

# System Advisor Model Report

Detailed Photovoltaic  
Single Owner

2.7 DC MW Nameplate  
\$2.14/W Installed Cost

39.69, 74.98  
UTC +0

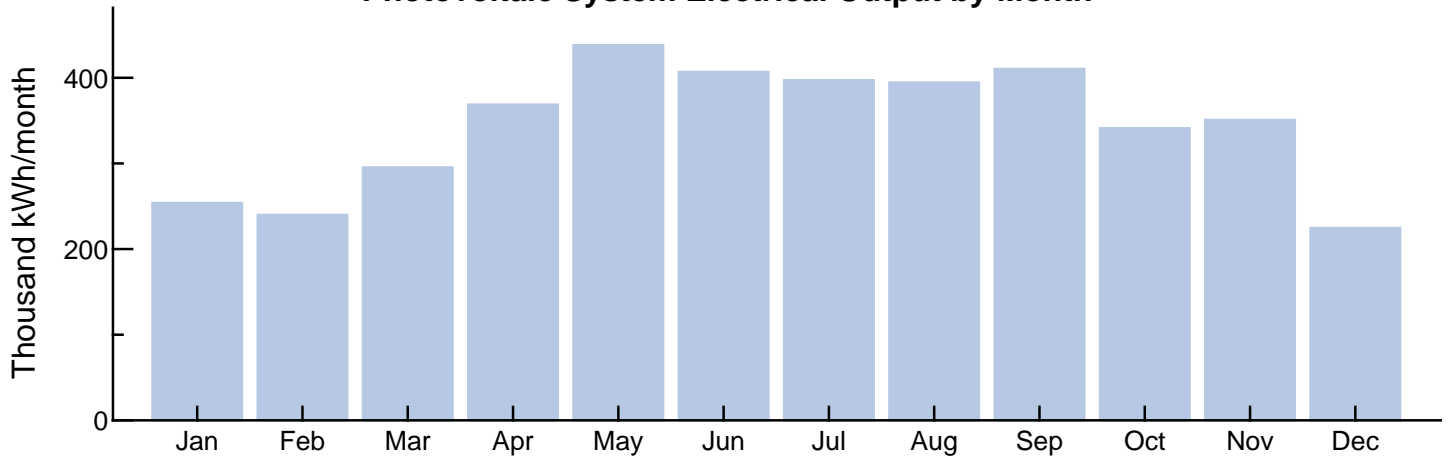
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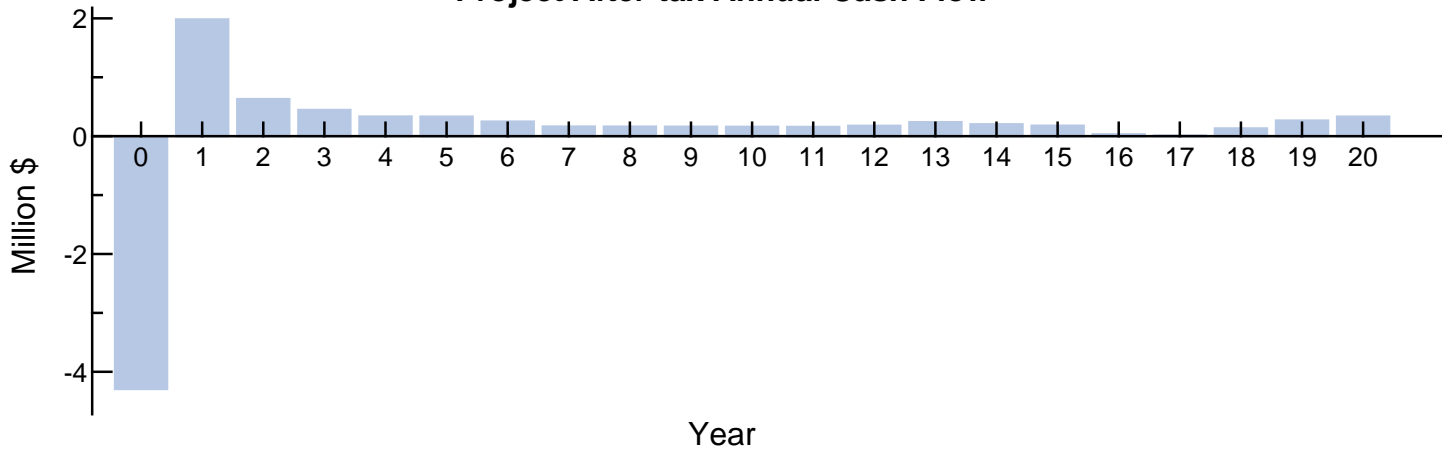
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**Photovoltaic System Electrical Output by Month**



**Project After-tax Annual Cash Flow**



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