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February 26, 2021

**VIA ELECTRONIC MAIL**

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Aida Camacho-Welch  
Secretary of the Board  
Board of Public Utilities  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
P.O. Box 350  
Trenton, New Jersey 08625-0350

**RE:** In the Matter of the Petition of Atlantic City Electric Company for Approval of  
a Voluntary Program for Plug-In Vehicle Charging  
BPU Docket No. EO18020190

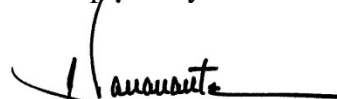
Dear Secretary Camacho-Welch:

Pursuant to the February 17, 2021 Order Approving Stipulation of Settlement, enclosed please find "revised tariff sheets conforming to the terms of the Stipulation" in connection with the above-docketed matter. The tariff pages will be effective on March 1, 2021.

Consistent with the Order issued by the New Jersey Board of Public Utilities (the "Board" or "BPU") in connection with *In the Matter of the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254, Order dated March 19, 2020, these documents are being electronically filed with the Secretary of the Board, the New Jersey Division of Rate Counsel, and other parties listed in the Service List. No paper copies will follow.

Thank you for your attention and consideration in this matter. Feel free to contact the undersigned if you have any questions regarding this compliance filing.

Respectfully submitted,



Philip J. Passanante  
An Attorney at Law of the  
State of New Jersey

Enclosure

cc: Service List (via electronic mail, w/enclosure)

# Tariff Sheets

Clean

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Fifty-Fourth Revised Sheet Replaces Fifty-Third Revised Sheet**  
**No. 1**

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	RIDER MTC – Market Transition Charge	54	Second Revised
	RIDER NNC – Net Non-Utility Generation Charge	55	Second Revised
	RIDER SEC - Securitization	56	Twenty-Second Revised
	RIDER NGC Non-Utility Generation	57	Twenty-Fourth Revised
	Intentionally Left Blank	57a	Second Revised

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RIDER EDIT – Excess Deferred Income Tax Credit	66	Second Revised
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**RATE SCHEDULE MGS-SEVC**  
**(Monthly General Service - Secondary Electric Vehicle Charging)**

**AVAILABILITY**

This is a transitional Rate Schedule, available only to publicly-accessible direct current fast charging (“DCFC”) stations or sites at any point within the Company’s system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is for secondary voltage only. The charging location DCFC chargers must be energized and operational for charging greater than 95% up time each calendar year to be eligible for this rate schedule.

This schedule is not available to residential customers. This schedule is not available to commercial and industrial customers who install DCFC chargers that are not publicly-accessible. This schedule is not available to DCFC installations that are installed behind the meter of a new or existing customer premise.

Each Charging Location is limited to 1000 kilowatts (“kW”) of service capacity.

This Rate Schedule will be closed as of December 31, 2024. Any customers on this Rate Schedule at that time will be transferred to Monthly General Service Secondary in the following billing cycle.

	<b>SUMMER</b>	<b>WINTER</b>
	June Through September	October Through May
<b>Delivery Service Charges:</b>		
Customer Charge		
Single Phase	\$9.96	\$9.96
Three Phase	\$11.59	\$11.59
<b>Distribution Demand Charge (per kW)</b>	\$0.00	\$0.00
<b>Reactive Demand Charge</b>	\$0.00	\$0.00
(For each kvar over one-third of kW demand)		
<b>Distribution Rates (\$/kWh)</b>	\$0.109000	\$0.109000
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC	
<b>Societal Benefits Charge (\$/kWh)</b>		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC	
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC	
<b>CIEP Standby Fee (\$/kWh)</b>	See Rider BGS	
<b>Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)</b>	\$4.21	\$3.83
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	\$0.000000	
<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS	
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS	
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI	
<b>Infrastructure Investment Program Charge</b>	See Rider IIP	

The minimum monthly bill will be \$9.96 per month plus any applicable adjustment.

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**RATE SCHEDULE MGS-SEVC (Continued)**  
**(Monthly General Service - Secondary Electric Vehicle Charging)**

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**DEMAND DETERMINATION FOR BILLING**

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month. Demand values used for billing will be rounded to the nearest tenth of a kW.

Where no demand meters are installed, a customer's demand will be calculated for the period June 1st thru September 30th, inclusive. This demand will be estimated by dividing the kWh use by 150. Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

Reactive demand values used for billing will be rounded to the nearest tenth of a kvar.

The provisions of this paragraph are not available to new service locations connected on or after January 1, 1983. Where a customer has permanently installed electrical space heating equipment of less than the total of all other connected load and where such electrical heating equipment represents the sole source of space and comfort heating, such equipment may be so connected as to exclude its contribution to measured demand.

**DIRECT CURRENT FAST CHARGER ("DCFC")**

Electric vehicle service equipment ("EVSE" or "charger" or "charging stations") that provides at least 50 kilowatts ("kW") of direct current electrical power for charging a plug-in electric vehicle through a connector based on fast charging equipment standards and which is approved for installation for that purpose under the National Electric Code through an Underwriters Laboratories Certification or an equivalent certifying organization.

**PUBLICLY-ACCESSIBLE DCFC CHARGING**

A charger located on public land, a community location, or a travel corridor. Such chargers are owned and operated by the site owner, property manager or management company, EVSE Infrastructure Company or, in limited cases, an Electric Distribution Company that is accessible to the public 24 hours a day, seven days a week; however, generic parking restrictions or requirements, such as in a commercial garage, or emergency restrictions, including construction, street cleaning, etc., are not applicable.

**ENERGY DETERMINATION FOR BILLING**

Energy values used for billing will be rounded to the nearest hundredth of a kWh.

**TERM OF CONTRACT**

A customer may elect to have service discontinued at any time after giving due notice to the Company of its intention to do so, provided that all requirements and obligations under the tariff of the Company have been met. A customer may request to take service under Rate Schedule Monthly General Service – Secondary, which would be effective in the following billing cycle.

**TERMS AND CONDITIONS**

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

**PRICE TO COMPARE**

A customer may choose to receive electric supply from a third-party supplier as defined in Section 11 of the Standard Terms and Conditions of this tariff. A customer who receives electric supply from a third-party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third-party supplier will continue to be billed the CIEP Standby Fee.

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**RATE SCHEDULE SPP  
(Small Power Purchase)**

**AVAILABILITY OF SERVICE**

Available to a "Qualifying Facility" (QF) as defined in Section 210 of the Public Utility Regulatory Policies Act of 1978 who also receives service under regular Company Rate Schedules Rate Schedules RS, MGS-Secondary, MGS-SEVC, MGS-Primary, AGS Secondary, AGS Primary, TGS Sub-Transmission, and TGS Transmission. The generation capacity of such facility must be less than 1000 kW.

Qualifying facilities with capacity greater than 1000 kW must negotiate customer specific contracts. These facilities are entitled to a contract at full avoided energy costs and, if eligible, capacity costs. Customer specific contracts are subject to approval by the New Jersey Board of Public Utilities.

**MONTHLY RATE**

**Service Charge:**

This amount is deducted prior to payment for delivered energy.

**\$36.37**

**Energy Payment:**

The customer will be paid based on the actual load weighted PJM Residual Metered Load Aggregate Locational Marginal Prices (LMPs) in effect during the month energy is received.

**Capacity Payment:**

Deliveries from a QF installation that qualify as a PJM Capacity Resource may receive capacity payments when the installed capacity of the QF installation exceeds 100kW and meets the reliability criteria set forth in PJM Manual 18 (see [www.pjm.com](http://www.pjm.com)), as it may change from time to time. The Capacity Payment, if and as applicable, will be equal to the capacity revenues that the Company receives from PJM for selling such capacity into the Reliability Pricing Model (RPM) capacity auction prior to delivery, adjusted for all other PJM penalties and charges assessed to the Company by PJM arising from, among other things, non-performance or unavailability of the QF installation.

**TERMS OF PAYMENT**

In any month, credit/charge to the Qualifying Facility shall be the Energy Credit plus the Capacity Credit (if eligible) less the Service Charge. Credit/charge shall be made within 60 days of the last customer meter reading date, in each calendar quarter. If the net monthly credit exceeds \$53.67, a credit shall be made on a monthly basis.

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**RIDER STB-STANDBY SERVICE**  
**(Applicable to MGS, AGS, TGS and SPP Rate Schedules)**

**AVAILABILITY**

This rider is available to customers having other sources of electrical energy supply, but who desire to purchase Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

**DEFINITIONS**

Standby Service:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

Standby Service Capacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with the Company's approval as changes in the customer's load conditions warrant.

Generation Availability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

**MODIFICATION OF DEMAND DETERMINATION**

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

**STANDBY SERVICE CHARGE**

**This rider imposes a Standby Service Charge at the following voltage levels:**

<u>Tariff</u>	<u>Transmission Stand By Rate</u> <u>(\$/kW)</u>	<u>Distribution Stand By Rate</u> <u>(\$/kW)</u>
MGS-Secondary and MGS-SEVC	\$0.43	\$0.15
MGS Primary	\$0.26	\$0.14
AGS Secondary	\$0.35	\$1.13
AGS Primary	\$0.32	\$0.90
TGS Sub Transmission	\$0.20	\$0.00
TGS Transmission	\$0.20	\$0.00

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Twenty-Fourth Revised Sheet Replaces Twenty-Third Revised Sheet No. 57**

**Rider (NGC)**  
**Non-Utility Generation Charge (NGC)**

Applicable to customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, CSL, STB, SPP are subject to a non-bypassable Non-Utility Generation Charge (NGC).

This charge provided for the full and timely recovery of the following costs:

1. Costs associated with the Company’s purchase power contracts with non-utility generators, which are intended recover the stranded costs associated with such commitments. The costs recovered via the NGC are based on the difference between the average estimated cost of energy and capacity in the regional market and the associated costs provided in existing power purchase contracts with non-utility generators. Differences between actual and estimated costs occurring under previously approved rates shall be added or subtracted as appropriate to the estimated costs.
2. Costs associated with the transition to a competitive electric market and the restructuring of the electric utility industry in the State of New Jersey.
3. Costs associated with the Company’s generation facilities, net of any revenue received from the sale of energy, capacity and ancillary services associated with these units.

The following table provides the component rates of the NGC charge for each rate schedule based on the cost categories listed above in \$ per kWh.

<u>Rate Schedule</u>	<u>St. Lawrence NYPA Credit (effective through May 31, 2021) RS*</u>	<u>Non-Utility Generation above market costs</u>	<u>Total NGC</u>
RS	(\$0.000022)	\$ 0.014046	\$ 0.014024
MGS Secondary and MGS-SEVC		\$ 0.014046	\$ 0.014046
MGS Primary		\$ 0.013678	\$ 0.013678
AGS Secondary		\$ 0.014046	\$ 0.014046
AGS Primary		\$ 0.013678	\$ 0.013678
TGS		\$ 0.013390	\$ 0.013390
SPL/CSL		\$ 0.014046	\$ 0.014046
DDC		\$ 0.014046	\$ 0.014046

\*The St. Lawrence New York Power Authority (NYPA) Annual Benefit Allocation credit reflects the annual Economic Benefit Allocation for New Jersey’s investor owned utilities to supply residential customers’ load. The NYPA credit amount is adjusted annually, on June 1 of each year, to reflect the amount of the credit received.

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**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV Twenty-Sixth Revised Sheet Replaces Twenty-Fifth Revised Sheet No. 60**

**RIDER (BGS)**

**Basic Generation Service (BGS)**

Basic Generation Service (BGS) will be arranged for any customer taking service under Electric Rate Schedules RS, MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL, and CSL who has not notified the Company of an Alternative Electric Supplier choice. BGS is also available to customers whose arrangements with Alternative Electric Suppliers have terminated for any reason, including nonpayment.

BGS is offered under two different terms of service; Basic Generation Service-Residential Small Commercial Pricing (BGS-RSCP) and Basic Generation Service -Commercial and Industrial Energy Pricing (BGS-CIEP). BGS-RSCP is offered to customers on Rate Schedules RS, DDC, SPL and CSL. BGS-RSCP is also offered to customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary with an annual peak load share ("PLS") for generation capacity of less than 500 kW as of November 1 or each year. Additionally, BGS customers on Rate Schedule RS have the option of taking BGS-RSCP on a time of use basis.

BGS customers on Rate Schedule TGS and BGS customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary or AGS Primary with a PLS for generation capacity equal to or greater than 500 kW as of November 1 of each year are required to take service under BGS-CIEP.

Customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary or AGS Primary with a PLS of less than 500 kW, have the option of taking either BGS-RSCP or BGS-CIEP service. Customers who elect BGS-CIEP must notify the Company of their selection no later than the second working day of January of the year they wish to begin BGS-CIEP service. Such election will be effective on June 1 of that year and remain as the customer's default supply for the following twelve months. Customers electing BGS-CIEP as their default supply in a prior procurement period and who are otherwise eligible to return to BGS-RSCP may return to BGS RSCP by notifying the Company no later than the second working day of January of the year that they wish to return to BGS-RSCP service. Such election shall be effective on June 1 of that year.

<b>BGS-RSCP Supply Charges (\$/kWh):</b>	<b>SUMMER</b>		<b>WINTER</b>	
	June Through September		October Through May	
Rate Schedule RS			\$	0.080144
<=750 kwhs summer	\$	0.069248		
> 750 kwh summer	\$	0.079308		
RS TOU BGS Option				
On Peak (See Note 1)	\$	0.084671	\$	0.092499
Off Peak (See Note 1)	\$	0.047980	\$	0.048430
MGS-Secondary and MGS-SEVC	\$	0.071856	\$	0.071158
MGS-Primary	\$	0.064533	\$	0.059662
AGS-Secondary	\$	0.067813	\$	0.066467
AGS-Primary	\$	0.065067	\$	0.061842
DDC	\$	0.061101	\$	0.059860
SPL/CSL	\$	0.049125	\$	0.048958

Note 1: On Peak hours are considered to be 8:00 AM to 8:00 PM, Monday through Friday.

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Ancillary Services and Administrative Charges pursuant to N.J.S.A. 48:2-60 plus New Jersey Sales and Use Tax as set forth in Rider SUT.

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**ATLANTIC CITY ELECTRIC COMPANY****BPU NJ No. 11 Electric Service - Section IV Thirty-Eighth Revised Sheet Replaces Thirty-Seventh Revised Sheet No. 60a****RIDER (BGS) continued  
Basic Generation Service (BGS)****BGS Reconciliation Charge (\$/kWh):**

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

Rate Schedule	Charge (\$ per kWh)
RS	\$ 0.004626
MGS Secondary, MGS-SEVC, AGS Secondary, SPL/CSL, DDC	\$ 0.004626
MGS Primary, AGS Primary	\$ 0.004505

**BGS-CIEP****Energy Charges**

BGS Energy Charges for Rate Schedule TGS, AGS and MGS customers with a Peak Load Share (PLS) of 500 kW or more, and AGS and MGS customers with a PLS of less than 500 kW who have elected BGS-CIEP are hourly and are provided at the real time PJM Load Weighted Average Residual Metered Load Aggregate Locational Marginal Prices for the Atlantic Electric Transmission Zone, adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

**Generation Capacity Obligation Charge**

Charge per kilowatt of Generation Obligation (\$ per kW per day)	Summer	Winter
	\$0.374848	\$0.374848

This charge is equal to the winning bid price from the BGS-CIEP default service auction plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. The above charge shall be applied to each customer's annual peak load share ("PLS") for generation capacity, adjusted for the applicable PJM-determined Zonal Scaling Factor and the applicable PJM-determined capacity reserve margin factor, on a daily basis for each day in each customer's respective billing cycle.

**Ancillary Service Charge**

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ 0.006753
Service taken at Primary Voltage	\$ 0.006576
Service taken at Sub-Transmission Voltage	\$ 0.006501
Service taken at Transmission Voltage	\$ 0.006437

This charge represents the average annual cost of Ancillary Services in the Atlantic Electric Transmission zone adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

**BGS Reconciliation Charge:**

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ 0.002486
Service taken at Primary Voltage	\$ 0.002421
Service taken at Sub-Transmission Voltage	\$ 0.002393
Service taken at Transmission Voltage	\$ 0.002370

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

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**RIDER (BGS) continued**  
**Basic Generation Service (BGS)**

**CIEP Standby Fee** \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary or TGS.

**Transmission Enhancement Charge**

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

**Rate Class**

	<u>RS</u>	<u>MGS Secondary And MGS- SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.000371	0.000269	0.000294	0.000189	0.000146	0.000134	-	0.000117
TrAILCo	0.000338	0.000245	0.000269	0.000172	0.000133	0.000122	-	0.000107
PSE&G	0.000669	0.000485	0.000532	0.000340	0.000263	0.000241	-	0.000211
PATH	0.000077	0.000057	0.000062	0.000039	0.000031	0.000028	-	0.000025
PPL	0.000118	0.000085	0.000094	0.000060	0.000047	0.000043	-	0.000037
PECO	0.000134	0.000097	0.000107	0.000068	0.000053	0.000048	-	0.000043
Pepco	0.000025	0.000018	0.000019	0.000013	0.000010	0.000009	-	0.000007
MAIT	0.000034	0.000025	0.000027	0.000017	0.000014	0.000013	-	0.000011
JCP&L	0.000003	0.000002	0.000002	0.000002	0.000001	0.000001	-	0.000001
EL05-121	0.000019	0.000014	0.000016	0.000010	0.000007	0.000007	-	0.000006
Delmarva	0.000007	0.000005	0.000005	0.000003	0.000003	0.000002	-	0.000002
BG&E	0.000029	0.000021	0.000023	0.000015	0.000012	0.000011	-	0.000010
AEP-East	0.000075	0.000054	0.000059	0.000038	0.000029	0.000027	-	0.000023
Silver Run	0.000317	0.000230	0.000253	0.000162	0.000125	0.000115	-	0.000100
NIPSCO	0.000003	0.000002	0.000002	0.000002	0.000001	0.000001	-	0.000001
CW Edison	0.000001	0.000001	0.000001	-	-	-	-	-
ER18-680 & Form 715	0.000084	0.000061	0.000067	0.000043	0.000033	0.000030	-	0.000027
<b>Total</b>	<b>0.002304</b>	<b>0.001671</b>	<b>0.001832</b>	<b>0.001173</b>	<b>0.000908</b>	<b>0.000832</b>	<b>-</b>	<b>0.000728</b>

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**RIDER NEM  
Net Energy Metering**

**AVAILABILITY**

This Rider is available to any customer served under the Company's Rate Schedules RS, MGS-Secondary, MGS-SEVC, MGS-Primary, AGS Secondary, AGS Primary, TGS Subtransmission, and TGS Transmission who owns and operates a customer-generator facility that:

1. Uses a New Jersey defined Class I renewable resource, including solar technologies, photovoltaic technologies, wind energy, fuel cells powered by renewable fuels, geothermal technologies, wave or tidal action, and/or methane gas from landfills or a biomass facility, provided that the biomass is cultivated and harvested in a sustainable manner, as more specifically defined in Board of Public Utilities Regulations at N.J.A.C. 14:8; and
2. Is located on the customer's premises or contiguous property; and
3. Is interconnected and operated in parallel with the Company's transmission or distribution facilities; and
4. Is intended primarily to offset all or part of the customer's own electricity requirements; and
5. Is not a Qualifying Facility (QF) served under the Company's Rate Schedule SPP, Small Power Purchase.

**CONNECTION TO THE COMPANY'S SYSTEM**

Any customer who elects this Rider must submit a New Jersey Interconnection Application Form with the Company, at least 30 days prior to activating the customer-generator facility. The customer should not install a customer-generator facility without prior approval from the Company and the customer shall not operate a customer-generator facility without final written approval from the Company.

The customer-generator facility shall not be connected to the Company's system unless it meets all applicable safety and performance standards established by the National Electric Code, The Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories, and as currently detailed in the Technical Considerations Covering Parallel Operations of customer owned generation and interconnected with the Company's Power Delivery System in the State of New Jersey and the applicable codes of the local public authorities. Special attention should be given to IEEE Standard 929-2000 Recommended Practice for Utility Interface of Photovoltaic Systems. The customer must obtain, at the customer's sole expense, all necessary inspections and approvals required by the local public authorities before the customer-generator facility is connected to the Company's electric system.

**INTERCONNECTION AND PARALLEL OPERATION**

Interconnection with the Company's system requires the installation of protective equipment which provides safety for personnel, affords adequate protection against damage to the Company's system or to the customer's property, and prevents any interference with the Company's supply of service to other customers. Such protective equipment shall be installed, owned and maintained by the customer at the Customer's expense. Generation systems and equipment that comply with the standards established in the previous Section of this Rider shall be deemed by the Company to have generally complied with the requirements of this Section.

**CESSATION OF PARALLEL OPERATION**

The customer's equipment must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company's primary electric source. The customer must also cease parallel operation upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other customers, or interferes with the Company's system maintenance or operation.

**DELIVERY VOLTAGE**

The delivery voltage of the customer-generator facility shall be at the same voltage level and at the same delivery point as if the Customer were purchasing all of its electricity from the Company.

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**RIDER ANEM**  
**Aggregated Net Energy Metering**

**AVAILABILITY**

This Rider is available to any customer served under the Company's Rate Schedules RS, MGS-Secondary, MGS-SEVC, MGS-Primary, AGS Secondary, AGS Primary, TGS Sub-Transmission, and TGS Transmission who owns and operates a customer-generator facility that:

- 1) Is a solar electric power generation system; and
- 2) Is not an on-site generation system; and
- 3) Is located on the customer's premises; and
- 4) Is interconnected and operated in parallel with the Company's transmission or distribution facilities; and
- 5) Is intended primarily to offset all or part of the customer's own aggregated electricity requirements; and
- 6) Is not a Qualifying Facility (QF) served under the Company's Rate Schedule SPP, Small Power Purchase; and
- 7) The customer Is a State entity, school district, county, county agency, county authority, municipality, municipal agency, or municipal authority; and have multiple metered accounts including the host account that:
  - a) Must be located within the customer's territorial jurisdiction or, for a State entity, be located within 5 miles of one another; and
  - b) Are served by Basic Generation Service (BGS) under the same eligible rate schedule or be supplied by the same (third-party) energy supplier; and
  - c) None of the accounts to be aggregated have been included in a previous aggregation for another qualified customer facility; and
  - d) is not located on land that has been actively devoted to agricultural or horticultural use and that is valued, assessed, and taxed pursuant to the Farmland Assessment Act of 1964 at any time within the 10 years prior to July 23, 2012. (The municipal planning board of a municipality where the customer-generator facility is to be located may waive this requirement.)

The customer may aggregate the meters for the purpose of net metering regardless of which individual meter receives energy from a customer-generator facility provided that:

- 1) Before a customer can participate under this rider and activate the customer-generator facility, the customer shall file an application with the Company available at:  
**<http://www.atlanticcityelectric.com/greenpowerconnection/>** and include the following information:
  - a) For the metered account behind which a customer-generator is net metered ("the host account"), a description of the customer-generator facility including its location, capacity, and description of its generating technology;
  - b) A list of the individual metered accounts that the customer seeks to aggregate, identified by name, address, rate schedule, and account number;
- 2) The customer may provide written notice of a change to its list of aggregated metered accounts no more than once annually and should allow for up to 30 days for the change to go into effect; and
- 3) In order to continue under this rider, the customer must notify the Company of any change in ownership of the accounts by providing the Company 30 days written notice.

*Customer-generators applying under this rider may be subject to FERC jurisdiction with respect to net sales of excess generation and interconnection requirements.*

*eligible customer participating aggregated net metering under this Rider can be charged by the Company for incremental costs providing this service.*

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**RIDER RGGI**

**Regional Greenhouse Gas Initiative Recovery Charge**

A. Applicability

This Rider is applicable to Rate Schedules RS, MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL and CSL. Amounts billed to customers shall include a charge to reflect regional greenhouse gas initiative program costs. Except where indicated otherwise, Rider "RGGI" will be determined annually based on projections of program costs (including an adjustment for variances between budgeted and actual prior year expenditures) and forecasts of kilowatt hour sales. The charge (in dollars per kilowatt hour) will be computed by dividing the total annual amount to be recovered for by forecasted retail sales (in kilowatt hours).

RGGI Programs

Solar Renewable Energy Certificate (SREC) (\$/kWh) \$0.000299  
This charge component is intended to recover net costs associated with the Solar Renewable Energy Certificate Program.

Solar Renewable Energy Certificate (SREC II) (\$/kWh) \$0.000000  
This charge component is intended to recover net costs associated with the Solar Renewable Energy Certificate II Program.

Transition Renewable Energy Certificate (TREC) (\$/KWh) \$0.000559  
This change component is intended to recover net costs associated with the Solar Transition Incentive Program.

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# Tariff Sheets

Redlined

**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV Fifty-~~Fourth~~ Revised Sheet Replaces Fifty-Third Revised Sheet  
Replaces Fifty-Second Revised Sheet No. 1**

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**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV Ninety-~~Seventh~~ Revised Sheet Replaces Ninety-Sixth Revised  
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**SECTION IV  
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	RIDER SEC - Securitization	56	Twenty-Second Revised
	RIDER NGC Non-Utility Generation	57	Twenty- <del>Third</del> <del>Fourth</del>
Revised	Intentionally Left Blank	57a	Second Revised

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**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV One Hundredth and ~~Three~~~~Four~~ Revised Sheet Replaces One Hundredth and ~~Two~~~~Three~~ Revised Sheet No. 3**

**SECTION IV  
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Intentionally Left Blank	59	Eighth Revised
RIDER BGS – Basic Generation Service Revised	60	Twenty- <del>Fifth</del> <u>Sixth</u>
RIDER BGS – Basic Generation Service (cont'd.) Revised	60a	Thirty- <del>Seventh</del> <u>Eighth</u>
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RIDER EDIT – Excess Deferred Income Tax Credit	66	Second Revised
RIDER ZEC - Zero Emission Certificate Recovery Charge	67	First Revised
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**RATE SCHEDULE MGS-SEVC**  
**(Monthly General Service - Secondary Electric Vehicle Charging)**

**AVAILABILITY**

This is a transitional Rate Schedule, available only to publicly-accessible direct current fast charging (“DCFC”) stations or sites at any point within the Company’s system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is for secondary voltage only. The charging location DCFC chargers must be energized and operational for charging greater than 95% up time each calendar year to be eligible for this rate schedule.

This schedule is not available to residential customers. This schedule is not available to commercial and industrial customers who install DCFC chargers that are not publicly-accessible. This schedule is not available to DCFC installations that are installed behind the meter of a new or existing customer premise.

Each Charging Location is limited to 1000 kilowatts (“kW”) of service capacity.

This Rate Schedule will be closed as of December 31, 2024. Any customers on this Rate Schedule at that time will be transferred to Monthly General Service Secondary in the following billing cycle.

	<b>SUMMER</b>	<b>WINTER</b>
	<u>June Through September</u>	<u>October Through May</u>
<b><u>Delivery Service Charges:</u></b>		
<u>Customer Charge</u>		
<u>Single Phase</u>	\$9.96	\$9.96
<u>Three Phase</u>	\$11.59	\$11.59
<b><u>Distribution Demand Charge (per kW)</u></b>	<b>\$0.00</b>	<b>\$0.00</b>
<b><u>Reactive Demand Charge</u></b>	<b>\$0.00</b>	<b>\$0.00</b>
<u>(For each kvar over one-third of kW demand)</u>		
<b><u>Distribution Rates (\$/kWh)</u></b>	<b>\$0.109000</b>	<b>\$0.109000</b>
 <b><u>Non-Utility Generation Charge (NGC) (\$/kWh)</u></b>	 See Rider NGC	
 <b><u>Societal Benefits Charge (\$/kWh)</u></b>		
<u>Clean Energy Program</u>	See Rider SBC	
<u>Universal Service Fund</u>	See Rider SBC	
<u>Lifeline</u>	See Rider SBC	
<u>Uncollectible Accounts</u>	See Rider SBC	
<b><u>Transition Bond Charge (TBC) (\$/kWh)</u></b>	See Rider SEC	
<b><u>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</u></b>	See Rider SEC	
<b><u>CIEP Standby Fee (\$/kWh)</u></b>	See Rider BGS	
<b><u>Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)</u></b>	<b>\$4.21</b>	<b>\$3.83</b>
<b><u>Reliability Must Run Transmission Surcharge (\$/kWh)</u></b>	<b>\$0.000000</b>	
<b><u>Transmission Enhancement Charge (\$/kWh)</u></b>	See Rider BGS	
<b><u>Basic Generation Service Charge (\$/kWh)</u></b>	See Rider BGS	
<b><u>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</u></b>	See Rider RGGI	
<b><u>Infrastructure Investment Program Charge</u></b>	See Rider IIP	

The minimum monthly bill will be \$9.96 per month plus any applicable adjustment.

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Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

#### **NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

#### **DEMAND DETERMINATION FOR BILLING**

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month. Demand values used for billing will be rounded to the nearest tenth of a kW.

Where no demand meters are installed, a customer's demand will be calculated for the period June 1st thru September 30th, inclusive. This demand will be estimated by dividing the kWh use by 150. Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

Reactive demand values used for billing will be rounded to the nearest tenth of a kvar.

The provisions of this paragraph are not available to new service locations connected on or after January 1, 1983. Where a customer has permanently installed electrical space heating equipment of less than the total of all other connected load and where such electrical heating equipment represents the sole source of space and comfort heating, such equipment may be so connected as to exclude its contribution to measured demand.

#### **DIRECT CURRENT FAST CHARGER ("DCFC")**

Electric vehicle service equipment ("EVSE" or "charger" or "charging stations") that provides at least 50 kilowatts ("kW") of direct current electrical power for charging a plug-in electric vehicle through a connector based on fast charging equipment standards and which is approved for installation for that purpose under the National Electric Code through an Underwriters Laboratories Certification or an equivalent certifying organization.

#### **PUBLICLY-ACCESSIBLE DCFC CHARGING**

A charger located on public land, a community location, or a travel corridor. Such chargers are owned and operated by the site owner, property manager or management company, EVSE Infrastructure Company or, in limited cases, an Electric Distribution Company that is accessible to the public 24 hours a day, seven days a week; however, generic parking restrictions or requirements, such as in a commercial garage, or emergency restrictions, including construction, street cleaning, etc., are not applicable.

#### **ENERGY DETERMINATION FOR BILLING**

Energy values used for billing will be rounded to the nearest hundredth of a kWh.

#### **TERM OF CONTRACT**

A customer may elect to have service discontinued at any time after giving due notice to the Company of its intention to do so, provided that all requirements and obligations under the tariff of the Company have been met. A customer may request to take service under Rate Schedule Monthly General Service – Secondary, which would be effective in the following billing cycle.

#### **TERMS AND CONDITIONS**

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

#### **PRICE TO COMPARE**

A customer may choose to receive electric supply from a third-party supplier as defined in Section 11 of the Standard Terms and Conditions of this tariff. A customer who receives electric supply from a third-party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third-party supplier will continue to be billed the CIEP Standby Fee.

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**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV Fifth Revised Sheet Replaces Fourth Revised Sheet Replaces Third Revised Sheet No. No. 42**

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### **RATE SCHEDULE SPP (Small Power Purchase)**

#### **AVAILABILITY OF SERVICE**

Available to a "Qualifying Facility" (QF) as defined in Section 210 of the Public Utility Regulatory Policies Act of 1978 who also receives service under regular Company Rate Schedules Rate Schedules RS, MGS-Secondary, MGS-SEVC, MGS-Primary, AGS Secondary, AGS Primary, TGS Sub-Transmission, and TGS Transmission. The generation capacity of such facility must be less than 1000 kW.

Qualifying facilities with capacity greater than 1000 kW must negotiate customer specific contracts. These facilities are entitled to a contract at full avoided energy costs and, if eligible, capacity costs. Customer specific contracts are subject to approval by the New Jersey Board of Public Utilities.

## MONTHLY RATE

### Service Charge:

This amount is deducted prior to payment for delivered energy.

\$36.37

### Energy Payment:

The customer will be paid based on the actual load weighted PJM Residual Metered Load Aggregate Locational Marginal Prices (LMPs) in effect during the month energy is received.

### Capacity Payment:

Deliveries from a QF installation that qualify as a PJM Capacity Resource may receive capacity payments when the installed capacity of the QF installation exceeds 100kW and meets the reliability criteria set forth in PJM Manual 18 (see [www.pjm.com](http://www.pjm.com)), as it may change from time to time. The Capacity Payment, if and as applicable, will be equal to the capacity revenues that the Company receives from PJM for selling such capacity into the Reliability Pricing Model (RPM) capacity auction prior to delivery, adjusted for all other PJM penalties and charges assessed to the Company by PJM arising from, among other things, non-performance or unavailability of the QF installation.

## TERMS OF PAYMENT

In any month, credit/charge to the Qualifying Facility shall be the Energy Credit plus the Capacity Credit (if eligible) less the Service Charge. Credit/charge shall be made within 60 days of the last customer meter reading date, in each calendar quarter. If the net monthly credit exceeds \$53.67, a credit shall be made on a monthly basis.

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Date of Issue: ~~March 27, 2019~~ February 26, 2021

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Thirty-~~Second Revised Sheet Replaces Thirty-First Revised Sheet~~ Replaces Thirtieth Revised Sheet No. 44

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### RIDER STB-STANDBY SERVICE

(Applicable to MGS, AGS, TGS and SPP Rate Schedules)

#### AVAILABILITY

This rider is available to customers having other sources of electrical energy supply, but who desire to purchase Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

#### DEFINITIONS

##### Standby Service:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.



Standby Service Capacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with the Company's approval as changes in the customer's load conditions warrant.

Generation Availability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

**MODIFICATION OF DEMAND DETERMINATION**

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

**STANDBY SERVICE CHARGE**

**This rider imposes a Standby Service Charge at the following voltage levels:**

<u>Tariff</u>	<u>Transmission Stand By Rate</u> (\$/kW)	<u>Distribution Stand By Rate</u> (\$/kW)
MGS-Secondary <u>and</u> <u>MGS-SEVC</u>	\$0.43	\$0.15
MGS Primary	\$0.26	\$0.14
AGS Secondary	\$0.35	\$1.13
AGS Primary	\$0.32	\$0.90
TGS Sub Transmission	\$0.20	\$0.00
TGS Transmission	\$0.20	\$0.00

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~~with the BPU Docket No. ER20100672EO18020190~~  
**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Twenty-Fourth Revised Sheet Replaces Twenty-Third Revised**  
**Sheet ~~Replaces Twenty-Second Revised Sheet No. 57~~**

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**Rider (NGC)**

**Non-Utility Generation Charge (NGC)**

Applicable to customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, CSL, STB, SPP are subject to a non-bypassable Non-Utility Generation Charge (NGC).

This charge provided for the full and timely recovery of the following costs:

1. Costs associated with the Company's purchase power contracts with non-utility generators, which are intended recover the stranded costs associated with such commitments. The costs recovered via the NGC are based on the difference between the average estimated cost of energy and capacity in the regional market and the associated costs provided in existing power purchase contracts with non-utility generators. Differences between actual and estimated costs occurring under previously approved rates shall be added or subtracted as appropriate to the estimated costs.
2. Costs associated with the transition to a competitive electric market and the restructuring of the electric utility industry in the State of New Jersey.
3. Costs associated with the Company's generation facilities, net of any revenue received from the sale of energy, capacity and ancillary services associated with these units.



The following table provides the component rates of the NGC charge for each rate schedule based on the cost categories listed above in \$ per kWh.

<u>Rate Schedule</u>	<u>St. Lawrence NYPA Credit (effective through May 31, 2021) RS*</u>	<u>Non-Utility Generation above market costs</u>	<u>Total NGC</u>
RS	(\$0.000022)	\$ 0.014046	\$ 0.014024
MGS Secondary <u>and</u> <u>MGS-SEVC</u>		\$ 0.014046	\$ 0.014046
MGS Primary		\$ 0.013678	\$ 0.013678
AGS Secondary		\$ 0.014046	\$ 0.014046
AGS Primary		\$ 0.013678	\$ 0.013678
TGS		\$ 0.013390	\$ 0.013390
SPL/CSL		\$ 0.014046	\$ 0.014046
DDC		\$ 0.014046	\$ 0.014046

\*The St. Lawrence New York Power Authority (NYPA) Annual Benefit Allocation credit reflects the annual Economic Benefit Allocation for New Jersey's investor owned utilities to supply residential customers' load. The NYPA credit amount is adjusted annually, on June 1 of each year, to reflect the amount of the credit received.

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**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV –Twenty-Sixth Revised Sheet Replaces Twenty-Fifth Revised Sheet Replaces Twenty-Fourth Revised Sheet No. 60**

**RIDER (BGS)**

**Basic Generation Service (BGS)**

Basic Generation Service (BGS) will be arranged for any customer taking service under Electric Rate Schedules RS, MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL, and CSL who has not notified the Company of an Alternative Electric Supplier choice. BGS is also available to customers whose arrangements with Alternative Electric Suppliers have terminated for any reason, including nonpayment.

BGS is offered under two different terms of service; Basic Generation Service-Residential Small Commercial Pricing (BGS-RSCP) and Basic Generation Service -Commercial and Industrial Energy Pricing (BGS-CIEP). BGS-RSCP is offered to customers on Rate Schedules RS, DDC, SPL and CSL. BGS-RSCP is also offered to customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary with an annual peak load share ("PLS") for generation capacity of less than 500 kW as of November 1 of each year. Additionally, BGS customers on Rate Schedule RS have the option of taking BGS-RSCP on a time of use basis.

BGS customers on Rate Schedule TGS and BGS customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary or AGS Primary with a PLS for generation capacity equal to or greater than 500 kW as of November 1 of each year are required to take service under BGS-CIEP.

Customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary or AGS Primary with a PLS of less than 500 kW, have the option of taking either BGS-RSCP or BGS-CIEP service. Customers who elect BGS-CIEP must notify the Company of their selection no later than the second working day of January of the year they wish to begin BGS-CIEP service. Such election will be effective on June 1 of that year and remain as the customer's default supply for the following twelve months. Customers electing BGS-CIEP as their default supply in a prior procurement period and who are otherwise eligible to return to BGS-RSCP may return to BGS RSCP by

notifying the Company no later than the second working day of January of the year that they wish to return to BGS-RSCP service. Such election shall be effective on June 1 of that year.

BGS-RSCP Supply Charges (\$/kWh):	SUMMER		WINTER	
	Rate Schedule	June Through September	October Through May	
RS			\$	0.080144
<=750 kwhs summer		\$	0.069248	
> 750 kwh summer		\$	0.079308	
RS TOU BGS Option				
On Peak (See Note 1)		\$	0.084671	\$ 0.092499
Off Peak (See Note 1)		\$	0.047980	\$ 0.048430
MGS-Secondary <u>and MGS-SEVC</u>		\$	0.071856	\$ 0.071158
MGS-Primary		\$	0.064533	\$ 0.059662
AGS-Secondary		\$	0.067813	\$ 0.066467
AGS-Primary		\$	0.065067	\$ 0.061842
DDC		\$	0.061101	\$ 0.059860
SPL/CSL		\$	0.049125	\$ 0.048958

Note 1: On Peak hours are considered to be 8:00 AM to 8:00 PM, Monday through Friday.

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Ancillary Services and Administrative Charges pursuant to N.J.S.A. 48:2-60 plus New Jersey Sales and Use Tax as set forth in Rider SUT.

**Date of Issue:** ~~February 26, 2020~~ 2021 **Effective Date:** ~~June~~ March 1, 2020 2021

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Thirty-****Eighth Revised Sheet Replaces Thirty-****Seventh Revised**  
**Sheet** **Replaces Thirty-Sixth Revised Sheet** **No. 60a**

**RIDER (BGS) continued**  
**Basic Generation Service (BGS)**

**BGS Reconciliation Charge (\$/kWh):**

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

Rate Schedule	Charge (\$ per kWh)
RS	\$ 0.004626
MGS Secondary, <u>MGS-SEVC</u> , AGS Secondary, SPL/CSL, DDC	<u>\$ 0.004626</u>
MGS Primary, AGS Primary	\$ 0.004505

**BGS-CIEP**

**Energy Charges**

BGS Energy Charges for Rate Schedule TGS, AGS and MGS customers with a Peak Load Share (PLS) of 500 kW or more, and AGS and MGS customers with a PLS of less than 500 kW who have elected BGS-CIEP are hourly and are provided at the real time PJM Load Weighted Average Residual Metered Load Aggregate Locational Marginal Prices for the Atlantic Electric Transmission Zone, adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

**Generation Capacity Obligation Charge**

	Summer	Winter
Charge per kilowatt of Generation Obligation (\$ per kW per day)	\$0.374848	\$0.374848

This charge is equal to the winning bid price from the BGS-CIEP default service auction plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. The above charge shall be applied to each customer's annual peak load share ("PLS") for generation capacity, adjusted for the applicable PJM-determined Zonal Scaling Factor and the applicable PJM-determined capacity reserve margin factor, on a daily basis for each day in each customer's respective billing cycle.

**Ancillary Service Charge**

Charge

	(\$ per kWh)
Service taken at Secondary Voltage	\$ 0.006753
Service taken at Primary Voltage	\$ 0.006576
Service taken at Sub-Transmission Voltage	\$ 0.006501
Service taken at Transmission Voltage	\$ 0.006437

This charge represents the average annual cost of Ancillary Services in the Atlantic Electric Transmission zone adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

**BGS Reconciliation Charge:**

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ 0.002486
Service taken at Primary Voltage	\$ 0.002421
Service taken at Sub-Transmission Voltage	\$ 0.002393
Service taken at Transmission Voltage	\$ 0.002370

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

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**ATLANTIC CITY ELECTRIC COMPANY**

**BPU NJ No. 11 Electric Service - Section IV Fiftieth Revised Sheet Replaces Forty-Ninth Revised Sheet  
Replaces Forty-Eighth Revised Sheet No. 60b**

**RIDER (BGS) continued  
Basic Generation Service (BGS)**

**CIEP Standby Fee** \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary or TGS.

**Transmission Enhancement Charge**

This charge reflects Transmission Enhancement Charges (“TECs”), implemented to compensate transmission owners for the annual transmission revenue requirements for “Required Transmission Enhancements” (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

**Rate Class**

	<u>RS</u>	<u>MGS Secondary And MGS- SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.000371	0.000269	0.000294	0.000189	0.000146	0.000134	-	0.000117
TrAILCo	0.000338	0.000245	0.000269	0.000172	0.000133	0.000122	-	0.000107
PSE&G	0.000669	0.000485	0.000532	0.000340	0.000263	0.000241	-	0.000211
PATH	0.000077	0.000057	0.000062	0.000039	0.000031	0.000028	-	0.000025
PPL	0.000118	0.000085	0.000094	0.000060	0.000047	0.000043	-	0.000037
PECO	0.000134	0.000097	0.000107	0.000068	0.000053	0.000048	-	0.000043
Pepco	0.000025	0.000018	0.000019	0.000013	0.000010	0.000009	-	0.000007
MAIT	0.000034	0.000025	0.000027	0.000017	0.000014	0.000013	-	0.000011
JCP&L	0.000003	0.000002	0.000002	0.000002	0.000001	0.000001	-	0.000001
EL05-121	0.000019	0.000014	0.000016	0.000010	0.000007	0.000007	-	0.000006
Delmarva	0.000007	0.000005	0.000005	0.000003	0.000003	0.000002	-	0.000002
BG&E	0.000029	0.000021	0.000023	0.000015	0.000012	0.000011	-	0.000010
AEP-East	0.000075	0.000054	0.000059	0.000038	0.000029	0.000027	-	0.000023
Silver Run	0.000317	0.000230	0.000253	0.000162	0.000125	0.000115	-	0.000100
NIPSCO	0.000003	0.000002	0.000002	0.000002	0.000001	0.000001	-	0.000001
CW Edison	0.000001	0.000001	0.000001	-	-	-	-	-
ER18-680 & Form 715	0.000084	0.000061	0.000067	0.000043	0.000033	0.000030	-	0.000027
<b>Total</b>	<b>0.002304</b>	<b>0.001671</b>	<b>0.001832</b>	<b>0.001173</b>	<b>0.000908</b>	<b>0.000832</b>	<b>-</b>	<b>0.000728</b>

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Third Revised Sheet Replaces Second Revised Sheet Replaces  
First Revised Sheet No. 61

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**RIDER NEM**  
**Net Energy Metering**

**AVAILABILITY**

This Rider is available to any customer served under the Company's Rate Schedules RS, MGS-Secondary, MGS-SEVC, MGS-Primary, AGS Secondary, AGS Primary, TGS Subtransmission, and TGS Transmission who owns and operates a customer-generator facility that:

1. Uses a New Jersey defined Class I renewable resource, including solar technologies, photovoltaic technologies, wind energy, fuel cells powered by renewable fuels, geothermal technologies, wave or tidal action, and/or methane gas from landfills or a biomass facility, provided that the biomass is cultivated and harvested in a sustainable manner, as more specifically defined in Board of Public Utilities Regulations at N.J.A.C. 14:8; and
2. Is located on the customer's premises or contiguous property; and
3. Is interconnected and operated in parallel with the Company's transmission or distribution facilities; and
4. Is intended primarily to offset all or part of the customer's own electricity requirements; and
5. Is not a Qualifying Facility (QF) served under the Company's Rate Schedule SPP, Small Power Purchase.

### **CONNECTION TO THE COMPANY'S SYSTEM**

Any customer who elects this Rider must submit a New Jersey Interconnection Application Form with the Company, at least 30 days prior to activating the customer-generator facility. The customer should not install a customer-generator facility without prior approval from the Company and the customer shall not operate a customer-generator facility without final written approval from the Company.

The customer-generator facility shall not be connected to the Company's system unless it meets all applicable safety and performance standards established by the National Electric Code, The Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories, and as currently detailed in the Technical Considerations Covering Parallel Operations of customer owned generation and interconnected with the Company's Power Delivery System in the State of New Jersey and the applicable codes of the local public authorities. Special attention should be given to IEEE Standard 929-2000 Recommended Practice for Utility Interface of Photovoltaic Systems. The customer must obtain, at the customer's sole expense, all necessary inspections and approvals required by the local public authorities before the customer-generator facility is connected to the Company's electric system.

### **INTERCONNECTION AND PARALLEL OPERATION**

Interconnection with the Company's system requires the installation of protective equipment which provides safety for personnel, affords adequate protection against damage to the Company's system or to the customer's property, and prevents any interference with the Company's supply of service to other customers. Such protective equipment shall be installed, owned and maintained by the customer at the Customer's expense. Generation systems and equipment that comply with the standards established in the previous Section of this Rider shall be deemed by the Company to have generally complied with the requirements of this Section.

### **CESSATION OF PARALLEL OPERATION**

The customer's equipment must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company's primary electric source. The customer must also cease parallel operation upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other customers, or interferes with the Company's system maintenance or operation.

### **DELIVERY VOLTAGE**

The delivery voltage of the customer-generator facility shall be at the same voltage level and at the same delivery point as if the Customer were purchasing all of its electricity from the Company.

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~~associated with the BPU Docket No. ER18080925-EO18020190~~

**RIDER ANEM  
Aggregated Net Energy Metering**

**AVAILABILITY**

This Rider is available to any customer served under the Company's Rate Schedules RS, MGS-Secondary, MGS-SEVC, MGS-Primary, AGS Secondary, AGS Primary, TGS Sub-Transmission, and TGS Transmission who owns and operates a customer-generator facility that:

- 1) Is a solar electric power generation system; and
- 2) Is not an on-site generation system; and
- 3) Is located on the customer's premises; and
- 4) Is interconnected and operated in parallel with the Company's transmission or distribution facilities; and
- 5) Is intended primarily to offset all or part of the customer's own aggregated electricity requirements; and
- 6) Is not a Qualifying Facility (QF) served under the Company's Rate Schedule SPP, Small Power Purchase; and
- 7) The customer Is a State entity, school district, county, county agency, county authority, municipality, municipal agency, or municipal authority; and have multiple metered accounts including the host account that:
  - a) Must be located within the customer's territorial jurisdiction or, for a State entity, be located within 5 miles of one another; and
  - b) Are served by Basic Generation Service (BGS) under the same eligible rate schedule or be supplied by the same (third-party) energy supplier; and
  - c) None of the accounts to be aggregated have been included in a previous aggregation for another qualified customer facility; and
  - d) is not located on land that has been actively devoted to agricultural or horticultural use and that is valued, assessed, and taxed pursuant to the Farmland Assessment Act of 1964 at any time within the 10 years prior to July 23, 2012. (The municipal planning board of a municipality where the customer-generator facility is to be located may waive this requirement.)

The customer may aggregate the meters for the purpose of net metering regardless of which individual meter receives energy from a customer-generator facility provided that:

- 1) Before a customer can participate under this rider and activate the customer-generator facility, the customer shall file an application with the Company available at: <http://www.atlanticcityelectric.com/greenpowerconnection/> and include the following information:
  - a) For the metered account behind which a customer-generator is net metered ("the host account"), a description of the customer-generator facility including its location, capacity, and description of its generating technology;
  - b) A list of the individual metered accounts that the customer seeks to aggregate, identified by name, address, rate schedule, and account number;
- 2) The customer may provide written notice of a change to its list of aggregated metered accounts no more than once annually and should allow for up to 30 days for the change to go into effect; and
- 3) In order to continue under this rider, the customer must notify the Company of any change in ownership of the accounts by providing the Company 30 days written notice.

*Customer-generators applying under this rider may be subject to FERC jurisdiction with respect to net sales of excess generation and interconnection requirements.*

*eligible customer participating aggregated net metering under this Rider can be charged by the Company for incremental costs providing this service.*

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**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. EO18020190**



RIDER RGGI

Regional Greenhouse Gas Initiative Recovery Charge

A. Applicability

This Rider is applicable to Rate Schedules RS, MGS Secondary, MGS-~~SEVC~~, ~~MGS~~ Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL and CSL. Amounts billed to customers shall include a charge to reflect regional greenhouse gas initiative program costs. Except where indicated otherwise, Rider "RGGI" will be determined annually based on projections of program costs (including an adjustment for variances between budgeted and actual prior year expenditures) and forecasts of kilowatt hour sales. The charge (in dollars per kilowatt hour) will be computed by dividing the total annual amount to be recovered for by forecasted retail sales (in kilowatt hours).

RGGI Programs

Solar Renewable Energy Certificate (SREC) (\$/kWh) \$0.000299  
This charge component is intended to recover net costs associated with the Solar Renewable Energy Certificate Program.

Solar Renewable Energy Certificate (SREC II) (\$/kWh) \$0.000000  
This charge component is intended to recover net costs associated with the Solar Renewable Energy Certificate II Program.

Transition Renewable Energy Certificate (TREC) (\$/KWh) \$0.000559  
This change component is intended to recover net costs associated with the Solar Transition Incentive Program.

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I/M/O Petition of Atlantic City Electric Company for Approval of a  
Voluntary Program for Plug-In Vehicle Charging  
BPU Docket No. EO18020190

**Service List**

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