE EQUIPMENT	8.00
391.33	PERSONAL COMPUTERS	32.42
393.00	STORES EQUIPMENT	6.55
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	5.40
395.00	LABORATORY EQUIPMENT	0.97
397.00	COMMUNICATION EQUIPMENT	8.29
397.64	COMMUNICATION EQUIPMENT - DRI	10.54
398.00	MISCELLANEOUS EQUIPMENT	4.93
	ANT - COMMON (ELECTRIC & GAS)	Deprec.
	ANT - COMMON (ELECTRIC & GAS) Account Description	Deprec. Rate (%)
GENERAL PLA	•	-
GENERAL PLA	Account Description	Rate (%)
GENERAL PLA Account 390.00	Account Description STRUCTURES AND IMPROVEMENTS	Rate (%) 2.13
GENERAL PLA Account 390.00 391.10	Account Description STRUCTURES AND IMPROVEMENTS OFFICE FURNITURE	Rate (%) 2.13 4.63
GENERAL PLA Account 390.00 391.10 391.20	Account Description STRUCTURES AND IMPROVEMENTS OFFICE FURNITURE OFFICE EQUIPMENT	Rate (%) 2.13 4.63 6.21
GENERAL PLA Account 390.00 391.10 391.20 391.33	Account Description STRUCTURES AND IMPROVEMENTS OFFICE FURNITURE OFFICE EQUIPMENT COMPUTER EQUIPMENT - OTHER	Rate (%) 2.13 4.63 6.21 13.47
GENERAL PLA Account 390.00 391.10 391.20 391.33 391.36	Account Description STRUCTURES AND IMPROVEMENTS OFFICE FURNITURE OFFICE EQUIPMENT COMPUTER EQUIPMENT - OTHER COMPUTER HARDWARE WITH SMART GRID	Rate (%) 2.13 4.63 6.21 13.47 10.49
GENERAL PLA Account 390.00 391.10 391.20 391.33 391.36 392.10	Account Description STRUCTURES AND IMPROVEMENTS OFFICE FURNITURE OFFICE EQUIPMENT COMPUTER EQUIPMENT - OTHER COMPUTER HARDWARE WITH SMART GRID AUTOMOBILES	Rate (%) 2.13 4.63 6.21 13.47 10.49 10.86
GENERAL PLA Account 390.00 391.10 391.20 391.33 391.36 392.10 392.20	Account Description STRUCTURES AND IMPROVEMENTS OFFICE FURNITURE OFFICE EQUIPMENT COMPUTER EQUIPMENT - OTHER COMPUTER HARDWARE WITH SMART GRID AUTOMOBILES LIGHT TRUCKS UNDER 33,000	Rate (%) 2.13 4.63 6.21 13.47 10.49 10.86 8.34
GENERAL PLA Account 390.00 391.10 391.20 391.33 391.36 392.10 392.20 392.30	Account Description STRUCTURES AND IMPROVEMENTS OFFICE FURNITURE OFFICE EQUIPMENT COMPUTER EQUIPMENT - OTHER COMPUTER HARDWARE WITH SMART GRID AUTOMOBILES LIGHT TRUCKS UNDER 33,000 HEAVY TRUCKS 33,000 AND OVER	Rate (%) 2.13 4.63 6.21 13.47 10.49 10.86 8.34 6.33
GENERAL PLA Account 390.00 391.10 391.20 391.33 391.36 392.10 392.20 392.30 392.40	Account Description STRUCTURES AND IMPROVEMENTS OFFICE FURNITURE OFFICE EQUIPMENT COMPUTER EQUIPMENT - OTHER COMPUTER HARDWARE WITH SMART GRID AUTOMOBILES LIGHT TRUCKS UNDER 33,000 HEAVY TRUCKS 33,000 AND OVER TRACTORS	Rate (%) 2.13 4.63 6.21 13.47 10.49 10.86 8.34 6.33 5.67
GENERAL PLA Account 390.00 391.10 391.20 391.33 391.36 392.10 392.20 392.30 392.40 392.60	Account Description STRUCTURES AND IMPROVEMENTS OFFICE FURNITURE OFFICE EQUIPMENT COMPUTER EQUIPMENT - OTHER COMPUTER HARDWARE WITH SMART GRID AUTOMOBILES LIGHT TRUCKS UNDER 33,000 HEAVY TRUCKS 33,000 AND OVER TRACTORS TRAILERS	Rate (%) 2.13 4.63 6.21 13.47 10.49 10.86 8.34 6.33 5.67 4.57
GENERAL PLA Account 390.00 391.10 391.20 391.33 391.36 392.10 392.20 392.30 392.40 392.60 392.70	Account Description STRUCTURES AND IMPROVEMENTS OFFICE FURNITURE OFFICE EQUIPMENT COMPUTER EQUIPMENT - OTHER COMPUTER HARDWARE WITH SMART GRID AUTOMOBILES LIGHT TRUCKS UNDER 33,000 HEAVY TRUCKS 33,000 AND OVER TRACTORS TRAILERS PRELEASED VEHICLES	Rate (%) 2.13 4.63 6.21 13.47 10.49 10.86 8.34 6.33 5.67 4.57 25.42
GENERAL PLA Account 390.00 391.10 391.20 391.33 391.36 392.10 392.20 392.30 392.40 392.60 392.70 393.00	Account Description STRUCTURES AND IMPROVEMENTS OFFICE FURNITURE OFFICE EQUIPMENT COMPUTER EQUIPMENT - OTHER COMPUTER HARDWARE WITH SMART GRID AUTOMOBILES LIGHT TRUCKS UNDER 33,000 HEAVY TRUCKS 33,000 AND OVER TRACTORS TRAILERS PRELEASED VEHICLES STORES EQUIPMENT	Rate (%) 2.13 4.63 6.21 13.47 10.49 10.86 8.34 6.33 5.67 4.57 25.42 7.66
GENERAL PLA Account 390.00 391.10 391.20 391.33 391.36 392.10 392.20 392.30 392.40 392.60 392.70 393.00 394.10	Account Description STRUCTURES AND IMPROVEMENTS OFFICE FURNITURE OFFICE EQUIPMENT COMPUTER EQUIPMENT - OTHER COMPUTER HARDWARE WITH SMART GRID AUTOMOBILES LIGHT TRUCKS UNDER 33,000 HEAVY TRUCKS 33,000 AND OVER TRACTORS TRAILERS PRELEASED VEHICLES STORES EQUIPMENT PORTABLE TOOLS	Rate (%) 2.13 4.63 6.21 13.47 10.49 10.86 8.34 6.33 5.67 4.57 25.42 7.66 3.23
GENERAL PLA Account 390.00 391.10 391.20 391.33 391.36 392.10 392.20 392.30 392.40 392.60 392.70 393.00 394.10 394.20	Account Description STRUCTURES AND IMPROVEMENTS OFFICE FURNITURE OFFICE EQUIPMENT COMPUTER EQUIPMENT - OTHER COMPUTER HARDWARE WITH SMART GRID AUTOMOBILES LIGHT TRUCKS UNDER 33,000 HEAVY TRUCKS 33,000 AND OVER TRACTORS TRAILERS PRELEASED VEHICLES STORES EQUIPMENT PORTABLE TOOLS SHOP AND GARAGE EQUIPMENT	Rate (%) 2.13 4.63 6.21 13.47 10.49 10.86 8.34 6.33 5.67 4.57 25.42 7.66 3.23 5.28
GENERAL PLA Account 390.00 391.10 391.20 391.33 391.36 392.10 392.20 392.30 392.40 392.60 392.70 393.00 394.10 394.20 394.30	Account Description STRUCTURES AND IMPROVEMENTS OFFICE FURNITURE OFFICE EQUIPMENT COMPUTER EQUIPMENT - OTHER COMPUTER HARDWARE WITH SMART GRID AUTOMOBILES LIGHT TRUCKS UNDER 33,000 HEAVY TRUCKS 33,000 AND OVER TRACTORS TRAILERS PRELEASED VEHICLES STORES EQUIPMENT PORTABLE TOOLS SHOP AND GARAGE EQUIPMENT CNG FUELING STATIONS	Rate (%) 2.13 4.63 6.21 13.47 10.49 10.86 8.34 6.33 5.67 4.57 25.42 7.66 3.23 5.28 7.32
GENERAL PLA Account 390.00 391.10 391.20 391.33 391.36 392.10 392.20 392.30 392.40 392.60 392.70 393.00 394.10 394.20 394.30 395.00	Account Description STRUCTURES AND IMPROVEMENTS OFFICE FURNITURE OFFICE EQUIPMENT COMPUTER EQUIPMENT - OTHER COMPUTER HARDWARE WITH SMART GRID AUTOMOBILES LIGHT TRUCKS UNDER 33,000 HEAVY TRUCKS 33,000 AND OVER TRACTORS TRAILERS PRELEASED VEHICLES STORES EQUIPMENT PORTABLE TOOLS SHOP AND GARAGE EQUIPMENT CNG FUELING STATIONS LABORATORY EQUIPMENT	Rate (%) 2.13 4.63 6.21 13.47 10.49 10.86 8.34 6.33 5.67 4.57 25.42 7.66 3.23 5.28 7.32 4.34
GENERAL PLA Account 390.00 391.10 391.20 391.33 391.36 392.10 392.20 392.30 392.40 392.60 392.70 393.00 394.10 394.20 394.30 395.00 396.00	Account Description STRUCTURES AND IMPROVEMENTS OFFICE FURNITURE OFFICE EQUIPMENT COMPUTER EQUIPMENT - OTHER COMPUTER HARDWARE WITH SMART GRID AUTOMOBILES LIGHT TRUCKS UNDER 33,000 HEAVY TRUCKS 33,000 AND OVER TRACTORS TRAILERS PRELEASED VEHICLES STORES EQUIPMENT PORTABLE TOOLS SHOP AND GARAGE EQUIPMENT CNG FUELING STATIONS LABORATORY EQUIPMENT POWER OPERATED EQUIPMENT	Rate (%) 2.13 4.63 6.21 13.47 10.49 10.86 8.34 6.33 5.67 4.57 25.42 7.66 3.23 5.28 7.32 4.34 5.89
GENERAL PLA Account 390.00 391.10 391.20 391.33 391.36 392.10 392.20 392.30 392.40 392.60 392.70 393.00 394.10 394.20 394.30 395.00 396.00 397.10	Account Description STRUCTURES AND IMPROVEMENTS OFFICE FURNITURE OFFICE EQUIPMENT COMPUTER EQUIPMENT - OTHER COMPUTER HARDWARE WITH SMART GRID AUTOMOBILES LIGHT TRUCKS UNDER 33,000 HEAVY TRUCKS 33,000 AND OVER TRACTORS TRAILERS PRELEASED VEHICLES STORES EQUIPMENT PORTABLE TOOLS SHOP AND GARAGE EQUIPMENT CNG FUELING STATIONS LABORATORY EQUIPMENT POWER OPERATED EQUIPMENT COMMUNICATION EQUIPMENT - OVERHEAD	Rate (%) 2.13 4.63 6.21 13.47 10.49 10.86 8.34 6.33 5.67 4.57 25.42 7.66 3.23 5.28 7.32 4.34 5.89 5.69

Attachment 6C – PPL Formula Rate Update Filing

ATTACHMENT H-8G

PPL Elec	ctric Utilities Corporation			
Formula F	Rate Appendix A	Notes	FERC Form 1 Page # or Instruction	2020 Data
	cells are input cells			
Allocators				
	es & Salary Allocation Factor			
1 Tr	ransmission Wages Expense		p354.21.b	7,037,120
2 To	otal Wages Expense		p354.28.b	62,634,882
	ess A&G Wages Expense		p354.27.b	1,073,678
4 To	otal Wages Less A&G Wages Expense		(Line 2 - Line 3)	61,561,204
5 Wage	es & Salary Allocator		(Line 1 / Line 4)	11.43%
o <u>mage</u>	3 a dulary Anobator		(Line 17 Line 4)	11.4070
	Allocation Factors			
6 Ele	ectric Plant in Service		p207.104.g	13,864,789,646
7 Ac	ccumulated Depreciation (Total Electric Plant)	(Note J)	p219.29.c	3,020,554,941
	comulated Depreciation (Total Electric Flam)	(Note A)	p200.21.c	166,090,217
	otal Accumulated Depreciation	(1101071)	(Line 7 + 8)	3,186,645,158
10 Ne	et Plant		(Line 6 - Line 9)	10,678,144,488
11 Tr	ransmission Gross Plant (excluding Land Held for Future Use)		(Line 25 - Line 24)	6,884,918,806
	s Plant Allocator		(Line 11 / Line 6)	49.6576%
			,	
	ransmission Net Plant (excluding Land Held for Future Use)		(Line 33 - Line 24)	6,080,418,023
14 Net P	lant Allocator		(Line 13 / Line 10)	56.9426%
15 Tr	In Service ansmission Plant In Service	(Note B)	p207.58.g	6,546,656,761
	or Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year	For Reconciliation Only (Note B)	Attachment 6 Attachment 6	212,938,018
	ew Transmission Plant Additions for Current Calendar Year (weighted by months in service)	(Note b)	(Line 15 - Line 16 + Line 17)	6,759,594,779
	Tallolliosidi Tall		(Zino to Zino to t Zino tt)	5,7 55,55 1,7 7 5
	eneral		p207.99.g	826,890,979
	tangible		p205.5.g	269,452,129
	otal General and Intangible Plant lage & Salary Allocator		(Line 19 + Line 20) (Line 5)	1,096,343,108 11.4311%
	otal General and Intangible Functionalized to Transmission		(Line 3) (Line 21 * Line 22)	125,324,027
			(2.1.0 2.1 2.1.0 22)	• •
24 La	and Held for Future Use	(Note C) (Note P)	Attachment 5	20,948,172
25 Total	Plant In Rate Base		(Line 18 + Line 23 + Line 24)	6,905,866,978
Accui	mulated Depreciation		· · · · · · · · · · · · · · · · · · ·	
26 Tr	ansmission Accumulated Depreciation	(Note J)	p219.25.c	744,631,364
27 Ac	ccumulated General Depreciation	(Note J)	p219.28.c	357,651,528
	ccumulated deneral Depreciation	(11010 0)	(Line 8)	166,090,217
	otal Accumulated Depreciation		(Line 27 + 28)	523,741,745
30 W	age & Salary Allocator		(Line 5)	11.4311%
31 Su	ubtotal General and Intangible Accum. Depreciation Allocated to Transmission		(Line 29 * Line 30)	59,869,419
32 Total	Accumulated Depreciation		(Sum Lines 26 + 31)	804,500,783
	Accumulated Depreciation Net Property, Plant & Equipment		(Sum Lines 26 + 31) (Line 25 - Line 32)	804,500,783 6,101,366,195

	Accumulated Deferred Income Taxes ADIT net of FASB 106 and 109		Attachment 1	-970,316,2
_	CWIP for Incentive Transmission Projects			
5	CWIP Balances for Current Rate Year	(Note H)	Attachment 6	
	Prepayments			
•	Prepayments	(Note A) (Note O)	Attachment 5	1,160,4
	Materials and Supplies			
	Undistributed Stores Expense	(Note A)	p227.16.c	5,958,
,	Wage & Salary Allocator Total Undistributed Stores Expense Allocated to Transmission		(Line 5)	11.431 681,
			(Line 37 * Line 38)	
	Transmission Materials & Supplies		p227.8.c	21,789,
	Total Materials & Supplies Allocated to Transmission		(Line 39 + Line 40)	22,470,
	Cash Working Capital			
	Operation & Maintenance Expense		(Line 70)	65,472
	1/8th Rule		1/8	12
	Total Cash Working Capital Allocated to Transmission		(Line 42 * Line 43)	8,184,
	Total Adjustment to Rate Base		(Lines 34 + 35 + 36 + 41 + 44)	-938,501,
6	Rate Base		(Line 33 + Line 45)	5,162,864
,	Nate Dase		(Line 33 + Line 43)	3,102,004
)	Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M	(Note N)	Attachment 5 (Lines 47 - 48 + 49)	44,979,
	Allocated Administrative & General Expenses			
1	Total A&G		323.197b	166,096,
2	Less: Administrative & General Expenses on Securitization Bonds	(Note O)	Attachment 8	.00,000
3	Plus: Fixed PBOP expense	(Note J)	Attachment 5	1.518
1	Less: Actual PBOP expense	(Attachment 5	1,053
5	Less Property Insurance Account 924		p323.185.b	2,245
6	Less Regulatory Commission Exp Account 928	(Note E)	p323.189.b	8,488
7	Less General Advertising Exp Account 930.1		p323.191.b	17,
	Less EPRI Dues	(Note D)	p352 & 353	
3	Administrative & General Expenses		Sum (Lines 51 + 53) - Line 52 - Sum (Lines 54 to 58)	
3				
3	Wage & Salary Allocator		(Line 5)	11.43
B 9 0	Wage & Salary Allocator Administrative & General Expenses Allocated to Transmission		(Line 5) (Line 59 * Line 60)	11.43
8 9 0 1	Administrative & General Expenses Allocated to Transmission Directly Assigned A&G	(Note C)	(Line 59 * Line 60)	11.43° 17,810,
3 9 0 1 1	Administrative & General Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928	(Note G)	(Line 59 * Line 60) Attachment 5	11.431 17,810,
3 9 1 1 2 3 3	Administrative & General Expenses Allocated to Transmission Directly Assigned A&G	(Note G) (Note K)	(Line 59 * Line 60)	11.43 17,810 1,403
8 9 0 1 2 3 4	Administrative & General Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related	(Note K)	(Line 59 * Line 60) Attachment 5 Attachment 5 (Line 62 + Line 63)	11.43 17,810 1,403
3 9 0 1 1 2 3 4	Administrative & General Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924	(Note K)	(Line 59 * Line 60) Attachment 5 Attachment 5 (Line 62 + Line 63) Attachment 5	11.43 17,810, 1,403,
3 9 0 1 1 2 3 4 5 6	Administrative & General Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1	(Note K)	(Line 59 * Line 60) Attachment 5 Attachment 5 (Line 62 + Line 63) Attachment 5 Attachment 5	11.431 17,810, 1,403, 1,403,
	Administrative & General Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Accounts 924 and 930.1 - General	(Note K)	(Line 59 * Line 60) Attachment 5 Attachment 5 (Line 62 + Line 63) Attachment 5 Attachment 5 (Line 65 + Line 66)	11.43° 17,810, 1,403, 1,403, 2,245,
3 9 0 1 1 2 3 4	Administrative & General Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1	(Note K)	(Line 59 * Line 60) Attachment 5 Attachment 5 (Line 62 + Line 63) Attachment 5 Attachment 5	155,811, 11.431 17,810, 1,403, 2,245, 56,942 1,278,

Depreciation Expense 1 Transmission Depreciation Expense Including Amortization of Limited Term Plant			
and a special control of the second of the s	(Note J)	Attachment 5	137,639,
2 General Depreciation Expense Including Amortization of Limited Term Plant	(Note J)	Attachment 5	57,434
3 Intangible Amortization	(Note A)	p336.1.d&e	58,773
Total		(Line 72 + Line 73)	116,208
Wage & Salary Allocator		(Line 5)	11.43
General Depreciation & Intangible Amortization Allocated to Transmission		(Line 74 * Line 75)	13,283
Total Transmission Depreciation & Amortization		(Lines 71 + 76)	150,923
es Other than Income Taxes			
8 Taxes Other than Income Taxes		Attachment 2	4,143
Total Taxes Other than Income Taxes		(Line 78)	4,143
urn \ Capitalization Calculations			
Long Term Interest			
Long Term Interest		p117.62.c through 66.c	176,448
Less LTD Interest on Securitization Bonds Long Term Interest	(Note O)	Attachment 8 (Line 80 - Line 81)	176,448
•			170,44
Preferred Dividends	enter positive	p118.29.c	
Common Stock			=
Proprietary Capital Less Accumulated Other Comprehensive Income Account 219		p112.16.c	5,124,163
Less Accumulated Other Comprehensive Income Account 219 Less Preferred Stock		p112.15.c (Line 94)	
Less Account 216.1		p112.12.c	50
Common Stock		(Line 84 - 85 - 86 - 87)	5,124,10
Capitalization			
Dong Term Debt		p112.18.c, 19.c & 21.c	4,288,75
Less Loss on Reacquired Debt		p111.81.c	8,42
Plus Gain on Reacquired Debt		p113.61.c	
Less LTD on Securitization Bonds	(Note O)	Attachment 8	
Total Long Term Debt		(Line 89 - 90 + 91 - 92)	4,280,32
Preferred Stock		p112.3.c	=
Common Stock Total Capitalization		(Line 88)	5,124,10
Total Capitalization		(Sum Lines 93 to 95)	9,404,42
Debt % Total Long Term Debt		(Line 93 / Line 96)	4
Preferred % Preferred Stock		(Line 94 / Line 96)	
Common % Common Stock		(Line 95 / Line 96)	5
0 Debt Cost Total Long Term Debt		(Line 82 / Line 93)	0
1 Preferred Cost Preferred Stock		(Line 83 / Line 94)	
2 Common Cost Common Stock	(Note J)	Fixed	0.
3 Weighted Cost of Debt Total Long Term Debt (WCLTD)		(Line 97 * Line 100)	0
4 Weighted Cost of Preferred Preferred Stock		(Line 98 * Line 101)	0
Weighted Cost of Common Common Stock		(Line 99 * Line 102)	0
6 Rate of Return on Rate Base (ROR)		(Sum Lines 103 to 105)	0.

	Income Tax Rates				
108	FIT=Federal Income Tax Rate		(Note I)		21.00%
109	SIT=State Income Tax Rate or Composite				9.99%
110	p T	(percent of federal income tax deductible for state purp	oses)	Per State Tax Code	0.00%
111 112	T(4.T)	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =			28.89% 40.63%
112	T / (1-T)				40.63%
113	ITC Adjustment Amortized Investment Tax Credit - Transmission Re	detect		Attachment 5	(14,212)
114	ITC Adjust. Allocated to Trans Grossed Up	ITC Adjustment x 1 / (1-T)		Line 113 * (1 / (1 - Line 111))	(19,986)
	Income Tax Adjustments				
114a		(No	te Q, Note R)	Attachment 5	(2,481,487
114b		Other Income Tax Adjustment x 1 / (1-T)	,	Line 114a * (1 / (1 - Line 111))	(3,489,749
115	Income Tax Component =	(T/1-T) * Investment Return * (1-(WCLTD/ROR)) =		[Line 112 * Line 107 * (1- (Line 103 / Line 106))]	133,499,808
116	Total Income Taxes			(Line 114 + Line 114b + Line 115)	129,990,073
					120,000,000
leve	nue Requirement				
	Summary			41. 20	
117 118	Net Property, Plant & Equipment Total Adjustment to Rate Base			(Line 33) (Line 45)	6,101,366,195 -938,501,417
119	Rate Base			(Line 46)	5,162,864,778
				•	
120	Total Transmission O&M			(Line 70)	65,472,142
121 122	Total Transmission Depreciation & Amortization Taxes Other than Income			(Line 77) (Line 79)	150,923,810 4,143,635
123	Investment Return			(Line 107)	425,430,675
124	Income Taxes			(Line 116)	129,990,073
125	Cross Bayonus Baguirament			(Sum Lines 120 to 124)	775,960,335
123	Gross Revenue Requirement			(Sum Lines 120 to 124)	775,960,335
	Adjustment to Remove Revenue Requirements Ass	ociated with Excluded Transmission Facilities			
126	Transmission Plant In Service			(Line 15)	6,546,656,761
127	Excluded Transmission Facilities		(Note M)	Attachment 5	0
128	Included Transmission Facilities		, , ,	(Line 126 - Line 127)	6,546,656,761
129	Inclusion Ratio			(Line 128 / Line 126)	100.00%
130	Gross Revenue Requirement			(Line 125)	775,960,335
131	Adjusted Gross Revenue Requirement			(Line 129 * Line 130)	775,960,335
	Revenue Credits				
132	Revenue Credits			Attachment 3	103,289,112
133	Net Revenue Requirement			(Line 131 - Line 132)	672,671,223
100	Net Nevenue Requirement			(Line 131 - Line 132)	072,071,223
	Net Plant Carrying Charge				
134 135	Gross Revenue Requirement Net Transmission Plant			(Line 130)	775,960,335 6,014,963,415
136	Net Plant Carrying Charge			(Line 18 - Line 26 + Line 35) (Line 134 / Line 135)	12.9005%
137	Net Plant Carrying Charge without Depreciation			(Line 134 - Line 71) / Line 135	10.6122%
138	Net Plant Carrying Charge without Depreciation, Re	eturn, nor Income Taxes		(Line 134 - Line 71 - Line 107 - Line 116) / Line 135	1.3782%
	Net Plant Carrying Charge Calculation per 100 Basi	s Point increase in ROE			
139	Gross Revenue Requirement Less Return and Tax			(Line 130 - Line 123 - Line 124)	220,539,588
140	Increased Return and Taxes	. 205		Attachment 4	594,980,967
141 142	Net Revenue Requirement per 100 Basis Point incr Net Transmission Plant	ease III KOE		(Line 139 + Line 140) (Line 18 - Line 26 + Line 35)	815,520,554 6.014.963.415
143	Net Plant Carrying Charge per 100 Basis Point incr	ease in ROE		(Line 141 / Line 142)	13.5582%
144	Net Plant Carrying Charge per 100 Basis Point in R			(Line 141 - Line 71) / Line 142	11.2699%
145	Net Revenue Requirement			(Line 133)	672,671,223
146	True-up amount			Attachment 6	24,267,564
147	Facility Credits under Section 30.9 of the PJM OAT	Т		Attachment 5	-
148	Net Zonal Revenue Requirement			(Line 145 + 146 + 147)	696,938,787
4.40	Network Zonal Service Rate		(Nata I.)	DIM Date	7.000
149 150	1 CP Peak Rate (\$/MW-Year)		(Note L)	PJM Data (Line 148 / 149)	\$ 7,260.0 95,997
	Network Service Rate (\$/MW/Year)				
151				(Line 150)	\$ 95,997

Notes

- A Electric portion only.
- B Line 16, for the Reconciliation, includes New Transmission Plant that actually was placed in service weighted by the number of months it actually was in service. Line 17 includes New Transmission Plant to be placed in service in the current calendar year.
- C Includes Transmission portion only.
- D Includes all EPRI Annual Membership Dues.
- E Includes all Regulatory Commission Expenses.
- F Includes Safety-related advertising included in Account 930.1.
- G Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at page 351.h. Property Insurance excludes prior period adjustment in the first year of the formula's operation and reconciliation for the first year.
- H CWIP can be included only if authorized by the Commission.
- I The currently effective income tax rate where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = the percentage of federal income tax deductible for state income taxes.
- The calculation of the Reconciliation revenue requirement according to Step 7 of Attachment 6 ("Estimate and Reconciliation Worksheet") shall reflect the actual tax rates in effect for the Rate Year being reconciled ("Test Year"). When statutory marginal tax rates change during such Test Year, the effective tax rate used in the formula shall be weighted by the number of days each such rate was in effect. For example, a 35% rate in effect for 120 days superseded by a 40% rate in effect for the remainder of the year will be calculated as: ((.3500 x 120) + (.4000 x 245))/365 = .3836.
- J ROE will be as follows: (i.) 11.60% for the period November 1, 2008 through May 31, 2009; (ii.) 11.64% for the period June 1, 2009 through May 31, 2010; (iii.) 11.68% on June 1, 2010 through May 31, 2011 and thereafter. No change in ROE will be made absent a filing at FERC. PBOP expense is fixed until changed as the result of a filing at FERC.
- Depreciation rates shown in Attachment 9 are fixed until changed as the result of a filing at FERC.
- Upon request, PPL Electric Utilities Corporation will provide workpapers at the annual update to reconcile formula depreciation expense and depreciation accruals to Form No. 1 amounts.

As set forth in Attachment 5, added to the depreciation expense will be actual removal costs (net of salvage) amortized over five years.

- K Education and outreach expenses related to transmission (e.g., siting or billing).
- L As provided for in Section 34.1 of the PJM OATT, the PJM established billing determinants will not be revised or updated in the annual rate reconciliations.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Includes only charges incurred for system integration, such as those under the EHV Agreement, and transmission costs paid to others that benefit transmission customers.
- O Amounts associated with transition bonds issued to securitize the recovery of retail stranded costs are removed from account balances, pursuant to an Order entered by the Pennsylvania Public Utility Commission on May 21, 1999 at Docket No. R-00994637, in accordance with Pennsylvania's Electric Generation Customer Choice and Competition Act.
- P Any gain from the sale of land included in Land Held for Future Use in the Formula Rate received during the Rate Year shall be used to reduce the ATRR in the Rate Year. The Formula Rate shall not include any losses on sales of such land.
- Q Includes amounts associated with amortizaiton of any deficient or excess deferred income taxes (resulting from changes in income tax laws, income tax rates, and other actions taken by a tax authority), and amounts associated with the tax effect of the AFUDC Equity permanent difference. See Attachment 5 for a detailed breakdown of these amounts.
- R The revisions to PPL Electric's Formula Rate to allow for the flow back of excess ADIT approved by the Commission in *PPL Electric Utilities Corporation*, 167 FERC ¶ 61,083 (2019), were applied effective January 1, 2018, and were included in true-up calculations for the period beginning January 1, 2018.

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

Line No.		Transmission Related	Plant Related	Labor Related	Total Transmission ADIT
1	ADIT- 282	(1,079,170,640)	0	(49,023,294)	From Acct. 282 total, below
2	ADIT-283	0	(2,435,324)	7,047,383	From Acct. 283 total, below
3	ADIT-190	114,577,188	0	4,043,480	From Acct. 190 total, below
4	Subtotal	(964,593,452)	(2,435,324)	(37,932,431)	Sum lines 1 through 3
5	Wages & Salary Allocator			11.4311%	
6	Net Plant Allocator		56.9426%		
7	ADIT	(964,593,452)	(1,386,738)	(4,336,092)	(970,316,282) Sum Cols. D, E, F; Enter as negative Appendix A, line 42.
		and the second			

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

	A	В	C Gas. Prod.	D	E	F	G
	Table 1: ADIT-190	Total	Dist Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Line No.	Account 190						
							Basis difference between book plant and tax plant basis related to investment tax credits on transmission
1	Accumulated Deferred Investment Tax Credits	76,908		61,740		15,168	and general property. Removed as a FAS109 item below.
							Liability recorded for regulatory purposes related to accumulated deferred investment tax credit book/tax
2	Regulatory Liability - Income Taxes Related to ITC	31,249		25,086		6,163	basis difference on transmission and general property. Removed as a FAS109 item below.
3	Regulatory Liability - Tax Gross-up Related to Plant net of NOLs	161.527.892	74.893.620	86.339.898			Deferred tax asset recorded for the income tax gross-up on the regulatory liability account 254 related to ASC 740 (FAS109) tax adjustments on plant related book and tax basis differences. The labor related balance reflects the amount allocated to Transmission using the wage and salary allocator. Removed as a FAS109 item below.
3	Regulatory Eability - Tax Gross-up Related to Flain flet of NOEs	101,027,092	74,853,020	80,335,656		254,374	Distribution and General related income that is taxable for tax return purposes, but recorded as a
4	Contributions in Aid of Construction (Non-Tx)	96.521.179	96.622.281			(101 102)	reduction to plant for book purposes.
-	COMPANION IN PAC OF CONTAINCE OF TAY	50,021,110	50,022,201			(101,102)	Transmission related income that is taxable for tax return purposes, but recorded as a reduction to plant
5	Contributions in Aid of Construction (Tx-related)	24.403.528		24.403.528			for book purposes.
6	FAS109 regulatory assets/liabilities related to deficient ADIT on plant and NOLs	(87.820.007)	(43.468.903)	(44,351,104)			ASC740 (FAS109) adjustment to adjust deferred tax assets for the differences in regulatory versus GAAP treatment of ADIT on plant related book and tax differences with an offset to regulatory liability account 254. Removed as a FAS109 item below.
7	Pensions and Post-Retirement	25.714.155	25.714.155	(44,351,104)			Expense and equity(FAS158) adjustments for book purposes not deductible for tax purposes
8	FAS158 Regulatory Liability	83 825 248	83.825.248				Liability recorded for regulatory purposes for FAS 158 pension and post-retirement costs
9	Bad Debts	12.538.864	12.538.864				Retail related book expense not deductible for tax return purposes
10	Employer FICA Deferral	1,756,357	12,000,004				Book expense not deductible for tax return purposes
11	Vacation Pay	1,952,935					Book expense not deductible for tax return purposes - labor related to all functions
12	Deferred Compensation	435,290					Book expense not deductible for tax return purposes - labor related to all functions
13	Taxes Other Than Income Taxes	253,524	253,524				Book expense not deductible for tax return purposes - retail related gross receipts and sales & use taxes
14	Obsolete Inventory	887,053	887,053				Distribution related book expense not deductible for tax return purposes
15	Environmental Liability	2,865,304	2,865,304				Distribution related book expense for manufactured gas plants not deductible for tax return purposes
16	Post Employment Liabilities	1,391,237	1,391,237				Book expense not deductible for tax return purposes
17	Tax Credit Carryforward	5,085,889	3,751,708	1,334,181			Tax credits carryforward to a future period.
18	Universal Service Rider overcollection	6,044,054	6,044,054				Distribution related expense deferred for book purposes and deducted for tax purposes.
19	Generation Service Charge overcollection	6,144,509	6,144,509				Distribution related expense deferred for book purposes and deducted for tax purposes.
20	Distribution TCJA Overcollection	3,290,405	3,290,405				Distribution related income that is taxable for tax return purposes, but deferred for book purposes.
21	Storm Damage overcollection	1,774,200	1,774,200				Distribution related expense deferred for book purposes and deducted for tax purposes.
22 23	Book Contingencies Charitable Contributions	374,918 53,913	374,918 53.913				Distribution related book expense not deductible for tax return purposes. Distribution related tax deduction carryforward to a future period.
23		52,913	374.875	51,704,236			
25	Federal NOL Carrylorward 2017 Rate Change on NOL deferred taxes assets	57,889,529	20,754,286	37,135,243			Federal net operating loss carryforward Presentation adjustment to reverse the impact of the 2018 federal income tax rate change from 35% to 21% to reflect NOL deferred tax assets at the funded amount prior to the rate change. The related FAS 109 deferred tax adjustment is recorded in Account 190.
26	Conservation Program overcollection	2,036,798	2,036,798				Distribution related expense deferred for book purposes and deducted for tax purposes.
27	Transmission Service Charge overcollection	335,398	335,398				Distribution related expense deferred for book purposes and deducted for tax purposes.
28	Subtotal - p234	461,469,440	300,457,447	156,652,808	0	4,359,185	
29	Less FASB 109 Above if not separately removed	73,816,042	31,424,717	42,075,620	0	315,705	
30 31	Less FASB 106 Above if not separately removed	24,338,441 363,314,957	24,338,441 244,694,289	114,577,188		4.043.480	
31	IOM	363,314,957	244,694,289	114,5/7,188	0	4,043,480	

In 196.

Ny lo Non-Electric Operations (e.g., Cas., Water, Sewer) or Production are directly assigned to Column C nly to Transmission are directly assigned to Column D Platal and not in Columns C A Due rehicked in Column E sibleor and not in Columns C A Due rehicked in Column F as the

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

	A	В	c .	D	E	F	G
	Table 2: ADIT- 282	Total	Gas, Prod, Dist Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Line No.	Account 282						
1	ACRS/MACRS Property (Non-Transmission)	(815,481,247)	(815,481,247)				Deductions for distribution related tax depreciation in excess of book depreciation at federal rate
2	ACRS/MACRS Property (General Plant)	(50,445,034)					Deductions for general plant related tax depreciation in excess of book depreciation at applicable federal and state rates
3	ACRS/MACRS Property (Transmission)	(1,016,935,365)		(1,016,935,365)			Deductions for transmission related method/life, book and tax recovery differences on pre-ACRS/MACRS property, ACRS/MACRS property and unamortized net negative salvage at federal and state rates.
4	FAS109 regulatory assets/liabilities related to excess ADIT on plant	717.878.319	406.792.427	309.394.614			ASCT40 (FAS109) adjustment to adjust deferred tax liabilities for income tax rate changes on plant related book and tax differences with an offset to regulatory liability account 254. The labor related balance reflects the amount allocated to Transmission using the wage and salary allocator. Removed as a FAS109 leme below.
							ASC740 (FAS109) adjustment to adjust deferred tax liabilities for the differences in regulatory versus GAAP treatment of ADIT on plant related book and tax differences with an offset to regulatory liability account 254. The labor related balance reflects the amount allocated to Transmission using the wage
5	FAS109 regulatory assets/liabilities related to plant	(232,513,336)	(178,998,810)	(52,547,747)			and salary allocator. Removed as a FAS109 item below.
6	Basis adjustments between book and tax plant (Non-Tx)	(376,859,670)	(376,859,670)				Basis difference between Distribution related book plant and tax plant basis at federal & state rates
7	Basis adjustments between book and tax plant (General Plant)	1,421,740					Basis difference between book plant and tax plant basis at federal & state rates
8	Basis adjustments between book and tax plant (Tx-related)	(62,235,275)		(62,235,275)			Basis difference between Transmission related plant and tax plant basis at federal & state rates
9	Non-Utility Property	18,681	18,681				Difference between net book plant and net tax plant resulting from deductions for non-utility related tax
10	Subtotal - p275	(1,835,151,187)	(964,528,619)	(822,323,773)		(48,298,795)	
11	Less FASB 109 Above if not separately removed	485,364,983	227,793,617	256,846,867		724,499	
12	Total	(2.220.516.170)	(1.102.222.226)	(4.070.470.640)		(40.022.204)	

PPL Electric Utilities Corporation

	Α	В	C Gas, Prod,	D	E	F	G
	Table 3: ADIT-283	Total	Dist Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Line No.	Account 283						
1	Reacquired debt costs	(2,435,324)			(2,435,324)		Plant related expense deferred for book purposes and deducted for tax purposes
2	Pension and post-retirement	(90,415,147)	(90,415,147)				Expense and equity(FAS158) adjustments for book purposes not deductible for tax purposes
3	FAS158 Regulatory Asset	(83,825,249)	(83,825,249)				Asset recorded for regulatory purposes for FAS 158 pension and post-retirement costs
4	Storms Deferrals	(2,090,837)	(2,090,837)				Distribution related expense deferred for book purposes and deducted for tax purposes
5	Clearing accounts	(733,066)				(733,066)	Expense deferred for book purposes and deducted for tax purposes
6	Prepaid Insurance	(1,452,837)	(926,375)			(526,462)	Distribution related expense deferred for book purposes and deducted for tax purposes.
7	IRC Section 481(a) NonPlant Adjustment	(3,996,963)	(3,996,963)				Distribution related expense deferred for book purposes and deducted for tax purposes.
8	Smart Meter Technology undercollecction	(16,904)	(16,904)				Distribution related expense deferred for book purposes and deducted for tax purposes.
9	Service Company Labor Related Costs	8,306,911	-			8,306,911	Distribution related expense deferred for book purposes and deducted for tax purposes.
10	Service Company Other Related Costs	(8,445,543)	(8,445,543)				Distribution related expense deferred for book purposes and deducted for tax purposes.
11	Subtotal - p277	(185,104,960)	(189,717,018)		(2,435,324)	7,047,383	
12	Less FASB 109 Above if not separately removed	-					
13	Less FASB 106 Above if not separately removed	-					
14	Total	(185,104,960)	(189,717,018)	-	(2,435,324)	7,047,383	

alterdions for Account 250 Mon Detection Operations (e.g., Gas, Water, Sower) or Production are directly assigned to Column C ARIT Benner related only to Transmission are directly assigned to Column D ARIT Benner related only to Transmission are directly assigned to Column D ARIT Benner related for that and not in Columns C. 8 a Dare included in Column E ARIT Benner related to blace and not in Column C ARIT Benner related to blace and not in Column C ARIT Benner related to take or and the ARIT Benner related to take or and the ARIT Benner related to take or and the ARIT Benner related to take or and the ARIT Benner related to the ARIT

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

A	В	C Gas. Prod.	D	E	F	G
Table 4: ADIT Related Regulatory Asset - Account 182.3	Total	Dist Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
End of Year Sub-Totals		Related	Keiateu	Related	Related	Justinication
Protected Plant Deficient/(Excess) ADIT	-					Unamortized balance to be amortized over the book life of plant using ARAM.
Protected Plant Related Deficient/(Excess) NOL ADIT	_					Unamortized balance to be amortized using the percentage of excess protected plant ADIT amortiz over the total original protected excess plant ADIT balance.
Unprotected Plant Deficient/(Excess) ADIT	-					Unamortized balance to be amortized over the book life of plant using ARAM.
Total Unamortized Net Deficient/(Excess) Plant ADIT	-		-	-	-	Sum of Lines 1-3
AFUDC Equity Incurred Net of Depreciation	-					
Unamortized Transmission Monthly Deferred Tax Adjustment Charge	-					
Other Flow-Through Activity	_					Primarily related to state tax on method/life book and tax temporary differences, cost of removal ar salvage on distribution assets.
Plant ADIT Related Regulatory Asset excluding Gross-up		-	-	-	-	Sum of Lines 4-7
Gross-up of Line 8	-	-	-	-	-	
Total Plant ADIT Related Regulatory Asset (Account 182.3)	-	-	-	-	-	Total equals sum of Lines 8-9 and ties to FERC Form 1 Page 232, Column f, Line x
Unprotected Nonplant Deficient ADIT excluding Gross-up	-					
Gross-up of Line 11	-					
Total Unprotected Nonplant ADIT Related Regulatory Asset	-	-	-	<u> </u>	-	Total equals sum of Lines 11-12 and ties to FERC Form 1 Page 232, Column f, Line x
FAS109 Deferred Tax Liability (Account 282)	-					
FAS109 Deferred Tax Liability (Account 283)	-					
Regulatory Asset Balances and FAS109 ADIT Balances in Tables 1-3	-	-	-	-	-	Sum of Lines 10 and 13-15
Beginning of Year Sub-Totals						
Protected Plant Deficient/(Excess) ADIT	-					Unamortized balance to be amortized over the book life of plant using ARAM.
						Unamortized balance to be amortized using the percentage of excess protected plant ADIT amort
Protected Plant Related Deficient/(Excess) NOL ADIT	-					over the total original protected excess plant ADIT balance.
Unprotected Plant Deficient/(Excess) ADIT	-					Unamortized balance to be amortized over the book life of plant using ARAM.
Total Unamortized Net Deficient/(Excess) Plant ADIT	-	-	-	-	-	Sum of Lines 17-19
AFUDC Equity Incurred Net of Depreciation	-					
Unamortized Transmission Monthly Deferred Tax Adjustment Charge	-					
Other Flow-Through Activity	_					Primarily related to state tax on method/life book and tax temporary differences, cost of removal a salvage on distribution assets.
Plant ADIT Related Regulatory Asset excluding Gross-up	-	-	-	-	-	Sum of Lines 20-23
Gross-up of Line 24	-	-	-	-	-	
Total Plant ADIT Related Regulatory Asset (Account 182.3)	-	-	-	-	-	Total equals sum of Lines 24-25 and ties to FERC Form 1 Page 232, Column b, Line x
Unprotected Nonplant Deficient ADIT excluding Gross-up	-					
Gross-up of Line 27	-					
Total Unprotected Nonplant ADIT Related Regulatory Asset	-	-	-	-	-	Total equals sum of Lines 27-28 and ties to FERC Form 1 Page 232, Column b, Line x
FAS109 Deferred Tax Liability (Account 282)	-					
FAS109 Deferred Tax Liability (Account 283) Regulatory Asset Balances and FAS109 ADIT Balances in Tables 1-3	-					Sum of Lines 26 and 29-31
Regulatory Asset Balances and PAS 109 ADT1 Balances in Tables 1-3	-		-		-	Sum of Lines 26 and 29-31
Current Year Activity (End of Year Less Beginning of Year Sub-Totals)			1			
Amortization of Protected Plant (Deficient)/Excess ADIT	-		-		-	Amortized over the book life of plant using ARAM. Amortized using the percentage of excess protected plant ADIT amortization over the total origin.
Amortization of Protected Plant Related (Deficient)/Excess NOL ADIT						protected excess plant ADIT balance.
Amortization of Protected Plant Related (Delicient)/Excess NOL ADIT Amortization of Unprotected Plant (Deficient)/Excess ADIT	-	-			-	Amortized over the book life of plant using ARAM.
Total Amortization of Net (Deficient)/Excess Plant ADIT		-	-	-	-	Total amortization equals sum of Lines 33-35 and is recorded to Accounts 410.1 and 411.1
AFUDC Equity Incurred Net of Depreciation						Total allibritzation equals sum or bines 33-35 and is recorded to Accounts 410.1 and 411.1
Amortization of Transmission Monthly Deferred Tax Adjustment Charge						
Other Flow-Through Activity						Primarily related to state tax on method/life book and tax temporary differences, cost of removal salvage on distribution assets.
Total ADIT activity excluding Gross-up			-		-	Sum of Lines 36-39
Gross-up of Line 40	-	-	-	-	-	
Change in Plant ADIT Related Regulatory Asset (Account 182.3)	-	-	-	-	-	Total equals sum of Lines 40-41 and ties to FERC Form 1 Page 232, Columns c + e, Line
Amortization of Unprotected Nonplant Deficient ADIT in a Regulatory Asset	-	-	-	-	-	
Gross-up of Line 43	-					
Change in Unprotected Nonplant ADIT Related Regulatory Asset	-	-	-	-	-	Total equals sum of Lines 43-44 and ties to FERC Form 1 Page 232, Columns c + e, Line
Change in FAS109 Deferred Tax Liability (Account 282)	-	-	-	-	-	
Change in FAS109 Deferred Tax Liability (Account 283)	-	-	-	-	-	
Change in Regulatory Asset Balances and FAS109 ADIT Balances	-		-		-	Sum of Lines 42 and 45-47
Instructions for Account 182:						
 Deferred income taxes arise when items are included in taxable income in different periods the assets reflect the excluded ADIT balances that represent amounts to be collected by customers in 2. Excess and deficient ADIT are computed in any year where the applicable federal, state, or loc 	through future rates.					

	A Table 5: ADIT Related Regulatory Liability - Account 254	B Total	C Gas, Prod, Dist Or Other	D Transmission	E Plant	F Labor	G
	,,,,		Related	Related	Related	Related	Justification
Line No.	End of Year Sub-Totals						
1	Protected Plant Deficient/(Excess) ADIT	(616,274,128)	(326,533,247)	(288,069,547)	-	(1,671,334)	Unamortized balance to be amortized over the book life of plant using ARAM.
							Unamortized balance to be amortized using the percentage of excess protected plant ADIT amortization
2	Protected Plant Related Deficient/(Excess) NOL ADIT	57,889,529	20,754,286	37,135,243	-		over the total original protected excess plant ADIT balance.
3	Unprotected Plant Deficient/(Excess) ADIT	(71,673,711)	(57,544,561)	(14,109,208)	-	(19,942)	Unamortized balance to be amortized over the book life of plant using ARAM.
							Sum of Lines 1-3. Sum of amounts in Columns D and F equal "Total Net Excess Deferred Taxes"
4	Total Unamortized Net Deficient/(Excess) Plant ADIT	(630,058,310)	(363,323,522)	(265,043,512)	-	(1,691,276)	summarized on Exhibit B and detailed on Exhibit D of Exhibit 6 for the ending period.
5 6	AFUDC Equity Incurred Net of Depreciation Unamortized Transmission Monthly Deferred Tax Adjustment Charge	40,121,193 23,329,009	9,935,676	30,049,258 22,498,491	•	136,259 830,518	
	Onamonized Transmission Monthly Deletred Tax Adjustment Charge	23,329,009	-	22,496,491		030,510	Primarily related to state tax on method/life book and tax temporary differences, cost of removal and
7	Other Flow-Through Activity	169,063,132	169,063,132				salvage on distribution assets.
8	Plant ADIT Related Regulatory Liability excluding Gross-up	(397.544.976)	(184.324.714)	(212.495.763)		(724 499)	Sum of Lines 4-7
9	Gross-up of Line 8	(161,527,892)	(74,893,620)	(86.339.898)		(294.374)	Gross-up recorded to ADIT Account 190
10	Total Plant ADIT Related Regulatory Liability (Account 254)	(559,072,868)	(259,218,334)	(298,835,661)		(1,018,873)	Total equals sum of Lines 8-9 and ties to FERC Form 1 page 278, Column f, Line 6
11	Unprotected Nonplant Excess ADIT excluding Gross-up	-	-	-	-		
12	Gross-up of Line 11	-	-	-			Gross-up recorded to ADIT Account 190
13	Total Unprotected Nonplant ADIT Related Regulatory Liability	-	-	-	-		
							Sum of Lines 3 and 6 on Table 1 ties to sum of FERC Form I page 234, Line 6 and page 450.1 (Page
14	FAS109 Deferred Tax Asset (Account 190)	73,707,885	31,424,717	41,988,794	-	294,374	234), ASC740 adjustment for plant related items
							Sum of Lines 4 and 5 on Table 2 ties to FERC Form I page 450.1 (Page 274), ASC740 Deferred Tax
15	FAS109 Deferred Tax Liability (Account 282)	485,364,983	227,793,617	256,846,867	-	724,499	
16	Regulatory Liability Balances and FAS109 ADIT Balances in Tables 1-3	-	-	-	-	•	Sum of Lines 10 and 13-15
	Beginning of Year Sub-Totals						
17	Protected Plant Deficient/(Excess) ADIT	(627.500.060)	(336.685.713)	(288.528.079)		(2.200.200)	Unamortized balance to be amortized over the book life of plant using ARAM.
17	Flotected Flatit Deliciello (Excess) ADIT	(027,300,000)	(330,063,713)	(200,320,079)		(2,200,200)	Unamortized balance to be amortized over the book life of praint using ARAM. Unamortized balance to be amortized using the percentage of excess protected plant ADIT amortization
18	Protected Plant Related Deficient/(Excess) NOL ADIT	59.106.538	21,460,622	37 349 959		205 057	over the total original protected excess plant ADIT balance.
19	Unprotected Plant Deficient/(Excess) ADIT	(77,230,073)	(60,256,495)	(16.931.344)			Unamortized balance to be amortized over the book life of plant using ARAM.
	Onprotested Frank Deliberia (Excess) NoTi	(17,200,070)	(00,200,400)	(10,551,544)		(42,204)	Sum of Lines 17-19. Sum of amounts in Columns D and F equal "Total Net Excess Deferred Taxes"
20	Total Unamortized Net Deficient/(Excess) Plant ADIT	(645.623.595)	(375.481.586)	(268.109.464)		(2.032.545)	summarized on Exhibit B and detailed on Exhibits C and D of Exhibit 6 for the beginning period.
21	AFUDC Equity Incurred Net of Depreciation	35,424,211	8,743,401	26,545,602	-	135,208	
22	Unamortized Transmission Monthly Deferred Tax Adjustment Charge	24,246,751	-	23,383,563	-	863,188	
							Primarily related to state tax on method/life book and tax temporary differences, cost of removal and
23	Other Flow-Through Activity	167,693,355	167,693,355	-	-		salvage on distribution assets.
24	Plant ADIT Related Regulatory Liability excluding Gross-up	(418,259,278)	(199,044,830)	(218,180,299)			Sum of Lines 20-23
25	Gross-up of Line 24	(169,944,392)	(80,874,602)	(88,649,601)	-	(420,189)	Gross-up recorded to ADIT Account 190
26	Total Plant ADIT Related Regulatory Liability (Account 254)	(588,203,670)	(279,919,432)	(306,829,900)	•	(1,454,338)	Total equals sum of Lines 24-25 and ties to FERC Form 1 page 278, Column b, Line 6
27 28	Unprotected Nonplant Excess ADIT excluding Gross-up	-					Gross-up recorded to ADIT Account 190
29	Gross-up of Line 27 Total Unprotected Nonplant ADIT Related Regulatory Liability		-				Gross-up recorded to ADTI Account 190
20	Total Oliprotected Noliplant ADT Related Regulatory Elability			-			Refer to 2020 Formula Rate Update, Attachment 1, Account 190, lines "Regulatory Liability - Tax Gross-
							up Related to Plant Net of NOLs* and "FAS109 regulatory assets/liabilities related to deficient ADIT on plant and NOLs*. The total balance should reflect the sum of the amounts in FERC Form 1 page 234,
30	FAS109 Deferred Tax Asset (Account 190)	79.400.803	35.362.509	43.914.062			Line 6 and page 450.1 (Page 234), line item "ASC740 adjustment for plant related items".
							Refer to 2020 Formula Rate Update, Attachment 1, Account 282, FAS109 Sub-total or to FERC Form I
31	FAS109 Deferred Tax Liability (Account 282)	508,802,867	244,556,923	262,915,838		1,330,106	page 450.1 (Page 274), ASC740 Deferred Tax Balance.
32	Regulatory Liability Balances and FAS109 ADIT Balances in Tables 1-3	-	-	-	-		Sum of Lines 26 and 29-31
	Current Year Activity (End of Year Less Beginning of Year Sub-Totals)						
33	Amortization of Protected Plant (Deficient)/Excess ADIT	11,225,932	10,152,466	458,532	-	614,934	Amortized over the book life of plant using ARAM.
							Amortized using the percentage of excess protected plant ADIT amortization over the total original
34 35	Amortization of Protected Plant Related (Deficient)/Excess NOL ADIT Amortization of Unprotected Plant (Deficient)/Excess ADIT	(1,217,009) 5,556,362	(706,336) 2,711,934	(214,716) 2,822,136	-	(295,957)	protected excess plant ADIT balance. Amortized over the book life of plant using ARAM.
35	Amonization of Unprotected Plant (Delicienty/Excess ADT)	5,556,362	2,711,934	2,822,136	-	22,292	Total amortization equals sum of Lines 33-35 and is recorded to Accounts 410.1 and 411.1. Sum of
							amounts in Columns D and F equal "Excess Deferred Income Taxes to be Flowed Back to Transmission Customers" prior to tax gross-up, which is summarized on Exhibits A and B of Exhibit 6 and detailed on
36	Total Amortization of Net (Deficient)/Excess Plant ADIT	15,565,285	12,158,064	3,065,952		341,269	Exhibit D of Exhibit 6.
37	AFUDC Equity Incurred Net of Depreciation	4,696,982	1,192,275	3,503,656		1,051	
38	Amortization of Transmission Monthly Deferred Tax Adjustment Charge	(917,742)	-	(885,072)		(32,670)	
							Primarily related to state tax on method/life book and tax temporary differences, cost of removal and
39	Other Flow-Through Activity	1,369,777	1,369,777	-		•	salvage on distribution assets.
40	Total ADIT activity excluding Gross-up	20,714,302	14,720,116	5,684,536	-	309,650	Total activity equals sum of Lines 36-39 and is recorded to Accounts 410.1 and 411.1
41 42	Gross-up of Line 40	8,416,500	5,980,982	2,309,703		125,815	Gross-up recorded to ADIT Account 190 Total equals sum of Lines 40-41 and ties to FERC Form 1 Page 278, Columns d + e, Line 6
42	Change in Plant ADIT Related Regulatory Liability (Account 254) Amortization of Unprotected Nonplant Excess ADIT in a Regulatory Liability	29,130,802	20,701,098	7,994,239	•	435,465	Total equals sull of Lines 40-41 and lies to FERG Form 1 Page 278, Columns 0 + e, Line 6
43	Gross-up of Line 43	-			-		Gross-up recorded to ADIT Account 190
44	Change in Unprotected Nonplant ADIT Related Regulatory Liability						Group up recorded to real PACCOURT 150
46	Change in FAS109 Deferred Tax Asset (Account 190)	(5.692.918)	(3.937.792)	(1,925,268)		170.142	

Exhibit 1 Page 9 of 23

Instructions for Account 2

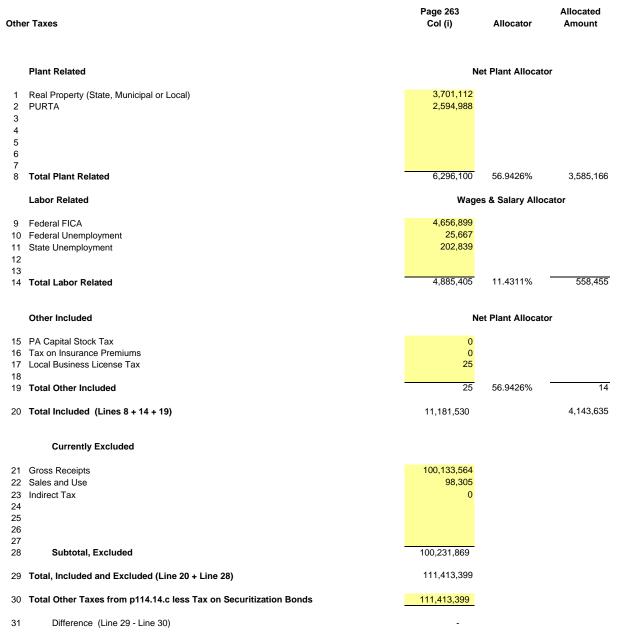
1. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates. If the item giving rise to the ADIT is not included in the formula, the associated ADIT amount likewise shall not be included. Regulator liabilities reflect the excluded ADIT balancies that represent amounts to be refunded to customers through future rates.

2. Excess an ADT balance is recorded in any year where the applicable federal, state, or local income rates are changed. The detailed ADT balances in Tables 1-3 in this Attachment that impact rate base are remeasured using the new tax rates and the change in ADT balances is recorded to a regulatory sest or regulatory failability with an officiality and in Additional ADT balances are recorded and unprotected ADT balances will be identified in the Justification flied in Column G. Justificatio

. ADIT items related only to Transmission are directly assigned to Column L

5. ADIT items related to labor and not in Columns C & D are included in Column F

Attachment 2 - Taxes Other Than Income Worksheet



Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant, including transmission plant, will be allocated based on the Net Plant Allocator. If the taxes are 100% recovered at retail, they shall not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail, they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes, except as provided for in A, B and C above, which are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service, will be allocated based on the Net Plant Allocator; provided, however, that overheads shall be treated, as described in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

Attachment 3 - Revenue Credit Worksheet

Account 454 - Rent from Electric Property

1 Rent from Electric Property - Transmission Related

5,726,641

86,527,673

2,636,369

7,465,231

614,058

319,140

103,289,112

Account 456 - Other Electric Revenues (Note 1)

- 2 Transmission for Others (Note 3)
- 3 Schedule 12 Revenues (Note 3)
- 4 Schedule 1A
- 5 Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (Note 3)
- 6 Point-to-Point Service revenues for which the load is not included in the divisor received by Transmission Owner (e.g. Schedule 8)
- 7 Professional Services provided to others
- 8 Facilities Charges including Interconnection Agreements (Note 2)
- 9 Gross Revenue Credits (Sum Lines 1-10)
- 10 Amount offset from Note 3 below
- 11 Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula, will be included as a revenue credit or included in the peak on line 150 of Appendix A.
- 12 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- 13 Note 3: If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support, e.g., revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited directly by PJM to zonal customers.

Exhibit 1 Page 12 of 23

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE 100 Basis Point increase in ROE and Income Taxes

Line 29 + Line 39 from below

594,980,966.76 1.00%

B 100 Basis Point increase in ROE

Α

			Appendix A Line or Source Refer	ence
1	Rate Base		(Attachment A Line 46)	5,162,864,7
	Long Term Interest			
2	Long Term Interest		(Attachment A Line 80)	176,448,51
3	Less LTD Interest on Securitization Bonds		Attachment 8	-
4	Long Term Interest		(Line 2 - Line 3)	176,448,51
5	Preferred Dividends	enter positive	p118.29.c	
	Common Stock			
6	Proprietary Capital		p112.16.c	5,124,163,5
7	Less Accumulated Other Comprehensive Income Account 219		p112.15.c	
8	Less Preferred Stock		(Attachment A Line 86)	
9	Less Account 216.1		p112.12.c	56,9
10	Common Stock		(Line 6 - 7 - 8 - 9)	5,124,106,6
	Capitalization			
1	Long Term Debt		p112.18.c, 19.c & 21.c	4,288,750,0
2	Less Loss on Reacquired Debt		p111.81.c	8,429,0
13	Plus Gain on Reacquired Debt		p113.61.c	
4	Less LTD on Securitization Bonds		Attachment 8	
15	Total Long Term Debt		(Line 11 - 12 + 13 - 14)	4,280,320,9
16	Preferred Stock		p112.3.c	
7	Common Stock		(Line 10)	5,124,106,6
8	Total Capitalization		(Sum Lines 15 to 17)	9,404,427,6
19	Debt %	Total Long Term Debt	(Line 15 / Line 18)	45.5
20	Preferred %	Preferred Stock	(Line 16 / Line 18)	0.0
21	Common %	Common Stock	(Line 17 / Line 18)	54.5
22	Debt Cost	Total Long Term Debt	(Line 4 / Line 15)	0.04
23	Preferred Cost	Preferred Stock	(Line 5 / Line 16)	0.00
24	Common Cost	Common Stock	Fixed	0.120
25	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 19 * Line 22)	0.01
26	Weighted Cost of Preferred	Preferred Stock	(Line 20 * Line 23)	0.00
27	Weighted Cost of Common	Common Stock	(Line 21 * Line 24)	0.06
8.	Rate of Return on Rate Base (ROR)		(Sum Lines 25 to 27)	0.08
29	Investment Return = Rate Base * Rate of Return		(Line 1 * Line 28)	453,561,1

Composi	ite Income Taxes			
	Income Tax Rates			
30	FIT=Federal Income Tax Rate			21.00%
31	SIT=State Income Tax Rate or Composite			9.99%
32	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.00%
33	Т	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		28.89%
34	CIT = T / (1-T)			40.63%
35	1 / (1-T)			140.63%
	ITC Adjustment			
36	Amortized Investment Tax Credit		Attachment 5	(14,212)
37	ITC Adjust. Allocated to Trans Grossed Up		(Line 36 * (1 / (1 - Line 33)	-19,986
	Income Tax Adjustments			
37a	Other Income Tax Adjustments		Attachment 5	-2,481,487
37b	Other Income Tax Adjustments - Gross Up	Other Income Tax Adjustment * 1 / (1-T)	Line 37a * (1 / (1 - Line 33))	-3,489,749
38	Income Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) + Lin	ne 37b =	141,439,837
39	Total Income Taxes			141,419,851

Attachment 5 - Cost Support

17	•	A -41		tme
- 11	U	٩a	ıusı	me

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions		Form No. 1 Amount	Transmission Related	Non- transmission Related) Details
113 Amortized Investment Tax Credit	Company Records	-19,131	-14,212	-4,919	Enter Negative

Transmission / Non-transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Fo	rm No. 1 Page #s and Instruction	ons	Form No. 1 Amount	Transmission Related Major Items			Details
24 Land Held for Future Use	(Note C)	p.214.d - p214.6.d & Company Records	23,539,067	18,020,801 0	2,927,371 0	2,590,895	Removal of land held for future use (if any) that is included in CWIP balance
	(Note P)	Company Records		18,020,801	2,927,371		Gains from the sale of Land Held for Future Use Balance for Appendix A

Adjustments to A & G Expense

	Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions		Total	Prior Period Adjustment	Adjusted Total	Details
-	Allocated Administrative & General Expenses					
53 54	Fixed PBOP expense Actual PBOP expense	FERC Authorized Company Records	1,518,585 1,053,098			Current year actual PBOP expense
65	Property Insurance Account 924	p323.185.b	2,245,084	0		Annual Premium associated with storm insurance excluding recoveries related to prior periods.
						(See FM 1 note to page 320 line 185)

Regulatory Expense Related to Transmission Cost Support

	Appendix A Line #s, Descriptions, Notes, Form No.	1 Page #s and Instructions	Form No. 1 Amount	Transmission Related	Non- transmission Related	Details
	Directly Assigned A&G					
62	Regulatory Commission Exp Account 928	(Note G) p350-46h	8,488,766	1,403,268	7,085,498	

Safety Related Advertising Cost Support

		Form No. 1	Non-safety	
Appendix A Line #s, Descriptions, Notes, Fo	rm No. 1 Page #s and Instructions	Amount Safety Re	elated Related	Details
Directly Assigned A&G				
66 General Advertising Exp Account 930.1	(Note F) p323.191.b	17,089	- 17,089	

MultiState Workpaper

	Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #	s and Instructions	State 1	State 2	State 3	State 4	State 5	Details
	ncome Tax Rates							
			PA					
109	SIT=State Income Tax Rate or Composite	(Note I)	9.99%					

Education and Out Reach Cost Support

		Form No. 1	Education &		
Appendix A Line #s, Descriptions, Notes, Form No. 1	Page #s and Instructions	Amount	Outreach	Other	Details
Directly Assigned A&G					
63 General Advertising Exp Account 930.1	(Note K) p323.191.b	17,089	-	17,089	

Exhibit 1

Page 14 of 23

PPL Electric Utilities Corporation

Attachment 5 - Cost Support

Excluded Plant Cost Support

Excluded Flait Cost Support		
Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions	Excluded Transmission Facilities	Description of the Facilities
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities 127 Excluded Transmission Facilities (Note M)		General Description of the Facilities
Instructions: 1 Remove all investment below 69 kV or generator step-up transformers included in transmission plant in service that are not a result of the RTEP process 2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher, as well as below 69 kV, the following formula will be used: A Total investment in substation B Identifiable investment in Transmission (provide workpaper 500,000 C Identifiable investment in Distribution (provide workpapers) 400,000 D Amount to be excluded (A x (C / (B + C))) 444,444	Enter \$ 0 Or Enter \$	None
		Add more lines if necessary

Prepayments and Prepaid Pension Asset

r ropaymonto ana r ropara								
	Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions	Form No. 1 Amount	Bonds	POLR and Retail Related Adjustment		W&S Allocator	Functionalized to TX	Description of the Prepayments
36 Prepayments Prepayments	(Note A) (Note O) Form 1 p111.57.c	13,358,051	0	3,206,326	10,151,725	11.4311%	1,160,453	Less amounts related to POLR, Retail Issues
								and Bond Securitization.

Adjustments to Transmission O&M

	Appendix A Line #s, Descriptions, Notes, Form	No. 1 Page #s and Instructions	Total	Adjustments	Transmission Related	Details
47	Transmission O&M	p.321.112.b	256,421,197	123,299	256,297,898 Adjustn	nent for Ancillary Services p321.88b and p321.92b.
48	Less Account 565	p.321.96.b	211,318,384	0	211,318,384	None

Facility Credits under Section 30.9 of the PJM OATT

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and In	structions Amount	Description & PJM Documentation	
Net Revenue Requirement			
147 Facility Credits under Section 30.9 of the PJM OATT		None	

PJM Load Cost Support

Appendix A Line #s, Descriptions, N	otes, Form No. 1 Page #s and Instructions	1 CP Peak	Description & PJM Documentation
Network Zonal Service Rate			
149 1 CP Peak	(Note L) PJM Data	7,260.0	

Depreciation Expense

					Actual C	ost of Removal, N	et of Salvage Cos	sts		
				Year 1	Year 2	Year 3	Year 4	Year 5		5 - Year
Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s	and Instruction	s	Total	2014	2015	2016	2017	2018	Total	Amortization
71 Transmission Depreciation Expense Including Amortization of Limited Term Plant	(Note J)	Company Records	103,694,236							
Transmission Plant Cost of Removal, Net of Salvage	(Note J)	Company Records	33,945,652	8,276,939	49,254,536	30,130,454	44,126,058	37,940,099	169,728,086	33,945,652
Total Transmission Depreciation Expense Including Amortization of Limited Term	(Note J)	Company Records	137,639,889							
72 General Depreciation Expense Including Amortization of Limited Term Plant	(Note J)	Company Records	57,716,786							
General Plant Cost of Removal, Net of Salvage	(Note J)	Company Records	-281,794	1,119	-962,228	16,883	-558,224	93,482	-1,408,968	-281,794
Total General Depreciation Expense Including Amortization of Limited Term Plant	(Note J)	Company Records	57,434,992							

Other Income Tax Adjustments

Appendix A Line #s, Descriptions, N	otes, Form No. 1 Page #s and Instructions	·	Total
Amortized Excess Deferred Taxes	(Note Q)	Company Records	-3,407,221
Amortized Deficient Deferred Taxes	(Note Q)	Company Records	0
Tax effect of AFUDC Equity Permanent Difference	(Note Q)	Company Records	925,734

Exhibit 1 Page 15 of 23

Attachment 5 - Cost Support -2,481,487

Total Other Income Tax Adjustments

114a

Attachment 6 - Estimate and Reconciliation Worksheet

Step Month Year

- Exec Summary

 1. April Year 2 TO populates the formula with Year 1 data from FERC Form No. 1 data for Year 1 (e.g., 2007)

 2. April Year 2 TO estimates all transmission Cap Adds and CWIP for Year 2 weighted based on Months expected to be in service in Year 2 (e.g., 2008)

 3. April Year 2 TO adds weighted Cap Adds to plant in service in Formula

 4. ***** **Wow** 2 Poet results of Stee 3 on PJM web site
- 5 June Year 2 Results of Step 3 go into effect for the Rate Year 1 (e.g., June 1, 2008 May 31, 2009)
- April Year 3 TO populates the formula with Year 2 data from ERC Form No. 1 for Year 2 (e.g., 2008)
 April Year 3 Reconciliation TO calculates Reconciliation by removing from Year 2 data the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 actual Cap Adds and CWIP in Reconciliation (adjusted to include any Reconciliation arount from prior year)
 April Year 3 TO estimates Cap Adds and CWIP Jurily Year 3 weighted based on Month's expected to be in service in Year 3 (e.g., 2009)
 April Year 3 Reconciliation TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)
 May Year 3 Rescuts of Step 9 go into effect for the Rate Year 2 (e.g., June 1, 2009 May 31, 2010)

- 1 April Year 2 TO populates the formula with Year 1 data from FERC Form No. 1 data for Year 1 (e.g., 2007)
- 557,159,311 Rev Req based on Year 1 data

Must run Appendix A to get this number (without inputs in lines 16, 17 or 35 of Appendix A.)

2 April Year 2 TO estimates all transmission Cap Adds and CWIP for Year 2 weighted based on Months expected to be in service in Year 2 (e.g., 2008)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	
	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions		Other Plant In Service	NPR CWIP	Susq-Rose CWIP	Susq-Rose PIS	Susq-Rose CWIP		Other Plant In Service	NPR CWIP	Susq-Rose CWIP		Susq-Rose CWIF		Total
	Other Plant In Service	Northeast Pocono	Susq-Rose CWIP	Susq-Rose PIS	Susq-Rose CWIP	Susq-Rose PIS	Weighting	Amount (A x G)	Amount (B x G)	Amount (C x G)	Amount (D x G)	Amount (E x G)	Amount (F x G)	(H/ 12)	(1/12)	(J / 12)	(K / 12)	(L / 12)	(M / 12)	
		Reliability Project CWIP	< 500kV (b0487.1)	< 500kV (b0487.1)	>= 500kV (b0487)	>= 500kV (b0487)				< 500kV (b0487.1)	< 500kV (b0487.1)	>= 500kV (b0487)	>= 500kV (b0487)			< 500kV (b0487.1)) < 500kV (b0487.1	>= 500kV (b0487) >= 500kV (b0487)	
CWIP Balance Dec (prior yr.)							12								-	-		-		
Jan	26,335,741						11.5	302,861,022						25,238,418	-	-	-			
Feb	54,701,563						10.5	574,366,412	-				-	47,863,868	-	-		-		
Mar	25,673,571	4.0					9.5	243,898,923					-	20,324,910	-	-	-	-		
Apr	16,451,951						8.5	139,841,582	-					11,653,465	-	-		-		
May	28,143,781				-		7.5	211,078,360		-			-	17,589,863	-	-		-		
Jun	58,362,191				-		6.5	379,354,242		-			-	31,612,853	-	-		-		
Jul	63,177,292						5.5	347,475,106						28,956,259	-		-			
Aug	45,254,144						4.5	203,643,650						16,970,304						
Sep	57,926,606						3.5	202,743,122						16,895,260						
Oct	37,758,962						2.5	94,397,405						7,866,450						
Nov	58,458,445						1.5	87,687,668						7,307,306						
Dec	113,781,146						0.5	56,890,573						4,740,881						
Total	586,025,393							2,844,238,063						237,019,839						-
New Transmission Plant Additions an																				
												Input to Line 17 of App	nendix A	237,019,839						237,019,839
												Input to Line 35 of App		,,	_					
												Month In Service or Mo		7.15		#DIV/0!		#DIV/0!		
												monar at Sci vice of Mic	January 1944	7.10	-	- DIV/U:		-DIVIU:		

3 April Year 2 TO adds weighted Cap Adds to plant in service in Formula

Must run Appendix A to get this number (with inputs on lines 17 and 35 of Attachment A)

4 May Year 2 Post results of Step 3 on PJM web site

Must run Appendix A to get this number (with inputs on lines 17 and 35 of Attachment A)

5 June Year 2 Results of Step 3 go into effect for the Rate Year 1 (e.g., June 1, 2008 - May 31, 2009)

\$ 583,021,155

6 April Year 3 TO populates the formula with Year 2 data from FERC Form No. 1 for Year 2 (e.g., 2008)

Must run Appendix A to get this number (without inputs in lines 16, 17 or 35 of Appendix A.)

7 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 actual Cap Adds and CWIP in Reconciliation (adjusted to include any Reconciliation amount from prior year)

The Reconciliation in Step 8

Remove all Cap Adds placed in service in Year 2
For Reconciliation only - remove actual New Transmission Plant Additions for Year 2

\$ 696,148,907 Input to Formula Line 16

Add weighted Cap Adds actually placed in service in Year 2

	(A) Monthly Additions Other Plant In Service	(B) Monthly Additions Northeast Pocono Reliability Project CWIP	(C) Monthly Additions Susq-Rose CWIP < 500kV (b0487.1)	(D) Monthly Additions Susq-Rose PIS < 500kV (b0487.1)	(E) Monthly Additions Susq-Rose CWIP >= 500kV (b0487)	(F) Monthly Additions Susq-Rose PIS >= 500kV (b0487)	(G) Weighting	(H) Other Plant In Service Amount (A x G)	(I) NPR CWIP Amount (B x G)	(J) Susq-Rose CWIP Amount (C x G) < 500kV (b0487.1)	(K) Susq-Rose PIS Amount (D x G) < 500kV (b0487.1)	(L) Susq-Rose CWIP Amount (E x G) >= 500kV (b0487)	(M) Susq-Rose PIS (Amount (F x G) >= 500kV (b0487)	(N) Other Plant In Service (H/ 12)	(O) NPR CWIP (I / 12)	(P) Susq-Rose CWIP (J / 12) < 500kV (b0487.1	(Q) Susq-Rose PIS (K / 12) < 500kV (b0487.1)	(R) Susq-Rose CWIP (L / 12) >= 500kV (b0487)	(S) Susq-Rose PIS (M / 12) >= 500kV (b0487)	Total
CWIP Balance Dec (prior yr.)					-		12								-					
Jan	26,335,741						11.5	302,861,027						25,238,419	-		-			
Feb	54,701,563						10.5	574,366,412						47,863,868	-		-			
Mar	38,262,471						9.5	363,493,475						30,291,123	-		-			
Apr	43,109,776						8.5	366,433,093						30,536,091	-		-			
May	64,363,655						7.5	482,727,415						40,227,285	-					
Jun	98,955,697						6.5	643,212,032						53,601,003	-					
Jul	48,499,869				-		5.5	266,749,279		-		-	-	22,229,107	-	-	-	-		
Aug	35,149,867				-		4.5	158,174,403		-		-	-	13,181,200	-	-	-	-		
Sep	58,726,975				-		3.5	205,544,413		-		-	-	17,128,701	-	-	-	-		
Oct	41,603,771				-		2.5	104,009,428		-		-	-	8,667,452	-	-	-	-		
Nov	66,826,326				-		1.5	100,239,489		-		-	-	8,353,291	-	-	-	-		
Dec	119,613,194						0.5	59,806,597						4,983,883	-					
Total	696,148,907				-			3,627,617,063		-		-	-	302,301,422	-	-	-	-		
New Transmission Plant Additions and	CWIP (weighted by months in se	rvice)																		
												Input to Line 17 of App	oendix A	302,301,422						302,301,422
												Input to Line 35 of App	endix A		-					
												Month In Service or Mo	onth for CWIP	6.79	-	-	-	-	-	

606,508,673 Result of Formula for Reconciliation Must run Appendix A to get this number (with inputs in lines 16, 17 and 35 of Appendix A) (Year 2 data with total of Year 2 Cap Adds removed and monthly weighted average of Year 2 actual Cap Adds added in)

8 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year) The forecast in Prior Year

The Reconciliation in Step o		ile iurecast iii Friur Tear					
606,508,673		583,021,155	=	23,466,818	Includes interest adjust	ment on prior period item	
Interest on Amount of Refunds or Surcharges							
Interest rate pursuant to 35.19a for March of the	e Current Yr	0.2700%					
Month	Yr	1/12 of Step 8	Interest rate for		Interest	Surcharge (Refund) Owed	
		(See Note #1)	March of the Current Yr	Months			Note #1: For the initial rate year, enter zero for the first five months,
Jun Year 1		1,955,568.21	0.2700%	11.5	60,720	2,016,289	June Year 1 through October Year 1. Enter 1/12 of Step 8
Jul Year 1		1,955,568	0.2700%	10.5	55,440	2,011,009	for the months Nov Year 1 through May Year 2.
Aug Year 1		1,955,568	0.2700%	9.5	50,160	2,005,729	
Sep Year 1		1,955,568	0.2700%	8.5	44,880	2,000,448	
Oct Year 1		1,955,568	0.2700%	7.5	39,600	1,995,168	
Nov Year 1		1,955,568	0.2700%	6.5	34,320	1,989,888	
Dec Year 1		1,955,568	0.2700%	5.5	29,040	1,984,608	
Jan Year 2		1,955,568	0.2700%	4.5	23,760	1,979,328	
Feb Year 2		1,955,568	0.2700%	3.5	18,480	1,974,048	
Mar Year 2		1,955,568	0.2700%	2.5	13,200	1,968,768	
Apr Year 2		1,955,568	0.2700%	1.5	7,920	1,963,488	
May Year 2		1,955,568	0.2700%	0.5	2,640	1,958,208	
Total		23,466,818				23,846,981	
		Balance	Interest rate from above	Amortization over Rate Year	Balance		
Jun Year 2		23,846,981	0.2700%	2,022,297	21,889,071		
Jul Year 2		21,889,071	0.2700%		19,925,874		
Aug Year 2		19,925,874	0.2700%	2,022,297	17,957,377		
Sep Year 2		17,957,377	0.2700%	2,022,297	15,983,565		
Oct Year 2		15,983,565	0.2700%	2,022,297	14,004,424		
Nov Year 2		14,004,424	0.2700%		12,019,938		
Dec Year 2		12,019,938	0.2700%		10,030,095		
Jan Year 3		10,030,095	0.2700%		8,034,880		
Feb Year 3		8,034,880	0.2700%		6,034,277		
Mar Year 3		6,034,277	0.2700%		4,028,272		
Apr Year 3		4,028,272	0.2700%		2,016,852		
May Year 3		2,016,852	0.2700%		(0)		
Total with interest				24,267,564			
The difference between the Reconciliation in Si Rev Reg based on Year 2 data with estimated				24,267,564 \$			
Revenue Requirement for Year 3	cap Adds and CWIP for Yea	n 3 (216b A)		24.267.564			
revenue requirement for rear 3				24,267,364			

9 April Year 3 TO estimates Cap Adds and CWIP during Year 3 weighted based on Months expected to be in service in Year 3 (e.g., 2009)

	(A) Monthly Additions Other Plant In Service	(B) Monthly Additions Northeast Pocono Reliability Project CWIP	(C) Monthly Additions Susq-Rose CWIP < 500kV (b0487.1)	(D) Monthly Additions Susq-Rose PIS < 500kV (b0487.1)	(E) Monthly Additions Susq-Rose CWIP >= 500kV (b0487)	(F) Monthly Additions Susq-Rose PIS >= 500kV (b0487)	(G) Weighting	(H) Other Plant In Service Amount (A x G)	(I) NPR CWIP Amount (B x G)	(J) Susq-Rose CWIP Amount (C x G) < 500kV (b0487.1)	(K) Susq-Rose PIS Amount (D x G) < 500kV (b0487.1)	(L) Susq-Rose CWIP Amount (E x G) >= 500kV (b0487)	(M) Susq-Rose PIS Amount (F x G) >= 500kV (b0487)	(H/ 12)	(O) NPR CWIP (I / 12)	(P) Susq-Rose CWIP (J / 12) < 500kV (b0487.1)	(K / 12)	(R) S Susq-Rose CWIF (L / 12) .1) >= 500kV (b0487	(M / 12)	Total
CWIP Balance Dec (prior yr.)					-		12													
Jan	29,525,604	1 -					11.5	339,544,446					-	28,295,371	-	-	-	-		
Feb	53,449,417	7 -					10.5	561,218,875					-	46,768,240	-	-	-	-		
Mar	42,082,302	2 -					9.5	399,781,872					-	33,315,156	-	-	-	-		
Apr	49,147,474	1 -					8.5	417,753,532					-	34,812,794	-	-	-	-		
May	38,706,214	1 -					7.5	290,296,601					-	24,191,383	-	-		-		
Jun	30,140,579	9 -					6.5	195,913,763				-		16,326,147						
Jul	17,850,931	1 -					5.5	98,180,119						8,181,677	-					
Aug	19,080,194						4.5	85,860,873						7,155,073						
Sep	10,318,358	3 -					3.5	36,114,253						3,009,521	-				-	
Oct	24,177,553	3 -					2.5	60,443,882			-	-	-	5,036,990	-	-		-		
Nov	20,442,656	5 -					1.5	30,663,984				-	-	2,555,332	-	-		-		
Dec	78,968,026	5 -					0.5	39,484,013				-	-	3,290,334	-	-		-		
Total	413,889,308	3 -						2,555,256,215						212,938,018						
New Transmission Plant Additions a	and CWIP (weighted by months in s	service)																		
										Input to Line 17 of Appe	ndix A			212,938,018						212,938,018
										Input to Line 35 of Apper	ndix A				-			-		
Year 3 Post results of Step 9 on PJM web s	site									Month In Service or Mon	th for CWIP			5.83		-		-	-	

10 May Year 3 Post results of Step 9 on PJM web site \$ 696,938,787 Post results of Step 3 on PJM web site

11 June Year 3 Results of Step 9 go into effect for the Rate Year 2 (e.g., June 1, 2009 - May 31, 2010) \$ 696,938,787

Exhibit 1 Page 19 of 23

Attachment 7 - Transmission Enhancement Charge Workshi

New Plant Carrying Charge FCR If a CIAC Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes

The FCR resulting from Formula in a given year is used for that year only.

Therefore actual revenues collected in a year do not change based on cost data for subse

9		Therefore actual rev	venues collected in	a year do not cha	inge based on co	st data for subseq	uent years																											
10	0	Defalls		Susqu	ehanna - Roseland	CWIP (b0487) >= 500k	V	Actual Susc	uehanna - Roseland P	1S (b0487) >= 500kV			Hosensack Wavetrap (t	0171.2)			lburtis Wavetrap (b0)	172.1)			Juniata Wavetrap (b	0284.2)		Susquehann	- Roseland CMP (b0487.1) < 500kV		Actual Susq	ehanna - Roseland PIS	(b0487.1) < 500kV	二	Stanto	ion 4th Transformer	er (b0791)
	"Yes" if a project under PJM OATT Schedule 12, otherwis 1 "No"	Schedule 12	(Yes or No)	Yes				Yes				Yes				Yes				Yes				Yes				Yes				fes		
12	Useful life of the project "Yes" if the customer has paid a lumpsum payment in the	Life		42.00				42.00				42.00				42.00			4	12.00				42.00				42.00			42	2.00		
	amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No 125				No 125				No				No				No				No 125				No 125			N	No		
	From line 3 above if "No" on line 13 and from line 7 above		oins)									0				0				0			-								,	0		
	5 if "Yes" on line 13 5 Line 14 plus (line 5 times line 15)/100	11.68% ROE FCR for This Project		10.6122% 11.4343%				10.6122% 11.4343%				10.6122%				10.6122%				10.6122%				10.6122%				10.6122% 11.4343%				10.6122% 10.6122%		
	Project subaccount of Plant in Service Account 101 or 108																																	
17	Project subaccount of Plant in Service Account 101 or 108 7 If not yet classified	itwestment		0				618,969,594				86,626				62,067				123,504								14,971,615			3	1,733,895		
	B Line 17 divided by line 12 Month in which project is placed in service (e.g. Jan=1)	Annual Depreciation Exp Month in Service or Month		- 1				14,737,371				2,063				1,478				2,941								356,467				88,902		
20		W 11.68 % ROE	Invest Yr	Beginning 5.534.456	Depreciation	Ending 5.534.456	Revenue 433.646	Beginning	Depreciation E	inding Reve	nue Bo	ginning	Depreciation 1.454	Ending 85.172	Revenue I	Beginning 62.067	Depreciation 991	Ending Revi	enue Beg	ginning Dep	preciation	Ending F	Revenue B	ginning Dep	ciation 8	inding I	Revenue	Beginning	Depreciation	Ending Reven	ue Begi	inning Depre	ciation	Ending
21	1 2	W Increased ROE	2008 2008	5,534,456		5,534,456	453,742					86,626 86,626	1,454	85,172	12,921	62,067	991	61,076	8,811															
23	3	W 11.68 % ROE W Increased ROE	2009 2009	25,703,638 25,703,638		25,703,638 25,703,638	3,744,759				- :	85,172 85,172	2,063 2,063	83,109 83,109	19,836 19.836	61,076	1,478	59,598 59,598		123,504 123,504	2,941 2,941	120,563 120,563	28,723	395,068 395,068		395,068 395,068	43,820 45,969				1			
25	5	W 11.68 % ROE	2010	32,334,326		32,334,326	7,002,386	1,707,870		1,690,519	173,557	83,109	2,063	81,047	19,614	59,598	1,478	58,121	14,064	120,563	2,941	117,623	28,413	983,014		983,014	212,883	2,138,193	15,476		55,221			
26 27	6 7	W Increased ROE W 11.68 % ROE	2010 2011	32,334,326 41,267,823		32,334,326 41,267,823	7,346,302 8.153,565	1,707,870		1,690,519 1,649,856	181,229 366.637	83,109 81.047	2,063	81,047 78,984	19,614 17.668	59,598 58.121	1,478	58,121 56,643		120,563 117,623	2,941 2,941	117,623 114,682	28,413 25,599	983,014 338.809		983,014 338,809	223,339 66,941	2,138,193 2,122,717	15,476 50,909		62,084 60,250 3.1	1733.895	25.673	3.708.222
28	8	W Increased ROE	2011	41,267,823		41,267,823	8,573,934	1,690,519		1,649,856	383,443	81,047 78.984	2,063	78,984	17,668 17,921	58,121 56,643	1,478	56,643		117,623	2,941	114,682	25,599 25,978	338,809		338,809	70,392 74.762	2,122,717	50,909 62,474			,733,895	25,673	3,708,222
30	9 D	W 11.68 % ROE W Increased ROE	2012 2012	49,100,120 49,100,120		49,100,120 49,100,120	10,122,908 10,644,117	6,771,105 6,771,105	164,250	6,606,855	1,526,377 1,596,510	78,984	2,063 2,063	76,922 76,922	17,921	56,643	1,478 1,478		12,851	114,682	2,941	111,742 111,742	25,978	362,626 362,626		362,626 362,626	78,611	2,547,287 2,547,287	62,474	2,484,814 60	01,141 3,3	1,708,222 1,708,222	88,902 88,902	3,619,320 3,619,320
31	1	W 11.68 % ROE W Increased ROE	2013 2013	188,668,692 188,668,692		188,668,692 188,668,692	32,050,437 33,942,591	24,904,453 24,904,453			4,731,108 4.974.829	76,922 76,922	2,063	74,859 74,859	14,779	55,165 55.165	1,478	53,687		111,742	2,941 2,941	108,801 108,801		1,447,083		1,447,083	245,826 260.339	2,703,748 2,703,748	67,702 67,702			1,619,320 1,619,320	88,902 88,902	3,530,418 3,530,418
33	3	W 11.68 % ROE	2014	387,890,524		387,890,524	57,604,085	49,338,189	1,205,851	48,132,338	8,353,794	74,859	2,063	72,797	12,873	53,687	1,478	52,209	9,231	108,801	2,941	105,861	18,662	4,346,118		4,346,118	645,425	3,018,143	77,022	2,941,121 51	13,796 3,5	,530,418	88,902	3,441,515
34 35	4 5	W Increased ROE W 11.68 % ROE	2014 2015	387,890,524 148,924,599		387,890,524 148,924,599	61,557,021 20,708,388	49,338,189 225,656,515			8,844,304 6,091,169	74,859 72.797	2,063 2,063	72,797 70.734	12,873 11.898	53,687 52,209	1,478	52,209 50,732		108,801 105,861	2,941 2,941	105,861 102,920		4,346,118		4,346,118 1,232,451	689,715 171,376	3,018,143 8,694,885	77,022 214,806			1,530,418 1,441,515	88,902 88,902	3,441,515
36		W Increased ROE W 11.68 % ROE	2015 2016	148,924,599		148,924,599	22,160,463	225,656,515 602,372,114			88,238,035 87,109,696	72,797 70,734	2,063 2,063	70,734 68,672	11,898 10,522	52,209 50,732	1,478 1,478	50,732 49,254		105,861 102,920	2,941 2,941	102,920 99,979	17,252 15,257	1,232,451		1,232,451	183,393	8,694,885 14,328,346	214,806 356,796			1,441,515 1,352,613	88,902 88,902	3,352,613 3,263,711
38	/ B	W Increased ROE	2016				- :	602,372,114	14,715,666 S	87,656,448 9	2,694,374	70,734	2,063	68,672	10,522	50,732	1,478	49,254	7,545	102,920	2,941	99,979	15,257					14,328,346	356,796	13,971,549 2,07	77,966 3,3	352,613	88,902	3,263,711
39	9	W 11.68 % ROE W Increased ROE	2017 2017	-			-	587,656,448 587,656,448			85,315,888 90.760.513	68,672 68,672	2,063 2,063	66,609 66,609	10,268 10,268	49,254 49,254	1,478	47,776 47,776	7,363	99,979	2,941 2,941	97,039 97,039	14,895				-	13,971,550 13.971,550	356,467 356,467	13,615,083 2,03 13,615,083 2,16		1,263,711 1,263,711	88,902 88,902	3,174,809
41	1	W 11.68 % ROE	2018					572,919,077	14,737,371 5	58,181,706	3,641,188	66,609	2,063	64,547	8,874	47,776	1,478	46,298	6,364	97,039	2,941	94,098	12,871					13,615,083	356,467	13,258,616 1,75	55,623 3,7	174,809	88,902	3,085,906
42	2 3	W Increased ROE W 11.68 % ROE	2018 2019	1			:	572,919,077 558,181,706			18,053,318 11,112,079	66,609 64,547	2,063	64,547 62,484	8,874 8,544	47,776 46,298	1,478 1,478	46,298 44,821	6,364	97,039 94,098	2,941 2,941	94,098 91,158	12,871 12,397				- 1	13,615,083 13,258,616	356,467 356,467			1,174,809 1,085,906	88,902 88,902	3,085,906 2,997,004
44	4	W Increased ROE W 11.68 % ROE	2019 2020	-			-	558,181,706 543,444,334			15,445,530 10,671,220	64,547 62,484	2,063 2,063	62,484 60,422	8,544 8,455	46,298 44.821	1,478	44,821 43.343	6,127	94,098 91.158	2,941 2,941	91,158 88.217	12,397				-	13,258,616 12,902,149	356,467 356.467	12,902,149 1,75 12,545,682 1,68		1,085,906 1,997,004	88,902 88,902	2,997,004 2,908,102
46	6	W Increased ROE	2020	- 1			- 1	543,444,334	14,737,371 5	28,706,963	14,937,457	62,484	2,063	60,422	8,455	44,821	1,478	43,343	6,063	91,158	2,941	88,217	12,273					12,902,149	356,467	12,545,682 1,78	84,954 2,9	997,004	88,902	2,908,102
47	7	W 11.68 % ROE W Increased ROE	2021 2021				- :	528,706,963 528,706,963			9,280,895 13.506.347	60,422 60,422	2,063 2,063	58,359 58,359	8,256 8,256	43,343	1,478	41,865 41,865	5,921 5,921	88,217 88,217	2,941 2,941	85,277 85,277	11,990 11,990				- :	12,545,682 12,545,682	356,467 356,467	12,189,215 1,65 12,189,215 1,75		1,908,102 1,908,102	88,902 88,902	2,819,200 2,819,200
49	9	W 11.68 % ROE W Increased ROE	2022 2022								-				-				-				-				-							
51	1	W 11.68 % ROE	2023				:																											
52	2	W Increased ROE W 11.68 % ROE	2023 2024												-								- 1				-							
54	4	W Increased ROE	2024																-				- 1								-			
55 56	5	W 11.68 % ROE W Increased ROE	2025 2025				:				- 1				- 1				:				- 1								1			
57	7	W 11.68 % ROE	2026 2026	-			-				-				-				-				-				-				-			
58 59	8 9	W Increased ROE W 11.68 % ROE	2027				- 1				1																							
60	0	W Increased ROE	2027	-			-				-				-				-				-				-				- [
62	2									****																								

On the formulas used in the Columns for fines 22+ are as follows:
For Plant is restricted, fifting year made that types the project is placed in service)
For Plant is restricted, fifting year made that types the project is placed in service)
For Plant is restricted, fifting year made for the project is placed in the first year.

The plant is restricted in the plant and projectation for the first year and first year and first year and first year and first year and first year and first year and first year and first year and first year and "Ending" first

For CWIP: Beginning is the line 17 for that year Depreciation is not used Ending is the same as Beginning Revenue is Ending times line 16 for the current year

eet

New Plant Carrying Charge

Fixed Charge Rate (FCR) if not a CIAC

A 137 B 144

FCR If a CIAC

D 138

The FCR resulting from Formula in a given Therefore actual revenues collected in a

Details			Ŀ	auschtown 500/230 k	v Sub (b2006)		La	uschtown 500/230 kv	Sub (b2006.1)		Lac	kawanna 500/230 ks	r Sub (b2716)		L	ckawanna 500/230	v Sub (b2824)		Lack	awanna 230 kV	Yard (b2552.2)			Alburtis 500kv (b	2237)		Actu	al Copperstone Sub-	station (b0468)				
Schedule 12 Life	(Yes or No)		Yes 42.00				Yes 42.00				Yes 42.00				Yes 42.00				Yes 42.00				Yes 42.00				Yes 42.00						
CIAC Increased ROE (Basis P	(Yes or No) oints)		No 0				No 0				No 0				No 0				No 0				No 0				No 0						
11.68% ROE FCR for This Project			10.6122% 10.6122%				10.6122% 10.6122%				10.6122% 10.6122%				10.6122% 10.6122%				10.6122% 10.6122%				10.6122% 10.6122%				10.6122% 10.6122%						
Investment Annual Depreciation Exp Month in Service or Mon			9,576,147 228,004				40,234,724 957,970				13,294,353 316,532				16,132,444 384,106				628,575 14,966				14,879,545 354,275				22,735,783 541,328						
	Invest Yr	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning D	epreciation	Ending	Revenue	Beginning I	Depreciation	Ending 1	Revenue	Beginning	Depreciation	Ending	Revenue	Total	Incentive Charged R	evenue Credit
W 11.68 % RDE	2008					-			7.						3															- 1	\$ 455,377	s	455,377
W Increased ROE	2008	-	-			-				-				-	-			-								-				- 3	\$ 475,473	\$ 475,473	
W 11.68 % RDE	2009	1 - 1	-			-									-				-			-								- 1	\$ 3,851,361		3,851,361
W Increased ROE W 11.68 % ROE	2009 2010	1 -	-			-				-				-	-			-								-				- 1	5 4,037,148 5 7,606,140	\$ 4,037,148	7.606.140
W Increased ROE	2010														-				-												5 7,806,140 S 7,975,046	\$ 7.975.046	7,000,140
W 11.68 % ROE	2011	237.250																									918.555	11.846	906.709	108.883	5 9,449,462	\$ 1,773,040 \$	9.449.462
W Increased ROE	2011	237,250	-																-								918,555	11,846	906,709	108,883	9,911,193	\$ 9,911,193	
W 11.68 % RDE	2012	835,093	-			-									-				-			-					906,709	21,870	884,838	204,296	\$ 13,394,951	\$	13,394,951
W Increased ROE	2012	835,093	-			-									-				-			-					906,709	21,870	884,838	204,296	\$ 14,016,520	\$ 14,016,520	
W 11.68 % ROE	2013	688,638	-			-									-				-			-					22,244,731	539,606	21,705,126	4,226,803	42,505,119	\$	42,505,119
W Increased ROE W 11.68 % ROE	2013 2014	688,638 599,988	-			-									-				-			-					22,244,731 21,776,090	539,606 541,328	21,705,126 21,234,762	4,226,803 3,694,818	\$ 44,681,943 \$ 71,452,672	\$ 44,681,943	71.452.672
W Increased ROE	2014	599,988	-			-													-			-					21,776,090	541,328 541,328	21,234,762	3,694,818	5 75,970,381	\$ 75,970,381	71,452,672
W 11.68 % ROE	2015	555.093																									21,234,762	541.328	20.693.433	3,418,809	62,376,501	\$ 13,770,301	62.376.501
W Increased ROE	2015	555.093																									21,234,762	541.328	20.693.433	3.418.809	\$ 66,070,144	\$ 66,070,144	
W 11.68 % RDE	2016	490,962	-			-									-				-			-	11,860,165			1,405,168	20,693,433	541,328	20,152,105	3,023,888	94,141,004		94,141,004
W Increased ROE	2016	490,962				-													-			-	11,860,165			1,405,168	20,693,433	541,328	20,152,105	3,023,888	\$ 99,725,683	\$ 99,725,683	
W 11.68 % RDE	2017	480,010	9,576,147	232,538		1,406,477	37,979,941	634,438		3,862,201					-				-			-	11,673,366			1,686,278	20,152,105	541,328	19,610,777	2,957,201	\$ 97,774,306		97,774,306
W Increased ROE W 11.68 % ROE	2017 2018	480,010 414,552	9,576,147 9,343,609	232,538 228.004	9,343,609	1,406,477	37,979,941 39.483.203	634,438 955,182		3,862,201 5,020,968	12.684.874	202.902	12.481.972	1.087.814	13.700.811	93.878	13.606.933	507.112	-				11,673,366 14,413,048	283,099 355,070		1,686,278	20,152,105	541,328 541,328	19,610,777	2,957,201 2,553.851	\$ 103,348,319 \$ 88,037,751	\$ 103,348,319	88.037.751
W Increased ROE	2018	414,552 414,552	9,343,609	228,004		1,189,955	39,483,203	955,182 955,182		5,020,968	12,684,874	202,902	12,481,972	1,087,814	13,700,811	93,878		507,112				-	14,413,048	355,070		1,838,581	19,610,777	541,328 541,328	19,069,449	2,553,851	\$ 88,037,751 \$ 92,554,684	\$ 92.554.684	88,037,751
W 11.68 % ROE	2019	399.799	9.115.606	228.004		1.149.967	38.598.855	956.868		4.861.695	13.090.372		12,773,866	1,641,615	16.038.362	384.101		2.008.010	615.673	8.642	607.031	45.765	14.024.570			1.772.376	19.069.449	541.328	18,528,121	2,463,360	\$ 87,176,620		87.176.620
W Increased ROE	2019	399,799	9,115,606	228,004	8,887,602	1,149,967	38,598,855	956,868	37,641,987	4,861,695	13,090,372	316,507	12,773,866	1,641,615	16,038,362	384,101	15,654,261	2,008,010	615,673	8,642	607,031	45,765	14,024,570	354,275	13,670,295	1,772,376	19,069,449	541,328	18,528,121	2,463,360	\$ 91,612,953	\$ 91,612,953	
W 11.68 % ROE	2020	396,561	8,887,602	228,004		1,144,134	37,688,236			4,843,800	12,774,945	316,532	12,458,413	1,634,553	15,654,465	384,106		1,999,613	619,933	14,966	604,967	78,968	13,670,302			1,763,026	18,528,121	541,328	17,986,793	2,444,217	\$ 86,686,604	\$	86,686,604
W Increased ROE	2020	396,561	8,887,602	228,004		1,144,134	37,688,236			4,843,800	12,774,945	316,532	12,458,413	1,634,553	15,654,465	384,106		1,999,613	619,933	14,966	604,967	78,968	13,670,302	354,275		1,763,026	18,528,121	541,328	17,986,793	2,444,217	\$ 91,054,075	\$ 91,054,075	
W 11.68 % ROE W Increased ROE	2021	388,082 388,082	8,659,599 8,659,599	228,004 228,004	8,431,595	1,122,782	36,730,265	957,970		4,754,201	12,458,413	316,532 316,532	12,141,882	1,605,053	15,270,359 15,270,359	384,106 384,106		1,963,866	604,967 604.967	14,966	590,001 590,001	77,578 77,578	13,316,027			1,729,803	17,986,793	541,328 541,328	17,445,464	2,392,677	\$ 84,991,116 \$ 89,316,777	\$ 89.316.777	84,991,116
W 11.68 % ROE	2021 2022	388,082	0,009,599	228,004	8,431,595	1,122,782	36,730,265	957,970	35,772,295	4,754,201	12,436,413	316,532	12,141,882	1,000,053	15,270,359	384,106	14,886,253	1,963,866	604,967	14,966	590,001	11,578	13,316,027	354,275	12,901,752	1,729,803	17,900,793	941,328	17,440,464	2,392,677	5 07,316,777	a 07,316,777	
W Increased ROE	2022	1								- 1												- 1									5	s .	
W 11.68 % ROE	2023		-												-																s -		
W Increased ROE	2023	1 -	-			-									-											-					s -	s -	
W 11.68 % RDE	2024	- 1	-			-				-					-			-	-			-				-				- 1	5 -	\$	
W Increased ROE	2024	1 - 1	-			-									-							-								- 1	5 -	\$ -	
W 11.68 % ROE W Increased ROE	2025 2025	1 -	-			-				-				-	-			-								-						\$	
W 11.68 % ROE	2025	1 :	1 :			- 1				- 1				- 1				- 1	1			: 1				- 1				: :			
W Increased ROE	2026	1								- 1												: 1				- 1					s :	s .	
W 11.68 % ROE	2027	1								- 1				- 1								- 1									5 .		
W Increased ROE	2027					-				-				-				-				-				-				- 5		s -	
1						-				: l:				-	- :													-				s .	-
	•																																

llows s placed

1 is the "Ending" for the prior year after the

the quotient line 19 divided by 13 plus "D

Attachment 8 - Company Exhibit - Securitization Worksheet

Line #					
36	Prepayments Less Prepayments on Securitization Bonds		0	(See FM 1, note to pag	e 110, line 57)
52	Administrative and General Expenses Less Administrative and General Expenses on Securitization Bonds		0	(See FM 1, note to pag	e 114, line 4)
78	Taxes Other Than Income Less Taxes Other Than Income on Securitization Bonds		0	(See FM 1, note to pag	e 114, line 14)
81	Long Term Interest Less LTD Interest on Securitization Bonds		0	(See FM 1, note to pag	o 114 linos 62 + 62)
-	Capitalization				,
92	Less LTD on Securitization Bonds		0	(See FM 1, note to pag	e 112, line 18)
	Calculation of the above Securitization Adjustments The amounts above are associated with transition bonds issued to securitize t stranded costs, pursuant to an Order entered by the Pennsylvania Public Utilit May 21, 1999 at Docket No. R-00994637, in accordance with Pennsylvania's Customer Choice and Competition Act.	y Commission on			

Exhibit 1 Page 22 of 23

PPL Electric Utilities Corporation

		Attachr	nent 9 - D	epreciati	ion Rates					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) Gross Depreciable	(I) Accumulated	(J) Depreciable	(K) Depreciation
		Estimated	Mortality	Current	Remaining	Applied	Plant	Depreciation	Balance	Expense
Number	Plant Type	Life	Curve	Age	Life	Depreciation Rate	\$	\$	\$	\$
	Transmission									
350.4	Land Rights	80	S4	16.5	63.50	1.4921	231,534,943	56,636,986	174,897,957	2,609,568
352	Structures and Improvements	65	R3	8.2	56.80	1.5172	218,247,353	23,676,612	194,570,741	2,952,056
353	Station Equipment	46	R1.5	6.2	39.80	2.5162	2,121,704,005	282,786,975	1,838,917,030	46,270,113
354	Towers and Fixtures	75	R3	8.3	66.70	1.3553	2,330,311,909	234,183,334	2,096,128,575	28,409,804
354.2	Towers and Fixtures - Clearing Land and Rights of Way	80	R4	34.9	45.10	1.6747	11,469,410	7,801,703	3,667,707	61,423
355	Poles and Fixtures	53	R0.5	13.0	40.00	1.6817	188,141,429	-18,683,478	206,824,907	3,478,122
355.2	Poles and Fixtures - Clearing Land and Rights of Way	80	R4	18.8	61.20	1.5770	13,272,326	4,875,938	8,396,388	132,413
356	Overhead Conductors and Devices	65	R2.5	8.0	57.00	1.5677	1,250,818,139	135,344,666	1,115,473,473	17,487,323
357	Underground Conduit	55	S4	7.5	47.50	1.0038	19,372,851	4,730,295	14,642,556	146,982
358	Underground Conductors and Devices	45	S3	6.3	38.70	2.2328	110,842,644	17,358,038	93,484,606	2,087,339
359	Roads and Trails	80	R4	34.8	45.20	1.9695	6,576,733	3,576,302	3,000,431	59,095
										103,694,237
000.4	General	7.5	D.4	57.0	40.00	0.4000	4.004	(0.44)	0.000	70
389.4	Land Rights	75	R4	57.0	18.00	3.1966	1,994	(244)	2,238	72
390.2	Structures and Improvements - Buildings	52	S0.5	35.8	16.20	7.0574	411,757,557	139,100,937	272,656,620	19,242,403
390.4	Structures and Improvements - Air Conditioning	30	S1	10.0	20.00	4.6375	53,402,363	18,289,047	35,113,316	1,628,367
391.1 391.2	Office Furniture and Equipment - RF Mesh Computer Equip. Office Furniture and Equipment - Furniture	5 20	N/A N/A	N/A	1.30	22.5343 4.8120	30,358,264 25,423,326	19,779,110 11,822,858	10,579,154	6,841,013 1,223,365
				N/A	10.20				13,600,468	
391.4	Office Furniture and Equipment - Equipment	15	N/A	N/A	5.90	6.6986	4,952,916	2,333,235	2,619,681	331,777
391.6	Office Furniture and Equipment - Computers Transportation Equipment - Automobiles	5 9	N/A S3	N/A 4.00	1.90	25.0890	83,948,761	51,962,752	31,986,009	21,061,864
392.1	Transportation Equipment - Automobiles Transportation Equipment - Light Duty Trucks	9			5.00	6.5347	8,457,338	6,217,711	2,239,627	146,353
392.2 392.3	Transportation Equipment - Light Duty Tracks Transportation Equipment - Heavy Duty Tracks	13	R1 S3	3.7 6.0	5.30 7.00	9.3057 6.5500	18,939,256 93,154,044	11,237,529 58,762,391	7,701,727 34,391,653	716,700 2,252,653
392.3	Transportation Equipment - Trailers	23	L2	8.1	14.90	3.3588	8,992,256	3,594,228	5,398,028	181,311
392.4	Transportation Equipment - Transers Transportation Equipment - Large Tankers/Tractors	23 15	L2 L4	8.8	6.20	12.4946	2,366,975	1,421,920	945,055	118,081
392.5	Transportation Equipment - Large Transers/Tractors Transportation Equipment - Large Crane Trucks	13	S3	10.9	2.10	27.6439			45,868	
392.6	Stores Equipment	25	N/A	N/A	13.10	5.2801	473,897	428,029 959,712	1,404,571	12,680 124,836
393 394	Tools and Work Equipment - L&S Line Crews	20	N/A	N/A N/A	4.10	5.5525	2,364,283 4,315,607	3,232,686	1,082,921	239,623
394.2	Tools and Work Equipment - Las Line Crews Tools and Work Equipment - Tools	20	N/A N/A	N/A N/A	7.90	6.2255	149,939	79,358	70,581	9,335
394.4	Tools and Work Equipment - Tools Tools and Work Equipment - Construction Dept.	20	N/A N/A	N/A N/A	6.50	5.0000	1,083,675	681,334	402,341	9,335 54,184
394.4	Tools and Work Equipment - Construction Dept. Tools and Work Equipment - Other	20	N/A N/A	N/A N/A	12.20	4.9048	32,547,837	12,818,493	19,729,344	1,596,403
394.8	Tools and Work Equipment - Other Tools and Work Equipment - Garage Equipment	20	N/A	N/A N/A	11.30	5.0852	2,288,026	949,965	1,338,061	116,350
394.6	Laboratory Equipment	20	N/A	N/A N/A	7.80	5.2048	4,496,632	2,833,847	1,662,785	234,043
396	Power Operated Equipment	16	R1	5.20	10.80	5.2046	1,695,455	704,426	991,029	91,521
397	Communication Equipment	15	N/A	N/A	10.60	5.8690	21,386,726	8,750,179	12,636,547	1,255,189
398	Miscellaneous Equipment	20	N/A	N/A N/A	12.80	4.9766	4,795,781	1,629,823		238.665
390	Miscellaneous Equipment	20	IN/A	IN/A	12.00	4.9700	4,795,761	1,029,023	3,165,958	57,716,786
	Intangible									51,110,160
303.2	Miscellaneous Intangible Plant - Software	5	N/A	N/A	3.00	20.00	160,926,034	85,387,804	75,538,230	31,917,614
303.6	Smart Meter Software - RF Mesh	5	N/A	N/A	1.30	20.00	107,855,800	80,989,552	26,866,248	26,856,037
										58,773,651

Notes:

- 1 Columns (A), (B), (C), and (D) are fixed and cannot be changed absent Commission approval or acceptance.
- 2 Column (E) is based on the Estimated Life in Column (C) less the Remaining Life in Column (F) for those accounts for which a Mortality Curve is identified.
- 3 Column (F) is the average remaining life of the assets in the account based on their vintage.
- 4 Column (G) is the depreciation rate from the Mortality Curve specified based on data in Columns (C) and (D).
- 5 Columns (H) and (I) are the depreciable gross plant investment and accumulated depreciation in the account or subaccount.
- 6 Column (J) is the depreciable net plant in the account or subaccount.
- 7 Column (K) is Column (G) multiplied by Column (J) for those accounts that have an identified Mortality Curve.
- 8 Each year, PPL Electric will provide a copy of the annual report submitted to the PA PUC that shows the calculation of the depreciation rates and expenses derived from Columns (C) and (D).
- 9 Every 5 years, PPL Electric will file with the Commission a depreciation study supporting its existing Estimated Life and Mortality Curve for each account or subaccount.
- 10 Column (K) for Accounts Nos. 303.2 and 303.6 are calculated using individual asset depreciation and, therefore, are not derived values.
- 11 Column (K) for Account No. 392 is net of capitalized depreciation expense. See the applicable note in FERC Form No. 1.
- 12 For those General Plant accounts that do not have Mortality Curves as indicated by "N/A" in Column (D), additional detail is provided in Attachment 9 Supplemental General Plant Depreciation Details.

Attachment 9 - Supplemental General Plant Depreciation Details

(A)	(B)	(C)	(G)	(H) Gross Depreciable	(I) Accumulated	(J) Depreciable	(K) Depreciation
Number	Plant Type	Estimated Life	Applied Depreciation Rate	Plant \$	Depreciation \$	Balance \$	Expense \$
	General						
391.1	Structures and Improvements - Leaseholds - Net Method	5	22.5343	30,358,264	19,779,110	10,579,154	6,841,013
391.2	Office Furniture and Equipment - Furniture - Gross Method	20	4.8120	25,423,326	11,822,858	13,600,468	1,223,365
391.4	Office Furniture and Equipment - Mechanical Equipment - Gross Method	15	6.6958	4,952,916	2,333,235	2,619,681	331,639
391.4	Office Furniture and Equipment - Mechanical Equipment - Net Method	15	-	0	0	0	138
				4,952,916	2,333,235	2,619,681	331,777
391.6	Office Furniture and Equipment - Computer Equipment - General- Gross Method	5	25.0890	83,948,761	51,962,752	31,986,009	21,061,864
393	Store Equipment - Gross Method	25	3.9995	2,161,895	919,776	1,242,119	86,465
393	Store Equipment - Net Method	25	23.6201	202,388	39,936	162,452	38,371
				2,364,283	959,712	1,404,571	124,836
394	Tools, Shop and Garage Equipment - Distribution Line Crews - Gross Method	20	5.0000	2,371,042	1,657,232	713,810	118,552
394	Tools, Shop and Garage Equipment - Distribution Line Crews - Net Method	20	32.8008	1,944,565	1,575,454	369,111	121,071
				4,315,607	3,232,686	1,082,921	239,623
394.2	Tools, Shop and Garage Equipment - Tools - Gross Method	20	4.8997	147,476	77,106	70,370	7,226
394.2	Tools, Shop and Garage Equipment - Tools - Net Method	20	999.3412	2,463	2,252	211	2,109
				149,939	79,358	70,581	9,335
394.4	Tools, Shop and Garage Equipment - Construction Department - Gross Method	20	5.0000	1,083,675	681,334	402,341	54,184
394.6	Tools, Shop and Garage Equipment - Gross Method	20	4.9048	32,547,837	12,818,493	19,729,344	1,596,403
394.8	Tools, Shop and Garage Equipment - Garage Tools Support - Gross Method	20	4.9769	2,199,154	879,344	1,319,810	109,449
394.8	Tools, Shop and Garage Equipment - Garage Tools Support - Net Method	20	37.8112	88,872	70,621	18,251	6,901
				2,288,026	949,965	1,338,061	116,350
395	Laboratory Equipment - Gross Method	20	5.0101	3,163,873	1,794,327	1,369,546	158,513
395	Laboratory Equipment - Net Method	20	25.7570	1,332,759	1,039,520	293,239	75,530
				4,496,632	2,833,847	1,662,785	234,043
397	Communication Equipment - Gross Method	15	5.8591	21,386,726	8,750,179	12,636,547	1,253,061
397	Communication Equipment - Net Method	15	-	0	0	0	2,129
				21,386,726	8,750,179	12,636,547	1,255,189
398	Miscellaneous Equipment - Gross Method	20	4.7805	4,240,414	1,223,055	3,017,359	202,714
398	Miscellaneous Equipment - Net Method	20	24.1934	555,367	406,768	148,599	35,951
				4,795,781	1,629,823	3,165,958	238,665

Notes:

¹ This schedule shows additional detail for those General Plant accounts that do not have a Mortality Curve. The calculation of Depreciation Expense by the Gross Plant Method (i.e., Column (G) multiplied by Column (H)) and the Net Plant Method (i.e., Column (G) multiplied by Column (J)) is shown separately for the assets in each account subject to each such method. Assets purchased new are depreciated using the Gross Plant Method. Assets purchased used are depreciated using the Net Plant Method (i.e., over their remaining economic life).

Attachment 6D – ACE Formula Rate Update Filing

An Exelon Company



May 14, 2021

Ms. Kimberly D. Bose Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Room 1A Washington, DC 20426

Re: Atlantic City Electric Company ("Atlantic City"), Docket No. ER09-1156

Informational Filing of 2020 Formula Rate Annual Update;

Notice of Annual Update

Dear Ms. Bose,

Atlantic City hereby submits electronically, for informational purposes, its 2021 Annual Formula Rate Update. On November 3, 2015, the Commission approved an uncontested settlement agreement ("Settlement") filed in Docket Nos. EL13-48, *et al.*¹ Formula Rate implementation protocols contained in the Settlement provide that:

[o]n or before May 15 of each year, Atlantic [Atlantic City Electric Company] shall recalculate its Annual Transmission Revenue Requirements, producing an "Annual Update" for the upcoming Rate Year, and:

- (i) cause such Annual Update to be posted at a publicly accessible location on PJM's internet website;
- (ii) cause notice of such posting to be provided to PJM's membership; and
- (iii) file such Annual Update with the FERC as an informational filing.²

The same information contained in this informational filing has been transmitted to PJM for posting on its website as required by the Formula Rate implementation protocols. Thus, all interested parties should have ample notice of and access to the Annual Update. The protocols provide specific procedures for notice, review, exchanges of information and potential challenges to aspects of the Annual Update. Consequently, and as the Commission has concluded, there is no need for the Commission to notice this informational filing for comment. ³

² See Settlement, Exhibit A containing PJM Tariff Attachment H1-B, Section 2.b.

¹ Baltimore Gas and Electric Company, et al., 153 FERC ¶ 61,140 (2015).

³ See Letter Order Re: Annual Update to Formula Rate in Docket No. ER09-1156 (February 17, 2010).

Atlantic City's 2021 Annual Update contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7).

In addition, Atlantic City provides notification regarding accounting changes made in 2020. Atlantic City did not implement any new accounting guidance or accounting policies that impacted transmission formula rates. Atlantic City did make certain reclassifications between FERC accounts for certain IT software licensing, upgrade and compliance costs as well as specific distribution-related scopes of work.

Other accounting changes as defined in the Settlement are discussed in applicable disclosure statements filed within the Securities and Exchange Commission Form 10-K and/or within the FERC Form No. 1. Atlantic City has made no change to Other Post-Employment Benefits ("OPEB") charges that exceed the filing threshold set forth in the Protocols.⁴

Thank you for your attention to this informational filing. Please direct any questions to the undersigned.

Very truly yours,

/s/ Amy L. Blauman

Amy L. Blauman

Enclosures

cc: All parties on Service Lists in Docket Nos. ER05-515, EL13-48 and EL15-27.

⁴ See Settlement, Exhibit A containing PJM Tariff Attachment H1-B, Section 2.h.

ACE Jun21May22 Attachment H-1A PTRR 2021

ATTACHMENT H-1A

Mail and Cell are spin protection Mail and Cell are spin prote						2021 Proj
Toursease Name of Section 1 Section				Notes	FERC Form 1 Page # or Instruction	
Treat Wages (2014) And Comment of March 1995 (2014) Total Vages (2014) And Comment of March 1995 (2014) Total Vages (2014) And Comment of March 1995 (2014) Total Vages (2014) And Comment of March 1995 (2014) And Comment of March 14, Column (2014) Total Vages (2014) And Comment of March 1995 (2014) And Comment of March 14, Column (2014) Anomalised Comment Anni Andrew (2014) And Column (2014) And Colum						
Transference 1993 279 1994	Wa				n354 21h	\$ 5,0
Total Action Total State		• ,				\$ 39,5
Plant Assort Factors Cure 1 / 4		Less A&G Wages Expense			p354.27b	\$ 3,2
Past Registrie Februs Desire Februs Desi						36,3
Excest Perior Services Part Services Par					(Line 1 / 4)	13.
Less Maper Costs Anthree Anomalised Depreciation (Table Section (March 2014)) Anomalised Depreciation (Table Section (March 2014)) Anomalised Section Anthree Less Maper Costs Anthree Test Anomalised Section Anthree Test Anomalised Section Anthree Test Anomalised Depreciation Test Anomalised Section Anthree Test Anomalised S	Pla			(Note B)	p207.104g (See Attachment 9A, line 14, column j)	\$ 4,727,2
Total Part Notice 1, 10					Attachment 10, line 80, column b	\$ 9
Less Aleger Coste Nothine Accommission Coste Not						4,726,3
Less Aleger Coste Nothine Accommission Coste Not		Accumulated Depreciation (Total Electric Plant)			n219 29c (See Attachment 9A line 42 column h)	\$ 989,3
Less Marger Costes Anchered Res (19.10 to 19.10) Accommissed Common Pierel Experience - Electric (19.10 to 19.10) Accommissed Common Pierel Experience - Electric (19.10 to 19.10) Accommissed Common Pierel Experience - Electric (19.10 to 19.10) To Filtrace - Electric (19.10 to 19.10) To		Less Merger Costs to Achieve			Attachment 10, line 39, column b	\$
Less Neger Costs to Arbeine Accommunitate Control March Depletication - Flacistics (Name 2) 1955 General Accommunitates (Name 2) 1955 General Accommunitates (Name 2) 1955 General Accommunitates (Line 9 - 30 - 15 - 15 - 15 - 15 - 15 - 15 - 15 - 1				(Note A)		\$ 37,5 \$ 6
Accountable Common Part Deprecation : Electric Color		Accumulated Common Amortization - Electric		(Note A)	p356 (See Attachment 9, line 14, column i)	* .
Less Abegine Costs to Animon Total Accounted Depressions List 9-1- Animon List 9-				(Note A)		
Net Plant		Less Merger Costs to Achieve		(Attachment 9, line 15, column g	
Transmission Close Piers						1,026,2
Cook Part Allocator						3,700,0
Piter is Service Content of C	Gro					1,794,3 37
Part Itself content						1,475,1
Part is favored Class No. Actions Class No. Action					(Line 17 / 14)	39
Transmission Part in Service Lass Mergin Costs in Actioner This Lee Internationally Left Black Tollar Transmission Part in Service Tollar Transmission Part in Service General & Interplaie Lear Mergin Costs in Actioner Common Part (Electric Only) Leas Mergin Costs in Actioner Wasse & Salary Affaciation Factor General & Common Part (Electric Only) Leas Mergin Costs in Actioner Wasse & Salary Affaciation Factor General & Common Part (Electric Only) Leas Mergin Costs in Actioner Wasse & Salary Affaciation Factor General & Common Part (Electric Only) Leas Mergin Costs in Actioner Wasse & Salary Affaciation Factor General & Common Part (Electric Only) Part Held for Future Use (including Land) Part Held for Future Use (including Land) Part Held for Future Use (including Land) ToTAL Part in Service Leas Mergin Costs in Actioner Leas Mergin Costs in A						
Less Morger Costs to Achieve This Live Intendionally Left Blanck This Live Intendionally Left Blanck That Live Intendionally Left Blanck That Live Intendionally Left Blanck Total Transmission Plant's Source General & Intangable General & Intangable Common File Intendionally Left Blanck Less Merger Costs to Achieve Less Merger Costs to Achieve Less Merger Costs to Achieve Less Merger Costs to Achieve Total General & Common File Intendional Left Blanck Less Merger Costs to Achieve Less Merger Costs to Achieve Less Merger Costs to Achieve Less Merger Costs to Achieve Total General & Common File Intendional Less Merger Costs to Achieve Less Merger Costs to Achieve Total General & Common File Intendional Less Merger Costs to Achieve Less Merger Costs to Achieve Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Less Merger Costs to Achieve Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Less Merger Costs to Achieve Accumulated Common Amontzation Less Merger Costs to Achieve Less Merger Costs to Achieve Accumulated Common Amontzation Less Merger Costs to Achieve Less Merger Costs to Achieve Accumulated Common Amontzation Less Merger Costs to Achieve Less Merger Costs to Achieve Accumulated Common Amontzation Less Merger Costs to Achieve Less Merger Costs to Achieve Accumulated Common Amontzation Less Merger Costs to Achieve Less Merger Costs to Achieve Accumulated Common Amontzation Less Merger Costs to Achieve Less Merger Costs to Achieve Accumulated Depreciation Less Merger Costs to Achieve Less Merger Costs to Achieve Less Merger Costs to Achieve Less Merger Costs to Achieve Accumulated Depreciation Less Merger Costs to Achieve Less Merger Costs to Achieve Accumulated Depreciation Percer Less Merger Costs to Achieve Less Merger Costs to Achieve Less Merger Costs to Achieve Less Merger Costs to Achieve Less Merger Costs to Achiev	Pla			(Note B)	p207.58.g (See Attachment 9, line 14, column b)	\$ 1,754,6
This Lie Intentionally Let Blank Total Transmission Plant in Service General & Interngible Liess Merger Costs to Achieve Common Pisrat (Electric Only) Lies Merger Costs to Achieve Common Pisrat (Electric Only) Lies Merger Costs to Achieve Common Pisrat (Electric Only) Lies Merger Costs to Achieve Common Pisrat (Electric Only) Lies Merger Costs to Achieve Common Pisrat Albaced to Transmission Plant Heid for Future Use (including Land) (Note C) Path Heid for Future Use (including Land) (Note C) Path Heid for Future Use (including Land) (Note C) Path Heid for Future Use (including Land) (Note C) Path Heid for Future Use (including Land) (Note C) Path Heid for Future Use (including Land) (Note C) Path Heid for Future Use (including Land) (Note C) Path Heid for Future Use (including Land) (Note C) Path Heid for Future Use (including Land) (Note C) Path Heid for Future Use (including Land) (Note C) Path Heid for Future Use (including Land) (Note C) Path Heid for Future Use (including Land) (Note C) Path Heid for Future Use (including Land) (Note C) Path Heid for Future Use (including Land) (Note C) Path Heid for Future Use (including Land) (Note C) Path Heid For Future Use (including Land) (Note C) Path Heid For Future Use (including Land) (Note C) Path Heid For Future Use (including Land) (Note C) Path Heid For Future Use (including Land) (Note C) Path Heid For Future Use (including Land) (Note C) Path Heid For Future Use (including Land) (Note C) Path Accumulated Depreciation (Lies Merger Coasts to Achieve (Lies 20 - 30) (Lies 11 - 11 - 12) (Lies 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10	ı	Less Merger Costs to Achieve		()		. , . , .
Total Transmission Plant in Service General & Hampsche Less Merger Costs to Achieve Common Plant Riceards (Ne) Less Merger Costs to Achieve Common Plant Riceards (Ne) Less Merger Costs to Achieve Total General & Common Wage & Statery Abscriber Statery Wage & Statery Abscriber Statery Wage & Statery Abscriber Statery Total Common Plant Riceards (Ne) Wage & Statery Abscriber Statery Wage & Statery Abscriber Statery Total Common Plant Riceards (Ne) Wage & Statery Abscriber Statery Wage & Statery Abscriber Statery Total Common Plant Riceards (Ne) Wage & Statery Abscriber Statery Wage & Statery Abscriber Statery Total Common Plant Riceards (Ne) Plant Host for Future Use (Including Land) Plant Host for Future Use (Including Land) Plant Host for Future Use (Including Land) (Note S) Plant Host for Future Use (Including Land) Total Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Less Merger Costs to Achieve Accumulated Common Amontation - Electric Accumulated Common Amontation - Electric Accumulated Common Amontation - Electric Common Plant Accumulated Depreciation Total Accumulated Depreciation Wage & Statery Abcriber Fated (Line 11 - 11s) (Line 11 - 11s) (Line 12 - 12s) Total Accumulated Depreciation (Line 13 - 13s + 32 + 23 + 34) (Line 13 - 13s + 32 + 23 + 34) (Line 13 - 13s + 32 + 23 + 34) (Line 13 - 13s + 32 + 33 + 34) (Line 13 - 13s + 32 + 33 + 34) (Line 13 - 13s + 32 + 33 + 34) (Line 13 - 13s + 32 + 33 + 34) (Line 14 - Accumulated Depreciation (Line 15 - 13s + 32 + 33 + 34) (Line 16 - 13s + 32 + 33 + 34) (Line 17 - 14s + 32 + 33 + 34) (Line 17 - 14s + 32 + 33 + 34) (Line 18 - 13s + 32 + 33 + 34) (Line 18 - 13s + 32 + 33 + 34) (Line 18 - 13s + 32 + 33 + 34) (Line 18 - 13s + 32 + 33 + 34) (Line 18 - 13s + 32 + 33 + 34) (Line 18 - 13s + 32 + 33 + 34) (Line 18 - 13s + 32 + 33 + 34) (Line 18 - 1						
Less Merger Costs to Acheme Common Plant (Section Chry) Less Merger Costs to Acheme Costs to Costs to Costs to Costs to Costs to Costs to Costs to Costs to Costs to Costs to Costs to Costs to Costs to Costs to Costs to Co					(Line 19 -19a)	1,754,6
Less Merger Costs to Acheme Common Plant (Section Chry) Less Merger Costs to Acheme Costs to Costs to Costs to Costs to Costs to Costs to Costs to Costs to Costs to Costs to Costs to Costs to Costs to Costs to Costs to Co		General & Intangible			p205.5.g & p207.99.g (See Attachment 9, line 14, column c)	286,7
Less Merger Costs to Achieve Vage & Salary Abscriptor Vage & Salary Abscriptor Vage & Salary Abscriptor Vage & Salary Abscriptor Vage & Salary Abscriptor Vage & Salary Abscriptor Vage & Salary Abscriptor Vage & Salary Abscriptor Part Held for Future Use (including Land) TOTAL Plant Held for Future Use (including Land) TOTAL Plant in Service (Line 22 + 27 + 28) Accountabled Depreciation Transmission Accumulated Depreciation (Note B) Less Merger Costs to Achieve Accountabled General Depreciation Less Merger Costs to Achieve Accountabled General Depreciation Less Merger Costs to Achieve Accountabled General Depreciation Less Merger Costs to Achieve Accountabled General Depreciation Less Merger Costs to Achieve Accountabled General Depreciation Less Merger Costs to Achieve Accountabled Common Amountabled Depreciation Less Merger Costs to Achieve Accountabled Common Amountabled Depreciation Less Merger Costs to Achieve Accountabled Common Amountabled Depreciation Less Merger Costs to Achieve Accountabled Common Amountabled Depreciation Less Merger Costs to Achieve Accountabled Common Amountabled Depreciation Less Merger Costs to Achieve Accountabled Intergolab Amountabled Depreciation (Line 10 - 10a) Less Merger Costs to Achieve Accountabled Common Amountabled Depreciation (Line 10 - 10a) Less Merger Costs to Achieve Accountabled Common Amountabled Depreciation (Line 10 - 10a) Less Merger Costs to Achieve Accountable Common Amountable Depreciation (Line 11 - 11a) Line 11 - 11a) Line 12 - 12a Line 11 - 11a Line 12 - 12a Line 13 - 13a -		Less Merger Costs to Achieve			Attachment 9, line 15, column c	9
Total General & Common Lass Setury Allocation Factor Line 23 - 23a + 24 - 24a) Line 25 - 72b Line 25				(Notes A & B)		
General & Common Pilent Allocated to Transmission (Line 25*26) Patent Hield for Future Use (Including Land) (Note C) p214 (See Attachment 9, line 30, column c) (Including Land) Accumulated Depreciation Transmission Accumulated Depreciation (Note B) p219.25 c (See Attachment 9, line 14, column e) Attachment 1, line 15, column e (Line 30*3-380) Accumulated Depreciation Less Merger Costs to Achieve Accumulated Depreciation Less Merger Costs to Achieve Accumulated Depreciation Accumulated Depreciation Less Merger Costs to Achieve Accumulated Central Depreciation Accumulated Central Depreciation Accumulated Central Depreciation Accumulated Central Depreciation Electron Accumulated Central Depreciation Total Accumulated Central Depreciation Wage & Salary Allocation February (Line 31*1-31s+32+33+34) (Line 31*1-31s+32+33+34) (Line 31*1-31s+32+33+34) (Line 35*56) TOTAL Net Property, Pant & Equipment Total Court No. 283 (ADIT - Other Property) Account No. 283 (ADIT - Other Property) Projected Achiety Account No. 283 (ADIT - Other Property) Projected Achiety Account No. 283 (ADIT - Other Property) Projected Achiety Account No. 283 (ADIT - Other Property) Projected Achiety Account No. 283 (ADIT - Other Property) Projected Achiety Account No. 283 (ADIT - Other Property) Projected Achiety Account No. 283 (ADIT - Other Property) Projected Achiety Account No. 283 (ADIT - Other Property) Projected Achiety Account No. 283 (ADIT - Other Property) Projected Achiety Account No. 283 (ADIT - Other Property) Projected Achiety Account No. 283 (ADIT - Other Property) Projected Achiety Account No. 283 (ADIT - Other Property) Projected Achiety Account No. 283 (ADIT - Other Property) Projected Achiety Account No. 283 (ADIT - Other Property) Projected Achiety Account No. 283 (ADIT - Other Property		Total General & Common			(Line 23 -23a + 24 - 24a)	285,7
Plant Held for Future Use (Including Land) (Note C) p214 (See Attachment 9, line 30, column c) TOTAL Plant in Service (Line 22 + 27 + 28) Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation (Line 30 - 300) Less Merger Costs to Achieve Transmission Accumulated Depreciation (Line 30 - 300) Accumulated General Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Accumulated General Depreciation Accumulated Stangble Amontzation Accumulated Common Amontzation (Line 10 - 100) Common Plant Accumulated Common Amontzation Accumulated Common Amontzation (Line 10 - 100) Total Accumulated Common Amontzation (Line 10 - 100) Total Accumulated Depreciation (Line 11 - 110) Total Accumulated Depreciation (Line 12 - 12 - 22 - 23 - 24) Use Stalky Abscelate Factor TOTAL Not Property, Plant & Equipment TOTAL Not Property, Plant & Equipment Total Common Plant (Line 30 - 30) Total Accumulated Depreciation (Line 30 - 30) Total Accumulated Depreciation (Line 30 - 30) Total Accumulated Depreciation (Line 30 - 30) Total Accumulated Depreciation (Line 30 - 30) Total Accumulated Depreciation (Line 30 - 30) Total Accumulated Depreciation (Line 30 - 30) Total Accumulated Depreciation (Line 30 - 30) Total Accumulated Depreciation (Line 30 - 30) Total Accumulated Depreciation (Line 30 - 30) Total Accumulated Depreciation (Line 30 - 30) Total Accumulated Depreciation (Line 30 - 30) Total Accumulated Depreciation (Line 30 - 30) Total Accumulated Depreciation (Line 30 - 30) Total Accumulated Depreciation (Line 30 - 30) Total Total Total Accumulated Depreciation (Line 30 - 30) Total Total Total Total Accumulated Depreciation (Line 30 - 30) Total Total Total Total Accumulated Depreciation (Line 30 - 30) Total Total Total Total Accumulated Depreciation (Line 30 - 30) Total						13.8 39,6
Total Plant is Service				(Note C)		
Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Thorse Costs to Achieve Accumulated Common Amountation Accumulated Common Amountation Cilectric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation (Electric Only) Wage & Saltery Alboration Florida Wage & Saltery Alboration Florida (Line 12 - 12a) Wage & Saltery Alboration Florida (Line 33 - 343 + 32 + 33 + 34) (Line 35 - 36) TOTAL Accumulated Depreciation (Line 35 - 36) TOTAL Accumulated Depreciation (Line 30 - 37) TOTAL Net Property, Plant & Equipment (Line 30 - 38) Accumulated Depreciation (Line 30 - 43) Accumulated Depreciation (Line 40 - 40) Accumulated Depreciation (Line 40 - 40 - 40) Accumulated Depreciation Accumulated Depreciation (Line 40 - 40 - 40) Ac	-			(Note C)		3
Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Inangoble Amortization Less Merger Costs to Achieve Accumulated Depreciation Lesteric Common Plant Accumulated Depreciation (Electric Only) Line 12 - 12a) Total Accumulated Depreciation Line 31 - 31a + 32 + 33 + 34 Line 35 - 36 Wage & Sallary Allocation Factor General & Common Allocated Totransmission Line 35 - 36 TOTAL Accumulated Depreciation Line 35 - 36 TOTAL Net Property, Plant & Equipment Line 35 - 36 Accumulated Defered Income Taxes (ADIT) Account No. 231 (ADIT - Accel Amort) Account No. 231 (ADIT - Other Property) Projected Activity Note V) Account No. 233 (ADIT - Other Property) Projected Activity Note V) Account No. 233 (ADIT - Other Property) Account No. 233 (ADIT - Other Property) Projected Activity Note V) Account No. 233 (ADIT - Other Property) Projected Activity Note V) Account No. 233 (ADIT - Other Property) Projected Activity Note V) Account No. 233 (ADIT - Other Property) Account No. 233 (ADIT - Other Property) Projected Activity Note V) Attachment 1 A - ADIT Summary, Line 69 Account No. 233 (ADIT - Other Property) Projected Activity Note V) Attachment 1 A - ADIT Summary, Line 15 Account No. 233 (ADIT - Other Property) Projected Activity Note V) Attachment 1 A - ADIT Summary, Line 15 Line 40 - 40 - 40 - 40 - 40 - 40 - 40 - 40					(Line 22 + 27 + 28)	1,795,2
Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Interple Amount Control (Line 10 - 108) Accumulated Common Amortization - Electric Common Plant Depreciation Accumulated Depreciation (Line 10 - 108) Accumulated Depreciation (Line 10 - 108) Accumulated Depreciation (Line 10 - 108) Accumulated Depreciation (Line 10 - 108) Accumulated Depreciation (Electric Only) Wage & Salary Allocation Factor General & Common Amortization - Electric General & Common Amortization - Electric General & Common Amortization - Electric General & Common Allocated to Transmission (Line 31 - 31 + 32 + 33 + 34) (Line 52 - 36) TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment (Line 29 - 38) Interest I of Rete Sase Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 190 (ADIT) Projected Achiety (Note V) Attachment 1A - ADIT Summany, Line 23 Accumulated Deferred Income Taxes (ADIT) Account No. 226 (ADIT - One Property) Projected Achiety (Note V) Attachment 1A - ADIT Summany, Line 23 Accumulated Deferred Income Taxes Allocated To Transmission (Line 40a + 40b + 40c + 40d + 40e) Unamortized Deficient / (Excess) ADIT - Federal Projected Achiety (Note V) Attachment 1A - ADIT Summany, Line 15 Accumulated Deferred Income Taxes Allocated To Transmission (Line 40a + 40b + 40c + 40d + 40e) Unamortized Deficient / (Excess) ADIT - Federal Projected Achiety (Note V) Attachment 1A - ADIT Summany, Line 15 Adjusted Accumulated Deferred Income Taxes Allocated To Transmission (Line 40a + 40b + 40c + 40d + 40e) Unamortized Deficient / (Excess) ADIT - Federal Projected Achiety (Note V) Attachment 15 - ADIT Rate Base Adjustment, Line 173 Unamortized Deficient / (Excess) ADIT - Federal Projected Achiety (Note V) Attachment 19, line 30, column b) Transmission Ost Meserves Total Balascan Transmission Related Account Reserves Friepulyments Prepayments Prepayments Prepayments Prepayments Prepayment	Acc					
Accumulated General Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Strangble Annotization Less Merger Costs to Achieve Accumulated Common Annotization - Electric Common Plant Accumulated Common Annotization - Electric Corby) Lune 11-11a Common Plant Accumulated Depreciation (Electric Corby) Lune 12-12a) Lune 13-131a-32+33+34) Lune 31-31a-32+33+34) une 31-31a-32+33+34 Lune 31-				(Note B)		305,9
Less Merger Costs to Achieve Accumulated Inangable Amortization Accumulated Common Amortization - Electric Common Flext Accumulated Depreciation (Line 11 - 11a) (Line 12 - 12a) Total Accumulated Depreciation (Electric Only) (Line 13 - 31a + 32 + 33 + 34) (Line 13 - 31a + 32 + 33 + 34) (Line 13 - 31a + 32 + 33 + 34) (Line 35 - 36) General & Common Allocated to Transmission (Line 35 - 36) TOTAL Accumulated Depreciation (Line 36 - 36) TOTAL Accumulated Depreciation (Line 38 - 36) TOTAL Net Property, Plant & Equipment (Line 30 + 37) TOTAL Net Property, Plant & Equipment (Line 30 + 37) TOTAL Net Property, Plant & Equipment (Line 28 - 38) Account No. 190 (ADIT) Account No. 190 (ADIT) Account No. 190 (ADIT) Account No. 190 (ADIT) Account No. 190 (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 282 (ADIT - Chier Property) Projected Activity Account No. 282 (ADIT - Chier Property) Projected Activity Account No. 283 (ADIT - Chier Property) Projected Activity Account No. 283 (ADIT - Chier Property) Account No. 283 (ADIT - Chier Property) Account No. 283 (ADIT - Chier Property) Account No. 283 (ADIT - Share National Amortisation No. 283 (ADIT - Share National Amortisation No. 283 (ADIT - Share National Amortisation No. 283 (ADIT - Share National Amortisation No. 283 (ADIT - Share National No. 283 (ADIT - Share Nationa		Transmission Accumulated Depreciation Less Merger Cos	ts to Achieve			305,9
Accumulated Common Amortzation (Line 10 - 10a) Accumulated Common Amortzation (Electric Only) Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor (Line 5) General & Common Allocated to Transmission (Line 5) TOTAL Accumulated Depreciation (Line 95) TOTAL Net Property, Plant & Equipment (Line 29 - 38) Accumulated Depreciation (Line 30b + 37) TOTAL Net Property, Plant & Equipment (Line 29 - 38) Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 190 (ADIT) Account No. 190 (ADIT) Account No. 291 (ADIT - Accel Amort) Account No. 291 (ADIT - Accel Amort) Projected Activity Account No. 292 (ADIT - Other Property) Projected Activity (Note V) Attachment 1A - ADIT Summary, Line 23 Account No. 283 (ADIT - Other Property) Projected Activity (Note V) Attachment 1A - ADIT Summary, Line 99 Account No. 293 (ADIT - Other Property) Projected Activity (Note V) Attachment 1A - ADIT Summary, Line 99 Account No. 253 (ADIT - Other Property) Projected Activity (Note V) Attachment 1A - ADIT Summary, Line 99 Accumulated Deferred Income Taxes Adocated To Transmission (Line 40b + 40b + 40c + 40d + 40e) Unamortized Deficient / (Excess) ADIT Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - Federal Projected Activity (Note V) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Adjusted Accumulated Deferred Income Taxes Alocated To Transmission (Line 40b + 40b + 40c + 40d + 40d		Accumulated General Depreciation			p219.28.c (See attachment 9, line 14, column f)	59,1
Accumulated Common Amortization - Electric Corthy) (Line 11 - 11a) Common Plant Accumulated Depreciation (Electric Only) (Line 12 - 12a) Total Accumulated Depreciation Wage & Salary Allocation Factor (Line 5) General & Common Allocated to Transmission (Line 35 ' 36) TOTAL Accumulated Depreciation (Line 35 ' 36) TOTAL Net Property, Plant & Equipment (Line 29 - 38) Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 190 (ADIT) Account No. 291 (ADIT - Accol. Amort) Account No. 291 (ADIT - Order Property) Projected Activity (Note V) Attachment 1A - ADIT Summary, Line 23 Account No. 281 (ADIT - Order Property) Account No. 281 (ADIT - Order Property) Account No. 281 (ADIT - Order Property) Account No. 281 (ADIT - Order Property) Account No. 281 (ADIT - Order Property) Account No. 281 (ADIT - Order Property) Account No. 281 (ADIT - Order) Account No. 281 (ADIT - Or						26.0
Common Plant Accumulated Depreciation (Electric Only)						36,9
Wage & Salary Allocation Factor General & Common Allocated to Transmission (Line 35 '36) TOTAL Accumulated Depreciation (Line 30 b + 37) TOTAL Net Property, Plant & Equipment (Line 29 - 38) Interest To Rate Base Accumulated Deferred Income Taxes (ADIT) Accumul No. 190 (ADIT) Accumul No. 190 (ADIT) Accumul No. 190 (ADIT) Accumul No. 282 (ADIT - Accel. Amort) Accumul No. 282 (ADIT - Other Property) Projected Activity (Note V) Attachment 1A - ADIT Summary, Line 23 Accumul No. 282 (ADIT - Other Property) Projected Activity (Note V) Attachment 1A - ADIT Summary, Line 46 Accumul No. 282 (ADIT - Other) Accumul No. 282 (ADIT - Other) Accumul No. 285 (ADIT - Other) Accumul No. 285 (ADIT - Other) Accumul No. 285 (ADIT - ADIT Summary, Line 98 Accumulated Deferred Income Taxes Allocated To Transmission (Line 40a + 40b + 40c + 40d + 40e) Unamortized Deficient (Excess) ADIT Unamortized Deficient (Excess) ADIT - State Projected Activity (Note W) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Unamortized Deficient (Excess) ADIT - State Projected Activity (Note W) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Unamortized Deficient (Excess) ADIT - State Projected Activity (Note W) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Adjusted Accumulated Deferred Income Taxes Allocated To Transmission (Line 41a + 41b) Transmission Related CWIP (Current Year 12 Month weighted average balances) Note B) Prepayments Frepayments Prepayments Prepayments Prepayments (Note A) Attachment 9, line 30, column f (Line 45) Materials and Supplies Undistributed Stores Exp (Note A) Attachment 9, line 30, column e) (Line 47 e) (Line 47 e) (Line 47 e)		Common Plant Accumulated Depreciation (Electric Only)			(Line 12 - 12a)	95.9
General & Common Allocated to Transmission (Line 35 * 36) TOTAL Accumulated Depreciation (Line 29 - 38) Street To Reto Base Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 281 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other Property) Projected Activity Projected Activity (Note V) Attachment 1A - ADIT Summary, Line 23 Account No. 282 (ADIT - Other Property) Projected Activity (Note V) Attachment 1A - ADIT Summary, Line 69 Account No. 283 (ADIT - Other) Account No. 284 (ADIT - Other) Account No. 284 (ADIT - Other) Account No. 284 (ADIT - Other) Account No. 284 (ADIT - Other) Account No. 284 (ADIT - Other) Account No. 284 (ADIT - Other) Account No. 284 (ADIT - Other) Account No. 284 (ADIT - Other) Account No. 284 (ADIT - Other) Account No. 284 (ADIT - Other) Account No. 284 (ADIT - Other) Account No. 284 (ADIT - Other) Acco						13.8
TOTAL Net Property, Plant & Equipment Cline 29 - 38		General & Common Allocated to Transmission			(Line 35 * 36)	13,3
Account No. 190 (ADIT) Account No. 190 (ADIT) Account No. 190 (ADIT) Account No. 190 (ADIT) Account No. 190 (ADIT) Account No. 190 (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 281 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other Property) Projected Activity Note V) Attachment 1A - ADIT Summary, Line 29 Account No. 283 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 285 (ADIT - Summary, Line 99 Account No. 285 (ADIT - Summary, Line 99 Account No. 285 (ADIT - Other) Account No. 285 (ADIT - Other) Account No. 285 (ADIT - State No. 286 (AD	TO	TAL Accumulated Depreciation			(Line 30b + 37)	319,2
Account No. 190 (ADIT) Account No. 190 (ADIT) Account No. 190 (ADIT) Account No. 190 (ADIT) Account No. 190 (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Projected Activity Riviery Account No. 282 (ADIT - Other Property) Projected Activity Riviery Roccount No. 282 (ADIT - Other Property) Projected Activity Riviery Roccount No. 283 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 285 (ADIT - Other No. 285 (ADIT - Othe	TO	TAL Net Property, Plant & Equipment			(Line 29 - 38)	1,475,9
Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 281 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other Property) Projected Activity Account No. 282 (ADIT - Other Property) Projected Activity Account No. 283 (ADIT - Other) Account No. 283 (ADIT - Other) Projected Activity Account No. 283 (ADIT - Other) Account No. 285 (Account. Deferred Investment Tax Credits) Projected Activity Account No. 285 (Account. Deferred Investment Tax Credits) Account No. 285 (Account. Deferred Investment Tax Credits) Projected Activity Account No. 286 (Account. Deferred Investment Tax Credits) Account No. 285 (Account. Deferred Investment Tax Credits) Projected Activity Account No. 286 (Account. Deferred Investment Tax Credits) Account No. 286 (Account. Deferred Investment Tax Credits) Account No. 286 (Account. Deferred Investment Tax Credits) Projected Activity Account No. 286 (Account. Deferred Investment Tax Credits) Account No. 286 (Account. Deferred Investment Tax Credits) Account No. 286 (Account. Deferred Investment Tax Credits) Account No. 286 (Account. Deferred Investment Tax Credits) Account No. 286 (Account. Deferred Investment Tax Credits) Account No. 286 (Account. Deferred Investment Tax Credits) Account No. 286 (Account. (Excess) ADIT Tax Deferred Investment Tax Credits) Account No. 286 (Account. Deferred Investment Tax Credits) Account No. 286 (Account. Deferred Investment Tax Credits) Account No. 286 (Account. Deferred Investment Tax Credits) Account No. 286 (Account. Deferred Investment Tax Credits) Account No. 286 (Account. Deferred Investment Tax Credits) Account No. 286 (Account. Deferred Investment Tax Credits) Account No. 286 (Account. Deferred Investment Tax Credits) Account No. 286 (Note W) Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary Line 92 Attachment 1A - ADIT Summary Line 92 Attachment 1A - ADIT Summary Line 92 Attachment 1A - ADIT Summary Line 92 Attachment 1A - ADIT Summary Line 92 A						
Account No. 190 (ADIT) Projected Activity (Note V) Attachment 1A - ADIT Summary, Line 23 A Account No. 281 (ADIT - Accel. Amort) Projected Activity (Note V) Attachment 1A - ADIT Summary, Line 46 Account No. 282 (ADIT - Other Property) Projected Activity (Note V) Attachment 1A - ADIT Summary, Line 69 Account No. 283 (ADIT - Other) Projected Activity (Note V) Attachment 1A - ADIT Summary, Line 69 Account No. 283 (ADIT - Other) Projected Activity (Note V) Attachment 1A - ADIT Summary, Line 92 Account No. 285 (Acoum. Deferred Investment Tax Credits) Projected Activity (Note V) Attachment 1A - ADIT Summary, Line 15 Account No. 285 (Acoum. Deferred Investment Tax Credits) Projected Activity (Note V) Attachment 1A - ADIT Summary, Line 15 (Line 40a + 40b + 40c + 40d + 40e) Unamortized Deficient / (Excess) ADIT - Federal Projected Activity (Note W) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b) Adjusted Accumulated Deferred Income Taxes Allocated to Transmission Adjusted Accumulated Deferred Income Taxes Allocated To Transmission (Line 40f + 42) Transmission Related CWIP (Current Year 12 Month weighted average balances) (Note B) p216.43.b (See Attachment 9, line 30, column b) Transmission Related CWIP (Current Year 12 Month weighted average balances) (Note A) Attachment 5 Prepayments Prepayments Prepayments (Note A) Attachment 9, line 30, column f (Line 45) Materials and Supplies Undistributed Stores Exp (Note A) p227.6c & 16.c (See Attachment 9, line 30, column e) (Note A) p227.6c & 16.c (See Attachment 9, line 30, column e) (Line 47 + 48)						
Account No. 282 (ADIT - Other Property) Projected Activity (Note V) Attachment 1A - ADIT Summary, Line 69 Account No. 283 (ADIT - Other) Projected Activity (Note V) Attachment 1A - ADIT Summary, Line 69 Account No. 255 (Accum. Deferred Investment Tax Credits) Projected Activity (Note U) Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e) Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - Federal Projected Activity (Note W) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Unamortized Deficient / (Excess) ADIT - State Projected Activity (Note W) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Unamortized Deficient / (Excess) ADIT Allocated to Transmission Adjusted Accumulated Deferred Income Taxes Allocated To Transmission (Line 40f + 42) Transmission Related CWIP (Current Year 12 Month weighted average balances) (Note B) P216.43.b (See Attachment 9, line 30, column b) Transmission Related Account Reserves Total Balance Transmission Related Account Reserves Prepayments Prepayments Prepayments Prepayments Prepayments Prepayments Once A Attachment 9, line 30, column f (Line 45) Materials and Supplies Undistributed Stores Exp Wage & Salary Allocation Factor (Note A) P227.6c & 16.c (See Attachment 9, line 30, column e) (Line 47 + 48)		Account No. 190 (ADIT)				15,6
Account No. 283 (ADIT - Other) Projected Activity (Note V) Attachment 1A - ADIT Summany, Line 92 Account No. 255 (Accum. Deferred Investment Tax Credits) Projected Activity (Note U) Attachment 1A - ADIT Summany, Line 92 Accumulated Deferred Income Taxes Allocated To Transmission (Line 40a + 40b + 40c + 40d + 40e) Unamortized Deficient / (Excess) ADIT - Tederal Projected Activity (Note W) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Unamortized Deficient / (Excess) ADIT - State Projected Activity (Note W) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Unamortized Deficient / (Excess) ADIT - ADIT Rate Base Adjustment, Line 74 Unamortized Deficient / (Excess) ADIT - ADIT Rate Base Adjustment, Line 74 Unamortized Deficient / (Excess) ADIT - ADIT Rate Base Adjustment, Line 74 Adjusted Accumulated Deferred Income Taxes Allocated to Transmission (Line 40f + 42) Transmission Related CWIP (Current Year 12 Month weighted average balances) (Note B) p216.43.b (See Attachment 9, line 30, column b) Transmission O&M Reserves Total Balance Transmission Related Account Reserves Frepayments Prepayments Prepayments Prepayments Allocated to Transmission (Note A) Attachment 9, line 30, column f (Line 45) Materials and Supplies Undistributed Stores Exp (Note A) p227.6c & 16.c (See Attachment 9, line 30, column e) Unage & Salary Allocation Factor (Line 57 tell)			Projected Activity			-276,2
Accumulated Defered Income Taxes Allocated To Transmission Unamortized Deficient / (Excess) ADIT Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - State Projected Activity (Note W) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b) Adjusted Accumulated Deferred Income Taxes Allocated to Transmission (Line 401 + 42) Transmission Related CWIP (Current Year 12 Month weighted average balances) (Note B) P216.43.b (See Attachment 9, line 30, column b) Transmission O&M Reserves Total Balance Transmission Related Account Reserves Prepayments Prepayments Prepayments Prepayments (Note A) Attachment 9, line 30, column f (Line 45) Materials and Supplies Undistributed Stores Exp Wage & Salary Allocation Factor Total Transmission Allocated (Note A) P227.6c & 16.c (See Attachment 9, line 30, column e) (Line 5) (Note A) P227.6c & 16.c (See Attachment 9, line 30, column e) (Line 47 + 48)		Account No. 283 (ADIT - Other)	Projected Activity	(Note V)	Attachment 1A - ADIT Summary, Line 92	-1,8
Unamortized Deficient / (Excess) ADIT - Federal Projected Activity (Note W) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Unamortized Deficient / (Excess) ADIT - State Projected Activity (Note W) Attachment 1D - ADIT Rate Base Adjustment, Line 146 Unamortized Deficient / (Excess) ADIT Allocated to Transmission Adjusted Accumulated Deferred Income Taxes Allocated To Transmission (Line 40f + 42) Transmission Related CWIP (Current Year 12 Month weighted average balances) (Note B) p216.43.b (See Attachment 9, line 30, column b) Transmission O&M Reserves Total Balance Transmission Related Account Reserves Frepayments Prepayments Prepayments Prepayments Prepayments (Note A) Attachment 9, line 30, column f (Line 45) Materials and Supplies Undistributed Stores Exp Wage & Salary Allocation Factor Total Transmission Allocated (Note A) (Line 47 - 48)				(Note U)		-262,4
Unamortized Deficient / (Excess) ADIT - State Projected Activity (Note W) Attachment 1D - ADIT Rate Base Adjustment, Line 146 Unamortized Deficient / (Excess) ADIT Allocated to Transmission Adjusted Accumulated Deferred Income Taxes Allocated To Transmission Adjusted Accumulated Deferred Income Taxes Allocated To Transmission (Line 40f + 42) Transmission Related CWIP (Current Year 12 Month weighted average balances) (Note B) p216.43 b (See Attachment 9, line 30, column b) Transmission O&M Reserves Total Balance Transmission Related Account Reserves Prepayments Prepayments Prepayments Prepayments (Note A) Attachment 9, line 30, column f (Line 45) Materials and Supplies Undistributed Stores Exp Wage & Salary Allocation Factor Total Transmission Allocated (Note A) (Note A) (Line 47' 48)						
Unamortized Deficient / (Excess) ADIT Allocated to Transmission Adjusted Accumulated Deferred Income Taxes Allocated To Transmission (Line 40f + 42) Transmission Related CWIP (Current Year 12 Month weighted average balances) (Note B) p216.43.b (See Attachment 9, line 30, column b) Transmission O&M Reserves Total Balance Transmission Related Account Reserves Prepayments Prepayments Prepayments Prepayments Prepayments Allocated to Transmission (Note A) Attachment 9, line 30, column f (Line 45) Materials and Supplies Undistributed Stores Exp Wage & Salary Allocation Factor Total Transmission Allocated (Note A) (Note A) (Line 47' 48)						-62,7
Transmission Related CWIP (Current Year 12 Month weighted average balances) Transmission O&M Reserves Total Balance Transmission Related Account Reserves Prepayments Prepayments Prepayments Prepayments Otal Prepayments Otal Prepayments Otal Prepayments Otal Prepayments Otal Prepayments Otal Prepayments Otal Prepayments Otal Prepayments Allocated to Transmission Materials and Supplies Undistributed Stores Exp Wage & Salary Allocation Factor Total Transmission Allocated (Note A) P227.6c & 16.c (See Attachment 9, line 30, column e) (Line 5) (Line 47 - 48)				V		-62,7
Transmission O&M Reserves		Adjusted Accumulated Deferred Income Taxes Allocated	o Transmission		(Line 40f + 42)	-325,1
Total Balance Transmission Related Account Reserves	Tra	nsmission Related CWIP (Current Year 12 Month weighted a	verage balances)	(Note B)	p216.43.b (See Attachment 9, line 30, column b)	
Prepayments (Note A) Attachment 9, line 30, column f Total Prepayments Allocated to Transmission (Line 45) Materials and Supplies (Note A) p.227.6c & 16.c (See Attachment 9, line 30, column e) Undistributed Stores Exp (Note A) p.227.6c & 16.c (See Attachment 9, line 30, column e) Wage & Salary Allocation Factor (Line 5) (Line 47 * 48)	Tra			Enter Negative	Attachment 5	-5,8
Prepayments (Note A) Attachment 9, line 30, column f Total Prepayments Allocated to Transmission (Line 45) Materials and Supplies (Note A) p.227.6c & 16.c (See Attachment 9, line 30, column e) Undistributed Stores Exp (Note A) p.227.6c & 16.c (See Attachment 9, line 30, column e) Wage & Salary Allocation Factor (Line 5) (Line 47 * 48)	Pre					-5,0
Materials and Supplies (Note A) p227.6c & 16.c (See Attachment 9, line 30, column e) Undistributed Stores Exp (Line 5) (Line 5) Wage & Salary Allocation Factor (Line 47* (Line 47** 48)		Prepayments		(Note A)		6,7
Undistributed Stores Exp (Note A) p.227.6c & 16.c (See Attachment 9, line 30, column e) Wage & Salary Allocation Factor (Line 5) Total Transmission Allocated (Line 47 * 48)					•	0,.
Wage & Salary Allocation Factor (Line 5) Total Transmission Allocated (Line 47 * 48)	Mai	Undistributed Stores Exp		(Note A)		
		Wage & Salary Allocation Factor			(Line 5)	
		Transmission Materials & Supplies		(Note AA)		2,9
Total Materials & Supplies Allocated to Transmission (Line 49 + 50)			·			2,9
Cash Working Capital	Cas	sh Working Capital				
Operation & Maintenance Expense (Line 85) 1/8th Rule x1/8		Operation & Maintenance Expense				35,4

	Network Credits				
55 56	Outstanding Network Credits Less Accumulated Depreciation Associated with Facilities with Output Output Description De	utstanding Network Credits	(Note N) (Note N)	From PJM From PJM	0
57	Net Outstanding Credits			(Line 55 - 56)	0
58	TOTAL Adjustment to Rate Base			(Line 43 + 43a + 44 + 46 + 51 + 54 - 57)	-316,912,864
59	Rate Base			(Line 39 + 58)	1,159,012,261
M&O					
60	Transmission O&M Transmission O&M			Attachment 11A, line 27, column c	22,134,005
61 62	Less extraordinary property loss Plus amortized extraordinary property loss			Attachment 5 Attachment 5	0
63 63a	Less Account 565 Less Merger Costs to Achieve			p321.96.b Attachment 10, line 1, column x	0
64 65	Plus Schedule 12 Charges billed to Transmission Owner and bo Plus Transmission Lease Payments	oked to Account 565	(Note O) (Note A)	PJM Data p200.3.c	0
66	Transmission O&M		Ç	(Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)	22,134,005
67	Allocated General & Common Expenses Common Plant O&M		(Note A)	p356	0
68 68a	Total A&G For informational purposes: PBOB expense in FERC Account 92	6	(Note S)	Attachment 11B, line 15, column a Attachment 5	95,550,952 -473,130
68b 68c	Less Merger Costs to Achieve Less Other	0	(Note 0)	Attachment 10, line 2, column b Attachment 5	-21,209 396,337
69	Less Property Insurance Account 924		(Note F)	p323.185b	595,673
70 71	Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1		(Note E)	p323.189b p323.191b	1,551,388 458,332
72 73	Less DE Enviro & Low Income and MD Universal Funds Less EPRI Dues		(Note D)	p335.b p352-353	0 266,334
74 75	General & Common Expenses Wage & Salary Allocation Factor			(Lines 67 + 68) - Sum (68b to 73) (Line 5)	92,304,097 13.8889%
76	General & Common Expenses Allocated to Transmission			(Line 74 * 75)	12,820,064
77	Directly Assigned A&G Regulatory Commission Exp Account 928		(Note G)	p323.189b	265,541
78 79	General Advertising Exp Account 930.1 Subtotal - Transmission Related		(Note K)	p323.191b (Line 77 + 78)	<u>0</u> 265,541
80	Property Insurance Account 924			p323.185b	595,673
81 82	General Advertising Exp Account 930.1 Total		(Note F)	p323.191b (Line 80 + 81)	<u>0</u> 595,673
83 84	Net Plant Allocation Factor A&G Directly Assigned to Transmission			(Line 18) (Line 82 * 83)	39.87% 237,478
85	Total Transmission O&M			(Line 66 + 76 + 79 + 84)	35,457,088
				,	<u> </u>
Depre	ciation & Amortization Expense				
86	Depreciation Expense Transmission Depreciation Expense			P336.7b&c (See Attachment 5)	43,524,211
87	General Depreciation			p336.10b&c (See Attachment 5)	11,561,511
87a 88	Less Merger Costs to Achieve Intangible Amortization		(Note A)	Attachment 10, line 8, column b p336.1d&e (See Attachment 5)	23,718 16,510,393
88a 89	Less Merger Costs to Achieve Total		(Note A)	Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a)	174,670 27,873,516
90 91	Wage & Salary Allocation Factor General Depreciation Allocated to Transmission			(Line 87 * 972 + 88 * 884) (Line 89 * 90)	13.8889% 3,871,337
			(Note A)		
92 93	Common Depreciation - Electric Only Common Amortization - Electric Only		(Note A) (Note A)	p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5)	0
94 95	Total Wage & Salary Allocation Factor			(Line 92 + 93) (Line 5)	0 13.8889% 0
96	Common Depreciation - Electric Only Allocated to Transmission			(Line 94 * 95)	0
97	Total Transmission Depreciation & Amortization			(Line 86 + 91 + 96)	47,395,548
Taxes	Other than Income				
98	Taxes Other than Income			Attachment 2	1,247,237
99	Total Taxes Other than Income			(Line 98)	1,247,237
Return	/ Capitalization Calculations				
	Long Term Interest				
100 101	Long Term Interest Less LTD Interest on Securitization Bonds		(Note P)	p117.62c through 67c Attachment 8	60,597,529 1,781,557
102	Long Term Interest			"(Line 100 - line 101)"	58,815,972
103	Preferred Dividends		enter positive	p118.29c	
104	Common Stock Proprietary Capital			p112.16c	\$ 1,335,242,524
105 106	Less Preferred Stock Less Account 216.1		enter negative enter negative	(Line 114) p112.12c	0
106a 107	Less Account 219 Common Stock		enter negative (Note Z)	p112.15c (Sum Lines 104 to 106a)	1,335,242,524
	Capitalization				
108 109	Long Term Debt Less Loss on Reacquired Debt		enter negative	p112.17c through 21c p111.81c	1,360,378,013 -3,693,784
110 111	Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss		enter positive enter positive	p113.61c Attachment 1B - ADIT EOY, Line 7	0 1,038,322
112 113	Less LTD on Securitization Bonds Total Long Term Debt	(Note P)	enter negative (Note X)	Attachment 8 (Sum Lines 108 to 112)	-19,516,859 1,338,205,691
114 115	Preferred Stock Common Stock		(Note Y)	p112.3c (Line 107)	1,335,242,524
116	Total Capitalization			(Sum Lines 113 to 115)	2,673,448,216
117 118	Debt % Preferred %	Total Long Term Debt Preferred Stock	(Note Q) (Note Q)	(Line 113 / 116) (Line 114 / 116)	50.0% 0.0%
119	Common %	Common Stock	(Note Q)	(Line 115 / 116)	50.0%
120 121	Debt Cost Preferred Cost	Total Long Term Debt Preferred Stock		(Line 102 / 113) (Line 103 / 114)	0.0440 0.0000
122	Common Cost	Common Stock	(Note J)	(Life 1037114) Fixed	0.1050
123 124	Weighted Cost of Debt Weighted Cost of Preferred	Total Long Term Debt (WCLTD) Preferred Stock		(Line 117 * 120) (Line 118 * 121)	0.0220 0.0000
125	Weighted Cost of Common	Common Stock		(Line 119 * 122)	0.0000 0.0525 0.0745
126	Total Return (R)			(Sum Lines 123 to 125)	
12/	Investment Return = Rate Base * Rate of Return			(Line 59 * 126)	86,318,231

	site Income Taxes				
	Income Tax Rates				
128	FIT=Federal Income Tax Rate		(Note I)		21.00%
129	SIT=State Income Tax Rate or Composite		(Note I)		9.00%
130		cent of federal income tax deductible for s			0.00%
131		- {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * P)	=		28.11%
132a	T/ (1-T)				39.10%
132b	Tax Gross-Up Factor 1*1/((1-T)			1.3910
	ITC Adjustment		(Note U)		
133	Investment Tax Credit Amortization	e	nter negative	Attachment 1B - ADIT EOY	-120,057
134	Tax Gross-Up Factor	-		(Line 132b)	1.3910
135	ITC Adjustment Allocated to Transmission			(Line 133 * 134)	-167,002
	Other Income Tax Adjustment				
136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciat	tion Expense	(Note T)	Attachment 5, Line 136a	79.425
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission		(Note T)	Attachment 5, Line 136b	-13,268,254
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Co	omponent	(Note T)	Attachment 5, Line 136c	0
136d	Amortization of Other Flow-Through Items - Transmission Component		(Note T)	Attachment 5, Line 136d	0
136e 136f	Other Income Tax Adjustments - Expense / (Benefit)			(Line 136a + 136b + 136c + 136d)	-13,188,830
136f 136g	Tax Gross-Up Factor Other Income Tax Adjustment			(Line 132b) (Line 136e * 136f)	1.3910 -18,345,847
1309	Other income rax Adjustment			(Line 130e 130i)	-10,343,047
137	Income Tax Component = CI	IT=(T/1-T) * Investment Return * (1-(WCL	.TD/R)) =	(Line 132a * 127 * (1-(123 / 126)))	23,792,479
138	Total Income Taxes			(Line 135 + 136g +137)	5,279,630
130	Total Income Taxes			(Lifle 135 + 136g +137)	5,279,630
REVE	IUE REQUIREMENT				
	Summary				
139	Net Property, Plant & Equipment			(Line 39)	1,475,925,125
140 141	Adjustment to Rate Base Rate Base			(Line 58) (Line 59)	-316,912,864 1,159,012,261
141	Nate base			(Line 39)	1,139,012,201
142	O&M			(Line 85)	35,457,088
143	Depreciation & Amortization			(Line 97)	47,395,548
144	Taxes Other than Income			(Line 99)	1,247,237
145	Investment Return			(Line 127)	86,318,231
146	Income Taxes			(Line 138)	5,279,630
147	Gross Revenue Requirement			(Sum Lines 142 to 146)	175,697,735
	Adjustment to Remove Revenue Requirements Associated with Excluded Trans	smission Facilities			
148	Transmission Plant In Service			(Line 19)	1,754,695,686
149	Excluded Transmission Facilities		(Note M)	Attachment 5	0
150	Included Transmission Facilities			(Line 148 - 149)	1,754,695,686
151	Inclusion Ratio			(Line 150 / 148)	100.00%
152	Gross Revenue Requirement			(Line 147)	
153					175,697,735
	Adjusted Gross Revenue Requirement			(Line 151 * 152)	175,697,735 175,697,735
				(Line 151 * 152)	
154	Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Creditis			(Line 151 * 152) Attachment 3	175,697,735
154 155	Revenue Credits & Interest on Network Credits		(Note N)		
155	Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits		(Note N)	Attachment 3 PJM Data	175,697,735 4,406,382
	Revenue Credits & Interest on Network Credits Revenue Credits		(Note N)	Attachment 3	175,697,735
155	Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement		(Note N)	Attachment 3 PJM Data	175,697,735 4,406,382
155	Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge		(Note N)	Attachment 3 PJM Data (Line 153 - 154 + 155)	175,697,735 4,406,382 - 171,291,352
155	Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement		(Note N)	Attachment 3 PJM Data	175,697,735 4,406,382
155 156	Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Transmission Plant		(Note N)	Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30)	175,697,735 4,406,382 171,291,352
155 156 157 158 159 160	Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation		(Note N)	Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158	175,697,735 4,406,382 171,291,352 171,291,352 1,448,750,507 11,8234% 8,8191%
155 156 157 158 159	Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge	es	(Note N)	Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 177 / 158)	175,697,735 4,406,382 171,291,352 1,448,760,607 11,8234%
155 156 157 158 159 160	Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation	98	(Note N)	Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158	175,697,735 4,406,382 171,291,352 171,291,352 1,448,750,507 11,8234% 8,8191%
155 156 157 158 159 160	Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation	15	(Note N)	Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158	175,697,735 4,406,382 171,291,352 171,291,352 1,448,750,507 11,8234% 8,8191%
155 156 157 158 159 160 161	Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Plant Carrying Charge calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes	28	(Note N)	Attachment 3 P.JM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 145 - 146)	175,697,735 4,406,382 171,291,352 171,291,352 1,448,750,507 11,8234% 8,8191% 2,4966% 79,693,491
155 156 157 158 159 160 161	Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Plant Carrying Charge to Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Increased Return and Taxes	28	(Note N)	Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4	175,697,735 4,406,382 171,291,352 171,291,352 1,448,750,77 11,82347 8,8191% 2,4966% 79,693,491 99,658,873
155 156 157 158 159 160 161 162 163 164	Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE	95	(Note N)	Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163)	175,697,735 4,406,382 171,291,352 171,291,352 1,448,750,507 11,8234% 8,8191% 2,4966% 79,693,491 99,658,873 179,382,364
155 156 157 158 159 160 161 162 163 164 165	Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Plant Carrying Charge to Be stell to Be seen to Roe Net Revenue Requirement Less Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant	25	(Note N)	Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 - 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30)	175,697,735 4,406,382 171,291,352 171,291,352 1,448,750,507 11,823,494 8,8191% 2,4966% 79,693,491 99,658,873 179,352,364 1,448,750,507
155 156 157 158 159 160 161 162 163 164 165 166	Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Plant Carrying Charge to the State		(Note N)	Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 152 + 163) (Line 19 - 30) (Line 19 - 30) (Line 19 - 4/165)	175,697,735 4,406,382 171,291,352 171,291,352 1,448,750,507 11,823,491 2,4966% 79,693,491 99,658,873 179,352,364 1,448,750,507 12,3789%
155 156 157 158 159 160 161 162 163 164 165 166 167	Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Note N)	Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 184 - 86) / 165	175,697,735 4,406,382 171,291,352 171,291,352 1,448,750,507 11,82349 8,8191% 2,4966% 79,693,491 99,658,873 179,352,364 1,448,750,507 12,23788% 9,3755%
155 156 157 158 159 160 161 162 163 164 165 166 167	Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Plant Carrying Charge calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation Net Revenue Requirement		(Note N)	Attachment 3 P.JM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 164 / 165) (Line 164 / 165) (Line 156) (Line 156)	175,697,735 4,406,382 171,291,352 171,291,352 1,448,750,507 11,82347 8,8191% 2,4966% 79,693,491 99,658,873 179,352,364 1,448,750,507 12,3798% 9,3755%
155 156 157 158 159 160 161 162 163 164 165 166 167	Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation Net Revenue Requirement True-up amount	on	(Note N)	Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 159 - 30) (Line 164 - 86) / 165 (Line 156) Attachment 64, Ine 4, column j	175,697,735 4,406,382 171,291,352 171,291,352 1,448,750,507 11,82349 8,8191% 2,4966% 79,693,491 99,658,873 179,352,364 1,448,750,507 12,3798% 9,3755% 171,291,352 4,243,552
155 156 157 158 159 160 161 162 163 164 165 166 167 168 169 170	Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation Net Revenue Requirement True-up amount Plus any Increased ROE calculated on Attachment 7 other than PJM Sch.	on . 12 projects	(Note N)	Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 164 / 165) (Line 164 - 86) / 165 (Line 164 - 86) / 165 (Line 164 - 86) / 165 (Line 156) Attachment 6A, line 4, column j Attachment 6, line 18, column 12	175,697,735 4,406,382 171,291,352 171,291,352 1,448,750,507 11,82347 8,8191% 2,4966% 79,693,491 99,658,873 179,352,364 1,448,750,507 12,3798% 9,3755%
155 156 157 158 159 160 161 162 163 164 165 166 167	Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation Net Revenue Requirement True-up amount	on . 12 projects	(Note N)	Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 159 - 30) (Line 164 - 86) / 165 (Line 156) Attachment 64, Ine 4, column j	175,697,735 4,406,382 171,291,352 171,291,352 1,448,750,507 11,82349 8,8191% 2,4966% 79,693,491 99,658,873 179,352,364 1,448,750,507 12,3798% 9,3755% 171,291,352 4,243,552
155 156 157 158 159 160 161 162 163 164 165 166 167 168 169 170 171	Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sch. Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Net Zonal Revenue Requirement	on . 12 projects	(Note N)	Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 164 / 165) (Line 164 - 86) / 165 (Line 156) Attachment 6A, line 4, column j Attachment 6, line 18, column 12 Attachment 5	175,697,735 4,406,382 171,291,352 171,291,352 1,448,750,507 11,823,494 8,8191% 2,4966% 79,693,491 99,658,873 179,352,364 1,448,750,507 12,3798% 9,3755% 171,291,352 4,243,520 293,035
155 156 157 158 159 160 161 162 163 164 165 166 167 168 169 170 171 172	Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sch. Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Net Zonal Service Rate	on . 12 projects		Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 19 - 30) (Line 164 / 165) (Line 164 - 86) / 165 (Line 156) Attachment 6A, line 4, column j Attachment 6, line 18, column 12 Attachment 5	175,697,735 4,406,382 171,291,352 171,291,352 1,448,750,507 11,8234% 8,8191% 2,4966% 79,693,491 99,658,873 179,352,344 1,448,750,507 12,3798% 9,3755% 171,291,352 4,243,503 293,035 175,827,308
155 156 157 158 159 160 161 162 163 164 165 166 167 168 169 170 171	Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sch. Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Net Zonal Revenue Requirement	on . 12 projects	(Note N)	Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 164 / 165) (Line 164 - 86) / 165 (Line 156) Attachment 6A, line 4, column j Attachment 6, line 18, column 12 Attachment 5	175,697,735 4,406,382 171,291,352 171,291,352 1,448,750,507 11,823,494 8,8191% 2,4966% 79,693,491 99,658,873 179,362,364 1,448,750,507 12,3788% 9,3755% 171,291,352 4,243,552 293,035
155 156 157 158 159 160 161 162 163 164 165 166 167 170 171 172	Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sch. Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Net Zonal Revenue Requirement Network Zonal Bervice Rate 1 CP Peak Rate (\$MWV-Year)	on . 12 projects		Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 - 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 164 - 165) (Line 168 + 169 + 170 + 171) PJM Data (Line 172 / 173)	175,697,735 4,406,382 171,291,352 171,291,352 1,448,750,507 11,8224,868 79,693,491 99,658,873 179,352,364 1,448,750,507 12,3788% 9,3755% 171,291,352 4,243,520 293,035 175,827,908
155 156 157 158 159 160 161 162 163 164 165 166 167 168 169 170 171 172	Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Plant Carrying Charge without Depreciation, Return, nor Income Taxe Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sch. Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Network Zonal Revenue Requirement Network Zonal Revenue Requirement Network Zonal Service Rate 1 CP Peak	on . 12 projects		Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 - 158) (Line 157 - 86) / 158 (Line 157 - 86) - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 164 - 165) (Line 168 - 169) / 165 Attachment 6A, line 4, column j Attachment 5 (Line 168 - 169 + 170 + 171) PJM Data	175,697,735 4,406,382 171,291,352 171,291,352 1,448,750,507 11,823,494 8,8191% 2,4966% 79,693,491 99,658,873 179,352,364 1,448,750,507 12,3798% 9,3755% 171,291,352 4,243,520 293,035 175,827,908

- Electric portion only
- Electric portion only

 Exclude Construction Work in Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant
 that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected
 to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) detailed on Attachments 9 or 9A.
 For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service

 CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).
- Transmission Portion Only
- All EPRI Annual Membership Dues

- All EPAI Annual Membership Dues
 All Regulatory Commission Expenses
 Safety related advertising included in Account 930.1
 Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
 The currently effective income tax rate, where FT is the Federal income tax rate, service FT is the Federal income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.
- The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects
- Education and outreach expenses relating to transmission, for example sitting or billing
 As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.
- As provided for in Section 34.1 of the PJM OAT1 and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per Amount of transmission plant excluded from rates per Attachment 5.

 Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.

 Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M.
- 0
- If they are booked to Acct 565, they are included in on line 64

- Securitization bonds may be included in the capital structure per settlement in ER05-515.

 ACE capital structure is initially fixed at 50% common equity and 50% debt per settlement in ER05-515 subject to moratorium provisions in the settlement.

 Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months) effective on the date FERC approves the settlement in ER05-515.
- See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456

- See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456. See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information. Attantic City Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization (Form 1, 266.8.1) multiplied by (1/1-T).

 The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutrality, theses balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and liabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(I)-(1h)(6) and averaged in accordance with IRC Section 1680(I0)(B) in the calculations of rate base in the projected revenue requirement will result in an appropriate reversal of the projected prorated ADIT activity in the true-up adjustment. Differences attributable to over-titude and the external projected revenue requirement will result in an adjustment to the extent of the over-projection. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in an expectation and the projected revenue requirement will result in an expectation and the activity of the projected revenue requirement will result in an expectation and the expense of the difference attributed by the over-titude and the expense of the difference attributed by the over-titude and the expense of the projected revenue requirement will result in an expense of the projected revenue re adjustment to the projected prorated ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, 50 percent of the actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity will be used. Even to the actual monthly ADIT activity will be used. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs.
- W These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. To preserve rate base neutrality and consistent with the exclusion of ADIT amounts associated with income tax-related regulatory assets and liabilities as described in Note V, regulatory assets and liabilities for deficient and excess ADIT are reflected without tax gross-up. For the Annual Update (Projected) filing, see Attachment 1D - ADIT Rate Base Adjustment, Column C for inputs. For the Annual Update (True-Up) filing, See Attachment 1D - ADIT Rate Base Adjustment, Column F for inputs.
- Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through mber shall represent the actual balances in ACE's books and records (trial balance or monthly balance sheet)
- Preferred Stock balances will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in ACE's books and records (trial balance or monthly balance sheet).
- Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 16.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in ACE's books and records (trial balance or monthly balance sheet).
- Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion of line 5 is specified in a footnote to the Form 1, page 227

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = Projected for the 12 Months Ended December 31, 2021

	Rate Year = Projected for the 12 Months Ended December 31, 2021				2021								
	Accumulated Deferred Income Taxes	(Account No. 190)	<u> </u>										
	(A)	(B)	Days in Period (C)	(D)	(E)	Projection - (F)	Proration of Deferred Tax (G)	Activity (Note A)	(N	Actua (J)	al - Proration of Deferred Tax (K)	Activity (Note B)	(M)
	(~)	(6)	(0)		(L)	(1)		Prorated	(0)			* * *	Preserved Prorated
Line	Month	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
1	ADIT Subject to Proration					12/31/2020 (Actual)							
2	January February	31 28	-	214 214		-	-	-	-	-	-	-	-
4	March	28 31		214	50.00%								
5	April Mav	30 31		214 214		-	-		-	-	-		-
7	May June	31	185							:	:		-
8	July	31	154	214	71.96%	-	-	-	-	-	-		-
9	August	31	123 93 62 32	214			-	-	-			-	-
10 11	September October	30 31	93	214				-		•	•		-
12	November	30	32	214	14.95%		-	-	-			-	-
13 14	December Total (Sum of Lines 2 - 13)	31 365	1	214	0.47%	-	-			-	-	-	-
15						-				•	•	•	
15 16	Beginning Balance - ADIT Not Subject to Beginning Balance - ADIT Adjustment	o Proration				12/31/2020 (Actual) (Note F)		15,125,590					
17	Beginning Balance - DTA / (DTL)					(Col. (H), Line 15 + Line 16)		15,125,590	(Col. (M), Line 15 + Line	16)			-
18	Ending Balance - ADIT Not Subject to P	Proration				2021 Projected		16,211,638					
19 20	Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL)					(Note F) (Col. (H), Line 18 + Line 19)		16,211,638	(Col. (M), Line 18 + Line	19)			-
							_						•
21 22	Average Balance as adjusted (non-prora Prorated ADIT	ated)				([Col. (H), Line 17 + Line 20] (Col. (H), Line 13)	/2)	15.668.614	([Col. (M), Line 17 + Line (Col. (M), Line 13)	201/2)			:
23	Amount for Attachment H-1A, Line 40)a				(Col. (H), Line 21 + Line 22)		15.668.614	(Col. (M), Line 13)	22)			
	Accumulated Deferred Income Taxes	- Accelerated Am	ortization (Account No. 28	11)									
	(A)	(B)	Days in Period (C)	(D)	(E)	Projection - (F)	Proration of Deferred Tax (G)	Activity (Note A) (H)	m	Actua (J)	al - Proration of Deferred Tax	Activity (Note B)	(M)
	(~)	(5)	(0)	Total Days	(=)	.,	Prorated Projected	Prorated	107	Difference	Preserve Proration	Preserve Proration	Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Per Future	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity	Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity	Projected vs. Actual	(Actual vs Projected)	(Actual vs Projected)	Actual Balance (Col. K + Col. L + Col. M,
		Pel Month	Per Month	Test Period	(Column C / Column D)	Monthly Activity	(Column E x Column F)	Preceding Balance)	Activity	(Note C)	(Note D)	(Note E)	Preceding Balance)
24	ADIT Subject to Proration					12/31/2020 (Actual)							
25	January	31		214	50.00%								
26	February	28		214	50.00%			-			-		-
27	March	31		214			-	-	-				-
28 29	April May	30 31		214			:			:			
30	June	30	185	214	86.45%			-	-				-
31 32	July	31	154	214			-	-	-			-	-
32	August September	31 30	123 93 62	214			:			:			
34	October	31	62	214	28.97%		-	-	-			-	-
35 36	November December	30	32	214	14.95% 0.47%		-	-	-	-	-		-
37	Total (Sum of Lines 25 - 36)	365		214	0.47 /6	-	-		-	-	-	-	
38	Beginning Balance - ADIT Not Subject to	n Proration				12/31/2020 (Actual)							
39	Beginning Balance - ADIT Adjustment	o r roralion				(Note F)		-					
40	Beginning Balance - DTA / (DTL)					(Col. (H), Line 38 + Line 39)		-	(Col. (M), Line 38 + Line	39)			-
41	Estimated Ending Balance - ADIT Not S	Subject to Proration				2021 Projected		•					
42 43	Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL)					(Note F) (Col. (H), Line 41 + Line 42)		-	(Col. (M), Line 41 + Line	42)			-
44	Average Balance as adjusted (non-prora	-tD				([Col. (H), Line 40 + Line 43]	(2)		(ICol. (M), Line 40 + Line				
44 45	Prorated ADIT					(Col. (H), Line 36)	12)		(Col. (M), Line 36)				
46	Amount for Attachment H-1A, Line 40					(Col. (H), Line 44 + Line 45)			(Col. (M), Line 44 + Line	45)			
	Accumulated Deferred Income Taxes	- Property (Accou	nt No. 282)			Desiration	Proration of Deferred Tax	Activity (Note A)		F-4	al - Proration of Deferred Tax	Activity (Note P)	
	(A)	(B)	(C)	(D)	(E)	Projection - (F)	Proration of Deferred Tax (G)	(H)	(1)	(J)	(K)	(L)	(M)
		Davs	Prorated Days	Total Days	Proration Amount	Projected	Prorated Projected	Prorated Projected Balance	Actual Monthly	Difference	Preserve Proration	Preserve Proration	Preserved Prorated Actual Balance
Line	Month	Per Month	Prorated Days Per Month	Per Future Test Period	(Column C / Column D)	Monthly Activity	Monthly Activity (Column E x Column F)	(Col. G Plus Col. H,	Actual Monthly Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	(Col. K + Col. L + Col. M,
				Test Fellod			(Column E x Column 1)	Preceding Balance)		(Note C)	(Note D)	(Note L)	Preceding Balance)
47	ADIT Subject to Proration					12/31/2020 (Actual)		(89,697,238)					
48	January	31		214	50.00%	(465,580)	(232,790)	(89,930,027)		-			
49 50	February	28	-	214		(462,924)	(231,462)	(90,161,489)	-	-	-	-	-
50 51	March April	31 30		214		(423,198) (413.552)	(211,599) (206,776)	(90,373,088) (90,579,864)					:
52	May	31		214	50.00%	(403,749)	(201,875)	(90,781,739)					
53	June	30	185	214	86.45%	(394,752)	(341,257)	(91,122,996)	-	-	-	-	-
54 55	July August	31 31	154 123	214 214	71.96% 57.48%	(390,499) (387,591)	(281,013) (222,774)	(91,404,009) (91,626,784)				-	
56	September	30	93	214	43.46%	(384,788)	(167,221)	(91,794,005)					
57	October	31	62	214	28.97%	(381.636)	(110.567)	(91.904.572)	-	-	-		-
58 59	November December	30 31	32	214 214	14.95% 0.47%	(378,775) (371,878)	(56,639) (1,738)	(91,961,211) (91,962,949)	-	-	-	-	
60	Total (Sum of Lines 48 - 59)	365		214	U.41 /6	(4,858,922)	(2,265,712)	(01,002,040)		-	-		

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

						Attachi	ment 1A - ADII Summ	ary					
	Rate Year =	Projected for	the 12 Months Ended	d December 31, 2	2021								
61	Beginning Balance - ADIT Not Subject t	to Describe				12/31/2020 (Actual)		(179,760,361)					
62	Beginning Balance - ADIT Depreciation	Adjustment				(Note F)		- 1					-
63	Beginning Balance - DTA / (DTL)					(Col. (H), Line 61 + Line 62)		(179,760,361)	(Col. (M), Line 61 + Line	62)			-
64 65	Estimated Ending Balance - ADIT Not S Ending Balance - ADIT Depreciation Ad	Subject to Proration				2021 Projected (Note F)		(188,855,433)					•
66	Ending Balance - DTA / (DTL)	gostilent				(Col. (H), Line 64 + Line 65)		(188,855,433)	(Col. (M), Line 64 + Line	65)			-
67	Average Balance as adjusted (non-pron	ated)				([Col. (H), Line 63 + Line 66]	/2)	(184,307,897)	([Col. (M), Line 63 + Line	661/2)			
68 69	Prorated ADIT Amount for Attachment H-1A, Line 40	0c				(Col. (H), Line 59) (Col. (H), Line 67 + Line 68)		(91,962,949) (276,270,846)	(Col. (M), Line 59) (Col. (M), Line 67 + Line	68)			
	Accumulated Deferred Income Taxes	r - Othor (Account	No. 292)										
			Days in Period			Projection - F	Proration of Deferred Tax				- Proration of Deferred Tax		(M)
	(A)	(B)	(C)	(D) Total Days	(E)	(F)	(G) Prorated Projected	(H) Prorated	(1)	(J) Difference	(K) Preserve Proration	(L) Preserve Proration	Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity	Projected vs. Actual (Note C)	(Actual vs Projected)	(Actual vs Projected)	Actual Balance (Col. K + Col. L + Col. M,
				Test Period	(00.00.00.00.00.00.00.00.00.00.00.00.00.	,,	(Column E x Column F)	Preceding Balance)	,	(Note C)	(Note D)	(Note E)	Preceding Balance)
70	ADIT Subject to Proration					12/31/2020 (Actual)							
71	January	31		- 214			-	-	-			-	
72 73	Februarv March	28 31		- 214 - 214	50.00% 50.00%	1	1	:	1				:
74	April	30		- 214				-					-
75	May	31		- 214		-		-	-	-	-	-	-
76	June	30	18			-		-	-	-	-	-	-
77	July	31	15	4 214		-	-	-	-	-		-	-
78 79	August September	31 30	12	3 214 3 214		-	-	-		-	-	-	-
80	October	30	9:	2 214								Ī	-
81	November	30	3:	2 214		_		-		_	_	_	-
82	December	31		1 214	0.47%	_		-		-	-	-	-
83	Total (Sum of Lines 71 - 82)	365											
84	Beginning Balance - ADIT Not Subject t	to Decestion				40/04/0000 (4.4.4)		(0.040.040)					
85	Beginning Balance - ADIT Not Subject to Beginning Balance - ADIT Adjustment	to Proration				12/31/2020 (Actual) (Note F)		(2.010.012)					1
86	Beginning Balance - DTA / (DTL)					(Col. (H), Line 84 + Line 85)		(2,010,012)	(Col. (M), Line 84 + Line	85)			
87	Estimated Ending Balance - ADIT Not S	Subject to Proration				2021 Projected		(1,659,743)					-
88 89	Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL)					(Note F) (Col. (H), Line 87 + Line 88)		(1.659.743)	(Col. (M), Line 87 + Line	00)			-
00	Ending bulance D1777 (D12)							(1:038.743)					·-
90	Average Balance as adjusted (non-prore	ated)				([Col. (H), Line 86 + Line 89]	/2)	(1,834,878)	([Col. (M), Line 86 + Line	891/2)			-
91 92	Prorated ADIT Amount for Attachment H-1A, Line 40	na				(Col. (H), Line 82) (Col. (H), Line 90 + Line 91)		(1,834,878)	(Col. (M), Line 82) (Col. (M), Line 90 + Line	04)			
0 <u>2</u>	Allount for Attachment 11-1A, Line 40	ou				(Coi. (11), Line so + Line s 1)		(1,034,070)	(COI. (W), Elife 50 + Elife	01)			
	Accumulated Deferred Investment Ta	ax Credits (Accour	nt No. 255) Days in Period			Projection -	Proration of Deferred ITC	Activity (Note A)		Actus	I - Proration of Deferred ITC	Activity (Note B)	1
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
		_		Total Days			Prorated Projected	Prorated		Difference	Preserve Proration	Preserve Proration	Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Per Future	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity	Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity	Projected vs. Actual	(Actual vs Projected)	(Actual vs Projected)	Actual Balance (Col. K + Col. L + Col. M,
		r er worur	r et monat	Test Period	(Column C / Column D)	Worlding Activity	(Column E x Column F)	Preceding Balance)	Acavity	(Note C)	(Note D)	(Note E)	Preceding Balance)
93	DITC Subject to Proration					12/31/2020 (Actual)							
94	January	31		- 214		-			-				-
95 06	Februarv March	28 31		- 214 - 214			-	-	-			-	-
96 97	March Anril	31		- 214	50.00%			-			-		-
98	May	31		- 214				-			-		
99	June	30	18		86.45%	_		-			-		-
100	July	31	15	4 214	71.96%	_		-			-		-
101	August	31	12	3 214	57.48%	-		=	-		-		-
102	September	30	9:	3 214	43.46%		-	-	-				-
103	October	31	6.			-	-	-	-	-		-	-
104 105	November	30	3:	2 214 1 214		-	-	-			-		-
105 106	December Total (Sum of Lines 94 - 105)	365		214	0.47%		-			-		-	
						•			•	•	•	-	
107	Beginning Balance - DITC Not Subject	to Proration				12/31/2020 (Actual)		-					
108	Beginning Balance - DITC Adjustment					(Note F)							-
109	Beginning Balance - DITC					(Col. (H), Line 107 + Line 10	В)	-	(Col. (M), Line 107 + Lin	e 108)			-
110	Estimated Ending Balance - DITC Not S	Subject to Proration				2021 Projected							
111	Ending Balance - DITC Adjustment	,				(Note F)							
112	Ending Balance - DITC					(Col. (H), Line 110 + Line 11	1)		(Col. (M), Line 110 + Lin	e 111)			
113	Average Balance as adjusted (non-pron	ntod)				([Col. (H), Line 109 + Line 11	21.72\		([Col. (M), Line 109 + Lin	in 1101 /0\			
113	Prorated DITC					(Col. (H), Line 105)			(Col. (M), Line 105)				-
115	Amount for Attachment H-1A, Line 40	0e				(Col. (H), Line 113 + Line 11-	4)		(Col. (M), Line 113 + Lin	e 114)			
	, , ,												

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = Projected for the 12 Months Ended December 31, 2021

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year' below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year' below to "True-Up" Adjustment".

Pate Vear

Projected Activity

Check

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

Notes

- A The computations on this workpaper apply the proration rules of Reg. Sec. 1.167(i)-1(h)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account behances not subject to the proration requirement are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged rather than prorated. This section is used to prorate the projected ADIT behances.
- B The balances in Accounts 180, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.157(n)-10)(g) and everaged in accordance with RC Section 168(0)(s)(g) in the calculations of risk base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected evenue requirement will result in a proportionate reversal of the projected provinced ADIT activity in the true-up and the projected provinced ADIT activity is a few and a section of the actual monthly activity. However, when projected monthly ADIT activity is a few and actual monthly activity. However, when projected monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity is a few and actual monthly ADIT activity is a few and actual monthly ADIT activity is a few and actual monthly ADIT activity is a few and actual monthly ADIT activity is a few and actual monthly ADIT activity is a few and actual monthly ADIT activity is a few and actual monthly ADIT activity is a few and actual monthly ADIT activity will be used. This section is used to calculate ADIT activity in the true-up adjustment only.
- c Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity). Had tidd not occur) and a positive in Column J represents under-projection (accuses a databal activity) ear both negative, a negative in Column J represents under-projection (accuses and activity) are both negative, a negative in Column J represents under-projection (accuses and activity) ear projection (accused activity) are both negative, and activity are both negative, and a
- D Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column VColumn F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.
- E Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter zero.
- IRS normalization adjustment for timing when accelerated tax depreciation should affect rate base.

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

			D	ecember 31, 2021 (Projected)		
			Gas, Production,	Only		
			Distribution, or	Transmission	Plant	Labor
Line	ADIT (Not Subject to Proration)	Total	Other Related	Related	Related	Related
1	ADIT-190	16,211,638			15,315,337	896,301
2	ADIT-281	and the second s				and the second second
3	ADIT-282	(188,855,433)			(188,855,433)	and the second second
4	ADIT-283	(1,659,743)		(378,604)	52,585	(1,333,724)
5	ADITC-255			-	-	-
6	Subtotal - Transmission ADIT	(174,303,538)		(378,604)	(173,487,511)	(437,422)
Line	Description	Total				

7 ADIT (Reacquired Debt) (1,038,322)

Note: ADIT accordated with Calcurate an expensional Debt included in ADIT 393. Column A is excluded from rate base and instead included in Cast of Debt on Attractored Built A Line 1414. A deferred to "line" in the contract of the co

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-1A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-1A, Line 111. The ADIT balance is based on the 13 month average.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Accrued Benefits	910,738	Other Related	Related	Related		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
				-		recoverable in the transmission formula.
Accrued Bonuses & Incentives	2,337,728	•	-		2,337,728	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Environmental Liability	335,677	335,677	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - Legal	17,569	17,569	-	-	-	
Accrued OPEB	3,352,662	-			3,352,662	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	1,455,932	1,455,932				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	172,674	-	-			ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Retention	2,249	-	-	-	2,249	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Severance	2,462	•	•		2,462	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Vacation	877.645	877.645				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Worker's Compensation	3,027,490	-	-		3,027,490	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	12,178,747	12.178.747	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	1,593,988	1,593,988	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	20.114	20.114	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Revenue	3,289,206	3,289,206	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
NJ AMA Credit	443.467	-	-	443,467		ADIT relates to all functions and attributable to plant in service that is included in rate base.
Other Deferred Credits	(223,213)	(223,213)	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Prepaid Taxes	(130,870)	(130,870)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	8.082.488	8.082.488	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	305,989	305.989	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Income Taxes	(281)	(281)	-	-	-	State Income Taxes
Charitable Contribution Carryforward	173.732	173.732	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Net Operating Loss Carryforward	39,896,229	•	-	39,896,229		The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	672,385	-	-	672,385		Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized of flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other 190	3,585	3,585				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
FAS 109 Regulatory Liability Gross Up	74,684,674	74,684,674	-	-		Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Merger Commitments	-	-		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Long-term Incentive Plan	-	-	-			ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Subtotal: ADIT-190 (Not Subject to Proration)	153,483,066	102,664,981	-	41,012,081	9,806,004	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(672,385)	-		(672,385)		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(61,111,549)	(61.111.549)		(5.2,000)		
Less: OPEB related ADIT, Above if not separately removed	(3,352,662)	-		-	(3,352,662)	
Total: ADIT-190 (Not Subject to Proration)	88.346.470	41.553.432		40.339.696	6.453.342	
	88,346,470	41,553,432		40,339,696	41.44414.0	
Wages & Salary Allocator				07.070	13.89%	
Gross Plant Allocator			100.07	37.97%		
Transmission Allocator			100.00%			
Other Allocator	10.01	0.00%		15.315.337		
ADIT - Transmission	16,211,638	-	-	15,315,337	896,301	1

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
ADIT-130 (Subject to Froiation)	Total	Other Related	Relateu	Relateu	Relateu	Justification
Subtotal: ADIT-190 (Subject to Proration)	-	-		-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-190 (Subject to Proration)	-					
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.97%		
Transmission Allocator		·	100.00%	·	·	
Other Allocator		0.00%		·	·	
ADIT - Transmission	-	-		-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Gas, Production, Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	153,483,066	102,664,981	-	41,012,081	9,806,004	
ADIT-190 (Subject to Proration)	-	-	-	-		
Total - FERC Form 1, Page 234	153,483,066	102,664,981	-	41,012,081	9,806,004	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

- 1. AUII items related only to ron-Euceric Operations (e.g., cass, water, sewer), Production of Distriction of the Committee of Committe
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(494,521,142)	2,912,941		(497,434,083)		ADIT attributable to plant in service that is included in rate base.
CIAC	22,261,346	22,261,346			and the second second second second	ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(10,255,981)	(7,176,432)	(3,079,549)		The second secon	Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-
						Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Plant Deferred Taxes - Flow-through	(15,570,262)			(15,570,262)	The second secon	Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether
						the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(498,086,038)	17,997,855	(3,079,549)	(513,004,345)		
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-				
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	10,255,981	7,176,432	3,079,549			
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	15,570,262			15,570,262		
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-282 (Not Subject to Proration)	(472,259,796)	25,174,288	-	(497,434,083)		
·						
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.97%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(188,855,433)	-		(188,855,433)		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(249,055,353)			(249,055,353)		ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(249,055,353)	-		(249,055,353)		
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-282 (Not Subject to Proration)	(249,055,353)			(249,055,353)		
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.97%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(94,556,159)	-	-	(94,556,159)		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(498,086,038)	17,997,855	(3,079,549)	(513,004,345)		
ADIT-282 (Subject to Proration)	(249,055,353)	-		(249,055,353)		
Total - Pg. 275 (Form 1-F filer: see note 7, below)	(747,141,391)	17,997,855	(3,079,549)	(762,059,698)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Actived Property Taxes	(0)	Other Related	Relateu	Kelateu (0)	Related	Justinication
Asset Retirement Obligation	(216.515)	(216.515)		(0)		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Materials Reserve	138.505	(210,313)		138,505		ADIT relates to all functions and attributable materials and supplies included in rate base.
Other Deferred Debits	(532,485)	(532 485)		100,000		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Pension Asset	(9,602,771)	(002,100)				Included because the pension asset is included in rate base. Related to accrual recognition of expense for book
i diaminasat	(0,002,111)					purposes & deductibility of cash funding's for tax purposes.
Regulatory Asset	(30,443,283)	(30,443,283)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - Accrued Vacation	(1,416,613)	(1,416,613)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - FERC Transmission True-up	(378,604)	-	(378,604)	-		ADIT relates to transmission function and included in rate base.
Renewable Energy Credits	(107,221)	(107,221)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(835,245)	(835,245)	-	-	-	The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new
						bond issue for book purposes. Excluded here since included in Cost of Debt
Subtotal: ADIT-283 (Not Subject to Proration)	(43,394,233)	(33,551,362)	(378,604)	138,505	(9,602,771)	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-283 (Not Subject to Proration)	(43,394,233)	(33,551,362)	(378,604)	138,505	(9,602,771)	
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.97%	·	
Transmission Allocator	· ·		100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(1,659,743)		(378,604)	52,585	(1,333,724)	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADT AND COLUMN TO A STATE OF THE STATE OF TH	Total			Related	Related	Justification
ADIT- 283 (Subject to Proration)	I otal	Other Related	Related	Kelated	Related	Justification
Subtotal: ADIT-283 (Subject to Proration)	-			-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-283 (Subject to Proration)	-					
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.97%		
Transmission Allocator			100.00%	·	·	
Other Allocator		0.00%				
ADIT - Transmission	-					

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(43,394,233)	(33,551,362)	(378,604)	138,505	(9,602,771)	
ADIT-283 (Subject to Proration)	-	-	-	-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(43,394,233)	(33,551,362)	(378,604)	138,505	(9,602,771)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration) 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(2,391,979)			(2,391,979)		Atlantic City Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit.
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(2,391,979)		-	(2,391,979)		
Less: Adjustment to rate base	2,391,979			2,391,979		
Total: ADIT-255	-			-		
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.97%		
Transmission Allocator		0.000/	100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	-					

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
Investment Tax Credit Amortization	Total	Other Related	Related	Related	Related	Justification
Investment Tax Credit Amortization	316,224			316,224		Atlantic City Electric Company elected to amortize investment tax credits against recoverable income tax
						expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income
						tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization.
Subtotal: (Form No. 1 p. 266 & 267)	316,224			316,224		
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.97%	·	
Transmission Allocator			100.00%			
Other Allocator		0.00%		·	·	
Investment Tax Credit Amortization - Transmission	120,057	-		120,057		

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

				December 31, 2020 (Actual)		
			Gas, Production, Distribution, or	Only Transmission	Plant	Labor
Line	ADIT (Not Subject to Proration)	Total	Other Related	Related	Related	Related
1	ADIT-190	15,125,590		-	14,229,289	896,301
2	ADIT-281		-		and the second second	and the second second
3	ADIT-282	(179,760,361)	-		(179,760,361)	and the second second
4	ADIT-283	(2,010,012)	-	(378,604)	51,643	(1,683,050)
5	ADITC-255				-	-
6	Subtotal - Transmission ADIT	(166,644,783)		(378,604)	(165,479,429)	(786,749)
Line	Description	Total				

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-1A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-1A, Line 111. The ADIT balance is based on the 13 month average.

(1,038,322)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

ADIT (Reacquired Debt)

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E)	(F) Labor	(G)
ADIT-190 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Benefits	910.738	Other Related	- Intelated	Neiateu		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
A SANGER SENTING					2.2,.22	recoverable in the transmission formula.
Accrued Bonuses & Incentives	2,337,728	-		-	2,337,728	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
						recoverable in the transmission formula.
Accrued Environmental Liability	335,677	335,677		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - Legal	17,569	17,569		-	-	
Accrued OPEB	4,854,641		-		4,854,641	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	2.181.575	2.181.575				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	172.674	-			172.674	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
A CONTROL OF THE CONT	,				,	recoverable in the transmission formula.
Accrued Retention	2,249	-	-		2,249	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Severance	2,462	-		-	2,462	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
	7.1					recoverable in the transmission formula.
Accrued Vacation	877,645	877,645		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Worker's Compensation	3,027,490	•	-		3,027,490	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	12,178,747	12,178,747		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	1,593,988	1,593,988				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	20,114	20,114		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Revenue	3,289,206	3,289,206		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
NJ AMA Credit	443,467	-		443,467	-	ADIT relates to all functions and attributable to plant in service that is included in rate base.
Other Deferred Credits	49,150	49,150		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Prepaid Taxes	(130,870)	(130,870)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	8,082,488	8,082,488		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	305,989	305,989		•	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Income Taxes	(210)	(210)		-		State Income Taxes
Charitable Contribution Carryforward	173,732 37,719,224	173,732	•	37.719.224	·	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Net Operating Loss Carryforward		-	•			The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	761,276			761,276		Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other 190	2,327	2,327		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
FAS 109 Regulatory Liability Gross Up	76,260,428	76,260,428		-		Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Merger Commitments	-	-		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Long-term Incentive Plan	-	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Subtotal: ADIT-190 (Not Subject to Proration)	155,469,505	105,237,555	-	38,923,967	11,307,983	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(761,276)	-		(761,276)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(76,260,428)	(76,260,428)		-	-	
Less: OPEB related ADIT, Above if not separately removed	(4,854,641)	-	-	-	(4,854,641)	
Total: ADIT-190 (Not Subject to Proration)	73,593,161	28,977,127	-	38,162,691	6,453,342	
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%	13.0976	
Transmission Allocator			100.00%	07.2070		
Other Allocator		0.00%	100.0070			
ADIT - Transmission	15.125.590	-	-	14.229.289	896.301	
	10,120,000		_	17,220,200	330,301	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
ADIT-130 (Subject to Froiation)	Total	Other Related	Relateu	Relateu	Relateu	Justification
Subtotal: ADIT-190 (Subject to Proration)	-	-		-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-190 (Subject to Proration)	-					
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%		
Transmission Allocator			100.00%			
Other Allocator		0.00%		·	·	
ADIT - Transmission	-	-		-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Gas, Production, Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	155,469,505	105,237,555		38,923,967	11,307,983	
ADIT-190 (Subject to Proration)		-	-	-	-	
Total - FERC Form 1, Page 234	155,469,505	105,237,555		38,923,967	11,307,983	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

- 1. AUII items related only to ron-Euceric Operations (e.g., cass, water, sewer), Production of Distriction of the Committee of Committe

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(479,224,919)	2,889,069		(482,113,989)	-	ADIT attributable to plant in service that is included in rate base.
CIAC	19,662,643	19,662,643				ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(10,079,579)	(7,546,254)	(2,533,326)	-		Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-
						Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Plant Deferred Taxes - Flow-through	(15,583,707)	-	-	(15,583,707)		Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(485,225,563)	15,005,459	(2,533,326)	(497,697,696)	-	
	,, .,,	.,,		, . , , ,		
Less: ASC 740 ADIT Adjustments excluded from rate base	-				-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	10,079,579	7,546,254	2,533,326		-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	15,583,707			15,583,707		
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-282 (Not Subject to Proration)	(459,562,276)	22,551,712		(482,113,989)	-	
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(179,760,361)	-		(179,760,361)	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(240,566,345)			(240,566,345)		ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(240,566,345)			(240,566,345)		
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-282 (Not Subject to Proration)	(240,566,345)	_	_	(240,566,345)	_	
Total. ADIT-202 (Not Subject to 1 Totalion)	(240,300,343)		_	(240,300,343)		
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(89,697,238)	-		(89,697,238)		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(485,225,563)	15,005,459	(2,533,326)	(497,697,696)	-	
ADIT-282 (Subject to Proration)	(240,566,345)	-		(240,566,345)	-	
Total - Pg. 275 (Form 1-F filer: see note 7, below)	(725,791,908)	15,005,459	(2,533,326)	(738,264,041)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Property Taxes	(0)	-		(0)		
Asset Retirement Obligation	(216,515)	(216,515)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Materials Reserve	138,505	-		138,505		ADIT relates to all functions and attributable materials and supplies included in rate base.
Other Deferred Debits	(532,485)	(532,485)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Pension Asset	(12,117,913)	-			(12,117,913)	Included because the pension asset is included in rate base. Related to accrual recognition of expense for book
						purposes & deductibility of cash funding's for tax purposes.
Regulatory Asset	(36,650,800)	(36,650,800)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - Accrued Vacation	(1,416,613)	(1,416,613)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - FERC Transmission True-up	(378,604)		(378,604)			ADIT relates to transmission function and included in rate base.
Renewable Energy Credits	(107,221)	(107,221)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(983,311)	(983,311)	-			The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes. Excluded here since included in Cost of Debt
Subtotal: ADIT-283 (Not Subject to Proration)	(52,264,957)	(39,906,945)	(378,604)	138,505	(12,117,913)	bond issue for book purposes. Excluded frere since included in Cost of Debt
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-283 (Not Subject to Proration)	(52,264,957)	(39,906,945)	(378,604)	138,505	(12,117,913)	
Wages & Salary Allocator	+				13.89%	
Gross Plant Allocator				37.29%	10.5576	
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(2,010,012)		(378,604)	51,643	(1,683,050)	

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT- 283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
D. L. C. L. ADIW AND (D. L.) C. D. C. C.						
Subtotal: ADIT-283 (Subject to Proration)	-					
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT Adjustments related to unamortized TC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
	-					
Total: ADIT-283 (Subject to Proration)	-	-				
W. ACLAN.					40.000/	
Wages & Salary Allocator				37.29%	13.89%	
Gross Plant Allocator			400.000/	37.29%		
Transmission Allocator Other Allocator		0.00%	100.00%			
ADIT - Transmission		0.00%				

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(52,264,957)	(39,906,945)	(378,604)	138,505	(12,117,913)	
ADIT-283 (Subject to Proration)	-	-	-	-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(52,264,957)	(39,906,945)	(378,604)	138,505	(12,117,913)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

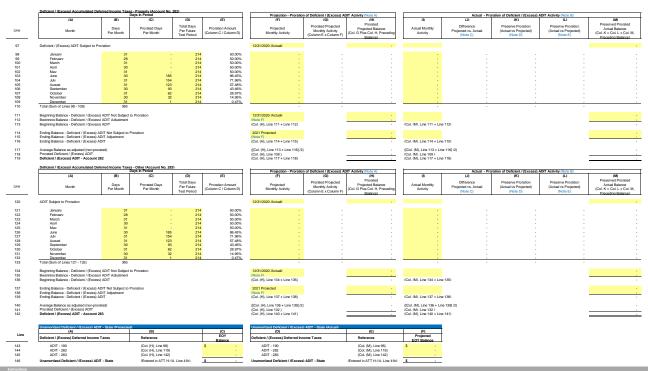
6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration) 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(2,708,204)			(2,708,204)		Atlantic City Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit.
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(2,708,204)		-	(2,708,204)		
Less: Adjustment to rate base	2,708,204			2,708,204		
Total: ADIT-255	-	-		-		
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	-	-		-		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
Investment Tax Credit Amortization	Total	Other Related	Related	Related	Related	Justification
Investment Tax Credit Amortization	325,763			325,763		Atlantic City Electric Company elected to amortize investment tax credits against recoverable income tax
						expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income
						tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization.
Subtotal: (Form No. 1 p. 266 & 267)	325,763	-		325,763	-	
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%	·	
Transmission Allocator			100.00%			
Other Allocator	· ·	0.00%		·		
Investment Tax Credit Amortization - Transmission	121,464			121,464		

Atlantic City Electric Company Deficient / (Excess) Accumulated Deferred Income Taxes - Transmission Allocated Attachment 1D - ADIT Rate Base Adjustment

	Rate Year =	Projected for th	ie 12 Months Ended	December 31,	2021								
	Deficient / (Excess) Accumulated De	dorred locome Taxes	(Account No. 190)			Federal Deficie	nt / (Excess) Deferred	Income Taxes					
	(A)	(B)	ays in Period (C)	(D)	(E)	Projection - Proration (F)	of Deficient / (Excess) A (G)	DIT Activity (Note A) (H)	m	Actual - Pr	oration of Deficient / (Excess)	ADIT Activity (Note B)	(Mb
Line	Month	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projected Morthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
1	Deficient / (Excess) ADIT Subject to Pr	roration				12/31/2020 (Actual)		3.570.954					
2	January February	31 28	:	214	4 50.00% 4 50.00%	1	:	3.570.954 3.570.954	:	:	:	:	:
4 5	February March April	28 31 30	:	214 214 214	4 50.00% 4 50.00% 4 50.00%	1	:	3.570.954 3.570.954 3.570.954	1	:	:	:	:
6 7	Mav June July	31 30 31	185 154	214 214 214 214	50.00% 4 86.45% 4 71.96%	1	:	3.570.954 3.570.954 3.570.954	1	:	:	:	:
9	August	31 31 30	154 123 93	214 214 214	4 71.96% 4 57.48%		:		1	:	:	:	:
10	September October November	30 31	93 62	214 214 214	4 43.46% 4 28.97% 4 14.95%	1	:	3.570.954 3.570.954 3.570.954	1	:	:	:	:
12 13 14	December Total (Sum of Lines 2 - 13)	31	32 1	214	4 14.55% 4 0.47%		:	3,570,954 3,570,954		:	:	:	
15 16 17	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess	is) ADIT Not Subject to is) ADIT Adjustment	Proration			12/31/2020 (Actual) (Note F) (Col. (H), Line 15 + Line 16)		(207.917)	(Col. (M), Line 15 + Line	46)			
18 19 20	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A	ADIT Not Subject to Pr ADIT Adjustment	roration			2021 Projected (Note F) (Col. (H), Line 18 + Line 19)		(O) - (O)	(Col. (M), Line 18 + Line				:
21	Average Balance as adjusted (non-pro- Prorated Deficient / (Excess) ADIT					(ICol (H) Line 17 + Line 201/2)		(103.958)	(ICol (M) Line 17 a Line	201/2)			
22 23	Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 1	190				(Col. (H), Line 13) (Col. (H), Line 21 + Line 22)		3,570,954 3,466,996	(Col. (M). Line 13) (Col. (M), Line 21 + Line	22)			:
	Deficient / (Excess) Accumulated De	oferred Income Taxes	- Property (Account No.	282)									
	(A)	(B)	rys in Period (C)	(D)	(E)	(F)	of Deficient / (Excess) A (G)	(H)	m	(J)	roration of Deficient / (Excess)	(L)	(Mb Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
24	Deficient / (Excess) ADIT Subject to Pr	Proration				12/31/2020 (Actual)		(49.648.429)					
25 26	January February	31 28		214	4 50.00% 4 50.00%	76.619 76.619	38.309	(49.610.120) (49.571.810)			:		
26 27 28	February March April	28 31 30		214 214 214	4 50.00% 4 50.00% 4 50.00%	76,619 76,619 76,619	38.309 38,309 38.309	(49.571.810) (49,533,501) (49,495.191)		:	:	:	:
29 30	Mav	31	185	214	4 50.00% 4 86.45%	76.619 76.619	38.309	(49.456.882)	1	:	:	:	:
31 32 33	July August	31 31 30	154 123 93	214	71.96% 4 57.48% 4 43.46%	76.619 76.619 76.619	55.137 44.038 33.297	(49.335.509) (49.291.471) (49.258.174)	:	:	:	:	:
33 34 35	October	30 31 30	93 62	214 214 214	4 43.46% 4 28.97% 4 14.95%	76.619	33.297 22.198 11,457		:	:	:	:	:
35 36 37	November December Total (Sum of Lines 25 - 35)	30 31	32 1	214	4 14.95% 4 0.47%	76,619 76,619	11,457 358 424,268	(49,224,519) (49,224,161)		:	:		<u> </u>
37	Total (Sum of Lines 25 - 36) Beginning Balance - Deficient / (Excess	SO ADIT Not Subject to	Proration			919.426 12/31/2020 (Actual)	424.268	(21.775.173)					
38 39 40	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess	s) ADIT Adjustment	- IVIAIUN			12/31/2020 (Actual) (Note F) (Col. (H), Line 38 + Line 39)		(21.775.173)	(Col. (M). Line 38 + Line	39)			
41	Ending Balance - Deficient / (Excess) A		roration			2021 Projected		(10.887.586)	.cos ms. Life 30 + Life				
42 43	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A	ADIT Adjustment ADIT				(Note F) (Col. (H), Line 41 + Line 42)		(10.887.586)	(Col. (M). Line 41 + Line	42)			
44	Average Balance as adjusted (non-pro- Prorated Deficient / (Excess) ADIT					(TCol. (H). Line 40 + Line 431/2)		(16,331,380)	([Col. (M), Line 40 + Line	43] /2)			
45 46	Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 2	282				(Col. (H), Line 36) (Col. (H), Line 44 + Line 45)		(49.224.161) (65.555.541)	(Col. (M), Line 36) (Col. (M), Line 44 + Line	45)			
	Deficient / (Excess) Accumulated De	eferred Income Taxes	- Other (Account No. 283	3)		Projection - De	of Deficient / (Excess) A	DIT Activity (Note: 4)		Action P	oration of Deficient / (Excess)	ADIT Activity (Moto D)	т
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(f)	(J) Difference	(K)	(L) Preserve Proration	(M) Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity	Projected Balance (Col. G Plus Col. H, Preceding	Actual Monthly Activity	Projected vs. Actual	(Actual vs Projected)	(Actual vs Projected)	Actual Balance (Col. K + Col. L + Col. M,
						MOTERNY ACEVEY			Activity	(Note C)	(Note D)	(Moto E)	(Col. K + Col. L + Col. M,
				Test Period	(Column C / Column D)		(Column E x Column F)	(Cot. G Pius Cot. H, Preceding Balance)	Activity	(Note C)	(Note D)	(Note E)	(Col. K + Col. L + Col. M, Preceding Balance)
47	ADIT Subject to Proration			Test Period		12/31/2020 (Actual)	(Column E x Column F)	(Col. G Mus Col. H, Preceding Balance)	Activity	(Note C)	(Note D)	(Note E)	(Col. K + Col. L + Col. M, Preceding Balance)
48 49	January February	31 28		Test Period			(Column E x Column F)	(Cot G Plus Lot H, Preceding Balance)	ALIMNY	(Note C)	(Note D)	(Note E)	(Col. K + Col. L + Col. M, Preceding Balance)
48 49 50 51 52	January February March Aoril May	31 28 31 30 31		Test Period	4 50.00% 4 50.00% 4 50.00% 4 50.00%		(Column E x Column F)	Balance)	Activity	(Note C)	(Note D)	(Note E)	(Col. K + Col. L + Col. M, Preceding Balance)
48 49 50 51 52 53	January February March Aoril May	31 28 31 30 31		Test Period	4 50.00% 4 50.00% 4 50.00% 4 50.00%		(Column E x Column F)	Balance)	Aureny	(Note C)	(Note D)	(Note E)	(Col. K + Col. L), Preceding Balance)
48 49 50 51 52 53 54 55	Janustry February March Aostl May June July Ausust Seotomber	31 28 31 30 31 30 31	185 154 123	Test Period 214 214 214 214 214 214 214 214 214 21	50.00% 50.00% 50.00% 50.00% 50.00% 50.00% 60.65% 71.96% 57.48%		(Column E x Column F)	Balancel	**************************************	(Note C)	(None D)	(Note E)	Preceding Balance)
48 49 50 51 52 53 54 55 56	January February March Aoril May June July Ausust Soctomber October	31 28 31 30 31 30 31		Test Period 214 214 214 214 214 214 214 214 214 21	4 50.00% 4 50.00% 4 50.00% 50.00% 6 50.00% 6 71.96% 4 77.96% 4 34.65% 7 48% 4 14.95%		(Column E x Column F)	Ratinosis	ALUXEN	(Note C)	(None D)	(Note E)	(col. k + col. L + Col. M. Pleocetine Balance)
48 49 50 51 52 53 54 55	January February March Aoril May June July Ausust Soctomber October	31 28 31 30 31 30 31	185 154 123	Test Period 214 214 214 214 214 214 214 214 214 21	50.00% 50.00% 50.00% 50.00% 50.00% 66.45% 71.96% 57.46% 43.46%		(Column E x Column F)	Balance)	ALUMNY	(Note C)	(Note D)	(Note E)	(col. k + col. L + Col. M. Pleocetine Balance)
48 49 50 51 52 53 54 55 56 57 58 59 60	January February March Acel March Acel March July Ausust Sectember October November Total (Sum of Lines 48 - 59) Beginning Balance - Deficier / (Excess	31 28 31 30 31 31 31 31 30 31 30 31 30 31 30 31		Test Period 214 214 214 214 214 214 214 214 214 21	4 50.00% 4 50.00% 4 50.00% 50.00% 6 50.00% 6 71.96% 4 77.96% 4 34.65% 7 48% 4 14.95%		(Column E x Column F)	Balance)	ALUMNY	(Note C)	(Note D)	(Note E)	(Col K + Col 1 + Col M. Procedor Balana)
48 49 50 51 52 53 54 55 56 57 58 69 60	January February February February And And And Ana Anasat Bestember Bestember November Total (Bun of Lines 48 - 59) Begring Blance - Deficient (Fisces Begring Blance - Deficient (Fisces	31 28 31 30 31 31 31 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31		Test Period 214 214 214 214 214 214 214 214 214 21	4 50.00% 4 50.00% 4 50.00% 50.00% 6 50.00% 6 71.96% 4 77.96% 4 34.65% 7 48% 4 14.95%	12/21/2000 (Actual) 12/21/2000 (Actual) 12/21/2000 (Actual) (INSIs IP) (Cot (P), Use 61 + Line 62)	(Column E x Column F)	(1.253.226 (1.253.226	(Cot. Mt. Line 61 + Line	(Nose C)	(Note D)	(Note E)	(col k vol.1 - Col M. Procedor Balloon
48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63	January February February February And And And Ana Anasat Bestember Bestember November Total (Bun of Lines 48 - 59) Begring Blance - Deficient (Fisces Begring Blance - Deficient (Fisces	31 28 31 30 31 31 31 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31		Test Period 214 214 214 214 214 214 214 214 214 21	4 50.00% 4 50.00% 4 50.00% 50.00% 6 50.00% 6 71.96% 4 77.96% 4 34.65% 7 48% 4 14.95%	12/31/2000 (Actual) 12/31/2000 (Actual) 12/31/2000 (Actual) 13/31/2000 (Actual)	(Column E x Column F)	(1253.326) (1253.326)	(Cot. MM. Line 61 + Line	(Note C)	(Note D)	(Note E)	(co K + Od 1 + Co M.) Procedor fisilizad
48 49 50 51 52 23 54 55 56 57 58 89 60 61 62 63 64 65 66 66	January Fichany March And And And And And And And And And And	31 28 31 30 31 31 31 31 31 31 30 31 30 35 35 35 35 35 37 31 31 30 31 31 30 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31		Test Period 214 214 214 214 214 214 214 214 214 21	4 50.00% 4 50.00% 4 50.00% 50.00% 6 50.00% 6 71.96% 4 77.96% 4 34.65% 7 48% 4 14.95%	12/31/2020 (Actual) 12/31/2020 (Actual) 12/31/2020 (Actual) (Noise F1 (Cot. (P), Line 61 + Line 62) 20/21 (Producted) (Noise F1	(Column E x Column F)	(1253.306) (1253.306) (1253.306) (100.306)	ICot IMI. Line 61 + Line ICot IMI. Line 64 + Line	(Rese C)	(Note D)	(Note E)	(cot k tot 1 + Cot M. Procedor Balance)
48 49 50 51 52 53 64 66 66 67 7 59 60 61 62 63 64 65 66 67	January Fishnare March March March May Jane Jane Jane Jane Jane Jane Jane Jane	31 28 31 30 31 31 30 31 31 30 31 31 30 31 31 30 30 31 30 30 31 30 30 31 30 30 30 30 30 30 30 30 30 30 30 30 30		Test Period 214 214 214 214 214 214 214 214 214 21	4 50.00% 4 50.00% 4 50.00% 50.00% 6 50.00% 6 71.96% 4 77.96% 4 34.65% 7 48% 4 14.95%	12/31/2000 (Actual) 12/31/2000 (Actual) 12/31/2000 (Actual) (Cc.l. (Pp. Line 61 + Line 62) 22.5 1 Producted (Cc.l. (Pp. Line 64 + Line 65) (Cc.l. (Pp. Line 64 + Line 65)	(Column E x Column F)	(1253,326) (1253,326) (1253,326) (026,663)	(Cot. MM. Line 61 + Line (Cot. MM. Line 64 + Line (Cot. MM. Line 64 + Line (Cot. MM. Line 65 + Line	(Rese C)	(New D)	(Note E)	(co fr to 1 1 Cd M. Faceto Indicate
48 49 50 51 52 23 54 55 56 57 58 89 60 61 62 63 64 65 66 66	January Fichany March And And And And And And And And And And	31 28 31 30 31 31 30 31 31 30 31 31 30 31 31 30 30 31 30 30 31 30 30 31 30 30 30 30 30 30 30 30 30 30 30 30 30		Test Period 214 214 214 214 214 214 214 214 214 21	4 50.00% 4 50.00% 4 50.00% 50.00% 6 50.00% 6 71.96% 4 77.96% 4 34.65% 7 48% 4 14.95%	12/31/2020 (Actual) 12/31/2020 (Actual) 12/31/2020 (Actual) (Noise F1 (Cot. (P), Line 61 + Line 62) 20/21 (Producted) (Noise F1	(Column E x Column F)	(1253.306) (1253.306) (1253.306) (100.306)	(Cot. Mt. Line 64 + Line (Cot. Mt. Line 64 + Line (Cot. Mt. Line 63 + Line	(Rese C)	(New D)	(According 1)	(cot k tot 1 + Cot M. Passette Indicest
48 48 48 48 48 48 48 48 48 48 48 48 48 4	January Fishnare March March March May Jane Jane Jane Jane Jane Jane Jane Jane	31 28 31 30 31 31 30 31 31 30 31 31 30 31 31 30 30 31 30 30 31 30 30 31 30 30 30 30 30 30 30 30 30 30 30 30 30		Test Period 214 214 214 214 214 214 214 214 214 21	4 50.00% 4 50.00% 4 50.00% 4 50.00% 4 50.00% 4 50.00% 4 50.00% 4 50.00% 4 51.00% 4 5	12/31/2000 (Actual) 12/31/2000 (Actual) 12/31/2000 (Actual) (Cc.l. (Pp. Line 61 + Line 62) 22.5 1 Producted (Cc.l. (Pp. Line 64 + Line 65) (Cc.l. (Pp. Line 64 + Line 65)	(Column E x Column F)	(1253,326) (1253,326) (1253,326) (026,663)	(Cot. MM. Line 64 + Line (Cot. MM. Line 64 + Line (Cot. MM. Line 65 + Line (Cot. MM. Line 65) - Line (Cot. MM. Line 67) (Cot. MM. Line 67)	(Rese C)	(New D)	(Note E)	(ext 4 to 1 1 for M. Procedo Balance)
48 48 48 48 48 48 48 48 48 48 48 48 48 4	January Fedruary March M	31 28 33 33 33 33 34 34 34 34 34 34 34 34 34	185 1954 1954 1954 1955 1955 1955 1955 195	Test Period 214 214 214 214 214 214 214 214 214 21	4 55.00% 4 50.00% 4 50.00% 4 50.00% 4 50.00% 5 50.00% 5 50.00% 6 50.00% 6 50.00% 6 50.00% 6 50.00% 6 50.00% 6 71.00% 6 7	12/31/2000 (Actual) 12/31/2000 (Actual) 13/231/2000 (Actual)	(Column E x Column F)	(1,253,356) (1,253,356) (1,253,350) (0) (0) (0,55,653)	(Cot. MA. Line 61 + Line (Cot. MA. Line 64 + Line (Cot. MA. Line 63 + Line (Cot. MA. Line 67 + Line	(Rese C)	(New D)	(Note E)	(cot k to t. 1 to t. M. Proofer Balance)
48 48 48 48 48 48 48 48 48 48 48 48 48 4	James V Fichaev March And State V Fichaev March And State V Fichaev March And State V Fichaev March And State V Fichaev March And And And And And And And And And And	31 28 33 33 33 33 34 34 34 34 34 34 34 34 34	186 (8) Reference (Co. Mal. In 272 (9) Reference (Co. Mal. In	Test Period 214 214 214 214 214 214 214 214 214 21	4 50 000 4 5	12/31/2000 (Actual) 12/31/2000 (Actual) (Cot. (Pp., Line 61 + Line 62) 2001 Proceded (Cot. (Pp., Line 64 + Line 65) (Cot.	(Column E x Column F)	(1,253,306) (1,253,306) (1,253,306) (2,25,603) (3,256,603) (4,253,306) (5,256,603)	(Cot. MM. Line 64 + Line (Cot. MM. Line 64 + Line (Cot. MM. Line 65 + Line (Cot. MM. Line 65) - Line (Cot. MM. Line 67) (Cot. MM. Line 67)	(Rese C)	(New D)	(According to 1)	(co fr to 1 1 fo M) Procedo Indicas.
48 48 49 49 49 49 49 49 49 49 49 49 49 49 49	January Fichaev March And And And And And And And And And And	28 28 29 29 29 29 29 29 29 29 29 29 29 29 29	186 64 196 20 20 20 20 20 20 20 20 20 20 20 20 20	Test Period 214 214 214 214 214 214 214 214 214 21	4 50.00% 4 50.00% 5 50.00% 4 50.00% 4 50.00% 5 50.00% 6 50.0	12/31/2000 (Actual) 12/31/2000 (Actual) 12/31/2000 (Actual) (Coc. (Pp. Line 61 + Line 65) (Coc. (Pp. Line 64 + Line 65) (Coc. (Pp. Line 64 + Line 65) (Coc. (Pp. Line 64 + Line 65) (Coc. (Pp. Line 64) (Coc. (Pp.	(Column Ex Column F)	(1,253,266) (1,253,266) (1,253,266) (52,667) (63,667) (63,667)	(Cot. RM. Line 61 = Line (Cot. RM. Line 64 = Line (Cot. RM. Line 64 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot.	(Rese C)	(New D)	(Note E)	(ext vol.1 - Cet M. Procedo Balance)
48 48 48 48 48 48 48 48 48 48 48 48 48 4	January Fichaev March And And And And And And And And And And	28 28 29 29 29 29 29 29 29 29 29 29 29 29 29	186 (8) Reference (Co. Mal. In 272 (9) Reference (Co. Mal. In	Test Period 214 214 214 214 214 214 214 214 214 21	4 50 000 4 5	12/31/2000 (Actual) 12/31/	COLUMN E « COLUMN E » COLUMN	(1,253,306) (1,253,306) (1,253,306) (2,25,603) (3,256,603) (4,253,306) (5,256,603)	(Cot. RM. Line 61 = Line (Cot. RM. Line 64 = Line (Cot. RM. Line 64 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot.	(Rese C)	(New D)	(Note E)	(cot k tot 1 + Cet M. Procedo Balance)
48 48 49 49 49 49 49 49 49 49 49 49 49 49 49	January Fishnare March March March May Jan Anna Anna Anna Anna Anna Anna Anna	31 23 31 32 31 31 31 31 31 31 31 31 31 31 31 31 31	(8) Reference (CG) (F), Live (9) (CG) (F), Live (9) (CG) (F), Live (9) (CG) (F), Live (9)	Test Period 214 214 214 214 214 214 214 214 214 21	4 50.00% 4 50.00% 5 50.00% 4 50.00% 4 50.00% 5 50.00% 6 50.0	12/31/2000 (Actual) 12/31/	(Column Ex Column F)	(1,253,266) (1,253,266) (1,253,266) (52,667) (63,667) (63,667)	(Cot. RM. Line 61 = Line (Cot. RM. Line 64 = Line (Cot. RM. Line 64 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot.	(Pass C)	(Note 10)	Photo E)	(out to till out of the control of t
48 48 49 49 49 49 49 49 49 49 49 49 49 49 49	January Fedurary March Age Age Age Age Age Age Age Age Age Age	21 23 31 31 31 31 31 31 31 31 31 31 31 31 31	(8) Provision (8) Reference (Cot (9), Ltru 22) (Cot (9), Ltru 40) (Entered in ATT H-1	Test Period 214 214 214 214 214 214 214 214 214 21	4 50.00% 4 50.00% 4 50.00% 4 50.00% 4 50.00% 4 50.00% 4 50.00% 4 50.00% 4 50.00% 4 50.00% 4 50.00% 4 50.00% 4 50.00% 4 50.00% 4 50.00% 5 5	12/31/2000 (Actual) 12/31/	MOTE Follows Moteral Measure (1,253,266) (1,253,266) (1,253,266) (6) (6) (6) (6) (6) (6) (6) (6) (6)	(Cot. RM. Line 61 = Line (Cot. RM. Line 64 = Line (Cot. RM. Line 64 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot.	(Pass C)	(Note 10)	Photo E)	Procedon Balance	
48 48 49 49 49 49 49 49 49 49 49 49 49 49 49	January Fishnare March March March May Jan Anna Anna Anna Anna Anna Anna Anna	31 20 30 30 30 30 30 30 30 30 30 30 30 30 30	## 155 152	Test Period 214 214 214 214 214 214 214 21	(C) (C) (C) (C) (C) (C) (C) (C) (C) (C)	12/31/2000 (Actual) 12/31/2000 (Actual) 12/31/2000 (Actual) (Cot. (Pp. Line 61 + Line 65) (Cot. (Pp. Line 63 + Line 65) (Cot. (Pp. Line 63 + Line 65) (Cot. (Pp. Line 63 + Line 65) (Cot. (Pp. Line 63 + Line 65) (Cot. (Pp. Line 63 + Line 65) (Cot. (Pp. Line 63 + Line 65) (Cot. (Pp. Line 63 + Line 65) (Cot. (Pp. Line 63 + Line 65) (Cot. (Pp. Line 63 + Line 65) (Cot. (Pp. Line 63 + Line 65) (Cot. (Pp. Line 63 + Line 65) (Cot. (Pp. Line 63 + Line 65) (Cot. (Pp. Line 63 + Line 65) (Cot. (Pp. Line 63 + Line 65) (Cot. (Pp. Line 63 + Line 65) (Cot. (Pp. Line 64 + Line 65)	Acquired and a colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation for the colonial formation of the colonial formation for the colonial formation of the colonial formation for the colonial forma	(1,253,266) (1,253,266) (1,253,266) (6) (6) (6) (6) (6) (6) (6) (6) (6)	(Cot. MM. Line 61 = Line (Cot. MM. Line 64 = Line (Cot. MM. Line 64 = Line (Cot. MM. Line 67 = Line (Cot. MM. Line (Cot. MM. Line 67 = Line (Cot. MM. Line 67 = Line (Cot. MM. Line (Cot. MM. Line 67 = Line (Cot. MM. Line 67 = Line (Cot. MM. Line (Cot. MM. Line 67 = Line (Cot. MM. Line 67 = Line (Cot. MM. Line 67 = Line (Cot. MM. Line 67 = Line (Cot. MM. Line 67 = Line ((Rese C)	contain of Deficient / (Excess)	Phone E)	Procedon Balance
48 48 49 49 49 49 49 49 49 49 49 49 49 49 49	January Fedurary March Age Age Age Age Age Age Age Age Age Age	21 23 31 31 31 31 31 31 31 31 31 31 31 31 31	(8) Provision (8) Reference (Cot (9), Ltru 22) (Cot (9), Ltru 40) (Entered in ATT H-1	Test Period 214 214 214 214 214 214 214 21	4 50.00% 4 50.00% 4 50.00% 4 50.00% 4 50.00% 4 50.00% 4 50.00% 4 50.00% 4 50.00% 4 50.00% 4 50.00% 4 50.00% 4 50.00% 4 50.00% 4 50.00% 5 5	12/31/2000 (Actual) 12/31/	Acquired and a colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation for the colonial formation of the colonial formation for the colonial formation of the colonial formation for the colonial forma	(1,253,306) (1,253,306) (1,253,306) (0,00) ((Cot. RM. Line 61 = Line (Cot. RM. Line 64 = Line (Cot. RM. Line 64 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot.	(Rese C)	costion of behalian / (Excess) Preserve Preserve	Phone E)	Proceed for Balances (A6) Processed Proceed Processed Processed (Col. K = Col. L + Col. M.
48 49 50 50 50 50 50 50 50 50 50 50 50 50 50	January Fedhare March Ma	31 20 30 30 30 30 30 30 30 30 30 30 30 30 30	Providen A (8) 102 20 20 21 Reference (Ccc Pt Live 20)	Test Period 214 214 214 214 214 214 214 214 214 21	# 55 00% # 55 00% # 50 00% # 5	12/31/2000 (Actual) 12/31/2000 (Actual) 13/31/2000 (Actual) (Boile in 1 (Cock (Pt), Line 63 + Line 65) (Cock (Pt), Line 63 + Line 66) (Cock (Pt), Line 63 + Line 66) (Cock (Pt), Line 63 + Line 66) (Cock (Pt), Line 67 + Line 66) (Cock (Pt), Line 67 + Line 66) (Cock (Pt), Line 67 + Line 66) (Cock (Pt), Line 67 + Line 68) (Cock (Pt), Line 67	MOTE Follows Moteral Measure (1,253,266) (1,253,266) (1,253,266) (6) (6) (6) (6) (6) (6) (6) (6) (6)	(Cot. Mt. Line 61 + Line (Cot. Mt. Line 64 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 57 + Line (F) Projected EDY Balance 5 Actual Moretty	(Pass C)	contain of Deficient / (Excess)	Photo E)	Procedon Balance	
48 49 49 50 50 50 50 50 50 50 50 50 50 50 50 50	Jonatory February March	31 20 30 30 30 30 30 30 30 30 30 30 30 30 30	Providen A (8) 102 20 20 21 Reference (Ccc Pt Live 20)	Tost Period 21-1-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2	1 50 00% 1 1 1 1 1 1 1 1 1	12/31/2000 (Actual) 12/31/2000 (Actual) 13/31/2000 (Actual) (Boile in 1 (Cock (Pt), Line 63 + Line 65) (Cock (Pt), Line 63 + Line 66) (Cock (Pt), Line 63 + Line 66) (Cock (Pt), Line 63 + Line 66) (Cock (Pt), Line 67 + Line 66) (Cock (Pt), Line 67 + Line 66) (Cock (Pt), Line 67 + Line 66) (Cock (Pt), Line 67 + Line 68) (Cock (Pt), Line 67	Acquired and a colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation for the colonial formation of the colonial formation for the colonial formation of the colonial formation for the colonial forma	(1,253,306) (1,253,306) (1,253,306) (0,00) ((Cot. Mt. Line 61 + Line (Cot. Mt. Line 64 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 57 + Line (F) Projected EDY Balance 5 Actual Moretty	(Rese C)	costion of behalian / (Excess) Preserve Preserve	Phone E)	Proceed for Balances (A6) Processed Proceed Processed Processed (Col. K = Col. L + Col. M.
48 49 49 50 50 50 50 50 50 50 50 50 50 50 50 50	Jonatory February March	31 20 30 30 30 30 30 30 30 30 30 30 30 30 30	Providen A (8) 102 20 20 21 Reference (Ccc Pt Live 20)	Tost Period 21-1-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2	1 50 00% 1 1 1 1 1 1 1 1 1	12/31/2000 (Actual) 12/31/2000 (Actual) 13/31/2000 (Actual) (Boile in 1 (Cock (Pt), Line 63 + Line 65) (Cock (Pt), Line 63 + Line 66) (Cock (Pt), Line 63 + Line 66) (Cock (Pt), Line 63 + Line 66) (Cock (Pt), Line 67 + Line 66) (Cock (Pt), Line 67 + Line 66) (Cock (Pt), Line 67 + Line 66) (Cock (Pt), Line 67 + Line 68) (Cock (Pt), Line 67	Acquired and a colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation for the colonial formation of the colonial formation for the colonial formation of the colonial formation for the colonial forma	(1,253,306) (1,253,306) (1,253,306) (0,00) ((Cot. Mt. Line 61 + Line (Cot. Mt. Line 64 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 57 + Line (F) Projected EDY Balance 5 Actual Moretty	(Rese C)	costion of behalian / (Excess) Preserve Preserve	Phone E)	Proceed for Balances (A6) Processed Proceed Processed Processed (Col. K = Col. L + Col. M.
48 49 49 50 50 50 50 50 50 50 50 50 50 50 50 50	Jonany February March Ma	31 20 30 30 30 30 30 30 30 30 30 30 30 30 30	Providen A (8) 102 20 20 21 Reference (Ccc Pt Live 20)	Tost Period 214 214 214 214 214 214 214 214 214 21	# 50.00% # 50.00%	12/31/2000 (Actual) 12/31/2000 (Actual) 13/31/2000 (Actual) (Boile in 1 (Cock (Pt), Line 63 + Line 65) (Cock (Pt), Line 63 + Line 66) (Cock (Pt), Line 63 + Line 66) (Cock (Pt), Line 63 + Line 66) (Cock (Pt), Line 67 + Line 66) (Cock (Pt), Line 67 + Line 66) (Cock (Pt), Line 67 + Line 66) (Cock (Pt), Line 67 + Line 68) (Cock (Pt), Line 67	Acquired and a colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation for the colonial formation of the colonial formation for the colonial formation of the colonial formation for the colonial forma	(1,253,306) (1,253,306) (1,253,306) (0,00) ((Cot. Mt. Line 61 + Line (Cot. Mt. Line 64 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 57 + Line (F) Projected EDY Balance 5 Actual Moretty	(Rese C)	costion of behalian / (Excess) Preserve Preserve	Phone E)	Proceed for Balances (A6) Processed Proceed Processed Processed (Col. K = Col. L + Col. M.
48 49 49 50 50 50 50 50 50 50 50 50 50 50 50 50	Jonatory Fishnare March	21 23 24 25 25 25 25 25 25 25 25 25 25 25 25 25	### (###) ### (###)	Total Period (C) Total Days (S) (S) (S) (S) (S) (S) (S) (S) (S) (S)	12/31/2000 (Actual) 12/31/2000 (Actual) 13/31/2000 (Actual) (Boile in 1 (Cock (Pt), Line 63 + Line 65) (Cock (Pt), Line 63 + Line 66) (Cock (Pt), Line 63 + Line 66) (Cock (Pt), Line 63 + Line 66) (Cock (Pt), Line 67 + Line 66) (Cock (Pt), Line 67 + Line 66) (Cock (Pt), Line 67 + Line 66) (Cock (Pt), Line 67 + Line 68) (Cock (Pt), Line 67	Acquired and a colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation for the colonial formation of the colonial formation for the colonial formation of the colonial formation for the colonial forma	(1,253,306) (1,253,306) (1,253,306) (0,00) ((Cot. Mt. Line 61 + Line (Cot. Mt. Line 64 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 57 + Line (F) Projected EDY Balance 5 Actual Moretty	(Rese C)	costion of behalian / (Excess) Preserve Preserve	Phone E)	Proceed for Balances (A6) Processed Proceed Processed Processed (Col. K = Col. L + Col. M.	
48 49 49 50 50 50 50 50 50 50 50 50 50 50 50 50	Jonatory Fishnare March	21 23 24 25 25 25 25 25 25 25 25 25 25 25 25 25	### (###) ### (###)	Total Period (C) Total Days (S) (S) (S) (S) (S) (S) (S) (S) (S) (S)	12/31/2000 (Actual) 12/31/2000 (Actual) 13/31/2000 (Actual) (Boile in 1 (Cock (Pt), Line 63 + Line 65) (Cock (Pt), Line 63 + Line 66) (Cock (Pt), Line 63 + Line 66) (Cock (Pt), Line 63 + Line 66) (Cock (Pt), Line 67 + Line 66) (Cock (Pt), Line 67 + Line 66) (Cock (Pt), Line 67 + Line 66) (Cock (Pt), Line 67 + Line 68) (Cock (Pt), Line 67	Acquired and a colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation for the colonial formation of the colonial formation for the colonial formation of the colonial formation for the colonial forma	(1,253,306) (1,253,306) (1,253,306) (0,00) ((Cot. Mt. Line 61 + Line (Cot. Mt. Line 64 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 57 + Line (F) Projected EDY Balance 5 Actual Moretty	(Rese C)	costion of behalian / (Excess) Preserve Preserve	Phone E)	Proceed for Balances (A6) Processed Proceed Processed Processed (Col. K = Col. L + Col. M.	
48 49 49 50 50 50 50 50 50 50 50 50 50 50 50 50	January Fedurary March March March January Annuary Ann	31 231 33 33 33 33 33 33 33 33 33 33 33 33 3	(8) Proration (9) Reference (Co. (4), Live 29) (Co. (4), Live 30) (Co	Tost Period 214 24 24 24 24 24 24 24 24 24 24 24 24 24	150,00% 150,	12/31/2000 (Actual) 12/31/2000 (Actual) 13/31/2000 (Actual) (Boile in 1 (Cock (Pt), Line 63 + Line 65) (Cock (Pt), Line 63 + Line 66) (Cock (Pt), Line 63 + Line 66) (Cock (Pt), Line 63 + Line 66) (Cock (Pt), Line 67 + Line 66) (Cock (Pt), Line 67 + Line 66) (Cock (Pt), Line 67 + Line 66) (Cock (Pt), Line 67 + Line 68) (Cock (Pt), Line 67	Acquired and a colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation for the colonial formation of the colonial formation for the colonial formation of the colonial formation for the colonial forma	(1,253,306) (1,253,306) (1,253,306) (0,00) ((Cot. Mt. Line 61 + Line (Cot. Mt. Line 64 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 57 + Line (F) Projected EDY Balance 5 Actual Moretty	(Rese C)	costion of behalian / (Excess) Preserve Preserve	Phone E)	Proceed for Balances (A6) Processed Proceed Processed Processed (Col. K = Col. L + Col. M.
48 49 49 49 49 49 49 49 49 49 49 49 49 49	Jonatory Fishinary March	31 23 30 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	155 154 154 155 155 155 155 155 155 155	Total Purport (b) Total Days Total Days Total Days Total Days Total Days Total Days Total Days Total Days Total Days Total Days Total Days Total Days Total Days	(C) Projected Pr	12/31/2000 (Actual) 12/31/2000 (Actual) 13/31/2000 (Actual) (Boile in 1 (Cock (Pt), Line 63 + Line 65) (Cock (Pt), Line 63 + Line 66) (Cock (Pt), Line 63 + Line 66) (Cock (Pt), Line 63 + Line 66) (Cock (Pt), Line 67 + Line 66) (Cock (Pt), Line 67 + Line 66) (Cock (Pt), Line 67 + Line 66) (Cock (Pt), Line 67 + Line 68) (Cock (Pt), Line 67	Acquired and a colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation for the colonial formation of the colonial formation for the colonial formation of the colonial formation for the colonial forma	(1,253,306) (1,253,306) (1,253,306) (0,00) ((Cot. Mt. Line 61 + Line (Cot. Mt. Line 64 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 57 + Line (F) Projected EDY Balance 5 Actual Moretty	(Rese C)	costion of behalian / (Excess) Preserve Preserve	Phone E)	Proceed for Balances (A6) Processed Proceed Processed Processed (Col. K = Col. L + Col. M.
48 49 49 50 50 50 50 50 50 50 50 50 50 50 50 50	January February March M	31 23 31 31 31 31 31 31 31 31 31 31 31 31 31	100 100	Tost Period 214 22 24 24 24 24 24 24 24 24 24 24 24 24	(C) Projected Pr	12/31/2000 (Actual) 12/31/2000 (Actual) 13/31/2000 (Actual) 11/31/2000 (Actual) 11/31/2000 (Actual)	Acquired and a colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation for the colonial formation of the colonial formation for the colonial formation of the colonial formation for the colonial forma	(1,253,306) (1,253,306) (1,253,306) (0,00) ((Cot. Mt. Line 61 + Line (Cot. Mt. Line 64 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 57 + Line (F) Projected EDY Balance 5 Actual Moretty	(Rese C)	costion of behalian / (Excess) Preserve Preserve	Phone E)	Proceed for Balances (A6) Processed Proceed Processed Processed (Col. K = Col. L + Col. M.
48 49 49 50 50 50 50 50 50 50 50 50 50 50 50 50	January Fishnare March M	31 20 30 30 30 30 30 30 30 30 30 30 30 30 30	100 100	Tost Period 214 22 24 24 24 24 24 24 24 24 24 24 24 24	(C) Projected Pr	12/31/2000 (Actual) 12/31/2000 (Actual) 13/31/2000 (Actual) (Boile in 1 (Cock (Pt), Line 63 + Line 65) (Cock (Pt), Line 63 + Line 66) (Cock (Pt), Line 63 + Line 66) (Cock (Pt), Line 63 + Line 66) (Cock (Pt), Line 67 + Line 66) (Cock (Pt), Line 67 + Line 66) (Cock (Pt), Line 67 + Line 66) (Cock (Pt), Line 67 + Line 68) (Cock (Pt), Line 67	Acquired and a colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation for the colonial formation of the colonial formation for the colonial formation of the colonial formation for the colonial forma	(1,253,306) (1,253,306) (1,253,306) (0,00) ((Cot. Mt. Line 61 + Line (Cot. Mt. Line 64 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 57 + Line (F) Projected EDY Balance 5 Actual Moretty	(Ress C)	costion of behalian / (Excess) Preserve Preserve	Phone E)	Proceed for Balances (A6) Processed Proceed Processed Processed (Col. K = Col. L + Col. M.
48 49 49 49 49 49 49 49 49 49 49 49 49 49	Jonatory Fishnare March	and the second s	(6) Remove to 199 (Cod (4), Live 29) (Cod (4), Live 29) (Cod (4), Live 20) (Cod (4), Live	Tost Period 214 22 24 24 24 24 24 24 24 24 24 24 24 24	(C) Projected Pr	12/31/2000 (Actual) 12/31/2000 (Actual) 12/31/2000 (Actual) (Cot. (Pp. Line 61 + Line 65) (Cot. (Pp. Line 63 + Line 65) (Cot. (Pp. Line 63 + Line 65) (Cot. (Pp. Line 63 + Line 65) (Cot. (Pp. Line 63 + Line 65) (Cot. (Pp. Line 63 + Line 65) (Cot. (Pp. Line 63 + Line 65) (Cot. (Pp. Line 63 + Line 65) (Cot. (Pp. Line 63 + Line 65) (Cot. (Pp. Line 63 + Line 65) (Cot. (Pp. Line 63 + Line 65) (Cot. (Pp. Line 63 + Line 65) (Cot. (Pp. Line 63 + Line 65) (Cot. (Pp. Line 63 + Line 65) (Cot. (Pp. Line 63 + Line 65) (Cot. (Pp. Line 63 + Line 65) (Cot. (Pp. Line 63 + Line 65) (Cot. (Pp. Line 63 + Line 65) (Cot. (Pp. Line 64 + Line 65)	Acquired and a colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation for the colonial formation of the colonial formation for the colonial formation of the colonial formation for the colonial forma	(1,253,306) (1,253,306) (1,253,306) (0,00) ((Cost MM. Line 61 = Line (Cost MM. Line 64 = Line (Cost MM. Line 67 = L	(Ress C)	costion of behalian / (Excess) Preserve Preserve	Phone E)	Proceed for Balances (A6) Processed Proceed Processed Processed (Col. K = Col. L + Col. M.
48 49 49 49 49 49 49 49 49 49 49 49 49 49	January Federate March M	and the second s	(6) Remove to 199 (Cod (4), Live 29) (Cod (4), Live 29) (Cod (4), Live 20) (Cod (4), Live	Tost Period 214 22 24 24 24 24 24 24 24 24 24 24 24 24	(C) Projected Pr	12/21/2000 (Actual) 12/21/2000 (Actual) 13/21/2000 (Actual) 18/86 in F 12/01/2000 (Actual)	Acquired and a colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation for the colonial formation of the colonial formation for the colonial formation of the colonial formation for the colonial forma	(1,253,306) (1,253,306) (1,253,306) (0,00) ((Cost MM. Line 61 = Line (Cost MM. Line 64 = Line (Cost MM. Line 67 = L	(Rese C)	costion of behalian / (Excess) Preserve Preserve	Phone E)	Proceed for Balances (A6) Processed Proceed Processed Processed (Col. K = Col. L + Col. M.
48 49 49 49 49 49 49 49 49 49 49 49 49 49	Jonatory Federate March	31 231 33 33 33 33 33 33 33 33 33 33 33 33 3	(6) Remove to 199 (Cod (4), Live 29) (Cod (4), Live 29) (Cod (4), Live 20) (Cod (4), Live	Tost Period 214 22 24 24 24 24 24 24 24 24 24 24 24 24	(C) Projected Pr	12/21/2000 (Actual) 12/21/2000 (Actual) 12/21/2000 (Actual) 12/21/2000 (Actual) 12/21/2000 (Actual) 12/21/2000 (Actual) 12/21/2000 (Actual) 12/21/2000 (Actual) 12/21/2000 (Actual) 12/21/2000 (Actual) 12/21/2000 (Actual) 12/21/2000 (Actual) 13/21/2000 (Actual) 13/21/2000 (Actual)	Acquired and a colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation of the colonial formation for the colonial formation of the colonial formation for the colonial formation of the colonial formation for the colonial forma	(1,253,266) (1,253,266) (1,253,266) (1,253,266) (1,253,266) (1,253,266) (1,253,266) (1,254	(Cot. Mh. Line 64 = Line (Cot. Mh. Line 64 = Line (Cot. Mh. Line 65 = Line (Cot. Mh. Line 65 = Line (Cot. Mh. Line 65 = Line (Cot. Mh. Line 65 = Line (Cot. Mh. Line 66 = Line (Cot. Mh. Line 68 = Line (Cot. Mh. Line 88 = Line	(Rese C)	costion of behalian / (Excess) Preserve Preserve	Phone E)	Proceed for Balances (A6) Processed Proceed Processed Processed (Col. K = Col. L + Col. M.



use Columns (I), (J), (K), (L), and (M) and ctivity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "Tru

2. For the Annual Update (Projected) filling, see At

- A This section is used to calculate the projected deficient / (success) ADIT balances. The computations in columns A.H of this workspaper apply the promotion rules of Reg. Sec. 1.167(f)-(f)(f)(f) to the projected annual activity of deficient / (success) accumulated defined income taxes subject to the normalization negimenents. Archity related to the promotion of the accumulations of the subject to the promotion requirement are averaged instead of prorated. For deficient / success is accumulated defined recome taxes subject to the normalization negimenents recorded activity for more fine for the full support of the feat section is accumulated defined recome their the feat should be active for the feat section of the s
- Telligibility conditions requirement to the school requirement of the
- Column (i) preserves proution when actual monthly and projected monthly year with the him treases or discreases. Specifically, if Column (i) is over-projected, erter for amount from Column (ii) and complete Column (ii). In other statisticns, erter zero.

 Column (i) applies when (ii) Column (ii) and complete Column (iii). In other statisticns, erter zero.

Atlantic City Electric Company Deficient / (Excess) Deferred Income Taxes - Transmission Allocated Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Worksheet

			Tax Cuts and Jobs Act	of 2017			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		(6)	Amortization	December 31, 2017	December 31, 2020	(F)	December 31, 2
ine	Deficient / (Excess) Deferred Income Taxes	Notes	Fixed Period	ADIT	BOY Balance	Current Year Amortization	EOY Balance
_	Unprotected Non-Property			Deficient / (Excess)	Dalance	Amortization	Daldrice
2	ADIT - 190	(Note A)	4 Years	\$ (831,666)	\$ (207,917)	\$ 207,916	\$
3	ADIT - 281	(Note A)	4 Years		\$ -	-	
4 5	ADIT - 282 ADIT - 283	(Note A) (Note A)	4 Years 4 Years	(5.013.302)	\$ - \$ (1,253,326)	1.253.325	
5	Subtotal - Deficient / (Excess) ADIT	(1007)	4 10010	\$ (5,844,968)	\$ (1,461,242)	\$ 1,461,242	\$
,	Unprotected Property						
3	ADIT - 190	(Note A)	E Veere	•	\$ -	e	s
3	ADIT - 190 ADIT - 281	(Note A)	5 Years 5 Years	s -	3 -	\$ - -	3
0	ADIT - 282	(Note A)	5 Years	(54,437,931.94)	\$ (21,775,173)	10,887,586	(10,887,58
1	ADIT - 283	(Note A)	5 Years	-	-	-	
2	Subtotal - Deficient / (Excess) ADIT			\$ (54,437,932)	\$ (21,775,173)	\$ 10,887,586	\$ (10,887
3	Protected Property	_					
4	ADIT - 190	(Note A)	ARAM	\$ 3,570,954	\$ 3,570,954	-	\$ 3,570
5 6	ADIT - 281 ADIT - 282	(Note A) (Note A)	ARAM ARAM	(51,415,785)	\$ - \$ (49,545,985)	855,244	(48,690
7	ADIT - 282 ADIT - 283	(Note A)	ARAM	(51,415,785)	ψ (48,545,985) -	000,244	(46,090
8	Subtotal - Deficient / (Excess) ADIT			\$ (47,844,831)	\$ (45,975,031)	\$ 855,244	\$ (45,119
9	Total - Deficient / (Excess) ADIT			\$ (108,127,731)	\$ (69,211,446)	\$ 13,204,072	\$ (56,007
			Tax Reform Act of 1	986			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			Amortization	September 30, 2018	December 31, 2020		December 31,
.ine	Deficient / (Excess) Deferred Income Taxes	Notes	Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
0	Protected Property						
1	ADIT - 190	(Note B)	ARAM	\$ -	\$ -	\$ -	\$
2	ADIT - 281	(Note B)	ARAM	-			
3	ADIT - 282 ADIT - 283	(Note B) (Note B)	ARAM ARAM	(228,106)	\$ (102,444)	64,182	(38
:5	Subtotal - Deficient / (Excess) ADIT	(\$ (228,106)	\$ (102,444)	\$ 64,182	\$ (38
26	Total - Deficient / (Excess) ADIT			\$ (228,106)	\$ (102,444)	\$ 64,182	\$ (38
				()			
		Total Federal	Deficient / (Excess) De	ferred Income Taxes			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			Amortization		December 31, 2020		December 31,
ine	Deficient / (Excess) Deferred Income Taxes	Notes	Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
7	Unprotected Non-Property	_					
8	ADIT - 190			\$ (831,666)	\$ (207,917)	\$ 207,916	\$
9	ADIT - 281			-	-	-	
0	ADIT - 282 ADIT - 283			(5.013.302)	(1,253,326)	1.253.325	
2	Subtotal - Deficient / (Excess) ADIT			\$ (5,844,968)	\$ (1,461,242)	\$ 1,461,242	\$
3	Unprotected Property				. , , , , , , , , , , , , , , , , , , ,		•
4	ADIT - 190	_		\$ -	\$ -	s -	S
84 85	ADIT - 190 ADIT - 281			•	-	•	
6	ADIT - 282			(54,437,932)	(21,775,173)	10,887,586	(10,887
7	ADIT - 283				-		
8	Subtotal - Deficient / (Excess) ADIT			\$ (54,437,932)	\$ (21,775,173)	\$ 10,887,586	\$ (10,887
	Protected Property	_					
9	ADIT - 190			\$ 3,570,954	\$ 3,570,954	\$ -	\$ 3,570
0				(E4 B42 B04)	(49,648,429)	919,426	(48,729
0	ADIT - 281						
0 1 2	ADIT - 282			(51,643,891)	(48,040,428)	010,420	(40,720
0 1 2 3	ADIT - 282 ADIT - 283			-	-	-	
0 1 2	ADIT - 282			\$ (48,072,937) \$ (108,355,837)	\$ (46,077,475) \$ (69,313,890)	\$ 919,426 \$ 13,268,254	\$ (45,158

Deficient / (Excess) Deterred income Taxes Notes			Total Federal De	eficient / (Excess) De	ferred Income Taxes			
Description Process		(A)	(B)	(C)	(D)	(E)	(F)	(G)
ACT 100	Line			Amortization		December 31, 2020		December 31, 202 EOY
ACTI - 201 ACTI - 201			· ——	Fixed Period	Deficient / (Excess)	Balance	Amortization	Balance
ACT - 203	46 47				\$ 2,739,288	\$ 3,363,037	\$ 207,916	\$ 3,570,9
Total - Deficient / (Excess) ADT Tax (Group 1)	48					(71,423,602)		(59,616,5
Trace (rose-lab Factor Fac	49 50							6 (50.045.0
Production Pro	51		ATT H-1A Line 132h					\$ (56,045,6 1.
Regulatory Assets / Libahilites Nozes	52		ATT TALL ENG TOZO					
Regulatory Assets / Libahilites Nozes								
Regulatory Assets / (Liabilities)			Federal Inco	me Tax Regulatory	Asset / (Liability)			
Regulatory Assets (/Liabilities)		(A)	(B)	(C)	(D)	(E)	(F)	(G) December 31, 20
Account 162.3 (Other Regulatory Assets) S (150,724.461) S (06,416.566) S 16,456.323 S (06,416.566)	ine	Regulatory Assets / (Liabilities)	Notes			BOY		EOY
Total - Transmission Regulatory Asset / (Liability) Site Deficient / (Excess) Deferred Income Taxes State Deficient / (Excess) Deferred Income Taxes State Tax Rate Change	53	Account 192 2 (Other Regulatory Access)	-					Balance
State Deficient / (Excess) Deferred Income Taxes	54							(77,960,2
State Tax Rate Change	55	Total - Transmission Regulatory Asset / (Liability)			\$ (150,724,491)	\$ (96,416,595)	\$ 18,456,328	\$ (77,960,2
State Tax Rate Change								
Bottom Care			State Deficie	ent / (Excess) Deferr	ed Income Taxes			
Delicient / (Excess) Deferred income Taxes				State Tax Rate Cha	inge			
Deficient / Excess) Deferred income Taxes		(A)	(B)	(C)	(D)		(F)	(G)
Unprotected Non-Property	Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization	ADIT		Current Year	December 31, 20 FOY
ADIT - 190			:	Fixed Period			Amortization	Balance
ADTI - 281	56							
ADTI - 282	57 58	ADIT - 190 ADIT - 281		4 Years	\$ -	\$ -	\$ -	\$
Subtotal - Deficient / (Excess) ADIT	59	ADIT - 282		4 Years		1		
Unprotected Property	60			4 Years	*	-	-	
ADIT - 190 ADIT - 281 ADIT - 282 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Total State Deficient / (Excess) Deferred Income Taxes (A) (B) (C) (D) December 31, 2020 Balance Deficient / (Excess) ADIT ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Total - Deficient / (Excess) Deferred Income Taxes (A) (B) (C) (C) (D) December 31, 2020 Balance ADIT - 283 Subtotal - Deficient / (Excess) ADIT Total State Deficient / (Excess) Deferred Income Taxes (A) (B) (C) (D) December 31, 2020 Balance ADIT - 283 ADIT - 283 ADIT - 283 ADIT - 283 ADIT - 284 ADIT - 285 ADIT - 285 ADIT - 285 ADIT - 285 ADIT - 285 ADIT - 285 Subtotal - Deficient / (Excess) ADIT ADIT - 285 ADIT - 285 ADIT - 285 ADIT - 285 ADIT - 285 ADIT - 285 Subtotal - Deficient / (Excess) ADIT Frotected Property ADIT - 190 ADIT - 285 ADIT - 285 ADIT - 285 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 285 ADIT - 285 ADIT - 285 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 282 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 282 ADIT -	61	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property	62	Unprotected Property						
ADIT - 282 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 190 ADIT - 282 ADIT - 282 ADIT - 282 ADIT - 283 ADIT - 284 ADIT - 284 ADIT - 284 ADIT - 284 ADIT - 284 ADIT - 284 ADIT - 284 ADIT - 284 ADIT - 284 ADIT - 284 ADIT - 285 ADIT - 285 ADIT - 285 ADIT - 286 ADIT -	63				\$ -	\$ -	\$ -	\$ -
ADIT - 283 Syenrs	64 65						-	
Protected Property	66					-	-	
ADIT - 190	67	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
ADIT - 190	68	Protected Property						
ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Total - Deficient / (Excess) ADIT Total - Deficient / (Excess) Deferred income Taxes ADIT - 190 ADIT - 282 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT ADIT - 190 ADIT - 283 Subtotal - Deficient / (Excess) ADIT ADIT - 190 ADIT - 282 ADIT - 282 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT ADIT - 282 ADIT - 282 ADIT - 283 ADIT - 283 ADIT - 283 ADIT - 284 ADIT - 282 ADIT - 282 ADIT - 282 ADIT - 283 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT S	69	ADIT - 190	•	NA	\$ -	\$ -	\$ -	\$ -
ADIT - 283 Subtotal - Deficient / (Excess) ADIT Total - Deficient / (Excess) ADIT Total State Deficient / (Excess) Deferred Income Taxes (A) (B) (C) (D) (D) (D) (D) (D) (D) (D	70	ADIT - 281		NA	-	-	-	
Subtotal - Deficient / (Excess) ADIT	71 72	ADIT - 282 ADIT - 283		NA NA				
Total State Deficient / (Excess) Deferred Income Taxes	73				\$ -	\$ -	\$ -	\$ -
(A) (B) (C) (D) (E) (F) (F) (December 31, 2020 BOY (December 31, 202	74	Total - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
(A) (B) (C) (D) (E) (F) (F) (December 31, 2020 BOY (December 31, 202								
Deficient / (Excess) Deferred Income Taxes Notes Annotization Fixed Period December 31, 2020 Balance Current Year Amortization ADIT Deficient / (Excess) December 31, 2020 December 31,			Total State Def	ficient / (Excess) Def	erred Income Taxes			
Deficient / (Excess) Deferred Income Taxes Notes Fixed Period Deficient / (Excess) Defected Non-Property		(A)	(B)		(D)		(F)	(G)
Unprotected Non-Property	Line	Deficient / (Excess) Deferred Income Taxes	Notes			BOY	Current Year	EOY
ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 282 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Frotected Property ADIT - 282 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Frotected Property ADIT - 190 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT S S S S S S S S S S S S S S S S S S S	75	Unprotected Non-Property			Deficient / (Excess)	Balance	Amortization	Balance
ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	76		•		s -	s -	s -	s -
ADIT - 283 Subtotal - Deficient / (Excess) ADIT Duprotected Property	77	ADIT - 281				-	-	
Subtotal - Deficient / (Excess) ADIT S	78 79	ADIT - 282 ADIT - 283						
Unprotected Property	30				\$ -	\$ -	\$ -	\$
ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT S S S S S S S S S S S S S S S S S S S	B1							
ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 282 Subtotal - Deficient / (Excess) ADIT S	82	ADIT - 190	-		\$ -	\$ -	\$ -	\$
ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	B3				-	-	-	
Protected Property	B4 B5							
ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT S - S - S - S - S - S - S - S - S - S	86	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT S - S - S - S - S - S - S - S - S - S	37	Protected Property	<u>.</u>					
ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT \$ \$. \$. \$. \$	88	ADIT - 190			\$ -	\$ -	\$ -	\$
ADIT - 283 Subtotal - Deficient / (Excess) ADIT \$ - \$ - \$ - \$ \$	B9	ADIT - 281			-	-	-	
Subtotal - Deficient / (Excess) ADIT \$ - \$ - \$	90 91	ADIT - 282 ADIT - 283						
	92				\$ -	\$ -	\$ -	\$
Iotal - Deticient / (Excess) ADIT \$ - \$ - \$								
	93	Total - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -

(150,724,491)

(96,416,595)

18,456,328

(77,960,267)

Attachment 6D ACE

Instructions

87

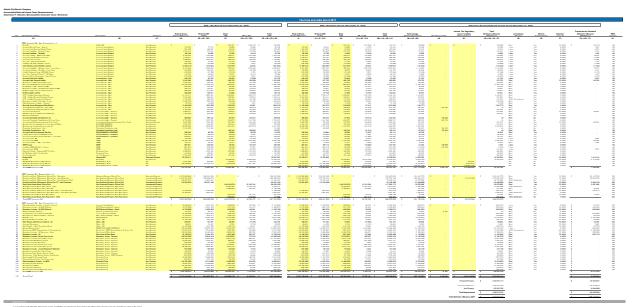
Total - Transmission Regulatory Asset / (Liability)

- 1. For transmission allocated deficient / (excess) deferred income taxes related to rate changes occurring after September 30, 2018, insert new amortization table that defineate the deficient and excess deferred taxes by protected property, undurprotected non-property by ADT Category.
- 2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCIA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected property in an unprotected property in an unprotected property leaves to deficient and (excess) ADIT are filed and contained by audit adjustments, its return amendments, or new IRS quidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying assisted in its individual file cycle. The unprotected property related deficient and (excess) ADIT will be fully amortized by December 31, 2022. The unprotected property related deficient and (excess) ADIT are filed and (excess) ADIT are filed and (excess) ADIT are filed and (excess) ADIT are filed and (excess) ADIT are filed deficient and (excess) ADIT are filed and (exce
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

END



Company again to aghibit prompts of related for the tops.

Company again to a company again to the company again t

Attachment 2 - Taxes Other Than Income Worksheet

Other Taxe	es	Page 263 Col (i)	Allocator	Allocated Amount
Plant	t Related	Gro	oss Plant Allocato	or
2	Real property (State, Municipal or Local) Personal property City License Federal Excise	2,193,719 0 0		
Total	Plant Related	2,193,719	37.9659%	832,866
Labo	r Related	Wage	s & Salary Alloca	tor
5 6	Federal FICA & Unemployment and Unemployment(State)	2,983,463		
	Labor Related	2,983,463	13.8889%	414,371
Othe	r Included	Gro	oss Plant Allocato	or
7	Miscellaneous			
Total	Other Included	0	37.9659%	0
Total	Included			1,247,237
	Excluded			
	State Franchise tax	-		
	TEFA	(004.070)		
	Use & Sales Tax BPU Assessment	(691,370) 3,126,601		
	Excluded State Dist RA Amort in line 5	11,023		
11	Total "Other" Taxes (included on p. 263)	7,623,436		
12	Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	7,623,436		
13	Difference	(0)		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

Attachment 3 - Revenue Credit Workpaper

Account 454 - Rent from Electric Property		То	tal Amount	Allocation Factor	Allocation %		tal Amount ided In Rates
1 Rent from Electric Property - Transmission Related (Note 3)		S	1,217,503	Transmission	100%	s	1.217.503
2 Total Rent Revenues	(Sum Lines 1)	\$	1,217,503			\$	1,217,503
Account 456 - Other Electric Revenues (Note 1)							
3 Schedule 1A		\$	810,951	Transmission	100%	\$	810,951
4 Net revenues associated with Network Integration Transmission Service (NITS) fo load is not included in the divisor (difference between NITS credits from PJM and							
charges paid by Transmission Owner) (Note 4)				Transmission	100%		-
5 Point to Point Service revenues for which the load is not included in the divisor re	ceived by Transmission Owner (Note 4)	\$	1,816,356	Transmission	100%		1,816,356
6 PJM Transitional Revenue Neutrality (Note 1)				Transmission	100%		-
7 PJM Transitional Market Expansion (Note 1)				Transmission	100%		-
8 Professional Services (Note 3)				Transmission	100%		-
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		\$	619,380	Transmission	100%		619,380
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)				Transmission	100%	\$	-
11 Affiliate Credits		\$	1,996,959	Wages and Salaries	13.89%	\$	277,356
11a Miscellaneous Credits (Attachment 5)		\$	444,707	Various		\$	444,707
12 Gross Revenue Credits	(Sum Lines 2-11)	\$	6,905,856			\$	5,186,254
13 Less line 18g		\$	(779,872)	Transmission	100%	\$	(779,872)
14 Total Revenue Credits						\$	4,406,382

Revenue Adjustment to determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the sentre is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 1750 Appendix A.

16 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

17 Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets:

(1) right-d-way lesses and leases for space on transmission facilities for telecommunications;
(2) transmission bower licenses for wireless antennace; (3) right-d-way properly Seales for department of the control of the c

Attachment 5 - Cost Support \$ 342,240 Costs associated with revenues in line 18a

JR Net Revenues (18a - 18b)

S9s Share of Net Revenues (18c / 2)

Be Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to 18f. Net Revenue Credit (18d + 18e)

By Line 10f liess line 18a

JR Note 4. Eth facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support, for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.

21 Total Account 454, 456 and 456.1
22 Note 4: SECA revenues booked in Account 447.

136,986,863

\$ 1,217,503

437,631 (779,872)

2.957.703

875,263 437,631

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Α

В

Return and Taxes with 100 Basis Point increase in ROE
100 Basis Point increase in ROE
100 Basis Point increase in ROE
100 Basis Point increase in ROE
100 Basis Point increase in ROE
100 Basis Point increase in ROE
1.00%

	Rate Base			(Line 39 + 58)	1,159,012,26
	Long Term Interest				
100	Long Term Interest	41 . 5		p117.62c through 67c	60,597,52
01 02	Less LTD Interest on Securitization B Long Term Interest	(Note P)		Attachment 8 "(Line 100 - line 101)"	1,781,55 58,815,97
02	Long Term Interest			(Line 100 - line 101)	30,013,97
03	Preferred Dividends		enter positive	p118.29c	
	Common Stock				
04	Proprietary Capital			p112.16c	1,335,242,5
)5	Less Preferred Stock		enter negative	(Line 114)	
06	Less Account 216.1		enter negative	p112.12c	
07	Common Stock			(Sum Lines 104 to 106)	1,335,242,52
	Capitalization				
08	Long Term Debt			p112.17c through 21c	1,360,378,0
9	Less Loss on Reacquired Debt		enter negative	p111.81c	-3,693,78
0	Plus Gain on Reacquired Debt Less ADIT associated with Gain or L		enter positive enter negative	p113.61c Attachment 1B - ADIT EOY, Line 7	1,038,3
1 2	Less LTD on Securitization Bonds	.055	enter negative	Attachment 8	-19,516,8
13	Total Long Term Debt		enternegative	(Sum Lines 108 to 112)	1,338,205,69
14	Preferred Stock			p112.3c	1,000,200,00
15	Common Stock			(Line 107)	1,335,242,52
16	Total Capitalization			(Sum Lines 113 to 115)	2,673,448,2
17	Debt %		Total Long Term Debt	(Line 113 / 116)	50.0
18	Preferred %		Preferred Stock	(Line 114 / 116)	0.0
19	Common %		Common Stock	(Line 115 / 116)	50.0
20	Debt Cost		Total Long Term Debt	(Line 102 / 113)	0.04
21	Preferred Cost		Preferred Stock	(Line 103 / 114)	0.00
22	Common Cost	(Note J from Appendix A)	Common Stock	Appendix A % plus 100 Basis Pts	0.115
23	Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.022
24	Weighted Cost of Preferred		Preferred Stock	(Line 118 * 121)	0.000
~-			0 0 1	(Line 119 * 122)	
25	Weighted Cost of Common		Common Stock	(Line 113 122)	0.05
	Weighted Cost of Common Total Return (R)		Common Stock	(Sum Lines 123 to 125)	
26			Common Stock		0.07
25 26 27 mposi	Total Return (R)		Common Stock	(Sum Lines 123 to 125)	0.07
26 27	Total Return (R) Investment Return = Rate Base * Rate of Return			(Sum Lines 123 to 125)	0.07
26 27 nposi 28	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate		(Note I from ATT H-1A)	(Sum Lines 123 to 125)	92,113,2 ¹
26 27 nposi 28 29	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composi	te	(Note I from ATT H-1A) (Note I from ATT H-1A)	(Sum Lines 123 to 125)	92,113,29 92,113,29 21.00 9.00
26 27 nposi 28 29 30	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P	te (Percent of federal income tax deductible for state	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes)	(Sum Lines 123 to 125)	92,113,25 92,113,25 21.00 9.00 0.00
26 27 nposi 28 29 30 31	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composi P T	te	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes)	(Sum Lines 123 to 125)	92,113,29 92,113,29 21.00 9.00 0.00 28.11
26 27 nposi 28 29	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P	te (Percent of federal income tax deductible for state	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes)	(Sum Lines 123 to 125)	0.057 0.078 92,113,28 21.00 9.00 0.00 28.11' 39.10' 1.391'
26 27 nposi 28 29 30 31 32a	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composi P T T/(1-T) Tax Gross-Up Factor	te (Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)) :	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes) =	(Sum Lines 123 to 125)	92,113,2: 21.00 9.00 0.00 28.11 39.10
26 27 28 29 30 31 2a 2b	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composi P T T/(1-T) Tax Gross-Up Factor ITC Adjustment	te (Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)) :	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes) = (Note U from ATT H-1A)	(Sum Lines 123 to 125) (Line 59 * 126)	92,113,2 92,113,2 21.00 9.00 0.00 28.11 39.10 1.391
26 27 1 posi 28 29 30 31 32a 32b	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composi P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization	te (Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)) :	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes) =	(Sum Lines 123 to 125) (Line 59 * 126) Attachment 1A - ADIT	92,113,2 21.00 9.00 0.00 28.11 39.10 1.391
227 227 228 229 330 331 22a 22b	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composi P T T/(1-T) Tax Gross-Up Factor ITC Adjustment	te (Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} · 1*1/(1-T)	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes) = (Note U from ATT H-1A)	(Sum Lines 123 to 125) (Line 59 * 126)	92,113,2 21.00 9.00 0.00 28.11 39.10 1.391 -120,0 1.391
227 227 228 229 330 331 22a 22b	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composi P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission	te (Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} · 1*1/(1-T)	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes) = (Note U from ATT H-1A)	(Sum Lines 123 to 125) (Line 59 * 126) Attachment 1A - ADIT (Line 132b)	92,113,2 21.00 9.00 0.00 28.11 39.10 1.391 -120,0 1.391
227 227 228 229 330 331 22a 22b	Total Return (R) Investment Return = Rate Base * Rate of Return Ite Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composi P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment	te (Percent of federal income tax deductible for state T=1 - {{(1 - SIT) * (1 - FIT)} / (1 - SIT * FIT * p)} - 1*1/(1-T)	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes) (Note U from ATT H-1A) enter negative	(Sum Lines 123 to 125) (Line 59 * 126) Attachment 1A - ADIT (Line 132b) (Line 133 * 134)	92,113,2 21.00 9.00 0.00 28.11 39.10 1.391 -120,0 1.391 -167,0
227 227 228 229 330 331 22a 22b 333 34 35	Total Return (R) Investment Return = Rate Base * Rate of Return tellincome Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composi P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment Tax Adjustment for AFUDC Equity Comp	te (Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} · 1*1/(1-T)	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes) = (Note U from ATT H-1A)	(Sum Lines 123 to 125) (Line 59 * 126) Attachment 1A - ADIT (Line 132b)	92,113,2 21.00 9.00 0.00 28.11 39.11 1.391 -120,0 1.391 -167,0
227 227 228 229 330 331 22a 22b 333 34 335	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composi P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmissic Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Companding and Amortization Deficient / (Excess) Deferred	te (Percent of federal income tax deductible for state T=1 - {(1 - SIT) * (1 - FIT)} / (1 - SIT * FIT * p)) : 1*1/(1-T) On Dependent of Transmission Depreciation Expense ad Taxes (Federal) - Transmission Component of Taxes (State) - Transmission Component	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes) (Note U from ATT H-1A) enter negative (Note T from ATT H-1A) (Note T from ATT H-1A) (Note T from ATT H-1A)	Attachment 1A - ADIT (Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c	92,113,2 21.00 9.00 0.00 28.111 39.11 1.391 -120,0 1.391 -167,0
226 227 228 229 330 331 22a 22b 333 34 35 66a 66b 66c 66d	Total Return (R) Investment Return = Rate Base * Rate of Return tele Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composi P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Compandization Deficient / (Excess) Deferred Amortization Deficient / (Excess) Deferred Amortization Of Other Flow-Through Item Amortization Of Other Flow-Through Item	te (Percent of federal income tax deductible for state T=1 - {{(1 - SIT) * (1 - FIT)} / (1 - SIT * FIT * p)}: 1*1/(1-T) on conent of Transmission Depreciation Expense ad Taxes (Federal) - Transmission Component ed Taxes (State) - Transmission Component es - Transmission Component	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes) = (Note U from ATT H-1A) enter negative (Note T from ATT H-1A) (Note T from ATT H-1A)	Attachment 1A - ADIT (Line 132b) (Line 132b) (Line 132b) (Line 133* 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d	92,113,2 21.00 9.00 0.00 28.11 39.11 1.391 -120,0 1.391 -167,0
27 27 28 28 29 30 31 22a 22b 33 34 35 66 66 66 66 66 66 66	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composi P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmissic Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Compandization Deficient / (Excess) Deferred Amortization Deficient / (Excess) Deferred Amortization of Other Flow-Through Iter Other Income Tax Adjustments - Expensive Tax Adjustments - Expe	te (Percent of federal income tax deductible for state T=1 - {{(1 - SIT) * (1 - FIT)} / (1 - SIT * FIT * p)}: 1*1/(1-T) on conent of Transmission Depreciation Expense ad Taxes (Federal) - Transmission Component ed Taxes (State) - Transmission Component es - Transmission Component	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes) (Note U from ATT H-1A) enter negative (Note T from ATT H-1A) (Note T from ATT H-1A) (Note T from ATT H-1A)	Attachment 1A - ADIT (Line 132b) (Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136d (Line 136a + 136b + 136c + 136d)	92,113,2 21.00 9.00 0.00 28.111 39.10 1.391 -120,0 1.391 -167,0 79,4 -13,268,2
27 27 28 29 33 31 22a 22b 33 34 35 66 66 66 66 66 66	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composi P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmissic Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Com Amortization Deficient / (Excess) Deferr Amortization of Other Flow-Through Iter Other Income Tax Adjustments - Expent Tax Gross-Up Factor	te (Percent of federal income tax deductible for state T=1 - {{(1 - SIT) * (1 - FIT)} / (1 - SIT * FIT * p)}: 1*1/(1-T) on conent of Transmission Depreciation Expense ad Taxes (Federal) - Transmission Component ed Taxes (State) - Transmission Component es - Transmission Component	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes) (Note U from ATT H-1A) enter negative (Note T from ATT H-1A) (Note T from ATT H-1A) (Note T from ATT H-1A)	Attachment 1A - ADIT (Line 132b) (Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136c (Line 136a + 136b + 136c + 136d) (Line 132b)	92,113,2 92,113,2 21.00 9.00 0.00 28.11 39.10 1.391 -120,0 1.391 -167,0 79,4 -13,268,2 -13,188,8 1.391
26 27 nposi 28 29 30 31 32a	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composi P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmissic Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Compandization Deficient / (Excess) Deferred Amortization Deficient / (Excess) Deferred Amortization of Other Flow-Through Iter Other Income Tax Adjustments - Expensive Tax Adjustments - Expe	te (Percent of federal income tax deductible for state T=1 - {{(1 - SIT) * (1 - FIT)} / (1 - SIT * FIT * p)}: 1*1/(1-T) on conent of Transmission Depreciation Expense ad Taxes (Federal) - Transmission Component ed Taxes (State) - Transmission Component es - Transmission Component	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes) (Note U from ATT H-1A) enter negative (Note T from ATT H-1A) (Note T from ATT H-1A) (Note T from ATT H-1A)	Attachment 1A - ADIT (Line 132b) (Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136d (Line 136a + 136b + 136c + 136d)	92,113,25 92,113,25 21.00 9.00 0.00 28.11 39.10
27 27 28 29 33 31 22a 22b 33 34 35 66 66 66 66 66 66	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composi P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmissic Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Com Amortization Deficient / (Excess) Deferr Amortization of Other Flow-Through Iter Other Income Tax Adjustments - Expent Tax Gross-Up Factor	te (Percent of federal income tax deductible for state T=1 - {{(1 - SIT) * (1 - FIT)} / (1 - SIT * FIT * p)}: 1*1/(1-T) on conent of Transmission Depreciation Expense ad Taxes (Federal) - Transmission Component ed Taxes (State) - Transmission Component es - Transmission Component	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes) = (Note U from ATT H-1A) enter negative (Note T from ATT H-1A) (Note T from ATT H-1A) (Note T from ATT H-1A) (Note T from ATT H-1A)	Attachment 1A - ADIT (Line 132b) (Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136c (Line 136a + 136b + 136c + 136d) (Line 132b)	92,113,2 92,113,2 21.00 9.00 0.00 28.11 39.10 1.391 -120,0 1.391 -167,0 79,4 -13,268,2 -13,188,8 1.391

Acte A Land Instructions

Albert 2002/2/ (See Abundant's Column Is
Albert 1 2002/2/ (See Abundant's Column Is
Albert 1 2006/2/ (See Abundant's Column Is Page #8 and Brestructions

Note \$1 - v201 file files Blackment \$4 - robus his

Note \$1 - 2020 file files Abschment \$4 - robus his

Notes \$1 - 50 - v566 files Abschment \$6 - column his

Notes \$1 - 50 - v566 files Abschment \$6 - column his

Notes \$21 - 5256 55 c Gas Abschment \$6 - column his | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. | No. minsion Related Account Reserves.

Current and Lang-Term Portions rec

transferred to trusts, ess (COMMIN) (ROSM) (ROSM) ROSM ROSM (ROSM) (ROSM) (ROSM) (ROSM) (ROSM) (ROSM) (ROSM) (ROSM) (ROSM) (ROSM) (ROSM) (ROSM) (ROSM) (ROSM) (ROSM) (ROSM) (A.76.340) (3,796,727) (300,386) (300,386) (3,600,386) (3,600,386) (4,600,386) (6,000,387) (600,387) (2,000,387) (400,382) (40,386) (40,486) (0,000,000) (00,000) X2 501 (0,000,000) (0 (Main Security (MAIN 71) ((AMC176) (KINAS2) 300,811 1,780,740 (KINAS20) (AC344) (3,000,007) (07,002) 307,007 (3,003,002) (3,003,002) (4,003,002) (4,003,002) (60,002) (60,002) (60,002) (60,002) (3,894,230) (108,281) 231,421 88,030 (74,621,130) (92,330) (1,736,80) (91,040) (1,736,130) (1,736,130) (1,736,130) (1,736,130) (1,736,130) (1,736,130) (1,736,130) (1,736,130) (1,736,130) (1,736,130) (1,736,130) (1,736,130) (4,00,000) (30,000) 20,000 (52,715) (4,20,000) (92,114) (1,70,716) (1,70,716) (1,00,716) (1,00,000) (1,000) (1,0 [4,60,80] [20,76] 20,76 (19,86,80] [6,76,62] [1,76,62] [6,76,62] [6,76,20] [6,76,20] [6,76,20] [6,80,62] [6,80,62] [6,80,62] (6.423,00) (201,20) 223,200 875,001 (54,044,72) (543,00) (1,043,01) (10,040,01 (2,000,000) (607,000) 1,000,000 (30,700,000) (30,700,000) (10,700,000) (170,000) (170,000) (170,000) (190,000) (190,000) (190,000) (190,000) (190,000) (190,000) (190,000) (190,000) (190,000) (3,811,200) (614,800) 329,000 (1,624,620) (94,234,620) (94,241,00) (1,004,700) (94,241,00) (94,241,00) (94,241,00) (94,241,00) (94,241,00) (94,241,00)

466 795 95 127 2775 discontinues

AM 795 95 1275 discontinues

AM 795 95 1275 discontinues

Outst	anding Network Credits Cost Support			
	Attachment A Line Fs, Descriptions, Notes, Form 1 Par Anné Crudio Challedon Kaland Challe		Outstanding Nationals Condition	Description of the Credits
α. ~	Cultimotive Natural Countin	Albeit Ni Court D RM	*	Connect Description of the Credits.
				New
ez.	Lase Accomplaint Decordation Securialist with Decilian with Custometre Nature County (Customer	Anna N Com P III		
				See
				Address Sect of economy
Extra	rdinary Property Loss			
an .	Attachment A Line #s, Descriptions, Notes, Form 1 Pag	ge Fs and Instructions Market 5	Amount Number of year	s Analistic will be and
	PAS BROKES EXTROGRAM DOZEN CILL	Abortot		
Intere	st on Outstanding Network Credits Cost Support		- I second second	
8			Cividis	Description of the Interest on the Constitu
956	Internation National Courties	About D St Fels		General Enschalation of the Condition
			Enter S	Base
-	y Credits under Section 30.9 of the PJM QATT and Facility Credits			All mer lond myraen
Faces	Attachment A Line #s, Descriptions, Notes, Form 1 Page	e to Vineland per settlement in ERUS-515 ge #s and Instructions	_	Description & F.M. Concentration
171	t Revenue Requirement Facility Credits under Section 33.9 of the PUM CATT and Facility Credits to Vineland per settlement in EROS	5015		
P.IM	oad Cost Support			
runt L	Odd Cost Support Attachment A Line Fs, Descriptions, Notes, Form 1 Pa- tend Trend Controllate.	ge #s and Instructions	10PRIS	Constitution & P.Ad. Consumendation
173	1CP Peak	None IV PUM Date	249	ler fum l
States	nents BQ/BH (Present and Proposed Revenues)			
004001	nents BG/BH (Present and Proposed Revenues) Contemper Sillian Relatediates (ACE too.	Suremer Drafe Proposed Rate	Current Revenues	Protosed Revenues Chanas in Stevenues
	ATE NOW			
Ь_	Total		1	
Place 6	Wisted Exclusions - Cost Support			
T and I	- Coar Support		Form 1 American Contact on	nes San Laures
6	Electric Plant in Service Amountained Connectation (Total Clarkin Stant)	6207 104a 6219 20a	4 570 000 200 15 20	ICOM GRANT CO. Comment Consider and District Consideration and Consideration Consideration Consideration Consideration Consideration Consideration Consideration Consideration Consideration Consideration Consideration Cons
	Executive distriction for advantage	4010 70- p200 21c		- Section res 10513 2060 FOR Commit Copiel com 10,000,013
9	Connection Percenting Service Connection Internation Accounted General Department	p207.58.g +205.5 n.B +207.98 n	1,660,200,200	1982038
21	Accumulated General Depreciation	s219.28c	E190 100	WHEN PARTY PARTY AND THE WAY AND THE PARTY A
Evnen	se Related Exclusions - Cost Support			
	Attachment A Line Fs. Descriptions, Notes, Form 1 Par		No.	State Reprised - Stedenschip Curs Solidulius Rig Boset - in VCI - Told Remort River
	Attachment A Line #s, Descriptions, Notes, Form 1 Pages	ge #s and Instructions	Form 1 Amount Ministry Co.	di Seardan Cedii, Anetiatian carred ole-year Escholan
a	Total A&G	Tel: + 2011979		T THE WEST SEASON THE SEASON S
a 6	Total AEG Tancerission GEM	566 x323165 x321162 b	27 19 200	1 Table 1 Tabl
	Tenerrission OAM	560 + 203 1975 s201 1925	20 100 200 20 100 200	
	Texesterion GMA	a321152b	20 TO 200	
Depre	Transferio GMA ciation & Amortization - Cost Support Attachment A Line St., Descriptions and	a321152b	20 100 200 /r	
Depre	Transferio GMA ciation & Amortization - Cost Support Attachment A Line St., Descriptions and	a321152b	Accept Manager	
	- Transferen CME Clation & Amortization - Cost Support Attachment A Line #s, Descriptions and	a321152b	Accept Manager	1338
Depre	-Treampton ONE Clation & Amortization - Cost Support Amachineset A Line Bs, Descriptions and Treampton Treampton Costs Costs Securities Treampton Costs Costs Treampton Costs Costs Treampton Costs Treamp	a321152b	Accept Manager	1338
Depre	-Treampton ONE Clation & Amortization - Cost Support Amachineset A Line Bs, Descriptions and Treampton Treampton Costs Costs Securities Treampton Costs Costs Treampton Costs Costs Treampton Costs Treamp	a321152b	Accept Manager	1338
Depre	-Treampton ONE Clation & Amortization - Cost Support Amachineset A Line Bs, Descriptions and Treampton Treampton Costs Costs Securities Treampton Costs Costs Treampton Costs Costs Treampton Costs Treamp	a321152b	Accept Manager	1338
Depre	-Treampton ONE Clation & Amortization - Cost Support Amachineset A Line Bs, Descriptions and Treampton Treampton Costs Costs Securities Treampton Costs Costs Treampton Costs Costs Treampton Costs Treamp	a321152b	Accept Manager	1338
Depre	-Treampton ONE Clation & Amortization - Cost Support Amachineset A Line Bs, Descriptions and Treampton Treampton Costs Costs Securities Treampton Costs Costs Treampton Costs Costs Treampton Costs Treamp	a321152b	Accept Manager	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
Depre	Securical Americanism - Cost Bupport American Resident - Cost Bupport Management A Line Rs. Descriptions on Transcent Cost Beautiful From Security - Cost Beautiful From Security - Cost Beautiful Expense in PERC 258 Assumed A Line Rs. Descriptions, Notes, Form 1 Par	site totals. If Notice See 4s and Noticesons.	20 100 000 *****************************	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
Depre	-Treampton ONE Clation & Amortization - Cost Support Amachineset A Line Bs, Descriptions and Treampton Treampton Costs Costs Securities Treampton Costs Costs Treampton Costs Costs Treampton Costs Treamp	a321152b	Accept Manager	### 1995 ### 1995
Depre	Securical Americanism - Cost Bupport American Resident - Cost Bupport Management A Line Rs. Descriptions on Transcent Cost Beautiful From Security - Cost Beautiful From Security - Cost Beautiful Expense in PERC 258 Assumed A Line Rs. Descriptions, Notes, Form 1 Par	site totals. If Notice See 4s and Noticesons	20 100 000 *****************************	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
Depre	Securical Americanism - Cost Bupport American Resident - Cost Bupport Management A Line Rs. Descriptions on Transcent Cost Beautiful From Security - Cost Beautiful From Security - Cost Beautiful Expense in PERC 258 Assumed A Line Rs. Descriptions, Notes, Form 1 Par	site totals. If Notice See 4s and Noticesons	20 100 000 *****************************	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
Depre	Second SE Contain A American Cost Support Manches A Line St., Description on Second	site totals. If Notice See 4s and Noticesons	20 100 000 *****************************	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
Depre	Second Off Classified A Americanistic Cost Bupgers Manchesed A Line Re, Descriptions on Second Se	officials of State of St	20 100 000 *****************************	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
Depre	Continue & Americation - Cost Support Season Season & Season Season & Cost Support Season Season & Season Season & Cost Support Season Season & Season Season & Cost Support Season Season &	oth rots oth source age is and horizonea. Augustine in the second in	20 100 000 *****************************	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
Depre	Second Of Contain A Americation - Cost Bupgers Manches A Land Re, Descriptions on Second Research - Cost Bupgers Manches A Land Re, Descriptions on Second Research - Cost Bupgers Association - Cost Bupgers Associatio	oth total filense up 6 and instrutions was story was story and to great	20 100 000 *****************************	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
Depre	Continued & Americation - Cost Support Matchiner & Descriptions and Support Security State - Cost Support Matchiner & C	officials officials	20 100 000 *****************************	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
Depre	Second Of Contain A Americation - Cost Bupgers Manches A Land Re, Descriptions on Second Research - Cost Bupgers Manches A Land Re, Descriptions on Second Research - Cost Bupgers Association - Cost Bupgers Associatio	Offices The second instructions The second i	20 100 000 *****************************	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
Depre	Second Of Contain A Americation - Cost Bupgers Manches A Land Re, Descriptions on Second Research - Cost Bupgers Manches A Land Re, Descriptions on Second Research - Cost Bupgers Association - Cost Bupgers Associatio	Offices The second instructions The second i	1000 1000	1938 - 1940
Depre	Contain A Americanism - Corel Deposed Contain A Americanism - Corel Deposed Deposed - Corel Deposed - Corel Deposed - Corel Deposed - Corel Deposed - Corel Deposed - Corel According - Corel Deposed - Corel According - Corel Deposed - Corel According - Corel Deposed - Corel According - Corel Deposed - Corel De	Offices The second instructions The second i	1000 1000 1000 1000 1000 1000 1000 100	The second secon
Depre	Contain A Americanism - Corel Deposed Contain A Americanism - Corel Deposed Deposed - Corel Deposed - Corel Deposed - Corel Deposed - Corel Deposed - Corel Deposed - Corel According - Corel Deposed - Corel According - Corel Deposed - Corel According - Corel Deposed - Corel According - Corel Deposed - Corel De	Official Annual Indicates Annual Indicat	1000 1000	The state of the s
Depre	Continued A Americanism Cost Support Manchement A Line St., Descriptions on Manchement A Line St., Descriptions on Manchement A Line St., Descriptions on Manchement A Line St., Descriptions on Manchement A Line St., Descriptions, St. Continued A Line St., Descriptions, Manchement A Line St., Descriptions,	OR 100 And Instruments Was ST and Instruments Was ST AND INSTRUMENTS WAS STORY AND AND AND AND AND AND AND AND AND AND	1000 1000 1000 1000 1000 1000 1000 100	The second secon
Depre	Contain A Americanism - Corel Deposed Contain A Americanism - Corel Deposed Deposed - Corel Deposed - Corel Deposed - Corel Deposed - Corel Deposed - Corel Deposed - Corel According - Corel Deposed - Corel According - Corel Deposed - Corel According - Corel Deposed - Corel According - Corel Deposed - Corel De	OR 100 And Instruments Was ST and Instruments Was ST AND INSTRUMENTS WAS STORY AND AND AND AND AND AND AND AND AND AND	1000 1000 1000 1000 1000 1000 1000 100	The state of the s
Depre	Contains A Americanism - Cost Bupgers Manufacture A Cost	COLUMN CO	### 1980 1-10	The state of the s
Depre	Contains A American Contains Departed Manufactured A Line St., Descriptions on the Contains	OR TOTAL OR AND DESCRIPTION WAS AND DESCRIPTION	### 1980 1-10	The state of the s
Depre	Contains A Americanism Cost Support Manufacture A Cost Support Manufacture A Cost Support Manufacture A Cost Support Manufacture A Cost Support Manufacture A Cost Support Association A Cost Support Association A Cost Support Association A Cost Support Association A Cost Support Association A Cost Support Manufacture A Cost Su	COLUMN CO	### 1980 1-10	The state of the s
Depre	Contains A Americanism Cost Support Manufacture A Cost Support Manufacture A Cost Support Manufacture A Cost Support Manufacture A Cost Support Manufacture A Cost Support Association A Cost Support Association A Cost Support Association A Cost Support Association A Cost Support Association A Cost Support Manufacture A Cost Su	COLUMN CO	### 1980 1-10	The state of the s
Depre	Contains A Americanism Cost Support Manufacture A Cost Support Manufacture A Cost Support Manufacture A Cost Support Manufacture A Cost Support Manufacture A Cost Support Association A Cost Support Association A Cost Support Association A Cost Support Association A Cost Support Association A Cost Support Manufacture A Cost Su	COLUMN CO	### 1980 1-10	The state of the s
Depre	Contains A Americanism Cost Support Manufacture A Cost Support Manufacture A Cost Support Manufacture A Cost Support Manufacture A Cost Support Manufacture A Cost Support Association A Cost Support Association A Cost Support Association A Cost Support Association A Cost Support Association A Cost Support Manufacture A Cost Su	COLUMN CO	### 1980 1-10	The state of the s
Depre	Contains A Americanism Cost Support Manufacture A Cost Support Manufacture A Cost Support Manufacture A Cost Support Manufacture A Cost Support Manufacture A Cost Support Association A Cost Support Association A Cost Support Association A Cost Support Association A Cost Support Association A Cost Support Manufacture A Cost Su	COLUMN CO	### 1980 1-10	The state of the s
Depre	Contains A American Contains Departed Manufactured A Line St., Descriptions on the Contains	COLUMN CO	### 1980 1-10	The state of the s

Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated	Total
Executive Management	2,038,206	1,938,277	3,587,812				4,488	7,568,783
Support Services	9,111,712	7,429,687	17,048,294				8,536,253	42,125,946
Financial Services	6,669,097	5,986,599	10,832,714				6,024	23,494,434
Human Resources	2,479,794	1,735,007	3,771,914					7,986,714
Legal Services	1,312,479	1,036,747	2,040,837				54,521	4,444,583
Customer Services	36,193,093	33,375,438	26,420,424					95,988,955
Information Technology	12,442,508	11,917,474	19,572,162				4,075	43,936,220
Government Affairs	3,386,931	4,107,303	5,416,256				54,859	12,965,349
Communication Services	1,677,040	1,561,418	2,867,997				2,998	6,109,452
Regulatory Services	7,510,383	6,654,154	10,057,484				2,003	24,224,025
Regulated Electric and Gas Operation Service	31,051,003	26,469,194	42,719,819	25,080	123,597	42,921	7,302	100,438,916
Supply Services	705,473	682,680	1,493,661				179	2,881,993
Total \$	114,577,718 \$-	\$ 102,893,978 \$ -	\$ 145,829,374 \$-	\$25,080 \$-	\$123,597 \$-	\$ 42,921 \$-	\$ 8,672,703 ##	\$ 372,165,370

PHI	Service Company	This Report	Ciriginal Resubmission	(Mo, Da, Yr)	Dec 31, 2020
	Sohedule XVII - An	alysis of Billing - Associate		it 467)	
1.	For services rendered to associate companies (A	Account 457), ilst all of the a	ssociate companie	6.	
Line No.	Name of Associate Company	Account 457.1 Direct Costs Charged	Account 457.2 Indirect Costs Charged	Account 457.3 Compensation For Use of Capital (d)	Total Amount Blied
1	Potomac Electric Company	36,530,869	109,194,360	104,145	
2	Delmana Power & Light Company	30,272,152	84,245,890	59,676	
3	Atlantic City Electric Company	22,549,593	80,287,803	56,582	
4	Exelon Business Services Company, LLC	200	8,429,426		8,429,62
5	Pepco Holdings (LC	106,980	22,954	132	130,06
6	Commonwealth Edison Company	45,398	78,199		123,59
7	Constellation NewEnergy, Inc.		105,785		105,78
8	PECO Energy Company	11,157	31,764		42,92
9	Baltimore Gas and Electric Company		25,080	i e	25,08
10	Aeroleb Enterprises, LLC	7,225			7,22
11					
12			-		
13					-
14					
15					
16					
17.	+			1.	-
18	11 1				
19	I		-		
20					
21	7				
22	the second secon			1	
23					
24					
25					
26 27					
28					
29		_			
30					-
31					
32					1
33					1
34					1
35					
35					1
37					
38					
39					
40	Total	89,523,574	282,421,261	220,536	372,165,37
FR	C FORM NO. 90 /REVISED 12-07)	Page 387			

Service Company Billing Analysis by Utility FERC Account YTD Dec 2020 Total PHI

RC Accounts	FERC Account Name	11000 Power	11500 Atlantic City	17000 PEPCO	20001 BGE	10601 ComEd	10200 PECO	Regulated	Total	Inclusion in ATRR
	Constr Work In Progress	14,698,702	14,184,265	23,731,899	19,377	70,071	29,291	-	52,733,604	
	Accumulated Provision for Depreciation	1,524,830	1,286,491	1,313,439	-	1,063	532	-		Not included
	Stores Expense Undistributed	623,420	605,496	1,352,975				-		Wage & Salary Factor
	Other Regulatory Assets	934,362	(72,922)	2,249,502				-		Not included
	Clearing Accounts - Other *	1,758,136	1,080,944	6,285,058				-		Not included
	Miso Deferred debits	-	-	40				-		Not included
253	Other Deferred Credits	-	-	11,601				-	11,601	Not included
254	Other Regulatory Liabilities	44,996	-	-				-	44,996	Not included
416-421.2	Other Income -Below the Line	(10,801)	34,238	264,180				8,672,703	8,960,319	Not included
426.1-426.5	Other Income Deductions - Below the Line	1,202,793	1,122,149	3,118,186				-	5,443,127	Not included
430	Interest-Debt to Associated Companies	111	106	195				-	411	Not included
431	Other Interest Expense	52,243	49,209	90,283				-	191,735	Not included
556	System cont & load dispatch	988	0	(0)				-	988	Not included
557	Other expenses	841,268	558,229	1,153,976				_	2.553,473	Not included
	Operation Supervision & Engineering	1,514,774	362,577	328.076				_		100% included
	Load Dispatching - Reliability	117	51	(9)				_	158	100% included
	Load Dispatch - Monitor & Operate Transmission Sy:	17,528	18,498	10,112				_		100% included
	Load Dispatch - Transmission Service & Scheduling	109	56	(0)				_		100% included
	Reliability, Planning and Standards	16.185	5.898	(0)				_		100% included
	Generation Interconnection Studies	10,103	3,030	101,615						100% included
	Station expenses	_	-	178				-		100% included
		-	-	(0)				-		100% included
	Underground Line Expenses - Transmission	4.475.005	4 000 700					-		
	Miscellaneous transmission expenses	1,175,365	1,283,738	2,288,855				-		100% included
	Rents		-	575				-		100% included
	Maintenance Supervision & Engineering	232						-		100% included
	Maint of structures	7,046	1,595	13,456				-		100% included
	Maintenance of Computer Software	-	-	6,099				-		100% included
	Maintenance of station equipment	179,395	177,593	152,596				-		100% included
571	Maintenance of overhead lines	453,587	394,795	239,433				-		100% included
572	Maintenance of underground lines	1,094	633	14,412				-		100% included
573	Maintenance of miscellaneous transmission plant	7,484	3,579	6,244				-	17,308	100% included
580	Operation Supervision & Engineering	322,848	197,482	58,913				-	579,244	Not included
581	Load dispatching	64,564	13,211	30,353				-	108,128	Not included
	Station expenses	(268)	. 0	46,508				_	46.240	Not included
	Overhead line expenses	1,751	7,023	40,098	-	-	584	_	49.456	Not included
	Underground line expenses	1,829	(23,531)	21,738	_		292	_		Notincluded
	Street lighting	87	(20,001)	2,,100			202	_		Not included
	Meter expenses	920.375	292,568	16.233				_		Notincluded
	Customer installations expenses	367,555	157,569	378,872				_		Notincluded
	Miscellaneous distribution expenses	2,275,999	1,168,406	2,156,528			7,264	-		Not included
					-	-	7,264	-		
	Rents	219	1	14,044				-		Not included
	Maintenance Supervision & Engineering	83,596		119,373				-		Not included
	Maintain structures	60	280	2,175				-		Not included
	Maintain equipment	159,127	141,177	575,250				-		Not included
	Maintain overhead lines	1,262,118	1,423,710	1,267,022	-	29,851	4,960	-		Not included
	Maintain underground line	2,863	3,409	37,387				-		Not included
	Maintain line transformers	381	692	43,643				-		Not included
	Maintain street lighting & signal systems	1,427	854	6,814				-		Not included
597	Maintain meters	362,021	3	2,446				-	364,469	Not included
598	Maintain distribution plant	19,774	21,032	15,414				-	56,220	Not included
813	Other gas supply expenses	258,121	-	_				-	258,121	Not included
878	Meter & house regulator expense	729,545	-	-				-	729,545	Not included
	Maintenance of mains	(7)	-	_				_	(7)	Not included
	Maintenance of compressor station equipment	26	_	_				_		Not included
	Maintenance of services	2	_	_				_		Not included
	Maintenance of meters & house regulators	353.069	_	_				_		Not included
	Uncollectable Accounts	101,361	306,961					_		Not included
	Customer records and collection expenses	38,346,625	37,969,134	28,881,518						Not included
		30,340,025		20,001,018				-		
	Supervision - Customer Svc & Information	1 700 100	74,772	1 400 500				-		Not included
	Customer assistance expenses	1,706,123	430,971	1,428,538				-		Not included
	Informational & instructional advertising	4,117	3,902	7,002				-		Not included
	Outside services employed	40,081,189	37,957,123	64,371,488	5,703	22,612	-	-		Wage & Salary Facto
	Property insurance	19,422	18,281	33,527				-		Net Plant Factor
	Injuries & damages	377	352	643				-		Wage & Salary Facto
928	Regulatory commission expenses	1,341,663	856,389	2,110,887				-		Direct transmission (
930.1	General ad expenses	304,315	287,329	529,169				-	1,120,814	Direct transmission [
930.2	Miscellaneous general expenses	441,469	487,661	900,804				-	1,829,934	Wage & Salary Facto
	Maintenance of general plant	7	-	12				-		Wage & Salary Facto
		114,577,718	102,893,978	145,829,374	25,080	123,597	42,921	8,672,703	372,165,370	

Attachment 5b - EBSC Allocations of Costs to Affiliate

Practice Areas	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated		Total
BSS Commented Commentions Com	127.846	-	•	339.703		363,896	6.426.377	\$	8.573.531.58
BSC Commercial Operations Grp	,	109,739	215,655		990,316		-, -,-	Þ	-11
BSC Communications	762,651	654,902	1,286,513	2,052,892	4,973,717	1,997,393	16,154,225	\$	27,882,291.83
BSC Corp Development	352,004	302,172	593,742	935,144	2,215,929	921,360	12,714,357	\$	18,034,709.87
BSC Corp Secretary	298,182	256,756	500,862	809,575	1,975,066	807,952	4,213,000	\$	8,861,393.69
BSC Corp Strategy	1,067,187	916,339	1,800,076	2,837,222	6,718,398	2,796,165	32,760,796	\$	48,896,182.78
BSC Corporate SLA	258,169	221,605	435,219	686,234	1,621,422	675,345	3,863,095	\$	7,761,089.30
BSC Executive Services	2,310,437	1,983,377	3,897,063	6,169,829	14,555,009	6,052,048	34,789,889	\$	69,757,651.00
BSC Exelon Utilities	5,295,390	4,104,782	7,342,035	12,995,106	27,314,432	11,965,230	1,878,832	\$	70,895,808.07
BSC Exelon Transmission Co							11,386	\$	11,385.61
BSC Finance	6,738,124	5,976,672	11,887,328	17,142,474	32,323,665	15,159,128	79,087,184	\$	168,314,574.42
BSC Gen Company Activities	1,411,098	1,172,131	2,053,745	3,929,954	7,096,169	3,233,864	16,477,100	\$	35,374,061.38
BSC Gen Counsel	345,944	296,510	582,731	957,438	28,216,109	943,948	5,270,667	\$	36,613,345.77
BSC HR	2,550,452	1,763,810	3,903,526	7,845,651	15,918,303	6,995,423	33,239,109	\$	72,216,273.52
BSC Inform. Technology	79,147,302	63,950,797	99,035,027	236,284,717	306,043,483	165,083,554	338,041,323	\$	1,287,586,204.87
BSC Investment	63,679	54,664	107,410	169,171	400,870	166,677	871,643	\$	1,834,114.05
BSC Legal Services	1,344,037	1,263,138	2,358,003	2,859,076	5,690,047	3,150,585	16,970,668	\$	33,635,553.88
BSC Real Estate	413,828	265,232	480,745	1,162,390	2,151,722	1,367,608	6,012,687	\$	11,854,212.31
BSC Reg & Govt Affairs	691,693	593,773	1,166,710	1,837,572	4,372,931	1,810,485	11,181,393	\$	21,654,556.80
BSC Supply Srv	1,652,112	1,368,925	2,836,659	4,077,443	9,370,384	4,113,795	66,670,956	\$	90,090,273.33
BSC Unassigned Departments					23,923			\$	23,923.26
Total	\$ 104,830,135	\$ 85,255,323	\$ 140,483,051	\$ 303,091,591	\$ 471,971,897	\$ 227,604,454	\$ 686,634,686	\$	2,019,871,137

To be completed in conjunction with Attachment H-1A.

	(1)	(2) Attachment H-IA	(3)	(4)
Line No.		Page, Line, Col.	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach 9, line 16, column b Attach 9, line 16, column i	1,754,695,686 1,448,750,507	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach H-1A, line 85 (line 3 divided by line 1 col 3)	35,457,088 0.02	0.02
5 6	GENERAL, NTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE Total G, 1 & C Depreciation Expense Annual Allocation Factor for G, 1 & C Depreciation Expense	Attach H-1A plus line 91 plus line 96 (line 5 divided by line 1 col 3)	3,871,337 0.00	0.00
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H-1A, line 99 (line 7 divided by line 1 col 3)	1,247,237 0.00	0.00
9 10	Less Revenue Credits (Enter As Negative) Annual Allocation Factor Revenue Credits	Attach H-1A, line 154 (line 9 divided by line 1 col 3)	(4,406,382) (0.00)	(0.00)
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.02
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attach H-1A, line 138 (line 12 divided by line 2 col 3)	5,279,630 0.00	0.00
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach H-1A, line 145 (line 14 divided by line 2 col 3)	86,318,231 0.06	0.06
16	Annual Allocation Factor for Return	Sum of line 13 and 15	0.06	0.06

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	All True-Up Items	PJM Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amorti zation Expense	Annual Revenue Requirement	Incentive Return in basis Points		Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
			(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 7)	(Sum Col. 10 & 12)	(Note F)	Sum Col. 13 & 14 (Note G)
17a 17b 17c 17c 17d 17e 17d 17e 17f 17f 17f 17i 17i 17i 17i 17m 17n 17n 17n 17o 17p 17q 17r 17t 17t 17t 17t 17t 17t 17t 17t 17t 17t	Zonal Upgrade ACE portion of Delco Tap - Mickleton 230 kV circuit Replace both Monre 230/09/kV transformers Reconducted fulnor Circuit 18AV Circuit-18-00/kV Reconducted fulnor Circuit 18AV Circuit-19-00/kV BOZ10 Install new 500/28/kV substation Crehard-190/kV BOZ10 Install new 500/28/kV substation Crehard-18-low 50/kV install as sexual Culturbriand 230115-kV ransformer Reconductor the custing Mickleton - Concestr - 230 KV line Upgrade Mill T2 138/09 kV Transformer	Zonal B0265 B0276 B0210 B0210 B0210 B0210 B0210 B1988 B0277 B1988 B1988 B1988 B1988 B1988 B1988 B1988 B1988 B1988 B1988 B1988	\$ 1,644,798,622 \$ 4,854,604 \$ 5 7,878,971 \$ 10,525,604 \$ 10,525,604 \$ 10,527,212 \$ 4,095,798 \$ 14,852,98 \$ 14,841,978	0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02	33,001,988 100,068 162,390 282,852 536,895 382,823 883,387 271,599 305,935	\$ 9,507,469 \$ 17,922,568 \$ 12,779,451 \$ 4,957,170 \$ 3,653,780 \$ 11,263,697	0.06 0.06 0.06 0.06 0.06 0.06 0.06 0.06	86,364,914 219,241 355,782 601,114 1,133,162 807,986 221,012 721,152 859,060	40,384,295 138,705 225,088 392,061 744,191 530,633 317,443 3115,533 376,463 424,057	160,652,217 474,259 1,276,056 2,414,247 1,721,447 645,894 429,982 1,360,214 1,589,052	150 - 150 150 150 	26,047 134,057 95,588 37,344	169,653,217 42,259 1,276,005 2,248,203 1,917,003 429,982 1,360,005 1,580,005	3.184,008 10.6298 10.298 27.9999 50.0000 39.000 14.994 9.332 29.714 34.663	163.837.825 163.837.825 1304.025 2.604.3064 1.856.064 439.364 1.380.929 1.623.715
18	Annual Totals		1,754,695,686		36,169,280	1,448,750,507		91,597,862	43,524,211	171,291,352		293,035	171,584,388	3,424,217	175,008,605

- Gross Transmission Plant is that identified on page 2 line 2 of Attachment H
 Inclusive of any CWIP or mamoritized abandoned plant included in rate base when authorized by FERC order less any perfunded AFIDC, if applicable.
 Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value is line 1. This value includes whosequent capital investments required to maintain the facilities to their original capabilities.
 Project Nor Plant is the Project Gross Plant is the total capital investments required to maintain the facilities to their original capabilities.
 Project Nor Plant is the control capital investments required to maintain the facilities to their original capabilities.
 Project Nor Plant is the Project Gross Plant in the Project Cross Plant Indicated in the same excludes any regulatory suct, which are to externed as a separate line item.
 Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment II, page 3, line 14. Project Depreciation Expense includes the amoritation of Abandoned Plant The Nor Re Req is the value to be used in the rate calculation under the applicable Schodule under the PBM ONTT for each project.
 The Nor Re Req is the value to be used in the rate calculation under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule Under the Applicable Schodule Under the Applicable Schodule Under the Applicable Schodule Under the Applicable Schodule Under the Applicable Schodule Under the Applicable Schodule Under the Applicable Schodule Under the Applicable Schodul

Attachment 6A True-Up Atlantic City Electric Company

				uirement Projected		Actual Revenue				
1	Rate Year being Trued-Up		For	Rate Year	Revenue Received ³	Requirement	Annual True-Up Calculation			
2					48,091,224					
	A	В	C	D	E	F	G	H	I	J
				% of						
			Projected	Total	Revenue	Actual	Net		Interest	
			Net Revenue	Revenue	Received	Net Revenue	Under/(Over)	Prior Period	Income	Total True-Up
	All True-Up Items	PJM Project Number	Requirement ¹	Requirement	(E, Line 2) x (D)	Requirement ²	Collection (F)-(E)	Adjustment 5	(Expense) ⁴	(G) + (H) + (I)
3	Zonal	Zonal B0265	142,845,972	0.93	44,726,046 149,276	47,745,777	3,019,731	-	164,877	3,184,608
3a	Upgrade ACE portion of Delco Tap - Mickleton 230 kV circuit	B0265	476,757	0.00		159,354	10,079	-	550	10,629
3b	Replace both Monroe 230/69kV transformers	B0276	731,064	0.00	228,901	244,356	15,455	-	844	16,298
3c	Reconductor Union - Corson 138kV circuit	B0211	1,255,894	0.01	393,229	419,778	26,549	-	1,450	27,999
3d	B0210 Install new 500/230kV substation Orchard-500kV	B0210.A	2,511,881	0.02	786,487	839,588	53,101	-	2,899	56,000
3e	B0210 Install new 500/230kV substation Orchard-Below 500kV	B0210.B	1,791,064	0.01	560,794	598,657	37,863	-	2,067	39,930
3f	Install a sencond Cumberland 230/138kV transformer	B0277	672,543	0.00	210,578	224,795	14,217	-	776	14,994
3g	Reconductor the exsting Mickleton - Goucestr - 230 Kv line	B1398.5	420,839	0.00	131,767	140,664	8,896	-	486	9,382
3h	Mickleton Deptford 230kv terminal	B1398.3.1	1,332,836	0.01	417,320	445,496	28,176	-	1,538	29,714
3i	Upgrade Mill T2 138/69 kV Transformer	B1600	1,554,821	0.01	486,825	519,694	32,869	-	1,795	34,663
3j	2020 Annual Update Credit							(1,447,089)	(79,011)	(1,526,100)
3k	Jun-Aug 2020 True up 3/12th									2,345,403
31										
3m										
3n										
30										
3р										
3q										
3r										
3s										
3t										
3u										
3v										
3w										
3x										
					1					
4	Total Annual Revenue Requirements (Note A)		153,593,671	1.00	48,091,224	51,338,158	3,246,935	(1,447,089)	98,272	4,243,520
						M 41 7			0.0022	
						Monthly Interest Rate			0.0032	
						Interest Income (Expense)			98,272	

- Note:
 1) From Attachment 6, line 17, col. 13 for the projection for the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the actual case for the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the actual case for the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the actual case for the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the project of the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the project of the Rate Year.
 2) Col. Excludes any True-Up revenues.
 2) Column E, lines 3 are but dollar amounts of Revenue Received from the project of the Project of Net Revenue Requirement in Column C.
 3) Column D, lines 3 are sourced from the project of evenue requirement for the year at issue.
 4) Interest from Attachment 6.
 5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustments

	(a)	(b)	(c)	(d)
	Prior Period Adjustments	Amount	Interest	Total
	(Note B)	In Dollars	(Note B)	Col. (b) + Col. (c)
5	Prior Period Adjustments listed in row 3j	(1,447,089)	(79,011)	(1,526,100)

6 TO calculates NITS revenues, net of true-ups, received in calendar Year 1 (e.g., 2018)

Α

В

7		(A)	(B)	(C)
8		PJM Billed Revenue Received	True-up	Annual (net of true-ups)
9	Jan-May (Year 1)			-
10	June-Dec (Year 1)	41,691,816	(6,399,408)	48,091,224
11				48,091,224
12	TO calculates Reconcilation Revenues for Year 1 (e.g. 2018) by populating template with Year 1	actuals.		
13	Jan-Dec (Year 1)	153,593,671		51,338,158

Notes:

For each project or Attachment H-1A, the utility will populate the formula rate with the inputs for the Trus-Up Year. The revenue requirements, based on actual operating results for the Trus-Up Year, associated with the projects and Attachment H-1A will then be entered in Col. (P) above. Column (E) above contains the actual revenues received associated with Attachment H-1A and any Projects paid by the RTO to the utility during the Trus-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (P) to calculate the Trus-Up Algustreent. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) as the applicable interest rate from Attachment 6B. Column (I) adds the interest on the sum of Col. (G), (H), and (I).

Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The adjustment will include a gross-up for income tax purposes, as appropriate. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here west into effect.

Attachment 6B True-Up Interest Rate Atlantic City Electric Company

[A]

			FERC Monthly	
		Month (Note A)	Interest Rate	
1		January	0.0042	2020
2		February	0.0039	2020
3		March	0.0042	2020
4		April	0.0039	2020
5		May	0.0040	2020
6		June	0.0039	2020
7		July	0.0029	2020
8		August	0.0029	2020
9		September	0.0028	2020
10		October	0.0028	2020
11		November	0.0027	2020
12		December	0.0028	2020
13		January	0.0028	2021
14		February	0.0025	2021
15		March	0.0028	2021
16		April	0.0027	2021
17		May	0.0028	2021
18	Average of lines 1-17 above		0.0032	

Note A:

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

19 20 D Monthly RTO Project Number or Zonal Project Name Amount 17 Months Interest Rate Interest Attachment 6A, Col. G + Col Col. C x Col D x Col Line 18 Total

Upgrade ACE portion of Delco Tap - Mickleton 230 kV circuit
Replace both Monroe 230/69kV transformers
Reconductor Union - Corson 138kV circuit
80210 Install new 500/230kV substation Orchard-500kV
80210 Install new 500/230kV substation Orchard-Below 500kV
Install a sencond Cumberland 230/138kV transformer
Reconductor the exsting Mickleton - Gouestr - 230 Kv line
Mickleton Deptord 230kv terminal
Upgrade Mill T2 138/69 kV Transformer
2020 Annual Update Credit H 3,019,731 10,079 15,455 26,549 53,101 37,863 14,217 8,896 28,176 32,869 (1,447,089) Zonal B0265 B0276 B0211 B0210.A B0210.B B0277 B1398.5 B1398.3.1 B1600 0.0032 0.0032 164,877 550 844 1,450 2,899 2,067 776 486 1,538 1,795 (79,011) 21 21a 0.0032 0.0032 0.0032 0.0032 0.0032 21b 21c 21d 21e 21f 21g 21h 21i 21j 21k 21l 21m 21n 21o 21p 21q 21r 21s 21t 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 22 Total 1,799,846

Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carrying	g Charge								
2	Fixed Charge Rat	e (FCR) if not a	CIAC							
3	i ixoa onal go mat	Formula Line	0.7.0							
4	Α	137	0						8.8191%	
5	В	0	0						9.3755%	
6	С		Line B less Line	A					0.5564%	
7	FCR if a CIAC									
8	D	0	0						2.4966%	
9	The FCR resulting									
10	Therefore actual	revenues collec	ted in a year do	not change bas	ea on cost a	ata for sub	sequent years	5		
11	The ROE is 10.5%	which includes	s a base ROE of			in Docket	No. EL13-48 a			embership ad
IIV II 'C	Details			B0265 Mickel	ton			B0276 M	onroe	
"Yes" if a project under PJM OATT Schedule 12, otherwise										
12 "No"	Schedule 12	(Yes or No)	Yes				Yes			
13 Useful life of project	Life	(100 01 110)	35				35			
"Yes" if the customer has paid a										
lump sum payment in the amount										
of the investment on line 18,										
14 Otherwise "No"	CIAC	(Yes or No)	No				No			
15 Input the allowed ROE Incentive	Increased ROE (Basis	Points)	150				0			
From line 4 above if "No" on line	moroadda rede (Badio	i onto,	100				U			
14 and From line 8 above if "Yes"										
16 on line 14	Base FCR		8.8191%		0.835%		8.8191%			
Line 6 times line 15 divided by										
17 100 basis points Columns A, B or C from	FCR for This Project		9.6537%				8.8191%			
18 Attachment 6	Investment		4,854,660	may be weighted average	no of small projects		7,878,071			
19 Line 18 divided by line 13	Annual Depreciation E	xn	138,705	may be weighted average	ge of afficili projects		225,088			
From Columns H, I or J from	, amaa Bop colation E	··•	100,100				220,000			
20 Attachment 6	Month In Service or Mont	h for CWIP	6.00				6.00			
45	D 50D	Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
45 46	Base FCR W Increased ROE	2020 2020	3,398,262 3,398,262	138,705 138,705	3,259,557 3,259,557	426,169 453,374	5,514,650 5,514,650	225,088 225,088	5,289,562 5,289,562	691,581 691,581
47	Base FCR	2020	3,259,557	138,705	3,120,853	413,937	5,289,562	225,088	5,269,362	671,730
48	W Increased ROE	2021	3.259.557	138,705	3,120,853	439,984	5.289.562	225,088	5.064.474	671,730
49	Base FCR	2022	3,120,853	138,705	2,982,148	401,704	5,064,474	225,088	4,839,386	651,879
50	W Increased ROE	2022	3,120,853	138,705	2,982,148	426,594	5,064,474	225,088	4,839,386	651,879
51	Base FCR	2023	2,982,148	138,705	2,843,444	389,471	4,839,386	225,088	4,614,299	632,029
52	W Increased ROE	2023	2,982,148	138,705	2,843,444	389,471	4,839,386	225,088	4,614,299	632,029
53 54	Base FCR W Increased ROE	2024 2024	2,843,444 2,843,444	138,705	2,704,739 2,704,739	377,239	4,614,299 4,614,299	225,088	4,389,211 4.389,211	612,178
54 55	W Increased ROE Base FCR	202 4 2025	2,843,444 2,704,739	138,705 138,705	2,704,739 2,566,035	377,239 365,006	4,614,299	225,088 225,088	4,389,211	612,178 592.327
56	W Increased ROE	2025	2,704,739	138,705	2,566,035	365.006	4.389.211	225,000	4.164.123	592,327
57	Base FCR	2026	2,566,035	138,705	2,427,330	352,774	4,164,123	225,088	3,939,035	572,476
58	W Increased ROE	2026	2,566,035	138,705	2,427,330	352,774	4,164,123	225,088	3,939,035	572,476
59	Base FCR	2027	2,427,330	138,705	2,288,625	340,541	3,939,035	225,088	3,713,948	552,625
60	W Increased ROE	2027		138,705	(138,705)	126,472	3,939,035	225,088	3,713,948	552,625
61 62				••••				••••		
62	I									

	B0211 Unio	n-Corson			B0210 Orch	ard-500kV		B0210 Orchard-Be	elow 500kV		
Yes 35				Yes 35				Yes 35			
No				No				No			
0				150				150			
8.8191%				8.8191%				8.8191%			
8.8191%				9.6537%				9.6537%			
13,722,120				26,046,638				18,572,212			
392,061				744,190				530,635			
9.00				7.00				7			
eginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Reven
9,311,439	392,061	8,919,378	1,178,672	17,550,473	744,190	16,806,283	2,226,357	12,514,133	530,635	11,983,499	1,58
9,311,439	392,061	8,919,378	1,178,672	17,550,473	744,190	16,806,283	2,366,625	12,514,133	530,635	11,983,499	1,68
8,919,378	392,061	8,527,317	1,144,095	16,806,283	744,190	16,062,093	2,160,726	11,983,499	530,635	11,452,864	1,54
8,919,378	392,061	8,527,317	1,144,095	16,806,283	744,190	16,062,093	2,294,783	11,983,499	530,635	11,452,864	1,63
8,527,317	392,061	8,135,257	1,109,519	16,062,093	744,190 744,190	15,317,904 15,317,904	2,095,095	11,452,864	530,635	10,922,229 10,922,229	1,49 1,58
8,527,317 8,135,257	392,061 392,061	8,135,257 7,743,196	1,109,519 1,074,943	16,062,093 15,317,904	744,190 744,190	15,317,904	2,222,941 2,029,464	11,452,864 10,922,229	530,635 530,635	10,922,229	1,58
8,135,257	392,061	7,743,196	1,074,943	15,317,904	744,190 744,190	14,573,714	2,151,099	10,922,229	530,635	10,391,595	1,53
7,743,196	392,061	7,743,190	1,040,367	14,573,714	744,190	13,829,524	1,963,833	10,322,223	530,635	9,860,960	1,40
7,743,196	392,061	7,351,136	1,040,367	14,573,714	744,190	13,829,524	2,079,256	10,391,595	530,635	9,860,960	1,48
7,351,136	392,061	6,959,075	1.005.790	13,829,524	744,190	13,085,335	1,898,202	9.860.960	530,635	9,330,326	1,35
7,351,136	392,061	6,959,075	1,005,790	13,829,524	744,190	13,085,335	2,007,414	9,860,960	530,635	9,330,326	1,43
6,959,075	392,061	6,567,015	971,214	13,085,335	744,190	12,341,145	1,832,571	9,330,326	530,635	8,799,691	1,30
6,959,075	392,061	6,567,015	971,214	13,085,335	744,190	12,341,145	1,935,572	9,330,326	530,635	8,799,691	1,38
6,567,015	392,061	6,174,954	936,638	12,341,145	744,190	11,596,955	1,766,940	8,799,691	530,635	8,269,056	1,25
6,567,015	392,061	6,174,954	936,638	12,341,145	744,190	11,596,955	1,863,730	8,799,691	530,635	8,269,056	1,328

ir ROE is 12.0%.

Į.	B0277 Cumberland Sub:2nd Xfmr			B1398.5 Reconductor Mickleton - Depford - 230 Kv line					B1398.3.1 Mickleton Deptford 230kv terminal			
No 35				Yes 35				Yes 35				
No				No				No				
150				0				0				
8.8191%				8.8191%				8.8191%				
9.6537%				8.8191%				8.8191%				
6,759,777 193,136				4,045,398 115,583				13,176,210 376,463				
2				5				5				
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	
4,860,602	193,136	4,667,465	604,766	3,595,988	115,583	3,480,405	422,524	11,075,466	376,463	10,699,003	1,320,022	
4,860,602	193,136	4,667,465	643,722	3,595,988	115,583	3,480,405	422,524	11,075,466	376,463	10,699,003	1,320,022	
4,667,465 4,667,465	193,136 193,136	4,474,329 4,474,329	587,733 625,077	3,480,405 3,480,405	115,583 115,583	3,364,823 3,364,823	412,331 412,331	10,699,003 10,699,003	376,463 376,463	10,322,539 10,322,539	1,286,821 1,286,821	
4,474,329	193,136	4,474,329	570,700	3,364,823	115,583	3,249,240	402,137	10,322,539	376,463 376,463	9,946,076	1,253,620	
4,474,329	193,136	4,281,192	606,432	3,364,823	115,583	3,249,240	402,137	10,322,539	376,463	9,946,076	1,253,620	
4,281,192	193,136	4,088,056	553,667	3,249,240	115,583	3,133,657	391,944	9,946,076	376,463	9,569,613	1,220,419	
4,281,192	193,136	4,088,056	587,787	3,249,240	115,583	3,133,657	391,944	9,946,076	376,463	9,569,613	1,220,419	
4,088,056	193,136	3,894,919	536,634	3,133,657	115,583	3,018,074	381,751	9,569,613	376,463	9,193,150	1,187,219	
4,088,056	193,136	3,894,919	569,142	3,133,657	115,583	3,018,074	381,751	9,569,613	376,463	9,193,150	1,187,219	
3,894,919	193,136	3,701,783	519,601	3,018,074	115,583	2,902,491	371,557	9,193,150	376,463	8,816,687	1,154,018	
3,894,919	193,136	3,701,783	550,497	3,018,074	115,583	2,902,491	371,557	9,193,150	376,463	8,816,687	1,154,018	
	193,136	3,508,646	502,568	2,902,491	115,583	2,786,909	361,364	8,816,687	376,463	8,440,224	1,120,817	
3.701.783		3,508,646	531,852	2,902,491	115,583	2,786,909	361,364	8,816,687	376,463	8,440,224	1,120,817	
3,701,783 3,701,783	193,136					_,. 00,000	00.,001					
3,701,783 3,701,783 3,508,646	193,136 193,136	3,315,510	485,535	2,786,909	115,583	2,671,326	351,170	8,440,224	376,463	8,063,761	1,087,616	

B1600 Upgrade Mill T2 138/69 kV Transformer			rmer	b0210.1 Orchard-Cumberland - Install second 230kV line			line b0212 Corson upgrade 138kV line trap								
Yes				Yes				Yes							
35				35				35							
No				No				No							
0				0				0							
8.8191%				8.8191%				8.8191%							
0.019176				0.013170				0.013170							
8.8191%				8.8191%				8.8191%							
14,841,978				13,000,000				70,000							
424,057				371,429				2,000							
6				1				3							
· ·															
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue		Depreciation	Ending	Revenue	Total		Incentive Charged	Revenue Credit
13,375,221	424,057	12,951,164	1,566,236	11,885,714	371,429	11,514,286	1,386,888	48,500	2,000	46,500		\$ 11,416,79		\$	11,416,790
13,375,221	424,057	12,951,164	1,566,236	11,885,714 11.514.286	371,429	11,514,286	1,386,888	48,500	2,000	46,500		\$ 11,723,23 \$ 11,106,94		11,723,235	44 400 044
12,951,164 12,951,164	424,057 424,057	12,527,107 12,527,107	1,528,838 1,528,838	11,514,286	371,429 371,429	11,142,857 11,142,857	1,354,131 1,354,131	46,500 46,500	2,000 2,000	44,500 44,500	- ,	\$ 11,106,94 \$ 11,399,97		\$ 11,399,979	11,106,944
12,527,107	424,057	12,327,107	1,491,440	11,142,857	371,429	10,771,429	1,321,374	44,500	2,000	42,500	5,748			\$	10,797,098
12,527,107	424,057	12,103,051	1,491,440	11,142,857	371,429	10,771,429	1,321,374	44,500	2,000	42,500	5,748			11,076,723	,,
12,103,051	424,057	11,678,994	1,454,042	10,771,429	371,429	10,400,000	1,288,618	42,500	2,000	40,500	5,572			\$	10,487,251
12,103,051	424,057	11,678,994	1,454,042	10,771,429	371,429	10,400,000	1,288,618	42,500	2,000	40,500	5,572			10,729,736	
11,678,994 11,678,994	424,057 424,057	11,254,938 11,254,938	1,416,644 1,416,644	10,400,000 10,400,000	371,429 371,429	10,028,571 10,028,571	1,255,861 1,255,861	40,500 40,500	2,000 2,000	38,500 38,500	5,395 5,395			10 407 639	10,177,405
11,254,938	424,057 424,057	10,830,881	1,379,246	10,400,000	371,429 371,429	9,657,143	1,223,104	38,500	2,000	36,500	5,395			10,407,638	9,867,559
11,254,938	424,057	10,830,881	1,379,246	10,028,571	371,429	9,657,143	1,223,104	38,500	2,000	36,500	5,219			10,085,539	3,007,333
10,830,881	424,057	10,406,825	1,341,848	9,657,143	371,429	9,285,714	1,190,347	36,500	2,000	34,500	5,043	\$ 9,557,71	2	\$	9,557,712
10,830,881	424,057	10,406,825	1,341,848	9,657,143	371,429	9,285,714	1,190,347	36,500	2,000	34,500	5,043			9,763,441	
10,406,825	424,057	9,982,768	1,304,449	9,285,714	371,429	8,914,286	1,157,591	34,500	2,000	32,500	4,866			\$	9,247,866
10,406,825	424,057	9,982,768	1,304,449	9,285,714	371,429	8,914,286	1,157,591	34,500	2,000	32,500	4,866	\$ 9,227,27	4 \$	9,227,274 \$	
													\$	-	-
							****						\$	213,483,010 \$	206,826,566

Attachment 8 - Company Exhibit - Securitization Workpaper

Line#

Long Term Interest

101 Less LTD Interest on Securitization Bonds 1,781,557

Capitalization

112 Less LTD on Securitization Bonds 9,733,977

Calculation of the above Securitization Adjustments

Inputs from Atlantic City Electric Company 2020 FERC Form 1

Pages 256-257 "Long Term Debt (Account 221, 222, 223, and 224)"

Line 17 "Note Payable to ACE Transition Funding - variable"

LTD Interest on Securitization Bonds in column (i)

LTD on Securitization Bonds in column (h)

Attachment 9 Rate Base Worksheet Atlantic City Electric Company

	(Note G)		Gross Plant In Service			Accumulated Depreciation		Accumulat	ed Amortization		Net Plant In Service	
Line												
No	Month (a)	Transmission	General & Intangible	Common	Transmission	General	Common	Intangible	Common	Transmission	General & Intangible	Common
	Attachment H-1A. Line No:	(b) 19	(c) 23	(d) 24	(e) 30	(f) 31	(g) 12	(h) 10	(1)	(j)	(k)	(1)
	Attachment n-1A, Line No.	19	23	24	30	31	12	10	11			
		207.58.g minus 207.57.g. Projected			Projected monthly balances							
		monthly balances that are the amounts			that are expected to be							
		expected to be included in 207.58.g for end		Electric Only, Form No 1.	included in 219.25.c for end of		Electric Only, Form No 1, page		Electric Only, Form No 1, page 356			
		of year and records for other months (Note				219.28.c for end of year, records		200.21c for end of year, records				
		E)	of year, records for other months	records for other months		for other months		for other months		Col. (b) - Col. (e)	Col. (c) - Col. (f) - Col. (h)	ol. (d) - Col. (g) - Col. (i)
1	December Prior Year	1,668,224,393	266,738,889	-	284,525,424	53,436,883	-	29,627,601	-	1,383,698,969	183,674,405	-
2	January	1,671,053,201	267,406,322		287,957,750	54,358,653	-	30,784,261	-	1,383,095,451	182,263,408	-
3	February	1,674,808,288	268,640,441	-	291,398,123	55,283,151	-	31,952,973	-	1,383,410,165	181,404,316	-
4	March	1,680,395,651	277,329,202		294,850,470		-	33,223,065	-	1,385,545,181	187,866,593	-
5	April	1,722,894,326		-		57,182,375	-	34,553,988	-	1,424,500,433		-
6	May	1,772,829,484		-	302,044,330	58,130,448	-	35,893,051	-	1,470,785,154	189,308,938	-
7	June	1,792,487,606		-	305,736,894	59,086,591	-	37,295,694	-	1,486,750,712		-
8	July	1,795,509,420		-		60,050,350	-	38,737,006	-	1,486,073,485		-
9	August	1,799,310,021	294,695,107	-			-	40,192,553	-	1,486,166,901	193,480,785	-
	September	1,803,613,022		-	316,859,527	62,000,304	-	41,657,662	-	1,486,753,496		-
	October	1,806,507,782		-	320,582,137	62,989,395	-	43,133,900	-	1,485,925,645		
	November	1,809,004,356		-	324,310,097	63,991,935	-	44,620,053	-	1,484,694,258		-
	December	1,814,406,369	308,517,935	-	328,049,635	65,017,056	-	46,137,995	-	1,486,356,735	197,362,885	-
	Average of the 13 Monthly Balances (Attachment 9A)	1,754,695,686	286,753,638		305,945,180	59,137,573	-	37,523,831	-	1,448,750,507	190,092,234	-
	Less Merger Cost to Achieve (Attachment 10)	1.751.605.606	969,311		205.045.100	66,635		607,641		1 440 750 507	295,035	<u> </u>
16	Average of the 13 Monthly Balances Less Merger Cost to Achieve	1,754,695,686	285,784,327	-	305,945,180	59,070,938	-	36,916,190	<u> </u>	1,448,750,507	189,797,199	-

Adjustments to Rate Base

Line N	io Month (a)	CWIP CWIP in Rate Base	PHFU Held for Future Use	Materials & Supplies	Undistributed Stores Expense	Prepayments	Unamortized Regulatory Asset	Account No. 282 Accumulated Deferred Income Taxes (Note C)	Account No. 283 Accumulated Deferred Income Taxes (Note C)	Account No. 190 Accumulated Deferred Income Taxes (Note C)	Account No. 255 Accumulated Deferred Investment Credit
	(1)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)
	Attachment H-1A. Line No:	43a	28	50	47	45		1,	127	4	* * *
				227. 8. c + 227.5.c (see Att							
				H-1A Note AA) for end of	(227.16.c * Labor Ratio) for						
			214 for end of year, records for	year, records for other	end of year, records for other						
		(Note B)	other months	months	months	(Note F)	(Note A)	Attachment 1	Attachment 1	Attachment 1	Attachment 1
	December Prior Year		1,194,950			7,393,522					
	January		782,029			7,665,129					
	February		782,029			7,605,345					
	March		782,029			7,237,962					
	April		782,029			7,092,516					
	May		782,029			6,911,924					
	June		782,029			6,694,605					
	July		782,029			6,487,482					
	August		782,029			6,379,467					
	September		782,029			6,158,848					
	October		782,029			6,052,837					
	November		782,029			5,834,952					
	December		782,029			5,657,372					
30	Average of the 13 Monthly Balances (except ADIT - see Attachment 1)		813,792	2,968,938	-	6,705,536					

- Notes:

 A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.

 Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 7 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and credits do not contain entries for AFUDC for each CVIPV project in rate base.

 C ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the end of the year and the projection of the year balances.

 C Accluded using 13 month average balance, except ADIT.

 E Projected balances are for the calendar year the revenue under this formula begins to be charged.

 From Attendment 5 for the and records for other months.

 G In the true-up calculation, actual monthly balance records are used.

Attachment 9A Rate Base Worksheet - Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations) Atlantic City Electric Company

		Asset Retirement Obligations	Less Projected A	Gross Plant in Service Les	G				ment Obligations	Asset Retire				Gross Plant In Service		(Note A)
Part Part	Common	General & Intangible	on		n Service	Total Plant in	Common	ible	General & Intangibl		Total Plant in Service	Common		Transmission	Total Plant in Service	Month
Part	(m)	(I)		(k)		(j)	(i)		(h)	(g)	(f)	(e)	(d)	(e)	(b)	
Part						0										ient H-1A, Line No:
Part											207.57					
Part																
Part											Projected monthly balances					
Part Part										07.57.g. Projected monthly	that are the amounts expected					
State Stat							Electric Only, Econ No. 1									
Control Property Control Pro									207.98.g. for end of year.				207.99.g. plus 205.5.g. for end of			
2	Col. (e) - Col. (i)	.ol. (d) - Col. (h)				Col. (b) - Col. (f)					records for other months			other months (Note E)		
1		266,738,889										-				er Prior Year
1												•				v.
1		277,329,202					1									<i>y</i>
1	;2	281,861,882	722,894,326	1,722	4,652,380,033			89,946	89		2,513,653	-	281,951,828	1,722,894,326	4,654,893,686	
1												-				
1							1					1				
10 10 10 10 10 10 10 10		294,695,107														
10 10 10 10 10 10 10 10	54	296,601,754	803,613,022	1,803	4,824,313,574		-	89,946	89		2,513,653	-	296,691,700	1,803,613,022	4,826,827,227	
1												-				
1. 1. 1. 1. 1. 1. 1. 1.	4	302,361,344 308 517 935			4,856,588,091						2,513,653					
Name Part Part International Part Interna		286,753,638					-			-		-				
No. Manifold Part																
Many Many				nent Obligations	Asset Retiren							ization	umulated Depreciation & Amorti	Acci		
March 1966 1968 1969	Common Amort.	Common Denr	nort	Intangible Amor	Denr	General I	Transmission	vice	Total Plant in Service	Common Amort	Common Denr	Intensible Amort	General Denr	Transmission	Total Plant in Service	Month
Part Part	(m)						(i)			(g)						
Part Part																nent H-1A, Line No:
Part Part							10.25 a Projected monthly	ebby 21	210 20 a Projected month							
1 1 1 1 1 1 1 1 1 1														219.25.c Projected monthly balances that are	219.29.c Projected monthly balances that	
when when when when when when when when		Electric Only, Form No 1, page														
15 Content Provided 1,200,000,757 284,528,528 25,627,601 20,000,757 284,528,528 20,000,757 284,528,528 20,000,757 284,528,528 20,000,758			records for													
16 Junily 18 19 19 19 19 19 19 19	other months	other months		other months	126 647	other months	ecords for other months	41 521	records for other months	records for other months	records for other months		for other months	other months	other months 920 250 757	er Prior Vear
1		- 1	_													CITIO ICE
Agril 94,74 96,744,77 29,8,79,89 3,20,40 34,53,98 - 3,41,77 34	- 1	-)	-		126,259					-						y
18	-	- 1	-								-					
1		11	1													
1		- 1	_													
Separate 1,048,23,654 31,085,927 62,082,98 41,67,662 34,1873 10,7985	- 1	-)	-							-						
Code Code	in the second se	- 1	-							-						
Nownher 1,048,798,81 1,048,798,81 1,048,798,81 1,048,798,81 1,049,099,85 320,809,85 62,125,041 46,137,95 32,141,873 10,7985 32,141,873 10,7985 32,141,873 32,		11	1													
28 Average of the 13 Monthly Balance Line No North (a) Col. (b) Col. (c) C	-	- 1	-										64,099,920			
Line North	-	-)	-							-	-				1,060,909,856	er
Like Month (a) (b) (c) (d) (e) (f) (g) (f) (g) (f) (g) (f) (g) (f) (g)			-		112,247		-	42,157	342	-	-	37,523,831	59,249,820	305,945,180	989,735,819	Average of the 13 Monthly Balances
Line Month (a) (b) (c) (d) (e) (f) (g) (1) (1) (2) (1) (1) (2) (1) (1) (2) (2) (1) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2									1		nations	eted Asset Retirement Oh	istion & Amortization Less Proje	Projected Accumulated Denreci		
(a)									ı		gations	cicu risser remement ()	anton & Amortization Less Froje	1 Tojecia ricamanica Depreci		
Attachment H-IA, Line No: Col. (b) - Col. (c) - Col. (c) - Col. (d) - Col. (
Col. (b) - Col. (c) Col. (c) - Col. (c) - Col. (c) Col. (c) Col. (c) - Col. (c) Col. (c) - Col. (c) Col. (c) - Col. (c) Col. (c) - Col. (c) Col. (c)															(b)	(a)
29 December Prior Year 919,099,236 28,455,244 53,468,883 29,677,601 - 3 Jamury 912,156,681 28,757,750 54,388,633 30,784,261 - - 31 February 942,24,517 29,138,123 55,283,151 31,952,973 - - 33 April 96,302,424 29,393,893 57,182,75 34,553,988 - - 34 May 970,709,270 30,443,30 58,130,488 58,90,815 - - 35 Jue 98,865,610 30,748,593 90,665,91 37,295,694 - - 37 August 1,000,695,087 30,748,593 60,003,350 38,737,066 - - 38 September 1,024,481,780 31,81,31,20 61,002,769 41,912,533 - -															Col (b) - Col (b)	ient H-1A, Line No:
31 February 942,524,517 29,388,123 55,283,151 31,92,973 - - 2 Much 95,590,599 29,485,0470 56,295,444 32,220,605 - - 33 April 96,402,424 298,398,93 57,182,375 34,55,988 - - 35 Jue 988,866,610 30,746,894 59,086,591 37,296,694 - - 37 August 102,666,259 31,343,120 61,021,769 40,92,533 - - 38 September 10,448,1780 31,483,25 60,00,304 41,67,662 - -										- COL (III)	-		53,436,883	284,525,424	919,909,236	er Prior Year
32 March 933 905,993 294,859,8470 56,239,544 33,22,065 - - 34 April 965,402,424 298,393,933 57,182,375 34,553,988 - - 34 Muy 977,079,270 302,044,300 58,130,448 35,893,051 - - 35 Jun 988,865,610 307,456,944 59,086,591 37,295,694 - - 4 July 1,000,690,607 304,455,935 60,000,230 38,737,006 - - 37 August 1,012,666,279 313,143,120 61,012,769 40,192,533 - - 38 Specimber 1,024,481,780 31,689,527 62,000,304 41,675,662 - -										-						
33 April 96.502.424 29.39.3893 57.182.375 34.55.988											-					y
34 May 977,079.270 30.0,044.300 58,130.448 35,893.051																
36 July 1,002,665,087 309,435,935 60,050,339 38,737,006																
										-	-	37,295,694	59,086,591	305,736,894	988,865,610	
38 September 1,024,481,780 316,89,527 62,000,304 41,657,662										-	-					
											-	40,192,553				
39 October 1.036.446.819 320.582,137 62,989,395 43,133,900												41.657.662				har
40 November 1,048,456,958 324,310,097 63,991,935 44,620,053										-	-	43,133,900	62,000,304 62,989,395	316,859,527 320,582,137	1,024,481,780 1,036,446,819	
										-	- - -	43,133,900 44,620,053	62,000,304 62,989,395 63,991,935	316,859,527 320,582,137 324,310,097	1,024,481,780 1,036,446,819 1,048,456,958	er
42 Average of the 13 Monthly Balances 989,393,663 305,945,180 59,137,573 37,523,851									_	- - - -	- - - -	43,133,900 44,620,053 46,137,995	62,000,304 62,989,395 63,991,935 65,017,056	316,859,527 320,582,137 324,310,097 328,049,635	1,024,481,780 1,036,446,819 1,048,456,958 1,060,567,982	er er

Note

A In the true-up calculation, actual monthly balance records are used.

Attachment 10 - Merger Costs

	Attachment 10 - Merger Costs						
	(a)	(b)	(c)	(d)	()		(x)
	O&M Cost To Achieve FERC Account	Total	Allocation to Trans.				Total
1	Transmission O&M		100.00%			\$	-
2	A&G	(21,209)	13.89%			\$	(2,946)
3						\$	-
4 5	Total	\$ (21,209)				\$	(2,946)
6	Depreciation & Amortization Expense Cost To Achieve						
7	FERC Account	Total 2	Allocation to Trans.				Total
8	General Plant	23,718	13.89%			\$	3,294
9 10	Intangible Plant	174,670	13.89%			\$ \$	24,260
11	Total	\$ 198,388				s S	27,554
	Capital Cost To Achieve included in the General and Intangible Plant	General	Intangible				
	Gross Plant						Total
12	December Prior Year January	115,886	853,426			S	969,311 969,311
13 14	February	115,886 115,886	853,426 853,426			\$	969,311
15	March	115,886	853,426			\$	969,311
16	April	115,886	853,426			\$	969,311
17	May	115,886	853,426			\$	969,311
18	June	115,886	853,426			S	969,311
19 20	July August	115,886 115,886	853,426 853,426			\$ \$	969,311 969,311
21	September	115,886	853,426 853,426			\$	969,311
22	October	115,886	853,426			\$	969,311
23	November	115,886	853,426			\$	969,311
24	December	115,886	853,426			\$	969,311
25	Average	115,886	853,426				969,311
	Accumulated Depreciation	General	Intangible				Total
26	December Prior Year	54,776	520,306			\$	575,082
27	January	56,753	534,862			s	591,615
28	February	58,729	549,418			\$	608,147
29 30	March April	60,706 62,682	563,973 578,529			\$	624,679 641,212
31	May	64,659	593,085			\$	657,744
32	June	66,635	607,641			s	674,276
33	July	68,612	622,197			\$	690,809
34	August	70,588	636,753			\$	707,341
35	September	72,565	651,308			\$	723,873
36 37	October November	74,541 76,518	665,864 680,420			\$	740,406 756,938
38	December	78,494	694,976			\$	773,470
39	Average	66,635	607,641				674,276
	Atlantic City Electric Co	ompany					
	Attachment 10 - Merger Costs						
	(a)	(b)	(c)	(d)	()		(x)
40	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above	General	Intangible	(d)	()		Total
40 41	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year	General 61,109	Intangible 333,120	(d) -	()	s s	Total 394,229
40 41 42	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above	General	Intangible	(d) - - -	() - -	s s s	Total
41 42 43	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January March	General 61,109 59,133 57,156 55,180	Intangible 333,120 318,564 304,008 289,452	- - -	() - - - -	\$ \$ \$	Total 394,229 377,697 361,164 344,632
41 42 43 44	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April	General 61,109 59,133 57,156 55,180 53,203	Intangible 333,120 318,564 304,008 289,452 274,896	- -	() - - - - -	\$ \$ \$ \$	Total 394,229 377,697 361,164 344,632 328,100
41 42 43 44 45	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May	General 61,109 59,133 57,156 55,180 53,203 51,227	Intangible 333,120 318,564 304,008 289,452 274,896 260,341	- - -	() - - - - -	\$ \$ \$ \$	Total 394,229 377,697 361,164 344,632 328,100 311,567
41 42 43 44	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April	General 61,109 59,133 57,156 55,180 53,203	Intangible 333,120 318,564 304,008 289,452 274,896	- - -	() - - - - - -	\$ \$ \$ \$	Total 394,229 377,697 361,164 344,632 328,100
41 42 43 44 45 46 47 48	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August	General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673	- - - - -	- - - - - -	\$ \$ \$ \$ \$ \$ \$	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970
41 42 43 44 45 46 47 48 49	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September	General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117	- - - - - -	- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438
41 42 43 44 45 46 47 48 49 50	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October	General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561	- - - - - -	- - - - - -	s s s s s s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906
41 42 43 44 45 46 47 48 49	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September	General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117		- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438
41 42 43 44 45 46 47 48 49 50 51	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January March April May June July June July September October November	General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006		- - - - - -	s s s s s s s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373
41 42 43 44 45 46 47 48 49 50 51 52	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November	General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450		- - - - - -	s s s s s s s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841
41 42 43 44 45 46 47 48 49 50 51 52	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average	General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391	181,564 304,008 289,452 274,896 260,341 245,785 201,117 187,561 173,006 158,450 245,785		- - - - - -	s s s s s s s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841
41 42 43 44 45 46 47 48 49 50 51 52 53	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January	General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February	General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March	General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556 14,556 14,556		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February	General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556 14,556 14,556 14,556		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April	General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977 1,977 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556 14,556 14,556		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 57 58 59 60	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June June June June June	General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977 1,977 1,977 1,977 1,977 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556 14,556 14,556 14,556 14,556 14,556 14,556 14,556		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August April May June July June July August	General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,344 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556 14,556 14,556 14,556 14,556 14,556 14,556 14,556 14,556 14,556 14,556 14,556 14,556 14,556 14,556		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January Horry Horry Horry June July June July September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July June July July August September October November December Average	General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556 14,556 14,556 14,556 14,556 14,556 14,556 14,556 14,556 14,556 14,556 14,556		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,5
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August April May June July June July August	General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,344 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556 14,556 14,556 14,556 14,556 14,556 14,556 14,556 14,556 14,556 14,556 14,556 14,556 14,556 14,556		- - - - - -	s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,5
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 60 61 62 63 64 65	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June June June June June June June June	General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556		- - - - - -	s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January March April May June Juny March April May June July June July June July June July June July June July August September October November	General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556		- - - - - -	s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,5
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 60 61 62 63 64 65	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June June June June June June June June	General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556		- - - - - -	s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 60 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October October October October October October October January February March April May June July August September October November December Total	General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556		- - - - - -	s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 67 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year	General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556		- - - - - -	s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January	General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556		- - - - - -	s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 67 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year	General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556		- - - - - -	s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 60 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July June July June July June July September October November December Arerage Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February	General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556		- - - - - -	s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May May May May May May May May May May	General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556		- - - - - -	s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 50 51 52 53 54 55 56 67 68 69 70 71 72 73	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October October October Overnier Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June	General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556		- - - - - -	s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October October October Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June June July August September October November December Total	General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556		- - - - - -	s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 67 68 69 70 71 72 73 74 75 76	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October October Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October November December July August September September September September September September September September	General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556		- - - - - -	s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 60 61 62 63 64 65 66 67 68 69 71 72 73 74 75 76 77	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June Juny May May May May May May May May May Ma	General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556		- - - - - -	s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 67 62 63 64 65 66 67 71 72 73 74 77 78	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October November February January February January February March April May June July July August September October November September October November September October January February March April May June July August September October November	General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556		- - - - - -	s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June Juny May May May May May May May May May Ma	General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556		- - - - - -	s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532

Atlantic City Electric Company Attachment 11A - O&M Workpaper

(a) (b) (c) 321.83.b to 321.112.b

			Total	Non-Recoverable	Dire	ectly Assigned
1	Operation, Supervision & Engineering	560.0	\$ 2,897,495		\$	2,897,495
2	Load Dispatch-Reliability	561.1	3,066		\$	3,066
3	Load Dispatch-Monitor & Oper Tran Sys	561.2	988,559		\$	988,559
4	Load Dispatch-Trans Svc & Scheduling	561.3	1,408		\$	1,408
5	Scheduling, Sys Control & Dispatch Svc	561.4	(3,038)		\$	(3,038)
6	Reliability Planning & Standards Devel	561.5	5,916		\$	5,916
7	Transmission Service Studies	561.6	-		\$	-
8	Generation Interconnection Studies	561.7	-		\$	-
9	Reliability Planning & Standard Devel	561.8	(120)		\$	(120)
10	Station Expenses	562.0	-		\$	-
11	Overhead Line Expenses	563.0	-		\$	-
12	Underground Line Expenses	564.0	-		\$	-
13	Transmission of Electricity by Others	565.0	-		\$	-
14	Miscellaneous Transmission Expenses	566.0	1,939,060		\$	1,939,060
15	Rents	567.0	-		\$	-
16	Maintenance, Supervision & Engineering	568.0			\$	-
17	Maintenance of Structures	569.0	856,080		\$	856,080
18	Maintenance of Computer Hardware	569.1	-		\$	-
19	Maintenance of Computer Software	569.2			\$	-
20	Maintenance of Communication Equipment	569.3	-		\$	-
21	Maintenance of Misc Regional Transmission Plant	569.4	-		\$	-
22	Maintenance of Station Equipment	570.0	6,883,492		\$	6,883,492
23	Maintenance of Overhead Lines	571.0	8,030,202		\$	8,030,202
24	Maintenance of Underground Lines	572.0	38,303		\$	38,303
25	Maintenance of Misc Transmission Plant	573.0	493,582		\$	493,582
26	Transmission Expenses - Total (Sum of lines 1-25)		\$ 22,134,005	\$ -	\$	22,134,005

Transmission O&M Total 22,134,005

Total²

\$13,323,083

Atlantic City Electric Company Attachment 11B - A&G Workpaper

				(a)	(b)	(c)	(d)	(e)
			32	23.181.b to 323.196.b				
				Total	S&W Allocation	Net Plant Allocation	Non-Recoverable	Directly Assigned
	10 101	020.0	Ф			Net Flant Anocation	Non-Recoverable	Directly Assigned
1	Administrative and General Salaries	920.0	\$	3,793,261	\$ 3,793,261			\$ -
2	Office Supplies and Expenses	921.0	\$	3,593,725	3,593,725			-
3	Administrative Expenses Transferred-Credit	922.0	\$	-	-			-
4	Outside Service Employed	923.0	\$	71,246,114	70,870,986		375,128	-
5	Property Insurance	924.0	\$	595,673		595,673		-
6	Injuries and Damages	925.0	\$	1,594,625	1,594,625			-
7	Employee Pensions and Benefits	926.0	\$	11,763,379	11,763,379			-
8	Franchise Requirements	927.0	\$	-	-			-
9	Regulatory Commission Expenses	928.0	\$	1,551,388	-		1,285,847	265,541
10	Duplicate Charges-Credit	929.0	\$	-	-			-
11	General Advertising Expenses	930.1	\$	458,332			458,332	-
12	Miscellaneous General Expenses	930.2	\$	952,692	686,358		266,334	-
13	Rents	931.0	\$	-	-			-
14	Maintenance of General Plant	935	\$	1,763	\$ 1,763			\$ -
15	Administrative & General - Total (Sum of lines 1-14)		\$	95,550,952	\$ 92,304,097	\$ 595,673	\$ 2,385,641	\$ 265,541
16				Allocation Factor	13.89%	39.87%	0.00%	100.00%
17				Transmission A&G ¹	12,820,064	237,478	0.0070	265,541
1/				Tanishinssion A&O	12,020,004	231,410	-	205,541

¹ Multiply total amounts on line 15, columns (b)-(e) by allocation factors on line 16.

18

² Sum of line 17, columns (b), (c), (d), (e).

Atlantic City Electric Company Attachment 12 - Depreciation Rates

|--|

		Applied
Number	Plant Type	Depreciation Rate

Electric Transmission

350	Land and Land Rights	-
352	Structures and Improvements	2.22%
353	Station Equipment	2.50%
354	Towers and Fixtures	1.82%
355	Poles and Fixtures	3.03%
356	Overhead Conductors and Devices	2.27%
357	Underground Conduit	2.00%
358	Underground Conductors and Devices	2.56%
359	Roads and Trails	-

	Electric General	
390	Structures and Improvements	1.29%
390.1	Structures and Improvements	2.40%
390.2	Structures and Improvements	3.59%
390.3	Structures and Improvements	2.61%
391	Office Furniture and Equipment	20.00%
391.1	Office Furniture and Equipment	0.73%
392	Transportaion Equipment	9.08%
392.1	Transportaion Equipment	9.08%
393	Stores Equipment	4.00%
394	Tools, Shop, Garage Equipment	4.00%
394.1	Tools, Shop, Garage Equipment	4.00%
395	Laboratory Equipment	
396	Power Operated Equipment	-
397.1	Communication Equipment	6.67%
397.2	Communication Equipment	3.87%

4.87%

Electric Intangible

398.1

Miscellaneous Equipment

302	Franchises and Consents	
303	Miscellaneous Intangible Plant	
303.1	2-year plant	50.00%
303.2	3-year plant	33.33%
303.3	4-year plant	25.00%
303.4	5-year plant	20.00%
303.5	7-year plant	14.29%
303.6	10-year plant	10.00%
303.7	12-year plant	8.33%
303.8	15-year plant	6.67%

Note: Depreciation and amortization rates as approved by FERC in Docket #

ACE Jun21May22 Attachment H-1A True-Up 2020

ATTACHMENT H-1A

	tic City Electric Company				2020
	ula Rate Appendix A led cells are input cells		Notes	FERC Form 1 Page # or Instruction	
ocat	ors				
1	Wages & Salary Allocation Factor Transmission Wages Expense			p354.21b	\$ 5,048
2	Total Wages Expense			p354.28b	\$ 39,58
	Less A&G Wages Expense Total			p354.27b (Line 2 - 3)	\$ 3,23 36,3
-	Wages & Salary Allocator			(Line 1 / 4)	13.
	Plant Allocation Factors		(Note D)	207 4042 (Can Attachment OA Fon 44 ankima i)	\$ 4 274 76
ì	Electric Plant in Service Less Merger Costs to Achieve		(Note B)	p207.104g (See Attachment 9A, line 14, column j) Attachment 10, line 80, column b	\$ 4,371,7 9
	Common Plant In Service - Electric Total Plant In Service			(Line 24 - 24a) (Line 6 - 6a +7)	4,370,8
	Accumulated Depreciation (Total Electric Plant)			p219.29c (See Attachment 9A, line 42, column b)	\$ 883,2
	Less Merger Costs to Achieve Accumulated Intangible Amortization		(Note A)	Attachment 10, line 39, column b p200.21c (See Attachment 9, line 14, column h)	\$ 25,9
1	Less Merger Costs to Achieve Accumulated Common Amortization - Electric		(Note A)	Attachment 9, line 15, column h p356 (See Attachment 9, line 14, column i)	\$ 4
a	Less Merger Costs to Achieve Accumulated Common Plant Depreciation - Electric		(Note A)	Attachment 9, line 15, column i p356 (See Attachment 9, line 14, column g)	
a i	Less Merger Costs to Achieve Total Accumulated Depreciation			Attachment 9, line 15, column g (Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a)	908,7
	Net Plant			(Line 8 - 13)	3,462,0
	Transmission Gross Plant			(Line 29 - Line 28)	1,629,6
-	Gross Plant Allocator			(Line 15 / 8)	37
-	Transmission Net Plant Net Plant Allocator			(Line 39 - Line 28) (Line 17 / 14)	1,341,4
Ca	alculations				
	Plant In Service				
a	Transmission Plant In Service Less Merger Costs to Achieve		(Note B)	p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b	\$ 1,597,5
	This Line Intentionally Left Blank This Line Intentionally Left Blank				
	Total Transmission Plant In Service			(Line 19 -19a)	1,597,
a	General & Intangible Less Merger Costs to Achieve			p205.5.g & p207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c	232,
a a	Common Plant (Electric Only) Less Merger Costs to Achieve		(Notes A & B)	p356 (See Attachment 9, line 14, column d) Attachment 9, line 15, column d	
	Total General & Common			(Line 23 -23a + 24 - 24a)	231,
	Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission			(Line 5) (Line 25 * 26)	13.8
				(Line 25 20)	
	Plant Held for Future Use (Including Land)		(Note C)	p214 (See Attachment 9, line 30, column c)	;
3	Plant Held for Future Use (Including Land) TOTAL Plant In Service		(Note C)		
, =	·		(Note C)	p214 (See Attachment 9, line 30, column c)	
	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation		(Note C)	p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e)	1,630,
i =	TOTAL Plant In Service Accumulated Depreciation	Achieve		p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28)	1,630,
=	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Accumulated General Depreciation	Achieve		p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f)	1,630, 277, 277,
i =	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Inhapible Amortization	Achieve		p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a)	1,630, 277, 277, 49,
= = = = = = = = = = = = = = = = = = =	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Amortization Accumulated Ommon Amortization - Electric Common Plant Accumulated Depreciation (Electric Only)	Achieve		p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 11 - 11a)	1,630, 277, 277, 49, 25,
	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Intangible Amortization Accumulated Intangible Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor	Achieve		p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 51 - 15a)	1,630, 277, 277, 49, 25, 74,
= -	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Intangible Amortization Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Albocation Factor General & Common Allocated to Transmission	Achieve		p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 35 * 36)	1,630, 277, 277, 49, 25, 74, 13.
	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Integrible Amortization Accumulated Integrible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission	Achieve		p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 35 - 36) (Line 30b + 37)	1,630.1 277., 277., 49., 25., 74., 13., 10., 288.
	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Intangible Amortization Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Albocation Factor General & Common Allocated to Transmission	Achieve		p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 35 * 36)	1,630, 277, 277, 49, 25, 74, 13 10,
a stm	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Accumulated General Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Satary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment	Achieve		p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 35 - 36) (Line 30b + 37)	1,630, 277, 277, 49, 25, 74, 13 10,
a sim	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Accumulated General Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Intangible Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment ent To Rate Base Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT)	Projected Activity	(Note B)	p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 5) (Line 35 - 36) (Line 29 - 38)	1,630, 277, 277, 49, 25, 74, 13, 10, 288, 1,342,
a stm	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Internation Accumulated Amontization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment Bent To Raile Base Accumulated Deferred Income Taxes (ADIT) Account No. 291 (ADIT) Account No. 291 (ADIT) Account No. 291 (ADIT) Account No. 291 (ADIT)	Projected Activity Projected Activity	(Note B)	p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 35 * 36) (Line 30b + 37) (Line 29 - 38)	1,630, 277, 277, 49, 25, 74, 13.1 10, 288, 1,342,
	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Accumulated General Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Integrible Amortization - Electric Common Plant Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment ent To Rate Base Accumulated Deferred Income Taxes (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 281 (ADIT - Other Property) Account No. 283 (ADIT - Other)	Projected Activity Projected Activity Projected Activity Projected Activity	(Note V) (Note V) (Note V) (Note V)	p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 35 - 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92	1,630, 277, 277, 49, 25, 74, 13. 10, 288, 1,342,
lando anticidad sincidad sinci	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Accumulated General Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment ent To Rate Base Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Cotel. Amort) Account No. 282 (ADIT - Other Property)	Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity	(Note V) (Note V) (Note V)	p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 35 * 36) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69	1,630, 277, 277, 49, 25, 74, 133, 10, 288, 1,342, 12, -265, -2,
	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Integrible Amortization Accumulated Amortization Flectric Common Plant Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocation Factor General & Common Allocation Factor General & Common Allocation Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment ent To Rate Base Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 281 (ADIT - Other Property) Account No. 283 (ADIT - Other) Account No. 284 (ADIT - Other) Account No. 284 (ADIT - Other) Account No. 285 (ADIT - Other) Account No. 285 (ADIT - Other) Account No. 285 (ADIT - Other) Account No. 285 (ADIT - Other) Account No. 285 (ADIT - Other) Account No. 285 (ADIT - Other) Account No. 285 (ADIT - Other) Account No. 285 (ADIT - Other) Account No. 285 (ADIT - Other) Account No. 285 (ADIT - Other) Account No. 285 (ADIT - Other) Account No. 285 (ADIT - Other) Account No. 285 (ADIT - Other) Account No. 285 (ADIT - Other) Account No. 285 (ADIT - Other) Account No. 285 (ADIT - Other) Account No. 285 (ADIT - Other) Account No. 285 (ADIT - Other)	Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity	(Note V) (Note V) (Note V) (Note V) (Note V) (Note V)	p.214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p.219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p.219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 35 - 36) (Line 35 - 36) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e)	1,630, 277, 277, 49, 25, 74, 13, 10, 288, 1,342, -265, 2, -255,
	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Integrible Amortization Accumulated Perpeciation Less Merger Costs to Achieve Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocation Factor General & Common Allocation Factor TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment Account No. 190 (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel Amort) Account No. 283 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 255 (Accum. Deferred Investment Tax Credits) Accumulated Deferient (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - State	Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity	(Note V) (Note V) (Note V) (Note V)	p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 11 - 11a) (Line 13 - 31a + 32 + 33 + 34) (Line 5) (Line 35 - 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 73	1,630, 277, 277, 49, 25, 74, 13. 10, 288, 1,342, -265, -2, -255,
= = = = = = = = = = = = = = = = = = =	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Accumulated General Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Intangible Amontization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment Post of Country (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 256 (Accum. Deferred Investment Tax Credits) Accumulated Defered Income Taxes Allocated To Transmission Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - Slate Unamortized Deficient / (Excess) ADIT - Slate Unamortized Deficient / (Excess) ADIT - Slate Unamortized Deficient / (Excess) ADIT - Slate Unamortized Deficient / (Excess) ADIT - Slate	Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity	(Note V) (Note V) (Note V) (Note V) (Note V) (Note V) (Note V)	p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 35 + 36) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 93 Attachment 1A - ADIT Summary, Line 93 Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b)	1,630, 277, 277, 49, 25, 74, 13. 10, 288, 1,342, -265, -2, -75,
= = = = = = = = = = = = = = = = = = =	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Intangible Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 256 (Accum. Deferred investment Tax Credits) Accumulated Deferred Income Taxes Allocated To Transmissic Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT Allocated to Transmissic Adjusted Accumulated Deferred Income Taxes Allocated To Transmissic	Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity On ansmission	(Note V) (Note V) (Note V) (Note V) (Note U) (Note W) (Note W)	p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 11 - 11a) (Line 31 - 31a + 32 + 33 + 34) (Line 35 + 36) (Line 35 + 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 93 Attachment 1A - ADIT Summary, Line 93 Attachment 1A - ADIT Summary, Line 93 Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b)	1,630, 277, 277, 49, 25, 74, 133, 10, 288, 1,342, -265, -2, -255, -75,
= = = = = = = = = = = = = = = = = = =	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Intangible Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment ent To Rate Base Accumulated Deferred Income Taxes (ADIT) Account No. 281 (ADIT - Accel Amort) Account No. 281 (ADIT - Other) Account No. 282 (ADIT - Other) Account No. 285 (ACUM. Deferred Investment Tax Credits) Accumulated Deferred Income Taxes Allocated To Transmission Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT Allocated to Transmission Adjusted Accumulated Deferred Income Taxes Allocated To Transmission Related CWIP (Current Year 12 Month weighted avera	Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity On ansmission	(Note V) (Note V) (Note V) (Note V) (Note V) (Note V) (Note V)	p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 35 + 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 93 Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b)	1,630, 277, 277, 49, 25, 74, 133, 10, 288, 1,342, -265, -2, -255, -75,
= = = = = = = = = = = = = = = = = = =	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Intangible Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 256 (Accum. Deferred investment Tax Credits) Accumulated Deferred Income Taxes Allocated To Transmissic Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT Allocated to Transmissic Adjusted Accumulated Deferred Income Taxes Allocated To Transmissic	Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity On ansmission	(Note V) (Note V) (Note V) (Note V) (Note U) (Note W) (Note W)	p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 11 - 11a) (Line 31 - 31a + 32 + 33 + 34) (Line 35 + 36) (Line 35 + 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 93 Attachment 1A - ADIT Summary, Line 93 Attachment 1A - ADIT Summary, Line 93 Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b)	1,630, 277, 277, 49, 25, 74, 13. 10, 288, 1,342, -265, -2, -255, -75, -331,
lab allining about the state of	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Accumulated General Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Internation Accumulated Depreciation Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment Bent To Raile Base Accumulated Deferred Income Taxes (ADIT) Account No. 281 (ADIT - Accel Amort) Account No. 281 (ADIT - Other Property) Account No. 283 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 283 (ADIT - State Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT Allocated to Transmissic Adjusted Accumulated Deferred Income Taxes Allocated To Transmission Related CWIP (Current Year 12 Month weighted avera Transmission Related CWIP (Current Year 12 Month weighted avera Transmission O&M Reserves Total Balance Transmission Related Account Reserves	Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity On ansmission	(Note V) (Note V) (Note V) (Note V) (Note V) (Note U) (Note W) (Note W) (Note W)	p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 35 ' 36) (Line 35 ' 36) (Line 30b + 37) (Line 30b + 37) (Line 30b + 37) (Line 40a + 40b + 40c + 40d + 40e) Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 93 Attachment 1A - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 40f + 42) p216.43.b (See Attachment 9, line 30, column b) Attachment 5	1,630, 277, 277, 49, 25, 74, 13.1 10, 288, 1,342, -265, -2, -255, -75, -331,
) = = = = = = = = = = = = = = = = = = =	Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Interpolation Accumulated Depreciation Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment Accumulated Defered Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 281 (ADIT - Other Property) Account No. 283 (ADIT - Other Property) Account No. 283 (ADIT - Other) Account No. 284 (ADIT - Other) Account No. 285 (ADIT - Other) Account No. 285 (ADIT - Other) Account No. 286 (ADIT - Other) Account No. 287 (ADIT - Other) Account No. 287 (ADIT - Other) Account No. 287 (ADIT - Other) Account No. 288 (ADIT - Other) Account No. 281 (ADIT - State Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Ex	Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity On ansmission	(Note V) (Note V) (Note V) (Note V) (Note V) (Note U) (Note W) (Note W)	p.214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p.219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p.219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 35 - 36) (Line 35 - 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1D - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b) (Line 40f + 42) p.216.43.b (See Attachment 9, line 30, column b)	1,630, 277, 277, 49, 25, 74, 13.1 10, 288, 1,342, -265, 2, -75, -331, -5, 6,
)) abb laa? } ; ; ; ; abbcdeeff abb? } a	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Integrible Amortization - Electric Common Plant Accumulated Depreciation Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment ent To Rate Base Accumulated Deferred Income Taxes (ADIT) Account No. 291 (ADIT - Accel. Amort) Account No. 291 (ADIT - Other Property) Account No. 281 (ADIT - Other Property) Account No. 282 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 283 (ADIT - Other) Account Deficient / (Excess) ADIT Unamortized Deficient / (Excess) ADIT Unamortized Deficient / (Excess) ADIT - Allocated to Transmissio Unamortized Deficient / (Excess) ADIT - Allocated To Transmissio Adjusted Accumulated Deferred Income Taxes Allocated To Transmission Adjusted Accumulated Deferred Income Taxes Allocated To Transmission Related CWIP (Current Year 12 Month weighted avera Transmission O&M Reserves Total Balance Transmission Related Account Reserves Prepayments Prepayments Total Prepayments Allocated to Transmission Materials and Supplies	Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity On ansmission	(Note V) (Note V) (Note V) (Note V) (Note V) (Note U) (Note W) (Note W) (Note W) (Note W)	p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 35 * 36) (Line 30b + 37) (Line 30b + 37) (Line 30b + 37) (Line 30b + 37) (Line 40b + 40b + 40c + 40d + 40e) Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1D - ADIT Summary, Line 92 Attachment 1D - ADIT Rate Base Adjustment, Line 136 Attachment 1D - ADIT Rate Base Adjustment, Line 145 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 145 (Line 40f + 42) p216.43.b (See Attachment 9, line 30, column b) Attachment 5 Attachment 5	1,630, 277, 277, 49, 25, 74, 13.1 10, 288, 1,342, -265, 2, -75, -331, -5, 6,
i lab allini abcddef abc i a	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Accumulated General Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Internation Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment ent To Rate Base Accumulated Deferred Income Taxes (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 281 (ADIT - Other Property) Account No. 281 (ADIT - Other Property) Account No. 283 (ADIT - Other) Account No. 283 (ADIT - State Unamontized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient /	Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity On ansmission	(Note V) (Note V) (Note V) (Note V) (Note V) (Note U) (Note W) (Note W) (Note W)	p.214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p.219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p.219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 11 - 11a) (Line 13 - 31a + 32 + 33 + 34) (Line 31 - 31a + 32 + 33 + 34) (Line 35 * 36) (Line 30b + 37) (Line 31b + 32b	1,630, 277, 277, 49, 25, 74, 13, 10, 288, 1,342, -265, -75, -331, -5, 6, 6,
3	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Accumulated General Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated International Common Amortization - Electric Common Plant Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment Account No. 281 (ADIT - Other Property) Account No. 282 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 284 (ADIT - Other) Account No. 285 (ACOUT. Deferred Investment Tax Credits) Accumulated Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT	Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity On ansmission	(Note V) (Note V) (Note V) (Note V) (Note V) (Note U) (Note W) (Note W) (Note W) (Note W)	p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 18, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 13 - 31a + 32 + 33 + 34) (Line 31 - 31a + 32 + 33 + 34) (Line 35 ' 36) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 89 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 93 Attachment 1A - ADIT Summary, Line 93 Attachment 1A - ADIT Summary, Line 93 Attachment 1A - ADIT Summary, Line 93 Attachment 1B - ADIT Summary, Line 93 Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 401 + 42) p216.43.b (See Attachment 9, line 30, column b) Attachment 5 Attachment 9, line 30, column f (Line 45)	1,630, 277, 277, 49, 25, 74, 133, 10, 288, 1,342, -265, -2, -75, -331, -5, 6,
lab allining about the state of	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Intangible Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Mage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment ent To Rate Base Accumulated Deferred Income Taxes (ADIT) Account No. 281 (ADIT - Accel Amort) Account No. 281 (ADIT - Accel Amort) Account No. 283 (ADIT - Other Property) Account No. 283 (ADIT - Other Property) Account No. 283 (ADIT - Other) Account No. 285 (Accum. Deferred Investment Tax Credits) Accumulated Defered Income Taxes Allocated To Transmissic Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT Allocated to Transmissic Adjusted Accumulated Deferred Income Taxes Allocated to Transmission Related CWIP (Current Year 12 Month weighted avera Transmission Related CWIP (Current Year 12 Month weighted avera Transmission Related CWIP (Current Year 12 Month weighted avera Transmission Related CWIP (Current Year 12 Month weighted avera Transmission Related CWIP (Current Year 12 Month weighted avera Transmission Related CWIP (Current Year 12 Month weighted avera Transmission Related CWIP (Current Year 12 Month weighted avera Transmission Related CWIP (Current Year 12 Month weighted avera Transmission Related CWIP (Current Year 12 Month weighted Serves Total Balance Transmission Related Account Reserves Prepayments Total Transmission Allocated to Transmission Materials and Supplies Undistributed Stores Exp Wage & Salany Allocation Factor Total Transmission Allocated	Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity On ansmission	(Note V) (Note V) (Note V) (Note V) (Note V) (Note U) (Note W) (Note W) (Note B) Enter Negative (Note A)	p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 18, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 13 - 31a + 32 + 33 + 34) (Line 35 ' 36) (Line 35 ' 36) (Line 35 ' 36) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 93 Attachment 1A - ADIT Summary, Line 93 Attachment 1A - ADIT Summary, Line 93 Attachment 1A - ADIT Summary, Line 93 Attachment 1A - ADIT Summary, Line 93 Attachment 1A - ADIT Summary, Line 93 Attachment 1A - ADIT Summary, Line 93 Attachment 1A - ADIT Summary, Line 93 Attachment 1A - ADIT Summary, Line 93 Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 40f + 42) p216.43.b (See Attachment 9, line 30, column b) Attachment 5 Attachment 9, line 30, column f (Line 45) p227.6c & 16.c (See Attachment 9, line 30, column e) (Line 47 ' 48)	1,630,4 277,4 277,4 49,2 25,5 74,1 13.8 10,3 288,2 1,342,2 12,2 -265,6 -75,5 -331,6 6,6
3) = 1) abb a2 3 4 5 5 6 7 8	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Accumulated General Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Internation Accumulated Depreciation Accumulated Depreciation Field Common Plant Accumulated Depreciation (Electric Common Plant Accumulated Depreciation (Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment ent To Rate Base Accumulated Deferred Income Taxes (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 281 (ADIT - Other Property) Account No. 281 (ADIT - Other Property) Account No. 282 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 283 (ADIT - State Unamortized Deficient / (Excess) ADIT Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT - Allocated to Transmission Adjusted Accumulated Deferred Income Taxes Allocated To Transmission Related CWIP (Current Year 12 Month weighted avera Transmission Related CWIP (Current Year 12 Month weighted avera Transmission O&M Reserves Total Balance Transmission Related Account Reserves Prepayments Prepayments Prepayments Total Prepayments Allocated to Transmission Materials and Supplies Undistributed Stores Exp Wage & Salary Allocation Factor Total Transmission Materials & Supplies	Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity On ansmission	(Note V) (Note V) (Note V) (Note V) (Note V) (Note U) (Note W) (Note W) (Note B) Enter Negative (Note A)	p.214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p.219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p.219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 35 - 36) (Line 35 - 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 15 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b) (Line 40f + 42) p.216.43.b (See Attachment 9, line 30, column b) Attachment 5 Attachment 5 Attachment 9, line 30, column f (Line 47 - 48) p.227.6c & 16.c (See Attachment 9, line 30, column d)	1,630,6 277,8 277,8 49,2 25,6 74,1 13.8 10,3 288,2 1,342,2 12,2 -265,6 -75,6 -331,6 6,6

	Network Credits				
55 56	Outstanding Network Credits Less Accumulated Depreciation Associated with Facilities with Outst	tanding Network Credits	(Note N) (Note N)	From PJM From PJM	0
57	Net Outstanding Credits			(Line 55 - 56)	0
58	TOTAL Adjustment to Rate Base			(Line 43 + 43a + 44 + 46 + 51 + 54 - 57)	-323,285,227
59	Rate Base			(Line 39 + 58)	1,018,977,931
M&O					
60	Transmission O&M Transmission O&M			Attachment 11A, line 27, column c	22,134,005
61 62	Less extraordinary property loss Plus amortized extraordinary property loss			Attachment 5 Attachment 5	0
63 63a	Less Account 565 Less Merger Costs to Achieve			p321.96.b Attachment 10, line 1, column x	0
64 65	Plus Schedule 12 Charges billed to Transmission Owner and book Plus Transmission Lease Payments	ed to Account 565	(Note O) (Note A)	PJM Data p200.3.c	0
66	Transmission O&M		, ,	(Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)	22,134,005
67	Allocated General & Common Expenses Common Plant O&M		(Note A)	p356	0
68 68a	Total A&G For informational purposes: PBOB expense in FERC Account 926		(Note S)	Attachment 11B, line 15, column a Attachment 5	95,550,952 -473,130
68b 68c	Less Merger Costs to Achieve Less Other		(Note O)	Attachment 10, line 2, column b Attachment 5	-21,209 396,337
69 70	Less Property Insurance Account 924		(Note E)	p323.185b p323.189b	595,673 1,551,388
71 72	Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 93.1		(Note L)	p323.191b	458,332 0
73	Less DE Enviro & Low Income and MD Universal Funds Less EPRI Dues		(Note D)	p335.b p352-353	266,334
74 75	General & Common Expenses Wage & Salary Allocation Factor			(Lines 67 + 68) - Sum (68b to 73) (Line 5)	92,304,097 13.8889%
76	General & Common Expenses Allocated to Transmission			(Line 74 * 75)	12,820,064
77	Directly Assigned A&G Regulatory Commission Exp Account 928		(Note G)	p323.189b	265,541
78 79	General Advertising Exp Account 930.1 Subtotal - Transmission Related		(Note K)	p323.191b (Line 77 + 78)	0 265,541
80	Property Insurance Account 924			p323.185b	595,673
81 82	General Advertising Exp Account 930.1 Total		(Note F)	p323.191b (Line 80 + 81)	<u>0</u> 595,673
83 84	Net Plant Allocation Factor A&G Directly Assigned to Transmission			(Line 18) (Line 82 * 83)	38.75% 230,807
85	Total Transmission O&M			(Line 66 + 76 + 79 + 84)	35.450.418
Depre	ciation & Amortization Expense				
86	Depreciation Expense Transmission Depreciation Expense			P336.7b&c (See Attachment 5)	40,075,721
87	General Depreciation			p336.10b&c (See Attachment 5)	10,652,154
87a 88	Less Merger Costs to Achieve Intangible Amortization		(Note A)	Attachment 10, line 8, column b	23,718 7,420,351
88a 89	Less Merger Costs to Achieve Total		(Note A)	Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a)	172,038 17,876,750
90 91	Wage & Salary Allocation Factor General Depreciation Allocated to Transmission			(Line 6) - 672 + 663 - 662) (Line 89 * 90)	13.8889% 2,482,892
92	Common Depreciation - Electric Only		(Note A)	p336.11.b (See Attachment 5)	0
93	Common Amortization - Electric Only		(Note A)	p356 or p336.11d (See Attachment 5)	0
94 95	Total Wage & Salary Allocation Factor			(Line 92 + 93) (Line 5)	13.8889%
96	Common Depreciation - Electric Only Allocated to Transmission			(Line 94 * 95)	Ü
97	Total Transmission Depreciation & Amortization			(Line 86 + 91 + 96)	42,558,613
Taxes	Other than Income				
98	Taxes Other than Income			Attachment 2	1,232,319
99	Total Taxes Other than Income			(Line 98)	1,232,319
Return	/ Capitalization Calculations				
	Long Term Interest				
100 101	Long Term Interest Less LTD Interest on Securitization Bonds		(Note P)	p117.62c through 67c Attachment 8	60,597,529 1,781,557
102	Long Term Interest			"(Line 100 - line 101)"	58,815,972
103	Preferred Dividends		enter positive	p118.29c	•
104	Common Stock Proprietary Capital			p112.16c	\$ 1,335,242,524
105 106	Less Preferred Stock Less Account 216.1		enter negative enter negative	(Line 114) p112.12c	0
106a 107	Less Account 219 Common Stock		enter negative (Note Z)	p112.15c (Sum Lines 104 to 106a)	1,335,242,524
	Capitalization				
108 109	Long Term Debt Less Loss on Reacquired Debt		enter negative	p112.17c through 21c p111.81c	1,360,378,013 -3,693,784
110 111	Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss		enter positive enter positive	p113.61c Attachment 1B - ADIT EOY, Line 7	0 1,038,322
112 113	Less LTD on Securitization Bonds Total Long Term Debt	(Note P)	enter negative (Note X)	Attachment 8 (Sum Lines 108 to 112)	-19,516,859 1,338,205,691
114 115	Preferred Stock Common Stock		(Note Y)	p112.3c (Line 107)	0 1,335,242,524
116	Total Capitalization			(Sum Lines 113 to 115)	2,673,448,216
117 118		otal Long Term Debt Preferred Stock	(Note Q) (Note Q)	(Line 113 / 116) (Line 114 / 116)	50.0% 0.0%
118		Common Stock	(Note Q)	(Line 114 / 116) (Line 115 / 116)	50.0%
120		otal Long Term Debt		(Line 102 / 113) (Line 103 / 114)	0.0440 0.0000
121 122		Preferred Stock Common Stock	(Note J)	(Line 103 / 114) Fixed	0.0000
123		otal Long Term Debt (WCLTD)		(Line 117 * 120)	0.0220
124 125	Weighted Cost of Common C	Preferred Stock Common Stock		(Line 118 * 121) (Line 119 * 122)	0.0000 0.0525
	Total Return (R)			(Sum Lines 123 to 125)	0.0745
127	Investment Return = Rate Base * Rate of Return			(Line 59 * 126)	75,889,079

Compo	site Income Taxes				
	Income Tax Rates				_
128	FIT=Federal Income Tax Rate		(Note I)		21.00%
129	SIT=State Income Tax Rate or Composite		(Note I)		9.00%
130	P	(Percent of federal income tax deductible for stat	te purposes)		0.00%
131	<u>T</u>	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * P)} =			28.11%
132a	T/ (1-T)				39.10%
132b	Tax Gross-Up Factor	1*1/(1-T)			1.3910
	ITC Adjustment		Note U)		
133 134	Investment Tax Credit Amortization	ente	er negative	Attachment 1B - ADIT EOY	-121,464
135	Tax Gross-Up Factor ITC Adjustment Allocated to Transmission			(Line 132b) (Line 133 * 134)	1.3910 -168,957
136a	Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Transmission De	prociption Expanse	(Note T)	Attachment 5, Line 136a	67.969
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transm		(Note T)	Attachment 5, Line 136b	-13,268,254
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmis	sion Component ((Note T)	Attachment 5, Line 136c	0
136d	Amortization of Other Flow-Through Items - Transmission Compon	ent	Note T)	Attachment 5, Line 136d	134,274
136e	Other Income Tax Adjustments - Expense / (Benefit)			(Line 136a + 136b + 136c + 136d)	-13,066,011
136f 136g	Tax Gross-Up Factor Other Income Tax Adjustment			(Line 132b) (Line 136e * 136f)	1.3910 -18,175,005
-					
137	Income Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTI	D/R)) =	(Line 132a * 127 * (1-(123 / 126)))	20,917,821
138	Total Income Taxes			(Line 135 + 136g +137)	2,573,858
REVE	IUE REQUIREMENT				
N-W-	TOE TIE CONTENIENT				
139	Summary			(15-20)	4 042
139 140	Net Property, Plant & Equipment Adjustment to Rate Base			(Line 39) (Line 58)	1,342,263,157 -323,285,227
141	Rate Base			(Line 59)	1,018,977,931
				,	
142	O&M			(Line 85)	35,450,418
143 144	Depreciation & Amortization Taxes Other than Income			(Line 97) (Line 99)	42,558,613 1,232,319
145	Investment Return			(Line 99) (Line 127)	75,889,079
146	Income Taxes			(Line 138)	2,573,858
147	Gross Revenue Requirement			(Sum Lines 142 to 146)	157,704,286
147	Orosa Neveride Negaliement			(Odin Eliios 142 to 140)	157,704,200
	Adjustment to Remove Revenue Requirements Associated with Excluded	Transmission Facilities			
148	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Plant In Service	Transmission Facilities		(Line 19)	1,597,562,321
148 149			Note M)	(Line 19) Attachment 5	1,597,562,321
	Transmission Plant In Service		Note M)	Attachment 5 (Line 148 - 149)	
149 150 151	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio		Note M)	Attachment 5 (Line 148 - 149) (Line 150 / 148)	
149 150 151 152	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement		Note M)	Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147)	0 1,597,562,321 100.00% 157,704,286
149 150 151	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio		Note M)	Attachment 5 (Line 148 - 149) (Line 150 / 148)	
149 150 151 152	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement		Note M)	Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147)	0 1,597,562,321 100.00% 157,704,286
149 150 151 152 153	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits	(Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 151 * 152) Attachment 3	0 1,597,562,321 100.00% 157,704,286
149 150 151 152 153	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits	(Note M)	Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152)	0 1,597,562,321 100,00% 157,704,286 157,704,286
149 150 151 152 153 154 155	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits	(Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 151 * 152) Attachment 3 PJM Data	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382
149 150 151 152 153	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits	(Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 151 * 152) Attachment 3	0 1,597,562,321 100,00% 157,704,286 157,704,286
149 150 151 152 153 154 155	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge	(Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 151 * 152) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155)	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382
149 150 151 152 153 154 155 156	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Creditis & Interest on Network Creditis Revenue Creditis Interest on Network Creditis Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement	(Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155)	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903
149 150 151 152 153 154 155 156	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant	(Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 151 / 145) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155)	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 1,319,690,532
149 150 151 152 153 154 155 156	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Creditis Interest on Network Credits Revenue Creditis Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge	(Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 19 - 30) (Line 19 - 30) (Line 19 - 7 / 158)	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 153,297,903 1,319,690,532 11,16162%
149 150 151 152 153 154 155 156	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation	(Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 151 / 145) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155)	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 153,297,903 1,319,690,532
149 150 151 152 153 154 155 156 157 158 159 160	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Creditis Interest on Network Credits Revenue Creditis Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge	(Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 150 / 148) (Line 147) (Line 151* 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 157 / 158) (Line 157 / 158) (Line 157 / 158)	0 1,597,562,321 100,009 157,704,286 157,704,286 4,406,382 153,297,903 1,319,690,532 11,6162% 8,8794%
149 150 151 152 153 154 155 156 157 158 159 160	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom	((Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 150 / 148) (Line 147) (Line 151* 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 157 / 158) (Line 157 / 158) (Line 157 / 158)	0 1,597,562,321 100,009 157,704,286 157,704,286 4,406,382 153,297,903 1,319,690,532 11,6162% 8,8794%
149 150 151 152 153 154 155 156 157 158 159 160 161	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation	((Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 150 / 148) (Line 147) (Line 151* 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 157 / 158) (Line 157 / 158) (Line 157 / 158)	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 1,319,690,532 11,6162% 8,5794% 2,6339%
149 150 151 152 153 154 155 156 157 158 159 160 161	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge Calculation per 100 Basis Point increase in RC Net Revenue Requirement Less Return and Taxes Increased Return and Taxes	((Attachment 5 (Line 148 - 149) (Line 147) (Line 147) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 157 - 158) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 145 - 146) Attachment 4	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 153,297,903 1,319,690,532 11,516,26% 8,5794% 2,6339% 74,834,967 85,550,000
149 150 151 152 153 154 155 156 157 158 159 160 161	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Revenue Requirement Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation Return, nor Incom Net Plant Carrying Charge Educulation per 100 Basis Point increase in RC Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in RCE	((Attachment 5 (Line 148 - 149) (Line 147) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163)	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 1,319,690,532 11,6162% 8,5794 2,6339% 74,834,967 85,550,000 160,384,967 85,550,000
149 150 151 152 153 154 155 156 157 158 159 160 161	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Creditis Revenue Creditis Interest on Network Creditis Revenue Creditis Interest on Network Creditis Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge Calculation per 100 Basis Point increase in RC Net Revenue Requirement Less Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant	((Attachment 5 (Line 148 - 149) (Line 147) (Line 147) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 158) (Line 159) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30)	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 153,297,903 1,319,690,532 11,6162% 8,5794% 2,6339% 74,834,967 85,550,000 160,384,967 1,319,690,532
149 150 151 152 153 154 155 156 157 158 160 161	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge Eacludation per 100 Basis Point increase in RC Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in RCE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in RCE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in RCE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in RCE	e Taxes		Attachment 5 (Line 148 - 149) (Line 147) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 169 - 30) (Line 157 - 86 - 127 - 138) / 158	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 1,319,690,532 11,6162% 8,5794 2,6339% 74,834,967 85,550,000 160,384,967 1,319,690,532 12,1532 12,1532%
149 150 151 152 153 154 155 156 157 158 159 160 161	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge Return and Taxes Net Revenue Requirement Less Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Dep	e Taxes		Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 150 / 148) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 157 - 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 15 - 30) (Line 15 - 465) (Line 15 - 465) (Line 164 - 86) / 165 (Line 18 - 30) (Line 18 - 30) (Line 18 - 405) (Line 18 - 405)	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 1,319,690,532 11,6162% 8,5794% 2,6339% 74,834,967 85,550,000 160,384,967 1,319,690,532 12,1652% 9,1165%
149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 166 167	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Creditis Interest on Network Creditis Revenue Creditis Interest on Network Creditis Interest on Network Creditis Interest on Network Creditis Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Revenue Requirement Revenue Requirement	e Taxes		Attachment 5 (Line 148 - 149) (Line 147) (Line 150' 148) (Line 151'* 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 - 158) (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 158 - 145 - 146) Attachment 4 (Line 162 - 163) (Line 164 - 165) (Line 164 - 165) (Line 164 - 165) (Line 156) (Line 156)	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 1,319,690,532 11,6162% 8,579,404 2,6339% 74,834,967 85,550,000 160,384,967 1,319,690,532 12,153297
149 150 151 152 153 154 155 157 158 159 160 161 162 163 164 164 166 167	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge Return and Taxes Net Revenue Requirement Less Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Dep	e Taxes DE reciation		Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 150 / 148) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 153 - 154 + 155) (Line 157 - 158) (Line 157 - 158) (Line 157 - 86 / 127 - 138) / 158 (Line 157 - 86 / 127 - 138) / 158 (Line 158 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 15 - 86) / 155 (Line 158 - 86) / 155 (Line 158 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 158 - 165)	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 1,319,690,532 11,6162% 8,5794% 2,6339% 74,834,967 85,550,000 160,384,967 1,319,690,532 12,1652% 9,1165%
149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 166 167 168 169 170 171	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJI Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under	e Taxes DE reciation M Sch. 12 projects		Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 150 / 148) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 153 - 154 + 155) (Line 157 - 158) (Line 157 - 158) (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 158 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 164 / 165) (Line 164 - 86) / 165 (Line 156) Attachment 6A, line 4, column j Attachment 6, line 18, column 12 Attachment 5, line 18, column 12 Attachment 5	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 1,319,690,532 11,6162% 8,5794% 2,6339% 74,834,967 1,319,690,532 12,1532% 9,1165% 153,297,903 295,767
149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 166 167	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Creditis & Interest on Network Creditis Revenue Creditis Interest on Network Creditis Interest on Network Creditis Interest on Network Creditis Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge Calculation per 100 Basis Point increase in RCI Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in RCI Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in RCI Net Plant Carrying Charge per 100 Basis Point increase in RCI Net Plant Carrying Charge per 100 Basis Point increase in RCI Net Plant Carrying Charge per 100 Basis Point increase in RCI Net Revenue Requirement True-up amount True-up amount True-up increased RCIE calculated on Attachment 7 other than PJI True True True True True True True True	e Taxes DE reciation M Sch. 12 projects		Attachment 5 (Line 148 - 149) (Line 147 - 149) (Line 150 / 148) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 164 - 86) / 165 (Line 156) (Line 156) Attachment 6A, line 4, column j Attachment 6, line 18, column 12	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 1,319,690,532 11,6162% 8,5794% 2,6339% 74,834,967 85,550,000 160,384,967 1,319,690,532 12,1522% 9,1165%
149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 166 167 168 169 170 171	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJI Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under	e Taxes DE reciation M Sch. 12 projects redits to Vineland per settlement in ER05-515	Note N)	Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 159 - 30) (Line 157 / 158) (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 445 - 146) Attachment 4 (Line 156 - 145 - 146) (Line 156 - 145 - 146) Attachment 5A, line 4, column j Attachment 6A, line 4, column j Attachment 6, line 18, column 12 Attachment 6, line 18, column 12 Attachment 6, line 18, column 12 Attachment 5 (Line 168 + 169 + 170 + 171)	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 1,319,690,532 11,6162% 8,5794% 2,6339% 74,834,967 1,319,690,532 12,1532% 9,1165% 153,297,903 295,767
149 150 151 152 153 154 155 156 157 158 160 161 162 163 164 165 166 167 168 169 170 171 172	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Creditis Revenue Creditis Interest on Network Creditis Revenue Creditis Interest on Network Creditis Interest on Network Creditis Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJ Facility Credits under Section 30.9 of the PJM OATT and Facility C Net Zonal Revenue Requirement 1 CP Peak	e Taxes DE reciation M Sch. 12 projects redits to Vineland per settlement in ER05-515		Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 153 - 154 + 155) (Line 156) (Line 15 - 158) (Line 157 - 158) (Line 157 - 158) (Line 157 - 158) (Line 157 - 158) (Line 157 - 158) (Line 157 - 158) (Line 157 - 158) (Line 158 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 164 - 165) (Line 164 - 165) (Line 164 - 165) (Line 168 + 169 - 170 + 171) PJM Data	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 153,297,903 1,319,690,532 11,6162% 8,57,94% 2,6339% 74,834,967 85,550,000 160,384,967 1,319,690,532 12,1532% 9,1165% 153,297,903 295,767 153,593,671
149 150 151 152 153 154 155 156 157 158 160 161 162 163 164 165 166 167 168 169 170 171 172	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Creditis Interest on Network Creditis Revenue Creditis Interest on Network Creditis Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJ Facility Credits under Section 30.9 of the PJM OATT and Facility C Net Zonal Revenue Requirement	e Taxes DE reciation M Sch. 12 projects redits to Vineland per settlement in ER05-515	Note N)	Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 159 - 30) (Line 157 / 158) (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 445 - 146) Attachment 4 (Line 156 - 145 - 146) (Line 156 - 145 - 146) Attachment 5A, line 4, column j Attachment 6A, line 4, column j Attachment 6, line 18, column 12 Attachment 6, line 18, column 12 Attachment 6, line 18, column 12 Attachment 5 (Line 168 + 169 + 170 + 171)	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 1,319,690,532 11,6162% 8,5794% 2,6339% 74,834,967 85,550,000 160,384,967 1,319,690,532 12,152% 9,1165% 153,297,903 295,767
149 150 151 152 153 154 155 156 157 158 160 161 162 163 164 165 169 170 171 172	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Creditis Revenue Creditis Interest on Network Creditis Revenue Creditis Interest on Network Creditis Interest on Network Creditis Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJ Facility Credits under Section 30.9 of the PJM OATT and Facility C Net Zonal Revenue Requirement 1 CP Peak	e Taxes DE reciation M Sch. 12 projects redits to Vineland per settlement in ER05-515	Note N)	Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 153 - 154 + 155) (Line 156) (Line 15 - 158) (Line 157 - 158) (Line 157 - 158) (Line 157 - 158) (Line 157 - 158) (Line 157 - 158) (Line 157 - 158) (Line 157 - 158) (Line 158 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 164 - 165) (Line 164 - 165) (Line 164 - 165) (Line 168 + 169 - 170 + 171) PJM Data	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 1,319,690,532 11,16162% 8,5794% 2,6339% 74,834,967 85,550,000 160,384,967 1,319,690,532 12,1532% 9,1165% 153,297,903 295,767 153,593,671

- Electric portion only
- Electric portion only

 Exclude Construction Work in Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant
 that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected
 to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) detailed on Attachments 9 or 9A.
 For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service

 CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).
- Transmission Portion Only
- All EPRI Annual Membership Dues

- All EPAI Annual Membership Dues
 All Regulatory Commission Expenses
 Safety related advertising included in Account 930.1
 Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
 The currently effective income tax rate, where FT is the Federal income tax rate, service FT is the Federal income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.
- The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects
- Education and outreach expenses relating to transmission, for example sitting or billing
 As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.
- As provided for in Section 34.1 of the PJM OAT1 and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per Amount of transmission plant excluded from rates per Attachment 5.

 Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.

 Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M.
- 0 If they are booked to Acct 565, they are included in on line 64

- Securitization bonds may be included in the capital structure per settlement in ER05-515.

 ACE capital structure is initially fixed at 50% common equity and 50% debt per settlement in ER05-515 subject to moratorium provisions in the settlement.

 Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months) effective on the date FERC approves the settlement in ER05-515.
- See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456

- See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456. See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information. Attantic City Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization (Form 1, 266.8.1) multiplied by (1/1-T).

 The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutrality, theses balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and liabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(I)-(1h)(6) and averaged in accordance with IRC Section 1680(I0)(B) in the calculations of rate base in the projected revenue requirement will result in a proportionate reversal of the projected prorated ADIT activity in the true-up adjustment. Differences attributable to over-titulity and the activity and the activity of the projected revenue requirement will result in an expectation and the section of ADIT in the projected revenue requirement will result in an expectation and the activity. However, when projected monthly ADIT activity is the progress of the difference between the projected revenue requirement will result in an expension of the projected revenue requirement will result in an expension of ADIT in the projected revenue requirement will result in an expension of ADIT in the projected revenue requirement will result in an expension of ADIT in the projected revenue requirement w adjustment to the projected prorated ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, 50 percent of the actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity will be used. Even to the actual monthly ADIT activity will be used. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs.
- W These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. To preserve rate base neutrality and consistent with the exclusion of ADIT amounts associated with income tax-related regulatory assets and liabilities as described in Note V, regulatory assets and liabilities for deficient and excess ADIT are reflected without tax gross-up. For the Annual Update (Projected) filing, see Attachment 1D - ADIT Rate Base Adjustment, Column C for inputs. For the Annual Update (True-Up) filing, See Attachment 1D - ADIT Rate Base Adjustment, Column F for inputs.
- Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through mber shall represent the actual balances in ACE's books and records (trial balance or monthly balance sheet)
- Preferred Stock balances will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in ACE's books and records (trial balance or monthly balance sheet).
- Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 16.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in ACE's books and records (trial balance or monthly balance sheet).
- Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion of line 5 is specified in a footnote to the Form 1, page 227

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

12 Months Ended December 31, 2020 Rate Year = Accumulated Deferred Income Taxes (Account No. 190)

Days in Period Actual - Proration of Deferred Tax Activity (Prorated Preserved Prorated Total Days in Future Test Period Prorated Projected Difference Preserve Proration Preserve Proration Days Per Month Projected Monthly Activity Projected Balance (Col. G Plus Col. H, Preceding Balance) Actual Balance (Col. K + Col. L + Col. M, Preceding Balance) Remaining Days Proration Amount Actual Monthly Line Month Monthly Activity (Column E x Column F) Projected vs. Actual (Note C) (Actual vs Projected) (Note D) (Actual vs Projected) (Note E) (Column C / Column D) ADIT Subject to Proration 12/31/2019 (Actual) 50.00% 50.00% 50.00% 50.00% 214 214 214 214 214 214 214 214 214 January February March April May June 50.00% 86.45% September October 28.97% Novembe 14 95% Beginning Balance - ADIT Not Subject to Proration 12/31/2019 (Actual) 9,378,606 Beginning Balance - ADIT Adjustmen 9.378,606 (Col. (H), Line 15 + Line 16) (Col. (M), Line 15 + Line 16) Beginning Balance - DTA / (DTL) Ending Balance - ADIT Not Subject to Proration Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL) 12/31/2020 (Actual) 15,125,590 (Col. (H), Line 18 + Line 19) (Col. (M), Line 18 + Line 19) 15.125.590 Average Balance as adjusted (non-prorated) ([Col. (H) | Line 17 + Line 201/2) 12 252 008 ([Col. (M), Line 17 + Line 20]/2) Prorated ADIT

Amount for Attachment H-1A, Line 40a (Col. (H), Line 13) (Col. (H), Line 21 + Line 22) (Col. (M), Line 13) (Col. (M), Line 21 + Line 22) Accumulated Deferred Income Taxes - Accelerated Amortization (Account No. 281)

Days in Period Projection - Proration of Deferred Tax Activity (Note A) Actual - Proration of Deferred Tax Activity (Note E (J) Prorated Projected Balance (Col. G Plus Col. H, Preserved Prorated
Actual Balance
(Col. K + Col. L + Col. M, Total Days Per Future Test Period Prorated Projected Difference Preserve Proration Days Per Month Proration Amount (Column C / Column D) Actual Monthly Prorated Days Line Month Monthly Activity (Column E x Column F) Projected vs. Actual (Note C) (Actual vs Projected) (Note D) (Actual vs Projected) (Note E) Per Month Monthly Activity Activity 24 ADIT Subject to Proration 12/31/2019 (Actual) 50.00% 50.00% Februar 214 214 214 214 214 214 214 214 214 March April May June July 50.00% 50.00% 50.00% 86.45% 185 154 123 93 62 71.96% 57.48% August 43.46% 28.97% 14.95% December 0.47% Total (Sum of Lines 25 - 36) Beginning Balance - ADIT Not Subject to Proration 12/31/2019 (Actual) Beginning Balance - ADIT Adjustmen Beginning Balance - DTA / (DTL) (Col. (H), Line 38 + Line 39) (Col. (M), Line 38 + Line 39) Estimated Ending Balance - ADIT Not Subject to Proration Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL) 12/31/2020 (Actual) (Col. (H), Line 41 + Line 42) (Col. (M), Line 41 + Line 42) ([Col. (H), Line 40 + Line 43]/2) Average Balance as adjusted (non-prorated) (ICol. (M), Line 40 + Line 431/2) Proreted ADIT (Col. (H) Line 36.) (Col. (M), Line 36) (Col. (M), Line 44 + Line 45) Amount for Attachment H-1A, Line 40b (Col. (H), Line 44 + Line 45) Accumulated Deferred Income Taxes - Property (Account No. 282)
Days in Period Projection - Proration of Deferred Tax Activity - Proration of Deferred Tax Activity (Note E Prorated Projected Balance (Col. G Plus Col. H, Preserved Prorated
Actual Balance
(Col. K + Col. L + Col. M, Total Days Per Future Difference Projected vs. Actual Prorated Projected Days Per Month Prorated Days Per Month Proration Amount (Column C / Column D) Actual Monthly Projected Monthly Activity Line Month Monthly Activity (Column E x Column F) (Actual vs Projected) (Actual vs Projected) Activity Test Period (Note C) (Note D) (Note E) Preceding Balance) Preceding Balance 47 ADIT Subject to Proration 12/31/2019 (Actual) (85,446,581) (374,416) (187,208) (85,633,789) (372,998) February 50.00% 50.00% (186,499) (85,820,288) (185,499) (189,219) (185,082) (183,787) (314,782) (378 439) (86 009 507) April May June July 50.00% (370.163) (86.194.589) (86,378,376) (86,693,158) 50.00% (364,126) (362,651) 185 154 123 93 62 32 71.96% (260,973) (86,954,130) August 57.48% 43.46% (361.098) (207.547) (87.161.677) Sentember (362 824) (157 676) (87 319 353) (87,319,353) (87,422,467) (87,475,359) (87,476,419) 28.97% 14.95% (103.114) (52,892) (1,060) Total (Sum of Lines 48 - 59)

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

	Attachment 1A - ADIT Summary							iary					
	Rate Year =	12 Months En	ded December 31, 20	020									
61	Beginning Balance - ADIT Not Subject t	- December				12/31/2019 (Actual)		(175,369,270)					
62	Beginning Balance - ADIT Depreciation	Adjustment				(Note F)							
63	Beginning Balance - DTA / (DTL)					(Col. (H), Line 61 + Line 62)		(175,369,270)	(Col. (M), Line 61 + Line	62)			•
64 65	Estimated Ending Balance - ADIT Not S Ending Balance - ADIT Depreciation Ad	Subject to Proration				12/31/2020 (Actual) (Note F)		(179,760,361)					•
66	Ending Balance - DTA / (DTL)	ingrillerit.				(Col. (H), Line 64 + Line 65)		(179,760,361)	(Col. (M), Line 64 + Line	65)			-
67	Average Balance as adjusted (non-pron	ated)				([Col. (H), Line 63 + Line 66]	/2)	(177,564,815)	([Col. (M), Line 63 + Line	661/2)			
68 69	Prorated ADIT Amount for Attachment H-1A, Line 40)c				(Col. (H), Line 59) (Col. (H), Line 67 + Line 68)		(87,476,419)	(Col. (M), Line 59) (Col. (M), Line 67 + Line	68)			
	Accumulated Deferred Income Taxes	- Other (Assessed	No. 202)										
			Days in Period			Projection - F	Proration of Deferred Tax				- Proration of Deferred Tax		(M)
	(A)	(B)	(C)	(D) Total Days	(E)	(F)	(G) Prorated Projected	(H) Prorated	(1)	(J) Difference	(K) Preserve Proration	(L) Preserve Proration	Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Per Future	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity	Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity	Projected vs. Actual	(Actual vs Projected)	(Actual vs Projected)	Actual Balance (Col. K + Col. L + Col. M,
				Test Period	(,	(Column E x Column F)	Preceding Balance)	,	(Note C)	(Note D)	(Note E)	Preceding Balance)
70	ADIT Subject to Proration					12/31/2019 (Actual)							
71	January	31		- 214			-	-	-			-	
72 73	Februarv March	28 31		- 214 - 214	50.00% 50.00%		-	-		•		-	•
74	April	30		- 214				-					-
75	May	31		- 214		_		-		-	-	-	-
76	June	30	18	5 214	86.45%	-			-			-	-
77	July	31	15	1 214		-		-	-	-	-	-	-
78	August	31	12	3 214		-	-	-	-	-	-	-	-
79 80	September October	30 31	9:	214 2 214		-		-	-	-	-	-	-
81	November	30	3.	2 214						1	1		-
82	December	31		1 214	0.47%	_		-		_	_	_	-
83	Total (Sum of Lines 71 - 82)	365					-		-			-	
84	Beginning Balance - ADIT Not Subject t												
84 85	Beginning Balance - ADIT Not Subject to Beginning Balance - ADIT Adjustment	o Proration				12/31/2019 (Actual) (Note F)		(3.545.388)					Ţ.,
86	Beginning Balance - DTA / (DTL)					(Col. (H), Line 84 + Line 85)		(3,545,388)	(Col. (M), Line 84 + Line	85)			
87	Estimated Ending Balance - ADIT Not S Ending Balance - ADIT Adjustment	Subject to Proration				12/31/2020 (Actual)		(2,010,012)					-
88 89	Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL)					(Note F) (Col. (H), Line 87 + Line 88)		(2.010.012)	(Col. (M), Line 87 + Line	88)			
90	Average Balance as adjusted (non-pron Prorated ADIT	ated)				([Col. (H), Line 86 + Line 89]	/2)	(2,777,700)	([Col. (M), Line 86 + Line	891/2)			-
91 92	Amount for Attachment H-1A, Line 40)d				(Col. (H), Line 82) (Col. (H), Line 90 + Line 91)		(2,777,700)	(Col. (M), Line 82) (Col. (M), Line 90 + Line	91)			
			AND DEEN										
	Accumulated Deferred Investment Ta		Days in Period				Proration of Deferred ITC			Actua	I - Proration of Deferred ITC		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
		Days	Prorated Days	Total Days	Proration Amount	Projected	Prorated Projected	Prorated Projected Balance	Actual Monthly	Difference	Preserve Proration	Preserve Proration	Preserved Prorated Actual Balance
Line	Month	Per Month	Per Month	Per Future	(Column C / Column D)	Monthly Activity	Monthly Activity	(Col. G Plus Col. H,	Activity	Projected vs. Actual	(Actual vs Projected)	(Actual vs Projected)	(Col. K + Col. L + Col. M,
				Test Period	,		(Column E x Column F)	Preceding Balance)	,	(Note C)	(Note D)	(Note E)	Preceding Balance)
93	DITC Subject to Proration					12/31/2019 (Actual)							
94				- 214	50.00%	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
94 95	Januarv Februarv	31 28		- 214 - 214		-		-	-				-
96	March	28 31		- 214				-		:	:	:	-
97	April	30		- 214	50.00%	_		-			-		-
98	May	31		- 214	50.00%	_	-	-			-		-
99	June	30	18	5 214	86.45%	-	-	=	-		-		-
100	July	31	15			-	-	-	-		-		-
101	August	31	12	214	57.48%	-		-			-		-
102 103	September October	30 31	9:	3 214		-	-	-			-	-	-
103	November November	31	3.				-	-			-		-
105	December	31	3.	1 214	0.47%			-					-
106	Total (Sum of Lines 94 - 105)	365											
107	Beginning Balance - DITC Not Subject	to Proration				12/31/2019 (Actual)		-					
108 109	Beginning Balance - DITC Adjustment Beginning Balance - DITC					(Note F) (Col. (H), Line 107 + Line 10	8)		(Col. (M), Line 107 + Lin	e 108\			-
						(OG. (11), LINE 107 + LINE 10	.,	·	(OO). (W), EINE 107 + EIN	0.007			-
110	Estimated Ending Balance - DITC Not S	Subject to Proration				12/31/2020 (Actual)		-					-
111	Ending Balance - DITC Adjustment					(Note F)			(O.1 OD 11: 445 11				-
112	Ending Balance - DITC					(Col. (H), Line 110 + Line 11	1)	•	(Col. (M), Line 110 + Lin	9 111)			-
113	Average Balance as adjusted (non-prore	ated)				([Col. (H), Line 109 + Line 11	2] /2)	-	([Col. (M), Line 109 + Lin	ie 112] /2)			-
114	Prorated DITC Amount for Attachment H-1A, Line 40					(Col. (H), Line 105)	0	<u>-</u> _	(Col. (M), Line 105)	- 444\			
115	Amount for Attachment H-1A, Line 40	Je				(Col. (H), Line 113 + Line 11	*)	<u>-</u>	(Col. (M), Line 113 + Lin	B 114)			

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = 12 Months Ended December 31, 2020

Instructions

Rate Year

Projected Activity

Check

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

Notes

- A The computations on this workpaper apply the proration rules of Reg. Sec. 1.167(i)-1(h)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account behances not subject to the proration requirement are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged rather than prorated. This section is used to prorate the projected ADIT behances.
- B The balances in Accounts 180, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.157(n)-10)(g) and everaged in accordance with RC Section 168(0)(s)(g) in the calculations of risk base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected evenue requirement will result in a proportionate reversal of the projected provinced ADIT activity in the true-up and the projected provinced ADIT activity is a few and a section of the actual monthly activity. However, when projected monthly ADIT activity is a few and actual monthly activity. However, when projected monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity is a few and actual monthly ADIT activity is a few and actual monthly ADIT activity is a few and actual monthly ADIT activity is a few and actual monthly ADIT activity is a few and actual monthly ADIT activity is a few and actual monthly ADIT activity is a few and actual monthly ADIT activity is a few and actual monthly ADIT activity is the true-up adjustment only.
- c Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity). Had tidd not occur) and a positive in Column J represents under-projection (accuses of actual activity) ear point activity) are both negative, a negative in Column J represents under-projection (accuses of actual activity) ear point of actual activity) are both negative, a negative in Column J represents under-projection (accusts activate activity) ear point of activity) and a positive in Column J represents over-projection (amount of projected activity) that did not occur.
- D Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column VColumn F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.
- E Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter
- IRS normalization adjustment for timing when accelerated tax depreciation should affect rate base.

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

				December 31, 2020 (Actual)		
			Gas, Production, Distribution, or	Only Transmission	Plant	Labor
Line	ADIT (Not Subject to Proration)	Total	Other Related	Related	Related	Related
1	ADIT-190	15,125,590		-	14,229,289	896,301
2	ADIT-281		-		and the second second	and the second second
3	ADIT-282	(179,760,361)	-		(179,760,361)	and the second second
4	ADIT-283	(2,010,012)	-	(378,604)	51,643	(1,683,050)
5	ADITC-255				-	-
6	Subtotal - Transmission ADIT	(166,644,783)		(378,604)	(165,479,429)	(786,749)
Line	Description	Total				

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-1A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-1A, Line 111. The ADIT balance is based on the 13 month average.

(1,038,322)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

ADIT (Reacquired Debt)

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E)	(F) Labor	(G)
ADIT-190 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Benefits	910.738	Other Related	- Intelated	Neiateu		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
A SANGER SENTING					2.2,.22	recoverable in the transmission formula.
Accrued Bonuses & Incentives	2,337,728	-		-	2,337,728	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
						recoverable in the transmission formula.
Accrued Environmental Liability	335,677	335,677		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - Legal	17,569	17,569		-	-	
Accrued OPEB	4,854,641		-		4,854,641	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	2.181.575	2.181.575				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	172.674	-			172.674	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
A COLOR OF CASE AND AND AND AND AND AND AND AND AND AND	,				,	recoverable in the transmission formula.
Accrued Retention	2,249	-	-		2,249	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Severance	2,462	-		-	2,462	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
	7.1					recoverable in the transmission formula.
Accrued Vacation	877,645	877,645		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Worker's Compensation	3,027,490	•	-		3,027,490	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	12,178,747	12,178,747		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	1,593,988	1,593,988				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	20,114	20,114		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Revenue	3,289,206	3,289,206		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
NJ AMA Credit	443,467	-		443,467	-	ADIT relates to all functions and attributable to plant in service that is included in rate base.
Other Deferred Credits	49,150	49,150		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Prepaid Taxes	(130,870)	(130,870)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	8,082,488	8,082,488		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	305,989	305,989		•	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Income Taxes	(210)	(210)		-		State Income Taxes
Charitable Contribution Carryforward	173,732 37,719,224	173,732	•	37.719.224	·	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Net Operating Loss Carryforward		-	•			The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	761,276			761,276		Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other 190	2,327	2,327		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
FAS 109 Regulatory Liability Gross Up	76,260,428	76,260,428		-		Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Merger Commitments	-	-		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Long-term Incentive Plan	-	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Subtotal: ADIT-190 (Not Subject to Proration)	155,469,505	105,237,555	-	38,923,967	11,307,983	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(761,276)	-		(761,276)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(76,260,428)	(76,260,428)		-	-	
Less: OPEB related ADIT, Above if not separately removed	(4,854,641)	-	-	-	(4,854,641)	
Total: ADIT-190 (Not Subject to Proration)	73,593,161	28,977,127	-	38,162,691	6,453,342	
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%	13.0976	
Transmission Allocator			100.00%	07.2070		
Other Allocator		0.00%	100.0070			
ADIT - Transmission	15.125.590	-	-	14.229.289	896.301	
	10,120,000		_	17,220,200	330,301	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
ADIT-130 (Subject to Froiation)	Total	Other Related	Relateu	Relateu	Relateu	Justification
Subtotal: ADIT-190 (Subject to Proration)	-	-		-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-190 (Subject to Proration)	-					
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%		
Transmission Allocator			100.00%			
Other Allocator		0.00%		·	·	
ADIT - Transmission	-	-		-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Gas, Production, Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	155,469,505	105,237,555		38,923,967	11,307,983	
ADIT-190 (Subject to Proration)		-	-	-	-	
Total - FERC Form 1, Page 234	155,469,505	105,237,555		38,923,967	11,307,983	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

- 1. AUII items related only to ron-Euceric Operations (e.g., cass, water, sewer), Production of Distriction of the Committee of Committe

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(479,224,919)	2,889,069		(482,113,989)	-	ADIT attributable to plant in service that is included in rate base.
CIAC	19,662,643	19,662,643				ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(10,079,579)	(7,546,254)	(2,533,326)	-		Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-
						Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Plant Deferred Taxes - Flow-through	(15,583,707)	-	-	(15,583,707)		Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(485,225,563)	15,005,459	(2,533,326)	(497,697,696)	-	
	,, .,,	.,,		, . , , ,		
Less: ASC 740 ADIT Adjustments excluded from rate base	-				-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	10,079,579	7,546,254	2,533,326		-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	15,583,707			15,583,707		
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-282 (Not Subject to Proration)	(459,562,276)	22,551,712		(482,113,989)	-	
Wages & Salary Allocator					13.89%	
Gross Plant Allocator		, and the second		37.29%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(179,760,361)	-		(179,760,361)	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(240,566,345)			(240,566,345)		ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(240,566,345)			(240,566,345)		
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-282 (Not Subject to Proration)	(240,566,345)	_	_	(240,566,345)	_	
Total. ADIT-202 (Not Subject to 1 Totalion)	(240,300,343)		_	(240,300,343)		
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(89,697,238)	-		(89,697,238)		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(485,225,563)	15,005,459	(2,533,326)	(497,697,696)	-	
ADIT-282 (Subject to Proration)	(240,566,345)	-		(240,566,345)	-	
Total - Pg. 275 (Form 1-F filer: see note 7, below)	(725,791,908)	15,005,459	(2,533,326)	(738,264,041)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Property Taxes	(0)			(0)		
Asset Retirement Obligation	(216,515)	(216,515)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Materials Reserve	138,505	-		138,505		ADIT relates to all functions and attributable materials and supplies included in rate base.
Other Deferred Debits	(532,485)	(532,485)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Pension Asset	(12,117,913)	-			(12,117,913)	Included because the pension asset is included in rate base. Related to accrual recognition of expense for book
						purposes & deductibility of cash funding's for tax purposes.
Regulatory Asset	(36,650,800)	(36,650,800)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - Accrued Vacation	(1,416,613)	(1,416,613)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - FERC Transmission True-up	(378,604)		(378,604)			ADIT relates to transmission function and included in rate base.
Renewable Energy Credits	(107,221)	(107,221)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(983,311)	(983,311)	-			The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes. Excluded here since included in Cost of Debt
Subtotal: ADIT-283 (Not Subject to Proration)	(52,264,957)	(39,906,945)	(378,604)	138,505	(12,117,913)	bond issue for book purposes. Excluded frere since included in Cost of Debt
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-283 (Not Subject to Proration)	(52,264,957)	(39,906,945)	(378,604)	138,505	(12,117,913)	
Wages & Salary Allocator	+				13.89%	
Gross Plant Allocator				37.29%	10.5576	
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(2,010,012)		(378,604)	51,643	(1,683,050)	

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT- 283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
D. L. C. L. ADIW AND (D. L.) C. D. C. C.						
Subtotal: ADIT-283 (Subject to Proration)	-					
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT Adjustments related to unamortized TC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
	-					
Total: ADIT-283 (Subject to Proration)	-	-				
W. ACLAN.					40.000/	
Wages & Salary Allocator				37.29%	13.89%	
Gross Plant Allocator			400.000/	37.29%		
Transmission Allocator Other Allocator		0.00%	100.00%			
ADIT - Transmission		0.00%				

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(52,264,957)	(39,906,945)	(378,604)	138,505	(12,117,913)	
ADIT-283 (Subject to Proration)	-	-	-	-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(52,264,957)	(39,906,945)	(378,604)	138,505	(12,117,913)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration) 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(2,708,204)			(2,708,204)		Atlantic City Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit.
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(2,708,204)		-	(2,708,204)		
Less: Adjustment to rate base	2,708,204			2,708,204		
Total: ADIT-255	-	-		-		
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	-	-		-		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
Investment Tax Credit Amortization	Total	Other Related	Related	Related	Related	Justification
Investment Tax Credit Amortization	325,763			325,763		Atlantic City Electric Company elected to amortize investment tax credits against recoverable income tax
						expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income
						tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization.
Subtotal: (Form No. 1 p. 266 & 267)	325,763	-		325,763	-	
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%	·	
Transmission Allocator			100.00%			
Other Allocator	· ·	0.00%		·		
Investment Tax Credit Amortization - Transmission	121,464			121,464		

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) Attachment 1C - ADIT Worksheet - Beginning of Year

December 31, 2019 (Actual)

			Gas, Production, Distribution, or	Only Transmission	Plant	Labor
Line	ADIT (Not Subject to Proration)	Total	Other Related	Related	Related	Related
1	ADIT-190	9,378,606			8,740,681	637,924
2	ADIT-281		-	-		-
3	ADIT-282	(175,369,270)	-	-	(175,369,270)	-
4	ADIT-283	(3,545,388)	-	(1,973,303)	78,513	(1,650,598)
5	ADITC-255	-		-	-	-
6	Subtotal - Transmission ADIT	(169,536,052)		(1,973,303)	(166,550,076)	(1,012,674)

 Line
 Description
 Total

 7
 ADIT (Reacquired Debt)
 (1,083,739)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-1A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-1A, Line 111. The ADIT balance is based on the 13 month average.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Accrued Benefits	683.891	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
	,					recoverable in the transmission formula.
Accrued Bonuses & Incentives	1,996,214	-	-	-	1,996,214	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
						recoverable in the transmission formula.
Accrued Environmental Liability	385,895	385,895		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued OPEB	4,937,139	-	-	-	4,937,139	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	2.059.852	2.059.852				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	124,712	2.059.652				ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Accided Payloli Taxes - Air		•				recoverable in the transmission formula.
Accrued Retention	23,019	-	-	-	23,019	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Severance	133,245	-	-	-	133,245	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Vacation	711.217	711.217		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Worker's Compensation	2,983,638	-	-	-	2,983,638	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	5,077,467	5,077,467		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	1,153,381	1,153,381		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	10,872	10,872		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Long-term Incentive Plan	5,955	-	-	-	5,955	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Merger Commitments	48,959	48,959	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
NJ AMA Credit	443,467	-		443,467		ADIT relates to all functions and attributable to plant in service that is included in rate base.
Regulatory Liability	1,536,312	1,536,312		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	534,557	534,557		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Charitable Contribution Carryforward	173.732	173.732		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Net Operating Loss Carryforward	31,107,204	7,839,061	-	23,268,144	•	The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	852,848	-	-	852,848	-	Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized of lowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other 190	(8,365)	(8,365)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
FAS 109 Regulatory Liability Gross Up	99,972,544	-	-	99,972,544	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Subtotal: ADIT-190 (Not Subject to Proration)	154,947,755	19,522,940	-	124,537,003	10,887,812	
Less: ASC 740 ADIT Adjustments excluded from rate base						
	(050.040)	-		(050.040)	·	
Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(852,848)	-		(852,848)	<u>-</u>	
Less: OPEB related ADIT, Above if not separately removed	(4.937.139)	-		(99,972,544)	(4.937.139)	
		-		-		
Total: ADIT-190 (Not Subject to Proration)	49,185,224	19,522,940	-	23,711,611	5,950,673	
Warran A Calan Alleran					40 700/	
Wages & Salary Allocator				36.86%	10.72%	
Gross Plant Allocator Transmission Allocator			100.00%	36.86%		
Other Allocator		0.00%	100.00%			
ADIT - Transmission	9.378.606	0.00%		8.740.681	637.924	
AVII - Hallollidololi	9,376,006			0,740,001	637,924	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Subtotal: ADIT-190 (Subject to Proration)	-		-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-190 (Subject to Proration)	-			-	-	
Wages & Salary Allocator					10.72%	
Gross Plant Allocator				36.86%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-	-	-	-	-	1

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	154,947,755	19,522,940		124,537,003	10,887,812	
ADIT-190 (Subject to Proration)	-	-		-	-	
Total - FERC Form 1, Page 234	154,947,755	19,522,940		124,537,003	10,887,812	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Bush and not in Columns C & D are included in Column E

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
ADIT- 282 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Plant Deferred Taxes - FAS 109	(473.323.797)	2.415.764		(475.739.561)		ADIT attributable to plant in service that is included in rate base.
CIAC	37,411,528	37,411,528	-	-		ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(7,227,919)	(5,077,168)	(2,150,751)	-		Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC- Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Plant Deferred Taxes - Flow-through	(12,877,804)	(12,743,533)	(134,271)	-	-	Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(456,017,992)	22,006,591	(2,285,022)	(475,739,561)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	12,877,804	12,743,533	134,271	-	-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	7,227,919	5,077,168	2,150,751	-	_	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-	-		-	_	
Less: OPEB related ADIT, Above if not separately removed	-	-		-	-	
Total: ADIT-282 (Not Subject to Proration)	(435,912,269)	39,827,292		(475,739,561)	-	
Wages & Salary Allocator					10.72%	
Gross Plant Allocator				36.86%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(175 369 270)	_	_	(175 369 270)	-	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(231,798,415)			(231,798,415)		ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(231,798,415)	-		(231,798,415)		
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-282 (Not Subject to Proration)	(231,798,415)	-		(231,798,415)	·	
Wages & Salary Allocator					10.72%	
Gross Plant Allocator				36.86%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(85,446,581)	-		(85,446,581)	-	

(B)	(C)	(D)	(E)	(F)	(G)
	Gas, Production,	Only			
		Transmission	Plant	Labor	
Total	Other Related	Related	Related	Related	Justification
(456,017,992)	22,006,591	(2,285,022)	(475,739,561)	-	
(231,798,415)	-		(231,798,415)	-	
(687,816,407)	22,006,591	(2,285,022)	(707,537,976)	-	
	(456,017,992) (231,798,415)	(456,017,992) 22,006,591 (231,798,415) -	Distribution, or Transmission Total Other Related (456.017.992) 22.006.591 (2.285.022) (2.31.798.415) -	Distribution, or Transmission Related Related Related (456.017.992) 22.006.591 (2.285.022) (475.739.561) (231.798.415) (231.798.415)	Distribution, or Transmission Plant Labor

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C 8 D are included in Column E

 4. ADIT items related to Insurant ont in Columns C 8.0 are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E)	(F)	(G)
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Asset Retirement Obligation	(162.572)	(162.572)		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Materials Reserve	212,989	-		212,989	-	ADIT relates to all functions and attributable materials and supplies included in rate base.
Other Deferred Debits		(219,485)			-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Pension Asset	(15,397,073)				(15,397,073)	Included because the pension asset is included in rate base. Related to accrual recognition of expense for book purposes & deductibility of cash funding's for tax purposes.
Regulatory Asset	(21 662 413)	(21.662.413)	-	_		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - Accrued Vacation	(1 193 868)	(1.193.868)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - FERC Transmission True-up	(1,973,303)		(1,973,303)		-	ADIT relates to transmission function and included in rate base.
Renewable Energy Credits	(127,726)	(127,726)		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(1,083,739)	(1,083,739)	-	-	-	The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes. Excluded here since included in Cost of Debt
Subtotal: ADIT-283 (Not Subject to Proration)	(41,387,705)	(24,449,802)	(1,973,303)	212,989	(15,397,073)	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-283 (Not Subject to Proration)	(41,387,705)	(24,449,802)	(1,973,303)	212,989	(15,397,073)	
Wages & Salary Allocator					10.72%	
Gross Plant Allocator				36.86%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(3,545,388)	-	(1,973,303)	78,513	(1,650,598)	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-283 (Subject to Proration)	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-283 (Subject to Proration)		-		-	-	
Wages & Salary Allocator					10.72%	
Gross Plant Allocator				36.86%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission			-		-	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(41,607,190)	(24,449,802)	(1,973,303)	212,989	(15,397,073)	
ADIT-283 (Subject to Proration)	-	-		-		
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(41,607,190)	(24,449,802)	(1,973,303)	212,989	(15,397,073)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

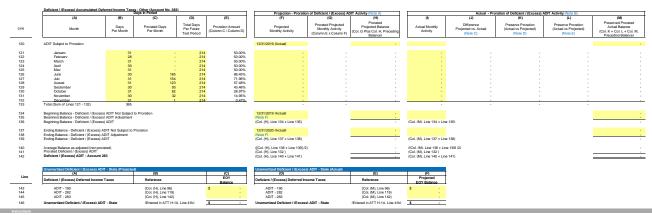
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C) (D) Gas, Production, Only	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Distribution, or Transmission Other Related Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(3,033,967)		(3,033,967)		Atlantic City Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit.
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(3,033,967)	-	(3,033,967)	-	
Less: Adjustment to rate base			3,033,967		
Total: ADIT-255	(3,033,967)	-		-	
Wages & Salary Allocator				10.72%	
Gross Plant Allocator		·	36.86%		
Transmission Allocator		100.00	6		
Other Allocator		0.00%	+		
Unamortized Investment Tax Credit - Transmission	-	-	-	-	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITC-255	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Investment Tax Credit Amortization	337,483			337,483		Allantic City Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization.
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	337,483	-		337,483		
Wages & Salary Allocator Gross Plant Allocator				36.86%	10.72%	
Gross Plant Allocator Transmission Allocator Other Allocator		0.000	100.00%	36.86%		
Investment Tax Credit Amortization - Transmission	124,405	0.00%		124,405		

Atlantic City Electric Company Deficient / (Excess) Accumulated Deferred Income Taxes - Transmission Allocated Attachment 1D - ADIT Rate Base Adjustment

	Rate Year = 12 Months E	Ended December 31, 2020									
	Deficient / (Excess) Accumulated Deferred Income Ta	ixes (Account No. 190)		Federal Defici	ent / (Excess) Deferred	Income Taxes					
	Deficient / (Excess) Accumulated Deferred Income Ta (A) (B)	(C) (D)	(E)	Projection - Proratio (F)	n of Deficient / (Excess) Al (G)		m	Actual - Pr	oration of Deficient / (Excess) (K)		(Mi
Line	Month Days Per Month	Remaining Days Total Days Per Month Test Period (Col	Proration Amount Jumn C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
	Deficient / (Excess) ADIT Subject to Proration	Teat Fellou		12/31/2019 (Actual)	(COMMIT X COMMIT)	Balance) 3,570,954		(NOW C)	(NOW D)	(100.0)	Preceding Balance)
2	January 3	1 . 214	50.00%	12/31/2019 (Actual)		3.570.954					
3 4 5	February 2 March 3 April 3	8 - 214 1 - 214 0 - 214	50.00% 50.00% 50.00%		:	3.570.954 3.570.954 3.570.954	:	:	:	:	:
6 7	May 3 June 3 July 3	0 - 214 1 - 214 0 185 214 1 154 214	50.00% 86.45% 71.96%	1		3.570.954 3.570.954 3.570.954		:	:		
9	August 3 Sectember 3 October 3	1 123 214 0 93 214	57.48% 43.46%	1	:	3.570.954 3.570.954 3.570.954	:	:	:	:	:
11 12 13	November 3 December 3	1 62 214 0 32 214 1 1 214	28.97% 14.95% 0.47%		:	3,570,954 3,570,954 3,570,954			:	:	<u>:</u>
14 15	Total (Sum of Lines 2 - 13) 36 Beginning Balance - Deficient / (Excess) ADIT Not Subje			12/31/2019 (Actual)		(415.833)					
16 17	Beginning Balance - Deficient / (Excess) ADIT Adjustment Beginning Balance - Deficient / (Excess) ADIT			(Note F) (Col. (H), Line 15 + Line 16)		(415.833)	(Col. (M). Line 15 + Line	16)			-
18 19 20	Ending Balance - Deficient / (Excess) ADIT Not Subject : Ending Balance - Deficient / (Excess) ADIT Adjustment Ending Balance - Deficient / (Excess) ADIT	o Proration		12/31/2020 (Actual) (Note F) (Col. (H), Line 18 + Line 19)		(207.917)	(Col. (M). Line 18 + Line	19)			<u> </u>
21	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT			(ICol. (H), Line 17 + Line 201/2)		(311.875)	(ICol. (M) Line 17 + Line	201/2)			
22 23	Deficient / (Excess) ADIT - Account 190			(Col. (H), Line 13) (Col. (H), Line 21 + Line 22)		3,259,079	(Col. (M), Line 13) (Col. (M), Line 21 + Line				====
	Deficient / (Excess) Accumulated Deferred Income Ta (A) (B)	Days in Period (C) (D)	(E)	Projection - Proratio (F)	of Deficient / (Excess) Al (G)	Off Activity (Note A) (H) Protected	(n	Actual - Pr	oration of Deficient / (Excess)		(Mb Preserved Prorated
Line	Month Days Per Month	Prorated Days Per Future Per Month Test Period (Col	Proration Amount Jumn C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
24	Deficient / (Excess) ADIT Subject to Proration			12/31/2019 (Actual)	(,	Balance) (50.567.855)		(1000)	(,	Preceding Balance)
25 26	January 3 February 2	1 214	50.00%	76.619 76.619	38.309 38.309 38,309	(50.529.546) (50.491.236)			:	:	
26 27 28	February 2 March 3 April 3	0 . 214	50.00% 50.00% 50.00% 50.00%	76.619 76,619 76.619	38,309 38,309 38,309	(50.491.236) (50.452,927) (50.414.617) (50.376.308)	:	:	:	:	:
29 30 31	Mav 3 June 3 July 3 August 3	1 . 214 0 185 214 1 154 214 1 123 214 0 93 214	DE AEN	76.619 76.619	66.236	(50.310.072)		:	:	:	
32 33 34 35	October 3		71.96% 57.48% 43.46% 28.97%	76.619 76.619 76.619 76.619	44.038 33.297 22.198 11,457	(50.210.897) (50.177.600) (50.155.402)		:	:	:	:
35 36 37	November 3 December 3 Total (Sum of Lines 25 - 36) 36	32 214 1 1 214	14.95% 0.47%	76,619 76,619 919,426	11,457 358 424,268	(50,143,945) (50.143.587)		:	- :		<u>:</u> _
38	Beginning Balance - Deficient / (Excess) ADIT Not Subje Beginning Balance - Deficient / (Excess) ADIT Adustmen			12/31/2019 (Actual)	424.200	(32.662.759)					
39 40	Beginning Balance - Deficient / (Excess) ADIT			(Col. (H), Line 38 + Line 39)		(32.662.759)	(Col. (M). Line 38 + Line	39)			
41 42 43	Ending Balance - Deficient / (Excess) ADIT Not Subject : Ending Balance - Deficient / (Excess) ADIT Adjustment Ending Balance - Deficient / (Excess) ADIT	.o Proration		12/31/2020 (Actual) (Note F) (Col. (H), Line 41 + Line 42)		(21.775.173)	(Col. (M). Line 41 + Line	42)			
44	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT			((Col. (H) 1 ine 40 ± 1 ine 431 /2)		(27,218,966) (50.143,587)	(ICol. (M) Line 40 + Line	431 /2)			
45 46	Deficient / (Excess) ADIT - Account 282			(Col. (H), Line 36) (Col. (H), Line 44 + Line 45)		(50.143.587) (77.362.553)	(Col. (M), Line 36) (Col. (M), Line 44 + Line	45)			=====
	Deficient / (Excess) Accumulated Deferred Income Ta (A) (B)	(C) (D)	(E)	Projection - Proratio (F)	n of Deficient / (Excess) Al (G)	NT Activity (Note A) (H) Prorated	(1)	(J)	oration of Deficient / (Excess) (K)	(L)	(M)
Line	Month Days Per Month	Prorated Days Per Month Per Month Test Period (Col	Proration Amount Numn C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
47	ADIT Subject to Proration	Test Period 1		12/31/2019 (Actual)	(Column F)	Balance)	-	(NOM C)	(redit D)	(wolle b)	Preceding Balance)
48 49	January 3 February 2	1 . 214	50.00% 50.00%	1	:	:			:		
50 51	March April 3	1 - 214 0 - 214	50.00% 50.00%	1							
52 53 54	Mav 3 June 3 July 3 August 3	1 - 214 0 185 214 1 154 214 1 123 214	50.00% 86.45% 71.96% 57.48%		:	:			:	:	:
55 56 57	August 3 Sectember 3 October 3	1 123 214 0 93 214 1 62 214	57.48% 43.46% 28.97%	1	:			:			
58 59	November 3 December 3	0 32 214 1 1 214	14.95%			<u> </u>					<u> </u>
60 61	Total (Sum of Lines 48 - 59) 36 Beginning Balance - Deficient / (Excess) ADIT Not Subje	sect to Proration		12/31/2019 (Actual)		(2,506,651)					
62 63	Beginning Balance - Deficient / (Excess) AD(T Adiustmer Beginning Balance - Deficient / (Excess) AD(T			(Note F) (Col. (H), Line 61 + Line 62)		(2.506.651)	(Col. (M). Line 61 + Line	62)			-
64 65 66	Ending Balance - Deficient / (Excess) ADIT Not Subject Ending Balance - Deficient / (Excess) ADIT Adjustment Ending Balance - Deficient / (Excess) ADIT	o Proration		12/31/2020 (Actual) (Note F) (Col. (H), Line 64 + Line 65)		(1.253.326)	(Col. (M). Line 64 + Line	66)			
67	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT			([Col. (H), Line 63 + Line 66] /2)		(1,879,988)	([Col. (M), Line 63 + Line	66] /2)			
68 69	Deficient / (Excess) ADIT - Account 283			(Col. (H), Line 59) (Col. (H), Line 67 + Line 68)		(1.879.988)	(Col. (M), Line 59) (Col. (M), Line 67 + Line	68)			
Line	Unamortized Deficient / (Excess) ADIT - Federal (Pro) (A)	ected) (B)	(C) Projected	Unamortized Deficient / (Excess (D)	ADIT - Federal (Actual)	(E)	(F) Projected				
	Deficient / (Excess) Deferred Income Taxes ADIT - 190	Reference (Col. (H), Line 23)	EOY Balance	Deficient / (Excess) Deferred Inc ADIT - 190	ome Taxes	(Col. (M), Line 23)	EOY Balance				
70 71 72 73	ADIT - 282 ADIT - 283	(Col. (H), Line 46) (Col. (H), Line 69)	(77,362,553) (1,879,988)	ADIT - 282							
73	Unamortized Deficient / (Excess) ADIT - Federal			ADIT - 283		(Col. (M), Line 46) (Col. (M), Line 69)					
		(Entered in ATT H-1A, Line 41a)	(75.983.462)	Unamortized Deficient / (Excess		(Col. (M), Line 46) (Col. (M), Line 69) (Entered in ATT H-1A, Line 41a)	s -				
	Deficient / (Excess) Accumulated Deferred Income Ta	(Entered in ATT H-1A, Line 41a) \$ sxes (Account No. 190) Days in Period	(75.983.462)	Unamortized Deficient / (Excess State Deficier	nt / (Excess) Deferred In	(Entered in ATT H-1A. Line 41a) come Taxes	<u>.</u>	Artist Pe	oration of Deficient //Euros-s-	ADIT Activity (Moss P)	
	(A) (B)	(Entered in ATT H-1A. Line 41a) \$ Section (75.983.462)	Unamortized Deficient / (Excess State Deficient Projection - Proration (F)	nt / (Excess) Deferred In of Deficient / (Excess) At (G)	(Entered in ATT H-1A, Line 41a) come Taxes AT Activity (Note A) (H) Prorieted	(0)	(J)	oration of Deficient / (Excess)	(L)	(M) Preserved Prorated	
Line		(Entered in ATT H-1A. Line 41a) \$ Section (75.983,462)	Unamortized Deficient / (Excess State Deficier Projection - Proratio	nt / (Excess) Deferred In of Deficient / (Excess) At (G)	(Entered in ATT H-1A. Line 41a) Comie Taxes Off Activity (Note A) (H) Prorated Princeted Balance		(J)	oration of Deficient / (Excess) (R) Preserve Proration (Actual vs Projected) (Actual vs Projected)	(L)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,	
Line 74	(A) (B)	(Entered in ATT H-1A. Line 41a) \$ tenses (Account No. 190) Days in Period (C) (D) Remaining Days P	(F)	Unamortized Deficient / (Excess State Deficient Projection - Proration (F)	nt / (Excess) Deferred in	(Entered in ATT H-1A, Line 41a) come Taxes AT Activity (Note A) (H) Prorieted	(f) Actual Monthly	Actual - Pn (J) Difference Pnojected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected)	ADIT Activity (hous 6) (L) Preserve Procedion (Actual vs Projected) (Note E)	Processed Promised
	(A) (B) Month Days Per Month Deficient / (Excess) ADIT Subject to Proration	(Entered in ATT H-1A. Line 41a) axes (Account No. 199) (C) (C) (C) (C) (Col D) (Remaining Days Per Month Test Passes (Col Col Test Passes (Col Col Test Passes (Col Col Test Passes (Col Col Col Col Col Col Col Col Col Col	(E) (E) Proration Amount lumn C / Column D)	State Deficient / (Excess State Deficie) Projection - Proratio (F) Projected Morthly Activity	nt / (Excess) Deferred In of Deficient / (Excess) At (G)	(Entered in ATT H-1A. Line 41a) Comie Taxes Off Activity (Note A) (H) Prorated Princeted Balance	(f) Actual Monthly	(J)	(K) Preserve Proration (Actual vs Projected)	(L)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
75 76 77	(A) (B) Morth Days Per Morth Deficient / (Exoss) ADIT Subject to Prosition January February Match 3	(Enseed in ATT H-1A. Line 41a) 1 see Account No. 1980 Coys it Fender (Soy Coys Coys Coys Coys Coys Coys Coys Co	(E) (E) **Toriation Amount Numn C / Column D) 50.00% 50.00% 50.00%	State Deficient / (Excess State Deficie) Projection - Proratio (F) Projected Morthly Activity	nt / (Excess) Deferred In of Deficient / (Excess) At (G)	(Entered in ATT H-1A. Line 41a) Comie Taxes Off Activity (Note A) (H) Prorated Princeted Balance	(f) Actual Monthly	(J)	(K) Preserve Proration (Actual vs Projected)	(L)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
75 76 77 78 79	(A) (B) Morth Deficient / (Excess) ADIT Subject to Prosition Sanstro February Match Addl 3 May May May May May May May May May Ma	(Ensend in ATT H-1A. Line 41a)	(E) (E) Protation Amount lumn C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00%	State Deficient / (Excess State Deficie) Projection - Proratio (F) Projected Morthly Activity	nt / (Excess) Deferred In of Deficient / (Excess) At (G)	(Entered in ATT H-1A. Line 41a) Comie Taxes Off Activity (Note A) (H) Prorated Princeted Balance	(f) Actual Monthly	(J)	(K) Preserve Proration (Actual vs Projected)	(L)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
75 76 77 78 79 80 81 82 83	(A) (B) Month Per Month Deficient / (Excess) AOIT Subject to Percention January Poliulary And 3 And 3 Aux 3 Aux 3 Aux 3 Aux 3 Aux 3 Aux 3 Aux 3 Aux 3 Aux 3 Aux 3 Aux 3 Aux 3 Aux 3 Aux 3 Aux 4 Aux 3 Aux 4 Aux 3 Aux 4 Aux 3 Aux 4 Aux 3 Aux 5 Aux 5 Contained 3 Contained 3 Contained 3	(Enseed in ATT H-1A. Line 41a)	(E) (E) *Totalion Amount Limit C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 50.00% 50.00% 50.00% 50.00% 40.40%	State Deficient / (Excess State Deficie) Projection - Proratio (F) Projected Morthly Activity	nt / (Excess) Deferred In of Deficient / (Excess) At (G)	(Entered in ATT H-1A. Line 41a) Comie Taxes Off Activity (Note A) (H) Prorated Princeted Balance	(f) Actual Monthly	(J)	(K) Preserve Proration (Actual vs Projected)	(L)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
75 76 77 78 79 80 81 82 83 84	(A) (B) Morath Per Morah Deficient / (Excess) ACHT Subject to Prosistion Johnson Persons Pensons Pensons And Mare John (Enseed in ATT H-1A. Line 41a)	(E) (E) Protation Amount lumn C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00%	State Deficient / (Excess State Deficie) Projection - Proratio (F) Projected Morthly Activity	nt / (Excess) Deferred In of Deficient / (Excess) At (G)	(Entered in ATT H-1A. Line 41a) Comie Taxes Off Activity (Note A) (H) Prorated Princeted Balance	(f) Actual Monthly	(J)	(K) Preserve Proration (Actual vs Projected)	(L)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,	
75 76 77 78 79 80 81 82 83 84 85 86 86	(A) (B) Days Fee Month Deficient / (Excess) ACHT Subject to Prozetion Deficient / (Excess) ACHT Subject to Prozetion Findings Findings August Au	Granced in ATT H-1A. Line 4(a)	(F5.983.462). (E) Protation Amount Lumn C / Column D) 50.00%. 50.00%. 50.00%. 50.00%. 43.40%. 71.99%. 43.40%. 43.40%. 43.45%.	State Deficient / (Excess State Deficie) Projection - Proratio (F) Projected Morthly Activity	nt / (Excess) Deferred In of Deficient / (Excess) At (G)	(Entered in ATT H-1A. Line 41a) Comie Taxxes Off Activity (Note A) (H) Prorated Projected Balance	(f) Actual Monthly	(J)	(K) Preserve Proration (Actual vs Projected)	(L)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
75 76 77 78 80 81 82 83 84 85 86 86 87	(A) (B) Morth Per Morth Deficient / (Excess) ADT Subject to Proceedings Features Features Features Augustus Bagarres Balance - Subicare / (Excess) ADT Augustus Bagarres Balance - Subicare / (Excess) ADT Augustus Bagarres Balance - Subicare / (Excess) ADT Augustus Bagarres Balance - Subicare / (Excess) ADT Augustus Bagarres Balance - Subicare / (Excess) ADT Augustus Bagarres Balance - Subicare / (Excess) ADT Augustus	Granes in ATT H-1A. Line 41a)	(F5.983.462). (E) Protation Amount Lumn C / Column D) 50.00%. 50.00%. 50.00%. 50.00%. 43.40%. 71.99%. 43.40%. 43.40%. 43.45%.	State Deficient / Excess State Deficient Projection - Prozitio Projection - Prozitio Projection - Monthly Authory 1201/2019 (Advand) 1201/2019 (Advand) 1201/2019 (Advand)	nt / (Excess) Deferred In of Deficient / (Excess) At (G)	(Entered in ATT H-1A. Line 41a) Comie Taxxes Off Activity (Note A) (H) Prorated Projected Balance	(f) Actual Monthly	(d) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected)	(L)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90	(A) (B) (D) (D) (D) (D) (D) (D) (D) (D) (D) (D	Granes in ATT H-1A. Line 41a)	(F5.983.462). (E) Protation Amount Lumn C / Column D) 50.00%. 50.00%. 50.00%. 50.00%. 43.40%. 71.99%. 43.40%. 43.40%. 43.45%.	Unamortised Deficient / Excess State Deficient Projection - Freezilo Projection - Freezi	nt / (Excess) Deferred In of Deficient / (Excess) At (G)	(Entered in ATT H-1A. Line 41a) Comie Taxxes Off Activity (Note A) (H) Prorated Projected Balance	(6) Acade Morethy Acade My Aca	(d) Difference Projected vs. Actual (Neas C)	(K) Preserve Proration (Actual vs Projected)	(L)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
75 76 77 78 77 78 79 79 79 79 79 79 79 79 79 79 79 79 79	(A) (B) Days Morth Per Morth Deficient / (Excess) ADT Salgect to Promotion Deficient / (Excess) ADT Salgect to Promotion Amount February February 2 March 3 March 3 March 4 Mar 3 Mar 4 Mar 4 Mar 4 Mar 5 Mar 5 Mar 5 Mar 6 Mar 7 Mar 7 Mar 7 Mar 7 Mar 7 Mar 8 Mar 7 Mar 9	Granes in ATT H-1A. Line 41a)	(F5.983.462). (E) Protation Amount Lumn C / Column D) 50.00%. 50.00%. 50.00%. 50.00%. 43.40%. 71.99%. 43.40%. 43.40%. 43.45%.	State Deficient / Excess State Deficient Projection - Prostice (P) Projection - Prostice (P) Projection - Monthly Activity 1201/2019 Activity	nt / (Excess) Deferred In of Deficient / (Excess) At (G)	(Entered in ATT H-1A. Line 41a) Comie Taxxes Off Activity (Note A) (H) Prorated Projected Balance	(6) Actual Monthly Activity (Cot. RM). Line 89 + Line (Cot. RM). Line 99 + Line (Cot. RM). Line 99 + Line	(2) Difference Projected vs. Actual (Nation C)	(K) Preserve Proration (Actual vs Projected)	(L)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
75 76 77 78 79 79 80 81 82 83 84 85 86 89 90 90 91	(A) (B) Days Morth Per Month Deficient / (Excess) ADT Skipet to Prostation John Comments Featurer Featurer Featurer Featurer Featurer A March A Mar B Mar A		(F5.983.462). (E) Protation Amount Lumn C / Column D) 50.00%. 50.00%. 50.00%. 50.00%. 43.40%. 71.99%. 43.40%. 43.40%. 43.45%.	State Deficient / Excess Projection - Process Projection - Process (P) Projection - Process (P) Projection - Monthly Activity 1023102019 Activaty 1023	# / (Excess) Deferred in of Deficient / (Excess) All (Exc	(Effected in ATT 14-14, Live 41a) PT Activity (Non-1) Polistor Projected Basses Cold C Plac Cet II, Preceding Balance)	(6) Actual Monthly Activity (Cot. Mh. Line 8 = Line (Cot. Mh. Line 91 = Line (Cot. Mh. Line 90 = Line	(2) Difference Projected vs. Actual (Nation C)	95 present production (Actual in Projected)	G. C. Proserve Production (Actual vs Projected) Actual vs Projected (Act	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
75 76 77 78 79 90 81 82 83 84 85 86 87 89 90 90 91 92 93	(A) (B) Days Morth Per Morth Deficient / (Excess) ADT Salgect to Promotion Deficient / (Excess) ADT Salgect to Promotion Amount February February 2 March 3 March 3 March 4 Mar 3 Mar 4 Mar 4 Mar 4 Mar 5 Mar 5 Mar 5 Mar 6 Mar 7 Mar 7 Mar 7 Mar 7 Mar 7 Mar 8 Mar 7 Mar 9	Contract on ATT H-1A. Line 4(a)	(F5.983.462). (E) Protation Amount Lumn C / Column D) 50.00%. 50.00%. 50.00%. 50.00%. 43.40%. 71.99%. 43.40%. 43.40%. 43.45%.	State Deficient / Excess State Deficient Projection - Prostice (P) Projection - Prostice (P) Projection - Monthly Activity 1201/2019 Activity	at / (Excess) Deferred in of Deficient / (Excess) Al (6) Prozeded Projected (Column E x Column E x	(Elizarda In ATT 14-14, Line 41a) Off Acidely 100-25 Froziale Project Projec	(6) Actual Monthly Activity (Cot. RM). Line 89 + Line (Cot. RM). Line 99 + Line (Cot. RM). Line 99 + Line	(d) Ofference Proportion vs. Actual Proportion vs. Actual	95 of Preserve Production (Actual vs Projected) (State 1 of Projected) (State 1 of State 2 of State 2 of State 3 of State	CL Preserve Production (Actual or Projected) (Actual or Projected	Proserved Prostated Actival Biological (Cot. K + Cot. L + Cot. M. Proceeding Basinese)
75 76 77 78 79 90 81 82 83 84 85 86 87 89 90 90 91 92 93	(A) (B) Days Morth Per Month Deficient / (Excess) ADT Skipet to Prostation John Comments Featurer Featurer Featurer Featurer Featurer A March A Mar B Mar A	Care and in ATT H-1A. Line (1s)	(F5.983.462). (E) Protation Amount Lumn C / Column D) 50.00%. 50.00%. 50.00%. 50.00%. 43.40%. 71.99%. 43.40%. 43.40%. 43.45%.	State Deficient / Excess Projection - Process Projection - Process (P) Projection - Process (P) Projection - Monthly Activity 1023102019 Activaty 1023	17 (Excess) Deferred if of Cefficient / (Excess) Af Prorated Projected Monthly Activity (Column E. C. Column F.)	(Elizarda in ATT 14-14, Live 41a) 87 Activity (Non-1) Provided Projected Bissers (Cut of Plan Cest 14 Proceeding Bissers) 87 Activity (Non-1)	(6) Actual Monthly Activity (Cot. RM). Line 89 + Line (Cot. RM). Line 99 + Line (Cot. RM). Line 99 + Line	(d) Difference Projected vs. Actual (Yellow C)	OS O Preserve Preserve Preserve Preserve Preserve Preserve (Police tr) (Police	CJ Preserve Prosation (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
75 77 77 77 78 79 80 91 92 93 94 95 96 96	(A) (B) Morth Pre Month Deficient / (Excess) ADT Skiget to Prosision John Stansov February	Care Care	### (### #### #### #### #### #### #### #### ##### ##### #### #### ######	State Deficient Executive	at / (Excess) Deferred in of Deficient / (Excess) Al (Effected in ATT 14-16. Live 41al OTT Activity Non-A) Promise Proposed Basers (Cut of Plac Cut it Preceding Basers) OT Activity Non-A) OT Activity Non-A) Proposed Basers OT Activity Non-A) Proposed Basers OT Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A Proposed	(6) Actual Monthly Activity (Cot. M.M. Line 8) = Line (Cot. M.M. Line 9) = Line	(d) Ofference Proportion vs. Actual Proportion vs. Actual	OS OF THE PROPERTY OF THE PROP	C.) Preserve Prosation (Actual vs Projected) (Note II) ADDIT Activity (Note II) ADDIT Activity (Note II) Preserve Prosation	Preserved Promitted Actual Balances (Cod. K × Cod. L + Cod. M. Proceeding Balances) (Manual Cod. M. Proceeding Balances) (Manual Cod. M. Proceeding Balances)
75 75 77 78 77 78 77 78 77 78 7	(A) (B) Morth Pre-Morth Deficient / (Excess) ADT Subject to Prosition John Anna Pre-Morth Federary Federary Federary And And And And And And And An	Care Care	### (##) ## ##########	State Deficient / Excess Projection - Program Projection - Proj	17 (Excess) Deferred if of Cefficient / (Excess) Af Prorated Projected Monthly Activity (Column E. C. Column F.)	Effected in ATT 14-16. Live 41al OTT Activity Non-A) Promise Proposed Basers (Cut of Plac Cut it Preceding Basers) OT Activity Non-A) OT Activity Non-A) Proposed Basers OT Activity Non-A) Proposed Basers OT Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A Proposed	(6) Actual Monthly Activity (Cot. M.M. Line 8) = Line (Cot. M.M. Line 9) = Line	(d) Difference Projected vs. Actual (Yellow C)	OS OF THE PROPERTY OF THE PROP	CJ Preserve Prosation (Actual vs Projected)	Preserved Promitted Actual Balances (Cod. K × Cod. L + Cod. M. Proceeding Balances) (Manual Cod. M. Proceeding Balances) (Manual Cod. M. Proceeding Balances)
75 75 77 78 77 78 77 78 77 78 7	Moreth Billy Delicated / (Excessed ADTT Subject to Prioration Deficional / (Excessed ADTT Subject to Prioration Deficional / (Excessed ADTT Subject to Prioration And Subject to Prioration And Subject to Prioration And Subject to Prioration Description Descr	Care Care	### (##) ## ##########	State Deficient / Excess Projection - Program Projection - Proj	17 (Excess) Deferred if of Cefficient / (Excess) Af Prorated Projected Monthly Activity (Column E. C. Column F.)	Effected in ATT 14-16. Live 41al OTT Activity Non-A) Promise Proposed Basers (Cut of Plac Cut it Preceding Basers) OT Activity Non-A) OT Activity Non-A) Proposed Basers OT Activity Non-A) Proposed Basers OT Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A Proposed	(6) Actual Monthly Activity (Cot. M.M. Line 8) = Line (Cot. M.M. Line 9) = Line	(d) Difference Projected vs. Actual (Yellow C)	OS OF THE PROPERTY OF THE PROP	CJ Preserve Prosation (Actual vs Projected)	Preserved Promitted Actual Balances (Cod. K × Cod. L + Cod. M. Proceeding Balances) (Manual Cod. M. Proceeding Balances) (Manual Cod. M. Proceeding Balances)
75 77 78 77 78 77 78 77 78 77 78 77 78 77 78 77 78 79 79 79 79 79 79 79 79 79 79 79 79 79	Morth Pre-Morth Deficient / (Excess) ADT Subject to Prioration Deficient / (Excess) ADT Subject to Prioration Advances Annual Annual Annual Annual Annual Annual Annual Annual Bostomber December CERTIFICATION CERTIFICATIO	(E) **Position-Amount Lamm C / Column D) **S 000% **S	State Deficient / Excess Projection - Program Projection - Proj	17 (Excess) Deferred if of Cefficient / (Excess) Af Prorated Projected Monthly Activity (Column E. C. Column F.)	Effected in ATT 14-16. Live 41al OTT Activity Non-A) Promise Proposed Basers (Cut of Plac Cut it Preceding Basers) OT Activity Non-A) OT Activity Non-A) Proposed Basers OT Activity Non-A) Proposed Basers OT Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A Proposed	(6) Actual Monthly Activity (Cot. M.M. Line 8) = Line (Cot. M.M. Line 9) = Line	(d) Difference Projected vs. Actual (Yellow C)	OS OF THE PROPERTY OF THE PROP	CJ Preserve Prosation (Actual vs Projected)	Preserved Promitted Actual Balances (Cod. K × Cod. L + Cod. M. Proceeding Balances) (Manual Cod. M. Proceeding Balances) (Manual Cod. M. Proceeding Balances)	
75 77 78 77 78 77 78 77 78 77 78 77 78 77 78 77 78 79 79 79 79 79 79 79 79 79 79 79 79 79	(A) (B) Morth Per Morth Deficient / (Excess) ADT Subject to Prosision John March February February February John March March John	Care	### (#E) ### (#E)	State Deficient / Excess Projection - Program Projection - Proj	17 (Excess) Deferred if of Cefficient / (Excess) Af Prorated Projected Monthly Activity (Column E. C. Column F.)	Effected in ATT 14-16. Live 41al OTT Activity Non-A) Promise Proposed Basers (Cut of Plac Cut it Preceding Basers) OT Activity Non-A) OT Activity Non-A) Proposed Basers OT Activity Non-A) Proposed Basers OT Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A Proposed	(6) Actual Monthly Activity (Cot. M.M. Line 8) = Line (Cot. M.M. Line 9) = Line	(d) Difference Projected vs. Actual (Yellow C)	OS OF THE PROPERTY OF THE PROP	CJ Preserve Prosation (Actual vs Projected)	Preserved Promited Actual Balances (Cod. K × Cod. L + Cod. M. Proceeding Balances) (Manual Cod. M. Proceeding Balances) (Manual Cod. M. Procerved Promited
75 77 78 77 78 77 78 77 78 77 78 77 78 77 78 77 78 79 79 79 79 79 79 79 79 79 79 79 79 79	(A) Morth Delicate / (Excess) ADT Subject to Procession Deficient / (Excess) ADT Subject to Procession Johnson Delicate / Del	### (Franced in ATT H-1A. Line 41a) #### (Franced in ATT H-1A. Line 41a) #### (Franced in ATT H-1A. Line 41a) #### (Franced in ATT H-1A. Line 41a) ##### (Franced in ATT H-1A. Line 41a) ###################################	(E) **Position-Amount Lamm C / Column D) **S 000% **S	State Deficient / Excess Projection - Program Projection - Proj	17 (Excess) Deferred if of Cefficient / (Excess) Af Prorated Projected Monthly Activity (Column E. C. Column F.)	Effected in ATT 14-16. Live 41al OTT Activity Non-A) Promise Proposed Basers (Cut of Plac Cut it Preceding Basers) OT Activity Non-A) OT Activity Non-A) Proposed Basers OT Activity Non-A) Proposed Basers OT Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A Proposed	(6) Actual Monthly Activity (Cot. M.M. Line 8) = Line (Cot. M.M. Line 9) = Line	(d) Difference Projected vs. Actual (Yellow C)	OS OF THE PROPERTY OF THE PROP	CJ Preserve Prosation (Actual vs Projected)	Preserved Promited Actual Balances (Cod. K × Cod. L + Cod. M. Proceeding Balances) (Manual Cod. M. Proceeding Balances) (Manual Cod. M. Procerved Promited
75 75 75 77 77 77 77 77	(A) (B) (Day of the control of the c	### (Franced in ATT H-1A. Line 41a) #### (Account No. 190) ### (Ac	(E) **Control Amount (E) **Con	State Deficient / Excess Projection - Program Projection - Proj	17 (Excess) Deferred if of Cefficient / (Excess) Af Prorated Projected Monthly Activity (Column E. C. Column F.)	Effected in ATT 14-16. Live 41al OTT Activity Non-A) Promise Proposed Basers (Cut of Plac Cut it Preceding Basers) OT Activity Non-A) OT Activity Non-A) Proposed Basers OT Activity Non-A) Proposed Basers OT Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A Proposed	(6) Actual Monthly Activity (Cot. M.M. Line 8) = Line (Cot. M.M. Line 9) = Line	(d) Difference Projected vs. Actual (Yellow C)	OS OF THE PROPERTY OF THE PROP	CJ Preserve Prosation (Actual vs Projected)	Preserved Promited Actual Balances (Cod. K × Cod. L + Cod. M. Proceeding Balances) (Manual Cod. M. Proceeding Balances) (Manual Cod. M. Procerved Promited
75 77 77 77 77 77 77 77 77 77 77 77 77 7	(A) (B) (D) (D) (A) (A) (B) (D) (A) (A) (A) (A) (A) (A) (A) (A) (A) (A	CErnand in ATT H-1A. Line (1s) 1	(E) **Control Amount (E) **Con	State Outload Executive	17 (Excess) Deferred if of Cefficient / (Excess) Af Prorated Projected Monthly Activity (Column E. C. Column F.)	Effected in ATT 14-16. Live 41al OTT Activity Non-A) Promise Proposed Basers (Cut of Plac Cut it Preceding Basers) OT Activity Non-A) OT Activity Non-A) Proposed Basers OT Activity Non-A) Proposed Basers OT Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A Proposed	(6) Actual Monthly Activity (Cot. M.M. Line 8) = Line (Cot. M.M. Line 9) = Line	(d) Ofference Proportion vs. Actual Proportion vs. Actual Proportion vs. Actual Proportion vs. Actual Actual - Proportion vs. Actual Actual - Proportion vs. Actual - Proporti	OS OF THE PROPERTY OF THE PROP	CJ Preserve Prosation (Actual vs Projected)	Preserved Promited Actual Balances (Cod. K × Cod. L + Cod. M. Proceeding Balances) (Manual Cod. M. Proceeding Balances) (Manual Cod. M. Procerved Promited
75 77 77 78 80 80 80 80 80 80 80 80 80 80 80 80 80	(A) (B) (D) (D) (A) (A) (B) (D) (A) (A) (A) (A) (A) (A) (A) (A) (A) (A	CErnand in ATT H-1A. Line (1s) 1	(E) **Control Amount (E) **Con	State Deficient / Excess Projection - Program	17 (Excess) Deferred if of Cefficient / (Excess) Af Prorated Projected Monthly Activity (Column E. C. Column F.)	Effected in ATT 14-16. Live 41al OTT Activity Non-A) Promise Proposed Basers (Cut of Plac Cut it Preceding Basers) OT Activity Non-A) OT Activity Non-A) Proposed Basers OT Activity Non-A) Proposed Basers OT Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A Proposed	(Cot. MA. Line 98 + Line (Cot. MA. Line 98 + Line (Cot. MA. Line 98 + Line (Cot. MA. Line 98 + Line (Cot. MA. Line 98 + Line (Cot. MA. Line 98 + Line (Cot. MA. Line 98 + Line (Cot. MA. Line 91 + Line	(d) Ofference Projected vs. Actual	OS OF THE PROPERTY OF THE PROP	CJ Preserve Prosation (Actual vs Projected)	Preserved Promited Actual Balances (Cod. K × Cod. L + Cod. M. Proceeding Balances) (Manual Cod. M. Proceeding Balances) (Manual Cod. M. Procerved Promited
75 75 75 77 77 77 77 77	(A) (B) (Day of the control of the c	CErnand in ATT H-1A. Line (1s) 1	(E) **Control Amount (E) **Con	State Outload Executive	at / (Excess) Deferred if (6) Prozede Projected (Column E x Column F) And Deficient / (Excess) Ai (7) And Deficient / (Excess) Ai (8) Prozede Projected (Column E x Column F)	Effected in ATT 14-16. Live 41al OTT Activity Non-A) Promise Proposed Basers (Cut of Plac Cut it Preceding Basers) OT Activity Non-A) OT Activity Non-A) Proposed Basers OT Activity Non-A) Proposed Basers OT Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A) Proposed Basers Other Activity Non-A Proposed	(Cot. RM. Line 81 = Line (Cot. RM. Line 91 = Line (Cot. RM. Line 90 = Line (Cot. RM. Line 90 = Line (Cot. RM. Line 90 = Line (Cot. RM. Line 90 = Line (Cot. RM. Line 91 = L	(4) Ofference Projected vs. Actual Project Cys. Actual	OS OF THE PROPERTY OF THE PROP	CJ Preserve Prosation (Actual vs Projected)	Preserved Promited Actual Balances (Cod. K × Cod. L + Cod. M. Proceeding Balances) (Manual Cod. M. Proceeding Balances) (Manual Cod. M. Procerved Promited



ment, use Columns (I), (J), (K), (L), and (M) and

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

- A This section is used to calculate the projected deficient / (secess) ADIT balances. The computations in columns A-H of this windpaper apply the proation rises of Reg. Sec. 1.167()-(h)(iii) to the projected annual activity of deficient / (secess) accumulated defined riccome bases subject to the remaination requirements. Activity related to the portion of the accurant balances not subject to the promotion requirement are averaged instead of prorated. For deficient / (secess) accumulated defined riccome bases subject to the remaination requirement, projected activity for mortion of the base provide submitted offerent forces on the task provide submitted offerent forces on the fast provide activity for mortion of the base provide submitted and the fast provided activity for mortion of the base provide submitted and the fast provided activity for mortion of the base provide submitted and the fast provided activity for mortion of the base provide submitted and the fast provided activity for mortion of the base provide submitted and the fast provided activity for mortion of the base provided activity for the fast provided activity for mortion requirement are submitted.

- Column (I) preserves prosation when actual monthly and pospicated monthly activity are either both increases or decreases. Specifically, if Column (I) is over-pospicated, enter Column (G) is [Oliumn (I)]. In Column (II) is over-pospicated, enter Column (G) is [Oliumn (II]]. In Column (III) is over-pospicated, enter Column (III). In Column (III) is over-pospicated, enter Column (III). In Column (III) is over-pospicated, enter the amount from Column (III). In other shadors, enter zero.

 Column (II) applies when (II) Column (III) is under-pospicated AND (III) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column (III). In other shadors, enter zero.

Atlantic City Electric Company Deficient / (Excess) Deferred Income Taxes - Transmission Allocated Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Worksheet

		Federal De	eficient / (Excess) Defer	red Income Taxes			
			Tax Cuts and Jobs Act	of 2017			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	December 31, 2017 ADIT Deficient / (Excess)	December 31, 2019 BOY Balance	Current Year Amortization	December 31, 2020 EOY Balance
1	Unprotected Non-Property						
2 3 4 5	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note A) (Note A) (Note A) (Note A)	4 Years 4 Years 4 Years 4 Years	\$ (831,666) - - (5,013,302)	\$ (415,833) \$ - \$ - \$ (2,506,651)	\$ 207,916 - - 1,253,325	\$ (207,917) - - (1,253,326)
6	Subtotal - Deficient / (Excess) ADIT			\$ (5,844,968)	\$ (2,922,484)	\$ 1,461,242	\$ (1,461,242)
7	Unprotected Property						
8 9 10 11	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note A) (Note A) (Note A) (Note A)	5 Years 5 Years 5 Years 5 Years	(54,437,931,94)	\$ - \$ (32,662,759)	\$ - 10,887,586	\$ - (21,775,172.84)
12	Subtotal - Deficient / (Excess) ADIT			\$ (54,437,932)	\$ (32,662,759)	\$ 10,887,586	\$ (21,775,173)
13	Protected Property	_					
14 15 16 17	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note A) (Note A) (Note A) (Note A)	ARAM ARAM ARAM ARAM	\$ 3,570,954 - (51,415,785)	\$ 3,570,954 \$ - \$ (50,401,229)	- - 855,244	\$ 3,570,954 - (49,545,985)
18	Subtotal - Deficient / (Excess) ADIT	, , , ,		\$ (47,844,831)	\$ (46,830,275)	\$ 855,244	\$ (45,975,031)
19	Total - Deficient / (Excess) ADIT			\$ (108,127,731)	\$ (82,415,518)	\$ 13,204,072	\$ (69,211,446)
			Tax Reform Act of 1	986			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	September 30, 2018 ADIT Deficient / (Excess)	December 31, 2019 BOY Balance	Current Year Amortization	December 31, 2020 EOY Balance
20	Protected Property						
21 22 23 24	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note B) (Note B) (Note B) (Note B)	ARAM ARAM ARAM ARAM	\$ - (228,106)	\$ - \$ (166,626)	\$ - 64.182	\$ - (102,444)
25	Subtotal - Deficient / (Excess) ADIT			\$ (228,106)	\$ (166,626)	\$ 64,182	\$ (102,444)
26	Total - Deficient / (Excess) ADIT			\$ (228,106)	\$ (166,626)	\$ 64,182	\$ (102,444)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line D	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2019 BOY Balance	Current Year Amortization	December 31, 202 EOY Balance
27	Unprotected Non-Property			Donoicht (Exocos)		THIOTELLACOT	
28	ADIT - 190			\$ (831,666)	\$ (415,833)	\$ 207,916	\$ (207,91
29 30	ADIT - 281 ADIT - 282			1		1	1
31	ADIT - 283			(5,013,302)	(2,506,651)	1,253,325	(1,253,32
32 S	Subtotal - Deficient / (Excess) ADIT			\$ (5,844,968)	\$ (2,922,484)	\$ 1,461,242	\$ (1,461,24
33	Unprotected Property						
34	ADIT - 190			\$ -	\$ -	s -	s -
35	ADIT - 281			-			
36 37	ADIT - 282 ADIT - 283			(54,437,932)	(32,662,759)	10,887,586	(21,775,1
	Subtotal - Deficient / (Excess) ADIT			\$ (54,437,932)	\$ (32,662,759)	\$ 10,887,586	\$ (21,775,1
39 I	Protected Property						
40	ADIT - 190			\$ 3,570,954	\$ 3,570,954	\$ -	\$ 3,570,9
41	ADIT - 281			-	-	-	
42 43	ADIT - 282 ADIT - 283			(51,643,891)	(50,567,855)	919,426	(49,648,4
	Subtotal - Deficient / (Excess) ADIT			\$ (48,072,937)	\$ (46,996,901)	\$ 919,426	\$ (46,077,4
45 T	Total - Deficient / (Excess) ADIT			\$ (108,355,837)	\$ (82,582,144)	\$ 13,268,254	\$ (69,313,8
		Total Fodoral De	oficient / (Evenes) De	ferred Income Taxes			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			Amortization		December 31, 2019		December 31, 20
Line D	Deficient / (Excess) Deferred Income Taxes	Notes	Fixed Period	ADIT	BOY	Current Year	EOY
40	ADIT - 190			Deficient / (Excess) \$ 2,739,288	Balance \$ 3.155.121	Amortization	\$ 3,363.0
46 47	ADIT - 190 ADIT - 281			\$ 2,739,288	\$ 3,155,121	\$ 207,916	\$ 3,363,0
48	ADIT - 282			(106,081,823)	(83,230,614)	11,807,012	(71,423,6
49 50 T	ADIT - 283 Fotal - Deficient / (Excess) ADIT			(5,013,302) \$ (108,355,837)	(2,506,651) \$ (82,582,144)	1,253,325 \$ 13,268,254	(1,253,3 \$ (69,313,8
50 1	Tax Gross-Up Factor	ATT H-1A. Line 132b		1.39	1.39	1.39	3 (69,313,6
	Regulatory Asset / (Liability)	ATT TETA, LINE 1920		\$ (150,724,491)	\$ (114,872,923)	\$ 18,456,328	\$ (96,416,59
						-	
		Endoral Inco					
	4.00		me Tax Regulatory				
	(A)	(B)	(C)	Asset / (Liability) (D)	(E) December 31, 2019	(F)	(G) December 31, 202
Line R	(A) Regulatory Assets / (Liabilities)			(D) ADIT	December 31, 2019 BOY	Current Year	December 31, 202 EOY
	Regulatory Assets / (Liabilities)	(B)		(D) ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	December 31, 202 EOY Balance
53 54		(B)		(D) ADIT	December 31, 2019 BOY	Current Year	December 31, 202 EOY Balance
53 54	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets)	(B)		ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	December 31, 202 EOY Balance
53 54	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess) \$ (150,724,491) \$ (150,724,491)	December 31, 2019 BOY Balance \$ - (114,872,923)	Current Year Amortization \$ - 18,456,328	Balance \$ - (96,416,5)
53 54	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)	(B) Notes	(C) ent / (Excess) Deferre	(D) ADIT Deficient / (Excess) \$ (150,724,491) \$ (150,724,491) sed Income Taxes	December 31, 2019 BOY Balance \$ - (114,872,923)	Current Year Amortization \$ - 18,456,328	Balance \$ - (96,416,5)
53 54	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess) \$ (150,724,491) \$ (150,724,491) sed Income Taxes	December 31, 2019 BOY Balance \$ - (114,872,923)	Current Year Amortization \$ - 18,456,328	Balance \$ (96,416,5)
53 54 55 T	Account 182.3 (Other Regulatory Assets) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A)	(B) Notes State Deficie	ent / (Excess) Deferm State Tax Rate Cha (C) Amortization	(D) ADIT Delicient / (Excess) \$ (150,724,491) \$ (150,724,491) ad Income Taxes (D)	December 31, 2019 BOY Balance \$ (114.872.923) \$ (114.872.923)	Current Year Amortization \$ 18,456,328 \$ 18,456,328	December 31, 20 POV Balance \$ (96,416,5) \$ (96,416,5)
53 54 55 T	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes	(B) Notes State Deficit (B)	(C) ent / (Excess) Deferror State Tax Rate Cha	(D) ADIT Delicient / (Excess) \$ (150.724.491) \$ (150.724.491) and income Taxes	December 31, 2019 Balance \$ (114,872,923) \$ (114,872,923) (E) December 31, 2019	Current Year Amortization \$ 18,456,328 \$ 18,456,328	December 31, 20 EOV Balance \$ (96,416.5 \$ (96,416.5
53 54 55 T	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property	(B) Notes State Deficit (B)	ent / (Excess) Deferr State Tax Rate Che (C) Amortization Fixed Period	(D) ADIT Deficient / (Excess) \$ (150.724.491) \$ (150.724.491) dd Income Taxes (D) ADIT	December 31, 2019	Current Year Amortization \$ 18,456,328 \$ 18,456,328	December 31, 20
53 54 55 T	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) fotal - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 191	(B) Notes State Deficit (B)	ent / (Excess) Deferric State Tax Rate Che (C) Amortization Fixed Period	(D) ADIT Deficient / (Excess) \$ (150.724.491) \$ (150.724.491) ad Income Taxes (D) ADIT Deficient / (Excess)	December 31, 2019 Balance \$ \$ (114,872,923) \$ (114,872,923) CED December 31, 2019 December 31, 2019	Current Year Amortization \$	December 31, 20 EOY Balance \$ (96.416.5 \$ (96.416.5 CG) December 31, 20 EOY
53 54 55 T	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) fotal - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282	(B) Notes State Deficit (B)	ent / (Excess) Deferri State Tax Rate Che (C) Amortization Fixed Period	(D) ADIT Deficient / (Excess) \$ (150.724.491) \$ (150.724.491) ad Income Taxes (D) ADIT Deficient / (Excess)	December 31, 2019	Current Year Amortization \$	December 31, 20
53 54 55 T	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) fotal - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(B) Notes State Deficit (B)	ent / (Excess) Deferric State Tax Rate Che (C) Amortization Fixed Period	(D) ADIT Deficient / (Excess) \$ (150.724.491) \$ (150.724.491) ad Income Taxes (D) ADIT Deficient / (Excess)	December 31, 2019	Current Year Amortization \$	December 31, 20
53 54 55 T	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) fotal - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(B) Notes State Deficit (B)	ent / (Excess) Deferri State Tax Rate Che (C) Amortization Fixed Period	(D) ADIT Deficient / (Excess) \$ (150.724.491) \$ (150.724.491) ad Income Taxes (D) ADIT Deficient / (Excess) \$	December 31, 2019 Balance \$ \$ (114,872,923) \$ (114,872,923) CED December 31, 2019 BOY Balance \$	Current Year Amortization \$ 18,456,328 \$ 18,456,328 (F) Current Year Amortization \$	December 31, 20. (G) December 31, 20. (G) December 31, 20. S
Line C 56 J 57 58 59 60 61 8	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 282 Divibitoral - Deficient / (Excess) ADIT Unprotected Property	(B) Notes State Deficit (B)	ent / (Excess) Deferri State Tax Rate Che (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years	(D) ADIT Deficient / (Excess) \$ (150.724.491) \$ (150.724.491) \$ (150.724.491) ADIT Deficient / (Excess) \$	December 31, 2019	Current Year Amortization \$ 18.456,328 \$ 18.456,328 (F) Current Year Amortization \$	December 31, 20 E0/ Balance (G) December 31, 20 Balance S
53 54 55 T	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) fotal - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(B) Notes State Deficit (B)	ent / (Excess) Deferri State Tax Rate Cha (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years	(D) ADIT Deficient / (Excess) \$ (150.724.491) \$ (150.724.491) ad Income Taxes (D) ADIT Deficient / (Excess) \$	December 31, 2019 Balance \$ \$ (114,872,923) \$ (114,872,923) CED December 31, 2019 BOY Balance \$	Current Year Amortization \$ 18,456,328 \$ 18,456,328 (F) Current Year Amortization \$	December 31, 20 Balance \$ (96.416.5) \$ (96.416.5) Comparison of the comparison of
53 54 55 T T S	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) fotal - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Jubtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 190 ADIT - 282 ADIT - 190 ADIT - 283	(B) Notes State Deficit (B)	ent / (Excess) Deferric State Tax Rate Che (C) Amortization Fied Period 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years	(D) ADIT Deficient / (Excess) \$ (150.724.491) \$ (150.724.491) \$ (150.724.491) ADIT Deficient / (Excess) \$	December 31, 2019	Current Year Amortization \$ 18.456,328 \$ 18.456,328 (F) Current Year Amortization \$	December 31, 20 Eo/C Eo/C Eo/C Eo/C Eo/C Eo/C Eo/C Eo/C
53 54 55 T T Line C 56 1 58 59 60 61 \$ 62 1 63 64 65 66	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 282 ADIT - 283	(B) Notes State Deficit (B)	c) State Tax Rate Cha C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years	(D) ADIT Deficient / (Excess) \$ (150.724.491) \$ (150.724.491) \$ (150.724.491) ADIT Deficient / (Excess) \$	December 31, 2019	Current Year Amortization \$ 18.456,328 \$ 18.456,328 Current Year Amortization \$	December 31, 20 English
Line C 56 I 57 58 59 60 61 8 62 63 64 65 66 67 8	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 190 ADIT - 282 ADIT - 283 ADIT - 284 ADIT - 282 ADIT - 282 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(B) Notes State Deficit (B)	ent / (Excess) Deferric State Tax Rate Che (C) Amortization Fied Period 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years	(D) ADIT Deficient / (Excess) \$ (150.724.491) \$ (150.724.491) \$ (150.724.491) ADIT Deficient / (Excess) \$	December 31, 2019	Current Year Amortization \$ 18.456,328 \$ 18.456,328 (F) Current Year Amortization \$	December 31, 20 Eo/C Eo/C Eo/C Eo/C Eo/C Eo/C Eo/C Eo/C
Line D Line D S S S S S S S S S S S S S	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) fotal - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Jobitotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 281 ADIT - 282 ADIT - 283 ADIT - 281 ADIT - 282 ADIT - 283 ADIT - 283 ADIT - 281 ADIT - 282 ADIT - 283 ADIT - 284 ADIT - 285 ADIT - 285 ADIT - 285 ADIT - 286 ADIT - 287 ADIT - Protected Property Protected Property	(B) Notes State Deficit (B)	cc) sent / (Excess) Deferri State Tax Rate Che (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years	(D) ADIT Deficient / (Excess) \$ (150.724.491) \$ (150.724.491) ad Income Taxes (D) ADIT Deficient / (Excess) \$	December 31, 2019	Current Year Amortization \$ 18,456,328 \$ 18,456,328 (F) Current Year Amortization \$	December 31, 20
53 54 55 T	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) fotal - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 190 ADIT - 192 ADIT - 192 ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 283 ADIT - 282 ADIT - 283 ADIT - 281 ADIT - 282 ADIT - 281 ADIT - 190	(B) Notes State Deficit (B)	nt / (Excess) Deferring State Tax Rate Character Charact	(D) ADIT Deficient / (Excess) \$ (150.724.491) \$ (150.724.491) \$ (150.724.491) ADIT Deficient / (Excess) \$	December 31, 2019	Current Year Amortization \$ 18.456,328 \$ 18.456,328 Current Year Amortization \$	December 31, 20 English
53 54 55 T Line	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Liabilities) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 282 ADIT - 283 ADIT - 282 ADIT - 283 ADIT - 282 ADIT - 283 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 281 ADIT - 190 ADIT - 281 ADIT - 190 ADIT - 282	(B) Notes State Deficit (B)	ent / (Excess) Deferri State Tax Rate Che (C) Amortization Fixed Period 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years	(D) ADIT Deficient / (Excess) \$ (150.724.491) \$ (150.724.491) ad Income Taxes (D) ADIT Deficient / (Excess) \$	December 31, 2019	Current Year Amortization \$ 18,456,328 \$ 18,456,328 (F) Current Year Amortization \$	December 31, 20
53 54 55 T Line	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) (rotal - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 JOHN CARREL OF CONTROLOGY ADIT - 281 ADIT - 282 ADIT - 283 ADIT - 283 ADIT - 283 ADIT - 283 ADIT - 281 ADIT - 282 ADIT - 283 ADIT - 283 ADIT - 283 ADIT - 283 ADIT - 281 ADIT - 190 ADIT - 281 ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(B) Notes State Deficit (B)	ent / (Excess) Deferri State Tax Rate Che (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years	(D) ADIT Deficient / (Excess) \$ (150.724.491) \$ (150.724.491) ad Income Taxes (D) ADIT Deficient / (Excess) \$	December 31, 2019	Current Year Amortization \$ 18,456,328 \$ 18,456,328 (F) Current Year Amortization \$	December 31, 20
Line	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Liabilities) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 282 ADIT - 283 ADIT - 282 ADIT - 283 ADIT - 282 ADIT - 283 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 281 ADIT - 190 ADIT - 281 ADIT - 190 ADIT - 282	(B) Notes State Deficit (B)	ent / (Excess) Deferri State Tax Rate Che (C) Amortization Fixed Period 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years	(D) ADIT Deficient / (Excess) \$ (150.724.491) \$ (150.724.491) ad Income Taxes (D) ADIT Deficient / (Excess) \$	December 31, 2019	Current Year Amortization \$ 18,456,328 \$ 18,456,328 (F) Current Year Amortization \$	December 31, 20

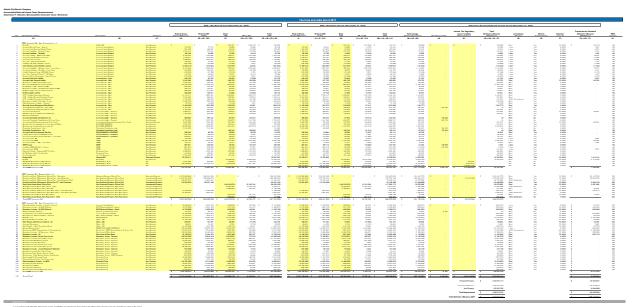
		Total State Def	icient / (Excess) Defe	erred Income Taxes			
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) es Notes F		(D) ADIT	December 31, 2019 BOY	(F) Current Year	(G) December 31, 2020 EOY
75	Unprotected Non-Property	· 		Deficient / (Excess)	Balance	Amortization	Balance
76	ADIT - 190			s -	s -	s -	s -
77	ADIT - 281						
78 79	ADIT - 282 ADIT - 283						
80	Subtotal - Deficient / (Excess) ADIT			s -	\$ -	s -	s -
81 82	Unprotected Property ADIT - 190	•		s -	s -	s -	s -
83	ADIT - 190 ADIT - 281			5 -	•	\$ -	\$ -
84	ADIT - 282					-	
85	ADIT - 283			-			-
86	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
87	Protected Property						
88	ADIT - 190			\$ -	\$ -	\$ -	\$ -
89 90	ADIT - 281 ADIT - 282			•		-	
90	ADIT - 282 ADIT - 283						
92	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	s -	s -
93	Total - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
		Total Ota	ata Definient / /Fyees	s) Deferred Income Taxes			
	(A)	(B)	(C)	(D)	(E) December 31, 2019	(F)	(G) December 31, 2020
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
75	ADIT - 190			\$ -	\$ -	\$ -	s -
76	ADIT - 281			•			-
77 78	ADIT - 282 ADIT - 283						
79	Total - Deficient / (Excess) ADIT			s -	\$ -	\$ -	\$ -
80	Tax Gross-Up Factor	ATT H-1A, Line 132b		1.39	1.39	1.39	1.39
81	Regulatory Asset / (Liability)	ATT TETA, LINE 1320		\$ -	\$ -	\$ -	\$ -
01	regulatory Asset? (Classifity)			-			<u> </u>
		State	Income Tax Regula	tory Asset / (Liability)			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Regulatory Assets / (Liabilities)	Notes		ADIT	December 31, 2019 BOY	Current Year	December 31, 2020 EOY
82	Account 182.3 (Other Regulatory Assets)			Deficient / (Excess)	Balance -	Amortization -	S -
83	Account 254 (Other Regulatory Liabilities)						-
84	Total - Transmission Regulatory Asset / (Liability)			\$ -	\$ -	\$ -	\$ -
		Federal and	d State Income Tax F	Regulatory Asset / (Liabilit	у)		
	Federal and	State Income Tax Regula	atory Asset / (Liability	r) related to Excess / Defic	cient Deferred Income Ta	axes	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (Excess)	December 31, 2019 BOY Balance	Current Year Amortization	December 31, 2020 EOY Balance
				_ Jiloidin / (Enocdd)			
85	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -
85 86	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)			\$ - (150,724,491)	\$ - (114,872,923)	\$ - 18,456,328	\$ - (96,416,595

Instructions

- 1. For transmission allocated deficient / (excess) deferred income taxes related to rate changes occurring after September 30, 2018, insert new amortization table that delineate the deficient and excess deferred taxes by protected property, unprotected property, and unprotected non-property by ADIT category.
- 2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that compiles with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

- A Deficient and (sexess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCIA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected property related deficient and (sexess) ADIT are flaval on much be changed without the Commissions operes agreed available unprotected property related deficient and (sexess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying assets been in the individual file cycle. The unprotected property related deficient and (sexess) ADIT will be fully amortized by December 31, 2022. The unprotected property related decisions and (sexess) ADIT will be fully amortized by December 31, 2022. The unprotected property related decisions and (sexess) ADIT will be fully amortized by December 31, 2021. Note The amortization formula in Column F will change based on where ACE resides in the amortization cycle. The current year amortization of deficient and (sexess) ADIT are forecorded in FERC Accounts 4.01 and and approximately approxima
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.



Company again to aghibit prompts of related for the tops.

Company again to a company again to the company again t

Attachment 2 - Taxes Other Than Income Worksheet

Other Taxe	es	Page 263 Col (i)	Allocator	Allocated Amount
Plant	t Related	Gre	oss Plant Allocato	r
2	Real property (State, Municipal or Local) Personal property City License Federal Excise	2,193,719 0 0		
Total	Plant Related	2,193,719	37.2859%	817,947
Labo	or Related	Wage	es & Salary Alloca	tor
5 6	Federal FICA & Unemployment and Unemployment(State)	2,983,463		
	Labor Related	2,983,463	13.8889%	414,371
Othe	r Included	Gre	oss Plant Allocato	r
7	Miscellaneous			
Total	Other Included	0	37.2859%	0
Total	Included			1,232,319
	Excluded			
	State Franchise tax	-		
-	TEFA	(004.070)		
	Use & Sales Tax BPU Assessment	(691,370) 3,126,601		
	Excluded State Dist RA Amort in line 5	11,023		
11	Total "Other" Taxes (included on p. 263)	7,623,436		
12	Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	7,623,436		
13	Difference	(0)		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

Attachment 3 - Revenue Credit Workpaper

Account 454 - Rent from Electric Property		То	tal Amount	Allocation Factor	Allocation %		tal Amount ided In Rates
1 Rent from Electric Property - Transmission Related (Note 3)		S	1,217,503	Transmission	100%	s	1.217.503
2 Total Rent Revenues	(Sum Lines 1)	\$	1,217,503			\$	1,217,503
Account 456 - Other Electric Revenues (Note 1)							
3 Schedule 1A		\$	810,951	Transmission	100%	\$	810,951
4 Net revenues associated with Network Integration Transmission Service (NITS) fo load is not included in the divisor (difference between NITS credits from PJM and							
charges paid by Transmission Owner) (Note 4)				Transmission	100%		-
5 Point to Point Service revenues for which the load is not included in the divisor re	ceived by Transmission Owner (Note 4)	\$	1,816,356	Transmission	100%		1,816,356
6 PJM Transitional Revenue Neutrality (Note 1)				Transmission	100%		-
7 PJM Transitional Market Expansion (Note 1)				Transmission	100%		-
8 Professional Services (Note 3)				Transmission	100%		-
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		\$	619,380	Transmission	100%		619,380
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)				Transmission	100%	\$	-
11 Affiliate Credits		\$	1,996,959	Wages and Salaries	13.89%	\$	277,356
11a Miscellaneous Credits (Attachment 5)		\$	444,707	Various		\$	444,707
12 Gross Revenue Credits	(Sum Lines 2-11)	\$	6,905,856			\$	5,186,254
13 Less line 18g		\$	(779,872)	Transmission	100%	\$	(779,872)
14 Total Revenue Credits						\$	4,406,382

Revenue Adjustment to determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the sentre is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 1750 Appendix A.

16 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

17 Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets:

(1) right-d-way lesses and leases for space on transmission facilities for telecommunications;
(2) transmission bower licenses for wireless antennace; (3) right-d-way properly Seales for department of the control of the c

Attachment 5 - Cost Support \$ 342,240 Costs associated with revenues in line 18a

JR Net Revenues (18a - 18b)

S9s Share of Net Revenues (18c / 2)

Be Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to 18f. Net Revenue Credit (18d + 18e)

By Line 10f liess line 18a

JR Note 4. Eth facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support, for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.

21 Total Account 454, 456 and 456.1
22 Note 4: SECA revenues booked in Account 447.

136,986,863

\$ 1,217,503

437,631 (779,872)

2.957.703

875,263 437,631

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Α

В

Return and Taxes with 100 Basis Point increase in ROE
100 Basis Point increase in ROE
100 Basis Point increase in ROE
100 Basis Point increase in ROE
100 Basis Point increase in ROE
100 Basis Point increase in ROE
1.00%

59	Rate Base			(Line 39 + 58)	1,018,977,9
	Long Term Interest				
00	Long Term Interest			p117.62c through 67c	60,597,5
01	Less LTD Interest on Securitization Be	(Note P)		Attachment 8	1,781,
02	Long Term Interest	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		"(Line 100 - line 101)"	58,815,9
03	Preferred Dividends		enter positive	p118.29c	
	Common Stock				
)4	Proprietary Capital			p112.16c	1,335,242,
)5	Less Preferred Stock		enter negative	(Line 114)	1,000,212,
6	Less Account 216.1		enter negative	p112.12c	
7	Common Stock		enter negative	(Sum Lines 104 to 106)	1,335,242,
	Capitalization				
08	Long Term Debt			p112.17c through 21c	1,360,378,
9	Less Loss on Reacquired Debt		enter negative	p111.81c	-3,693,
0	Plus Gain on Reacquired Debt		enter positive	p113.61c	
1	Less ADIT associated with Gain or L	oss	enter negative	Attachment 1B - ADIT EOY, Line 7	1,038,
2	Less LTD on Securitization Bonds		enter negative	Attachment 8	-19,516,
3	Total Long Term Debt			(Sum Lines 108 to 112)	1,338,205,
4	Preferred Stock			p112.3c	.,,
5	Common Stock			(Line 107)	1,335,242,
6	Total Capitalization			(Sum Lines 113 to 115)	2,673,448,
7	Debt %		Total Long Term Debt	(Line 113 / 116)	50
8	Preferred %		Preferred Stock	(Line 113 / 110) (Line 114 / 116)	0
9	Common %		Common Stock	(Line 114 / 116)	50
,	Common 70		Common Clock	(Line 1107 110)	00
0	Debt Cost		Total Long Term Debt	(Line 102 / 113)	0.0
1	Preferred Cost		Preferred Stock	(Line 103 / 114)	0.0
2	Common Cost	(Note J from Appendix A)	Common Stock	Appendix A % plus 100 Basis Pts	0.11
23	Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.02
4	Weighted Cost of Preferred		Preferred Stock	(Line 118 * 121)	0.0
5	Weighted Cost of Common		Common Stock	(Line 119 * 122)	0.0
26	Total Return (R)			(Sum Lines 123 to 125)	0.0
7	Investment Return = Rate Base * Rate of Return			(Line 59 * 126)	80,983,
posi	te Income Taxes				
	Income Tax Rates				
	FIT=Federal Income Tax Rate		(Note I from ATT H-1A)		21.0
28	SIT=State Income Tax Rate or Composit	e	(Note I from ATT H-1A)		9.0
			, '		
9		(Percent of federal income tax deductible for state	purposes)		0.0
9		(Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =			
9 0 1	P	(Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =			0.0 28.1 39.1
9 0 1 2a	P T T/ (1-T)				28.1 39.1
9 0 1 2a	P T T/ (1-T) Tax Gross-Up Factor	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	<u>.</u>		28.1 39.1
9 1 1 la	P T T/ (1-T) Tax Gross-Up Factor ITC Adjustment	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	(Note U from ATT H-1A)	Attachment 1A - ADIT	28. ² 39. ² 1.39
9 0 1 2a 2b	P T T/ (1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	<u>.</u>	Attachment 1A - ADIT	28. ² 39. ² 1.39
28 29 30 31 22a 22b 33 34	P T T/ (1-T) Tax Gross-Up Factor ITC Adjustment	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = 1*1/(1-T)	(Note U from ATT H-1A)	Attachment 1A - ADIT (Line 132b) (Line 133 * 134)	28.1 39.1 1.39 -121, 1.39
9 0 1 2a 2b	P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = 1*1/(1-T)	(Note U from ATT H-1A)	(Line 132b)	28. 39. 1.3: -121. 1.3:
9 0 1 2a 2b	P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = 1*1/(1-T)	(Note U from ATT H-1A) enter negative	(Line 132b)	28. 39. 1.3 -121 1.3 -168
9 0 1 2a 2b 3 4 5	P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Comp	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = 1*1/(1-T) n nonent of Transmission Depreciation Expense	(Note U from ATT H-1A) enter negative	(Line 132b) (Line 133 * 134)	28. 39. 1.39 -121, 1.39 -168,
9 00 11 2a 2b 3 4 5 5 6a 6b	P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmissic Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Comp Amortization Deficient / (Excess) Deferre	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = 1*1/(1-T) n nonent of Transmission Depreciation Expense d Taxes (Federal) - Transmission Component	(Note U from ATT H-1A) enter negative	(Line 132b) (Line 133 * 134) Attachment 5, Line 136a	28. 39. 1.39 -121, 1.39 -168,
99 00 11 2a 2b 3 4 4 5 6 6 6 6 6 6	P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmissic Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Comp Amortization Deficient / (Excess) Deferre	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = 1*1/(1-T) n ponent of Transmission Depreciation Expense d Taxes (Federal) - Transmission Component d Taxes (State) - Transmission Component	(Note U from ATT H-1A) enter negative (Note T from ATT H-1A) (Note T from ATT H-1A)	(Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b	28. 39. 1.3 -121 1.3 -168 67 -13,268
9 0 11 12 12 13 14 15 16 16 16 16 16 16 16 16 16 16 16 16 16	P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmissic Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Comp Amortization Deficient / (Excess) Deferre Amortization Deficient / (Excess) Deferre	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = 1*1/(1-T) n nonent of Transmission Depreciation Expense d Taxes (Federal) - Transmission Component d Taxes (State) - Transmission Component is - Transmission Component	(Note U from ATT H-1A) enter negative (Note T from ATT H-1A) (Note T from ATT H-1A) (Note T from ATT H-1A)	(Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c	28. 39. 1.3i -121 1.3: -168 67 -13,268
99 00 11 22 3 44 55 66 66 66 66	P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmissic Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Comp Amortization Deficient / (Excess) Deferre Amortization of Other Flow-Through Iten	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = 1*1/(1-T) n nonent of Transmission Depreciation Expense d Taxes (Federal) - Transmission Component d Taxes (State) - Transmission Component is - Transmission Component	(Note U from ATT H-1A) enter negative (Note T from ATT H-1A) (Note T from ATT H-1A) (Note T from ATT H-1A)	(Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d	28. 39. 1.30 -121. 1.31 -168. 67, -13,268.
9 60 61 22a 22b	P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmissic Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Comp Amortization Deficient / (Excess) Deferre Amortization Deficient / (Excess) Deferre Amortization of Other Flow-Through Iten Other Income Tax Adjustments - Expens	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = 1*1/(1-T) n nonent of Transmission Depreciation Expense d Taxes (Federal) - Transmission Component d Taxes (State) - Transmission Component is - Transmission Component	(Note U from ATT H-1A) enter negative (Note T from ATT H-1A) (Note T from ATT H-1A) (Note T from ATT H-1A)	(Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d (Line 136a + 136b + 136c + 136d)	28.1
9 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Companortization Deficient / (Excess) Deferre Amortization Deficient / (Excess) Deferre Amortization of Other Flow-Through Item Other Income Tax Adjustments - Expens Tax Gross-Up Factor Other Income Tax Adjustment	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = 1*1/(1-T) n nonent of Transmission Depreciation Expense d Taxes (Federal) - Transmission Component d Taxes (State) - Transmission Component is - Transmission Component e / (Benefit)	(Note U from ATT H-1A) enter negative (Note T from ATT H-1A) (Note T from ATT H-1A) (Note T from ATT H-1A) (Note T from ATT H-1A)	(Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136c (Line 136a + 136b + 136c + 136d) (Line 132b) (Line 136e * 136f)	28. 39. 1.38 -121. 1.38 -168, 67, -13,268, 134, -13,066, 1,38
99 00 11 Paa Pb 33 44 55 66 66 66 66 66 66	P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmissic Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Comp Amortization Deficient / (Excess) Deferre Amortization of Other Flow-Through Item Other Income Tax Adjustments - Expens Tax Gross-Up Factor	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = 1*1/(1-T) n nonent of Transmission Depreciation Expense d Taxes (Federal) - Transmission Component d Taxes (State) - Transmission Component is - Transmission Component	(Note U from ATT H-1A) enter negative (Note T from ATT H-1A) (Note T from ATT H-1A) (Note T from ATT H-1A) (Note T from ATT H-1A)	(Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136c (Line 136a + 136b + 136c + 136d) (Line 132b)	28. 39. 1.38 -121, 1.36 -168, 67, -13,268, 134,

Acte A Land Instructions

Albert 2002/2/ (See Abundant's Column Is
Albert 1 2002/2/ (See Abundant's Column Is
Albert 1 2006/2/ (See Abundant's Column Is Page Rs and State Lictions

Note: St. 1971 Não Flora Statement St. notions No.

Note: St. 2023 O Flora Rechment S column St.

Note: A Flora Statement S State Column St.

Note: St. 2023 O Flora Abschment S State Column St.

Note: St. 2023 C Flora Abschment S column st. | No. Current and Long-Term Portions re Standarded to Sucti, es (COMMIN) (ROSM) (ROSM) ROSM ROSM (ROSM) (ROSM) (ROSM) (ROSM) (ROSM) (ROSM) (ROSM) (ROSM) (ROSM) (ROSM) (ROSM) (ROSM) (ROSM) (ROSM) (ROSM) (ROSM) (A.76.340) (3,796,727) (200,386) (200,387) (3,600,386) (3,600,386) (4,600,386) (6,000,387) (600,387) (2,000,387) (400,382) (40,386) (40,486) (0,000,000) (00,000) X2 501 (0,000,000) (0 (Main Security (MAIN) ((AMC176) (KINAS2) 300,811 1,780,740 (KINAS20) (AC344) (3,000,007) (07,002) 307,007 (3,003,002) (3,003,002) (4,003,002) (4,003,002) (60,002) (60,002) (60,002) (60,002) (3,894,230) (108,281) 231,421 88,030 (74,621,130) (92,330) (1,736,80) (91,040) (1,736,130) (1,736,130) (1,736,130) (1,736,130) (1,736,130) (1,736,130) (1,736,130) (1,736,130) (1,736,130) (1,736,130) (1,736,130) (1,736,130) (4,00,000) (30,000) 20,000 (52,715) (4,20,000) (92,114) (1,70,716) (1,70,716) (1,00,716) (1,00,000) (1,000) (1,0 [4,60,80] [20,76] 20,76 (19,86,80] [6,76,62] [1,76,62] (17,82] (17,82] (17,82] (17,82) (17,82) (10,82) (10,82) (10,82) (6.423,00) (201,20) 223,200 875,001 (54,044,72) (543,00) (1,043,01) (10,040,01 (2,000,000) (607,000) 1,000,000 (30,700,000) (30,700,000) (10,700,000) (170,000) (170,000) (170,000) (190,000) (190,000) (190,000) (190,000) (190,000) (190,000) (190,000) (190,000) (190,000) (3,811,200) (614,800) 329,000 (1,624,620) (94,234,620) (94,241,00) (1,004,700) (94,241,00) (94,241,00) (94,241,00) (94,241,00) (94,241,00) (94,241,00)

Outsta	nding Network Credits Cost Support					
	Attachment A Line Ss. Descriptions, Notes, Form 1 Page Ss and Instructions and Challeston States Challe Challeston States Challes Challeston Challes Challeston States Challes Challeston States Challes Challeston States Challes Challeston States Challes Challeston Challes Challeston States Challes Challeston Challeston Challes Challeston Challes Challeston Challeston Challes Challeston Chal	Code Constitution of Constitut			Description of the Codition	
α.	Authorize Variance Country Adda Ni Error D III				General Energiption of the Condition	
					Base	
æ	Lass Arrum black Flanouristinn Associated with Carliffor with Chaldendon Natural Provide Criter on Abba M. Com D M.					
					Sone	
Evino	rdinary Property Loss				THE STREET	
-	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Amount for a	Sunter of years. An	orisation of intered		
G	Pius amodited extraordinary octoselv itsus.	Section 15				
Interes	it on Outstanding Network Credits Cost Support					
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions were Credix & Interest on Notes & Credix	bland on tirtuel Credit			Description of the Indexed on the Coulls.	
956	Philipped on Malaysia Charles (Shake N) D SM Cade				Ceneral Description of the Condits	
		Date S			Sain	
Encille	Credits under Section 30.9 of the PJM QATT and Facility Credits to Vineland per settlen	sent in EDNE.E1E			TOTAL STATE OF THE	
					Description & F.M. Decumentation	
91	Revenue Reculement Facility Chedits under Section 33 9 of the PUN CHIT and Facility Chedits to Vineland our settlement in SPICS515					
PJM L	oad Cost Support					
(7) No.	Attachment A Line Fs, Descriptions, Notes, Form 1 Page Fs and Instructions Levé Tread Control Date 1CP Page Note 11 PARDIS	1CF No.			Emorphism & Fall Encounteration	
		, ,				
Staten	nents BG/BH (Present and Proposed Revenues)	posed Rate Comm	Romoun.	Proposed Revenues	Change in Revenues	
	ACC none Property of the Prope					
	Total					
Black C	alted Systems Cost Sympos					_
runt B	описы с политично с сом операт	Part I Areum	Castationers &	er Lesses		
6	Eactic Plant in Service 2007 194c Announciated Examplication Cloud Claretic Direct. 0100 50c	410000	10.300308	CONTROLS On the Control of the State of the		
	Accumulated Intergible Americation #20021c	20,194	2,000213	29,627,621 General Copiel Leave \$2,641,013		
10 19 71	Accumulated hierapile Annotation p200.01c Transmission Plantin Service p201.01g Consent Li Inventión e095.5.6.89337.90 n Accumulated General Expensión a295.00c	1,880,200,3		SHEET CONTRACTOR OF THE SHEET		
21	Accumulated General Departation \$215.00c	11101		52 M2 SE		→
Expen	ie Related Exclusions - Cost Support			Tobbased Tester	alder France	
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Total Face 1 Annual	Meser Code	Distribution ting Source in Securition Codes Americation current	NO Total Amend After Latin year Embotion	
	Total AAG Total a 222 1979					
8	Total AEG Total ACG	200		****	20 TE 000	
Depre	Clation & Amortization - Cost Support Amachment A Line #s. Descriptions and Notes					
			Mana Parks 1			
# E	General Decreciation International Americanian	10401	23718	10010		
er 23	Transmission Foremains Commons General Exercision Sensoria Exercision Promon Exercision Common Exercision Common Resourcision					
0000		ı				
PBOP	Expense in FERC 926	3446	Accord 5th	MICHA MICHA		
	Attachment A Line Fs, Descriptions, Notes, Form 1 Page Fs and Instructions	Face 1 descript	Farm 1 Annual	switted olderwar with rade year	Explanation of change in PREP in FIRE Kin	
1						
1				Theatie	arialy deferrined amount of CPSS expense in FERC SSS decreased 30.5 relian humber prior year, The decrease was made	ly due to be comitie asset
	Total AEG Total CAG AEG		1 70 2179	675.74 673.75 973.750 201300 severe	andly delemented amounted CPME response in FIREL COE decreased 20 in dilute from the pine year. The decrease was made that were 14 d.SN in 2020 companied for expended created ETE. Reference 2021 were exclusivable and 4021 companie after, interest decreased from 427% in 2023 to 2023 in 2020. The regard of the interests the distinct table decreased of however, the decreases in interesting decreased many than decline interests are varieties and.	is the expended return of an interest contained increases.
		I				
Attach	ment 3 - Revenue Credit Workpaper Citals desablished with revenues in line 1/5s \$ \$42,340					
4.74						
	Profesial Souther Tax Kale 23.00% Federal Tax on Kneemer subpart to 2010 Abstrage 20.8.7%					
	Net Knemue subject to 50/03 chaning 965,827 Composite State Income Tax Rate 9:200N					
	Random Anique III (1970) de la registration de la late (1971) de la registration de la late (1971) de la registration de la late (1971) de la registration de la regi					
	econo Yax Adiustecons					
Utner I	TO THE THE PROPERTY OF THE PRO		Transmission Degraciation	Tau Rate from		
Line 136a	Component Descriptions Instruct The Information ACT DOC Formation Description	1.2.3 below	Expense Amount S 241.796	Tax Rate from Attachment H-1A Line 121 X 28.11%	Amount to Line 1999 5 07:009	
	Team requesters for no success QUEYCOMPORER OF TRANSPIREDOL DEPRECASORS A Spenials (NEC. Amontization of Deficient / (Success) Deferred Tasse - Transmission Componers Amontization Platford / (Success) Deferred Tasse - Transmission Componers (p)		261,766	28.17%	(1208254)	
1365 136c 136d 136e	Tax Adjustment for AFLICE Capity Component of Transmission Deprecision Expense here Amoutation of Michael Fusices, Delenish Tisses - Transmission Component Amoutation of Michael Fusices, Delenish Tisses - Transmission Component Amoutation Order (Fusices) Delenish Tisses - Transmission Component Amoutation of Other Films - Transmission Component International Conference of the Films - Transmission Component International Conference of the Films - Transmission Component International Conference of the Films - Transmission Component International Conference of the Films - Transmission Component International Conference of the Films - Transmission Component International Conference of the Films - Transmission Component International Component International Conference of the International Conference of the International Component International Conference of the International Conference of the International Conference of the International Conference of the International Con	12: 4 below 12: 4 below 12: 5 below 2: 6 below			194274	
136e Instr. Rs.	In the Control of the	m. m seeme				
	Jean-notes the provision fragment in the great cumulation amount transfront records of capitalised AFLOC equity embedded to the manufacturation function multiplied by the Capital Recovery Residence for transcript and control record records and accordance for transcript and control record records and accordance for the control certain season. **PLOC CAPITAL CONTROL RECORDS AND ACCORDING TO ACCORD ACCORDING TO ACCORDIN	n the gross plant attributable				
Inst. 2 Inst. 3	Castal Recovery Rate is the book decreciation rate accilicable to the underlying clarg assets. 'APLIC-Equity' category selects the nondeductible component of depreciation expense related to the capitalized equity portion of Alic During Construction (APLIC).	vance for Funds Used				
inst. 4	Upon enacement of changes in tax law, accumulated deferred income taxes are re-measured and adjusted in the Company's books of deficient or (excess) accumulated deferred income taxes (ADIT). Such deficient or (excess) ADIT attributed to the transmission function	account, mouting in or will be based upon tax				
1	Conjugation (Filed). The constraint of source is the same of the constraint of source is the same of the constraint of source is the constraint of source is the constraint of source is the constraint of the con	ng purposes. See sion. The current year				
inst. 5	Other Flow-Through bens - In the past regulatory agencies required certain federal and state income tax savings resulting from sempo amount of tease computed for ratemaking purposes and taxes on the amount of actual current federal income tax liability to be immedia	rary differences between the stely "flowed through" rates.				
1	for certain assets. The "flow-through" savings were accounted for in deferred tax balances, based on the expectation and understands would be immediately flowed through to categogiest, the flow-through expense incurred when the temporary differences reverse would be account to the Commission of Other Claim Thought bearing companies the commission of the Claim Thought bearing companies the provinciation control.	ng that while tax savings be recovered from				
1	differences. The Other Row Though balance as of September 20, 2018 will revenue beginning October 1, 2018 based on the prescrib	ed periods.				
Inst. 6	Negative amounts (i.e. tax benefits) reduce recoverable tax expense and positive amounts (i.e. tax expense) increase recoverable tax expenses.	opense.				

Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated	Total
Executive Management	2,038,206	1,938,277	3,587,812				4,488	7,568,783
Support Services	9,111,712	7,429,687	17,048,294				8,536,253	42,125,946
Financial Services	6,669,097	5,986,599	10,832,714				6,024	23,494,434
Human Resources	2,479,794	1,735,007	3,771,914					7,986,714
Legal Services	1,312,479	1,036,747	2,040,837				54,521	4,444,583
Customer Services	36,193,093	33,375,438	26,420,424					95,988,955
Information Technology	12,442,508	11,917,474	19,572,162				4,075	43,936,220
Government Affairs	3,386,931	4,107,303	5,416,256				54,859	12,965,349
Communication Services	1,677,040	1,561,418	2,867,997				2,998	6,109,452
Regulatory Services	7,510,383	6,654,154	10,057,484				2,003	24,224,025
Regulated Electric and Gas Operation Service	31,051,003	26,469,194	42,719,819	25,080	123,597	42,921	7,302	100,438,916
Supply Services	705,473	682,680	1,493,661				179	2,881,993
Total \$	114,577,718 \$-	\$ 102,893,978 \$ -	\$ 145,829,374 \$-	\$25,080 \$-	\$123,597 \$-	\$ 42,921 \$-	\$ 8,672,703 ##	\$ 372,165,370

	ervice Company		Resubmission		Dec 31, 2020
_		alysis of Billing - Associate			
1. FO	or services rendered to associate companies (A	Account 457), list all of the a	associate companie	6.	
ine No.	Name of Associate Company	Account 457.1 Direct Costs Charged	Account 457.2 Indirect Costs Charged	Account 457.3 Compensation For Use of Capital	Total Amount Blied
	(n)	(b)	(a)	(d)	(e)
	Potomac Electric Company	36,530,869	109,194,360	104,145	145,829,37
	Jelmania Power & Light Company	30,272,152	84,245,890	59,676	114,577,71
	identic City Electric Company	22,549,593	80,287,803	56,582	102,893,91
	kelon Business Services Company, LLC	200	8,429,426		8,429,62
	Pepco Holdings LLC	106,980	22,954	132	130,06
	Commonwealth Edison Company	45,398	78,199		123,59
	constellation NewEnergy, Inc.		105,785		105,78
	ECO Energy Company	11,157	31,764		42,92
	Saltimore Gas and Electric Company		25,080		25,00
	erolab Enterprises, LLO	7,225			7,22
1					
2					
3					
4				,1	
5					
6					
7					-
18					
19					
20					
21					-
22				1,	
23					
4					
25				1	
26				T.	
27					
28					
29					
30			- 1	1	
31					
32					
33					
14					
35					
35					
37					
38					
39					
40	Total	80,523,574	282,421,261	220,536	372,165,3
60	Total	89,823,574	282,421,291	220,536	

Service Company Billing Analysis by Utility FERC Account YTD Dec 2020 Total PHI

ERC Accounts	FERC Account Name	11000 Power	11500 Atlantic City	17000 PEPCO	20001 BGE	10601 ComEd	10200 PECO	Regulated	Total	Inclusion in ATRE
	Constr Work In Progress	14,698,702	14,184,265	23,731,899	19,377	70,071	29,291	-		Not included
	Accumulated Provision for Depreciation	1,524,830	1,286,491	1,313,439	-	1,063	532	-		Not included
	Stores Expense Undistributed	623,420	605,496	1,352,975				-		Wage & Salary Facto
	Other Regulatory Assets	934,362	(72,922)	2,249,502				-		Not included
	Clearing Accounts - Other	1,758,136	1,080,944	6,285,058				-		Not included
	Miso Deferred debits	-	-	40 11,601				-		Not included Not included
	Other Deferred Credits	44,996	-	11,601				-		Not included Not included
	Other Regulatory Liabilities Other Income -Below the Line	(10.801)	34.238	264.180				8.672.703		Not included
	Other Income -Below the Line Other Income Beductions - Below the Line	1,202,793	1,122,149	3,118,186				0,012,103		Not included
	Interest-Debt to Associated Companies	111	106	195				_		Not included
	Other Interest Expense	52.243	49,209	90,283				_		Not included
	System cont & load dispatch	988	0	(0)				_		Not included
	Other expenses	841,268	558.229	1,153,976				_		Not included
	Operation Supervision & Engineering	1,514,774	362,577	328,076				_		100% included
	Load Dispatching - Reliability	117	51	(9)				_		100% included
	Load Dispatch - Monitor & Operate Transmission Sy:	17,528	18,498	10,112				_		100% included
	Load Dispatch - Transmission Service & Scheduling	109	56	(0)				-	164	100% included
	Reliability, Planning and Standards	16,185	5,898					-	22,083	100% included
	Generation Interconnection Studies	-	-	101,615				-	101,615	100% included
562	Station expenses	-	-	178				-	178	100% included
564	Underground Line Expenses - Transmission	-	-	(0)				-	(0)	100% included
566	Miscellaneous transmission expenses	1,175,365	1,283,738	2,288,855				-	4,747,958	100% included
567	Rents	-	-	575				-		100% included
568	Maintenance Supervision & Engineering	232	-	-				-		100% included
	Maint of structures	7,046	1,595	13,456				-		100% included
	Maintenance of Computer Software	-	-	6,099				-		100% included
	Maintenance of station equipment	179,395	177,593	152,596				-		100% included
	Maintenance of overhead lines	453,587	394,795	239,433				-		100% included
	Maintenance of underground lines	1,094	633	14,412				-		100% included
	Maintenance of miscellaneous transmission plant	7,484	3,579	6,244				-		100% included
	Operation Supervision & Engineering	322,848	197,482	58,913				-		Not included
	Load dispatching	64,564	13,211	30,353				-		Notincluded
	Station expenses	(268)	0	46,508				-		Not included
	Overhead line expenses	1,751	7,023	40,098	-	-	584	-		Not included
	Underground line expenses	1,829	(23,531)	21,738	-	-	292	-		Not included
	Street lighting	87		-				-		Not included
	Meter expenses	920,375	292,568	16,233				-		Not included
	Customer installations expenses	367,555 2,275,999	157,569	378,872 2.156.528			7.264	-		Not included Not included
	Miscellaneous distribution expenses Rents	2,215,333	1,168,406	2,156,526	-	-	7,264	-		Not included
	ments Maintenance Supervision & Engineering	83,596		119,373				-		Not included
	Maintenance oupervision α Engineering Maintain structures	60	280	2,175				-		Not included
	Maintain structures Maintain equipment	159.127	141.177	575,250				-		Not included
	Maintain equipment Maintain overhead lines	1,262,118	1,423,710	1,267,022	_	29,851	4,960			Not included
	Maintain underground line	2.863	3,409	37.387	_	23,031	4,300			Not included
	Maintain line transformers	381	692	43,643				_		Not included
	Maintain street lighting & signal systems	1.427	854	6,814				_		Not included
	Maintain meters	362,021	3	2,446				_		Not included
	Maintain distribution plant	19,774	21,032	15,414				_		Not included
	Other gas supply expenses	258.121		-				_		Not included
	Meter & house regulator expense	729,545	_	_				_		Not included
	Maintenance of mains	(7)	-	-				-		Not included
888	Maintenance of compressor station equipment	26	-	-				-	26	Not included
	Maintenance of services	2	_	_				_	2	Not included
	Maintenance of meters & house regulators	353,069	-	-				-	353,069	Not included
902	Uncollectable Accounts	101,361	306,961	-				-	408,322	Not included
903	Customer records and collection expenses	38,346,625	37,969,134	28,881,518				-	105,197,277	Not included
	Supervision - Customer Svc & Information	-	74,772	-				-		Not included
	Customer assistance expenses	1,706,123	430,971	1,428,538				-		Not included
	Informational & instructional advertising	4,117	3,902	7,002				-		Not included
	Outside services employed	40,081,189	37,957,123	64,371,488	5,703	22,612	-	-		Wage & Salary Facto
	Property insurance	19,422	18,281	33,527				-		Net Plant Factor
	Injuries & damages	377	352	643				-		Wage & Salary Facti
	Regulatory commission expenses	1,341,663	856,389	2,110,887				-		Direct transmission C
930.1	General ad expenses	304,315	287,329	529,169				-		Direct transmission (
930.2	Misoellaneous general expenses Maintenance of general plant	441,469	487,661	900,804 12				-		Wage & Salary Factor

Attachment 5b - EBSC Allocations of Costs to Affiliate

Practice Areas	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated		Total
BSS Commented Commentions Com	127.846	-	•	339.703		363,896	6.426.377	\$	8.573.531.58
BSC Commercial Operations Grp	,	109,739	215,655		990,316		-, -,-	Þ	-11
BSC Communications	762,651	654,902	1,286,513	2,052,892	4,973,717	1,997,393	16,154,225	\$	27,882,291.83
BSC Corp Development	352,004	302,172	593,742	935,144	2,215,929	921,360	12,714,357	\$	18,034,709.87
BSC Corp Secretary	298,182	256,756	500,862	809,575	1,975,066	807,952	4,213,000	\$	8,861,393.69
BSC Corp Strategy	1,067,187	916,339	1,800,076	2,837,222	6,718,398	2,796,165	32,760,796	\$	48,896,182.78
BSC Corporate SLA	258,169	221,605	435,219	686,234	1,621,422	675,345	3,863,095	\$	7,761,089.30
BSC Executive Services	2,310,437	1,983,377	3,897,063	6,169,829	14,555,009	6,052,048	34,789,889	\$	69,757,651.00
BSC Exelon Utilities	5,295,390	4,104,782	7,342,035	12,995,106	27,314,432	11,965,230	1,878,832	\$	70,895,808.07
BSC Exelon Transmission Co							11,386	\$	11,385.61
BSC Finance	6,738,124	5,976,672	11,887,328	17,142,474	32,323,665	15,159,128	79,087,184	\$	168,314,574.42
BSC Gen Company Activities	1,411,098	1,172,131	2,053,745	3,929,954	7,096,169	3,233,864	16,477,100	\$	35,374,061.38
BSC Gen Counsel	345,944	296,510	582,731	957,438	28,216,109	943,948	5,270,667	\$	36,613,345.77
BSC HR	2,550,452	1,763,810	3,903,526	7,845,651	15,918,303	6,995,423	33,239,109	\$	72,216,273.52
BSC Inform. Technology	79,147,302	63,950,797	99,035,027	236,284,717	306,043,483	165,083,554	338,041,323	\$	1,287,586,204.87
BSC Investment	63,679	54,664	107,410	169,171	400,870	166,677	871,643	\$	1,834,114.05
BSC Legal Services	1,344,037	1,263,138	2,358,003	2,859,076	5,690,047	3,150,585	16,970,668	\$	33,635,553.88
BSC Real Estate	413,828	265,232	480,745	1,162,390	2,151,722	1,367,608	6,012,687	\$	11,854,212.31
BSC Reg & Govt Affairs	691,693	593,773	1,166,710	1,837,572	4,372,931	1,810,485	11,181,393	\$	21,654,556.80
BSC Supply Srv	1,652,112	1,368,925	2,836,659	4,077,443	9,370,384	4,113,795	66,670,956	\$	90,090,273.33
BSC Unassigned Departments					23,923			\$	23,923.26
Total	\$ 104,830,135	\$ 85,255,323	\$ 140,483,051	\$ 303,091,591	\$ 471,971,897	\$ 227,604,454	\$ 686,634,686	\$	2,019,871,137

To be completed in conjunction with Attachment H-1A.

	(1)	(2) Attachment H-IA	(3)	(4)
Line No.		Page, Line, Col.	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach 9, line 16, column b Attach 9, line 16, column i	1,597,562,321 1,319,690,532	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach H-1A, line 85 (line 3 divided by line 1 col 3)	35,450,418 0.02	0.02
5 6	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE Total G, 1 & C Depreciation Expense Annual Allocation Factor for G, 1 & C Depreciation Expense	Attach H-1A plus line 91 plus line 96 (line 5 divided by line 1 col 3)	2,482,892 0.00	0.00
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H-1A, line 99 (line 7 divided by line 1 col 3)	1,232,319 0.00	0.00
9 10	Less Revenue Credits (Enter As Negative) Annual Allocation Factor Revenue Credits	Attach H-1A, line 154 (line 9 divided by line 1 col 3)	(4,406,382) (0.00)	(0.00)
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.02
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attach H-1A, line 138 (line 12 divided by line 2 col 3)	2,573,858 0.00	0.00
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach H-1A, line 145 (line 14 divided by line 2 col 3)	75,889,079 0.06	0.06
16	Annual Allocation Factor for Return	Sum of line 13 and 15	0.06	0.06

	(I)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No	All True-Up Items	PJM Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amorti zation Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
			(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 7)	(Sum Col. 10 & 12)	(Note F)	Sum Col. 13 & 14 (Note G)
17a 17b 17c 17d 17e 17d 17e 17f 17g 17h 17i 17h 17h 17n 17m 17n 17n 17n 17n 17n 17o 17p 17c 17c 17c 17c 17c 17c 17c 17c 17c 17c	Zonal Ugyanda ACE pontion of Dolso Tap - Mickleton 220 kV circuit Replace both Monre 230/60/kV transformers Reconductor Union - Corona 183kV circuit BOL10 Install new 500/25/kV substation Orchard-8100kV Recondition of the State of the	Zond B0265 B0276 B0216 B0210 A B0210 A B0210 B B1998.3 B1998.3 B1998.3 B1998.3	\$ 1,487,645,327 \$ 498,645,327 \$ 1,727,240 \$ 2,004,628,32 \$ 46,723,32 \$ 4,045,398 \$ 1,476,32 \$ 1,484,578	0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02	32,364,141 105,656 171,469 298,561 566,714 404,088 188,018 286,843 322,927	\$ 3,467,614 \$ 5,627,194 \$ 9,507,469 \$ 17,922,568 \$ 12,779,451 \$ 4,957,170 \$ 3,653,780 \$ 11,263,697	0.056 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050	73.55.027 206.109 334.588 565.727 1.065.596 759.809 321.72.38 669.689 807.837	36,835,805 36,805 225,088 392,061 744,190 590,638 115,583 376,483 424,057	142,845,972 450,500 1255,800 2,576,500 2,576,500 1,694,532 634,945 420,839 1,332,836 1,554,821		135,381 96,532	142,445,972 777,777 731,064 1,255,884 1,291,881 1,591,666 60,238 1,20,239 1,32,239 1,554,821		142,845,972 476,157 1,255,894 2,551,881 1,791,064 672,543 420,839 1,332,836 1,554,821

- Gross Transmission Plant is that identified on page 2 line 2 of Attachment H
 Inclusive of any CWIP or mamoritized abandoned plant included in rate base when authorized by FERC order less any perfunded AFIDC, if applicable.
 Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value is line 1. This value includes whosequent capital investments required to maintain the facilities to their original capabilities.
 Project Nor Plant is the Project Gross Plant is the total capital investments required to maintain the facilities to their original capabilities.
 Project Nor Plant is the control capital investments required to maintain the facilities to their original capabilities.
 Project Nor Plant is the Project Gross Plant in the Project Cross Plant Indicated in the same excludes any regulatory suct, which are to externed as a separate line item.
 Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment II, page 3, line 14. Project Depreciation Expense includes the amoritation of Abandoned Plant The Nor Re Req is the value to be used in the rate calculation under the applicable Schodule under the PBM ONTT for each project.
 The Nor Re Req is the value to be used in the rate calculation under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule Under the Applicable Schodule Under the Applicable Schodule Under the Applicable Schodule Under the Applicable Schodule Under the Applicable Schodule Under the Applicable Schodule Under the Applicable Schodule Under the Applicable Schodul

#DIV/0! #DIV/0!

Attachment 6A True-Up Atlantic City Electric Company

				uirement Projected		Actual Revenue				
1	Rate Year being Trued-Up		For	Rate Year	Revenue Received ³	Requirement	Annual True-Up Calculation	on		
2										
	A	В	C	D	E	F	G	H	I	J
				% of						
			Projected	Total	Revenue	Actual	Net		Interest	
			Net Revenue	Revenue	Received	Net Revenue	Under/(Over)	Prior Period	Income	Total True-Up
	All True-Up Items	PJM Project Number	Requirement ¹	Requirement	(E, Line 2) x (D)	Requirement ²	Collection (F)-(E)	Adjustment 5	(Expense)4	(G) + (H) + (I)
	Zonal	Zonal		-	-		-	-	#DIV/0!	#DIV/0!
3a				-	-	-	-	-	#DIV/0!	#DIV/0!
3b				-	-	-	-	-	#DIV/0!	#DIV/0!
3c				-	-	-	-	-	#DIV/0!	#DIV/0!
3d				-	-	-	-	-	#DIV/0!	#DIV/0!
3e				-	-	-	-	-	#DIV/0!	#DIV/0!
3f				-	-	-	-	-	#DIV/0!	#DIV/0!
3g				-	-	-	-	-	#DIV/0!	#DIV/0!
3h				-	-	-	-	-	#DIV/0!	#DIV/0!
3i				-	-	-	-	-	#DIV/0!	#DIV/0!
3j										
3k										
31										
3m										
3n										
30										
3p										
3q										
3r 3s										
3t										
3u										
3v										
3w										
3x										
JA										
4	Total Annual Revenue Requirements (Note A)	1				-	-		#DIV/0!	#DIV/0!
-	Total Attitude Revenue Requirements (1000 A)								#24Y/U:	#21V/O:

- Note:
 1) From Attachment 6, line 17, col. 13 for the projection for the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the actual coast for the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the actual coast for the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the actual coast for the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the project of the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the project of the Rate Year.
 2) Collem E, line 3 are the dollar amounts of Revenue Received ficking the % in Column D. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C.
 2) Column D, line 3 are sourced from the projected revenue requirement for the year at issue.
 4) Interest from Attachment 6.
 5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustments

	(a)	(b)	(c)	(d)
	Prior Period Adjustments	Amount	Interest	Total
	(Note B)	In Dollars	(Note B)	Col. (b) + Col. (c)
5		-	-	-

6 TO calculates NITS revenues, net of true-ups, received in calendar Year 1 (e.g., 2018)

	To database into revenues, net or sub-ups, received in database real r (e.g., 2010)				
7		(A)	(B)	(C)	
8		PJM Billed Revenue Received	True-up	Annual (net of true-ups)	
9	Jan-May (Year 1)			-	
10	June-Dec (Year 1)			-	
11				-	
12	TO calculates Reconcilation Revenues for Year 1 (e.g. 2018) by populating template with Year 1	actuals.			
13	Jan-Dec (Year 1)				

Notes:

Α В For each project or Attachment H-1A, the utility will populate the formula rate with the inputs for the Trus-Up Year. The revenue requirements, based on actual operating results for the Trus-Up Year, associated with the projects and Attachment H-1A will then be entered in Col. (P) above. Column (E) above contains the actual revenues received associated with Attachment H-1A and any Projects paid by the RTO to the utility during the Trus-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (P) to calculate the Trus-Up Algustreent. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) as the applicable interest rate from Attachment 6B. Column (I) adds the interest on the sum of Col. (G), (H), and (I).

Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The adjustment will include a gross-up for income tax purposes, as appropriate. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here west into effect.

Monthly Interest Rate Interest Income (Expense)

Attachment 6B True-Up Interest Rate Atlantic City Electric Company

[A]



Note A:

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

0	A	В	С	D	Е	F
Project Name		RTO Project Number or Zonal	Amount	17 Months	Monthly Interest Rate	Interest
			Attachment 6A, Col. G + Col		Line 18	Col. C x Col D x Co
			Н		above	E
1 Total		Zonal	-	17	#DIV/0!	#DIV/0!
1a		0	-	17	#DIV/0!	#DIV/0!
1b		0	-	17	#DIV/0!	#DIV/0!
1c		0	-	17	#DIV/0!	#DIV/0!
1d		0	-	17	#DIV/0!	#DIV/0!
le		0	-	17	#DIV/0!	#DIV/0!
1f		0	-	17	#DIV/0!	#DIV/0!
lg		0	-	17	#DIV/0!	#DIV/0!
1h		0	-	17	#DIV/0!	#DIV/0!
1i		0	-	17	#DIV/0!	#DIV/0!
1j		0	-	17	#DIV/0!	#DIV/0!
1k		0	-	17	#DIV/0!	#DIV/0!
11		0	-	17	#DIV/0!	#DIV/0!
m		0	-	17	#DIV/0!	#DIV/0!
ln		0	-	17	#DIV/0!	#DIV/0!
lo		0	-	17	#DIV/0!	#DIV/0!
lp		0	-	17	#DIV/0!	#DIV/0!
1q		0	-	17	#DIV/0!	#DIV/0!
lr .		0	-	17	#DIV/0!	#DIV/0!
1s		0	-	17	#DIV/0!	#DIV/0!
1t		0	-	17	#DIV/0!	#DIV/0!
Total			_			#DIV/0!

Attachment 7 - Transmission Enhancement Charge Worksheet

Pixed Charge Rate (FCR) if not a CIAC Formula Line	1	New Plant Carrying	g Charge								
## FCR if a CLAC ## FCR if a CLAC ## FCR if a CLAC ## FCR if a CLAC ## FCR if a CLAC ## FCR if a CLAC ## FCR if a CLAC ## FCR if a CLAC ## FCR if a CLAC ## The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenues collected in a year do not change based on cost data for subsequent years ## The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenues collected in a year do not change based on cost data for subsequent years ## The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenues collected in a year do not change based on cost data for subsequent years ## The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenues collected in a year do not change based on cost data for subsequent years ### The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenues collected in a year do not change based on cost data for subsequent years ### The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenues collected in a year do not change based on cost data for subsequent years ### The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenues collected in a year do not change based on cost data for subsequent years ### The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenues collected in a year do not change based on cost data for subsequent years ### The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenue is a given year is used for that year only. Therefore actual revenue is a given year is used for that year only. Therefore actual revenue is a given year is used for that year only. Therefore actual revenue is a given year is used for that year only. Therefore years is a given year is used for that year only. Therefore years is a given year i		Fixed Charge Rat		CIAC							
FCR FCR											
FOR If a CIAC FOR If a CIA											
Per			0	-							
Part Part	6	С		Line B less Line	A					0.5370%	
The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenues collected in a year do not change based on cost data for subsequent years The RCR is 10.5% which includes a base RCE of 10.0% RCE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership at CATT Schedule 12, otherwise 12 Nor. The RCE is 10.5% which includes a base RCE of 10.0% RCE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership at Include 12 Normal Program of the investment on line 18, 14 Otherwise 13 Schedule 12 (Yes or No) Software 12 Normal Program of the investment on line 18, 14 Otherwise 14 Normal Includes 14 Normal Includes 15 Normal Program in the above if 17 You in the investment on line 18, 16 on line 14 Line 6 times line 15 divided by 17 to 10 basis points Columns A, B or C from 18 Altachment 6 19 Line 16 divided by 10 F13 10 Line 16 divided by 10 F13	7	FCR if a CIAC									
The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenues collected in a year do not change based on cost data for subsequent years The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenues collected in a year do not change based on cost data for subsequent years Therefore actual revenues collected in a year do not change based on cost data for subsequent years Therefore actual revenues collected in a year do not change based on cost data for subsequent years Therefore actual revenues collected in a year do not change based on cost data for subsequent years Therefore actual revenues collected in a year do not change based on cost data for subsequent years Therefore actual revenues collected in a year do not change based on cost data for subsequent years Therefore actual revenues collected in a year do not change based on cost data for subsequent years Therefore actual revenues collected in a year do not change based on cost data for subsequent years Therefore actual revenues collected in a year do not change based on cost data for subsequent years Therefore actual revenues collected in a year do not change based on cost data for subsequent years Therefore actual revenues collected in a year do not change based on cost data for subsequent years Therefore actual revenues collected in a year do not change based on cost data for subsequent years Therefore actual revenues collected in a year do not change based on cost data for subsequent years Therefore actual revenues collected in a year do not change based on cost data for subsequent years Therefore actual revenues collected in years Therefore actual revenues collected in years Therefore actual revenues collected in years Therefore actual revenues collected in years Therefore actual revenues collected in years Therefore actual revenues collected in years Therefore actual revenues collected in years Therefore actual revenues collected in years Therefore act	8	D	0	0						2.6339%	
The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership at Details The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership at B076 Morror ROZATT Schedule 12, otherwise 12 'Nor' 12 'Nor' 13 'Useful life of project 'Yes' if the customer has paid a lump sum payment in the amount of the investment on line 18, 14 Otherwise 'No' on line 14 and From line 8 above if 'Yes' 15 input the allowed ROE incentify From Incl advow at No. 10 Incl 14 and From line 8 above if 'Yes' 16 on line 14 Line 6 times line 15 tokided by 71 (100 basis points) Columns A, B or C trom 18 Attachment 6 19 lune 18 divided by line 13 From Columns H, I or J from 20 Attachment 6 19 lune 18 divided by line 13 From Columns H, I or J from 20 Attachment 6 18 Base FCR 2019 3.539.697 138.705 3.398.262 457.631 5.739.737 225.088 5.514.650 688.214 44 M Increased ROE 2019 3.539.697 138.705 3.398.262 457.631 5.759.737 225.088 5.514.650 688.214 45 Base FCR 2019 3.539.697 138.705 3.398.262 457.631 5.514.650 225.088 5.514.650 688.214 45 Base FCR 2019 3.539.697 138.705 3.398.262 457.631 5.514.650 225.088 5.514.650 688.214 45 Base FCR 2019 3.539.697 138.705 3.398.262 457.631 5.514.650 225.088 5.514.650 688.214 45 Base FCR 2019 3.539.697 138.705 3.398.262 457.631 5.514.650 225.088 5.514.650 688.214 46 Wincreased ROE 2010 3.398.202 138.705 3.398.262 457.631 5.398.262 225.088 5.514.650 688.214 47 Base FCR 2019 3.539.697 138.705 3.398.262 457.631 6.399.250 446.614 6.399.250 688.214 48 Wincreased ROE 2010 3.398.202 138.705 3.398.262 457.631 6.399.250 688.254 698.254 49 Base FCR 2019 3.539.657 138.705 3.398.262 457.631 6.399.250 688.254 698.254 40 Wincreased ROE 2010 3.398.202 138.705 3.398.262 457.631 6.399.250 688.254 698.254 40 Wincreased ROE 2010 3.398.202 138.705 3.398.265 446.614 6.399.250 688.254 698.254 40 Wincreased ROE 2010 3.398.205 138.705 3.398.265 446.614 6.399.250 688.254 698.254 40 Wincreased ROE 2010 3.299.557											
The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership at Details "Yes" if a project under PJM OATT Schedule 12, otherwise 12 (Yes or No) 2 No. "Yes" if the customer has paid a lump sum payment in the amount of the investment on line 15. In 0 Disnavise "No." on line 14 and From line 8 above if "No." on line 14 and From line 8 abo											
Yes' If a project under P.JM OATT Schedule 12, otherwise Schedule 12, otherwise 13 Useful life of project 13 Useful life of project 14 Can be under the unstomer has paid a lump sum payment in the amount of the investment on line 18, 14 Otherwise "No" 16 On line 14 and From line 4 above if "No" on line 14 and From line 8 above if "Yes' on line 14 and From line 8 above if "Yes' on line 14 Line 6 times line 15 divided by 17 (100 basis points Columns A, B or C from 18 Altaciment 6 19 Line 18 divided by line 13 100 basis points Columns H, I or J from 20 Attachment 6 19 Line 18 divided by line 13 100 basis points 133,705 133,705 138,7				•							
Yes fa project under PJM	11		which include	s a base ROE of			r in Docket	No. EL13-48 a			nembership ad
Country Coun		Details			B0265 Mickel	ton			B0276 Mc	nroe	
12 Not											
Life 35 West The customer has paid a tump sum payment in the amount of the investment on line 18, 14 Otherwise "No" CIGC (Yes or No) No No CIGC Cigo Cig		Cabadula 10	(Vac as Na)	Vaa				Vaa			
"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 18, 14 Otherwise "No" on line 14 and From line 8 above if "No" on line 14 and From line 8 above if "No" on line 14 and From line 8 above if "No" on line 14 and From line 8 above if "No" on line 14 Line 6 times line 15 divided by 17 100 basis points Columns A, B or C from 18 Attachment 6 line 18 Attachment 6 line 18 Attachment 6 line 18 Attachment 6 line 18 Attachment 6 line 18 Attachment 6 lines 18 Attachment 6 l			(res or No)								
Limps sum payment in the amount of the investment on line 18, 14 Otherwise "No" CIAC (Yes or No) No No	. ,	LIIE		33				33			
of the investment on line 18, 14 Otherwise "No" CIAC (Yes or No) No Increased ROE Incurtive From line 4 above if "No" on line 14 and From line 8 above if "Yes" Base FCR 8.5794% 0.806% 8.5794% 0.806% 8.5794% 0.806% 8.5794% 0.806% 8.5794% 0.806% 8.5794% 0.806% 8.5794% 0.806%	•										
14 Otherwise "No" 15 Input the allowed ROE Incentive From line 4 above if "No" on line 14 and From line 8 above if "Yes" 16 on line 14 18 18 18 19 19 19 19 19											
Input the allowed ROE Incentive From line 4 above if "No" on line 14 and From line 8 above if "Yes" on line 14 and From line 8 above if "Yes" on line 14 Line 6 times line 15 divided by 17 000 basis points Columns A, B or C from 18 Attachment 6 Investment		CIAC	(Vec or No)	No				No			
From line 4 above if "No" on line 14 and From line 8 above if "Yes" 16 on line 14 Line 6 times line 15 divided by 1 100 basis points Columns A, B or C from 18 Attachment 6 19 Line 18 divided by line 13 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 13 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 13 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 13 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 from 20 Attachment 6 10 Line 18 divided by line 18 from 20 Attachmen		CIAC	(165 01 140)	INO				NO			
From line 4 above if "No" on line 14 and From line 8 above if "Yes" 16 on line 14 Line 6 times line 15 divided by 1 100 basis points Columns A, B or C from 18 Attachment 6 19 Line 18 divided by line 13 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 13 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 13 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 13 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 From Columns H, I or J from 20 Attachment 6 10 Line 18 divided by line 18 from 20 Attachment 6 10 Line 18 divided by line 18 from 20 Attachmen	15 Input the allowed ROE Incentive	Increased ROE (Basis	Points)	150				0			
Base FCR		(,								
Line 6 times line 15 divided by 17 100 basis points Columns A, B or C from 18 Attachment 6	14 and From line 8 above if "Yes"										
FCR for This Project 9.3850% Columns A, B or C from Investment A,854,660 Investment	16 on line 14	Base FCR		8.5794%		0.806%		8.5794%			
Columns A, B or C from 18 Attachment 6 19 Line 18 divided by line 13 From Columns H, I or J from 20 Attachment 6 Investment	Line 6 times line 15 divided by										
18 Attachment 6 19 Line 18 divided by line 13 From Columns H, I or J from 20 Attachment 6 Investment		FCR for This Project		9.3850%				8.5794%			
Annual Depreciation Exp											
Nonth Nont	• •				may be weighted average	ge of small projects					
Month In Service or Month for CWIP Base FCR 2019 3,536,967 138,705 3,398,262 430,257 5,739,737 225,088 5,514,650 698,214	•	Annual Depreciation Ex	кр	138,705				225,088			
Invest Yr Beginning Depreciation Ending Revenue Beginning Depreciation Ending Revenue S. 5,514,650 G98,214	· ·										
Hase FCR 2019 3,536,967 138,705 3,398,262 430,257 5,739,737 225,088 5,514,650 698,214 44 W Increased ROE 2019 3,536,967 138,705 3,398,262 430,257 5,739,737 225,088 5,514,650 698,214 45,650 Base FCR 2020 3,398,262 138,705 3,259,557 44,614 5,514,650 225,088 5,289,562 678,903 46 W Increased ROE 2020 3,398,262 138,705 3,259,557 444,614 5,514,650 225,088 5,289,562 678,903 47 Base FCR 2021 3,259,557 138,705 3,120,853 406,457 5,289,562 225,088 5,064,474 659,592 49 Base FCR 2022 3,120,853 138,705 2,982,148 394,556 5,064,474 225,088 4,839,386 640,280 50 W Increased ROE 2022 3,120,853 138,705 2,982,148 394,556 5,064,474 225,088 4,839,386 640,280 50 W Increased ROE 2023 2,982,148 138,705 2,843,444 405,561 4,839,386 225,088 4,614,299 620,969 53 Base FCR 2024 2,843,444 138,705 2,843,444 405,561 4,839,386 225,088 4,614,299 620,969 53 Base FCR 2024 2,843,444 138,705 2,704,739 370,756 4,614,299 225,088 4,389,211 601,658 54 W Increased ROE 2025 2,704,739 138,705 2,566,035 339,8261 2,389,211 225,088 4,164,123 582,347 57 Base FCR 2025 2,704,739 138,705 2,566,035 339,254 4,614,299 225,088 4,164,123 582,347 57 Base FCR 2025 2,704,739 138,705 2,566,035 339,035 225,088 4,164,123 582,347 58 Base FCR 2026 2,566,035 138,705 2,427,330 346,956 4,164,123 225,088 3,393,035 563,035 59 Base FCR 2026 2,566,035 138,705 2,247,330 346,956 3,393,035 225,088 3,713,948 543,724 60 W Increased ROE 2027 2,427,330 138,705 2,288,625 335,056 3,939,035 225,088 3,713,948 543,724 60 W Increased ROE 2027 2,427,330 138,705 2,288,625 335,056 3,939,035 225,088 3,713,948 543,724 60 W Increased ROE 2027 2,427,330 138,705 125,687 3,939,035 225,088 3,713,948 543,724 60 W Increased ROE 2027 2,427,330 138,705 2,288,625 335,056 3,939,035 225,088 3,713,948 543,724 60 W Increased ROE 2026 2,566,035 138,705 2,247,330 366,509 4,164,123 225,088 3,713,948 543,724 60 W Increased ROE 2027 2,427,330 138,705 2,288,625 335,056 3,939,035 225,088 3,713,948 543,724 60 W Increased ROE 2026 2,566,035 138,705 2,288,625 335,056 3,939,035 225,088 3,713,948 543,724 60 W Increased ROE 2027	20 Attachment 6	Month In Service or Mont	h for CWIP	6.00				6.00			
Hase FCR 2019 3,536,967 138,705 3,398,262 430,257 5,739,737 225,088 5,514,650 698,214 44 W Increased ROE 2019 3,536,967 138,705 3,398,262 430,257 5,739,737 225,088 5,514,650 698,214 45,650 Base FCR 2020 3,398,262 138,705 3,259,557 44,614 5,514,650 225,088 5,289,562 678,903 46 W Increased ROE 2020 3,398,262 138,705 3,259,557 444,614 5,514,650 225,088 5,289,562 678,903 47 Base FCR 2021 3,259,557 138,705 3,120,853 406,457 5,289,562 225,088 5,064,474 659,592 49 Base FCR 2022 3,120,853 138,705 2,982,148 394,556 5,064,474 225,088 4,839,386 640,280 50 W Increased ROE 2022 3,120,853 138,705 2,982,148 394,556 5,064,474 225,088 4,839,386 640,280 50 W Increased ROE 2023 2,982,148 138,705 2,843,444 405,561 4,839,386 225,088 4,614,299 620,969 53 Base FCR 2024 2,843,444 138,705 2,843,444 405,561 4,839,386 225,088 4,614,299 620,969 53 Base FCR 2024 2,843,444 138,705 2,704,739 370,756 4,614,299 225,088 4,389,211 601,658 54 W Increased ROE 2025 2,704,739 138,705 2,566,035 339,8261 2,389,211 225,088 4,164,123 582,347 57 Base FCR 2025 2,704,739 138,705 2,566,035 339,254 4,614,299 225,088 4,164,123 582,347 57 Base FCR 2025 2,704,739 138,705 2,566,035 339,035 225,088 4,164,123 582,347 58 Base FCR 2026 2,566,035 138,705 2,427,330 346,956 4,164,123 225,088 3,393,035 563,035 59 Base FCR 2026 2,566,035 138,705 2,247,330 346,956 3,393,035 225,088 3,713,948 543,724 60 W Increased ROE 2027 2,427,330 138,705 2,288,625 335,056 3,939,035 225,088 3,713,948 543,724 60 W Increased ROE 2027 2,427,330 138,705 2,288,625 335,056 3,939,035 225,088 3,713,948 543,724 60 W Increased ROE 2027 2,427,330 138,705 125,687 3,939,035 225,088 3,713,948 543,724 60 W Increased ROE 2027 2,427,330 138,705 2,288,625 335,056 3,939,035 225,088 3,713,948 543,724 60 W Increased ROE 2026 2,566,035 138,705 2,247,330 366,509 4,164,123 225,088 3,713,948 543,724 60 W Increased ROE 2027 2,427,330 138,705 2,288,625 335,056 3,939,035 225,088 3,713,948 543,724 60 W Increased ROE 2026 2,566,035 138,705 2,288,625 335,056 3,939,035 225,088 3,713,948 543,724 60 W Increased ROE 2027											
44 W Increased ROE 2019 3,536,967 138,705 3,398,262 457,631 5,739,737 225,088 5,514,650 698,214 45 Base FCR 2020 3,398,262 138,705 3,259,557 418,357 5,514,650 225,088 5,289,562 678,903 47 Base FCR 2021 3,259,557 138,705 3,120,853 406,457 5,289,562 225,088 5,089,562 678,903 48 W Increased ROE 2021 3,259,557 138,705 3,120,853 406,457 5,289,562 225,088 5,064,474 659,592 49 Base FCR 2021 3,259,557 138,705 3,120,853 431,596 5,289,562 225,088 5,064,474 659,592 49 Base FCR 2022 3,120,853 138,705 2,982,148 418,579 5,064,474 225,088 4,839,386 640,280 51 Base FCR 2023 2,982,148 138,705 2,843,444 382,656 4,839,386 225,088 4,614,299	40	D FOD									
45 Base FCR 2020 3,398,262 138,705 3,259,557 418,357 5,514,650 225,088 5,289,562 678,903 46 W Increased ROE 2020 3,398,262 138,705 3,259,557 444,614 5,514,650 225,088 5,289,562 678,903 47 Base FCR 2021 3,259,557 138,705 3,120,853 406,457 5,289,562 225,088 5,064,474 659,592 49 Base FCR 2021 3,259,557 138,705 3,120,853 431,596 5,289,562 225,088 5,064,474 659,592 49 Base FCR 2022 3,120,853 138,705 2,982,148 394,556 5,064,474 225,088 4,839,386 640,280 50 W Increased ROE 2022 3,120,853 138,705 2,982,148 418,579 5,064,474 225,088 4,839,386 640,280 51 Base FCR 2022 3,120,853 138,705 2,843,444 438,579 5,064,474 225,088 4,614,299 620,969 52 Wincreased ROE 2023 2,982,148 <					,						,
46 W Increased ROE 2020 3,398,262 138,705 3,259,557 444,614 5,514,650 225,088 5,289,562 678,903 477 Base FCR 2021 3,259,557 138,705 3,120,853 406,457 5,289,562 225,088 5,064,474 659,592 499 Base FCR 2022 3,120,853 138,705 2,982,148 394,556 5,064,474 225,088 4,839,386 640,280 50 W Increased ROE 2022 3,120,853 138,705 2,982,148 418,579 5,064,474 225,088 4,839,386 640,280 50 W Increased ROE 2023 2,982,148 138,705 2,982,148 418,579 5,064,474 225,088 4,839,386 640,280 51 Base FCR 2023 2,982,148 138,705 2,843,444 405,561 4,839,386 225,088 4,614,299 620,969 52 W Increased ROE 2024 2,843,444 138,705 2,704,739 370,756 4,614,299 225,088 4,889,211 601,658 51 Base FCR 2024 2,843,444 138,705 2,704,739 392,544 4,614,299 225,088 4,389,211 601,658 51 Base FCR 2025 2,704,739 138,705 2,566,035 358,856 4,389,211 225,088 4,164,123 582,347 51 Base FCR 2026 2,566,035 138,705 2,427,330 366,509 4,164,123 225,088 3,939,035 563,035 59 Base FCR 2027 2,427,330 138,705 2,288,625 335,056 3,939,035 225,088 3,713,948 543,724 61					,		,				,
47 Base FCR 2021 3,259,557 138,705 3,120,853 406,457 5,289,562 225,088 5,064,474 659,592 48 W Increased ROE 2021 3,259,557 138,705 3,120,853 431,596 5,289,562 225,088 5,064,474 659,592 49 Base FCR 2022 3,120,853 138,705 2,982,148 418,579 5,064,474 225,088 4,839,386 640,280 50 W Increased ROE 2022 3,120,853 138,705 2,982,148 418,579 5,064,474 225,088 4,839,386 640,280 51 Base FCR 2023 2,982,148 138,705 2,843,444 382,666 4,839,386 225,088 4,614,299 620,969 52 W Increased ROE 2023 2,982,148 138,705 2,843,444 405,561 4,839,386 225,088 4,614,299 620,969 53 Base FCR 2024 2,843,444 138,705 2,704,739 370,756 4,614,299 225,088 4,389,211 601,658 54 W Increased ROE 2024 2,843,444											
48 W Increased ROE 2021 3,259,557 138,705 3,120,853 431,596 5,289,562 225,088 5,064,474 659,592 49 Base FCR 2022 3,120,853 138,705 2,982,148 394,556 5,064,474 225,088 4,839,386 640,280 50 W Increased ROE 2022 3,120,853 138,705 2,982,148 418,579 5,064,474 225,088 4,839,386 640,280 51 Base FCR 2023 2,982,148 138,705 2,843,444 382,656 4,839,386 225,088 4,614,299 620,969 52 W Increased ROE 2023 2,982,148 138,705 2,843,444 405,561 4,839,386 225,088 4,614,299 620,969 53 Base FCR 2024 2,843,444 138,705 2,704,739 370,756 4,614,299 225,088 4,389,211 601,658 54 W Increased ROE 2024 2,843,444 138,705 2,704,739 392,544 4,614,299 225,088 4,389,211 601,658 55 Base FCR 2025 2,704,739											
49 Base FCR 2022 3,120,853 138,705 2,982,148 394,556 5,064,474 225,088 4,839,386 640,280 50 W Increased ROE 2022 3,120,853 138,705 2,982,148 418,579 5,064,474 225,088 4,839,386 640,280 51 Base FCR 2023 2,982,148 138,705 2,843,444 382,656 4,839,386 225,088 4,614,299 620,969 52 W Increased ROE 2023 2,982,148 138,705 2,843,444 405,561 4,839,386 225,088 4,614,299 620,969 53 Base FCR 2024 2,843,444 138,705 2,704,739 370,756 4,614,299 225,088 4,389,211 601,658 54 W Increased ROE 2024 2,843,444 138,705 2,704,739 392,544 4,614,299 225,088 4,389,211 601,658 55 Base FCR 2025 2,704,739 138,705 2,566,035 358,856 4,389,211 225,088 4,164,123 582,347 57 Base FCR 2026 2,566,035							,				
50 W Increased ROE 2022 3,120,853 138,705 2,982,148 418,579 5,064,474 225,088 4,839,386 640,280 51 Base FCR 2023 2,982,148 138,705 2,843,444 382,656 4,839,386 225,088 4,614,299 620,969 52 W Increased ROE 2023 2,982,148 138,705 2,843,444 405,651 4,839,386 225,088 4,614,299 620,969 53 Base FCR 2024 2,843,444 138,705 2,704,739 370,756 4,614,299 225,088 4,389,211 601,658 54 W Increased ROE 2024 2,843,444 138,705 2,704,739 392,544 4,614,299 225,088 4,389,211 601,658 55 Base FCR 2025 2,704,739 138,705 2,566,035 358,856 4,389,211 225,088 4,389,211 601,658 56 W Increased ROE 2025 2,704,739 138,705 2,566,035 379,527 4,389,211 225,088 4											
51 Base FCR 2023 2,982,148 138,705 2,843,444 382,656 4,839,386 225,088 4,614,299 620,969 52 W Increased ROE 2023 2,982,148 138,705 2,843,444 405,561 4,839,386 225,088 4,614,299 620,969 53 Base FCR 2024 2,843,444 138,705 2,704,739 370,756 4,614,299 225,088 4,389,211 601,658 54 W Increased ROE 2024 2,843,444 138,705 2,704,739 392,544 4,614,299 225,088 4,389,211 601,658 55 Base FCR 2025 2,704,739 138,705 2,566,035 358,856 4,389,211 225,088 4,164,123 582,347 56 W Increased ROE 2025 2,704,739 138,705 2,566,035 379,527 4,389,211 225,088 4,164,123 582,347 57 Base FCR 2026 2,566,035 138,705 2,427,330 346,956 4,164,123 225,088 3,939,03											
52 W Increased ROE 2023 2,982,148 138,705 2,843,444 405,561 4,839,386 225,088 4,614,299 620,969 53 Base FCR 2024 2,843,444 138,705 2,704,739 370,756 4,614,299 225,088 4,389,211 601,658 54 W Increased ROE 2024 2,843,444 138,705 2,704,739 392,544 4,614,299 225,088 4,389,211 601,658 55 Base FCR 2025 2,704,739 138,705 2,566,035 358,856 4,389,211 225,088 4,164,123 582,347 56 W Increased ROE 2025 2,704,739 138,705 2,566,035 379,527 4,389,211 225,088 4,164,123 582,347 57 Base FCR 2026 2,566,035 138,705 2,427,330 346,956 4,164,123 225,088 3,939,035 563,035 58 W Increased ROE 2026 2,566,035 138,705 2,427,330 366,509 4,164,123 225,088 3							,				
53 Base FCR 2024 2,843,444 138,705 2,704,739 370,756 4,614,299 225,088 4,389,211 601,658 54 W Increased ROE 2024 2,843,444 138,705 2,704,739 392,544 4,614,299 225,088 4,389,211 601,658 55 Base FCR 2025 2,704,739 138,705 2,566,035 358,856 4,389,211 225,088 4,164,123 582,347 56 W Increased ROE 2025 2,704,739 138,705 2,566,035 379,527 4,389,211 225,088 4,164,123 582,347 57 Base FCR 2026 2,566,035 138,705 2,427,330 346,956 4,164,123 225,088 3,939,035 563,035 58 W Increased ROE 2026 2,566,035 138,705 2,427,330 366,509 4,164,123 225,088 3,939,035 563,035 59 Base FCR 2027 2,427,330 138,705 2,288,625 335,056 3,939,035 225,088 3,713,948 543,724 60 W Increased ROE 2027 138,705											
54 W Increased ROE 2024 2,843,444 138,705 2,704,739 392,544 4,614,299 225,088 4,389,211 601,658 55 Base FCR 2025 2,704,739 138,705 2,566,035 358,856 4,389,211 225,088 4,164,123 582,347 56 W Increased ROE 2025 2,704,739 138,705 2,566,035 379,527 4,389,211 225,088 4,164,123 582,347 57 Base FCR 2026 2,566,035 138,705 2,427,330 346,956 4,164,123 225,088 3,939,035 563,035 58 W Increased ROE 2026 2,566,035 138,705 2,427,330 366,509 4,164,123 225,088 3,939,035 563,035 59 Base FCR 2027 2,427,330 138,705 2,288,625 335,056 3,939,035 225,088 3,713,948 543,724 60 W Increased ROE 2027 138,705 (138,705) 125,687 3,939,035 225,088 3,713,948 5											
55 Base FCR 2025 2,704,739 138,705 2,566,035 350,856 4,389,211 225,088 4,164,123 582,347 56 W Increased ROE 2025 2,704,739 138,705 2,566,035 379,527 4,389,211 225,088 4,164,123 582,347 57 Base FCR 2026 2,566,035 138,705 2,427,330 346,956 4,164,123 225,088 3,939,035 563,035 58 W Increased ROE 2026 2,566,035 138,705 2,427,330 366,509 4,164,123 225,088 3,939,035 563,035 59 Base FCR 2027 2,427,330 138,705 2,288,625 335,056 3,939,035 225,088 3,713,948 543,724 60 W Increased ROE 2027 4,27,330 138,705 125,687 3,939,035 225,088 3,713,948 543,724 61 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>											
56 W Increased ROE 2025 2,704,739 138,705 2,566,035 379,527 4,389,211 225,088 4,164,123 582,347 57 Base FCR 2026 2,566,035 138,705 2,427,330 346,956 4,164,123 225,088 3,939,035 563,035 58 W Increased ROE 2026 2,566,035 138,705 2,427,330 366,509 4,164,123 225,088 3,939,035 563,035 59 Base FCR 2027 2,427,330 138,705 2,288,625 335,056 3,939,035 225,088 3,713,948 543,724 60 W Increased ROE 2027 138,705 (138,705) 125,687 3,939,035 225,088 3,713,948 543,724 61		Base FCR									
57 Base FCR 2026 2,566,035 138,705 2,427,330 346,956 4,164,123 225,088 3,939,035 563,035 58 W Increased ROE 2026 2,566,035 138,705 2,427,330 366,509 4,164,123 225,088 3,939,035 563,035 59 Base FCR 2027 2,427,330 138,705 2,288,625 335,056 3,939,035 225,088 3,713,948 543,724 61 <td></td> <td></td> <td></td> <td>, . ,</td> <td></td> <td>, ,</td> <td> ,</td> <td></td> <td>-,</td> <td></td> <td> , -</td>				, . ,		, ,	,		-,		, -
58 W Increased ROE 2026 2,566,035 138,705 2,427,330 366,509 4,164,123 225,088 3,939,035 563,035 59 Base FCR 2027 2,427,330 138,705 2,288,625 335,056 3,939,035 225,088 3,713,948 543,724 60 W Increased ROE 2027 138,705 (138,705) 125,687 3,939,035 225,088 3,713,948 543,724 61											
59 Base FCR 2027 2,427,330 138,705 2,288,625 335,056 3,939,035 225,088 3,713,948 543,724 60 W Increased ROE 2027 138,705 (138,705) 125,687 3,939,035 225,088 3,713,948 543,724 61 <											
61 62					,		,				,
62	60	W Increased ROE	2027		138,705	(138,705)	125,687	3,939,035	225,088	3,713,948	543,724
63											
	63						_		·		_ _

	B0211 Unio	n-Corson			B0210 Orci	nard-500kV		B0210 Orchard-B	elow 500kV		
Yes 35				Yes 35				Yes 35			
No				No				No			
0				150				150			
8.5794%				8.5794%				8.5794%			
8.5794%				9.3850%				9.3850%			
13,722,120 392,061				26,046,638 744,190				18,572,212 530,635			
9.00				7.00				7			
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
9,703,499	392,061	9,311,439	1,190,931	18,294,662	744,190	17,550,473	2,249,924	13,044,768	530,635	12,514,133	1,604,2
9,703,499	392,061	9,311,439	1,190,931	18,294,662	744,190	17,550,473	2,391,299	13,044,768	530,635	12,514,133	1,705,0
9,311,439	392.061	8,919,378	1,157,294	17.550.473	744,190	16,806,283	2,186,076	12,514,133	530.635	11,983,499	1,558,
9,311,439	392,061	8,919,378	1,157,294	17,550,473	744,190	16,806,283	2,321,457	12,514,133	530,635	11,983,499	1,655,
8,919,378	392,061	8,527,317	1,123,657	16,806,283	744,190	16,062,093	2,122,229	11,983,499	530,635	11,452,864	1,513,
8,919,378	392,061	8,527,317	1,123,657	16,806,283	744,190	16,062,093	2,251,615	11,983,499	530,635	11,452,864	1,605,
8,527,317	392,061	8,135,257	1,090,021	16,062,093	744,190	15,317,904	2,058,381	11,452,864	530,635	10,922,229	1,467,
8,527,317	392,061	8,135,257	1,090,021	16,062,093	744,190	15,317,904	2,181,773	11,452,864	530,635	10,922,229	1,555,
8,135,257	392,061	7,743,196	1,056,384	15,317,904	744,190	14,573,714	1,994,534	10,922,229	530,635	10,391,595	1,422,
8,135,257	392,061	7,743,196	1,056,384	15,317,904	744,190	14,573,714	2,111,931	10,922,229	530,635	10,391,595	1,505,
7,743,196	392,061	7,351,136	1,022,748	14,573,714	744,190	13,829,524	1,930,687	10,391,595	530,635	9,860,960	1,376
7,743,196	392,061	7,351,136	1,022,748	14,573,714	744,190	13,829,524	2,042,089	10,391,595	530,635	9,860,960	1,456
7,351,136	392,061	6,959,075	989,111	13,829,524	744,190	13,085,335	1,866,839	9,860,960	530,635	9,330,326	1,331
7,351,136	392,061	6,959,075	989,111	13,829,524	744,190	13,085,335	1,972,247	9,860,960	530,635	9,330,326	1,406
6,959,075	392,061	6,567,015	955,474	13,085,335	744,190	12,341,145	1,802,992	9,330,326	530,635	8,799,691	1,285
6,959,075	392,061	6,567,015	955,474	13,085,335	744,190	12,341,145	1,902,404	9,330,326	530,635	8,799,691	1,356
6,567,015	392,061	6,174,954	921,838	12,341,145	744,190	11,596,955	1,739,145	8,799,691	530,635	8,269,056	1,240
6,567,015	392,061	6,174,954	921,838	12,341,145	744,190	11,596,955	1,832,562	8,799,691	530,635	8,269,056	1,306.

their ROE is	30277 Cumberland	Sub:2nd Xfmr		B1398.5 Rec	conductor Mickleto	n - Depford - 23	0 Kv line	B1398.	3.1 Mickleton Dept	ford 230kv termi	inal	B1600 l	Jpgrade Mill T2 138	69 kV Transfor	mer
No 35				Yes 35				Yes 35				Yes 35			
No				No				No				No			
150				0				0				0			
8.5794% 9.3850%				8.5794% 8.5794%				8.5794% 8.5794%				8.5794% 8.5794%			
6,759,777 193,136				4,045,398 115,583				13,176,210 376,463				14,841,978 424,057			
2				5				5				6			
Beginning 5,053,738	Depreciation 193,136	Ending 4,860,602	Revenue 610,149	Beginning 3,711,571	Depreciation 115,583	Ending 3,595,988	Revenue 424,099	Beginning 11,451,929	Depreciation 376,463	Ending 11,075,466	Revenue 1,326,677	Beginning 13,799,277	Depreciation 424,057	Ending 13,375,221	Revenue 1,571,577
5,053,738	193,136	4,860,602	649,303	3,711,571	115,583	3,595,988	424,099	11,451,929	376,463	11,075,466	1,326,677	13,799,277	424,057	13,375,221	1,571,577
4,860,602	193,136	4,667,465	593,579	3,595,988	115,583	3,480,405	414,182	11,075,466	376,463	10,699,003	1,294,379	13,375,221	424,057	12,951,164	1,535,195
4,860,602	193,136	4,667,465	631,177	3,595,988	115,583	3,480,405	414,182	11,075,466	376,463	10,699,003	1,294,379	13,375,221	424,057	12,951,164	1,535,195
4,667,465	193,136	4,474,329	577,009	3,480,405	115,583	3,364,823	404,266	10,699,003	376,463	10,322,539	1,262,080	12,951,164	424,057	12,527,107	1,498,813
4,667,465	193,136	4,474,329	613,052	3,480,405	115,583	3,364,823	404,266	10,699,003	376,463	10,322,539	1,262,080	12,951,164	424,057	12,527,107	1,498,813
4,474,329	193,136	4,281,192	560,439	3,364,823	115,583	3,249,240	394,350	10,322,539 10,322,539	376,463	9,946,076	1,229,782	12,527,107	424,057	12,103,051	1,462,432
4,474,329 4,281,192	193,136 193,136	4,281,192 4,088,056	594,926 543,869	3,364,823 3,249,240	115,583 115,583	3,249,240 3,133,657	394,350 384,433	9,946,076	376,463 376,463	9,946,076 9,569,613	1,229,782 1,197,483	12,527,107 12,103,051	424,057 424,057	12,103,051 11,678,994	1,462,432 1,426,050
4,281,192	193,136	4,088,056	576.800	3,249,240	115,583	3,133,657	384,433	9,946,076	376,463 376,463	9,569,613	1,197,463	12,103,051	424,057	11,678,994	1,426,050
4,088,056	193,136	3,894,919	527,299	3,133,657	115,583	3,018,074	374,517	9,569,613	376,463	9,193,150	1,165,185	11,678,994	424,057	11,254,938	1,389,668
4,088,056	193,136	3,894,919	558,674	3,133,657	115,583	3,018,074	374,517	9,569,613	376,463	9,193,150	1,165,185	11,678,994	424,057	11,254,938	1,389,668
3,894,919	193,136	3,701,783	510,729	3,018,074	115,583	2,902,491	364,601	9,193,150	376,463	8,816,687	1,132,886	11,254,938	424,057	10,830,881	1,353,287
3,894,919	193,136	3,701,783	540,548	3,018,074	115,583	2,902,491	364,601	9,193,150	376,463	8,816,687	1,132,886	11,254,938	424,057	10,830,881	1,353,287
3,701,783	193,136	3,508,646	494,159	2,902,491	115,583	2,786,909	354,684	8,816,687	376,463	8,440,224	1,100,588	10,830,881	424,057	10,406,825	1,316,905
	193,136	3,508,646	522,422	2,902,491	115,583	2,786,909	354,684	8,816,687	376,463	8,440,224	1,100,588	10,830,881	424,057	10,406,825	1,316,905
3,701,783			4== =00		445 500	0.074.000	244 700	0.440.004	270 402	0.000.704	4 000 000	40 400 005	404.057	0.000 =00	4 000 500
3,701,783 3,508,646 3,508,646	193,136 193,136	3,315,510 3,315,510	477,589 504,297	2,786,909 2,786,909	115,583 115,583	2,671,326 2,671,326	344,768 344,768	8,440,224 8,440,224	376,463 376,463	8,063,761 8,063,761	1,068,289 1,068,289	10,406,825 10,406,825	424,057 424,057	9,982,768 9,982,768	1,280,523 1,280,523

b0210.1 Orch	ard-Cumberland	d - Install seco	nd 230kV line	b021	12 Corson upgi	rade 138kV line	e trap						
Yes 35				Yes 35	,,		·						
No 0				No 0									
8.5794%				8.5794%									
0.373470				0.57 54 70									
8.5794%				8.5794%									
13,000,000				70,000									
371,429				2,000									
1				3									
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue		Total		Incentive Charged	Reven	ue Credit
11,885,714	371,429	11,514,286	1,359,291	48,500	2,000	46,500	5,989		11,471,386		(11,471,386
11,885,714	371,429	11,514,286	1,359,291	48,500	2,000	46,500		\$	11,780,096	\$	11,780,096		
11,514,286	371,429	11,142,857	1,327,424	46,500	2,000	44,500		\$	11,169,961	•	44 405 700	5	11,169,961
11,514,286 11,142,857	371,429 371,429	11,142,857 10,771,429	1,327,424 1,295,558	46,500 44,500	2,000 2,000	44,500 42,500	5,818 5,646	\$	11,465,728 10,868,535	\$	11,465,728		10,868,535
11,142,857	371,429	10,771,429	1,295,558	44,500	2,000	42,500	5,646	\$		\$	11,151,360	P	10,000,000
10,771,429	371,429	10,400,000	1,263,691	42,500	2,000	40,500	5,475	\$	10,567,109	•	11,101,000	6	10,567,109
10,771,429	371,429	10,400,000	1,263,691	42,500	2,000	40,500	5,475	\$	10,836,992	\$	10,836,992		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
10,400,000	371,429	10,028,571	1,231,825	40,500	2,000	38,500	5,303	\$	10,265,684			5	10,265,684
10,400,000	371,429	10,028,571	1,231,825	40,500	2,000	38,500		\$		\$	10,522,624		
10,028,571	371,429	9,657,143	1,199,958	38,500	2,000	36,500	5,131	\$	9,964,258		(5	9,964,258
10,028,571	371,429	9,657,143	1,199,958	38,500	2,000	36,500	5,131	\$	10,208,256	\$	10,208,256		0.000.000
9,657,143	371,429	9,285,714	1,168,092	36,500	2,000	34,500	4,960 4,960	\$	9,662,832	¢	0.002.000	•	9,662,832
9,657,143 9,285,714	371,429 371,429	9,285,714 8,914,286	1,168,092 1,136,225	36,500 34,500	2,000 2,000	34,500 32,500		\$ \$	9,893,888 9,361,407	\$	9,893,888		9,361,407
9,285,714	371,429 371,429	8,914,286	1,136,225	34,500	2,000	32,500		\$		\$	9,579,520	p	9,301,407
8,914,286	371,429	8,542,857	1,104,359	32,500	2,000	30,500	4,617	\$	9,059,981	Ψ	3,373,320	6	9,059,981
8,914,286	371,429	8,542,857	1,104,359	32,500	2,000	30,500	4,617		9,037,348	\$	9,037,348	•	5,555,561
											, ,	5	-
										\$	-		
										\$	212,924,689	5	206,258,378

Attachment 8 - Company Exhibit - Securitization Workpaper

Line#

Long Term Interest

101 Less LTD Interest on Securitization Bonds 1,781,557

Capitalization

112 Less LTD on Securitization Bonds 9,733,977

Calculation of the above Securitization Adjustments

Inputs from Atlantic City Electric Company 2020 FERC Form 1

Pages 256-257 "Long Term Debt (Account 221, 222, 223, and 224)"

Line 17 "Note Payable to ACE Transition Funding - variable"

LTD Interest on Securitization Bonds in column (i)

LTD on Securitization Bonds in column (h)

A ------ N- 255

Attachment 9 Rate Base Worksheet Atlantic City Electric Company

	(Note G)		Gross Plant In Service			Accumulated Depreciation		Accumulat	ed Amortization	Net Plant In Service		
Line No	Month (a)	Transmission (b)	General & Intangible (c)	Common (d)	Transmission (e)	General (f)	Common (g)	Intangible (h)	Common (i)	Transmission (j)	General & Intangible (k)	Common (I)
Attachment H-1A, Line No	0.	19	23	24	30	31	12	10	11			
		207.58.g minus 207.57.g. Projected monthly balances that are the amounts expected to be included in 207.58.g for en- of year and records for other months (Note			Projected monthly balances that are expected to be included in 219.25.c for end o year and records for other		Electric Only, Form No 1, page	200.21c for end of year, records	Electric Only, Form No 1, page 356 for end of year, records for other			
		E)	of year, records for other months	records for other months		for other months		for other months	months	Col. (b) - Col. (e)	Col. (c) - Col. (f) - Col. (h)	Col (d) - Col (e) - Col (i)
 December Prior Year 		1,524,090,059			269,061,580		-	22,270,695	-	1,255,028,479		
2 January		1,525,933,447	215,603,034		268,788,802	46,759,547	-	22,855,060	-	1,257,144,646	145,988,427	-
3 February		1,546,212,806	219,346,182		270,352,621	46,108,567	-	23,441,088	-	1,275,860,185	149,796,527	-
4 March		1,574,611,778	223,423,721	-	272,971,603	46,936,295	-	24,043,813	-	1,301,640,175	152,443,613	-
5 April		1,588,742,433	224,377,417	-	274,633,544	47,275,893	-	24,656,785	-	1,314,108,889	152,444,738	-
6 May		1,607,154,816	226,292,138	-	277,528,363	49,535,343	-	25,270,652	-	1,329,626,454	151,486,143	-
7 June		1,608,268,043			280,581,299		-	25,932,116	-	1,327,686,744		
8 July		1,613,052,596		-			-	26,496,100	-	1,330,441,055		
9 August		1,613,286,821		-	285,195,983		-	27,133,464	-	1,328,090,838		
10 September		1,610,617,006		-			-	27,796,256	-	1,329,671,000		
11 October		1,622,574,036	250,352,591	-	281,838,763	52,057,066	-	28,526,709	-	1,340,735,273	169,768,816	-
12 November		1,665,541,932	253,627,934	-	283,297,720	52,900,704	-	29,317,646	-	1,382,244,212	171,409,584	-
13 December		1,668,224,393	266,738,889	-	284,525,424	53,436,883	-	29,627,601	-	1,383,698,969	183,674,405	-
14 Average of the 13 Monthly		1,597,562,321		-	277,871,788		-	25,951,384	-	1,319,690,532		
15 Less Merger Cost to Achiev			969,311		<u> </u>	42,917	<u> </u>	433,781	·		492,613	
16 Average of the 13 Monthly	Balances Less Merger Cost to Achieve	1,597,562,321	231,363,141	-	277,871,788	49,182,564	-	25,517,603	-	1,319,690,532	156,662,975	

Adjustments to Rate Base

A ------ N- 202

A ----- N- 100

Line N	o Month	CWIP	PHFU		Undistributed		Unamortized Regulatory Asset	Account No. 282 Accumulated Deferred Income Taxes (Note C)	Account No. 283 Accumulated Deferred Income Taxes (Note C)	Account No. 190 Accumulated Deferred Income Taxes (Note C)	Account No. 255 Accumulated Deferred Investment Credit
Line	(a)	CWIP in Rate Base	Held for Future Use	Materials & Supplies	Stores Expense	Prepayments	22.000	Income Tuxes (Note C)	Taxes (Hote C)	Taxes (Note C)	Investment Crean
	(1)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)
	Attachment H-1A, Line No:	43a	28	50	47	45					
				227. 8. c + 227.5.c (see Att							
					(227.16.c * Labor Ratio) for						
			214 for end of year, records for		end of year, records for other						
		(Note B)	other months	months	months	(Note F)	(Note A)	Attachment 1	Attachment 1	Attachment 1	Attachment 1
	December Prior Year		1,194,950			7,393,522					
	January		782,029			7,665,129					
	February		782,029			7,605,345					
	March		782,029			7,237,962					
21	April		782,029			7,092,516					
	May		782,029			6,911,924					
	June		782,029			6,694,605					
	July		782,029			6,487,482					
	August		782,029			6,379,467					
	September		782,029			6,158,848					
	October		782,029			6,052,837					
	November		782,029			5,834,952					
	December		782,029			5,657,372					
30	Average of the 13 Monthly Balances (except ADIT - see Attachment 1)		813,792	2,968,938	-	6,705,536	-				

- Notes:

 A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.

 Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 7 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and credits do not contain entries for AFUDC for each CVIPV project in rate base.

 C ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the end of the year and the projection of the year balances.

 C Accluded using 13 month average balance, except ADIT.

 E Projected balances are for the calendar year the revenue under this formula begins to be charged.

 From Attendment 5 for the and records for other months.

 G In the true-up calculation, actual monthly balance records are used.

Attachment 9A Rate Base Worksheet - Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations) Adlantic City Electric Company

Line	(Note A)		Gross Plant In Service	2			Asset Retire	ement Obligations			Gross Plant in Service Less Projecto	ed Asset Retirement Obligations	
No	Month	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common
Δ+	(a) tachment H-1A, Line No:	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j) 6	(k)	(1)	(m)
711	memora II III, Line IV.									· ·			
						207.57.g. + 207.74.g. +							
						207.83.g. + 207.98.g.							
						Projected monthly balances	207.57 P						
		n207 104 g Projected monthly balances	207.58.g. Projected monthly balances that			to be included in 207.57 σ +	207.57.g. Projected monthly balances that are the amounts						
		that are the amounts expected to be	are the amounts expected to be included in		Electric Only, Form No 1,	207.74.g. + 207.83.g. +	expected to be included in		Electric Only, Form No 1,				
		included in 207.104.g for end of year and records for other months	207.58.g for end of year and records for other months (Note E)	207.99.g. plus 205.5.g. for end of year, records for other months			207.57.g for end of year and records for other months	207.98.g. for end of year, records for other months	page 356 for end of year, records for other months	Col. (b) - Col. (f)	Col. (c) - Col. (g)	Col. (d) - Col. (h)	Col. (e) - Col. (i)
1 De	cember Prior Year	4,199,354,906			records for other months	records for other months 2,165,288		records for other months 110,223		Col. (b) - Col. (l) - 4,197,189,618	Col. (c) - Col. (g) 1,524,090,059		
2 Jan	nuary	4,214,674,081	1,525,933,447	215,713,258	-	2,160,744		110,223		4,212,513,337	1,525,933,447	215,603,034	
	bruary arch	4,245,977,239 4,285,121,962				2,148,555 2,095,699		110,223 110,223		- 4,243,828,684 - 4,283,026,264	1,546,212,806 1,574,611,778		
5 Ap		4,263,121,962				2,095,699		110,223		- 4,283,026,264 - 4,324,231,391	1,588,742,433		
6 M:	ay	4,372,688,879	1,607,154,816	226,402,361	-	2,094,957		110,223		4,370,593,923	1,607,154,816	226,292,138	-
7 Ju 8 Jul		4,391,372,065 4,408,497,701		228,384,872 231,008,601		2,094,957 2.094,957		110,223 110,223		- 4,389,277,108 - 4,406,402,744	1,608,268,043 1,613,052,596	228,274,649 230,898,378	
9 Au		4,408,497,701				2,091,669		110,223		- 4,406,402,744 - 4,424,679,258	1,613,286,821		
10 Se	ptember	4,437,235,221	1,610,617,006	235,774,564	-	2,375,484		108,026		- 4,434,859,737	1,610,617,006	235,666,537	
11 Oc 12 No		4,471,860,371 4,527,312,260				2,375,484 2,374,395		108,026 108,026		- 4,469,484,887 - 4,524,937,864	1,622,574,036 1,665,541,932		
12 No		4,527,312,260 4,554,735,038	1,668,224,393	253,735,960 266,846,915		2,374,395		108,026		- 4,524,937,864 - 4,552,175,829	1,668,224,393	253,627,934	
14	Average of the 13 Monthly Balances	4,373,994,442		232,442,000		2,209,777		109,547		4,371,784,665	1,597,562,321	232,332,453	
Line			Acc	cumulated Depreciation & Amort	ization					Asset Retir	ement Obligations		
No	Month	Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Common Depr.	Common Amort.	Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Common Depr.	Common Amort.
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
Al	tachment H-1A, Line No:												
									219.25.c Projected monthly				
			219.25.c Projected monthly balances that are			EL COLE NO	EL COLE NO	balances that are the amounts	balances that are the amounts expected to be included in			EL COLE VI	EL COLE NO
		are the amounts expected to be included in 219.29 c for end of year and records for	219.25.c for end of year and records for	219.28c for end of year, records	200 21c for end of year	Electric Only, Form No 1, page 356 for end of year.		expected to be included in 219.29.c for end of year and		219.28c for end of year, records for	200.21c for end of year records for		Electric Only, Form No 1, page 356 for end of year, records for
		other months	other months	for other months	records for other months	records for other months		records for other months	records for other months	other months	other months	other months	other months
	cember Prior Year	852,666,367	269,061,580 268,788,802		22,270,695 22,855,060		-	306,591		128,787	-		
16 Jai 17 Fe	nuary bruary	852,617,733 856,342,931	268,788,802 270,352,621	46,888,162 46,237,010	22,855,060 23,441,088		-	311,392 308,547		128,615 128,443	-		
18 Ma		871,538,017	272,971,603	47,064,567	24,043,813			265,035		128,271	_		-
19 Ap		869,138,500			24,656,785		-	274,380		128,100	-		-
20 Ma 21 Jun	iy	878,909,389 891,522,341			25,270,652 25,932,116	•	•	282,983 292,327		127,928 127,756	-		-
22 Jul	ly	889,387,627		49,842,939	26,496,100			301,672		127,584			
23 Au		896,123,528			27,133,464		-	307,729		127,412	-		-
24 Se 25 Oc		902,981,085 899,641,800			27,796,256 28,526,709		-	318,892 331,829		127,229 127,035	-		-
26 No		905,683,667	283,297,720	53,027,545	29,317,646			343,678		127,033	-		
27 De	cember	920,250,757			29,627,601	-	-	341,521		126,647	-		-
28	Average of the 13 Monthly Balances	883,600,288	277,871,788	49,353,223	25,951,384	-	-	306,660	-	127,742	-	-	-
			Projected Accumulated Depres	riation & Amortization Less Proje	cted Asset Retirement Ob	ligations							
Line				_									
No	Month (a)	Total Plant in Service (b)	Transmission (c)	General Depreciation	Intangible Amortization (e)	Common Depreciation	Common Amortization (g)						
At	tachment H-1A, Line No:	(B) 9	(e) 30	(u) 31	(e) 32	12	11						
		Col. (b) - Col. (h)	Col. (c) - Col. (i)	Col. (d) - Col. (j)	Col. (e) - Col. (k)	Col. (f) - Col. (l)	Col. (g) - Col. (m)						
29 De 30 Jan	cember Prior Year	852,359,776 852,306,341			22,270,695 22,855,060	-	-						
30 Jai 31 Fe		852,306,341 856,034,384			22,855,060 23,441,088								
32 Ma	arch	871,272,981	272,971,603	46,936,295	24,043,813		-						
33 Ap		868,864,119	274,633,544		24,656,785	-	-						
34 Ma 35 Jun		878,626,406 891,230,014			25,270,652 25,932,116	-	-						
36 Jul	ly	889,085,955			26,496,100								
37 Au	gust	895,815,800	285,195,983	50,655,089	27,133,464	-							
38 Se		902,662,193			27,796,256	-	-						
39 Oc 40 No		899,309,971 905,339,990	281,838,763 283,297,720	52,057,066 52,900,704	28,526,709 29,317,646								
41 De	cember	919,909,236	284,525,424	53,436,883	29,627,601		-						
42	Average of the 13 Monthly Balances	883,293,628	277,871,788	49,225,481	25,951,384		-						

Note

A In the true-up calculation, actual monthly balance records are used.

Attachment 10 - Merger Costs

	Attachment 10 - Merger Costs						
	(a)	(b)	(c)	(d)	()		(x)
	O&M Cost To Achieve FERC Account	Total	Allocation to Trans.				Total
1	Transmission O&M	1 Otal	100.00%			\$	I otai
2	A&G	(21,209)	13.89%			\$	(2,946)
3						\$	-
4	Total	\$ (21,209)				\$	(2,946)
5							
6	Depreciation & Amortization Expense Cost To Achieve FERC Account	Total	Alle and an area				T-4-1
7 8	General Plant	1 otal 23,718	Allocation to Trans. 13.89%			\$	Total 3,294
9	Intangible Plant	172,038	13.89%			\$	23,894
10	mangote i an	172,030	15.0770			\$	-
11	Total	\$ 195,755				\$	27,188
	Capital Cost To Achieve included in the General and Intangible Plant	General	Intangible				
	Gross Plant						Total
12	December Prior Year	117,442	851,869			\$	969,311
13	January	117,442	851,869			\$	969,311
14	February	117,442	851,869			\$	969,311
15	March	117,442	851,869 851,869			\$	969,311
16 17	April May	117,442 117,442	851,869 851,869			\$	969,311 969,311
18	June	117,442	851,869			\$	969,311
19	July	117,442	851,869			\$	969,311
20	August	117,442	851,869			\$	969,311
21	September	117,442	851,869			\$	969,311
22	October	117,442	851,869			\$	969,311
23	November	117,442	851,869			\$	969,311
24	December	117,442	851,869			\$	969,311
25	Average	117,442	851,869				969,311
		-					_
_	Accumulated Depreciation	General	Intangible			_	Total
26	December Prior Year	31,058	348,268			\$	379,327
27	January	33,035	362,448 376,628			\$	395,483 411,639
28	February March	35,011	376,628 390,808			\$ \$	411,639 427,795
29 30	March April	36,988 38,964	390,808 404,988			\$	427,795
31	May	40,941	419,167			\$	460,108
32	June	42,917	433,347			\$	476,264
33	July	44,894	447,527			\$	492,420
34	August	46,870	462,083			\$	508,953
35	September	48,847	476,638			\$	525,485
36	October	50,823	491,194			\$	542,017
37	November	52,800	505,750			\$	558,550
38	December	54,776	520,306			\$	575,082
39	Average	42,917	433,781				476,698
	Atlantic City Electric Co	ompany					
	Attachment 10 - Merger Costs						
	(a)	(b)	(c)	(d)	()		(x)
	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above	General	Intangible	(d)	()		Total
40	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year	General 86,384	Intangible 503,601	(d) -	()	s	Total 589,985
41	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January	General 86,384 84,408	Intangible 503,601 489,421	(d) - -	() - -	\$	Total 589,985 573,828
41 42	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February	General 86,384 84,408 82,431	Intangible 503,601 489,421 475,241		() - - -	\$ \$	Total 589,985 573,828 557,672
41 42 43	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January March	General 86,384 84,408 82,431 80,455	Intangible 503,601 489,421 475,241 461,061	(d) - - - -	() - - - -	\$ \$ \$	Total 589,985 573,828 557,672 541,516
41 42 43 44	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April	General 86,384 84,408 82,431 80,455 78,478	Intangible 503,601 489,421 475,241 461,061 446,881	- - -	() - - - - -	\$ \$ \$ \$	Total 589,985 573,828 557,672 541,516 525,360
41 42 43	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January March	General 86,384 84,408 82,431 80,455	Intangible 503,601 489,421 475,241 461,061	- - -	() - - - - - -	\$ \$ \$	Total 589,985 573,828 557,672 541,516
41 42 43 44 45	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May	General 86,384 84,408 82,431 80,455 78,478 76,502	Intangible 503,601 489,421 475,241 461,061 446,881 432,702	- - -	() - - - - - -	\$ \$ \$ \$	Total 589,985 573,828 557,672 541,516 525,360 509,203
41 42 43 44 45 46 47 48	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August	General 86,384 84,408 82,431 80,455 78,478 76,502 74,525 72,549 70,572	Intangible 503,601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786	- - - - -	- - - - - -	\$ \$ \$ \$ \$ \$	Total 589,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 460,359
41 42 43 44 45 46 47 48 49	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September	General 86,384 84,408 82,431 80,455 78,478 76,502 74,525 72,549 70,572 68,596	Intangible 503,601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231	-	- - - - - -	\$ \$ \$ \$ \$ \$ \$	Total 589,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 460,359 443,826
41 42 43 44 45 46 47 48 49 50	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October	General 86,384 84,408 82,431 80,455 78,478 76,502 74,525 72,549 70,572 68,596 66,619	Intangible 503,601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675	-	- - - - - -	\$ \$ \$ \$ \$ \$ \$	Total 589,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 460,359 443,826 427,294
41 42 43 44 45 46 47 48 49 50 51	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January March April May June July June July September October November	General 86,384 84,408 82,431 80,455 78,478 76,502 74,525 72,549 70,572 68,596 66,619 64,643	Intangible 503,601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119		- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$	Total 589,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 460,359 443,826 427,294 410,761
41 42 43 44 45 46 47 48 49 50 51 52	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November	General 86,384 84,408 82,431 80,455 78,478 76,502 74,525 72,549 70,572 68,596 66,619 64,643 62,666	Intangible 503,601 489,421 489,421 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563	-	- - - - - -	\$ \$ \$ \$ \$ \$ \$	Total 589,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 460,359 443,826 427,294 410,761 394,229
41 42 43 44 45 46 47 48 49 50 51	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January March April May June July June July September October November	General 86,384 84,408 82,431 80,455 78,478 76,502 74,525 72,549 70,572 68,596 66,619 64,643	Intangible 503,601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119		- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$	Total 589,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 460,359 443,826 427,294 410,761
41 42 43 44 45 46 47 48 49 50 51 52	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November	General 86,384 84,408 82,431 80,455 78,478 76,502 74,525 72,549 70,572 68,596 66,619 64,643 62,666	Intangible 503,601 489,421 489,421 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563		- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$	Total 589,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 460,359 443,826 427,294 410,761 394,229
41 42 43 44 45 46 47 48 49 50 51 52	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November	General 86,384 84,408 82,431 80,455 78,478 76,502 74,525 72,549 70,572 68,596 66,619 64,643 62,666	Intangible 503,601 489,421 489,421 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563		- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$	Total 589,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 460,359 443,826 427,294 410,761 394,229
41 42 43 44 45 46 47 48 49 50 51 52 53	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1,976	Intangible 503.601 489,421 475,241 461.061 446.881 432,702 418,522 404,342 389,786 375,231 360,675 341,19 3431,563 418,088 Intangible 14,180		- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 460,359 441,0761 394,229 492,613 Total 16,156
41 42 43 44 45 46 47 48 49 50 51 52 53	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.976	Intangible 503.601 489,421 475,241 461.061 446.881 432,702 418.522 404.342 389,786 375,231 360.675 346.119 331,563 418.088 Intangible 14,180		- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total 589,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,156
41 42 43 44 45 46 47 48 49 50 51 52 53	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March	General 86,384 84,408 82,431 80,455 78,478 76,502 74,525 72,549 70,572 68,596 66,619 64,643 62,666 74,525 General 1,976 1,977	Intangible 503,601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,180		- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 460,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,156 16,156
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April	General 86.384 84.408 82.431 80.455 78.478 76.502 74.555 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.976 1.977 1.977	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,180 14,180 14,180		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 460,359 443,826 427,294 10,761 394,229 161,156 16,156 16,156 16,156 16,156
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May March April May	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.977 1.977 1.977	Intangible 503,601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,180 14,180 14,180		- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total 589,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,359 443,826 427,294 440,761 394,229 492,613 Total 16,156 16,156 16,156 16,156
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April March April January Ja	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1,976 1,977 1,977 1,977	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,180 14,180 14,180 14,180		- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total 589,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 460,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,156 16,156 16,156 16,156 16,156
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 57 58 59 60	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June June June June June	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.977 1.977 1.977 1.977 1.977	Intangible 503.601 489,421 475,241 461.061 446.881 432,702 418,522 404.342 389,786 3755,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,180 14,180 14,180 14,180 14,180 14,180 14,180		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April March April January Ja	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1,976 1,977 1,977 1,977	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,180 14,180 14,180 14,180		- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 460,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,156 16,156 16,156 16,156 16,156 16,156 16,156 16,156 16,156
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August April May June July June July August	General 86,384 84,408 82,431 80,455 78,478 76,502 74,525 72,549 70,572 68,596 66,619 64,643 62,666 74,525 General 1,976 1,977 1,977 1,977 1,977 1,977	Intangible 503,601 489,421 475,241 461,061 446,881 432,702 404,342 389,783 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,180 14,180 14,180 14,180 14,180 14,180		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 589,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,361 394,229 492,613 Total 16,156
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July March April May June July June July June July June July June July August September October November	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977	Intangible 503,601 489,421 475,241 461,061 446,881 432,702 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 512,5360 509,203 493,047 476,891 460,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 60 61 62 63 64 65	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November	General 86.384 84.408 82.431 80.455 78.478 76.502 74.555 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.976 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,1
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July March April May June July June July June July June July June July August September October November	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977	Intangible 503,601 489,421 475,241 461,061 446,881 432,702 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 512,5360 509,203 493,047 476,891 460,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 60 61 62 63 64 65	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November	General 86.384 84.408 82.431 80.455 78.478 76.502 74.555 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.976 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,1
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 60 61 62 63 64 65	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January March April May June Juny January March April May June July August September October November December October November December October November December October November	General 86.384 84.408 82.431 80.455 78.478 76.502 74.555 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.976 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,1
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 60 61 62 63 64 65	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November	General 86.384 84.408 82.431 80.455 78.478 76.502 74.555 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.976 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,1
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 60 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October October October October October October October January February March April May June July August September October November December Total	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.977	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,1
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 67 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July June July June July June July September October November December Average Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February	General 86.384 84.408 82.431 80.455 78.547 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.977	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,1
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January March April May June June Capital Cost To Achieve included in Total Electric Plant in Service December Total	General 86.384 84.408 82.431 80.455 78.478 76.502 74.5555 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.976 1.977 1.97	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,1
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October October Ovember December Total Capital Cost To Achieve included in Total Electric Plant in Service December January February March April January August September October October Ovember December Joan July August September October October Ovember December Joan July August September October Ovember Joan July August September October Ovember Joan July August September October Joan July August September October Joan July August September July August August August August August August August August August August August August August August August August Augus	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.976 1.977	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,1
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May May May May May May May May May May	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.976 1.977	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 589,985 573,828 557,672 541,516 525,360 509,203 430,047 476,891 440,261 394,229 492,613 Total 16,156
41 42 43 44 45 50 51 52 53 54 55 56 67 68 69 70 71 72 73	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September Cotober November December Average Cotober November December Cotober November December Cotober November December Cotober November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.5772 68.596 66.619 64.643 62.666 74.525 General 1.976 1.977 1.97	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,1
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May May May May May May May May May May	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.976 1.977	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 589,985 573,828 557,672 541,516 525,360 509,203 430,047 476,891 440,261 394,229 492,613 Total 16,156
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 67 68 69 70 71 72 73 74 75 76	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October October Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October November December July August September September September September September September September September September	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.976 1.977	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,1
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 60 61 62 63 64 65 66 67 68 69 71 72 73 74 75 76 77	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June Juny May May May May May May May May May Ma	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.976 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 2.3,718	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,1
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 77 78	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October November February January February January February March April May June July July August September October November September October November September October January February March April May June July August September October November	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.976 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 2.3,718	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,1
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 65 66 66 67 70 71 72 73 74 77 78 78 79 79 79 77 78 78 78 78 78 78 78 78 78 78 78 78	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October November December Jouly August Capital Cost To Achieve included in Total Electric Plant in Service December Plant July August September October November December July August September October November December July August September October July August September October November	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.996 66.619 64.643 62.666 74.525 General 1.977	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,1
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 67 62 63 64 65 66 67 71 72 73 74 77 78	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October November February January February January February March April May June July July August September October November September October November September October January February March April May June July August September October November	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.976 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 2.3,718	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,1

Atlantic City Electric Company Attachment 11A - O&M Workpaper

(a) (b) (c) 321.83.b to 321.112.b

			Total	Non-Recoverable	Dire	ectly Assigned
1	Operation, Supervision & Engineering	560.0	\$ 2,897,495		\$	2,897,495
2	Load Dispatch-Reliability	561.1	3,066		\$	3,066
3	Load Dispatch-Monitor & Oper Tran Sys	561.2	988,559		\$	988,559
4	Load Dispatch-Trans Svc & Scheduling	561.3	1,408		\$	1,408
5	Scheduling, Sys Control & Dispatch Svc	561.4	(3,038)		\$	(3,038)
6	Reliability Planning & Standards Devel	561.5	5,916		\$	5,916
7	Transmission Service Studies	561.6	-		\$	-
8	Generation Interconnection Studies	561.7	-		\$	-
9	Reliability Planning & Standard Devel	561.8	(120)		\$	(120)
10	Station Expenses	562.0	-		\$	-
11	Overhead Line Expenses	563.0	-		\$	-
12	Underground Line Expenses	564.0	-		\$	-
13	Transmission of Electricity by Others	565.0	-		\$	-
14	Miscellaneous Transmission Expenses	566.0	1,939,060		\$	1,939,060
15	Rents	567.0	-		\$	-
16	Maintenance, Supervision & Engineering	568.0			\$	-
17	Maintenance of Structures	569.0	856,080		\$	856,080
18	Maintenance of Computer Hardware	569.1	-		\$	-
19	Maintenance of Computer Software	569.2			\$	-
20	Maintenance of Communication Equipment	569.3	-		\$	-
21	Maintenance of Misc Regional Transmission Plant	569.4	-		\$	-
22	Maintenance of Station Equipment	570.0	6,883,492		\$	6,883,492
23	Maintenance of Overhead Lines	571.0	8,030,202		\$	8,030,202
24	Maintenance of Underground Lines	572.0	38,303		\$	38,303
25	Maintenance of Misc Transmission Plant	573.0	493,582		\$	493,582
26	Transmission Expenses - Total (Sum of lines 1-25)		\$ 22,134,005	\$ -	\$	22,134,005

Transmission O&M Total 22,134,005

Total²

\$13,316,413

Atlantic City Electric Company Attachment 11B - A&G Workpaper

				(a)		(b)	(c)	(d)	(e)
			32	23.181.b to 323.196.b					
				Total		S&W Allocation	Net Plant Allocation	Non-Recoverable	Directly Assigned
1	A devial exercises and Comment Colonies	020.0	Φ		¢.		Net I failt Allocation	Non-Recoverable	Directly Assigned
1	Administrative and General Salaries	920.0	\$	3,793,261	\$	3,793,261			5 -
2	Office Supplies and Expenses	921.0	\$	3,593,725		3,593,725			-
3	Administrative Expenses Transferred-Credit	922.0	\$	-		-			-
4	Outside Service Employed	923.0	\$	71,246,114		70,870,986		375,128	-
5	Property Insurance	924.0	\$	595,673			\$ 595,673		-
6	Injuries and Damages	925.0	\$	1,594,625		1,594,625			-
7	Employee Pensions and Benefits	926.0	\$	11,763,379		11,763,379			-
8	Franchise Requirements	927.0	\$	-		-			-
9	Regulatory Commission Expenses	928.0	\$	1,551,388		-		1,285,847	265,541
10	Duplicate Charges-Credit	929.0	\$	-		-			-
11	General Advertising Expenses	930.1	\$	458,332				458,332	-
12	Miscellaneous General Expenses	930.2	\$	952,692		686,358		266,334	-
13	Rents	931.0	\$	-		-			-
14	Maintenance of General Plant	935	\$	1,763	\$	1,763			\$ -
15	Administrative & General - Total (Sum of lines 1-14)		\$	95,550,952	\$	92,304,097	\$ 595,673	\$ 2,385,641	\$ 265,541
4.0						40.00	20.77	0.00	400.00-
16				Allocation Factor		13.89%	38.75%	0.00%	100.00%
17				Transmission A&G 1		12,820,064	230,807	-	265,541

¹ Multiply total amounts on line 15, columns (b)-(e) by allocation factors on line 16.

18

² Sum of line 17, columns (b), (c), (d), (e).

Atlantic City Electric Company Attachment 12 - Depreciation Rates

		Applied
Number	Plant Type	Depreciation Rate

Electric Transmission

350	Land and Land Rights	-
352	Structures and Improvements	2.22%
353	Station Equipment	2.50%
354	Towers and Fixtures	1.82%
355	Poles and Fixtures	3.03%
356	Overhead Conductors and Devices	2.27%
357	Underground Conduit	2.00%
358	Underground Conductors and Devices	2.56%
359	Roads and Trails	-

	Electric General	
390	Structures and Improvements	1.29%
390.1	Structures and Improvements	2.40%
390.2	Structures and Improvements	3.59%
390.3	Structures and Improvements	2.61%
391	Office Furniture and Equipment	20.00%
391.1	Office Furniture and Equipment	0.73%
392	Transportaion Equipment	9.08%
392.1	Transportaion Equipment	9.08%
393	Stores Equipment	4.00%
394	Tools, Shop, Garage Equipment	4.00%
394.1	Tools, Shop, Garage Equipment	4.00%
395	Laboratory Equipment	
396	Power Operated Equipment	-
397.1	Communication Equipment	6.67%
397.2	Communication Equipment	3.87%
398.1	Miscellaneous Equipment	4.87%

Electric Intangible

302	Franchises and Consents	
303	Miscellaneous Intangible Plant	
303.1	2-year plant	50.00%
303.2	3-year plant	33.33%
303.3	4-year plant	25.00%
303.4	5-year plant	20.00%
303.5	7-year plant	14.29%
303.6	10-year plant	10.00%
303.7	12-year plant	8.33%
303.8	15-year plant	6.67%

Note: Depreciation and amortization rates as approved by FERC in Docket #

ACE Jun21May22 Jun-Aug True-Up 2020

ATTACHMENT H-1A

	City Electric Company				Step 7 2020
	Rate - Appendix A	Notes	FERC Form 1 Page # or Instruction		
naded ocators	cells are input cells				
	es & Salary Allocation Factor Transmission Wages Expense		-05404b	s	5,048
	Total Wages Expense Total Wages Expense		p354.21.b p354.28b	\$	39,587
3	Less A&G Wages Expense Total		p354.27b (Line 2 - 3)	\$	3,239 36,34
	es & Salary Allocator		(Line 2 - 3)		13.8
	Allocation Factors		<u> </u>		
	Electric Plant in Service Common Plant In Service - Electric	(Note B)	p207.104g (see Attachment 5) (Line 24)	\$	4,551,20
	Total Plant In Service		(Sum Lines 6 & 7)		4,551,20
	Accumulated Depreciation (Total Electric Plant) Accumulated Intangible Amortization	(Note A)	p219.29c (see Attachment 5) p200.21c (see Attachment 5)	\$	919,85 29,10
	Accumulated Common Amortization - Electric	(Note A)	p356	\$	20,10
•	Accumulated Common Plant Depreciation - Electric Total Accumulated Depreciation	(Note A)	p356 (Sum Lines 9 to 12)	-	948,9
	Net Plant		(Line 8 - 13)		3,602,2
	Transmission Gross Plant		(Line 29 - Line 28)		1,626,6
Gross	s Plant Allocator		(Line 15 / 8)		35.
Net P	Transmission Net Plant Plant Allocator		(Line 39 - Line 28) (Line 17 / 14)		1,330,6 36.
Calcula	ations				
	In Service		-007.50 - (*: : - : - : - : - : - : - : - :		4.00
)	Transmission Plant In Service For Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year	(Note B) For Reconciliation Only	p207.58.g (see Attachment 5) Attachment 6 - Enter Negative	\$	1,668,22 153,61
	New Transmission Plant Additions for Current Calendar Year (weighted by months in service) Total Transmission Plant In Service		Attachment 6 (Line 19 - 20 + 21)		75,14 1,589,7
	General & Intangible		p205.5.g & p207.99.g (see Attachment 5)	\$	265,76
	Common Plant (Electric Only) Total General & Common	(Notes A & B)	p356 (Line 23 + 24)	\$	265,7
_	Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission		(Line 5) (Line 25 * 26)		13.8
	Plant Held for Future Use (Including Land)	(Note C)	p214		7
	AL Plant In Service	(Note 0)	(Line 22 + 27 + 28)		1,627,4
			(Line 22 + 21 + 20)		1,027,4
	mulated Depreciation	(Note D)	-040.05 -	•	004.50
	Transmission Accumulated Depreciation	(Note B)	p219.25.c	\$	284,52
	Accumulated General Depreciation Accumulated Intangible Amortization		p219.28.c (see Attachment 5) (Line 10)	\$	53,38 29,1
	Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only)		(Line 11) (Line 12)	_	
i _	Total Accumulated Depreciation Wage & Salary Allocation Factor		(Sum Lines 31 to 34) (Line 5)		82,4 13.8
	General & Common Allocated to Transmission		(Line 35 * 36)		11,4
	AL Accumulated Depreciation		(Line 30 + 37)		295,9
	AL Net Property, Plant & Equipment		(Line 29 - 38)		1,331,4
	To Rate Base				
a	mulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT)	(Note W)	Attachment 1A - ADIT, Line 1		14,5
;	Account No. 281 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other Property)	(Note W) (Note W)	Attachment 1A - ADIT, Line 2 Attachment 1A - ADIT, Line 3		-258,2
	Account No. 283 (ADIT - Other) Account No. 255 (Accum. Deferred Investment Tax Credits)	(Note W) (Note V)	Attachment 1A - ADIT, Line 4 Attachment 1A - ADIT		-2,0
	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 40a + 40b + 40c + 40d + 40e)		-245,7
1	nortized Deficient / (Excess) ADIT Unamortized Deficient / (Excess) ADIT (Federal)	(Note X)	Attachment 1B - ADIT Amortization		-69,3
	Unamortized Deficient / (Excess) ADIT (State) Unamortized Deficient / (Excess) ADIT Allocated to Transmission	(Note X)	Attachment 1B - ADIT Amortization (Line 41a + 41b)		-69,3
	Adjusted Accumulated Deferred Income Taxes Allocated To Transmission		(Line 40f + 42)		-315.0
	smission Related CWIP (Current Year 12 Month weighted average balances)	(Note B)	p216.43.b as Shown on Attachment 6		,-
	smission O&M Reserves	Fater Namethia	Attaches and 5		0.5
	Total Balance Transmission Related Account 242 Reserves ayments	Enter Negative	Attachment 5		-6,5
	Prepayments	(Note A)	Attachment 5		5,6
	Total Prepayments Allocated to Transmission		(Line 45)		5,6
	rials and Supplies Undistributed Stores Exp	(Note A)	p227.6c & 16.c		
	Wage & Salary Allocation Factor Total Transmission Allocated		(Line 5) (Line 47 * 48)		1
	Transmission Materials & Supplies Total Materials & Supplies Allocated to Transmission	(Note U)	p227.8c + p227.5c (Line 49 + 50)	\$	3,46 3,4
	Working Capital				
	Operation & Maintenance Expense 1/8th Rule		(Line 85) x 1/8		35,4
-	Total Cash Working Capital Allocated to Transmission		(Line 52 * 53)		4,4
	ork Credits Outstanding Network Credits	(Note N)	From PJM		
		(Note N)	From PJM		
_	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits Net Outstanding Credits	(1312.17)	(Line 55 - 56)		
-	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits Net Outstanding Credits AL Adjustment to Rate Base	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(Line 55 - 56) (Line 43 + 43a + 44 + 46 + 51 + 54 - 57)		-308,0

O&M					
	Transmission O&M				
60	Transmission O&M			p321.112.b (see Attachment 5)	\$ 22,134,005
61 62	Less extraordinary property loss Plus amortized extraordinary property loss			Attachment 5 Attachment 5	
63	Less Account 565			p321.96.b	\$ -
64 65	Plus Schedule 12 Charges billed to Transmission	Owner and booked to Account 565	(Note O) (Note A)	PJM Data p200.3c	\$ - \$ -
66	Plus Transmission Lease Payments Transmission O&M		(Note A)	(Lines 60 - 63 + 64 + 65)	22,134,00
	Allocated General & Common Expenses				
67	Common Plant O&M		(Note A)	p356	\$ -
68 68a	Total A&G For informational purposes: PBOB expense in FEF	OC Associat 026	(Note C)	p323.197.b (see Attachment 5) Attachment 5	\$ 95,175,824 \$ (473,130
69	Less Property Insurance Account 924	RC ACCOUNT 926	(Note S)	p323.185b	\$ 595,673
70	Less Regulatory Commission Exp Account 928		(Note E)	p323.189b	\$ 1,551,388
71 72	Less General Advertising Exp Account 930.1 Less DE Enviro & Low Income and MD Universal F	unds		p323.191b p335.b	\$ 458,332 \$ -
73	Less EPRI Dues		(Note D)	p352-353 (see Attachment 5)	\$ 266,334
74 75	General & Common Expenses Wage & Salary Allocation Factor			(Lines 67 + 68) - Sum (69 to 73) (Line 5)	92,304,09 13.8889%
76	General & Common Expenses Allocated to Transmis	sion		(Line 74 * 75)	12,820,06
	Directly Assigned A&G				
77	Regulatory Commission Exp Account 928		(Note G)	p323.189b (see Attachment 5)	265,54
78 79	General Advertising Exp Account 930.1 Subtotal - Transmission Related		(Note K)	p323.191b (Line 77 + 78)	265,54
80 81	Property Insurance Account 924		(Note F)	p323.185b p323.191b	\$ 595,673
82	General Advertising Exp Account 930.1 Total		(INOTE I)	(Line 80 + 81)	595,67
83 84	Net Plant Allocation Factor			(Line 18)	36.949
	A&G Directly Assigned to Transmission			(Line 82 * 83)	220,04
85	Total Transmission O&M			(Line 66 + 76 + 79 + 84)	35,439,65
Depre	ciation & Amortization Expense				
	Depreciation Expense				
86	Depreciation Expense Transmission Depreciation Expense			p336.7b&c	40,075,72
87 88	General Depreciation Intangible Amortization		(Note A)	p336.10b&c (see Attachment 5) p336.1d&e (see Attachment 5)	10,628,43 7,248,31
89	Total		(101071)	(Line 87 + 88)	17,876,75
90 91	Wage & Salary Allocation Factor General Depreciation Allocated to Transmission			(Line 5) (Line 89 * 90)	13.88899 2,482,89
31	General Depreciation Allocated to Transmission			(Line 65 50)	2,402,03
92	Common Depreciation - Electric Only		(Note A) (Note A)	p336.11.b	
93 94	Common Amortization - Electric Only Total		(Note A)	p356 or p336.11d (Line 92 + 93)	
95	Wage & Salary Allocation Factor			(Line 5)	13.88899
		an analysis a		(1104+05)	
96	Common Depreciation - Electric Only Allocated to Tra	ansmission		(Line 94 * 95)	1
		ansmission		(Line 94 * 95)	(
96 97	Common Depreciation - Electric Only Allocated to Tra	ansmission		(Line 94 * 95) (Line 86 + 91 + 96)	
		ansmission		(Line 94 * 95)	(
97	Total Transmission Depreciation & Amortization Other than Income	ansmission		(Line 94 * 95) (Line 86 + 91 + 96)	42,558,61:
	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income	ansmission		(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2	42,558,61: 1,198,439
97	Total Transmission Depreciation & Amortization Other than Income	ansmission		(Line 94 * 95) (Line 86 + 91 + 96)	42,558,61:
97 Taxes 98	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income	ansmission		(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2	42,558,61: 1,198,439
97 Taxes 98	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income I Capitalization Calculations	ansmission		(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2	42,558,61: 1,198,439
97 Taxes 98 99	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income // Capitalization Calculations Long Term Interest Long Term Interest	ansmission		(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98)	42,558,61: 1,198,439 1,198,431
97 Taxes 98 99 Return	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income 1/ Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds	ansmission	(Note P)	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8	42,558,61: 1,198,439 1,198,431 60,597,52: 1,781,55
97 Taxes 98 99 Return	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income // Capitalization Calculations Long Term Interest Long Term Interest	ansmission	(Note P)	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c	42,558,61: 1,198,439 1,198,43:
97 Taxes 98 99 Return 100 101 102	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income 1/ Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds	ansmission	(Note P) enter positive	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8	42,558,61: 1,198,439 1,198,431 60,597,52: 1,781,55
97 Taxes 98 99 Return 100 101 102	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Income Total Taxes Other than Income Total Taxes Other than Income Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends	ansmission		(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)"	42,558,61: 1,198,439 1,198,439 60,597,522 1,781,55 58,815,97:
97 Taxes 98 99 Return 100 101 102 103	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income I Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Compared Dividends Common Stock Proprietary Capital	ansmission	enter positive	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c	42,558,61: 1,198,439 1,198,439 1,198,431 60,597,522 1,781,55 58,815,97: \$ 1,390,688,154
97 Taxes 98 99 Return 100 101 102 103 104 105	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income 1/ Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock	ansmission	enter positive enter negative	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114)	42,558,61: 1,198,439 1,198,43: 60,597,52: 1,781,55: 58,815,97: \$
97 Taxes 98 99 Return 100 101 102 103	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income I Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Compared Dividends Common Stock Proprietary Capital	ansmission	enter positive	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c	42,558,61: 1,198,439 1,198,439 1,198,431 60,597,522 1,781,55 58,815,97: \$ 1,390,688,154
97 Taxes 98 99 Return 100 101 102 103 104 105 106	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock	ansmission	enter positive enter negative	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c	42,558,61: 1,198,439 1,198,439 1,198,431 60,597,522 1,781,55 58,815,97: \$ 1,390,688,154 \$
97 Taxes 98 99 Return 100 101 102 103 104 105 106 107	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income I Capitalization Celculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt	ansmission	enter positive enter negative enter negative	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c	42,558,61: 1,198,439 1,198,43: 60,597,522 1,781,55 58,815,97: \$ 1,390,688,154 \$ 1,390,688,155
97 Taxes 98 99 Return 100 101 102 103 104 105 106 107	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt	ansmission	enter positive enter negative enter negative enter negative	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c	42,558,61: 1,198,439 1,198,439 1,198,439 1,198,439 1,1781,55 58,815,97: \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,396,748,977 \$ (3,498,083
97 Taxes 98 99 Return 100 101 102 103 104 105 106 107	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss		enter positive enter negative enter negative enter negative enter positive enter positive	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p113.81.c p113.81.c Attachment 1A - ADIT, Line 6	42,558,61: 1,198,439 1,198,439 1,198,439 1,198,439 60,597,522 1,781,55 58,815,97: \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ (3,498,083) \$ 983,31
97 Taxes 98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Less LTD Interest on Securitization Bonds Long Term Interest Less LTD Interest on Securitization Bonds Preferred Dividends Common Stock Proprietary Capital Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds	ansmission (Note P)	enter positive enter negative enter negative enter negative enter positive	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.81.c Attachment 1A - ADIT, Line 6 Attachment 8	\$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154
97 Taxes 98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock		enter positive enter negative enter negative enter negative enter positive enter positive	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p113.81.c p113.81.c Attachment 1A - ADIT, Line 6	\$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,396,748,977 \$ (3,498,083 \$ 983,31 -9,733,97 1,384,500,22; \$
97 Taxes 98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Less Loss on Reacquired Debt Less Loss on Reacquired Debt Preferred Stock Common Stock Common Stock Common Stock Common Stock Common Stock Common Stock Common Stock Common Stock Common Stock Common Stock Common Stock		enter positive enter negative enter negative enter negative enter positive enter positive	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p113.61.c Attachment 1A - ADIT, Line 6 Attachment 18 (Sum Lines Lines 108 to 112) p112.3c (Line 107)	\$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154
97 Taxes 98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Long Term Interest Less LTD Interest on Securitization Bonds Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock		enter positive enter negative enter negative enter negative enter positive enter positive	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.81.c p113.81.c Attachment 1A - ADIT, Line 6 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c	\$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,396,748,977 \$ (3,498,083 \$ 983,31 -9,733,97 1,384,500,22; \$
97 Taxes 98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Ing Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Plus Gain on Reacquired Debt Less LOTS on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Common Stock Total Capitalization Debt %	(Note P)	enter positive enter negative enter negative enter negative enter positive enter negative enter negative enter negative	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.12c (Sum Lines 104 to 106) p112.17c through 21c p113.81 c p113.81 c Attachment 1A - ADIT, Line 6 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116)	42,558,61: 1,198,439 1,198,439 1,198,439 1,1781,55 58,815,97: \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 2,773,397 1,384,500,22 \$ 1,390,688,154 507
97 Taxes 98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less LD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Common Stock Total Capitalization Debt % Preferred %	(Note P) Total Long Term Debt Preferred Stock	enter positive enter negative enter negative enter negative enter positive enter negative enter negative (Note Q) (Note Q)	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p11.81.c p113.61.c Attachment 1A - ADIT, Line 6 Attachment 1B (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113/116) (Line 114/116)	\$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154
97 Taxes 98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Common Stock Capitalization Less Preferred Stock Less Account 216.1 Common Stock Capitalization Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common %	(Note P) Total Long Term Debt Preferred Stock Common Stock	enter positive enter negative enter negative enter negative enter positive enter negative enter negative enter negative	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81 c p113.81 c Attachment 1A - ADIT, Line 6 Attachment 1A - ADIT, Line 6 Attachment 1B (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116) (Line 115 / 116)	\$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 2,773,397 \$ 1,384,500,22 \$ 1,390,688,155 \$ 1,390,688,155 \$ 5,733,97 \$ 1,384,500,22 \$ 1,390,688,155 \$ 5,775,188,38
97 Taxes 98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Common Stock Capitalization Less Loss on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost	(Note P) Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt	enter positive enter negative enter negative enter negative enter positive enter negative enter negative (Note Q) (Note Q)	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p113.81.c Attachment 1A - ADIT, Line 6 Attachment 8 (Sum Lines lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116) (Line 115 / 116) (Line 102 / 113)	\$ 1,396,748,977 \$ 1,396,748,977 \$ 3,498,083 \$ 1,396,788,154 \$ 2,775,188,38
97 Taxes 98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Common Stock Capitalization Less Preferred Stock Less Account 216.1 Common Stock Capitalization Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common %	(Note P) Total Long Term Debt Preferred Stock Common Stock	enter positive enter negative enter negative enter negative enter positive enter negative enter negative (Note Q) (Note Q)	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81 c p113.81 c Attachment 1A - ADIT, Line 6 Attachment 1A - ADIT, Line 6 Attachment 1B (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116) (Line 115 / 116)	\$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 2,773,397 \$ 1,384,500,22 \$ 1,390,688,155 \$ 1,390,688,155 \$ 5,733,97 \$ 1,384,500,22 \$ 1,390,688,155 \$ 5,775,188,38
97 Toxes 98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Long Term Interest Less LTD Interest on Securitization Bonds Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost Preferred Cost Common Cost	(Note P) Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock	enter positive enter negative enter negative enter negative enter positive enter negative enter negative (Note Q) (Note Q) (Note Q)	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.81.c Attachment 1A - ADIT, Line 6 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116) (Line 115 / 116) (Line 102 / 113) (Line 103 / 114) Fixed	\$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,15 \$ 1,390,688,15 \$ 1,390,688,15 \$ 2,775,188,38
97 Toxes 98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 111 112 113 114 115 116 117 118 119 120 121 122 123	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Long Term Interest Less LTD Interest on Securitization Bonds Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost Preferred Cost Common Cost Weighted Cost of Debt Weighted Cost of Preferred	(Note P) Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt (WCLTD) Preferred Stock	enter positive enter negative enter negative enter negative enter positive enter negative enter negative (Note Q) (Note Q) (Note Q)	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.81.c Attachment 1A - ADIT, Line 6 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113/116) (Line 115/116) (Line 115/116) (Line 102/113) (Line 103/114) Fixed (Line 117 * 120) (Line 117 * 120) (Line 118 * 121)	\$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,15
97 Texes 98 99 Return 100 101 102 103 104 105 106 107 108 109 111 112 113 114 115 116 117 118 119 120 121 123 124 125	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred Stock Common % Debt Cost Preferred Cost Common % Debt Cost Preferred Cost Common Cost Weighted Cost of Debt Weighted Cost of Opeton	(Note P) Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt (WCLTD)	enter positive enter negative enter negative enter negative enter positive enter negative enter negative (Note Q) (Note Q) (Note Q)	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p113.61.c Attachment 1A - ADIT, Line 6 Attachment 18 (Sum Lines lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 115 / 116) (Line 102 / 113) (Line 103 / 114) Fixed (Line 107 + 120) (Line 117 * 120) (Line 117 * 120) (Line 117 * 121) (Line 118 * 121) (Line 118 * 121)	\$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 2,775,188,38
97 Toxes 98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 111 112 113 114 115 116 117 118 119 120 121 122 123	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Long Term Interest Less LTD Interest on Securitization Bonds Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred Stock Common Stock Common % Debt Cost Preferred Cost Common Cost Weighted Cost of Debt Weighted Cost of Preferred Weighted Cost of Common Total Return (R)	(Note P) Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt (WCLTD) Preferred Stock	enter positive enter negative enter negative enter negative enter positive enter negative enter negative (Note Q) (Note Q) (Note Q)	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p113.81.c p113.81.c Attachment 1A - ADIT, Line 6 Attachment 1B (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 114/116) (Line 114/116) (Line 115/116) (Line 102/113) (Line 103/114) Fixed (Line 117 * 120) (Line 117 * 121) (Line 117 * 122) (Line 117 * 122) (Line 118 * 122) (Sum Lines 123 to 125)	\$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 2,775,188,38 \$ 983,31 \$ 983,31 \$ 983,31 \$ 0,733,97 \$ 0,042 \$ 0,000 \$ 0,052 \$ 0,073
97 Return 100 101 102 103 104 105 106 107 108 109 111 112 113 114 115 116 117 118 119 120 121 123 124 125	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred Stock Common % Debt Cost Preferred Cost Common % Debt Cost Preferred Cost Common Cost Weighted Cost of Debt Weighted Cost of Opeton	(Note P) Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt (WCLTD) Preferred Stock	enter positive enter negative enter negative enter negative enter positive enter negative enter negative (Note Q) (Note Q) (Note Q)	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p113.61.c Attachment 1A - ADIT, Line 6 Attachment 18 (Sum Lines lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 115 / 116) (Line 102 / 113) (Line 103 / 114) Fixed (Line 107 + 120) (Line 117 * 120) (Line 117 * 120) (Line 117 * 121) (Line 118 * 121) (Line 118 * 121)	\$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 1,390,688,154 \$ 2,775,188,38

Comp	osite Income Taxes				
Comp					
128	Income Tax Rates FIT=Federal Income Tax Rate		(Nata I)		21.00%
128	SIT=State Income Tax Rate SIT=State Income Tax Rate or Composite		(Note I) (Note I)		21.00% 9.00%
130	p (per	cent of federal income tax deductible for state purposes)	(110101)	Per State Tax Code	0.00%
131	Ĭ	Γ=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =			28.11%
132a 132b	T/ (1-T) Tax Gross-Up Factor 1*1/	(1-T)			39.10% 1.3910
1020	1 1/2 C1033-0p 1 actor	(1-1)			1.0010
	ITC Adjustment		(Note V)		
133 134	Investment Tax Credit Amortization Tax Gross-Up Factor		enter negative	Attachment 1A - ADIT (Line 132a)	-325,763 1.3910
135	Net Plant Allocation Factor			(Line 18)	36.9405%
136a	ITC Adjustment Allocated to Transmission			(Line 133 * 134 * 135)	-167,392
	Other Income Tax Adjustment				
136b	Tax Adjustment for AFUDC Equity Component of Transmission		(Note T)	Attachment 5, Line 136b	67,969
136c 136d	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Tra Amortization Deficient / (Excess) Deferred Taxes (State) - Trans		(Note T) (Note T)	Attachment 5, Line 136c Attachment 5, Line 136d	-13,268,254
136e	Amortization of Other Flow-Through Items - Transmission Comp		(Note T)	Attachment 5, Line 136e	134,274
136f	Other Income Tax Adjustments - Expense / (Benefit)			(Line 136b + 136c + 136d + 136e)	-13,066,011
136g 136h	Tax Gross-Up Factor Other Income Tax Adjustment			(Line 132b) (Line 136f * 136g)	1.3910 -18,175,005
137	Income Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =		[Line 132a * 127 * (1-(123 / 126))]	21,008,298
138	Total Income Taxes			(Line 136a + 136h + 137)	2,665,900
DEVE	NUE REQUIREMENT				
TILVE	TOE REGORDENIEM				
	Summary			#	
139 140	Net Property, Plant & Equipment Adjustment to Rate Base			(Line 39) (Line 58)	1,331,468,758 -308,083,382
141	Rate Base			(Line 59)	1,023,385,376
142	O&M			4.	
142	Depreciation & Amortization			(Line 85) (Line 97)	35,439,655 42,558,613
144	Taxes Other than Income			(Line 99)	1,198,439
145 146	Investment Return Income Taxes			(Line 127) (Line 138)	75,465,325 2,665,900
140	Income Taxes			(Line 136)	2,005,900
147	Gross Revenue Requirement			(Sum Lines 142 to 146)	157,327,933
148	Adjustment to Remove Revenue Requirements Associated with Exclude Transmission Plant In Service	ded Transmission Facilities		(1 1 40)	1,668,224,393
148	Excluded Transmission Facilities		(Note M)	(Line 19) Attachment 5	1,668,224,393
150	Included Transmission Facilities		(Note IVI)	(Line 148 - 149)	1,668,224,393
151	Inclusion Ratio			(Line 150 / 148)	100.00%
152	Gross Revenue Requirement			(Line 147)	157,327,933
153	Adjusted Gross Revenue Requirement			(Line 151 * 152)	157,327,933
	Revenue Credits & Interest on Network Credits				
154	Revenue Credits				
155	Interest on Network Credits			Attachment 3	4,406,382
156	interest on Network Orealts		(Note N)	Attachment 3 PJM Data	4,406,382
			(Note N)	PJM Data	-
	Net Revenue Requirement		(Note N)		-
	Net Revenue Requirement Net Plant Carrying Charge		(Note N)	PJM Data (Line 153 - 154 + 155)	152,921,550
157	Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement		(Note N)	PJM Data (Line 153 - 154 + 155) (Line 156)	152,921,550 152,921,550
	Net Revenue Requirement Net Plant Carrying Charge		(Note N)	PJM Data (Line 153 - 154 + 155)	152,921,550
157 158 159 160	Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge		(Note N)	PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158	152,921,550 152,921,550 1,383,698,969 11,0516% 8,1554%
157 158 159	Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge	ome Taxes	(Note N)	PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158)	152,921,550 152,921,550 1,383,698,969 11.0516%
157 158 159 160	Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Inc		(Note N)	PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158	152,921,550 152,921,550 1,383,698,969 11,0516% 8,1554%
157 158 159 160 161	Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Inc Net Plant Carrying Charge calculation per 100 Basis Point increase in		(Note N)	PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158	152,921,550 152,921,550 1,383,689,699 11.05169 8,1554% 2,5088%
157 158 159 160	Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Inc		(Note N)	PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158	152,921,550 152,921,550 1,383,698,969 11,0516% 8,1554%
157 158 159 160 161 162 163 164	Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Inc Net Plant Carrying Charge without Depreciation, Return, nor Inc Net Plant Carrying Charge Calculation per 100 Basis Point increase in Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE		(Note N)	PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163)	152,921,550 152,921,550 1,383,698,969 11,0516% 8.1554% 2.5088% 74,790,325 85,248,943 160,039,268
157 158 159 160 161 162 163 164 165	Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Inc Net Plant Carrying Charge without Depreciation, Return, nor Inc Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant		(Note N)	PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30)	152,921,550 152,921,550 1,383,698,969 11,0516% 8,1554% 2,5088% 74,790,325 85,248,943 160,039,268 1,383,688,999
157 158 159 160 161 162 163 164	Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Inc Net Plant Carrying Charge without Depreciation, Return, nor Inc Net Plant Carrying Charge Calculation per 100 Basis Point increase in Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE	ROE	(Note N)	PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163)	152,921,550 152,921,550 1,383,698,969 11,0516% 8.1554% 2.5088% 74,790,325 85,248,943 160,039,268
157 158 159 160 161 162 163 164 165 166	Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation, Return, nor Inc Net Plant Carrying Charge without Depreciation, Return, nor Inc Net Plant Carrying Charge Calculation per 100 Basis Point increase in Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE	ROE	(Note N)	PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 - 88) / 158 (Line 157 - 88) / 158 (Line 157 - 88 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 19 - 30)	152,921,550 1,383,698,969 11,0516% 8,1554% 2,5088% 74,790,325 85,248,943 160,039,248 1,383,698,969 11,5660% 8,6698%
157 158 159 160 161 162 163 164 165 166 167	Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Inc Net Plant Carrying Charge calculation per 100 Basis Point increase in Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Revenue Requirement True-up amount	ROE without Depreciation	(Note N)	PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 - 158) / 158 (Line 157 - 88 - 127 - 138) / 158 (Line 156 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 19 - 30) (Line 164 / 165) (Line 163 - 86) / 165 (Line 156) Attachment 6	152,921,550 1,333,698,969 11,0516% 8,1554% 2,5088% 74,790,325 85,248,943 160,039,268 1,383,689,969 11,5660% 8,6699%
157 158 159 160 161 162 163 164 165 166 167	Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Inc Net Plant Carrying Charge without Depreciation, Return, nor Inc Net Plant Carrying Charge Education per 100 Basis Point increase in Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than	ROE without Depreciation PJM Sch. 12 projects		PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 19 - 30) (Line 163 - 86) / 165 (Line 156) Attachment 6 Attachment 7	152,921,550 1,383,698,969 11,0516% 8,1554% 2,5088% 74,790,325 85,248,943 160,039,248 1,383,698,969 11,5660% 8,6698%
157 158 159 160 161 162 163 164 165 166 167	Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Inc Net Plant Carrying Charge calculation per 100 Basis Point increase in Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Revenue Requirement True-up amount	ROE without Depreciation PJM Sch. 12 projects		PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 - 158) / 158 (Line 157 - 88 - 127 - 138) / 158 (Line 156 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 19 - 30) (Line 164 / 165) (Line 163 - 86) / 165 (Line 156) Attachment 6	152,921,550 1,333,698,969 11,0516% 8,1554% 2,5088% 74,790,325 85,248,943 160,039,268 1,383,689,969 11,5660% 8,6699%
157 158 159 160 161 162 163 164 165 166 167 168 169 170	Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Inc Net Plant Carrying Charge without Depreciation, Return, nor Inc Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than Facility Credits under Section 30.9 of the PJM OATT and Facility Net Zonal Revenue Requirement	ROE without Depreciation PJM Sch. 12 projects		PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 - 158) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 19 - 30) (Line 164 / 165) (Line 165) Attachment 5	152,921,550 1,333,698,969 11,0516% 8,1554% 2,5088% 74,790,325 85,248,943 160,039,268 1,383,689,969 11,5560% 8,6699%
157 158 159 160 161 162 163 164 165 166 167 168 169 170 171	Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Inc Net Plant Carrying Charge without Depreciation, Return, nor Inc Net Plant Carrying Charge Calculation per 100 Basis Point increase in Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than Facility Credits under Section 30.9 of the PJM OATT and Facility Net Zonal Revenue Requirement Network Zonal Service Rate	ROE without Depreciation PJM Sch. 12 projects	te R)	PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 19 - 30) (Line 163 - 86) / 165 (Line 168) Attachment 6 Attachment 7 Attachment 7 Attachment 7 Attachment 7 Attachment 7 Attachment 7 Attachment 7	152,921,550 1,383,698,969 11,0516% 8,1554% 2,5088% 74,790,325 85,248,943 160,039,288 1,383,698,969 11,566,98% 152,921,550 286,839 153,208,389
157 158 159 160 161 162 163 164 165 166 167 168 169 170	Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Inc Net Plant Carrying Charge without Depreciation, Return, nor Inc Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than Facility Credits under Section 30.9 of the PJM OATT and Facility Net Zonal Revenue Requirement	ROE without Depreciation PJM Sch. 12 projects		PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 - 158) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 19 - 30) (Line 164 / 165) (Line 165) Attachment 5	152,921,550 1,383,698,969 11.0516% 8.1554% 2.5088% 74,790,325 85,248,943 160,039,268 1,383,698,969 8.6699% 152,921,550 286,839
157 158 159 160 161 162 163 164 165 166 167 168 169 170 171 172	Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Inc Net Plant Carrying Charge Calculation per 100 Basis Point increase in Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than Facility Credits under Section 30.9 of the PJM OATT and Facility Net Zonal Revenue Requirement Network Zonal Service Rate 1 CP Peak	ROE without Depreciation PJM Sch. 12 projects	te R)	PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 - 158) (Line 157 - 88) / 158 (Line 157 - 88 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 - 163) (Line 19 - 30) (Line 19 - 30) (Line 164 / 165) (Line 165 - 86) / 165 (Line 165 - 86) / 165 (Line 166 - 169 + 171) PJM Data	152,921,550 1,383,698,969 11,0516% 8,1554% 2,5088% 74,790,325 85,248,943 160,039,288 1,383,698,969 11,5660% 8,6698% 152,921,550 286,839 153,208,389

- A Electric portion only
 B Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant

exause construction work in Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) must be separately detailed on Attachment 5. For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).

Transmission Portion Only

All EPRI Annual Membership Dues

All Paculations Commission Expenses

- All Regulatory Commission Expenses
- G
- Safety related advertising included in Account 930.1
 Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
 The currently effective income tax rate, where FTI is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.
- The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the In eRUE is 10.5% which includes a base RUE of 10.0% RUE per FERC order in Docket No. EL13-48 and a 50 basis point R10 membership adder as authorized by FERC: provided, that projects identified in Docket Nos. ER08-686 and ER08-1425 have been awarded an additional 150 basis point adder and, thus, their R0E is 12.0%.

 K Education and outreach expenses relating to transmission, for example siting or billing

 L As provided for in Section 3.1. of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.

 M Amount of transmission plant excluded from rates per Attachment 5.

 Uststanding Network Credits is the balance of Network Facilities by Credits due Transmission Customers who have made lump-sum payments

- (net of accumulated depreciation) towards the construction of Network Transmission Customires with Paragraph 857 of Order 2003-A.
 Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.

 O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M.
- If they are booked to Acct 565, they are included in on line 64

- If they are booked to Acct bbs, they are included in on line 64

 Securitization bonds may be included in the capital structure per settlement in ER05-515.

 ACE capital structure is initially fixed at 50% common equity and 50% debt per settlement in ER05-515 subject to moratorium provisions in the settlement.

 Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months) effective on the date FERC approves the settlement in ER05-515.

 See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456.

- See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information per FERC orders in Docket Nos. EL 13-48 , EL 15-27 and ER 16-496. See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information of line 5 is specified in a footnote to the Form 1, page 227. Into 5 is used. The transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion of line 5 is specified in a footnote to the Form 1, page 227. Atlantic City Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization multiplied by (1/(1-T)). The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. See Attachment 14 ADIT for additional information.
- X These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. See Attachment 1B ADIT Amortization for additional information.

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Line ADIT	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	
### ADIT-190 ### ADIT-281 ### ADIT-282 ### ADIT-283	14,536,216 - (258,296,725) (2,012,151)	: : :	(378,604)	13,639,915 - (258,296,725) 49,504	-	Total entered in ATT H-1A, Line 40a Total entered in ATT H-1A, Line 40b Total entered in ATT H-1A, Line 40c Total entered in ATT H-1A, Line 40d
### Subtotal - Transmission ADIT Line Description	(245,772,660) Total	-	(378,604)	(244,607,307)	(786,749)	İ
### ADIT (Reacquired Debt)	(983,311)					

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-1A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-1A, Line 111.

lilling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A) ADIT-190	(B) Total	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
Accrued Benefits	910.738	Other Related	Related	Related	Related	Justification ADIT relates to all functions and attributable to underlying operating and maintenance
Accrued Benefits	910,736	•	•	•	910,730	expenses that are recoverable in the transmission formula.
Accrued Bonuses & Incentives	2,337,728	-	-	-	2,337,728	ADIT relates to all functions and attributable to underlying operating and maintenance
Accrued Environmental Liability	335,677	335.677	-	-		expenses that are recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission
,		17.569				formula.
Accrued Liability - Legal Accrued OPEB	17,569 4,854,641	17,569	-	-	4,854,641	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement
					, , ,	health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	2,181,575	2,181,575	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	172,674		-	-	172,674	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Retention	2,249	-	-	-	2,249	ADIT relates to all functions and attributable to underlying operating and maintenance
Accrued Severance	2,462	-			2,462	expenses that are recoverable in the transmission formula. ADIT relates to all functions and attributable to underlying operating and maintenance
					2,402	expenses that are recoverable in the transmission formula.
Accrued Vacation	877,645	877,645	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Worker's Compensation	3,027,490	-	-	-	3,027,490	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	12,178,747	12,178,747	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission
Asset Retirement Obligation	1,593,988	1,593,988	-	-	-	formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission
Deferred Compensation	20,114	20,114	-	-	-	formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Revenue	3,289,206	3,289,206	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
NJ AMA Credit	443,467	-	-	443,467	-	ADIT relates to all functions and attributable to plant in service that is included in rate base.
Other Deferred Credits	49,150	49,150	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Prepaid Taxes	(130,870)	(130,870)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	8,082,488	8,082,488	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	305,989	305,989	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Income Taxes	(210)	(210)	-	-		
Charitable Contribution Carryforward	173,732	173,732	-	-	•	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Net Operating Loss Carryforward	37,719,224	-	-	37,719,224	-	The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	761,276	-	-	761,276		Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-
						through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other 190	2,326	2,326	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission
FAS 109 Regulatory Liability Gross Up	76,260,428	76.260.428				formula. Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This
The feet regulatory Entering close op	70,200,420	70,200,420				balance is excluded from rate base and removed below.
Merger Commitments	-	-	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Long-term Incentive Plan	-	-	-	-	-	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Subtotal: ADIT-190 (FERC Form)	155,469,504	105,237,554	-	38,923,967	11,307,983	The state of the s
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(761,276)	-	-	(761,276)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed	(76,260,428) (4,854,641)	(76,260,428)	-	-	(4.854.641)	
Total: ADIT-190	73.593.160	28.977.126	-	38.162.691	6,453,342	
	73,393,160	20,8/7,126	-	30,102,691		
Wages & Salary Allocator				05.74	13.8889%	
Gross Plant Allocator Transmission Allocator			100.0000%	35.7415%		
Other Allocator		0.0000%	. 22.2300 /0			
ADIT - Transmission	14,536,216	-	*	13,639,915	896,301	

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

(A) ADIT- 282	(B) Total	(C) Gas, Production, Distribution, or Other Related	(D) Only Transmission Related	(E) Plant Related	(F) Labor Related	(G) Justification
Plant Deferred Taxes - FAS 109	(719,791,265)	2,889,069	-	(722,680,334)	-	ADIT attributable to plant in service that is included in rate base.
CIAC	19.662.643	19.662.643	-	-		ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(10,079,579)	(7,546,254)	(2,533,326)			Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Plant Deferred Taxes - Flow-through	(15,583,707)	-		(15,583,707)		Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (FERC Form)	(725,791,908)	15,005,459	(2,533,326)	(738,264,041)		
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-		
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	10,079,579	7,546,254	2,533,326	-		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	15,583,707	-	-	15,583,707		
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
Total: ADIT-282	(700,128,622)	22,551,712		(722,680,334)		
Wages & Salary Allocator					13.8889%	
Gross Plant Allocator				35.7415%		
Transmission Allocator			100.0000%			
Other Allocator		0.0000%				
ADIT - Transmission	(258,296,725)	-	-	(258,296,725)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Plant and not in Columns C & D are included in Column E

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

(A) ADIT-283	(B) Total	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
AD11-203	iotai	Distribution, or	Transmission	Plant	Labor	
		Other Related	Related	Related	Related	Justification
Asset Retirement Obligation	(216,515)	(216,515)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Materials Reserve	138,505	-	-	138,505	-	ADIT relates to all functions and attributable materials and supplies included in rate base.
Other Deferred Debits	(532,485)	(532,485)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Pension Asset	(12,117,913)			-	(12,117,913)	Included because the pension asset is included in rate base. Related to accrual recognition of expense for book purposes & deductibility of cash funding's for tax purposes.
Regulatory Asset	(36,650,801)	(36,650,801)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - Accrued Vacation	(1,416,613)	(1,416,613)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - FERC Transmission True-up	(378,604)		(378,604)	-		ADIT relates to transmission function and included in rate base.
Renewable Energy Credits	(107,221)	(107,221)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(983,311)	(983,311)		-	-	The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes. Excluded here since included in Cost of Debt
Subtotal: ADIT-283 (FERC Form)	(52,264,958)	(39,906,946)	(378,604)	138,505	(12,117,913)	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-				
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-	-	-	-		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-	-	-	-		
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-		
Total: ADIT-283	(52,264,958)	(39,906,946)	(378,604)	138,505	(12,117,913)	
Wages & Salary Allocator					13.8889%	
Gross Plant Allocator		·		35.7415%		
Transmission Allocator		·	100.0000%			
Other Allocator		0.0000%				
ADIT - Transmission	(2,012,151)	-	(378,604)	49,504	(1,683,050)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Plant and not in Columns C & D are included in Column E

 5. Delivered income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the association 4.DIT amount shall be excluded.

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

ADI	rc-255		Unamortized ITC Balance	Current Year Amortization
1	Rate Base Treatment			
2	Account No. 255 (Accum. Deferred Investment Tax Credits)	To ATT H-1A, Line 40e		-
3	Amortization			
4	Investment Tax Credit Amortization	To ATT H-1A, Line 133	2,708,204	325,763
5	Total		2,708,204	325,763
	Form No. 1 balance (p.266) for amortization		2.708.204	325,763
ь	Form No. 1 balance (p.266) for amortization		2,708,204	325,/63
7	Difference /1		-	

/1 Difference must be zero

1A - ADIT Page 6 of 27

Atlantic City Electric Company Deficient / Excess Deferred Income Taxes Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

		Federal De	ficient / (Excess) Defe	rred Income Taxes			
		7	ax Cuts and Jobs Act	of 2017			
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) December 31, 2017 ADIT Deficient / (Excess)	(E) December 31, 2019 BOY Balance	(F) Current Year Amortization	(G) December 31, 2020 EOY Balance
1 2 3 4 5	Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note A) (Note A) (Note A) (Note A)	4 Years 4 Years 4 Years 4 Years	\$ (831,666) - - (5,013,302) \$ (5,844,968)	\$ (415,833) : (2,506,651) \$ (2,922,484)	\$ 207.916 - 1,253,325 \$ 1,461,242	\$ (207,917 - - (1,253,326 \$ (1,461,242
7 8 9 10 11	Unprotected Property ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note A) (Note A) (Note A) (Note A)	5 Years 5 Years 5 Years 5 Years	\$ - (54,437,932) - \$ (54,437,932)	\$ - (32,662,759) \$ (32,662,759)	\$ - 10,887,586 - \$ 10,887,586	\$ (21,775,173 \$ (21,775,173
13 14 15 16 17 18	Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 282 Subtotal - Deficient / (Excess) ADIT Total - Deficient / (Excess) ADIT	(Note A) (Note A) (Note A) (Note A)	ARAM ARAM ARAM ARAM	\$ 3,570,954 \$ - \$ (51,415,785) \$ - \$ (47,844,831) \$ (108,127,731)	\$ (46,830,275) \$ (82,415,518)	\$ 855,244 \$ 855,244 \$ 13,204,072	3,570,954 (49,545,985 (45,975,031 \$ (69,211,446
			Tax Reform Act of 1	986			
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) September 30, 2018 ADIT Deficient / (Excess)	December 31, 2019 BOY Balance	(F) Current Year Amortization	(G) December 31, 2020 EOY Balance
20 21 22 23 24 25	Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Total - Deficient / (Excess) ADIT	(Note B) (Note B) (Note B) (Note B)	ARAM ARAM ARAM ARAM	\$ (228,106) \$ (228,106) \$ (228,106)	\$ - (166,626) \$ (166,626) \$ (166,626)	\$	\$ - (102,444 \$ (102,444 \$ (102,444
		Total Federal	Deficient / (Excess) De	eferred Income Taxes			
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2019 BOY Balance	(F) Current Year Amortization	(G) December 31, 2020 EOY Balance
27 28 29 30 31 32 33	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Total - Deficient / (Excess) ADIT Tax Gross-Up Factor Regulatory Asset / (Liability)	Col G entered in ATT H Att. H-1A, Line 132b	-1A, Line 41a	\$ 2,739,288	\$ 3,155,121 (83,230,614) (2,506,651) \$ (82,582,144) 1,3910 \$ (114,872,923)	\$ 207,916 11,807,012 1,253,325 \$ 13,268,254 1,3910 \$ 18,456,328	\$ 3,363,037 (71,423,602 (1,253,326 \$ (69,313,890 1.3910 \$ (96,416,596
		Federal In	come Tax Regulatory	Asset / (Liability)			
Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess)	(E) December 31, 2019 BOY	(F) Current Year	(G) December 31, 2020 EOY
34 35 36	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability)			\$ - (150,724,491) \$ (150,724,491)	\$ - (114,872,923) \$ (114,872,923)	Amortization \$ - 18,456,328 \$ 18,456,328	\$ (96,416,595) \$ (96,416,595)

Atlantic City Electric Company Deficient / Excess Deferred Income Taxes Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

		State Defic	cient / (Excess) Deferr	ed Income Taxes			
			State Tax Rate Cha	nge			
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT	December 31, 2019 BOY	(F) Current Year	(G) December 31, 2020
37	Unprotected Non-Property		-	Deficient / (Excess)	Balance	Amortization	Balance
38 39 40 41	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283		4 Years 4 Years 4 Years 4 Years	\$ - - -	\$ - - -	\$ - - -	\$ - - -
42	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
43	Unprotected Property						
44 45 46 47 48	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT		5 Years 5 Years 5 Years 5 Years	\$ - - - - -	\$ - - - - - -	\$ - - - - - -	\$ - - - - -
49	Protected Property						
50 51 52 53 54	ADIT - 190 ADIT - 291 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Total - Deficient / (Excess) ADIT		NA NA NA NA	\$ - \$ - \$ -	\$ - - \$ - \$ -	\$ - - - \$ - \$ -	\$ - - - \$ -
		Total State D	eficient / (Excess) Def	erred Income Taxes			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2019 BOY Balance	Current Year Amortization	December 31, 2020 EOY Balance
56 57 58 59	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283			\$ -	\$ - - -	\$ - - -	\$ -
60	Total - Deficient / (Excess) ADIT	Col G entered in ATT H-	1A, Line 41b	\$ -	\$ -	\$ -	\$ -
61 62	Tax Gross-Up Factor Regulatory Asset / (Liability)	Att. H-1A, Line 132b		1.3910 \$ -	1.3910 \$ -	1.3910	1.391 \$ -
		State Inco	ome Tax Regulatory A	sset / (Liability)			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (Excess)	December 31, 2019 BOY Balance	Current Year Amortization	December 31, 202 EOY Balance
63 64	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)			\$ -	\$ -	\$ -	\$ -
65	Total - Transmission Regulatory Asset / (Liability)			\$ -	\$ -	\$ -	\$ -
		Federal and Sta	ite Income Tax Regula	tory Asset / (Liability)			
	Federal and State In	ncome Tax Regulatory	Asset / (Liability) relate	ed to Deficient / (Excess)	Deferred Income Taxes		
Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	(D) ADIT	December 31, 2019	(F) Current Year	(G) December 31, 202 EOY
				Deficient / (Excess)	Balance	Amortization	Balance
66 67 68	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability)			\$ - (150,724,491) \$ (150,724,491)	\$ - (114,872,923) \$ (114,872,923)	\$ - 18,456,328 \$ 18,456,328	\$ - (96,416,59 \$ (96,416,59

Instructions

- 1. For transmission allocated deficient / (excess) accumulated deferred income taxes (ADIT) related to rate change(s) to income tax rates occurring after September 30, 2018, insert new amortization table(s) that delineates the deficient and (excess) ADIT by category (i.e., protected property, unprotected property, and unprotected non-property).
- 2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT balances related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by usual adjustments, amendements to income tax returns, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected property related deficient and (excess) ADIT will be fully amortized by December 31, 2021. The unprotected property related deficient and (excess) ADIT will be fully amortized by December 31, 2021. Note The amortization formula in Column F will change based on where ACE resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- The remaining unamortized deficient and (excess) ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

END

Atlantic City Electric Company
Accumulated Deferred Income Taxes Remeasurement
Attachment 1C - Deficient / Excess Deferred Income Taxes Worksheet

				ADIT - Pre Rate	e Change (Decem	mber 31, 2017)		ax Cuts and Jobs		Change (Decembe	er 31, 2017)				Deficient /	(Excess) Deferred Income T	axes (December 31, 2	2017)			
			_										Rate Change		Income Tax Regulatory						
tailed Description	Description	Category	Federal Gross Timing Difference	Federal ADIT @ 35% (E) = (D) * 35%	State ADIT (F)	FIT on SIT (G) = (F) * 35% (H) = (Total ADIT 1 (E) + (F) + (G)	Federal Gross Fed	deral ADIT @ 21% = (I) * 21%		FIT on SIT L) = (K) * 21% (M)	Total ADIT = (J) + (K) + (L)	Rate Change Deferred Tax Impact (N) = (H) - (M)	Non-Recoverable	Asset / Liability Deferred Taxes	Deficient / (Excess) ADIT Balance (Q) = (N) - (O) - (P)	Jurisdiction Allocator (R)	Electric Transmission	Allocator (Note B)	Transmission Allocated (U) = (Q) * (T)	
ERC Account 190 - Non-Current (Note A)	(6)	(0)	(6)	(E)=(D) 33%				(1)	=(1) 21%					(0)	(-)			(3)	(1)		
J AMA ccrued Payroll Taxes - Manual	1999 AMT Accrual Labor Related	Non-Property Non-Property Non-Property	\$ - 222,052	\$ - \$ 77,718	561,351 \$ 19,985 50,538	(196,473) \$ (6,995) (17,688)	364,878 90,708 229,387	- \$ 222,052	- \$ 46,631	561,351 \$ 19,985 50,538	(117,884) \$ (4,197)	443,467 5 62,419 157,848	\$ (78,589) 28,289 71,540	\$ -	s -	\$ (78,589) 28,289 71,540	Plant Labor Labor	Yes Yes Yes	33.300% 6.530%	\$ (26,170) 1,847 4,672)
ccrued Liab-Required Health Claims ccrued Liabilities - Workers Comp	Accrual Labor Related Accrual Labor Related	Non-Property Non-Property	561,536 1,350,412	196,538 472,644	50,538 121,537	(17,688) (42,538)	229,387 551,643	561,536 1,350,412	117,923 283,587	50,538 121,537	(10,613) (25,523)	157,848 379,601	71,540 172,042	1		71,540 172,042	Labor Labor	Yes Yes	6.530% 6.530%	4,672 11,234	
Coroued Liabilities - Workers Comp corued Liabilities - Disability corued Liability - PHI Incentive Plan corued Liability - PHI Incentive Plan	Accrual Labor Related Accrual Labor Related Accrual Labor Related	Non-Property Non-Property Non-Property Non-Property	1,350,412 156,169 3,405,704 1,776,911	54,659 1,191,996 621,919	121,537 14,055 306,513 159,922	(42,538) (4,919) (107,280) (55,973)	551,643 63,795 1,391,230 725,868	1,350,412 156,169 3,405,704 1,776,911	32,796 715,198 373,151	121,537 14,055 306,513	(25,523) (2,952) (64,368) (33,584)	379,601 43,899 957,343 499,490	172,042 19,896 433,887	1		172,042 19,896 433,887	Labor Labor Labor Labor	Yes Yes	6.530% 6.530% 6.530% 6.530%	11,234 1,299 28,333 14,783	
	Accrual Labor Related			1 042 633	268 106		1 216 902		625 580	159,922	(33,584)	499,490 837 384	226,378	1		226,378	Labor	Yes Yes	6.530%	14,783 24 783	
corded Listo-Vaccarion cc Liab - Deferred Comp ST abilities-Disability (92420L)-Contra ab-Workers Comp (92420L)-Contra	Accrual Labor Related Accrual Labor Related Accrual Labor Related	Non-Property Non-Property Non-Property	135,000 (156,169) (1,350,412)	47,250 (54,659) (472,644)	12,150 (14,055) (121,537)	(4,253) 4,919 42,538	55,148 (63,795) (551,643)	135,000 (156,169) (1,350,412)	28,350 (32,796) (283,587)	12,150 (14,055) (121,537)	(56.302) (2,552) 2,952 25,523	837.384 37,949 (43,899) (379,601)	17,199 (19,896) (172,042)	-	-	17,199 (19,896) (172,042) 1.113.679	Labor	Yes	6.530% 6.530% 6.530%	24.783 1,123 (1,299) (11,234)	
ab-Workers Comp (92420L)-Contra	Accrual Labor Related		(1,350,412)	(472,644)	(121,537)	42,538	(551,643)	(1,350,412)	(283,587)	(121,537)	25,523	(379,601)	(172,042)	1	1	(172,042)	Labor	Yes	6.530%	(11,234)	í
ccrued Liabilities - Workers Comp - Long Term	Accrual Labor Related	Non-Property Non-Property	8.741.596 518,589	3.059.559 181,506	786.744 46,673		3.570.942 211,844	8.741.596 518,589	1.835.735 108,904	786.744 46,673	25,523 (165,246) (9,801) 2,552 (2,650) 2,312 (4,709) (55,595) (20,663) 201,783 (12,261) (7,544) (16,838)		1.113.679 66,068	1		1.113.679 66,068	Labor Labor	Yes Yes	6.530% 6.530%	72.723 4,314 (1,123) 1,167 (1,017) 2,073 124,793	
ability-Deferred Comp (92530P)-Contra cc Liab - Deferred Comp LT -Old Plans ection 481(a) Adiustments - Pavroll Taxes	Accrual Labor Related Accrual Labor Related	Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property	(135,000) 140,236 (122,306)	(47,250) 49,083	46,673 (12,150) 12,621 (11,008) 22,424 264,739 98,394 (960,871) 58,385 35,923 80,183	(275.360) (16.336) 4.253 (4.417) 3.853 (7.848) (92.659) (34.438) 336.305 (20.435) (12.573)	211,844 (55,148) 57,286 (49,962) 101,778	(135,000) 140,236	(28,350) 29,450 (25.684)	(12,150) 12,621 (11,008) 22,424	2,552 (2,650)	145,775 (37,949) 39,420 (34,380) 70,036	66,068 (17,199) 17,866 (15,582)	1		66,668 (17,199) 17,866 (15,582) 31,742 374,753 139,283	Labor Labor	Yes Yes	6.530% 6.530% 6.530% 6.530% 6.530%	(1,123) 1,167)
ection 481(a) Adjustments - Pavroll Taxes corued Liab-Auto Liability	Accrual Labor Related Accrued Liab - Auto	Non-Property	(122.306)	(42.807) 87,203	(11.008)	3.853	(49.962) 101.778	(122.306) 249,150	(25.684) 52,322	(11.008)	2.312	(34.380)	(15.582) 31,742	1	1	(15.582) 31.742	Labor	Yes Yes	6.530%	(1.017))
ccrued Liab-General Liability	Accrued Liab - Misc.	Non-Property	249,150 2,941,546 1,093,270	1,029,541	264,739	(92,659)	1,201,622	2,941,546	617,725	264,739	(55,595)	826,869 307,318 (3.001.121) 182,357	374,753	-	-	374,753	Plant	Yes Yes Yes Yes	33.300% 0.000% 0.000% 0.000% 0.000% 0.000%	124,793	
egusatory Lisbality-Current-Rev Acct co Lisb-NJ DME Energy Supoly-Nettina J Oth Reg Lisbility-Deferred DSM	Accrued Liab - Misc. Accrued Liab - Misc. Accrued Liab - Misc.	Non-Property Non-Property	(10.676.348) 648,725	(3.736.722) 227,054	(960.871)	336.305	(4.361.288)	(10.676.348) 648,725	(2.242.033) 136,232	98,394 (960.871) 58,385 35,923 80,183	201.783	(3.001.121)	(1.360.167) 82,648 50,851 113,504	1		139,263 (1,360,167) 82,648 50,851 113,504	Plant	Yes	0.000%		
egulatory Liability - NJ Distribution Deferral SBC	Accrued Liab - Misc.	Non-Property Non-Property	399,147	139,701	58,385 35,923	(20,435) (12,573)	(4.361.288) 265,004 163,052	648,725 399,147	136,232 83,821	58,385 35,923	(12,261) (7,544)	112,200	82,648 50,851	1	1	82,648 50,851	Plant Plant	Yes Yes Yes	0.000%		
	Approved Link Afford	Non-Property	900.036	311,824	80,183		363,943	399,147 890,926 465,468	83,821 187,094 97,748	80,183	(16,838)	250 420	113,504	1		113,504	Plant		0.000%		
J red Labimiy-Universa service rund Red Labimiy-Lifeline CE - Unbilled Generation Deferral CE - Unbilled Societal Benefits Charge CE - Unbilled Societal Benefits Charge CE - Unbilled Transmission Deferral equistory Labimiy-Contra-Rev Accts	Accrued Liab - Misc. Accrued Liab - Misc. Accrued Liab - Misc. Accrued Liab - Misc. Accrued Liab - Misc.	Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property	465.468 11,121,011 2,534,006 1,371,625	3,892,354 886,902 480,069	41.892 1,000,891 228,061 123,446	(14.662) (350.312) (79.821) (43,206) 34,438	4,542,933 1,035,141 560,309	465.468 11,121,011 2,534,006 1,371,625	97.748 2,335,412 532,141 288,041	41.892 1,000,891 228,061 123,446	(8.797) (210,187) (47,893) (25,924) 20,663	130.843 3,126,116 712,309 385,564	59.301 1,416,817 322,832 174,745	1	1	59.301 1,416,817 322,832 174,745	Plant	Yes Yes Yes Yes Yes	0.000% 0.000% 0.000% 0.000% 0.000%		
CE - Unbilled Transmission Deferral	Accrued Liab - Misc. Accrued Liab - Misc.	Non-Property	1,371,625	480,069	123,446	(43,206)	560,309	1,371,625	288,041	123,446	(25,924)	385,564	174,745	1	1	322,832 174,745	100% Transmission	Yes	0.000%		
egulatory Liability-Contra-Rev Acctg ther Regulatory Liability - General		Non-Property Non-Property	(1,093,270) (25,730)		(98,394) (2,316)	34,438 810	(446,601) (10,511)	(1,093,270) (25,730)	(229,587) (5,403)		20,663 486	(307,318) (7,233)	(139,283) (3,278)		1	(139,283) (3,278) (184,777)	Plant Plant	Yes Yes	0.000%		
ther Regulatory Liability - General eg Liab-Asset Retirement Oblig-Electric sset Retirement Obligation - Non-Utility	Accrued Liab - Misc. Accrued Liab - Misc. Accrued Liab - Misc.	Non-Property Non-Property Non-Property Non-Property	(1,450,366) (1,450,366) 2,210,220 1,450,366	(9,006) (507,628) 773,577 507,628	(2,316) (130,533) 198,920 130,533	810 45,687 (69,622) (45,687)	(10,511) (592,474) 902,875 592,474	(25,730) (1,450,366) 2,210,220 1,450,366	(5,403) (304,577) 464,146 304,577	(2,316) (130,533) 198,920 130,533	486 27,412 (41,773) (27,412)	(7,233) (407,698) 621,293 407,698	(3,278) (184,777) 281,582 184,777	281,582		(184,777)	Plant Plant	Yes Yes No	0.000% 0.000% 0.000% 0.000%	:	
user Retirement Obligation-Electric Utility corued Liab-General	Accrued Liab - Misc. Accrued Liab - Misc. Accrued Liability - General		1,450,366	507,628 664.384	130,533	(45,687) (59,795)	592,474 775.431	1,450,366 1,898,241	304,577 398.631	130,533 170,842	(27,412) (35.877)	407,698 533,596	184,777 241.836	201,002	1	(0) 184,777 241.836	Plant	Yes	0.000%	80.531	
th Pan Ligh, Accet Patirement Oblination	Accrued Liability - General	Non-Property	1.898.241 1,450,366	664.384 507,628	170.842 130,533	(59.795) (45,687)	775.431 592,474	1.898.241 1,450,366	398.631 304,577	170.842 130,533	(35.877) (27,412)	533.596 407,698	241.836 184,777		1	241.836 184,777	Plant	Yes Yes	33.300% 0.000%	80.531	
erger Commitments corued Charitable Contributions-NJ	Accrued Liability - General Accrued Liability - General Accrued Liability - General	Non-Property Non-Property Non-Property Non-Property	968,920	339,122	87,203	(30,521)	395,804	968 920	203,473	87,203	(18,313)	272,363	123,440	123,440		- (0)	Labor Labor Labor Labor Labor Labor Labor Labor Labor Labor Labor Labor Labor Labor Plant Labor Plant Labor Plant	No No	33.300% 0.000% 0.000% 0.000%	:	
crued Charitable Contributions-NJ-Long Term	Accrued Liability - General Accumulated Deferred Investment Tax Credit		6 720 700	2.352.280	604.872	(211.705) (116.464)	2.745.447	6.720.799 3,697,280	1.411.368	604.872 332.755	(127.023)	1.889.217	856.230 471,033	856.230	1	(0) 471.033	Plant Plant	No Yes		156.854	
wision for Handlestible Associate Consid Billion	BAD DEBT RESERVE BAD DEBT RESERVE	Non-Property Non-Property Non-Property	3,697,280 1,831,322 15,938,799 2,031,658	1,294,048 640,963 5,578,580 711.080	164,819 1,434,492	(57,687) (502,072)	748,095 6,511,000 711,080 127,871	1,831,322 15,938,799 2.031.658	384,578 3,347,148 426.648	164,819 1,434,492	(34,612) (301,243)	514,785 4,480,397 426,648	233,310 2,030,603 284,432 (27,541)	-	-	233,310 2,030,603	Plant	Yes	33.300% 0.000% 0.000% 0.000%	-	
ovision for Uncollectible Accounts-Special Bailing ovision for Uncollectible Accounts-NJ naritable Contributions - Fed	Charitable Contribution Limit	Non-Property	2.031.658	711.080		-	711.080	2.031.658	426.648			426.648	284.432	284.432		2,030,003	Plant	No	0.000%	-	
haritable Contributions - NJ ccrued Liab-Environmental Site Exp	Charitable Contribution Limit ENVIRONMENTAL EXPENSE	Non-Property Non-Property	285,000	99,750	196,724 25,650 (25,650)	(68,854) (8,978) 8,978	116.423	285,000	59,850	196,724 25,650	(41,312) (5,387) 5,387 (11,887) (8,081) (309,641)	155,412 80,114		(27,541)	1	(U) 36,309	Plant	No Yes Yes	0.000% 0.000%		
ability-Environmental (925300)-Contra corued Liab-Environmental Site Exo - Long Term	ENVIRONMENTAL EXPENSE ENVIRONMENTAL EXPENSE	Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property	(285,000) 628,942	(99,750) 220,130	(25,650) 56,605	8,978 (19.812)	(116,423) 256,923	(285,000) 628,942	(59,850) 132,078	(25,650) 56,605	5,387 (11.887)	(80,114) 176,796	(36,309) 80.127		-	(36,309) 80.127	Plant Plant	Yes Yes	0.000%	-	
crued Liab-LTIP crued Liab-OPEB	OPEB OPEB	Non-Property	628.942 427,575 16,383,106	220.130 149,651 5,734,087	(25,650) 56,605 38,482 1,474,480 11,711 79,335 (79,335) 79,335	(19.812) (13,469) (516,068)	256.923 174,664 6,692,499	628.942 427,575 16,383,106	132.078 89,791 3,440,452	56.605 38,482 1,474,480 11,711	(8,081)	176.796 120,191 4,605,291 36,577	80.127 54,473 2,087,208	-	-	80.127 54,473 2,087,208	Labor	Yes	0.000% 6.530% 6.530%	3,557	
personal Linkillar LTID Long Torre	OPER	Non-Property	130 121		11,711	(4.099)	53 155		27.325	11,711		36,577		1	1		Plant	Yes	6.530%	136,295 1,083	
ERP Asset abilities-SERP (92420L) - Contra	SERP SERP SERP	Non-Property Non-Property	881.501 (881,501) 881,501	308.525 (308,525)	79.335 (79,335)	(27.767) 27,767 (27,767)	360.093 (360,093) 360,093	881.501 (881,501)	185.115 (185,115) 185,115	79.335 (79,335) 79,335	(16.660) 16,660	247.790 (247,790) 247,790	112.303 (112,303)	104.970 (104,970)	1	7.333 (7,333)	Labor Labor	Yes Yes	0.000% 0.000% 6.530%	-	
Collect Labriny - Ent - Congression RPP Asset abilities-SERP (92420L) - Contra corused Liab-SERP eferred Credits - Deferred MTC Tax Rev	SERP Stranded Costs	Non-Property Non-Property Non-Property Non-Property	881,501 3,889,954	308.525 (308,525) 308,525 1,361,484	79,335 350,096	(27,767) (122,534)	360,093 1,589,046	881.501 (881.501) 881,501 3,889,954	185,115 816.890	79,335 350,096	(16,660) 16,660 (16,660) (73,520)	247,790 1.093.466	112,303 (112,303) 112,303 495,580 56,635			7.333 (7.333) 112,303 495,580 56,635	Labor Labor Labor Plant Plant Plant Plant Plant N/A	Yes Yes	6.530% 0.000%	7,333	
J Oth Reg Elability-Tax Benefits	Stranded Costs		444,546 2.791.067	155,591 976,873	350,096 40,009 251,196	(14,003) (87,919)	1,589,046 181,597 1,140,151		816,890 93,355 586 124	350,096 40,009 251,196	(8,402) (52,751)	1,093,466 124,962 784,569		-	-	56,635	Plant	Yes	0.000% 0.000% 0.000%	-	
se i ax rayable ederal NOL J NOL	Federal NOL State NOL	Protected Property	73,232,517	25,631,381			25,631,381	2,791,067 73,232,517	15,378,829			15,378,829	10,252,552	1	1	355,582 10,252,552 (3,942,233)	Plant	Yes	33.300%	3,414,100 (1,312,764)	
FAS109-Regulatory Liability Electric	FAS109 Non-TCJA	Non-Property Protected Property Non-Property N/A	2,553,399	893,690	28,158,807 229,806	(9,855,582) (80,432)	1,140,151 25,631,381 18,303,224 1,043,063	2,553,399	536,214	28,158,807 229,806	(5,913,349) (48,259)	15,378,829 22,245,457 717,760	10,252,552 (3,942,233) 325,303	1	325,303	(3,942,233)		Yes No	33.300% 33.300% 0.000%	(1,312,764))
AS 109 - Regulatory Asset Electric FAS109-Regulatory Liability Electric	FAS109 Non-TCJA	N/A	(48,928,894)	(17.125.113)	(4.403.600)	1.541.260	(19.987.453)	(48.928.894)	(10.275.068)	(4.403.600)	924,756	(13.753.912)									
- 1-1 FEDO A 1400	FAS 109 Regulatory Liability	N/A			-			458,773,846	96,342,508				(6.233.541) (128,961,328)		(6.233.541) (128,961,328)		N/A N/A	No No	0.000% 0.000%		_
otal FERC Account 190	FAS 109 Regulatory Liability	N/A	\$ 117,324,236		32,702,288 \$	(11,445,801) \$	62,319,969 \$		96,342,508 120,980,597 \$	41,289,646 73,991,934 \$	(8,670,826) (15,538,306) \$	128,961,328 179,434,225	(128,961,328) \$ (117,114,255)	\$ 1,518,143	(420 DE4 220)	\$ 16,237,168	N/A N/A	No No	0.000%	\$ 2,739,288	-
otal FERC Account 190	FAS 109 Requistory Liability	N/A	\$ 117,324,236	\$ 41,063,482 \$		(11,445,801) \$		458,773,846 576,098,081 \$		41,289,646 73,991,934 \$	(8,670,826) (15,538,306) \$	128,961,328 179,434,225	(128,961,328) \$ (117,114,255)	\$ 1,518,143	(420 DE4 220)			No No	0.000% 0.000%		
otal FERC Account 190 FRC Account 282 - Property (Note A) used Asset Basis Differences (PowerTax) - Protected used Asset Basis Differences (PowerTax) - Non-Protected	FAS 109 Regulatory Liability Protected Property (PowerTax) Non-Protected Property (PowerTax)	N/A Protected Property Unprotected Property	\$ 117,324,236 \$ (1,102,869,694) (1,313,024,379)	\$ 41,063,482 \$ \$ (386,004,393) \$ (459,558,533)			(386,004,393) \$ (459,558,533)	458,773,846 576,098,081 \$ (1,102,869,694) \$ (1,313,024,379)	(231,602,636) \$ (275,735,120)			128,961,328 179,434,225 (231,602,636) (275,735,120)	(128,961,328) \$ (117,114,255) \$ (154,401,757) (183,823,413)	\$ 1,518,143	(128,961,328) \$ (134,869,566)	\$ (154,401,757) (173,576,345)	Plant	No No Yes Yes	0.000% 0.000% 33.300% 33.300%	\$ 2,739,288 \$ (51,415,785) (57,800,923))
SEC Account 190 ERC Account 282 - Property (Note A) sed Asset Basis Differences (PowerTard - Protected and Asset Basis Differences (PowerTard - Non-Protected and Asset Basis Differences (PowerTard - Non-Protected aced Asset Basis Differences (PowerTard - Non-Protected CARC	FAS 109 Regulatory Liability Protected Property (PowerTax) Non-Protected Property (PowerTax)	N/A Protected Property Unprotected Property	\$ 117,324,236 \$ (1,102,869,694) (1,313,024,379) 119,800,703	\$ 41,063,482 \$ \$ (386,004,393) \$ (459,558,533) 41,930,246	- \$	(11,445,801) \$ - S	(386,004,393) (459,558,533) 41,930,246	458,773,846 576,098,081 \$ (1,102,869,694) \$ (1,313,024,379) 119,800,703	(231,602,636) \$ (275,735,120)	41,289,646 73,991,934 \$	(8,670,826) (15,538,306) \$	128,961,328 179,434,225 (231,602,636) (275,735,120) 25,158,148	\$ (128,961,328) \$ (117,114,255) \$ (154,401,757) (183,823,413) 16,772,098	\$ 1,518,143 \$ -	(420 DE4 220)	\$ (154,401,757) (173,576,345) 16,772,098	Plant	No No Yes Yes No	0.000% 0.000% 33.300% 33.300%	\$ (51,415,785) (57,800,923)	
SEC Account 190 ERC Account 282 - Property (Note A) sed Asset Basis Differences (PowerTard - Protected and Asset Basis Differences (PowerTard - Non-Protected and Asset Basis Differences (PowerTard - Non-Protected aced Asset Basis Differences (PowerTard - Non-Protected CARC	FAS 109 Regulatory Liability Protected Property (PowerTax) Non-Protected Property (PowerTax)	N/A Protected Property Unprotected Property	\$ 117,324,236 \$ (1,102,869,694) (1,313,024,379)	\$ 41,063,482 \$ \$ (386,004,393) \$ (459,558,533)	- \$	(11,445,801) \$ - S	(386,004,393) (459,558,533) 41,930,246	458,773,846 576,098,081 \$ (1,102,869,694) \$ (1,313,024,379)	(231,602,636) \$	41,289,646 73,991,934 \$	(8.670,826) (15,538,306) \$	128,961,328 179,434,225 (231,602,636) (275,735,120) 25,158,148	\$ (128,961,328) \$ (117,114,255) \$ (154,401,757) (183,823,413) 16,772,098	\$ 1,518,143 \$	(128,961,328) \$ (134,869,566)	\$ (154,401,757) (173,576,345) 16,772,098	Plant	No No Yes Yes No Yes	0.000% 0.000% 33.300% 33.300% 0.000% 33.300%	\$ (51,415,785)	
CRC Account 190 ERC Account 282 - Property (Note A) and Asset Basis Differences (PowerTau) - Protected and Asset Basis Differences (PowerTau) - Protected and Asset Basis Differences (PowerTau) - Non-Protected and Asset Basis Differences (PowerTau) - Non-Protected and Asset Basis Differences (PowerTau) - Non-Protected and Asset Basis (PowerTau) - Non-Protected attain Fished Asset Basis (PowerTau) - CMC attain Fished Asset Basis (PowerTau) - CMC attain Fished Asset Basis (PowerTau) - Time The Fished Asset Basis (PowerTa	FAS 109 Reculatory Liability Protected Procenty (PowerTax) Non-Protected Protecty (PowerTax) Non-Protected Protecty (PowerTax) Non-Protected Protecty (PowerTax)	N/A Protected Property Unprotected Property	\$ 117,324,236 \$ (1,102,869,694) (1,313,024,379) 119,800,703 (74,991,897)	\$ 41,063,482 \$ \$ (386,004,393) \$ (459,558,533) 41,930,246 (26,247,164)		(11,445,801) \$ - S	(386,004,393) (459,558,533) 41,930,246 (26,247,164) (96,928,305) 7,008,341 (1,169,058)	458,773,846 576,098,081 (1,102,869,694) (1,313,024,379) 119,800,703 (74,991,897)	(231,602,636) \$ (275,735,120) 25.158.148 (15,748,298)	41,289,646 73,991,934 \$	(8.670,826) (15,538,306) \$	128,961,328 179,434,225 (231,602,636) (275,735,120) 25,158,148 (15,748,298) (117,805,171) 8,517,830 (1,420,855)	\$ (128,961,328) \$ (117,114,255) \$ (154,401,757) (183,823,413) 16,772,098 (10,498,866) 20,876,866 (1,509,489) 251,797	\$ 1,518,143 \$ - - - - -	(128,961,328) \$ (134,869,566)	\$ (154,401,757) (173,576,345) 16,772,098 (10,496,866) 20,876,866 (1,509,499) 251,797	Plant	No Yes Yes No Yes	0.000% 0.000% 33.300% 33.300% 0.000% 33.300% 0.000% 33.300%	\$ (51,415,785) (57,800,923) - (3,496,122) 6,951,996 - 83,848)
Osal FERA Account 190 **RC Account 282 _ Property (Note A) **RC Acco	FAS 109 Reculatory Liability Protected Procerty (PowerTax) Non-Protected Procerty (PowerTax)	N/A Protected Property Unprotected Property	\$ 117,324,236 \$ (1,102,869,694) (1,313,024,379) 119,800,703 (74,991,897) (4,165,822)	\$ 41,063,482 \$ \$ (386,004,393) \$ (459,558,533) 41,930,246 (26,247,164)	(149,120,470) 10,782,083 (1,798,551)	(11,445,801) \$ - \$ - 52,192,164 (3,773,722) 629,493	(386,004,393) \$ (459,558,533) 41,930,246 (26,247,164) (96,528,305) 7,008,341 (1,169,058) 41,469,039	458,773,846 576,098,081 \$ (1,102,869,694) \$ (1,313,024,379) 119,800,703 (74,991,897) - (4,165,822)	(231,602,636) \$ (275,735,120) 25.158.148 (15,748,298) (874,823)	41,289,646 73,991,934 \$ - \$ (149,120,470) 10,782,063 (1,796,551)	(8.670,826) (15,538,306) \$ - \$ 31,315,299 (2,264,233) 377,696	128,981,328 179,434,225 (231,802,636) (275,735,120) 25,158,148 (15,748,298) (117,805,171) 8,517,830 (1,420,855)	(128,981,328) (117,114,255) \$ (154,401,757) (188,823,413) 16,772,098 (10,498,886) 20,876,886 (1,599,489) 251,797 (592,256)	\$ 1,518,143	(128,961,328) \$ (134,869,566)	\$ (154,401,757) (173,576,345) 16,772,038 (10,498,866) 20,876,866 (1,509,489) 251,797	Plant	No Yes Yes No Yes	0.000% 0.000% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300%	\$ (51,415,785) (57,800,923) (3,496,122) 6,951,996 83,848 (194,211))
NAME ACCOUNT 190 RC Account 292 - Property (Mote A) RC Account 292 - Property (Mote A) RC Account 292 - Property (Mote A) RC Account 292 - Property (Mote A) RC Account 292 - Property (A) RC Account 292 - Propert	FAS 109 Reculatory Liability Protected Procerty (PowerTax) Non-Protected Procerty (PowerTax)	N/A Protected Property Unprotected Property	\$ 117,324,236 \$ (1,102,868,684) (1,313,024,379) 118,800,703 (74,991,897) (4,165,822) 13,291,551	\$ 41,063,482 \$ \$ (386,004,393) \$ (459,558,533) 41,392,396 (26,247,164) - - (1,458,038) 4,652,043	- \$ - - (149,120,470) 10,782,063	(11,445,801) \$ - \$ - \$ - 52,192,164 (3,773,722) 629,493 - 131,223	(386,004,393) \$ (459,558,533) 41,930,246 (26,247,164) (96,528,305) 7,008,341 (1,169,058) 41,469,039	458,773,846 576,098,081 (1,102,869,694) (1,313,024,379) 119,800,703 (74,991,897) (4,165,822) 13,291,551	(231,602,636) \$ (275,735,120) 25,158,148 (15,748,298) - (874,823) 2,791,226 -	41,289,646 73,991,934 \$ (149,120,470) 10,782,063 (1,796,551) (374,924) 1,196,240	(8.670.826) \$ (15.538,306) \$ - \$ - \$ - 31.315.299 (2.264.233) 377.696 78.734	128.981.328 179,434.225 (231.602.636) (275.735.120) 25.158.148 (15,748.298) (117,805.171) 8.517.830 (1,420.855) (874.823) 2,791.228 (296.190)	(128,981,328) (117,114,255) \$ (154,401,757) (188,823,413) 16,772,098 (10,498,886) 20,876,886 (1,599,489) 251,797 (592,256)	\$ 1,518,143	\$ (128.961.328) \$ (134.869.566) \$ (10.247.068)	\$ (154,401,757) (173,576,345) 16,772,038 (10,498,866) 20,876,866 (1,509,489) 251,797	Plant	No Yes Yes No Yes	0.000% 0.000% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300%	\$ (51,415,785) (57,800,923) - (3,496,122) 6,951,996 83,848 (194,211) - 17,479)
NAME ACCOUNT 190 RC Account 292 - Property (Note A) RC Account 292 - Property (Note A) RC Account 292 - Property (Note A) RC Account 292 - Property (Note A) RC Account 292 - Property (Note A) RC Account 292 - Non-Protected CMC RC Account 2	FAS 109 Reculatory Liability Protected Procenty (PowerTax) Non-Protected Protecty (PowerTax) Non-Protected Protecty (PowerTax) Non-Protected Protecty (PowerTax)	N/A Protected Property Unprotected Property	\$ 117,324,236 \$ (1,102,869,694) (1,313,024,379) 119,800,703 (74,991,897) (4,165,822)	\$ 41,063,482 \$ \$ (386,004,393) \$ (459,558,533) 41,392,396 (26,247,164) - - (1,458,038) 4,652,043	(149,120,470) 10,782,083 (1,798,551) 	(11,445,801) \$ - \$ - 52,192,164 (3,773,722) 629,493	(386,004,393) (459,558,533) 41,930,246 (26,247,164) (96,928,305) 7,008,341 (1,169,058)	458,773,846 576,098,081 (1,102,869,694) (1,313,024,379) 119,800,703 (74,991,897) (4,165,822) 13,291,551	(231,602,636) \$ (275,735,120) 25.158.148 (15,748,298) (874,823)	41,289,646 73,991,934 \$ - \$ (149,120,470) 10,782,063 (1,796,551)	(8.670,826) (15,538,306) \$ - \$ 31,315,299 (2,264,233) 377,696	128,981,328 179,434,225 (231,802,636) (275,735,120) 25,158,148 (15,748,298) (117,805,171) 8,517,830 (1,420,855)	\$ (128,961,328) \$ (117,114,255) \$ (154,401,757) (183,823,413) 16,772,098 (10,498,866) 20,876,866 (1,509,489) 251,797	\$ 1,518,143 S -	(128,961,328) \$ (134,869,566)	\$ (154,401,757) (173,576,345) (16,772,098) (10,498,886) (20,878,886) (1,504,489) (251,797) (583,215) 1,880,817 5,489		Yes Yes Yes No Yes Yes No Yes No Yes No Yes No	0.000% 0.000% 33.300% 33.300% 0.000% 33.300% 0.000% 33.300%	\$ (51,415,785) (57,800,923) (3,496,122) 6,951,996 83,848 (194,211))
Coal FERC Account 190 FERC Account 282 _ Property (Note A) Seed Asset Basis Offerences (PowerTay) - Protected seed Asset Basis Offerences (PowerTay) - Non-Protected CMC and Asset Basis Offerences (PowerTay) - Non-Protected CMC and Asset Basis (FowerTay) - CMC and Asset Basis (FowerTay) - CMC and Asset Basis (FowerTay) - CMC and Asset Basis (FowerTay) - CMC and Fined Asset Basis (FowerTay) - Non-Protected asset Fined Asset Basis (FowerTay) - CMC asset Fined Asset Basis (FowerTay) - Non-Protected cate Fined Asset Basis (FowerTay) - CMC asset Fined Asset Basis (FowerTay) - CMC asset Fined Asset Basis (FowerTay) - CMC cate Fined Asset Basis (FowerTay) - CMC cate Fined Asset Basis (FowerTay) - CMC cate Fined Asset Basis (FowerTay) - CMC cate Fined Asset Basis (FowerTay) - CMC	FAS 109 Reculatory Liability Protected Procerty (PowerTax) Non-Protected Procerty (PowerTax)	N/A Protected Property Unprotected Property	\$ 117,324,236 \$ (1,102,868,684) (1,313,024,379) 118,800,703 (74,991,897) (4,165,822) 13,291,551	\$ 41,063,482 \$ \$ (386,004,393) \$ (459,558,533) 41,392,396 (26,247,164) - - (1,458,038) 4,652,043	(149,120,470) 10,782,083 (1,798,551) 	(11,445,801) \$ - \$ - \$ - 52,192,164 (3,773,722) 629,493 - 131,223	(386,004,393) \$ (459,558,533) 41,930,246 (26,247,164) (96,528,305) 7,008,341 (1,169,058) 41,469,039	458,773,846 576,098,081 (1,102,869,694) (1,313,024,379) 119,800,703 (74,991,897) (4,165,822) 13,291,551	(231,602,636) \$ (275,735,120) 25,158,148 (15,748,298) - (874,823) 2,791,226 -	41,289,646 73,991,934 \$ (149,120,470) 10,782,063 (1,796,551) (374,924) 1,196,240	(8.670,826) \$ (15,538,306) \$ - \$ - \$ 31,315,299 (2.264,233) 377,696 78,734 (251,210) 29,256,285 \$	128.981.328 179,434.225 (231.602.636) (275.735.120) 25.158.148 (15,748.298) (117,805.171) 8.517.830 (1,420.855) (874.823) 2,791.228 (296.190)	(128,981,328) (117,114,255) \$ (154,401,757) (188,823,413) 16,772,098 (10,498,886) 20,876,886 (1,599,489) 251,797 (592,256)	\$ 1,518,143 \$ - - - - - - - - - - - - - - - - - - -	\$ (128.961.328) \$ (134.869.566) \$ (10.247.068)	\$ (154,401,757) (173,576,345) 16,772,038 (10,498,866) 20,876,866 (1,509,489) 251,797	Plant	No Yes Yes No Yes	0.000% 0.000% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300%	\$ (51,415,785) (57,800,923) - (3,496,122) 6,951,996 83,848 (194,211) - 17,479)
coal FERC Account 190 **RC Account 282 - Property (Note A) **RC Account 282 - Property (Note A) **RC Account 282 - Property (Note A) **RC Account 282 - Property (Note A) **RC Account 282 - Non-Protected **RC Account 283 - Non-Protected CIAC **RC Account 283 - Non-Protected **RC Account 283 - Non-Protected **RC Account 283 - Non-Protected **RC Account 283 - Non-Protected **RC Account 283 - Non-Current (Note A) **RC Account 283 - Non-Current (Note A) **RC Account 283 - Non-Current (Note A)	FAS 109 Requisitory Liability Protected Property (PowerTax) Non-Protected Property (Non-PowerTax)	N/A Protected Property Unprotected Property	\$ 117,324,236 \$ (1,102,868,684) (1,313,024,379) (1,318,002,703) (74,991,897) (4,165,822) (3,291,551) \$ (2,361,959,539) \$ (5,186,943)	\$ 41,063,482 \$ \$ (386,004,393) \$ (459,558,533) \$ (459,558,533) \$ (49,958,533) \$ (49,958,533) \$ (28,247,164) \$ (1,458,038) \$ \$ (826,685,839) \$	(149,120,470) 10,782,083 (1,798,551) (374,924) 1,196,240 (139,315,642) \$	(11.445,801) \$ - \$ - \$ 52,192,164 (3,773,722) 629,463 411,223 418,869) 48,700,475 \$ 163,389 \$	(386,004,393) (459,558,533) 41,930,246 (26,247,164) (96,928,305) 7,008,341 (1,169,056) (1,458,038) 4,652,043 (2777,558) (917,241,006) \$	458,773,846 576,098,081 (1,102,898,094) (1,313,024,379 119,800,703 (74,991,97) (4,165,822) 13,291,551 (2,361,959,539) \$	(231,602,638) \$ (275,735,120) \$ (25,735,120) \$ (25,735,120) \$ (15,748,29) \$ (674,823) \$ (2,791,226) \$ (496,011,503) \$ \$	41,289,646 73,991,934 \$ \$ \$ \$ \$(149,120,470) 10,782,063 (1,796,551) (374,924) 1,196,240 (139,315,442) \$	(8.670,826) \$ (15,538,306) \$ - \$ - \$ 31,315,299 (2.264,233) 377,696 78,734 (251,210) 29,256,285 \$	128,961,328 179,434,225 (231,602,836) (275,735,120) 25,158,146 (157,482,39) (147,865,171) 8,517,830 (147,855) (874,823) (147,855) (874,823) (147,855) (874,823) (147,855) (874,823) (147,855) (874,823) (147,825) (147,8	(128,981,329) \$ (117,114,255) \$ (154,401,757) (168,823,413) 16,772,098 (10,498,866) (1,509,489) 251,797 (883,215) 25,269 (10,248,266) \$ (1,509,489) \$ (31,170,446) \$ (311,170,146)	\$ 1,518,143 \$	\$ (128.961.328) \$ (134.869.566) \$ (10.247.068)	\$ (154,401,725) (173,376,360) (10,468,686) 20,376,686 (1,569,489) 251,777 (605,215) 7,52,489 (157,474) \$ (300,923,077)	Plant Plant 100% Distribution Plant Plant Plant Plant Plant Plant Plant Distribution Plant Company Plant Distribution Distribution Distribution Distribution	No Yes Yes No Yes No Yes No	0.000% 0.000% 33.300% 33.500% 0.000% 33.500% 0.000% 33.300% 0.000% 33.300% 0.000%	\$ (51,415,785) (57,800,923) (3,498,122) 6,951,996 83,848 (194,211) 17,479 \$ (105,853,777))))
ISEA FECR Account 190 ISEA Account 282 - Property (Note A) REA Account 282 - Property (Note A) REA Account 282 - Property (Note A) REA Account 282 - Nove-Protected Red Asset Basis Differences (Power Tax) - Nov-Protected Red Asset Basis Differences (Power Tax) - Nov-Protected Red Asset Basis (Power Tax) - CNA Red Fined Asset Basis (Power Tax) - Nov-Protected Red Fined Asset Basis (Power Tax) - Nov-Protected Red Fined Asset Basis (Power Tax) - Nov-Protected Red Asset Basis (Power Tax) - Nov-Protected Red Asset Basis (Nov-Power Tax) - Nov-Protected Red Asset Basis (Nov-Power Tax) - Nov-Protected Red Fined Asset Basis (Nov-Power Tax) - Nov-Protected Red Fined Asset Basis (Nov-Power Tax) - Nov-Protected Red Fined Asset Basis (Nov-Power Tax) - Nov-Protected Red Asset Basis (Nov-Power Tax) - Nov-Power Tax) Red Red Red Red Red Red Red Red Red Red	FAS 109 Requisitory Liability Protected Property (PowerTax) Non-Protected Property (Non-PowerTax)	N/A Protected Property Unprotected Property	\$ 117,324,236 \$ (1,102,868,684) (1,313,024,379) (13,902,703) (74,991,897) (4,165,822) 12,291,551 5 (2,361,959,539) \$ (2,561,959,539)	\$ 41,063,482 \$ (366,004,383) \$ (495,086,533) 41,503,249 (28,247,164) (11,458,038) 4,852,043 (11,458,038) 5,4852,043 \$ (826,685,839) \$	(149,120,470) 10,782,083 (1,798,551) (374,924) 1,196,240 (139,315,642) \$	(11,445,801) \$ - \$ - \$ 52,192,164 (3,773,722) (23,493 - 131,223 (416,664) 48,760,475 \$	(396,004,393) \$ (459,558,533) 4 1,992,246 (26,247,164) (96,528,356) 1 7 (1,169,058) 4 ,452,043 (243,701) 777,556 (917,241,066) \$ (1,148,068) 4 ,458,068 (243,701) 777,556	458,773,846 576,098,081 (1,102,898,094) (1,313,024,379 119,800,703 (74,991,97) (4,165,822) 13,291,551 (2,361,959,539) \$	(231,602,638) \$ (275,735,120) \$ (25,735,120) \$ (25,735,120) \$ (15,748,29) \$ (674,823) \$ (2,791,226) \$ (496,011,503) \$ \$	41,289,646 73,991,934 \$ \$ \$ \$ \$(149,120,470) 10,782,063 (1,796,551) (374,924) 1,196,240 (139,315,442) \$	(8.670,826) \$ (15,538,306) \$ - \$ - \$ 31,315,299 (2.264,233) 377,696 78,734 (251,210) 29,256,285 \$	128,961,328 179,434,225 (231,602,636) (275,736,120) (251,736,120) (251,736,120) (15,746,236) (14,20,855) (14,20,855) (14,20,855) (266,190) (266,190) (266,190) (266,190) (266,190)	(128,981,329) \$ (117,114,255) \$ (154,401,757) (168,823,413) 16,772,098 (10,498,866) (1,509,489) 251,797 (883,215) 25,269 (10,248,266) \$ (1,509,489) \$ (31,170,446) \$ (311,170,146)	\$	\$ (128.961.328) \$ (134.869.566) \$ (10.247.068)	\$ (154.401,757) (173.576.245) 16.772.066 (10.486.8666) 21.506.486) 25.1797 (58.32.15) 1,800.817 (22.489) (107.747) 5 (399.22.3077)	Plant Plant 100% Distribution Plant Plant Plant Plant Plant Plant Plant Distribution Plant Company Plant Distribution Distribution Distribution Distribution	No Yes Yes No Yes No Yes No	0.000% 0.000% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 43.300% 43.300% 43.300% 43.300%	\$ (51,415,785) (57,800,923) (5,806,122) 6,961,996 83,848 (194,211) 17,479 \$ (105,853,717)))
INCL. Account. 190 IRC. Account. 292 - Property (Note A) and Asset Basis (Differences (PowerTau) - Protected and Asset Basis (Differences (PowerTau) - Non-Protected and Asset Basis (PowerTau) - Non-Protected and Fined Asset Basis (PowerTau) - (An Protected are Fined Asset Basis (PowerTau) - (An are Fined Asset Basis (PowerTau) - (An are Fined Asset Basis (PowerTau) - (An and Asset Basis (PowerTau) - (An and Asset Basis (Non-PowerTau) - Non-Protected and Asset Basis (Non-PowerTau) - Non-Protected and Asset Basis (Non-PowerTau) - Non-Protected and Asset Basis (Non-PowerTau) - (An and Fined Asset Basis (Non-PowerTau) - (An her Basis (PowerTau) - (An Basis (FAS 109 Requisitory Liability Protected Property (PowerTax) Non-Protected Property (Non-PowerTax) Accusal Labor Relation - Resail BGS Deferred Relation - Resail BGS Deferred Relation - Resail BGS Deferred Relation - Resail BGS Deferred Relation - Resail BGS Deferred Relation - Resail BGS Deferred Relation - Resail BGS Deferred Relation - Resail BGS Deferred Relation - Resail BGS Deferred Relation - Resail BGS Deferred Relation - Resail BGS Deferred Relation - Resail BGS Deferred Relation - Resail BGS Deferred Relation - Resail BGS Deferred Relation - Resail	N/A Protected Property Unprotected Property Uncrotected Property Uncrotected Property Uncrotected Property Unprotected Property Non-Property \$ 117,324,236 \$ (1,102,809,094) (1,313,024,379) 119,800,703 (74,991,687) 4,4165,622 13,291,561 \$ (2,361,999,539) \$ (2,728,948) 4,773,680 (4,774,638) (4,774,638)	\$ 41,063,462 \$ \$ (386,043,93) \$ (459,556,533) 41,500,246 (26,247,164) 4,650,203 4,650,203 5 (1626,685,399) \$ (1626,685,399) \$ (1,601,193) (1,656,640) (1,601,193) (1,656,640) (1,601,193) (1,656,640) (1,601,193) (1,656,640) (1,601,193)	(149,120,470) 10,782,083 (17,798,551) 1,798,240 1,198,240 (139,315,642) \$ (406,825) \$ (411,735) (425,690) 15,488 (475,105)	(11,445,001) \$ - \$ - \$ 52,192,164 (3,773,722) 629,493 - 131,223 (418,684) 48,760,475 \$ 163,369 \$ 144,107 148,594 16,7410 16,7410	(286,004,393) (496,955,553,334) (496,955,553,334) (496,955,553,334) (1,20,27,164) (96,923,355) (1,169,059) (4,052,07) (777,55) (917,241,096) (1,169,957) (1,169,95	458,773,846 576,09.801 \$ (1,102,896,694) \$ (1,131,302,6379) 119,802,703 (7,491,587) (4,162,822) 1,229,551 (2,361,969,539) \$ (4,754,838) (4,774,838) (4,774,838) (4,774,838)	(231,602,636) \$ (275,735,120) \$ (275,735,120) \$ (25,158,148 (15,748,238) \$ (874,823 2,791,226 2,	41,289,646 73,991,934 \$ \$ (149,120,470) 10,782,083 (1,792,551) (139,315,642) 466,825) 466,825 461,735,663 475,165	(8.670,826) \$ (15,538,306) \$ - \$ - \$ 31,315,299 (2.264,233) 377,696 78,734 (251,210) 29,256,285 \$	128.961.328 179.34.225 179.34.225 (231.602.636) (231.602.636) (231.602.636) (231.602.636) (231.602.636) (157.48.236) (147.805.171) (147.805.172)	(128,981,329) \$ (117,114,255) \$ (114,401,757) (183,822,413) (183,822,413) (194,868) (20,876,866) (20,876,866) (15,994,89) (251,797 (583,215) (180,0317 (583,215) (187,474) \$ (311,1770,146) \$ (582,834) (602,857) (592,834)	\$ 1,518,143	\$ (128.961.328) \$ (134.869.566) \$ (10.247.068)	\$ (154,001,757) (173,576,346) (107,88,866) (20,776,986,666) (25,1797) (583,218) (107,474) \$ (600,817) (602,834) (602,837) (602,834) (602,837)	Plant Plant 100% Distribution Plant Plant Plant Plant Plant Plant Plant Distribution Plant Company Plant Distribution Distribution Distribution Distribution	No Yes Yes No Yes Yes No Yes No Yes No Yes No	0.000% 33.300% 33.300% 0.000% 33.300% 0.000% 33.300% 0.000% 33.300% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%	\$ (51,415,785) (57,800,923) (57,800,923) (5,951,996) 83,848 (194,211) 17,479 \$ (105,853,717) \$ (43,151) \$ (194,084) \$ (200,662) \$ (23,955)))	
ISEA FERCA Account 190 ISEA Account 282 - Property (Note A) Med Asset Basis Differences (PowerTay) - Protected and Asset Basis Differences (PowerTay) - Non-Protected CMC and Asset Basis Differences (PowerTay) - Non-Protected CMC and Asset Basis (PowerTay) - Non-Protected CMC and Asset Basis (PowerTay) - Non-Protected CMC and Asset Basis (PowerTay) - Non-Protected CMC are Fixed Asset Basis (PowerTay) - Non-Protected are Fixed Asset Basis (PowerTay) - Non-Protected are Fixed Asset Basis (PowerTay) - Non-Protected CMC aster Fixed Asset Basis (Non-PowerTay) - Non-Protected CMC aster Fixed Asset Basis (Non-PowerTay) - CMC tale Fixed Asset Basis (Non-PowerTay) - CMC aster Fixed Asset Basis (Non-PowerTay) - CMC aster Fixed Asset Basis (Non-PowerTay) - CMC aster Fixed Asset Basis (Non-PowerTay) - CMC aster Fixed Asset Basis (Non-PowerTay) - CMC aster Fixed Asset Basis (Non-PowerTay) - CMC aster Fixed Asset Basis - Non-Current (Note A) there Reculstor Asset - Vication Accountal anouthout Assets - Nu BGS Oberral ammontated Loss on Rescoursed Debts continuous Deferences ammontated Loss on Rescoursed Debts continuous Deferences	FAS 109 Requisitory Liability Protected Procenty (PowerTas) Non-Protected Procenty (Non-PowerTas) Non-Protected Procenty (Non-PowerTas) Non-Protected Procenty (Non-PowerTas) Accrual Labor Relation BGS Deferred Relation - Resall BGS Deferred Relation - Resall BGS Deferred Relation - Resall Loss on Resocuried Deth	N/A Protected Property Unprotected Property Uncrotected Property Uncrotected Property Unprotected Property Non-Property No	\$ 117,324,238 \$ (1.102,809,894) (1.310,024,379) (1.402,809,897) (74,991,897) (4.106,822) 13,291,591 \$ (2,361,999,539) \$ (5,196,943) (4,574,898) (4,574,898) (5,278,948) (5,278,948)	\$ 41,063,462 \$ \$ (386,043,93) \$ \$ (396,956,533) \$ 41,930,246 \$ (25,271,764) \$ -1 (1,456,038) \$ \$ (485,039) \$ \$ (486,688,99) \$	(148,120,470) 10,782,083 (17,985,551) (374,924) 1,196,240 (139,315,642) \$ (466,825) \$ (417,755) (425,680) 15,438 (475,107)	(11,445,001) \$ - \$ - \$ 52,192,164 (3,773,722) 629,493 - 131,223 (418,684) 48,760,475 \$ 163,369 \$ 144,107 148,594 16,410,77	(388,004,389) (489,558,533) (499,558,533) (499,558,533) (499,524,544) (499,528,345) (4	458,773,846 576,09.801 \$ (1,102,896,694) \$ (1,131,302,6379) 119,802,703 (7,491,587) (4,162,822) 1,229,551 (2,361,969,539) \$ (4,754,838) (4,774,838) (4,774,838) (4,774,838)	(231,602,636) \$ (275,735,120) \$ (275,735,120) \$ (275,735,120) \$ (15,746,280) \$ (15,746,280) \$ (167,48,23) \$ (791,226) \$ (1082,256) \$ (1.082,256) \$ (1.082,256) \$ (1.085,579) \$ (361,986) \$ (1.085,579) \$ (361,986) \$ (261,986)	41,289,646 73,991,934 \$ \$ (1483,120,470) 10,782,063 (1,786,551) (139,315,842) 417,735,424 11,735,424 11,735,424 11,735,424 11,735,424 11,735,424 11,735,424 11,735,424	(8,670,826) \$ (15,538,306) \$ - \$ - \$ 31,315,299 (2,264,233) 377,696 78,734 (251,210) 29,256,285 \$ 98,003 \$ 86,464 89,395 (3,246) (3,246) 99,772 99,7772	128,961,328 179,434,225 (231,602,639) (275,736,519) (275,736,129) (251,581,48 (172,628) (172,628) (172,628) (174,629	(128,981,329) \$ (117,114,255) \$ (114,401,757) (183,822,413) (183,822,413) (194,868) (20,876,866) (20,876,866) (15,994,89) (251,797 (583,215) (180,0317 (583,215) (187,474) \$ (311,1770,146) \$ (582,834) (602,857) (592,834)	\$	\$ (128.961.328) \$ (134.869.566) \$ (10.247.068)	\$ (154,001,757) (173,576,346) (107,88,866) (20,776,986,666) (25,1797) (583,218) (107,474) \$ (600,817) (602,834) (602,837) (602,834) (602,837)	Plant Plant 100% Distribution Plant Plant Plant Plant Plant Plant Plant Distribution Plant Company Plant Distribution Distribution Distribution Distribution	No Yes Yes No Yes No Yes No	0.000% 33.300% 33.300% 0.000% 33.300% 0.000% 33.300% 0.000% 33.300% 0.000% 33.300% 0.000% 33.300% 0.000% 33.300% 0.000% 33.300% 0.000% 33.300% 0.000% 33.300% 0.000%	\$ (51,415,785) (57,800,923) (57,800,923) (5,951,996) 83,848 (194,211) 17,479 \$ (105,853,717) \$ (43,151) \$ (194,084) \$ (200,662) \$ (23,955)))
Set A FERC Account 190 ***ER. Account 282 - Property (Note A) set Asset Basis Differences (PowerTax) - Protected sed Asset Basis Differences (PowerTax) - Nov-Protected sed Asset Basis Differences (PowerTax) - Nov-Protected CMC sed Asset Basis Differences (PowerTax) - Nov-Protected CMC sed Asset Basis (FowerTax) - CMC and Asset Basis (FowerTax) - CMC and Fixed Asset Basis (FowerTax) - Nov-Protected asset Fixed Asset Basis (FowerTax) - Nov-Protected case Fixed Asset Basis (FowerTax) - AND asset Fixed Asset Basis (FowerTax) - AND asset Fixed Asset Basis (FowerTax) - AND asset Fixed Asset Basis (FowerTax) - CMC case Fixed Asset Basis	FAS 109 Requisitory Liability Protected Procenty (PowerTas) Non-Protected Procenty (Non-PowerTas) Non-Protected Procenty (Non-PowerTas) Non-Protected Procenty (Non-PowerTas) Accrual Labor Relation BGS Deferred Relation - Resall BGS Deferred Relation - Resall BGS Deferred Relation - Resall Loss on Resocuried Deth	N/A Protected Property Unprotected Property Uncrotected Property Uncrotected Property Unprotected Property Non-Property No	\$ 117,324,238 \$ (1.102,809,894) (1.310,024,379) (1.402,809,897) (74,991,897) (4.106,822) 13,291,591 \$ (2,361,999,539) \$ (5,196,943) (4,574,898) (4,574,898) (5,278,948) (5,278,948)	\$ 41,063,462 \$ \$ (386,043,93) \$ \$ (396,956,533) \$ 41,930,246 \$ (25,271,764) \$ -1 (1,456,038) \$ \$ (485,039) \$ \$ (486,688,99) \$	(148,120,470) 10,782,083 (17,985,551) (374,924) 1,196,240 (139,315,642) \$ (466,825) \$ (417,755) (425,680) 15,438 (475,107)	(11,445,001) \$ - \$ - \$ 52,192,164 (3,773,722) 629,493 - 131,223 (418,684) 48,760,475 \$ 163,369 \$ 144,107 148,594 16,410,77	(388,004,389) (489,558,533) (499,558,533) (499,558,533) (499,524,544) (499,528,345) (4	458,773,846 576,09.801 \$ (1,102,896,694) \$ (1,131,302,6379) 119,802,703 (7,491,587) (4,162,822) 1,229,551 (2,361,969,539) \$ (4,754,838) (4,774,838) (4,774,838) (4,774,838)	(231,602,636) \$ (275,735,120) \$ (275,735,120) \$ (275,735,120) \$ (15,746,280) \$ (15,746,280) \$ (167,48,23) \$ (791,226) \$ (1082,256) \$ (1.082,256) \$ (1.082,256) \$ (1.085,579) \$ (361,986) \$ (1.085,579) \$ (361,986) \$ (261,986)	41,289,646 73,991,934 \$ \$ (1483,120,470) 10,782,063 (1,786,551) (139,315,842) 417,735,424 11,735,424 11,735,424 11,735,424 11,735,424 11,735,424 11,735,424 11,735,424	(8,670,826) \$ (15,538,306) \$ - \$ - \$ 31,315,299 (2,264,233) 377,696 78,734 (251,210) 29,256,285 \$ 98,003 \$ 86,464 89,395 (3,246) (3,246) 99,772 99,7772	128,961,328 179,434,225 (231,602,639) (275,736,519) (275,736,129) (251,581,48 (172,628) (172,628) (172,628) (174,629	(128,981,329) \$ (117,114,255) \$ (114,401,757) (183,822,413) (183,822,413) (194,868) (20,876,866) (20,876,866) (15,994,89) (251,797 (583,215) (180,0317 (583,215) (187,474) \$ (311,1770,146) \$ (582,834) (602,857) (592,834)	\$	\$ (128.961.328) \$ (134.869.566) \$ (10.247.068)	\$ (154,001,757) (173,576,346) (107,88,866) (20,776,986,666) (25,1797) (583,218) (107,474) \$ (600,817) (602,834) (602,837) (602,834) (602,837)	Plant Plant 100% Distribution Plant Plant Plant Plant Plant Plant Plant Distribution Plant Company Plant Distribution Distribution Distribution Distribution	No Yes Yes No Yes Yes No Yes No Yes No Yes No	0.000% 33.300% 33.300% 0.000% 33.300% 0.000% 33.300% 0.000% 33.300% 0.000% 33.300% 0.000% 33.300% 0.000% 33.300% 0.000% 33.300% 0.000% 33.300% 0.000% 33.300% 0.000%	\$ (51,415,785) (57,800,923) (57,800,923) (5,951,996) 83,848 (194,211) 17,479 \$ (105,853,717) \$ (43,151) \$ (194,084) \$ (200,662) \$ (23,955)))
Set Association (190 ***ERC Account 282 - Property (Note A) **ERC Account 282 - Property (Note A) ***ERC Account 282 - Property (Note A) ***ERC Account 282 - Nov-Protected ***Accidence of Nov-Protected ***Accidence of Nov-Protected ***Accidence of Nov-Protected ***Accidence of Nov-Protected ***ERC Accidence of Nov-Protected ***Accidence of Nov-Protected ***ERC Accidence of Nov-Protected ***ERC Accidence of Nov-Protected ***ERC Accidence of Nov-Protected ***ERC Accidence of Nov-Protected ***Accidence of Nov-Protected ***ERC Accidence of Nov-Protected ***	FAS 109 Requisitory Liability Protected Property (PowerTax) Non-Protected Property (Non-PowerTax) Accusal Labor Related Accusal Labor Related BGS Deferred Related - Retail BGS Deferred - Retail BGS Deferred Related - Retail BGS Deferred Related - Retail BGS Deferred Related - Retail BGS Deferred - Retail BGS Deferred - Retail BGS Deferred - Retail	NIA Protected Property Unprotected Property Non-Property	\$ 117,324,236 \$ (1,102,868,694) (1,313,024,379) 119,800,703 (74,991,897) (4,166,273) 13,291,657 \$ (2,361,959,539) \$ (4,728,883) (4,728,883	\$ 41,063,462 \$ \$ (396,004,393) \$ (499,506,033) 249,506,033) 249,506,033) 249,506,033 249,506,034 249,506 247,646) \$ (426,606,609) \$ (426,606,609) \$ (426,606,609) \$ (4367,600	(148,12470) 10,782,083 (1,798,551) (1,798,551) (1,108,240) (138,315,642) (401,735) (421,630) (411,735) (422,630) (15,438) (475,103) (475,103) (12,122,058) (121,422) (433,55)	(11,445,001) \$ - \$ - \$ 52,192,164 (3,773,722) (40,493 - 131,223 (418,684) 48,760,475 \$ 163,389 \$ 144,107 146,561 (60,10) 160,207 164,298 742,720 39,344 (1(20,02)	(386,004,383) 5 (493,555,533) 4 190,246 (493,555,533) 4 190,246 (196,263,354) (1,169,055) (1,469,055) (1,469,055) (1,469,055) (1,469,055) (1,469,055) (1,569,057) (1,569,057) (1,569,057) (1,569,057) (1,569,157)	455.773.866 576.096.061 \$ 576.	(231,602,636) \$ (275,735,120) 6 (16,748,238) (16,748,238) 7 (16,748,238) 7 (16,748,238) 7 (1791,226) 7 (1791,	41,289,646 73,991,934 \$ - \$ (149,120,470) 10,782,083 (1,796,551) - (374,924) 1,196,240 (139,315,642) \$ (401,735) (425,690) 15,498 (401,735) (425,690) 15,498 (411,735) (425,690) 15,498 (411,735) (425,690) 15,498 (411,735) (421,422) (49,356)	(8,670,826) \$ (15,538,306) \$ - \$ - \$ 31,315,299 (2,264,233) 377,696 78,734 (251,210) 29,256,285 \$ 98,003 \$ 86,464 89,395 (3,246) (3,246) 99,772 99,7772	128,061,328 179,434,225 123,102,589) (231,02,589) (275,735,519) (251,502,519) (251,502,519) (15,502,171) (1,502,17	(122,951,269,1) (171,114,255) (171,114,255) (154,401,757) (153,622,413) (10,468,566) (1,503,469) (1	\$	\$ (128.961.328) \$ (134.869.566) \$ (10.247.068)	\$ (154,401,757) (173,576,346) (173,576,346) (10,486,866) 20,376,866 (150,446) (533,215) (533,215) (180,517) (540,517) (500,517) (500,517) (600,517	Plant Plant 100% Distribution Plant Plant Plant Plant Plant Plant Plant Distribution Plant Company Plant Distribution Distribution Distribution Distribution	No Yes Yes No Yes Yes No Yes No Yes No Yes No	0.000%. 33.300%. 33.300%. 33.300%. 33.300%. 33.300%. 33.300%. 33.300%. 33.300%. 33.300%. 33.300%. 33.300%. 33.300%. 33.300%. 33.300%. 33.300%. 33.300%. 33.300%. 33.300%.	\$ (51,415,785) (57,800,923) (3,486,196) 83,848 (194,211) 17,479 \$ (105,853,717) \$ (43,151) \$ (194,084) \$ (200,662) \$ (73,128) \$ (1,000,622) \$ (3,151) \$ (1,000,622) \$ (3,151) \$ (1,000,622) \$ (2,294) \$ (3,151) \$ (2,294) \$ (3,151) \$ (2,294) \$ (3,151) \$ (2,294) \$ (3,151) \$ (2,294) \$ (3,151) \$ (2,294) \$ (3,151) \$ (3,151	1
INC. Account. 190 **RC Account. 282 - Property (Note: A) **RC Account. 282 - Property (Note: A) **RC Account. 282 - Property (Note: A) **RC Account. 282 - Property (Note: A) **RC Account. 283 - Non-Protected **RC Account. 283 - Non-Protected **RC Account. 283 - Non-Protected **RC Account. 283 - Non-Protected **RC Account. 283 - Non-Protected **RC Account. 283 - Non-Protected **RC Account. 283 - Non-Protected **RC Account. 283 - Non-Protected **RC Account. 283 - Non-Protected **RC Account. 283 - Non-Protected **RC Account. 283 - Non-Protected **RC Account. 283 - Non-Protected **RC Account. 283 - Non-Protected **RC Account. 283 - Non-Protected **RC Account. 283 - Non-Protected **RC Account. 283 - Non-Protected **RC Account. 283 - Non-Protected **RC Account. 284 - Non-Protected **RC Account. 285 - Non-Protected **RC Account	FAS 109 Requisitory Liability Protected Property (PowerTas) Non-Protected Property (Non-PowerTas) Non-PowerTas) Non-Protected Property (Non-PowerTas) Non-PowerTas) Non-PowerTas, Non-PowerTa	Protected Property Unprotected Property Non-Property	\$ 117,324,238 \$ (1,102,860,694) (1,313,024,379) (1,313,024,379) (1,4991,897) (4,165,822) (3,291,591) \$ (2,361,999,539) \$ (5,778,889) (4,772,889)	\$ 41,063,482 \$ (396,004,389) \$ (499,566,533) \$ (499,566,533) \$ (499,566,533) \$ (499,566,533) \$ (499,566,533) \$ (499,566,547) \$ (499,566,547) \$ (499,56	(149,120,470) 10,762,063 (1,798,551) (374,924) 1,196,240 (139,315,642) (411,735) (425,680) 15,436 (415,137) (2,122,058) (112,422) 49,335	(11,445,001) \$ - \$ - \$ 52,192,164 (3,773,722) (502,063 131,223 (418,684) 48,766,475 \$ 163,389 \$ 144,107 146,941 166,267 147,274 (2,202) (2,202) (4,206)	(386,004,383) 5 (469,558,533) 5 (469,558,533) 4 (390,248) 5 (190,248,354) 6 (96,258,354) 6 (96,258,354) 6 (96,258,354) 7 (190,344) 6 (190,258,354) 6 (190,354) 6 (458.773.666 576.096.081 576.096.081 576.096.081 (1.102.806.894) 51.131.0204.379 119.020.703 (74.591.807) (4.166.6.22) 13.291.551 (2.361.959.559) 5 (4.574.836) (4.777.836)	(231,692,698) \$ (275,736,120) \$ (275,736,120) \$ (25,158,148,157,748,298) \$ (15,748,298) \$ (674,823) \$ (75,748,238) \$ (690,276) \$ (900,276)	41,289,646 73,991,934 \$ - \$ (149,120,470) 10,782,083 (1,796,551) - (374,924) 1,196,240 (139,315,642) \$ (401,735) (425,690) 15,498 (401,735) (425,690) 15,498 (411,735) (425,690) 15,498 (411,735) (425,690) 15,498 (411,735) (421,422) (49,356)	(8,770,826) \$ (15,538,306) \$. \$. \$ \$ \$ \$	128,691,328 179,434,225 1275,735,120 (275,735,120 (15,748,259) (17,	(122,981,229) (171,114,255) (171,114,255) (154,401,777) (153,822,413) (10,486,866) (1,504,493) (10,486,866) (1,504,493) (10,23,14) (10,23,1	\$	\$ (128.961.328) \$ (134.869.566) \$ (10.247.068)	\$ (154.40).757) (173.576.346) (167.75.086) (10.468.866) (20.468.866) (25.1797) (833.2187	Plant Plant 100% Distribution Plant Plant Plant Plant Plant Plant Plant Distribution Plant Company Plant Distribution Distribution Distribution Distribution	No Yes Yes No Yes No Yes No Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes	0.000% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300%	\$ (51,415,785) (57,800,923) (57,800,923) (3,496,122) (6,951,996) 83,848 (194,211) 17,479 \$ (105,853,717) \$ (451,151) \$ (451,151) \$ (194,684) \$ (223,955) \$ (73,128) \$ (73,128) \$ (23,954) \$	
Net Account 190 **RC Account 282 - Property (Note A) SEC Account 282 - Property (Note A) SEC Account 282 - Property (Note A) SEC Account 282 - Property (Note A) SEC Account 282 - Non-Protected and Asset Basis Differences (Power Tax) - Non-Protected CIAC and Asset Basis (Power Tax) SEC Account 282 - Non-Protected CIAC SEC Account 283 - Non-Protected CIAC SEC Account 283 - Non-Protected CIAC SEC Account 283 - Non-Protected CIAC SEC Account 283 - Non-Protected CIAC SEC Account 283 - Non-Protected CIAC SEC Account 284 - Non-Protected CIAC SEC Account 285 - Non-Protected CIAC SEC Acco	FAS 109 Requisitory Liability Protected Property (PowerTas) Non-Protected Property (Non-PowerTas) Non-PowerTas) Non-Protected Property (Non-PowerTas) Non-PowerTas) Non-PowerTas, Non-PowerTa	Protected Property Unprotected Property Non-Property	\$ 117,324,238 \$ (1,102,860,694) (1,313,024,379) (1,313,024,379) (1,4991,897) (4,165,822) (3,291,591) \$ (2,361,999,539) \$ (5,778,889) (4,772,889)	\$ 41,063,482 \$ (396,004,389) \$ (499,566,533) \$ (499,566,533) \$ (499,566,533) \$ (499,566,533) \$ (499,566,533) \$ (499,566,547) \$ (499,566,547) \$ (499,56	(149,120,470) 10,762,063 (1,798,551) (374,924) 1,196,240 (139,315,642) (411,735) (425,680) 15,436 (415,137) (2,122,058) (112,422) 49,335	(11,445,001) \$ - \$ - \$ 52,192,164 (3,773,722) (502,063 131,223 (418,684) 48,766,475 \$ 163,389 \$ 144,107 146,941 166,267 147,274 (2,202) (2,202) (4,206)	(386,004,383) 5 (469,558,533) 5 (469,558,533) 4 (390,248) 5 (190,248,354) 6 (96,258,354) 6 (96,258,354) 6 (96,258,354) 7 (190,344) 6 (190,258,354) 6 (190,354) 6 (458.773.666 576.096.081 576.096.081 576.096.081 (1.102.806.894) 51.131.0204.379 119.020.703 (74.591.807) (4.166.6.22) 13.291.551 (2.361.959.559) 5 (4.574.836) (4.777.836)	(231,692,698) \$ (275,736,120) \$ (275,736,120) \$ (25,158,148,157,748,298) \$ (15,748,298) \$ (674,823) \$ (75,748,238) \$ (690,276) \$ (900,276)	41,289,646 73,991,934 \$ - \$ (149,120,470) 10,782,083 (1,796,551) - (374,924) 1,196,240 (139,315,642) \$ (401,735) (425,690) 15,498 (401,735) (425,690) 15,498 (411,735) (425,690) 15,498 (411,735) (425,690) 15,498 (411,735) (421,422) (49,356)	(8,770,826) \$ (15,538,306) \$. \$. \$ \$ \$ \$	128,691,328 179,434,225 1275,735,120 (275,735,120 (15,748,259) (17,	(122,981,229) (171,114,255) (171,114,255) (154,401,777) (153,822,413) (10,486,866) (1,504,493) (10,486,866) (1,504,493) (10,23,14) (10,23,1	\$	\$ (128.961.328) \$ (134.869.566) \$ (10.247.068)	\$ (154.40).757) (173.576.346) (167.75.086) (10.468.866) (20.468.866) (25.1797) (833.2187	Plant Plant 100% Distribution Plant Plant Plant Plant Plant Plant Plant Distribution Plant Company Plant Distribution Distribution Distribution Distribution	No Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes	0.000% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300% 33.300%	\$ (51,415,785) (57,800,923) (57,800,923) (3,496,122) (6,951,996) 83,848 (194,211) 17,479 \$ (105,853,717) \$ (451,151) \$ (451,151) \$ (194,684) \$ (223,955) \$ (73,128) \$ (73,128) \$ (23,954) \$	1
Sea FERG Account 190 ***ERC Account 282 - Property (Note A) **ERC Account 282 - Property (Note A) **ERC Account 282 - Property (Note A) **ERC Account 282 - Reperty (Note A) **ERC Account 283 - Reperty (Note A) **ERC Account 284 - Reperty (Note A) **ERC Account 285 - Reperty (Note A) **ERC	FAS 109 Requisitory Liability Protocled Property (PowerTad) Non-Protected Property (Non-PowerTad) Accrual Labor Related BGS Deferred Related - Resall Interest on Contingent Tases Loss on Resocuired Dets Little State	NIA Protected Property Unjordeced Property Non-Property	\$ 117,324,238 \$ (1:102,869,894) (1:310,002,070) (1:310,002,070) (1:40,91,907) (4:106,022) (3:291,051) \$ (2.361,999,539) \$ (5:196,943) (4:774,589) (4:774,784) (4:7	\$ 41,063,462 \$ \$ (396,004,383) \$ (495,003,384	\$ (146-120,470) (1,786,551) (1,786,551) (1,786,551) (1,786,551) (1,786,551) (1,786,551) (1,786,551) (425,680) (425,6	(11,445,901) \$ - \$ - \$ - 5 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7	(386,004,383) \$ (695,558,533) \$ (493,558,533) \$ (4 930,246) \$ (56,263,356) \$ (4 930,258) \$ (7 1,569,058) \$ (1 1,569,058) \$ (1 1,569,058) \$ (1 1,569,058) \$ (1 1,569,058) \$ (1 1,569,058) \$ (1 1,569,058) \$ (1 1,569,058) \$ (1 1,569,058) \$ (1 1,569,058) \$ (1 1,569,058) \$ (1 1,569,058) \$ (1 1,569,058) \$ (2 1,569,058) \$ (2 1,569,058) \$ (2 1,569,058) \$ (2 1,569,058) \$ (3 1,569,058) \$ (4 3,51,259) \$ (4 3,51,259) \$ (4 3,51,259) \$ (4 3,51,259) \$ (4 3,51,259) \$ (4 3,51,259) \$ (3 1,569,072) \$ (3 1,569,072) \$ (4 3,51,259) \$ (4 3,51,259) \$ (4 3,51,259) \$ (4 3,51,259) \$ (4 3,51,259) \$ (3 1,569,072)	(45.77.856) (1.102.866.859) (1.102.866.859) (1.103.866.859) (1.103.866.859) (1.103.866.859) (1.103.867.859) (4.165.852) (1.201.859) (4.165.852) (1.201.859) (4.165.852) (1.201.859)	(21,602,608) \$ (275,745,20) \$ (275,745,20) \$ (21,524,48) \$ (15,748,209) \$ (67,48,20) \$ (77,48,209) \$ (69,276)	11296,68 73,991,394 \$ \$ \$(163,70,470) (1760,501) (1760,	(8,77,856) \$ (15,538,306) \$ - \$ - \$ 31,315,299 (2,245,238) 77,734 (251,210) 29,256,285 \$ 86,033 \$ 86,464 86,386 99,772 32,579 445,539 (10,365) (11,321) (10,365) (11,321) (10,365) (10	128,691,328 179,434,225 179,434,226 1231,602,6361 122,738,148 (15,748,299) 14,208,650,171 14,208,650,171 14,208,650,171 14,208,650 16,208,650 16,208,65	(128,981,269 \$ (172,114,259) \$ (172,114,259) (182,097,208) (182,097,208) (10,088,660) (10,088,660) (10,088,660) (10,088,660) (107,740) \$ (301,170,146) \$ (301,170,146) \$ (301,170,146) \$ (301,170,146) \$ (301,170,146) \$ (301,170,146) (302,254) (302,2	\$	\$ (128.961.328) \$ (134.869.566) \$ (10.247.068)	\$ (154.40).757) (173.576.346) (167.75.086) (10.468.866) (20.468.866) (25.1797) (833.2187	Plant Plant 100% Distribution Plant Plant Plant Plant Plant Plant Plant Distribution Plant Company Plant Distribution Distribution Distribution Distribution	No Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes	0.000% 33.300% 0.000% 33.300% 0.000% 33.300% 0.000%	\$ (51.415.785) (57.800.923) (3.496.122) 6.951.996 (8.951.996) (194.211) 17.479 \$ (105.853.717) \$ (43.151) \$ (200.685) \$ (223.955) \$ (73.128) \$ (100.296) \$ (52.956) \$ (52.956) \$ (52.956) \$ (52.956) \$ (52.956) \$ (52.956) \$ (52.956)	
coal FERA Account 190 **RC Account 282 - Property (Note A) **RC Account 282 - Property (Note A) **RC Account 282 - Property (Note A) **RC Account 282 - Reperty (Note A) **RC Account 283 - Reperty (Note A) **RC Account 283 - Reperty (Note A) **RC Account 283 - Reperty (Note A) **RC Account 283 - Reperty (Note A) **RC Account 283 - Non-Current (Note A) **RC Account 283 - Non-Current (Note A) **RC Account 283 - Non-Current (Note A) **RC Account 283 - Non-Current (Note A) **RC Account 283 - Non-Current (Note A) **RC Account 284 - Non-Reperty (Note A) **RC Account 285 - Non-Current (Note A) **	FAS 109 Reculatory Liability Protected Property (PowerTax) Non-Protected Property (Non-PowerTax) Non-Protected Protective (No	Protected Property Unprotected Property Non-Property Non-	\$ 117,324,238 \$ (1,102,868,684) (1,313,024,379) (11,313,024,379) (11,313,024,379) (11,499,1897) (4,168,822) (3,291,551) 5 (2,361,999,539) 5 (6,198,943) (4,772,886) (177,2744) (22,578,421) (4,139,943,189) (4,172,149) (4,172	\$ 41,063,482 \$ \$ (386,004,383) \$ (499,506,533) 4 (499,506,533) 4 (499,506,533) 4 (50,247,164) \$ \$ (625,645,645) \$ (11,655,645) \$ (625,645,645) \$ (11,671,933) \$ (1,655,645) \$ (1,671,933) \$ (1,655,645) \$ (1,671,933) \$ (1,671,937,937,937,937,937,937,937,937,937,937	\$ (148,120,470) 10,720,063 (1,788,250) 11,782,550 (119,315,640) 1 (425,650) (441,750) (425,650)	(11,445,001) \$ - \$ - \$ 52,192,164 (3,773,722) (20,06) - 131,223 (418,084) 48,760,475 \$ 163,389 \$ 144,107 148,091 (5,410) (6,410) (7,200) (12,200) (12,200) (12,200) (12,200) (12,200) (12,200) (12,200) (12,200) (13,200) (14,200) (15,410) (16,	(386,004,383) 5 (499,556,553) 4 (390,246) 14 (390,246) 15 (20,247,154) 15 (20,247,154) 16 (20,247,154) 16 (20,247,154) 16 (20,247,154) 16 (20,247,154) 16 (20,247,154) 17 (20,	455.773,846 576,096.081 \$ 576,096.081 \$ 11.102,869.084 \$ 11.103,102,0379 11.1	(23, 602, 608) \$ (275, 735, 730) \$ (275, 735, 730) \$ (275, 735, 730) \$ (275, 48, 230) \$ (375, 48, 230) \$ (375, 48, 230) \$ (375, 48, 230) \$ (375, 48, 230) \$ (375, 48, 230) \$ (375, 48, 230) \$ (375, 48, 230) \$ (375, 48, 230) \$ (375, 48, 230) \$ (375, 48, 230) \$ (490, 071, 503) \$ (490,	41 296 296 394 \$ 77.391,394 \$ (149.120,470) 10.772,091,394 (17.792,091) 10.772,093 (17.792,091) 10.772,093 (17.992,091) 10.77	(8,77,856) \$ (15,538,306) \$ - \$ - \$ 31,315,299 (2,245,238) 77,734 (251,210) 29,256,285 \$ 86,033 \$ 86,464 86,386 99,772 32,579 445,539 (10,365) (11,321) (10,365) (11,321) (10,365) (10	128,561,328 179,434,225 178,434,225 1275,735,120 1275,735,120 117,765,170 117,765 117,765 117,765 117,765 117,765 117,765 117,765 117,765 117,765	(122,861,228) (117,114,255) (117,114,255) (115,4,617,777) (163,823,413) (10,468,866) (1,504,489) (10,468,866) (1,504,489) (\$	\$ (128.961.328) \$ (134.869.566) \$ (10.247.068)	\$ (154.401.757) (173.576.345) 16.772.086 (10.468.8668) (10.468.8668) (10.468.8668) (10.568.267) (10.568.217) (883.2157) (Plant Plant 100% Distribution Plant Plant Plant Plant Plant Plant Plant Distribution Plant Company Plant Distribution Distribution Distribution Distribution	No Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes	0.000% 33.000%	\$ (51,415,705), (77,800,022), (1,406,122), (1,406,122), (1,406,122), (1,501,196), (
Nat FERC Account 190 **R. Account 292 - Property (Note A) **R. Account 292 - Property (Note A) **R. Account 292 - Property (Note A) **R. Account 292 - Property (Note A) **R. Account 292 - Property (Note A) **R. Account 293 - Non-Protected CMC **R. Account 293 - Non-Protected CMC **R. Account 293 - Non-Protected CMC **R. Account 293 - Non-Protected CMC **R. Account 293 - Non-Protected CMC **R. Account 293 - Non-Protected CMC **R. Account 293 - Non-Protected CMC **R. Account 293 - Non-Current (Note A) **R. Account 293 - Non-Current (Note A) **R. Account 293 - Non-Current (Note A) **R. Account 293 - Non-Current (Note A) **R. Account 294 - Non-Protected CMC **R. Account 295 - Non-Current (Note A) **R. Account	FAS 109 Reculatory Liability Protected Property (PowerTax) Non-Protected Property (Non-PowerTax) Non-Protected Protective (No	Protected Property Unprotected Property Non-Property Non-	\$ 117,324,238 \$ (1,102,868,684) (1,313,024,379) (11,313,024,379) (11,313,024,379) (11,499,1897) (4,168,822) (3,291,551) 5 (2,361,999,539) 5 (6,198,943) (4,772,886) (177,2744) (22,578,421) (4,139,943,189) (4,172,149) (4,172	\$ 41,063,482 \$ \$ (386,004,383) \$ (499,506,533) 4 (499,506,533) 4 (499,506,533) 4 (50,247,164) \$ \$ (625,645,645) \$ (11,655,645) \$ (625,645,645) \$ (11,671,933) \$ (1,655,645) \$ (1,671,933) \$ (1,655,645) \$ (1,671,933) \$ (1,671,937,937,937,937,937,937,937,937,937,937	\$ (148,120,470) 10,720,063 (1,788,250) 11,782,550 (119,315,640) 1 (425,650) (441,750) (425,650)	(11,445,001) \$ - \$ - \$ 52,192,164 (3,773,722) (20,06) - 131,223 (418,084) 48,760,475 \$ 163,389 \$ 144,107 148,091 (5,410) (6,410) (7,200) (12,200) (12,200) (12,200) (12,200) (12,200) (12,200) (12,200) (12,200) (13,200) (14,200) (15,410) (16,	(386,004,383) 5 (489,558,553) 4 (390,246) (489,558,553) 4 (390,246) (70,247,164) (7	455.773,846 576,096.081 \$ 576,096.081 \$ 11.102,869.084 \$ 11.103,102,0379 11.1	(23, 602, 608) \$ (275, 735, 730) \$ (275, 735, 730) \$ (275, 735, 730) \$ (275, 48, 230) \$ (375, 48, 230) \$ (375, 48, 230) \$ (375, 48, 230) \$ (375, 48, 230) \$ (375, 48, 230) \$ (375, 48, 230) \$ (375, 48, 230) \$ (375, 48, 230) \$ (375, 48, 230) \$ (375, 48, 230) \$ (490, 071, 503) \$ (490,	41 296 296 394 \$ 77.391,394 \$ (149.120,470) 10.772,091,394 (17.792,091) 10.772,093 (17.792,091) 10.772,093 (17.992,091) 10.77	(8,77,856) \$ (15,538,306) \$ - \$ - \$ 31,315,299 (2,245,238) 77,734 (251,210) 29,256,285 \$ 86,033 \$ 86,464 86,386 99,772 32,579 445,539 (10,365) (11,321) (10,365) (11,321) (10,365) (10	128,561,328 179,434,225 178,434,225 1275,735,120 1275,735,120 117,765,170 117,765 117,765 117,765 117,765 117,765 117,765 117,765 117,765 117,765	(122,861,228) (117,114,255) (117,114,255) (115,4,617,777) (163,823,413) (10,468,866) (1,504,489) (10,468,866) (1,504,489) (\$	\$ (128.961.328) \$ (134.869.566) \$ (10.247.068)	\$ (154.401.757) (173.576.345) 16.772.086 (10.468.8668) (10.468.8668) (10.468.8668) (10.568.267) (10.568.217) (883.2157) (Plant Plant 100% Distribution Plant Plant Plant Plant Plant Plant Plant Distribution Plant Company Plant Distribution Distribution Distribution Distribution	No Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes	0.000% 33.000%	\$ (51,415,705), (77,800,022), (1,406,122), (1,406,122), (1,406,122), (1,501,196), (
Sea FERG Account 190 ***ERC Account 282 - Property (Note A) **ERC Account 282 - Non-Protected **ERC Account 283 - Non-Protected CMC **ERC Account 283 - Non-Protected CMC **ERC Account 284 - Non-Protected CMC **ERC Account 285 - Non-Protected CMC **ERC Account 285 - Non-Protected CMC **ERC Account 282 - Non-Protected CMC **ERC Account 282 - Non-Protected CMC **ERC Account 282 - Non-Protected CMC **ERC Account 282 - Non-Current (Note A) **ERC Account 282 - Non-Current (Note A) **ERC Account 282 - Non-Current (Note A) **ERC Account 282 - Non-Current (Note A) **ERC Account 282 - Non-Current (Note A) **ERC Account 283 - Non-Current (Note A) **ERC Account 284 - Non-Current (Note A) **ERC Account 285 - Non-Current (Note A) **ERC Account 285 - Non-Current (Note A) **ERC Account 285 - Non-Current (Note A) **ERC Account 286 - Non-Current (Note A) **ERC Account 287 - Non-Current (Note A) **ERC Account 287 - Non-Current (Note A) **ERC Account 288 - Non-Current (Note A) **ERC Account 288 - Non-Current (Note A) **ERC Account 287 - Non-Current (Note A) **ERC Account 287 - Non-Current (Note A) **ERC Account 288 - Non-Current (Note A) **ERC Account 288 - Non-Current (Note A) **ERC Account 288 - Non-Current (Note A) **ERC Account 288 - Non-Current (Note A) **ERC Account 288 - Non-Current (Note A) **ERC Account 288 - Non-Current (Note A) **ERC Account 288 - Non-Current (Note A) **ERC Account 288 - Non-Current (Note A) **ERC Account 288 - Non-Current (Note A) **ERC Account 288 - Non-Current (Note A) **ERC Account 288 - Non-Current (Note A) **ERC Account 288 - Non-Current (Note A) **ERC Account 288 - Non-Current (Note A) **ERC Account 288 - Non-Current (Note A) **ERC Account 288 - Non-Current (Note A) **ERC Account 288 - Non-Current (Note A) **ERC Account 288 - Non-Current (Note A) **ERC Account 288 - Non-Current (Note A) **ERC Account 288 - Non-Current (Note A) **ERC Ac	FAS 109 Requisitory Liability Protected Procerty (PowerTax) Non-Protected Procerty (Non-PowerTax)	Protected Property Unprotected Property Non-Property Non-	\$ 117,324,238 \$ (1,102,869,694) (1,313,024,379) 118,800,703 (74,991,697) (3,1291,551) \$ (2,361,999,539) \$ (4,574,239) (4,574,239) (4,771,733 (5,278,948) (1,773,734) (1,473,399) (1,473,399) (1,473,399) (1,167,618,397)	\$ 41,063,482 \$ \$ (386,004,383) \$ (499,506,533) 4 (499,506,533) 4 (499,506,533) 4 (50,247,164) \$ \$ (625,645,645) \$ (11,655,645) \$ (625,645,645) \$ (11,671,933) \$ (1,655,645) \$ (1,671,933) \$ (1,655,645) \$ (1,671,933) \$ (1,671,937,937,937,937,937,937,937,937,937,937	(148-120-070) 10-720-083 11-798-250 11-798-250 11-798-250 11-798-250 (462-250) (462-25	(11,445,001) \$ - \$ - \$ 52,192,164 (3,773,722) (418,268) 48,790,479 131,223 (418,268) 144,107 (6,410) (6,410) (6,410) (7,274) (2,202) (2,02) (2,02) (2,02) (2,02) (3,03,08) (17,274) (2,02) (2,02) (3,03,08) (3	(386,004,383) \$ (489,556,553) \$ (499,556,553) \$ (499,556,553) \$ (499,556,553) \$ (499,566,553) \$ (499,566,554)	458,773,866 576,096,081 576,096,081 576,096,081 51,133,0204,379 119,020,733 174,591,887 174,591,887 14,374,838 14,374,838 14,374,838 14,374,838 14,374,838 14,374,838 11,723,744 11,733 11,723,744 11,733 11,723,744 11,733,939 11,747,388 11,723,744 11,733,939 11,747,389 11,723,744 11,733,939 11,747,389 11,723,744 11,733,939 11,747,389 11,723,744 11,733,939 11,747,389 11,723,744 11,733,939 11,747,389 11,747,	(21,602,608) \$ (275,735,109) \$ (275,735,109) \$ (275,735,109) \$ (25,158,148) \$ (15,748,239) \$ (274,223)	41 (26) (46) (46) (47) (48) (48) (48) (48) (48) (48) (48) (48	(15,538,306) \$ - \$ - \$ - 31,315,299 (2,24,233) - 78,734 (251,210) - 80,033 \$ - 80,442 - 80,452 - 92,772 - 30,5772 -	128,691,328 179,434,225 179,434,226 1275,735,120 1275,735,120 1275,735,120 117,780,731 117,780,781 117	(128,951,209) \$ (117,114,255) \$ (117,114,255) \$ (154,402,757) \$ (162,237) \$ (162,237) \$ (162,237) \$ (164,602,677) \$ (164,606,606) \$ (167,770) \$ (261,770,146) \$ (261,770,146) \$ (261,770,146) \$ (262,254	\$	\$ (128.961.328) \$ (134.869.566) \$ (10.247.068)	\$ (154.401.757) (173.576.346) 16.777.058 (10.488.866) 20.577.506 (10.488.866) 20.577.506 (10.488.866) 20.577.506 (10.488.866) 20.577.506 (10.582.219) 1.800.817 (10.582.234) (802.857) (80	Plant Plant 100% Distribution Plant Plant Plant Plant Plant Plant Plant Distribution Plant Company Plant Distribution Distribution Distribution Distribution	No Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes	0.000% 33.000%	\$ (51,415,705), (77,800,022), (1,406,122), (1,406,122), (1,406,122), (1,501,196), (
coal FERC Account 190 **RC Account 282 - Property (Note A) **RC Account 282 - Property (Note A) **RC Account 282 - Property (Note A) **RC Account 282 - Reperty (Note A) **RC Account 283 - Reperty (Note A) **RC Account 283 - Reperty (Note A) **RC Account 283 - Reperty (Note A) **RC Account 283 - Reperty (Note A) **RC Account 283 - Non-Current (Note A) **RC Account 283 - Non-Current (Note A) **RC Account 283 - Non-Current (Note A) **RC Account 283 - Non-Current (Note A) **RC Account 283 - Non-Current (Note A) **RC Account 284 - Non-Reperty (Note A) **RC Account 285 - Non-Current (Note A) **	FAS 109 Requisitory Liability Protected Procerty (PowerTax) Non-Protected Procerty (Non-PowerTax)	Protected Property Unprotected Property Non-Property Non-	\$ 117,324,238 \$ (1,102,869,694) (1,313,024,379) 118,800,703 (74,991,697) (3,1291,551) \$ (2,361,999,539) \$ (4,574,239) (4,574,239) (4,771,733 (5,278,948) (1,773,734) (1,473,399) (1,473,399) (1,473,399) (1,167,618,397)	\$ 41,063,462 \$ \$ (386,004,393) \$ (499,556,533) 4,302,366 (20,277,46)	(148-120-070) 10-720-083 11-798-250 11-798-250 11-798-250 11-798-250 (462-250) (462-25	(11,445,001) \$ - \$ - \$ 52,192,164 (3,773,722) (418,268) 48,790,479 131,223 (418,268) 144,107 (6,410) (6,410) (6,410) (7,274) (2,202) (2,02) (2,02) (2,02) (2,02) (3,03,08) (17,274) (2,02) (2,02) (3,03,08) (3	(386,004,383) \$ (489,556,553) \$ (499,556,553) \$ (499,556,553) \$ (499,556,553) \$ (499,566,553) \$ (499,566,554)	458,773,866 576,096,081 576,096,081 576,096,081 51,133,0204,379 119,020,733 174,591,887 174,591,887 14,374,838 14,374,838 14,374,838 14,374,838 14,374,838 14,374,838 11,723,744 11,733 11,723,744 11,733 11,723,744 11,733,939 11,747,388 11,723,744 11,733,939 11,747,389 11,723,744 11,733,939 11,747,389 11,723,744 11,733,939 11,747,389 11,723,744 11,733,939 11,747,389 11,723,744 11,733,939 11,747,389 11,747,	(21,602,608) \$ (275,735,109) \$ (275,735,109) \$ (275,735,109) \$ (25,158,148) \$ (15,748,239) \$ (274,223)	41 (26) (46) (46) (47) (48) (48) (48) (48) (48) (48) (48) (48	(15,538,306) \$ - \$ - \$ - 31,315,299 (2,24,233) - 78,734 (251,210) - 80,033 \$ - 80,442 - 80,452 - 92,772 - 30,5772 -	128,961,328 179,434,225 179,434,225 1231,602,636) 1275,735,120,6 215,735,120,6 215,736,236) 1(17,605,671) 8,517,833 1(174,605,671) 8,517,833 1(174,623) 1((128,951,209) \$ (117,114,255) \$ (117,114,255) \$ (154,402,757) \$ (162,237) \$ (162,237) \$ (162,237) \$ (164,602,677) \$ (164,606,606) \$ (167,770) \$ (261,770,146) \$ (261,770,146) \$ (261,770,146) \$ (262,254	\$	\$ (128.961.328) \$ (134.869.566) \$ (10.247.068)	\$ (154.401.757) (173.576.346) 16.777.058 (10.488.866) 20.577.506 (10.488.866) 20.577.506 (10.488.866) 20.577.506 (10.488.866) 20.577.506 (10.582.219) 1.800.817 (10.582.234) (802.857) (80	Plant Plant 100% Distribution Plant Plant Plant Plant Plant Plant Plant Distribution Plant Company Plant Distribution Distribution Distribution Distribution	No Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes	0.000% 33.300% 0.000% 33.300% 0.000% 33.300%	\$ (51,415,705), (77,800,022), (1,406,122), (1,406,122), (1,406,122), (1,501,196), (1
coal FERC Account 190 **RC Account 282 - Property (Note A) **RC Account 282 - Property (Note A) **RC Account 282 - Property (Note A) **RC Account 282 - Reperty (Note A) **RC Account 283 - Reperty (Note A) **RC Account 283 - Reperty (Note A) **RC Account 283 - Reperty (Note A) **RC Account 283 - Reperty (Note A) **RC Account 283 - Non-Current (Note A) **RC Account 283 - Non-Current (Note A) **RC Account 283 - Non-Current (Note A) **RC Account 283 - Non-Current (Note A) **RC Account 283 - Non-Current (Note A) **RC Account 284 - Non-Reperty (Note A) **RC Account 285 - Non-Current (Note A) **	FAS 109 Requisitory Liability Protected Procerty (PowerTax) Non-Protected Procerty (Non-PowerTax) Non-Protected Procerty	Protected Property Unprotected Property Non-Property Non-	\$ 117,324,238 \$ (1,102,869,694) (1,313,024,379) 118,800,703 (74,991,697) (3,1291,551) \$ (2,361,999,539) \$ (4,574,239) (4,574,239) (4,771,733 (5,278,948) (1,773,734) (1,473,399) (1,473,399) (1,473,399) (1,167,618,397)	\$ 41,063,462 \$ \$ (386,004,393) \$ (499,556,533) 4,302,366 (20,277,46)	(148-120-070) 10-720-083 11-798-250 11-798-250 11-798-250 11-798-250 (462-250) (462-25	(11,445,001) \$ - \$ - \$ 52,192,164 (3,773,722) (418,268) 48,790,479 131,223 (418,268) 144,107 (6,410) (6,410) (6,410) (7,274) (2,202) (2,02) (2,02) (2,02) (2,02) (3,03,08) (17,274) (2,02) (2,02) (3,03,08) (3	(386,004,383) \$ (489,556,553) \$ (499,556,553) \$ (499,556,553) \$ (499,556,553) \$ (499,566,553) \$ (499,566,554)	458,773,866 576,096,081 576,096,081 576,096,081 51,133,0204,379 119,020,733 174,591,887 174,591,887 14,374,838 14,374,838 14,374,838 14,374,838 14,374,838 14,374,838 11,723,744 11,733 11,723,744 11,733 11,723,744 11,733,939 11,747,388 11,723,744 11,733,939 11,747,389 11,723,744 11,733,939 11,747,389 11,723,744 11,733,939 11,747,389 11,723,744 11,733,939 11,747,389 11,723,744 11,733,939 11,747,389 11,747,	(21,602,608) \$ (275,735,109) \$ (275,735,109) \$ (275,735,109) \$ (25,158,148) \$ (15,748,239) \$ (274,223)	41 (26) (46) (46) (47) (48) (48) (48) (48) (48) (48) (48) (48	(15,538,306) \$ - \$ - \$ - 31,315,299 (2,24,233) - 78,734 (251,210) - 80,033 \$ - 80,442 - 80,452 - 92,772 - 30,5772 -	128,961,328 179,434,225 179,434,225 1231,602,636) 1275,735,120,6 215,735,120,6 215,736,236) 1(17,605,671) 8,517,833 1(174,605,671) 8,517,833 1(174,623) 1((128,951,209) \$ (117,114,255) \$ (117,114,255) \$ (154,402,757) \$ (162,237) \$ (162,237) \$ (162,237) \$ (164,602,677) \$ (164,606,606) \$ (167,770) \$ (261,770,146) \$ (261,770,146) \$ (261,770,146) \$ (262,254	\$	\$ (128.961.328) \$ (134.869.566) \$ (10.247.068)	\$ (154.401.757) (173.576.346) 16.777.058 (10.488.866) 20.577.506 (10.488.866) 20.577.506 (10.488.866) 20.577.506 (10.488.866) 20.577.506 (10.582.219) 1.800.817 (10.582.234) (802.857) (80	Plant Plant 100% Distribution Plant Plant Plant Plant Plant Plant Plant Distribution Plant Company Plant Distribution Distribution Distribution Distribution	No Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes	0.000% 33.300% 0.000% 33.300% 0.000% 33.300%	\$ (51,415,705), (77,800,022), (1,406,122), (1,406,122), (1,406,122), (1,501,196), (1
coal FERC Account 190 ***ERC Account 282 - Property (Note A) and Asset Basis Differences (PowerTau) - Protected and Asset Basis Differences (PowerTau) - Not-Protected and Asset Basis Differences (PowerTau) - Not-Protected and Asset Basis (PowerTau) - Chin Not-Protected CMC asset Fisch Asset Basis (PowerTau) - Chin Protected asset Fisch Asset Basis (PowerTau) - Chin asset Fisch Asset PowerTau) - Chin asset Fisch Asset PowerTau - Chin asset Fisch Asset PowerTau - Chin asset Fisch Asset PowerTau - Chin asset Fisch Asset PowerTau - Chin asset Fisch Asset PowerTau - Chin asset Fisch Asset PowerTau - Chin asset Fisch Asset PowerTau - Chin asset Fisch Asset PowerTau - Chin asset Fisch Asset PowerTau - Chin asset Fisch Asset PowerTau - Chin asset Fisch Asset PowerTau - Chin asset PowerTau - Chin asset Fisch Asset PowerTau - Chin asset PowerTau - Chin asset Fisch Asset PowerTau - Chin asset PowerTau - Chin asset Fisch Asset Fisch PowerTau asset Fisch Fisch Fisch PowerTau asset Fisch Fisch PowerTau asset Fisch PowerTau asset Fisch Fisch PowerTau asset Fisch Fisch Fisch PowerTau asset Fisch Fisch Fisch PowerTau asset Fisch Fisch Fisch PowerTau asset Fisch Fisch Fisch PowerTau asset Fisch	FAS 109 Requisitory Liability Protocled Procenty (PowerTax) Non-Protected Procenty (Non-PowerTax) Accrual Labor Relation BGS Deferred Relation - Featal BGS Deferred Relation - Featal BGS Deferred Relation - Featal BGS Deferred Boths - Retail BGS Deferred Boths - Reta	Protected Property Unprotected Property Non-Property Non-Prope	\$ 117,324,238 \$ (1:102,869,894) (1:31,002,370) (1:4,105,227) (1:4,105,227) (2:4,105,227) (3:2,291,551) \$ (2.361,959,539) \$ (4.776,539) (4.576,839) (4.5774,773) (5.278,948) (4.777,773) (5.278,948) (4.777,773) (5.278,948) (4.777,773) (5.278,948) (4.778,739) (5.278,948) (6.278,948) (6.278,948) (6.278,948) (6.278,948) (6.288,978) (6.288,978) (6.288,978) (6.288,978) (6.288,978) (6.288,978) (6.288,978) (6.288,978) (6.288,978) (6.288,978) (6.288,978) (6.288,978) (6.388,978) (6	\$ 41,063,462 \$ \$ (396,004,380) \$ (499,506,033) \$ \$ (499,506,033) \$ \$ (499,506,033) \$ \$ (30,247,164) \$ \$ (11,456,036) \$ \$ 4,852,043 \$ \$ (826,485,839) \$ \$ (826,485,839) \$ \$ (826,485,839) \$ \$ (18,815,430) \$ \$ (18,	(148-120-070) 10.782-083 11.798-264 11.798-263 11.798-264 11.798-263 (411.798) (411.79	(11,445,001) \$ - \$ - \$ 52,192,164 (3,773,723) 629,653 - 131,223 (418,584) 48,760,475 \$ 183,389 \$ 144,107 148,0910 (60,207 148,0910 (60,207 148,0910 (60,207 148,0910 (7,208) (7,208) (12,202) (4,208) (12,202) (4,208) (12,202) (4,208) (12,202) (4,208) (12,202) (4,208) (12,202) (4,208) (12,202) (4,208) (4,20	(386,004,383) \$ (489,555,533) \$ (499,556,533) \$ (499,556,533) \$ (499,556,533) \$ (499,556,533) \$ (499,566,536) \$ (499,566,536)	455.773.866 576.096.061 \$ 576.096.061 \$ (1.102.806.664) \$ (1.103.806.664) \$ (1.103.806.664) \$ (1.103.806.676) \$ (4.165.672) 1.291.551 (2.361.959.539) \$ (5.166.953.35 (4.575.836) \$ (4.575.836) \$ (4.575.836) \$ (4.775.836) \$ (4.875.8376) \$ (4.87	(21, 602, 608) \$ (275, 735, 509) \$ (275, 735, 509) \$ (275, 735, 509) \$ (25, 158, 148) \$ (15, 748, 239) \$ (167, 48, 239) \$ (177, 148, 239) \$ (177, 148, 239) \$ (177, 148, 239) \$ (177, 148, 239) \$ (177, 148, 239) \$ (177, 148, 239) \$ (177, 148, 239) \$ (177, 148, 239) \$ (177, 148, 239) \$ (177, 148, 239) \$ (178, 148, 239)	41296,68 773,991,934 \$ (140,120,470,00 (1,780,551) (1	(8,77,856) \$ (15,538,306) \$ - \$ - \$ 31,345,390 (23,453) (23,453) (23,453) (23,210) 29,256,285 \$ 99,033 \$ 86,494 (251,210) 29,272 (251,20) 40,273 (251,20) 41,390 (10,395) (11,395) (11,395) (12,395) (13,495) (13	128.69(1.328 179.434.225 1275.735.100 (2275.735.100 (15.748.239) (14.748.239) (15.748.239) (16.748.239) (17.748.239) (17.748.239) (17.748.239) (17.748.239) (17.748.239) (17.748.239) (17.748.239) (17.748.239) (17.748.239) (17.748.239) (17.748.239) (17.748.239) (17.748.249) (1	(128,981,269 \$ (177,114,259) \$ (175,144,259) \$ (154,401,757) (183,802,403) \$ (104,68,866) (10,68,866) (10,68,866) \$ (107,740) \$ (301,170,146) \$ (301,170,176) \$ (301,176) \$ (301,176) \$ (301,176) \$ (301,176) \$ (301,176) \$ (301,176) \$ (301,176) \$	\$	\$ (128.961.328) \$ (134.869.566) \$ (10.247.068)	\$ (154.401.757) (173.576.346) (10.489.866) (20.576.366) (10.489.866) (20.577.366) (10.580.217) (833.218) (833.218) (802.577) (833.218) (802.577) (833.218) (802.577) (802.577) (802.577) (802.577) (802.577) (802.577) (802.577) (802.577) (802.577) (802.577) (802.577) (802.577) (802.577) (802.577) (802.577) (803.177) (Plant Plant 100% Distribution Plant Plant Plant Plant Plant Plant Plant Distribution Plant Company Plant Distribution Distribution Distribution Distribution	No Year Year Year Year Year Year Year Year	0.000% 33.300% 33.000% 30.000% 30.000% 30.000% 30.000% 30.000% 30.000% 30.000% 30.000% 30.000% 30.000% 30.000% 30.000% 30.000% 30.000% 30.0	\$ (51,415,705), (77,800,022), (1,406,122), (1,406,122), (1,406,122), (1,501,196), (1
coal FERC Account 190 ***ERC Account 282 - Property (Note A) and Asset Basis Differences (PowerTau) - Protected and Asset Basis Differences (PowerTau) - Not-Protected and Asset Basis Differences (PowerTau) - Not-Protected and Asset Basis (PowerTau) - Chin Not-Protected CMC asset Fisch Asset Basis (PowerTau) - Chin Protected asset Fisch Asset Basis (PowerTau) - Chin asset Fisch Asset PowerTau) - Chin asset Fisch Asset PowerTau - Chin asset Fisch Asset PowerTau - Chin asset Fisch Asset PowerTau - Chin asset Fisch Asset PowerTau - Chin asset Fisch Asset PowerTau - Chin asset Fisch Asset PowerTau - Chin asset Fisch Asset PowerTau - Chin asset Fisch Asset PowerTau - Chin asset Fisch Asset PowerTau - Chin asset Fisch Asset PowerTau - Chin asset Fisch Asset PowerTau - Chin asset PowerTau - Chin asset Fisch Asset PowerTau - Chin asset PowerTau - Chin asset Fisch Asset PowerTau - Chin asset PowerTau - Chin asset Fisch Asset Fisch PowerTau asset Fisch Fisch Fisch PowerTau asset Fisch Fisch PowerTau asset Fisch PowerTau asset Fisch Fisch PowerTau asset Fisch Fisch Fisch PowerTau asset Fisch Fisch Fisch PowerTau asset Fisch Fisch Fisch PowerTau asset Fisch Fisch Fisch PowerTau asset Fisch	FAS 109 Requisitory Liability Protocled Procenty (PowerTax) Non-Protected Procenty (Non-PowerTax) Accrual Labor Relation BGS Deferred Relation - Featal BGS Deferred Relation - Featal BGS Deferred Relation - Featal BGS Deferred Boths - Retail BGS Deferred Boths - Reta	Protected Property Unprotected Property Non-Property Non-Prope	\$ 117,324,238 \$ (1:102,869,894) (1:31,002,370) (1:4,105,227) (1:4,105,227) (2:4,105,227) (3:2,291,551) \$ (2.361,959,539) \$ (4.776,539) (4.576,839) (4.5774,773) (5.278,948) (4.777,773) (5.278,948) (4.777,773) (5.278,948) (4.777,773) (5.278,948) (4.778,739) (5.278,948) (6.278,948) (6.278,948) (6.278,948) (6.278,948) (6.288,978) (6.288,978) (6.288,978) (6.288,978) (6.288,978) (6.288,978) (6.288,978) (6.288,978) (6.288,978) (6.288,978) (6.288,978) (6.288,978) (6.388,978) (6	\$ 41,063,462 \$ \$ (396,004,380) \$ (499,506,033) \$ \$ (499,506,033) \$ \$ (499,506,033) \$ \$ (30,247,164) \$ \$ (11,456,036) \$ \$ 4,852,043 \$ \$ (826,485,839) \$ \$ (826,485,839) \$ \$ (826,485,839) \$ \$ (18,815,430) \$ \$ (18,	(148-120-070) 10.782-083 11.798-264 11.798-263 11.798-264 11.798-263 (411.798) (411.79	(11,445,001) \$ - \$ - \$ 52,192,164 (3,773,723) 629,653 - 131,223 (418,584) 48,760,475 \$ 183,389 \$ 144,107 148,0910 (60,097) 148,0910 (60,097) 148,0910 (60,097) 148,0910 (60,097) 148,0910 (60,097) 148,0910 (60,097) 148,0910 (60,097) 148,0910 (60,097) 148,0910 (72,097) 148,0910 (72,097) 148,0910 (72,097) 148,0910 (73,097) 148,097) 148,0970 (73,097) 1	(386,004,383) \$ (489,555,533) \$ (499,556,533) \$ (499,556,533) \$ (499,556,533) \$ (499,556,533) \$ (499,566,536) \$ (499,566,536)	455.773.866 576.096.061 \$ 576.096.061 \$ (1.102.806.664) \$ (1.103.806.664) \$ (1.103.806.664) \$ (1.103.806.676) \$ (4.165.672) 1.291.551 (2.361.959.539) \$ (5.166.953.35 (4.575.836) \$ (4.575.836) \$ (4.575.836) \$ (4.775.836) \$ (4.875.8376) \$ (4.87	(21, 602, 608) \$ (275, 735, 509) \$ (275, 735, 509) \$ (275, 735, 509) \$ (25, 158, 148) \$ (15, 748, 239) \$ (167, 48, 239) \$ (177, 148, 239) \$ (177, 148, 239) \$ (177, 148, 239) \$ (177, 148, 239) \$ (177, 148, 239) \$ (177, 148, 239) \$ (177, 148, 239) \$ (177, 148, 239) \$ (177, 148, 239) \$ (177, 148, 239) \$ (178, 148, 239)	41296,68 773,991,934 \$ (140,120,470,00 (1,780,551) (1	(8,77,856) \$ (15,538,306) \$ - \$ - \$ 31,345,390 (23,453) (23,453) (23,453) (23,210) 29,256,285 \$ 99,033 \$ 86,494 (251,210) 29,272 (251,20) 40,273 (251,20) 41,390 (10,395) (11,395) (11,395) (12,395) (13,495) (13	128.69(1.328 179.434.225 1275.735.100 (2275.735.100 (15.748.239) (14.748.239) (15.748.239) (16.748.239) (17.748.239) (17.748.239) (17.748.239) (17.748.239) (17.748.239) (17.748.239) (17.748.239) (17.748.239) (17.748.239) (17.748.239) (17.748.239) (17.748.239) (17.748.249) (1	(128,981,269 \$ (177,114,259) \$ (175,144,259) \$ (154,401,757) (183,802,403) \$ (104,68,866) (10,68,866) (10,68,866) \$ (107,740) \$ (301,170,146) \$ (301,170,176) \$ (301,176) \$ (301,176) \$ (301,176) \$ (301,176) \$ (301,176) \$ (301,176) \$ (301,176) \$	\$	\$ (128.961.328) \$ (134.869.566) \$ (10.247.068)	\$ (154.401.757) (173.576.346) (10.489.866) (20.576.366) (10.489.866) (20.577.366) (10.580.217) (833.218) (833.218) (802.577) (833.218) (802.577) (833.218) (802.577) (802.577) (802.577) (802.577) (802.577) (802.577) (802.577) (802.577) (802.577) (802.577) (802.577) (802.577) (802.577) (802.577) (802.577) (803.177) (Plant Plant 100% Distribution Plant Plant Plant Plant Plant Plant Plant Distribution Plant Company Plant Distribution Distribution Distribution Distribution	No Year Year Year Year Year Year Year Year	0.000% 33.300% 33.000% 30.000% 30.000% 30.000% 30.000% 30.000% 30.000% 30.000% 30.000% 30.000% 30.000% 30.000% 30.000% 30.000% 30.000% 30.0	\$ (51,415,705), (77,800,022), (1,406,122), (1,406,122), (1,406,122), (1,501,196), (1
Sex Ascount 190 ***RC Account 292 - Property (Note A) **RC Account 293 - Property (Note A) **RC Account 293 - Property (Note A) **RC Account 293 - Property (Note A) **RC Account 293 - Property (Note A) **RC Account 293 - Property (Note A) **RC Account 293 - Property (Note A) **RC Account 293 - Property (Note A) **RC Account 293 - Property (Note A) **RC Account 293 - Property (Note A) **RC Account 293 - Property (Note A) **RC Account 293 - Property (Note A) **RC Account 294 - Property (Note A) **RC Account 295 - Property (Note A) **RC Account 2	FAS 109 Reculatory Liability Protected Procerty (PowerTax) Non-Protected Procerty (Non-PowerTax) Non-Protected Procerty (Protected Property Unprotected Property Non-Property N	\$ 117,324,238 \$ (1,102,809,094) (1,313,024,379) (11,800,077) (14,891,097) (14,891,097) (14,991,097) (14,991,097) (14,991,097) (14,72,889) (14,72,889) (17,72,889)	\$ 41,063,462 \$ (396,004,393) \$ (499,556,533) 41,302,266 (382,645,599) \$ (452,645,645) 4,852,043 (452,645,645) 4,852,043 (452,645,645) 4,852,043 (452,645,645) 4,852,043 (452,645,645) 4,852,043 (452,645,645) 4,852,043 (452,647) 19,133 (452,647) 1	(149-120-470) 10.782.063 (174-92-9) 1.196.240 (179-91-164-91-91-91-91-91-91-91-91-91-91-91-91-91-	(11,445,001) \$ - \$ - \$ 52,192,164 (3,773,722) 41,024 41,026 41,0	(286,004,383) \$ (286,004,383) \$ (499,556,553) \$ (499,556,553) \$ (499,556,553) \$ (499,556,553) \$ (499,566,553) \$ (499,566,563)	455.77,846 574,046,051 574,046,051 574,046,051 574,046,051 574,046,051 574,047,057,057,057,057,057,057,057,057,057,05	(23, 602, 603) \$ (275, 735, 730) \$ (275, 735, 730) \$ (275, 735, 730) \$ (275, 735, 730) \$ (275, 745, 736) \$ (275, 745, 736) \$ (275, 745, 736) \$ (275, 745, 736) \$ (275, 745, 736) \$ (275, 745, 736) \$ (275, 745, 736) \$ (275, 745, 736) \$ (275, 745, 736) \$ (275, 746, 746) \$ (275, 746, 746) \$ (275, 746, 746) \$ (275, 746, 746) \$ (275, 746, 746) \$ (275, 746, 746) \$ (275, 746, 746) \$ (275, 746, 746) \$ (275, 746, 746) \$ (275, 746, 746) \$ (275, 746, 746) \$ (275, 746, 746) \$ (275, 746, 746) \$ (275, 746, 746) \$ (275, 746, 746) \$ (275, 746, 74	4.12(6)(6)(6)(6)(7.12(6)(6)(6)(6)(6)(6)(6)(6)(6)(6)(6)(6)(6)((15,538,306) \$ (15,538,306) \$ - \$ - \$ 31,315,299 (2,264,233) 37,686	128,961,328 179,434,225 179,434,225 1231,602,636) (275,736,120) 25,126,126) 25,126,126) 1,17,266,171) 8,517,830 1,1420,855 1,1420,855 1,1420,855 1,1420,855 1,1420,855 1,1420,855 1,1420,855 1,1480,912 1,1480,91	(128,861,328) (117,114,255) (115,440,1777) (183,823,413) (167,765,866) (15,06,489) (20,776,866) (15,06,489) (20,776,866) (15,074,866) (15,074,866) (167,273) (160,2334) (160,2374) (160,2374) (160,2374) (160,2374) (160,2374) (160,2374) (160,2374) (160,2374) (160,2374) (17,0774) (180,4	\$	\$ (128.961.328) \$ (134.869.566) \$ (10.247.068)	\$ (154.401.757) (173.576.346) (10.489.866) (20.576.366) (10.489.866) (20.577.366) (10.580.217) (833.218) (833.218) (802.577) (833.218) (802.577) (833.218) (802.577) (802.577) (802.577) (802.577) (802.577) (802.577) (802.577) (802.577) (802.577) (802.577) (802.577) (802.577) (802.577) (802.577) (802.577) (803.177) (Plant Plant 100% Distribution Plant Plant Plant Plant Plant Plant Plant Distribution Plant Company Plant Distribution Distribution Distribution Distribution	No Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes	0.000% 33.300% 33.000% 33.000% 33.000% 33.000% 33.000% 33.000% 33.000% 30.0	\$ (51,415,705), (77,800,022), (1,406,122), (1,406,122), (1,406,122), (1,501,196), (1
coal FERC Account 190 ***ERC Account 282 - Property (Note A) **ERC Account 282 - Revenue 282	FAS 109 Requisitory Liability Protected Procenty (PowerTax) Non-Protected Procenty (Non-PowerTax) Non-Protected Procenty (Non-PowerTax) Non-Protected Procenty (Non-PowerTax) Accrual Labor Related BGS Deferred Related - Real BGS Deferred Related - Related BGS Deferr	Protected Property Unprotected Property Non-Protectiv Non-Property Non-P	\$ 117,324,238 \$ (1:102,869,894) (1:31,002,370) (1:4,105,227) (1:4,105,227) (2:4,105,227) (3:2,291,551) \$ (2.361,959,539) \$ (4.776,539) (4.576,839) (4.5774,773) (5.278,948) (4.777,773) (5.278,948) (4.777,773) (5.278,948) (4.777,773) (5.278,948) (4.778,739) (5.278,948) (6.278,948) (6.278,948) (6.278,948) (6.278,948) (6.288,978) (6.288,978) (6.288,978) (6.288,978) (6.288,978) (6.288,978) (6.288,978) (6.288,978) (6.288,978) (6.288,978) (6.288,978) (6.288,978) (6.388,978) (6	\$ 41,063,462 \$ \$ (396,004,380) \$ (499,506,033) \$ \$ (499,506,033) \$ \$ (499,506,033) \$ \$ (30,247,164) \$ \$ (11,456,036) \$ \$ 4,852,043 \$ \$ (826,485,839) \$ \$ (826,485,839) \$ \$ (826,485,839) \$ \$ (18,815,430) \$ \$ (18,	(148,120,470) 10,720,003 (1778,250) 1,196,240 1,196,240 (411,736)	(11,445,901) \$ - \$ - \$ 52,192,164 (3,775,478) (323,493 - 111,223 (418,684) 48,760,475 \$ 163,389 \$ 144,107 166,287 74,410 166,287 74,383 33,389 (17,724) (2,202) (2,202) (2,202) (3,33,389 (17,724) (2,202) (3,33,389 (17,724) (2,202) (3,33,389 (17,724) (3,33,389 (17,7478) (3,33,389 (17,748) (3,	(386,004,383) \$ (489,555,533) \$ (499,555,533) \$ (499,556,533) \$ (499,556,533) \$ (499,556,533) \$ (499,566,534) \$ (499,566,534) \$ (499,566,534) \$ (499,566,54) \$ (499,566,54) \$ (499,566,54) \$ (499,566,54) \$ (499,566,54) \$ (499,566,54) \$ (499,566,54) \$ (499,566,54) \$ (499,566,54) \$ (499,566,54) \$ (499,566,54) \$ (499,566,54) \$ (499,566,566,54) \$ (499,566,566,54) \$ (499,566,566,54) \$ (499,566,566,566,566) \$ (499,566,566,566,566) \$ (499,566,566,566) \$ (499,566,566,566,566) \$ (499,566,566,566,566) \$ (499,566,566,566,566) \$ (499,566,566,566,566) \$ (499,566,566,566) \$ (499,566,566,566) \$ (499,566,566,566) \$ (499,566,566,566) \$ (499,566,566,566,566) \$ (499,566,566,566) \$ (499,566,566,566) \$ (499,566,566,566,566) \$ (499,566,566,566,566) \$ (499,566,566,566) \$ (499,566,566,566) \$ (499,566,566,566,566) \$ (499,566,566,566,566) \$ (499,566,566,566) \$ (499,566,566,566) \$ (499,566,566,566) \$ (499,566,566,566) \$ (499,566,566,566,566) \$ (499,566,566,566) \$ (499,566,566) \$ (499,566,566) \$ (499,566,566) \$ (499,566,566) \$ (499,566,566) \$ (499,566,566) \$ (455.773.866 576.096.061 \$ 576.096.061 \$ (1.102.806.664) \$ (1.103.806.664) \$ (1.103.806.664) \$ (1.103.806.676) \$ (4.165.672) 1.291.551 (2.361.959.539) \$ (5.166.953.35 (4.575.836) \$ (4.575.836) \$ (4.575.836) \$ (4.775.836) \$ (4.875.8376) \$ (4.87	(21, 602, 608) \$ (275, 735, 509) \$ (275, 735, 509) \$ (275, 735, 509) \$ (25, 164, 164) \$ (15, 748, 239) \$ (277, 1226) \$ (277, 122	41296-98 77-391-394 \$ (149-120-770 0-770	(8,77,856) \$ (15,538,306) \$ - \$ - \$ 31,345,390 (23,453) (23,453) (23,453) (23,210) 29,256,285 \$ 99,033 \$ 86,494 (251,210) 29,272 (251,20) 40,273 (251,20) 41,390 (10,395) (11,395) (11,395) (12,395) (13,495) (13	128.69(1.328) 179.434.225 179.434.226 1275.735.100 1275.735.100 1275.735.100 1175.805.100 1175.805.171 1175.8	(128,981,209) (171,114,259) (183,802,473) (183,802,473) (183,802,473) (104,98,866) (1,048,	\$	\$ (128.961.328) \$ (134.869.566) \$ (10.247.068)	\$ (154.401.757) (173.576.346) (107.488.866) (20.576.366) (10.488.866) (20.577.366) (10.588.216) (10.588.216) (10.588.216) (10.747.206) (10.747.206) (10.747.206) (10.747.206) (10.747.206) (10.747.206) (10.847.206)	Plant Plant 100% Distribution Plant Plant Plant Plant Plant Plant Plant Distribution Plant Company Plant Distribution Distribution Distribution Distribution	No Year Year Year Year Year Year Year Year	0.000% 33.300% 33.000% 33.000% 33.000% 33.000% 33.000% 33.000% 33.000% 30.000%	\$ (51,415,705), (77,800,022), (1,406,122), (1,406,122), (1,406,122), (1,501,196), (
Sea FERG Account 190 ***ERC Account 292 - Property (Note A) **ERC Account 293 - Property (Note A) **ERC Account 293 - Property (Note A) **ERC Account 293 - Property (Note A) **ERC Account 293 - Property (Note A) **ERC Account 293 - Property (Note A) **ERC Account 293 - Property (Note A) **ERC Account 293 - Property (Note A) **ERC Account 293 - Property (Note A) **ERC Account 293 - Property (Note A) **ERC Account 293 - Property (Note A) **ERC Account 294 - Property (Note A) **ERC Account 295 - Property (Note	FAS 109 Reculatory Liability Protected Property (PowerTax) Non-Protected Property (Non-PowerTax) Non-Protected Protected Protection (Non-PowerTax) Non-Protected Protection (Non-PowerTax) Non-Protected Protection (Non-PowerTax) Non-Protected Protection (Non-PowerTax) Non-Protected Protection (Non-PowerTax) Non-PowerTax Non-Power	Protected Property Unprotected Property Non-Property Non-	\$ 117,324,238 \$ (1,102,868,684) (1,313,024,379) (11,313,024,379) (11,313,024,379) (11,313,024,379) (11,313,024,379) (12,313,024,379) (4,168,222) (13,291,551) (4,168,222) (4,172,886) (4,172,886) (4,172,386) (4,1	\$ 41,063,462 \$ (396,004,393) \$ (499,526,533) 41,302,266 (336,004,393) \$ (499,526,533) 41,302,266 (336,604,764) 4,682,043 (4,682,043) \$ (4,682,043) \$ (4,687,534) \$ (4,687,	(148,120,470) 10,720,063 (1178,250) (1178,250) (1178,250) (118,250) (141,250)	(11,445,001) \$ - \$ - \$ 52,192,164 (3,773,722) 620,463 131,223 (418,684) 48,760,475 \$ 183,389 \$ 144,107 148,091 (6,410) (6,410) (7,4276) (12,202) (4,628) (7,737,478) (8,631) (17,5478) (8,631) ((386,004,383) \$ (489,555,553) \$ (499,556,553) \$ (499,556,553) \$ (499,556,553) \$ (499,556,553) \$ (499,566,554) \$ (499,566,554) \$ (499,566,554) \$ (499,566,566,566,566) \$ (499,566,566,566) \$ (499,566,566,566) \$ (499,566,566,566,566) \$ (499,566,566,566) \$ (499,566,566,566) \$ (499,566,566,566,566) \$ (499,566,566,566) \$ (499,566,566,566) \$ (499,566,566,566,566) \$ (499,566,566,566,566) \$ (499,566,566,566) \$ (499,566,566,566) \$ (499,566,566,566) \$ (499,566,566,566) \$ (499,566,566,566,566) \$ (499,566,566,566,566) \$ (499,566,566,566,566) \$ (499,566,566,566) \$ (499,566,566,566) \$ (499,566,566,566) \$ (499,566,5	455.773.866 11.102.886.854 11.102.886.854 11.102.886.854 11.102.886.854 11.102.886.857 11.202.539 11.202.539 11.202.539 11.202.539 11.202.539 11.202.539 11.202.539 11.202.539 11.202.539 11.202.539 11.202.539 11.202.539 11.202.539 11.202.539	(21, 602, 608) \$ (275, 735, 509) \$ (275, 735, 509) \$ (275, 735, 509) \$ (25, 164, 164) \$ (15, 748, 239) \$ (277, 1226) \$ (277, 122	41296/98 77.391,394 \$ (149.120,470) 10.720,650 10.720,650 1192,315,642 \$ (499.225) (499.315,642) \$ (499.315,642) \$ (499.315,642) \$ (499.315,643) \$ (499.315,643) \$ (499.315,643) \$ (417.35) \$ (427.35) \$	(15,538,306) \$ (15,538,306) \$ - \$ - \$ 31,315,299 (2,264,233) \$ 76,734 (251,210) 29,264,233 (251,210) 29,264,233 (261,233) 29,274 (271,234) (271,2	128.69(1.328) 179.434.225 179.434.226 1275.735.100 1275.735.100 1275.735.100 1175.805.100 1175.805.171 1175.8	(128,981,209) (171,114,259) (183,802,473) (183,802,473) (183,802,473) (104,98,866) (1,048,	\$	\$ (10,247,080)	\$ (154.401.757) (173.576.345) 16.777.058 (10.468.8668) 21.509.485) (10.468.8668) 21.577 (883.2157)	Plant	No Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes	0.000% 33.300% 33.000% 33.000% 33.000% 30.0	\$ (51,415,705), (77,800,022), (1,406,122), (1,406,122), (1,406,122), (1,501,196), (
SEC Account 282 - Property (Note A) SEC Account 282 - Property (Note A) SEC Account 282 - Property (Note A) SEC Account 282 - Property (Note A) SEC Account 282 - Property (Note A) SEC Account 282 - Non-Protected SEC Account 283 - Non-Protected CMC SEC Account 283 - Non-Protected CMC SEC Account 284 - Non-Protected CMC SEC Account 285 - Non-Protected CMC SEC Account 285 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 283 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 283 - Non-Protected CMC SEC Account 283 - Non-Protected CMC SEC Account 284 - Non-Protected CMC SEC Account 284 - Non-Protected CMC SEC Account 284 - Non-Protected CMC SEC Account 284 - Non-Protected CMC SEC Account 284 - Non-Protected CMC SEC Account 284 - Non-Protected CMC SEC Account 285 - Non-Protected CMC SEC Account 285 - Non-Protected CMC SEC Account 285 - Non-Protected CMC SEC Account 285 - Non-Protected CMC SEC Account 285 - Non-Protected CMC SEC Account 285 - Non-Protected CMC SEC Account 285 - Non-Protected CMC SEC Account 285 - Non-Protected CMC SEC Account 285 - Non-Protected CMC SEC Account 285 - Non-Protected CMC SEC Account 285 - Non-Protected CMC SEC Account 285 - Non-Protected CMC SEC Account 285 - Non-Protected CMC SEC Account 285 - Non-Protected CMC SEC Account 285	FAS 109 Requisitory Liability Protected Procenty (PowerTax) Non-Protected Procenty (Non-PowerTax) Non-Protected Procenty (Non-PowerTax) Non-Protected Procenty (Non-PowerTax) Accrual Labor Related BGS Deferred Related - Real BGS Deferred Related - Related BGS Deferr	Protected Property Unprotected Property Non-Protectiv Non-Property Non-P	\$ 117,324,238 \$ (1.102,869,894) (1.31,022,373) (1.3	\$ 41,063,462 \$ \$ (396,004,393) \$ (499,506,033) 4,952,6033 4,952,6033 4,952,6033 4,952,6033 4,952,603 4,952	(148-120-070) 10-720-083 11-798-250 11-798-2	(11,445,901) \$ - \$ - \$ 52,192,164 (37,762) (22,493) (32,493) (32,493) (418,684) 48,760,475 \$ 163,389 \$ 144,107 166,287 (410) 166,287 (42,203) (43,248)	(386,004,383) \$ (499,556,553) \$ (499,556,553) \$ (499,556,553) \$ (499,556,553) \$ (499,556,553) \$ (499,566,564) \$ (490,566,564)	455.773.866 576.096.061 \$ 576.096.061 \$ 11.102.096.064 \$ 11.102.096.064 \$ 11.102.096.064 \$ 11.102.096.075 \$ 11.102.096.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.	(21, 602, 608) \$ (275, 735, 509) \$ (275, 735, 509) \$ (275, 735, 509) \$ (215, 748, 259) \$ (877, 482, 25	41296.68 77.391.394 \$ (148.120.470 10.7826 10.7826 10.7826 10.7826 11.782.551 11.782.60 11.782.551 11.782.60 11.782.551 11.782.60 11.782.551 11.782.60 11.782.551 11.782.60 11.782.551 11.782.60 11	(8,77,826) \$ (15,538,306) \$ - \$ - \$ 31,315,293 (2,247,233) 377,247 (251,210) 29,256,285 \$ 98,033 \$ 86,464 \$ 98,772 (251,210) 49,772 (251,210) 49,772 (251,210) 40,772 (251,210) 41,200 (10,365) (11,366) 42,773 (251,210) (11,366)	128.69(1.328) 179.434.225 179.434.226 1275.735.120 1275.735.120 1275.735.120 117.260.171 1	(128,981,228) 5 (177,114,259) 5 (177,114,259) 5 (175,144,259) 6 (152,047,138) 6 (152,047,138) 7 (153,022,473) 7 (153,022,473) 7 (153,022,473) 7 (153,023) 7 (153,0	\$ 21,881	\$ (10,247,068) \$ (10,247,068) \$ (10,247,068) \$ (10,247,068) \$ (10,247,068)	\$ (154.401.757) (173.576.346) (107.488.866) (20.576.346) (10.488.866) (20.5776.346) (10.588.217) (832.215)	Plant Plant 100% Distribution Plant Plant Plant Plant Plant Plant Plant Distribution Plant Company Plant Distribution Distribution Distribution Distribution	No Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes	0.000% 33.300% 33.000% 33.000% 33.000% 33.000% 33.000% 33.000% 33.000% 30.000%	\$ (51,415,785) (57,500,923) (57,500,923) (58,519,614,511) (77,500,923) (78,519,614,511) (79	· · · · · · · · · · · · · · · · · · ·
Sea FERG Account 190 ***ERC Account 292 - Property (Note A) **ERC Account 293 - Property (Note A) **ERC Account 293 - Property (Note A) **ERC Account 293 - Property (Note A) **ERC Account 293 - Property (Note A) **ERC Account 293 - Property (Note A) **ERC Account 293 - Property (Note A) **ERC Account 293 - Property (Note A) **ERC Account 293 - Property (Note A) **ERC Account 293 - Property (Note A) **ERC Account 293 - Property (Note A) **ERC Account 294 - Property (Note A) **ERC Account 295 - Property (Note	FAS 109 Requisitory Liability Protected Procenty (PowerTax) Non-Protected Procenty (Non-PowerTax) Non-Protected Procenty (Non-PowerTax) Non-Protected Procenty (Non-PowerTax) Accrual Labor Related BGS Deferred Related - Real BGS Deferred Related - Related BGS Deferr	Protected Property Unprotected Property Non-Protectiv Non-Property Non-P	\$ 117,324,238 \$ (1.102,869,894) (1.31,022,373) (1.3	\$ 41,063,462 \$ \$ (396,004,393) \$ (499,506,033) 4,952,6033 4,952,6033 4,952,6033 4,952,6033 4,952,603 4,952	(148-120-070) 10-720-083 11-798-250 11-798-2	(11,445,901) \$ - \$ - \$ 52,192,164 (3,775,478) (323,493 - 111,223 (418,684) 48,760,475 \$ 163,389 \$ 144,107 166,287 74,410 166,287 74,383 33,389 (17,724) (2,202) (2,202) (2,202) (3,33,389 (17,724) (2,202) (3,33,389 (17,724) (2,202) (3,33,389 (17,724) (3,33,389 (17,7478) (3,33,389 (17,748) (3,	(386,004,383) \$ (499,556,553) \$ (499,556,553) \$ (499,556,553) \$ (499,556,553) \$ (499,556,553) \$ (499,566,564) \$ (490,566,564)	455.77,846 574,046,051 574,046,051 574,046,051 574,046,051 574,046,051 574,047,057,057,057,057,057,057,057,057,057,05	(21, 602, 608) \$ (275, 735, 509) \$ (275, 735, 509) \$ (275, 735, 509) \$ (215, 748, 259) \$ (877, 482, 25	41296.68 77.391.394 \$ (148.120.470 10.7826 10.7826 10.7826 10.7826 11.782.551 11.782.60 11.782.551 11.782.60 11.782.551 11.782.60 11.782.551 11.782.60 11.782.551 11.782.60 11.782.551 11.782.60 11	(8,77,826) \$ (15,538,306) \$ - \$ - \$ 31,315,293 (2,247,233) 377,247 (251,210) 29,256,285 \$ 98,033 \$ 86,464 \$ 98,772 (251,210) 49,772 (251,210) 49,772 (251,210) 40,772 (251,210) 41,200 (10,365) (11,366) 42,773 (251,210) (11,366)	128.69(1.328) 179.434.225 179.434.226 1275.735.120 1275.735.120 1275.735.120 117.260.171 1	(128,981,228) 5 (177,114,259) 5 (177,114,259) 5 (175,144,259) 6 (152,047,138) 6 (152,047,138) 7 (153,022,473) 7 (153,022,473) 7 (153,022,473) 7 (153,023) 7 (153,0	\$	\$ (10,247,080) \$ (10,247,080) \$ (10,247,080) \$ (10,247,080) \$ (10,247,080) \$ (10,247,080) \$ (10,247,080) \$ (10,247,080) \$ (10,247,080) \$ (10,247,080)	\$ (154.401.757) (173.576.345) 16.772.086 (10.468.8666 (10	Plant Plant 100% Distribution Plant Plant Plant Plant Plant Plant Plant Distribution Plant Company Plant Distribution Distribution Distribution Distribution	No Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes	0.000% 33.300% 33.000% 33.000% 33.000% 33.000% 33.000% 33.000% 33.000% 30.000%	\$ (51,415,785) (77,800,922) (3,486,122) (3,486,122) (3,486,122) (3,486,122) (3,486,122) (1,142,121) (1	· · · · · · · · · · · · · · · · · · ·
SEC Account 282 - Property (Note A) SEC Account 282 - Property (Note A) SEC Account 282 - Property (Note A) SEC Account 282 - Property (Note A) SEC Account 282 - Property (Note A) SEC Account 282 - Non-Protected SEC Account 283 - Non-Protected CMC SEC Account 283 - Non-Protected CMC SEC Account 284 - Non-Protected CMC SEC Account 285 - Non-Protected CMC SEC Account 285 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 283 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 282 - Non-Protected CMC SEC Account 283 - Non-Protected CMC SEC Account 283 - Non-Protected CMC SEC Account 284 - Non-Protected CMC SEC Account 284 - Non-Protected CMC SEC Account 284 - Non-Protected CMC SEC Account 284 - Non-Protected CMC SEC Account 284 - Non-Protected CMC SEC Account 284 - Non-Protected CMC SEC Account 285 - Non-Protected CMC SEC Account 285 - Non-Protected CMC SEC Account 285 - Non-Protected CMC SEC Account 285 - Non-Protected CMC SEC Account 285 - Non-Protected CMC SEC Account 285 - Non-Protected CMC SEC Account 285 - Non-Protected CMC SEC Account 285 - Non-Protected CMC SEC Account 285 - Non-Protected CMC SEC Account 285 - Non-Protected CMC SEC Account 285 - Non-Protected CMC SEC Account 285 - Non-Protected CMC SEC Account 285 - Non-Protected CMC SEC Account 285 - Non-Protected CMC SEC Account 285	FAS 109 Requisitory Liability Protected Procenty (PowerTax) Non-Protected Procenty (Non-PowerTax) Non-Protected Procenty (Non-PowerTax) Non-Protected Procenty (Non-PowerTax) Accrual Labor Related BGS Deferred Related - Real BGS Deferred Related - Related BGS Deferr	Protected Property Unprotected Property Non-Protectiv Non-Property Non-P	\$ 117,324,238 \$ (1.102,869,894) (1.31,022,373) (1.3	\$ 41,063,462 \$ \$ (396,004,393) \$ (499,506,033) 4,952,6033 4,952,6033 4,952,6033 4,952,6033 4,952,603 4,952	(148-120-070) 10-720-083 11-798-250 11-798-2	(11,445,901) \$ - \$ - \$ 52,192,164 (37,762) (22,493) (32,493) (32,493) (418,684) 48,760,475 \$ 163,389 \$ 144,107 166,287 (410) 166,287 (42,203) (43,248)	(386,004,383) \$ (499,556,553) \$ (499,556,553) \$ (499,556,553) \$ (499,556,553) \$ (499,556,553) \$ (499,566,564) \$ (490,566,564)	455.773.866 576.096.061 \$ 576.096.061 \$ 11.102.096.064 \$ 11.102.096.064 \$ 11.102.096.064 \$ 11.102.096.075 \$ 11.102.096.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.	(21, 602, 608) \$ (275, 735, 509) \$ (275, 735, 509) \$ (275, 735, 509) \$ (215, 748, 259) \$ (877, 482, 25	41296.68 77.391.394 \$ (148.120.470 10.7826 10.7826 10.7826 10.7826 11.782.551 11.782.60 11.782.551 11.782.60 11.782.551 11.782.60 11.782.551 11.782.60 11.782.551 11.782.60 11.782.551 11.782.60 11	(8,77,826) \$ (15,538,306) \$ - \$ - \$ 31,315,293 (2,247,233) 377,247 (251,210) 29,256,285 \$ 98,033 \$ 86,464 \$ 98,772 (251,210) 49,772 (251,210) 49,772 (251,210) 40,772 (251,210) 41,200 (10,365) (11,366) 42,773 (251,210) (11,366)	128.69(1.328) 179.434.225 179.434.226 1275.735.120 1275.735.120 1275.735.120 117.260.171 1	(128,981,228) 5 (177,114,259) 5 (177,114,259) 5 (175,144,259) 6 (152,047,138) 6 (152,047,138) 7 (153,022,473) 7 (153,022,473) 7 (153,022,473) 7 (153,023) 7 (153,0	\$ 21,881	\$ (10.247.088) \$ (14.869.566) \$ (10.247.088) \$ (10.247.088) \$ (10.247.088) \$ (10.247.088) \$ (10.247.088)	\$ (154.401.757) (173.576.345) 16.777.058 (10.468.8668) 21.509.468.8668) 21.509.468) 21.509.468) 25.1797 (883.2159) 25.2489 (167.474) (802.257) (80	Plant Plant 100% Distribution Plant Plant Plant Plant Plant Plant Plant Distribution Plant Company Plant Distribution Distribution Distribution Distribution	No Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes	0.000% 33.300% 33.000% 33.000% 33.000% 33.000% 33.000% 33.000% 33.000% 30.000%	\$ (51,415,785) (2,406,122) (3,406,122) (3,406,122) (3,406,122) (3,506,122) (3,506,122) (3,506,122) (4,51,516) (1,51,516)	
Staf FERC Account 190 IRC Account 282 - Property (Note A) RRC Account 282 - Non-Protected RRC Account 283 - Non-Protected CMC RRC Account 283 - Non-Protected CMC RRC Account 283 - Non-Protected CMC RRC Account 282 - Non-Protected CMC RRC Account 282 - Non-Protected CMC RRC Account 282 - Non-Protected CMC RRC Account 282 - Non-Protected CMC RRC Account 282 - Non-Protected CMC RRC Account 282 - Non-Protected CMC RRC Account 282 - Non-Protected CMC RRC Account 282 - Non-Protected CMC RRC Account 282 - Non-Protected CMC RRC Account 282 - Non-Protected CMC RRC Account 283 - Non-Protected CMC RRC Account 284 - Non-Protected CMC RRC Account 285 - Non-Protected CMC RRC Account 285 - Non-Protected CMC RRC Account 286 - Non-Protected CMC RRC Account 287 - Non-Protected CMC RRC Account 287 - Non-Protected CMC RRC Account 287 - Non-Protected CMC RRC Account 287 - Non-Protected CMC RRC Account 287 - Non-Protected CMC RRC Account 287 - Non-Protected CMC RRC Account 287 - Non-Protected CMC RRC Account 287 - Non-Protected CMC RRC Account 287 - Non-Protected CMC RRC Account 287 - Non-Protected CMC RRC Account 287 - Non-Protected CMC RRC Account 287 - Non-Protected CMC RRC Account 288 - Non-Protect	FAS 109 Requisitory Liability Protected Procenty (PowerTax) Non-Protected Procenty (Non-PowerTax) Non-Protected Procenty (Non-PowerTax) Non-Protected Procenty (Non-PowerTax) Accrual Labor Related BGS Deferred Related - Real BGS Deferred Related - Related BGS Deferr	Protected Property Unprotected Property Non-Protectiv Non-Property Non-P	\$ 117,324,238 \$ (1.102,869,894) (1.31,022,373) (1.3	\$ 41,063,462 \$ \$ (396,004,393) \$ (499,506,033) 4,952,6033 4,952,6033 4,952,6033 4,952,6033 4,952,603 4,952	(148-120-070) 10-720-083 11-798-250 11-798-2	(11,445,901) \$ - \$ - \$ 52,192,164 (37,762) (22,493) (32,493) (32,493) (418,684) 48,760,475 \$ 163,389 \$ 144,107 166,287 (410) 166,287 (42,203) (43,248)	(386,004,383) \$ (499,556,553) \$ (499,556,553) \$ (499,556,553) \$ (499,556,553) \$ (499,556,553) \$ (499,566,564) \$ (490,566,564)	455.773.866 576.096.061 \$ 576.096.061 \$ 11.102.096.064 \$ 11.102.096.064 \$ 11.102.096.064 \$ 11.102.096.075 \$ 11.102.096.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.075 \$ 11.102.096.	(21, 602, 608) \$ (275, 735, 509) \$ (275, 735, 509) \$ (275, 735, 509) \$ (215, 748, 259) \$ (877, 482, 25	41296.68 77.391.394 \$ (148.120.470 10.7826 10.7826 10.7826 10.7826 11.782.551 11.782.60 11.782.551 11.782.60 11.782.551 11.782.60 11.782.551 11.782.60 11.782.551 11.782.60 11.782.551 11.782.60 11	(8,77,826) \$ (15,538,306) \$ - \$ - \$ 31,315,293 (2,247,233) 377,247 (251,210) 29,256,285 \$ 98,033 \$ 86,464 \$ 98,772 (251,210) 49,772 (251,210) 49,772 (251,210) 40,772 (251,210) 41,200 (10,365) (11,366) 42,773 (251,210) (11,366)	128.69(1.328) 179.434.225 179.434.226 1275.735.120 1275.735.120 1275.735.120 117.260.171 1	(128,981,228) 5 (177,114,259) 5 (177,114,259) 5 (175,144,259) 6 (152,047,138) 6 (152,047,138) 7 (153,022,473) 7 (153,022,473) 7 (153,022,473) 7 (153,023) 7 (153,0	\$ 21,881	\$ (10,247,080) \$ (10,247,080) \$ (10,247,080) \$ (10,247,080) \$ (10,247,080) \$ (10,247,080) \$ (10,247,080) \$ (10,247,080) \$ (10,247,080) \$ (10,247,080)	\$ (154.401.757) (173.576.345) 16.772.086 (10.468.8666 (10	Plant Plant 100% Distribution Plant Plant Plant Plant Plant Plant Plant Distribution Plant Company Plant Distribution Distribution Distribution Distribution	No Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes	0.000% 33.300% 33.000% 33.000% 33.000% 33.000% 33.000% 33.000% 33.000% 30.000%	\$ (51,415,785) (77,800,922) (3,486,122) (3,486,122) (3,486,122) (3,486,122) (3,486,122) (1,142,121) (1	· · · · · · · · · · · · · · · · · · ·

Instructions

1. In accordance with ASC 720, deferred iss essets and liabilities are adjusted fre-measured) for the effect of the change is inside producing an ease) in the period that the change is encount. Adjustments are recorded in the appropriate deferred ins balance shee accounts (Account S.O., 287, 282 and 283) based on the nature of the temporary difference with the relation of the accounts of the accounts of the accounts of the accounts of the accounts. In a new purpose of the period of the temporary difference with the relation in factor is taken purpose in each grain of the accounts of the accounts of the accounts of the accounts of the accounts of the accounts of the accounts of the account of the accounts of the

3. Set the allocation percentages equal to the applicable percentages at the date of the rate change.

B The allocation percentage in Column T are based on the applicable percentages at the date of the rate change and must remain fixed absent the Commission's express approval.

1C - ADIT Remeasurement

Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes	Page 263 Col (i)	Allocator	Allocated Amount
Plant Related	Gro	ss Plant Allocat	tor
1 Real property (State, Municipal or Local)2 Personal property3 City License4 Federal Excise	2,193,719 - - -		
Total Plant Related	2,193,719	35.7415%	784,068
Labor Related	Wage	s & Salary Alloc	eator
5 Federal FICA & Unemployment and Unemployment(State) 6	2,983,463		
Total Labor Related	2,983,463	13.8889%	414,371
Other Included	Gro	ss Plant Allocat	tor
7 Miscellaneous			
Total Other Included	0	35.7415%	0
Total Included			1,198,439
Excluded 8 State Franchise tax 9 TEFA 10 Use & Sales Tax 10.1 BPU Assessment 10.2 Excluded State Dist RA Amort in line 5	(691,370) 3,126,601 11,023		
11 Total "Other" Taxes (included on p. 263)	7,623,436		
12 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	7,623,436		
13 Difference	(0)		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

4,406,382

Atlantic City Electric Company

Attachment 3 - Revenue Credit Workpaper

1 Rent from Electric Property - Transmission Related (Note 3) 1.217.503 (Sum Line 1) 2 Total Rent Revenues 1,217,503

Account 456 - Other Electric Revenues (Note 1)

,	
3 Schedule 1A	\$ 810,951
4 Net revenues associated with Network Integration Transmission Service (NITS) for which	
the load is not included in the divisor (difference between NITS credits from PJM and PJM	
NITS charges paid by Transmission Owner) (Note 4)	-
5 Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner (Note 4)	1,816,356
6 PJM Transitional Revenue Neutrality (Note 1)	-
7 PJM Transitional Market Expansion (Note 1)	-
8 Professional Services (Note 3)	-
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)	619,380
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)	-
11 Gross Revenue Credits (Sum Lines 2-10)	4,464,191
12 Less line 17g	(779,872)

Revenue Adjustment to determine Revenue Credit

13 Total Revenue Credits

Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula

will be included as a revenue credit or included in the peak on line 173 of Appendix A. 15 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges

are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 17a - 17g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

	,		
17a	Revenues included in lines 1-11 which are subject to 50/50 sharing.		1,217,503
17b	Costs associated with revenues in line 17a	Attachment 5 - Cost Support	342,240
17c	Net Revenues (17a - 17b)		875,263
17d	50% Share of Net Revenues (17c / 2)		437,631
17e	Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.		-
	Net Revenue Credit (17d + 17e)		437,631
17g 18			(779,872)
10	Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under		
	Schedule 12.		2,957,703
19	Amount offset in line 4 above		136,986,863

21 Note 4: SECA revenues booked in Account 447.

20 Total Account 454, 456 and 456.1 146,850,423

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE
A 100 Basis Point increase in ROE (Line 127 + Line 138) 85,248,943
B 100 Basis Point increase in ROE 1.00%

	Rate Base			(Line 39 + 58)	1,023,385,376
	Long Term Interest				
00	Long Term Interest Less LTD Interest on Securitization Bonds	(Note P)		p117.62c through 67c Attachment 8	60,597,529 1,781,557
01 02	Long Term Interest	(Note P)		"(Line 100 - line 101)"	58,815,972
03	Preferred Dividends		enter positive	p118.29c	
	Common Stock				
04	Proprietary Capital			p112.16c	1,390,688,15
05	Less Preferred Stock		enter negative	(Line 114)	.,,,
06	Less Account 216.1		enter negative	p112.12c	
07	Common Stock			(Sum Lines 104 to 106)	1,390,688,15
	Capitalization				
8	Long Term Debt			p112.17c through 21c	1,396,748,97
9	Less Loss on Reacquired Debt		enter negative	p111.81.c	-3,498,08
0	Plus Gain on Reacquired Debt		enter positive	p113.61.c	
1	Less ADIT associated with Gain or Loss		enter negative	Attachment 1A - ADIT, Line 6	983,31
12	Less LTD on Securitization Bonds		_enter negative	Attachment 8	-9,733,97
13 14	Total Long Term Debt Preferred Stock			(Sum Lines Lines 108 to 112) p112.3c	1,384,500,228
15	Common Stock			(Line 107)	1,390,688,154
6	Total Capitalization			(Sum Lines 113 to 115)	2,775,188,382
17	Debt %	(Note O from Appendix A)	Total Lang Tarm Dobt	(Line 113 / 116)	50%
18	Preferred %	(Note Q from Appendix A) (Note Q from Appendix A)	Preferred Stock	(Line 113 / 116)	09
19	Common %	(Note Q from Appendix A)	Common Stock	(Line 1147 116) (Line 115 / 116)	50%
	Common 70	(Note & Hom Appendix 71)	Common Clock	(Eine 1107 110)	007
20	Debt Cost		Total Long Term Debt	(Line 102 / 113)	0.042
1	Preferred Cost	(Nata I from Amondia A)	Preferred Stock Common Stock	(Line 103 / 114)	0.0000
22	Common Cost	(Note J from Appendix A)	Common Stock	Appendix A % plus 100 Basis Pts	0.1150
23	Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.0212
4	Weighted Cost of Preferred		Preferred Stock	(Line 118 * 121)	0.0000
25 26	Weighted Cost of Common Total Return (R)		Common Stock	(Line 119 * 122) (Sum Lines 123 to 125)	0.0575 0.078
	· ·			,	
27	Investment Return = Rate Base * Rate of Return			(Line 59 * 126)	80,582,252
iposi	te Income Taxes		(Note L)		
	Income Lax Rates				
28	Income Tax Rates FIT=Federal Income Tax Rate		(Note I from ATT H1-A)		21.00%
			(Note I from ATT H1-A) (Note I from ATT H1-A)		21.00% 9.00%
29 30	FIT=Federal Income Tax Rate		(Note I from ATT H1-A)	Per State Tax Code	9.00% 0.00%
29 80 81	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p = percent of federal income tax deductible for state purposes T			Per State Tax Code	9.00% 0.00% 28.11%
29 30 31 2a	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p = percent of federal income tax deductible for state purposes T T/(1-T)	T=1 - {[(1 - SIT) * (1 - F	(Note I from ATT H1-A)	Per State Tax Code	9.00% 0.00% 28.11% 39.10%
28 29 30 31 2a 2b	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p = percent of federal income tax deductible for state purposes T		(Note I from ATT H1-A)	Per State Tax Code	9.00% 0.00% 28.11%
29 30 31 2a	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p = percent of federal income tax deductible for state purposes T T/(1-T)	T=1 - {[(1 - SIT) * (1 - F	(Note I from ATT H1-A)	Per State Tax Code	9.00% 0.00% 28.11% 39.10%
9 30 31 2a 2b	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p = percent of federal income tax deductible for state purposes T T/ (1-T) Tax Gross-Up Factor	T=1 - {[(1 - SIT) * (1 - F	(Note I from ATT H1-A) IT)] / (1 - SIT * FIT * p)} =	Per State Tax Code Attachment 1A - ADIT	9.00% 0.00% 28.11% 39.10%
29 30 31 2a 2b 33	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p = percent of federal income tax deductible for state purposes T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor	T=1 - {[(1 - SIT) * (1 - F	(Note V from ATT H1-A) (Note V from ATT H1-A)	Attachment 1A - ADIT (Line 132b)	9.00% 0.00% 28.11% 39.10% 1.3910 -325,760 1.39
29 30 31 2a 2b 33 34	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p = percent of federal income tax deductible for state purposes T T/ (1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor Net Plant Allocation Factor	T=1 - {[(1 - SIT) * (1 - F	(Note V from ATT H1-A) (Note V from ATT H1-A)	Attachment 1A - ADIT (Line 132b) (Line 18)	9.00% 0.00% 28.11% 39.10% 1.3910 -325,76: 1.39 36.94%
29 30 31 2a 2b 33 34	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p = percent of federal income tax deductible for state purposes T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor	T=1 - {[(1 - SIT) * (1 - F	(Note V from ATT H1-A) (Note V from ATT H1-A)	Attachment 1A - ADIT (Line 132b)	9.00% 0.00% 28.11% 39.10% 1.3910 -325,760 1.39
29 80 81 2a 2b 33 34 85 6a	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p = percent of federal income tax deductible for state purposes T T/ (1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor Net Plant Allocation Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment	T=1 - {[(1 - SIT) * (1 - F 1*1/(1-T)	(Note V from ATT H1-A) (Note V from ATT H1-A) enter negative	Attachment 1A - ADIT (Line 132b) (Line 18) (Line 133 * 134 * 135)	9.009 0.009 28.119 39.109 1.3910 -325,76 1.38 36.949 -167,39
9 0 1 2a 2b 3 4 5 8a	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p = percent of federal income tax deductible for state purposes T T/ (1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor Net Plant Allocation Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Transmission	T=1 - {[(1 - SIT) * (1 - F 1*1/(1-T)	(Note V from ATT H1-A) (Note V from ATT H1-A) enter negative (Note T from ATT H1-A)	Attachment 1A - ADIT (Line 132b) (Line 18) (Line 133 * 134 * 135) Attachment 5, Line 136b	9.00% 0.00% 28.11% 39.10% 1.3910 -325,766 1.393 36.94% -167,393
9 0 1 2a 2b 3 4 5 5 6b	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p = percent of federal income tax deductible for state purposes T // (1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor Net Plant Allocation Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Transmission Amortization Deficient / (Excess) Deferred Taxes (Federal) - Tr	T=1 - {[(1 - SIT) * (1 - F 1*1/(1-T)	(Note T from ATT H1-A) (Note T from ATT H1-A) (Note T from ATT H1-A) (Note T from ATT H1-A) (Note T from ATT H1-A)	Attachment 1A - ADIT (Line 132b) (Line 18) (Line 133 * 134 * 135) Attachment 5, Line 136b Attachment 5, Line 136c	9.009 0.009 28.119 39.109 1.3910 -325,76 1.39 36.949 -167,39
9 00 11 12 13 14 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p = percent of federal income tax deductible for state purposes T T/ (1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor Net Plant Allocation Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Transmission Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Office (State) - Transmission Deficient / (Excess) Deferred Taxes (State) - Transmission Deficient / (Excess) Deferred Taxes (State) - Transmission Deficient / (Excess) Deferred Taxes (State) - Transmission	T=1 - {[(1 - SIT) * (1 - F 1*1/(1-T)]	(Note I from ATT H1-A) IT)] / (1 - SIT * FIT * p)} = (Note V from ATT H1-A) enter negative (Note T from ATT H1-A) (Note T from ATT H1-A) (Note T from ATT H1-A)	Attachment 1A - ADIT (Line 132b) (Line 18) (Line 133 * 134 * 135) Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d	9.009 0.009 28.119 39.109 1.3910 -325,76 1.38 36.949 -167,39 67,96 -13,268,25
9 0 1 1 2a 2b 3 4 5 6a 6b 6c 6d 6e	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p = percent of federal income tax deductible for state purposes T T/ (1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor Net Plant Allocation Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Transmission Amortization Deficient / (Excess) Deferred Taxes (Federal) - Tr Amortization of Other Flow-Through Items - Transmission Com	T=1 - {[(1 - SIT) * (1 - F 1*1/(1-T)]	(Note T from ATT H1-A) (Note T from ATT H1-A) (Note T from ATT H1-A) (Note T from ATT H1-A) (Note T from ATT H1-A)	Attachment 1A - ADIT (Line 132b) (Line 18) (Line 133 * 134 * 135) Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d Attachment 5, Line 136d	9.009 0.009 28.119 39.109 1.3910 -325,76 1.39 36.949 -167,39 67,96 -13,268,25
9 0 1 1 2a 2b 3 4 5 5 6 6 6 6 6 6 6 6 6	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p = percent of federal income tax deductible for state purposes T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor Net Plant Allocation Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Transmission Amortization Deficient / (Excess) Deferred Taxes (Federal) - Tr Amortization of Other Flow-Through Items - Transmission Com Other Income Tax Adjustments - Expense / (Benefit)	T=1 - {[(1 - SIT) * (1 - F 1*1/(1-T)]	(Note I from ATT H1-A) IT)] / (1 - SIT * FIT * p)} = (Note V from ATT H1-A) enter negative (Note T from ATT H1-A) (Note T from ATT H1-A) (Note T from ATT H1-A)	Attachment 1A - ADIT (Line 132b) (Line 18) (Line 133 * 134 * 135) Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d Attachment 5, Line 136e (Line 136b + 136c + 136d + 136e)	9.00% 0.00% 28.11% 39.10% 1.3910 -325,763 1.39 36.94% -167,393 67,966 -13,268,254 (134,27
29 30 31 2a 2b 33	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p = percent of federal income tax deductible for state purposes T T/ (1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor Net Plant Allocation Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Transmission Amortization Deficient / (Excess) Deferred Taxes (Federal) - Tr Amortization of Other Flow-Through Items - Transmission Com	T=1 - {[(1 - SIT) * (1 - F 1*1/(1-T)]	(Note I from ATT H1-A) IT)] / (1 - SIT * FIT * p)} = (Note V from ATT H1-A) enter negative (Note T from ATT H1-A) (Note T from ATT H1-A) (Note T from ATT H1-A)	Attachment 1A - ADIT (Line 132b) (Line 18) (Line 133 * 134 * 135) Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d Attachment 5, Line 136d	9.00% 0.00% 28.11% 39.10% 1.3910 -325,766 1.39 36.94% -167,392 67,968 -13,268,25- (134,274
9 0 1 2 2 2 2 5 3 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p = percent of federal income tax deductible for state purposes T T/ (1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor Net Plant Allocation Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Transmission Amortization Deficient / (Excess) Deferred Taxes (Federal) - Tr Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission of Other Income Tax Adjustments - Expense / (Benefit) Tax Gross-Up Factor	T=1 - {[(1 - SIT) * (1 - F 1*1/(1-T)]	(Note I from ATT H1-A) IT)] / (1 - SIT * FIT * p)} = (Note V from ATT H1-A) enter negative (Note T from ATT H1-A) (Note T from ATT H1-A) (Note T from ATT H1-A) (Note T from ATT H1-A)	Attachment 1A - ADIT (Line 132b) (Line 18) (Line 133 * 134 * 135) Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d Attachment 5, Line 136e (Line 136b + 136c + 136d + 136e) (Line 132b) (Line 136f * 136g)	9.00% 0.00% 28.11% 39.10% 1.3910 -325,763 1.39 36.94% -167,393 67,966 -13,268,254 (134,27 -13,066,01 1.3910 -18,175,008
9 0 1 1 2 2 3 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p = percent of federal income tax deductible for state purposes T T/ (1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor Net Plant Allocation Factor ITC Adjustment Allocation Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Transmission Amortization Deficient / (Excess) Deferred Taxes (Federal) - Tr Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Com Other Income Tax Adjustments - Expense / (Benefit) Tax Gross-Up Factor Other Income Tax Adjustment	T=1 - {[(1 - SIT) * (1 - F 1*1/(1-T)]	(Note I from ATT H1-A) IT)] / (1 - SIT * FIT * p)} = (Note V from ATT H1-A) enter negative (Note T from ATT H1-A) (Note T from ATT H1-A) (Note T from ATT H1-A)	Attachment 1A - ADIT (Line 132b) (Line 18) (Line 133 * 134 * 135) Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d Attachment 5, Line 136e (Line 136b + 136c + 136d + 136e) (Line 136b)	9.00% 0.00% 28.11% 39.10% 1.3910 -325,766 1.39 36.94% -167,392 67,966 -13,268,25- ((134,27* -13,066,01*

Attachment 5 - Cost Support

Electric /		

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s at	nd Instruc	tions	Form 1 Amount	Electric Portion	Non-electric Portion	Details
	Plant Allocation Factors						
10	Accumulated Intangible Amortization	(Note A)	p200.21c (see Attachment 5)	32,178,614	32,178,614	0	Respondent is Electric Utility only.
11	Accumulated Common Amortization - Electric	(Note A)	p356	0	0	0	
12	Accumulated Common Plant Depreciation - Electric	(Note A)	p356	0	0	0	
	Plant In Service						
24	Common Plant (Electric Only)	(Notes A & B)	p356	0	0	0	
	Accumulated Deferred Income Taxes						
40e	(Note V)	(Note V)	p267.h	2,708,204	2,708,204	0	Respondent is Electric Utility only.
	Materials and Supplies						
47	Undistributed Stores Exp	(Note A)	p227.6c & 16.c	0	0	0	Respondent is Electric Utility only.
	Allocated General & Common Expenses						
65	Plus Transmission Lease Payments	(Note A)	p200.3c	0			
67	Common Plant O&M	(Note A)	p356	0	0	0	
	Depreciation Expense						
88	Intangible Amortization	(Note A)	p336.1d&e	7,420,351	7,420,351	0	Respondent is Electric Utility only.
92	Common Depreciation - Electric Only	(Note A)	p336.11.b	0	0	0	
93	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	0	0	0	

Transmission / Non-transmission Cost Support

	Attachment A Line #s, Descriptions, Note	s, Form 1 Page #s and Instructions	Form 1 Amount	Transmission Related	Non-transmission Related	Details
28	Plant Held for Future Use (Including Land)	(Note C) p214	13,262,694	782,029	12,480,665	Transmission Right of Way - Certi's Corner to Landis, Terrace Substation - Land Expansion for Storm Water

CWIP & Expensed Lease Worksheet

Attachment A Line #s, Descriptions, Note:	s, Form 1 Page #s and Instructions	Form 1 Amount	CWIP In Form 1 Amount	Expensed Lease in Form 1 Amount	Details
Plant Allocation Factors					
6 Electric Plant in Service	(Note B) p207.104g	4,570,099,396	0	0	See ARO Exclusion - Cost Support section below for Electric Plant in Service without AROs
Plant In Service					
19 Transmission Plant In Service	(Note B) p207.58.g (see Attachment 5)	1,668,224,393	0	0	See Form 1
24 Common Plant (Electric Only)	(Notes A & B) p356	0	0	0	
Accumulated Depreciation					
30 Transmission Accumulated Depreciation	(Note B) p219.25.c	284,525,424	0	0	See Form 1

EPRI Dues Cost Support

Attachment A Line #s, Descriptions, Notes, Form	1 Page #s and Instructions	Form 1 Amount	EPRI Dues	Details Details
Allocated General & Common Expenses				
73 Less EPRI Dues	(Note D) p352-353 (see Attachment 5)	266,334	266,334	See Form 1

Regulatory Expense Related to Transmission Cost Support

Attachment A Line #s, Descriptions, Notes, Fo	rm 1 Page #s and Instructions	Form 1 Amount	Transmission Related No	n-transmission Relat	ed Details	
Allocated General & Common Expenses 70 Less Regulatory Commission Exp Account 928	(Note E) p323.189b	1,551,388	265,541	1,285,847	FERC Form 1 page 351 line 9 (h) and 10 (h)	
Directly Assigned A&G 77 Regulatory Commission Exp Account 928	(Note G) p323.189b	1,551,388	265,541	1,285,847	FERC Form 1 page 351 line 9 (h) and 10 (h)	

Safety Related Advertising Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and	d Instructions	Form 1 Amount	Safety Related	Non-safety Related	Details
Directly Assigned A&G					
81 General Advertising Exp Account 930.1	(Note F) p323.191b	458,332	-	458,332	None

Multistate Workpaper

	Attachment A Line #s, Descriptions, Notes,	State 1	State 2	State 3	State 4	State 5	Details	
	Income Tax Rates							
			NJ	PA				Enter Calculation
L	129 SIT=State Income Tax Rate or Composite	(Note I) 9.0000%	9.00%					Apportioned: NJ 100.0000%, PA 0.0000%

Education and Out Reach Cost Support

Attachment A Line #s, Descriptions, Notes, Fo	Form 1 Amount E	Education & Outreach	Other	Details	
Directly Assigned A&G					
78 General Advertising Exp Account 930.1	(Note K) p323.191b	458,332		458,332	None

Attachment 5 - Cost Support

Excluded Plant Cost Support

	Attachment A Line #s, Descriptions, N	otes, Form 1 Page #s and Instructions	Excluded Transmission Facilities	Description of the Facilities
,	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission	Facilities		
149	Excluded Transmission Facilities	(Note M) Attachment 5	-	General Description of the Facilities
	Instructions:		Enter \$	None
	1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that			
	are not a result of the RTEP Process			
	2 If unable to determine the investment below 69kV in a substation with inve	stment of 69 kV and higher as well as below 69 kV,	Or	
	the following formula will be used:	Example	Enter \$	
	A Total investment in substation	1,000,000		
	B Identifiable investment in Transmission (provide workpapers)	500,000		
	C Identifiable investment in Distribution (provide workpapers)	400,000		
	D Amount to be excluded (A x (C / (B + C)))	444,444		
				Add more lines if necessary

Outstanding Network Credits Cost Support

				Outstanding Network	
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s at	nd Instructions		Credits	Description of the Credits
	Network Credits			Enter \$	
55	Outstanding Network Credits	(Note N)	From PJM	0	General Description of the Credits
					None
56	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	0	
	· ·				
					None
					Add more lines if necessary

Transmission Related Account 242 Reserves

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Total	Allocation	Transmission Related	Details
44 Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)	Enter \$		Amount	
Directly Assignable to Transmission	-	100%	€	
Labor Related, General plant related or Common Plant related	35,796,538	13.89%	4,971,761	
Plant Related	4,423,352	35.74%	1,580,972	
Other		0.00%	-	
Total Transmission Related Reserves	40,219,890		6,552,733	

Prepayments

Attachment A Line #s, Description	ns, Notes, Forn	n 1 Page #s an	d Instructions		Description of the Prepayments
45 Prepayments 5 Wages & Salary Allocator Pension Liabilities, if any, in Account 242			13.889% 13.889%	To Line 45	
Prepayments Prepaid Pensions if not included in Prepayments	\$	905,009 39,827,906 40,732,915	13.889% 13.889%		Prepayment is recorded in FERC account 165 (see FERC Form 1 page 111) Prepaid Pension is recorded in FERC account 196 (see FERC Form 1 page 233). Add more lines if necessary

Extraordinar	ry Property Loss						_
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Number of years	Amortization	w/ interest	
61	Less extraordinary property loss	Attachment 5	\$				
62	Plus amortized extraordinary property loss	Attachment 5			5 \$		

Interest on Outstanding Network Credits Cost Support

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Description of the Interest on the Credits
Revenue Credits & Interest on Network Credits 155 Interest on Network Credits	(Note N) PJM Data	0	General Description of the Credits
		Enter \$	None
			Add more lines if necessary

Attachment 5 - Cost Support

	and Facility Credits paid to Vineland per settle	

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Description & PJM Documentation
	Net Revenue Requirement		
1	71 Facility Credits under Section 30.9 of the PJM OATT and Facility Credits paid to Vineland per settlement in ER05-515 (Note R)		Settlement agreement.

PJM Load Cost Support

Attachment A Line #s, Descriptions, Notes,	Form 1 Page #s and Instructions	1 CP Peak	Description & PJM Documentation
Network Zonal Service Rate			
173 1 CP Peak	(Note L) PJM Data	2,737.3	See Form 1

Statements BG/BH (Present and Proposed Revenues)

ı	Customer	Billing Determinants Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues	
	ACE zone						1
	Total						

Supporting documentation for FERC Form 1 reconciliation

Compl	iance with FERC Order on the Exelon Merger									
				Non Merger & Dist RA						
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #	s and Instructions	Form 1 Amount	Merger Costs	Related					
6	Electric Plant in Service	p207.104g	4,570,099,396	969,311	4,569,130,085					
9	Accumulated Depreciation (Total Electric Plant)	p219.29c	920,250,757	54,777	920,195,980					
10	Accumulated Intangible Amortization	p200.21c	32,178,614	520,306	31,658,308					
23	General & Intangible	p205.5.g & p207.99.g	282,211,273	969,311	281,241,962					
60	Transmission O&M	p321.112.b	22,134,005	-	22,134,005					
68	Total A&G	p323.197.b	95,550,952	(21,209)	95,572,161 Removal of (\$21,209) of 2020 merger related costs in 923					
87	General Depreciation	p336.10b&c	10,652,154	23,718	10,628,436					
88	Intangible Amortization	p336.1d&e	7,420,351	172,037	7,248,314					

ARO Exclusion - Cost Support					
Attachment A Line #s, Descriptions, Notes, Fo	rm 1 Page #s and Instructions	Form 1 Amount	ARO's	Non-ARO's	
6 Electric Plant in Service	p207.104g	4,570,099,396	2,559,210	4,567,540,186	Distribution ARO-\$2,451,183 General ARO-\$108,027
9 Accumulated Depreciation (Total Electric Plant)	p219.29c	920,250,757	341,521	919,909,236	Distribution ARO-\$214,874 and General ARO-\$126,647
23 General & Intangible	p205.5.g & p207.99.g	282,211,273	108,027	282,103,246	General ARO-\$108,027
31 Accumulated General Depreciation	p219.28.c	53.563.530	126.647	53.436.883	General ARO-\$126.647

Plant Related I	Exclusions - Cost Support						
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Ins	ructions	Form 1 Amount	ARO's	Merger Costs	Capital Leases	Non-ARO's & Non Merger Related & Non-Leases
	Plant in Service	p207.104g	4,570,099,396	2,559,210	969,311	15,364,358	4,551,206,517 Distribution ARO-\$2,451,183 General ARO-\$108,027, Merger Cost \$969,311, and General Capital Lease \$15,364,358
9 Accumul	ated Depreciation (Total Electric Plant)	p219.29c	920,250,757	341,521	54,777	-	919,854,460 Distribution ARO-\$214,874 and General ARO-\$126,647, Merger Cost \$54,777
10 Accumul	ated Intangible Amortization	p200.21c	32,178,614		520,306	2,551,013	29,107,296 Intangible Merger Cost \$520,306 and General Capital Lease \$2,551,013
19 Transmi	ssion Plant In Service	p207.58.g	1,668,224,393	-	-	-	1,668,224,393
23 General	& Intangible	p205.5.g & p207.99.g	282,211,273	108,027	969,311	15,364,358	265,769,578 General ARO-\$106,027, General and Intangible Merger Cost \$969,311 and General Capital Lease \$15,364,358
31 Accumul	ated General Depreciation	p219.28.c	53,563,530	126,647	54,777		53,382,106 General ARO-\$126,647, General Merger Cost \$54,777

E	kpense Relate	Exclusions - Cost Support							
								Non Merger & Non Dist RA	
								Pro Amot &	
			Total A&G				Below the line Membership Bono Climate Cl Dues in 923 Expenses in 9		
		Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount	Merger Costs			current rate year current rate y		
									Merger costs in 923 (\$21,209), Distribution Reg Asset amortization \$180,538, Below the Line Membership Dues \$2,881 and Below
	68 Total A&G	Total: p.323.197.b	95,550,952	(21,209)	212,917	180,538	2,881	- 95,175,824	the Line Pro Bono Climate Change expenses \$0.

PBOP Expense in FERC 926						
Attachment A Line #s, Descriptions,	Notes, Form 1 Page #s and Instructions	Total A&G Form 1 Amount	Account 926 Form 1 Amount	PBOP in FERC 926 current rate year	PBOP in FERC 926 prior rate year	Explanation of change in PBOP in FERC 926
68 Total A&G	Total: p.223.197 b. Account \$266: p.223.187 b and c	95,550,952	11,763,379	(473,130)	381,3	The actuarially determined amount of OPEA expense in FERC 935 decreased 90.9 million from the prior year; The decrease was mainty due to thromable asset returns which were 14.4% in 2020 compared to the expected return of 5.7%. Returns in 2019 were untovoxable and decreases in the count rate decreases in the count rate decreases in the count rate decreases in the rest count rate decreases in rate of the decrease in interest cost more than offset 59 the increase in service cost.

Attachment 5 - Cost Support

Costs associated with revenues in line 17a

\$ 342,240

21.00%

255,676

961,827

9.000%

86,564

Revenue Subject to 50/50 sharing (Attachment 3 - line 17a) \$ 1,217,503 Federal Income Tax Rate Federal Tax on Revenue subject to 50/50 sharing Net Revenue subject to 50/50 sharing Composite State Income Tax Rate State Tax on Revenue subject to 50/50 sharing Total Tax on Revenue subject to 50/50 sharing \$ 342,240

Allocation Factor Acct 456 886,313 13.89% Wages & Salary Intercompany Facilities Acct 456 698,252 13.89% Wages & Salary Intercompany Vehicles Acct 456 412,394 13.89% Wages & Salary Intracompany Sales Acct 454 444,707 100% 100% Transmission Kenneth Square Rent Revenue 35.74% Gross Plant 2,441,666 722,063 Attachment 3 - Revenue Credit line 13

Transmission Materials & Supplies

The amount shown for 2019 does not include any amounts from FERC Form 1, page 227, line 5, Assigned to - Construction consistent with the May 5, 2020 FERC Order in Docket ER20-1187

Line	Component Descriptions	Instruction References	Transmission Depreciation Expense Amount		Tax Rate from Attachment H-1A, Line 131		Amount to Attachment H-1A, Line 136f
136b	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense Amortization of Deficient / (Excess) Deferred Taxes - Transmission Component	Instr. 1, 2, 3 below	\$ 241,796	х	28.11%	=	\$ 67,969
36c	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	Instr. 4 below					(13,268,254)
6d	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	Instr. 4 below					
Se .	Amortization of Other Flow-Through Items - Transmission Component	Instr. 5 below					134,274
Sf .	Total Other Income Tax Adjustments - Expense / (Benefit)						\$ (13,066,011)
#s	Instructions						
. 1	Transmission Depreciation Expense is the gross cumulative amount based upon tax records of capitalize						
	plant attributable to the transmission function multiplied by the Capital Recovery Rate (described in Instru						
	date of the Settlement in Docket No ER19-5 et al, and at least every five years thereafter, ACE will file an						
	revise its depreciation rates (unless the company has otherwise submitted an FPA Section 205 rate filing the prior five years).	that addresses its depreciation rates in					
t. 2	Capital Recovery Rate is the book depreciation rate applicable to the underlying plant assets.						
nst. 3	"AFUDC-Equity" category reflects the nondeductible component of depreciation expense related to the c	apitalized equity portion of Allowance for					
	Funds Used During Construction (AFUDC).	, , , , ,					
st. 4	Upon enactment of changes in tax law, accumulated deferred income taxes are re-measured and adjuste	d in the Company's books of account,					
	resulting in deficient or (excess) accumulated deferred income taxes (ADIT). Such deficient or (excess)						
	function will be based upon tax records and calculated in the calendar year in which the deficient or (exce						
	for financial reporting purposes. See Attachment 1B - ADIT Amortization, Column F, Line 31 and Line 6						
	the current year amortization. The current year amortization of deficient and (excess) ADIT is recorded in	FERC Accounts 410.1 and 411.1.					
t. 5	Other Flow-Through Items - In the past regulatory agencies required certain federal and state income tax	savings resulting from temporary					
	differences between the amount of Other Flow-Through Items - In the past regulatory agencies required						
	savings resulting from temporary differences between the amount of taxes computed for ratemaking purp						
	current federal income tax liability to be immediately "flowed through" rates for certain assets. The "flow-t						
	deferred tax balances, based on the expectation and understanding that while tax savings would be imme						
	flow-through expense incurred when the temporary differences reverse would be recovered from ratepay						
	Through Items" represents the transmission portion of tax expense relating to the reversal of these temporal Through balance as of September 30, 2018 will reverse beginning October 1, 2018 based on the prescription.						
	Through balance as or September 30, 2010 will reverse beginning October 1, 2016 based on the prescri	peu periou.					

Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	Other	Total
Executive Management	2,038,206	1,938,277	3,587,812	4,488	7,568,783
Support Services	9,111,712	7,429,687	17,048,294	8,536,253	42,125,946
Financial Services	6,669,097	5,986,599	10,832,714	6,024	23,494,434
Human Resources	2,479,794	1,735,007	3,771,914	-	7,986,714
Legal Services	1,312,479	1,036,747	2,040,837	54,521	4,444,583
Customer Services	36,193,093	33,375,438	26,420,424	-	95,988,955
Information Technology	12,442,508	11,917,474	19,572,162	4,075	43,936,220
Government Affairs	3,386,931	4,107,303	5,416,256	54,859	12,965,349
Communication Services	1,677,040	1,561,418	2,867,997	2,998	6,109,452
Regulatory Services	7,510,383	6,654,154	10,057,484	2,003	24,224,025
Regulated Electric and Gas Operation Services	31,051,003	26,469,194	42,719,819	198,900	100,438,916
Supply Services	705,473	682,680	1,493,661	179	2,881,993
Total	\$ 114,577,718	\$ 102,893,978	\$ 145,829,374	\$ 8,864,300	\$ 372,165,370

2 Del 3 Atte 4 Exe 5 Per 6 Co 7 Co 8 PE 9 Sel	Name of Associate Company (a) Isomac Electric Company Interes Power 3 Light Company ands City Electric Company	Account 457.1 Direct Costs Charged (b) 36,530,869	Account 457.2 Indirect Costs Charged (c)	Account 457.3 Compensation For Use of Capital	Total Amount Billed
1 Pot 2 Del 3 Atte 4 Exe 5 Per 6 Cor 7 Cor 8 PE 9 Bel	torniac Electric Company Imenya Power & Light Company antic City Electric Company	36,530,869	(c)		
2 Del 3 Atte 4 Exe 5 Per 6 Co 7 Co 8 PE 9 Sel	torniac Electric Company Imenya Power & Light Company antic City Electric Company	36,530,869		(d)	(e)
2 Del 3 Atte 4 Exe 5 Per 6 Co 7 Co 8 PE 9 Sel	Imeria Power & Light Company antic City Electric Company		109,194,360	104,145	145,829,37
3 Atte 4 Exe 5 Per 6 Co 7 Co 8 PE 9 Bel	entic City Electric Company	30,272,152	84,245,890	59,676	114,577,71
4 Exe 5 Per 6 Co 7 Co 8 PE 9 Bel		22,549,593	80,287,803	56,582	102,893,97
6 Coi 7 Coi 8 PE 9 Bel	eion Business Services Company, LLC	200	8,429,426		8,429,62
7 Coi 8 PE 9 Bel	pco Holdings LLC	106,980	22,954	132	130,06
8 PE 9 Bel	mmonwealth Edison Company	45,398	78,199		123,59
9 88	nstellation NewEnergy, Inc.		105,785		105,78
	CO Energy Company	11,157	31,764		42,92
in the	Itimore Gas and Electric Company		25,080	-	25,08
10 100	rolab Enterprises, LLC	7,225			7,22
11					
12					
13			-		
14				1	1
15					
6					
7					
18					
19					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	Total	89,523,574	282,421,261	220,535	372,165,37

FERC FORM NO. 60 IREVISED 12-071

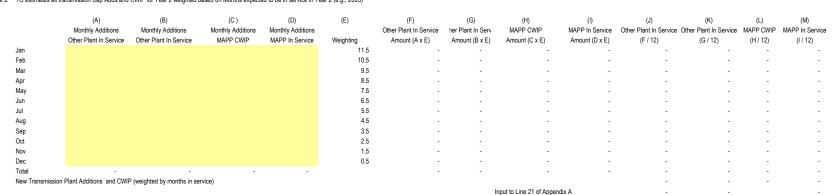
Service Company Billing Analysis by Utility FERC Account YTD Dec 2020 Total PHI

Total PHI		44000	44500	47000		40004	*****			
FERC Accounts	FERC Account Name	11000 Powe r	11500 Atlantic City	17000 PEPCO	20001 BGE	10601 ComEd	10200 PECO	Regulated	Total	Inclusion in ATRR
	Constr Work In Progress	14,698,702	14,184,265	23,731,899	19,377	70,071	29,291			Not included
	Accumulated Provision for Depreciation	1,524,830	1,286,491	1,313,439	- 10,011	1,063	532	_		Not included
	Stores Expense Undistributed	623,420	605,496	1,352,975				-		Wage & Salary Factor
	Other Regulatory Assets	934,362	(72,922)	2,249,502				-		Not included
184	Clearing Accounts - Other	1,758,136	1,080,944	6,285,058				-	9,124,138	Not included
	Misc Deferred debits	-	-	40				-		Not included
	Other Deferred Credits	-	-	11,601				-		Not included
	Other Regulatory Liabilities	44,996	-	-				-		Not included
	Other Income -Below the Line	(10,801)	34,238	264,180				8,672,703		Not included
	Other Income Deductions - Below the Line	1,202,793	1,122,149	3,118,186				-		Not included
	Interest-Debt to Associated Companies	111	106	195				-		Not included Not included
	Other Interest Expense	52,243 988	49,209 0	90,283				-		Not included Not included
	System cont & load dispatch Other expenses	841,268	558,229	(0) 1,153,976						Not included
	Operation Supervision & Engineering	1,514,774	362,577	328,076				_		100% included
	Load Dispatching - Reliability	117	502,511	(9)				_		100% included
	Load Dispatch - Monitor & Operate Transmission Sy:		18,498	10.112				_		100% included
	Load Dispatch - Transmission Service & Scheduling		56	(0)				_		100% included
	Reliability, Planning and Standards	16,185	5,898	-				_		100% included
	Generation Interconnection Studies			101,615				-		100% included
562	Station expenses	-	-	178				-	178	100% included
564	Underground Line Expenses - Transmission	-	-	(0)				-		100% included
	Miscellaneous transmission expenses	1,175,365	1,283,738	2,288,855				-		100% included
	Rents	-	-	575				-		100% included
	Maintenance Supervision & Engineering	232	-					-		100% included
	Maint of structures	7,046	1,595	13,456				-		100% included
	Maintenance of Computer Software	-	-	6,099				-		100% included
	Maintenance of station equipment	179,395	177,593	152,596				-		100% included
	Maintenance of overhead lines	453,587 1,094	394,795 633	239,433 14,412				-		100% included 100% included
	Maintenance of underground lines Maintenance of miscellaneous transmission plant	7,484	3,579	6,244						100% included
	Operation Supervision & Engineering	322.848	197.482	58,913						Not included
	Load dispatching	64,564	13,211	30,353				_		Not included
	Station expenses	(268)	0	46,508				_		Not included
	Overhead line expenses	1,751	7,023	40,098	_	_	584	_		Not included
	Underground line expenses	1,829	(23,531)	21,738	_	_	292	_		Not included
	Street lighting	87	-	· -				-	87	Not included
586	Meter expenses	920,375	292,568	16,233				-	1,229,176	Not included
	Customer installations expenses	367,555	157,569	378,872				-		Not included
	Miscellaneous distribution expenses	2,275,999	1,168,406	2,156,528	-	-	7,264	-		Not included
	Rents	219	1	14,044				-		Not included
	Maintenance Supervision & Engineering	83,596		119,373				-		Not included
	Maintain structures	60	280	2,175				-		Not included
	Maintain equipment	159,127	141,177	575,250		00.054	4.000	-		Not included
	Maintain overhead lines	1,262,118	1,423,710 3,409	1,267,022	=	29,851	4,960	-		Not included Not included
	Maintain underground line Maintain line transformers	2,863 381	692	37,387 43,643						Not included Not included
	Maintain street lighting & signal systems	1,427	854	6,814						Not included
	Maintain meters	362,021	3	2,446				_		Not included
	Maintain distribution plant	19.774	21.032	15,414				_		Not included
	Other gas supply expenses	258,121						_		Not included
	Meter & house regulator expense	729,545	_	_				-		Not included
	Maintenance of mains	(7)	-	-				-		Not included
888	Maintenance of compressor station equipment	26	-	-				-	26	Not included
	Maintenance of services	2	-	-				-	2	Not included
	Maintenance of meters & house regulators	353,069	-	-				-		Not included
	Uncollectable Accounts	101,361	306,961	-				-		Not included
	Customer records and collection expenses	38,346,625	37,969,134	28,881,518				-	105,197,277	
	Supervision - Customer Svc & Information	4 === 4 ==	74,772					-		Not included
	Customer assistance expenses	1,706,123	430,971	1,428,538				-		Not included
	Informational & instructional advertising	4,117	3,902	7,002	F 700	20.010		-		Notincluded
	Outside services employed	40,081,189 19,422	37,957,123	64,371,488	5,703	22,612	-	-		Wage & Salary Factor
	Property insurance	19,422 377	18,281 352	33,527 643				-		Net Plant Factor
	Injuries & damages Regulatory commission expenses	1,341,663	352 856,389	2,110,887				_		Wage & Salary Factor Direct transmission Only
	General ad expenses	304,315	287,329	529,169						Direct transmission Only
	Miscellaneous general expenses	441,469	487,661	900,804				_		Wage & Salary Factor
	Maintenance of general plant	7	,501	12				-		Wage & Salary Factor
	= .	114,577,718	102,893,978	145,829,374	25,080	123,597	42,921	8,672,703	372,165,370	
		.,								

^{*} Primarily represents vehicle and facility cost that are charged to the utilities and included within the clearing account. The cost in the utility clearing accounts get distributed to various FERC accounts during the utility overhead allocation process.

Attachment 6 - Estimate and Reconciliation Worksheet

Step Month Year Exec Summary April Year 2 TO populates the formula with Year 1 data from FERC Form 1 data for Year 1 (e.g., 2004) Year 2 TO estimates all transmission Cap Adds and CWIP for Year 2 weighted based on Months expected to be in service in Year 2 (e.g., 2005) Year 2 TO adds weighted Cap Adds to plant in service in Formula Year 2 Post results of Step 3 on PJM web site Year 2 Results of Step 3 go into effect for the Rate Year 1 (e.g., June 1, 2005 - May 31, 2006) 5 June 6 Year 3 TO populates the formula with Year 2 data from FERC Form 1 for Year 2 (e.g., 2005) Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 actual Cap Adds and CWIP in Reconciliation (adjusted to include any Reconciliation amount from prior year) 8 April Year 3 TO estimates Cap Adds and CWIP during Year 3 weighted based on Months expected to be in service in Year 3 (e.g., 2006) Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year) May Year 3 Post results of Step 9 on PJM web site 11 June Year 3 Results of Step 9 go into effect for the Rate Year 2 (e.g., June 1, 2006 - May 31, 2007) 1 April Year 2 TO populates the formula with Year 1 data from FERC Form 1 data for Year 1 (e.g., 2004) 125.075.638 Rev Reg based on Year 1 data Must run Appendix A to get this number (without inputs in lines 20, 21 or 43a of Appendix A) Year 2 TO estimates all transmission Cap Adds and CWIP for Year 2 weighted based on Months expected to be in service in Year 2 (e.g., 2005)



Input to Line 43a of Appendix A

Month In Service or Month for CWIP

#DIV/01

#DIV/0!

#DIV/0!

#DIV/01

3 April Year 2 TO adds weighted Cap Adds to plant in service in Formula

\$ - Input to Formula Line 21

4 May Year 2 Post results of Step 3 on PJM web site

125,075,638 Must run Appendix A to get this number (with inputs on lines 21 and 43a of Attachment A)

June Year 2 Results of Step 3 go into effect for the Rate Year 1 (e.g., June 1, 2005 - May 31, 2006)

\$ 125,075,638

6 April Year 3 TO populates the formula with Year 2 data from FERC Form 1 for Year 2 (e.g., 2005)

159,527,055 Rev Req based on Prior Year data

Must run Appendix A to get this number (without inputs in lines 20, 21 or 43a of Appendix A)

75,147,816

7 April Year 3 Reconcilitation - TO calculates Reconcilitation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 actual Cap Adds and CWIP in Reconcilitation (adjusted to include any Reconcilitation amount from prior year)

Remove all Cap Adds placed in service in Year 2

For Reconciliation only - remove actual New Transmission Plant Additions for Year 2

\$ 153,615,737 Input to Formula Line 20

Add weighted Cap Adds actually placed in service in Year 2

	(A) Monthly Additions	(B) Monthly Additions	(C) Monthly Additions	(D) Monthly Additions	(E)	(F) Other Plant In Service	(G) her Plant In Serv	(H) MAPP CWIP	(I) MAPP In Service	(J) Other Plant In Service	(K) Other Plant In Service	(L) MAPP CWIP	(M) MAPP In Service
	Other Plant In Service	Other Plant In Service	MAPP CWIP	MAPP In Service	Weighting	Amount (A x E)	Amount (B x E)	Amount (C x E)	Amount (D x E)	(F / 12)	(G / 12)	(H / 12)	(I / 12)
Jan	(748,665)				11.5	(8,609,653	-	-	-	(717,471)	=	-	-
Feb	20,992,158				10.5	220,417,654	-	-	-	18,368,138	=	-	=
Mar	30,590,069				9.5	290,605,652		-	-	24,217,138	=	-	-
Apr	12,395,370				8.5	105,360,646	i -	-	-	8,780,054	=	-	-
May	18,474,905				7.5	138,561,785	i -	-	-	11,546,815	=	-	-
Jun	3,349,702				6.5	21,773,066	i -	-	-	1,814,422	-	-	-
Jul	3,130,575				5.5	17,218,160	-	-	-	1,434,847	-	-	-
Aug	470,489				4.5	2,117,199	-	-	-	176,433	-	-	-
Sep	5,977,839				3.5	20,922,437	-	-	-	1,743,536	-	-	-
Oct	10,336,786				2.5	25,841,964	-	-	-	2,153,497	-	-	-
Nov	43,241,632				1.5	64,862,448	-	-	-	5,405,204	-	-	-
Dec	5,404,880				0.5	2,702,440	-	-	-	225,203	-	-	-
Total	153,615,737	-	-	-		901,773,797	-	-	-	75,147,816	-	-	-
New Transmission	Plant Additions and CWII	(weighted by months in se	rvice)							75,147,816	-	-	-
								Input to Line 21 of Append	lix A	75,147,816	-		-
								Input to Line 43a of Appen	dix A			-	

Month In Service or Month for CWIP

6.13

#DIV/0!

#DIV/0!

#DIV/0!

153,208,389 Result of Formula for Reconciliation

Must run Appendix A with cap adds in line 21 & line 20

(Year 2 data with total of Year 2 Cap Adds removed and monthly weighted average of Year 2 actual Cap Adds added in)

8 April Year 3 TO estimates Cap Adds and CWIP during Year 3 weighted based on Months expected to be in service in Year 3 (e.g., 2006)

	(A) Monthly Additions Other Plant In Service	(B) Monthly Additions Other Plant In Service	(C) Monthly Additions MAPP CWIP	(D) Monthly Additions MAPP In Service	(E) Weighting	(F) Other Plant In Service Amount (A x E)	(G) her Plant In Serv Amount (B x E)	(H) MAPP CWIP Amount (C x E)	(I) MAPP In Service Amount (D x E)	(J) Other Plant In Service (F / 12)	(K) Other Plant In Service (G / 12)	(L) MAPP CWIP (H / 12)	(M) MAPP In Service (I / 12)
Jan					11.5	-	-	-	-	-	-	-	-
Feb					10.5	-	-	-	-	-	-	-	-
Mar	-				9.5	-	-	-	-	-	-	-	-
Apr	-				8.5	-	-	-	-	-	-	-	-
May	-				7.5	-	-	-	-	-	-	-	-
Jun	-				6.5	-	-	-	-	-	-	-	-
Jul	-				5.5	-	-	-	-	-	-	-	-
Aug	-				4.5	-	-	-	-	-	-	-	-
Sep					3.5	-	-	-	-	-	-	-	-
Oct					2.5	-	-	-	-	-	-	-	-
Nov					1.5	-	-	-	-	-	-	-	-
Dec					0.5	-	-	-	-	-	-	-	-
Total	-	-	-	-		-	-	-	-	-	-	-	-
New Transmission	Plant Additions and CWI	P (weighted by months in se	ervice)							-	-	-	-
								Input to Line 21 of Appen Input to Line 43a of Apper Month In Service or Month	ndix A	- #DIV/0!	- #DIV/0!	- #DIV/0!	- #DIV/0!

9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

The Reconciliation in Step 7 The forecast in Prior Year 153,208,389 144,221,403 8,986,986

Interest on Amount of Refunds or Surcharges

III	iterest on Amot	int or Returnus or Surcharges					
In	terest rate purs	suant to 35.19a for March c	0.2800%	updated			
	Month Yr		1/12 of Step 9	Interest rate for		Interest	Surcharge (Refund) Owed
			1	March of the Current Yr	Months		
Jı	un	Year 1	748,916	0.2800%	11.5	24,115	773,031
Jı	ıl	Year 1	748,916	0.2800%	10.5	22,018	770,934
Α	ug	Year 1	748,916	0.2800%	9.5	19,921	768,837
S	ер	Year 1	748,916	0.2800%	8.5	17,824	766,740
0	ct	Year 1	748,916	0.2800%	7.5	15,727	764,643
N	ov	Year 1	748,916	0.2800%	6.5	13,630	762,546
D	ec	Year 1	748,916	0.2800%	5.5	11,533	760,449
Ja	an	Year 2	748,916	0.2800%	4.5	9,436	758,352
F	eb	Year 2	748,916	0.2800%	3.5	7,339	756,255
M	ar	Year 2	748,916	0.2800%	2.5	5,242	754,158
Α	pr	Year 2	748,916	0.2800%	1.5	3,145	752,061
M	lay	Year 2	748,916	0.2800%	0.5	1,048	749,964
T	otal		8,986,986				9,137,967

				Amortization over	
		Balance	Interest rate from above	Rate Year	Balance
Jun	Year 2	9,137,967	0.2800%	775,428	8,388,126
Jul	Year 2	8,388,126	0.2800%	775,428	7,636,185
Aug	Year 2	7,636,185	0.2800%	775,428	6,882,139
Sep	Year 2	6,882,139	0.2800%	775,428	6,125,982
Oct	Year 2	6,125,982	0.2800%	775,428	5,367,707
Nov	Year 2	5,367,707	0.2800%	775,428	4,607,309
Dec	Year 2	4,607,309	0.2800%	775,428	3,844,782
Jan	Year 3	3,844,782	0.2800%	775,428	3,080,119
Feb	Year 3	3,080,119	0.2800%	775,428	2,313,316
Mar	Year 3	2,313,316	0.2800%	775,428	1,544,366
Apr	Year 3	1,544,366	0.2800%	775,428	773,262
May	Year 3	773,262	0.2800%	775,428	(0)
Total with in	iterest			9,305,131	

The difference between the Reconciliation in Step 7 and the forecast in Prior Year with interest 9,305,131 Total true-up amount 9,305,131

Full Year Jun-Aug True up amount Days 365

Rev Req based on Year 2 data with estimated Cap Adds and CWIP for Year 3 (Step 8) Revenue Requirement for Year 3

10 May Year 3 ilts of Step 9 on PJM web site

11 June Year 3 r the Rate Year 2 (e.g., June 1, 2006 - May 31, 2007) \$ -

Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carryin	g Charge								
2 3 4 5 6	Fixed Charge Rad A B C	Formula Line 160	CIAC Net Plant Carryir Net Plant Carryir Line B less Line	ng Charge per 10			in ROE withou	t Depreciation	8.1554% 8.6698% 0.5144%	
7	FCR if a CIAC									
8	D	161	Net Plant Carryin	ng Charge withou	ut Depreciati	ion, Return,	nor Income Ta	axes	2.5088%	
9 10	The FCR resultin Therefore actual					t data for su	ıbsequent yea	ırs		
11	The ROE is 10.5%	6 which include	s a base ROE of			er in Docke	t No. EL13-48		•	membership
"Yes" if a project under PJM OATT Schedule 12, otherwise 12 "No" 13 Useful life of project "Yes" if the customer has paid a lump sum payment in the	Details Schedule 12 Life	(Yes or No)	Yes 35	B0265 Mickel	ton		Yes 35	B0276 Mo	nroe	
amount of the investment on line 14 18, Otherwise "No"	CIAC	(Yes or No)	No				No			
15 Input the allowed ROE Incentive From line 4 above if "No" on line	Increased ROE (Basis	Points)	150				0			
14 and From line 8 above if 16 "Yes" on line 14	Base FCR		8.1554%		0.772%		8.1554%			
Line 6 times line 15 divided by 17 100 basis points	FCR for This Project		8.9270%				8.1554%			
Columns A, B or C from 18 Attachment 6	Investment		4,854,660	may be weighted average	vo of omell projects		7,878,071			
19 Line 18 divided by line 13	Annual Depreciation E	хр	138,705	may be weighted average	ge or small projects	•	225,088			
From Columns H, I or J from 20 Attachment 6	Month In Service or Mon	th for CWIP	6.00				6.00			
		Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
45	Base FCR	2020	3,398,262	138,705	3,259,557	417,623	5,514,650	225,088	5,289,562	677,713
46 47	W Increased ROE Base FCR	2020 2021	3,398,262 3,259,557	138,705 138,705	3,259,557 3,120,853	443,088 393,222	5,514,650 5,289,562	225,088 225,088	5,289,562 5,064,474	677,713 638,115
48	W Increased ROE	2021	3,259,557	138,705	3,120,853	417,302	5,289,562	225,088	5,064,474	638,115
49	Base FCR	2022	3,120,853	138,705	2,982,148	381,910	5,064,474	225,088	4,839,386	619,758
50	W Increased ROE	2022	3,120,853	138,705	2,982,148	404,920	5,064,474	225,088	4,839,386	619,758
51	Base FCR	2023	2,982,148	138,705	2,843,444	370,598	4,839,386	225,088	4,614,299	601,401
52	W Increased ROE	2023	2,982,148	138,705	2,843,444	392,538	4,839,386	225,088	4,614,299	601,401
53 54	Base FCR W Increased ROE	2024 2024	2,843,444 2,843,444	138,705 138,705	2,704,739 2,704,739	359,286 380,156	4,614,299 4,614,299	225,088 225,088	4,389,211 4,389,211	583,044 583,044
55	Base FCR	2025	2,704,739	138,705	2,566,035	347,974	4,389,211	225,088	4,164,123	564,688
56	W Increased ROE	2025	2,704,739	138,705	2,566,035	367,774	4,389,211	225,088	4,164,123	564,688
57	Base FCR	2026	2,566,035	138,705	2,427,330	336,662	4,164,123	225,088	3,939,035	546,331
58	W Increased ROE	2026	2,566,035	138,705	2,427,330	355,392	4,164,123	225,088	3,939,035	546,331
59 60	Base FCR	2027	2,427,330	138,705	2,288,625	325,351	3,939,035	225,088	3,713,948	527,974
60 61	W Increased ROE	2027		138,705	(138,705)	126,322	3,939,035	225,088	3,713,948	527,974
62										
63	•									

adder as authorized by FERC: provided, that the projects identified in Docket Nos. ER08-686 and ER08-1423 have been awarded an additional 150 basis point adder and, thus, their ROE is 12.0%.

B0211 Union-Corson						B0210 Orchard-Below 500kV				B0277 Cumberland Sub:2nd Xfmr					
DOZITI OHION-GOISON				20210 01011	ui u oookv		DOZ TO OTCHAIU D	CIOW COOKY				oz,, odniberiana	Jud. Elia Allill		
Yes				Yes				Yes				No			
35				35				35				35			
00				00				00				00			
No				No				No				No			
0				150				150				150			
8.1554%				8.1554%				8.1554%				8.1554%			
8.1554%				8.9270%				8.9270%				8.9270%			
13,722,120				26,046,638				18,572,212				6,759,777			
392,061				744,190				530,635				193,136			
9.00				7.00				7				2			
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
9,311,439	392,061	8,919,378	1,155,287	17,550,473	744,190	16,806,283	2,182,295	12,514,133	530,635	11,983,499	1,556,057	4,860,602	193,136	4,667,465	592,529
9,311,439	392,061	8,919,378	1,155,287	17,550,473	744,190	16,806,283	2,313,589	12,514,133	530,635	11,983,499	1,649,674	4,860,602	193,136	4,667,465	628,992
8,919,378	392,061	8,527,317	1,087,495	16,806,283	744,190	16,062,093	2,054,113	11,983,499	530,635	11,452,864	1,464,659	4,667,465	193,136	4,474,329	558,035
8,919,378	392,061	8,527,317	1,087,495	16,806,283	744,190	16,062,093	2,178,048	11,983,499	530,635	11,452,864	1,553,028	4,667,465	193,136	4,474,329	592,558
8,527,317	392,061	8,135,257	1,055,521	16,062,093	744,190	15,317,904	1,993,422	11,452,864	530,635	10,922,229	1,421,383	4,474,329	193,136	4,281,192	542,284
8,527,317	392,061	8,135,257	1,055,521	16,062,093	744,190	15,317,904	2,111,614	11,452,864	530,635	10,922,229	1,505,659	4,474,329	193,136	4,281,192	575,317
8,135,257	392,061	7,743,196	1,023,547	15,317,904	744,190	14,573,714	1,932,731	10,922,229	530,635	10,391,595	1,378,108	4,281,192	193,136	4,088,056	526,533
8,135,257	392,061	7,743,196	1,023,547	15,317,904	744,190	14,573,714	2,045,181	10,922,229	530,635	10,391,595	1,458,289	4,281,192	193,136	4,088,056	558,076
7,743,196	392,061	7,351,136	991,573	14,573,714	744,190	13,829,524	1,872,039	10,391,595	530,635	9,860,960	1,334,833	4,088,056	193,136	3,894,919	510,782
7,743,196	392,061	7,351,136	991,573	14,573,714	744,190	13,829,524	1,978,747	10,391,595	530,635	9,860,960	1,410,920	4,088,056	193,136	3,894,919	540,835
7,351,136	392,061	6,959,075	959,599	13,829,524	744,190	13,085,335	1,811,348	9,860,960	530,635	9,330,326	1,291,558	3,894,919	193,136	3,701,783	495,031
7,351,136	392,061	6,959,075	959,599	13,829,524	744,190	13,085,335	1,912,314	9,860,960	530,635	9,330,326	1,363,550	3,894,919	193,136	3,701,783	523,594
6,959,075	392,061	6,567,015	927,625	13,085,335	744,190	12,341,145	1,750,656	9,330,326	530,635	8,799,691	1,248,282	3,701,783	193,136	3,508,646	479,280
6,959,075	392,061	6,567,015	927,625	13,085,335	744,190	12,341,145	1,845,880	9,330,326	530,635	8,799,691	1,316,180	3,701,783	193,136	3,508,646	506,352
6,567,015	392,061	6,174,954	895,651	12,341,145	744,190	11,596,955	1,689,965	8,799,691	530,635	8,269,056	1,205,007	3,508,646	193,136	3,315,510	463,529
6,567,015	392,061	6,174,954	895,651	12,341,145	744,190	11,596,955	1,779,447	8,799,691	530,635	8,269,056	1,268,811	3,508,646	193,136	3,315,510	489,111

	B1398.5 Reconductor Mickleton - Depford - 230 Kv line			B1398.3.1 Mickleton Deptford 230kv terminal				B1600 Upgrade Mill T2 138/69 kV Transformer				
			·			·						
	Yes				Yes				Yes			
	35				35				35			
	No				No				No			
	0				0				0			
	8.1554%				8.1554%				8.1554%			
	8.1554%				8.1554%				8.1554%			
	4,045,398				13,176,210				14,841,978			
	115,583				376,463				424,057			
	5				5				6			
	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
	3,595,988	115,583	3,480,405	413,399	11,075,466	376,463	10,699,003	1,291,971	13,375,221	424,057	12,951,164	1,532,281
	3,595,988	115,583	3,480,405	413,399	11,075,466	376,463	10,699,003	1,291,971	13,375,221	424,057	12,951,164	1,532,281
	3,480,405	115,583	3,364,823	389,997	10,699,003	376,463	10,322,539	1,218,305	12,951,164	424,057	12,527,107	1,445,689
	3,480,405	115,583	3,364,823	389,997	10,699,003	376,463	10,322,539	1,218,305	12,951,164	424,057	12,527,107	1,445,689
	3,364,823	115,583	3,249,240	380,570	10,322,539	376,463	9,946,076	1,187,603	12,527,107	424,057	12,103,051	1,411,106
	3,364,823	115,583	3,249,240	380,570	10,322,539	376,463	9,946,076	1,187,603	12,527,107	424,057	12,103,051	1,411,106
	3,249,240	115,583	3,133,657	371,144	9,946,076	376,463	9,569,613	1,156,901	12,103,051	424,057	11,678,994	1,376,522
	3,249,240	115,583	3,133,657	371,144	9,946,076	376,463	9,569,613	1,156,901	12,103,051	424,057	11,678,994	1,376,522
	3,133,657	115,583	3,018,074	361,718	9,569,613	376,463	9,193,150	1,126,199	11,678,994	424,057	11,254,938	1,341,939
	3,133,657	115,583	3,018,074	361,718	9,569,613	376,463	9,193,150	1,126,199	11,678,994	424,057	11,254,938	1,341,939
I	3,018,074	115,583	2,902,491	352,292	9,193,150	376,463	8,816,687	1,095,497	11,254,938	424,057	10,830,881	1,307,355
	3,018,074	115,583	2,902,491	352,292	9,193,150	376,463	8,816,687	1,095,497	11,254,938	424,057	10,830,881	1,307,355
I	2,902,491	115,583	2,786,909	342,866	8,816,687	376,463	8,440,224	1,064,795	10,830,881	424,057	10,406,825	1,272,772
I	2,902,491	115,583	2,786,909	342,866	8,816,687	376,463	8,440,224	1,064,795	10,830,881	424,057	10,406,825	1,272,772
	2,786,909	115,583	2,671,326	333,439	8,440,224	376,463	8,063,761	1,034,093	10,406,825	424,057	9,982,768	1,238,189
	2,786,909	115,583	2,671,326	333,439	8,440,224	376,463	8,063,761	1,034,093	10,406,825	424,057	9,982,768	1,238,189

b0210.1 Ord	chard-Cumberland	Install second 23	30kV line	_	b0212 Corson upgrade 138k						
Yes				Yes							
35				35							
No				No							
0				0							
8.1554%				8.1554%							
0.1004%				0.1004%							
8.1554%				8.1554%							
13,000,000				70,000							
371,429				2,000							
1				3							
				Ü							
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Total		Revenue Credit	
11,514,286	371,429	11,142,857	1,324,917	46,500	2,000	44,500	5,808	\$ 11,149,881		\$ 11,149,881	1.
11,514,286	371,429	11,142,857	1,324,917	46,500	2,000	44,500	5,808	\$ 11,436,720			\$ 286,8
11,142,857 11,142,857	371,429 371,429	10,771,429 10,771,429	1,249,879 1,249,879	44,500 44,500	2,000 2,000	42,500 42,500	5,466 5,466	\$ 10,504,974 \$ 10,775,883		\$ 10,504,974	\$ 270,9
10,771,429	371,429 371,429	10,771,429	1,249,679	44,500 42,500	2,000	42,500 40,500	5,303	\$ 10,775,003		\$ 10,218,447	
10,771,429	371,429	10,400,000	1,219,587	42,500	2,000	40,500	5,303	\$ 10,476,959		Ψ 10,210,441	\$ 258,5
10,400,000	371,429	10,028,571	1,189,296	40,500	2,000	38,500	5,140	\$ 9,931,921		\$ 9,931,921	Ψ 200,0
10,400,000	371,429	10,028,571	1,189,296	40,500	2,000	38,500	5,140	\$ 10,178,036		, ,,,,,,,,	\$ 246,1
10,028,571	371,429	9,657,143	1,159,005	38,500	2,000	36,500	4,977	\$ 9,645,395		\$ 9,645,395	
10,028,571	371,429	9,657,143	1,159,005	38,500	2,000	36,500	4,977	\$ 9,879,112			\$ 233,7
9,657,143	371,429	9,285,714	1,128,713	36,500	2,000	34,500	4,814	\$ 9,358,868		\$ 9,358,868	
9,657,143	371,429	9,285,714	1,128,713	36,500	2,000	34,500	4,814	\$ 9,580,189			\$ 221,3
9,285,714	371,429	8,914,286	1,098,422	34,500	2,000	32,500	4,650	\$ 9,072,342		\$ 9,072,342	
9,285,714	371,429	8,914,286	1,098,422	34,500	2,000	32,500	4,650	\$ 9,281,266	\$ 9,281,266	. ,	\$ 208,9
8,914,286	371,429	8,542,857	1,068,131	32,500	2,000	30,500	4,487	\$ 8,785,815		\$ 8,785,815	
8,914,286	371,429	8,542,857	1,068,131	32,500	2,000	30,500	4,487	\$ 8,765,655			
										\$ -	
									\$ -		

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #

Long Term Interest

101 Less LTD Interest on Securitization Bonds 1,781,557

Capitalization

112 Less LTD on Securitization Bonds 9,733,977

Calculation of the above Securitization Adjustments

Inputs from Atlantic City Electric Company 2020 FERC Form 1
Pages 256-257 "Long Term Debt (Account 221, 222, 223, and 224)"

Line 20 "Note Payable to ACE Transition Funding - variable"

LTD Interest on Securitization Bonds in column (i)

LTD on Securitization Bonds in column (h)