



520 Green Lane
Union, NJ 07083

T: 908.662.8448
F: 908.662.8496

DFranco@sjindustries.com

Deborah M. Franco, Esq.
Vice President, Rates, Regulatory & Sustainability

February 19, 2021

Aida Camacho-Welch, Secretary
State of New Jersey Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Trenton, New Jersey 08625-0350

**Re: In the Matter of the Petition of Elizabethtown Gas Company To (1) Revise Its Weather Normalization Clause Rate; (2) Revise the Clean Energy Program Component Of Its Societal Benefits Charge Rate; and (3) Revise Its On-System Margin Sharing Credit
BPU Docket No. GR20070501**

Dear Secretary Camacho-Welch,

In compliance with the Board of Public Utilities' ("Board") Order dated February 17, 2021 in the above mentioned docket, Elizabethtown Gas Company ("Company") hereby submits the following tariff sheets in clean and redline format:

3rd Revised Sheet No. 109
3rd Revised Sheet No. 114
3rd Revised Sheet No. 115
3rd Revised Sheet Nos. 126-131

The revised tariff sheets reflect the Board's final approval of the following per therm rates, inclusive of taxes, effective February 27, 2021:

WNC	\$0.0171	Final
OSMC	(\$0.0020)	Final
CEP	\$0.0280	Final

Due to the pandemic, and in accordance with the Board's March 19, 2020 and May 20, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being provided at this time, but can be provided at a later time, as needed.

If you have any questions, please contact Thomas Kaufmann at (908) 662-8461 or tkaufmann@sjindustries.com.

Sincerely,

Deborah M. Franco

cc: Bart Kilar (electronic only)
Stacy Peterson (electronic only)

RIDER "B"

WEATHER NORMALIZATION CLAUSE ("WNC")

Applicable to all customers in service classifications RDS, SGS and GDS.

October 1, 2020 through May 31, 2021 \$0.0171 per therm

June 1 through September 30 of any year \$0.0000 per therm

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein. In the winter months, October through May, a weather normalization charge shall be applied to the rate quoted in this Tariff under the service classifications shown above, except as may be otherwise provided for in the individual service classification. The weather normalization charge applied in each winter period shall be based on the differences between actual and normal weather during the preceding winter period.

METHOD OF DETERMINING WEATHER NORMALIZATION CHARGE:

The weather normalization charge shall be determined as follows:

I. Definition of Terms as Used Herein

1. Degree Days (DD) - the difference between 65°F and the twenty-four point average temperature for the day, as determined from the records of the National Oceanic and Atmospheric Administration (NOAA) at its weather observation station located at Newark International Airport, when such average falls below 65°F. A day is defined as a period corresponding with the Company's gas sendout day of 10 am to 10 am.

Date of Issue: February 19, 2021

Effective: Service Rendered
on and after February 27, 2021

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Dated February 17, 2021 in Docket No. GR20070501

RIDER "C"

ON-SYSTEM MARGIN SHARING CREDIT ("OSMC")

Applicable to all Firm Service Classifications that pay the BGSS of Rider A and RDS customers that receive gas supply from a TPS in accordance with the Board's Order in Docket No. GO99030122.

The OSMC is subject to change to reflect the Company's actual recovery of such margins and shall be adjusted annually in its BGSS filing.

(\$0.0020) per therm

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

Determination of the OSMC

On or about July 31 of each year, the Company shall file with the Board an OSMC rate filing based on the credits generated from on-system margin sharing during the previous OSMC year July 1 through June 30.

The OSMC shall be calculated by taking the current year's credits, plus the prior year's OSMC over or under recovery balance and dividing the resulting sum by the annual forecasted volumes for the service classifications set forth above. The resulting rate shall be adjusted for all applicable taxes and other similar charges.

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RIDER "D"

SOCIETAL BENEFITS CHARGE ("SBC")

Applicable to all tariff Service Classifications except those Customers under special contracts that explicitly do not permit the Company to apply increased charges as filed and approved by the BPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011, c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of this Rider.

The SBC is designed to recover the components listed below and any other new programs which the Board determines should be recovered through the Societal Benefits Charge.

<u>SBC Rate Components:</u>		<u>Per Therm</u>
I.	New Jersey Clean Energy Program ("CEP")	\$0.0280
II.	Remediation Adjustment Charge ("RAC")	\$0.0149
III.	<u>Universal Service Fund and Lifeline:</u>	
	1. Universal Service Fund ("USF")	\$0.0059
	2. Lifeline	<u>\$0.0057</u>
TOTAL		\$0.0545

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

I. New Jersey Clean Energy Program Component ("CEP")

The Comprehensive Resource Analysis ("CRA") name was changed to the Clean Energy Program - CEP per Board Order dated January 22, 2003 in Docket No. EX99050347 *et.al*. The CEP is a mechanism that will (1) establish a rate to recover the costs of the Core and Standard Offer Programs in the Company's CEP Plan which was approved by the BPU in Docket No. GE92020104, and (2) compensate the Company for the revenue erosion resulting from conservation savings created by the Standard Offer Program. The annual recovery period for the CEP is from October 1 through September 30. The CEP recovers program costs and revenue erosion incurred during the previous CEP year ended June 30.

1. CEP program costs include the costs of core programs, standard offer payments and any administrative costs not recovered directly from standard offer providers.

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RATE SUMMARIES

Per Therm

	<u>RDS</u> <u>(sales)</u>	<u>RDS</u> <u>(transportation)</u>
Service Charge	10.00	10.00
Distribution Charges	0.4382	0.4382

Riders:

A	BGSS	BGSS-P	per TPS
B	WNC*	WNC*	WNC*
C	OSMC	(0.0020)	(0.0020)
D	SBC	0.0545	0.0545
E	EEP	0.0073	0.0073
F	IIP	IIP	IIP

* The WNC will apply to Customers during the months as stated in Rider B.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

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RATE SUMMARIES
(continued)

Per Therm

	<u>SGS</u> <u>(sales)</u>	<u>SGS</u> <u>(transportation)</u> ¹
Service Charge	27.01	27.01
Distribution Charges	0.3807	0.3807

Riders:

A	BGSS	BGSS-P	Per TPS
B	WNC	WNC*	WNC*
C	OSMC	(0.0020)	na
D	SBC	0.0545	0.0545
E	EEP	0.0073	0.0073
F	IIP	IIP	IIP

¹ Balancing Charge of \$0.0171 per therm applies to Customers November to March with a DCQ under 500 therms.

* The WNC will apply to Customers during the months as stated in Rider B.

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" na " rider not applicable

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RATE SUMMARIES
(continued)

Per Therm

	<u>GDS</u> <u>(sales)</u>	<u>GDS</u> <u>(transportation)¹</u>	<u>GDS SP #1</u> <u>May – October</u>
Service Charge	37.50	37.50	37.50
Demand Charge, per DCQ	0.960	0.960	0.960
Distribution Charges	0.2301	0.2301	0.0589

Riders:

A	Commodity Charge	BGSS-M	per TPS	BGSS-M
B	WNC	WNC*	WNC*	na
C	OSMC	(0.0020)	na	na
D	SBC	0.0545	0.0545	0.0545
E	EEP	0.0073	0.0073	0.0073
F	IIP	IIP	IIP	IIP

¹ Balancing Charge of \$0.0171 per therm applies to Customers November to March with a DCQ under 500 therms.

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RATE SUMMARIES
(continued)

Per Therm

	<u>LVD</u> <u>(exempt)</u>	<u>LVD</u> <u>(taxable)</u>
Service Charge	304.81	325.00
Demand Charge, per DCQ	1.250	1.333
Distribution Charges	0.0400	0.0427
<u>Riders:</u>		
A BGSS *	BGSS-M	BGSS-M
B WNC	na	na
C OSMC *	(0.0019)	(0.0020)
D SBC	0.0511	0.0545
E EEP	0.0068	0.0073
F IIP	IIP	IIP

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

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* Not applicable to Customer receiving gas supply from a TPS

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RATE SUMMARIES
(continued)

Per Therm	IS <u>(ceiling)</u>	ITS Exempt <u>(ceiling)</u>	ITS taxable <u>(ceiling)</u>
Service Charge	628.55	589.50	628.55
Demand Charge, per DCQ	0.098	0.400	0.427
Distribution Charges	0.9405	0.0926	0.0987
<u>Riders:</u>			
A Commodity Charge	BGSS-M	per TPS	per TPS
B WNC	na	na	na
C OSMC	na	na	na
D SBC	0.0545	00511	0.0545
E EEP	0.0073	0.0068	0.0073
F IIP	na	na	na

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RATE SUMMARIES
(continued)

Per Therm	EGF <u>(exempt)</u>	EGF <u>(taxable)</u>
Service Charge	70.34	75.00
Demand Charge, per DCQ	0.600	0.640
Distribution Charges	0.0395	0.0421
<u>Riders:</u>		
A BGSS	BGSS-M	BGSS-M
B WNC	na	na
C OSMC	(0.0019)	(0.0020)
D SBC	0.0511	0.0545
E EEP	0.0068	0.0073
F IIP	IIP	IIP

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REDLINE

RIDER "B"

WEATHER NORMALIZATION CLAUSE ("WNC")

Applicable to all customers in service classifications RDS, SGS and GDS.

October 1, 2020 through May 31, 2021 \$0.0171 per therm

June 1 through September 30 of any year \$0.0000 per therm

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein. In the winter months, October through May, a weather normalization charge shall be applied to the rate quoted in this Tariff under the service classifications shown above, except as may be otherwise provided for in the individual service classification. The weather normalization charge applied in each winter period shall be based on the differences between actual and normal weather during the preceding winter period.

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Dated ~~September 23, 2020~~^{February 17, 2021} in Docket No. GR20070501

RIDER "C"

ON-SYSTEM MARGIN SHARING CREDIT ("OSMC")

Applicable to all Firm Service Classifications that pay the BGSS of Rider A and RDS customers that receive gas supply from a TPS in accordance with the Board's Order in Docket No. GO99030122.

The OSMC is subject to change to reflect the Company's actual recovery of such margins and shall be adjusted annually in its BGSS filing.

(\$0.0020) per therm

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

Determination of the OSMC

On or about July 31 of each year, the Company shall file with the Board an OSMC rate filing based on the credits generated from on-system margin sharing during the previous OSMC year July 1 through June 30.

The OSMC shall be calculated by taking the current year's credits, plus the prior year's OSMC over or under recovery balance and dividing the resulting sum by the annual forecasted volumes for the service classifications set forth above. The resulting rate shall be adjusted for all applicable taxes and other similar charges.

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RIDER "D"

SOCIETAL BENEFITS CHARGE ("SBC")

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<u>SBC Rate Components:</u>		<u>Per Therm</u>
I.	New Jersey Clean Energy Program ("CEP")	\$0.0280
II.	Remediation Adjustment Charge ("RAC")	\$0.0149
III.	<u>Universal Service Fund and Lifeline:</u>	
	1. Universal Service Fund ("USF")	\$0.0059
	2. Lifeline	\$0.0057
TOTAL		<u>\$0.0545</u>

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

I. New Jersey Clean Energy Program Component ("CEP")

The Comprehensive Resource Analysis ("CRA") name was changed to the Clean Energy Program - CEP per Board Order dated January 22, 2003 in Docket No. EX99050347 *et.al*. The CEP is a mechanism that will (1) establish a rate to recover the costs of the Core and Standard Offer Programs in the Company's CEP Plan which was approved by the BPU" in Docket No. GE92020104, and (2) compensate the Company for the revenue erosion resulting from conservation savings created by the Standard Offer Program. The annual recovery period for the CEP is from October 1 through September 30. The CEP recovers program costs and revenue erosion incurred during the previous CEP year ended June 30.

1. CEP program costs include the costs of core programs, standard offer payments and any administrative costs not recovered directly from standard offer providers.

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~~ER20060392~~

RATE SUMMARIES

Per Therm

	<u>RDS</u> <u>(sales)</u>	<u>RDS</u> <u>(transportation)</u>
Service Charge	10.00	10.00
Distribution Charges	0.4382	0.4382

Riders:

A	BGSS	BGSS-P	per TPS
B	WNC*	WNC*	WNC*
C	OSMC	(0.0020)	(0.0020)
D	SBC	0.0545	0.0545
E	EEP	0.0073	0.0073
F	IIP	IIP	IIP

* The WNC will apply to Customers during the months as stated in Rider B.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

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GR20070501

RATE SUMMARIES
(continued)

Per Therm

	SGS (sales)	SGS (transportation)¹
Service Charge	27.01	27.01
Distribution Charges	0.3807	0.3807

Riders:

A	BGSS	BGSS-P	Per TPS
B	WNC	WNC*	WNC*
C	OSMC	(0.0020)	na
D	SBC	0.0545	0.0545
E	EEP	0.0073	0.0073
F	IIP	IIP	IIP

¹ Balancing Charge of \$0.0171 per therm applies to Customers November to March with a DCQ under 500 therms.

* The WNC will apply to Customers during the months as stated in Rider B.

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" na " rider not applicable

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RATE SUMMARIES
(continued)

Per Therm

	GDS (sales)	GDS (transportation)¹	GDS SP #1 May – October
Service Charge	37.50	37.50	37.50
Demand Charge, per DCQ	0.960	0.960	0.960
Distribution Charges	0.2301	0.2301	0.0589

Riders:

A	Commodity Charge	BGSS-M	per TPS	BGSS-M
B	WNC	WNC*	WNC*	na
C	OSMC	(0.0020)	na	na
D	SBC	0.0545	0.0545	0.0545
E	EEP	0.0073	0.0073	0.0073
F	IIP	IIP	IIP	IIP

¹ Balancing Charge of \$0.0171 per therm applies to Customers November to March with a DCQ under 500 therms.

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RATE SUMMARIES
(continued)

Per Therm

	<u>LVD</u> <u>(exempt)</u>	<u>LVD</u> <u>(taxable)</u>
Service Charge	304.81	325.00
Demand Charge, per DCQ	1.250	1.333
Distribution Charges	0.0400	0.0427
<u>Riders:</u>		
A BGSS *	BGSS-M	BGSS-M
B WNC	na	na
C OSMC *	(0.0019)	(0.0020)
D SBC	0.0511	0.0545
E EEP	0.0068	0.0073
F IIP	IIP	IIP

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

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* Not applicable to Customer receiving gas supply from a TPS

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(continued)

Per Therm	IS <u>(ceiling)</u>	ITS Exempt <u>(ceiling)</u>	ITS taxable <u>(ceiling)</u>
Service Charge	628.55	589.50	628.55
Demand Charge, per DCQ	0.098	0.400	0.427
Distribution Charges	0.9405	0.0926	0.0987
<u>Riders:</u>			
A Commodity Charge	BGSS-M	per TPS	per TPS
B WNC	na	na	na
C OSMC	na	na	na
D SBC	0.0545	00511	0.0545
E EEP	0.0073	0.0068	0.0073
F IIP	na	na	na

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RATE SUMMARIES
(continued)

Per Therm	EGF <u>(exempt)</u>	EGF <u>(taxable)</u>
Service Charge	70.34	75.00
Demand Charge, per DCQ	0.600	0.640
Distribution Charges	0.0395	0.0421
<u>Riders:</u>		
A BGSS	BGSS-M	BGSS-M
B WNC	na	na
C OSMC	(0.0019)	(0.0020)
D SBC	0.0511	0.0545
E EEP	0.0068	0.0073
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