

February 27, 2021

via Electronic Submission

Aida Camacho-Welch, Secretary
Board of Public Utilities
44 South Clinton Ave., 9th Floor
PO Box 350
Trenton, NJ 08625-0350
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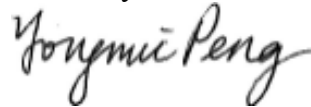
RE: Tariff Compliance Filing
I/M/O the Verified Petition of Jersey Central Power & Light Company
For the Review and Approval of Costs Incurred for Environmental
Remediation of Manufactured Gas Plant Sites Pursuant to the
Remediation Adjustment Clause of Its Filed Tariff ("2019 RAC Filing")
Decision and Order Approving Stipulation
Docket No. ER20100628

Dear Secretary Camacho-Welch:

Pursuant to the referenced BPU Order dated February 17, 2021, Jersey Central Power & Light Company herewith files the revised tariff sheets of the Company's Tariff for Service (BPU No. 13 ELECTRIC), effective with service rendered on and after March 1, 2021.

In compliance with the Board's March 19, 2020 Order on COVID-19, hardcopies will not be sent. Please kindly confirm reception of this electronic submission.

Sincerely,



Yongmei Peng
Analyst V
Tariff Activity
Rates & Regulatory Affairs - NJ

Enclosure

cc: (Electronic Mail)
Service List

In the Matter of the Verified Petition of Jersey Central Power & Light Company for the Review and Approval of Costs Incurred for Environmental Remediation of Manufactured Gas Plant Sites Pursuant to the Remediation Adjustment Clause of Its Filed Tariff (“2019 RAC Filing”)

DOCKET NO. ER20100628

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13 ELECTRIC - PART III

9th Rev. Sheet No. 2
Superseding 8th Rev. Sheet No. 2

<p>PART III SERVICE CLASSIFICATIONS AND RIDERS TABLE OF CONTENTS</p>

	Sheet No.	Revision No.
Rider BGS-RSCP – Basic Generation Service – Residential Small	41	Original
Commercial Pricing (formerly Rider BGS-FP)	42	Third
Rider BGS-CIEP – Basic Generation Service – Commercial Industrial Energy	43	Original
Pricing	44	Third
Rider CIEP – Standby Fee (formerly Rider DSSAC)	45	Original
Rider NGC – Non-utility Generation Charge	46	First
	47	Original
	48	First
	49	Original
Rider SBC – Societal Benefits Charge	50	Second
Rider DSF – Demand Side Factor	51	First
Rider NDC – Nuclear Decommissioning Costs	52	First
Rider RAC – Remediation Adjustment Clause	53	First
Rider UNC – Uncollectible Accounts Charge	54	First
Rider USF – Universal Service Fund Costs Recovery	55	Original
Rider QFS – Cogeneration and Small Power Production Service	56	Original
	57	Original
Rider STB – Standby Service	58	Original
	59	Original
Rider CEP – Consumer Electronics Protection Service (Restricted)	60	Original
	61	Original
Rider CBT – Corporation Business Tax	62	Original
Rider SUT – Sales and Use Tax	63	Original
Rider RRC – RGGI Recovery Charge	64	Original
Rider ZEC – Zero Emission Certificate Recovery Charge	65	First
Rider TAA – Tax Act Adjustment	66	Original
Rider RP – JCP&L Reliability Plus Charge	67	First

Issued: February 27, 2021

Effective: March 1, 2021

Filed pursuant to Order of Board of Public Utilities
Docket No. ER20100628 dated February 17, 2021

Issued by James V. Fakult, President
 300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13 ELECTRIC - PART III

2nd Rev. Sheet No. 50
Superseding 1st Rev. Sheet No. 50

**Rider SBC
Societal Benefits Charge**

APPLICABILITY: Rider SBC provides a charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer. The charges that may be included in calculating the SBC include nuclear plant decommissioning costs (Rider NDC), demand side management costs (Rider DSF), manufactured gas plant remediation costs (Rider RAC), uncollectible costs (Rider UNC), and universal service fund costs (Rider USF), in accordance with the New Jersey Electric Discount and Energy Competition Act. The current SBC includes the following charges per KWH:

		<u>Including SUT</u>
Rider DSF	\$0.003280	\$0.003497
Rider NDC	\$0.000000	\$0.000000
Rider RAC	\$0.000704	\$0.000751
Rider UNC	\$0.000352	\$0.000375
Rider USF	\$0.002112	\$0.002252

Carrying costs on unamortized balances of demand side management costs, nuclear decommissioning costs, manufactured gas plant remediation costs, uncollectible costs and universal service fund costs shall be calculated in accordance with the terms of Rider DSF, Rider NDC, Rider RAC, Rider UNC and Rider USF, respectively.

Effective **March 1, 2021**, the SBC shall be applied to all KWH usage for billing purposes as follows:

		<u>Including SUT</u>
Total SBC:	\$0.006448	\$0.006875

Beginning January 1, 2011, with the exception of universal service fund costs component, all over- and under-recoveries of individual SBC components are to be applied to under- or over-recoveries of other SBC components as of each December 31.

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Rider RAC Remediation Adjustment Clause
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APPLICABILITY: Rider RAC determines a Remediation Adjustment in accordance with the formula set forth below. The factor is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

The calculated RAC rate shall be prepared by the Company and filed with the BPU annually by the end of December with a requested effective date of June 1 of the subsequent year. Rider RAC provides for the recovery of manufactured gas plant remediation costs (net of insurance and other recoveries) over rolling seven year periods, including carrying costs on the unamortized balance. Carrying cost is calculated on a monthly basis at an interest rate equal to the rate on seven-year constant maturity Treasuries, as shown in the Federal Reserve Statistical Release on or closest to January 1 of each year, plus sixty basis points, compounded annually as of January 1 of each year.

CALCULATION OF THE REMEDIATION ADJUSTMENT CLAUSE FACTOR:

- 1) By using the following formula:

$$\text{RAC} = \text{Recoverable Cost} / \text{Sales}$$

- 2) Where the terms are defined as follows:

RAC = The Remediation Adjustment Clause factor in cents per KWH to be applied to all applicable retail KWH sales.

Recoverable Cost = Manufactured Gas Plant remediation expenses (net of insurance and other recoveries) amortized over rolling seven year periods. The cost includes carrying costs on any unamortized balance of remediation costs, net of associated deferred tax balance, at an annual interest rate stated above.

Sales = The Company's forecasted retail KWH sales.

- 3) Effective **March 1, 2021**, the RAC computation is as follows (\$ Millions):

$$\text{RAC} = \$14.016 / 19,906,396 \text{ MWH} = \$0.000704 \text{ per KWH} \\ (\$0.000751 \text{ per KWH including SUT})$$

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