

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF ROCKLAND)	
ELECTRIC COMPANY)	BPU DOCKET NO. _____
COMMUNITY SOLAR ENERGY)	
PILOT PROGRAM COST)	VERIFIED PETITION
RECOVERY)	

Rockland Electric Company (“RECO,” the “Company,” or “Petitioner”) a corporation of the State of New Jersey, which is subject to the jurisdiction of the Board of Public Utilities (“Board”) and which has its principal offices at One Lethbridge Plaza, Suite 32 – Second Floor, Route 17 North, Mahwah, New Jersey 07430, respectfully petitions the Board as follows:

1. Petitioner is engaged in the retail distribution of electric energy and the provision of electric Basic Generation Service for residential, commercial and industrial purposes within the State of New Jersey. The New Jersey Board of Public Utilities (“Board” or “BPU”) has jurisdiction over Petitioner’s electric distribution rates pursuant to and accordance with N.J.S.A 48:2-2-1 et. seq. Petitioner provides electric distribution service to approximately 73,000 customers in an area which extends from eastern Bergen County at the Hudson River to western Passaic County and small communities in Sussex County, New Jersey.

2. The rates and charges for electric service furnished by Petitioner and the conditions upon which the same are furnished are set forth in Petitioner’s tariff designated B.P.U. No. 3 - Electricity.

3. The Company is filing this Verified Petition (“Petition”) for the recovery of incremental costs incurred by the Company for implementation, compliance, and administration of its Community Solar Energy Pilot Program (“CSEP Program”).

4. On May 23, 2018, the New Jersey Clean Energy Act¹ (“CEA”) was signed into law, directing the Board to adopt rules and regulations establishing a Community Solar Energy Pilot Program “Pilot Program.” The CEA also provided that no later than 36 months after adoption of the rules and regulations implementing the Pilot Program the Board shall adopt rules and regulations to convert the Pilot Program to a permanent program.²

5. The CEA also provided that an electric public utility shall be entitled to “full and timely cost recovery” for all costs incurred in the implementation and compliance with the Community Solar requirements in the CEA.³

6. On July 10, 2019, the Board issued an Order⁴ in BPU Docket QO18060646 clarifying the method for determination of the value of the community solar bill credit and the charges in the Pilot Program that would be nonbypassable.⁵

7. As of the date of this Petition, the Company has no CSEP Program projects in its service territory, and has not incurred costs for its CSEP Program. However, the Company has been instructed by BPU Staff to submit a petition for recovery of costs incurred in the implementation and compliance with the Community Solar requirements in the CEA. Therefore, the Company is filing the within Petition.

¹ P.L. 2018, c. 17, § 3(a) and (e)(1). Codified at *N.J.S.A* 48:3-87.11.

² *N.J.S.A* 48:3-87.11 (f).

³ *N.J.S.A.* 48:3-87.11 (e).

⁴ Order, *In the Matter of the Community Solar Energy Pilot Program*, BPU Docket No. QO18060646 (July 10, 2019) (“2019 Order”).

⁵ *Id.*

8. The Company requests recovery of all incremental costs incurred by the Company for implementation, compliance, and administration of its CSEP Program as provided for in the CEA, including incremental Information Technology (“IT”) costs.

9. The Company will include its request for recovery of all incremental costs in its annual *N.J.S.A. 98.1* filings. The Company’s *N.J.S.A. 98.1* filing is its Regional Greenhouse Gas Initiative (“RGGI”) Surcharge, which is trued-up annually on February 1 for recovery the following June 1 of the same year. The CSEP Program component of the RGGI Surcharge will be designed to recover costs for the prior calendar year. The initial CSEP Program component will not incorporate any forecasted amounts for the initial two (2) years from this initial filing.

10. The CSEP Program component of the RGGI Surcharge will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected over the prior calendar year. Any difference will be included in the CSEP Program component of the following year’s RGGI Surcharge filing. The difference between the actual monthly revenue requirement and actual recoveries will be deferred, with interest, for future recovery in the case of an under-collection or for future credits in the case of an over-collection. Interest will be included in the deferred balance for both an over-collection and for an under-collection for each component of the RGGI Surcharge and will be calculated as determined by the Board in its Order dated October 21, 2008 in Docket Number ER08060455.

11. The following is a list of Attachments to this Petition:

- Attachment A – proposed tariff (clean and redline);
- Attachment B – draft public notice (in Word and PDF);

- Attachment C – sample calculation of monthly over/under recoveries for CSEP Program surcharge; and
- Excel spreadsheets with formulas intact.

12. Communications and correspondence related to this Petition should be sent as follows:

Margaret Comes
Associate Counsel
Rockland Electric Company
4 Irving Place 18th Floor
New York, New York 10025
(212) 460-3013
comesm@coned.com

and

John L. Carley, Esq.
Associate General Counsel
Consolidated Edison Company of New York, Inc.
Law Department, Room 1815S
4 Irving Place
New York, NY 10003
carleyj@coned.com

WHEREFORE, Petitioner respectfully requests that the Board consider this matter and issue a decision and order:

1. Approving the Company's proposed cost recovery
2. Approving the Company's proposed rates and charges for electric service set forth in this Verified Petition as just and reasonable;
3. Approving the proposed revised tariff leaves for inclusion in RECO's Tariff B.P.U. No. 3 – Electricity on and after the effective date of the new rates addressed above
4. Providing such other relief as is just and proper.

Respectfully submitted,

ROCKLAND ELECTRIC COMPANY

By *Margaret Comes*
Margaret Comes
Attorney for Rockland Electric Company

Dated: June 1, 2020

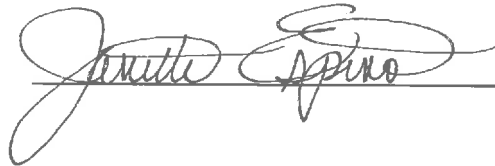
VERIFICATION

STATE OF NEW YORK)
 : ss
COUNTY OF ROCKLAND)

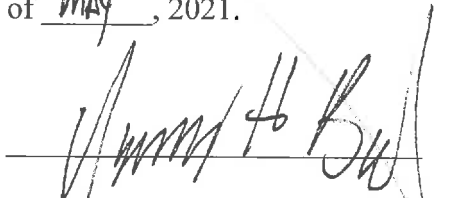
Janette Espino, of full age, being duly sworn according to law, on his oath deposes and says

1. I am the Vice President – Customer Service of Rockland Electric Company, the petitioner in the foregoing Petition.

2. I have read the annexed petition, and the matters and things contained therein are true to the best of my knowledge and belief.



Sworn to and subscribed to
before me this 27 day
of MAY, 2021.



DAVID H. BRAUNFOTEL
NOTARY PUBLIC-STATE OF NEW YORK
No. 01BR5019642
Qualified in Rockland County
My Commission Expires October 25, 2021

GENERAL INFORMATION

No. 34 REGIONAL GREENHOUSE GAS INITIATIVE (“RGGI”) SURCHARGE

The RGGI Surcharge shall be applied to the kWh usage on the bills of all customers served under this Schedule. The RGGI Surcharge shall include the costs related to the Company’s:

- (a) Energy Efficiency Stimulus Program (“EES Program”);
- (b) Low Income Audit and Direct Install Energy Efficiency Program (“Low Income Audit II Program”);
- (c) Low Income Audit and Direct Install Energy Efficiency Program (“Low Income Audit III Program”);
- (d) Solar Renewable Energy Certificate Program (“SREC Program”), including both the SREC I and SREC II Programs;
- (e) Transitional Renewable Energy Certificate Program (“TREC Program”); and
- (f) Community Solar Energy Pilot Program (“CSEP Program”).

The RGGI Surcharge to be effective on and after the date indicated below shall be set at 0.1285 cents per kWh, including sales and use tax (“SUT”). The RGGI Surcharge includes the following rate components:

	RGGI Surcharge Rate Components (Cents per kWh)	
	Excluding SUT	Including SUT
EES Program	(0.0115)	(0.0123)
Low Income Audit II Program	0.0148	0.0158
Low Income Audit III Program	(0.0080)	(0.0085)
SREC I Program	0.0808	0.0862
SREC II Program	0.0000	0.0000
TREC Program	0.0444	0.0473
CSEP Program	0.0000	0.0000
Total RGGI Surcharge	0.1205	0.1285

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
 Mahwah, New Jersey 07430

GENERAL INFORMATION

No. 34 REGIONAL GREENHOUSE GAS INITIATIVE (“RGGI”) SURCHARGE (Continued)

(a) EES Program

The EES Program component of the RGGI Surcharge will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference will be included in the EES Program component of the following year’s RGGI Surcharge. The difference between the actual monthly revenue requirement associated with the EES Program and actual recoveries through the EES Program component of the RGGI Surcharge will be deferred, with interest, for future recovery.

On February 1 of each year, the Company shall file with the Board the EES Program component of the RGGI Surcharge to be effective for the twelve-month period commencing the following June 1. The EES Program component of the RGGI Surcharge shall be set to recover any prior period over- or under-recovered balances, including interest, and to provide current recovery of the forecasted EES Program revenue requirement over the twelve-month period commencing the following June 1.

(b) Low Income Audit II Program

The Low Income Audit II Program component of the RGGI Surcharge will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference will be included in the Low Income Audit II Program component of the following year’s RGGI Surcharge. The difference between the actual monthly revenue requirement associated with the Low Income Audit II Program and actual recoveries through the Low Income Audit II Program component of the RGGI Surcharge will be deferred, with interest, for future recovery in the case of an under-collection or for future credits in the case of an over-collection.

On February 1 of each year, the Company shall file with the Board the Low Income Audit II Program component of the RGGI Surcharge to be effective for the twelve-month period commencing the following June 1. The Low Income Audit II Program component of the RGGI Surcharge shall be set to recover any prior period over- or under-recovered balances, including interest, and to provide current recovery of the forecasted Low Income Audit II Program revenue requirement over the twelve-month period commencing the following June 1.

(Continued)

ISSUED:

EFFECTIVE:

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Mahwah, New Jersey 07430

GENERAL INFORMATION

No. 34 REGIONAL GREENHOUSE GAS INITIATIVE (“RGGI”) SURCHARGE (Continued)

(c) Low Income Audit III Program

The Low Income Audit III Program component of the RGGI Surcharge will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference will be included in the Low Income Audit III Program component of the following year’s RGGI Surcharge. The difference between the actual monthly revenue requirement associated with the Low Income Audit III Program and actual recoveries through the Low Income Audit III Program component of the RGGI Surcharge will be deferred, with interest, for future recovery in the case of an under-collection or for future credits in the case of an over-collection.

On February 1 of each year, the Company shall file with the Board the Low Income Audit III Program component of the RGGI Surcharge to be effective for the twelve-month period commencing the following June 1. The Low Income Audit III Program component of the RGGI Surcharge shall be set to recover any prior period over- or under-recovered balances, including interest, and to provide current recovery of the forecasted Low Income Audit III Program revenue requirement over the twelve-month period commencing the following June 1.

(d) SREC Program

The SREC Program component of the RGGI Surcharge will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected for both the SREC I and SREC II Programs. Any differences will be included in the SREC Program components of the following year’s RGGI Surcharge. The differences between the actual monthly costs associated with the SREC I and SREC II Programs and actual recoveries through the SREC Program components of the RGGI Surcharge will be deferred, with interest, for future recovery.

On February 1 of each year, the Company shall file with the Board the SREC I and SREC II Program components of the RGGI Surcharge to be effective for the twelve-month period commencing the following June 1. The SREC Program components of the RGGI Surcharge shall be set to recover any prior period over- or under-recovered balances, including interest, and to provide current recovery of the forecasted SREC I and SREC II Program costs over the twelve-month period commencing the following June 1. For the initial period, the SREC Program component of the RGGI Surcharge will collect one-third of the accumulated SREC Program costs through December 31, 2016. The SREC Program filings made on February 1, 2018, and February 1, 2019, will also each include the remaining one-third of the of the accumulated SREC Program costs through December 31, 2016 in addition to the recovery of the prior year’s over- or under-recovered balances and the forecasted SREC Program costs for the following twelve-month period.

(Continued)

ISSUED:

EFFECTIVE:

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Mahwah, New Jersey 07430

GENERAL INFORMATION

No. 34 REGIONAL GREENHOUSE GAS INITIATIVE (“RGGI”) SURCHARGE (Continued)

(e) TREC Program

The TREC Program component of the RGGI Surcharge will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference will be included in the TREC Program component of the following year’s RGGI Surcharge. The difference between the actual monthly revenue requirement associated with the TREC Program and actual recoveries through the TREC Program component of the RGGI Surcharge will be deferred, with interest, for future recovery.

On February 1 of each year, the Company shall file with the Board the TREC Program component of the RGGI Surcharge to be effective for the twelve-month period commencing the following June 1. The TREC Program component of the RGGI Surcharge shall be set to recover any prior period over- or under-recovered balances, including interest, and to provide current recovery of the forecasted TREC Program costs over the twelve-month period commencing the following June 1.

(f) CSEP Program

The CSEP Program component of the RGGI Surcharge will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference will be included in the CSEP Program component of the following year’s RGGI Surcharge. The difference between the actual monthly costs (such costs consisting of any incremental costs incurred in the implementation, compliance, and administration of the CSEP Program, including the recovery of customer subscriber credits paid out to participants in the CSEP Program) and actual recoveries through the CSEP Program component of the RGGI Surcharge will be deferred, with interest, for future recovery.

On February 1 of each year, the Company shall file with the Board the CSEP Program component of the RGGI Surcharge to be effective for the twelve-month period commencing the following June 1. The CSEP Program component of the RGGI Surcharge shall be set to recover any prior period over- or under-recovered balances, including interest, and, beginning with the third year after the initial filing, to provide current recovery of the forecasted CSEP Program costs over the twelve-month period commencing the following June 1.

Interest will be included in the deferred balance for both an over-collection and for an under-collection for each component of the RGGI Surcharge and will be calculated as determined by the Board in its Order dated October 21, 2008 in Docket Number ER08060455.

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

GENERAL INFORMATION

No. 34 REGIONAL GREENHOUSE GAS INITIATIVE (“RGGI”) SURCHARGE

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- (c) Low Income Audit and Direct Install Energy Efficiency Program (“Low Income Audit III Program”);
- (d) Solar Renewable Energy Certificate Program (“SREC Program”), including both the SREC I and SREC II Programs; ~~and~~
- (e) Transitional Renewable Energy Certificate Program (“TREC Program”); and
- (f) Community Solar Energy Pilot Program (“CSEP Program”).

The RGGI Surcharge to be effective on and after the date indicated below shall be set at 0.1285 cents per kWh, including sales and use tax (“SUT”). The RGGI Surcharge includes the following rate components:

	RGGI Surcharge Rate Components (Cents per kWh)	
	Excluding SUT	Including SUT
EES Program	(0.0115)	(0.0123)
Low Income Audit II Program	0.0148	0.0158
Low Income Audit III Program	(0.0080)	(0.0085)
SREC I Program	0.0808	0.0862
SREC II Program	0.0000	0.0000
TREC Program	0.0444	0.0473
<u>CSEP Program</u>	<u>0.0000</u>	<u>0.0000</u>
Total RGGI Surcharge	0.1205	0.1285

(Continued)

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 Mahwah, New Jersey 07430

GENERAL INFORMATION

No. 34 REGIONAL GREENHOUSE GAS INITIATIVE (“RGGI”) SURCHARGE (Continued)

(a) EES Program

The EES Program component of the RGGI Surcharge will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference will be included in the EES Program component of the following year’s RGGI Surcharge. The difference between the actual monthly revenue requirement associated with the EES Program and actual recoveries through the EES Program component of the RGGI Surcharge will be deferred, with interest, for future recovery.

On February 1 of each year, the Company shall file with the Board the EES Program component of the RGGI Surcharge to be effective for the twelve-month period commencing the following June 1. The EES Program component of the RGGI Surcharge shall be set to recover any prior period over- or under-recovered balances, including interest, and to provide current recovery of the forecasted EES Program revenue requirement over the twelve-month period commencing the following June 1.

(b) Low Income Audit II Program

The Low Income Audit II Program component of the RGGI Surcharge will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference will be included in the Low Income Audit II Program component of the following year’s RGGI Surcharge. The difference between the actual monthly revenue requirement associated with the Low Income Audit II Program and actual recoveries through the Low Income Audit II Program component of the RGGI Surcharge will be deferred, with interest, for future recovery in the case of an under-collection or for future credits in the case of an over-collection.

On February 1 of each year, the Company shall file with the Board the Low Income Audit II Program component of the RGGI Surcharge to be effective for the twelve-month period commencing the following June 1. The Low Income Audit II Program component of the RGGI Surcharge shall be set to recover any prior period over- or under-recovered balances, including interest, and to provide current recovery of the forecasted Low Income Audit II Program revenue requirement over the twelve-month period commencing the following June 1.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

GENERAL INFORMATION

No. 34 REGIONAL GREENHOUSE GAS INITIATIVE (“RGGI”) SURCHARGE (Continued)

(c) Low Income Audit III Program

The Low Income Audit III Program component of the RGGI Surcharge will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference will be included in the Low Income Audit III Program component of the following year’s RGGI Surcharge. The difference between the actual monthly revenue requirement associated with the Low Income Audit III Program and actual recoveries through the Low Income Audit III Program component of the RGGI Surcharge will be deferred, with interest, for future recovery in the case of an under-collection or for future credits in the case of an over-collection.

On February 1 of each year, the Company shall file with the Board the Low Income Audit III Program component of the RGGI Surcharge to be effective for the twelve-month period commencing the following June 1. The Low Income Audit III Program component of the RGGI Surcharge shall be set to recover any prior period over- or under-recovered balances, including interest, and to provide current recovery of the forecasted Low Income Audit III Program revenue requirement over the twelve-month period commencing the following June 1.

(d) SREC Program

The SREC Program component of the RGGI Surcharge will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected for both the SREC I and SREC II Programs. Any differences will be included in the SREC Program components of the following year’s RGGI Surcharge. The differences between the actual monthly costs associated with the SREC I and SREC II Programs and actual recoveries through the SREC Program components of the RGGI Surcharge will be deferred, with interest, for future recovery.

On February 1 of each year, the Company shall file with the Board the SREC I and SREC II Program components of the RGGI Surcharge to be effective for the twelve-month period commencing the following June 1. The SREC Program components of the RGGI Surcharge shall be set to recover any prior period over- or under-recovered balances, including interest, and to provide current recovery of the forecasted SREC I and SREC II Program costs over the twelve-month period commencing the following June 1. For the initial period, the SREC Program component of the RGGI Surcharge will collect one-third of the accumulated SREC Program costs through December 31, 2016. The SREC Program filings made on February 1, 2018, and February 1, 2019, will also each include the remaining one-third of the of the accumulated SREC Program costs through December 31, 2016 in addition to the recovery of the prior year’s over- or under-recovered balances and the forecasted SREC Program costs for the following twelve-month period.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

GENERAL INFORMATION

No. 34 REGIONAL GREENHOUSE GAS INITIATIVE (“RGGI”) SURCHARGE (Continued)

(e) TREC Program

The TREC Program component of the RGGI Surcharge will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference will be included in the TREC Program component of the following year’s RGGI Surcharge. The difference between the actual monthly revenue requirement associated with the TREC Program and actual recoveries through the TREC Program component of the RGGI Surcharge will be deferred, with interest, for future recovery.

On February 1 of each year, the Company shall file with the Board the TREC Program component of the RGGI Surcharge to be effective for the twelve-month period commencing the following June 1. The TREC Program component of the RGGI Surcharge shall be set to recover any prior period over- or under-recovered balances, including interest, and to provide current recovery of the forecasted TREC Program costs over the twelve-month period commencing the following June 1.

(f) CSEP Program

The CSEP Program component of the RGGI Surcharge will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference will be included in the CSEP Program component of the following year’s RGGI Surcharge. The difference between the actual monthly costs (such costs consisting of any incremental costs incurred in the implementation, compliance, and administration of the CSEP Program, including the recovery of customer subscriber credits paid out to participants in the CSEP Program) and actual recoveries through the CSEP Program component of the RGGI Surcharge will be deferred, with interest, for future recovery.

On February 1 of each year, the Company shall file with the Board the CSEP Program component of the RGGI Surcharge to be effective for the twelve-month period commencing the following June 1. The CSEP Program component of the RGGI Surcharge shall be set to recover any prior period over- or under-recovered balances, including interest, and, beginning with the third year after the initial filing, to provide current recovery of the forecasted CSEP Program costs over the twelve-month period commencing the following June 1.

Interest will be included in the deferred balance for both an over-collection and for an under-collection for each component of the RGGI Surcharge and will be calculated as determined by the Board in its Order dated October 21, 2008 in Docket Number ER08060455.

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

NOTICE TO ROCKLAND ELECTRIC COMPANY CUSTOMERS

Notice of a Filing And Notice of Public Hearings For Recovery of Community Solar Energy Pilot Program Costs

Board of Public Utilities Docket Number XXXXXX

TAKE NOTICE that, on June 1, 2021, Rockland Electric Company (“RECO” or “Company”) filed a petition with the New Jersey Board of Public Utilities (“Board”) in Docket Number XXXXXX (“2021 CSEP Program Petition”) seeking Board approval to recover the Company’s Community Solar Energy Pilot Program (“CSEP Program”) costs.

The provisions of the Clean Energy Act P.L. 2018, c. 17 (“CEA”) directed the Board to adopt rules and regulations establishing a CSEP Program. The purpose of the CSEP Program is to enable New Jersey electric utility customers to participate in a solar energy project that may be remotely located from their properties and receive a credit on their electric bills. The Board adopted the CSEP Program rules on January 17, 2019 following stakeholder engagement.

The CEA provides for recovery by RECO of its costs incurred for implementing the CSEP Program. In order to recover the costs of the CSEP Program, the Company has requested Board approval of the CSEP Program component of the Regional Greenhouse Gas Initiative Surcharge (“RGGI Surcharge”). The CSEP Program component of the RGGI Surcharge will be applied to the kWh usage on the bills of all RECO customers to recover the incremental costs incurred in the implementation, compliance, and administration of the CSEP Program, including the recovery of customer subscriber credits paid out to participants in the CSEP Program. The CSEP Program component of the RGGI Surcharge will be subject to deferred accounting, with interest, and reconciled annually by comparing the CSEP Program costs to actual CSEP Program revenues. Any difference will be included in the following year’s CSEP Program surcharge. Interest, calculated as determined by the Board in its Order dated October 21, 2008 in Docket Number ER08060455, will be included in the deferred balance for both an over-collection and for an under-collection. On February 1 of every year, the Company will file with the Board the CSEP Program component of the RGGI Surcharge to be effective for the twelve-month period commencing the following June 1. The annual filings will provide for: (1) recovery of any over- or under-recovered balances, including interest; and (2) commencing with the first filing two years after the initial filing, current recovery of the forecasted CSEP Program costs.

Currently, the Company does not forecast any incremental CSEP Program costs beyond any credits that may be paid out to participating customers for future approved projects. Therefore, the initial CSEP Program component of the RGGI Surcharge has been set to \$0.0000 per kWh and thus, there is no impact to customers for the initial rate.

Copies of the 2021 CSEP Program Petition are posted on the Company's website at <https://www.oru.com/en/nj-rates-tariffs>.

The following date and time(s) for telephonic public hearings have been scheduled for telephonic public hearings have been scheduled on the 2021 CSEP Program Petition so that members of the public may present their views:

Date:	June 30, 2021
Times:	4:30 and 5:30 PM
Telephone number:	XXXXXX
Passcode:	XXXXXX

Due to the COVID-19 pandemic, a telephonic hearing on the 2021 CSEP Program Petition will be conducted at the date and times listed above by a hearing officer designated by the Board. Representatives of the Board's Staff and the New Jersey Division of Rate Counsel will participate via phone in the public hearing. Members of the public are invited to listen and participate by phone via the above designated dial-in number and passcode and may express their views on this filing. Such comments will be made a part of the final record of the proceeding to be considered by the Board. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters, listening devices or mobility assistance, 48 hours prior to the above hearings to the Board's Secretary at board.secretary@bpu.nj.gov. The Board is also accepting written and emailed comments. Although both will be given equal consideration, the preferred method of transmittal is via email to ensure timely receipt while the Board continues to work remotely due to the COVID-19 pandemic. Written comments may be submitted to the Board Secretary, Aida Camacho, at the Board of Public Utilities, 44 South Clinton Avenue, 9th Floor, Trenton, P.O. Box 350, New Jersey 08625-0350. Email comments should be submitted to board.secretary@bpu.nj.gov. Please include the name of the petition and the docket number when submitting comments.

ROCKLAND ELECTRIC COMPANY

Rockland Electric Company

**Community Solar Pilot Program ("CSP Program")
Sample Calculation of Monthly Over/Under-Recovery**

	Projected Annual	Actual Annual
Year 2 Assumptions:		
Total Costs - Year 2	\$0	\$7,869
Year 1 True-Up (Over)/Under	\$7,620	\$7,620
Year 1 Interest (To Customer)/To Company	\$105	\$105
Total Amount to be Collected	\$7,725	\$15,594
Total Sales (KWh)	1,500,237,756	1,545,244,889
Recovery Rate (excl SUT)	\$0.000005	\$0.000005
Total Amount Actually Collected		\$7,957

Revenue Breakdown:	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	
Year 2 (for illustration only)	9.00%	8.00%	7.00%	7.00%	8.00%	9.00%	10.00%	11.00%	9.00%	8.00%	7.00%	7.00%	100.00%

Year 2 - As Projected Initially Based on Uniform Monthly Costs

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Total</u>
Total Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Prior Period (Over)/Under Recovery	7,725												7,725
Monthly Recoveries	(695)	(618)	(541)	(541)	(618)	(695)	(773)	(850)	(695)	(618)	(541)	(541)	(7,725)
(Over)/Under Recovery	<u>\$7,030</u>	<u>(\$618)</u>	<u>(\$541)</u>	<u>(\$541)</u>	<u>(\$618)</u>	<u>(\$695)</u>	<u>(\$773)</u>	<u>(\$850)</u>	<u>(\$695)</u>	<u>(\$618)</u>	<u>(\$541)</u>	<u>(\$541)</u>	<u>(\$0)</u>
Beginning Balance - (Over)/Under Recovery	\$7,725	\$7,030	\$6,412	\$5,871	\$5,330	\$4,712	\$4,017	\$3,245	\$2,395	\$1,700	\$1,082	\$541	
Ending Balance (Over)/Under Recovery	<u>\$7,030</u>	<u>\$6,412</u>	<u>\$5,871</u>	<u>\$5,330</u>	<u>\$4,712</u>	<u>\$4,017</u>	<u>\$3,245</u>	<u>\$2,395</u>	<u>\$1,700</u>	<u>\$1,082</u>	<u>\$541</u>	<u>\$0</u>	
Average Balance (Over)/Under	\$7,378	\$6,721	\$6,142	\$5,601	\$5,021	\$4,365	\$3,631	\$2,820	\$2,047	\$1,391	\$811	\$270	
Average Balance (Over)/Under - Net of Tax	\$5,304	\$4,832	\$4,415	\$4,026	\$3,610	\$3,138	\$2,610	\$2,027	\$1,472	\$1,000	\$583	\$194	

Year 2 Actual - For Illustrative Purposes

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Total</u>
Total Costs	\$5,980	\$147	\$1,205	\$62	\$55	\$41	\$72	\$49	\$58	\$65	\$63	\$74	\$7,869
Prior Period (Over)/Under Recovery	7,725												7,725
Monthly Recoveries	(716)	(637)	(557)	(557)	(637)	(716)	(796)	(875)	(716)	(637)	(557)	(557)	(7,957)
(Over)/Under Recovery	<u>\$12,989</u>	<u>(\$490)</u>	<u>\$648</u>	<u>(\$495)</u>	<u>(\$582)</u>	<u>(\$675)</u>	<u>(\$724)</u>	<u>(\$826)</u>	<u>(\$659)</u>	<u>(\$572)</u>	<u>(\$494)</u>	<u>(\$483)</u>	<u>\$7,637</u>
Beginning Balance - (Over)/Under Recovery	\$7,725	\$12,989	\$12,499	\$13,147	\$12,652	\$12,070	\$11,395	\$10,671	\$9,845	\$9,187	\$8,615	\$8,121	
Ending Balance (Over)/Under Recovery	<u>\$12,989</u>	<u>\$12,499</u>	<u>\$13,147</u>	<u>\$12,652</u>	<u>\$12,070</u>	<u>\$11,395</u>	<u>\$10,671</u>	<u>\$9,845</u>	<u>\$9,187</u>	<u>\$8,615</u>	<u>\$8,121</u>	<u>\$7,637</u>	
Average Balance (Over)/Under	\$10,357	\$12,744	\$12,823	\$12,900	\$12,361	\$11,733	\$11,033	\$10,258	\$9,516	\$8,901	\$8,368	\$7,879	
Average Balance (Over)/Under - Net of Tax	\$7,446	\$9,162	\$9,219	\$9,273	\$8,886	\$8,435	\$7,932	\$7,375	\$6,841	\$6,399	\$6,016	\$5,664	
Interest Rate (Monthly)	0.06%	0.07%	0.80%	0.75%	0.06%	0.06%	0.06%	0.06%	0.06%	0.06%	0.06%	0.06%	
Interest (To Customer) /To Company	\$4	\$6	\$74	\$70	\$5	\$5	\$5	\$4	\$4	\$4	\$4	\$3	<u>\$189</u>