



April 29, 2021

In the Matter of the Petition of Public Service Electric and  
Gas Company for Approval of Electric Infrastructure Investment Recovery Charges  
Pursuant to the Second Energy Strong Program ("Energy Strong II")

BPU Docket No. ER20120736

***VIA ELECTRONIC MAIL***

Aida Camacho-Welch, Secretary  
Board of Public Utilities  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
P.O. Box 350  
Trenton, New Jersey 08625-0350

Dear Secretary Camacho-Welch:

Enclosed for filing by Public Service Electric and Gas Company (the "Company"), please find an electronic copy of the Company's compliance filing in accordance with the Board of Public Utilities' Order in the above-referenced Docket dated April 27, 2021.

This filing includes the following, effective May 1, 2021:

- Attachment A – Redlined and Clean Final Electric Tariff sheets

Furthermore, as directed by the Board's Order in Docket No. EO20030254, dated March 19, 2020, the Company hereby submits this filing via electronic delivery only to the Board Secretary, and will suspend submitting such filings as paper documents until the Board directs otherwise.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read "Danielle Lopez", written in a cursive style.

Danielle Lopez

C Attached Service List (Electronic)

**BPU**

Aida Camacho-Welch  
Board of Public Utilities  
44 South Clinton Avenue, 3rd Floor, Suite 314  
Post Office Box 350  
Trenton NJ 08625-0350  
aida.camacho@bpu.nj.gov

**BPU**

Paul Lupo  
Board of Public Utilities  
44 South Clinton Avenue  
9th Floor  
P.O. Box 350  
Trenton NJ 08625-0350  
paul.lupo@bpu.nj.gov

**BPU**

Jacqueline O'Grady  
Board of Public Utilities  
44 South Clinton Avenue  
9th Floor  
P.O. Box 350  
Trenton NJ 08625-0350  
(609) 292-2947  
jackie.ogrady@bpu.nj.gov

**DAG**

Matko Ilic  
NJ Dept. of Law and Public Safety  
Richard J. Hughes Justice Complex  
Public Utilities Section  
25 Market Street, P.O. Box 112  
Trenton NJ 08625  
matko.ilic@law.njoag.gov

**DAG**

Peter VanBrunt  
NJ Dept of Law & Public Safety  
Division of Law, Public Utilities Section  
R.J. Hughes Justice Complex  
25 Market Street P.O. Box 112  
Trenton NJ 08625  
Peter.VanBrunt@law.njoag.gov

**PSE&G**

Caitlyn White  
PSEG Services Corporation  
80 Park Plaza, T-5  
Newark NJ 07102  
(973)-430-5659  
caitlyn.white@pseg.com

**BPU**

Joe Costa  
Board of Public Utilities  
44 South Clinton Avenue  
3rd Floor, Suite 314  
P.O. Box 350  
Trenton NJ 08625-0350  
(609) 984-4558  
joe.costa@bpu.nj.gov

**BPU**

Son Lin Lai  
Board of Public Utilities  
44 South Clinton Avenue  
9th Floor  
P.O. Box 350  
Trenton NJ 08625-0350  
(609) 292-2098  
son-lin.lai@bpu.nj.gov

**BPU**

Stacy Peterson  
Board of Public Utilities  
44 South Clinton Avenue  
9th Floor  
P.O. Box 350  
Trenton NJ 08625-0350  
(609) 292-4517  
stacy.peterson@bpu.nj.gov

**DAG**

Jenique Jones  
NJ Dept. of Law & Public Safety  
Division of Law, Public Utilities Section  
R.J. Hughes Justice Complex  
25 Market Street P.O. Box 112  
Trenton NJ 08625  
jenique.jones@dol.lps.state.nj.us

**PSE&G**

Danielle Lopez Esq.  
Public Services Corporation  
80 Park Plaza, T5  
P.O. Box 570  
Newark NJ 07102  
973-430-6479

**PSE&G**

Bernard Smalls  
PSEG Services Corporation  
80 Park Plaza-T5  
Newark NJ 07102-4194  
(973) 430-5930  
bernard.smalls@pseg.com

**BPU**

Paul Flanagan  
Board of Public Utilities  
44 South Clinton Avenue  
3rd Floor, Suite 314  
P.O. Box 350  
Trenton NJ 08625-2836  
paul.flanagan@bpu.nj.gov

**BPU**

Christine Lin  
Board of Public Utilities  
44 South Clinton Avenue  
3rd Floor, Suite 314  
P.O. Box 350  
Trenton NJ 08625-0350  
(609) 292-2956  
christine.lin@bpu.nj.gov

**BPU**

Scott Sumliner  
Board of Public Utilities  
44 South Clinton Avenue  
9th Floor  
P.O. Box 350  
Trenton NJ 08625-0350  
(609) 292-4519  
scott.sumliner@bpu.nj.gov

**DAG**

Patricia A. Krogman DAG  
NJ Dept of Law & Public Safety  
Division of Law, Public Utilities Section  
R.J. Hughes Justice Complex  
25 Market Street P.O. Box 112  
Trenton NJ 08625  
(973) 648-3441  
patricia.krogman@dol.lps.state.nj.us

**PSE&G**

Michele Falcao  
PSEG Services Corporation  
80 Park Plaza, T5  
P.O. Box 570  
Newark NJ 07102  
(973) 430-6119  
michele.falcao@pseg.com

**PSE&G**

Matthew M. Weissman Esq.  
PSEG Services Corporation  
80 Park Plaza, T5  
P.O. Box 570  
Newark NJ 07102  
(973) 430-7052

matthew.weissman@pseg.com

**Rate Counsel**

Felicia Thomas-Friel  
Division of Rate Counsel  
140 East Front Street, 4th Flr.  
P.O. Box 003  
Trenton NJ 08625  
(609) 984-1460  
fthomas@rpa.nj.gov

**Rate Counsel**

Debora Layugan  
Division of Rate Counsel  
140 East Front Street, 4th Floor  
P.O. Box 003  
Trenton NJ 08625  
dlayugan@rpa.nj.gov

**Rate Counsel**

Henry M. Ogden Esq.  
Division of Rate Counsel  
140 East Front Street, 4th Flr.  
P.O. Box 003  
Trenton NJ 08625  
(609) 984-1460  
hogden@rpa.nj.gov

**Rate Counsel**

Stefanie A. Brand  
Division of Rate Counsel  
140 East Front Street, 4th Flr.  
P.O. Box 003  
Trenton NJ 08625  
(609) 984-1460  
sbrand@rpa.state.nj.us

**Rate Counsel**

Kurt Lewandowski Esq.  
Division of Rate Counsel  
140 East Front Street, 4th Flr.  
P.O. Box 003  
Trenton NJ 08625  
(609) 984-1460  
klewando@rpa.state.nj.us

**Rate Counsel**

David Wand  
Division of Rate Counsel  
140 East Front Street, 4th Flr.  
P.O. Box 003  
Trenton NJ 08625  
(609) 984-1460  
dwand@rpa.state.nj.us

**Rate Counsel**

Maura Caroselli Esq.  
Division of Rate Counsel  
140 East Front Street  
4th Floor  
Trenton NJ 08625  
mcaroselli@rpa.nj.gov

**Rate Counsel**

Brian O. Lipman  
Division of Rate Counsel  
140 East Front Street, 4th Flr.  
P.O. Box 003  
Trenton NJ 08625  
(609) 984-1460  
blipman@rpa.nj.gov

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 16 ELECTRIC**

**XXX Revised Sheet No. 2**

**Superseding**

**XXX Revised Sheet No. 2**

**TABLE OF CONTENTS**

Title Page ..... Sheet No. 1  
Table of Contents ..... Sheet Nos. 2 and 3  
Territory Served ..... Sheet Nos. 4 to 7, inclusive  
Standard Terms and Conditions ..... Sheet Nos. 8 to 42, inclusive  
Regulation for Residential Underground Extensions ..... Sheet Nos. 48 to 52, inclusive  
Societal Benefits Charge..... Sheet Nos. 57 to 58, inclusive  
Non-utility Generation Charge ..... Sheet No. 60  
Zero Emission Certificate Recovery Charge..... Sheet No. 61  
Solar Pilot Recovery Charge..... Sheet No. 64  
Green Programs Recovery Charge ..... Sheet No. 65  
Tax Adjustment Credit..... Sheet No. 69  
Infrastructure Improvement Program Charges ..... Sheet Nos. 70 to 72, inclusive  
Commercial and Industrial Energy Pricing (CIEP) Standby Fee ..... Sheet No. 73  
Basic Generation Service  
    • Residential Small Commercial Pricing Electric Supply Charges  
        ○ BGS Energy & Capacity Charges ..... Sheet No. 75  
        ○ BGS Transmission and Energy Charges ..... Sheet No. 76  
        ○ BGS Capacity Charges and Transmission Charges..... Sheet No. 79  
        ○ BGS Reconciliation Charges ..... Sheet No. 81  
    • Commercial And Industrial Energy Pricing Electric Supply Charges  
        ○ BGS Energy Charges, Capacity Charges and  
            Transmission Charges ..... Sheet Nos. 82 and 83  
        ○ BGS Reconciliation Charges ..... Sheet No. 84  
Third Party Supplier ..... Sheet No. 87

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Effective:

Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**XXX Revised Sheet No. 70**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding**

**XXX Original Sheet No. 70**

**INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGES**

<u>Rate Schedule</u>		<u>Base Distribution Charges Including SUT</u>	<u>Energy Strong II Charges</u>	<u>Energy Strong II Charges Including SUT</u>	<u>Total Charges Including SUT</u>
<b><u>RS</u></b>					
<u>Service Charge</u>	per Month	<u>\$4.95</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$4.95</u>
<u>Distribution 0-600, June-September</u>	per kWhr	<u>0.040752</u>	<u>0.001752</u>	<u>0.001868</u>	<u>0.042620</u>
<u>Distribution 0-600, October-May</u>	per kWhr	<u>0.035553</u>	<u>0.000000</u>	<u>0.000000</u>	<u>0.035553</u>
<u>Distribution over 600, June-September</u>	per kWhr	<u>0.044826</u>	<u>0.001752</u>	<u>0.001868</u>	<u>0.046694</u>
<u>Distribution over 600, October-May</u>	per kWhr	<u>0.035553</u>	<u>0.000000</u>	<u>0.000000</u>	<u>0.035553</u>
<b><u>RHS</u></b>					
<u>Service Charge</u>	per Month	<u>4.95</u>	<u>0.00</u>	<u>0.00</u>	<u>4.95</u>
<u>Distribution 0-600, June-September</u>	per kWhr	<u>0.051834</u>	<u>0.000981</u>	<u>0.001046</u>	<u>0.052880</u>
<u>Distribution 0-600, October-May</u>	per kWhr	<u>0.034956</u>	<u>0.000450</u>	<u>0.000480</u>	<u>0.035436</u>
<u>Distribution over 600, June-September</u>	per kWhr	<u>0.057058</u>	<u>0.000981</u>	<u>0.001046</u>	<u>0.058104</u>
<u>Distribution over 600, October-May</u>	per kWhr	<u>0.016190</u>	<u>0.000450</u>	<u>0.000480</u>	<u>0.016670</u>
<u>Common Use</u>	per kWhr	<u>0.057058</u>	<u>0.000981</u>	<u>0.001046</u>	<u>0.058104</u>
<b><u>RLM</u></b>					
<u>Service Charge</u>	per Month	<u>13.94</u>	<u>0.00</u>	<u>0.00</u>	<u>13.94</u>
<u>Distribution, June-September, On-Peak</u>	per kWhr	<u>0.075220</u>	<u>0.001365</u>	<u>0.001455</u>	<u>0.076675</u>
<u>Distribution, June-September, Off-Peak</u>	per kWhr	<u>0.015703</u>	<u>0.000280</u>	<u>0.000298</u>	<u>0.016001</u>
<u>Distribution, October-May, On-Peak</u>	per kWhr	<u>0.015703</u>	<u>0.000280</u>	<u>0.000298</u>	<u>0.016001</u>
<u>Distribution, October-May, Off-Peak</u>	per kWhr	<u>0.015703</u>	<u>0.000280</u>	<u>0.000298</u>	<u>0.016001</u>
<b><u>WH</u></b>					
<u>Distribution</u>	per kWhr	<u>0.050538</u>	<u>0.000486</u>	<u>0.000518</u>	<u>0.051056</u>
<b><u>WHS</u></b>					
<u>Service Charge</u>	per Month	<u>0.63</u>	<u>0.01</u>	<u>0.01</u>	<u>0.64</u>
<u>Distribution</u>	per kWhr	<u>0.001722</u>	<u>0.000062</u>	<u>0.000066</u>	<u>0.001788</u>

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

Effective:

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**XXX Revised Sheet No. 71**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding**

**XXX Original Sheet No. 71**

**INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGES**

**(Continued)**

<u>Rate Schedule</u>		<u>Base Distribution Charges Including SUT</u>	<u>Energy Strong II Charges</u>	<u>Energy Strong II Charges Including SUT</u>	<u>Total Charges Including SUT</u>
<b><u>HS</u></b>					
<u>Service Charge</u>	per Month	\$3.74	\$0.06	\$0.07	\$3.81
<u>Distribution, June-September</u>	per kWhr	0.102660	0.000289	0.000308	0.102968
<u>Distribution, October-May</u>	per kWhr	0.030703	0.000157	0.000167	0.030870
<b><u>GLP</u></b>					
<u>Service Charge</u>	per Month	4.77	0.07	0.07	4.84
<u>Service Charge-Unmetered</u>	per Month	2.21	0.03	0.03	2.24
<u>Service Charge-Night Use</u>	per Month	370.81	0.00	0.00	370.81
<u>Annual Demand</u>	per kW	3.9378	0.0172	0.0183	3.9561
<u>Summer Demand, June-September</u>	per kW	9.8746	0.0433	0.0462	9.9208
<u>Distribution, June-September</u>	per kWhr	0.003219	0.000014	0.000015	0.003234
<u>Distribution, October-May</u>	per kWhr	0.008217	0.000036	0.000038	0.008255
<u>Distribution-Night Use, June-September</u>	per kWhr	0.008217	0.000036	0.000038	0.008255
<u>Distribution-Night Use, October-May</u>	per kWhr	0.008217	0.000036	0.000038	0.008255
<b><u>LPL-Secondary</u></b>					
<u>Service Charge</u>	per Month	370.81	0.00	0.00	370.81
<u>Annual Demand</u>	per kW	3.7617	0.0221	0.0236	3.7853
<u>Summer Demand, June-September</u>	per kW	8.9495	0.0526	0.0560	9.0055
<u>Distribution</u>	per kWhr	0.000000	0.000000	0.000000	0.000000
<b><u>LPL-Primary</u></b>					
<u>Service Charge</u>	per Month	370.81	0.00	0.00	370.81
<u>Service Charge-Primary Alternate</u>	per Month	21.54	0.32	0.34	21.88
<u>Annual Demand</u>	per kW	1.7531	0.0096	0.0103	1.7634
<u>Summer Demand, June-September</u>	per kW	9.7321	0.0535	0.0570	9.7891
<u>Distribution</u>	per kWhr	0.000000	0.000000	0.000000	0.000000

Date of Issue:

Effective:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 72

B.P.U.N.J. No. 16 ELECTRIC

Superseding

XXX Original Sheet No. 72

**INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGES**

**(Continued)**

<u>Rate Schedule</u>		<u>Base Distribution Charges Including SUT</u>	<u>Energy Strong II Charges</u>	<u>Energy Strong II Charges Including SUT</u>	<u>Total Charges Including SUT</u>
<b><u>HTS-Subtransmission</u></b>					
<u>Service Charge</u>	per Month	<u>\$2,038.02</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$2,038.02</u>
<u>Annual Demand</u>	per kW	<u>1.1432</u>	<u>0.0141</u>	<u>0.0151</u>	<u>1.1583</u>
<u>Summer Demand, June-September</u>	per kW	<u>4.1326</u>	<u>0.0510</u>	<u>0.0544</u>	<u>4.1870</u>
<u>Distribution</u>	per kWhr	<u>0.000000</u>	<u>0.000000</u>	<u>0.000000</u>	<u>0.000000</u>
<b><u>HTS-High Voltage</u></b>					
<u>Service Charge</u>	per Month	<u>1,834.22</u>	<u>0.00</u>	<u>0.00</u>	<u>1,834.22</u>
<u>Annual Demand</u>	per kW	<u>0.6574</u>	<u>0.0037</u>	<u>0.0040</u>	<u>0.6614</u>
<u>Distribution</u>	per kWhr	<u>0.000000</u>	<u>0.000000</u>	<u>0.000000</u>	<u>0.000000</u>
<b><u>BPL</u></b>					
<u>Distribution</u>	per kWhr	<u>0.007181</u>	<u>0.000039</u>	<u>0.000042</u>	<u>0.007223</u>
<b><u>BPL-POF</u></b>					
<u>Distribution</u>	per kWhr	<u>0.007174</u>	<u>0.000035</u>	<u>0.000037</u>	<u>0.007211</u>
<b><u>PSAL</u></b>					
<u>Distribution</u>	per kWhr	<u>0.007660</u>	<u>0.000039</u>	<u>0.000042</u>	<u>0.007702</u>

**INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGE**

These charges are designed to recover the revenue requirements associated with the Company's Infrastructure Improvement Programs (IIPs) in accordance with the New Jersey Board of Public Utilities' rules on IIPs, N.J.A.C. 14:3-2A.

For detail concerning individual rate class base distribution charges, see individual rate class tariff sheets.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

Effective:

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**XXX Revised Sheet No. 93**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding  
XXX Original Sheet No. 93**

**RATE SCHEDULE RS  
RESIDENTIAL SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

Delivery service for residential purposes. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

**DELIVERY CHARGES:**

**Service Charge:**

\$4.64 in each month [\$4.95 including New Jersey Sales and Use Tax (SUT)].

**Distribution Charges per Kilowatt-hour:**

First 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
Charge		Charge	
<u>Charge</u>	<u>Including SUT</u>	<u>Charge</u>	<u>Including SUT</u>
\$ 0.033344	\$ 0.035553	\$ <u>0.039972</u> <del>0.038220</del>	\$ <u>0.042620</u> <del>0.040752</del>

In excess of 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
Charge		Charge	
<u>Charge</u>	<u>Including SUT</u>	<u>Charge</u>	<u>Including SUT</u>
\$ 0.033344	\$ 0.035553	\$ <u>0.043793</u> <del>0.042041</del>	\$ <u>0.046694</u> <del>0.044826</del>

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 70 for details of these charges.

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Non-utility Generation Charge:**

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Effective:

Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.



**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**XXX Revised Sheet No. 99**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding  
XXX Original Sheet No. 99**

**RATE SCHEDULE RHS  
RESIDENTIAL HEATING SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to residential purposes where electricity is the sole source of space heating for customers at their current premise that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

**DELIVERY CHARGES:**

**Service Charge:**

\$4.64 in each month [\$4.95 including New Jersey Sales and Use Tax (SUT)].

**Distribution Charges per Kilowatt-hour:**

First 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
<u>Charge</u>	<u>Charge Including SUT</u>	<u>Charge</u>	<u>Charge Including SUT</u>
\$ <u>0.033234</u>	\$ <u>0.035436</u>	\$ <u>0.049594</u>	\$ <u>0.052880</u>
<del>0.032784</del>	<del>0.034956</del>	<del>0.048613</del>	<del>0.051834</del>

In excess of 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
<u>Charge</u>	<u>Charge Including SUT</u>	<u>Charge</u>	<u>Charge Including SUT</u>
\$ <u>0.015634</u>	\$ <u>0.016670</u>	\$ <u>0.054494</u>	\$ <u>0.058104</u>
<del>0.015184</del>	<del>0.016190</del>	<del>0.053513</del>	<del>0.057058</del>

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 70 for details of these charges.

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Non-utility Generation Charge:**

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Effective:

Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**XXX Revised Sheet No. 102**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding  
XXX Original Sheet No. 102**

**RATE SCHEDULE RHS  
RESIDENTIAL HEATING SERVICE  
(Continued)**

- (a-1) In individual residences and appurtenant outbuildings;
  - (a-2) In individual apartments in a multiple-family building;
  - (a-3) In all-electric multiple-family building where electricity is furnished to the tenants as an incident to tenancy and is included in the rent, provided that the number of kilowatt-hours in each block of the Kilowatt-hour Charge are multiplied by the number of individual flats or apartments, whether occupied or not;
  - (a-4) Common-use equipment in an all electric multiple-family building in which each tenant is served individually under this rate schedule. The Distribution Charge for the kilowatt-hours used in each month shall be \$ 0.054494 ~~0.053513~~ per kilowatt-hour (~~\$0.058104~~ ~~0.057058~~ including SUT).
- (b) **Limitations on Water Heating Service:** When electricity is used for water heating under this rate schedule, such service shall be to an automatic type water heater approved by Public Service; furthermore, if the water heater is equipped with more than one heating element, the thermostats controlling the heating elements shall be interlocked so that only one of such elements can operate at a time.
- If water is centrally heated under (a-4), equipment shall be of an automatic type approved by Public Service, and billing under this rate schedule is not required.
- (c) **Resale:** Service under this rate schedule is not available for resale.
  - (d) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
    - (d-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
    - (d-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

**STATE OF NEW JERSEY AUTHORIZED TAX:**

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

**STANDARD TERMS AND CONDITIONS:**

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

Effective:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**XXX Revised Sheet No. 105**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding  
XXX Original Sheet No. 105**

**RATE SCHEDULE RLM  
RESIDENTIAL LOAD MANAGEMENT SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

Delivery service for residential purposes. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

**DELIVERY CHARGES:**

**Service Charge:**

\$13.07 in each month [\$13.94 including New Jersey Sales and Use Tax (SUT)].

**Distribution Charges per Kilowatt-hour:**

	In each of the months of <u>October through May</u>		In each of the months of <u>June through September</u>	
	<u>Charges</u>	<u>Charges Including SUT</u>	<u>Charges</u>	<u>Charges Including SUT</u>
On-Peak	\$ <u>0.015007</u> <del>0.014727</del>	\$ <u>0.016001</u> <del>0.015703</del>	\$ <u>0.071911</u> <del>0.070546</del>	\$ <u>0.076675</u> <del>0.075220</del>
Off-Peak	\$ <u>0.015007</u> <del>0.014727</del>	\$ <u>0.016001</u> <del>0.015703</del>	\$ <u>0.015007</u> <del>0.014727</del>	\$ <u>0.016001</u> <del>0.015703</del>

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 70 for details of these charges.

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Non-utility Generation Charge:**

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

**Solar Pilot Recovery Charge:**

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Effective:

Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**XXX Revised Sheet No. 111**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding  
XXX Original Sheet No. 111**

**RATE SCHEDULE WH  
WATER HEATING SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to premises with controlled water heating installations that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

**DELIVERY CHARGES:**

**Distribution Charges per Kilowatt-hour:**

For all use during the  
controlled heating period

<u>Charge</u>	<u>Charge Including SUT</u>
\$ <u>0.047884</u>	\$ <u>0.051056</u>
<del>0.047398</del>	<del>0.050538</del>

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 70 for details of these charges.

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Non-utility Generation Charge:**

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

**Solar Pilot Recovery Charge:**

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. E007040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

**Green Programs Recovery Charge:**

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

Effective:

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**XXX Revised Sheet No. 117**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding  
XXX Original Sheet No. 117**

**RATE SCHEDULE WHS  
WATER HEATING STORAGE SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

Delivery service for controlled water heating storage or for the electric heating elements of a water heating system connected to an active solar collection system. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

**DELIVERY CHARGES:**

**Service Charge:**

\$~~0.60~~ ~~0.59~~ in each month [~~\$0.64~~ ~~0.63~~ including New Jersey Sales and Use Tax (SUT)].

**Distribution Charges per Kilowatt-hour:**

For all use during the controlled  
storage heating period

<u>Charge</u>	<u>Charge Including SUT</u>
\$ <del>0.001677</del>	\$ <del>0.001788</del>
<del>0.001615</del>	<del>0.001722</del>

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 70 for details of these charges.

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Non-utility Generation Charge:**

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

**Solar Pilot Recovery Charge:**

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

**Green Programs Recovery Charge:**

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102  
Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

Effective:

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**XXX Revised Sheet No. 123**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding  
XXX Original Sheet No. 123**

**RATE SCHEDULE HS  
BUILDING HEATING SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to permanently installed comfort building heating equipment in premises that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

**DELIVERY CHARGES:**

**Service Charge:**

~~\$3.57~~ ~~3.54~~ in each month [~~\$3.81~~ ~~3.74~~ including New Jersey Sales and Use Tax (SUT)].

**Distribution Charges per Kilowatt-hour:**

In each of the months of <u>October through May</u>		In each of the months of <u>June through September</u>	
Charges		Charges	
<u>Charges</u>	<u>Including SUT</u>	<u>Charges</u>	<u>Including SUT</u>
\$ <del>0.028952</del>	\$ <del>0.030870</del>	\$ <del>0.096570</del>	\$ <del>0.102968</del>
<del>0.028795</del>	<del>0.030703</del>	<del>0.096284</del>	<del>0.102660</del>

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 71 for details of these charges.

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Non-utility Generation Charge:**

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

**Commercial and Industrial Energy Pricing (CIEP) Standby Fee:**

Applicable to all kilowatt-hour usage for customers who have selected the option of hourly energy pricing service from either Basic Generation Service-Commercial and Industrial Energy Pricing (BGS-CIEP) or a Third Party Supplier. This charge shall recover costs associated with the administration, maintenance and availability of BGS-CIEP default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Effective:

Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**XXX Revised Sheet No. 129**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding  
XXX Original Sheet No. 129**

**RATE SCHEDULE GLP  
GENERAL LIGHTING AND POWER SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

Delivery service for general purposes at secondary distribution voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

**DELIVERY CHARGES:**

**Service Charge:**

\$~~4.54~~ ~~4.47~~ in each month [~~\$4.84~~ ~~4.77~~ including New Jersey Sales and Use Tax (SUT)].

**Distribution Kilowatt Charges:**

**Annual Demand Charge applicable in all months:**

	Charge	Charge	
	Including SUT	Including SUT	
\$	<del>3.7103</del> <del>3.6931</del>	<del>3.9561</del> <del>3.9378</del>	per kilowatt of Monthly Peak Demand

**Summer Demand Charge applicable in the months of June through September:**

	Charge	Charge	
	Including SUT	Including SUT	
\$	<del>9.3044</del> <del>9.2611</del>	<del>9.9208</del> <del>9.8746</del>	per kilowatt of Monthly Peak Demand

**Distribution Kilowatt-hour Charges:**

	In each of the months of October through May		In each of the Months of June through September	
	Charge	Charge	Charge	Charge
	Including SUT	Including SUT	Including SUT	Including SUT
\$	<del>0.007742</del>	<del>0.008255</del>	<del>0.003033</del>	<del>0.003234</del>
	<del>0.007706</del>	<del>0.008217</del>	<del>0.003019</del>	<del>0.003219</del>
				per kilowatt-hour

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 71 for details of these charges.

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Non-utility Generation Charge:**

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

Effective:



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 134

B.P.U.N.J. No. 16 ELECTRIC

Superseding  
XXX Original Sheet No. 134

**RATE SCHEDULE GLP**  
**GENERAL LIGHTING AND POWER SERVICE**  
**(Continued)**

- (e) **Unmetered Service:** Unmetered service will be supplied, at the discretion of Public Service, where estimates of kilowatts and kilowatt-hours are based upon information supplied by the customer and agreed to by Public Service. Such estimates of demand and usage shall be constant on a monthly basis. Customers taking service under this Special Provision shall be subject to a monthly Unmetered Service Charge of \$ ~~2.10 2.07~~ (~~\$2.24 2.21~~ including SUT) in lieu of the Service Charge hereinbefore set forth.

Customer shall notify Public Service in writing at any time as to changes in conditions or operation of the equipment which may affect estimates of demand or use. Public Service reserves the right to meter any and all such installations where customer does not comply, and customer will no longer be eligible for service under this Special Provision. (See Section 7.1 of the Standard Terms and Conditions.) The customer may be required to furnish and install, at its own expense, a load-limiting device approved by Public Service, which shall be maintained by Public Service at customer's expense.

- (f) **Area Development Service:** Where a new or existing customer takes service under this rate schedule at a single service connection located within the municipal boundaries of the cities of Newark, Jersey City, Paterson, Elizabeth, Camden, Trenton, East Orange, Hoboken, Union City, Plainfield, Gloucester City, Passaic City, Weehawken, Kearny, or Orange, service will be supplied under this provision subject to the following conditions:

(f-1) Each customer will be required to sign an Application for Area Development Service under this rate schedule. Public Service shall define a customer as new or existing for purposes of this application. In the case of existing customers, the base year period twelve Monthly Peak Demands in kilowatts shall be specified by Public Service and agreed to by the customer prior to institution of any credits.

(f-2) Customers shall be eligible for credits under this Special Provision only to the extent that they have signed an Application for Area Development Service and meet the minimum load conditions. For new customers, the minimum load must be no less than 25 kilowatts of the applicable Monthly Peak Demand. For existing customers, the average twelve-month minimum load must be no less than 50 kilowatts of applicable Monthly Peak Demand during the previous twelve months. In addition, during any three consecutive months subsequent to an acceptance of the application by Public Service, existing customer applicable Monthly Peak Demands must be at least 125%, or for customers under the minimum load an addition of at least 50 kilowatts, of applicable Monthly Peak Demands in comparable months of the previous 36 months to qualify for credits. Credits for new and existing customers shall commence in the first month subsequent to such qualification.

In no case shall any customer receive credits under this Special Provision who has previously applied for electric service at the same or new location in excess of 300 kilowatts which has been approved for service by Public Service 90 days from the effective date of this Special Provision for the original nine cities and 90 days from the effective date of the modified Special Provision for any additional cities.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Effective:

Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 137

B.P.U.N.J. No. 16 ELECTRIC

Superseding  
XXX Original Sheet No. 137

**RATE SCHEDULE GLP**  
**GENERAL LIGHTING AND POWER SERVICE**  
**(Continued)**

(g-4) **Changes in Duplicate Service Capacity:** Any material increase in the Duplicate Service Capacity that requires a change in the facilities related to extending Public Service facilities to the customer or the costs of reinforcing related Public Service facilities may require an increase in the monthly facilities charge. Any material decrease in the Duplicate Service Capacity shall not change the monthly facilities charge.

All initial requests or requests for an increase in Duplicate Service Capacity in excess of 5 megawatts shall require the customer to deposit with Public Service the first five year's facilities charges and applicable Duplicate Service Charges on a non-refundable basis prior to the start of any work by Public Service to supply such Duplicate Service. The monthly charges for Duplicate Service shall be applied against the deposited amount in lieu of being billed to the customer until such time as the customer's deposited amount is exhausted, at which time such charges shall be included in the customer's monthly bill. In no event shall any part of the deposit remaining after five years be returned or credited to the customer in any manner.

(h) **Night Use:** Where a customer has requested Public Service to install a time of day meter for billing under this Special Provision, the following shall apply:

(h-1) A Service Charge of \$347.77 (\$370.81 including SUT) in lieu of the otherwise applicable Service Charge and a Distribution Kilowatt-hour Charge of \$~~0.007742~~ ~~0.007706~~ (~~\$0.008255~~ ~~0.008217~~ including SUT) for kilowatt-hour usage during the Night Period.

(h-2) The Summer Demand Charge will be applicable only to the kilowatts of Day Period Monthly Peak Demand during the months of June through September.

(h-3) A Term of Service on this Special Provision of two years and thereafter until terminated by five days notice.

(h-4) The Day Period shall be considered as the hours of 8 A.M. to 8 P.M. Monday through Friday. All other hours shall be considered the Night Period.

(i) **Curtable Electric Service:** Curtable Electric Service will be furnished when and where available so as to preserve the reliability of the Public Service distribution system. Those customers that receive electric supply from a third party supplier may continue to receive service under this Special Provision. If a third party supplied customer chooses to no longer participate, or alternatively, a customer is disqualified for this Special Provision because of continued failure to meet agreed upon load reductions, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 9.4.2, Metering, for the installed interval metering device if the customer chooses to retain the installed interval meter and the meter is not otherwise required for service. Curtable Electric Service will be furnished under the following conditions:

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

Effective:

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**XXX Revised Sheet No. 142**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding  
XXX Original Sheet No. 142**

**RATE SCHEDULE LPL  
LARGE POWER AND LIGHTING SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

Delivery service for general purposes at secondary distribution voltages where the customer's measured peak demand exceeds 150 kilowatts in any month and also at primary distribution voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

**DELIVERY CHARGES FOR SERVICE AT SECONDARY DISTRIBUTION VOLTAGES:**

**Service Charge:**

\$347.77 in each month [\$370.81 including New Jersey Sales and Use Tax (SUT)].

**Distribution Kilowatt Charges:**

**Annual Demand Charge applicable in all months:**

<u>Charge</u>	<u>Charge</u>	
<u>Charge</u>	<u>Including SUT</u>	
\$ <del>3.5501</del> <del>3.5280</del>	\$ <del>3.7853</del> <del>3.7617</del>	per kilowatt of highest Monthly Peak Demand in any time period

**Summer Demand Charge applicable in the months of June through September:**

<u>Charge</u>	<u>Charge</u>	
<u>Charge</u>	<u>Including SUT</u>	
\$ <del>8.4460</del> <del>8.3934</del>	\$ <del>9.0055</del> <del>8.9495</del>	per kilowatt of On-Peak Monthly Peak Demand

**Distribution Kilowatt-hour Charges:**

<u>Charge</u>	<u>All Use</u>	<u>Charge</u>	
<u>Charge</u>		<u>Including SUT</u>	
\$0.000000		\$0.000000	per kilowatt-hour

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 71 for details of these charges.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102  
Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 143

B.P.U.N.J. No. 16 ELECTRIC

Superseding  
XXX Original Sheet No. 143

**RATE SCHEDULE LPL  
LARGE POWER AND LIGHTING SERVICE  
(Continued)**

**DELIVERY CHARGES FOR SERVICE AT PRIMARY DISTRIBUTION VOLTAGES:**

**Service Charge:**

\$347.77 in each month [\$370.81 including New Jersey Sales and Use Tax (SUT)].

**Distribution Kilowatt Charges:**

**Annual Demand Charge applicable in all months:**

Charge	Charge Including SUT	
\$ <del>1.6538</del> <del>4.6442</del>	\$ <del>1.7634</del> <del>4.7534</del>	per kilowatt of highest Monthly Peak Demand in any time period

**Summer Demand Charge applicable in the months of June through September:**

Charge	Charge Including SUT	
\$ <del>9.1809</del> <del>9.4274</del>	\$ <del>9.7891</del> <del>9.7324</del>	per kilowatt of On-Peak Monthly Peak Demand

**Distribution Kilowatt-hour Charges:**

<u>All Use</u>		
Charge	Charge Including SUT	
\$0.000000	\$0.000000	per kilowatt-hour

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 71 for details of these charges.

**DELIVERY CHARGES FOR SERVICE AT SECONDARY AND PRIMARY DISTRIBUTION VOLTAGES:**

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Non-utility Generation Charge:**

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

Effective:

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**XXX Revised Sheet No. 147**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding  
XXX Original Sheet No. 147**

**RATE SCHEDULE LPL  
LARGE POWER AND LIGHTING SERVICE  
(Continued)**

**TERMS OF PAYMENT:**

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

**TERM:**

The term for delivery service is one year and thereafter until terminated by five days notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

**SPECIAL PROVISIONS:**

(a) **Primary Distribution Alternate Service Charge:** Customers taking service at primary distribution voltage, who were billed the under 100 kilowatt Service Charge in July 2003, and whose Monthly Peak Demand has not exceeded 100 kilowatts in any subsequent month shall be subject to a monthly Service Charge of ~~\$20.52 20.20~~ (~~\$21.88 21.54~~ including SUT) in lieu of the otherwise applicable Service Charge.

(b) **Substation Service-Individual Customer:** Where special conditions such as location, size or type of load require that customer be supplied at a subtransmission voltage or at high-voltage as designated in Standard Terms and Conditions, Section 4.2., High Voltage Service, and customer and Public Service agree that Public Service will furnish, install, and maintain a substation solely to serve customer from the secondary side of the transformers at nominal voltages of 4,160 volts, 13,200 volts, or 26,400 volts, such service shall be considered as secondary distribution service. Customer may be required to sell or lease a site for the location of the substation. Public Service may require a guaranteed annual payment and a termination agreement.

This provision is closed and is in the process of elimination and is limited to premises presently served under this provision.

(c) **Resale:** Service under this rate schedule is not available for resale.

(d) **Area Development Service:** Where a new or existing customer takes service under this rate schedule at a single service connection located within the municipal boundaries of the cities of Newark, Jersey City, Paterson, Elizabeth, Camden, Trenton, East Orange, Hoboken, Union City, Plainfield, Gloucester City, Passaic City, Weehawken, Kearny, or Orange, service will be supplied under this provision subject to the following conditions:

(d-1) Each customer will be required to sign an Application for Area Development Service under this rate schedule. Public Service shall define a customer as new or existing for purposes of this application. In the case of existing customers, the base year period twelve Monthly Peak Demands in kilowatts shall be specified by Public Service and agreed to by the customer prior to institution of any credits.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Effective:

Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**XXX Revised Sheet No. 155**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding  
XXX Original Sheet No. 155**

**RATE SCHEDULE HTS  
HIGH TENSION SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

Delivery service for general purposes at subtransmission, transmission and high voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

**DELIVERY CHARGES FOR SERVICE AT SUBTRANSMISSION VOLTAGES:**

**Service Charge:**

\$1,911.39 in each month [\$2,038.02 including New Jersey Sales and Use Tax (SUT)].

**Distribution Kilowatt Charges:**

**Annual Demand Charge applicable in all months:**

	Charge	
	<u>Charge</u>	<u>Including SUT</u>
\$	<del>1.0863</del> <del>4.0722</del>	\$ <del>1.1583</del> <del>4.1432</del>
		per kilowatt of Annual Peak Demand

**Summer Demand Charge applicable in the months of June through September:**

	Charge	
	<u>Charge</u>	<u>Including SUT</u>
\$	<del>3.9268</del> <del>3.8758</del>	\$ <del>4.1870</del> <del>4.1326</del>
		per kilowatt of On-Peak Monthly Peak Demand

**Distribution Kilowatt-hour Charges:**

	<u>All Use</u>	
	<u>Charge</u>	<u>Charge</u>
	<u>Charge</u>	<u>Including SUT</u>
\$	0.000000	\$0.000000
		per kilowatt-hour

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 72 for details of these charges.

**DELIVERY CHARGES FOR SERVICE AT TRANSMISSION VOLTAGES:**

Customers historically served under rate schedule HTS-High Voltage currently receiving service at lower voltage levels on facilities under FERC jurisdiction as a result of system modifications mandated by the Company but have not changed their usage characteristics will continue to be billed as High Voltage customers by having their usage adjusted solely by a factor based upon the current Subtransmission and High Voltage Losses as detailed in the Standard Terms and Conditions, Section 4.3. The current adjustment factor for Subtransmission to High Voltage usage is 1.01212%.

Date of Issue:

Effective:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated

in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 156

B.P.U.N.J. No. 16 ELECTRIC

Superseding

XXX Revised Sheet No. 156

**RATE SCHEDULE HTS  
HIGH TENSION SERVICE  
(Continued)**

**DELIVERY CHARGES FOR SERVICE AT HIGH VOLTAGE:**

**Service Charge:**

\$1,720.25 in each month [\$1,834.22 including New Jersey Sales and Use Tax (SUT)].

**Distribution Kilowatt Charges:**

**Annual Demand Charge applicable in all months:**

Charge		
<u>Charge</u>	<u>Including SUT</u>	
\$ <u>0.6203</u> <del>0.6166</del>	\$ <u>0.6614</u> <del>0.6574</del>	per kilowatt of Annual Peak Demand

**Distribution Kilowatt-hour Charges:**

<u>All Use</u>		
Charge		
<u>Charge</u>	<u>Including SUT</u>	
\$0.000000	\$0.000000	per kilowatt-hour

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 72 for details of these charges.

**DELIVERY CHARGES FOR SERVICE AT SUBTRANSMISSION, TRANSMISSION AND HIGH VOLTAGES:**

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Non-utility Generation Charge:**

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

**Commercial and Industrial Energy Pricing (CIEP) Standby Fee:**

Applicable to all kilowatt-hour usage under this rate schedule. This charge shall recover costs associated with the administration, maintenance and availability of the Basic Generation Service default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge.

**Solar Pilot Recovery Charge:**

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. E007040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 184

B.P.U.N.J. No. 16 ELECTRIC

Superseding

XXX Revised Sheet No. 184

**RATE SCHEDULE BPL  
BODY POLITIC LIGHTING SERVICE  
(Continued)**

**DELIVERY CHARGES:**

**Distribution Charge per Kilowatt-hour:**

Charge	Charge Including SUT
\$ 0.006774	\$ 0.007223
<del>0.006735</del>	<del>\$ 0.007181</del>

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 72 for details of these charges.

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Non-utility Generation Charge:**

This charge shall recover above market costs associated with non-utility generation and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

**Solar Pilot Recovery Charge:**

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

**Green Programs Recovery Charge:**

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

**Tax Adjustment Credit:**

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

**Zero Emission Certificate Recovery Charge:**

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charge, Societal Benefits Charge, Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit and the Zero Emission Certificate Recovery Charge shall be combined for billing.

Date of Issue:

Effective:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 197

B.P.U.N.J. No. 16 ELECTRIC

Superseding

XXX Revised Sheet No. 197

**RATE SCHEDULE BPL-POF**  
**BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES**  
**(Continued)**

**DELIVERY CHARGES:**

**Distribution Charge per Kilowatt-hour:**

Charge	Charge Including SUT
\$ 0.006763	\$ 0.007211
<u>0.006728</u>	<u>\$ 0.007174</u>

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 72 for details of these charges.

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Non-utility Generation Charge:**

This charge shall recover above market costs associated with non-utility generation and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

**Solar Pilot Recovery Charge:**

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

**Green Programs Recovery Charge:**

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

**Tax Adjustment Credit:**

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

**Zero Emission Certificate Recovery Charge:**

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charge, Societal Benefits Charge, Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit and the Zero Emission Certificate Recovery Charge shall be combined for billing.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Effective:

Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 207

B.P.U.N.J. No. 16 ELECTRIC

Superseding

XXX Revised Sheet No. 207

**RATE SCHEDULE PSAL  
PRIVATE STREET AND AREA LIGHTING SERVICE  
(Continued)**

**DELIVERY CHARGES:**

**Distribution Charge per Kilowatt-hour:**

Charge	Charge Including SUT
\$ <u>0.007223</u>	\$ <u>0.007702</u>
<del>0.007184</del>	<del>\$ 0.007660</del>

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 72 for details of these charges.

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Non-utility Generation Charge:**

This charge shall recover above market costs associated with non-utility generation and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

**Solar Pilot Recovery Charge:**

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

**Green Programs Recovery Charge:**

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

**Tax Adjustment Credit:**

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

**Zero Emission Certificate Recovery Charge:**

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charge, Societal Benefits Charge, Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit and the Zero Emission Certificate Recovery Charge shall be combined for billing.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Effective:

Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 16 ELECTRIC**

**Third Revised Sheet No. 2  
Superseding  
Second Revised Sheet No. 2**

**TABLE OF CONTENTS**

Title Page .....	Sheet No. 1
Table of Contents .....	Sheet Nos. 2 and 3
Territory Served .....	Sheet Nos. 4 to 7, inclusive
Standard Terms and Conditions .....	Sheet Nos. 8 to 42, inclusive
Regulation for Residential Underground Extensions .....	Sheet Nos. 48 to 52, inclusive
Societal Benefits Charge.....	Sheet Nos. 57 to 58, inclusive
Non-utility Generation Charge .....	Sheet No. 60
Zero Emission Certificate Recovery Charge.....	Sheet No. 61
Solar Pilot Recovery Charge.....	Sheet No. 64
Green Programs Recovery Charge .....	Sheet No. 65
Tax Adjustment Credit.....	Sheet No. 69
Infrastructure Improvement Program Charges .....	Sheet Nos. 70 to 72, inclusive
Commercial and Industrial Energy Pricing (CIEP) Standby Fee .....	Sheet No. 73
Basic Generation Service	
• Residential Small Commercial Pricing Electric Supply Charges	
○ BGS Energy & Capacity Charges .....	Sheet No. 75
○ BGS Transmission and Energy Charges .....	Sheet No. 76
○ BGS Capacity Charges and Transmission Charges.....	Sheet No. 79
○ BGS Reconciliation Charges .....	Sheet No. 81
• Commercial And Industrial Energy Pricing Electric Supply Charges	
○ BGS Energy Charges, Capacity Charges and Transmission Charges .....	Sheet Nos. 82 and 83
○ BGS Reconciliation Charges .....	Sheet No. 84
Third Party Supplier .....	Sheet No. 87

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**First Revised Sheet No. 70**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding  
Original Sheet No. 70**

**INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGES**

<u>Rate Schedule</u>		<b>Base Distribution Charges Including SUT</b>	<b>Energy Strong II Charges</b>	<b>Energy Strong II Charges Including SUT</b>	<b>Total Charges Including SUT</b>
<b><u>RS</u></b>					
Service Charge	per Month	\$4.95	\$0.00	\$0.00	\$4.95
Distribution 0-600, June-September	per kWhr	0.040752	0.001752	0.001868	0.042620
Distribution 0-600, October-May	per kWhr	0.035553	0.000000	0.000000	0.035553
Distribution over 600, June-September	per kWhr	0.044826	0.001752	0.001868	0.046694
Distribution over 600, October-May	per kWhr	0.035553	0.000000	0.000000	0.035553
<b><u>RHS</u></b>					
Service Charge	per Month	4.95	0.00	0.00	4.95
Distribution 0-600, June-September	per kWhr	0.051834	0.000981	0.001046	0.052880
Distribution 0-600, October-May	per kWhr	0.034956	0.000450	0.000480	0.035436
Distribution over 600, June-September	per kWhr	0.057058	0.000981	0.001046	0.058104
Distribution over 600, October-May	per kWhr	0.016190	0.000450	0.000480	0.016670
Common Use	per kWhr	0.057058	0.000981	0.001046	0.058104
<b><u>RLM</u></b>					
Service Charge	per Month	13.94	0.00	0.00	13.94
Distribution, June-September, On-Peak	per kWhr	0.075220	0.001365	0.001455	0.076675
Distribution, June-September, Off-Peak	per kWhr	0.015703	0.000280	0.000298	0.016001
Distribution, October-May, On-Peak	per kWhr	0.015703	0.000280	0.000298	0.016001
Distribution, October-May, Off-Peak	per kWhr	0.015703	0.000280	0.000298	0.016001
<b><u>WH</u></b>					
Distribution	per kWhr	0.050538	0.000486	0.000518	0.051056
<b><u>WHS</u></b>					
Service Charge	per Month	0.63	0.01	0.01	0.64
Distribution	per kWhr	0.001722	0.000062	0.000066	0.001788

Date of Issue: April 29, 2021

Effective: May 1, 2021

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated April 27, 2021  
in Docket No. ER20120736

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**First Revised Sheet No. 71**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding  
Original Sheet No. 71**

**INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGES**

**(Continued)**

<u>Rate Schedule</u>		<u>Base Distribution Charges Including SUT</u>	<u>Energy Strong II Charges</u>	<u>Energy Strong II Charges Including SUT</u>	<u>Total Charges Including SUT</u>
<b><u>HS</u></b>					
Service Charge	per Month	\$3.74	\$0.06	\$0.07	\$3.81
Distribution, June-September	per kWhr	0.102660	0.000289	0.000308	0.102968
Distribution, October-May	per kWhr	0.030703	0.000157	0.000167	0.030870
<b><u>GLP</u></b>					
Service Charge	per Month	4.77	0.07	0.07	4.84
Service Charge-Unmetered	per Month	2.21	0.03	0.03	2.24
Service Charge-Night Use	per Month	370.81	0.00	0.00	370.81
Annual Demand	per kW	3.9378	0.0172	0.0183	3.9561
Summer Demand, June-September	per kW	9.8746	0.0433	0.0462	9.9208
Distribution, June-September	per kWhr	0.003219	0.000014	0.000015	0.003234
Distribution, October-May	per kWhr	0.008217	0.000036	0.000038	0.008255
Distribution-Night Use, June-September	per kWhr	0.008217	0.000036	0.000038	0.008255
Distribution-Night Use, October-May	per kWhr	0.008217	0.000036	0.000038	0.008255
<b><u>LPL-Secondary</u></b>					
Service Charge	per Month	370.81	0.00	0.00	370.81
Annual Demand	per kW	3.7617	0.0221	0.0236	3.7853
Summer Demand, June-September	per kW	8.9495	0.0526	0.0560	9.0055
Distribution	per kWhr	0.000000	0.000000	0.000000	0.000000
<b><u>LPL-Primary</u></b>					
Service Charge	per Month	370.81	0.00	0.00	370.81
Service Charge-Primary Alternate	per Month	21.54	0.32	0.34	21.88
Annual Demand	per kW	1.7531	0.0096	0.0103	1.7634
Summer Demand, June-September	per kW	9.7321	0.0535	0.0570	9.7891
Distribution	per kWhr	0.000000	0.000000	0.000000	0.000000

Date of Issue: April 29, 2021

Effective: May 1, 2021

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated April 27, 2021  
in Docket No. ER20120736

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**First Revised Sheet No. 72**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding  
Original Sheet No. 72**

**INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGES  
(Continued)**

<u>Rate Schedule</u>		<u>Base Distribution Charges Including SUT</u>	<u>Energy Strong II Charges</u>	<u>Energy Strong II Charges Including SUT</u>	<u>Total Charges Including SUT</u>
<b><u>HTS-Subtransmission</u></b>					
Service Charge	per Month	\$2,038.02	\$0.00	\$0.00	\$2,038.02
Annual Demand	per kW	1.1432	0.0141	0.0151	1.1583
Summer Demand, June-September	per kW	4.1326	0.0510	0.0544	4.1870
Distribution	per kWhr	0.000000	0.000000	0.000000	0.000000
<b><u>HTS-High Voltage</u></b>					
Service Charge	per Month	1,834.22	0.00	0.00	1,834.22
Annual Demand	per kW	0.6574	0.0037	0.0040	0.6614
Distribution	per kWhr	0.000000	0.000000	0.000000	0.000000
<b><u>BPL</u></b>					
Distribution	per kWhr	0.007181	0.000039	0.000042	0.007223
<b><u>BPL-POF</u></b>					
Distribution	per kWhr	0.007174	0.000035	0.000037	0.007211
<b><u>PSAL</u></b>					
Distribution	per kWhr	0.007660	0.000039	0.000042	0.007702

**INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGE**

These charges are designed to recover the revenue requirements associated with the Company's Infrastructure Improvement Programs (IIPs) in accordance with the New Jersey Board of Public Utilities' rules on IIPs, N.J.A.C. 14:3-2A.

For detail concerning individual rate class base distribution charges, see individual rate class tariff sheets.

Date of Issue: April 29, 2021

Effective: May 1, 2021

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated April 27, 2021  
in Docket No. ER20120736

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**Second Revised Sheet No. 93**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding  
First Revised Sheet No. 93**

**RATE SCHEDULE RS  
RESIDENTIAL SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

Delivery service for residential purposes. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

**DELIVERY CHARGES:**

**Service Charge:**

\$4.64 in each month [\$4.95 including New Jersey Sales and Use Tax (SUT)].

**Distribution Charges per Kilowatt-hour:**

First 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
Charge		Charge	
<u>Charge</u>	<u>Including SUT</u>	<u>Charge</u>	<u>Including SUT</u>
\$ 0.033344	\$ 0.035553	\$ 0.039972	\$ 0.042620

In excess of 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
Charge		Charge	
<u>Charge</u>	<u>Including SUT</u>	<u>Charge</u>	<u>Including SUT</u>
\$ 0.033344	\$ 0.035553	\$ 0.043793	\$ 0.046694

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 70 for details of these charges.

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Non-utility Generation Charge:**

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Date of Issue: April 29, 2021

Effective: May 1, 2021

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated April 27, 2021  
in Docket No. ER20120736

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**Second Revised Sheet No. 99**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding  
First Revised Sheet No. 99**

**RATE SCHEDULE RHS  
RESIDENTIAL HEATING SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to residential purposes where electricity is the sole source of space heating for customers at their current premise that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

**DELIVERY CHARGES:**

**Service Charge:**

\$4.64 in each month [\$4.95 including New Jersey Sales and Use Tax (SUT)].

**Distribution Charges per Kilowatt-hour:**

First 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
Charge		Charge	
<u>Charge</u>	<u>Including SUT</u>	<u>Charge</u>	<u>Including SUT</u>
\$ 0.033234	\$ 0.035436	\$ 0.049594	\$ 0.052880

In excess of 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
Charge		Charge	
<u>Charge</u>	<u>Including SUT</u>	<u>Charge</u>	<u>Including SUT</u>
\$ 0.015634	\$ 0.016670	\$ 0.054494	\$ 0.058104

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 70 for details of these charges.

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Non-utility Generation Charge:**

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Date of Issue: April 29, 2021

Effective: May 1, 2021

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated April 27, 2021  
in Docket No. ER20120736

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**Second Revised Sheet No. 102**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding  
First Revised Sheet No. 102**

**RATE SCHEDULE RHS  
RESIDENTIAL HEATING SERVICE  
(Continued)**

- (a-1) In individual residences and appurtenant outbuildings;
- (a-2) In individual apartments in a multiple-family building;
- (a-3) In all-electric multiple-family building where electricity is furnished to the tenants as an incident to tenancy and is included in the rent, provided that the number of kilowatt-hours in each block of the Kilowatt-hour Charge are multiplied by the number of individual flats or apartments, whether occupied or not;
- (a-4) Common-use equipment in an all electric multiple-family building in which each tenant is served individually under this rate schedule. The Distribution Charge for the kilowatt-hours used in each month shall be \$ 0.054494 per kilowatt-hour (\$0.058104 including SUT).
- (b) **Limitations on Water Heating Service:** When electricity is used for water heating under this rate schedule, such service shall be to an automatic type water heater approved by Public Service; furthermore, if the water heater is equipped with more than one heating element, the thermostats controlling the heating elements shall be interlocked so that only one of such elements can operate at a time.  
  
If water is centrally heated under (a-4), equipment shall be of an automatic type approved by Public Service, and billing under this rate schedule is not required.
- (c) **Resale:** Service under this rate schedule is not available for resale.
- (d) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
  - (d-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
  - (d-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

**STATE OF NEW JERSEY AUTHORIZED TAX:**

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

**STANDARD TERMS AND CONDITIONS:**

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue: April 29, 2021

Effective: May 1, 2021

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated April 27, 2021  
in Docket No. ER20120736



**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**Second Revised Sheet No. 105**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding  
First Revised Sheet No. 105**

**RATE SCHEDULE RLM  
RESIDENTIAL LOAD MANAGEMENT SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

Delivery service for residential purposes. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

**DELIVERY CHARGES:**

**Service Charge:**

\$13.07 in each month [\$13.94 including New Jersey Sales and Use Tax (SUT)].

**Distribution Charges per Kilowatt-hour:**

	In each of the months of <u>October through May</u>		In each of the months of <u>June through September</u>	
	Charges		Charges	
	<u>Charges</u>	<u>Including SUT</u>	<u>Charges</u>	<u>Including SUT</u>
On-Peak	\$ 0.015007	\$ 0.016001	\$ 0.071911	\$ 0.076675
Off-Peak	\$ 0.015007	\$ 0.016001	\$ 0.015007	\$ 0.016001

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 70 for details of these charges.

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Non-utility Generation Charge:**

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

**Solar Pilot Recovery Charge:**

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Date of Issue: April 29, 2021

Effective: May 1, 2021

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated April 27, 2021  
in Docket No. ER20120736

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**Second Revised Sheet No. 111**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding  
First Revised Sheet No. 111**

**RATE SCHEDULE WH  
WATER HEATING SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to premises with controlled water heating installations that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

**DELIVERY CHARGES:**

**Distribution Charges per Kilowatt-hour:**

For all use during the controlled heating period	
	Charge
<u>Charge</u>	<u>Including SUT</u>
\$ 0.047884	\$ 0.051056

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 70 for details of these charges.

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Non-utility Generation Charge:**

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

**Solar Pilot Recovery Charge:**

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

**Green Programs Recovery Charge:**

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Date of Issue: April 29, 2021

Effective: May 1, 2021

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated April 27, 2021  
in Docket No. ER20120736

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**Second Revised Sheet No. 117**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding  
First Revised Sheet No. 117**

**RATE SCHEDULE WHS  
WATER HEATING STORAGE SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

Delivery service for controlled water heating storage or for the electric heating elements of a water heating system connected to an active solar collection system. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

**DELIVERY CHARGES:**

**Service Charge:**

\$0.60 in each month [\$0.64 including New Jersey Sales and Use Tax (SUT)].

**Distribution Charges per Kilowatt-hour:**

For all use during the controlled  
storage heating period

<u>Charge</u>	<u>Charge Including SUT</u>
\$ 0.001677	\$ 0.001788

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 70 for details of these charges.

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Non-utility Generation Charge:**

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

**Solar Pilot Recovery Charge:**

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

**Green Programs Recovery Charge:**

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Date of Issue: April 29, 2021

Effective: May 1, 2021

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated April 27, 2021  
in Docket No. ER20120736

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**Second Revised Sheet No. 123**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding  
First Revised Sheet No. 123**

**RATE SCHEDULE HS  
BUILDING HEATING SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to permanently installed comfort building heating equipment in premises that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

**DELIVERY CHARGES:**

**Service Charge:**

\$3.57 in each month [\$3.81 including New Jersey Sales and Use Tax (SUT)].

**Distribution Charges per Kilowatt-hour:**

In each of the months of <u>October through May</u>		In each of the months of <u>June through September</u>	
Charges		Charges	
<u>Charges</u>	<u>Including SUT</u>	<u>Charges</u>	<u>Including SUT</u>
\$ 0.028952	\$ 0.030870	\$ 0.096570	\$ 0.102968

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 71 for details of these charges.

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Non-utility Generation Charge:**

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

**Commercial and Industrial Energy Pricing (CIEP) Standby Fee:**

Applicable to all kilowatt-hour usage for customers who have selected the option of hourly energy pricing service from either Basic Generation Service-Commercial and Industrial Energy Pricing (BGS-CIEP) or a Third Party Supplier. This charge shall recover costs associated with the administration, maintenance and availability of BGS-CIEP default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge.

Date of Issue: April 29, 2021

Effective: May 1, 2021

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated April 27, 2021  
in Docket No. ER20120736

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**Second Revised Sheet No. 129**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding  
First Revised Sheet No. 129**

**RATE SCHEDULE GLP  
GENERAL LIGHTING AND POWER SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

Delivery service for general purposes at secondary distribution voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

**DELIVERY CHARGES:**

**Service Charge:**

\$4.54 in each month [\$4.84 including New Jersey Sales and Use Tax (SUT)].

**Distribution Kilowatt Charges:**

**Annual Demand Charge applicable in all months:**

<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 3.7103	\$ 3.9561	per kilowatt of Monthly Peak Demand

**Summer Demand Charge applicable in the months of June through September:**

<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 9.3044	\$ 9.9208	per kilowatt of Monthly Peak Demand

**Distribution Kilowatt-hour Charges:**

<u>In each of the months of October through May</u>	<u>Charge</u>	<u>In each of the Months of June through September</u>	<u>Charge</u>	
<u>Charge</u>	<u>Including SUT</u>	<u>Charge</u>	<u>Including SUT</u>	per kilowatt-hour
\$ 0.007742	\$ 0.008255	\$ 0.003033	\$ 0.003234	

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 71 for details of these charges.

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Non-utility Generation Charge:**

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Date of Issue: April 29, 2021

Effective: May 1, 2021

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated April 27, 2021  
in Docket No. ER20120736

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**Second Revised Sheet No. 134**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding  
First Revised Sheet No. 134**

**RATE SCHEDULE GLP  
GENERAL LIGHTING AND POWER SERVICE  
(Continued)**

- (e) **Unmetered Service:** Unmetered service will be supplied, at the discretion of Public Service, where estimates of kilowatts and kilowatt-hours are based upon information supplied by the customer and agreed to by Public Service. Such estimates of demand and usage shall be constant on a monthly basis. Customers taking service under this Special Provision shall be subject to a monthly Unmetered Service Charge of \$ 2.10 (\$2.24 including SUT) in lieu of the Service Charge hereinbefore set forth.

Customer shall notify Public Service in writing at any time as to changes in conditions or operation of the equipment which may affect estimates of demand or use. Public Service reserves the right to meter any and all such installations where customer does not comply, and customer will no longer be eligible for service under this Special Provision. (See Section 7.1 of the Standard Terms and Conditions.) The customer may be required to furnish and install, at its own expense, a load-limiting device approved by Public Service, which shall be maintained by Public Service at customer's expense.

- (f) **Area Development Service:** Where a new or existing customer takes service under this rate schedule at a single service connection located within the municipal boundaries of the cities of Newark, Jersey City, Paterson, Elizabeth, Camden, Trenton, East Orange, Hoboken, Union City, Plainfield, Gloucester City, Passaic City, Weehawken, Kearny, or Orange, service will be supplied under this provision subject to the following conditions:

(f-1) Each customer will be required to sign an Application for Area Development Service under this rate schedule. Public Service shall define a customer as new or existing for purposes of this application. In the case of existing customers, the base year period twelve Monthly Peak Demands in kilowatts shall be specified by Public Service and agreed to by the customer prior to institution of any credits.

(f-2) Customers shall be eligible for credits under this Special Provision only to the extent that they have signed an Application for Area Development Service and meet the minimum load conditions. For new customers, the minimum load must be no less than 25 kilowatts of the applicable Monthly Peak Demand. For existing customers, the average twelve-month minimum load must be no less than 50 kilowatts of applicable Monthly Peak Demand during the previous twelve months. In addition, during any three consecutive months subsequent to an acceptance of the application by Public Service, existing customer applicable Monthly Peak Demands must be at least 125%, or for customers under the minimum load an addition of at least 50 kilowatts, of applicable Monthly Peak Demands in comparable months of the previous 36 months to qualify for credits. Credits for new and existing customers shall commence in the first month subsequent to such qualification.

In no case shall any customer receive credits under this Special Provision who has previously applied for electric service at the same or new location in excess of 300 kilowatts which has been approved for service by Public Service 90 days from the effective date of this Special Provision for the original nine cities and 90 days from the effective date of the modified Special Provision for any additional cities.

Date of Issue: April 29, 2021

Effective: May 1, 2021

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated April 27, 2021  
in Docket No. ER20120736

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**Second Revised Sheet No. 137**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding  
First Revised Sheet No. 137**

**RATE SCHEDULE GLP  
GENERAL LIGHTING AND POWER SERVICE  
(Continued)**

(g-4) **Changes in Duplicate Service Capacity:** Any material increase in the Duplicate Service Capacity that requires a change in the facilities related to extending Public Service facilities to the customer or the costs of reinforcing related Public Service facilities may require an increase in the monthly facilities charge. Any material decrease in the Duplicate Service Capacity shall not change the monthly facilities charge.

All initial requests or requests for an increase in Duplicate Service Capacity in excess of 5 megawatts shall require the customer to deposit with Public Service the first five year's facilities charges and applicable Duplicate Service Charges on a non-refundable basis prior to the start of any work by Public Service to supply such Duplicate Service. The monthly charges for Duplicate Service shall be applied against the deposited amount in lieu of being billed to the customer until such time as the customer's deposited amount is exhausted, at which time such charges shall be included in the customer's monthly bill. In no event shall any part of the deposit remaining after five years be returned or credited to the customer in any manner.

(h) **Night Use:** Where a customer has requested Public Service to install a time of day meter for billing under this Special Provision, the following shall apply:

(h-1) A Service Charge of \$347.77 (\$370.81 including SUT) in lieu of the otherwise applicable Service Charge and a Distribution Kilowatt-hour Charge of \$0.007742 (\$0.008255 including SUT) for kilowatt-hour usage during the Night Period.

(h-2) The Summer Demand Charge will be applicable only to the kilowatts of Day Period Monthly Peak Demand during the months of June through September.

(h-3) A Term of Service on this Special Provision of two years and thereafter until terminated by five days notice.

(h-4) The Day Period shall be considered as the hours of 8 A.M. to 8 P.M. Monday through Friday. All other hours shall be considered the Night Period.

(i) **Curtailed Electric Service:** Curtailed Electric Service will be furnished when and where available so as to preserve the reliability of the Public Service distribution system. Those customers that receive electric supply from a third party supplier may continue to receive service under this Special Provision. If a third party supplied customer chooses to no longer participate, or alternatively, a customer is disqualified for this Special Provision because of continued failure to meet agreed upon load reductions, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 9.4.2, Metering, for the installed interval metering device if the customer chooses to retain the installed interval meter and the meter is not otherwise required for service. Curtailed Electric Service will be furnished under the following conditions:

Date of Issue: April 29, 2021

Effective: May 1, 2021

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated April 27, 2021  
in Docket No. ER20120736

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**Second Revised Sheet No. 142**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding  
First Revised Sheet No. 142**

**RATE SCHEDULE LPL  
LARGE POWER AND LIGHTING SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

Delivery service for general purposes at secondary distribution voltages where the customer's measured peak demand exceeds 150 kilowatts in any month and also at primary distribution voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

**DELIVERY CHARGES FOR SERVICE AT SECONDARY DISTRIBUTION VOLTAGES:**

**Service Charge:**

\$347.77 in each month [\$370.81 including New Jersey Sales and Use Tax (SUT)].

**Distribution Kilowatt Charges:**

**Annual Demand Charge applicable in all months:**

<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 3.5501	\$ 3.7853	per kilowatt of highest Monthly Peak Demand in any time period

**Summer Demand Charge applicable in the months of June through September:**

<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 8.4460	\$ 9.0055	per kilowatt of On-Peak Monthly Peak Demand

**Distribution Kilowatt-hour Charges:**

	<u>All Use Charge Including SUT</u>	
<u>Charge</u>	\$0.000000	per kilowatt-hour

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 71 for details of these charges.

Date of Issue: April 29, 2021

Effective: May 1, 2021

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated April 27, 2021  
in Docket No. ER20120736



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Second Revised Sheet No. 143

B.P.U.N.J. No. 16 ELECTRIC

Superseding  
First Revised Sheet No. 143

**RATE SCHEDULE LPL  
LARGE POWER AND LIGHTING SERVICE  
(Continued)**

**DELIVERY CHARGES FOR SERVICE AT PRIMARY DISTRIBUTION VOLTAGES:**

**Service Charge:**

\$347.77 in each month [\$370.81 including New Jersey Sales and Use Tax (SUT)].

**Distribution Kilowatt Charges:**

**Annual Demand Charge applicable in all months:**

<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 1.6538	\$ 1.7634	per kilowatt of highest Monthly Peak Demand in any time period

**Summer Demand Charge applicable in the months of June through September:**

<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 9.1809	\$ 9.7891	per kilowatt of On-Peak Monthly Peak Demand

**Distribution Kilowatt-hour Charges:**

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.000000	\$0.000000	per kilowatt-hour

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 71 for details of these charges.

**DELIVERY CHARGES FOR SERVICE AT SECONDARY AND PRIMARY DISTRIBUTION VOLTAGES:**

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Non-utility Generation Charge:**

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Date of Issue: April 29, 2021

Effective: May 1, 2021

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated April 27, 2021  
in Docket No. ER20120736

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**Second Revised Sheet No. 147**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding  
First Revised Sheet No. 147**

**RATE SCHEDULE LPL  
LARGE POWER AND LIGHTING SERVICE  
(Continued)**

**TERMS OF PAYMENT:**

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

**TERM:**

The term for delivery service is one year and thereafter until terminated by five days notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

**SPECIAL PROVISIONS:**

(a) **Primary Distribution Alternate Service Charge:** Customers taking service at primary distribution voltage, who were billed the under 100 kilowatt Service Charge in July 2003, and whose Monthly Peak Demand has not exceeded 100 kilowatts in any subsequent month shall be subject to a monthly Service Charge of \$20.52 (\$21.88 including SUT) in lieu of the otherwise applicable Service Charge.

(b) **Substation Service-Individual Customer:** Where special conditions such as location, size or type of load require that customer be supplied at a subtransmission voltage or at high-voltage as designated in Standard Terms and Conditions, Section 4.2., High Voltage Service, and customer and Public Service agree that Public Service will furnish, install, and maintain a substation solely to serve customer from the secondary side of the transformers at nominal voltages of 4,160 volts, 13,200 volts, or 26,400 volts, such service shall be considered as secondary distribution service. Customer may be required to sell or lease a site for the location of the substation. Public Service may require a guaranteed annual payment and a termination agreement.

This provision is closed and is in the process of elimination and is limited to premises presently served under this provision.

(c) **Resale:** Service under this rate schedule is not available for resale.

(d) **Area Development Service:** Where a new or existing customer takes service under this rate schedule at a single service connection located within the municipal boundaries of the cities of Newark, Jersey City, Paterson, Elizabeth, Camden, Trenton, East Orange, Hoboken, Union City, Plainfield, Gloucester City, Passaic City, Weehawken, Kearny, or Orange, service will be supplied under this provision subject to the following conditions:

(d-1) Each customer will be required to sign an Application for Area Development Service under this rate schedule. Public Service shall define a customer as new or existing for purposes of this application. In the case of existing customers, the base year period twelve Monthly Peak Demands in kilowatts shall be specified by Public Service and agreed to by the customer prior to institution of any credits.

Date of Issue: April 29, 2021

Effective: May 1, 2021

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated April 27, 2021  
in Docket No. ER20120736

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**Second Revised Sheet No. 155**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding  
First Revised Sheet No. 155**

**RATE SCHEDULE HTS  
HIGH TENSION SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

Delivery service for general purposes at subtransmission, transmission and high voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

**DELIVERY CHARGES FOR SERVICE AT SUBTRANSMISSION VOLTAGES:**

**Service Charge:**

\$1,911.39 in each month [\$2,038.02 including New Jersey Sales and Use Tax (SUT)].

**Distribution Kilowatt Charges:**

**Annual Demand Charge applicable in all months:**

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$ 1.0863	\$ 1.1583	per kilowatt of Annual Peak Demand

**Summer Demand Charge applicable in the months of June through September:**

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$ 3.9268	\$ 4.1870	per kilowatt of On-Peak Monthly Peak Demand

**Distribution Kilowatt-hour Charges:**

<u>Charge</u>	<u>All Use</u> <u>Charge</u> <u>Including SUT</u>	
\$0.000000	\$0.000000	per kilowatt-hour

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 72 for details of these charges.

**DELIVERY CHARGES FOR SERVICE AT TRANSMISSION VOLTAGES:**

Customers historically served under rate schedule HTS-High Voltage currently receiving service at lower voltage levels on facilities under FERC jurisdiction as a result of system modifications mandated by the Company but have not changed their usage characteristics will continue to be billed as High Voltage customers by having their usage adjusted solely by a factor based upon the current Subtransmission and High Voltage Losses as detailed in the Standard Terms and Conditions, Section 4.3. The current adjustment factor for Subtransmission to High Voltage usage is 1.01212%.

Date of Issue: April 29, 2021

Effective: May 1, 2021

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated April 27, 2021  
in Docket No. ER20120736

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**Third Revised Sheet No. 156**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding  
Second Revised Sheet No. 156**

**RATE SCHEDULE HTS  
HIGH TENSION SERVICE  
(Continued)**

**DELIVERY CHARGES FOR SERVICE AT HIGH VOLTAGE:**

**Service Charge:**

\$1,720.25 in each month [\$1,834.22 including New Jersey Sales and Use Tax (SUT)].

**Distribution Kilowatt Charges:**

**Annual Demand Charge applicable in all months:**

<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 0.6203	\$ 0.6614	per kilowatt of Annual Peak Demand

**Distribution Kilowatt-hour Charges:**

<u>All Use</u>		
<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.000000	\$0.000000	per kilowatt-hour

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 72 for details of these charges.

**DELIVERY CHARGES FOR SERVICE AT SUBTRANSMISSION, TRANSMISSION AND HIGH VOLTAGES:**

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Non-utility Generation Charge:**

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

**Commercial and Industrial Energy Pricing (CIEP) Standby Fee:**

Applicable to all kilowatt-hour usage under this rate schedule. This charge shall recover costs associated with the administration, maintenance and availability of the Basic Generation Service default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge.

**Solar Pilot Recovery Charge:**

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. E007040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Date of Issue: April 29, 2021

Effective: May 1, 2021

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated April 27, 2021  
in Docket No. ER20120736

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**Third Revised Sheet No. 184**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding  
Second Revised Sheet No. 184**

**RATE SCHEDULE BPL  
BODY POLITIC LIGHTING SERVICE  
(Continued)**

**DELIVERY CHARGES:**

**Distribution Charge per Kilowatt-hour:**

<u>Charge</u>	<u>Charge Including SUT</u>
\$ 0.006774	\$ 0.007223

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 72 for details of these charges.

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Non-utility Generation Charge:**

This charge shall recover above market costs associated with non-utility generation and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

**Solar Pilot Recovery Charge:**

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. E007040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

**Green Programs Recovery Charge:**

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

**Tax Adjustment Credit:**

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

**Zero Emission Certificate Recovery Charge:**

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charge, Societal Benefits Charge, Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit and the Zero Emission Certificate Recovery Charge shall be combined for billing.

Date of Issue: April 29, 2021

Effective: May 1, 2021

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated April 27, 2021  
in Docket No. ER20120736

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**Third Revised Sheet No. 197**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding  
Second Revised Sheet No. 197**

**RATE SCHEDULE BPL-POF  
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES  
(Continued)**

**DELIVERY CHARGES:**

**Distribution Charge per Kilowatt-hour:**

<u>Charge</u>	<u>Charge Including SUT</u>
\$ 0.006763	\$ 0.007211

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 72 for details of these charges.

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Non-utility Generation Charge:**

This charge shall recover above market costs associated with non-utility generation and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

**Solar Pilot Recovery Charge:**

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

**Green Programs Recovery Charge:**

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

**Tax Adjustment Credit:**

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

**Zero Emission Certificate Recovery Charge:**

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charge, Societal Benefits Charge, Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit and the Zero Emission Certificate Recovery Charge shall be combined for billing.

Date of Issue: April 29, 2021

Effective: May 1, 2021

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated April 27, 2021  
in Docket No. ER20120736

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**Third Revised Sheet No. 207**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding  
Second Revised Sheet No. 207**

**RATE SCHEDULE PSAL  
PRIVATE STREET AND AREA LIGHTING SERVICE  
(Continued)**

**DELIVERY CHARGES:**

**Distribution Charge per Kilowatt-hour:**

<u>Charge</u>	<u>Charge Including SUT</u>
\$ 0.007223	\$ 0.007702

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 72 for details of these charges.

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Non-utility Generation Charge:**

This charge shall recover above market costs associated with non-utility generation and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

**Solar Pilot Recovery Charge:**

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

**Green Programs Recovery Charge:**

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

**Tax Adjustment Credit:**

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

**Zero Emission Certificate Recovery Charge:**

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charge, Societal Benefits Charge, Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit and the Zero Emission Certificate Recovery Charge shall be combined for billing.

Date of Issue: April 29, 2021

Effective: May 1, 2021

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated April 27, 2021  
in Docket No. ER20120736