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An Exelon Company

March 5, 2021

VIA ELECTRONIC MAIL AND
FEDERAL EXPRESS
nancy.demling@oal.nj.gov

Honorable Jacob Gertsman
Administrative Law Judge
Office of Administrative Law
9 Quakerbridge Plaza
P.O. Box 049
Trenton, New Jersey 08625-0049

RE: In the Matter of the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to *N.J.S.A.* 48:2-21 and *N.J.S.A.* 48:2-21.1, and for Other Appropriate Relief (12/2020)
OAL Docket No. PUC 00284-2021S
BPU Docket No. ER20120746

Dear Judge Gertsman:

By way of follow up to a recent request from Your Honor's Judicial Assistant, enclosed for filing is a hard copy of Atlantic City Electric Company's Work Papers supporting the supplemental testimony and Schedules filed on February 26, 2021, in connection with the above captioned matter.

Please be advised that no changes have been made from the version that was served on March 3rd. The OAL Service List has been updated pursuant to Ms Demling's e-mail and is also attached.

Thank you for your attention and courtesies. Feel free to contact the undersigned with any questions.

Respectfully submitted,

Philip J. Passanante
An Attorney at Law of the
State of New Jersey

Enclosure

cc: OAL Service List (Electronic Only)
BPU Service List (Electronic Only)

Cost of Service Workpapers

Atlantic City Electric
Rate of Return Analysis
12+0 Months Ending December 31, 2020

(1)	(2)	(3)	(4)
		12+0 M/E December 2020	
Line Item	Item	System Electric	Distribution
1	**Rate Base**		
2	Electric Plant in Service	$ 4,691,563,807	$ 2,980,025,764
3	Less: Depreciation Reserve	$ 1,041,797,312	$ 738,484,712
4	Net Plant in Service	$ 3,649,766,495	$ 2,241,541,052
5			
6	Plant Held For Future Use	$ 13,262,694	$ 6,558,445
7	Materials & Supplies	$ 33,755,357	$ 30,885,332
8	Cash Working Capital	$ 129,560,632	$ 103,851,092
9	Customer Advances	$ (1,811,757)	$ (1,811,757)
10	Customer Deposits	$ (22,554,507)	$ (22,554,507)
11	Def Federal and State Tax Balance	$ (919,436,645)	$ (587,855,437)
12	Total Rate Base	$ 2,882,542,269	$ 1,770,614,220
13			
14	Total Rate Base	$ 2,882,542,269	$ 1,770,614,220
15			
16	**Earnings**		
17	Operating Revenues	$ 1,243,517,151	$ 436,090,255
18			
19	O & M Expense	$ 931,578,759	$ 289,114,334
20	Deprec and Amort Expense	$ 172,103,835	$ 102,100,288
21	Taxes Other than Income Taxes	$ 7,615,191	$ 5,024,239
22	Net ITC Adjustment	$ (232,637)	$ (155,676)
23	IOCD	$ 549,183	$ 549,183
24	State Income Tax	$ -	$ -
25	Federal Income Tax	$ (4,693,457)	$ (12,700,106)
26	Deferred SIT Expense	$ 6,223,990	$ 181,613
27	Deferred FIT Expense	$ (42,391,517)	$ (11,897,324)
28			
29	Total Operating Expenses	$ 1,070,753,346	$ 372,216,550
30			
31	Operating Income	$ 172,763,805	$ 63,873,705
32			
33	**Rate of Return**	**5.99%**	**3.61%**

Atlantic City Electric Company
Rate Base
12+0 Months Ending December 31, 2020

(1) Line Item	(2) Item		(3) Total System	(4) Allocator		(5) Distribution
1	**Plant in Service**					
2	Total Production	$	-	DA	$	-
3	Total Transmission	$	1,668,224,395	DA	$	-
4	Total Distribution	$	2,619,670,745	DA	$	2,619,670,745
5	Total General	$	213,013,305	Labor	$	190,156,978
6	Total Intangible	$	69,190,952	Labor	$	61,766,763
7						
8	Service Company	$	121,464,410	Labor	$	108,431,278
9						
10	**Total System Electric**	**$**	**4,691,563,807**		**$**	**2,980,025,764**
11						
12	**Depreciation & Amortization Reserves**					
13	Production	$	-	DA	$	-
14	Transmission	$	284,523,031	DA	$	-
15	Distribution	$	582,161,803	DA	$	582,161,803
16	General	$	56,116,937	Labor	$	50,095,590
17	Intangible	$	29,627,601	Labor	$	26,448,559
18						
19	Service Company	$	89,367,940	Labor	$	79,778,760
20						
21	**Total Depreciation & Amort. Reserves**	**$**	**1,041,797,312**		**$**	**738,484,712**
22						
23	**Total Net Plant**	**$**	**3,649,766,495**		**$**	**2,241,541,052**
24						
25	**Plant Held For Future Use**					
26	Production	$	-		$	-
27	Transmission	$	6,351,372		$	-
28	Distribution	$	3,622,619	DA	$	3,622,619
29	General	$	3,288,703	Labor	$	2,935,825
30	**Total Plant Held for Future Use**	**$**	**13,262,694**		**$**	**6,558,445**
31						
32	**Materials & Supplies**					
33	Production	$	-		$	-
34	Transmission	$	2,870,025		$	-
35	Distribution	$	30,885,332	DA	$	30,885,332
36	Labor	$	-	Labor	$	-
37	**Total Materials & Supplies**	**$**	**33,755,357**		**$**	**30,885,332**
38						
39	**Total Cash Working Capital**	**$**	**129,560,632**		**$**	**103,851,092**
40						
41	**Customer Advances**	**$**	**(1,811,757)**	DA	**$**	**(1,811,757)**
42						
43	**Customer Deposits**	**$**	**(22,554,507)**	DA	**$**	**(22,554,507)**
44						
45	**Deferred State Income Taxes**	**$**	**(191,916,178)**		**$**	**(121,422,288)**
46	- labor	$	1,875,217		$	1,674,006
47	- plant	$	(193,791,394)		$	(123,096,294)
48						
49	**Deferred Federal Income Taxes**	**$**	**(727,520,467)**		**$**	**(466,433,149)**
50	- labor	$	3,981,710		$	3,554,472
51	- plant	$	(491,666,226)		$	(312,306,387)
52	- TCJA EDIT	$	(239,835,951)		$	(157,681,235)
53	**Total Rate Base**	**$**	**2,882,542,269**		**$**	**1,770,614,220**

Atlantic City Electric Company
Plant In Service
Actual December 2020

(1) Line Item	(2) Item		(3) Dec-20
1	**Total Production**	**$**	**-**
2			
3	**Total Transmission**	**$**	**1,668,224,395**
4			
5	**Total Distribution**	**$**	**2,619,670,745**
6			
7	**Total General**	**$**	**213,013,305**
8			
9	**Total Intangible**	**$**	**69,190,952**
10			
11	**Total ACE**	**$**	**4,570,099,397**
12			
13	**Service Company**	**$**	**121,464,410**
14			
15	**Total**	**$**	**4,691,563,807**

12+0Months Ending December 31, 2020
Accumulated Depreciation Reserve
Actual December 2020

(1) Line Item	(2) Item		(3) Depreciation Reserve Dec-20
1	**Total Production**	**$**	**-**
2			
3	**Total Transmission**	**$**	**284,523,031**
4			
5	**Total Distribution**	**$**	**582,161,803**
6			
7	**Total General**	**$**	**56,116,937**
8			
9	**Total Intangible**	**$**	**29,627,601**
10			
11	**Total ACE**	**$**	**952,429,372**
12			
13	**SERVCO**	**$**	**89,367,940**
14			
15	**Total**	**$**	**1,041,797,312**

Atlantic City Electric Company
12+0 Months Ending December 31, 2020
Cash Working Capital Requirements

(1) Line No.	(2) Item	(3) Amount	(4) Revenue Lag	(5) Exp Lag	(6) Net lag	(7) Net lag %	(8) CWC Req.	(9) Distribution
1	**O & M Expense**							
2	Cost of Electric Supply	$ 609,301,859	57.38	37.04	20.33	5.57%	$ 33,945,080	$ 33,945,080
3	O & M Distribution	$ 289,114,334	57.38	28.74	28.64	7.85%	$ 22,685,181	$ 22,685,181
4	IOCD	$ 549,183	57.38	365.00	-307.62	-84.28%	$ (462,849)	$ (462,849)
5	O & M Non-Distribution	$ 33,162,566	57.38	28.74	28.64	7.85%	$ 2,602,081	
6	**Total**	$ 932,127,941					$ 58,769,492	$ 56,167,411
7								
8	**Depreciation**							
9	Distribution	$ 102,100,288	57.38	0.00	57.38	15.72%	$ 16,050,498	$ 16,050,498
10	Non-Distribution	$ 70,003,546	57.38	0.00	57.38	15.72%	$ 11,004,786	
11	Total Depreciation	$ 172,103,835					$ 27,055,284	$ 16,050,498
12								
13	**Other**							
14	Other Taxes Distribution	$ 5,024,239	57.38	(3.27)	60.65	16.62%	$ 834,839	$ 834,839
16	Other Taxes Non-Distribution	$ 2,590,952	57.38	(3.27)	60.65	16.62%	$ 430,518	
17	Sales Taxes on sales revenues	$ 69,814,951	57.38	(51.10)	108.48	29.72%	$ 20,749,231	$ 20,749,231
18	FIT and SIT Distribution	$ (12,700,106)	57.38	76.04	(18.66)	-5.11%	$ 649,230	
19	FIT and SIT Non-Distribution	$ 8,006,649	57.38	76.04	(18.66)	-5.11%	$ (409,300)	
20	Net ITC Adjustment	$ (155,676)	57.38	76.04	(18.66)	-5.11%	$ 7,958	$ 7,958
21	Deferred Tax Distribution	$ (11,715,712)	57.38	0.00	57.38	15.72%	$ (1,841,748)	$ -
22	Deferred Tax Non-Distribution	$ (24,451,815)	57.38	0.00	57.38	15.72%	$ (3,843,905)	
23	Invested Capital Distribution	$ 63,873,705	57.38	0.00	57.38	15.72%	$ 10,041,155	$ 10,041,155
24	Invested Capital Non-Distribution	$ 108,890,100	57.38	0.00	57.38	15.72%	$ 17,117,879	
25	Total Other	$ 209,177,287					$ 43,735,857	$ 31,633,183
26	Total	$ 1,313,409,063					$ 129,560,632	$ 103,851,092
28								
29								

Line	Item	Lag Days
30		**Lag**
31		**Days**
32	**Total Revenue Lag**	57.38
33	**Operation & Maintenance Expenses**	
34	Cost of Electric Supply	37.04
35	Fuel Costs	0.00
36	Deferral	0.00
37	Other Operation & Maintenance Expenses	28.74
38	Depreciation & Amortization	0.00
39		
40	**Total O&M Expenses**	
41		
42	**Taxes Other Than Income Taxes**	(3.27)
43		
44	**NJ State Sales Tax**	(51.10)
45		
46	**Income Taxes**	
47	Current	76.04
48	Deferred	0.00
49	**Total Income Taxes**	
50		
51	**Invested Capital**	0.00
52	**Total Requirements**	

Atlantic City Electric
ADIT Balance
12+0 Months Ending December 31, 2020

(1) Line No.	(2) Item		(3) Total		(4) Transmission		(5) Distribution
1	Deferred State Income Taxes	$	(191,916,178)	$	(70,493,890)	$	(121,422,288)
2	- labor	$	1,875,217	$	201,211	$	1,674,006
3	- plant	$	(231,553,952)	$	(84,470,882)	$	(147,083,071)
4	- State NOL	$	37,762,558	$	13,775,781	$	23,986,777
5							
6	Deferred Federal Income Taxes	$	(727,520,467)	$	(261,087,318)	$	(466,433,149)
7	- labor	$	3,981,710	$	427,237	$	3,554,472
8	- plant	$	(491,666,226)	$	(179,359,839)	$	(312,306,387)
9	- Federal NOL	$	-	$	-	$	-
10	EDIT		(239,835,951)		(82,154,716)		(157,681,235)
11	Total Def Federal and State Taxes	$	(919,436,645)	$	(331,581,208)	$	(587,855,437)

Atlantic City Electric
Allocation Factor Table
12+0 Months Ending December 31, 2020

(1) Line No.	(2) Item	(3) Allocator	(4) Total System	(5) Production	(6) Transmission	(7) Distribution
1	**Dollar Amounts**					
2	Transmission & Distribution Plant	TDPLT	$ 4,691,563,807	$ -	$ 1,711,538,043	$ 2,980,025,764
3	Labor		$ 34,894,537	$ -	$ 3,743,276	$ 31,151,261
4						
5	Transmission and Distribution Expenses	T&D EXP	$ 131,293,078	$ -	$ 22,134,006	$ 109,159,072
6	Account 928 -BPU Assessments	ASSESS	$ 265,541	$ 265,541		$ -
7						
8	**Ratio**					
9	T & D Plant	TDPLT			0.3648	0.6352
10	Labor		1.0000	0.0000	0.1073	0.8927
11	Transmission and Distribution Expenses	T&D EXP			0.1686	0.8314
12	Account 928 -BPU Assessments	ASSESS		1.0000		0.0000

Atlantic City Electric
Labor Allocator
12+0 Months Ending December 31, 2020

(1) Line No.	(2) Item	(3) System Total	(4) Production	(5) Transmission	(6) Distribution	(7) Total
1	Direct Labor					
2	Production	$ 23,409	$ 23,409	$ -	$ -	$ 23,409
3	Transmission	$ 3,743,276	$ -	$ 3,743,276	$ -	$ 3,743,276
4	Distribution	$ 27,501,441	$ -	$ -	$ 27,501,441	$ 27,501,441
5	Customer Accounts	$ 2,623,415	$ -	$ -	$ 2,623,415	$ 2,623,415
6	Customer Service & Info.	$ 1,026,405	$ -	$ -	$ 1,026,405	$ 1,026,405
7	Sales	$ -	$ -	$ -	$ -	$ -
8	Subtotal	$ 34,917,946	$ 23,409	$ 3,743,276	$ 31,151,261	$ 34,917,946
9						
10	Administrative & General	$ 2,879,522	$ 1,930	$ 308,691	$ 2,568,901	$ 2,879,522
11	Total Direct Labor (O&M)	$ 37,797,468	$ 25,339	$ 4,051,967	$ 33,720,162	$ 37,797,468
12						
13						
14	**T&D Labor Only**			**$ 3,743,276**	**$ 31,151,261**	**$ 34,894,537**
15				**10.73%**	**89.27%**	

Atlantic City Electric
Material And Supplies
13 Months Average Balance

(1) Line Item	(2) Date	(3) Regulated Delivery	(4) Energy Supply	(5) Stores Delivery	(6) Stores Energy Supply	(7) Fuel	(8) Total
1	DEC 19	$33,999,145	$0	$0	$0	$0	$33,999,145
2	JAN 20	$32,914,783	$0	$414,506	$0	$0	$33,329,289
3	FEB 20	$31,683,470	$0	$730,227	$0	$0	$32,413,697
4	MAR 20	$31,055,925	$0	$875,340	$0	$0	$31,931,265
5	APR 20	$30,282,388	$0	$950,471	$0	$0	$31,232,860
6	MAY 20	$29,853,475	$0	$1,066,210	$0	$0	$30,919,686
7	JUN 20	$31,004,569	$0	$1,259,187	$0	$0	$32,263,756
8	JUL 20	$31,659,054	$0	$1,476,840	$0	$0	$33,135,894
9	AUG 20	$34,398,287	$0	$1,521,936	$0	$0	$35,920,223
10	SEPT 20	$34,172,822	$0	$688,080	$0	$0	$34,860,903
11	OCT 20	$35,743,706	$0	$328,904	$0	$0	$36,072,611
12	NOV 20	$36,234,347	$0	$80,920	$0	$0	$36,315,267
13	DEC 20	$36,425,041	$0	$0	$0	$0	$36,425,041
14							
15	**13 Months Avg**	**$33,032,847**	**$0**	**$722,509**	**$0**	**$0**	**$33,755,357**

Atlantic City Electric Company
Earnings
12+0 Months Ending December 31, 2020

(1) Line No.	(2) Item	(3) Total System	(4) Allocator	(5) Distribution
1	**Electric Sales Revenues**			
2	Distribution Base Revenue	425,837,736	DA	425,837,736
3	**Distribution Revenues w/o unbilled**	425,837,736		425,837,736
4	**Transmission**	96,287,150		-
5	**Production**	531,685,699		-
6	**Retail Total**	**1,053,810,586**		**425,837,736**
7				
8	**Unbilled**	**(4,145,001)**	DA	**-**
9				
10	**Total Sales to Ultimate Customers**	**1,049,665,585**	DA	**425,837,736**
11				
12	**Revenue - Resale Sales**	**45,651,381**		-
13				
14	**Total Sales Revenues**	**1,095,316,966**		**425,837,736**
15				
16	**Other Operating Revenues**			
17	Late Payments	20,774	DA	20,774
18	Miscellaneous Service Revenues	1,390,497	DA	1,390,497
19	Rent from Electric Property	8,149,761		7,146,916
20	Other Electric Revenues	6,067,504		1,694,332
21	Revenues from Transmission of Electricity of Others	132,571,649	DA	0
22	**Total Other Revenue**	**148,200,185**		**10,252,520**
23				
24	**Total Revenue**	**1,243,517,151**		**436,090,255**
25				
26				
27	**Power Production Expenses**			
28				
29	555000 Purchased power	609,301,859		-
30				
31	**Purchased Power & Interchange**	**609,301,859**		**-**
32				
33	55710 Deferred Fuel - Electric	-		**-**
34	**Deferred Fuel**	**-**		**-**
35		-		-
36	**Other Power Subtotal**	**-**		**-**
37	556000 System cont & load dispatch	(1,092)		-
38	557000 Other expenses	(20,095,843)		-
39	**Misc Operation Subtotal**	**(20,096,934)**		-
40	**Other Operation**	**(20,096,934)**		**-**
41		-		-
42	**Production Maintenance**	**-**		**-**
43				
44	**Total Production**	**589,204,925**		**-**
45				
46	**Transmission Expenses**			
47	**560000 Operation Supervision & Engineering**	**2,897,495**		
48	561100 Load dispatching - Reliability	3,066		-
49	561200 Load dispatch - Monitor & Operate Transm System	988,559		-

Atlantic City Electric Company
Earnings
12+0 Months Ending December 31, 2020

(1) Line No.	(2) Item	(3) Total System	(4) Allocator	(5) Distribution
50	561300 Load dispatch - Transmission Service & Scheduling	1,408		-
51	561400 Scheduling, System Control & Dispatch Services	(3,038)		-
52	561500 Reliability, Planning and Standards	5,916		-
53	561800 L/T Reliability, Planning & Standards Development	(120)		-
54	563000 Overhead Line Expenses	-		-
55	565000 Transmission of elect by other	152,305		-
56	566000 Miscellaneous transmission expenses	1,939,060		
57	**Operation**	**5,984,652**		**-**
58	568000 Maintenance Supervision & Engineering	-		-
59	569000 Maintenance of Structures & 5620	856,080		-
60	570000 Maintenance of station equipment	6,883,492		-
61	571000 Maintenance of overhead lines	7,877,896		-
62	572000 Maintenance of Underground lines	38,303		-
63	569200 Maint of Computer Software	-		
64	573000 Maintenance of miscellaneous transmission plant	493,582		
65	**Maintenance**	**16,149,354**		**-**
66	**Transmission Expenses**	**22,134,006**		**-**
67				
68	**Regional Market Expenses**			
69	575700 Market Facilitation, Monitoring & Compliance Svcs	47,125		-
70	**Total**	**47,125**		**-**
71				
72	**Distribution**			
73	580000 Operation Supervision & Engineering	4,211,827	DA	4,211,827
74	581000 Load dispatching	3,547,189		3,547,189
75	582000 Station expenses	465		465
76	583000 Overhead line expenses	8,482,451		8,482,451
77	584000 Underground line expenses	(200,996)		(200,996)
78	585000 Street lighting	336,085		336,085
79	586000 Meter expenses	4,507,258		4,507,258
80	587000 Customer installations expenses	474,266		474,266
81	588000 Miscellaneous distribution expenses	10,975,996		10,975,996
82	-588 Misc Distribution Expe- Jonas Deferral	-		-
83	-588 Misc Distribution Expe- Jonas Amortization	-		-
84	589000 Rents	3,542,328		3,542,328
85	**Operation**	**35,876,869**		**35,876,869**
86	590000 Maintenance Supervision & Engineering	-		-
87	959100 Maintain structures	313,208		313,208
88	592000 Maintain equipment	3,470,627		3,470,627
89	593000 Maintain overhead lines			
90	- 593 Bow Echo Storm Deferral	-		-
91	- 593 Bow Echo Storm Amortization	-		-
92	- 593 Winter Storm Jonas Deferral	-		-
93	- 593 Winter Storm Jonas Amortization			-
94	- 593 June 2016 Storm Deferral	-		-
95	- 593 June 2016 Storm Amortization	426,328		426,328
96	- 593 January 2017 Storm Deferral	-		-
97	- 593 January 2017 Storm Amortization	428,256		428,256
98	- 593 Stella Storm Deferral	-		-
99	- 593 Stella Storm Amortization	516,049		516,049
100	- 593 Storm Riley Deferral	-		-

Atlantic City Electric Company
Earnings
12+0 Months Ending December 31, 2020

(1) Line No.	(2) Item	(3) Total System	(4) Allocator	(5) Distribution
101	- 593 Riley Storm Amortization	316,926		316,926
102	- 593 Storm Quinn Deferral	-		-
103	- 593 Storm Quinn Amortization	1,157,801		1,157,801
104	- 593 Storm Toby Deferral	-		-
105	- 593 Toby Storm Amortization	5,348,875		5,348,875
106	- 593 Apr 13 Storm Deferral	(4,999,089)		-
107	- 593 Apr 13 Storm Amortization	-		-
108	- 593 June 3 Storm Deferral	(1,888,596)		-
109	- 593 June 3 Storm Amortization	-		-
110	- 593 August 20 Storm Deferral	(29,412,954)		
111	- Other Acct 593	90,373,018		90,373,018
112	594000 Maintain underground line	3,404,405		3,404,405
113	595000Maintain line transformers	1,110,071		1,110,071
114	596000 Maintain street lighting & signal systems	995,067		995,067
115	597000 Maintain meters	2,244		2,244
116	598000 Maintain distribution plant	1,719,966		1,719,966
117	**Maintenance**	**73,282,203**		**109,582,843**
118	**Distribution Expenses - total**	**109,159,072**		**145,459,712**
119				
120	**Customer Accounts Expenses**			
121	902000 Meter reading expenses	6,896,356	DA	6,896,356
122	903000 Customer records and collection expenses		DA	-
123	- 903 Bow Echo Storm Deferral	-		-
124	- 903 Bow Echo Storm Amortization	-		-
125	- 903 Winter Storm Jonas Deferral	-		-
126	- 903 Winter Storm Jonas Amortization	-		-
127	- 903 Stella Storm Deferral	-		-
128	- 903 Stella Storm Amortization	12,692		12,692
129	- 903- Storm Reily Deferral	-		-
130	- 903 Reily Storm Amortization	8,165		8,165
131	- 903- Storm Quinn Deferral	-		-
132	- 903- Storm Quinn Amort	5,240		
133	- 903- Storm Toby Deferral	-		-
134	- 903 Toby Storm Amortization	17,551		17,551
135	- 903- CTA Deferral NJ			-
136	- Other Acct 903	48,862,048		48,862,048
137	**Customer Accounts Expenses**	**55,802,050**		**55,796,810**
138	904000 Uncollectible accounts	28,342,130		-
139	**Customer Accounts Expenses**	**84,144,180**		**55,796,810**
140	**Customer Service Expenses**			
141	907000 Supervision			
142	-Recovered in supply	28,596,749		-
143	-Other account 907	-		-
144	908000 Customer assistance expenses	2,381,784	DA	2,381,784
145	908 Customer Assistance Expense - Jonas Deferral	-		-
146	908 Customer Assistance Expense - Jonas Amort	-		-
147	909000 Informational & instructional adv	352,426	DA	352,426
148	910000 Misc cust serv & info exp	-		-
149	**Customer Service Expenses**	**31,330,959**		**2,734,210**
150				
151	**Administrative & General Expenses**			

Atlantic City Electric Company
Earnings
12+0 Months Ending December 31, 2020

(1) Line No.	(2) Item	(3) Total System	(4) Allocator	(5) Distribution
152	920000 Administrative & General salaries	4,049,861		
153	-Recovered in supply	-		
154	-920 Storm Toby & Quinn Deferral	-		-
155	-Other account 920	4,049,861	Labor	3,615,311
156	921000 Office supplies & expenses	3,628,316	Labor	3,238,997
157	923000 Outside services employed	70,835,447	Labor	63,234,804
158	- 923- CTA Deferral NJ	-		-
159	923-PHISCO TCJA Amortization	180,538		180,538
160	924000 Property insurance	585,573	T&D plant	371,956
161	925000 Injuries & damages	1,769,715	Labor	1,579,825
162	928000 Regulatory commission expenses	**1,551,388**		**-**
163	-928000 Reg Com Exp - Transmission	**265,541**	DA	**-**
164	-928000 Reg Com Exp -Distribution	1,285,847	DA	1,285,847
165	929000 Duplicate charges-Credit	-	Labor	-
166	930100 General ad expenses	456,914	DA	456,914
167	930200 Miscellaneous general expenses	939,354	Labor	838,562
168	**Operation**	**83,997,107**		**74,802,754**
169				
170	926000 Employee pensions & benefits	**11,559,702**	Labor	**10,319,346**
171				
172	**Operations**	**95,556,809**		**85,122,100**
173				
174	935000 Maintenance of general plant	1,682	Labor	1,502
175	**Maintenance**	1,682		1,502
176	**Total A&G**	**95,558,491**		**85,123,602**
177				
178	**Total Operations & Maintenance**	**931,578,759**		**289,114,334**
179				
180	Total Production	589,204,925		-
181	Transmission Expenses	22,134,006		-
182	Regional Marketing Expenses	47,125		-
183	Distribution Expenses - total	109,159,072		145,459,712
184	Customer Accounts Expenses	84,144,180		55,796,810
185	Customer Service Expenses	31,330,959		2,734,210
186	Sales Expense	-		-
187	A&G Operations	95,556,809		85,122,100
188	A&G Maintenance	1,682		1,502
189		**931,578,759**		**289,114,334**
190	**Acct 403 Depreciation**			
191	Production	-		-
192	Transmission	40,075,721		-
193	Distribution	82,625,547	DA	82,625,547
194	General	10,114,939	Labor	9,029,606
195	**A/C 403 Total**	**132,816,208**		**91,655,153**
196				
197	**Acct 404 Amortization**			
198	Amort of Limited Term Plant	-	Labor	-
199	Amort of Sftware Electric-CTA			
200	Amort of Software - Elec	7,731,117	Labor	6,901,568
201	**A/C 404 Total**	**7,731,117**		**6,901,568**
202				

Atlantic City Electric Company
Earnings
12+0 Months Ending December 31, 2020

(1) Line No.	(2) Item	(3) Total System	(4) Allocator	(5) Distribution
203	**Acct 407 Amortization - Other**			
204	Production	25,579,426	Other	-
205	Asbestos Removal	271,243		271,243
206	Pfd. Stock Redemption	11,149		11,149
207	SERC Amortization	2,433,517		-
208	Transmission	-		-
209	Distribution	-		-
210	4073 CTA Amortization	3,261,176		3,261,176
211	**A/C 407 Total**	**31,556,510**		**3,543,567**
212				
213	**Total Depreciation and Amortization**	**172,103,835**		**102,100,288**
214				
215	Payroll Taxes - FICA	2,960,284	Labor	2,642,646
216	Payroll Taxes - FUTA/SUTA	-	Labor	-
217	TEFA	-	DA	-
218	Real Property	2,193,719	T&D plant	1,393,451
219	Use Taxes	(544,520)	T&D EXP	(452,714)
220	Franchise Taxes	-	T&D plant	-
221	Other taxes	2,994,684	Other	1,430,619
222	Bow Echo Storm Deferral	-		-
223	Bow Echo Storm Amortization	-		-
224	Winter Storm Jonas Deferral	-		-
225	Winter Storm Jonas Amortization	-		-
226	June 2016 Storm Deferral	-		
227	June 2016 Storm Amortization	786		
228	January 2017 Storm Deferral	-		
229	January 2017 Storm Amortization	3,727		3,727
230	Stella Storm Deferral	-		-
231	Stella Storm Amortization	6,510		6,510
232	**Total Other Taxes**	**7,615,191**		**5,024,239**
233				
234	**EBIT**	**132,219,367**		**39,851,394**
235				
236	**Net ITC**			
237	Production	-		-
238	Transmission	(85,019)		-
239	Distribution	(162,499)	DA	(162,499)
240	General	14,881	DA	6,823
241	**Total Net ITC**	**(232,637)**		**(155,676)**
242				
243	**Total Interest on Customer Deposits**	**549,183**	DA	**549,183**
244				
245	**Current SIT**	**-**		**-**
246	**Current FIT**	**(4,693,457)**		**(12,700,106)**
247				
248	**Labor**			
249	**T&D Plant**			
250	**None**			
251	**Deferred SIT**	**6,223,990**		**181,613**
252				
253	**Labor**			

Atlantic City Electric Company
Earnings
12+0 Months Ending December 31, 2020

(1) Line No.	(2) Item	(3) Total System	(4) Allocator	(5) Distribution
254	**T&D Plant**			
255	**None**			
256	**Deferred FIT**	**(42,391,517)**		**(11,897,324)**
257				
258	**Total Earnings**	**172,763,805**		**63,873,705**

Atlantic City Electric Company
Revenue
12+0 Months Ending December 31, 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Item	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Actual Jun-20	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	Actual Nov-20	Actual Dec-20	12+0 Months Ending
1	Retail Total													
2	Distribution Revenues w/o Unbilled	35,489,111	28,599,994	28,151,877	28,894,339	25,776,332	32,005,266	52,616,119	56,959,468	48,174,729	30,620,194	27,536,731	31,013,575	425,837,736
3	Transmission	7,120,621	5,603,783	5,310,839	5,380,170	4,790,269	7,263,897	14,357,190	16,173,513	12,675,870	6,541,909	4,962,567	6,106,521	96,287,150
4	Production	47,076,138	37,970,950	36,308,751	36,111,969	31,012,160	37,864,853	61,229,440	69,382,678	57,591,393	38,237,525	36,920,850	43,989,418	533,696,126
5	Retail Total	89,685,870	72,174,727	69,771,468	70,386,478	61,578,761	77,134,015	128,202,749	142,515,659	118,441,993	75,399,628	69,420,149	81,109,514	1,055,821,012
6														
7														
8	Unbilled	(7,238,109)	(2,578,147)	(3,138,026)	(8,525,192)	7,184,337	20,510,917	14,913,333	(10,144,432)	(26,631,568)	(2,718,226)	(1,253,402)	15,473,514	(4,145,001)
9	Total	82,447,761	69,596,580	66,633,442	61,861,286	68,763,098	97,644,932	143,116,082	132,371,227	91,810,426	72,681,403	68,166,746	96,583,028	1,051,676,011

Atlantic City Electric Company
Tax Calculation
12+0 Months Ending December 31, 2020

(1) Line Item	(2) Item		(3) Total System		(4) Distribution
1	Total Revenues	$	1,243,517,151	$	436,090,255
2	Total Oper & Maint	$	931,578,759	$	289,114,334
3	Total Depr & Amortization	$	172,103,835	$	102,100,288
4	Total Taxes Other Than Income Tax	$	7,615,191	$	5,024,239
5	Operating Income Before Income Taxes	$	132,219,367	$	39,851,394
6					
7	Other Income and Deduction	$	2,444,541	$	-
8	Interest Expense	$	59,517,477	$	38,204,263
9					
10	**Book Income**	**$**	**70,257,349**	**$**	**1,647,131**
11					
12	Schedule M				
13	Permanent - Labor	$	178,962	$	159,759
14	Permanent - Other	$	1,219,259	$	-
15	Flow though-Plant	$	332,226	$	211,030
16	AFUDC	$	(4,295,091)		
17	Timing - Plant	$	(122,277,172)	$	(77,670,460)
18	Timing - Labor	$	16,999,937	$	15,175,844
19	Timing - Other	$	8,260,101	$	-
20		$	-	$	-
21	Total	$	(99,581,778)	$	(62,123,826)
22					
23	Taxable Income	$	(29,324,429)	$	(60,476,695)
24					
25	State Income Tax @ 9%	$	(2,639,199)	$	(5,442,903)
26					
27	STATE TAXES				
28	New Jersey				
29	NJ taxes on Depreciation Adjustment	$	(6,989,492)	$	(4,439,725)
30	NJ Minimum Payment	$	-	$	-
31					
32		$	(6,989,492)	$	(4,439,725)
33					
34	New Jersey State NOL	$	9,628,691	$	9,882,628
35					
36	TOTAL STATE TAXES		**(0)**	**$**	**0**
37					
38	FEDERAL TAXES				
39	Federal Taxable Income	$	(29,324,429)	$	(60,476,695)
40	Federal Income Tax @ 21%	$	(6,158,130)	$	(12,700,106)
41					
42	Federal NOL	$	-	$	-
43					
44	PY RTA	$	-	$	-
45	Other Federal Discrete Items	$	1,464,673	$	-
46	Total Federal Income Tax- Current	**$**	**(4,693,457)**	**$**	**(12,700,106)**
47					
48	**TOTAL CURRENT TAX EXPENSE**	**$**	**(4,693,457)**	**$**	**(12,700,106)**
49					

Atlantic City Electric Company
Tax Calculation
12+0 Months Ending December 31, 2020

(1) Line Item		(2) Item		(3) Total System		(4) Distribution
50	**Deferred SIT**					
51		Timing - Plant	$	11,083,425	$	6,990,341
52		Timing - Labor	$	(1,529,994)	$	(1,365,826)
53		Timing - Other	$	(743,409)	$	-
54		Flow Through - Plant	$	-		
55		Timing - State Only	$	6,989,492	$	4,439,725
56		STATE NOL	$	(9,586,708)	$	(9,882,628)
57		TBBS Adjustment	$	11,184		
58		Other				
59		Total	**$**	**6,223,990**	**$**	**181,613**
60						
61	**Deferred FIT**					
62		Timing - Plant	$	23,350,687	$	14,842,825
63		Timing - Labor	$	(3,248,688)	$	(2,900,104)
64		Timing - Other	$	(1,578,505)	$	-
65		TCJA Excess Deferred FIT Amortization	$	(37,776,344)	$	(24,983,055)
66		Plant FT	$	-		
67		Timing - State Only	$	(1,467,793)	$	(932,342)
68		Timing - Federal Benefit of State NOL	$	2,013,209	$	2,075,352
69		Other	$	(23,684,082)		
70						
71						
72						
73		Total	**$**	**(42,391,517)**	**$**	**(11,897,324)**
74						
75	**Total Deferred Tax Expense**		**$**	**(36,167,527)**	**$**	**(11,715,712)**
76						
77						
78						
79	Rate Base w/o CWC					1,666,763,128
80	CWC w/o earnings and taxes					93,801,979
81	Rate Base					1,760,565,107
82	Weighted COD					2.17%
83	Interest Expense - per cap structure					38,204,263

Atlantic City Electric Company
Depreciation Expenses
12+0 Months Ending December 31, 2020

(1) Line Item	(2) Item	(3) Actual Jan-20	(4) Actual Feb-20	(5) Actual Mar-20	(6) Actual Apr-20	(7) Actual May-20	(8) Actual Jun-20	(9) Actual Jul-20	(10) Actual Aug-20	(11) Actual Sep-20	(12) Actual Oct-20	(13) Actual Nov-20	(14) Actual Dec-20	(15) 12+0 Months Ending Dec-20
1														
2	**Acct 403 Depreciation**													
3														
4	Production													
5	Transmission	$ 3,196,072	$ 3,217,262	$ 3,274,117	$ 3,310,483	$ 3,342,111	$ 3,334,053	$ 3,370,816	$ 3,374,136	$ 3,344,206	$ 3,384,762	$ 3,442,071	$ 3,485,633	$ 40,075,721
6	Distribution	$ 6,691,849	$ 6,715,075	$ 6,729,268	$ 6,779,224	$ 6,839,900	$ 6,878,535	$ 6,928,924	$ 6,956,842	$ 6,990,191	$ 7,019,632	$ 7,035,856	$ 7,060,251	$ 82,625,547
7	General	$ 798,676	$ 812,160	$ 825,222	$ 838,670	$ 846,762	$ 671,896	$ 870,633	$ 881,424	$ 737,359	$ 952,991	$ 1,011,951	$ 867,194	$ 10,114,939
8	A/C 403 Total	**$ 10,686,597**	**$ 10,744,497**	**$ 10,828,606**	**$ 10,928,377**	**$ 11,028,773**	**$ 10,884,485**	**$ 11,170,372**	**$ 11,212,403**	**$ 11,071,755**	**$ 11,357,385**	**$ 11,489,878**	**$ 11,413,078**	**$ 132,816,208**
9														
10														
11														
12														
13	**Acct 404 Amortization of Ltd Term Plant**													
14	404 Amort of Ltd Term Pl	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	404 Other Amortization	$ 584,363	$ 586,028	$ 602,724	$ 612,972	$ 613,867	$ 661,463	$ 627,431	$ 637,363	$ 662,792	$ 730,453	$ 790,937	$ 620,721	$ 7,731,117
16														
17	A/C 404 Total	**$ 584,363**	**$ 586,028**	**$ 602,724**	**$ 612,972**	**$ 613,867**	**$ 661,463**	**$ 627,431**	**$ 637,363**	**$ 662,792**	**$ 730,453**	**$ 790,937**	**$ 620,721**	**$ 7,731,117**
18														
19														
20														
21														
22	**Acct 407 Amortization - Other**													
23	Regulatory Debits - Supply	$ 1,726,254	$ 1,915,668	$ 1,817,735	$ 1,691,080	$ 1,695,920	$ 2,010,264	$ 3,306,201	$ 3,041,446	$ 2,325,582	$ 1,692,177	$ 1,996,312	$ 2,360,786	$ 25,579,426
24	Asbestos Removal Costs (94073J)	$ 22,604	$ 22,604	$ 22,604	$ 22,604	$ 22,604	$ 22,604	$ 22,604	$ 22,604	$ 22,604	$ 22,604	$ 22,604	$ 22,604	$ 271,243
25	Preferred Stock Redemption(94073J)	$ 929	$ 929	$ 929	$ 929	$ 929	$ 929	$ 929	$ 929	$ 929	$ 929	$ 929	$ 929	$ 11,149
26	SREC Amortization (94073J)	$ 260,190	$ 216,595	$ 196,615	$ 167,436	$ 136,184	$ 164,588	$ 264,192	$ 292,347	$ 255,093	$ 157,740	$ 162,401	$ 160,136	$ 2,433,517
27	CTA Amortization	$ 271,765	$ 271,765	$ 271,765	$ 271,765	$ 271,765	$ 271,765	$ 271,765	$ 271,765	$ 271,765	$ 271,765	$ 271,765	$ 271,765	$ 3,261,176
28	A/C 407 Total	**$ 2,281,742**	**$ 2,427,560**	**$ 2,309,647**	**$ 2,153,813**	**$ 2,127,402**	**$ 2,470,149**	**$ 3,865,690**	**$ 3,629,090**	**$ 2,875,973**	**$ 2,145,214**	**$ 2,454,010**	**$ 2,816,220**	**$ 31,556,510**
29														
30														
31	**GRAND TOTAL WORKSHEET**	**$ 13,552,702**	**$ 13,758,085**	**$ 13,740,978**	**$ 13,695,162**	**$ 13,770,042**	**$ 14,016,097**	**$ 15,663,494**	**$ 15,478,856**	**$ 14,610,520**	**$ 14,233,052**	**$ 14,734,826**	**$ 14,850,020**	**$ 172,103,835**

Test Year Adjustment Workpapers

Atlantic City Electric Company
12+0 Months Ending December 2020
Distribution Adjustments

(1) Line No.			(2) Item	(3) Witness	(4) Earnings	(5) Rate Base	(6) ROR	(7) ROE	(8) Rev. Req. Def. (Exc.) Exclude Sales & Use Tax
1	**Per Books - 12+0 Months Ending December 2020**			Ziminsky	$ 63,873,705	$ 1,770,614,220	3.61%	2.87%	$ 92,168,248
2									
3	**Adjustments:**								
4	Adj	1	Weather Normalization	Ziminsky / McEvoy	$ 574,217				$ (800,803)
5	Adj	2	Proforma Customer Count and Customer Usage as of June 2021	Ziminsky	$ 77,131				$ (107,567)
6	Adj	3	Annualize Wage and FICA changes through September 2021	Barcia	$ (1,111,271)				$ 1,549,778
7	Adj	4	Normalize Regulatory Commission Expense	Barcia	$ (7,714)				$ 10,758
8	Adj	5	Pension and OPEB Expense Adjustment	Ziminsky	$ -				$ -
9	Adj	6	Include Pension Asset and OPEB Liability	Ziminsky		$ (2,492,504)			$ (255,142)
10	Adj	7	Remove Executive Incentive Expense	Ziminsky	$ 545,249				$ (760,404)
11	Adj	8	2020 Storms Adjustment	Ziminsky	$ 17,397,687	$ 21,747,108			$ (22,036,701)
12	Adj	9	Normalize Injuries & Damages Expense	Barcia	$ (1,108,363)				$ 1,545,723
13	Adj	10	Adjust Mays Landing Complex Rent	Barcia	$ -				$ -
14	Adj	11	Annualize Depreciation Expense @ YE Dec 20 Plant	Ziminsky	$ (3,590,690)	$ (3,590,690)			$ 4,640,020
15	Adj	12	Restate Servco Assets at ACE Approved Depreciation Rates	Ziminsky	$ 90,992				$ (126,898)
16	Adj	13	Reflect Plant Additions from Jan 2021 - Jun 2021 (excluding IIP & PowerAhead)	Ziminsky	$ (1,586,751)	$ 68,092,887			$ 9,183,119
17	Adj	14	Reflect Plant Additions from July 2021 - August 2021 (excluding IIP & PowerAheac	Ziminsky	$ (351,979)	$ 14,388,482			$ 1,963,727
18	Adj	15	Reflect Credit Facilities Cost	Ziminsky	$ (461,727)	$ 235,623			$ 668,044
19	Adj	16	Restate Interest on Customer Deposit Expense	Barcia	$ 17,011				$ (23,724)
20	Adj	17	Revenue Annualization - Power Ahead	Ziminsky / McEvoy	$ 1,635,746				$ (2,281,211)
21	Adj	18	Remove Annual IIP Revenue Requirement	Ziminsky / McEvoy	$ 1,107,627	$ (45,300,748)			$ (6,181,846)
22	Adj	19	Adjust Regulatory Asset Amortizations	Barcia	$ 8,404,387				$ (11,720,758)
23	Adj	20	PowerAhead - October 1, 2019 - March 31, 2020 Rate Design Recovery	Barcia	$ (60,381)	$ 150,952			$ 99,659
24	Adj	21	Adjust Cash Working Capital	Barcia		$ (1,652,107)			$ (169,116)
25	Adj	22	Adjust Interest Synchronization	Barcia	$ 375,923				$ (524,263)
26									
27									
28			**Adjusted Total - Before Rate Offset**		$ 85,820,799	$ 1,822,193,222	4.71%	5.06%	$ 66,840,645
29									
30	**Rate Offset - Adjustments**								
31	Adj	23	Acceleration of Flow Back of TCJA Excess Deferred Tax Liability	Ziminsky	$ 7,311,873	$ 7,311,873			$ (9,448,668)
32									
33			Adjustment Total		$ 29,258,967	$ 58,890,875			
34									
35			**Adjusted Total - After Rate Offset**		$ 93,132,671	$ 1,829,505,095	5.09%	5.82%	$ 57,391,977

Atlantic City Electric Company
12+0 Months Ending December 2020
Weather Normalization Adjustment
Adjustment No. 1

(1) Line No.	(2) Item		(3) $
1	Change in Distribution Revenue	$	800,801
2	Revenue Tax	$	2,057
3	State Income Tax	$	71,887
4	Federal Income Tax	$	152,640
5	Total Expense	$	226,584
6	Earnings	$	574,217

Atlantic City Electric Company
12+0 Months Ending December 2020
Weather Normalization Adjustment
Adjustment No. 1 Support

(1) Line No.	(2) Date	(3) RES Effect (MWh)	(4) MGS – Secondary Effect (MWh)	(5) MGS – Primary Effect (MWh)	(6) AGS – Secondary Effect (MWh)	(7) AGS – Primary Effect (MWh)	(8) TGS Subtrans Effect (MWh)	(9) TGS Trans Effect (MWh)	(10) DDC Effect (MWh)	(11) RES Effect (kWh)	(12) MGS – Secondary Effect (kWh)	(13) MGS – Primary Effect (kWh)	(14) AGS – Secondary Effect (kWh)	(15) AGS – Primary Effect (kWh)	(16) TGS Subtrans Effect (kWh)	(17) TGS Trans Effect (kWh)	(18) DDC Effect (kWh)	(19) Total
1																		
2	Jan-20	19,729	4,460	61	2,483	324	542	35	-	19,729,256	4,459,848	61,330	2,482,948	324,230	541,549	35,032	-	27,634,193
3	Feb-20	26,523	6,064	85	3,318	448	697	48	-	26,522,667	6,063,607	84,771	3,318,117	447,729	697,173	48,148	-	37,182,212
4	Mar-20	19,108	4,628	70	2,323	371	391	40	-	19,108,275	4,628,144	70,152	2,322,687	370,517	390,773	39,845	-	26,930,393
5	Apr-20	9,694	2,531	42	1,130	222	120	24	-	9,693,584	2,531,149	41,998	1,130,387	221,817	119,510	23,854	-	13,762,299
6	May-20	1,406	174	15	754	191	534	81	-	1,406,462	174,162	15,179	754,076	191,202	534,336	80,519	-	3,155,936
7	Jun-20	(4,027)	(1,004)	(23)	(737)	(176)	(275)	(47)	-	(4,027,419)	(1,004,308)	(23,285)	(737,229)	(175,500)	(275,277)	(47,231)	-	(6,290,249)
8	Jul-20	(27,194)	(6,781)	(157)	(4,978)	(1,185)	(1,859)	(319)	-	(27,193,528)	(6,781,185)	(157,225)	(4,977,845)	(1,184,990)	(1,858,699)	(318,911)	-	(42,472,383)
9	Aug-20	(35,701)	(8,903)	(206)	(6,535)	(1,556)	(2,440)	(419)	-	(35,700,768)	(8,902,615)	(206,411)	(6,535,117)	(1,555,703)	(2,440,175)	(418,679)	-	(55,759,468)
10	Sep-20	(14,355)	(3,580)	(83)	(2,628)	(626)	(981)	(168)	-	(14,354,668)	(3,579,589)	(82,994)	(2,627,659)	(625,522)	(981,153)	(168,344)	-	(22,419,929)
11	Oct-20	10,916	2,735	63	1,963	466	715	123	-	10,915,942	2,734,627	62,611	1,962,879	466,435	714,957	123,463	-	16,980,914
12	Nov-20	10,800	2,941	51	1,228	269	81	29	-	10,800,217	2,940,579	51,005	1,227,947	269,391	81,409	28,970	-	15,399,518
13	Dec-20	7,528	1,843	28	910	150	145	16	-	7,527,619	1,842,948	28,325	909,860	149,604	145,477	16,088	-	10,619,921
14																		
15	12 me Dec	24,428	5,107	(55)	(769)	(1,101)	(2,330)	(557)	-	24,427,639	5,107,367	(54,544)	(768,949)	(1,100,790)	(2,330,120)	(557,246)	-	24,723,357
16																		
17	**Rates - Tariff**									Rates Exclude SUT								
18	tariff kWh Rate Summer block 1									0.061731301	0.054093318	0.041667526						
19	tariff kWh Rate Summer block 2 excess >750									0.071808675								
20	tariff kWh Rate Winter block 1									0.056524267	0.04832544	0.040473623						
21	tariff kWh Rate Winter block 2 excess > 500									0.056524267								
22																		
23	**Rates effective 10/1**									Rates Exclude SUT								
24	tariff kWh Rate Summer block 1									0.061887925	0.054218054	0.041762251						
25	tariff kWh Rate Summer block 2 excess >750									0.071964361								
26	tariff kWh Rate Winter block 1									0.056680891	0.048449238	0.040568347						
27	tariff kWh Rate Winter block 2 excess > 500									0.056680891								
28																		
29																		
30	**Total Revenue Adjustment 12 ME December**																	
31	Revenue Adj. Summer									$ (4,858,596)	$ (1,096,347)	$ (19,580)						
32	Revenue Adj. Winter									$ 5,536,749	$ 1,227,192	$ 16,825						
33	Revenue Adj. Total									$ 678,152	$ 130,845	$ (2,755)	$ 25,584	$ (18,635)	$ (11,428)	$ (962)		**$ 800,801**

Atlantic City Electric Company
12+0 Months Ending December 2020
Weather Normalization Adjustment
Adjustment No. 1 Support

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	kW Revenue - Non-kWh Classes				kWh Sales				Imputed kWh Rate			
Line No. 1	AGSS	AGSP	TGSS	TGS	AGSS	AGSP	TGSS	TGS	AGSS	AGSP	TGSS	TGS
2	$ 4,754,007	$ 1,122,396	$ 251,359	$ 82,927	147,950,645	52,681,875	45,511,711	32,713,342	0.03213	0.02131	0.00552	0.00253
3	$ 4,167,761	$ 774,416	$ 254,783	$ 84,812	133,236,661	39,078,954	45,750,021	33,691,504	0.03128	0.01982	0.00557	0.00252
4	$ 4,061,753	$ 923,851	$ 237,410	$ 94,744	125,876,818	46,979,634	43,428,870	34,732,431	0.03227	0.01966	0.00547	0.00273
5	$ 4,704,889	$ 995,581	$ 259,250	$ 75,799	136,065,679	46,796,338	40,866,251	41,359,908	0.03458	0.02127	0.00634	0.00183
6	$ 4,003,928	$ 845,176	$ 227,255	$ 69,948	106,711,455	37,621,898	30,098,073	19,801,231	0.03752	0.02247	0.00755	0.00353
7	$ 3,806,262	$ 795,523	$ 237,000	$ 78,422	107,701,944	35,487,732	31,706,159	30,231,795	0.03534	0.02242	0.00747	0.00259
8	$ 4,996,970	$ 1,073,933	$ 216,374	$ 42,594	169,549,925	55,784,986	35,967,620	26,789,721	0.02947	0.01925	0.00602	0.00159
9	$ 4,450,511	$ 1,088,255	$ 244,989	$ 95,460	158,962,217	56,464,439	52,247,504	40,523,113	0.02800	0.01927	0.00469	0.00236
10	$ 4,576,609	$ 976,887	$ 292,898	$ 88,259	163,728,874	54,247,709	54,845,207	39,649,544	0.02795	0.01801	0.00534	0.00223
11	$ 3,637,265	$ 786,590	$ 240,501	$ 78,763	117,457,671	40,953,786	46,882,432	35,489,815	0.03097	0.01921	0.00513	0.00222
12	$ 4,425,768	$ 879,540	$ 216,608	$ 95,459	141,600,487	42,348,465	42,339,799	37,166,711	0.03126	0.02077	0.00512	0.00257
13	$ 4,085,650	$ 985,357	$ 104,564	$ 75,193	125,199,699	54,096,666	25,093,310	35,886,699	0.03263	0.01821	0.00417	0.00210
14												
15	51,671,372	11,247,506	2,782,992	962,381	1,634,042,075	562,542,482	494,736,957	408,035,814				
16												
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Atlantic City Electric Company
12+0 Months Ending December 2020
Proforma Customer Count and Customer Usage as of June 30, 2021
Adjustment No. 2

(1) Line No.	(2) Item		(3) $
1	Revenues from Customers as of December 31, 2020	$	(2,954)
2	Revenue from Customers as of June 30, 2021	$	(1,409,720)
3	Revenue from Change Customer Usage as of June 30, 2021	$	1,520,240
4	Revenue	$	107,566
5	Revenue Tax	$	276
6	State Income Tax	$	9,656
7	Federal Income Tax	$	20,503
8	Total Expense	$	30,436
9	Earnings	$	77,131

ATLANTIC CITY ELECTRIC

AVERAGE USE PER CUSTOMER BY CUSTOMER CLASS

2010-2019 Average Use & Year over Year Increases/Decreases

(1)	(2)	(3)			
Line		**Average Use Per Customer (kWh/Customer)**			
No.	**Year**	**Residential**	**Commercial**	**Industrial**	**Lighting**
1	2009	9,052	68,048	1,000,734	93,448
2	2010	9,178	67,965	1,039,300	91,909
3	2011	9,177	66,022	960,062	91,700
4	2012	8,948	65,747	918,280	92,253
5	2013	8,794	64,527	892,911	92,127
6	2014	8,715	63,381	957,442	91,478
7	2015	8,823	64,253	865,428	83,706
8	2016	8,582	61,125	816,981	79,749
9	2017	8,047	62,213	928,753	75,060
10	2018	8,138	63,134	1,041,265	74,608
11	2019	7,874	61,685	1,077,013	70,660
12					
13					
14	**Year over Year**	**Residential**	**Commercial**	**Industrial**	**Lighting**
15	**Increase/Decrease**				
16					
17	2010	126	(83)	38,566	(1,539)
18	2011	(1)	(1,943)	(79,237)	(209)
19	2012	(229)	(275)	(41,782)	553
20	2013	(154)	(1,219)	(25,369)	(126)
21	2014	(79)	(1,147)	64,530	(649)
22	2015	108	872	(92,014)	(7,772)
23	2016	(241)	(3,128)	(48,447)	(3,956)
24	2017	(535)	1,088	111,771	(4,689)
25	2018	91	921	112,512	(452)
26	2019	(264)	(1,449)	35,748	(3,948)
27					
28	**Year over Year**	**Residential**	**Commercial**	**Industrial**	**Lighting**
29	**Increase/Decrease**				
30					
31	2010	1.39%	-0.12%	3.85%	-1.65%
32	2011	-0.01%	-2.86%	-7.62%	-0.23%
33	2012	-2.50%	-0.42%	-4.35%	0.60%
34	2013	-1.72%	-1.85%	-2.76%	-0.14%
35	2014	-0.90%	-1.78%	7.23%	-0.70%
36	2015	1.23%	1.38%	-9.61%	-8.50%
37	2016	-2.73%	-4.87%	-5.60%	-4.73%
38	2017	-6.24%	1.78%	13.68%	-5.88%
39	2018	1.14%	1.48%	12.11%	-0.60%
40	2019	-3.24%	-2.30%	3.43%	-5.29%

Atlantic City Electric Company
12+0 Months Ending December 2020
Proforma Customer Count and Customer Usage as of June 30, 2021
Adjustment No. 2 Support

(1) Line No.	(2) Item	(3) Average Customers Dec 20	(4) YE Dec-20	(5) Customers Avg To YE	(6) Distrib Revenues 12 m/e December 2020	(7) Distrib Revenues Per Customer	(8) Add Revenues for YE Customer
1	Residential	496,347	497,741	1,394	$261,133,191.70	$526	$733,397
2	MGSS	55,831	56,091	260	$74,388,891.70	$1,332	$346,424
3	MGSP	117	121	4	$1,410,713.42	$12,032	$48,127
4	AGSS	3,162	3,110	(52)	$54,835,846.60	$17,343	($901,815)
5	AGSP	123	121	(2)	$11,648,313.58	$94,895	($189,789)
6	TGST	37	37	0	$3,109,624.28	$83,108	$0
7	TGS	16	17	1	$2,072,941.56	$128,223	$128,223
8	SL	6,295	6,232	(63)	$17,458,587.97	$2,773	($174,725)
9	DDC	1,032	1,045	13	$572,050.05	$554	$7,204
10							
11	Total	562,960	564,515	1,555	$426,630,160.85		($2,954)

Atlantic City Electric Company
12+0 Months Ending December 2020
Proforma Customer Count and Customer Usage as of June 30, 2021
Adjustment No. 2 Support

(1) Line No	(2) Month	(3) R	(4) MGSS	(5) MGSP	(6) AGSS	(7) AGSP	(8) TGSS	(9) TGS	(10) SL	(11) DDC	(12) Total
		Distribution Revenue ($000)									
1	Jan-20	20,816	6,300	125	5,060	1,175	278	178	1,506	52	35,489
2	Feb-20	16,338	5,258	84	4,396	809	281	180	1,209	45	28,600
3	Mar-20	15,440	5,201	143	4,323	947	261	176	1,613	46	28,152
4	Apr-20	15,780	4,941	136	4,995	1,049	289	187	1,469	48	28,894
5	May-20	14,285	4,328	88	4,321	889	261	134	1,424	46	25,776
6	Jun-20	19,526	5,486	54	4,122	817	272	183	1,498	48	32,005
7	Jul-20	35,770	8,395	158	5,229	1,121	246	145	1,503	50	52,616
8	Aug-20	40,048	9,140	85	4,652	1,120	270	147	1,450	47	56,960
9	Sep-20	31,907	8,331	137	4,783	997	320	164	1,488	48	48,175
10	Oct-20	17,724	6,229	93	3,912	802	268	182	1,363	47	30,620
11	Nov-20	14,587	5,174	181	4,664	938	246	230	1,472	45	27,537
12	Dec-20	18,271	5,433	128	4,369	1,005	130	167	1,462	49	31,014
13											
14	Total	260,493	74,216	1,413	54,825	11,668	3,121	2,074	17,459	572	425,840
										WN	790
											426,630

Atlantic City Electric Company
12+0 Months Ending December 2020
Proforma Customer Count and Customer Usage as of June 30, 2021
Adjustment No. 2 Support

(1) Line No.	(2) Month	(3) R	(4) MGSS	(5) MGSP	(6) AGSS	(7) AGSP	(8) TGSS	(9) TGS	(10) SL	(11) DDC	(12) Total
						Number of Accounts					
1	Jan-20	494,688	55,777	114	3,218	125	37	16	6,362	1,023	561,360
2	Feb-20	495,045	55,772	114	3,209	125	37	16	6,342	1,023	561,683
3	Mar-20	495,316	55,743	115	3,195	123	37	16	6,326	1,027	561,898
4	Apr-20	495,518	55,775	115	3,183	123	37	16	6,314	1,030	562,111
5	May-20	495,865	55,737	116	3,174	122	37	16	6,302	1,030	562,399
6	Jun-20	496,291	55,777	116	3,165	122	38	17	6,291	1,031	562,848
7	Jul-20	496,726	55,805	119	3,155	122	38	16	6,287	1,033	563,301
8	Aug-20	497,107	55,841	121	3,144	122	38	16	6,280	1,032	563,701
9	Sep-20	497,316	55,843	119	3,136	122	38	16	6,275	1,036	563,901
10	Oct-20	497,292	55,869	119	3,131	123	38	16	6,270	1,038	563,896
11	Nov-20	497,254	55,941	118	3,123	123	37	16	6,259	1,039	563,910
12	Dec-20	497,741	56,091	121	3,110	121	37	17	6,232	1,045	564,515
13											
14	Average	496,347	55,831	117	3,162	123	37	16	6,295	1,032	562,960
15											
16											
17	Jul-20	496,726	55,805	119	3,155	122	38	16	6,287	1,033	563,301
18	Aug-20	497,107	55,841	121	3,144	122	38	16	6,280	1,032	563,701
19	Sep-20	497,316	55,843	119	3,136	122	38	16	6,275	1,036	563,901
20	Oct-20	497,292	55,869	119	3,131	123	38	16	6,270	1,038	563,896
21	Nov-20	497,254	55,941	118	3,123	123	37	16	6,259	1,039	563,910
22	Dec-20	497,741	56,091	121	3,110	121	37	17	6,232	1,045	564,515
23	Jan-21	497,222	55,922	121	3,089	115	27	22	6,232	1,023	563,773
24	Feb-21	497,222	55,922	121	3,089	115	27	22	6,232	1,023	563,773
25	Mar-21	497,213	55,921	121	3,089	115	27	22	6,232	1,023	563,763
26	Apr-21	497,204	55,920	121	3,089	115	27	22	6,232	1,023	563,752
27	May-21	497,556	55,911	121	3,089	115	27	22	6,232	1,024	564,096
28	Jun-21	497,908	55,901	121	3,090	115	27	22	6,232	1,024	564,439
29											
30	Average	497,313	55,907	120	3,111	119	32	19	6,250	1,030	563,902

Atlantic City Electric Company

12+0 Months Ending December 2020

Proforma Customer Count and Customer Usage as of June 30, 2021

Adjustment No. 2 Support

(1) Line No.	(2) Month	(3) R	(4) MGSS	(5) MGSP	(6) AGSS	(7) AGSP	(8) TGSS	(9) TGS	(10) SL	(11) DDC
		Average Use Per Customer (kWh/Customer)								
1	Jan-20	735	2,032	25,632	46,748	424,049	1,244,683	2,046,773	1,204	1,323
2	Feb-20	593	1,747	17,100	42,554	316,213	1,255,330	2,108,728	906	1,138
3	Mar-20	540	1,682	29,085	40,125	384,961	1,184,315	2,173,267	1,132	1,169
4	Apr-20	525	1,513	26,765	43,103	382,261	1,107,723	2,586,485	927	1,220
5	May-20	456	1,269	16,450	33,858	309,943	827,903	1,242,609	783	1,155
6	Jun-20	602	1,510	10,016	33,796	289,445	827,128	1,775,563	749	1,214
7	Jul-20	1,025	2,190	27,371	52,162	447,541	897,603	1,654,426	734	1,250
8	Aug-20	1,141	2,412	29,478	48,482	450,072	1,310,719	2,506,527	753	1,193
9	Sep-20	933	2,233	25,218	51,372	439,526	1,417,475	2,467,575	879	1,196
10	Oct-20	563	1,793	17,683	38,141	336,750	1,252,563	2,225,830	889	1,186
11	Nov-20	486	1,582	36,739	45,734	346,487	1,146,519	2,324,730	1,066	1,125
12	Dec-20	611	1,653	24,700	40,550	448,316	682,129	2,111,929	1,162	1,219
13										
14	12 m/e Dec 2020 Avg Use	8,211	21,616	286,238	516,624	4,575,564	13,154,090	25,224,442	11,184	14,387
15										
16	Jul-20	1,025	2,190	27,371	52,162	447,541	897,603	1,654,426	734	1,250
17	Aug-20	1,141	2,412	29,478	48,482	450,072	1,310,719	2,506,527	753	1,193
18	Sep-20	933	2,233	25,218	51,372	439,526	1,417,475	2,467,575	879	1,196
19	Oct-20	563	1,793	17,683	38,141	336,750	1,252,563	2,225,830	889	1,186
20	Nov-20	486	1,582	36,739	45,734	346,487	1,146,519	2,324,730	1,066	1,125
21	Dec-20	611	1,653	24,700	40,550	448,316	682,129	2,111,929	1,162	1,219
22	Jan-21	751	1,549	16,743	38,142	319,512	1,381,324	1,381,324	1,080	1,019
23	Feb-21	657	1,603	21,408	40,587	364,486	1,561,856	1,561,856	1,099	1,047
24	Mar-21	600	1,469	18,457	36,866	324,330	1,393,346	1,393,346	952	961
25	Apr-21	515	1,553	20,172	39,171	348,434	1,494,828	1,494,828	953	1,016
26	May-21	445	1,410	19,740	35,941	328,083	1,403,072	1,403,072	787	919
27	Jun-21	586	1,758	22,966	44,345	395,306	1,695,537	1,695,537	833	1,148
28										
29	12 m/e Jun 2021 Avg Use	8,313	21,208	280,676	511,492	4,548,842	15,636,971	22,220,978	11,188	13,279
30										
31		103	(408)	(5,562)	(5,132)	(26,722)	2,482,880	(3,003,464)	3	(1,108)

Atlantic City Electric Company
12+0 Months Ending December 2020
Proforma Customer Count and Customer Usage as of June 30, 2021
Adjustment No. 2 Support

(1) Line No.	(2) Item	(3) YE Dec 2020	(4) YE June 2021	(5) Customer Change To YE June 2021	(6) Weather Adj. Distrib Revenues 12 m/e December 2020	(7) Distrib Revenues Per Customer	(8) Add Revenues for YE Customer
1							
2	Residential	497,741	497,908	167	261,133,192	525	87,577
3	MGSS	56,091	55,901	(190)	74,388,892	1,326	(251,571)
4	MGSP	121	121	-	1,410,713	11,659	-
5	AGSS	3,110	3,090	(20)	54,835,847	17,632	(360,918)
6	AGSP	121	115	(6)	11,648,314	96,267	(583,274)
7	TGST	37	27	(10)	3,109,624	84,044	(861,205)
8	TGS	17	22	5	2,072,942	121,938	571,283
9	SL	6,232	6,232	-	17,458,588	2,801	-
10	DDC	1,045	1,024	(21)	572,050	547	(11,612)
11							
12	Total	564,515	564,439	(76)	$426,630,161		($1,409,720)

Atlantic City Electric Company
12+0 Months Ending December 2020
Proforma Customer Count and Customer Usage as of June 30, 2021
Adjustment No. 2 Support

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Weather Adjusted Average Customer Usage 12 Months Ended		Change in Usage per	Avg Change	Weather Adj. Distrib Revenues	Change in Rev
Line No	Item	June 2021 kwh	Dec 2020 kwh	Customer kwh	Cust Usage	12 m/e December 2020	Customer Use
1	Residential	8,313	8,211	103	1.25%	$261,133,192	$3,264,770
2	MGSS	21,208	21,616	(408)	-1.89%	$74,388,892	($1,405,477)
3	MGSP	280,676	286,238	(5,562)	-1.94%	$1,410,713	($27,412)
4	AGSS	511,492	516,624	(5,132)	-0.99%	$54,835,847	($544,774)
5	AGSP	4,548,842	4,575,564	(26,722)	-0.58%	$11,648,314	($68,027)
6	TGST	15,636,971	13,154,090	2,482,880	18.88%	$3,109,624	$586,952
7	TGS	22,220,978	25,224,442	(3,003,464)	-11.91%	$2,072,942	($246,824)
8	SL	11,188	11,184	3	0.03%	$17,458,588	$5,083
9	DDC	13,279	14,387	(1,108)	-7.70%	$572,050	($44,052)
10							
11	Total					$426,630,161	$1,520,240

Atlantic City Electric Company
12+0 Months Ending December 2020
Wage and FICA Adjustment
Proforma Wage Rate Changes effective within Nine Months of End of Test Year
(for changes effective by September 30, 2021)
Adjustment No. 3

(1) Line No	(2) Item		(3) Total
1	**Salary and Wage Adjustment**		
2	Change in Expense due to labor rate change	$	1,651,220
3	Distribution Allocation		89.27%
4	Change in Expense due to labor rate change-Distribution	$	1,474,044
5			
6	State Income Tax	$	(132,664)
7	Federal Income Tax	$	(281,690)
8	Total Expense	$	1,059,690
9			
10	Earnings	$	(1,059,690)
11			
12	**FICA Adjustment**		
13	Change in FICA Expense due to labor rate change	$	80,373
14	Distribution Allocation		89.27%
15	Change in FICA Expense due to labor rate change-Distribution	$	71,749
16			
17	State Income Tax	$	(6,457)
18	Federal Income Tax	$	(13,711)
19	Total Expense	$	51,580
20			
21	Earnings	$	(51,580)
22			
23	**Total Earnings Adjustment**	**$**	**(1,111,271)**

Atlantic City Electric Company
12+0 Months Ending December 2020
Wage and FICA Adjustment
Proforma Wage Rate Changes effective within Nine Months of End of Test Year
(for changes effective by September 30, 2021)
Adjustment No. 3 Support

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Wage & Salary Expense						
Line				Local 210		Non-Union		12 Month
No	Item	Month	Rate	Level	Rate	Level	Total	Total
1	Actual	Jan-20		2,575,415		3,392,776	5,968,191	
2	Actual	Feb-20		2,437,035		3,440,190	5,877,225	
3	Actual	Mar-20		2,639,903		3,766,094	6,405,996	
4	Actual	Apr-20		2,771,625		3,859,658	6,631,284	
5	Actual	May-20		2,617,987		3,642,615	6,260,602	
6	Actual	Jun-20		2,581,160		3,767,133	6,348,293	
7	Actual	Jul-20		2,856,572		3,695,942	6,552,514	
8	Actual	Aug-20		2,726,544		3,706,567	6,433,111	
9	Actual	Sep-20		2,488,137		3,483,681	5,971,819	
10	Actual	Oct-20		2,603,816		3,803,189	6,407,005	
11	Actual	Nov-20		2,507,386		3,287,212	5,794,598	
12	Actual	Dec-20		2,960,775		3,403,930	6,364,705	75,015,342
13	Forecast	Jan-21	2.50%	2,639,801	2.36%	3,472,845	6,112,646	
14	Forecast	Feb-21	2.50%	2,497,961	2.36%	3,521,379	6,019,339	
15	Forecast	Mar-21	2.50%	2,705,900	2.00%	3,841,416	6,547,316	
16	Forecast	Apr-21	2.50%	2,840,916	2.00%	3,936,851	6,777,767	
17	Forecast	May-21	2.50%	2,683,436	2.00%	3,715,467	6,398,904	
18	Forecast	Jun-21	2.50%	2,645,689	2.00%	3,842,475	6,488,164	
19	Forecast	Jul-21	2.50%	2,927,986	2.00%	3,769,861	6,697,847	
20	Forecast	Aug-21	2.50%	2,794,708	2.00%	3,780,698	6,575,406	
21	Forecast	Sep-21	2.50%	2,550,341	2.00%	3,553,355	6,103,696	
22	Forecast	Oct-21	1.13%	2,633,214	2.00%	3,879,252	6,512,466	
23	Forecast	Nov-21	0.00%	2,507,386	2.00%	3,352,956	5,860,343	
24	Forecast	Dec-21	0.00%	2,960,775	2.00%	3,472,008	6,432,783	
25	Forecast	Jan-22	0.00%	2,639,801	2.00%	3,542,302	6,182,103	
26	Forecast	Feb-22	0.00%	2,497,961	2.00%	3,591,806	6,089,767	
27	Forecast	Mar-22	0.00%	2,705,900	0.00%	3,841,416	6,547,316	
28	Forecast	Apr-22	0.00%	2,840,916	0.00%	3,936,851	6,777,767	
29	Forecast	May-22	0.00%	2,683,436	0.00%	3,715,467	6,398,904	
30	Forecast	Jun-22	0.00%	2,645,689	0.00%	3,842,475	6,488,164	
31	Forecast	Jul-22	0.00%	2,927,986	0.00%	3,769,861	6,697,847	
32	Forecast	Aug-22	0.00%	2,794,708	0.00%	3,780,698	6,575,406	
33	Forecast	Sep-22	0.00%	2,550,341	0.00%	3,553,355	6,103,696	76,666,562
34								
35								1,651,220
36					ACE	Servco-ACE	Total	
37		Total Wage Expense Change					1,651,220	
38			% of total		60.91%	39.09%		
39			ACE Wage per entity		1,005,706	645,514	1,651,220	
40								
41			FICA rate		4.806%	4.963%		
42								
43			FICA expense		48,338.05	32,035	80,373	

Atlantic City Electric Company
12+0 Months Ending December 2020
Normalize Regulatory Commission Expense
Adjustment No. 4

(1) Line No.	(2) Item	(3) $	
1	Normalized Regulatory Expense		
2	Adjustment to Test Period	$ 423,752	(1)
3	Current Case Amortization	$ 220,670	(2)
4	Total Regulatory Expense	$ 644,422	
5	Test Year Regulatory Expenses	$ 633,691	
6	Adjustment to O & M Expense	$ 10,730	
7	Distribution Allocation	100%	
8	Distribution Allocation Amount	$ 10,730	
9	State Income Tax	$ (966)	
10	Federal Income Tax	$ (2,051)	
11	Total Expense	$ 7,714	
12	Earnings	$ (7,714)	

13	(1)			Less BPU	Internal	Reg Expense to
14		Account 928:	FERC 928	Assessments	Expenses	be Normalized
15		12 me December 2018	$ 4,783,058	$ 3,777,023	$ 642,111	$ 363,924
16		12 me December 2019	$ 4,137,986	$ 3,598,308	$ 266,039	$ 273,640
17		12 me December 2020	$ 1,551,388	$ -	$ 917,697	$ 633,691
18		3 Yr Average				$ 423,752
19	(2)	Cost of outside counsel	$ 500,000			
20		Return on Equity witness	$ 108,510			
21		Cost of depreciation witness				
22		Public notices	$ 15,000			
23		Court reporters	$ 30,000			
24		Miscellaneous	$ 8,500			
25		Total incremental costs	$ 662,010			
26		3 Yr. Amortization - Current Base Rate Case	$ 220,670			

Atlantic City Electric Company
12+0 Months Ending December 2020
Pension and OPEB Expense Adjustment
Adjustment No. 5

(1) Line No.		(2) Total $	(3) Expense %	(4) ACE %	(5) ACE Dist %	(6) ACE Dist $
1	**Earnings**					
2	Pension Expense					$ -
3	OPEB Expense					$ -
4	**Total**					$ -
5	Impact to State Income Taxes					$ -
6	Impact to Federal Income taxes					$ -
7	**Impact to Earnings**					$ -
8						
9	**Pension - 2020 Actuary Report**					
10	ACE					
11	Service Cost	$ 9,475,512	45.77%	100.00%	89.27%	$ 3,871,568
12	Interest Cost	$ 7,421,661	45.77%	100.00%	89.27%	$ 3,032,392
13	Prior Service Credit	$ 651,700	45.77%	100.00%	89.27%	$ 266,276
14	Expected Return on Plan Assets	$ (12,012,522)	45.77%	100.00%	89.27%	$ (4,908,157)
15	(Gain)/Loss Amortization	$ 9,518,889	45.77%	100.00%	89.27%	$ 3,889,291
16	Total	$ 15,055,240	45.77%	100.00%	89.27%	$ 6,151,371
17						
18	Service Company					
19	Service Cost	$ 16,967,445	82.24%	29.91%	89.27%	$ 3,725,786
20	Interest Cost	$ 23,133,775	82.24%	29.91%	89.27%	$ 5,079,816
21	Prior Service Credit	$ 378,895	82.24%	29.91%	89.27%	$ 83,199
22	Expected Return on Plan Assets	$ (28,187,525)	82.24%	29.91%	89.27%	$ (6,189,541)
23	(Gain)/Loss Amortization	$ 16,904,110	82.24%	29.91%	89.27%	$ 3,711,879
24	Total	$ 29,196,700	82.24%	29.91%	89.27%	$ 6,411,140
25						
26	Exelon Business Service Company					
27	Service Cost	$ 1,040,147	100.00%	100.00%	89.27%	$ 928,539
28	Interest Cost	$ 1,738,959	100.00%	100.00%	89.27%	$ 1,552,369
29	Prior Service Credit	$ 3,662	100.00%	100.00%	89.27%	$ 3,269
30	Expected Return on Plan Assets	$ (2,982,372)	100.00%	100.00%	89.27%	$ (2,662,363)
31	(Gain)/Loss Amortization	$ 919,425	100.00%	100.00%	89.27%	$ 820,770
32	Total	$ 719,822	100.00%	100.00%	89.27%	$ 642,585
33						
34	Total					
35	Service Cost	$ 27,483,104				$ 8,525,894
36	Interest Cost	$ 32,294,395				$ 9,664,577
37	Prior Service Credit	$ 1,034,257				$ 352,745
38	Expected Return on Plan Assets	$ (43,182,419)				$ (13,760,061)
39	(Gain)/Loss Amortization	$ 27,342,424				$ 8,421,941
40	Total	$ 44,971,762				$ 13,205,096
41						
42	**Pension 12+0 M/E December 2020 Expense**					
43	ACE					
44	Service Cost	$ 9,475,512	45.77%	100.00%	89.27%	$ 3,871,568
45	Interest Cost	$ 7,421,661	45.77%	100.00%	89.27%	$ 3,032,392
46	Prior Service Credit	$ 651,700	45.77%	100.00%	89.27%	$ 266,276
47	Expected Return on Plan Assets	$ (12,012,522)	45.77%	100.00%	89.27%	$ (4,908,157)
48	(Gain)/Loss Amortization	$ 9,518,889	45.77%	100.00%	89.27%	$ 3,889,291
49	Total	$ 15,055,240	45.77%	100.00%	89.27%	$ 6,151,371
50						
51	Service Company					
52	Service Cost	$ 16,967,445	82.24%	29.91%	89.27%	$ 3,725,786
53	Interest Cost	$ 23,133,775	82.24%	29.91%	89.27%	$ 5,079,816
54	Prior Service Credit	$ 378,895	82.24%	29.91%	89.27%	$ 83,199
55	Expected Return on Plan Assets	$ (28,187,525)	82.24%	29.91%	89.27%	$ (6,189,541)
56	(Gain)/Loss Amortization	$ 16,904,110	82.24%	29.91%	89.27%	$ 3,711,879
57	Total	$ 29,196,700	82.24%	29.91%	89.27%	$ 6,411,140
58						
59	Exelon Business Service Company					
60	Service Cost	$ 1,040,147	100.00%	100.00%	89.27%	$ 928,539
61	Interest Cost	$ 1,738,959	100.00%	100.00%	89.27%	$ 1,552,369

Atlantic City Electric Company
12+0 Months Ending December 2020
Pension and OPEB Expense Adjustment
Adjustment No. 5

(1) Line No.		(2) Total $	(3) Expense %	(4) ACE %	(5) ACE Dist %	(6) ACE Dist $
62	Prior Service Credit	$ 3,662	100.00%	100.00%	89.27%	$ 3,269
63	Expected Return on Plan Assets	$ (2,982,372)	100.00%	100.00%	89.27%	$ (2,662,363)
64	(Gain)/Loss Amortization	$ 919,425	100.00%	100.00%	89.27%	$ 820,770
65	Total	$ 719,822	100.00%	100.00%	89.27%	$ 642,585
66						
67	Total					
68	Service Cost	$ 27,483,104				$ 8,525,894
69	Interest Cost	$ 32,294,395				$ 9,664,577
70	Prior Service Credit	$ 1,034,257				$ 352,745
71	Expected Return on Plan Assets	$ (43,182,419)				$ (13,760,061)
72	(Gain)/Loss Amortization	$ 27,342,424				$ 8,421,941
73	Total	$ 44,971,762				$ 13,205,096
74						
75	**OPEB - 2020 Actuary Report**					
76	ACE					
77	Service Cost	$ 1,106,302	45.77%	100.00%	89.27%	$ 452,020
78	Interest Cost	$ 3,114,704	45.77%	100.00%	89.27%	$ 1,272,627
79	Prior Service Credit	$ (2,227,433)	45.77%	100.00%	89.27%	$ (910,100)
80	Expected Return on Plan Assets	$ (5,967,384)	45.77%	100.00%	89.27%	$ (2,438,194)
81	(Gain)/Loss Amortization	$ 2,889,266	45.77%	100.00%	89.27%	$ 1,180,516
82	Total	$ (1,084,545)	45.77%	100.00%	89.27%	$ (443,131)
83						
84	Service Company					
85	Service Cost	$ 1,357,146	82.24%	29.91%	89.27%	$ 298,008
86	Interest Cost	$ 3,784,673	82.24%	29.91%	89.27%	$ 831,055
87	Prior Service Credit	$ (2,509,318)	82.24%	29.91%	89.27%	$ (551,007)
88	Expected Return on Plan Assets	$ (4,440,185)	82.24%	29.91%	89.27%	$ (974,995)
89	(Gain)/Loss Amortization	$ 2,717,894	82.24%	29.91%	89.27%	$ 596,807
90	Total	$ 910,210	82.24%	29.91%	89.27%	$ 199,868
91						
92	Exelon Business Service Company					
93	Service Cost	$ 167,617	100.00%	100.00%	89.27%	$ 149,632
94	Interest Cost	$ 255,409	100.00%	100.00%	89.27%	$ 228,004
95	Prior Service Credit	$ (191,774)	100.00%	100.00%	89.27%	$ (171,196)
96	Expected Return on Plan Assets	$ (262,929)	100.00%	100.00%	89.27%	$ (234,717)
97	(Gain)/Loss Amortization	$ 53,485	100.00%	100.00%	89.27%	$ 47,746
98	Total	$ 21,809	100.00%	100.00%	89.27%	$ 19,469
99						
100	Total					
101	Service Cost	$ 2,631,065				$ 899,660
102	Interest Cost	$ 7,154,786				$ 2,331,686
103	Prior Service Credit	$ (4,928,525)				$ (1,632,303)
104	Expected Return on Plan Assets	$ (10,670,498)				$ (3,647,906)
105	(Gain)/Loss Amortization	$ 5,660,645				$ 1,825,069
106	Total	$ (152,526)				$ (223,794)
107						
108	**OPEB - 12+0 M/E December 2020 Expense**					
109	ACE					
110	Service Cost	$ 1,106,302	45.77%	100.00%	89.27%	$ 452,020
111	Interest Cost	$ 3,114,704	45.77%	100.00%	89.27%	$ 1,272,627
112	Prior Service Credit	$ (2,227,433)	45.77%	100.00%	89.27%	$ (910,100)
113	Expected Return on Plan Assets	$ (5,967,384)	45.77%	100.00%	89.27%	$ (2,438,194)
114	(Gain)/Loss Amortization	$ 2,889,266	45.77%	100.00%	89.27%	$ 1,180,516
115	Total	$ (1,084,545)	45.77%	100.00%	89.27%	$ (443,131)
116						
117	Service Company					
118	Service Cost	$ 1,357,146	82.24%	29.91%	89.27%	$ 298,008
119	Interest Cost	$ 3,784,673	82.24%	29.91%	89.27%	$ 831,055
120	Prior Service Credit	$ (2,509,318)	82.24%	29.91%	89.27%	$ (551,007)
121	Expected Return on Plan Assets	$ (4,440,185)	82.24%	29.91%	89.27%	$ (974,995)
122	(Gain)/Loss Amortization	$ 2,717,894	82.24%	29.91%	89.27%	$ 596,807
123	Total	$ 910,210	82.24%	29.91%	89.27%	$ 199,868

Atlantic City Electric Company
12+0 Months Ending December 2020
Pension and OPEB Expense Adjustment
Adjustment No. 5

(1) Line No.		(2) Total $	(3) Expense %	(4) ACE %	(5) ACE Dist %	(6) ACE Dist $
124						
125	Exelon Business Service Company					
126	Service Cost	$ 167,617	100.00%	100.00%	89.27%	$ 149,632
127	Interest Cost	$ 255,409	100.00%	100.00%	89.27%	$ 228,004
128	Prior Service Credit	$ (191,774)	100.00%	100.00%	89.27%	$ (171,196)
129	Expected Return on Plan Assets	$ (262,929)	100.00%	100.00%	89.27%	$ (234,717)
130	(Gain)/Loss Amortization	$ 53,485	100.00%	100.00%	89.27%	$ 47,746
131	Total	$ 21,809	100.00%	100.00%	89.27%	$ 19,469
132						
133	Total					
134	Service Cost	$ 2,631,065				$ 899,660
135	Interest Cost	$ 7,154,786				$ 2,331,686
136	Prior Service Credit	$ (4,928,525)				$ (1,632,303)
137	Expected Return on Plan Assets	$ (10,670,498)				$ (3,647,906)
138	(Gain)/Loss Amortization	$ 5,660,645				$ 1,825,069
139	Total	$ (152,526)				$ (223,794)

Atlantic City Electric Company
12+0 Months Ending December 2020
Include Pension Asset and OPEB Liability
Adjustment No. 6

(1)	(2)	(3)	(4)	(5)	(6)
1					
2	**Rate Base**				
3					
4		**Pension Asset**			
5		ACE	$38,652,474		
6		Service Company	($17,935,064)		
7		Total Pension Asset			$20,717,410
8					
9		ACE Distribution Allocation			89.27%
10		Total Distribution Pension Asset			$18,494,432
11					
12		Deferred State Income Tax			($1,664,499)
13		Deferred Federal Income Tax			($3,534,286)
14		**Pension Asset Impact to Rate Base**			**$13,295,647**
15					
16		**OPEB Liability**			
17		ACE	($16,039,735)		
18		Service Company	($8,561,519)		
19		Total OPEB Liability			($24,601,255)
20					
21		ACE Distribution Allocation			89.27%
22		Total Distribution OPEB Liability			($21,961,540)
23					
24		Deferred State Income Tax			$1,976,539
25		Deferred Federal Income Tax			$4,196,850
26		**OPEB Liability Impact to Rate Base**			**($15,788,151)**
27					
28		**Total Rate Base**			**($2,492,504)**

Atlantic City Electric Company
12+0 Months Ending December 2020
Remove Executive Incentive Expense
Adjustment No. 7

(1) Line No.	(2) Item		(3) Detail
	Earnings:		
1	O & M Expense	$	(758,449)
2	State Income Tax	$	68,260
3	Federal Income Tax	$	144,940
4	Total Expense	$	(545,249)
5	Earnings	**$**	**545,249**

CC	General Ledger		ACE System O&M 12+0 ME Dec 20		ACE Distribution O&M 12+0 ME Dec 20
1500	710068 - Salaries - Incentive Executive	$	65,820	$	58,757
9000	SC7900 and BSC - LTIP Allocation (Exec)	$	783,793	$	699,692
		$	849,612	$	758,449

ACE Distribution % = 89.27%

Atlantic City Electric Company
12+0 Months Ending December 2020
2020 Storms Adjustment
Adjustment No. 8

(1) Line No.	(2) Item	(3) Distribution	
1	**Earnings**		
2			
3	Remove Test Year Storm April 13th Expense	$ (4,999,089)	
4	Remove Test Year Storm June 3rd Expense	$ (1,888,596)	
5	Remove Test Year Hurricane Isaias Expense	$ (29,412,954)	
6	Remove Test Year December 2020 Storms Expense	$ (36,300,640)	
7	Amortize Storm April 13th Expenses	$ 1,666,363	(1)
8	Amortize Storm June 3rd Expenses	$ 629,532	(2)
9	Amortize Hurricane Isaias Expenses	$ 9,804,318	(3)
10	Total 2020 Storms Amortization Expense	$ 12,100,213	
11			
12	Total Operating Expense	$ (24,200,427)	
13			
14	State Income Tax	$ 2,178,038	
15	Federal Income Tax	$ 4,624,702	
16	Total Expenses	$ (17,397,687)	
17			
18	Earnings	$ 17,397,687	
19			
20			
21	**Rate Base**		
22	Average Amortizable Balance - April 13th Storm	$ 4,165,908	(4)
23	Average Amortizable Balance - June 3rd Storm	$ 1,573,830	(5)
23	Average Amortizable Balance - Hurricane Isaias	$ 24,510,795	(6)
24	Total Average Amortizable Balance	$ 30,250,533	
25			
26	Deferred State Income Tax	$ (2,722,548)	
27	Deferred Federal Income Tax	$ (5,780,877)	
28			
29	Total Rate Base	$ 21,747,108	
30			
31	(1) Storm April 13th O&M Defferal - Amortizable Base	$ 4,999,089	
32	Amortization Period (Years)	3	
33	Amortization Expense	$ 1,666,363	
34			
35	(2) Storm June 3rd O&M Defferal - Amortizable Base	$ 1,888,596	
36	Amortization Period (Years)	3	
37	Amortization Expense	$ 629,532	
38			
39	(3) Hurricane Isaias Deferral - Amortizable Base	$ 29,412,954	
40	Amortization Period (Years)	3	
41	Amortization Expense	$ 9,804,318	
42			
43	(4) Unamortized Balance of Storm April 13th - Beg. Of Period	$ 4,999,089	
44	Amortization Expense - 1st Year	$ 1,666,363	
45	Unamortized Balance - End Of Period	$ 3,332,726	
46	Average - Year 1	$ 4,165,908	
47			
48	(5) Unamortized Balance of Storm June 3rd - Beg. Of Period	$ 1,888,596	
49	Amortization Expense - 1st Year	$ 629,532	
50	Unamortized Balance - End Of Period	$ 1,259,064	
51	Average - Year 1	$ 1,573,830	
52			
53	(6) Unamortized Balance of Hurricane Isaias - Beg. Of Period	$ 29,412,954	
54	Amortization Expense - 1st Year	$ 9,804,318	
55	Unamortized Balance - End Of Period	$ 19,608,636	
56	Average - Year 1	$ 24,510,795	
57			
58			

Atlantic City Electric Company
12+0 Months Ending December 2020
Normalize Injuries and Damages Expense
Adjustment No. 9

(1) Line No.	(2) Item		(3) $	
1	Normalized Injury & Damage Expense			
2	Three year average Injury & Damage Expense	$	3,496,777	(1)
3	Test Period Injury & Damage Expense	$	1,769,715	
4	Adjustment to O & M Expense	$	1,727,062	
5				
6	Distribution Allocation		89.27%	
7				
8	Distribution Allocation Amount	$	1,541,748	
9				
10	State Income Tax	$	(138,757)	
11				
12	Federal Income Tax	$	(294,628)	
13				
14	Total Expense	$	1,108,363	
15				
16	Earnings	$	(1,108,363)	
17				
18				
19				
20	(1) Injury & Damage Expense			
21	12 me December 2018	$	4,435,957	
22	12 me December 2019	$	4,284,660	
23	12 me December 2020	$	1,769,715	
24	3 Year Average	$	3,496,777	

Atlantic City Electric Company
12+0 Months Ending December 2020
Adjust Mays Landing Complex Rent
Adjustment No. 10

(1) Line No.	(2) Item		(3) $	(4) %		(5) $
1	**Earnings**					
2	Expense	$	-			
3						
4	State Income Tax	$	-			
5	Federal Income Tax	$	-			
6	Total Expenses	$	-			
7						
8	Earnings	$	-			
9						
10	**Lower of Cost vs. Market Analysis**					
11	Finished Space					
12	# of Square Feet - Mays Landing Complex		85,048			
13						
14	Market Cost/Square Foot	$	20.00	100%	$	1,700,966
15	ACE - Actual Cost/Square Foot	$	6.22	33%	$	528,921
16	Difference (no adjustment needed - cost < market)	$	13.78	69%	$	1,172,045
17						
18	Unfinished Space					
19	# of Square Feet - Mays Landing Complex		134,386			
20						
21	Market Cost Per Square Foot					
22	Triple Net Rate	$	5.75			
23	Common Area Maintenance Rate	$	3.37			
24	Total	$	9.12	100%	$	1,225,671
25	ACE - Actual Cost/Square Foot	$	6.22	68%	$	835,758
26	Difference	$	2.90	32%	$	389,913
27						
28						
29						
30	Finished & Unfinished Space					
31	Market Cost/Square Foot			100%	$	2,926,637
32	ACE - Actual Cost/Square Foot			47%	$	1,364,679
33	Total (no adjustment needed - cost < market)			53%	$	1,561,958

Atlantic City Electric Company
12+0 Months Ending December 2020
Adjust Mays Landing Complex Rent
Adjustment No. 10 Support

	(2)	(3)	(4)	(5)	(6)
	Item	**Total January - December 2020**	**Unfinished**	**Finished**	**YTD Total**
Annual Building Expenses		$ 1,719,908.08	$ 891,064.93	$ 828,843.15	1,719,908.08
Square Footage		276,554.00	143,279.50	133,274.50	276,554.00
Cost per Square Foot		$ 6.22	$ 6.22	$ 6.22	$ 6.22
			51.81%	48.19%	

	Total
Annual Rent Expense to ACE, DPL & PHISCO Jan-Dec 2020	1,635,215.46

Atlantic City Electric Company
12+0 Months Ending December 2020
Annualization of Depreciation on Year-End December 31, 2020 Plant
Adjustment No. 11

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	**Plant Category**	**Annualized Depreciation Exp**	**12+0 ME Dec 2020 Depreciation Exp**	**Adjustment**	**ACE Distribution Allocator**	**$**
1	Distribution	$ 84,511,944	$ 82,625,547	$ 1,886,397	100.00%	$ 1,886,397
2						
3	General	$ 13,596,852	$ 10,114,939	$ 3,481,913	89.27%	$ 3,108,304
4						
5	Total	$ 98,108,796	$ 92,740,486	$ 5,368,310		$ 4,994,700
6						
7						
8				State Income Tax		$ (449,523)
9				Federal Income Tax		$ (954,487)
10				Total Expense		$ 3,590,690
11						
12				Earnings		$ (3,590,690)
13						
14				Rate Base		$ (3,590,690)

Atlantic City Electric Company
12+0 Months Ending December 2020
Annualization of Depreciation on Year-End December 31, 2020 Plant
Adjustment No. 11 Support

(1) Line No.	(2) Plant Account	(3) Plant Balance 12/31/2020	(4) Approved ER18080925 Plant	(5) Approved ER18080925 Net Salvage	(6) Approved ER18080925 Total	(7) Expense
1	360 LAND AND LAND RIGHTS	37,608,309				
2	361 STRUCTURES AND IMPROVEMENTS	41,205,540	1.77%	0.13%	1.90%	782,905.26
3	362 STATION EQUIPMENT	449,319,423	2.13%	0.41%	2.54%	11,412,713
4	364 POLES, TOWERS AND FIXTURES	350,054,396	1.68%	0.74%	2.42%	8,471,316
5	365 OVERHEAD CONDUCTORS AND DEVICES	519,205,158	1.86%	1.59%	3.45%	17,912,578
6	366 UNDERGROUND CONDUIT	41,868,598	1.11%	0.01%	1.12%	468,928
7	367 UNDERGROUND CONDUCTORS AND DEVICES	180,747,177	1.50%	0.13%	1.63%	2,946,179
8	368 LINE TRANSFORMERS	573,590,472	3.22%	1.15%	4.37%	25,065,904
9	3691 SERVICES - OVERHEAD	117,303,644	1.73%	1.22%	2.95%	3,460,458
10	3692 SERVICES - UNDERGROUND	104,820,186	2.29%	0.13%	2.42%	2,536,649
11	370 METERS	65,777,024	6.61%	0.00%	6.61%	4,347,861
12	371.10 INSTALLATIONS ON CUSTOMER PREMISES	576,123	6.93%	0.00%	6.93%	39,925
13	371.20 PRIVATE AREA LIGHTING	31,743,354	2.33%	1.40%	3.73%	1,184,027
14	372.00 LEASED PROPERTY ON CUSTOMER PREMISES	141,649	9.63%	0.00%	9.63%	13,641
15	373.10 STREET LIGHTING - OVERHEAD	80,343,037	4.28%	2.09%	6.37%	5,117,851
16	373.20 STREET LIGHTING - UNDERGROUND	26,631,509	1.74%	1.08%	2.82%	751,009
	374.00 ARO	2,451,183				
17						
18	**TOTAL DISTRIBUTION PLANT**	**2,623,386,781**				**84,511,944**
19						
20	389 LAND AND LAND RIGHTS	342,476				
21	390.00 STRUCTURES AND IMPROVEMENTS					
22	GLASSBORO OPERATIONS OFFICE	3,325,031	2.40%	0.00%	2.40%	79,801
23	PLEASANTVILLE OPERATIONS OFFICE	5,228,542	3.59%	0.00%	3.59%	187,705
24	WINSLOW OPERATIONS OFFICE	3,626,814	2.48%	0.00%	2.48%	89,945
25	OTHER STRUCTURES	12,969,098	1.16%	0.13%	1.29%	167,301
26	TOTAL ACCOUNT 390	25,149,485				524,752
27						
28	OFFICE FURNITURE AND EQUIPMENT					
29	391.10 OFFICE FURNITURE	3,582,943	5.00%	0.00%	5.00%	179,147
30	391.30 INFORMATION SYSTEMS	15,628,609	20.00%	0.00%	20.00%	3,125,722
31	391.31 INFORMATION SYSTEMS - (RESERVE AMORT)					
32	391.50 DATA HANDLING EQUIPMENT	-	0.00%	0.00%	0.00%	-
33	TOTAL ACCOUNT 391	19,211,552				3,304,869
34						
35	392 TRANSPORTATION EQUIPMENT	309,905	9.21%	-0.13%	9.08%	28,139
36	393 STORES EQUIPMENT	102,704	4.00%	0.00%	4.00%	4,108
37	394 TOOLS, SHOP AND GARAGE EQUIPMENT	12,407,844	4.00%	0.00%	4.00%	496,314
38	395 LABORATORY EQUIPMENT	-			0.00%	-
39	396 POWER OPERATED EQUIPMENT	-			0.00%	-
40						
41	397.00 COMMUNICATION EQUIPMENT	44,181,534	6.67%	0.00%	6.67%	2,946,908
42	397.10 COMMUNICATION EQUIPMENT	45,530,432	6.67%	0.00%	6.67%	3,036,880
43	397.20 MICROWAVE EQUIPMENT AND TOWERS	6,412,226	4.00%	0.78%	4.78%	306,504
44	397.30 COMMUNICATION EQUIPMENT	41,576,216	6.67%	0.00%	6.67%	2,773,134
45	TOTAL ACCOUNT 397	137,700,409				9,063,426
46						
47	398.00 MISCELLANEOUS EQUIPMENT	3,436,146	5.00%	0.10%	5.10%	175,243
48	399.10 ARO	108,026				
49	**TOTAL GENERAL PLANT**	**198,768,547**				**13,596,852**
50						
51						
52	**TOTAL DISTRIBUTION & GENERAL PLANT**	**2,822,155,328**				**98,108,796**
53						

ATLANTIC CITY ELECTRIC COMPANY
Plant In Service
12 Months Ending Dec 2020

(1) Line No.	(2) Item	(3) Dec 20 YE Plant Balance	(4) Effective Deprec Rate	(5) Annualized Deprec Expense
1	**Distribution**			
2	**Total Distribution**	**2,623,386,781**	**3.22%**	**84,511,944**
3				
4	**General**			
5	**Total General**	**198,768,547**	**6.84%**	**13,596,852**
6				
7				
8	**Total System Electric**	**$2,822,155,328**	**3.48%**	**$98,108,796**

Atlantic City Electric Company
12+0 Months Ending December 2020
Depreciation on PHI Service Company Assets Using ACE Depreciation Rates
Adjustment No. 12

(1) Line No.	(2) Item	(3) ACE Total	(4) Distribution %	(5) $
	Earnings			
1	Depreciation	$ (141,785)	89.27%	$ (126,572)
2				
3	State Income Tax			$ 11,391
4	Federal Income Tax			$ 24,188
5	Total Expense			$ (90,992)
6				
7	Earnings			$ 90,992

Atlantic City Electric Company
12+0 Months Ending December 2020
Reflect Plant Additions from Jan 2021 - Jun 2021 (excluding IIP & PowerAhead)
Adjustment No. 13

(1) Line No.	(2) Item			(3) Jan 21 - Jun 21 Plant Closings $						
1	**Earnings**									
2	Distribution									
3	Book Depreciation Expense	3.23%		$1,736,249						
4										
5	Tax Depreciation Expense - MACRS	3.75%	$2,311,677							
6										
7	General									
8	Book Depreciation Expense	5.99%		$470,945						
9										
10	Tax Depreciation Expense - MACRS	14.29%	$1,344,344							
11										
12	Deferred State Income Tax			$130,395						
13	Deferred Federal Income Tax			$276,871						
14	State Income Tax			($329,042)						
15	Federal Income Tax			($698,666)						
16	Total Expense			$1,586,751						
17										
18	Earnings			($1,586,751)						
19										
20	**Rate Base**									
21	Plant in Service									
22	Distribution									
23	Distribution Plant Closings			$61,644,727						
24	Retirements			($7,890,901)						
25	Adjustment to Plant in Service			$53,753,826						
26										
27	General									
28	General Plant Closings			$10,541,304						
29	Retirements			($1,734,111)						
30	Adjustment to General Plant Closings			$8,807,193						
31	Distribution Allocation Ratio			89.27%						
32	Adjustment to General Plant Closings			$7,862,181						
33										
34	Depreciation Reserve									
35	Depreciation Expense			$2,554,797						
36	Retirements			($9,438,942)						
37	Adjustment to Depreciation Reserve			($6,884,145)						
38										
39	Net Plant			$68,500,153						
40										
41	Deferred State Income Tax			$130,395						
42	Deferred Federal Income Tax			$276,871						
43										
44	Net Rate Base Adjustment			$68,092,887						
45										
46	**Plant Closings**			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	
47				Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Total
48	Distribution									
49	Customer Driven			$2,080,877	$1,948,768	$2,022,508	$2,032,502	$6,761,683	($3,380,126)	$11,466,212
50	Load			$216,053	$200,748	$197,048	$193,825	$188,397	$9,724,057	$10,720,128
51	Other									$0
52	Reliability			$7,399,495	$3,819,142	$5,787,079	$7,091,261	$9,647,950	$5,713,461	$39,458,388
53	Distribution Total			$9,696,425	$5,968,657	$8,006,635	$9,317,589	$16,598,030	$12,057,393	$61,644,727
54										
55	General									
56	Customer Driven			$750	$1,391	$3,442	$4,460	$5,014	$4,229	$19,285
57	Other			$1,984,649	$1,731,661	$1,666,136	$1,545,968	$1,954,434	$1,483,350	$10,366,199
58	Reliability			$28,004	$27,467	$26,194	$24,745	$25,517	$23,893	$155,820
59	General Total			$2,013,403	$1,760,520	$1,695,772	$1,575,173	$1,984,966	$1,511,471	$10,541,304
60										
61	Total			$11,709,828	$7,729,176	$9,702,407	$10,892,761	$18,582,995	$13,568,863	$72,186,032

Atlantic City Electric Company
PLANT ADDITIONS
Reflect Plant Additions from January 2021 - June 2021 (excluding IIP & PowerAhead)
12+0 Months Ending December 2020

Adjusment No. 13.1

Line No.	EPS Project ID	EPS Project Name	Forecast Jan-2021	Forecast Feb-2021	Forecast Mar-2021	Forecast Apr-2021	Forecast May-2021	Forecast Jun-2021	Total
1	AJ17DAB01	Removal of Poles/Transformers/	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	AJ17DAB02	Salvage Scrap Dumpsters	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3	AJ17DCB01	Elec Meter Precap Residential	$ 270,453	$ 296,081	$ 305,932	$ 334,734	$ 329,043	$ 331,529	$ 1,867,772
4	AJ17DDB02	Install Capacitor Bank ACE	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5	AJ17DEB01	Washington Feeder Reconfig for	$ -	$ -	$ -	$ -	$ -	$ -	$ -
6	AJ17DEB07	Chestnut Neck Reconfigure fo	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7	AJ17DEB10	MISC DIST IMPV LAKE SEAPt R C	$ 111,857	$ 112,264	$ 110,198	$ 111,692	$ 110,804	$ 114,292	$ 671,107
8	AJ17DEB11	BECKETT PAULSBORO RACCOON Crk	$ 37	$ 72	$ 50	$ 56	$ 21	$ 21	$ 257
9	AJ17DM101	Salvage Pole Disposal - ACE	$ -	$ -	$ -	$ -	$ -	$ -	$ -
10	AJ17DMB01	NO 4 Netw FAULT	$ 27,212	$ 33,880	$ 35,353	$ 39,417	$ 39,594	$ 36,562	$ 212,018
11	AJ17DMB02	SEP 2017 WEATHER RELATED CAP	$ 2,042,225	$ 2,193,671	$ 1,783,031	$ 2,152,023	$ 1,282,855	$ 2,250,038	$ 11,703,843
12	AJ17DMB05	Pennsgrove Cab Replacement	$ 9,122	$ 11,736	$ 29,744	$ 102,688	$ 118,214	$ 78,444	$ 349,948
13	AJ17DNB02	STANLEY WEISS	$ (11,416)	$ (11,391)	$ (11,415)	$ (11,408)	$ (11,421)	$ (11,428)	$ (68,479)
14	AJ17DS103	Gibbstown Reinsulation Ph4	$ -	$ -	$ -	$ -	$ 1,217,202	$ -	$ 1,217,202
15	AJ17DS105	Corson Sea Isle Swainton Distr	$ -	$ -	$ -	$ -	$ 1,913,017	$ 3,286	$ 1,916,303
16	AJ17DS107	NJ0153-NJ2546 Distrib Upgrs	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17	AJ17DSB02	Paulsboro Sub 12/34kV Step-Up	$ -	$ -	$ -	$ -	$ 12,802	$ 3,227	$ 16,029
18	AJ17DSB07	Re-Establish Dist Feeder	$ -	$ -	$ -	$ 701,749	$ -	$ -	$ 701,749
19	AJ17DSB13	MISC DIST IMPRVMNT RIO GRANDE	$ 68,637	$ 91,846	$ 243,098	$ 244,943	$ 245,793	$ 158,031	$ 1,052,348
20	AJ17DSB14	Feeder Improvement Program	$ 150,854	$ 200,882	$ 533,965	$ 537,585	$ 539,711	$ 349,976	$ 2,312,973
21	AJ17DSB15	Rmv Deter POLE P5155	$ 56,260	$ 75,803	$ 203,630	$ 263,782	$ 322,544	$ 251,872	$ 1,173,891
22	AJ17DSB16	R P Netw Xfrmr 10C1 NO 2	$ 3,660	$ 4,783	$ 10,287	$ 13,131	$ 14,572	$ 12,452	$ 58,885
23	AJ17DSB19	Lamb Reconductoring NJ1213	$ 38,908	$ 52,443	$ 140,852	$ 141,633	$ 142,351	$ 90,634	$ 606,821
24	AJ17DZB01	Facility Relocation Agency	$ 178,150	$ 175,076	$ 189,546	$ 174,517	$ 175,631	$ 179,445	$ 1,072,365
25	AJ17QE103	Washington Add 3rd 42 45 MVA	$ -	$ -	$ -	$ -	$ -	$ 8,779,827	$ 8,779,827
26	AJ17QMB01	CARDIFF 69 12KV 40MVA Xfrmr P	$ 41,689	$ 39,983	$ 37,938	$ 37,256	$ 39,123	$ 42,532	$ 238,521
27	AJ17QMB02	FRANKLIN NERC Physcl Secrty IN	$ 87,742	$ 17,363	$ 61,771	$ 7,783	$ 1,528	$ 57,884	$ 234,071
28	AJ17QS101	Terrace Substation Install SW	$ 23,273	$ 11,697	$ 5,883	$ 2,962	$ 1,496	$ 759	$ 46,070
29	AJ17QSB08	BARNEGAT Animl GUARD Inst	$ -	$ 68,962	$ 776,192	$ 96,032	$ 4,815	$ -	$ 946,001
30	AJ17QSB14	Pennsgrove Retire 69/4kV Sub	$ -	$ -	$ 28,115	$ 3,826	$ 277,629	$ 283,549	$ 593,119
31	AJ17QSB16	CarneysPoint Retire 69/4kV Sub	$ -	$ -	$ 98,571	$ 2,576	$ 2,565	$ 306,953	$ 410,665
32	AJ17QSB18	Gibbstown Retire 34/4kV Sub	$ -	$ -	$ -	$ -	$ -	$ -	$ -
33	AJ17QSB19	Paulsboro Sub Retire Distribut	$ -	$ -	$ -	$ -	$ -	$ -	$ -
34	AJ17QSB21	Wenonah Sub Retire Substation	$ 800	$ 886	$ 982	$ 939	$ -	$ -	$ 3,607
35	AJ17QSB25	Laurel St Sub Batt/Char Replac	$ -	$ -	$ 799	$ 41,435	$ 42,118	$ 123,428	$ 207,780
36	AJ17QSB26	OLDMAN Substn Repl DISTRIBU	$ -	$ -	$ -	$ 1,219	$ -	$ -	$ 1,219
37	AJ17QSB31	BECKETT FDR SWITCHER B UPGRAD	$ 2,607	$ 2,604	$ 34,170	$ 11,369	$ 11,302	$ 38,381	$ 100,433
38	AJ17QSB33	WILLIAMSTOWN 69KV BKR A B UP	$ 5,473	$ 5,478	$ 270,040	$ 189,425	$ 152,663	$ 7,917	$ 630,996
39	AJ17DMB06	2017 Pri POLE Repl GLAS	$ 851,633	$ 30,642	$ 30,081	$ 851,404	$ 30,229	$ 31,362	$ 1,825,351
40	AJ17QSB28	Pine Hill Roof Replacement	$ -	$ 7,491	$ 81,660	$ 126,930	$ 2,471	$ 2,579	$ 221,131
41	AJ17QSB34	Lake Ave –T7&T8 Handrails	$ -	$ -	$ 142,460	$ 57,330	$ 43,333	$ -	$ 243,123
42	AJ17DNB04	WASHINGTON SQUARE SENIOR LIVI	$ (2,823)	$ (1,418)	$ (712)	$ (358)	$ (180)	$ (90)	$ (5,581)
43	AJ18QS014	SS129A-Phase 1 SWGR & XFMR	$ -	$ -	$ -	$ -	$ 1,963,172	$ -	$ 1,963,172
44	AJ17DMB03	Replace Dist UG Equip Emergent	$ 290,392	$ 267,137	$ 302,391	$ 293,578	$ 302,389	$ 302,403	$ 1,758,290
45	AJ17DMB00	Subsurface Silo Transf Replace	$ 67,557	$ 67,689	$ 67,172	$ 67,702	$ 67,304	$ 68,538	$ 405,962
46	AJ18QS058	Sub 24 Control Bldg Upgrad	$ 2,798,094	$ -	$ 7,288	$ 7,412	$ 7,328	$ -	$ 2,820,122
47	AJ18DNB01	ACE Customer DER Distribution	$ -	$ -	$ -	$ -	$ -	$ -	$ -
48	AJ18DRB01	ACE SMSG LRP (2019 - 2023) Cap	$ 435,769	$ 435,512	$ 435,542	$ 435,668	$ 435,611	$ 435,902	$ 2,614,004
49	AJ18QSB05	Peermont T1 Fire Protection Up	$ -	$ -	$ -	$ 4,715	$ 4,690	$ 648,557	$ 657,962
50	AJ18QSB12	Atco (Sub 92) 69kV LA Upgrade	$ -	$ 40,605	$ 292,065	$ 60,156	$ 82	$ 6,486	$ 399,394

Atlantic City Electric Company
PLANT ADDITIONS
Reflect Plant Additions from January 2021 - June 2021 (excluding IIP & PowerAhead)
12+0 Months Ending December 2020

Adjusment No. 13.1

Line No.	EPS Project ID	EPS Project Name	Forecast Jan-2021	Forecast Feb-2021	Forecast Mar-2021	Forecast Apr-2021	Forecast May-2021	Forecast Jun-2021	Total
51	AJ18DNB03	ACE New Business Residential	$ 811,130	$ 764,108	$ 778,155	$ 784,294	$ 769,705	$ 793,296	$ 4,700,688
52	AJ18DNB04	ACE New Business Streetlights	$ 239,484	$ 197,386	$ 262,635	$ 218,226	$ 236,366	$ 309,017	$ 1,463,114
53	AJ18DZ008	ShipBottom Central Duct Build	$ -	$ -	$ -	$ -	$ 4,830,780	$ (5,434,230)	$ (603,450)
54	AJ19QS009	Nortonville 12kV Bkr G Upgrade	$ -	$ -	$ -	$ -	$ 91,441	$ -	$ 91,441
55	AJ19QS008	Nortonville 12kV Bkr E Upgrade	$ -	$ -	$ -	$ -	$ 134,335	$ -	$ 134,335
56	AJ19QMB04	Lake Ave Battery CM replace	$ 29,088	$ 46,963	$ 48,902	$ 46,572	$ 51,571	$ 51,332	$ 274,428
57	AJ19DE010	Beach Haven BESS Distro. Proj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -
58	AJ18DNB02	Tranformer Removal Greenwich	$ 491,041	$ 467,514	$ 455,828	$ 433,118	$ 408,421	$ 443,112	$ 2,699,034
59	AJ18QSB10	Beesley DSW B Upgrade	$ 2,625	$ 8,927	$ 12,152	$ 81,609	$ 11,369	$ 1,290	$ 117,972
60	AJ18QSB11	ACE Dist LTC Budget	$ -	$ -	$ 22,929	$ 21,802	$ 16,448	$ -	$ 61,179
61	AJ19DDB01	ACE NJ Dist. Smart Sensors	$ 36,409	$ 36,621	$ 36,001	$ 36,126	$ 45,309	$ 45,068	$ 235,534
62	AJ19QSB07	Landis-Sp XFMR Containment	$ 2,126	$ 2,106	$ 2,063	$ 136,075	$ 2,083	$ 2,219	$ 146,672
63	AJ19QSB08	Beckett-Stormwater Drainage	$ 2,126	$ 2,106	$ 2,063	$ 65,685	$ 2,083	$ 2,219	$ 76,282
64	AJ19QSB09	ACE Purchase 69/12 Mobile Xfmr	$ -	$ -	$ -	$ -	$ -	$ -	$ -
65	AJ19QSB12	ACE NJ Spare Xfmr 69/12kV 28MV	$ -	$ -	$ -	$ -	$ -	$ -	$ -
66	AJ19DSB03	Churchtown - Pennsgrove	$ 7,532	$ 5,840	$ 8,573	$ 9,959	$ 10,647	$ 8,960	$ 51,510
67	AJ19DSB04	Monroe to Pine Hill Underbuild	$ 9,397	$ 10,640	$ 11,722	$ 12,174	$ 12,210	$ 11,368	$ 67,510
68	AJ19QN005	Park Ave - Searstown Sub	$ -	$ -	$ -	$ -	$ -	$ -	$ -
69	AJ19DEB01	ACE TLM BUDGET-ONLY	$ 76,419	$ 74,474	$ 79,797	$ 78,559	$ 75,804	$ 80,072	$ 465,125
70	AJ19DSB05	Beckett Distribution Line Mod	$ -	$ -	$ -	$ -	$ -	$ -	$ -
71	AJ19DE012	Washington - New Feeder	$ -	$ -	$ -	$ -	$ -	$ -	$ -
72	AJ19DN013	Logan North II	$ 92,742	$ 46,596	$ 23,411	$ 11,762	$ 5,910	$ 2,970	$ 183,391
73	AJ19DN014	3 PH Line Ext for Gandys Beach	$ (21,958)	$ (11,032)	$ (5,542)	$ (2,784)	$ (1,398)	$ (702)	$ (43,416)
74	AJ20QZB01	NJDOT ShipBottom Central Duct	$ -	$ -	$ 1,016	$ -	$ -	$ -	$ 1,016
75	AJ20DEB01	Barnegat West Bay Volt Regs	$ 12,022	$ 6,040	$ 3,035	$ 1,525	$ 766	$ 385	$ 23,772
76	AJ20DN002	Glassboro Phase 3, A -LED Conv	$ 9,219	$ 4,632	$ 2,327	$ 1,169	$ 587	$ 295	$ 18,229
77	AJ20DN014	Port Norris R/C for Sand Plant	$ 62,721	$ 31,514	$ 15,834	$ 7,957	$ 3,999	$ 2,011	$ 124,036
78	AJ20DS002	Corson Sea Isle Swain	$ -	$ -	$ -	$ -	$ 33,136	$ -	$ 33,136
79	AJ19DEB11	ACE NJ ShpBttm Holgate offload	$ -	$ -	$ -	$ -	$ -	$ 748,957	$ 748,957
80	AJ19SS004	Beckett Instl 69kV Line/Relay	$ 4,706	$ 2,366	$ 1,189	$ 598	$ 301	$ 152	$ 9,313
81	AJ20DEB04	Churchtown Sakima 416kVA Regs	$ 15,719	$ 7,897	$ 3,968	$ 1,994	$ 1,002	$ 503	$ 31,083
82	AJ19DE013	Washington - Baldwin Feeder	$ -	$ -	$ -	$ -	$ -	$ -	$ -
83	AJ20DS012	Corson-Swainton 0717 Dx South	$ -	$ -	$ -	$ -	$ 9,323	$ -	$ 9,323
84	AJ19QSB19	Merion SS Transformer Upgrade	$ -	$ -	$ -	$ 61,258	$ -	$ -	$ 61,258
85	AJ20DN015	67337: ACE NB 21st St OH to UG	$ (41,316)	$ (20,758)	$ (10,428)	$ (5,239)	$ (2,631)	$ (1,321)	$ (81,693)
86	AJ20DSB03	Install Xarm and Trfr Primary	$ 40,643	$ 51,161	$ -	$ -	$ -	$ -	$ 91,804
87	AJ20QSB05	Anchor Hocking Retire Sub Budg	$ 265,359	$ -	$ -	$ -	$ -	$ -	$ 265,359
88	AJ19QSB29	NJ (Dist) Flood Remediation	$ -	$ -	$ -	$ 203,779	$ -	$ -	$ 203,779
89	AJ20DMB02	CrossArm Repl Program ACE	$ 137	$ 182	$ 495	$ 501	$ 497	$ 326	$ 2,138
90	AJ20DNB02	ACE Solar LRP place holder	$ 413	$ 767	$ 1,884	$ 2,452	$ 2,751	$ 2,340	$ 10,607
91	AJ20DNB03	LRP for ACE non-PJM customer	$ 413	$ 767	$ 1,884	$ 2,452	$ 2,751	$ 2,340	$ 10,607
92	AJ20DSB05	Unfused Lateral Program ACE	$ 64	$ 64	$ 62	$ 64	$ 63	$ 66	$ 383
93	AJ17RAB01	2017 - Meter Tools for Atlanti	$ 70,046	$ 70,046	$ 90,546	$ 70,046	$ 70,046	$ 90,546	$ 461,276
94	AJ17RF101	New Site Construction Op Bld	$ -	$ -	$ -	$ -	$ -	$ -	$ -
95	AJ17RFB04	Electric Vehicles ACE	$ (17,540)	$ (8,812)	$ (4,428)	$ (2,224)	$ (1,118)	$ (561)	$ (34,683)
96	AJ17RTB04	RLS Cold Storage - Fiber	$ (18,925)	$ (9,508)	$ (4,777)	$ (2,400)	$ (1,206)	$ (606)	$ (37,422)
97	AJ17RTB09	FW Lincoln Cntl, Relay Repl	$ 206,919	$ 151,042	$ 126,719	$ 113,765	$ 105,565	$ 101,103	$ 805,113
98	AJ17RTB12	ACE GENSET REPLACEMENTS	$ 2,134	$ 515	$ (488)	$ (1,556)	$ (62)	$ 2,282	$ 2,825
99	AJ17RTB16	EST COMMS TO JACKSON TOWER	$ 135,921	$ 197,410	$ 228,564	$ 244,414	$ 252,617	$ 257,568	$ 1,316,494
100	CAPOHACE	A&G Pool - ACE	$ 508	$ 482	$ 570	$ 545	$ 520	$ 545	$ 3,170

Atlantic City Electric Company
PLANT ADDITIONS
Reflect Plant Additions from January 2021 - June 2021 (excluding IIP & PowerAhead)
12+0 Months Ending December 2020

Adjusment No. 13.1

Line No.	EPS Project ID	EPS Project Name	Forecast Jan-2021	Forecast Feb-2021	Forecast Mar-2021	Forecast Apr-2021	Forecast May-2021	Forecast Jun-2021	Total
101	AJ17RF102	Bridgeton Fuel Is Repl CMP191	$ 217,258	$ 217,130	$ 217,145	$ 217,208	$ 217,180	$ 217,323	$ 1,303,244
102	AJ17RTB23	Harbr Bch Fiber Entrnce NewSub	$ -	$ -	$ -	$ -	$ -	$ (42,426)	$ (42,426)
103	ACECPOHAG	Capital OH - AG-Inj	$ (2,535)	$ (1,267)	$ (634)	$ (317)	$ (158)	$ (79)	$ (4,991)
104	AJ18RTB02	Terrace Substation ADSS Entran	$ -	$ -	$ -	$ -	$ 17,592	$ 1,704	$ 19,296
105	AJ18RTB03	Washington Sub Fiber Entrance	$ -	$ -	$ -	$ -	$ 27,055	$ -	$ 27,055
106	AJ18RTB05	Lenox and Lewis ADSS fiber	$ -	$ -	$ -	$ -	$ 394,962	$ -	$ 394,962
107	AJ19RFB01	ACE Building Refresh	$ 252,832	$ 304,258	$ 330,106	$ 343,144	$ 349,671	$ 353,068	$ 1,933,079
108	AJ19RFB02	ACE Equipment Refresh	$ 28,571	$ 14,355	$ 7,212	$ 3,624	$ 1,821	$ 915	$ 56,499
109	AJDBREGCO	Regulator Controller	$ 42	$ 63	$ 73	$ 78	$ 81	$ 82	$ 419
110	CTOOTSHWA	Optimize EU OT Dlvry Model HW	$ -	$ -	$ -	$ -	$ -	$ 1,702	$ 1,702
111	AJ19DSB09	Recloser & Battery ACE Capital	$ 27,962	$ 27,405	$ 26,121	$ 24,666	$ 25,436	$ 23,810	$ 155,401
112	AJ19RT152	Park Ave Motor Cars Telecom	$ -	$ -	$ -	$ -	$ -	$ -	$ -
113	AJ19RE001	ACE NJ EDD 2019	$ 8,333	$ 8,333	$ 8,333	$ 8,333	$ 8,333	$ 8,333	$ 49,998
114	AJ19RT189	201 Moss Mill Rd Tele	$ -	$ -	$ -	$ -	$ -	$ -	$ -
115	AJ19RT190	201 S Wrangleboro Rd Tele	$ -	$ -	$ -	$ -	$ -	$ -	$ -
116	ITACE177A	EU LMR NTWK OPT HW	$ 377,277	$ 377,055	$ 377,080	$ 377,189	$ 377,140	$ 377,392	$ 2,263,133
117	ITSEC163A	ICS/SCADA Security Monitor HW	$ 531	$ 267	$ 134	$ 67	$ 34	$ 17	$ 1,050
118	ITACE159A	PHI LLO - PMO ACE HW	$ -	$ -	$ -	$ -	$ -	$ -	$ -
119	AJ20RF003	ACE Bridgeton Renovation	$ 40,367	$ 20,282	$ 10,190	$ 5,120	$ 2,573	$ 1,293	$ 79,824
120	AJ20RF004	Mays Landing Complex Renovatio	$ 257,446	$ 129,350	$ 64,991	$ 32,657	$ 16,412	$ 8,250	$ 509,105
121	AJ20RF005	West Creek Renovation	$ 66,309	$ 70,979	$ 73,328	$ 74,518	$ 75,111	$ 75,432	$ 435,678
122	AJ20RE001	ACE NJ BCA Tool	$ -	$ -	$ 36,935	$ -	$ -	$ -	$ 36,935
123	AJ20RF008	Clementon Building Demo	$ 70,796	$ 35,570	$ 17,871	$ 8,979	$ 4,512	$ 2,267	$ 139,996
124	AJ20RF009	Pleasantville - HVAC Unit Repl	$ (3,376)	$ (1,696)	$ (852)	$ (428)	$ (215)	$ (108)	$ (6,676)
125	AJ20RF010	West Creek - HVAC Unit Replace	$ (2,277)	$ (1,144)	$ (575)	$ (289)	$ (145)	$ (73)	$ (4,503)
126	AJ20RF011	West Creek Ops Roof Replacemnt	$ 53,775	$ 27,019	$ 13,575	$ 6,821	$ 3,428	$ 1,724	$ 106,342
127	AJ20RF013	PHI BAS System Upgrade ACE	$ 30,721	$ 15,435	$ 7,755	$ 3,897	$ 1,958	$ 985	$ 60,751
128	AJ20RF014	Carneys Point - UPS Replacemen	$ 61,794	$ 31,048	$ 15,600	$ 7,839	$ 3,940	$ 1,982	$ 122,203
129	AJ20RF015	Carneys Point Office Paving	$ 36,465	$ 18,322	$ 9,206	$ 4,626	$ 2,325	$ 1,170	$ 72,115
130	AJ20RF017	West Creek Ops Center Paving	$ 26,986	$ 13,559	$ 6,813	$ 3,424	$ 1,721	$ 866	$ 53,368
131	AJ20RF019	Winslow Ops Center Roof Repla	$ 65,680	$ 33,000	$ 16,581	$ 8,332	$ 4,188	$ 2,105	$ 129,886
132	AJ20RGB01	ACE UAS Capital Tools	$ -	$ -	$ -	$ -	$ -	$ -	$ -
133	AJ20RNB01	LRP Ace telecom	$ 375	$ 696	$ 1,721	$ 2,230	$ 2,507	$ 2,114	$ 9,643
134	AJ20RNB02	LRP for ace non-pjm telecom	$ 375	$ 696	$ 1,721	$ 2,230	$ 2,507	$ 2,114	$ 9,643
135	ITENT585A	Park Partner Program HW	$ 18,633	$ 18,633	$ 18,633	$ 18,633	$ 18,633	$ 18,633	$ 111,800
			$ 11,709,828	**$ 7,729,176**	**$ 9,702,407**	**$ 10,892,761**	**$ 18,582,995**	**$ 13,568,863**	**$ 72,186,031**

Atlantic City Electric Company
12+0 Months Ending December 2020
Reflect Plant Additions from July 2021 - August 2021 (excluding IIP & PowerAhead)
Adjustment No. 14

(1) Line No.	(2) Item			(3) Jul 21 - Aug 21 Plant Closings $		
1	**Earnings**					
2	Distribution					
3	Book Depreciation Expense	3.23%		$384,417		
4						
5	Tax Depreciation Expense - MACRS	3.75%	$ 544,941			
6						
7	General					
8	Book Depreciation Expense	5.99%	$ 136,100	$105,191		
9						
10	Tax Depreciation Expense - MACRS	14.29%				
11						
12	Deferred State Income Tax			$17,229		
13	Deferred Federal Income Tax			$36,583		
14	State Income Tax			($61,294)		
15	Federal Income Tax			($130,147)		
16	Total Expense			$351,979		
17						
18	Earnings			($351,979)		
19						
20	**Rate Base**					
21	Plant in Service					
22	Distribution Plant Closings			$14,531,756		
23	Retirements			($2,630,300)		
24	Adjustment to Plant in Service			$11,901,456		
25						
26	General					
27	General Plant Closings			$2,545,225		
28	Retirements			($578,037)		
29	Adjustment to General Plant Closings			$1,967,188		
30	Distribution Allocation Ratio			89.27%		
31	Adjustment to General Plant Closings			$1,756,109		
32						
33	Depreciation Reserve					
34	Depreciation Expense			$605,476		
35	Retirements			($3,146,314)		
36	Adjustment to Depreciation Reserve			($2,540,838)		
37						
38	Net Plant			$14,442,294		
39						
40	Deferred State Income Tax			$17,229		
41	Deferred Federal Income Tax			$36,583		
42						
43	Net Rate Base Adjustment			$14,388,482		
44						
45	**Distribution Plant Closings**			Forecast	Forecast	
46				Jul-21	Aug-21	Total
47	Distribution					
48	Customer Driven			$992,626	$1,038,103	
49	Load			$344,799	$318,628	
50	Other					
51	Reliability			$5,626,205	$6,211,395	
52	Distribution Total			$6,963,630	$7,568,126	$14,531,756
53						
54	General					
55	Customer Driven			$3,843	$3,656	
56	Other			$1,253,332	$1,239,894	
57	Reliability			$22,535	$21,964	
58	General Total			$1,279,710	$1,265,515	$2,545,225
59						
60	Total			$6,905,915	$7,476,910	$17,076,981

Adjusment No. 14.1

Atlantic City Electric Company
PLANT ADDITIONS
Reflect Plant Additions from July 2021 - August 2021 (excluding IIP & PowerAhead)
12+0 Months Ending December 2020

Line No.	EPS Project ID	EPS Project Name	Forecast Jul-2021	Forecast Aug-2021	Total
1	AJ17DAB01	Removal of Poles/Transformers/	$ -	$ (49,915)	$ (49,915)
2	AJ17DAB02	Salvage Scrap Dumpsters	$ -	$ (340,328)	$ (340,328)
3	AJ17DCB01	Elec Meter Precap Residential	$ 325,253	$ 329,944	$ 655,197
4	AJ17DDB02	Install Capacitor Bank ACE	$ -	$ -	$ -
5	AJ17DEB01	Washington Feeder Reconfig for	$ -	$ -	$ -
6	AJ17DEB07	Chestnut Neck Reconfigure fo	$ -	$ -	$ -
7	AJ17DEB10	MISC DIST IMPV LAKE SEAPt R C	$ 113,956	$ 116,585	$ 230,541
8	AJ17DEB11	BECKETT PAULSBORO RACCOON Crk	$ 41	$ 12	$ 53
9	AJ17DM101	Salvage Pole Disposal - ACE	$ -	$ 281,597	$ 281,597
10	AJ17DMB01	NO 4 Netw FAULT	$ 31,424	$ 38,731	$ 70,155
11	AJ17DMB02	SEP 2017 WEATHER RELATED CAP	$ 2,256,581	$ 2,130,185	$ 4,386,766
12	AJ17DMB05	Pennsgrove Cab Replacement	$ 82,363	$ 84,466	$ 166,829
13	AJ17DNB02	STANLEY WEISS	$ (11,415)	$ (11,422)	$ (22,837)
14	AJ17DS103	Gibbstown Reinsulation Ph4	$ -	$ -	$ -
15	AJ17DS105	Corson Sea Isle Swainton Distr	$ 1,898	$ 1,301	$ 3,199
16	AJ17DS107	NJ0153-NJ2546 Distrib Upgrs	$ -	$ -	$ -
17	AJ17DSB02	Paulsboro Sub 12/34kV Step-Up	$ 3,512	$ 161,956	$ 165,468
18	AJ17DSB07	Re-Establish Dist Feeder	$ -	$ -	$ -
19	AJ17DSB13	MISC DIST IMPRVMNT RIO GRANDE	$ 158,341	$ 161,697	$ 320,038
20	AJ17DSB14	Feeder Improvement Program	$ 339,343	$ 346,088	$ 685,431
21	AJ17DSB15	Rmv Deter POLE P5155	$ 251,737	$ 256,822	$ 508,559
22	AJ17DSB16	R P Netw Xfrmr 10C1 NO 2	$ 11,394	$ 10,990	$ 22,384
23	AJ17DSB19	Lamb Reconductoring NJ1213	$ 90,865	$ 92,532	$ 183,397
24	AJ17DZB01	Facility Relocation Agency	$ 189,840	$ 200,073	$ 389,913
25	AJ17QE103	Washington Add 3rd 42 45 MVA	$ 38,366	$ 22,873	$ 61,239
26	AJ17QMB01	CARDIFF 69 12KV 40MVA Xfrmr P	$ 41,348	$ 42,355	$ 83,703
27	AJ17QMB02	FRANKLIN NERC Physcl Secrty IN	$ 57,510	$ 59,163	$ 116,673
28	AJ17QS101	Terrace Substation Install SW	$ 381	$ 192	$ 573
29	AJ17QSB08	BARNEGAT Animl GUARD Inst	$ -	$ -	$ -
30	AJ17QSB14	Pennsgrove Retire 69/4kV Sub	$ -	$ -	$ -
31	AJ17QSB16	CarneysPoint Retire 69/4kV Sub	$ 267,504	$ -	$ 267,504
32	AJ17QSB18	Gibbstown Retire 34/4kV Sub	$ -	$ -	$ -
33	AJ17QSB19	Paulsboro Sub Retire Distribut	$ -	$ -	$ -
34	AJ17QSB21	Wenonah Sub Retire Substation	$ -	$ -	$ -
35	AJ17QSB25	Laurel St Sub Batt/Char Replac	$ 117,634	$ 115,989	$ 233,623
36	AJ17QSB26	OLDMAN Substn Repl DISTRIBU	$ -	$ -	$ -
37	AJ17QSB31	BECKETT FDR SWITCHER B UPGRAD	$ 3,870	$ 2,747	$ 6,617

Adjusment No. 14.1

Atlantic City Electric Company
PLANT ADDITIONS
Reflect Plant Additions from July 2021 - August 2021 (excluding IIP & PowerAhead)
12+0 Months Ending December 2020

Line No.	EPS Project ID	EPS Project Name	Forecast Jul-2021	Forecast Aug-2021	Total
38	AJ17QSB33	WILLIAMSTOWN 69KV BKR A B UP	$ 5,691	$ 5,779	$ 11,470
39	AJ17DMB06	2017 Pri POLE Repl GLAS	$ 860,583	$ 32,009	$ 892,592
40	AJ17QSB28	Pine Hill Roof Replacement	$ 1,998	$ 1,320	$ 3,318
41	AJ17QSB34	Lake Ave –T7&T8 Handrails	$ -	$ -	$ -
42	AJ17DNB04	WASHINGTON SQUARE SENIOR LIVI	$ (45)	$ (23)	$ (68)
43	AJ18QS014	SS129A-Phase 1 SWGR & XFMR	$ -	$ -	$ -
44	AJ17DMB03	Replace Dist UG Equip Emergent	$ 301,199	$ 310,773	$ 611,972
45	AJ17DMB00	Subsurface Silo Transf Replace	$ 68,411	$ 69,287	$ 137,698
46	AJ18QS058	Sub 24 Control Bldg Upgrad	$ -	$ -	$ -
47	AJ18DNB01	ACE Customer DER Distribution	$ -	$ -	$ -
48	AJ18DRB01	ACE SMSG LRP (2019 - 2023) Cap	$ 435,934	$ 436,038	$ 871,972
49	AJ18QSB05	Peermont T1 Fire Protection Up	$ 8,344	$ 31,871	$ 40,215
50	AJ18QSB12	Atco (Sub 92) 69kV LA Upgrade	$ 13,152	$ 7,951	$ 21,103
51	AJ18DNB03	ACE New Business Residential			$ -
52	AJ18DNB04	ACE New Business Streetlights			$ -
53	AJ18DZ008	ShipBottom Central Duct Build	$ -	$ -	$ -
54	AJ19QS009	Nortonville 12kV Bkr G Upgrade	$ -	$ -	$ -
55	AJ19QS008	Nortonville 12kV Bkr E Upgrade	$ -	$ -	$ -
56	AJ19QMB04	Lake Ave Battery CM replace	$ 49,050	$ 50,316	$ 99,366
57	AJ19DE010	Beach Haven BESS Distro. Proj.	$ -	$ -	$ -
58	AJ18DNB02	Tranformer Removal Greenwich	$ 480,354	$ 505,526	$ 985,880
59	AJ18QSB10	Beesley DSW B Upgrade	$ 2,733	$ 9,083	$ 11,816
60	AJ18QSB11	ACE Dist LTC Budget	$ 104,970	$ 2,773	$ 107,743
61	AJ19DDB01	ACE NJ Dist. Smart Sensors	$ 36,502	$ 36,361	$ 72,863
62	AJ19QSB07	Landis-Sp XFMR Containment	$ 2,215	$ 2,276	$ 4,491
63	AJ19QSB08	Beckett-Stormwater Drainage	$ 2,215	$ 2,276	$ 4,491
64	AJ19QSB09	ACE Purchase 69/12 Mobile Xfmr	$ -	$ 963,591	$ 963,591
65	AJ19QSB12	ACE NJ Spare Xfmr 69/12kV 28MV	$ -	$ 842,120	$ 842,120
66	AJ19DSB03	Churchtown - Pennsgrove	$ 8,109	$ 7,695	$ 15,805
67	AJ19DSB04	Monroe to Pine Hill Underbuild	$ 11,662	$ 11,957	$ 23,619
68	AJ19QN005	Park Ave - Searstown Sub	$ -	$ -	$ -
69	AJ19DEB01	ACE TLM BUDGET-ONLY	$ 79,862	$ 81,312	$ 161,174
70	AJ19DSB05	Beckett Distribution Line Mod	$ -	$ -	$ -
71	AJ19DE012	Washington - New Feeder	$ 5,451	$ -	$ 5,451
72	AJ19DN013	Logan North II	$ 1,492	$ 750	$ 2,242
73	AJ19DN014	3 PH Line Ext for Gandys Beach	$ (353)	$ (177)	$ (530)
74	AJ20QZB01	NJDOT ShipBottom Central Duct	$ -	$ -	$ -

Adjusment No. 14.1

Atlantic City Electric Company
PLANT ADDITIONS
Reflect Plant Additions from July 2021 - August 2021 (excluding IIP & PowerAhead)
12+0 Months Ending December 2020

Line No.	EPS Project ID	EPS Project Name	Forecast Jul-2021	Forecast Aug-2021	Total
75	AJ20DEB01	Barnegat West Bay Volt Regs	$ 193	$ 97	$ 291
76	AJ20DN002	Glassboro Phase 3, A -LED Conv	$ 148	$ 75	$ 223
77	AJ20DN014	Port Norris R/C for Sand Plant	$ 1,010	$ 508	$ 1,518
78	AJ20DS002	Corson Sea Isle Swain	$ -	$ -	$ -
79	AJ19DEB11	ACE NJ ShpBttm Holgate offload	$ 97,622	$ 97,622	$ 195,244
80	AJ19SS004	Beckett Instl 69kV Line/Relay	$ 76	$ 38	$ 115
81	AJ20DEB04	Churchtown Sakima 416kVA Regs	$ 253	$ 127	$ 380
82	AJ19DE013	Washington - Baldwin Feeder	$ 9,055	$ -	$ 9,055
83	AJ20DS012	Corson-Swainton 0717 Dx South	$ -	$ -	$ -
84	AJ19QSB19	Merion SS Transformer Upgrade	$ -	$ -	$ -
85	AJ20DN015	67337: ACE NB 21st St OH to UG	$ (664)	$ (334)	$ (997)
86	AJ20DSB03	Install Xarm and Trfr Primary	$ -	$ -	$ -
87	AJ20QSB05	Anchor Hocking Retire Sub Budg	$ -	$ -	$ -
88	AJ19QSB29	NJ (Dist) Flood Remediation	$ -	$ -	$ -
89	AJ20DMB02	CrossArm Repl Program ACE	$ 323	$ 329	$ 652
90	AJ20DNB02	ACE Solar LRP place holder	$ 2,136	$ 2,050	$ 4,186
91	AJ20DNB03	LRP for ACE non-PJM customer	$ 2,136	$ 2,050	$ 4,186
92	AJ20DSB05	Unfused Lateral Program ACE	$ 65	$ 67	$ 132
93	AJ17RAB01	2017 - Meter Tools for Atlanti	$ 70,046	$ 70,046	$ 140,092
94	AJ17RF101	New Site Construction Op Bld	$ -	$ -	$ -
95	AJ17RFB04	Electric Vehicles ACE	$ (282)	$ (142)	$ (424)
96	AJ17RTB04	RLS Cold Storage - Fiber	$ (304)	$ (153)	$ (457)
97	AJ17RTB09	FW Lincoln Cntl, Relay Repl	$ 98,290	$ 96,700	$ 194,990
98	AJ17RTB12	ACE GENSET REPLACEMENTS	$ 1,162	$ 1,692	$ 2,854
99	AJ17RTB16	EST COMMS TO JACKSON TOWER	$ 260,150	$ 260,882	$ 521,032
100	CAPOHACE	A&G Pool - ACE	$ 858	$ 857	$ 1,714
101	AJ17RF102	Bridgeton Fuel Is Repl CMP191	$ -	$ -	$ -
102	AJ17RTB23	Harbr Bch Fiber Entrnce NewSub	$ (5,141)	$ (14,306)	$ (19,447)
103	ACECPOHAG	Capital OH - AG-Inj	$ (40)	$ (20)	$ (59)
104	AJ18RTB02	Terrace Substation ADSS Entran	$ 1,704	$ 1,705	$ 3,409
105	AJ18RTB03	Washington Sub Fiber Entrance	$ -	$ -	$ -
106	AJ18RTB05	Lenox and Lewis ADSS fiber	$ -	$ -	$ -
107	AJ19RFB01	ACE Building Refresh	$ 354,793	$ 355,702	$ 710,495
108	AJ19RFB02	ACE Equipment Refresh	$ 460	$ 231	$ 691
109	AJDBREGCO	Regulator Controller	$ 83	$ 83	$ 166
110	CTOOTSHWA	Optimize EU OT Dlvry Model HW	$ -	$ -	$ -
111	AJ19DSB09	Recloser & Battery ACE Capital	$ 22,452	$ 21,881	$ 44,333

Adjusment No. 14.1

Atlantic City Electric Company
PLANT ADDITIONS
Reflect Plant Additions from July 2021 - August 2021 (excluding IIP & PowerAhead)
12+0 Months Ending December 2020

Line No.	EPS Project ID	EPS Project Name	Forecast Jul-2021	Forecast Aug-2021	Total
112	AJ19RT152	Park Ave Motor Cars Telecom	$ -	$ -	$ -
113	AJ19RE001	ACE NJ EDD 2019	$ 8,333	$ 8,333	$ 16,666
114	AJ19RT189	201 Moss Mill Rd Tele	$ -	$ -	$ -
115	AJ19RT190	201 S Wrangleboro Rd Tele	$ -	$ -	$ -
116	ITACE177A	EU LMR NTWK OPT HW	$ 377,419	$ 377,510	$ 754,929
117	ITSEC163A	ICS/SCADA Security Monitor HW	$ 9	$ 4	$ 13
118	ITACE159A	PHI LLO - PMO ACE HW	$ -	$ -	$ -
119	AJ20RF003	ACE Bridgeton Renovation	$ 650	$ 326	$ 976
120	AJ20RF004	Mays Landing Complex Renovatio	$ 4,145	$ 2,083	$ 6,228
121	AJ20RF005	West Creek Renovation	$ 75,596	$ 75,687	$ 151,284
122	AJ20RE001	ACE NJ BCA Tool	$ -	$ -	$ -
123	AJ20RF008	Clementon Building Demo	$ 1,139	$ 572	$ 1,712
124	AJ20RF009	Pleasantville - HVAC Unit Repl	$ (54)	$ (27)	$ (82)
125	AJ20RF010	West Creek - HVAC Unit Replace	$ (37)	$ (18)	$ (55)
126	AJ20RF011	West Creek Ops Roof Replacemnt	$ 866	$ 435	$ 1,301
127	AJ20RF013	PHI BAS System Upgrade ACE	$ 495	$ 249	$ 743
128	AJ20RF014	Carneys Point - UPS Replacemen	$ 996	$ 500	$ 1,496
129	AJ20RF015	Carneys Point Office Paving	$ 588	$ 295	$ 883
130	AJ20RF017	West Creek Ops Center Paving	$ 435	$ 219	$ 654
131	AJ20RF019	Winslow Ops Center Roof Repla	$ 1,058	$ 532	$ 1,589
132	AJ20RGB01	ACE UAS Capital Tools	$ -	$ -	$ -
133	AJ20RNB01	LRP Ace telecom	$ 1,921	$ 1,828	$ 3,749
134	AJ20RNB02	LRP for ace non-pjm telecom	$ 1,921	$ 1,828	$ 3,749
135	ITENT585A	Park Partner Program HW	$ -	$ -	$ -
			$ 8,243,340	**$ 8,833,641**	**$ 17,076,981**

Atlantic City Electric Company
12+0 Months Ending December 2020
Reflect Credit Facilities Cost
Adjustment No. 15

(1) Line No.		(2) Item	(3) $	
1	**Earnings**			
2		Expense	$ 642,269	(1)
3				
4		State Income Tax	$ (57,804)	
5		Federal Income Tax	$ (122,738)	
6		Total Expense	$ 461,727	
7				
8		Earnings	$ (461,727)	
9				
10	**Rate Base**			
11		Amortizable Balance	$ 235,623	(2)
12				
13				
14				
15	(1)	Annual amortization of start-up costs	$ 185,717	
16		Annual cost of maintaining credit facility	$ 533,750	
17		Total ACE expense	$ 719,467	
18				
19		ACE System	$ 719,467	
20		Allocation to Distribution	89.27%	
21		ACE Distribution	$ 642,269	
22				
23				
24	(2)	Amortizable Balance	$ 263,944	
25		Allocation to Distribution	89.27%	
26		ACE Distribution	$ 235,623	

Atlantic City Electric Company
12+0 Months Ending December 2020
Restate Interest on Customer Deposit Expense
Adjustment No. 16

(1) Line No.	(2) Item		(3) $
1	Customer Deposit Balance @ Dec 2020	$	22,554,507
2			
3	2020 Interest Rate		2.33%
4			
5	Annual Interest Expense	$	525,520
6			
7	12ME Dec 2020 Interest Expense	$	549,183
8			
9	IOCD Expense	$	(23,663)
10			
11	Distribution Allocation		100%
12			
13	Distribution Allocation Amount	$	(23,663)
14			
15	State Income Tax	$	2,130
16			
17	Federal Income Tax	$	4,522
18			
19	Total Expense	$	(17,011)
20			
21	Earnings	$	17,011

Atlantic City Electric Company
12+0 Months Ending December 2020
PowerAhead Revenue Annualization
Adjustment No. 17

(1) Line No.	(2) Item		(3) $
1			
2	Power Ahead Filing #2 - Rates Effective Apr 1st, 2020		
3	Annual Revenue Requirement	$	1,725,651
4	2020 Sales Percentage		23.16%
5	Month's to Annualize (Jan 2020 - Mar 2020)	$	399,733
6			
7	Power Ahead Filing #3 - Rates Effective Oct 1st, 2020		
8	Annual Revenue Requirement	$	1,046,473
9	2020 Sales Percentage		78.19%
10	Month's to Annualize (Jan 2020 - Dec 2020)	$	818,273
11			
12	Power Ahead Filing #4 - Rates Effective Apr 1st, 2021		
13	Annual Revenue Requirement	$	1,063,199
14	2020 Sales Percentage		100.00%
15	Month's to Annualize (Apr 2021 - Mar 2022)	$	1,063,199
16			
17			
18	Total	$	2,281,206
19			
20	Expenses		
21	Revenue Tax	$	5,860
22	State Income Tax	$	204,781
23	Federal Income Tax	$	434,819
24	Total Expense	$	645,460
25			
26	Earnings	$	1,635,746

Atlantic City Electric Company
12+0 Months Ending December 2020
Remove Annual IIP Revenue Requirement
Adjustment No. 18

(1) Line No.	(2) Item	(3) $
1	**Earnings**	
2		
3		
4	Depreciation	($1,946,357)
5	Deferred State Income Tax	$19,900
6	Deferred Federal Income Tax	$42,255
7	State Income Tax	$248,637
8	Federal Income Tax	$527,939
9	Total Expense	($1,107,627)
10		
11	Earnings	$1,107,627
12		
13	**Rate Base**	
14	Gross Plant	($46,006,473)
15	Accunulated Depreciation	($767,880)
16	Deferred State Income Tax	$19,900
17	Deferred Federal Income Tax	$42,255
18		
19	Net Rate Base Adjustment	($45,300,748)

Atlantic City Electric Company
12+0 Months Ending December 2020
Adjust Regulatory Asset Amortizations
Adjustment No. 19

(1) Line No.	(2) Item	(3) $
1		
2	Expiring Storm Amortizations	$ (1,394,348)
3	2018 Base Rate Case Amortizations	$ (10,296,272)
4	Total	$ (11,690,620)
5		
6	State Tax	$ 1,052,156
7	Federal Tax	$ 2,234,077
8		
9	Amoritzation Expense to Remove	$ (8,404,387)
10		
11	Earnings	$ 8,404,387

Atlantic City Electric Company
12+0 Months Ending December 2020
PowerAhead - October 1, 2019 - March 31, 2020 Rate Design Recovery
Adjusment No. 20

(1) Line No.	(2) Item	(3) Amount	
	Earnings		
1	**Earnings**		
2			
3	PowerAhead - October 1st 2019 - March 31st, 2020	$ 251,971	
4			
5	Total	$ 251,971	
6			
7	Amortization Period (years)	3	
8			
9			
	Adjustment to amortization expense to amortize costs to achieve over 3 years		$ 83,990
10			
11	Adjustment to state income tax expense		$ (7,559)
12			
13	Adjustment to federal income tax expense		$ (16,051)
14			
15	**Total Expense**		$ 60,381
16			
17	**Earnings**		$ (60,381)
18			
19			
20	**Rate Base**		
21			
22	Regulatory asset balance	$ 251,971	
23			
24	Decline in balance after year 1	$ (41,995)	
25			
26	Adjustment to regulatory assets	$ 209,976	
27			
28	Adjustment to New Jersey Income Tax Expense	$ (18,898)	
29			
30	Adjustment to Federal Income Tax Expense	$ (40,126)	
31			
32	**Rate Base**		$ 150,952

Atlantic City Electric Company
12+0 Months Ending December 2020
Cash Working Capital on Proforma Adjustments
Adjustment No. 21

(1) Line No.	(2) Adjustment	(3) Revenue	(4) O&M	(5) Deprec/Amort	(6) Other Taxes	(7) SIT	(8) DSIT	(9) FIT	(10) DFIT	(11) IOCD	(12) Total Expense	(13) Earnings
1	Weather Normalization	$ 800,801			$ 2,057	$ 71,887		$ 152,640			$ 226,584	$ 574,217
2	Proforma Customer Count and Customer Usage as of June 2021	$ 107,566	$ -		$ 276	$ 9,656		$ 20,503			$ 30,436	$ 77,131
3	Annualize Wage and FICA changes through September 2021		$ 1,545,793			$ (139,121)		$ (295,401)			$ 1,111,271	$ (1,111,271)
4	Normalize Regulatory Commission Expense		$ 10,730			$ (966)		$ (2,051)			$ 7,714	$ (7,714)
5	Pension and OPEB Expense Adjustment		$ -			$ -		$ -			$ -	$ -
6	Include Pension Asset and OPEB Liability					$ -		$ -			$ -	$ -
7	Remove Executive Incentive Expense		$ (758,449)			$ 68,260		$ 144,940			$ (545,249)	$ 545,249
8	2020 Storms Adjustment		$ (36,300,640)	$ 12,100,213		$ 2,178,038		$ 4,624,702			$ (17,397,687)	$ 17,397,687
9	Normalize Injuries & Damages Expense		$ 1,541,748			$ (138,757)		$ (294,628)			$ 1,108,363	$ (1,108,363)
10	Adjust Mays Landing Complex Rent										$ -	$ -
11	Annualize Depreciation Expense @ YE Dec 20 Plant			$ 4,994,700		$ (449,523)		$ (954,487)			$ 3,590,690	$ (3,590,690)
12	Restate Servco Assets at ACE Approved Depreciation Rates			$ (126,572)		$ 11,391		$ 24,188			$ (90,992)	$ 90,992
13	Reflect Plant Additions from January 2021 - June 2021 (excluding IIP & PowerAhead)			$ 2,207,193		$ (329,042)	$ 130,395	$ (698,666)	$ 276,871		$ 1,586,751	$ (1,586,751)
14	Reflect Plant Additions from July 2021 - August 2021 (excluding IIP & PowerAhead)			$ 489,608		$ (61,294)	$ 17,229	$ (130,147)	$ 36,583		$ 351,979	$ (351,979)
15	Reflect Credit Facilities Cost		$ 642,269			$ (57,804)		$ (122,738)			$ 461,727	$ (461,727)
16	Restate Interest on Customer Deposit Expense					$ 2,130		$ 4,522		$ (23,663)	$ (17,011)	$ 17,011
17	Revenue Annualization - Power Ahead	$ 2,281,206			$ 5,860	$ 204,781		$ 434,819			$ 645,460	$ 1,635,746
18	Remove Annual IIP Revenue Requirement			$ (1,946,357)		$ 248,637	$ 19,900	$ 527,939	$ 42,255		$ (1,107,627)	$ 1,107,627
19	Adjust Regulatory Asset Amortizations			$ (11,690,620)		$ 1,052,156		$ 2,234,077			$ (8,404,387)	$ 8,404,387
20	PowerAhead - October 2019 - March 2020 Rate Design Recovery			$ 83,990		$ (7,559)		$ (16,051)			$ 60,381	$ (60,381)
21	Adjust Interest Synchronization					$ (120,360)		$ (255,564)			$ (375,923)	$ 375,923
22	Acceleration of Flow Back of TCJA Excess Deferred Tax Liability							$ (7,311,873)			$ (7,311,873)	$ 7,311,873
23	Total	$ 3,189,574	$ (33,318,549)	$ 6,112,157	$ 8,194	$ 2,542,510	$ 167,524	$ (1,913,275)	$ 355,709	$ (23,663)	$ (26,069,393)	$ 29,258,967
24	Cash Working Capital Ratio		7.846%	15.720%	16.616%	-5.112%	15.720%	-5.112%	15.720%			
25	Cash Working Capital Requirement		$ (2,614,320)	$ 960,851	$ 1,361							$ (1,652,107)
26												

Atlantic City Electric Company
12+0 Months Ending December 2020
Adjust Interest Synchronization
Adjustment No. 22

(1) Line No.	(2) Item		(3) $
1	Adjusted Rate Base	$	1,822,193,222
2			
3	Weighted Cost Rate		
4	Long Term Debt		2.17%
5			
6	Proforma Interest Expense	$	39,541,593
7			
8	Test Year Interest Expense	$	38,204,263
9			
10	Change in Interest Expense	$	1,337,330
11			
12	Taxable Income	$	(1,337,330)
13			
14	Operating Expense		
15	State Income Tax	$	(120,360)
16	Federal Income Tax	$	(255,564)
17	Total Expense	$	(375,923)
18			
19	Earnings	$	375,923

Atlantic City Electric Company
12+0 Months Ending December 2020
Acceleration of Flow Back of TCJA Excess Deferred Tax Liability
Adjustment No. 23

(1)	(2)	(3)		(4)	(5)	
Line No.	**Item**		**Amount**	**Flow Back Period (Years)**	**Accelerated Amortization Sep 21 - Dec 21**	
1	**Earnings**					
2						
3	Excess Deferred Tax Liability - Non-Protected Property	$	(100,034,236)	5	$	(6,286,304)
4						
5	Excess Deferred Tax Liability - Non-Protected Non-Property	$	(16,319,909)	5	$	(1,025,568)
6						
7	Total Impact to Federal Income Taxes				$	(7,311,873)
8						
9	**Earnings**				**$**	**7,311,873**
10						
11	**Rate Base**					
12						
13	Reduction in Excess Tax Liability				$	7,311,873
14						
15	**Rate Base**				**$**	**7,311,873**

Atlantic City Electric Company
Overall Rate of Return
December 31, 2020
Excludes ACE Transition Funding LLC.

Type of Capital	Ratios	Cost Rate	Weighted Cost Rate
Long-Term Debt	49.79%	4.35%	2.17%
Common Equity	50.21%	10.30%	5.17%
Total	100.00%		7.34%

Atlantic City Electric Company
Cost of Debt
December 31, 2020

Type of Capital	Actual 12/31/20 Amount ($)		Actual 12/31/20 Ratios
Long-Term Debt	1,387,015,000		
Unamortized Net Discount	(477,644)		
Unamortized Debt Issuance Costs	(7,150,397)		
Unamortized Debt Reacquisition Costs	(3,498,083)		
Total Long-Term Debt	1,375,888,875		49.79%
Common Equity	1,387,714,677	(1)	50.21%
Total	2,763,603,552		100.00%

Notes:

(1) Excludes $2.960 million common equity balance of ACE Transition Funding LLC.

Atlantic City Electric Company
Cost of Debt
Long-Term Debt
December 31, 2020

Issue	Coupon Rate	Maturity	Offering Date	Current: Principal Amount Outstanding	Current: Unamortized Debt Issuance Expense	Current: Unamortized (Premium)/ Discount	Current: Net Amount Outstanding	Effective Cost Rate	Annual Net Cost
First Mortgage Bonds									
	4.00%	10/15/2028	10/16/2018	$350,000,000	$2,315,792	$278,601	$347,405,607	4.11%	$14,283,797
	4.35%	4/1/2021	4/1/2011	$200,000,000	$50,706	$9,195	$199,940,099	4.47%	$8,944,724
	3.375%	9/1/2024	8/25/2014	$150,000,000	$560,731	$26,256	$149,413,013	3.49%	$5,213,692
	3.500%	12/1/2025	12/8/2015	$150,000,000	$671,101	$0	$149,328,899	3.60%	$5,376,220
	3.50%	5/21/2029	5/21/2019	$100,000,000	$646,908	$0	$99,353,092	3.60%	$3,575,631
	4.14%	5/21/2049	5/21/2019	$50,000,000	$361,245	$0	$49,638,755	4.19%	$2,079,004
	3.24%	6/9/2050	6/9/2020	$100,000,000	$847,690	$0	$99,152,310	3.29%	$3,257,504
Total First Mortgage Bonds				$1,100,000,000	$5,454,174	$314,052	$1,094,231,774		$42,730,571
Senior Notes									
	5.80%	5/15/2034	4/8/2004	$120,000,000	$741,798	$163,592	$119,094,610	5.91%	$7,043,641
	5.80%	3/1/2036	3/15/2006	$105,000,000	$413,272	$0	$104,586,728	5.85%	$6,117,572
Total Senior Notes				$225,000,000	$1,155,070	$163,592	$223,681,338		$13,161,214
Tax Exempt Fixed Rate Bonds									
	6.80%	3/1/2021	3/1/1991	$38,865,000	$5,543	$0	$38,859,457	7.01%	$2,725,052
	2.25%	6/1/2029	6/2/2020	$23,150,000	$535,611	$0	$22,614,389	2.55%	$577,010
Total Tax Exempt Fixed Rate Bonds				$62,015,000	$541,154	$0	$61,473,846		$3,302,062
Unamortized Debt Reacquisition Cost							($3,498,083)		$707,941
Total Long-Term Debt Balance				$1,387,015,000	$7,150,397	$477,644	$1,375,888,875	4.35%	$59,901,787

Atlantic City Electric Company
Calculation of the Effective Cost Rate of Long-Term Debt
December 31, 2020

Issue	Coupon Rate	Maturity	Offering Date	Original Principal Amount Issued	Original Debt Issuance Expense		Original (Premium)/ Discount	Original Net Amount to Company	Net Amount Per Unit	Effective Cost Rate
First Mortgage Bonds										
	4.00%	10/15/2028	10/16/2018	$350,000,000	$2,831,904		$343,000	$346,825,096	$99.09	4.11%
	4.35%	4/1/2021	4/1/2011	$200,000,000	$1,673,220		$304,000	$198,022,780	$99.01	4.47%
	3.38%	9/1/2024	8/25/2014	$150,000,000	$1,376,973		$64,500	$148,558,527	$99.04	3.49%
	3.50%	12/1/2025	12/8/2015	$150,000,000	$1,252,365		$0	$148,747,635	$99.17	3.60%
	3.50%	5/21/2029	5/21/2019	$100,000,000	$824,553		$0	$99,175,447	$99.18	3.60%
	4.14%	5/21/2049	5/21/2019	$50,000,000	$410,056		$0	$49,589,944	$99.18	4.19%
	3.24%	6/9/2050	6/9/2020	$100,000,000	$861,129	(A)		$99,138,871	$99.14	3.29%
Senior Notes										
	5.80%	5/15/2034	4/8/2004	$120,000,000	$1,558,257		$368,400	$118,073,343	$98.39	5.91%
	5.80%	3/1/2036	3/15/2006	$105,000,000	$730,537		$0	$104,269,463	$99.30	5.85%
Tax Exempt Fixed Rate Bonds										
	6.80%	3/1/2021	3/1/1991	$38,865,000	$1,029,173		$0	$37,835,827	$97.35	7.01%
	2.25%	6/1/2029	6/2/2020	$23,150,000	$557,993	(A)	$0	$22,592,007	$97.59	2.55%

(A) Based on estimates

Pepco Holdings Inc. (Consolidated) **(Not Updated)**
Capitalization and Related Capital Structure Ratios
Actual at September 30, 2020

	Actual at September 30, 2020		
	Amount Outstanding ($ millions)		Ratios
Long-Term Debt	6,926	(1)	40.76%
Common Equity	10,066	(2)	59.24%
Total Permanent Capital	16,992		100.00%

Notes: (1) Excludes unamortized debt issuance costs, discount, premium, reacquired debt costs, ACE Transition Bonds, and Pepco lease obligations.
(2) Excludes $2.960 million common equity balance of ACE Transition Funding LLC.

Atlantic City Electric Company
12+0 Months Ending December 2020
One-Time Bill Credit Refund: Energy Efficiency Merger Commitment Opower License Cost

(1) Line No.	(2) Item		(3) $
1	**Opower License Costs**		
2			
3	**Distribution Portion:**		
4			
5	Opower License Net Book Value at 4/1/19	$	1,091,543
6	*Less* : Opower License Net Book Value at 9/8/21	$	490,694
7	Amortization Expense (4/1/19 - 9/8/21)	$	600,849
8	*Add* : Accumulated monthly return (at 7.08%)	$	138,255
9	Oper. Inc. Excess: EE Merger Commitment/Opower License		739,105
10			
11	DSIT @ 9.0%		(66,519.43)
12	DFIT @ 21.0%		(141,242.92)
13			
14	Total Impact to Earnings, net of tax		531,342.41
15	Revenue Conversion Factor		1.394597
16	Rev Req Excess: EE Merger Commitment/Opower License	$	741,008

Billing Determinant Workpapers

TARIFF	BLOCKS														DISTR RATE w / tax	EDIT Rate w / tax	DISTR RATE w/o tax	Calculated Revenue	Calculated Revenue w/o Tax
		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total 12 M/E 12/31/2020			1.066		
RS	CUSTOMERS	495,045	495,316	495,518	495,865	496,291	496,726	497,107	497,316	497,292	497,254	497,517	497,741	5,958,988	5.77		$ 5.41	34,383,361	32,246,997
	SUM 'First 750 KWh	-	-	-	-	-	100,797,691	303,263,080	302,643,618	294,786,523	114,889,745	-	-	1,116,380,657	0.065821	(0.004884)	$ 0.06	68,028,888	63,802,005
	SUM '> 750 KWh	-	-	-	-	-	33,067,026	206,074,582	264,472,164	169,307,039	28,634,180	-	-	701,554,991	0.076566	(0.004884)	$ 0.07	50,288,865	47,164,234
	WIN	363,506,291	293,698,426	267,264,929	260,229,175	226,076,183	165,061,797	-	-	-	136,633,303	241,454,656	304,165,463	2,258,090,223	0.060242	(0.004884)	$ 0.06	125,003,923	117,236,974
		363,506,291	293,698,426	267,264,929	260,229,175	226,076,183	298,926,513	509,337,662	567,115,782	464,093,562	280,157,228	241,454,656	304,165,463	4,076,025,870				277,705,037	260,450,210
		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total 12 M/E 12/31/2020					
MGS-SECONDARY	CUSTOMERS - 1 PHASE	40,799	40,798	40,807	40,774	40,787	40,801	40,814	40,822	40,853	40,927	41,036	41,052	490,270	9.96		$ 9.34	4,883,085	4,579,681
	CUSTOMERS - 3 PHASE	14,938	14,945	14,968	14,963	14,990	15,004	15,029	15,021	15,016	15,014	15,024	15,039	179,951	11.59		$ 10.87	2,085,637	1,956,049
	DEMAND CHARGE																		
	Summer	-	-	-	-	-	391,143	560,079	575,966	553,251	-	-	-	2,080,439	2.69		$ 2.52	5,596,382	5,248,658
	Winter	451,962	367,359	378,607	382,786	340,865	-	-	-	-	524,938	424,489	418,591	3,289,597	2.21		$ 2.07	7,270,010	6,818,298
	REACTIVE DEMAND	4,668	4,317	4,944	6,454	4,046	5,595	7,994	9,126	7,869	7,524	7,883	6,364	76,784	0.58		$ 0.54	44,535	41,768
	ENERGY CHARGE																		
	Summer	-	-	-	-	-	35,299,108	122,208,381	134,705,525	124,721,108	55,384,432	-	-	472,318,554	0.057656	(0.004789)	$ 0.05	24,969,947	23,418,473
	Winter	113,314,390	97,408,010	93,771,253	84,409,746	70,707,460	48,907,237	-	-	-	44,809,780	88,503,750	92,720,266	734,551,892	0.051505	(0.004789)	$ 0.05	34,315,510	32,183,362
		113,314,390	97,408,010	93,771,253	84,409,746	70,707,460	84,206,345	122,208,381	134,705,525	124,721,108	100,194,212	88,503,750	92,720,266	1,206,870,446				79,165,105	74,246,289
		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total 12 M/E 12/31/2020					
MGS-PRIMARY	CUSTOMERS - 1 PHASE	54	54	54	54	54	56	58	58	57	56	55	55	665	14.70		$ 13.79	9,776	9,168
	CUSTOMERS - 3 PHASE	60	61	61	62	62	63	63	61	62	62	65	66	748	15.97		$ 14.98	11,946	11,203
	DEMAND CHARGE																		
	Summer	-	-	-	-	-	4,931	16,479	17,059	12,550	-	-	-	51,020	1.58		$ 1.48	80,484	75,483
	Winter	14,322	10,479	17,647	17,320	13,059	-	-	-	-	11,961	17,360	13,163	115,310	1.23		$ 1.15	141,543	132,749
	REACTIVE DEMAND	4,732	4,468	3,770	6,830	4,521	2,174	4,862	5,297	2,909	2,364	3,869	5,570	51,367	0.43		$ 0.40	22,088	20,715
	ENERGY CHARGE																		
	Summer	-	-	-	-	-	177,259	3,257,181	3,566,864	3,000,959	1,895,381	-	-	11,897,643	0.044412	(0.004098)	$ 0.04	479,639	449,837
	Winter	2,922,022	1,949,404	3,344,796	3,077,942	1,908,249	984,630	-	-	-	208,847	4,335,254	2,988,726	21,719,871	0.043139	(0.004098)	$ 0.04	847,960	795,273
		2,922,022	1,949,404	3,344,796	3,077,942	1,908,249	1,161,889	3,257,181	3,566,864	3,000,959	2,104,228	4,335,254	2,988,726	33,617,514				1,593,434	1,494,429
		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total 12 M/E 12/31/2020					
AGS-SECONDARY	CUSTOMERS	3,209	3,195	3,183	3,174	3,165	3,155	3,144	3,136	3,131	3,123	3,118	3,110	37,843	193.22		$ 181.21	7,312,024	6,857,702
	DEMAND CHARGE	457,075	400,710	390,518	450,727	383,575	364,639	478,708	426,357	438,437	347,512	422,847	390,352	4,951,457	11.13		$ 10.44	55,097,333	51,673,935
	Reactive Demand	32,309	29,138	27,694	37,586	36,505	31,580	55,758	44,229	48,377	33,189	46,310	36,989	459,664	0.86		$ 0.81	395,311	370,749
	ENERGY CHARGE	150,433,593	136,554,778	128,199,505	137,196,066	107,465,531	106,964,715	164,572,080	152,427,100	161,101,215	119,420,550	142,828,434	126,109,559	1,633,273,126	-	(0.002785)		(4,548,666)	(4,266,040)
																		62,804,668	58,902,385
		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total 12 M/E 12/31/2020					
AGS-PRIMARY	CUSTOMERS	125	123	123	122	122	122	122	122	123	123	121	121	1,469	744.15		$ 697.91	1,093,156	1,025,235
	DEMAND CHARGE	135,533	93,513	111,558	119,812	101,712	95,737	129,242	130,965	117,563	94,342	105,490	118,182	1,353,649	8.86		$ 8.31	11,993,331	11,248,141
	Reactive Demand	22,197	16,165	18,695	22,872	23,461	21,466	29,580	27,984	26,565	22,062	24,976	24,382	280,405	0.67		$ 0.63	187,872	176,198
	ENERGY CHARGE	53,006,105	39,526,683	47,350,151	47,018,155	37,813,100	35,312,232	54,599,996	54,908,736	53,622,187	41,420,221	42,617,856	54,246,270	561,441,692	-	(0.001621)		(910,097)	(853,549)
																		12,364,262	11,596,025
		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total 12 M/E 12/31/2020					
TGS - Sub Transmissi	TGS <5000																		
	Customer	30	30	30	30	30	30	30	27	29	30	29	28	353	131.75		$ 123.56	46,508	43,618
	Demand	42,373	43,339	40,279	44,364	36,036	37,846	32,983	37,491	52,010	38,272	34,272	7,304	446,570	3.80		$ 3.56	1,694,732	1,589,432
	Reactive Demand	8,767	8,464	8,438	9,113	8,812	10,572	7,156	9,652	15,593	11,545	10,591	1,024	109,725	0.52		$ 0.49	57,057	53,512
	TGS 5000 - 9000																		
	Customer	4	4	4	4	4	4	4	4	4	4	4	4	48	4,363.57		$ 4,092.45	209,451	196,437
	Demand	21,901	21,901	20,488	21,751	21,194	21,901	21,194	24,198	23,230	22,597	20,571	15,836	256,762	2.93		$ 2.74	751,028	704,364
	Reactive Demand	3,659	3,835	3,394	3,246	3,092	3,140	3,882	5,618	5,202	4,853	3,121	2,886	45,929	0.52		$ 0.49	23,883	22,399
	TGS >9000																		
	Customer	3	3	3	3	3	3	3	3	3	3	3	3	36	7,921.01		$ 7,428.85	285,156	267,439
	Demand	30,421	30,421	28,458	30,007	29,439	30,421	29,439	32,553	31,701	30,469	27,518	25,398	356,245	1.47		$ 1.37	521,899	489,472
	Reactive Demand	3,454	3,524	3,252	3,923	4,388	4,200	4,517	6,342	6,891	5,606	4,392	3,826	54,314	0.52		$ 0.49	28,243	26,489
	ENERGY CHARGE	46,053,260	46,447,194	43,819,643	40,985,761	30,632,409	31,430,882	34,108,921	49,807,329	53,864,054	47,597,389	42,421,208	25,238,787	492,406,837	-	(0.000605)		(297,906)	(279,396)
																		3,320,052	3,113,765
		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total 12 M/E 12/31/2020					
TGS - Transmission	TGS <5000																		
	Customer	7	7	7	7	8	7	6	6	7	7	8	7	84	128.21		$ 120.24	10,770	10,100
	Demand	13,275	13,586	14,749	10,126	11,173	11,673	5,577	12,943	11,347	12,282	12,348	10,772	139,850	2.96		$ 2.77	413,258	387,580
	Reactive Demand	5,623	5,854	6,010	5,056	6,374	4,213	3,762	6,761	6,862	5,901	5,352	5,771	67,537	0.50		$ 0.47	33,768	31,670
	TGS 5000 - 9000																		
	Customer	3	3	3	3	3	3	2	3	3	3	3	3	35	4,246.42		$ 3,982.57	148,625	139,390
	Demand	17,481	17,977	16,413	17,468	16,236	16,649	9,591	24,364	23,109	17,770	17,568	16,945	211,571	2.29		$ 2.14	483,439	453,401
	Reactive Demand	4,407	4,357	4,160	4,597	4,150	4,236	2,776	5,770	5,328	4,164	5,551	4,270	53,765	0.50		$ 0.47	26,883	25,212
	TGS >9000																		
	Customer	5	5	6	5	4	6	6	6	5	6	6	4	64	19,316.15		#########	1,236,234	1,159,422
	Demand	69,518	69,296	145,877	68,061	26,227	68,502	42,715	48,160	47,671	43,488	156,262	59,601	845,379	0.16		$ 0.15	131,034	122,892
	Reactive Demand	6,179	7,588	7,298	12,165	4,865	6,286	9,086	10,500	9,176	8,300	14,162	7,963	103,569	0.50		$ 0.47	51,785	48,567
	ENERGY CHARGE	32,748,374	33,739,652	34,772,276	41,383,762	19,881,750	30,184,564	26,470,810	40,104,434	39,481,200	35,613,278	37,195,681	35,902,787	407,478,568	-	(0.000630)			
																		2,535,794	2,378,236
																		$ 439,488,353	$ 412,181,339

Atlantic City Electric - Unadjusted Billing Determinants

TARIFF	BLOCKS	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total 12 M/E 12/31/2020	DISTR RATE w / tax	EDIT Rate w / tax	DISTR RATE w/o tax	Calculated Revenue	Calculated Revenue w/o Tax
																	1.066		
RS	CUSTOMERS	495,045	495,316	495,518	495,865	496,291	496,726	497,107	497,316	497,292	497,254	497,517	497,741	5,958,988	5.77		$ 5.41	34,383,361	32,246,997
	SUM 'First 750 KWh	-	-	-	-	-	102,155,731.79	319,454,290.28	321,695,475.98	303,904,432.04	110,413,223.50	-	-	1,157,623,154	0.065821	(0.004884)	$ 0.061731	70,542,082	66,159,045
	SUM '> 750 KWh	-	-	-	-	-	33,512,535.68	217,076,899.72	281,121,074.02	174,543,797.96	27,518,488.88	-	-	733,772,796	0.076566	(0.004884)	$ 0.071809	52,598,302	49,330,177
	WIN	343,777,035	267,175,759	248,156,654	250,535,591	224,669,721	167,285,665	-	-	-	131,309,574	230,654,439	296,637,844	2,160,202,281	0.060242	(0.004884)	$ 0.056499	119,585,018	112,154,765
		343,777,035	267,175,759	248,156,654	250,535,591	224,669,721	302,953,932	536,531,190	602,816,550	478,448,230	269,241,286	230,654,439	296,637,844	4,051,598,231				277,108,762	259,890,985
		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total 12 M/E 12/31/2020					
MGS-SECONDARY	CUSTOMERS - 1 PHASE	40,799	40,798	40,807	40,774	40,787	40,801	40,814	40,822	40,853	40,927	41,036	41,052	490,270	9.96		$ 9.34	4,883,085	4,579,681
	CUSTOMERS - 3 PHASE	14,938	14,945	14,968	14,963	14,990	15,004	15,029	15,021	15,016	15,014	15,024	15,039	179,951	11.59		$ 10.87	2,085,637	1,956,049
	DEMAND CHARGE																		
	Summer	-	-	-	-	-	391,143	560,079	575,966	553,251	-	-	-	2,080,439	2.69		$ 2.52	5,596,382	5,248,658
	Winter	451,962	367,359	378,607	382,786	340,865	-	-	-	-	524,938	424,489	418,591	3,289,597	2.21		$ 2.07	7,270,010	6,818,298
	REACTIVE DEMAND	4,668	4,317	4,944	6,454	4,046	5,595	7,994	9,126	7,869	7,524	7,883	6,364	76,784	0.58		$ 0.54	44,535	41,768
	ENERGY CHARGE																		
	Summer	-	-	-	-	-	35,801,262	128,989,566	143,608,140	128,300,697	54,017,118	-	-	490,716,783	0.057656	(0.004789)	$ 0.05	25,942,602	24,330,693
	Winter	108,854,542	91,344,403	89,143,109	81,878,597	70,533,298	49,409,391	-	-	-	43,442,467	85,563,171	90,877,318	711,046,296	0.051505	(0.004789)	$ 0.05	33,217,417	31,153,497
		108,854,542	91,344,403	89,143,109	81,878,597	70,533,298	85,210,653	128,989,566	143,608,140	128,300,697	97,459,585	85,563,171	90,877,318	1,201,763,079				79,039,667	74,128,644
		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total 12 M/E 12/31/2020					
MGS-PRIMARY	CUSTOMERS - 1 PHASE	54	54	54	54	54	56	58	58	57	56	55	55	665	14.70		$ 13.79	9,776	9,168
	CUSTOMERS - 3 PHASE	60	61	61	62	62	63	63	61	62	62	65	66	748	15.97		$ 14.98	11,946	11,203
	DEMAND CHARGE																		
	Summer	-	-	-	-	-	4,931	16,479	17,059	12,550	-	-	-	51,020	1.58		$ 1.48	80,484	75,483
	Winter	14,322	10,479	17,647	17,320	13,059	-	-	-	-	11,961	17,360	13,163	115,310	1.23		$ 1.15	141,543	132,749
	REACTIVE DEMAND	4,732	4,468	3,770	6,830	4,521	2,174	4,862	5,297	2,909	2,364	3,869	5,570	51,367	0.43		$ 0.40	22,088	20,715
	ENERGY CHARGE																		
	Summer	-	-	-	-	-	188,901	3,414,406	3,773,275	3,083,953	1,864,075	-	-	12,324,610	0.044412	(0.004098)	$ 0.04	496,851	465,980
	Winter	2,860,692	1,864,633	3,274,644	3,035,944	1,893,070	996,273	-	-	-	177,542	4,284,249	2,960,401	21,347,448	0.043139	(0.004098)	$ 0.04	833,420	781,637
		2,860,692	1,864,633	3,274,644	3,035,944	1,893,070	1,185,174	3,414,406	3,773,275	3,083,953	2,041,617	4,284,249	2,960,401	33,672,058				1,596,107	1,496,935
		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total 12 M/E 12/31/2020					
AGS-SECONDARY	CUSTOMERS	3,209	3,195	3,183	3,174	3,165	3,155	3,144	3,136	3,131	3,123	3,118	3,110	37,843	193.22		$ 181.21	7,312,024	6,857,702
	DEMAND CHARGE	457,075	400,710	390,518	450,727	383,575	364,639	478,708	426,357	438,437	347,512	422,847	390,352	4,951,457	11.13		$ 10.44	55,097,333	51,673,935
	Reactive Demand	32,309	29,138	27,694	37,586	36,505	31,580	55,758	44,229	48,377	33,189	46,310	36,989	459,664	0.86		$ 0.81	395,311	370,749
	ENERGY CHARGE	147,950,645	133,236,661	125,876,818	136,065,679	106,711,455	107,701,944	169,549,925	158,962,217	163,728,874	117,457,671	141,600,487	125,199,699	1,634,042,075	-	(0.002785)	$ (0.00)	(4,550,807)	(4,268,049)
																		58,253,861	54,634,336
		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total 12 M/E 12/31/2020					
AGS-PRIMARY	CUSTOMERS	125	123	123	122	122	122	122	122	123	123	121	121	1,469	744.15		$ 697.91	1,093,156	1,025,235
	DEMAND CHARGE	135,533	93,513	111,558	119,812	101,712	95,737	129,242	130,965	117,563	94,342	105,490	118,182	1,353,649	8.86		$ 8.31	11,993,331	11,248,141
	Reactive Demand	22,197	16,165	18,695	22,872	23,461	21,466	29,580	27,984	26,565	22,062	24,976	24,382	280,405	0.67		$ 0.63	187,872	176,198
	ENERGY CHARGE	52,681,875	39,078,954	46,979,634	46,796,338	37,621,898	35,487,732	55,784,986	56,464,439	54,247,709	40,953,786	42,348,465	54,096,666	562,542,482	-	(0.001621)	$ (0.00)	(911,881)	(855,223)
																		12,362,477	11,594,351
		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total 12 M/E 12/31/2020					
TGS - Sub Transmissi	TGS <5000																		
	Customer	30	30	30	30	30	30	30	27	29	30	29	28	353	131.75		$ 123.56	46,508	43,618
	Demand	42,373	43,339	40,279	44,364	36,036	37,846	32,983	37,491	52,010	38,272	34,272	7,304	446,570	3.80		$ 3.56	1,694,732	1,589,432
	Reactive Demand	8,767	8,464	8,438	9,113	8,812	10,572	7,156	9,652	15,593	11,545	10,591	1,024	109,725	0.52		$ 0.49	57,057	53,512
	TGS 5000 - 9000																		
	Customer	4	4	4	4	4	4	4	4	4	4	4	4	48	4,363.57		$ 4,092.45	209,451	196,437
	Demand	21,901	21,901	20,488	21,751	21,194	21,901	21,194	24,198	23,230	22,597	20,571	15,836	256,762	2.93		$ 2.74	751,028	704,364
	Reactive Demand	3,659	3,835	3,394	3,246	3,092	3,140	3,882	5,618	5,202	4,853	3,121	2,886	45,929	0.52		$ 0.49	23,883	22,399
	TGS >9000																		
	Customer	3	3	3	3	3	3	3	3	3	3	3	3	36	7,921.01		$ 7,428.85	285,156	267,439
	Demand	30,421	30,421	28,458	30,007	29,439	30,421	29,439	32,553	31,701	30,469	27,518	25,398	356,245	1.47		$ 1.37	521,899	489,472
	Reactive Demand	3,454	3,524	3,252	3,923	4,388	4,200	4,517	6,342	6,891	5,606	4,392	3,826	54,314	0.52		$ 0.49	28,243	26,489
	ENERGY CHARGE	45,511,711	45,750,021	43,428,870	40,866,251	30,098,073	31,706,159	35,967,620	52,247,504	54,845,207	46,882,432	42,339,799	25,093,310	494,736,957	-	(0.000605)	$ (0.00)	(299,316)	(280,718)
																		3,318,642	3,112,443
		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total 12 M/E 12/31/2020					
TGS - Transmission	TGS <5000																		
	Customer	7	7	7	7	8	7	6	6	7	7	8	7	84	128.21		$ 120.24	10,770	10,100
	Demand	13,275	13,586	14,749	10,126	11,173	11,673	5,577	12,943	11,347	12,282	12,348	10,772	139,850	2.96		$ 2.77	413,258	387,580
	Reactive Demand	5,623	5,854	6,010	5,056	6,374	4,213	3,762	6,761	6,862	5,901	5,352	5,771	67,537	0.50		$ 0.47	33,768	31,670
	TGS 5000 - 9000																		
	Customer	3	3	3	3	3	3	2	3	3	3	3	3	35	4,246.42		$ 3,982.57	148,625	139,390
	Demand	17,481	17,977	16,413	17,468	16,236	16,649	9,591	24,364	23,109	17,770	17,568	16,945	211,571	2.29		$ 2.14	483,439	453,401
	Reactive Demand	4,407	4,357	4,160	4,597	4,150	4,236	2,776	5,770	5,328	4,164	5,551	4,270	53,765	0.50		$ 0.47	26,883	25,212
	TGS >9000																		
	Customer	5	5	6	5	4	6	6	6	5	6	6	4	64	19,316.15		$ 18,115.97	1,236,234	1,159,422
	Demand	69,518	69,296	145,877	68,061	26,227	68,502	42,715	48,160	47,671	43,488	156,262	59,601	845,379	0.16		$ 0.15	131,034	122,892
	Reactive Demand	6,179	7,588	7,298	12,165	4,865	6,286	9,086	10,500	9,176	8,300	14,162	7,963	103,569	0.50		$ 0.47	51,785	48,567
	ENERGY CHARGE	32,713,342	33,691,504	34,732,431	41,359,908	19,801,231	30,231,795	26,789,721	40,523,113	39,649,544	35,489,815	37,166,711	35,886,699	408,035,814	-	(0.000630)	$ (0.00)	(257,063)	(241,090)
																		2,278,731	2,137,146
																		$ 433,958,249	$ 406,994,841

Weather Normalization Adjustment (MWh)

	RES (MWh)	RSH (MWh)	MGS – Secondary Effect (MWh)	MGS – Primary Effect (MWh)	AGS – Secondary Effect (MWh)	AGS – Primary Effect (MWh)	TGS Subtrans Effect (MWh)	TGS Trans Effect (MWh)	Total (MWh)
Jan-20	15,309	4,420	4,460	61	2,483	324	542	35	27,634
Feb-20	19,881	6,642	6,064	85	3,318	448	697	48	37,182
Mar-20	14,444	4,664	4,628	70	2,323	371	391	40	26,930
Apr-20	7,554	2,140	2,531	42	1,130	222	120	24	13,762
May-20	1,159	248	174	15	754	191	534	81	3,156
Jun-20	-3,436	-592	-1,004	-23	-737	-176	-275	-47	-6,290
Jul-20	-23,344	-3,850	-6,781	-157	-4,978	-1,185	-1,859	-319	-42,472
Aug-20	-30,452	-5,248	-8,903	-206	-6,535	-1,556	-2,440	-419	-55,759
Sep-20	-12,216	-2,138	-3,580	-83	-2,628	-626	-981	-168	-22,420
Oct-20	9,313	1,603	2,735	63	1,963	466	715	123	16,981
Nov-20	8,969	1,831	2,941	51	1,228	269	81	29	15,400
Dec-20	5,967	1,561	1,843	28	910	150	145	16	10,620
12 months ended Total Adjustment	**13,146**	**11,281**	**5,107**	**-55**	**-769**	**-1,101**	**-2,330**	**-557**	**24,723**

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule	SPL CSL DDC	w/EDIT credit w/o SUT	EDIT Credit	w/o EDIT Credit w/o SUT
Distribution Functional Revenue Requirements Total				
SPL		$ 15,888,215	$ (1,096,289)	$ 16,984,503
CSL		$ 3,060,362	$ (211,165)	$ 3,271,527
DDC		$ 572,050	$ (48,957)	$ 621,007

Rate Schedule SPL (Street and Private Lighting)

Lamp Code	Watts	Type	Style	Current Rate (w/ SUT)	Current Rate (w/o SUT)	Number of Lights	Current Annualized Revenue (w/o SUT)	Proposed Rate (w/o SUT)	Proposed Rate (w/ SUT)	Number of Lights	Proposed Annualized Revenue (w/o SUT)
10	103	INCANDESCENT	Standard	$ 7.61	$ 7.14	995	$ 85,218	$ 7.66	$ 8.17	995	$ 91,491
50	202	INCANDESCENT	Standard	$ 13.13	$ 12.31	166	$ 24,530	$ 13.22	$ 14.10	166	$ 26,336
160	327	INCANDESCENT	Standard	$ 18.24	$ 17.11	21	$ 4,311	$ 18.37	$ 19.58	21	$ 4,628
210	448	INCANDESCENT	Standard	$ 24.38	$ 22.87	10	$ 2,744	$ 24.55	$ 26.17	10	$ 2,946
100	100	MERCURY VAPOR	Standard	$ 12.71	$ 11.92	6,480	$ 926,921	$ 12.80	$ 13.65	6,480	$ 995,157
300	175	MERCURY VAPOR	Standard	$ 16.95	$ 15.90	966	$ 184,276	$ 17.07	$ 18.20	966	$ 197,842
400	250	MERCURY VAPOR	Standard	$ 21.46	$ 20.13	310	$ 74,871	$ 21.61	$ 23.04	310	$ 80,383
510	400	MERCURY VAPOR	Standard	$ 30.87	$ 28.95	232	$ 80,602	$ 31.08	$ 33.14	232	$ 86,536
730	700	MERCURY VAPOR	Standard	$ 49.23	$ 46.17	2	$ 1,108	$ 49.57	$ 52.85	2	$ 1,190
881	1000	MERCURY VAPOR	Standard	$ 84.95	$ 79.67	35	$ 33,462	$ 85.54	$ 91.20	35	$ 35,925
450	150	HPS	Retrofit	$ 15.53	$ 14.57	7,830	$ 1,368,492	$ 15.64	$ 16.67	7,830	$ 1,469,235
630	360	HPS	Retrofit	$ 28.88	$ 27.09	1,044	$ 339,435	$ 29.08	$ 31.01	1,044	$ 364,423
14	50	HPS OH	Cobra Head	$ 13.85	$ 12.99	17,748	$ 2,766,470	$ 13.95	$ 14.87	17,748	$ 2,970,127
15	70	HPS OH	Cobra Head	$ 14.35	$ 13.46	9,214	$ 1,488,112	$ 14.45	$ 15.41	9,214	$ 1,597,661
16	100	HPS OH	Cobra Head	$ 15.11	$ 14.17	7,562	$ 1,285,936	$ 15.21	$ 16.22	7,562	$ 1,380,602
17	150	HPS OH	Cobra Head	$ 16.45	$ 15.43	5,444	$ 1,007,896	$ 16.56	$ 17.66	5,444	$ 1,082,093
18	250	HPS OH	Cobra Head	$ 23.27	$ 21.82	1,855	$ 485,906	$ 23.43	$ 24.98	1,855	$ 521,677
19	400	HPS OH	Cobra Head	$ 26.93	$ 25.26	1,053	$ 319,135	$ 27.12	$ 28.91	1,053	$ 342,628
26	150	HPS OH	Shoe Box	$ 20.02	$ 18.78	78	$ 17,520	$ 20.16	$ 21.49	78	$ 18,810
27	250	HPS OH	Shoe Box	$ 25.96	$ 24.35	56	$ 16,407	$ 26.14	$ 27.87	56	$ 17,615
28	400	HPS OH	Shoe Box	$ 30.00	$ 28.14	41	$ 13,856	$ 30.21	$ 32.21	41	$ 14,876
63	50	HPS OH	Post Top	$ 15.38	$ 14.42	63	$ 10,842	$ 15.49	$ 16.51	63	$ 11,640
64	100	HPS OH	Post Top	$ 16.75	$ 15.71	354	$ 66,776	$ 16.87	$ 17.98	354	$ 71,692
65	150	HPS OH	Post Top	$ 19.71	$ 18.49	44	$ 9,822	$ 19.85	$ 21.16	44	$ 10,545
69	150	HPS OH	Flood/Profile	$ 16.10	$ 15.10	1,219	$ 220,929	$ 16.21	$ 17.29	1,219	$ 237,193
70	250	HPS OH	Flood/Profile	$ 20.33	$ 19.07	1,948	$ 445,766	$ 20.47	$ 21.83	1,948	$ 478,581
71	400	HPS OH	Flood/Profile	$ 25.97	$ 24.36	2,965	$ 866,457	$ 26.15	$ 27.88	2,965	$ 930,243
800	50/70	HPS OH	Decorative 50/70 OH	$ 18.86	$ 17.69	1	$ 229	$ 18.99	$ 20.25	1	$ 246
801	100	HPS OH	Decorative 100 OH	$ 21.24	$ 19.92	51	$ 12,133	$ 21.39	$ 22.80	51	$ 13,027
802	150	HPS OH	Decorative 150 OH	$ 23.41	$ 21.96	9	$ 2,276	$ 23.57	$ 25.13	9	$ 2,444
106	400	METAL HALIDE	Flood/Profile	$ 31.92	$ 29.94	536	$ 192,432	$ 32.14	$ 34.27	536	$ 206,598
107	1000	METAL HALIDE	Flood/Profile	$ 54.38	$ 51.00	511	$ 312,632	$ 54.76	$ 58.38	511	$ 335,647
1	50	HPS UG	Cobra Head	$ 21.27	$ 19.95	868	$ 207,853	$ 21.42	$ 22.84	868	$ 223,154
2	70	HPS UG	Cobra Head	$ 21.75	$ 20.40	431	$ 105,479	$ 21.90	$ 23.35	431	$ 113,244
3	100	HPS UG	Cobra Head	$ 22.45	$ 21.06	291	$ 73,401	$ 22.61	$ 24.10	291	$ 78,804
4	150	HPS UG	Cobra Head	$ 23.85	$ 22.37	899	$ 241,182	$ 24.01	$ 25.61	899	$ 258,937
5	250	HPS UG	Cobra Head	$ 28.85	$ 27.06	607	$ 197,068	$ 29.05	$ 30.97	607	$ 211,575
6	400	HPS UG	Cobra Head	$ 32.48	$ 30.46	505	$ 184,754	$ 32.70	$ 34.87	505	$ 198,355
51	150	HPS UG	Shoe Box	$ 27.45	$ 25.74	374	$ 115,439	$ 27.64	$ 29.47	374	$ 123,937
52	250	HPS UG	Shoe Box	$ 33.35	$ 31.28	336	$ 126,063	$ 33.58	$ 35.81	336	$ 135,344
53	400	HPS UG	Shoe Box	$ 37.40	$ 35.08	377	$ 158,646	$ 37.66	$ 40.15	377	$ 170,325
66	50	HPS UG	Post Top	$ 18.84	$ 17.67	648	$ 137,393	$ 18.97	$ 20.23	648	$ 147,507
67	100	HPS UG	Post Top	$ 20.19	$ 18.94	2,187	$ 496,929	$ 20.33	$ 21.68	2,187	$ 533,511
68	150	HPS UG	Post Top	$ 27.53	$ 25.82	720	$ 223,185	$ 27.72	$ 29.56	720	$ 239,615
93	150	HPS UG	Flood/Profile	$ 25.15	$ 23.59	100	$ 28,428	$ 25.32	$ 27.00	100	$ 30,521
94	250	HPS UG	Flood/Profile	$ 29.36	$ 27.54	179	$ 59,238	$ 29.56	$ 31.52	179	$ 63,598
95	400	HPS UG	Flood/Profile	$ 33.41	$ 31.33	418	$ 157,152	$ 33.64	$ 35.87	418	$ 168,721
115	400	HPS UG	Flood/Profile	$ 39.50	$ 37.05	100	$ 44,649	$ 39.77	$ 42.41	100	$ 47,936
116	1000	HPS UG	Flood/Profile	$ 61.94	$ 58.09	86	$ 60,227	$ 62.37	$ 66.50	86	$ 64,661
811	50/70	HPS UG	Decorative 50/70 UG	$ 25.10	$ 23.54	52	$ 14,644	$ 25.27	$ 26.95	52	$ 15,722
812	100	HPS UG	Decorative 100 UG	$ 27.45	$ 25.74	333	$ 102,760	$ 27.64	$ 29.47	333	$ 110,325
813	150	HPS UG	Decorative 150 UG	$ 35.88	$ 33.65	301	$ 121,672	$ 36.13	$ 38.52	301	$ 130,629
351	50	LED OH	Cobra Head	$ 8.13	$ 7.62	29	$ 2,653	$ 8.18	$ 8.73	29	$ 2,848
352	70	LED OH	Cobra Head	$ 8.40	$ 7.88	591	$ 55,901	$ 8.46	$ 9.02	591	$ 60,016
353	100	LED OH	Cobra Head	$ 8.62	$ 8.09	213	$ 20,669	$ 8.68	$ 9.26	213	$ 22,191
354	150	LED OH	Cobra Head	$ 9.12	$ 8.55	447	$ 45,865	$ 9.18	$ 9.79	447	$ 49,241
355	250	LED OH	Cobra Head	$ 10.38	$ 9.74	111	$ 12,972	$ 10.46	$ 11.15	111	$ 13,926
358	150	LED OH	Decorative 150 OH	$ 18.93	$ 17.76	4	$ 852	$ 19.06	$ 20.33	4	$ 915
356	70	LED OH	Post Top	$ 10.62	$ 9.96	-	$ -	$ 10.69	$ 11.40	-	$ -
357	100	LED OH	Post Top	$ 11.12	$ 10.43	30	$ 3,753	$ 11.19	$ 11.93	30	$ 4,029
359	100	LED OH	Shoe Box	$ 9.45	$ 8.87	-	$ -	$ 9.52	$ 10.15	-	$ -
360	150	LED OH	Shoe Box	$ 10.28	$ 9.65	2	$ 231	$ 10.36	$ 11.04	2	$ 249
361	250	LED OH	Shoe Box	$ 10.73	$ 10.06	-	$ -	$ 10.80	$ 11.52	-	$ -
362	100	LED OH	Tear Drop	$ 17.50	$ 16.41	-	$ -	$ 17.62	$ 18.79	-	$ -
363	150	LED OH	Tear Drop	$ 17.50	$ 16.41	-	$ -	$ 17.62	$ 18.79	-	$ -
339	150	LED OH	Flood/Profile	$ 15.60	$ 14.63	16	$ 2,809	$ 15.71	$ 16.75	16	$ 3,016
337	250	LED OH	Flood/Profile	$ 16.24	$ 15.23	47	$ 8,589	$ 16.35	$ 17.43	47	$ 9,222
341	400	LED OH	Flood/Profile	$ 18.69	$ 17.53	214	$ 45,005	$ 18.82	$ 20.06	214	$ 48,318
342	1000	LED OH	Flood/Profile	$ 19.44	$ 18.24	74	$ 16,194	$ 19.58	$ 20.88	74	$ 17,386
364	50	LED UG	Cobra Head	$ 15.27	$ 14.32	2	$ 344	$ 15.37	$ 16.39	2	$ 369
365	70	LED UG	Cobra Head	$ 15.54	$ 14.58	12	$ 2,099	$ 15.65	$ 16.69	12	$ 2,254
366	100	LED UG	Cobra Head	$ 15.76	$ 14.78	11	$ 1,951	$ 15.87	$ 16.92	11	$ 2,095
367	150	LED UG	Cobra Head	$ 16.26	$ 15.25	3	$ 549	$ 16.37	$ 17.45	3	$ 589
368	250	LED UG	Cobra Head	$ 17.52	$ 16.43	12	$ 2,367	$ 17.64	$ 18.81	12	$ 2,541
371	150	LED UG	Decorative 150 UG	$ 26.07	$ 24.45	-	$ -	$ 26.25	$ 27.99	-	$ -
369	70	LED UG	Post Top	$ 17.76	$ 16.66	24	$ 4,797	$ 17.88	$ 19.07	24	$ 5,151
370	100	LED UG	Post Top	$ 18.26	$ 17.12	97	$ 19,929	$ 18.38	$ 19.60	97	$ 21,397
372	100	LED UG	Shoe Box	$ 16.59	$ 15.56	-	$ -	$ 16.71	$ 17.81	-	$ -
373	150	LED UG	Shoe Box	$ 17.42	$ 16.34	104	$ 20,395	$ 17.54	$ 18.71	104	$ 21,896
374	250	LED UG	Shoe Box	$ 17.87	$ 16.76	-	$ -	$ 17.99	$ 19.19	-	$ -
375	100	LED UG	Tear Drop	$ 24.64	$ 23.11	-	$ -	$ 24.81	$ 26.45	-	$ -
376	150	LED UG	Tear Drop	$ 24.64	$ 23.11	-	$ -	$ 24.81	$ 26.45	-	$ -
343	150	LED UG	Flood/Profile	$ 22.74	$ 21.33	3	$ 768	$ 22.90	$ 24.41	3	$ 824
344	250	LED UG	Flood/Profile	$ 23.38	$ 21.93	22	$ 5,790	$ 23.54	$ 25.10	22	$ 6,216
345	400	LED UG	Flood/Profile	$ 25.83	$ 24.22	45	$ 13,080	$ 26.00	$ 27.73	45	$ 14,042
346	1000	LED UG	Flood/Profile	$ 26.58	$ 24.93	29	$ 8,677	$ 26.77	$ 28.54	29	$ 9,315
						80,798	$ 15,819,905			80,798	$ 16,984,503
							$ 15,819,905				$ 16,984,503

Rate Schedule CSL (Contributed Street Lighting)

Lamp Code	Watts	Type	Style	Current Rate (w/ SUT)	Current Rate (w/o SUT)	Number of Lights	Current Annualized Revenue (w/o SUT)	Proposed Rate (w/o SUT)	Proposed Rate (w/ SUT)	Number of Lights	Proposed Annualized Revenue (w/o SUT)
201	50	HPS	All	$ 6.08	$ 5.70	13,617	$ 931,792	$ 6.12	$ 6.53	13,617	$ 1,000,387
202	70	HPS	All	$ 6.60	$ 6.19	6,577	$ 488,568	$ 6.65	$ 7.09	6,577	$ 524,534
203	100	HPS	All	$ 7.38	$ 6.92	7,686	$ 638,385	$ 7.43	$ 7.92	7,686	$ 685,380
204	150	HPS	All	$ 8.77	$ 8.23	5,488	$ 541,638	$ 8.83	$ 9.42	5,488	$ 581,511
205	250	HPS	All	$ 11.92	$ 11.18	724	$ 97,187	$ 12.00	$ 12.80	724	$ 104,341
206	400	HPS	All	$ 15.73	$ 14.75	543	$ 96,096	$ 15.84	$ 16.89	543	$ 103,170
271	1000	MH	Flood	$ 11.92	$ 11.18	8	$ 1,120	$ 12.00	$ 12.80	8	$ 1,203
286	175	MH	Flood	$ 11.26	$ 10.56	47	$ 5,953	$ 11.34	$ 12.09	47	$ 6,391
308	175	MH	Decorative - Two Lights	$ 37.88	$ 35.53	220	$ 93,900	$ 38.14	$ 40.67	220	$ 100,812
309	175	MH	Decorative	$ 26.77	$ 25.11	84	$ 25,160	$ 26.95	$ 28.74	84	$ 27,012
377	50	LED	Cobra Head	$ 3.19	$ 2.99	-	$ -	$ 3.21	$ 3.42	-	$ -
378	70	LED	Cobra Head	$ 3.19	$ 2.99	-	$ -	$ 3.21	$ 3.42	-	$ -
379	100	LED	Cobra Head	$ 3.19	$ 2.99	-	$ -	$ 3.21	$ 3.42	-	$ -
380	150	LED	Cobra Head	$ 3.19	$ 2.99	-	$ -	$ 3.21	$ 3.42	-	$ -
381	250	LED	Cobra Head	$ 3.19	$ 2.99	-	$ -	$ 3.21	$ 3.42	-	$ -
384	150	LED	Post Top	$ 3.19	$ 2.99	-	$ -	$ 3.21	$ 3.42	-	$ -
382	70	LED	Colonial Post Top	$ 3.19	$ 2.99	-	$ -	$ 3.21	$ 3.42	-	$ -
383	100	LED	Colonial Post Top	$ 3.19	$ 2.99	-	$ -	$ 3.21	$ 3.42	-	$ -
385	100	LED	Shoe Box	$ 3.19	$ 2.99	-	$ -	$ 3.21	$ 3.42	-	$ -
386	150	LED	Shoe Box	$ 3.19	$ 2.99	-	$ -	$ 3.21	$ 3.42	-	$ -
387	250	LED	Shoe Box	$ 3.19	$ 2.99	-	$ -	$ 3.21	$ 3.42	-	$ -
388	100	LED	Tear Drop	$ 3.19	$ 2.99	-	$ -	$ 3.21	$ 3.42	-	$ -
389	150	LED	Tear Drop	$ 3.19	$ 2.99	-	$ -	$ 3.21	$ 3.42	-	$ -
347	150	LED	Flood	$ 3.19	$ 2.99	3,382	$ 121,240	$ 3.21	$ 3.42	3,382	$ 130,165
348	250	LED	Flood	$ 3.19	$ 2.99	156	$ 5,592	$ 3.21	$ 3.42	156	$ 6,004
349	400	LED	Flood	$ 3.19	$ 2.99	16	$ 574	$ 3.21	$ 3.42	16	$ 616
338	1000	LED	Flood	$ 3.19	$ 2.99	-	$ -	$ 3.21	$ 3.42	-	$ -
						38,549	$ 3,047,204			38,549	$ 3,271,527
						119,347	$ 18,867,110				$ 20,256,031

Rate Schedule DDC (Direct Distribution Connection)

		Current Rate (w/ SUT)	Current Rate (w/o SUT)	Current Annualized Revenue (w/o SUT)	Proposed Rate (w/ SUT)	Proposed Rate (w/o SUT)	Proposed Annualized Revenue (w/o SUT)	Proposed Annualized Revenue (w/ SUT)
Service and Demand (per day per connection)	1,102,352	$ 0.162890	$ 0.152769	$ 168,405	$ 0.162890	$ 0.152769	$ 168,405	$ 179,562
Energy (per day for each kW of effective load)	615,089	$ 0.784581	$ 0.735832	$ 452,602	$ 0.784581	$ 0.735832	$ 452,602	$ 482,587
				$ 621,007			$ 621,007	$ 662,149

I/M/O the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to *N.J.S.A.* 48:2-21 and *N.J.S.A.* 48:2-21.1, and for Other Appropriate Relief (12/2020)
OAL Docket No. PUC 00284-2021S

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I/M/O the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to *N.J.S.A.* 48:2-21 and *N.J.S.A.* 48:2-21.1, and for Other Appropriate Relief (12/2020)
OAL Docket No. PUC 00284-2021S
BPU Docket No. ER20120746

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