

June 9, 2021

**via Electronic Submission**

Aida Camacho-Welch, Secretary  
Board of Public Utilities  
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PO Box 350  
Trenton, NJ 08625-0350  
board.secretary@bpu.nj.gov

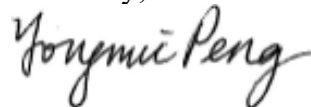
RE: Tariff Compliance Filing  
I/M/O The implementation of L. 2018, C. 17 regarding the establishment  
of energy efficiency and peak demand reduction programs  
I/M/O The verified petition of Jersey Central Power & Light company for  
approval of JCP&L's energy efficiency and conservation plan including  
energy and peak demand reduction programs (JCP&L EE&C)  
Docket Nos. QO19010040 and EO20090620

Dear Secretary Camacho-Welch:

Pursuant to the referenced BPU Order dated April 27, 2021, Jersey Central Power & Light Company herewith files the revised tariff sheets of the Company's Tariff for Service (BPU No. 13 ELECTRIC), effective with service rendered on and after July 1, 2021.

In compliance with the Board's March 19, 2020 Order on COVID-19, hardcopies will not be sent. Please kindly confirm reception of this electronic submission.

Sincerely,



Yongmei Peng  
Analyst V  
Tariff Activity  
Rates & Regulatory Affairs - NJ

Enclosure

cc: (Electronic Mail)  
Service List

IN THE MATTER OF THE IMPLEMENTATION OF L. 2018, C. 17 REGARDING THE  
ESTABLISHMENT OF ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION  
PROGRAMS

IN THE MATTER OF THE VERIFIED PETITION OF JERSEY CENTRAL POWER & LIGHT  
COMPANY FOR APPROVAL OF JCP&L'S ENERGY EFFICIENCY AND CONSERVATION  
PLAN INCLUDING ENERGY AND PEAK DEAMND REDUCTION PROGRAMS (JCP&L EE&C)

DOCKET NOS. QO19010040 AND EO20090620

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**JERSEY CENTRAL POWER & LIGHT COMPANY**

**BPU No. 13 ELECTRIC - PART III**

**3<sup>rd</sup> Rev. Sheet No. 1**  
**Superseding 2<sup>nd</sup> Rev. Sheet No. 1**

<p><b>PART III</b></p> <p><b>SERVICE CLASSIFICATIONS AND RIDERS</b></p> <p><b>TABLE OF CONTENTS</b></p>
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	<u>Sheet No.</u>	<u>Revision No.</u>
<b>Table of Contents</b>		
Service Classification RS – Residential Service	3	Second
	4	<b>First</b>
	5	Original
Service Classification RT – Residential Time-of-Day Service	6	<b>Third</b>
	7	Original
Service Classification RGT – Residential Geothermal & Heat Pump Service	8	Second
	9	<b>First</b>
Service Classification GS – General Service Secondary	10	Second
	11	<b>First</b>
	12	Original
	13	Original
Service Classification GST – General Service Secondary Time-of-Day	14	Original
	15	Second
	16	<b>First</b>
	17	Original
Service Classification GP – General Service Primary	18	Original
	19	<b>Third</b>
	20	Original
Service Classification GT – General Service Transmission	21	Original
	22	Second
	23	<b>First</b>
Service Classification OL – Outdoor Lighting Service	24	Original
	25	Original
	26	<b>Third</b>
Service Classification SVL – Sodium Vapor Street Lighting Service	27	<b>First</b>
	28	<b>Third</b>
	29	Original
Service Classification MVL – Mercury Vapor Street Lighting (Restricted)	30	<b>First</b>
	31	<b>Third</b>
	32	Original
Service Classification ISL – Incandescent Street Lighting (Restricted)	33	<b>First</b>
	34	<b>Third</b>
	35	Original
Service Classification LED – LED Street Lighting Service	36	<b>First</b>
	37	Original
	38	<b>Third</b>
	39	Original
	40	Original

**Issued: June 9, 2021**

**Effective: July 1, 2021**

**Filed pursuant to Order of Board of Public Utilities**  
**Docket Nos. QO19010040 and EO20090620 dated April 27, 2021**



**PART III  
SERVICE CLASSIFICATIONS AND RIDERS  
TABLE OF CONTENTS**

	Sheet No.	Revision No.
Rider BGS-RSCP – Basic Generation Service – Residential Small	41	First
Commercial Pricing (formerly Rider BGS-FP)	42	Fifth
Rider BGS-CIEP – Basic Generation Service – Commercial Industrial Energy	43	First
Pricing	44	Fifth
Rider CIEP – Standby Fee (formerly Rider DSSAC)	45	First
Rider NGC – Non-utility Generation Charge	46	First
	47	Original
	48	Second
	49	Original
Rider SBC – Societal Benefits Charge	50	Second
Rider DSF – Demand Side Factor	51	First
Rider NDC – Nuclear Decommissioning Costs	52	First
Rider RAC – Remediation Adjustment Clause	53	First
Rider UNC – Uncollectible Accounts Charge	54	First
Rider USF – Universal Service Fund Costs Recovery	55	Original
Rider QFS – Cogeneration and Small Power Production Service	56	Original
	57	Original
Rider STB – Standby Service	58	Original
	59	Original
Rider CEP – Consumer Electronics Protection Service (Restricted)	60	Original
	61	Original
Rider CBT – Corporation Business Tax	62	Original
Rider SUT – Sales and Use Tax	63	Original
Rider RRC – RGGI Recovery Charge	64	First
	64a	Original
Rider ZEC – Zero Emission Certificate Recovery Charge	65	First
Rider TAA – Tax Act Adjustment	66	Original
Rider RP – JCP&L Reliability Plus Charge	67	First
Rider LRAM – JCP&L Lost Revenue Adjustment Mechanism Charge	68	Original

Issued: **June 9, 2021**

Effective: **July 1, 2021**

**Filed pursuant to Order of Board of Public Utilities  
Docket Nos. QO19010040 and EO20090620 dated April 27, 2021**

<p><b>Service Classification RS</b> <b>Residential Service</b></p>
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- 3) **Non-utility Generation Charge (Rider NGC):** (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)  
See Rider NGC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 4) **Societal Benefits Charge (Rider SBC):**  
See Rider SBC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 5) **RGGI Recovery Charge (Rider RRC):**  
See Rider RRC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**  
See Rider ZEC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 7) **Tax Act Adjustment (Rider TAA):**  
See Rider TAA for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 8) **JCP&L Reliability Plus Charge (Rider RP):**  
See Rider RP for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**  
See Rider LRAM for rate per KWH for all KWH including Off-Peak/Controlled Water Heating

**TERM OF CONTRACT:** None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, a contract of one year or more may be required.

**TERMS OF PAYMENT:** Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

**SERVICE CHARGE:** A Service Charge of **\$14.00** shall be applicable for initiating service to a customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

**RECONNECTION CHARGES:** A Reconnection Charge, applicable after a discontinuance requested by the customer or because of a default by the customer, of **\$45.00** is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon the costs incurred by the Company. (See Part II, Section 7.04)

**DELINQUENT CHARGE:** A Field Collection Charge of **\$25.00** shall be applicable for each collection visit made to the customer's premises. (See Part II, Section 3.20)

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<b>Service Classification RT</b> <b>Residential Time-of-Day Service</b>
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**APPLICABLE TO USE OF SERVICE FOR:** Service Classification RT is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for customers which elect to be billed hereunder rather than under Service Classification RS. (Also see Part II, Section 2.03)

**CHARACTER OF SERVICE:** Single-phase service, with limited applications of three-phase service, at secondary voltages.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**  
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.010234 per KWH for all KWH on-peak and off-peak**

**DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):**

- 1) **Customer Charge: \$5.19 per month**  
**Solar Water Heating Credit: \$1.30 per month**
- 2) **Distribution Charge:**  
  - \$0.046298 per KWH for all KWH on-peak for June through September**
  - \$0.034008 per KWH for all KWH on-peak for October through May**
  - \$0.021627 per KWH for all KWH off-peak**
- 3) **Non-utility Generation Charge (Rider NGC): (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)**  
**See Rider NGC for rate per KWH for all KWH on-peak and off-peak**
- 4) **Societal Benefits Charge (Rider SBC):**  
**See Rider SBC for rate per KWH for all KWH on-peak and off-peak**
- 5) **RGGI Recovery Charge (Rider RRC):**  
**See Rider RRC for rate per KWH for all KWH on-peak and off-peak**
- 6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**  
**See Rider ZEC for rate per KWH for all KWH on-peak and off-peak**
- 7) **Tax Act Adjustment (Rider TAA):**  
**See Rider TAA for rate per KWH for all KWH on-peak and off-peak**
- 8) **JCP&L Reliability Plus Charge (Rider RP):**  
**See Rider RP for rate per KWH for all KWH on-peak and off-peak**
- 9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**  
**See Rider LRAM for rate per KWH for all KWH on-peak and off-peak**

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300 Madison Avenue, Morristown, NJ 07962-1911

**Service Classification RGT  
Residential Geothermal & Heat Pump Service**

- 3) **Non-utility Generation Charge (Rider NGC):** (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)  
See Rider NGC per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**  
See Rider SBC per KWH for all KWH on-peak and off-peak
- 5) **RGGI Recovery Charge (Rider RRC):**  
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**  
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 7) **Tax Act Adjustment (Rider TAA):**  
See Rider TAA for rate per KWH for all KWH on-peak and off-peak
- 8) **JCP&L Reliability Plus Charge (Rider RP):**  
See Rider RP for rate per KWH for all KWH on-peak and off-peak
- 9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**  
See Rider LRAM for rate per KWH for all KWH on-peak and off-peak

**DEFINITION OF ON-PEAK AND OFF-PEAK HOURS:** The hours to be considered as on-peak are from 8 AM to 8 PM Eastern Standard Time, Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The Company may also selectively stagger the on-peak hours up to one hour in either direction when required to alleviate local distribution system peaking within high-density areas. The off-peak hours will not, however, be less than 12 hours daily.

**TERM OF CONTRACT:** None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, contracts of one year or more may be required.

**TERMS OF PAYMENT:** Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

**SERVICE CHARGE:** A Service Charge of **\$14.00** shall be applicable for initiating service to a customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

**RECONNECTION CHARGES:** A Reconnection Charge, applicable after a discontinuance requested by the customer or because of a default by the customer, of **\$45.00** is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon the costs incurred by the Company. (See Part II, Section 7.04)

**DELINQUENT CHARGE:** A Field Collection Charge of **\$25.00** shall be applicable for each collection visit made to the customer's premises. (See Part II, Section 3.20)

**ADDITIONAL MODIFYING RIDER:** This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

**STANDARD TERMS AND CONDITIONS:** This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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300 Madison Avenue, Morristown, NJ 07962-1911

<b>Service Classification GS</b> <b>General Service Secondary</b>
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**KWH Charge:****June through September (excluding Water Heating and Traffic Signal Service):**

\$0.059299 per KWH for all KWH up to 1000 KWH

\$0.004743 per KWH for all KWH over 1000 KWH

**October through May (excluding Water Heating and Traffic Signal Service):**

\$0.054868 per KWH for all KWH up to 1000 KWH

\$0.004743 per KWH for all KWH over 1000 KWH

**Water Heating Service:**

\$0.016517 per KWH for all KWH Off-Peak Water Heating

\$0.021756 per KWH for all KWH Controlled Water Heating

**Traffic Signal Service:**

\$0.012427 per KWH for all KWH

**Religious House of Worship Credit:**

\$0.030231 per KWH for all KWH up to 1000 KWH

**3) Non-utility Generation Charge (Rider NGC):**

See Rider NGC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

**4) Societal Benefits Charge (Rider SBC):**

See Rider SBC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

**5) CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)****6) RGGI Recovery Charge (Rider RRC):**

See Rider RRC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

**7) Zero Emission Certificate Recovery Charge (Rider ZEC):**

See Rider ZEC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

**8) Tax Act Adjustment (Rider TAA):**

See Rider TAA for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

**9) JCP&L Reliability Plus Charge (Rider RP):**

See Rider RP for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and traffic Signal Service)

**10) JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**

See Rider LRAM for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and traffic Signal Service)

**MINIMUM DEMAND CHARGE PER MONTH:** The monthly KW Demand Charge under Distribution Charge shall be the greater of (1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or (2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

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300 Madison Avenue, Morristown, NJ 07962-1911

**Service Classification GST  
General Service Secondary Time-Of-Day**

- 3) **Non-utility Generation Charge (Rider NGC):**  
See Rider NGC for rate per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**  
See Rider SBC for rate per KWH for all KWH on-peak and off-peak
- 5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)**
- 6) **RGGI Recovery Charge (Rider RRC):**  
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**  
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 8) **Tax Act Adjustment (Rider TAA):**  
See Rider TAA for rate per KWH for all KWH on-peak and off-peak
- 9) **JCP&L Reliability Plus Charge (Rider RP):**  
See Rider RP for rate per KW for all KW
- 10) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**  
See Rider LRAM for rate per KW for all KW

**MINIMUM DEMAND CHARGE PER MONTH:** The monthly KW Demand Charge under Distribution Charge shall be the greater of (1) the product of the KW Charge per maximum KW provided above and the current month’s maximum demand created during on-peak hours as determined below; or (2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

**DETERMINATION OF DEMAND:** The KW during on-peak hours used for billing purposes shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

**DEFINITION OF ON-PEAK AND OFF-PEAK HOURS:** The hours to be considered as on-peak are from 8 AM to 8 PM prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

**TERM OF CONTRACT:** None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

**TERMS OF PAYMENT:** Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

**SERVICE CHARGE:** A Service Charge of **\$14.00** shall be applicable for initiating service to a customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

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<b>Service Classification GP</b> <b>General Service Primary</b>
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**APPLICABLE TO USE OF SERVICE FOR:** Service Classification GP is available for general service purposes for commercial and industrial customers.

**CHARACTER OF SERVICE:** Single or three-phase service at primary voltages.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**  
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**
- 2) **Transmission Charge: \$0.006066 per KWH for all KWH**

**DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):**

- 1) **Customer Charge: \$52.56 per month**
- 2) **Distribution Charge:**
  - KW Charge: (Demand Charge)**
    - \$ 5.48 per maximum KW during June through September
    - \$ 5.09 per maximum KW during October through May
    - \$ 1.86 per KW Minimum Charge
  - KVAR Charge: (Kilovolt-Ampere Reactive Charge)**
    - \$0.35 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)
  - KWH Charge:**
    - \$0.003358 per KWH for all KWH on-peak and off-peak
- 3) **Non-utility Generation Charge (Rider NGC):**  
See Rider NGC for rate per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**  
See Rider SBC for rate per KWH for all KWH on-peak and off-peak
- 5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)**
- 6) **RGGI Recovery Charge (Rider RRC):**  
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**  
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 8) **Tax Act Adjustment (Rider TAA):**  
See Rider TAA for rate per KWH for all KWH on-peak and off-peak
- 9) **JCP&L Reliability Plus Charge (Rider RP):**  
See Rider RP for rate per KW for all KW
- 10) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**  
See Rider LRAM for rate per KW for all KW

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<b>Service Classification GT</b> <b>General Service Transmission</b>
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- 5) CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)
- 6) RGGI Recovery Charge (Rider RRC):  
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 7) Zero Emission Certificate Recovery Charge (Rider ZEC):  
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 8) Tax Act Adjustment (Rider TAA):  
See Rider TAA for rate per KWH for all KWH on-peak and off-peak
- 9) JCP&L Reliability Plus Charge (Rider RP):  
See Rider RP for rate per KW for all KW
- 10) JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):  
See Rider LRAM for rate per KW for all KW

**MINIMUM CHARGE PER MONTH:** The monthly KW Charge (Demand Charge) under Distribution Charge shall be the greater of (1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or (2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand). When the maximum on-peak demand created in the current and preceding eleven months has not exceeded 3% of the maximum off-peak demand created in the current and preceding eleven months, the KW Minimum Charge specified above shall be reduced by the KW Minimum Charge Credit stated above.

**DETERMINATION OF DEMAND:** The KW during on-peak hours used for billing purposes shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

**DEFINITION OF ON-PEAK AND OFF-PEAK HOURS:** The hours to be considered as on-peak are from 8 AM to 8 PM prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

**TERM OF CONTRACT:** None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

**TERMS OF PAYMENT:** Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

**SERVICE CHARGE:** A Service Charge of **\$14.00** shall be applicable for initiating service to a customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

**DISCONNECTION / RECONNECTION CHARGES:** Charges for all disconnections and reconnections shall be based upon actual costs. (See Part II, Section 7.04)

**RECONNECTIONS WITHIN 12-MONTH PERIOD:** Customers who request a disconnection and reconnection of service at the same location within a 12-month period shall not be relieved of Minimum Demand Charges resulting from demands created during the preceding eleven months, even though occurring prior to such disconnection.

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**Service Classification OL  
Outdoor Lighting Service**

**RESTRICTION:** Mercury vapor (MV) area lighting is no longer available for replacement and shall be removed from service when existing MV area lighting fails.

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification OL is available for outdoor flood and area lighting service operating on a standard illumination schedule of 4200 hours per year, and installed on existing wood distribution poles where secondary facilities exist. This Service is not available for the lighting of public streets and highways. This Service is also not available where, in the Company's judgment, it may be objectionable to others, or where, having been installed, it is objectionable to others.

**CHARACTER OF SERVICE:** Sodium vapor (SV) flood lighting, high pressure sodium (HPS) and mercury vapor (MV) area lighting for limited period (dusk to dawn) at nominal 120 volts.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**

**(A) FIXTURE CHARGE:**

Nominal Ratings		Billing Month KWH *	HPS	MV	SV
Lamp Wattage	Lamp & Ballast Wattage		Area Lighting	Area Lighting	Flood Lighting
100	121	42	Not Available	\$ 2.46	Not Available
175	211	74	Not Available	\$ 2.46	Not Available
70	99	35	\$10.21	Not Available	Not Available
100	137	48	\$10.21	Not Available	Not Available
150	176	62	Not Available	Not Available	\$12.00
250	293	103	Not Available	Not Available	\$12.60
400	498	174	Not Available	Not Available	\$12.93

\* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

**(B) KWH CHARGES:** The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)
- 2) Transmission Charge: \$0.000000 per KWH

**DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):**

- 1) Distribution Charge: \$0.046032 per KWH
- 2) Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH
- 3) Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH
- 4) RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH
- 5) Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH
- 6) Tax Act Adjustment (Rider TAA): See Rider TAA for rate per KWH
- 7) JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture
- 8) JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH

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**Service Classification OL  
Outdoor Lighting Service**

**TERM OF CONTRACT:** One year for each installation and thereafter on a monthly basis. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, plus 3) any additional monthly facility charges, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the customer. Restoration of Service to lamps which have been disconnected after the contract term has expired shall require a 5 year contract term to be initialized.

**TERMS OF PAYMENT:** Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

**FACILITIES:**

**(a) Location of Facilities:** Fixtures, lamps, controls, poles, hardware, conductors, and other appurtenances necessary for Service under this Service Classification shall be owned and maintained by the Company and must be located where they can be maintained by the use of the Company's standard mechanized equipment. Should customer desire that Company relocate its outdoor lighting facilities at any time, the relocation expense shall be paid by the customer.

**(b) Additional Facilities:** The per Billing Month charges for poles, transformers and spans of wire furnished by the Company for Service under this Service Classification prior to February 6, 1979 shall respectively be **\$0.67, \$2.70 and \$0.63** until such time as there is a customer change or those facilities are no longer utilized exclusively for service under this Service Classification, or if those facilities require replacement. New or replacement facilities furnished after that date shall be provided, at the Company's option under a 5-year term of contract, based upon payment of: (1) the following per Billing Monthly charges to be added to the Flat Service Charge: 35 foot pole: **\$6.16**; 40 foot pole: **\$6.90** Secondary Span: **\$3.11**; or (2) a single non-refundable contribution determined under Appendix A (See Tariff Part II) charges when applicable; or otherwise (3) upon payment of specific charges determined under billing work order unitized costs.

**(c) Maintenance of Facilities:** Maintenance of facilities furnished by the Company under this Service Classification shall be scheduled during the Company's regular business hours upon notification by the customer of the need for such service. Maintenance of facilities at times other than during the Company's regular business hours shall be performed at the expense of the customer.

**SPECIAL PROVISIONS:**

**(a) Seasonal Service:** Such Service will be rendered when the cost of disconnection and reconnection is paid by the customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, Tax Act Adjustment and JCP&L Lost Revenue Adjustment Mechanism Charge will not be billed. The monthly Fixture Charge, the JCP&L Reliability Plus Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

**ADDITIONAL MODIFYING RIDER:** This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

**STANDARD TERMS AND CONDITIONS:** This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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**Service Classification SVL  
Sodium Vapor Street Lighting Service**

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification SVL is available for series and multiple circuit street lighting Service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads (and parking areas at the option of the Company) where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents.

Sodium vapor conversions of mercury vapor or incandescent street lights shall be scheduled in accordance with the Company's SVL Conversion Program, and may be limited to no more than 5% of the lamps served under this Service Classification at the end of the previous year.

**CHARACTER OF SERVICE:** Sodium vapor lighting for limited period (dusk to dawn) at secondary voltage.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**

**(A) FIXTURE CHARGE:**

Nominal Ratings		Billing Month	Company	Contribution	Customer
Lamp Wattage	Lamp & Ballast Wattage	KWH *	Fixture	Fixture	Fixture
50	60	21	\$ 5.96	\$ 1.67	\$ 0.81
70	85	30	\$ 5.96	\$ 1.67	\$ 0.81
100	121	42	\$ 5.96	\$ 1.67	\$ 0.81
150	176	62	\$ 5.96	\$ 1.67	\$ 0.81
250	293	103	\$ 7.05	\$ 1.67	\$ 0.81
400	498	174	\$ 7.05	\$ 1.67	\$ 0.81

\* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

**(B) KWH CHARGES:** The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

**DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):**

- 1) **Distribution Charge: \$0.046032 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **Tax Act Adjustment (Rider TAA): See Rider TAA for rate per KWH**
- 7) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

**TERM OF CONTRACT:** Five years for each Company Fixture installation and thereafter on a monthly basis. Where special circumstances apply or special or unusual facilities are supplied, contracts of more than five years may be required. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the customer.

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300 Madison Avenue, Morristown, NJ 07962-1911

<b>Service Classification SVL Sodium Vapor Street Lighting Service</b>
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(Continued) poles. When such poles include the mounting of street lighting fixtures provided under this Service Classification, they shall be considered as "fixture-poles" and will be installed, with their associated street lighting wire, without charge to the customer. "Span-poles", which are installed to carry wire to "fixture-poles", shall be installed with their associated wire only upon payment of a non-refundable contribution determined under Appendix A charges (see Tariff Part II) when applicable, or otherwise under billing work order cost estimates. Both fixture-poles and span-poles are installed only along public roadways, or for the extension of existing street lighting service on municipal or governmental properties.

(f) **General:** The Company reserves the right to modify from time to time its specifications relating to street lighting equipment and its installation in order to meet changing conditions. Installations subject to vandalism may be removed at the option of the Company, unless such maintenance costs are provided by the customer.

**SPECIAL PROVISIONS:**

(a) **Seasonal Service:** Such Service will be rendered when the cost of disconnection and reconnection is paid by the customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, Tax Act Adjustment and JCP&L Lost Revenue Adjustment Mechanism Charge will not be billed. The monthly Fixture Charge, the JCP&L Reliability Plus Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(b) **Street Light Pole Charge:** Where the Company has installed, at its cost, a pole other than a wood distribution pole for a lamp fixture, a per Billing Month Pole Charge of **\$7.94** shall be added to the Fixture Charge specified. Such charge shall not be applicable to a Street Light Pole which has had its installation cost paid for by the customer.

(c) **Reduced Lighting Hours:** This Special Provision is restricted to previously installed municipal parking lot lighting where the customer desires that energy for such lighting be conserved by having the Service inoperative for six hours per night and the customer reimburses the Company for the cost of any labor and materials required to provide such time control. The Billing Month KWH for lights under this Special Provision will be reduced based on 2010 annual burning hours. The monthly bill shall be the total of 1) the full monthly Fixture Charge plus 2) the reduced Billing Month KWH times all per KWH charges (BGS Energy and Reconciliation Charges, Transmission Charge, Distribution Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, Tax Act Adjustment and JCP&L Lost Revenue Adjustment Mechanism Charge), plus 3) a reduced lighting hours adjustment equal to the Billing Month KWH difference between the standard illumination schedule and the reduced lighting hours schedule for the light, times the per KWH Distribution Charge; plus 4) the full monthly JCP&L Reliability Plus Charge.

**ADDITIONAL MODIFYING RIDER:** This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

**STANDARD TERMS AND CONDITIONS:** This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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**Service Classification MVL**  
**Mercury Vapor Street Lighting Service**

**RESTRICTION:** Service Classification MVL is in process of elimination and is withdrawn except for the installations of customers receiving Service hereunder on July 21, 1982, and only for the specific premises and class of service of such customer served hereunder on such date.

**APPLICABLE TO USE OF SERVICE FOR:** Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents. At the option of the Company, Service may also be provided for lighting service on streets, roads or parking areas on municipal or private property where supplied directly from the Company's facilities when such Service is contracted for by the owner or agency operating such property.

**CHARACTER OF SERVICE:** Mercury vapor lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

**RATE PER BILLING MONTH (All charges include Sale and Use Tax as provided in Rider SUT):**

**(A) FIXTURE CHARGE:**

<u>Nominal Ratings</u>		<u>Billing Month</u> KWH *	<u>Company</u> Fixture	<u>Contribution</u> Fixture	<u>Customer</u> Fixture
<u>Lamp</u> Wattage	<u>Lamp &amp; Ballast</u> Wattage				
100	121	42	\$ 4.16	\$ 1.58	\$ 0.80
175	211	74	\$ 4.16	\$ 1.58	\$ 0.80
250	295	103	\$ 4.16	\$ 1.58	\$ 0.80
400	468	164	\$ 4.51	\$ 1.58	\$ 0.80
700	803	281	\$ 5.46	\$ 1.58	\$ 0.80
1000	1135	397	\$ 5.46	\$ 1.58	\$ 0.80

\* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

**(B) KWH CHARGES:** The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.000000 per KWH**

**DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):**

- 1) **Distribution Charge: \$0.046032 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **Tax Act Adjustment (Rider TAA): See Rider TAA for rate per KWH**
- 7) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

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<b>Service Classification MVL</b> <b>Mercury Vapor Street Lighting Service</b>
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**(e) Street Light Poles:** Street Light Poles refer to all poles other than wood distribution poles, installed, owned and maintained by the Company for street lighting service. Street Light Poles are provided only upon payment by the customer for the installation cost of such pole. Street Light Poles which have previously been installed at the Company's cost, shall be billed at the per Billing Month Street Light Pole Charge set forth in Special Provision (b), or the customer may make a **\$345.22** payment to cover the cost of such previous installation.

**(f) General:** The Company reserves the right to modify from time to time its specifications relating to street lighting equipment and its installation in order to meet changing conditions. Installations subject to vandalism may be removed at the option of the Company, unless such maintenance costs are provided by the customer.

**SPECIAL PROVISIONS:**

**(a) Seasonal Service:** Such Service will be rendered when the cost of disconnection and reconnection is paid by the customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, Tax Act Adjustment and JCP&L Lost Revenue Adjustment Mechanism Charge will not be billed. The monthly Fixture Charge, the JCP&L Reliability Plus Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

**(b) Street Light Pole Charge:** Where the Company has installed, at its cost, a pole other than a wood distribution pole for a lamp fixture, a per Billing Month Pole Charge of **\$7.94** shall be added to the Fixture Charge specified. Such charge shall not be applicable to a Street Light Pole which has had its installation cost paid for by the customer.

**ADDITIONAL MODIFYING RIDER:** This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

**STANDARD TERMS AND CONDITIONS:** This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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**Service Classification ISL  
Incandescent Street Lighting Service**

**RESTRICTION:** Service Classification ISL is in process of elimination and is withdrawn except for the installations of customers currently receiving Service, and except for fire alarm and police box lamps provided under Special Provision (c). The obsolescence of this Service Classification's facilities further dictates that Service be discontinued to any installation that requires the replacement of a fixture, bracket or street light pole.

**APPLICABLE TO USE OF SERVICE FOR:** Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets or roads where required by city, town, county, State or other principal or public agency or by an incorporated association of local residents.

**CHARACTER OF SERVICE:** Incandescent lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

**RATE PER BILLING MONTH (All Charges include Sales and Use Tax as provided in Rider SUT):**

**(A) FIXTURE CHARGE:**

<u>Nominal Ratings</u>		<u>Billing Month</u>	<u>Company Fixture</u>	<u>Customer Fixture</u>
<u>Lamp Wattage</u>		<u>KWH *</u>		
105		37	\$ 1.76	\$ 0.80
205		72	\$ 1.76	\$ 0.80
327		114	\$ 1.76	\$ 0.80
448		157	\$ 1.76	\$ 0.80
690		242	\$ 1.76	\$ 0.80
860		301	\$ 1.76	\$ 0.80

\* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

**(B) KWH CHARGES:** The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.000000 per KWH**

**DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):**

- 1) **Distribution Charge: \$0.046032 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **Tax Act Adjustment (Rider TAA): See Rider TAA for rate per KWH**
- 7) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

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<p style="text-align: center;"><b>Service Classification ISL Incandescent Street Lighting Service</b></p>
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**SPECIAL PROVISIONS:**

**(a) Seasonal Service:** Such Service will be rendered when the cost of disconnection and reconnection is paid by the customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, Tax Act Adjustment and JCP&L Lost Revenue Adjustment Mechanism Charge will not be billed. The monthly Fixture Charge, the JCP&L Reliability Plus Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

**(b) Fire Alarm and Police Box Lamp Charge:** 25 watt lamps serviced by the Company and served from existing secondary facilities will be billed a monthly Fixture Charge of **\$1.03** and **\$0.30** for lamps with individual time controls operated on a standard illumination schedule, and lamps operated 24 hours per day, respectively. Lamps with individual time controls operated on a standard illumination schedule will have a Billing Month KWH of 9 KWH. Lamps operated 24 hours per day will have a Billing Month KWH of 18 KWH. All per KWH charges (BGS Energy and Reconciliation Charges, Transmission Charge, Distribution Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, Tax Act Adjustment and JCP&L Lost Revenue Adjustment Mechanism Charge) will be billed based on the applicable lamp's Billing Month KWH.

**ADDITIONAL MODIFYING RIDER:** This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

**STANDARD TERMS AND CONDITIONS:** This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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**Service Classification LED  
LED Street Lighting Service**

**CONTRIBUTION FIXTURE (a)**

Fixture Wattage	Type	Lumens	Billing Month KWH*	Fixture Charge	Contribution Fixture (a)
30	Cobra Head	2400	11	\$ 2.65	\$ 358.38
50	Cobra Head	4000	18	\$ 2.65	\$ 354.88
90	Cobra Head	7000	32	\$ 2.65	\$ 403.55
130	Cobra Head	11500	46	\$ 2.65	\$ 492.97
260	Cobra Head	24000	91	\$ 2.65	\$ 694.22
50	Acorn	2500	18	\$ 2.65	\$1,295.80
90	Acorn	5000	32	\$ 2.65	\$1,243.30
50	Colonial	2500	18	\$ 2.65	\$ 619.38
90	Colonial	5000	32	\$ 2.65	\$ 793.88

**CONTRIBUTION FIXTURE (b)**

Fixture Wattage	Type	Lumens	Billing Month KWH*	Fixture Charge	Contribution Fixture (b)
30	Cobra Head	2400	11	\$ 4.24	\$ 209.20
50	Cobra Head	4000	18	\$ 4.24	\$ 205.70
90	Cobra Head	7000	32	\$ 4.24	\$ 254.37
130	Cobra Head	11500	46	\$ 4.24	\$ 343.79
260	Cobra Head	24000	91	\$ 4.24	\$ 545.04
50	Acorn	2500	18	\$ 4.24	\$1,146.62
90	Acorn	5000	32	\$ 4.24	\$1,094.12
50	Colonial	2500	18	\$ 4.24	\$ 470.20
90	Colonial	5000	32	\$ 4.24	\$ 644.70

\* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the wattage of the fixture, times the fixture's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

**(B) KWH CHARGES:** The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

**DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):**

- 1) **Distribution Charge: \$0.046032 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **Tax Act Adjustment (Rider TAA): See Rider TAA for rate per KWH**
- 7) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

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300 Madison Avenue, Morristown, NJ 07962-1911

<b>Rider RRC RGGI Recovery Charge</b>
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**APPLICABILITY:** Rider RRC provides a charge for the costs associated with demand response/energy efficiency/renewable energy programs directed by the BPU as detailed below. The RGGI Recovery Charge (RRC) is applicable to all KWH usage of any Full Service Customer or Delivery Service Customer, as follows

For service rendered effective July 1, 2021:

**RRC = \$0.001111 per KWH (\$0.001185 per KWH including SUT)**

The above RRC provides recovery for the followings:

**Solar Renewable Energy Certificates Financing Program (SREC I & II)**

Pursuant to BPU Orders dated March 27, 2009 and September 16, 2009 (Docket No. EO08090840) approving an SREC-based financing program (SREC I), pursuant to BPU Order dated December 18, 2013 (Docket No. EO12080750) approving the SREC II, and pursuant to BPU Order dated December 20, 2019 (Docket No. ER19070806) approving the Stipulation of Settlement, the Company shall include an SREC I & II Rate of \$0.000000 per kWh in RRC effective January 1, 2020.

**Transition Renewable Energy Certificate Incentive Program (TREC Program)**

On December 19, 2019, the Board issued an Order in Docket No. QO19010068 ("December 19, 2019 Order"), establishing a transition renewable energy certificate ("TREC") program to be implemented upon the attainment of 5.1% of the retail electric sales in the State being from solar. Solar projects that become operational after the State's attainment of the 5.1% milestone but prior to the implementation of a successor solar program will be eligible to participate in the TREC Program, as determined by the Board. The December 19, 2019 Order required the New Jersey Electric Distribution Companies ("EDCs") to purchase all TRECs generated and authorized the EDCs to recover their reasonable and prudent costs incurred for the purchase of TRECs and the fees charged by a TREC Administrator (generally, "TREC Program Costs"). The December 19, 2019 Order further provided that "[r]ecovery shall be based on each EDC's proportionate share of retail electric sales."

The TREC Rate recovers JCP&L's proportional share of TREC Program Costs, including, but not limited to, those costs associated with the purchase of TRECs, fees charged by the TREC Administrator, and any additional costs or expenses incurred by JCP&L as a result of the Company's participation in or implementation of the TREC program.

The TREC Rate for all customer classes is \$0.000523/kWh (\$0.000558 including SUT), effective September 1, 2020.

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300 Madison Avenue, Morristown, NJ 07962-1911

**Rider RRC  
RGGI Recovery Charge**

**Energy Efficiency and Conservation Program (EE&C)**

Pursuant to the BPU Order dated June 10, 2020 directing New Jersey's electric and natural gas companies to establish programs that reduce the use of electricity and natural gas within their territories and the BPU Order dated April 27, 2021 approving the Stipulation of Settlement, the Company shall include a EE&C Charge in RRC effective July 1, 2021. The EE&C Charge provides for recovery of revenue requirements associated with Energy Efficiency and Peak Demand Reduction Programs as approved by the BPU.

Effective July 1, 2021, EE&C rate for service classification is as follows:

**EE&C = \$0.000588 per KWH (\$0.000627 per KWH including SUT)**

The Company will submit to the BPU annually an application to recover the revenue requirements for the forthcoming Program Year starting July 1<sup>st</sup> of each year and ending June 30<sup>th</sup> of the following year. Pursuant to the BPU Order at Docket Nos. QO1901040, QO19060748 & QO17091004, the revenue requirements will include a return of and on EE&C program investments and a reconciliation of actual revenues with actual costs on an annual basis. All subsequent filings will adhere to the Company's recovery periods as approved in the below referenced BPU Order.

The RRC costs shall accrue interest on any over or under recovered balances of such costs at the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as approved by the BPU. Such interest rate shall be reset each month. The interest calculation shall be based on the net of tax beginning and end average monthly balance, consistent with the methodology in the Board's Final Order dated May 17, 2004 (Docket No. ER02080506 et al.), compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

The RRC is subject to annual true-up.

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**Rider LRAM  
JCP&L Lost Revenue Adjustment Mechanism Charge**

**APPLICABILITY:** The Lost Revenue Adjustment Mechanism Charge (“Rider LRAM” or “LRAM Charge”) provides for recovery of the revenue impact of sales losses demonstrated to have resulted from the Company’s Energy Efficiency and Peak Demand Reduction Programs, subject to regulations pursuant to N.J.S.A. 48:3-98. 1(a)(1) and as approved by the BPU Order.

The JCP&L LRAM Charge is applicable to Service Classifications RS (Residential Service), RT (Residential Time-of-Day), RGT (Residential Geothermal & Heat Pump), GS (General Service Secondary), GST (General Service Secondary Time-of-Day), GP (General Service Primary), GT (General Service Transmission), OL (Outdoor Lighting), SVL (Sodium Vapor Street Lighting), MVL (Mercury Vapor Street Lighting), ISL (Incandescent Street Lighting) and LED (LED Street Lighting) and for all usage (KWH and KW) of any Full Service Customer or Delivery Service Customer, as follows:

**LRAM Charge effective July 1, 2021**

<u>Service Classification</u>	<u>LRAM Charge (Including SUT)</u>	
RS	\$0.000000	per KWH
RT/RGT	\$0.000000	per KWH
GS	\$0.000000	per KWH
GST	\$0.00	per KW
GP	\$0.00	per KW
GT	\$0.00	per KW
Lighting (OL, SVL, MVL, SVL and LED)	\$0.000000	per KWH

The Company will submit to the BPU by August 31st of each year, starting August 31, 2022, to recover the lost distribution revenue the Company’s Energy Efficiency and Peak Demand Reduction Programs for the preceding year ended June 30th. The lost distribution revenue in each filing will be considered verified once the underlying energy savings have been verified through the Evaluation Measurement & Verification process undertaken by the Company’s independent evaluator, subject to BPU review. Within each rate filing, there will be a reconciliation of actual revenues received with projected revenues, including carrying costs, through the end of February of each year. Any adjustment of the amount of savings used to determine lost revenue recovery resulting from the verification process, but not completed by the time of filing, will be included in the following year’s reconciliation. The applicable carrying cost is calculated on a monthly basis at an interest rate equal to the rate on two-year constant maturity Treasuries, as show in the Federal Reserve Statistical Release on or closest to January 1 of each year, plus sixty basis points, compounded annually as of January 1 of each year. All subsequent filings will adhere to the Company’s recovery periods as approved in the above referenced BPU Order.

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