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Deborah M. Franco, Esq.
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March 29, 2021

Aida Camacho-Welch, Secretary
State of New Jersey Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Trenton, New Jersey 08625-0350

**Re: In The Matter Of The Petition Of Elizabethtown Gas Company To Revise the Remediation Adjustment
Clause Component of its Societal Benefits Charge Rate
BPU Docket No. GR20070502**

Dear Secretary Camacho-Welch,

In compliance with the Board of Public Utilities' ("Board") Order dated March 24, 2021 in the above mentioned docket, Elizabethtown Gas Company ("Company") hereby submits the following tariff sheets in clean and redline format:

4th Revised Sheet No. 115
4th Revised Sheet Nos. 126-131

The revised tariff sheets reflect the Board's final approval of the following per therm rate, inclusive of taxes, effective April 1, 2021:

RAC	\$0.0082
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Due to the pandemic, and in accordance with the Board's March 19, 2020 and May 20, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being provided at this time, but can be provided at a later time, as needed.

If you have any questions, please contact Thomas Kaufmann at (908) 662-8461 or tkaufmann@sjindustries.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Deborah M. Franco".

Deborah M. Franco

cc: Bart Kilar (electronic only)
Stacy Peterson (electronic only)

RIDER "D"

SOCIETAL BENEFITS CHARGE ("SBC")

Applicable to all tariff Service Classifications except those Customers under special contracts that explicitly do not permit the Company to apply increased charges as filed and approved by the BPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011, c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of this Rider.

The SBC is designed to recover the components listed below and any other new programs which the Board determines should be recovered through the Societal Benefits Charge.

<u>SBC Rate Components:</u>		<u>Per Therm</u>
I.	New Jersey Clean Energy Program ("CEP")	\$0.0280
II.	Remediation Adjustment Charge ("RAC")	\$0.0082
III.	<u>Universal Service Fund and Lifeline:</u>	
	1. Universal Service Fund ("USF")	\$0.0059
	2. Lifeline	<u>\$0.0057</u>
TOTAL		\$0.0478

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

I. New Jersey Clean Energy Program Component ("CEP")

The Comprehensive Resource Analysis ("CRA") name was changed to the Clean Energy Program - CEP per Board Order dated January 22, 2003 in Docket No. EX99050347 *et.al*. The CEP is a mechanism that will (1) establish a rate to recover the costs of the Core and Standard Offer Programs in the Company's CEP Plan which was approved by the BPU in Docket No. GE92020104, and (2) compensate the Company for the revenue erosion resulting from conservation savings created by the Standard Offer Program. The annual recovery period for the CEP is from October 1 through September 30. The CEP recovers program costs and revenue erosion incurred during the previous CEP year ended June 30.

1. CEP program costs include the costs of core programs, standard offer payments and any administrative costs not recovered directly from standard offer providers.

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Effective: Service Rendered
on and after April 1, 2021

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Dated March 24, 2021 in Docket No. GR20070502

RATE SUMMARIES

Per Therm

	<u>RDS</u> <u>(sales)</u>	<u>RDS</u> <u>(transportation)</u>
Service Charge	10.00	10.00
Distribution Charges	0.4382	0.4382

Riders:

A	BGSS	BGSS-P	per TPS
B	WNC*	WNC*	WNC*
C	OSMC	(0.0020)	(0.0020)
D	SBC	0.0478	0.0478
E	EEP	0.0073	0.0073
F	IIP	IIP	IIP

* The WNC will apply to Customers during the months as stated in Rider B.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

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RATE SUMMARIES
(continued)

Per Therm

	<u>SGS</u> <u>(sales)</u>	<u>SGS</u> <u>(transportation)</u> ¹
Service Charge	27.01	27.01
Distribution Charges	0.3807	0.3807

Riders:

A	BGSS	BGSS-P	Per TPS
B	WNC	WNC*	WNC*
C	OSMC	(0.0020)	na
D	SBC	0.0478	0.0478
E	EEP	0.0073	0.0073
F	IIP	IIP	IIP

¹ Balancing Charge of \$0.0171 per therm applies to Customers November to March with a DCQ under 500 therms.

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" na " rider not applicable

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RATE SUMMARIES
(continued)

Per Therm

	GDS (sales)	GDS (transportation)¹	GDS SP #1 May – October
Service Charge	37.50	37.50	37.50
Demand Charge, per DCQ	0.960	0.960	0.960
Distribution Charges	0.2301	0.2301	0.0589

Riders:

A	Commodity Charge	BGSS-M	per TPS	BGSS-M
B	WNC	WNC*	WNC*	na
C	OSMC	(0.0020)	na	na
D	SBC	0.0478	0.0478	0.0478
E	EEP	0.0073	0.0073	0.0073
F	IIP	IIP	IIP	IIP

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RATE SUMMARIES
(continued)

Per Therm

	<u>LVD</u> <u>(exempt)</u>	<u>LVD</u> <u>(taxable)</u>
Service Charge	304.81	325.00
Demand Charge, per DCQ	1.250	1.333
Distribution Charges	0.0400	0.0427
<u>Riders:</u>		
A BGSS *	BGSS-M	BGSS-M
B WNC	na	na
C OSMC *	(0.0019)	(0.0020)
D SBC	0.0448	0.0478
E EEP	0.0068	0.0073
F IIP	IIP	IIP

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

* Not applicable to Customer receiving gas supply from a TPS

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RATE SUMMARIES
(continued)

Per Therm	IS <u>(ceiling)</u>	ITS Exempt <u>(ceiling)</u>	ITS taxable <u>(ceiling)</u>
Service Charge	628.55	589.50	628.55
Demand Charge, per DCQ	0.098	0.400	0.427
Distribution Charges	0.9405	0.0926	0.0987
<u>Riders:</u>			
A Commodity Charge	BGSS-M	per TPS	per TPS
B WNC	na	na	na
C OSMC	na	na	na
D SBC	0.0478	0.0448	0.0478
E EEP	0.0073	0.0068	0.0073
F IIP	na	na	na

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RATE SUMMARIES
(continued)

Per Therm	EGF <u>(exempt)</u>	EGF <u>(taxable)</u>
Service Charge	70.34	75.00
Demand Charge, per DCQ	0.600	0.640
Distribution Charges	0.0395	0.0421
<u>Riders:</u>		
A BGSS	BGSS-M	BGSS-M
B WNC	na	na
C OSMC	(0.0019)	(0.0020)
D SBC	0.0448	0.0478
E EEP	0.0068	0.0073
F IIP	IIP	IIP

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REDLINE

RIDER "D"

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<u>SBC Rate Components:</u>		<u>Per Therm</u>
I.	New Jersey Clean Energy Program ("CEP")	\$0.0280
II.	Remediation Adjustment Charge ("RAC")	\$0. 0149 <u>0082</u>
III.	<u>Universal Service Fund and Lifeline:</u>	
	1. Universal Service Fund ("USF")	\$0.0059
	2. Lifeline	<u>\$0.0057</u>
TOTAL		\$0. 0545 <u>0478</u>

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

I. New Jersey Clean Energy Program Component ("CEP")

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Dated ~~February 17~~March 24, 2021 in Docket No. ~~GR20070504~~GR20070502

RATE SUMMARIES

Per Therm

	<u>RDS (sales)</u>	<u>RDS (transportation)</u>
Service Charge	10.00	10.00
Distribution Charges	0.4382	0.4382

Riders:

A	BGSS	BGSS-P	per TPS
B	WNC*	WNC*	WNC*
C	OSMC	(0.0020)	(0.0020)
D	SBC	0. 0545 <u>0478</u>	0. 0545 <u>0478</u>
E	EEP	0.0073	0.0073
F	IIP	IIP	IIP

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RATE SUMMARIES
(continued)

Per Therm

	<u>SGS</u> <u>(sales)</u>	<u>SGS</u> <u>(transportation)</u> ¹
Service Charge	27.01	27.01
Distribution Charges	0.3807	0.3807

Riders:

A	BGSS	BGSS-P	Per TPS
B	WNC	WNC*	WNC*
C	OSMC	(0.0020)	na
D	SBC	0.0545 <u>0.0478</u>	0.0545 <u>0.0478</u>
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A	Commodity Charge	BGSS-M	per TPS	BGSS-M
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C	OSMC	(0.0020)	na	na
D	SBC	0. 0545 <u>0478</u>	0. 0545 <u>0478</u>	0. 0545 <u>0478</u>

E	EEP	0.0073	0.0073	0.0073
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F	IIP	IIP	IIP	IIP
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<u>Riders:</u>		
A BGSS *	BGSS-M	BGSS-M
B WNC	na	na
C OSMC *	(0.0019)	(0.0020)
D SBC	0. 0511 <u>0448</u>	0. 0545 <u>0478</u>
E EEP	0.0068	0.0073
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<u>Riders:</u>		
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B WNC	na	na
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